

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Chevron USA
WELL NAME & NUMBER: State of Utah "OO" 31-202D
API NUMBER: 43-015-30608
LEASE: State FIELD/UNIT: _____
LOCATION: 1/4, 1/4 SESW Sec: 31 TWP: 16S RNG: 8E 1145' FSL 1838' FWL
LEGAL WELL SITING: _____ F SEC. LINE; _____ F 1/4, 1/4 LINE; _____ F ANOTHER WELL.
GPS COORD (UTM): X = 493942 E; Y = 4359236 N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), R. Petersen (Emery County), D. Hamilton & A. Childs (Talon), Ken Jackson (Chevron USA), C. Colt (DWR). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~7 miles Northwest of Huntington Utah, and ~25 miles Southwest of Price, Utah. Drainage of the site is to the southeast into Huntington Creek, a year-round live water source, which lies southwest of the location ~.4 miles. The soil is rocky silty sand. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and grazing.
PROPOSED SURFACE DISTURBANCE: 200' x 300' with a pit included.
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 proposed wells and 5 producing wells are within a 1 mile radius.
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.
SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.
ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes are typical throughout the area and immediate surroundings.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Rocky silty clay.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Erosive on disturbance.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: As per SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

February 19, 2003 / 9:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>20</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 45 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.



TALON RESOURCES INC

March 6, 2003

Mrs. Diana Mason
 State of Utah
 Division of Oil Gas and Mining
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill (Directional Well)—Chevron USA, Inc.
State of Utah "QQ" 31-202D, — Surface Location 1,145' FSL, 1,838' FWL, SE/4 SW/4
 — Target Location 1,690' FNL, 909' FWL, SW/4 NW/4
 Section 31, T16S, R8E, SLB&M, Emery County, Utah

Dear Mrs. Mason:

On behalf of Chevron USA, Inc. (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced directional well. The location of the well is no closer than 460' from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

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DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Chevron USA, Inc.

cc: Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ed Bonner, SITLA
Mr. Ron Wirth, Chevron
Mr. Ken Jackson, Chevron
Mr. Gene Herrington, Chevron
Mrs. Julia Caldaro-Baird, Chevron
Chevron Well Files

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-48229	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Huntington (Shallow) CBM	
2. NAME OF OPERATOR: Chevron USA, Inc		9. WELL NAME and NUMBER: State Of Utah "QQ" 31-202D	
3. ADDRESS OF OPERATOR: P.O. Box 618 CITY Orangeville STATE UT ZIP 84537		PHONE NUMBER: (435) 748-5395	10. FIELD AND POOL, OR WILDCAT: Undesignated <i>Buzzard Bench</i>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,145' FSL, 1,838' FWL SE SW AT PROPOSED PRODUCING ZONE: 1,690' FNL, 909' FWL SW NW		4359236 Y 493942 X 39.38446 111.07034 BHL 4359973 Y 493661 X 39.39110 - 111.07361	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 31 16 8 S
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 7.0 miles northwest of Huntington, Utah		12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 415'	16. NUMBER OF ACRES IN LEASE: 665.63	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 25'	19. PROPOSED DEPTH: 5,120	20. BOND DESCRIPTION: SITLA Blanket 6049663	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6,427' GR	22. APPROXIMATE DATE WORK WILL START: 4/15/2003	23. ESTIMATED DURATION: 6 months	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" WC-50 S 23#	300	Class G + 2% CaCl 225 sacks 1.16 cu.ft/sk 15.8 ppg
7-7/8"	5-1/2" L-80 L 17#	5,020	10:1 RFC Class G 194 sacks 1.61 cu.ft/sk 14.2 ppg

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25. ATTACHMENTS

DIV. OF OIL, GAS & MINING

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Chevron USA, Inc.

SIGNATURE Don Hamilton DATE 3/6/2003

(This space for State use only)

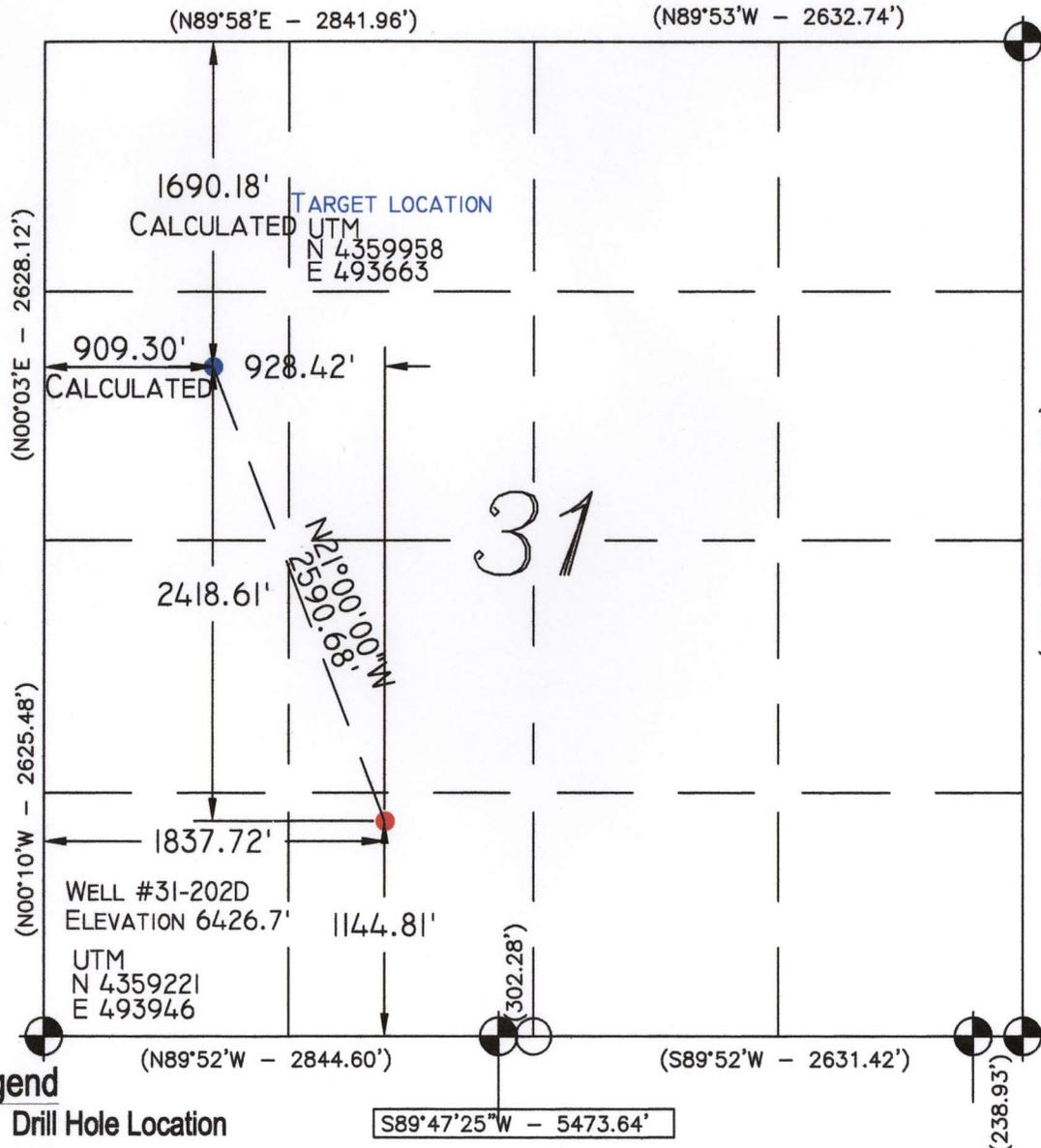
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API NUMBER ASSIGNED: 43-015-30608

APPROVAL:

Range 8 East

Township 16 South



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES
ARE DERIVED USING A GPS PATHFINDER AND ARE
SHOWN IN NAD 27 DATUM.

SURFACE LOCATION	TARGET LOCATION
LAT / LONG 39°23'04" 111°04'13"	LAT / LONG 39°23'28" 111°04'25"

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700
GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

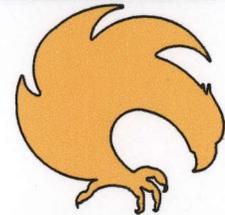
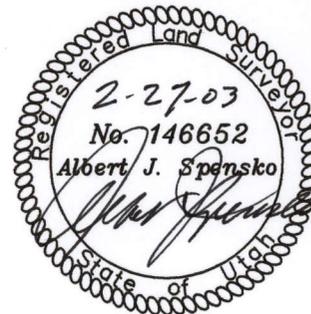
GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED
FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6395' BEING AT THE SOUTHWEST SECTION
CORNER OF SECTION 31, TOWNSHIP 16 SOUTH, RANGE 8 EAST, SALT
LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE
7.5 MINUTE SERIES MAP.

Description of Locations:
SURFACE LOCATION
PROPOSED DRILL HOLE LOCATED IN THE SE1/4, SW1/4 OF SECTION 31;
BEING 1144.81' NORTH AND 1837.72' EAST FROM THE SOUTHWEST
CORNER OF SECTION 31, T16S, R8E, SALT LAKE BASE & MERIDIAN.

TARGET LOCATION
PROPOSED TARGET IS LOCATED IN THE SW1/4 NW1/4 OF SECTION 31;
BEING 2418.61' NORTH AND 928.42' WEST FROM THE #31-202D
SURFACE LOCATION.

Surveyor's Certificate:
I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR,
HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY
THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE
SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY
PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.



TALON RESOURCES, INC.

Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlenet.com

ChevronTexaco

WELL #31-202D
Section 31, T16S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 02/20/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 817-A

GRAPHIC SCALE

ORIGINAL
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

EXHIBIT "D"
Drilling Program

Attached to UDOGM Form 3

Chevron USA, Inc.

State of Utah "QQ" 31-202D

Surface Location : 1,145' FSL, 1,838' FWL, SE/4 SW/4, Section 31, T16S, R8E, SLB&M

Target Location: 1,690' FNL, 909' FWL, SW/4 NW/4, Section 31, T16S, R8E, SLB&M
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	<u>MD</u>
Ferron Top	3,589

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3,589' – 5,020'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	23# WC50 ST&C	New
7-7/8"	5,020'	5-1/2"	17# L-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 225 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 194 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.61 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 15, 2003.

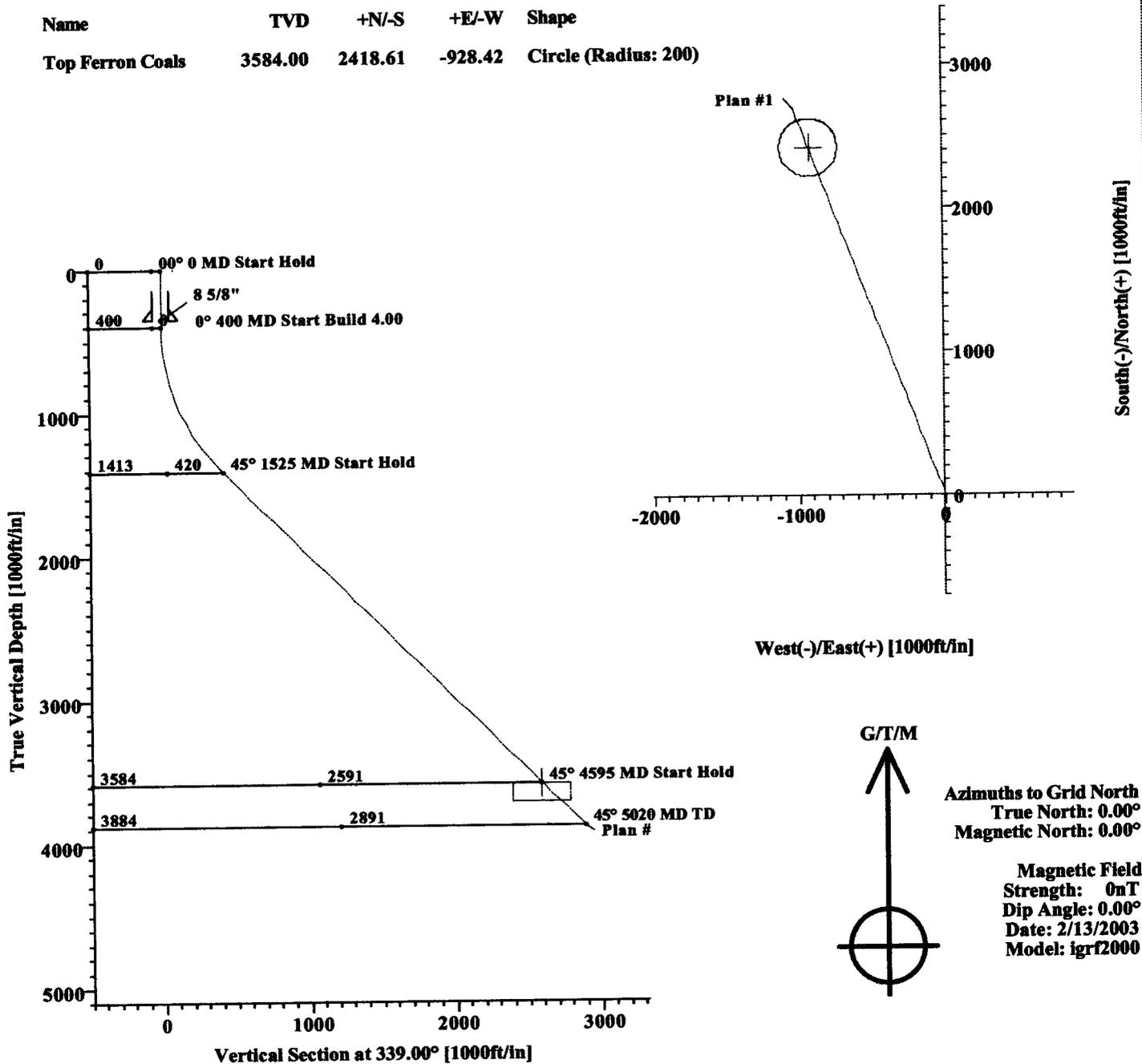
Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Bureau of Land Management and Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Top Ferron Coals	3584.00	2418.61	-928.42	Circle (Radius: 200)



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	
3	1525.00	45.00	339.00	1412.86	391.67	-150.35	4.00	339.00	419.54	
4	4595.46	45.00	339.00	3584.00	2418.61	-928.42	0.00	0.00	2590.68	
5	5019.73	45.00	339.00	3884.00	2698.68	-1035.93	0.00	0.00	2890.68	

Created by: Jim Holly
 Date: 2/13/03
 File: UT31_202D.pdf

Weatherford Dailey

Planning Report - Geographic

Company: CHEVRONTEXACO USA INC. Field: Huntington UT Site: Emory County Section 31 Well: State of Utah 31-202D Wellpath: 1	Date: 2/13/2003 Co-ordinate(NE) Reference: Site: Emory County Section 31, Grid North Vertical (TVD) Reference: SITE 0.0 Section (VS) Reference: Well (0.00N,0.00E,339.00Azi) Plan: Plan #1	Time: 09:36:00 Page: 1
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Field: Huntington UT

Map System: US State Plane Coordinate System 1927 Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level	Map Zone: Utah, Central Zone Coordinate System: Site Centre Geomagnetic Model: igrf2000
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Site: Emory County Section 31

Site Position: From: Lease Line Position Uncertainty: 0.00 ft Ground Level: 6434.00 ft	Northing: ft Easting: ft	Latitude: Longitude: North Reference: Grid Grid Convergence: 0.00 deg
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Well: State of Utah 31-202D Sect 31, T16S, R8E Well Position: +N-S 0.00 ft Northing: 0.00 ft Latitude: 38 7 11.008 N +E-W 0.00 ft Easting: 0.00 ft Longitude: 118 27 22.609 W Position Uncertainty: 0.00 ft	Slot Name:
--	-----------------------------------

Wellpath: 1 Current Datum: SITE Magnetic Data: 2/13/2003 Field Strength: 0 nT Vertical Section: Depth From (TVD) ft +N-S ft	Height 0.00 ft	Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 0.00 deg Mag Dip Angle: 0.00 deg +E-W ft Direction bearing
0.00	0.00	0.00 339.00

Plan: Plan #1 Principal: Yes	Date Composed: 2/13/2003 Version: 5 Tied-to: From Surface
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Plan Section Information

MD ft	Incl deg	Azim bearing	TVD ft	+N-S ft	+E-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1525.00	45.00	339.00	1412.86	391.67	-150.35	4.00	4.00	0.00	339.00	
4595.46	45.00	339.00	3584.00	2418.61	-928.42	0.00	0.00	0.00	0.00	
5019.73	45.00	339.00	3884.00	2698.68	-1035.93	0.00	0.00	0.00	0.00	

Section 1 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Section 2 : Start Build 4.00

MD ft	Incl deg	Azim bearing	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
500.00	4.00	339.00	499.92	3.26	-1.25	3.49	4.00	4.00	0.00	0.00
600.00	8.00	339.00	599.35	13.01	-5.00	13.94	4.00	4.00	0.00	0.00
700.00	12.00	339.00	697.81	29.22	-11.22	31.30	4.00	4.00	0.00	0.00
800.00	16.00	339.00	794.82	51.80	-19.89	55.49	4.00	4.00	0.00	0.00
900.00	20.00	339.00	889.91	80.65	-30.96	86.38	4.00	4.00	0.00	0.00
1000.00	24.00	339.00	982.61	115.61	-44.38	123.84	4.00	4.00	0.00	0.00
1100.00	28.00	339.00	1072.47	156.53	-60.09	167.67	4.00	4.00	0.00	0.00
1200.00	32.00	339.00	1159.05	203.20	-78.00	217.66	4.00	4.00	0.00	0.00
1300.00	36.00	339.00	1241.94	255.39	-98.04	273.56	4.00	4.00	0.00	0.00

Weatherford Dailey

Planning Report - Geographic

Company: CHEVRONTExACO USA INC.
 Field: Huntington UT
 Site: Emory County Section 31
 Well: State of Utah 31-202D
 Wellpath: 1

Date: 2/13/2003 Time: 09:36:00 Page: 2
 Co-ordinate(NE) Reference: Site: Emory County Section 31, Grid North
 Vertical (TVD) Reference: SITE 0.0
 Section (VS) Reference: Well (0.00N,0.00E,339.00Azi)
 Plan: Plan #1

Section 2 : Start Build 4.00

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1400.00	40.00	339.00	1320.73	312.86	-120.10	335.12	4.00	4.00	0.00	0.00
1500.00	44.00	339.00	1395.02	375.31	-144.07	402.02	4.00	4.00	0.00	0.00
1525.00	45.00	339.00	1412.86	391.67	-150.35	419.54	4.00	4.00	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1600.00	45.00	339.00	1465.89	441.18	-169.35	472.57	0.00	0.00	0.00	180.00
1700.00	45.00	339.00	1536.60	507.20	-194.69	543.28	0.00	0.00	0.00	180.00
1800.00	45.00	339.00	1607.31	573.21	-220.04	613.99	0.00	0.00	0.00	180.00
1900.00	45.00	339.00	1678.02	639.23	-245.38	684.70	0.00	0.00	0.00	180.00
2000.00	45.00	339.00	1748.73	705.24	-270.72	755.41	0.00	0.00	0.00	180.00
2100.00	45.00	339.00	1819.44	771.25	-296.06	826.13	0.00	0.00	0.00	180.00
2200.00	45.00	339.00	1890.15	837.27	-321.40	896.84	0.00	0.00	0.00	180.00
2300.00	45.00	339.00	1960.86	903.28	-346.74	967.55	0.00	0.00	0.00	180.00
2400.00	45.00	339.00	2031.57	969.30	-372.08	1038.26	0.00	0.00	0.00	180.00
2500.00	45.00	339.00	2102.28	1035.31	-397.42	1108.97	0.00	0.00	0.00	180.00
2600.00	45.00	339.00	2173.00	1101.32	-422.76	1179.68	0.00	0.00	0.00	180.00
2700.00	45.00	339.00	2243.71	1167.34	-448.10	1250.39	0.00	0.00	0.00	180.00
2800.00	45.00	339.00	2314.42	1233.35	-473.44	1321.10	0.00	0.00	0.00	180.00
2900.00	45.00	339.00	2385.13	1299.37	-498.78	1391.81	0.00	0.00	0.00	180.00
3000.00	45.00	339.00	2455.84	1365.38	-524.12	1462.52	0.00	0.00	0.00	180.00
3100.00	45.00	339.00	2526.55	1431.40	-549.46	1533.23	0.00	0.00	0.00	180.00
3200.00	45.00	339.00	2597.26	1497.41	-574.80	1603.94	0.00	0.00	0.00	180.00
3300.00	45.00	339.00	2667.97	1563.42	-600.14	1674.65	0.00	0.00	0.00	180.00
3400.00	45.00	339.00	2738.68	1629.44	-625.48	1745.36	0.00	0.00	0.00	180.00
3500.00	45.00	339.00	2809.39	1695.45	-650.82	1816.07	0.00	0.00	0.00	180.00
3600.00	45.00	339.00	2880.10	1761.47	-676.16	1886.79	0.00	0.00	0.00	180.00
3700.00	45.00	339.00	2950.81	1827.48	-701.50	1957.50	0.00	0.00	0.00	180.00
3800.00	45.00	339.00	3021.52	1893.49	-726.84	2028.21	0.00	0.00	0.00	180.00
3900.00	45.00	339.00	3092.23	1959.51	-752.18	2098.92	0.00	0.00	0.00	180.00
4000.00	45.00	339.00	3162.95	2025.52	-777.53	2169.63	0.00	0.00	0.00	180.00
4100.00	45.00	339.00	3233.66	2091.54	-802.87	2240.34	0.00	0.00	0.00	180.00
4200.00	45.00	339.00	3304.37	2157.55	-828.21	2311.05	0.00	0.00	0.00	180.00
4300.00	45.00	339.00	3375.08	2223.56	-853.55	2381.76	0.00	0.00	0.00	180.00
4400.00	45.00	339.00	3445.79	2289.58	-878.89	2452.47	0.00	0.00	0.00	180.00
4500.00	45.00	339.00	3516.50	2355.59	-904.23	2523.18	0.00	0.00	0.00	180.00
4595.46	45.00	339.00	3584.00	2418.61	-928.42	2590.68	0.00	0.00	0.00	180.00

Section 4 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4600.00	45.00	339.00	3587.21	2421.61	-929.57	2593.89	0.00	0.00	0.00	180.00
4700.00	45.00	339.00	3657.92	2487.62	-954.91	2664.60	0.00	0.00	0.00	180.00
4800.00	45.00	339.00	3728.63	2553.63	-980.25	2735.31	0.00	0.00	0.00	180.00
4900.00	45.00	339.00	3799.34	2619.65	-1005.59	2806.02	0.00	0.00	0.00	180.00
5000.00	45.00	339.00	3870.05	2685.66	-1030.93	2876.73	0.00	0.00	0.00	180.00
5019.73	45.00	339.00	3884.00	2698.68	-1035.93	2890.68	0.00	0.00	0.00	180.00

Survey

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →		
								Deg	Min	Sec	Deg	Min	Sec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	38	7	11.008 N	118	27	22.609 W
500.00	4.00	339.00	499.92	3.26	-1.25	3.26	-1.25	38	7	11.039 N	118	27	22.627 W
600.00	8.00	339.00	599.35	13.01	-5.00	13.01	-5.00	38	7	11.132 N	118	27	22.683 W

Weatherford Dailey

Planning Report - Geographic

Company: CHEVRONTEXACO USA INC.
Field: Huntington UT
Site: Emory County Section 31
Well: State of Utah 31-202D
Wellpath: 1

Date: 2/13/2003 **Time:** 09:36:00 **Page:** 3
Co-ordinates(NE) Reference: Site: Emory County Section 31, Grid Nort
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,339.00Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →		
								Deg	Min	Sec	Deg	Min	Sec
700.00	12.00	339.00	697.81	29.22	-11.22	29.22	-11.22	38	7	11.287 N	118	27	22.777 W
800.00	16.00	339.00	794.82	51.80	-19.89	51.80	-19.89	38	7	11.503 N	118	27	22.907 W
900.00	20.00	339.00	889.91	80.65	-30.96	80.65	-30.96	38	7	11.779 N	118	27	23.073 W
1000.00	24.00	339.00	982.61	115.61	-44.38	115.61	-44.38	38	7	12.113 N	118	27	23.274 W
1100.00	28.00	339.00	1072.47	156.53	-60.09	156.53	-60.09	38	7	12.504 N	118	27	23.510 W
1200.00	32.00	339.00	1159.05	203.20	-78.00	203.20	-78.00	38	7	12.950 N	118	27	23.779 W
1300.00	36.00	339.00	1241.94	255.39	-98.04	255.39	-98.04	38	7	13.449 N	118	27	24.079 W
1400.00	40.00	339.00	1320.73	312.86	-120.10	312.86	-120.10	38	7	13.998 N	118	27	24.410 W
1500.00	44.00	339.00	1395.02	375.31	-144.07	375.31	-144.07	38	7	14.595 N	118	27	24.770 W
1525.00	45.00	339.00	1412.86	391.67	-150.35	391.67	-150.35	38	7	14.751 N	118	27	24.864 W
1600.00	45.00	339.00	1465.89	441.18	-169.35	441.18	-169.35	38	7	15.224 N	118	27	25.149 W
1700.00	45.00	339.00	1536.60	507.20	-194.69	507.20	-194.69	38	7	15.855 N	118	27	25.530 W
1800.00	45.00	339.00	1607.31	573.21	-220.04	573.21	-220.04	38	7	16.486 N	118	27	25.910 W
1900.00	45.00	339.00	1678.02	639.23	-245.38	639.23	-245.38	38	7	17.117 N	118	27	26.290 W
2000.00	45.00	339.00	1748.73	705.24	-270.72	705.24	-270.72	38	7	17.748 N	118	27	26.670 W
2100.00	45.00	339.00	1819.44	771.25	-296.06	771.25	-296.06	38	7	18.379 N	118	27	27.050 W
2200.00	45.00	339.00	1890.15	837.27	-321.40	837.27	-321.40	38	7	19.010 N	118	27	27.430 W
2300.00	45.00	339.00	1960.86	903.28	-346.74	903.28	-346.74	38	7	19.641 N	118	27	27.811 W
2400.00	45.00	339.00	2031.57	969.30	-372.08	969.30	-372.08	38	7	20.272 N	118	27	28.191 W
2500.00	45.00	339.00	2102.28	1035.31	-397.42	1035.31	-397.42	38	7	20.903 N	118	27	28.571 W
2600.00	45.00	339.00	2173.00	1101.32	-422.76	1101.32	-422.76	38	7	21.534 N	118	27	28.951 W
2700.00	45.00	339.00	2243.71	1167.34	-448.10	1167.34	-448.10	38	7	22.165 N	118	27	29.332 W
2800.00	45.00	339.00	2314.42	1233.35	-473.44	1233.35	-473.44	38	7	22.796 N	118	27	29.712 W
2900.00	45.00	339.00	2385.13	1299.37	-498.78	1299.37	-498.78	38	7	23.427 N	118	27	30.092 W
3000.00	45.00	339.00	2455.84	1365.38	-524.12	1365.38	-524.12	38	7	24.058 N	118	27	30.472 W
3100.00	45.00	339.00	2526.55	1431.40	-549.46	1431.40	-549.46	38	7	24.689 N	118	27	30.852 W
3200.00	45.00	339.00	2597.26	1497.41	-574.80	1497.41	-574.80	38	7	25.320 N	118	27	31.233 W
3300.00	45.00	339.00	2667.97	1563.42	-600.14	1563.42	-600.14	38	7	25.951 N	118	27	31.613 W
3400.00	45.00	339.00	2738.68	1629.44	-625.48	1629.44	-625.48	38	7	26.581 N	118	27	31.993 W
3500.00	45.00	339.00	2809.39	1695.45	-650.82	1695.45	-650.82	38	7	27.212 N	118	27	32.373 W
3600.00	45.00	339.00	2880.10	1761.47	-676.16	1761.47	-676.16	38	7	27.843 N	118	27	32.753 W
3700.00	45.00	339.00	2950.81	1827.48	-701.50	1827.48	-701.50	38	7	28.474 N	118	27	33.134 W
3800.00	45.00	339.00	3021.52	1893.49	-726.84	1893.49	-726.84	38	7	29.105 N	118	27	33.514 W
3900.00	45.00	339.00	3092.23	1959.51	-752.18	1959.51	-752.18	38	7	29.736 N	118	27	33.894 W
4000.00	45.00	339.00	3162.95	2025.52	-777.53	2025.52	-777.53	38	7	30.367 N	118	27	34.274 W
4100.00	45.00	339.00	3233.66	2091.54	-802.87	2091.54	-802.87	38	7	30.998 N	118	27	34.655 W
4200.00	45.00	339.00	3304.37	2157.55	-828.21	2157.55	-828.21	38	7	31.629 N	118	27	35.035 W
4300.00	45.00	339.00	3375.08	2223.56	-853.55	2223.56	-853.55	38	7	32.260 N	118	27	35.415 W
4400.00	45.00	339.00	3445.79	2289.58	-878.89	2289.58	-878.89	38	7	32.891 N	118	27	35.795 W
4500.00	45.00	339.00	3516.50	2355.59	-904.23	2355.59	-904.23	38	7	33.522 N	118	27	36.176 W
4595.46	45.00	339.00	3584.00	2418.61	-928.42	2418.61	-928.42	38	7	34.124 N	118	27	36.539 W
4600.00	45.00	339.00	3587.21	2421.61	-929.57	2421.61	-929.57	38	7	34.153 N	118	27	36.556 W
4700.00	45.00	339.00	3657.92	2487.62	-954.91	2487.62	-954.91	38	7	34.784 N	118	27	36.936 W
4800.00	45.00	339.00	3728.63	2553.63	-980.25	2553.63	-980.25	38	7	35.415 N	118	27	37.316 W
4900.00	45.00	339.00	3799.34	2619.65	-1005.59	2619.65	-1005.59	38	7	36.046 N	118	27	37.697 W
5000.00	45.00	339.00	3870.05	2685.66	-1030.93	2685.66	-1030.93	38	7	36.676 N	118	27	38.077 W
5019.73	45.00	339.00	3884.00	2698.68	-1035.93	2698.68	-1035.93	38	7	36.801 N	118	27	38.152 W

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3

Chevron USA, Inc.

State of Utah "QQ" 31-202D

Surface Location : 1,145' FSL, 1,838' FWL, SE/4 SW/4, Section 31, T16S, R8E, SLB&M

Target Location: 1,690' FNL, 909' FWL, SW/4 NW/4, Section 31, T16S, R8E, SLB&M
Emery County, Utah

This well will utilize the same pad as the State of Utah "QQ" 31-201 verticle hole.

1. Existing Roads

- a. The proposed access road will encroach SR-31 utilizing the existing encroachment for the Energy Loop Kiosk. Approval to utilize this encroachment and bore the highway for the gathering lines is presently pending from the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 100' of existing paved surface will be utilized and approximately 1,300' of new access will be required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 2 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are four proposed wells and six existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road, cross SR-31 and connect to the existing Main Pipeline Corridor southwest of SR-31 (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for Handling Waste Disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the flare pit. The flare pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 0.5 miles southwest. Nearest live water is Huntington Creek approximately 0.3 miles southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ken Jackson
Chevron
11111 South Wilcrest Drive
Houston, Texas 77099
(281) 561-4894

Ron D. Wirth
Chevron
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Excavation Contractor

Nielson Construction
625 West 1300 North
North Loop Road
Huntington, Utah 84528
(435) 687-2494

Permitting Contractor

Talon Resources, Inc
P.O. Box 1230
195 North 100 West
Huntington, Utah 84528
435-687-5310

Mail Approved A.P.D. To:

Company Representatives

14. **Certification**

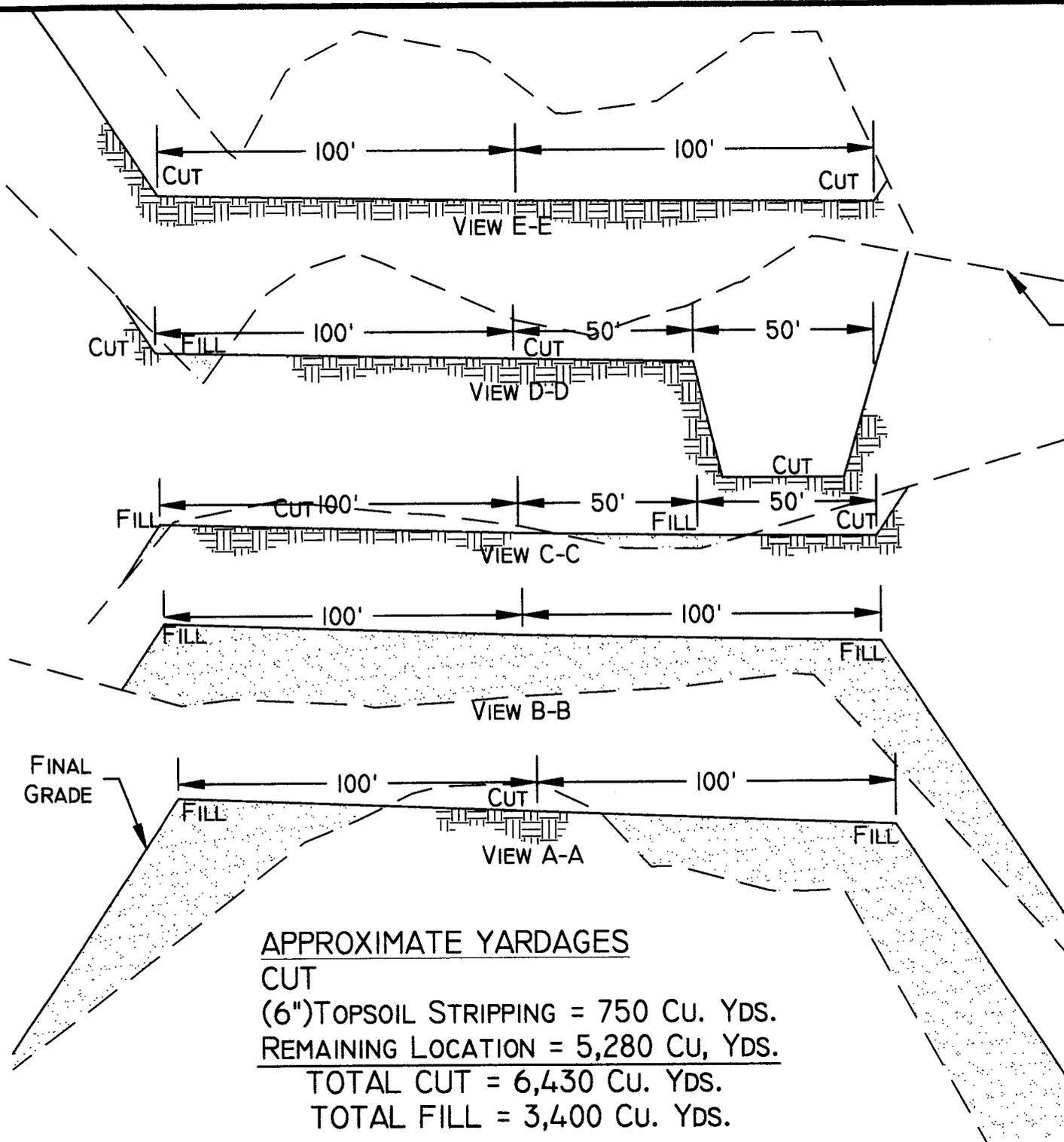
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Chevron USA, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3-6-03

Date

Don Hamilton
Agent for Chevron

ORIGINAL



1"=10'
X-Section
Scale
1"=40'

PRECONSTRUCTION
GRADE

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1

APPROXIMATE YARDAGES
 CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 5,280 CU, YDS.
 TOTAL CUT = 6,430 CU. YDS.
 TOTAL FILL = 3,400 CU. YDS.

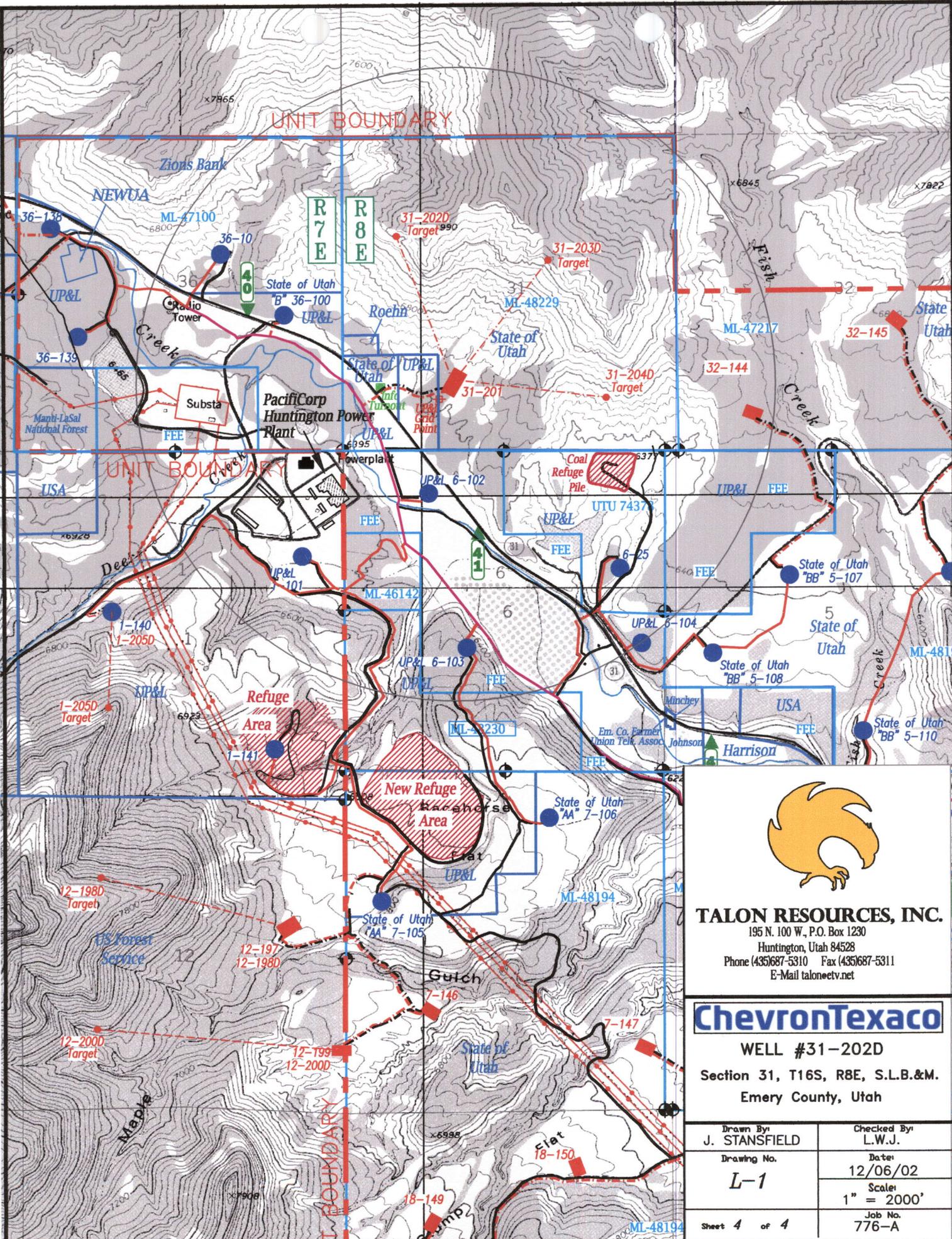


TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)637-8781 Fax (435)687-5311
 E-Mail talonnetv.net

ChevronTexaco

TYPICAL CROSS SECTION
 Section 31, T16S, R8E, S.L.B.&M.
 WELL #31-202D

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 12/06/03
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 817-A



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail taloneetv.net

ChevronTexaco

WELL #31-202D
 Section 31, T16S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 12/06/02
Sheet 4 of 4	Scale: 1" = 2000'
	Job No. 776-A

486400m.E. 488200m.E. 490000m.E. 491800m.E. 493600m.E. 495400m.E. 497200m.E. 499000m.E. NAD27 Zone 12S 503700m.E.



Chevron USA, Inc.

31-202D (Target Location)

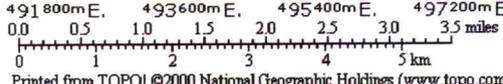
31-202D (Surface Location)

Talon Resources, Inc.

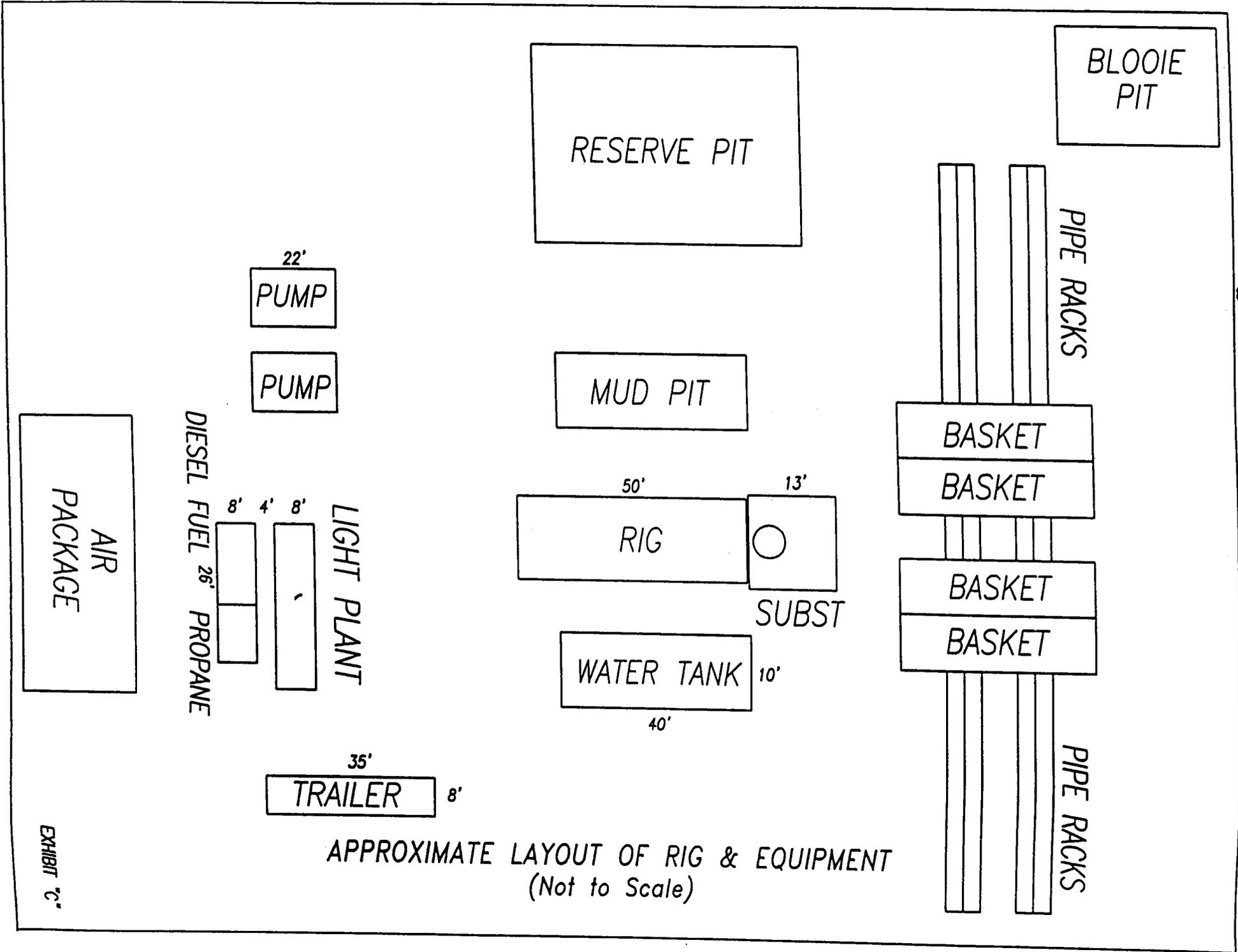
195 North 100 West

Huntington, Utah 84528

435-687-5310



486400m.E. 488200m.E. 490000m.E. 491800m.E. 493600m.E. 495400m.E. 497200m.E. 499000m.E. NAD27 Zone 12S 503700m.E.



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

EXHIBIT 'C'

TYPICAL ROAD CROSS-SECTION

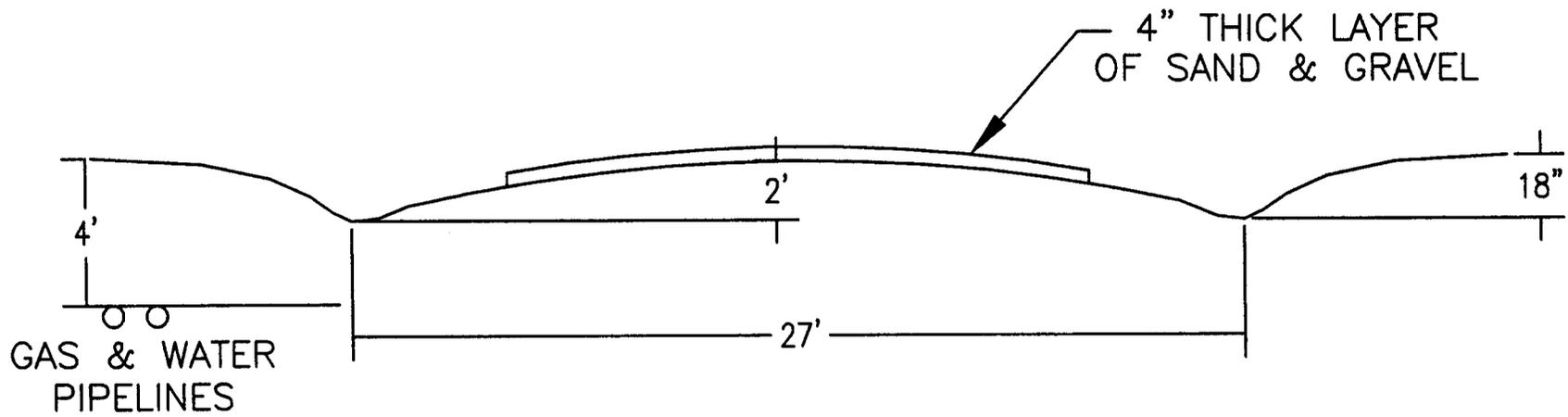


EXHIBIT "F"

BOP Equipment

3000psi WP

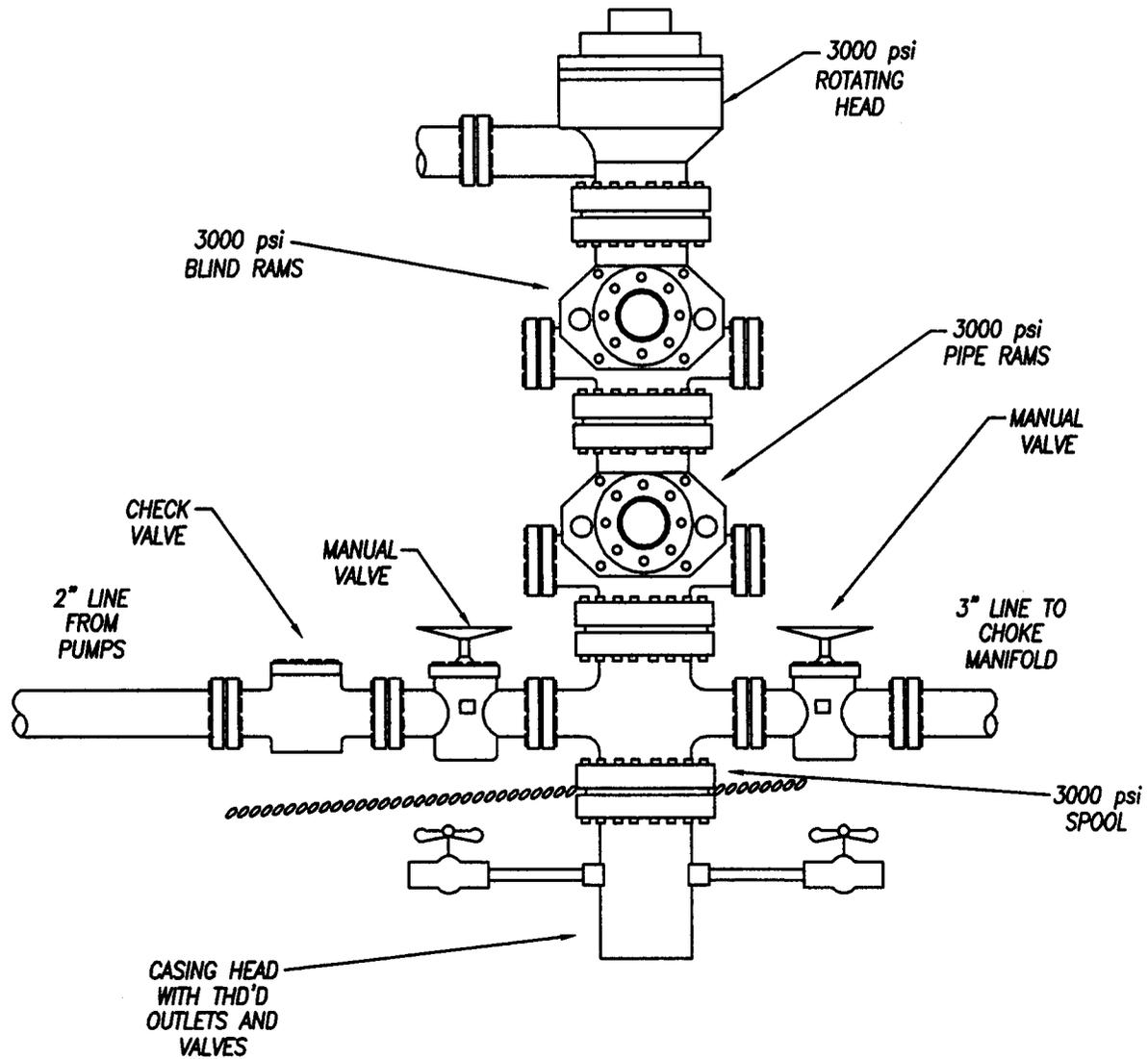
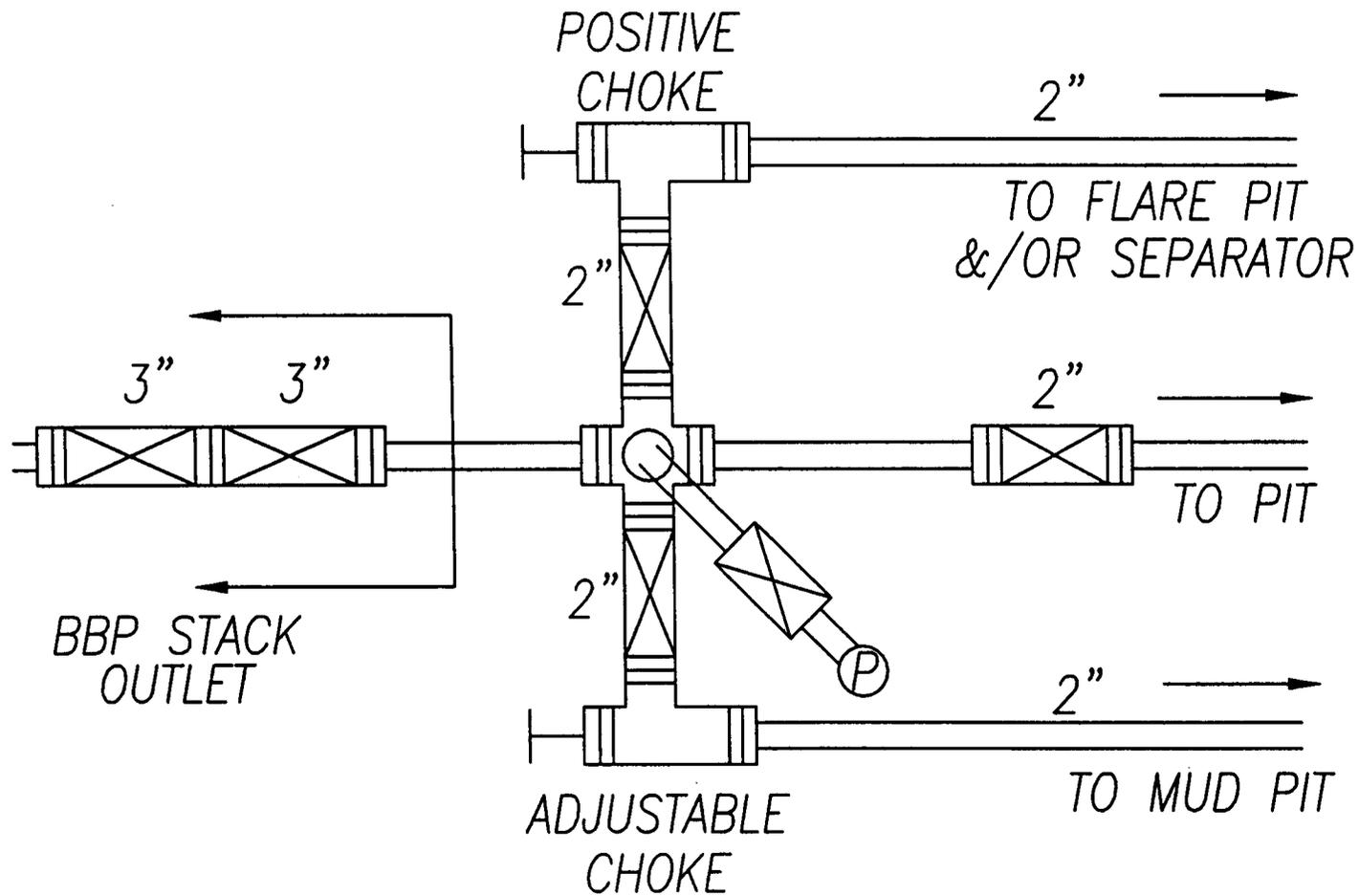


EXHIBIT "G"

CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/10/2003

API NO. ASSIGNED: 43-015-30608

WELL NAME: ST OF UT QQ 31-202D
OPERATOR: CHEVRON USA INC (N0210)
CONTACT: DON HAMILTON/AGENT

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

SESW 31 160S 080E
SURFACE: 1067 FSL 1829 FWL
SWNW BOTTOM: 1748 FNL 0900 FWL
EMERY
BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	4/8/03
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-48229
SURFACE OWNER: 3 - State
PROPOSED FORMATION: FRSD

LATITUDE: 39.38425
LONGITUDE: 111.07036

RECEIVED AND/OR REVIEWED:

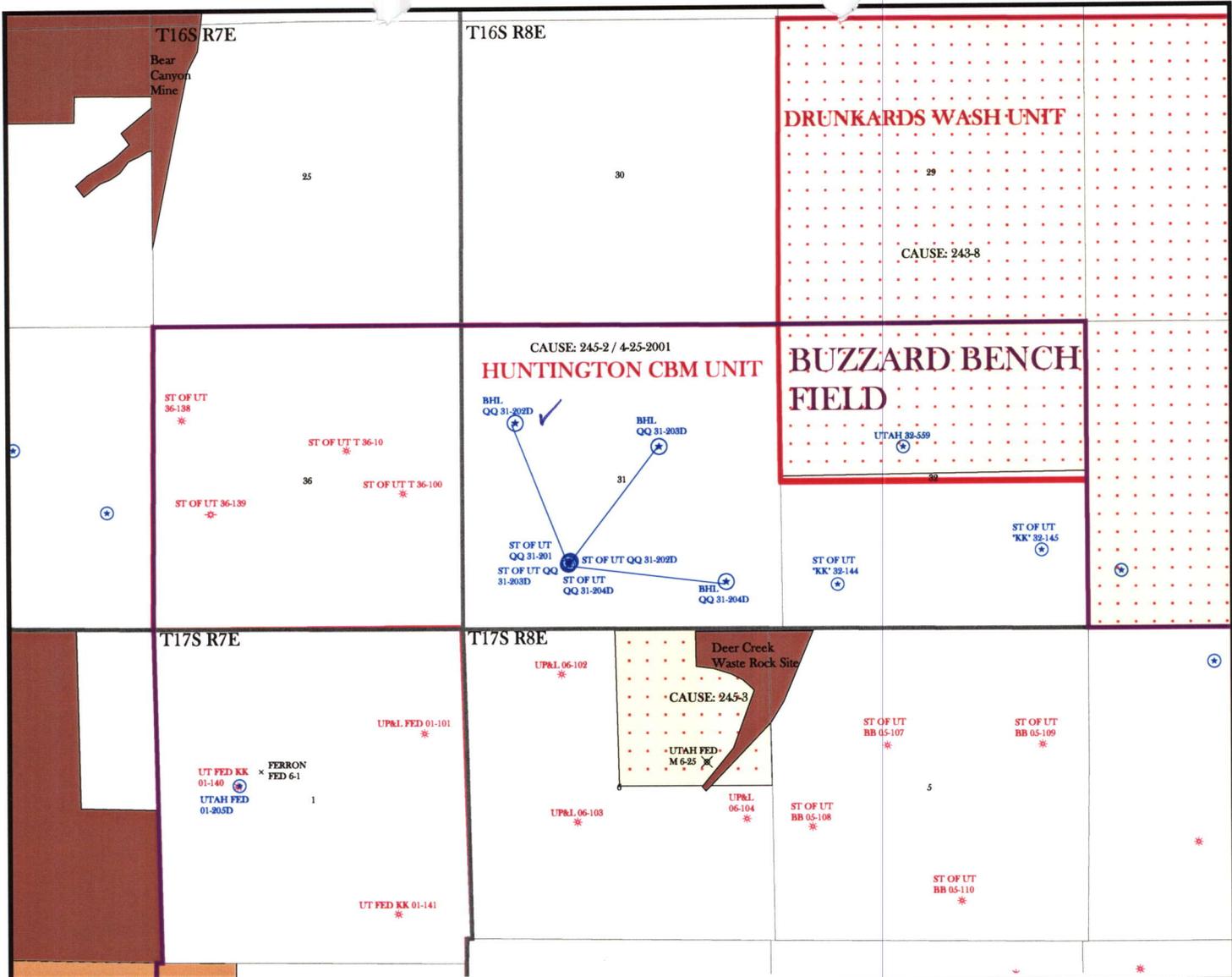
- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit HUNTINGTON CBM
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2001
Siting: 460' fr U boundary of uncomm. tract
- R649-3-11. Directional Drill

COMMENTS: Need Permit (Recd 3/20/03)

STIPULATIONS: ① STATEMENT OF BASIS



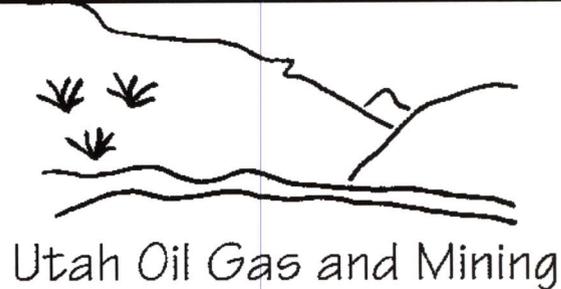
OPERATOR: CHEVRON USA INC (N0210)

SEC. 31 T16S, R8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001



WELLS

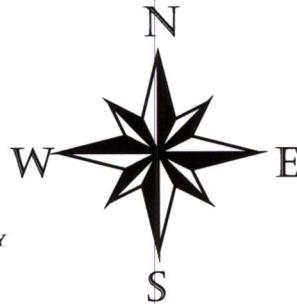
- ↗ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ◊ SHUT-IN GAS
- + SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ↘ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 11-MARCH-2003

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR: Chevron USA
WELL NAME & NUMBER: State of Utah "QQ" 31-202D
API NUMBER: 43-015-30608
LEASE: State FIELD/UNIT: _____
LOCATION: 1/4,1/4 SESW Sec: 31 TWP: 16S RNG: 8E 1145' FSL 1838' FWL

Geology/Ground Water:

Local outcrops dip under the Wasatch Plateau at about 6° to the northwest. A search of the Division of Water Rights records revealed that 6 points of diversion, including one power generation water supply well, are nearby. A poorly permeable soil is developed on the Upper Portion of the Blue Gate Member of the Cretaceous Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources. Although it is unlikely that a significant, high-quality, ground water resource is to be found in the strata below the location, the sandier Upper and Lower units of the Emery Sandstone will be penetrated while drilling. The cited units could contain such a resource and the casing and cementing program should be extended as needed to include them within the surface cased interval. Huntington Creek is ~¼ mile to the south, flows year-round and is a major source of agricultural water in this county.

Reviewer: Christopher J. Kierst

Date: March 20, 2003

Surface:

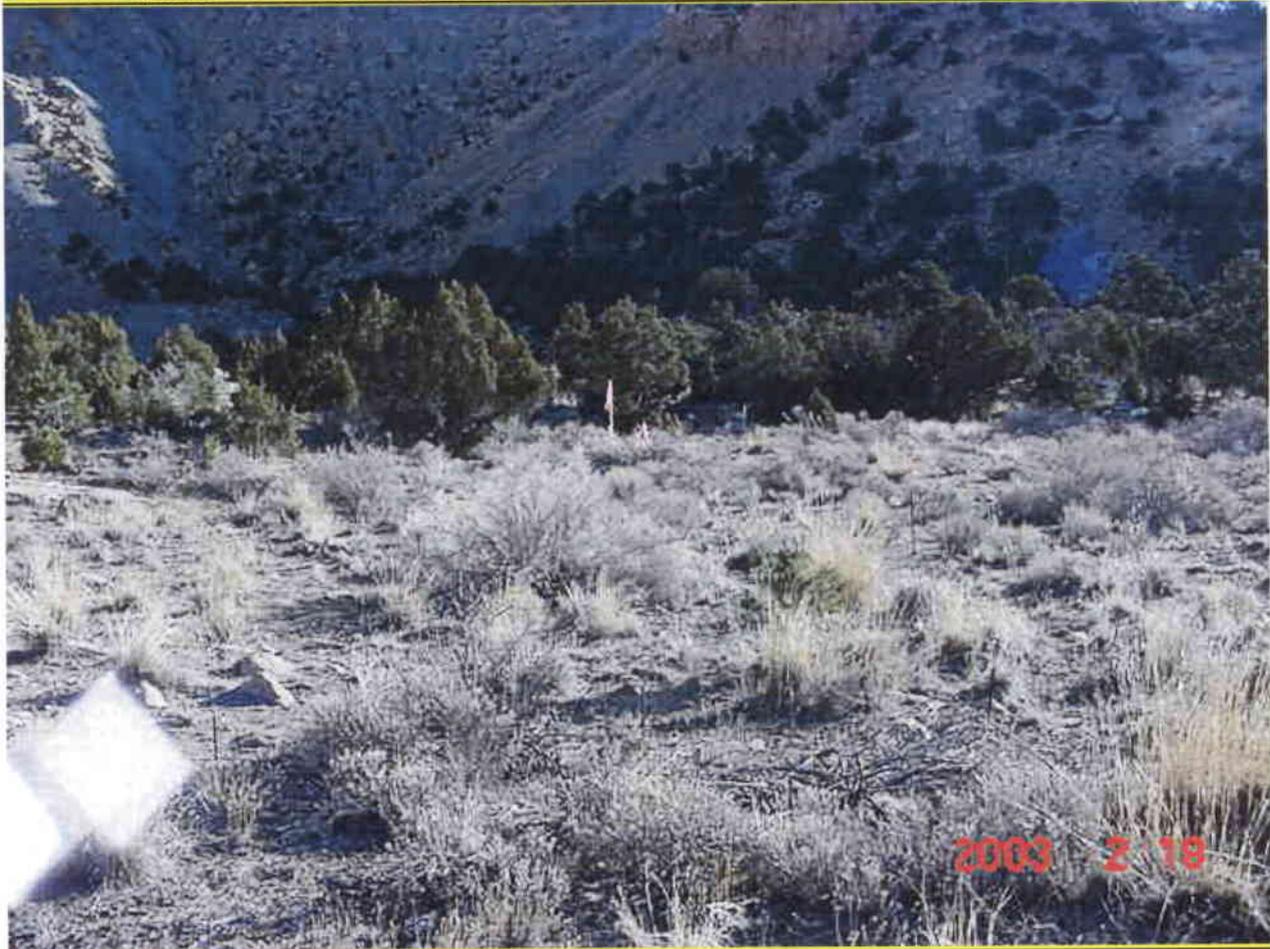
This location will stage four wells; the above proposed directional hole, two other directional holes, and one vertical hole, therefore the pad size in relation to other pads in the area will be slightly larger. Proposed location is located ~7 miles Northwest of Huntington Utah, and ~25 miles Southwest of Price, Utah. Drainage of the site is to the southeast into Huntington Creek, a year-round live water source, which lies southwest of the location ~.4 miles. The soil is rocky silty sand. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings. Access will come off existing kiosk, which the operator has agreed to make improvements to and has been asked to add an information sign regarding coalbed methane production. Erosion control, limitation of public access to the area, and wildlife concerns were among items discussed and agreements were made in regards to during the on-site inspection. Emery County and DWR were in attendance at this on-site. SITLA was invited to the on-site inspection but did not attend.

Reviewer: Mark L. Jones

Date: March 20, 2003.

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts and armoring as needed to deflect and collect runoff around pad and where crossing drainages.
3. A 12 mil thickness pit liner will be required.
4. Big Game Winter Closure from Dec. 1 to April 15.

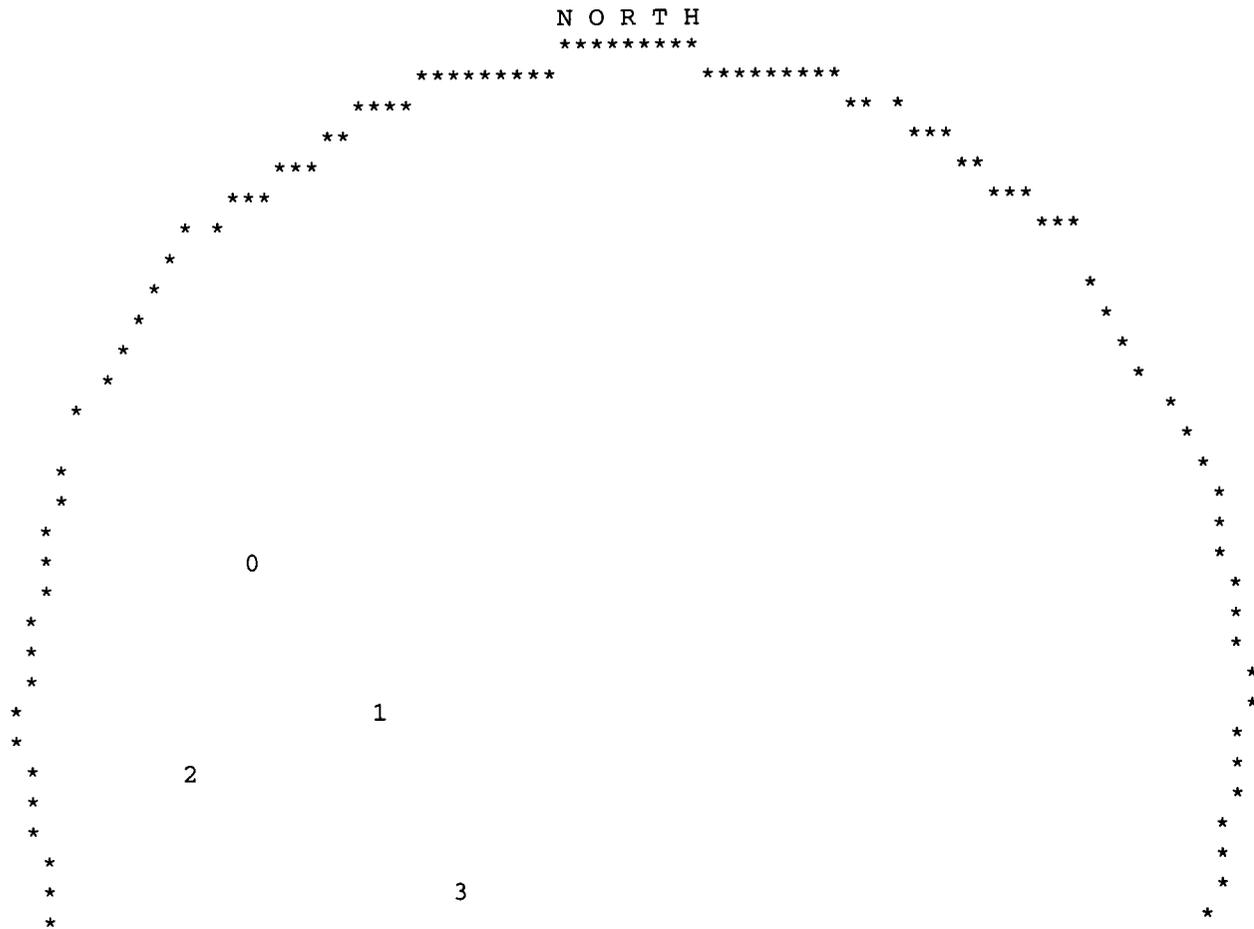


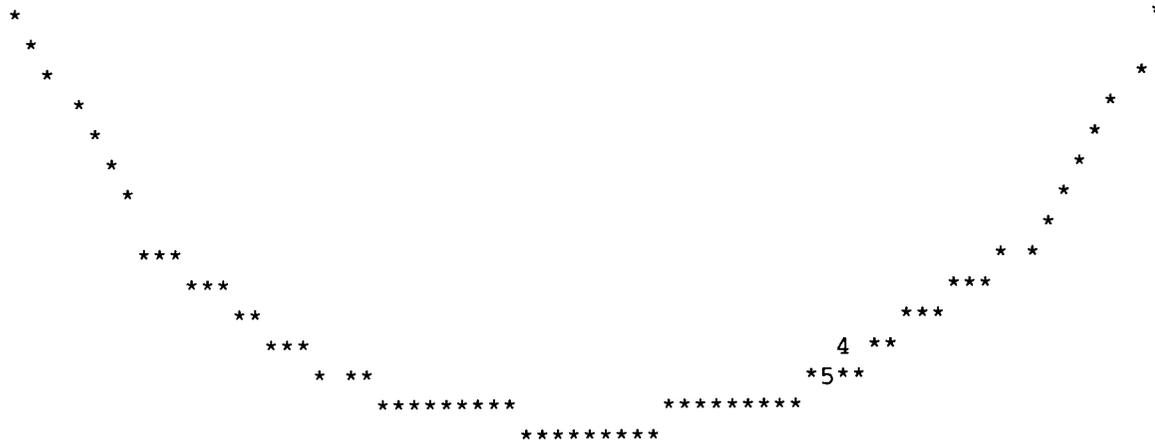


UTAH DIVISION OF WATER RIGHTS
 WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, MAR 24, 2003, 1:59 PM
 PLOT SHOWS LOCATION OF 8 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
 N 1145 FEET, E 1838 FEET OF THE SW CORNER,
 SECTION 31 TOWNSHIP 16S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION	DIAMETER	DEPTH	YEAR LOG	POINT OF DIVERSION NORTH	POINT OF DIVERSION EAST	POINT OF DIVERSION CNR	POINT OF DIVERSION SEC	POINT OF DIVERSION TWN	POINT OF DIVERSION RNG	POINT OF DIVERSION B&M	U A N P
0	E1730	.3300	240.00	Huntington Creek and Tributari	8	80	N	N 2380	W 1370	SE 36	16S	7E	SL		X
WATER USE(S): POWER Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street PRIORITY DATE: 12/09/1980 Salt Lake City UT 8															
1	a7941	392.2500	.00	Huntington Creek and Tributari				N 1030	W 370	SE 36	16S	7E	SL		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER Huntington-Cleveland Irrigation Company P.O. Box 327 PRIORITY DATE: 06/19/1974 Huntington UT 8															
2	93 217	.0000	.00	Deer Creek											
WATER USE(S): STOCKWATERING Pacificorp dba Utah Power & Light Compan 1407 West North Temple PRIORITY DATE: 00/00/1902 Salt Lake City UT 8															
3	a7941	392.2500	.00	Huntington Creek and Tributari				S 370	E 350	NW 6	17S	8E	SL		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER Huntington-Cleveland Irrigation Company P.O. Box 327 PRIORITY DATE: 06/19/1974 Huntington UT 8															

4	<u>E1708</u>	.0000	10.80	Huntington Creek	S	700	W	1220	E4	6	17S	8E	SL	X	
	WATER USE(S): IRRIGATION STOCKWATERING														
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street														
														UT 8	
5	<u>93 955</u>	75.0000	OR	7000.00	Huntington Creek	N	1572	W	1466	SE	6	17S	8E	SL	X
	WATER USE(S): IRRIGATION														
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310														
	Huntington-Cleveland Irrigation Company PO Box 327														
														UT 8	
5	<u>93 1140</u>	.0000		4000.00	Huntington Creek	N	1572	W	1466	SE	6	17S	8E	SL	X
	WATER USE(S): IRRIGATION														
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310														
	Huntington-Cleveland Irrigation Company PO Box 327														
														UT 8	
5	<u>93 954</u>	75.0000		.00	Huntington Creek	N	1565	W	1430	SE	6	17S	8E	SL	X
	WATER USE(S): IRRIGATION														
	USA Bureau of Reclamation -- Provo Area 302 East 1860 South														
														UT 8	

Well name:

04-03 Chevron St of UT QQ 31-202D

Operator: **Chevron USA Inc.**

String type: **Surface**

Project ID:

43-015-30608

Location: **Emery County, Utah**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top:

Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 131 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,884 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,695 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	23.00	WC-50	ST&C	300	300	8	13.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1170	8.94	131	2500	19.10	7	220	31.89 J

Prepared by: **Dustin K. Doucet**
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: April 1,2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

04-03 Chevron St of UT QQ 31-202D

Operator: **Chevron USA Inc.**
String type: **Production**

Project ID:
43-015-30608

Location: **Emery County, Utah**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 119 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,914 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP: 1,695 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional Info - Build & Hold

Kick-off point 400 ft
Departure at shoe: 2891 ft
Maximum dogleg: 4 °/100ft
Inclination at shoe: 45 °

Tension is based on air weight.

Neutral point: 4,320 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5020	5.5	17.00	L-80	LT&C	3884	5020	4.767	173

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1695	6290	3.71	1695	7740	4.57	66	338	5.12 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: April 1,2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

04-03 Chevron St of UT QQ -202D

Casing Schematic

Surface

Intake
8-5/8"
MW 8.4
Frac 19.3

TOC @
0.
Surface
300. MD
300. TVD

w/20% washout

BoP

$$(0.052)(8.4)(3884) = 1697 \text{ psi}$$

Anticipated = 1000 psi

Gas

$$(0.12)(3884) = 466 \text{ psi}$$

MASP = 1231 psi

3M BOPE proposed

Adequate DAD 4/1/03

4775 MD
3584 TVD
Ferrol

5-1/2"
MW 8.4

TOC @
3914.

Production
5020. MD
3884. TVD

w/15% washout

B4L ✓

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-48229	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Huntington (Shallow) CBM	
2. NAME OF OPERATOR: Chevron USA, Inc			9. WELL NAME and NUMBER: State Of Utah "QQ" 31-202D	
3. ADDRESS OF OPERATOR: P.O. Box 618 CITY Orangeville STATE UT ZIP 84537		PHONE NUMBER: (435) 748-5395	10. FIELD AND POOL, OR WILDCAT: Undesignated	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,067' FSL, 1,829' FWL SE SW <i>4359212 Y 39.38425</i> <i>493940 X -111.07036</i> AT PROPOSED PRODUCING ZONE: 1,768' FNL, 900' FWL SW NW <i>4359950 Y 39.39090</i> <i>493658 X -111.07365</i>			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 31 16 8 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 7.0 miles northwest of Huntington, Utah			12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 406'	16. NUMBER OF ACRES IN LEASE: 665.63	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 25'	19. PROPOSED DEPTH: 5,120	20. BOND DESCRIPTION: SITLA Blanket 6049663		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6,422' GR	22. APPROXIMATE DATE WORK WILL START: 4/15/2003	23. ESTIMATED DURATION: 6 months		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" WC-50 S 23#	300	Class G + 2% CaCl 225 sacks 1.16 cu.ft/sk 15.8 ppg
7-7/8"	5-1/2" L-80 L 17#	5,020	10:1 RFC Class G 194 sacks 1.61 cu.ft/sk 14.2 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Chevron USA, Inc.

SIGNATURE *Don Hamilton* DATE 4/3/2003

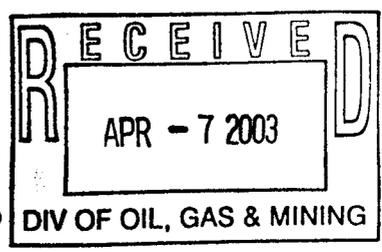
(This space for State use only)

API NUMBER ASSIGNED: 43-015-30608

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-10-03
By: *[Signature]*

APPROVAL:



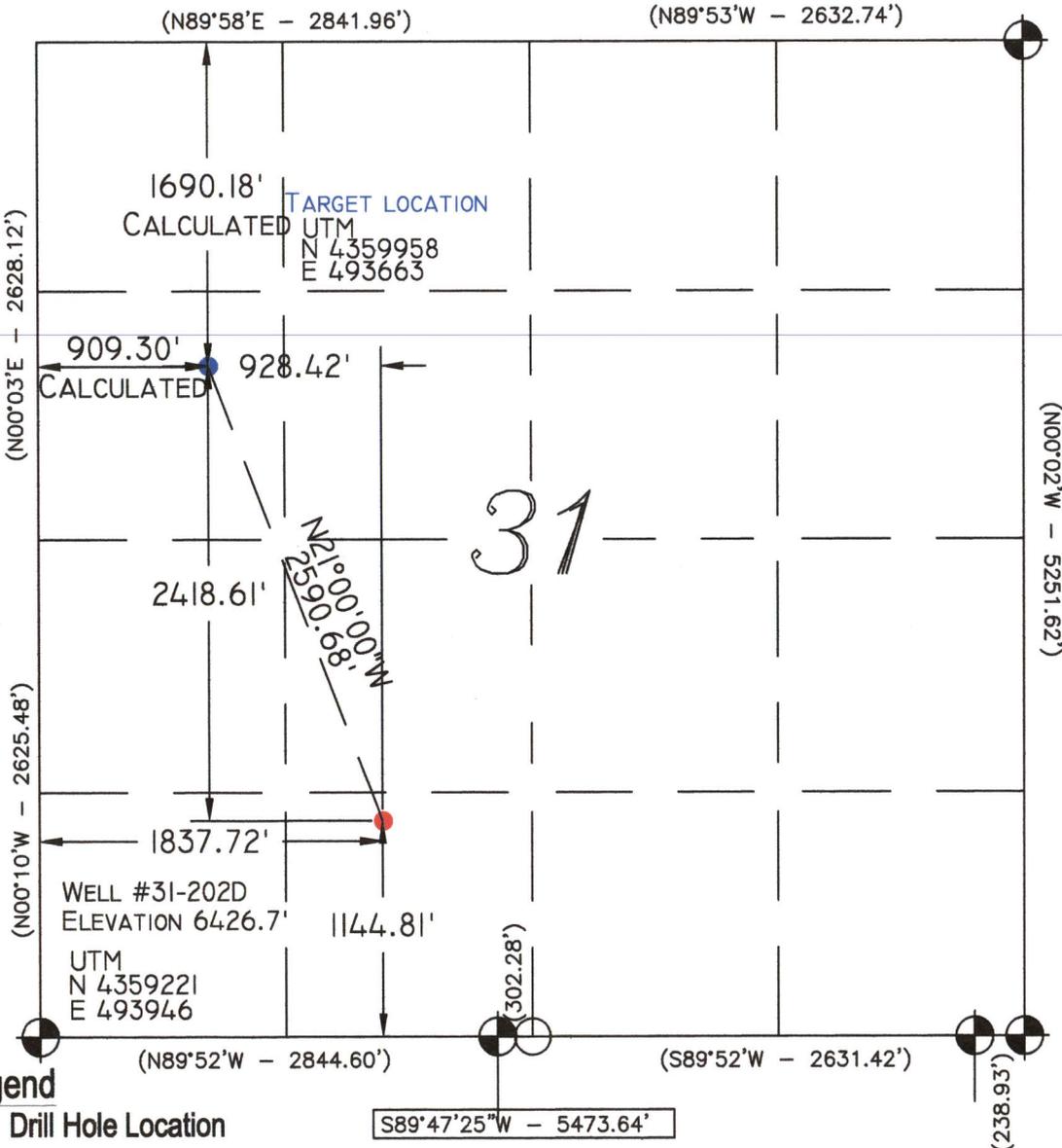
ORIGINAL
CONFIDENTIAL

(11/2001)

(See Instructions on Reverse Side)

Range 8 East

Township 16 South



- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION	TARGET LOCATION
LAT / LONG 39°23'04" 111°04'13"	LAT / LONG 39°23'28" 111°04'25"

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6395' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 31, TOWNSHIP 16 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Locations:
SURFACE LOCATION
PROPOSED DRILL HOLE LOCATED IN THE SE1/4, SW1/4 OF SECTION 31; BEING 1144.81' NORTH AND 1837.72' EAST FROM THE SOUTHWEST CORNER OF SECTION 31, T16S, R8E, SALT LAKE BASE & MERIDIAN.

TARGET LOCATION
PROPOSED TARGET IS LOCATED IN THE SW1/4 NW1/4 OF SECTION 31; BEING 2418.61' NORTH AND 928.42' WEST FROM THE #31-202D SURFACE LOCATION.

Surveyor's Certificate:
I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.



ORIGINAL
1 inch = 1000 ft.

TALON RESOURCES, INC.
Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlenet.com

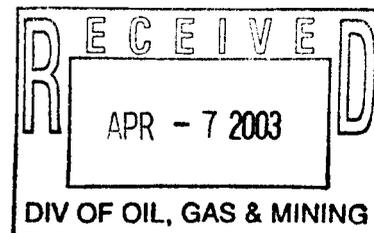
ChevronTexaco
WELL #31-202D
Section 31, T16S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 02/20/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 817-A



TALON RESOURCES INC

April 3, 2003



Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill (Directional Well)—Chevron USA, Inc.
State of Utah "QQ" 31-202D, — Surface Location 1,067' FSL, 1,829' FWL, SE/4 SW/4
— Target Location 1,768' FNL, 900' FWL, SW/4 NW/4
Section 31, T16S, R8E, SLB&M, Emery County, Utah

Dear Mrs. Mason:

On behalf of Chevron USA, Inc, (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced directional well. The location of the well is no closer than 460' from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

ORIGINAL

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EXHIBIT "D"
Drilling Program

Attached to UDOGM Form 3

Chevron USA, Inc.

State of Utah "QQ" 31-202D

Surface Location: 1,067' FSL, 1,829' FWL, SE/4 SW/4, Section 31, T16S, R8E, SLB&M

Target Location: 1,768' FNL, 900' FWL, SW/4 NW/4, Section 31, T16S, R8E, SLB&M
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	<u>MD</u>
Ferron Top	3,589

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3,589'– 5,020'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	23# WC50 ST&C	New
7-7/8"	5,020'	5-1/2"	17# L-80 LT&C	New

CONFIDENTIAL

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3

Chevron USA, Inc.

State of Utah "QQ" 31-202D

Surface Location: 1,067' FSL, 1,829' FWL, SE/4 SW/4, Section 31, T16S, R8E, SLB&M

Target Location: 1,768' FNL, 900' FWL, SW/4 NW/4, Section 31, T16S, R8E, SLB&M
Emery County, Utah

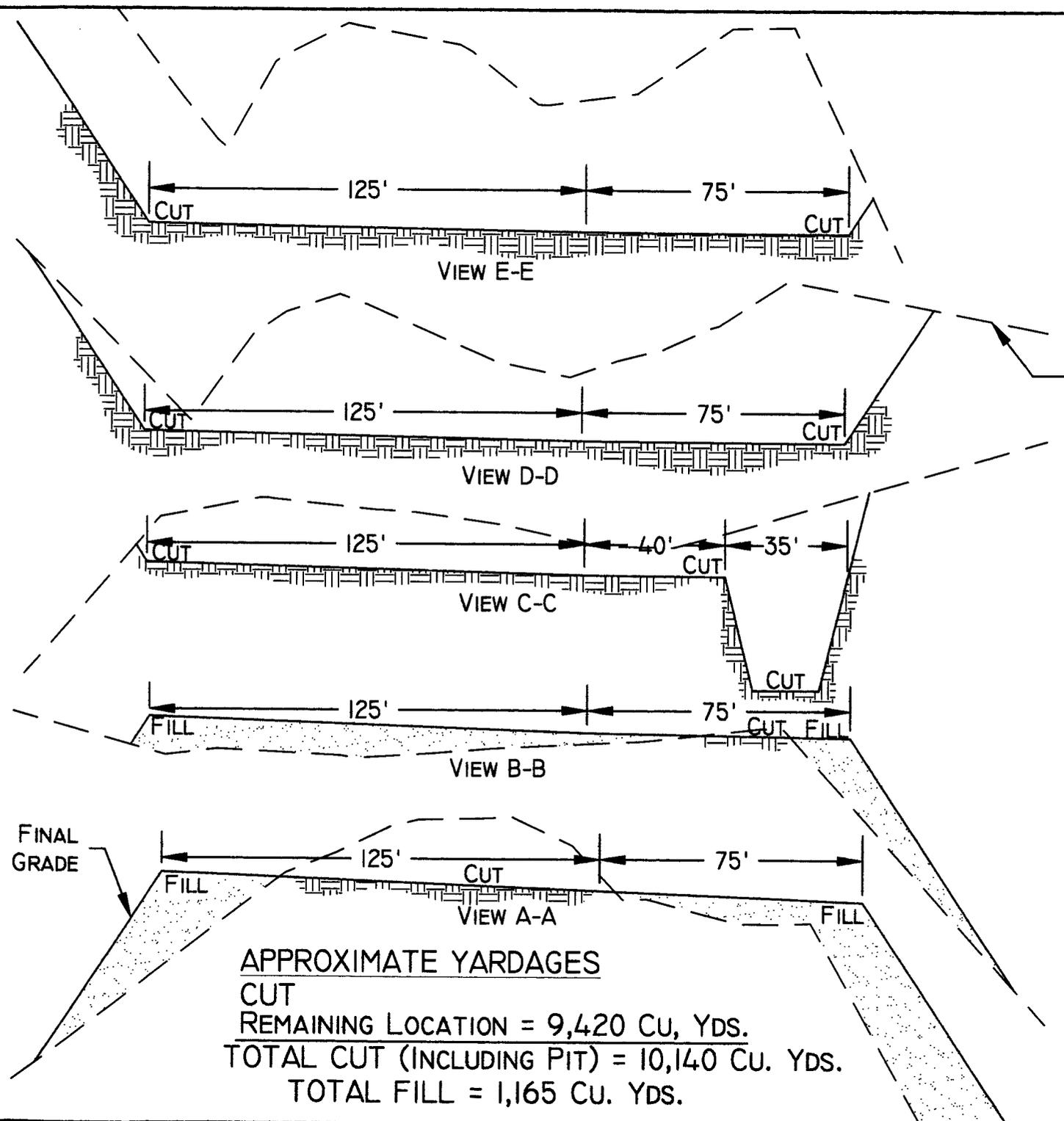
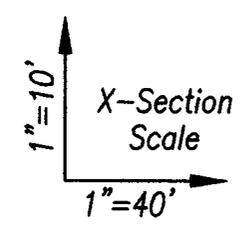
This well will utilize the same pad as the State of Utah "QQ" 31-201 verticle hole.

1. Existing Roads

- a. The proposed access road will encroach SR-31 utilizing the existing encroachment for the Energy Loop Kiosk. Approval to utilize this encroachment and bore the highway for the gathering lines is presently pending from the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 100' of existing paved surface will be utilized and approximately 1,300' of new access will be required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 2 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.



PRECONSTRUCTION GRADE

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1

APPROXIMATE YARDAGES
 CUT
 REMAINING LOCATION = 9,420 Cu. YDS.
 TOTAL CUT (INCLUDING PIT) = 10,140 Cu. YDS.
 TOTAL FILL = 1,165 Cu. YDS.

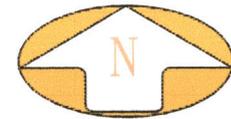
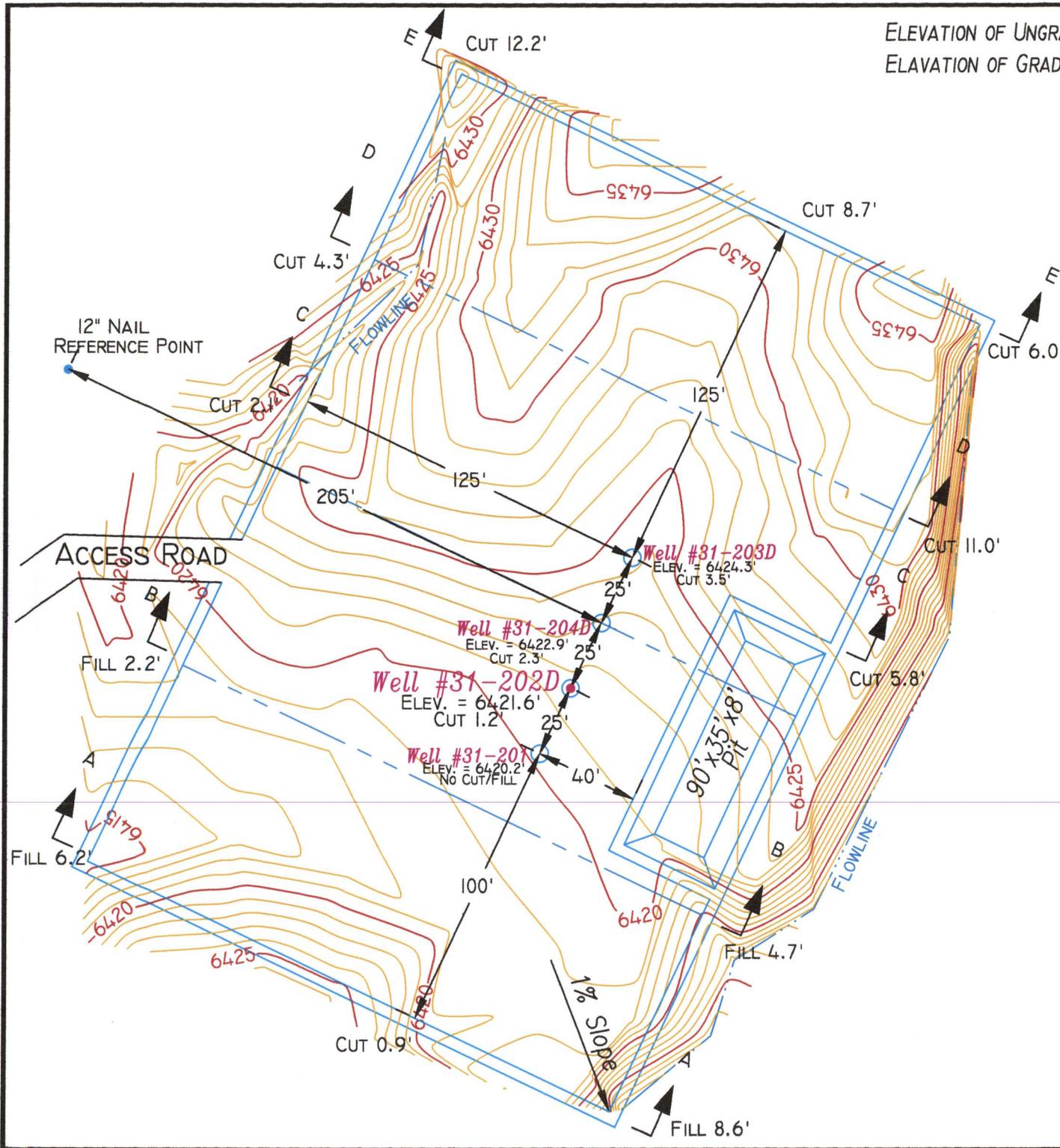


TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)637-8781 Fax (435)687-5311
 E-Mail talonetv.net

ChevronTexaco
 TYPICAL CROSS SECTION
 Section 31, T16S, R8E, S.L.B.&M.
 WELL #31-202D

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 03/26/03
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 1030-A

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6421.6'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6420.4'



TALON RESOURCES, INC.

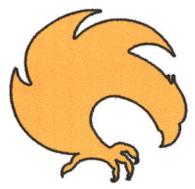
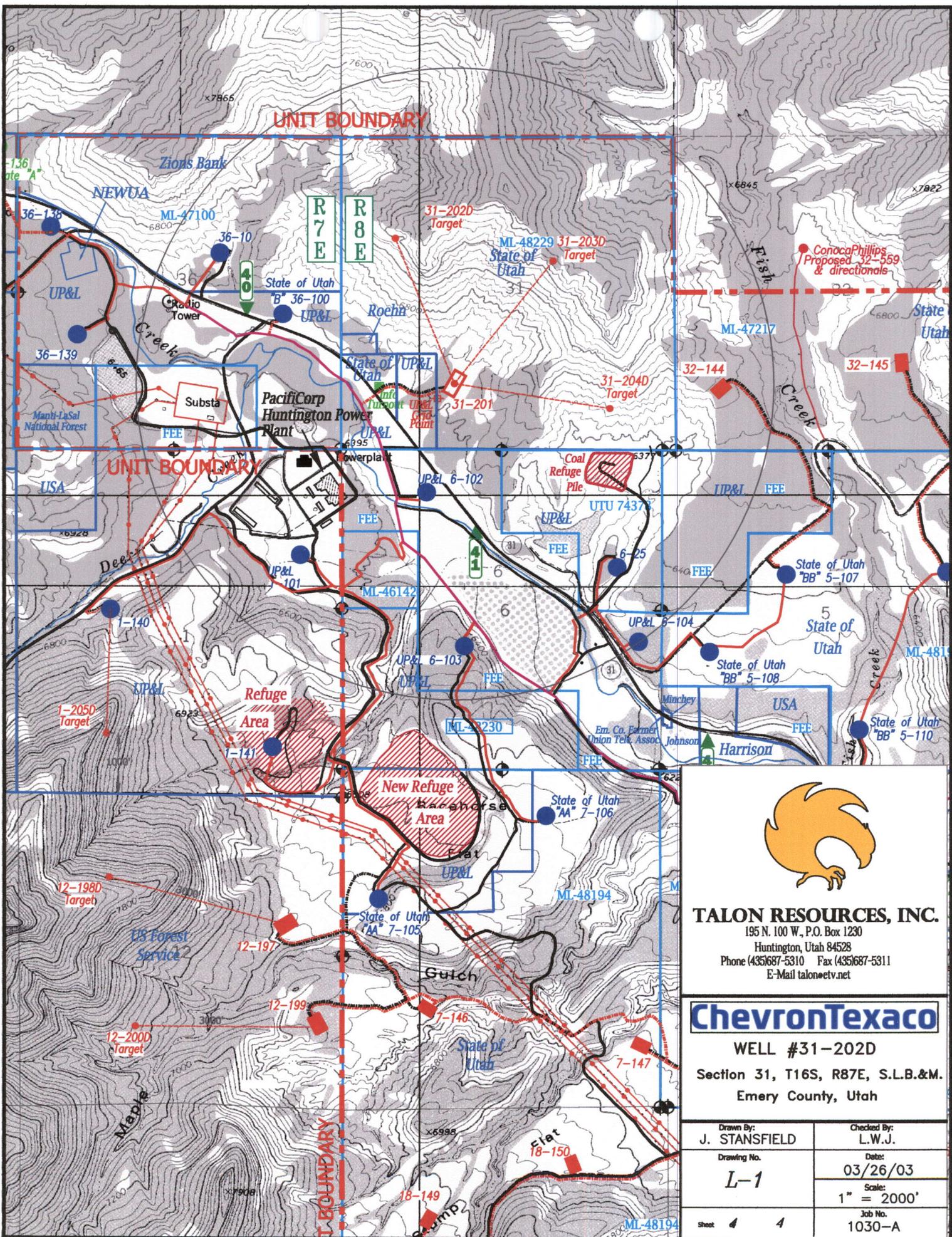
195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

ChevronTexaco

LOCATION LAYOUT
 Section 31, T16S, R8E, S.L.B.&M.
 WELL #31-202D

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 03/26/03
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 1030-A

UNIT BOUNDARY



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

ChevronTexaco

WELL #31-202D
 Section 31, T16S, R87E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 03/26/03
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 1030-A

From: Ed Bonner
To: Mason, Diana
Date: 4/10/03 2:17PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Chevron

State of Utah "QQ" 31-202D
State of Utah "QQ" 31-203D
State of Utah "QQ" 31-204D

Klabzuba

Gordon Creek, State 2-29-14-8
Gordon Creek, State 3-20-14-8
Gordon Creek, State 4-7-14-8
Gordon Creek, State 3-7-14-8
Gordon Creek, State 1-7-14-8

If you have any questions regarding this matter please give me a call.

CC: Baza, John; Garrison, LaVonne



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
 Governor

Robert L. Morgan
 Executive Director

Lowell P. Braxton
 Division Director

April 10, 2003

Chevron USA Inc.
 P O Box 618
 Orangeville, UT 84537

Re: State of Utah QQ 31-202D Well, 1067' FSL, 1829' FWL, SE SW, Sec. 31, T. 16 South,
 R. 8 East, Bottom Location 1768' FNL, 900' FWL, SW NW, Sec. 31, T. 16 South,
 R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30608.

Sincerely,

John R. Baza
 Associate Director

pab
 Enclosures

cc: Emery County Assessor
 SITLA

Operator: Chevron USA Inc.
Well Name & Number State of Utah QQ 31-202D
API Number: 43-015-30608
Lease: ML-48229

Location: SE SW **Sec.** 31 **T.** 16 South **R.** 8 East
Bottom Location: SW NW **Sec.** 31 **T.** 16 South **R.** 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

Page Two
Condition of Approval API #43-015-30608
April 10, 2003

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: CHEVRON USA INCWell Name: ST OF UT QQ 31-202DApi No: 43-015-30608 Lease Type: STATESection 31 Township 16S Range 08E County EMERYDrilling Contractor BILL JR'S RIG # AIR**SPUDDED:**Date 06/13/03Time 9:00 AMHow ROTARY**Drilling will commence:** _____Reported by JIM MARSHALLTelephone # 1-713-560-4355Date 06/13/2003 Signed: CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

006

ENTITY ACTION FORM

Operator: Chevron U.S.A. Inc. Operator Account Number: N 0210
 Address: P.O. Box 618
city Orangeville
state Ut zip 84537 Phone Number: (435) 748-5395

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530592	State of Utah "QQ" 31-201		SESW	31	16S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13823	6/13/2003			6/30/03	
Comments: --							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530608	State of Utah "QQ" 31-202D		SWNW	31	16S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13812	6/15/2003			6/19/03	
Comments: - WSMV DW							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530607	State of Utah "QQ" 31-203D		SWNE	31	16S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13825	6/13/2003			6/30/03	
Comments: --							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kenneth W. Jackson

Name (Please Print)

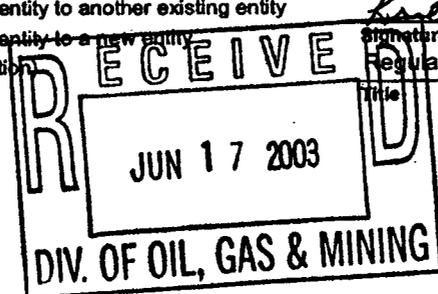
Kenneth W. Jackson

Signature

Regulatory Specialist

6/17/2003

Date



007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: ChevronTexaco

3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-3449

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1067 FSL, 1829 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT or CA AGREEMENT NAME HUNTINGTON CBM

8. WELL NAME and NUMBER: STATE OF UTAH "QQ" 31-202D

9. API NUMBER: 4301530608

10 FIELD AND POOL, OR WILDCAT BUZZARD BENCH

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E

12. COUNTY EMERY 13. STATE UTAH

14. DATE SPUNNED: 6/15/2003 15. DATE T.D. REACHED: 16. DATE COMPLETED: 6/15/2003 ABANDONED [] READY TO PRODUCE [] 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD 302 TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) NONE 23. WAS WELL CORED? NO [x] YES [] (Submit analysis) WAS DST RUN? NO [x] YES [] (Submit report) DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Row 1: 12 1/4, 8 5/8 J55, 24, 0, 302, V 225, CIRC.

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS 27. PERFORATION RECORD

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Rows (A) through (D).

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

RECEIVED FEB 02 2004 TH

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION
INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

SUSPENDED OPERATIONS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Nina Kaufmann TITLE Geologic Technician
 SIGNATURE *Nina Kaufmann* DATE 1/27/04

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

OPERATOR CHANGE WORKSHEET

008

X Change of Operator (Well Sold)

ROUTING

1. GLH
2. CDW
3. FILE

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
--	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST OF UT QQ 31-201	31	160S	080E	4301530592	13823	State	GW	P	C
ST OF UT QQ 31-204D	31	160S	080E	4301530606	13824	State	GW	TA	
ST OF UT QQ 31-203D	31	160S	080E	4301530607	13825	State	GW	TA	
ST OF UT QQ 31-202D	31	160S	080E	4301530608	13812	State	GW	TA	
ST OF UT "KK" 32-144	32	160S	080E	4301530567	13829	State	GW	TA	
UTAH STATE 36-78	36	170S	070E	4301530382	13211	State	GW	P	
ST OF UT II 36-96	36	170S	070E	4301530508	13591	State	GW	P	
ST OF UT II 36-95	36	170S	070E	4301530509	13573	State	GW	P	
ST OF UT "AA" 07-146	07	170S	080E	4301530569	13826	State	GW	P	
ST OF UT SS 22-165	22	170S	080E	4301530520	14237	State	GW	DRL	C
STATE OF UTAH "LL" 31-20	31	170S	080E	4301530562		State	GW	NEW	C
UTAH STATE 1-76	01	180S	070E	4301530381	12820	State	GW	P	
ST OF UT 01-97	01	180S	070E	4301530498	13578	State	GW	P	
ST OF UT U 2-49	02	180S	070E	4301530309	12146	State	GW	S	
ST OF UT X 16-66	16	180S	070E	4301530311	12204	State	GW	P	
ST OF UT X 16-65	16	180S	070E	4301530312	12203	State	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

16

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) James L. Death TITLE Vice President - Land
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twm-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067' FSL x 1829' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		8. WELL NAME and NUMBER: State of Utah QQ 31-202D
		9. API NUMBER: 4301530608
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron set surfacing casing to 302 feet in June of 2003. They moved the status of this well to temporarily abandon in February of 2004. XTO Energy acquired this property in August 2004. During the month of December 2004 no activity took place on this well location.

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u>Kyla Vaughan</u>	DATE <u>1/20/2005</u>

(This space for State use only)

RECEIVED
JAN 25 2005
DIV OF OIL, GAS & MINING

Sent to Kyla Vaughan 1-13-05

165 ROBE S-31

009

Utah Division of Oil, Gas and Mining
DRILLING OPERATIONS SUSPENDED

NOTICE TO OPERATORS:

In order to more accurately monitor wells where drilling operations have been suspended, the Division has changed the statuses of the following wells from Temporarily Abandoned to Operations Suspended in our databases.

These wells will no longer appear on your Monthly Oil and Gas Production Report, Form 10. Therefore, it will now be the operator's responsibility to provide a monthly status report for such wells in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Your assistance is appreciated. If you have questions regarding this matter, please feel free to call (801) 538-5275.

Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
XTO ENERGY INC	ST OF UT QQ 31-203D	4301530607	04/10/03		06/13/03	303	State
XTO ENERGY INC	ST OF UT QQ 31-202D	4301530608	04/10/03		06/13/03	302	State
XTO ENERGY INC	ST OF UT QQ 31-204D	4301530606	04/10/03		06/14/03	299	State



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 3, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8602 5689

Mr. James L. Death
XTO Energy Inc.
2700 Farmington Ave, Bld K Suite 1
Farmington, New Mexico 87401

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Death:

As of March 2005, XTO Energy Inc. has one (1) Fee Lease Well and three (3) State lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
Mr. James L. Death
March 3, 2005

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc
Attachment
cc: John Baza
Well File
SITLA

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	St of Utah QQ 31-202D	SESW Sec 31-T16S-R8E	43-015-30608	State	1 Year 2 Month
2	St of Utah QQ 31-204D	SESW Sec 31-T16S-R8E	43-015-30606	State	1 Year 2 Month
3	St of Utah QQ 31-203D	SESW Sec 31-T16S-R8E	43-015-30607	State	1 Year 2 Month
4	D&A Jones 15-68	NENW Sec 15-T18S-R7E	43-015-30318	Fee	1 Year 9 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067' FSL x 1829' FWL		8. WELL NAME and NUMBER: 16-9-31 #120 State of Utah QQ 31-202D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		9. API NUMBER: 4301530608
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of February 2005.

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kyla Vaughan</i></u>	DATE <u>3/2/2005</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067' FSL x 1829' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		8. WELL NAME and NUMBER: State of Utah 16-8-31-12D
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530608
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of March 2005. Drilling operations are expected to begin after April 15, 2005.

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE	DATE <u>4/1/2005</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

State of Utah QQ 31-202D

9. API NUMBER:

4301530608

10. FIELD AND POOL, OR WILDCAT:

BUZZARD BENCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1067' FSL x 1829' FWL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron set surfacing casing to 302 feet in June of 2003. They moved the status of this well to temporarily abandon in February of 2004. XTO Energy acquired this property in August 2004. During the month of December 2004 no activity took place on this well location.

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance Tech

SIGNATURE *Kyla Vaughan*

DATE 1/20/2005

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MAY 10 2005
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STATE OF UTAH
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DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: State of Utah QQ 31-202D
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530608
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067' FSL x 1829' FWL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of January 2005.

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE	DATE <u>2/1/2005</u>

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STATE OF UTAH
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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: XTO ENERGY INC.		7. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		8. WELL NAME and NUMBER: State of Utah QQ 31-202D	
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530608	
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH	

FOOTAGES AT SURFACE: 1067' FSL x 1829' FWL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy would like to change the name of the above listed well to the following:
State of Utah 16-8-31 #12D

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u>Kyla Vaughan</u>	DATE <u>2/1/2005</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067' FSL X 1829' FWL		8. WELL NAME and NUMBER: State of Utah QQ 31-202D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		9. API NUMBER: 4301530608
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of February 2005.

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE *Kyla Vaughan* DATE 3/2/2005

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STATE OF UTAH
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DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: State of Utah 16-8-31-12D
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530608
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067' FSL x 1829' FWL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
There was no drilling activity on the above listed well during the month of April 2005.

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kyla Vaughan</i></u>	DATE <u>5/24/2005</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-12D
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401		9. API NUMBER: 4301530608
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,067' FSL x 1,829' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		10. FIELD AND POOL, OR WILDCAT: FERRON SAND COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MAY 2005 DRLG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	ACTIVITY

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
See attached for May 2005 drilling activity.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>6/2/2005</u>

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Farmington Monthly Report

STATE OF UTAH	Well # 16-8-31-12D	FERRON
---------------	--------------------	--------

Objective: Drill & Complete

1st Rept: 08/16/2004

5/6/05 5/02/05 to 5/04/05: Built & lined reserve pit. Clnd access road & loc. Rpts suspended pending further activity.

DWC: \$5,000

CWC: \$5,000

DMC: \$0

CMC: \$0

===== STATE OF UTAH #16-8-31-12D =====



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2005

165 8E 31

Ms. Brenda Waller
XTO Energy, Inc.
2700 Farmington Ave, Bld K Suite 1
Farmington, New Mexico 87401

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Ms. Waller:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated April 21, 2005 (received by the Division 05/10/2005) in regards to the four (4) shut-in or temporarily abandoned (SI/TA) wells operated by XTO Energy, Inc. ("XTO"). Those wells are the ST of UT 16-8-31-12D well, API # 43-015-30608; the ST of UT 16-8-31-44D well, API # 43-015-30606; the ST of UT 16-8-31-32D well, API # 43-015-30607; and the D&A Jones 15-68 well, API # 43-015-30318. The first three wells have only surface casing set. The fourth well (the D&A Jones 15-68 well) has been completed and in production in the past. The Division understands that XTO is currently progressing in their drilling program and have the first three wells scheduled for drilling and completion as part of this years drilling program. XTO requests an additional 3 month SI/TA approval for the D&A Jones 15-68 well to allow time for recompletion or plugging of this well.

Based on the submitted plan of action and current status of the wells, the Division grants XTO extended SI/TA status for the 16-8-31-12D, the 16-8-31-44D, the 16-8-31-32D and the D&A Jones 15-68 wells through September 1, 2005. A spud notice shall be reported to Carol Daniels at (801) 538-5284 once drilling has commenced on each of the wells. A Sundry Notice of Intent for the proposed work for the D&A Jones 15-68 well should be submitted to and approved by the Division prior to initiating work. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: Well File
SITLA



RECEIVED
MAY 10 2005
DIV. OF OIL, GAS & MINING

April 21, 2005

Mr. Dustin K. Doucet, Petroleum Engineer
State of Utah
Department of Natural Resources
P.O. Box 145801
Salt Lake City, UT

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases

Dear Mr. Doucet:

Pursuant to your letter dated March 3, 2005, I offer the following information:

The State of Utah has changed the three state leases from Temporarily Abandoned to Operations Suspended. XTO has been filing a monthly status report for each well in accordance with Rule R649-3-6.2.4. Copies of these are enclosed. Our drilling program has started in Utah as of this week. The first three wells on the attached sheet are on our current drilling program list. They will be the seventh, ninth, and eighth wells respectively that will be drilled by XTO.

The fourth well is the D & A Jones 15-68. I would request an additional three months extension on this well to allow our engineers to preview the history of this well. We took over operations of these wells from Chevron Texaco in November of 2004 and have actively been trying to get through the well files. The engineer responsible for this area is currently out for medical reasons and will return to work the first week in May. If this is not acceptable, please advise and we will put an individual well bond on this well.

XTO has filed for change of name on all four of the leases referenced on the attached sheet. If anything further is needed, please let me know. I can be reached at 505-566-7923.

Sincerely,

Brenda Waller
Manager of Regulatory Compliance

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: State of Utah 16-8-31-12D
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530608
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg ^k _{CITY} Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,067' FSL x 1,829' FWL		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>June Monthly Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity during the month of June 2005.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>7/6/2005</u>

(This space for State use only)

RECEIVED
JUL 12 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg ^{CITY} Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,067' FSL x 1,829' FWL		8. WELL NAME and NUMBER: State of Utah 16-8-31-12D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 T16S R8E S		9. API NUMBER: 4301530608
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Ferron Coal
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>July Monthly Drig Rpt</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of July 2005.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>8/4/2005</u>

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RECEIVED
AUG 08 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,067' FSL x 1,829' FWL COUNTY: Emery QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 T16S R8E S STATE: UTAH		8. WELL NAME and NUMBER: State of Utah 16-8-31-12D
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530608
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Aug Monthly Drlg Rpt</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
There was no drilling activity on the above listed well during the month of Aug 2005.

NAME (PLEASE PRINT) Kelly K. Small	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kelly K Small</i>	DATE 9/9/2005

(This space for State use only)

RECEIVED
SEP 14 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,067' FSL & 1,829' FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-12D
		9. API NUMBER: 4301530608
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHG PROD CSG/</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>CMT</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. requests approval to chg the prod csg design to 5-1/2", 15.5# J-55, LT&C csg to TD (aprox 5,120'). XTO Energy Inc. also requests approval to add an additional +/- 300 sx light weight cmt (10.5 ppg, 4.14 cuft/sx) ahead of the permitted cmt slurry in order to protect the pipe from corrosion. XTO Energy will attempt to circ cmt to surf.

COPY SENT TO OPERATOR
Date: 8-21-05
Initials: CKO

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>9/14/2005</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/20/05 (See Instructions on Reverse Side)
BY: *[Signature]*

RECEIVED
SEP 19 2005

Well name:

09-05 XTO St of UT 16-8-31-12D

Operator: XTO Energy Inc.

String type: Production

Project ID:

43-015-30608

Location: Emery County, Utah

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 120 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 1,726 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 4,409 ft

Directional Info - Build & Hold

Kick-off point 400 ft
Departure at shoe: 2962 ft
Maximum dogleg: 4 °/100ft
Inclination at shoe: 45 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5120	5.5	15.50	J-55	LT&C	3955	5120	4.825	160.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1726	4040	2.341	1726	4810	2.79	61	217	3.54 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: September 20,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

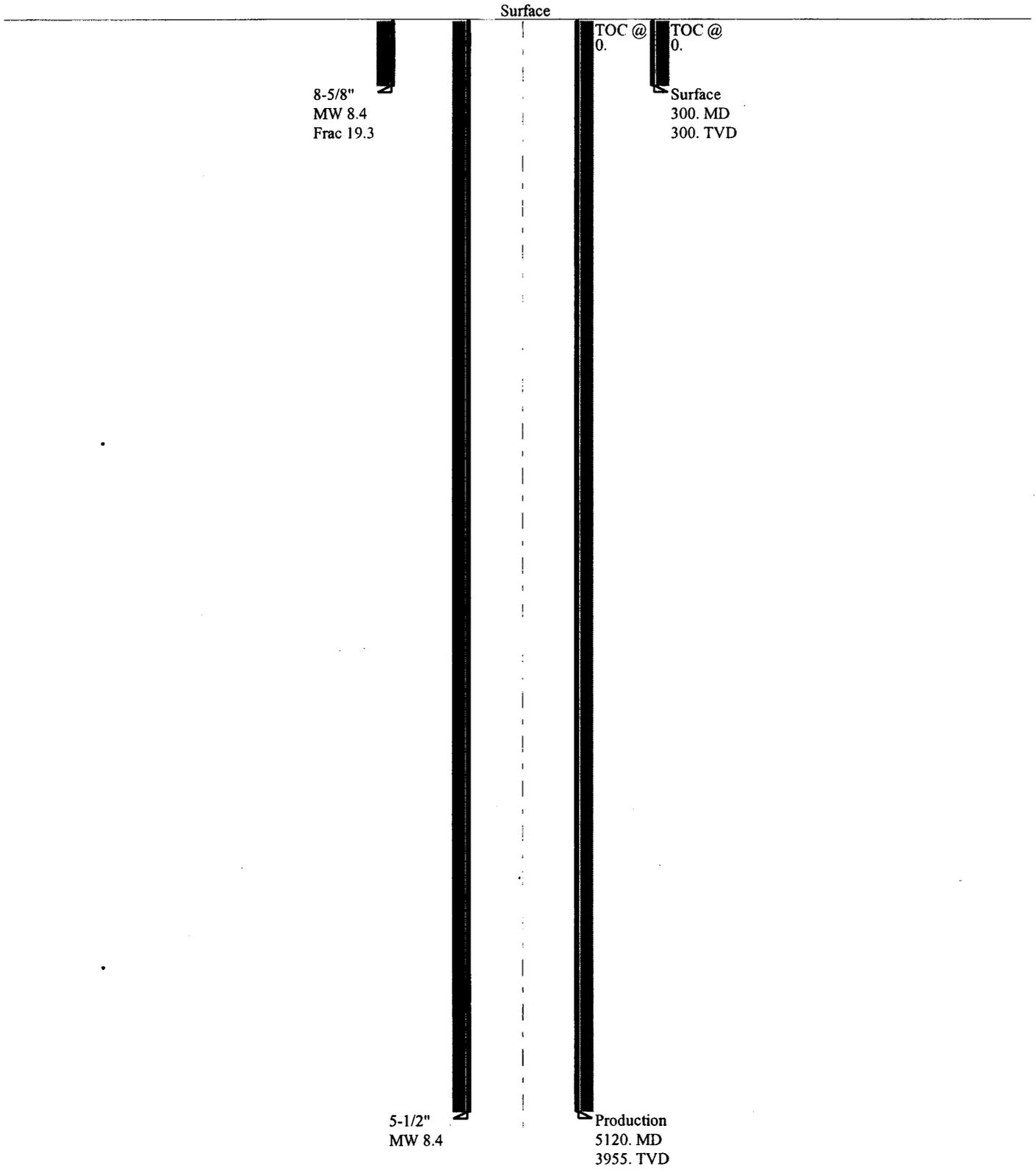
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg H CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1067' FSL x 1829' FWL 1768' FNL x 900' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S		8. WELL NAME and NUMBER: State of Utah #16-8-31-12D
		9. API NUMBER: 4301530608
		10. FIELD AND POOL, OR WILDCAT: Ferron Sand

COUNTY: Emery
STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/23/2005	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Note: Surface location has been amended to reflect the following: 39.384281
NEW LOCATION: 1090' FSL x 1839' FWL 493943X -111.070327
Old: 1067' FSL x 1829' FWL 4359216Y

The State of Utah 16-8-31-44D was spud on 09/22/05. 8-5/8" surface casing has been pre-set @300' previous to moving the United #21 rig on location. After drilling out the surface shoe @300' (air-mist fluid medium), the 7-7/8" well bore was directionally drilled and oriented to a depth of 591' MD. The electro-magnetic survey readings were erratic and the tool was pulled from the wellbore. During this interval, the trajectory of the wellbore was in a northwesterly direction as opposed to the planned trajectory path in the east-southeast direction. This northwesterly trajectory was consistent with the planned well path of the State of Utah 16-8-31-12D.

XTO received verbal approval from Dustin Doucet on 09/23/05 to directionally drill along the planned wellbore path for the 16-8-31-12D well from the current State of Utah 16-8-31-44D surface location. The State of Utah 16-8-31-12D surface location will be amended with a sundry notice which will be the only significant change in wellbore depth/parameters to reflect same. The surface location for these two wells are on the same pad with only 25' of separation. The configuration of the surface locations and well path trajectories are such that possible wellbore paths intersection are not even an issue. See Attached Revised Plats to reflect new surface location.

NAME (PLEASE PRINT) Kyla Vaughan	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kyla Vaughan</i>	DATE 9/27/2005

(This space for State use only)

COPIES SENT TO OPERATOR
DATE: 10-4-05
INITIALS: CMB
(5/2000)

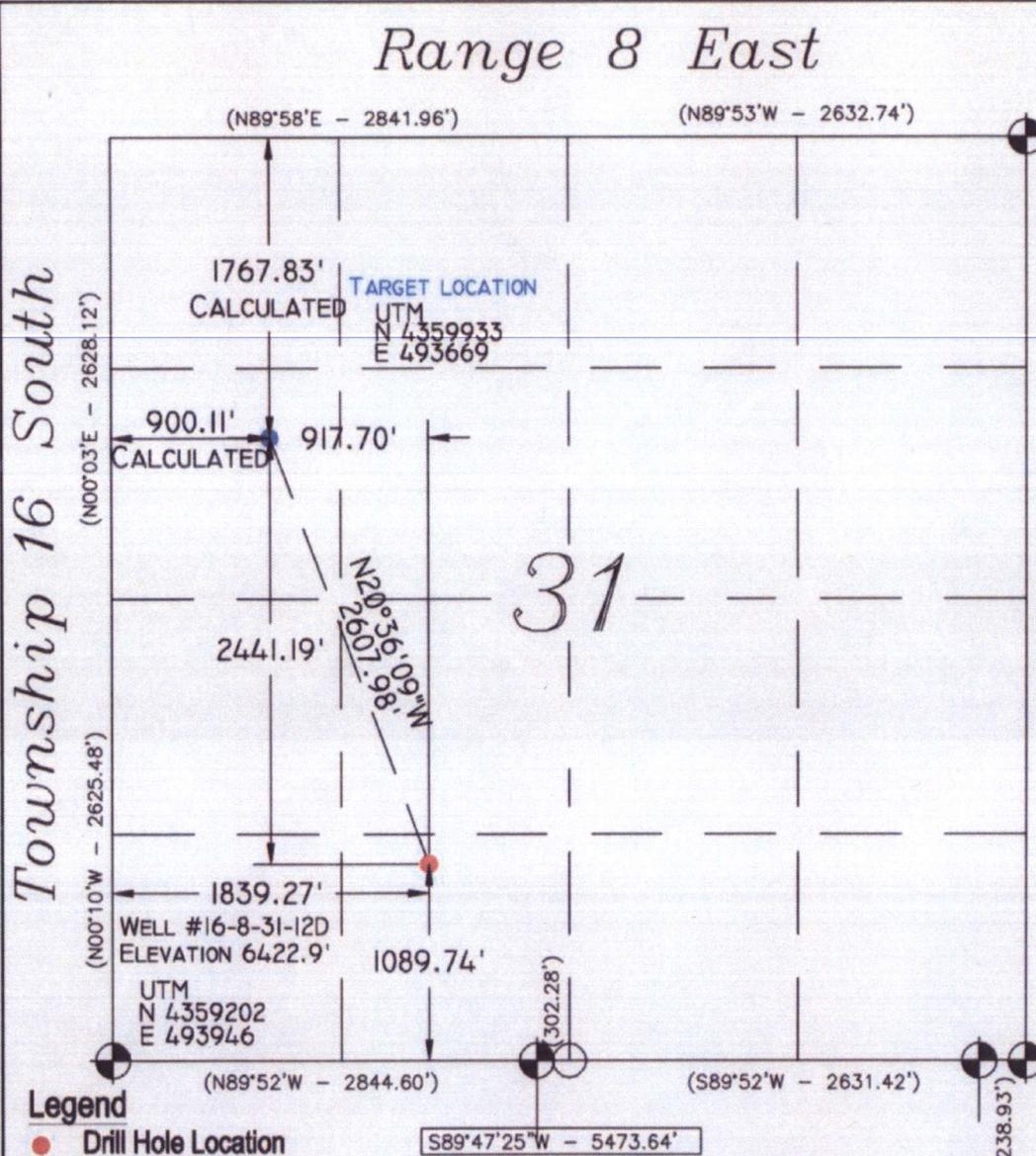
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
(See Instructions on Reverse Side)
DATE: 9/30/05
BY: *Douglas*

RECEIVED
SEP 29 2005

DIV. OF OIL, GAS & MINING

Range 8 East

Township 16 South



Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6395' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 31, TOWNSHIP 16 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Locations:

SURFACE LOCATION

PROPOSED DRILL HOLE LOCATED IN THE SE1/4, SW1/4 OF SECTION 31; BEING 1089.74' NORTH AND 1839.27' EAST FROM THE SOUTHWEST CORNER OF SECTION 31, T16S, R8E, SALT LAKE BASE & MERIDIAN.

TARGET LOCATION

PROPOSED TARGET IS LOCATED IN THE SW1/4 NW1/4 OF SECTION 31; BEING 2441.19' NORTH AND 917.70' WEST FROM THE #16-8-31-12D SURFACE LOCATION.

Surveyor's Certificate:

I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1200
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



State of Utah #16-8-31-12D
 Section 31, T16S, R8E, S.L.B.&M.
 Emery County, Utah

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- ▭ GPS Measured

NOTE:
 UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATH-FINDER AND ARE SHOWN IN NAD 27 DATUM.

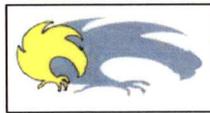
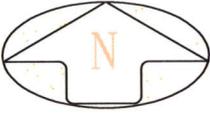
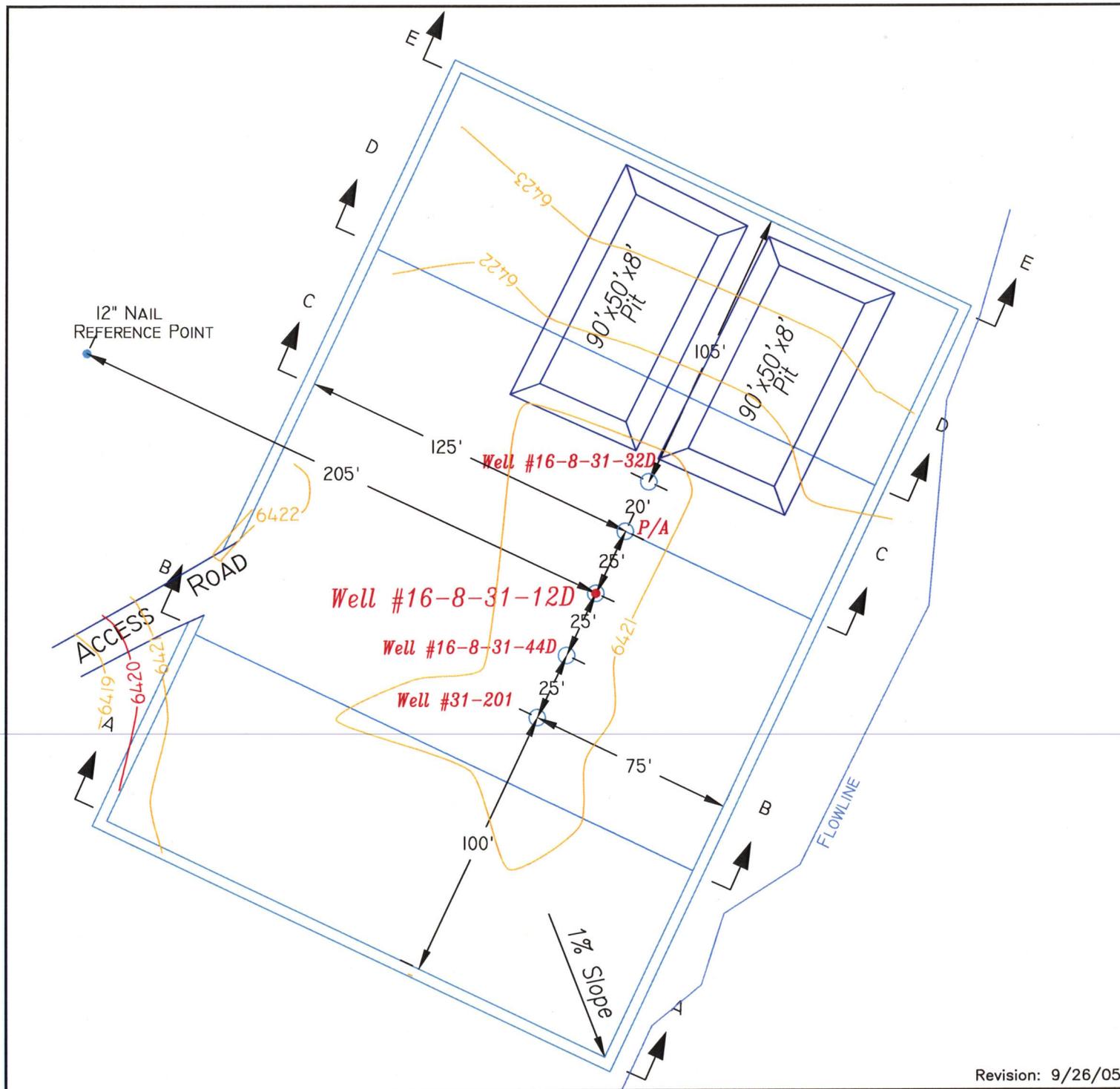
SURFACE LOCATION	TARGET LOCATION
LAT / LONG 39°23'03" 111°04'13"	LAT / LONG 39°23'27" 111°04'25"

GRAPHIC SCALE



Revision: 9/26/05

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 03/27/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1030-C



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



LOCATION LAYOUT
 Section 31, T16S, R8E, S.L.B.&M.
 State of Utah #16-8-31-12D

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 03/26/03
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 1030-C

Revision: 9/26/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg ^K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: ¹⁰⁹⁰ 1067' FSL & ¹⁸³⁹ 1829' FWL		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31 #12D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E		9. API NUMBER: 4301530608
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: FERRSON SANDSTONE/COAL
COUNTY: EMERY		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MODIFY DRLG PROGRAM</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO energy Inc. would like to modify the drilling program for the above mentioned well as follows:

This well will use both water based drilling mud and/or air to drill out from under surface to TD. Due to limited directional drilling services available, mud motors & MWD equipment may require only mud or only air to directionally drill the well to the intended target. Both mud (water) and air may be run separately at different intervals or together at the same time to create aerated mud, foams & mists.

COPY SENT TO OPERATOR
Date: 10-19-05
Initials: CHD

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>9/28/2005</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10/11/05
BY: [Signature]
(See instructions on Reverse Side)

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OCT 04 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-12D	
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4301530608	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,067' FSL x 1,829' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08W S	COUNTY: EMERY	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPT 05 MONTHLY DRLG ACTIVITY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
SEE ATTACHED FOR SEPT MONTHLY DRLG ACTIVITY.

NAME (PLEASE PRINT) KELLY SMALL	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kelly Small</i>	DATE 10/5/2005

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OCT 12 2005

Farmington Monthly Report

STATE OF UTAH	Well # 16-08-31-12D	FERRON	Emery, UT
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Objective: Drill & Complete

1st Rept: 08/16/2004

9/22/05 ***surf csg set @302' by ChevronTexaco in 06/2003***. After DO surf shoe @ 300', the 7-7/8" wellbore was directionally drilled & oriented to a depth of 591' MD. The electro-magnetic survey readings were erratic & the tool was pulled fr/the wellbore. During this interval, the trajectory of the wellbore was in a northwesterly direction as opposed to the planned trajectory path in the east-southeast direction. This northwesterly trajectory was consistent with the planned well path of the State of Utah 16-8-31-12D. XTO received verbal approval fr/Dustin Doucet on 9/23/05 to directionally drill along the planned wellbore path for the State of Utah 16-8-31-12D well from the current State of Utah 16-8-31-44D surf loc. The State of Utah 16-8-31-12D surf loc will be amended with a sundry notice which will be the only significant change in the wellbore depth/parameters to reflect name. The surf loc for these two wells are on the same pad w/only 25' of separation. The configuration of the surf locations and well path trajectories are such that possible wellbore path's intersection are not even an issue. NEW SURF LOCATION: 1,090' FSL x 1,839' FWL.

DWC: \$0 CWC: \$5,000 DMC: \$0 CMC: \$0

9/23/05 ***surf csg set @302' by ChevronTexaco in 06/2003***. After DO surf shoe @ 300', the 7-7/8" wellbore was directionally drilled & oriented to a depth of 591' MD. The electro-magnetic survey readings were erratic & the tool was pulled fr/the wellbore. During this interval, the trajectory of the wellbore was in a northwesterly direction as opposed to the planned trajectory path in the east-southeast direction. This northwesterly trajectory was consistent with the planned well path of the State of Utah 16-8-31-12D. XTO received verbal approval fr/Dustin Doucet on 9/23/05 to directionally drill along the planned wellbore path for the State of Utah 16-8-31-12D well from the current State of Utah 16-8-31-44D surf loc. The State of Utah 16-8-31-12D surf loc will be amended with a sundry notice which will be the only significant change in the wellbore depth/parameters to reflect name. The surf loc for these two wells are on the same pad w/only 25' of separation. The configuration of the surf locations and well path trajectories are such that possible wellbore path's intersection are not even an issue. NEW SURF LOCATION: 1,090' FSL x 1,839' FWL.

DWC: \$0 CWC: \$5,000 DMC: \$0 CMC: \$0

STATE OF UTAH #16-08-31-12D	<=continued=>	FERRON	Emery, UT
9/24/05	WO cementers @ 723' (0'/24 hrs). Trip 6-1/2 hrs, C&C 1/2 hr, WO tools 11 hrs, misc 6 hrs. RU Black Max tools. TIH to check surveys to 723'. Hole headed in wrong direction. (20K over string wt-drag). Blew hole dry. TOH w/tools. TIH to surf shoe-312'. WO cementers. DWC: \$62,100 CWC: \$104,100 DMC: \$0 CMC: \$0		
9/25/05	WOC @ 434' (60'/24 hrs). Surv: 386'MD, 386'TVD, inc 0.40 deg, azm 294 deg, 1.32' South, 0.58' West, VS 1.02'. Air. Bit #3, 7-7/8", HTC, HR535, SN 5047881, op, in @ 374'(60'/4-1/2 hrs). WOB 4/8K, RPM 50/55, GPM 20, PP 200 psig, 6" x 14" SL. Drlg 4-1/2 hrs, trip 6 hrs, RNcsg/cmt 1 hr, WOC 10 hrs, WO cmtrs 2-1/2 hrs. Mixed & pumped 130 sx of Class G cement w/2% cacl2 mixed @ 16.5 ppg. Pumped 2 BFW to clean DP. WOC. TIH w/ bit & tools. Tagged cement @ 316'. DO cmt to 364'. WOC. DWC: \$48,100 CWC: \$152,200 DMC: \$0 CMC: \$0		
9/26/05	Drlg @ 646' (212'/24 hrs). Surv: 567'MD, 566.73'TVD, inc 4.0 deg, azm 331.60 deg, 5.61' North, 6.75' West, VS 7.66'. Air. Bit #3, 7-7/8", HTC, HR535, SN 5047881, op, in @ 374'(272'/14-1/4 hrs). WOB 12K, RPM 50, GPM 30, PP 300 psig, 6" x 14" SL. Drlg 9-3/4 hrs, trip 5 hrs, C&C 1/4 hr, repr 6-1/2 hrs, misc 2-1/2 hrs. Blew hole. TIH to surface shoe. WOC. TOH to reset tool angle. TIH. TOH to reset tool angle. TIH. Tagged btm. Drld to 522'. TOH to check transmitter. TIH. Drlg ahead. DWC: \$26,000 CWC: \$178,200 DMC: \$0 CMC: \$0		
9/27/05	WO tools @ 836' (190'/24 hrs). Surv: 756'MD, 754.97'TVD, inc 6.0 deg, azm 343.40 deg, 21.02' North, 13.33' West, VS 24.40'. Air. Bit #3, 7-7/8", HTC, HR535, SN 5047881, op, in @ 374', out @ 836'(462'/21-3/4 hrs). WOB 12K, RPM 50, GPM 30, PP 200-300 psig, 6" x 14" SL. Drlg 7-1/2 hrs, trip 1-1/2 hrs, Rig Serv 1/2 hr, MWD Repr 2-1/2 hrs, WO tools 12 hrs. Drld to 836'. TOH to check MWD. MWD trans has broken connections. WO MWD tools from Casper, WY. DWC: \$34,000 CWC: \$212,200 DMC: \$0 CMC: \$0		
9/28/05	WO Mud @ 836' (0'/24 hrs). RU/RD 8 hrs, WO tools 4 hrs, misc 12 hrs. WO MWD from Casper. Decided to change to mud. ND blooie line. RD Air pkg. WO mud. DWC: \$21,000 CWC: \$233,200 DMC: \$0 CMC: \$0		
9/29/05	WO Mud @ 836' (0'/24 hrs). RU/RD 12 hrs, WO 12 hrs. MO air pkg. MI mud pump & pit to loc. WO Mud. DWC: \$39,000 CWC: \$272,200 DMC: \$0 CMC: \$0		

STATE OF UTAH #16-08-31-12D	<=continued=>	FERRON	Emery, UT
9/30/05	WO Mud @ 836' (0'/24 hrs). RU/RD 12 hrs, WO 12 hrs. Repaired premix pit. Re-set mud pits & pumps. NU 24" spool on top of BOP. Bladed loc. Unloaded mud materials. Should be mixing mud by 10:00 a.m., 09/30/05. WO Mud.	DWC: \$37,000	CWC: \$309,200 DMC: \$0 CMC: \$0
10/1/05	Drlg @ 991' (155'/24 hrs). Surv: 881'MD, 878.91'TVD, inc 8.9 deg, azm 345.10 deg, 36.53' North, 17.77' West, VS 40.47'. Poly & wtr. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836'(155'/7-1/2 hrs). WOB 22K, RPM 50, SPM 59, PP 750 psig, 6" x 14" SL. Drlg 7-1/2 hrs, trip 4-1/2 hrs, Mix mud 12 hrs. Mixed mud. Serviced rig. MU bit #4. Set mud motor angle & orient (1.5 deg). Install MWD. TIH. KU 30' off btm. Broke circ. Replaced shaker screens (too fine). Slide & rotate drill from 836' ti 991'. No mud losses. Drlg ahead.	DWC: \$28,350	CWC: \$337,550 DMC: \$0 CMC: \$0
10/2/05	Drlg @ 1251' (260'/24 hrs). Surv: 1190'MD, 1180.72'TVD, inc 15.3 deg, azm 341.5 deg, 98.78' North, 38.34' West, VS 105.96'. MW 8.5, Vis 39, PV/YP 9/6, gels 1/2, WL 3.4, Slds 1%, PH 8. Poly & wtr, added 1 sx caustic, 1 sx Pac, 10 sx CL/Faze, 10 gal poly. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836'(415'/24-1/4 hrs). WOB 22K, RPM 50, SPM 59, PP 750 psig, 6" x 14" SL. Drlg 16-3/4 hrs, trip 3-1/4 hrs, Rig ser 1/4 hr, C&C 1/4 hr, repr 1 hr, WO motor 2-1/2 hrs. Drld to 1131'. Circ. TOH to check bit & motor. Bit OK. WO motor. XO motor. TIH. Broke circ on btm. Drld to 1251'. Rotate & slide. Direction & incl. on track. Drlg ahead.	DWC: \$23,600	CWC: \$361,150 DMC: \$1,600 CMC: \$1,600
10/3/05	Drlg @ 1551' (300'/24 hrs). Surv: 1440'MD, 1418.72'TVD, inc 20.10 deg, azm 342.3 deg, 171.04' North, 62.80' West, VS 182.18'. MW 8.8, Vis 41, WL 4, PH 8. Poly & wtr, added 1 sx caustic, 10 sx gel, 2 sx DrisPac, 30 sx CFaze, 30 gal poly. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836'(715'/47-3/4 hrs). WOB 22K, RPM 50, SPM 62, PP 850 psig, 6" x 14" SL. Drlg 23-1/2 hrs, Rig ser 1/2 hr. Drlg ahead.	DWC: \$23,400	CWC: \$384,550 DMC: \$2,000 CMC: \$3,600
10/4/05	Drlg @ 1895' (344'/24 hrs). Surv: 1816'MD, 1759.71'TVD, inc 29.40 deg, azm 338.7 deg, 318.9' North, 116.99' West, VS 339.64'. MW 8.75, Vis 38, PV/YP 12/6, WL 3.2, Slds 3%, PH 9. Poly & wtr, added 1 sx caustic, 10 sx gel, 1 sx DrisPac, 30 sx CFaze, 40 sx Quick Slide, 4 gal poly. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836'(1059'/71-1/2 hrs). WOB 22K, RPM 50, SPM 68, PP 1050 psig, 6" x 14" SL. Drlg 23-3/4 hrs, Rig ser 1/4 hr. Drlg ahead.		

STATE OF UTAH #16-08-31-12D	<=continued=>	FERRON	Emery, UT
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DWC: \$23,400 CWC: \$407,950 DMC: \$4,005 CMC: \$7,605

10/5/05 Drlg @ 2145' (250'/24 hrs). Surv: 2066'MD, 1973.91'TVD, inc 32.80 deg, azm 339.0 deg, 439.02' North, 163.55' West, VS 468.47'. MW 8.95, Vis 38, PV/YP 6/6, WL 3.0, Slds 4%, PH 9. Poly & wtr, added 1 sx caustic, 30 sx gel, 1 sx DrisPac, 20 sx CFaze, 30 sx Quick Slide, 4 gal poly. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836' (1309'/95-1/4 hrs). WOB 30K, RPM 50, SPM 68, PP 1050 psig, 6" x 14" SL. Drlg 23-3/4 hrs, Rig ser 1/4 hr. Drlg ahead.

DWC: \$23,100 CWC: \$431,050 DMC: \$3,082 CMC: \$10,687

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-12D
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		9. API NUMBER: 4301530608
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,090' FSL x 1,839' FWL		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>TD & ST PROD CSG</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. reached driller's TD of 4,900' @ 10:30 a.m., 10/15/05. RIH w/logs. TIH w/115 jts 5-1/2", 15.5, J-55, LT&C csg to 4,892.41'. Cmt'd prod csg with 200 sx CBL lite cmt w/10% Cal-Seal, 1% CC & 1/4 PPS Flocele (mixed @ 14.2 ppg, 1.61 cuft/sx). Released rig @ 8:00 a.m., 10/17/05.

NAME (PLEASE PRINT) <u>KELLY K. SMALL</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>10/25/2005</u>

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OCT 28 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530608
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,090' FSL x 1,839' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Oct 2005 Monthly</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Drig Report</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for October 2005 drilling activity.

NAME (PLEASE PRINT) <u>KELLY K. SMALL</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE	DATE <u>11/7/2005</u>

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Farmington Monthly Report

STATE OF UTAH	Well # 16-08-31-12D	FERRON
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Objective: Drill & Complete

Rig: United #21

1st Rept: 08/16/2004

10/1/05 Drlg @ 991' (155'/24 hrs). Surv: 881'MD, 878.91'TVD, inc 8.9 deg, azm 345.10 deg, 36.53' North, 17.77' West, VS 40.47'. Poly & wtr. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836'(155'/7-1/2 hrs). WOB 22K, RPM 50, SPM 59, PP 750 psig, 6" x 14" SL. Drlg 7-1/2 hrs, trip 4-1/2 hrs, Mix mud 12 hrs. Mixed mud. Serviced rig. MU bit #4. Set mud motor angle & orient (1.5 deg). Install MWD. TIH. KU 30' off btm. Broke circ. Replaced shaker screens (too fine). Slide & rotate drill from 836' ti 991'. No mud losses. Drlg ahead.

DWC: \$28,350 **CWC:** \$300,550 **DMC:** \$0 **CMC:** \$0

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/2/05 Drlg @ 1251' (260'/24 hrs). Surv: 1190'MD, 1180.72'TVD, inc 15.3 deg, azm 341.5 deg, 98.78' North, 38.34' West, VS 105.96'. MW 8.5, Vis 39, PV/YP 9/6, gels 1/2, WL 3.4, Slds 1%, PH 8. Poly & wtr, added 1 sx caustic, 1 sx Pac, 10 sx CL/Faze, 10 gal poly. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836'(415'/24-1/4 hrs). WOB 22K, RPM 50, SPM 59, PP 750 psig, 6" x 14" SL. Drlg 16-3/4 hrs, trip 3-1/4 hrs, Rig ser 1/4 hr, C&C 1/4 hr, repr 1 hr, WO motor 2-1/2 hrs. Drld to 1131'. Circ. TOH to check bit & motor. Bit OK. WO motor. XO motor. TIH. Broke circ on btm. Drld to 1251'. Rotate & slide. Direction & incl. on track. Drlg ahead.

DWC: \$23,600 **CWC:** \$324,150 **DMC:** \$1,600 **CMC:** \$1,600

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/3/05 Drlg @ 1551' (300'/24 hrs). Surv: 1440'MD, 1418.72'TVD, inc 20.10 deg, azm 342.3 deg, 171.04' North, 62.80' West, VS 182.18'. MW 8.8, Vis 41, WL 4, PH 8. Poly & wtr, added 1 sx caustic, 10 sx gel, 2 sx DrisPac, 30 sx CFaze, 30 gal poly. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836'(715'/47-3/4 hrs). WOB 22K, RPM 50, SPM 62, PP 850 psig, 6" x 14" SL. Drlg 23-1/2 hrs, Rig ser 1/2 hr. Drlg ahead.

DWC: \$23,400 **CWC:** \$347,550 **DMC:** \$2,000 **CMC:** \$3,600

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/4/05 Drlg @ 1895' (344'/24 hrs). Surv: 1816'MD, 1759.71'TVD, inc 29.40 deg, azm 338.7 deg, 318.9' North, 116.99' West, VS 339.64'. MW 8.75, Vis 38, PV/YP 12/6, WL 3.2, Slds 3%, PH 9. Poly & wtr, added 1 sx caustic, 10 sx gel, 1 sx DrisPac, 30 sx CFaze, 40 sx Quick Slide, 4 gal poly. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836'(1059'/71-1/2 hrs). WOB 22K, RPM 50, SPM 68, PP 1050 psig, 6" x 14" SL. Drlg 23-3/4 hrs, Rig ser 1/4 hr. Drlg ahead.

DWC: \$23,400 **CWC:** \$370,950 **DMC:** \$4,005 **CMC:** \$7,605

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/5/05 Drlg @ 2145' (250'/24 hrs). Surv: 2066'MD, 1973.91'TVD, inc 32.80 deg, azm 339.0 deg,

439.02' North, 163.55' West, VS 468.47'. MW 8.95, Vis 38, PV/YP 6/6, WL 3.0, Slds 4%, PH 9. Poly & wtr, added 1 sx caustic, 30 sx gel, 1 sx DrisPac, 20 sx CFaze, 30 sx Quick Slide, 4 gal poly. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836'(1309/95-1/4 hrs). WOB 30K, RPM 50, SPM 68, PP 1050 psig, 6" x 14" SL. Drlg 23-3/4 hrs, Rig ser 1/4 hr. Drlg ahead.

DWC: \$23,100 **CWC:** \$394,050 **DMC:** \$3,082 **CMC:** \$10,687

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/6/05 Drlg @ 2332' (187/24 hrs). Surv: 2250'MD, 2123.89'TVD, inc 38.0 deg, azm 339.8 deg, 538.62' North, 201.23' West, VS 574.96'. MW 9.0, Vis 44, PV/YP 14/8, WL 2.8, Slds 4%, PH 9. Poly & wtr, added 1 sx caustic, 30 sx gel, 1 sx DrisPac, 10 sx CFaze, 20 sx Quick Slide, 4 gal poly. Bit #4, 7-7/8", HTC, HRS30C, SN 5077008, 15/15/15, in @ 836', out @ 2177'(1341/97-3/4 hrs). WOB 30K, RPM 50, SPM 68, PP 1050 psig, 6" x 14" SL. Bit #5, 7-7/8", HRS, SN (unknown), 18/18/18, in 2177'(155/9 hrs). WOB 34K, RPM 65, SPM 59, PP 900 psig, 6" x 14" SL. Drlg 11-1/4 hrs, Trip 7 hrs, Rig ser 1/4 hr, C&C 3 hrs, misc 2-1/2 hrs. Drlg to 2177'. Circ. TOH t/replace batteries & LD motor. TIH w/Bit #5. Drlg to 2321'. Lost circ. Pulled 5 stds. Mixed mud. TIH. Pumped high visc LCM mud. Regained circ. Drlg ahead.

DWC: \$38,500 **CWC:** \$432,550 **DMC:** \$3,082 **CMC:** \$13,769

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/7/05 TOH t/unplug mud motor @ 2478' (146/24 hrs). Surv: 2375'MD, 2221.22'TVD, inc 39.9 deg, azm 338.6 deg, 611.93' North, 229.07' West, VS 653.37'. MW 8.8, Vis 43, PV/YP 18/12, Gels 2/4, WL 4, Slds 3%, PH 8. Poly & wtr, added 1 sx caustic, 267 sx LCM, 215 sx gel, 4 sx DrisPac, 109 sx CFaze, 10 sx Quick Slide, 70 sx fed seal, 25 gal poly. Bit #5, 7-7/8", HRS, 30C, SN (unknown), 18/18/18, in 2177'(301/18-3/4 hrs). WOB 35K, RPM 60, SPM 58, PP 900 psig, 6" x 14" SL. Drlg 9-3/4 hrs, Trip 4-1/2 hrs, Rig ser 1/4 hr, C&C 9-1/2 hrs. Drlg to 2350'. Lost circ. Mixed premix. Drlg to 2478'. TOH w/10 std of DP to mix LCM. C&C mud. TOH t/unplug mud motor.

DWC: \$23,800 **CWC:** \$456,350 **DMC:** \$4,175 **CMC:** \$17,944

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/8/05 Rotate & slide @ 2640' (162/24 hrs). Surv: 2561'MD, 2360.61'TVD, inc 42.6 deg, azm 338.4 deg, 726.3' North, 274.67' West, VS 776.49'. MW 8.9, Vis 80, PV/YP 40/15, Gels 3/11, WL 4.8, Slds 5%, PH 9.5. Poly & wtr, added 2 sx caustic, 50 sx Fed seal, 150 sx cedar fiber, 80 sx gel, 2 sx DrisPac, 60 sx CFaze, 25 gal Quick Slide, 3 sx Pac, 20 gal poly. Bit #5, 7-7/8", HRS, 30C, SN (unknown), 18/18/18, in 2177', out @ 2478'(301/18-3/4 hrs). Bit #6, 7-7/8", HTC, HX518, SN 508166, 18/18/18, in 2478'(162/10-1/4 hrs). WOB 30K, RPM 50, SPM 56, PP 900 psig, 6" x 14" SL. Drlg 10-1/4 hrs, W&R 1-3/4 hrs, Trip 8-1/2 hrs, Rig ser 1/2 hr, C&C 3 hrs. XO motor & bit. PU addl 2 DCS. TIH w/Bit #6. Broke circ. Mixed mud to 50 vis. TIH to 1500'. Circ & mixed LCM. Serv rig. TIH. Tagged @ 2200'. Tight hole. Pulled 70/80K over string wt. Kelly up. Bridge in annulus. Worked pipe loose. LD 2 jts w/Kelly. Regained circ. Circ 15 min. LD 8 jts out of derrick. W&R t/btm. Drlg to 2640'. Rotate & slide.

DWC: \$49,200 **CWC:** \$505,550 **DMC:** \$22,000 **CMC:** \$39,944

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/9/05 Drlg @ 3140' (500/24 hrs). Surv: 3061'MD, 2715.66'TVD, inc 45.4 deg, azm 339.4 deg,

1055.33' North, 399.70' West, VS 1128.48'. MW 9.1, Vis 60, WL 5.0, PH 9. Poly & wtr. Bit #6, 7-7/8", HTC, HX518, SN 508166, 18/18/18, in 2478'(662'/34 hrs). WOB 36K, RPM 45, SPM 58, PP 1250 psig, 6" x 14" SL. Drlg 23-3/4 hrs, Rig ser 1/4 hr. Drld to 2827'. Rotate & slide. Serv rig. Drlg ahead.

DWC: \$28,700 **CWC:** \$534,250 **DMC:** \$4,000 **CMC:** \$43,944

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/10/05 Drlg @ 3576' (436'/24 hrs). Surv: 3497'MD, 3019.38'TVD, inc 47.2 deg, azm 336.6 deg, 1345.54' North, 516.23' West, VS 1441.17'. MW 9.1, Vis 55, PV/YP 25/20, Gels 2/7, WL 4.0, Slds 5%, PH 9. Poly & wtr. Bit #6, 7-7/8", HTC, HX518, SN 508166, 18/18/18, in 2478'(1098'/56 hrs). WOB 30-36, RPM 45-50, SPM 58, PP 1300 psig, 6" x 14" SL. Drlg 22 hrs, Rig ser 1/2 hr, Repr 1/2 hr, clean pit 1 hr. Drld to 3233'. Rotate & slide. Serv rig. Drld to 3296'. Clean shale pit to reduce mud wt. Drld to 3390'. Worked on pumps. Drlg ahead.

DWC: \$25,800 **CWC:** \$560,050 **DMC:** \$5,000 **CMC:** \$48,944

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/11/05 Clean mud pits @ 3803' (227'/24 hrs). Surv: 3748'MD, 3195.68'TVD, inc 44.8 deg, azm 338.8 deg, 1510.80' North, 583.96' West, VS 1619.73'. MW 9.3, Vis 68, PV/YP 24/26, Gels 4/22, WL 4.0, Slds 8%, PH 8.5. Poly & wtr, added 3 sx caustic, 20 sx cedar fiber, 10 sx gel, 1 sx drispac, 1 sx Pac, 50 sx CFaze, 20 sx fedseal. Bit #6, 7-7/8", HTC, HX518, SN 508166, 18/18/18, in 2478', out @ 3803'(1325'/68 hrs). WOB 35-36, RPM 50, SPM 57, PP 1300 psig, 6" x 14" SL. Drlg 12 hrs, Trip 4-1/4 hrs, Rig ser 1/2 hr, C&C 1-1/4 hrs, clean pit 6 hrs. Drld to 3670'. Rotate & slide. Serv rig. Drld to 3803'. No mud losses. Sweep hole. TOH f/MWD. Drug 10-15 off btm. Broke bit. LD mud motor. Brokedown MWD. Changed batteries. Clean shale & suction pit. Mixed mud to rebuild volume.

DWC: \$27,500 **CWC:** \$587,550 **DMC:** \$0 **CMC:** \$48,944

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/12/05 Drlg @ 4014' (211'/24 hrs). Surv: 3904'MD, 3305.25'TVD, inc 46.5 deg, azm 340.10 deg, 1614.62' North, 623.31' West, VS 1730.75'. MW 8.9, Vis 60, WL 4.0, Slds 1%, PH 9. Poly & wtr, added 1 sx caustic, 40 sx gel, 2 sx Pac, 30 sx CFaze, 10 gal poly. Bit #7, 7-7/8", HTC, EP5601, SN 506670, 20/20/20, in @ 3803'(211'/8-1/4 hrs). WOB 30-50, RPM 50, SPM 57, PP 1100 psig, 6" x 14" SL. Drlg 8-1/4 hrs, Trip 13-3/4 hrs, Mix mud 2 hrs. Mixed mud. TIH w/bit #7. Broke circ. TIH t/2500'. Plugged w/LCM on string float. TOH to unplug DP. (3' of LCM on top of float). Roll mud pits & incase vis to 55. Serv rig. TIH. Broke circ. Trip t/btm. Drld to 4014'. No mud losses.

DWC: \$40,400 **CWC:** \$627,950 **DMC:** \$8,000 **CMC:** \$56,944

===== STATE OF UTAH #16-08-31-12D =====

Rig: United #21

10/13/05 Drlg @ 4512' (498'/24 hrs). Surv: 4340'MD, 3612.62'TVD, inc 44.8 deg, azm 338.40 deg, 1904.24' North, 731.62' West, VS 2039.95'. MW 9.0, Vis 51, WL 4.0, Slds 1%, PH 9. Poly & wtr, added 8 sx caustic, 35 sx cedar fiber, 40 sx gel, 2 sx Pac, 20 sx CFaze, 5 sx desco, 10 gal poly. Bit #7, 7-7/8", HTC, EP5601, SN 506670, 20/20/20, in @ 3803'(709'/32 hrs). WOB 36-50, RPM 50, SPM 57, PP 1200 psig, 6" x 14" SL. Drlg 23-3/4 hrs, rig serv 1/4 hr. Drld to 4139'. Rotate & slide. No mud losses. Serv rig. Drld to 4388'. Rotate & slide. Swept hole to clean. Mixed LCM to 15%. Drlg ahead.

DWC: \$28,500 **CWC:** \$656,450 **DMC:** \$3,000 **CMC:** \$59,944

STATE OF UTAH #16-08-31-12D

Rig: United #21

10/14/05 Drlg @ 4652' (140'/24 hrs). Surv: 4590'MD, 3792.64'TVD, inc 42.9 deg, azm 338.80 deg, 2064.82' North, 796.86' West, VS 2213.34'. MW 9.0, Vis 65, Pv/YP 20/14, Gels 2/6, WL 4.0, Slds 5%, PH 9.5. Poly & wtr, added 4 sx desco, 5 sx CFaze, 5 gal MCide, 6 gal QSlide, 6 gal Poly. Bit #7, 7-7/8", HTC, EP5601, SN 506670, 20/20/20, in @ 3803', out @ 4552' (749'/35-3/4 hrs). WOB 36-50, RPM 50, SPM 57, PP 1200 psig, 6" x 14" SL. Bit #8, 7-7/8", HTC, GX44C, SN 6083090, 20/20/20, in 4552' (100'/9 hrs). WOB 36, RPM 50, SPM 56, PP 1150 psig, 6" x 14" SL. Drlg 12-3/4 hrs, Trip 9-3/4 hrs, rig serv 1/2 hr, C&C 1 hr. Drld to 4544', no mud losses. Serv rig. Drld to 4552'. Lost penetration rate. Swept hole & Circ. TOH w/ Bit #7. TIH w/Bit #8. Broke circ through DCs. Circ @ 2600' & 3600'. Kelly up & broke circ on btm. Drlg ahead.

DWC: \$36,000 **CWC:** \$692,450 **DMC:** \$2,000 **CMC:** \$61,944

STATE OF UTAH #16-08-31-12D

Rig: United #21

10/15/05 Drlg @ 4869' (217'/24 hrs). Surv: 4778'MD, 3929.47' TVD, inc 43.3 deg, azm 339.70 deg, 2186.08' North, 840.91' West, VS 2342.24'. MW 9.1, Vis 49, PV/YP 17/8, Gels 2/6, WL 4.0, Slds 6%, PH 11. Poly & wtr, added 5 sx caustic, 300 sx LCM, 160 sx gel, 15 sx fed seal, 1 sx pac, 6 sx desco, 30 sx CFaze, 10 gal poly. Bit #8, 7-7/8", HTC, GX44C, SN 6083090, 20/20/20, in 4552' (317'/32-3/4 hrs). WOB 36, RPM 50, SPM 57, PP 1150 psig, 6" x 14" SL. Drlg 23-3/4 hrs, rig serv 1/4 hr. Drld to 4701', no mud losses. Serv rig. Drld to 4869'. No mud losses. Drlg ahead.

DWC: \$32,500 **CWC:** \$724,950 **DMC:** \$8,000 **CMC:** \$69,944

STATE OF UTAH #16-08-31-12D

Rig: United #21

10/16/05 TIH t/circ @ 4900' (driller's TD)(31'/24 hrs). Surv: 4852'MD, 3983.78' TVD, inc 42.4 deg, azm 341.50 deg, 2233.49' North, 857.58' West, VS 2392.48'. MW 9.2, Vis 81, PV/YP 22/14, Gels 2/7, WL 3.0, Slds 7%, PH 10. Poly & wtr. Bit #8, 7-7/8", HTC, GX44C, SN 6083090, 20/20/20, in 4552', out @ 4900' (348'/37-1/4 hrs). WOB 36, RPM 50, SPM 56, PP 1150 psig, 6" x 14" SL. Drlg 4-1/2 hrs, Trip 11-1/4 hrs, C&C 3-3/4 hrs, Log 4-1/2 hrs. Reached driller's TD of 4900' @ 10:30 a.m., 10/15/05. C&C f/logs. Mixed gel to increase vis to 80+. Short trip 10 stds. Normal drag w/no fill. C&C. TOH f/logs. MIRU Schlumberger WL. Ran logs to loggers depth of 4893'. RDMO Schlumberger WL. Make up bit. TIH w/DCs. Broke circ. Staged in hole every 1200'.

DWC: \$46,400 **CWC:** \$771,350 **DMC:** \$2,000 **CMC:** \$71,944

STATE OF UTAH #16-08-31-12D

Rig: United #21

10/17/05 Released United Rig #21 @ 8:00 a.m., 10/17/05. RU/RD 3-1/2 hrs, Trip 6-1/2 hrs, C&C 3-1/2 hrs, Rn csg/cmt 10-1/2 hrs. PU 2 jts t/tag btm. Circ & Cond mud to 55 vis f/cmtg. TOH. LD DP & DCs. XO rams. MIRU csg crew. PU & TIH w/ 115 jts 5-1/2", 15.5#, J-55, LT&C csg to 4892.41' KB, FC @ 4851.66' KB. RDMO csg crew. MIRU Halliburton cementers. Pumped 20 bbls gel water w/flocele as preflush. Cmtd prod csg w/200 sx CBL-Lite cmt w/10% cal seal, 1% CC, 1/4 pps FC (mixed @ 14.2 ppg & 1.61 cuft/sx). Disp w/116 BFW. Bumped plug @ 1:44 a.m., 10/17/05 w/900 psig(300 over late pump press). Float held OK. RDMO Halliburton. ND BOP. Set slips & cut off csg. Installed plates & seal. Released United Rig #21 @ 8:00 a.m., 10/17/05.

DWC: \$99,625 **CWC:** \$870,975 **DMC:** \$0 **CMC:** \$71,944

Casing Location: Production

DV Depth: 0.00

Marker 1 Depth: 4,255.45

FC Depth: 4,851.66

Marker 2 Depth: 0.00

					Top	Btm	
<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Depth</u>	<u>Depth</u>	<u>Length</u>	
1	Other	5-1/2" Float Shoe, non-auto-fill	New	4,891.81	4,892.41	0.60'	
1	Casing	5-1/2", 15.5#, J-55, LT&C Shoe Jt.	New	4,852.21	4,891.81	39.60'	
1	Other	5-1/2" Float Collar, non-auto fill	New	4,851.66	4,852.21	0.55'	
14	Casing	5-1/2", 15.5#, J-55, LT&C Casing	New	4,276.99	4,851.66	574.67'	
1	Casing	5-1/2", 15.5#, J-55, LT&C Marker Jt.	New	4,255.45	4,276.99	21.54'	
99	Casing	5-1/2", 15.5#, J-55, LT&C Casing	New	-3.00	4,255.45	4,258.45'	
						Total	4,895.41'
						- Cut Off	3.00'
						Landed @	4,892.41'

===== STATE OF UTAH #16-08-31-12D =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-12D
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401		9. API NUMBER: 4301530608
PHONE NUMBER: (505) 324-1090		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,090' FSL x 1,839' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion of well will not start until 4/2006 due to closure.....

NAME (PLEASE PRINT) <u>KELLY K. SMALL</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K Small</i></u>	DATE <u>1/3/2006</u>

(This space for State use only)

RECEIVED
JAN 06 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31 #12D
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4301530608
3. ADDRESS OF OPERATOR: 2700 FARMINGTON AVE, K. CITY FARMINGTON STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090 FSL & 1839 FWL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MODIFY DRLG PROGRAM</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

REVISED FOOTAGES ON FORM:

This well will use both water based drilling mud and/or air to drill out from under surface to TD. Due to limited directional drilling services available, mud motors & MWD equipment may require only mud or only air to directionally drill the well to the intended target. Both mud (water) and air may be run separately at different intervals or together at the same time to create aerated mud, foams & mists.

** (This sundry was originally submitted on 9/28/2005 and approved by Utah DOGM 10/11/2005)

COPY SENT TO OPERATOR
Date: 1-31-06
Initials: CHD

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>1/24/2006</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/27/06
BY: [Signature]
(see instructions on Reverse Side)

RECEIVED
JAN 27 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: STATE OF UTAH #16-08-31-12D
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K <small>CITY</small> Farmington <small>STATE</small> NM <small>ZIP</small> 87401		9. API NUMBER: 4301530608
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090' FSL & 1839' FWL		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is an activity period for this well from May 1 - June 21, 2006.

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u> SIGNATURE <u><i>Holly C. Perkins</i></u>	TITLE <u>REGULATORY COMPLIANCE TECH</u> DATE <u>6/21/2006</u>
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(This space for State use only)

RECEIVED
JUN 26 2006

Farmington Well Workover Report

STATE OF UTAH	Well # 16-08-31-12D	FERRON
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Objective: Drill & Complete

First Report: 08/16/2004

AFE: 504694

5/23/06 Cont rpt for AFE # 504694 to D & C Ferron Coal well 1-18-05 to 5-22-06. MIRU Bran-Dex WLU. Run CBL/CCL/GR fr/4,831' to surf. TOC @ 1,646'. Log showed excel bond. Corrolate log w/Schlumberger CDL/GR/PE log dated 10-15-05. RDMO Bran-Dex WLU. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4203), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 05220109) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Clnd loc. Susp rpts pending further activity.

6/9/06 Cont rpt for AFE # 504694 to D & C Ferron Coal well fr/ 5-23-06 to 6-8-06. NU frac vlv. Set & fill 11 - 500 bbl frac tanks w/FW. MIRU Express Hot Oil. PT csg, WH & frac vlv to 4000 psig for 30". Tstd OK. RDMO Express. MIRU Bran-Dex WL. RIH w/ 4" Csg Gun. Perf L/Ferron Coal w/3 JSPF fr/4,589' - 4,612' (36 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlate w/Bran-Dex CBL/CCL/GR log ran on 5/22/05. LD csg gun. RDMO Bran-Dex WLU. SWI. Susp rpts pending further activity.

6/15/06 Cont rpt for AFE # 504694 to D & C Ferron Coal well fr/ 6-09-06 to 6-15-06. MIRU Bran-Dex WL. RIH w/ dump blr & sptd 10 gals. 28 % HCL ac @ 4605. POH & LD dump blr. MIRU Halliburton frac crew. A. L/Ferron Coal perfs fr/ 4589' & 4601' - 4612' dwn 5-1/2 csg w/1015 gals 15% HCL at 8.5 bpm & 1465 psig. (Form. broke @ 1480 psig & 3 bpm). Frac L/Ferron Coal perfs fr/ 4589' & 4601' - 4612' w/ 4515 gals 20# Linear Gel, 29,120 gals 20# Delta 140 frac fld carrying 56,000 lbs 20/40 Brady Sd, & 20,000 lbs 16/30 Brady Sd. Flshd w/4,570 gals 20# Linear Gel. (Sd Conc 1.0 - 5.0 ppg. All sd coated w/sand wedge NT). ISIP 1030 psig. 5" 770 psig. 10" 610 psig. 15" 510 psig. ATP 2,180 psig. AIR 39.5 bpm. Max TP 3,105 psig. Max IR 41 bpm. Max sd conc 5.0 ppg. 1,669 BLWTR (L/Ferron). RD Halliburton. RU WL. RIH & set 5-1/2" CBP @ 4560'. Press tst CBP to 2,000 psi for 5". Tstd OK. POH w/ WL. RIH w/ 4" Csg Gun. Perf U/Ferron Coal w/3 JSPF @ 4361', 4397', 4448' - 4461' & 4502' - 4513' (78 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated w/Bran-Dex CBL/CCL/GR log ran on 5/22/05. LD csg gun. RDMO Bran-Dex WLU. RU Halliburton. A. U/Ferron Coal perfs fr/4,461', 4397', 4448' - 4464' & 4502' - 4513' dwn 5-1/2" csg w/1,120 gals 15% HCL @ 8.5 bpm & 1890 psig. BD perfs @ 3,860 psig & 29 BPM. Frac U/Ferron Coal perfs fr/4,461', 4397', 4448' - 4464' & 4502' - 4513' w/5,030 gals 20# Linear Gel, 14,0225 gals 20# Delta 140 frac fld carrying 20,7000 lbs 20/40 Brady Sd & 88,000 lbs 16/30 Brady sd. Flshd w/4,230 gals 20# Linear Gel. Sd Conc 0.5 - 5.5 ppg. All sd coated w/Sd Wedge NT. ISIP 1900 psig. 5" 1,400 psig, 10" 1,090 psig, 15" 860 psig. AIR 36.1 BPM, ATP=2,933 psig. Max TP 3,990 psig. Max IR 44 BPM. Max sd conc 5.5 ppg. 4,520 BLWTR (ttl). RDMO Halliburton. SWI. SDFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
STATE OF UTAH 16-8-31-12D

9. API NUMBER:
4301530608

10. FIELD AND POOL, OR WILDCAT
FERRON SANDSTONE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESW 31 16S 8E

12. COUNTY
EMERY

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR: **2700 Farmington Ave K1** CITY **Farmington** STATE **NM** ZIP **87401** PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1090' FSL & 1839' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUDDED: **6/13/2003** 15. DATE T.D. REACHED: **10/15/2005** 16. DATE COMPLETED: **8/10/2006** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6423'

18. TOTAL DEPTH: MD **4,900** TVD _____ 19. PLUG BACK T.D.: MD **4,852** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL/CCL/GR/CDL/PE

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	8 5/8 J-55	24#		302		130		0	0
7 7/8"	5 1/2 J-55	15.5#		4,892		200		1646	0

26. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4.787				

27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON SS	4,361	4,612			4,361 4,612	0.41"	114	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4361' - 4612'	Acidized w/2135 gals 15% HCl acid. Frac'd w/9545 gals 20# linear gel & 169,345 gals 20# Delta 140 frac fluid carrying 76,700# 20/40 Brady sd & 108,000# 16/30 Brady sand.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/10/2006		TEST DATE: 8/12/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 29	WATER - BBL: 144	PROD. METHOD: PUMPING
CHOKE SIZE: N/A	TBG. PRESS. 80	CSG. PRESS. 20	API GRAVITY 0.66	BTU - GAS 931	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 29	WATER - BBL: 144	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS	3.496
				UPPER FERRON	3.634
				LWR FERRON SANDSTONE	3.798

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C Perkins* DATE 9/12/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top-- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Farmington Well Workover Report

STATE OF UTAH	Well # 16-08-31-12D	FERRON
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RECEIVED

OCT 02 2006

Objective: Drill & Complete

First Report: 08/16/2004

AFE: 504694

DIV. OF OIL, GAS & MINING

7/13/06 Contd rpt for AFE #504694 to D & C Ferron Coal. SICP 0 psig. MIRU Key Energy WS rig #906. ND frac vlv. NU BOP. SWI. SDFN. 4,520 BLWTR.

7/14/06 SICP 0 psig. Csg on vac. TIH w/4-3/4" cone bit, bit sub, 2-7/8" SN & 133 jts 2-7/8" tbg. Tgd fill @ 4,320'. CBP @ 4,560'. U/ Ferron Coal perfs fr/4,361' - 4,513'. RU pwr swivel. Estb circ w/10 BFW. CO 240' of fill to CBP. DO CBP. Circ well cln. RD pwr swivel. TIH w/6 jts tbg. Tgd fill @ 4,756' (96'). L/Ferron Coal perfs fr/ 4,589' - 4,612'. PBTD @ 4,852'. TOH w/20 jts to the top of the perfs. SWI. SDFN. Lost 335 BFW while circ for day. 4,855 BLWTR.

7/15/06 SITP 0 psig, SICP 250 psig. BD well. TIH w/20 jts 2-7/8". Tgd 92' fill @ 4,756'. PBTD @ 4,852'. RU pwr swivel. Estb circ w/15 BFW. CO fill fr/4,756' - 4,848' (PBTD by talley). Circ well cln for 30". RD pwr swivel. TOH w/5 jts 2-7/8" tbg. EOT @ 4,672'. Ferron Coal perfs fr/4,361' - 4,612'. RU swab tls. BFL @ 1,100' FS. S. 0 BO, 147 BLW, 14 runs, 4 hrs, FFL @ 1,200' w/tbg on vac. SICP 0 psig. Cln wtr w/tr of sd. RD swab tls. SWI. Lost 345 BFW while circ for day. SDFWE. 5,053 BLWTR.

7/18/06 SITP 0 psig, SICP 400 psig. RU swab tls. BFL @ 1,100' FS. S. 0 BO, 168 BLW, 17 runs, 4 hrs, FFL @ 1,500' w/tbg on vac. SICP 800 psig. Cln wtr no sd. RD swab tls. BD csg. TIH w/5 jts 2-7/8" tbg. Tgd PBTD @ 4,852' no fill. TOH w/150 jts 2-7/8". LD bit sub & bit. TIH w/2-7/8" x 20' OPMA, 1 jt 2-7/8" tbg, 2707 Cavins Desander, 2-7/8" x 4' tbg sub, 2-7/8" SN, 14 jts 2-7/8", 6.5#, J-55, EUE 8rd tbg, 5-1/2" x 2-7/8" TAC, 129 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 1 - 2-7/8" x 10' tbg sub & 1 - 2-7/8" jt tbg. SWI. SDFN. 4,885 BLWTR.

Tubing Location: Lower

ZONE 1 Desc: Ferron Top Perf: 4,361 Btm Perf: 4,612 OH: No

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	6	38	32.00'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	38	48	10.00'
129	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	48	4,264	4,216.00'
1	Tubing	5-1/2" TAC	New	4,264	4,267	3.00'
14	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	4,267	4,709	442.00'
1	Tubing	2-7/8" SN	New	4,709	4,710	1.00'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	4,710	4,714	4.00'
1	Tubing	2-7/8" Cavins 2707 Desander	New	4,714	4,734	20.00'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	4,734	4,766	32.00'
1	Tubing	2-7/8" OPMA JT	New	4,766	4,787	21.00'
Total						4,781.00'
Landed @						4,781.00'

Swab Zone: Ferron

Event Desc: Swab Top Interval: 4,361 Bottom Interval: 4,612

<u>Time</u>	<u>Swab Runs</u>	<u>Beg FL</u>	<u>BBS Rec</u>	<u>Comments</u>
8:00:00 AM	1	1,100	16	BFL @ 1,100'.

8:15:00 AM	15	1,100	144	
12:15:00 PM	1	1,500	8	FFL @ 1,500'
		Ttl Bbls:	168	

-
- 7/19/06** SITP 10 psig, SICP 340 psig. BD well. ND BOP. Set TAC @ 4,258' w/12K tens. Ld tbg w/tbg hanger. NU WH. SN @ 4,704'. EOT @ 4,781'. Ferron Coal perfs fr/4,361' - 4,612'. PBTB @ 4,852'. PU & loaded 2-1/2" x 2" x 30' RHBC (DV) pmp (XTO #057) w/1' x 1" strn nip. TIH w/pmp, 6 - 7/8" x 4' stabilizers, 10 - 1-1/2" x 25' SB, 122 - 3/4" x 25' used skr d rod w/5 guides per rod, 54 - 7/8" x 25' new gr "D" skr d rod w/3 guides per rod, 1 - 7/8" x 2' rod sub & 1 - 1-1/4" x 30' PR w/20' Inr. Pt tbg to 500 psig w/8 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. Clamped off rods. SWI. RDMO Key Energy WS rig # 906. SDFN. 4,893 BLWTR.
-
- 8/8/06** Cont rpt for AFE # 504694 to D&C Ferron Coal Well. Built WH mnfd. MIRU Nielsons Crane. Built gravel pad. Set 3 new Jensen 18" x 18" x 130" cmt pads, new Dynapump size 7 PU (SN 4473), w/ power box (SN 4353) & 40 hp elec motor (SN DVA 324TTDC4026AAS) fr/Dynapump Inc. RDMO Nielsons Crane. Susp rpts pending further activity.
-
- 8/10/06** Inst Autopilot RTU #A06BJ129, wtr mtr, power, radio, tbg & csg xmtrs. Inst Allen Bradley elec pmp panel & elec mtr on Dyna Pmp. Ditched in & conn #2 elec cable fr/power ln to panel. Inst elec sep dump pmp. Auto inst compl.
-
- 8/11/06** P. FTP 80 psig, SICP 400 psig. OWU @ 11:00 a.m., 8/10/06. Delivered first gas sales to Questar via XTO's HT CDP. IFR 50 MCFPD. Ppg @ 3 x 184" SPM.
-
- 8/12/06** P. 0 , 127 , 49 MCF, FTP 80 psig, FCP 20 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 13 hrs. 24 hrs O&W prod.
-
- 8/13/06** P. 0 , 144 , 29 MCF, FTP 80 psig, FCP 20 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.
-
- 8/14/06** P. 0 , 233 , 30 MCF, FTP 80 psig, FCP 20 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.
-
- 8/15/06** P. 0 , 215 , 30 MCF, FTP 80 psig, FCP 200 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for Compl.
-
- 8/18/06** P. FTP 110 psig, FCP 200 psig. SD PU. Inst & conn new 3 hp Baldor elec motor (SN# FO605013296) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BG4210274) on sep wtr dump ln. Clnd loc. Std PU & RWTP @ 3:30 p.m., 8/17/06. Ppg @ 3 x 200" SPM.
-

4301530008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER
LM LEMMON #10-01

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
Various (see attached)

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RRM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
† Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-05	43-015-30509	Producing	State	
State of Utah II 36-06	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

ington Wells

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES						
			Coastal Statement	PROD %	FIELD EST. PROD	In Gas	Lse Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ (j)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (n)	Vented CO2	Vented Gas	VENTED GAS	ADJ (j)	FIELD PRODUCTION
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	1708	179	1299	1246	81	98	1708	1708	179	1425
T35-10	30	2667	18292	0.06048442	18298	45	447	1708	1708	2200	16099	15424	492	1708	1708	1708	2200	17624	
MOB-25	30	723	19569	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
07-108	30	879	5062	0.01673803	5064	45	124	789	789	958	4106	4298	169	789	789	958	5226		
09-119	30	85	725	0.0024008	726	45	18	108	108	171	555	812	53	108	108	171	783		
10-124	30	129	951	0.00314458	951	45	23	38	38	106	845	802	68	38	38	106	909		
08-102	30	823	20112	0.06550244	20119	45	491	2219	2219	2755	17384	16959	536	2219	2219	2755	19714		
06-104	30	803	12922	0.04272795	12925	45	310	2156	2156	2516	10410	10895	380	2156	2156	2516	13412		
08-118	30	163	797	0.00263536	797	45	19	100	100	164	633	672	64	100	100	164	836		
09-120	30	214	899	0.00297264	899	45	22	80	80	47	752	759	67	80	80	147	905		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10-123	30	26	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	167	1304		
10-125	30	286	536	0.00177234	536	45	13	32	32	90	446	452	58	32	32	90	542		
11-129	29	0	396	0.00130942	396	44	10	16	16	59	327	334	53	16	16	59	403		
11-130	30	1847	152	0.00053557	162	45	4	7	7	56	106	137	49	7	7	56	193		
16-121	30	276	757	0.0025031	757	45	18	42	42	105	552	638	63	42	42	105	743		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1641	8581		
05-108	30	611	4934	0.01631479	4938	45	120	830	830	955	3940	4160	165	830	830	955	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	1285		
05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	275	1508		
06-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1509	9210		
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1452	3530	0.01167232	3531	45	68	226	226	357	3174	2977	131	226	226	357	3334		
08-111	29	743	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	1559		
08-112	30	118	1326	0.00438456	1329	45	32	143	143	220	1106	1118	77	143	143	220	1338		
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	171	808		
07-105	30	609	6760	0.02235285	6762	45	165	1197	1197	1407	5355	5700	210	1197	1197	1407	7107		
03-122	30	0	466	0.00150781	456	45	11	30	30	86	370	385	58	30	30	86	471		
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	71	350		
09-117	30	37	946	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	1002		
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	631		
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	204	1204		
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29376	896	5000	5000	5996	35272		
01-140	30	1506	4065	0.01344135	4066	45	96	482	482	606	3460	3428	144	482	482	606	4034		
01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	3580	24220		
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	320	4224		
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	179	1445		
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	4238		
36-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1327	7699	7600	265	1062	1062	1327	8927		
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	101	586		
36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	570	5938		
03-161	30	61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	48	107	578		
02-186	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	45	113	891		
14-131	30	793	1967	0.00650409	1968	45	48	71	71	164	1804	1659	93	71	71	164	1823		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	382	1827	1852	99	283	283	382	2244		
32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	6351	25047	26486	811	5540	5540	6351	32817		
07-146	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	605	2932		
35-137	30	1366	11613	0.03836996	11617	0	284	1276	1276	1580	10057	9792	284	1276	1276	1580	11352		
01-205D	30	4123	2659	0.00879226	2660	0	65	257	257	322	2338	2242	65	257	257	322	2564		
31-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	5621	29871	29917	866	4755	4755	5621	35538		
			43726	302425	1	302529	1930	5	7383	38990	38990	48303	5	38990	38990	48302	303311		
									ETU		104	SALES MTR	265006						

Well Name	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				TOTAL ADJ	FIELD PRODUCTION			
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas			TOTAL VENTED		
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.00165775	490	39	13	15	15	67	423	432	52	15	0	15	67	499	87	499	
C23-08	30	3432	9140	0.03092205	9,140	45	235	437	437	718	8,422	8,062	281	437	0	437	718	870	718	870	
A25-04	15	0	68	0.00023005	68	23	2	2	2	26	42	60	24	2	0	2	26	86	26	86	
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	1,706	2,501	26,597	25,665	795	1,706	0	1,706	2,501	2,981	2,501	28,166	
A35-05	18	700	289	0.00097773	289	27	7	7	7	41	248	255	34	7	0	7	41	298	41	298	
A34-07	30	2845	5353	0.01821153	5,353	45	139	361	361	545	4,838	4,748	184	361	0	361	545	5,293	545	5,293	
P10-47	30	734	39	0.00047026	139	210	4	6	6	220	81	123	214	6	0	6	220	343	220	343	
IAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UC2-11	30	50211	15291	0.05173154	15,291	45	394	1,255	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,694	1,994	1,694	15,191	
S08-46	29	11	519	0.00175586	519	203	13	230	230	448	73	458	216	230	0	230	448	904	230	904	
R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	0	102	323	715	102	715	
P10-42	29	7809	819	0.00277308	819	44	21	144	144	206	610	722	65	144	0	144	209	931	144	931	
P10-43	30	3050	605	0.00204681	605	45	16	61	61	125	54	63	114	61	0	61	125	659	61	659	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	0	11	125	188	11	188	
D34-12	24	2583	1471	0.00497862	1,471	36	38	126	126	200	1,271	1,297	74	126	0	126	200	1,497	126	1,497	
D35-13	30	142110	296	0.00030131	396	45	23	349	349	417	479	790	68	349	0	349	417	1,207	349	1,207	
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	0	57	101	356	57	356	
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,436	584	1,326	0	1,326	1,910	20,346	1,326	20,346	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UC2-48	25	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	102	148	0	148	250	2,662	148	2,662	
UC2-50	30	706	2703	0.00914457	2,703	45	70	165	165	280	2,423	2,384	115	165	0	165	280	355	165	355	
J02-49	15	173	347	0.00117395	347	23	9	18	18	49	296	305	31	18	0	18	49	343	18	343	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	49	38	0	38	87	343	38	343	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00297878	827	45	21	50	50	116	711	729	66	50	0	50	116	345	50	345	
14-55	30	9023	65527	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	11,025	120,430	11,025	120,430	
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	269	45	7	9	9	61	208	237	52	9	0	9	61	298	9	298	
24-57	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	0	22	85	686	22	686	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CK	08-62	23	491	0.00166113	491	44	13	179	179	235	256	433	56	179	0	179	235	590	179	590	
RUST	09-60	29	1445	0.00363351	1,074	44	28	294	294	365	709	947	71	294	0	294	365	1,312	294	1,312	
	14-40	30	4320	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	0	154	269	2,851	154	2,851	
	15-67	26	1202	0.000883	261	39	7	14	14	60	201	230	46	14	0	14	60	290	14	290	
	08-61	30	478	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	0	528	816	9,131	528	9,131	
RUST	07-54	30	1092	0.00560589	1,657	45	43	495	495	583	1,074	1,461	88	495	0	495	583	2,044	495	2,044	
RUST	06-63	30	264	0.00559974	1,654	45	43	777	777	865	789	1,459	88	777	0	777	865	2,324	777	2,324	
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	01-76	30	3108	0.01684812	4,960	45	128	326	326	499	4,481	4,392	173	326	0	326	499	4,891	326	4,891	
	35-78	30	903	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	0	380	575	5,992	380	5,992	
	03-74	27	24620	0.00446268	1,325	41	34	30	30	105	1,220	1,169	75	30	0	30	105	1,274	30	1,274	
	03-75	30	5579	0.01487235	4,395	45	113	299	299	457	3,939	3,877	158	299	0	299	457	4,334	299	4,334	
	11-72	30	45297	0.00311927	922	45	24	177	177	246	676	813	69	177	0	177	246	1,059	177	1,059	
	34-80	15	44	0.0003823	113	24	3	21	21	48	65	100	27	21	0	21	48	148	21	148	
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	31-98	30	101	0.00501364	1,482	45	38	133	133	216	1,266	1,307	83	133	0	133	216	1,529	133	1,529	
	A35-89	30	9902	0.11774398	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,963	33,659	2,021	33,659	
	P03-92	30	1184	0.00299749	886	45	23	89	89	157	729	781	68	89	0	89	157	936	89	936	
	P03-93	28	9434	0.00218552	646	42	17	96	96	155	491	570	59	96	0	96	155	725	96	725	
	T22-69	30	320	0.00382297	1,130	45	29	58	58	32	998	997	74	58	0	58	32	1,129	58	1,129	
	T27-87	30	574	0.0018472	546	45	14	27	27	86	460	482	59	27	0	27	86	568	27	568	
	01-97	30	0	0.00403949	1,194	0	31	73	73	104	1,090	1,053	31	73	0	73	104	1,157	73	1,157	
	36-35	30	61	0.00159008	470	0	12	49	49	61	409	415	12	49	0	49	61	476	49	476	
	36-95	30	1503	0.00426278	1,260	0	32	130	130	162	1,098	1,111	32	130	0	130	162	1,273	130	1,273	
MERRION GAS WELLS																					
hammer		29	10537	0.0016273	481	0	12	15	15	27	454	424	12	15	0	15	27	451	15	451	
al	4-36-18-7	30	985	0.0015679	493	0	0	28	28	28	465	435	0	28	0	28	28	463	28	463	
PIPELINE		7	35303	0.295582	295,582	2,428	7,804	20,777	20,777	30,529	264,753	260,703	10,043	20,777	0	20,777	30,529	291,535	30,529	291,535	

BTU

SALES MTR

	20777				
	0				
	7604			7604	0
	2448		2448		
	0		0		
Id statement + memo	974				
	31833		205682	2448	7604
					0

395211	597033	597137	4379	14975	69724	59724	790771	516060	514853	19355	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul., Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery
CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
See attached list
9. API NUMBER:
Multiple
10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CONFIDENTIAL	9. API NUMBER: 4301530445	
2. NAME OF OPERATOR: XTO ENERGY INC.	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		COUNTY: EMERY
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000)

Date: 7/8/05 (See instructions on Reverse Side)

By: Dsk/Duct

Dustin
Duct??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATE

	0	302425			
	38990				
	104	104			
	259029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930.5		
	0				
	304437	302529	1930.5	7383	0

REVISED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530608	STATE OF UTAH 16-8-31-12D		SESW	31	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13812	13161	6/13/2003		9/1/2006		
Comments: REVISED: PER RQST BY EARLENE RUSSELL ON 6/28/2007 SITLA 6/26/07 FRSD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530634	STATE OF UTAH 16-8-31-32DX		SESW	31	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15718	13161	12/6/2005		9/1/2006		
Comments: PER RQST BY EARLENE RUSSELL ON 6/21/2007 SITLA 6/26/07 FRSD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530606	STATE OF UTAH 16-8-31-44D		SESW	31	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13824	13161	11/2/2005		9/1/2006		
Comments: PER RQST BY EARLENE RUSSELL ON 6/21/2007 SITLA 6/26/07 FRSD							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

6/28/2007

Date

(5/2000)

RECEIVED

JUN 26 2007

emailed 6/26/07



State of Utah

School and Institutional
TRUST LANDS ADMINISTRATION

Jon M. Huntsman, Jr.
Governor

Kevin S. Carter
Director

675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818
801-538-5100
801-355-0922 (Fax)
<http://www.trustlands.com>

March 19, 2007

XTO Energy
Attn: Mr. Dan C. Foland
810 Houston Street
Fort Worth, TX 76102

RE: 11th Revision to PA "BC"
Huntington (Shallow) CBM Unit
Emery County, Utah

Dear Mr. Foland:

The following sets forth revisions to the participating area "BC" within the Huntington (Shallow) CBM Unit.

11th Revision to Participating Area "BC"

In response to your letter to me dated February 23, 2007, XTO has informed this office that there are three wells that qualify for inclusion in the Huntington (Shallow) CBM Unit in the 11th Revision to the PA. Based on XTO's information, the Trust Lands Administration recognizes the following wells were completed in August 2006, and had their first qualifying production under Section 10, Criterion (1) of the Unit Agreement in August 2006.

State of Utah 16-8-31-12D	SWSW (BHL) Section 31-16S-8E	(ML 48229)
State of Utah 6-8-31-32DX	SWNE (BHL) Section 31-16S-8E	(ML 48229)
State of Utah 16-8-31-44D	SESE Section 31-16S-8E	(ML 48229)

All three wells must be paid on a lease basis from first production through August 31, 2006. Effective **September 1, 2006**, the lands upon which the above wells are drilled merge with the quarter sections upon which the wells are located to become the 11th Revision to the PA "BC". The unit area as of September 1, 2006, includes the lands more particularly described on the attached Schedule of Lands Capable of Producing Substances in Paying Quantities. Production from all 52 wells is allocated over the lands in the 11th Revision to the Participating Area "BC" on a pro-rata acreage basis from September 1, 2006, until the next approved revision to the PA.

After the inclusion of the lands contained within the 11th Revision, the Huntington (Shallow) CBM Unit will contain a total of 8,540.70 acres.

Based on information XTO Energy has provided to Trust Lands, the Utah 8-113 well located in the NWSE 8-17S-8E commenced production on November 21, 2002, along with several other wells drilled in 2005 and 2006 have not yet qualified to be included in the Huntington (Shallow) CBM Unit. Until such time as the wells qualify as a unit wells, they should

Huntington (Shallow) CBM Unit
11th Revision to the PA "BC"
March 19, 2007
Page Two

continue to be paid on a well basis. XTO Energy should notify Trust Lands as soon as the wells qualify as unit wells and request that they be included in a participating area.

It is also recognized by Trust Lands that the Federal M #6-25 well located in the SENE 6-17S-8E is a communitized well rather than a unit well. Trust Lands recognizes the communitization agreement approved November 6, 2002, covering the NE/4 6-17S-8E as the appropriate method to distribute revenue from that well.

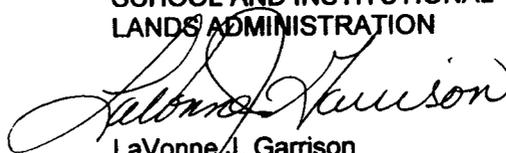
Please be sure to include the three new wells under the PEN for the Huntington Unit from September 2006 forward when production is reported to the Division of Oil, Gas and Mining. Prior to September 2006, the wells should report production under the originally assigned PEN.

Subsequent applications for PA determinations or revisions should be submitted monthly, if necessary for the prior month's qualifying production. Initial, non-contiguous PAs will be effective from the date of first production. Revisions to or mergers of other PAs will be effective as of the first day of the month following the month in which the first qualifying production occurred.

Should you need anything further please contact me at (801) 538-5197.

Sincerely,

SCHOOL AND INSTITUTIONAL TRUST
LANDS ADMINISTRATION



LaVonne J. Garrison
Assistant Director/Oil & Gas

cc: Ms. Earline Russell
Mr. Fred MacDonald

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

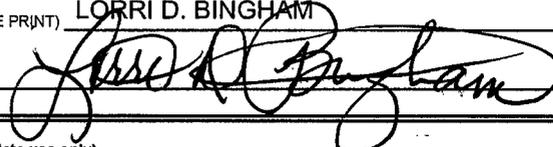
		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <u>MULT ST of UT 16-8-31 #12D</u>
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: <u>MULTIPLE 43 015 30608</u>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>110S 8E 31</u>		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT 16-8-31 #12D
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015306080000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090 FSL 1839 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 3/19/2015: MIRU acid pmp trk. Hold pre acid job safety meeting. SD PU & SI well @ 8:10 a.m. PT surf lines 1000 psig, gd test. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 3 BPM down TCA, 15 psi max presser, flshd w/40 bbl TFW. ISIP 0. RDMO acid pmp trk. Left well SI for 2 hrs. RWTP @ 10:00 a.m. ppg @ 120" x 4 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 24, 2015**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/24/2015	