



TALON RESOURCES INC

February 20, 2003

Mr. Eric Jones
Petroleum Engineer
Bureau of Land Management
82 East Dogwood
Moab, Utah 84532

RE: Application for Permit to Drill—Chevron USA, Inc.
Utah Federal 35-196, 387' FNL, 1,401' FWL, NE/4 NW/4
Section 35, T16S, R7E, SLB&M, Emery County, Utah

Dear Mr. Jones:

On behalf of Chevron USA, Inc, (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. The location is an exception to spacing in which a request for exception to spacing and supporting information will be submitted under separate cover from Chevron or Talon in the future. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Onsite Inspection Checklist, 8 Point Drilling Program;

Exhibit "E" - Production Site Layout;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

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FEB 24 2003

DIV. OF OIL, GAS & MINING

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Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Agent for Chevron USA, Inc.

cc: Mr. Don Stephens, BLM-Price Field Office
Mrs. Diana Mason, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ron Wirth, Chevron
Mr. Ken Jackson, Chevron
Mr. Gene Herrington, Chevron
Mrs. Julia Caldaro-Baird, Chevron
Chevron Well Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

004

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron USA, Inc.

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 4360381 Y 39.39475
 At proposed prod. zone: 387' FNL, 1,401' FWL 490602X -111.10914

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-75208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME, WELL NO.
 Utah Federal 35-196

9. API WELL NO.
 43-015-30602

10. FIELD AND POOL, OR WILDCAT
 Undesignated

11. SEC., T., R., M., OR BLK.
 NE/4 NW/4, Section 35, T16S, R7E, SLB&M

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 9.07 miles northwest of Huntington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 387'

16. NO. OF ACRES IN LEASE
 319.12

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 4,400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6,691' GR

22. APPROX. DATE WORK WILL START*
 May 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4,300'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

Surface Owner: *DW 3/25/03* USA—Bureau of Land Management
 Surface Representative: Don Stephens, Price Field Office — 435-636-3600
 Federal Bond Number: S 304604

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Chevron DATE 2-20-03

(This space for Federal or State office use)
 PERMIT NO. 43-015-30602 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

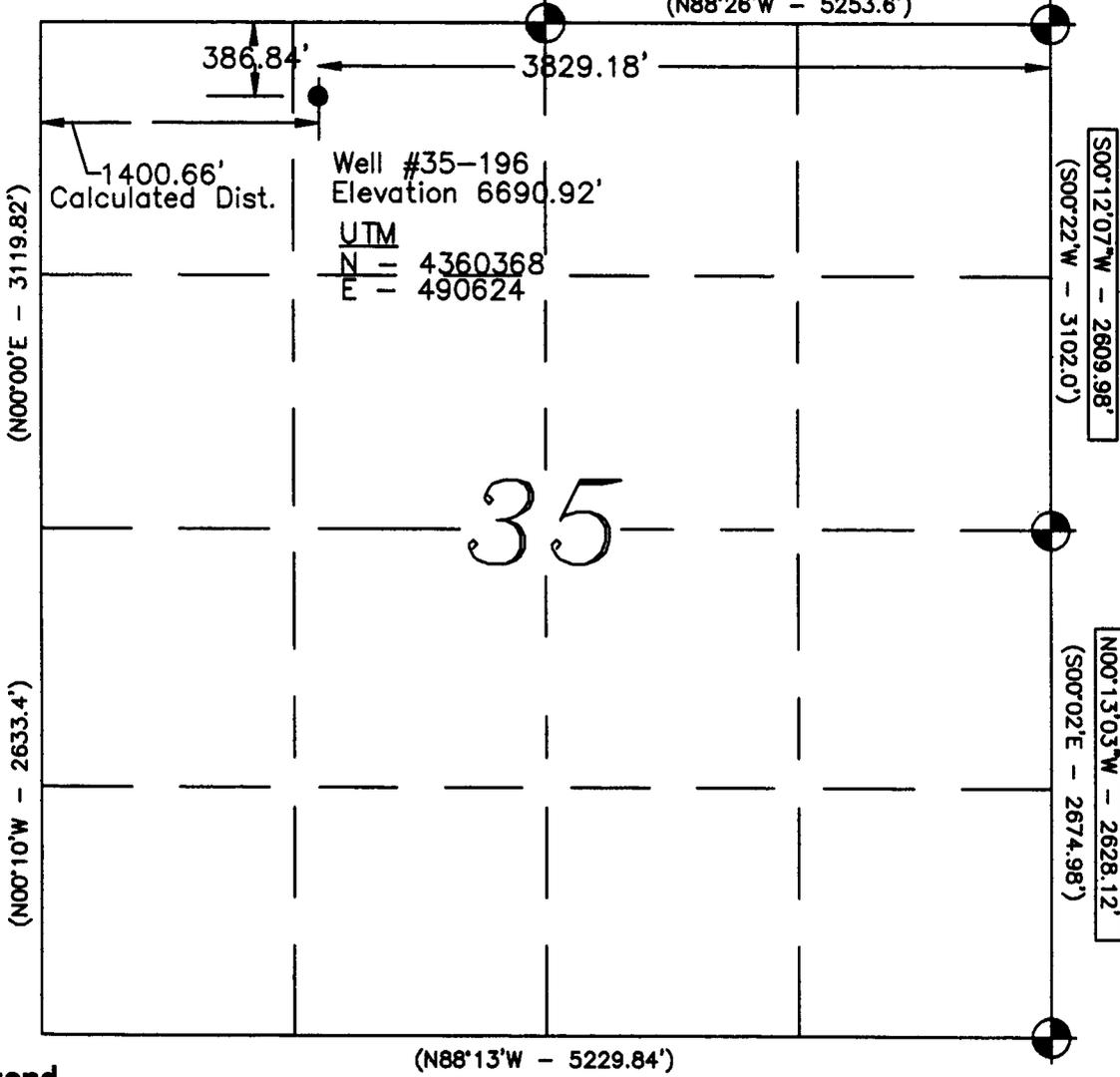
APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

S89°48'53"W - 2637.96'
(N88°26'W - 5253.6')

Township 16 South



Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

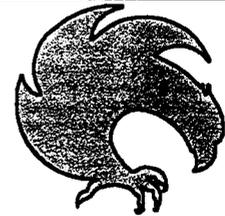
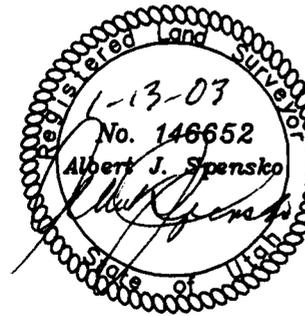
Basis of Elevation of 6647.56' being at the Northeast Section corner of Section 35, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE1/4, NW1/4 of Section 35; being 386.84' South and 3829.18' West from the Northeast Corner of Section 35, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon-castlenet.com

ChevronTexaco

WELL #35-196

Section 35, T16S., R7E., S.L.B.&M.

Emery County, Utah

Drawn By: BEN SCOTT	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 01/10/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 782

Legend

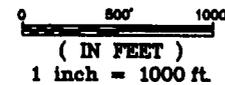
- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°23'40" N
111°06'31" W

GRAPHIC SCALE



Bureau of Land Management
Moab District / Price Field Office
Application for Permit to Drill
On-Site Inspection Checklist

Company: Chevron USA, Inc. Well No.: Utah Federal 35-196

Location: *Section 35, T16S, R7E SLB & M*

Lease No.: *Federal UTU-75208*

On-Site Inspection Date: 11-13-02

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: *From Huntington, Utah proceed northwest along SR-31 for approximately 9.25 miles. Turn left off of SR-31 at a point 1,400' past the coral onto the shoulder of the road at the prominent lathe that leads the way to the well. (See Exhibit "B").*
- b. Location of proposed well in relation to town or other reference point: *Approximately 9.07 miles northwest of Huntington, UT.*
- c. The use of State roads will require an encroachment permit from the Utah Department of Transportation.: *An encroachment permit is presently in place for SR-31 with the Utah Department of Transportation for Chevron.*
- d. Plans for improvement and/or maintenance of existing roads: *We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.*

2. Planned Access Roads:

- a. Location (centerline): *From SR-31 continue south then west along the flagged new access route to the proposed well site. Planned access begins at a point approximately 150' FSL, 1,700' FWL, Section 26, T16S, R7E.*
- b. Length of new access to be constructed: *approximately 800'*
- c. Length of existing roads to be upgraded: *None*
- d. Maximum total disturbed width: *60'*
- e. Maximum travel surface width: *25'*
- f. Maximum grades: *10%*

- g. Turnouts: *None*
- h. Surface materials: *Native*
- i. Drainage (crowning, ditching, culverts, etc): *Roads will be crowned with bar ditches on both sides with approximately 2 culverts placed along the new access road.*
- i. Cattleguards: *No cattleguards will be needed, Additional gates will be installed if required by the landowner representative*
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: *None*
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: *See Exhibit "B"*
- 4. Location of Production Facilities:
 - a. On-site facilities: *See Exhibit "E"*
 - b. Off-site facilities: *None except for the power line and pipelines*
 - c. Pipelines: *Approximately 800' of pipeline corridor containing 2 (gas and water) 4" to 8" pipelines will be installed along the south and east side of the proposed road.*
 - d. Power lines: *Approximately 800' of power line corridor containing one 3-phase power line will be installed along the south and east side of the proposed road.*

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency

Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: *olive black*

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3
Colors will be as follows: *olive black*

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): *All water needed for drilling will be obtained from a local municipal water source, Since this well will be primarily drilled with air, minimal water will be needed.*

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): *Private Owner in Huntington Canyon*

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: *Inbound and along the east side of the pad.*

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage Containers and Portable Toilets

9. Well Site Layout - The pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: *East*.

The blooie line will be located: *At least 100 feet from the well head*.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: *Water Injection*.

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent undisturbed land in a windrow fashion*.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: *BLM-recommended mixture*.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage).

11. **Surface and Mineral Ownership:**
Surface Owner: **USA – Bureau of Land Management**
Surface Representative: **Don Stephens, Price Field Office – 435-636-3600**

Mineral Ownership: **USA – Bureau of Land Management**

12. **Other Information:**

- a. **Archeological Concerns:** *None that the operator is aware of.*

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

1. whether the materials appear eligible for the National Register of Historic Places;
2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. **Threatened and Endangered Species Concerns:** *None that the operator is aware of.*
- c. **Wildlife Seasonal Restrictions (yes/no):** *See Environmental Impact Statement (EIS)*
- d. **Off Location Geophysical Testing:** *N/A*
- e. **Drainage crossings that require additional State or Federal approval:** *None*
- f. **Other:**

13. Lessee's or Operator's Representative and Certification

Representative: Chevron USA, Inc.

Name: Ron Wirth – Operations Supervisor

Address: P.O. Box 618
Orangeville, Utah 84537

Phone No: 435-748-5395

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chevron and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Chevron's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 2-20-03

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

Daily Drilling Reports - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling suspensions - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

Cultural Resources - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First production - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1
NOTIFICATIONS

Notify Don Stephens of the Price Resource Area, at (435) 636-3608 for the following:

2 days prior to commencement of dirt work construction or reclamation;

1 day prior to spudding

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-6111

Home: (435) 259-2214

8 Point Drilling Program

Attached to BLM Form 3
Chevron USA, Inc.
Utah Federal 35-196
NE/4 NW/4, Sec. 35, T16S, R7E, SLB & M
284' FNL, 1,654' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	<u>MD</u>
Ferron Top	4,056'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 4,056' – 4300'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	23# WC-50 ST&C	New
7-7/8"	4,300'	5-1/2"	17# N-80 LT&C	New

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Cement Program

Surface Casing: 225 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 138 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.61 cu.ft/sk

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

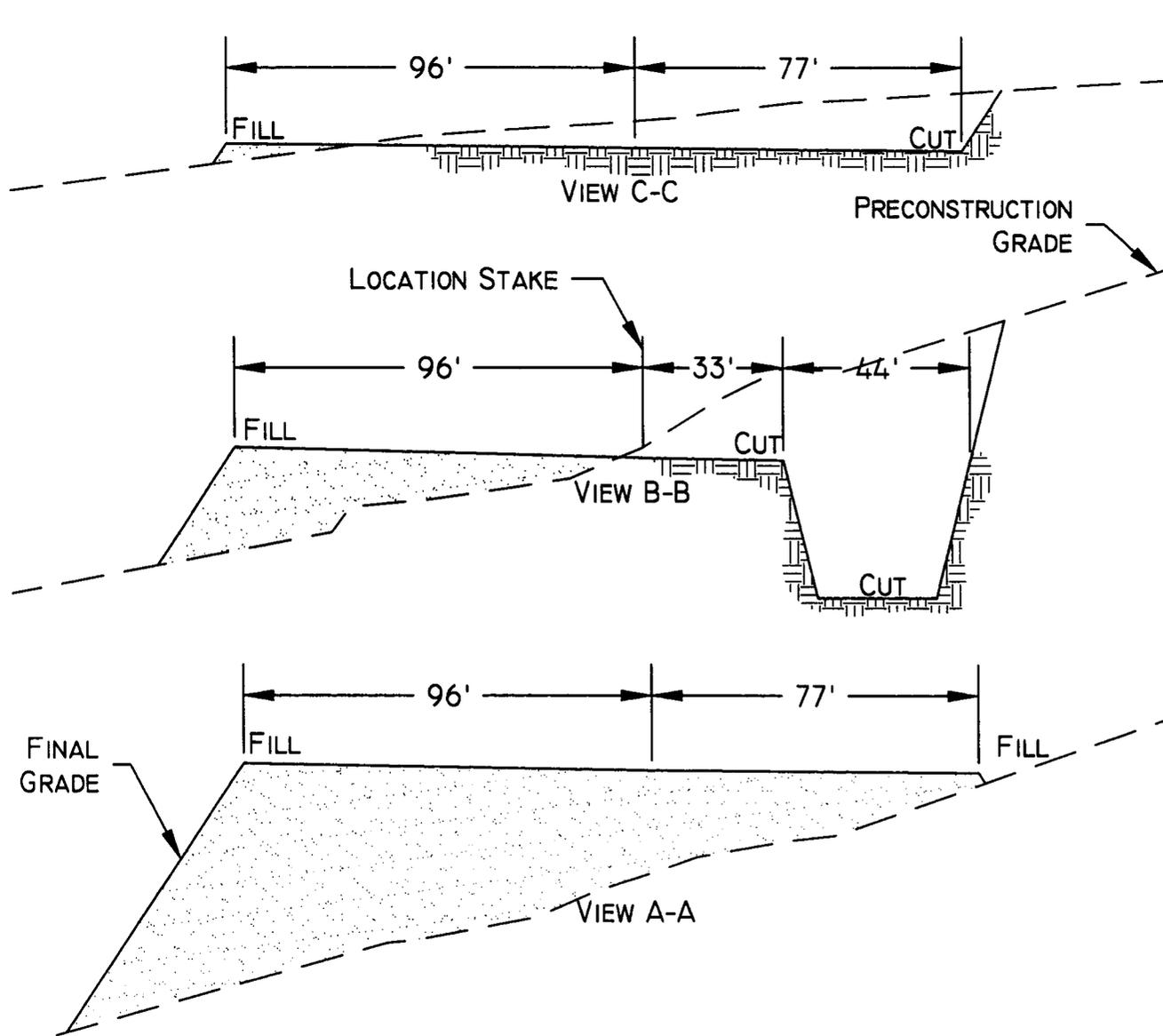
8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: May 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Bureau of Land Management and Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Bureau of Land Management and Division of Oil, Gas & Mining immediately.



1"=10'
X-Section
Scale
1"=40'

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@rtv.net

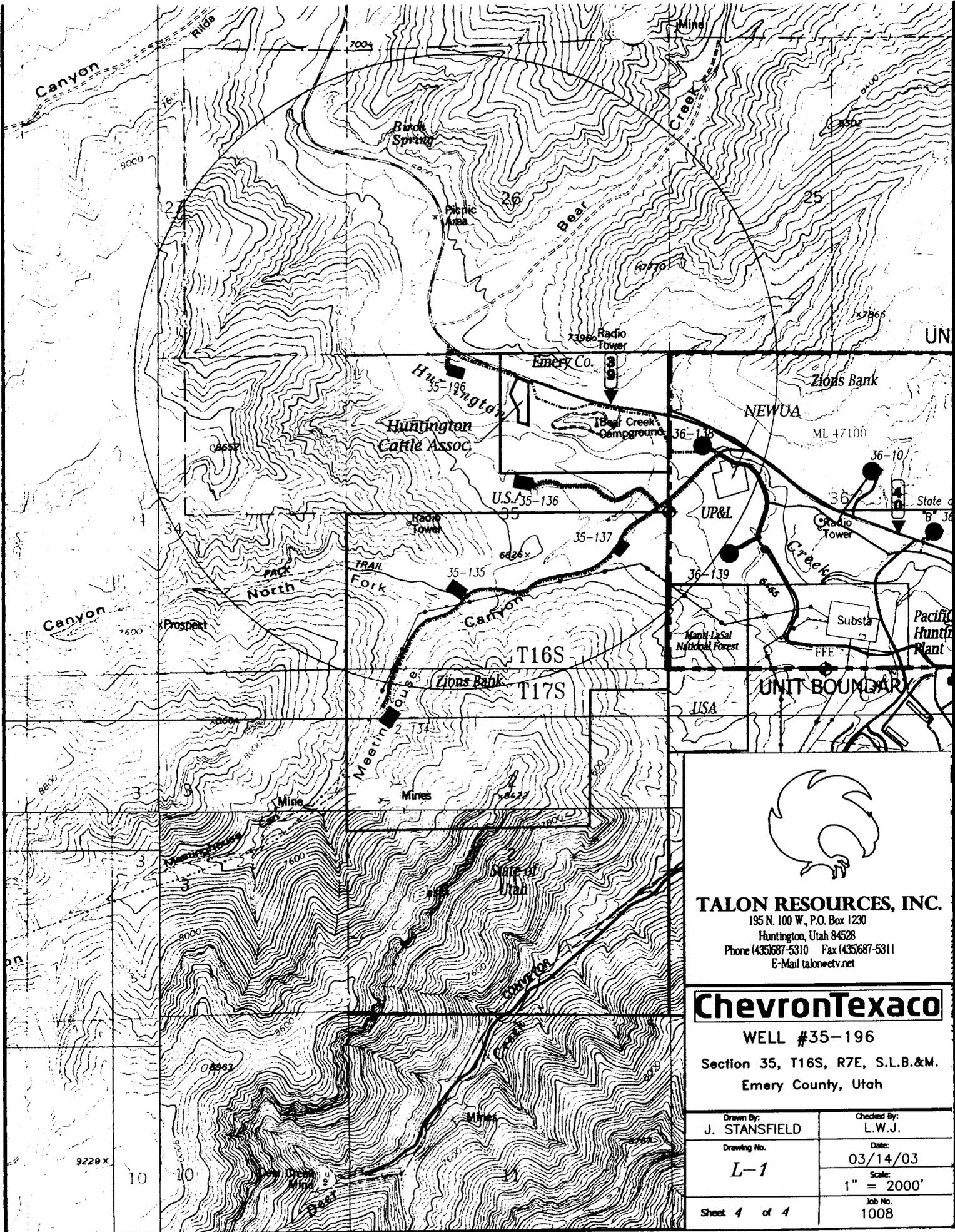
ChevronTexaco

TYPICAL CROSS SECTION
Section 35, T16S, R7E, S.L.B.&M.
WELL #35-196

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 03/13/03
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 1008

APPROXIMATE YARDAGES

CUT
(6") TOPSOIL STRIPPING = 750 CU. YDS.
REMAINING LOCATION = 4,460 CU, YDS.
TOTAL CUT = 5,210 CU. YDS.
TOTAL FILL = 4,140 CU. YDS.



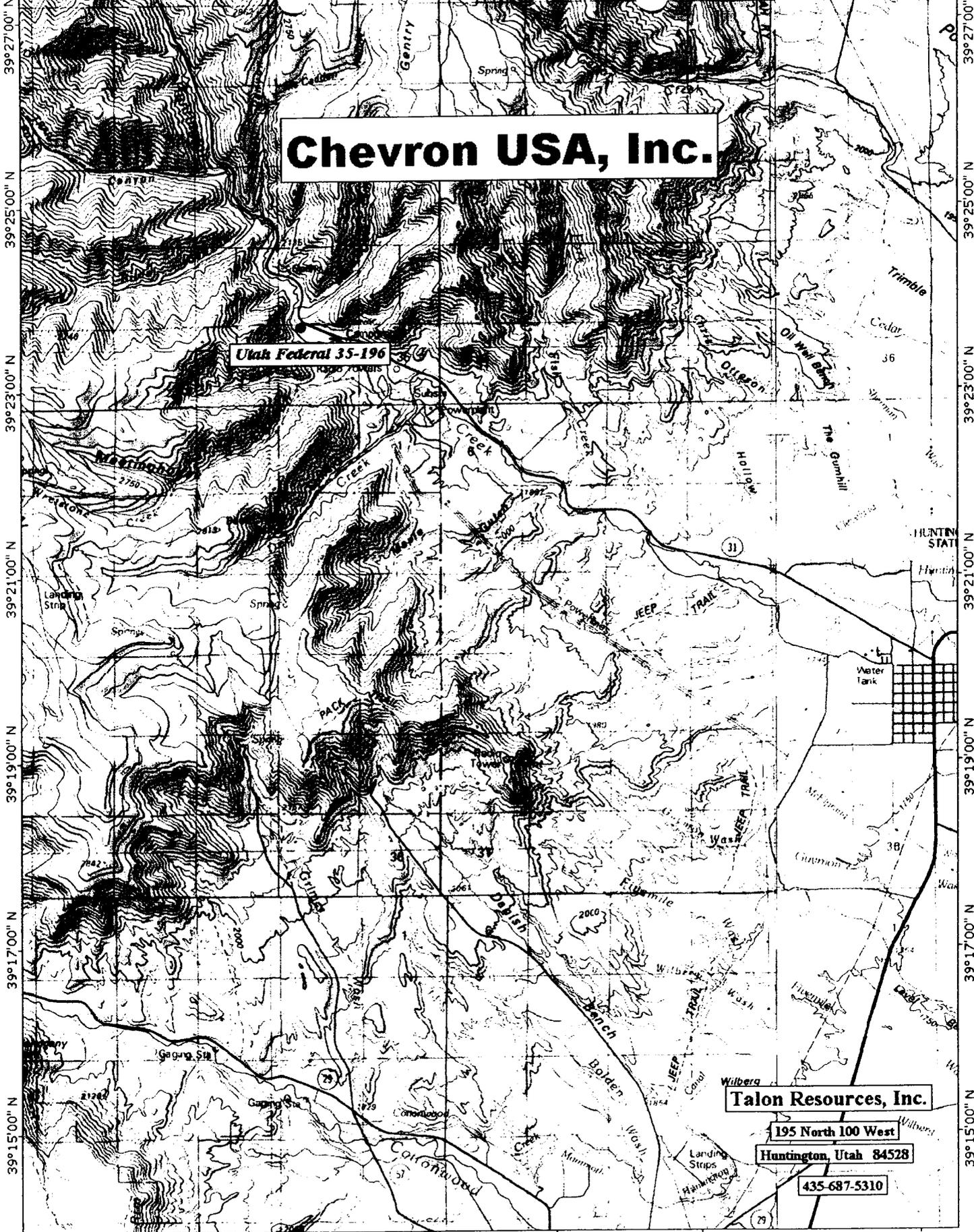
TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

ChevronTexaco

WELL #35-196
 Section 35, T16S, R7E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 03/14/03
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 1008

111°09'00" W 111°07'00" W 111°05'00" W 111°03'00" W 111°01'00" W NAD27 110°58'00" W



Chevron USA, Inc.

Utah Federal 35-196

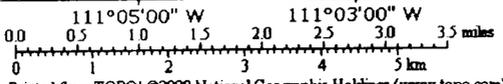
Talon Resources, Inc.

195 North 100 West

Huntington, Utah 84528

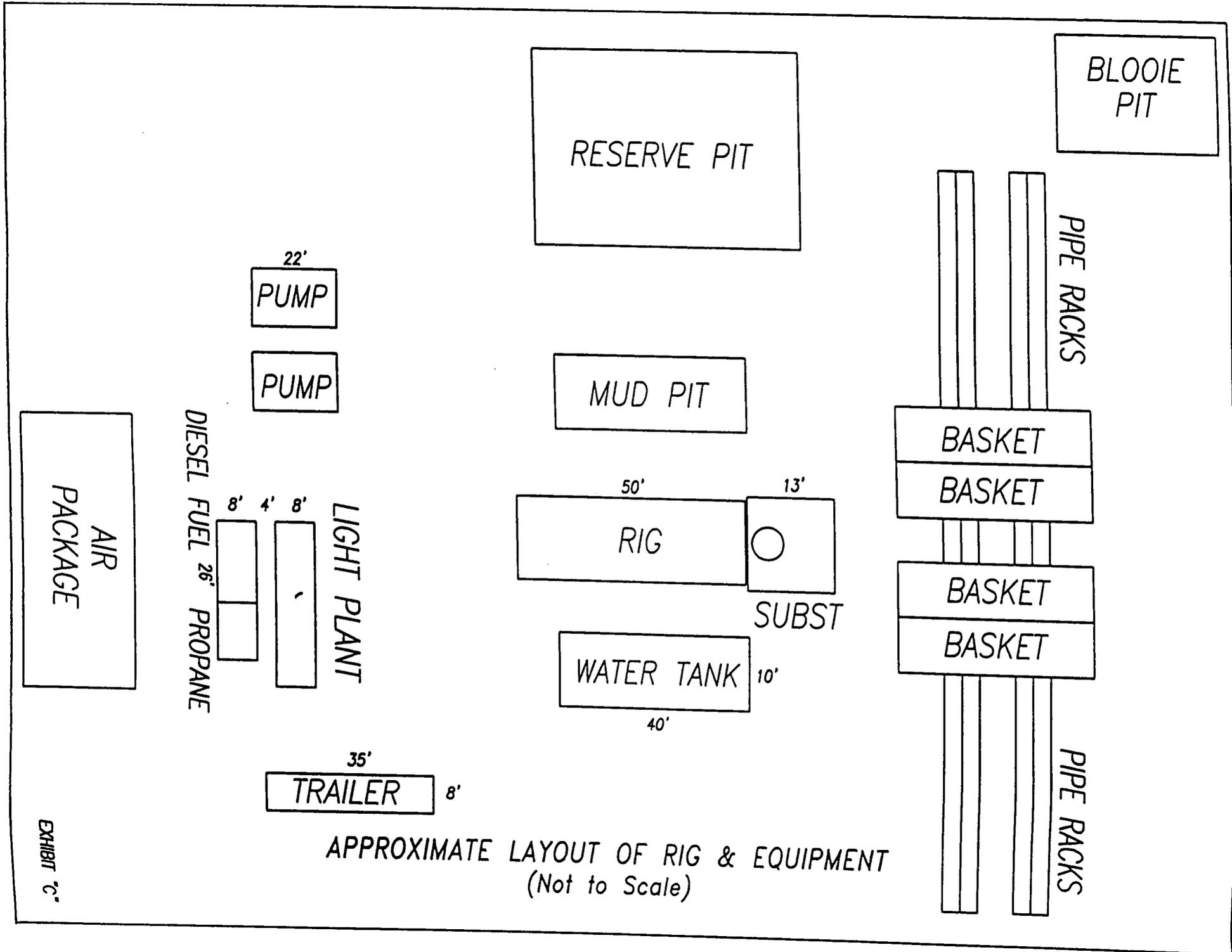
435-687-5310

TN
MN
13°



Printed from TOPO! ©2000 National Geographic Holdings (www.topo.com)

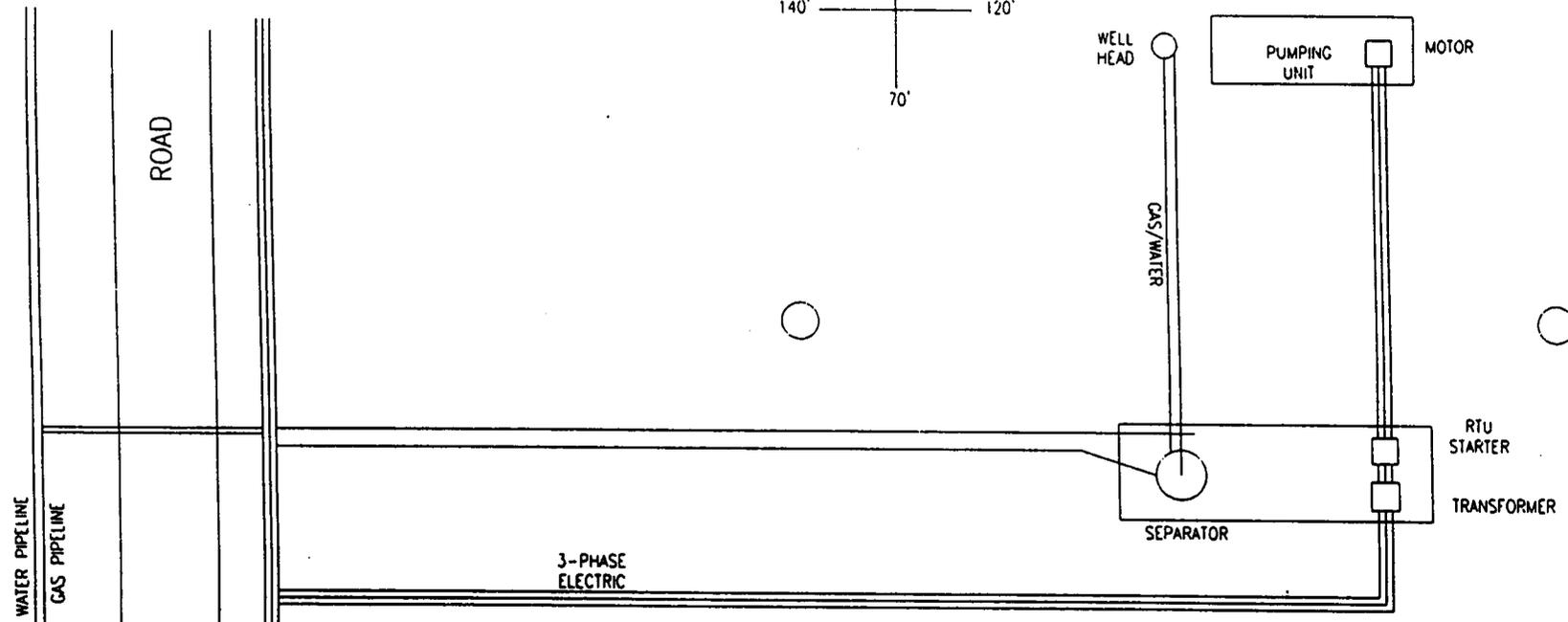
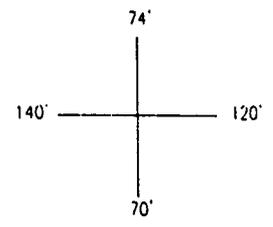
111°09'00" W 111°07'00" W 111°05'00" W 111°03'00" W 111°01'00" W NAD27 110°58'00" W



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

EXHIBIT 'C'

ANCHOR (Typ. 4 Pi)



ROAD

WATER PIPELINE
GAS PIPELINE

EXHIBIT "E"

WELL SITE LAYOUT
260' X 144'

TYPICAL ROAD CROSS-SECTION

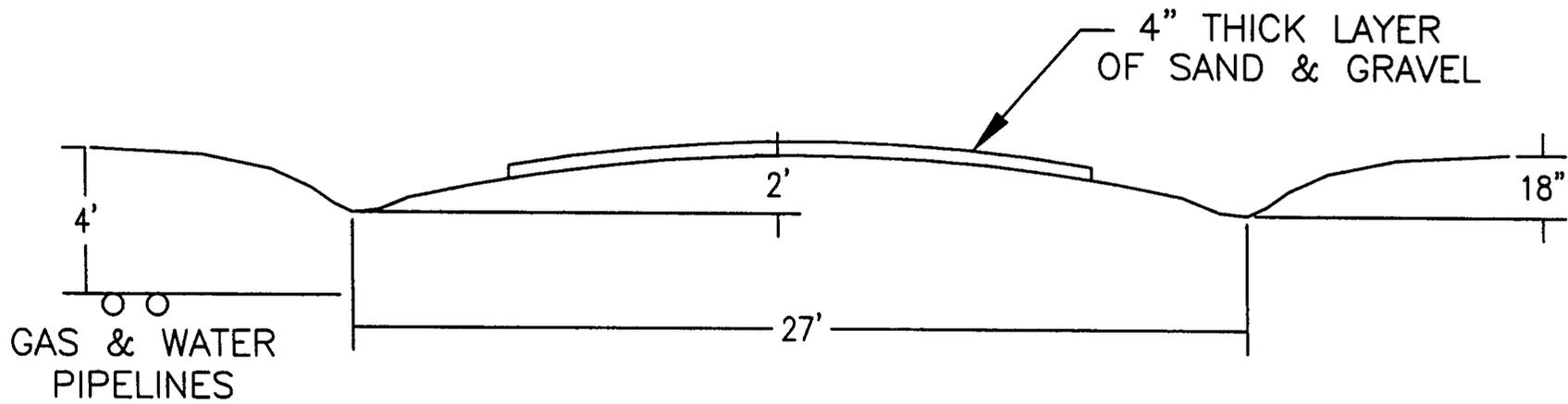


EXHIBIT "F"

BOP Equipment

3000psi WP

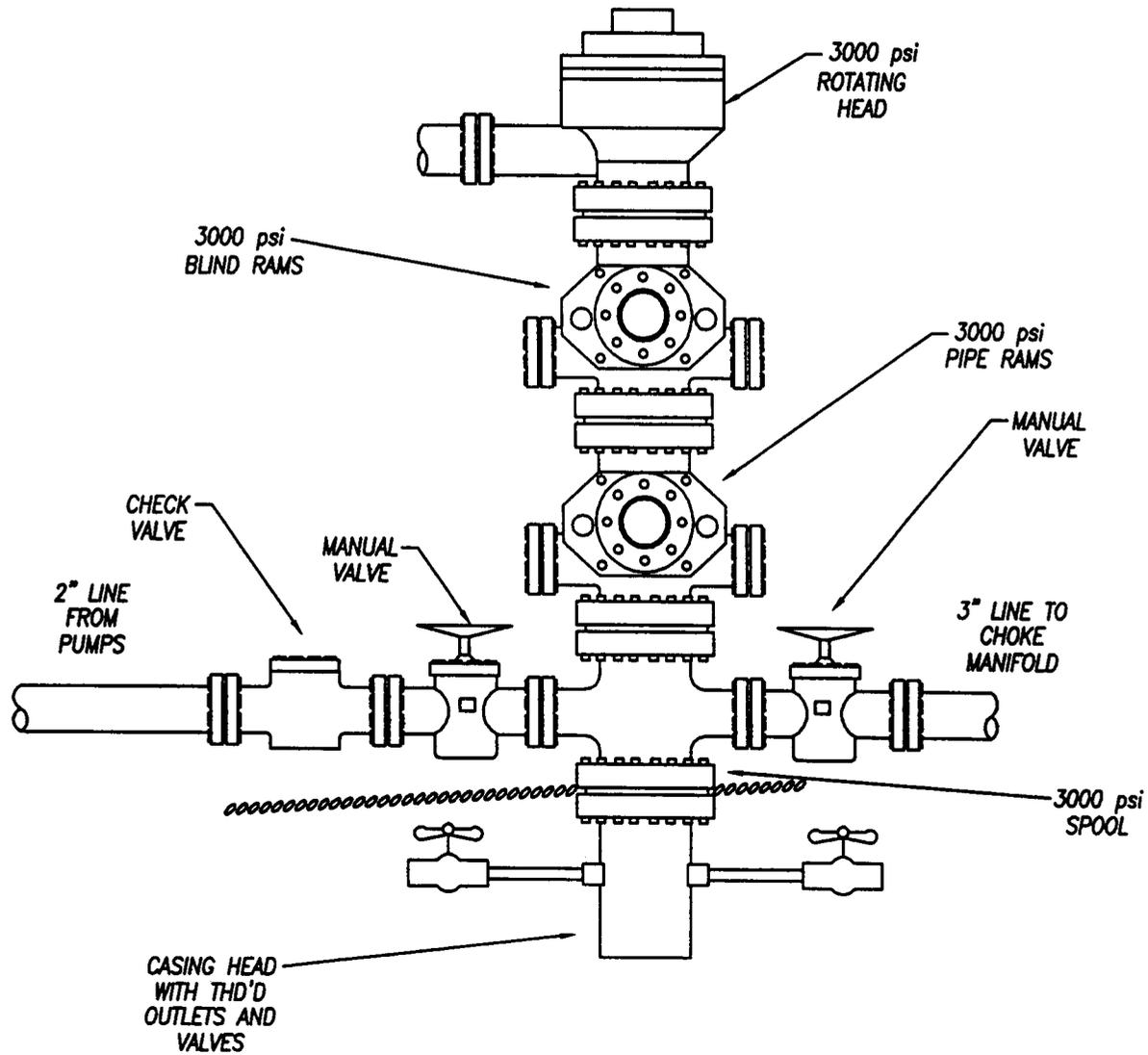
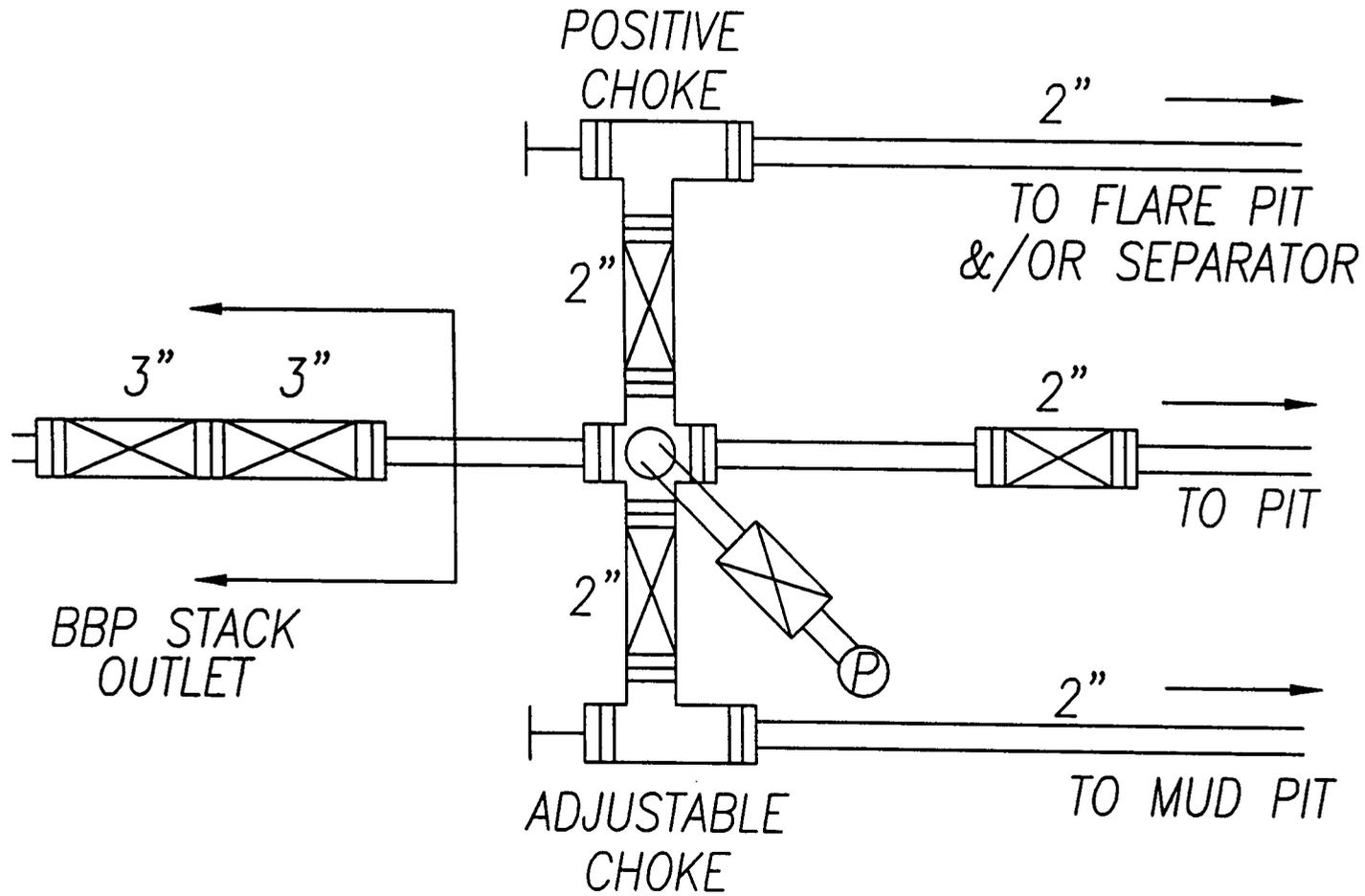


EXHIBIT "G"

CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/24/2003

API NO. ASSIGNED: 43-015-30602

WELL NAME: UTAH FED 35-196
OPERATOR: CHEVRON USA INC (N0210)
CONTACT: DON HAMILTON/AGENT

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

NENW 35 160S 070E
SURFACE: ²⁸⁴ ~~0387~~ FNL ¹⁶⁵⁴ ~~1401~~ FWL
BOTTOM: ~~0387~~ FNL ~~1401~~ FWL
EMERY ²⁸⁴ ¹⁶⁵⁴
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-75208
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: FRSD

LATITUDE: 39.39⁵⁰³~~475~~
LONGITUDE: 111.10⁸²⁴~~914~~

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. S304604)
- ^N Potash (Y/N)
- ^N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- ^N RDCC Review (Y/N)
(Date: _____)
- ^{NA} Fee Surf Agreement (Y/N)

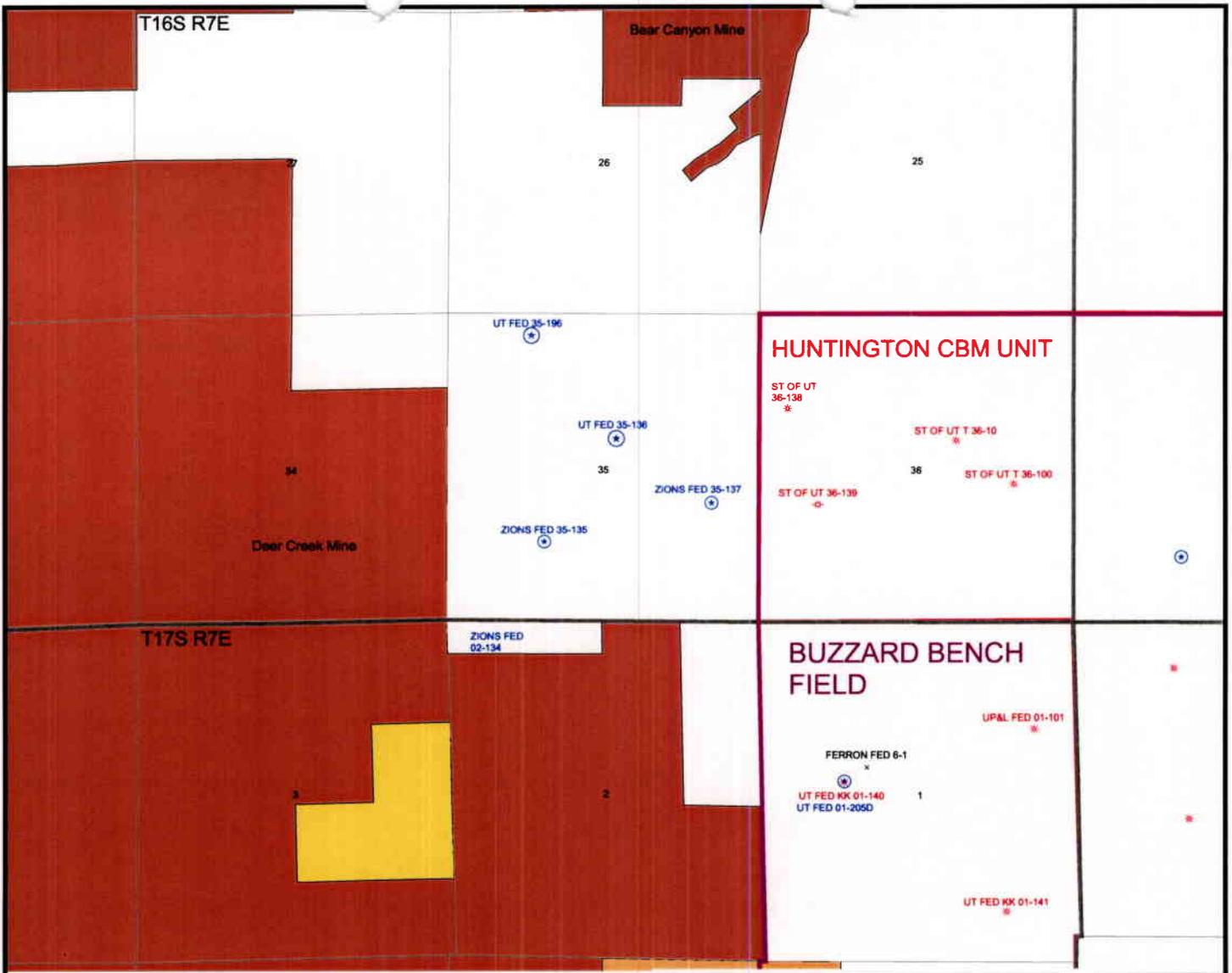
LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. **Exception**
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- federal Approval

2- Spacing Strip



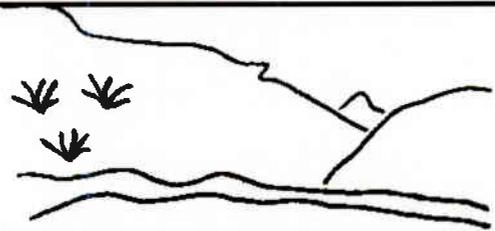
OPERATOR: CHEVRON USA INC (N0210)

SEC. 35 T16S, R7E

FIELD: UNDESIGNATED (002)

COUNTY: EMERY

SPACING: R649-3-3 / EX LOCATION



Utah Oil Gas and Mining

WELLS

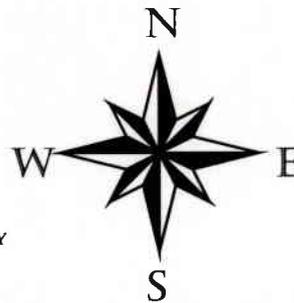
- ⚡ GAS INJECTION
- ▣ GAS STORAGE
- ⋄ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⋄ PLUGGED & ABANDONED
- ⋄ PRODUCING GAS
- ⋄ PRODUCING OIL
- ⋄ SHUT-IN GAS
- ⋄ SHUT-IN OIL
- ⋄ TEMP. ABANDONED
- ⊙ TEST WELL
- ⚡ WATER INJECTION
- ⋄ WATER SUPPLY
- ⚡ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 27-FEBRUARY-2003

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

UTIU-75208

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

1a. TYPE OF WORK

DRILL

DEEPEN

7. UNIT AGREEMENT NAME

N/A

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

8. FARM OR LEASE NAME, WELL NO.

Utah Federal 35-196

2. NAME OF OPERATOR

Chevron USA, Inc.

9. API WELL NO.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

10. FIELD AND POOL, OR WILDCAT

Undesignated

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

284' FNL, 1,654' FWL 4360412Y 39.39503
490679X -111.10824

11. SEC., T., R., M., OR BLK.

NE/4 NW/4, Section 35,
T16S, R7E, SLB&M

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9.12 miles northwest of Huntington, Utah

12. COUNTY OR PARISH

Emery

13. STATE

Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

284'

16. NO. OF ACRES IN LEASE

319.12

17. NO. OF ACRES ASSIGNED TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

4,400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,700' GR

22. APPROX. DATE WORK WILL START*

May 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" WC-50 ST&C	23	300'	225 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4,300'	138 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes

Surface Owner:

USA—Bureau of Land Management

Surface Representative:

Don Stephens, Price Field Office — 435-636-3600

Federal Bond Number:

S 304604

Federal Approval of this
Action is Necessary

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Chevron

DATE 3-20-03

(This space for Federal or State office use)

PERMIT NO. 43-015-301002

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

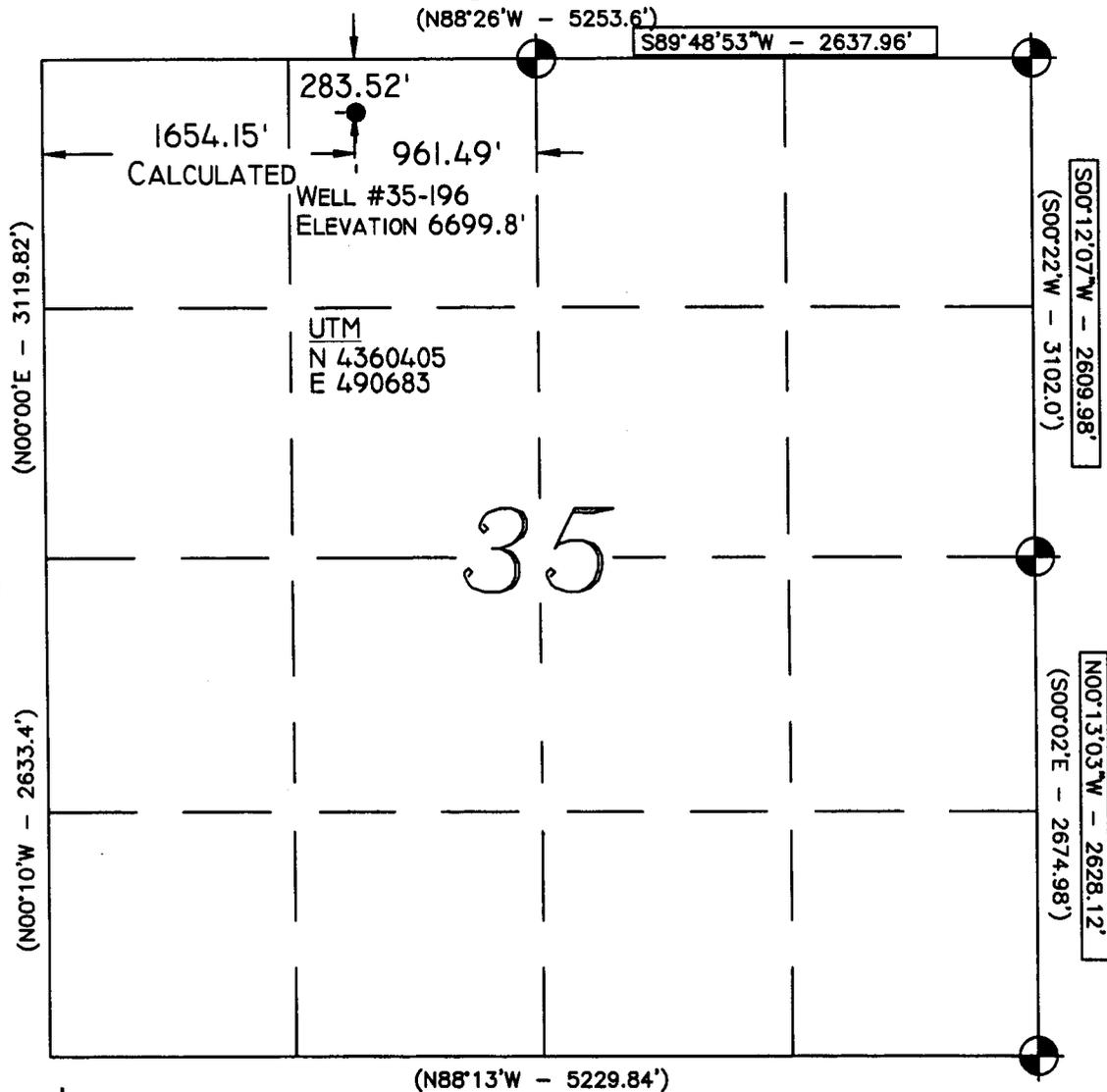
DATE 05-15-03

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Township 16 South

Range 7 East



Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

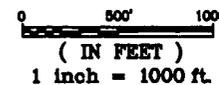
Basis of Elevation:
Basis of Elevation of 6647.56' being at the Northeast Section corner of Section 35, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
Proposed Drill Hole located in the NE1/4 NW1/4 of Section 35; being 283.52' South and 961.49' West from the North Quarter Corner of Section 35, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:
UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°23'42" N
111°06'30" W



TALON RESOURCES, INC.

Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail taloncastlenet.com

ChevronTexaco

WELL #35-196

Section 35, T16S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 03/14/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

003

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

2. Name of Operator

Chevron USA, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

387' FNL, 1,401' FWL NE/4 NW/4, Section 35, T16S, R7E,

5. Lease Designation and Serial No.

UTU-75208

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal 35-196

9. API Well No.

43-015-30602

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Drilling Location/ Program Changes	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Utah Federal 35-196 well site has been relocated 273.74' during an earlier onsite conducted by representatives of the BLM. All other aspects of the pad and surface use plan remain the same and the well remains on Federal surface under the management of the BLM — Price Field Office.

The revised location for the Utah Federal 35-196 is 284' FNL, 1,654' FWL, NE/4 NW/4, Section 35, T16S, R7E, SLB&M.

The proposed drilling program for the Utah Federal 35-196 has changed.

Please update the previously submitted APD with the following updated plats and drilling program.

FILE COPY

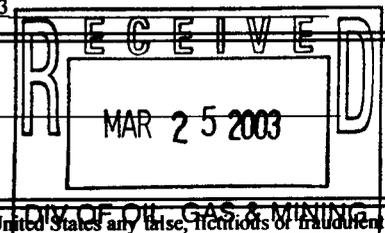
14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Chevron Date March 20, 2003

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



Mid-Continent Business Unit
North American Upstream
11111 S. Wilcrest, Houston, TX 77099
P. O. Box 35366, Houston, TX 77236
Tel (281) 861-3815
Fax (281) 861-3676
hormee@chevrontexaco.com

W. E. "Gene" Herrington
Landman, Coalbed Methane Group

April 3, 2003

ChevronTexaco

Mr. Barron U. Kidd
Kidd Family Partnership Limited
3838 Oak Lawn, Suite 725
Dallas, Texas 75219

Mr. David Bruce
First National Company of Marshall
225 Baronne Street, 10th Floor
New Orleans, Louisiana 70160

Re: Application for Exception to Well Locations
Emery County, Utah

Gentlemen:

In accordance with Rule R649-3-3 of the Oil and Gas Conservation General Rules and Regulations as established by the Utah Board of Oil, Gas and Mining, Chevron U.S.A. Inc. requests a waiver to drill the following wells at the following locations:

1. Zions-Federal #02-134 located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 2, being 1,074.34 feet South and 4,696.16 feet West from the Northeast corner of Section 2, Township 17 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
2. Zions-Federal #35-135 located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35, being 1,324.42 feet North and 3,615.69 feet West from the Southeast corner of Section 35, Township 16 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
3. Utah-Federal #35-136 located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 35, being 2,127.12 feet South and 2,413.50 feet West from the Northeast corner of Section 35, Township 16 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
4. Utah-Federal #35-196 located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 35, being 283.52 feet South and 961.49 feet West from the North quarter corner of Section 35, Township 16 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
5. Utah-Federal #12-197 located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 12, being 2,141.80 feet South and 884.30 feet West from the Northeast corner of Section 12, Township 17

RECEIVED
MAY 14 2003

AS & M

Messrs. Kidd and Bruce
 April 3, 2003
 Page 2 of 2

South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.

6. Utah-Federal #12-198D the Surface Location of which is in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 12, being 2,155.48 feet South and 905.22 feet West from the Northeast corner of Section 12, Township 17 South, Range 7 East, Emery County, Utah. The proposed Target Location is located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 12, being 701.98 feet North and 2,815.49 feet West from the surface location of the #12-198D. The primary objective of this well is the Ferron formation.
7. Utah-Federal #12-199 located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 12, being 1,476.0 feet North and 418.3 feet West from the Southeast corner of Section 12, Township 17 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
8. Utah-Federal #12-200D the Surface Location of which is in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 12, being 1,453.89 feet North and 406.44 feet West from the Southeast corner of Section 12, Township 17 South, Range 7 East, Emery County, Utah. The proposed Target Location is located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 12, being 145.63 feet South and 2,778.87 feet West from the surface location of the #12-200D. The primary objective of this well is the Ferron formation.

An exception to spacing is hereby requested for each well based on topography since each is located within 460 feet of its respective drilling unit boundary. A plat showing the location of each well is enclosed for your file.

If you, as an offset owner of a working interest, have no objection to the Board granting an exception to Rule R649-3-3 for the above cited wells, please signify the same by signing below and returning a duplicate original of this letter to the undersigned. Your cooperation and timely consideration regarding this matter is greatly appreciated.

Very truly,



W. E. "Gene" Herrington

WEH:pc
 corr/ep03-1

WAIVER

Company Name: FIRST NATIONAL COMPANY OF UTAH

Print Name: LYNDAN A. JOE - VP

Signature: [Handwritten Signature]

Date: MAY 12, 2003

RECEIVED

MAY 12 2003

DIV OF OIL & GAS

Messrs. Kidd and Bruce

April 3, 2003

Page 2 of 2

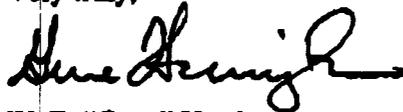
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An exception to spacing is hereby requested for each well based on topography since each is located within 460 feet of its respective drilling unit boundary. A plat showing the location of each well is enclosed for your file.

If you, as an offset owner of a working interest, have no objection to the Board granting an exception to Rule R649-3-3 for the above cited wells, please signify the same by signing below and returning a duplicate original of this letter to the undersigned. Your cooperation and timely consideration regarding this matter is greatly appreciated.

Very truly,



W. E. "Gene" Herrington

WJH:pa
corr/apr03-1

WAIVER

Company Name: Kidd Family Partnership Limited

Print Name: Barron U. Kidd

Signature: Barron U. Kidd

Date: April 4, 2003

RECEIVED

MAY 14 2003

DEPT. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

May 15, 2003

Chevron USA Inc.
P O Box 618
Orangeville, UT 84537

Re: Utah Federal 35-196 Well, 284' FNL, 1654' FWL, NE NW, Sec. 35, T. 16 South,
R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30602.

Sincerely,


for John R. Baza
Associate Director

pab
Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Chevron USA Inc.
Well Name & Number Utah Federal 35-196
API Number: 43-015-30602
Lease: UTU-75208

Location: NE NW **Sec.** 35 **T.** 16 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

007

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas

2. Name of Operator
Chevron USA, Inc.

3. Address and Telephone No.
P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
284' FNL, 1,654' FWL NE/4 NW/4, Section 35, T16S, R7E,

5. Lease Designation and Serial No.
UTU-75208

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Utah Federal 35-196

9. API Well No.
43-015-30602

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Request for Exception to Spacing	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A request for exception to spacing (R649-3-3) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary.

Approval from the offset owners of the working interest are attached.

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Chevron Date May 14, 2003

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

RECEIVED

MAY 20 2003

DIV. OF OIL, GAS & MINING

Mid-Continent Business Unit
North American Upstream
11111 S. Wilcrest, Houston, TX 77099
P. O. Box 36366, Houston, TX 77236
Tel (281) 561-3815
Fax (281) 561-3576
hemwe@chevrontexaco.com

W. E. "Gene" Herrington
Landman, Coalbed Methane Group

April 3, 2003

ChevronTexaco

Mr. Barron U. Kidd
Kidd Family Partnership Limited
3838 Oak Lawn, Suite 725
Dallas, Texas 75219

Mr. David Bruce
First National Company of Marshall
225 Baronne Street, 10th Floor
New Orleans, Louisiana 70160

Re: Application for Exception to Well Locations
Emery County, Utah

Gentlemen:

In accordance with Rule R649-3-3 of the Oil and Gas Conservation General Rules and Regulations as established by the Utah Board of Oil, Gas and Mining, Chevron U.S.A. Inc. requests a waiver to drill the following wells at the following locations:

1. Zions-Federal #02-134 located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 2, being 1,074.34 feet South and 4,696.16 feet West from the Northeast corner of Section 2, Township 17 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
2. Zions-Federal #35-135 located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35, being 1,324.42 feet North and 3,615.69 feet West from the Southeast corner of Section 35, Township 16 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
3. Utah-Federal #35-136 located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 35, being 2,127.12 feet South and 2,413.50 feet West from the Northeast corner of Section 35, Township 16 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
4. Utah-Federal #35-196 located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 35, being 283.52 feet South and 961.49 feet West from the North quarter corner of Section 35, Township 16 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
5. Utah-Federal #12-197 located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 12, being 2,141.80 feet South and 884.30 feet West from the Northeast corner of Section 12, Township 17

Messrs. Kidd and Bruce
April 3, 2003
Page 2 of 2

South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.

6. Utah-Federal #12-198D the Surface Location of which is in the SE¼NE¼ of Section 12, being 2,155.48 feet South and 905.22 feet West from the Northeast corner of Section 12, Township 17 South, Range 7 East, Emery County, Utah. The proposed Target Location is located in the SE¼NW¼ of Section 12, being 701.98 feet North and 2,815.49 feet West from the surface location of the #12-198D. The primary objective of this well is the Ferron formation.
7. Utah-Federal #12-199 located in the NE¼SE¼ of Section 12, being 1,476.0 feet North and 418.3 feet West from the Southeast corner of Section 12, Township 17 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
8. Utah-Federal #12-200D the Surface Location of which is in the NE¼SE¼ of Section 12, being 1,453.89 feet North and 406.44 feet West from the Southeast corner of Section 12, Township 17 South, Range 7 East, Emery County, Utah. The proposed Target Location is located in the SE¼SW¼ of Section 12, being 145.63 feet South and 2,778.87 feet West from the surface location of the #12-200D. The primary objective of this well is the Ferron formation.

An exception to spacing is hereby requested for each well based on topography since each is located within 460 feet of its respective drilling unit boundary. A plat showing the location of each well is enclosed for your file.

If you, as an offset owner of a working interest, have no objection to the Board granting an exception to Rule R649-3-3 for the above cited wells, please signify the same by signing below and returning a duplicate original of this letter to the undersigned. Your cooperation and timely consideration regarding this matter is greatly appreciated.

Very truly,



W. E. "Gene" Herrington

WEH pc
corr\apr03-1

WAIVER

Company Name: FIRST NATIONAL COMPANY OF MARSHALL
Print Name: LYNDAY A. JOB - VP
Signature: [Handwritten Signature]
Date: MAY 13, 2003

Messrs. Kidd and Bruce
April 3, 2003
Page 2 of 2

South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.

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- 7. Utah-Federal #12-199 located in the NE¼SE¼ of Section 12, being 1,476.0 feet North and 418.3 feet West from the Southeast corner of Section 12, Township 17 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
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An exception to spacing is hereby requested for each well based on topography since each is located within 460 feet of its respective drilling unit boundary. A plat showing the location of each well is enclosed for your file.

If you, as an offset owner of a working interest, have no objection to the Board granting an exception to Rule R649-3-3 for the above cited wells, please signify the same by signing below and returning a duplicate original of this letter to the undersigned. Your cooperation and timely consideration regarding this matter is greatly appreciated.

Very truly,



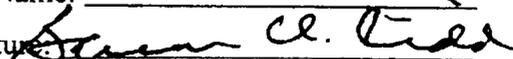
W. E. "Gene" Herrington

WHH:pc
corr\apr03-1

WAIVER

Company Name: Kidd Family Partnership Limited

Print Name: Barron U. Kidd

Signature: 

Date: April 4, 2003

TALON RESOURCES INC

May 24, 2004

Ms. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Permit Extension----- Chevron USA , resend sundry

Dear Ms. Whitney:

On behalf of Chevron USA, Talon Resources, Inc. respectfully submits these requests for permit extension for the following wells. These extensions will allow Chevron USA time to construct, drill, and complete these wells. The attached sundrys reflect the appropriate company name and will accompany the originally sent "Request for Permit Extension Validation" dated May 17, 2004.

State of Utah "GG" 15-148 (43-015-30554) NE/4NW/4, Section 4, T17S, R8E SLB&M, Emery County, Utah (this is a revised application reflecting the correct distances from section line)
Zions Federal 02-134 (43-015-30590) NW/4NW/4, Section 2, T17S, R7E, SLB&M, Emery County, Utah
Utah Federal 12-200D (43-015-30604) NE/4SE/4, Section 12, T17S, R7E, SLB&M, Emery County, Utah
Utah Federal 12-198D (43-015-30605) SE/4NE/4, Section 12, T17S, R7E, SLB&M, Emery County, Utah
Utah Federal 12-197 (43-015-30591) SE/4NE/4, Section 12, T17S, R7E, SLB&M, Emery County, Utah
Utah Federal 35-196 (43-015-30602) NE/4NW/4, Section 35, T16S, R7E, SLB&M, Emery County, Utah
Utah Federal 35-136 (43-015-30603) SW/4NE/4, Section 35, T16S, R7E, SLB&M, Emery County, Utah
Utah Federal 12-199 (43-015-30601) NE/4SE/4, Section 12, T17S, R7E, SLB&M, Emery County, Utah

Please feel free to contact me at 435-687-5310 or Mr. Ron Wirth with Chevron USA at 435-748-5395 if you have any questions or concerns.

Sincerely,


Larry W. Johnson
Talon Resources, Inc.

RECEIVED

JUN 01 2004

DIV. OF OIL, GAS & MINING

cc: File
Mr. Ken Jackson Chevron USA
Mr. Ron Wirth Chevron USA

P.O. # 1230
(435) 687-5310

195 N. 100 West
(435) 687-5311

Huntington, Utah 84528
talon@etv.net

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
2. NAME OF OPERATOR: Chevron USA, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 618 CITY Orangeville STATE UT ZIP 84537		7. UNIT or CA AGREEMENT NAME: Huntington (Shallow)CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL, 1654' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 16S 7E S		8. WELL NAME and NUMBER: Utah Federal 12-196
PHONE NUMBER: (435) 748-5395		9. API NUMBER: 4301530602
		10. FIELD AND POOL, OR WILDCAT: Undesignated

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend State Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron USA, Inc. hereby requests a one year extension of the state permit for the Utah Federal 35-196

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-14-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 6-18-04
Initials: [Signature]

NAME (PLEASE PRINT) Larry Johnson TITLE Chevron USA, Inc.
SIGNATURE [Signature] DATE 5/24/2004

(This space for State use only)

RECEIVED

JUN 01 2004



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301530602
Well Name: Utah Federal 35-196
Location: NE/4NW/4, Section 35, T16S, R7E, SLB&M
Company Permit Issued to: Chevron USA, Inc.
Date Original Permit Issued: 5/15/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/17/2004
Date

Title: Agent for Chevron

Representing: Chevron USA, Inc.

RECEIVED
JUN 10 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Utah Federal 35-196
API number:	4301530602
Location:	Qtr-Qtr: NENW Section: 35 Township: 16S Range: 7E
Company that filed original application:	Chevron U.S.A. Inc.
Date original permit was issued:	
Company that permit was issued to:	Chevron U.S.A. Inc.

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>UT-0848</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) James L. Death Title Vice President - Land
 Signature James L. Death Date 8/16/04
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		9. API NUMBER: Multiple
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sub <u>City</u> Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. **N0210**

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENW	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENW	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENW	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

009

X Change of Operator (Well Sold)

ROUTING

1. GLH
2. CDW
3. FILE

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

FROM: (Old Operator):
 N0210-Chevron USA, Inc
 11111 S Wilcrest
 Houston, TX 77099
 Phone: 1-(281) 561-4991

TO: (New Operator):
 N2615-XTO Energy Inc
 2700 Farmington Ave, Bldg K Suite 1
 Farmington, NM 87401
 Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ZIONS FED 35-135R (RIG SKID)	35	160S	070E	4301530521	13810	Federal	GW	P	C
ZIONS FED 35-137	35	160S	070E	4301530587	13811	Federal	GW	P	C
UTAH FED 35-196	35	160S	070E	4301530602		Federal	GW	APD	C
UTAH FED 35-136	35	160S	070E	4301530603		Federal	GW	APD	C
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P	
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P	
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P	
UTAH FED 01-205D	01	170S	070E	4301530589	13828	Federal	GW	P	C
ZIONS FED 02-134	02	170S	070E	4301530590		Federal	GW	APD	C
UTAH FED 12-197	12	170S	070E	4301530591		Federal	GW	APD	C
UTAH FED 12-199	12	170S	070E	4301530601		Federal	GW	APD	C
UT FED 12-200D	12	170S	070E	4301530604		Federal	GW	APD	C
UT FED 12-198D	12	170S	070E	4301530605		Federal	GW	APD	C
L M LEMMON 10-1	10	170S	080E	4301530242	11724	Fee	GW	P	
L & M CURTIS 10-58	10	180S	070E	4301530310	12201	Fee	GW	TA	
SWD 3	11	180S	070E	4301530303	12915	Fee	WD	I	
UT FED P 12-153	12	180S	070E	4301530551		Federal	GW	APD	C
UP & L 14-53	14	180S	070E	4301530313	12333	Fee	GW	P	
SWD 1	24	180S	070E	4301530272	99990	Fee	WD	A	
A L JENSEN 27-9	27	210S	060E	4301530259	11990	Fee	GW	TA	

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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: to follow
- 6b. Inspections of LA PA state/fee well sites complete on: being worked

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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 9/30/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
- 2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-75208
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave. Bldg K, Suite 1 Farmington, NM 87401	3b. Phone No. (include area code) (505) 324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 284' FNL & 1654' FWL Sec. 35 T16S, R7E		8. Well Name and No. Utah Federal 35-196
		9. API Well No. 43-015-30602
		10. Field and Pool, or Exploratory Area Buzzard's Bench
		11. County or Parish, State Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 2004, the operator for lease # UTU 75208 changed from Chevron U.S.A. Inc. to XTO ENERGY INC.

XTO ENERGY INC's nationwide Bond is 579173. UTB000138 (Surety ID: 104312750)

This is a pending APD

RECEIVED
MOAB FIELD OFFICE
2004 SEP 29
DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Edwin S. Ryan, JR.	Title SR. VP-Land
Signature <i>Edwin S. Ryan, JR.</i>	Date 9/27/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Title Division of Resources Moab Field Office	Date SEP 29 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: UDCEM

Conditions Attached

RECEIVED
OCT 27 2004
DIV. OF OIL & GAS

XTO Energy Inc.
Well No. 35-196
Section 35, T. 16 S., R. 7 E.
Lease UTU75208
Emery County, Utah

CONDITIONS OF ACCEPTANCE

NOTE: This location is a pending Application for Permit to Drill. BLM approval to drill at this location has not yet been granted.

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above well effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

UTU-75208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Utah Federal 35-196

9. API WELL NO.

43-015-30602

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK.

NE/4 NW/4, Section 35,
T16S, R7E, SLB&M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL

DEEPEN

b. TYPE OF WELL

OIL WELL

GAS WELL OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Chevron USA, Inc. XTO Energy Inc

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave, Bldg K, St. 1, Farmington NM
P.O. Box 618, Orangeville, Utah 84537 435-748-5305 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

284' FNL, 1,654' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9.12 miles northwest of Huntington, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

284'

16. NO. OF ACRES IN LEASE

319.12

17. NO. OF ACRES ASSIGNED TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

4,400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,700' GR

22. APPROX. DATE WORK WILL START*

May 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" WC-50 ST&C	23	300'	225 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4,300'	138 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes

Surface Owner:

USA—Bureau of Land Management

Surface Representative:

Don Stephens, Price Field Office — 435-636-3600

Federal Bond Number:

~~S-304604~~

RECEIVED

APR 21 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Chevron

DATE 3-20-03

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Eric C. Jones

TITLE

Assistant Field Manager,
Division of Resources

DATE

APR 14 2005

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

- 5. Lease Designation and Serial No.
UTU-75208
- 6. If Indian, Allottee or Tribe Name
N/A
- 7. If Unit or CA, Agreement Designation
N/A
- 8. Well Name and No.
Utah Federal 35-196
- 9. API Well No.
- 10. Field and Pool, or Exploratory Area
Undesignated
- 11. County or Parish, State
Emery County, Utah

SUBMIT IN TRIPLICATE

- 1. Type of Well
 Oil Gas
- 2. Name of Operator
Chevron USA, Inc.
- 3. Address and Telephone No.
P.O. Box 618, Orangeville, Utah 84537; 435-748-5395
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
387' FNL, 1,401' FWL NE/4 NW/4, Section 35, T16S, R7E,

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Drilling Location/ Program Changes	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Utah Federal 35-196 well site has been relocated 273.74' during an earlier onsite conducted by representatives of the BLM. All other aspects of the pad and surface use plan remain the same and the well remains on Federal surface under the management of the BLM — Price Field Office.

The revised location for the Utah Federal 35-196 is 284' FNL, 1,654' FWL, NE/4 NW/4, Section 35, T16S, R7E, SLB&M.

The proposed drilling program for the Utah Federal 35-196 has changed.

Please update the previously submitted APD with the following updated plats and drilling program.

FILE COPY

14. I hereby certify that the foregoing is true and correct

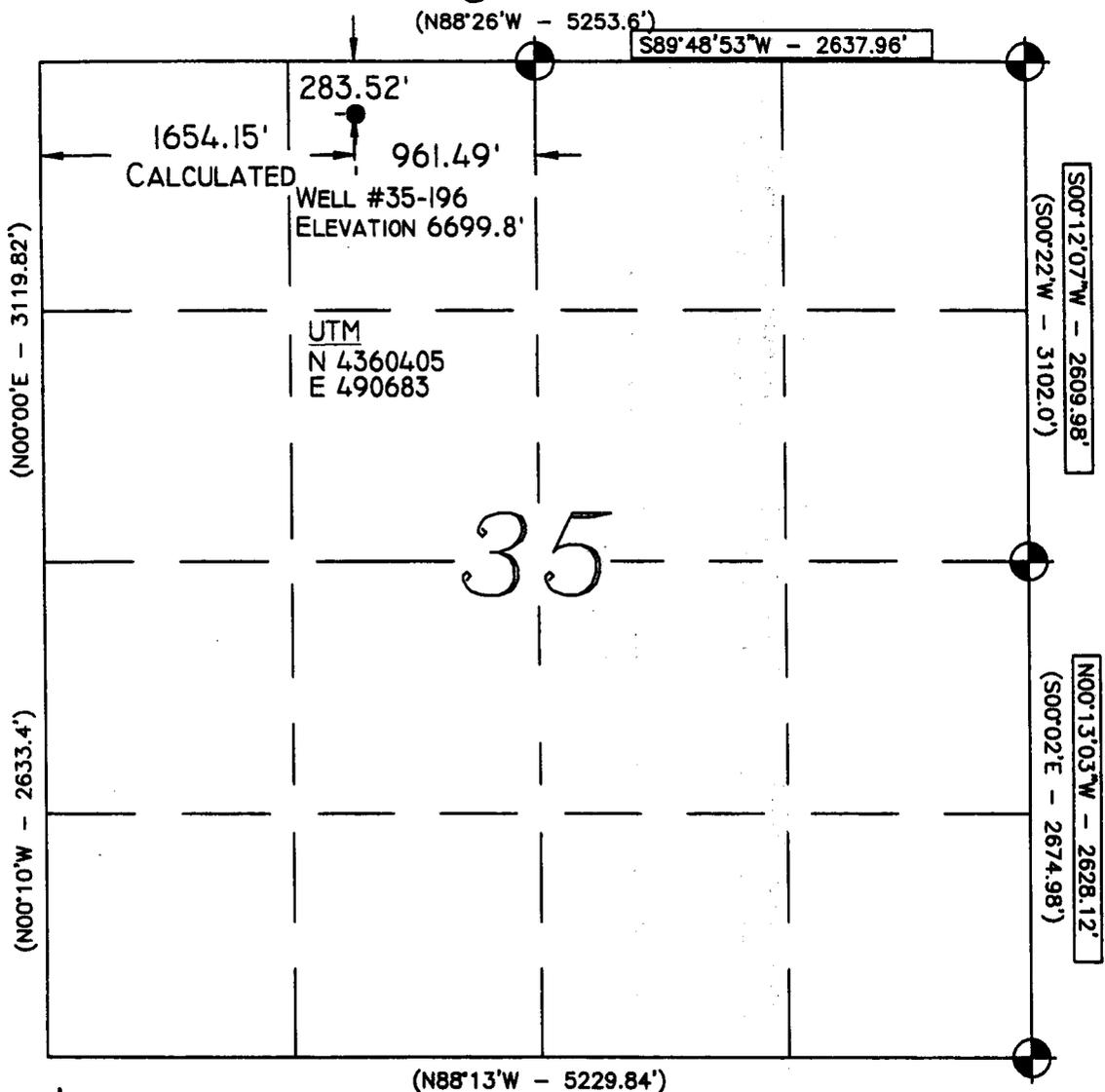
Signed Don Hamilton Don Hamilton Title Agent for Chevron Date March 20, 2003

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Township 16 South

Range 7 East



Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

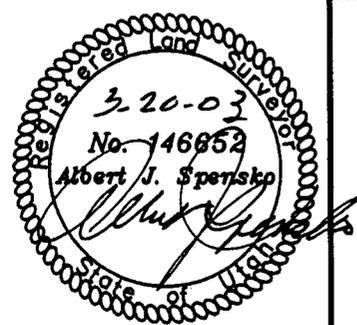
Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6647.56' being at the Northeast Section corner of Section 35, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
Proposed Drill Hole located in the NE1/4 NW1/4 of Section 35; being 283.52' South and 961.49' West from the North Quarter Corner of Section 35, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlenet.com

ChevronTexaco

WELL #35-196

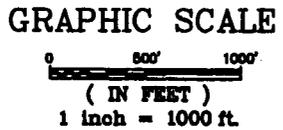
Section 35, T16S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J./A.J.S.
Drawing No. A-1	Date 03/14/03
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 1008

- Legend**
- Drill Hole Location
 - ⊕ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

NOTE:
UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°23'42" N
111°06'30" W



XTO Energy Inc.
Utah Federal 35-196
Lease UTU75208
NE/NW Section 35, T16S, R7 E
Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOPE is adequate for anticipated conditions. Testing of the BOPE to 2M standards is sufficient. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line
4. A cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run on the production casing string and shall be submitted to BLM.
5. The APD has been amended to provide for the use of 8-5/8", 23#, WC-50 surface casing.

SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:

Table A-1, Seed Mixture for Green Strip Areas

Table A-2, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas

EMP 16 & 17, Winter Seasonal Restriction on Critical & High Priority Winter Range

2. The mud pit shall be lined.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5W A 20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
3. Best Management Practices and the BLM Price Field Office Hydrologic Modification Standards will be implemented.
4. The companies Spill Prevention, Containment, and Cleanup Plan shall be followed and a copy submitted to the authorized officer.
5. Dust shall be controlled during all phases of project implementation through the use of water or approved dust suppressants.
6. Construction and drilling activities shall be coordinated to avoid construction and drilling activities during holiday weekends and times of peak campground use as directed by BLM.
7. No permanent facilities (left on site for longer than six months) would exceed 14 feet in height.
8. XTO Energy shall utilize low profile pumping unit on the Utah Federal 35-196 drill site to reduce visual impacts.
9. XTO Energy shall avoid clearing trees in a straight line and maintain the irregular shaped areas of the access road and mitigation project as designed.
10. Due to the proximity of significant archaeological resources, a qualified archaeologist must be present and monitor all ground disturbing construction of well pad, roads and pipelines. If an archaeological site is discovered, construction in the area of the site shall stop until notice to continue is received from the Authorized Office. Monitoring by a qualified archaeologist shall occur at well location Utah Federal 35-196 during

subsurface utility construction between well locations Utah Federal 35-196 and Utah Federal 35-136 and beyond to the point where the pipeline ties in with the existing pipeline.

11. Avoidance fencing shall be placed around archaeological site 42Em2095 to further ensure protection of cultural resources.
12. The proposed action is within critical winter range and the surface disturbance associated with the project exceeds that which was analyzed and mitigated for in the EIS. Since this surface disturbance has not been mitigated for in the EIS, the action is subject to the acre for acre mitigation for surface disturbance on critical winter range as provided for in the San Rafael Resource Management Plan. The proponent shall complete a wildlife enhancement project designed to mitigate impacts on big game critical winter range at the rate of one acre of enhancement for each acre of disturbance. Acceptable projects may include vegetative manipulation designed to increase winter forage or other winter range habitat enhancements to improve big game distribution patterns. Projects shall be completed during the same calendar year as the surface disturbing activity taking place. All aspects of project design and implementation, NEPA compliance, project design and implementation shall be the responsibility of the proponent. Projects proposed by the proponent must be completed on public land and approved in advance by the Authorized Officer of the BLM.
13. Control of non-native, invasive species (noxious weeds) will be in accordance with the Federal Noxious Weed Act, the Utah Noxious Weed Act (R68-9), and County Noxious Weed Control Plans. Control of non-native, invasive species will be completed on all disturbed sites associated with the development and final reclamation of well pads and pipelines. The use of herbicides will be approved through a pesticide use proposal (PUP) submitted to the BLM prior to herbicide application.

GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon

and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.

3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture Pinyon-Juniper (see attached).

ROAD and PIPELINE CONSTRUCTION

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.

10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, and headcut restoration/prevention.
11. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

13. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture Pinyon-Juniper (see attached).
14. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

15. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

16. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
17. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
18. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

19. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
20. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
21. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

22. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be

certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

23. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.
24. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is Pinyon-Juniper (see attached).

General

25. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

The following seed mixture would be planted along service road borrow ditches, around the edges of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this is to provide a "green strip" buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these areas.

Table A-1

Common Plant Name	Scientific Name	Pounds per acre (PLS)
Forage kochia	<i>Kochia prostrata</i>	2
Wyoming big sagebrush	<i>Artemisia tridentata wyomingensis</i> var. Gordon Creek	1
Douglas low rabbitbrush	<i>Chrysothamnus viscidiflorus</i>	1
TOTAL		4

The following seed mixture is for the area that would receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

Table A-2

Common Plant Name	Scientific Name	Pounds per acre (PLS) ¹
Pinyon Juniper Areas		
<i>Grasses</i>		
Thickspike wheatgrass	<i>Elymus lanceolatus</i>	1.5
Intermediate wheatgrass	<i>Elytrigia intermedia</i>	1.5
Squirreltail	<i>Elymus elymoides</i>	2
Crested wheatgrass	<i>Agropyron desertorum</i>	2
<i>Forbs</i>		
Lewis flax	<i>Linum perenne lewisii</i>	1
Palmer penstemon	<i>Penstemon palmerii</i>	1
<i>Shrubs</i>		
Forage kochia	<i>Kochia prostrata</i>	2
Fourwing saltbrush	<i>Atriplex canescense</i>	2
Wyoming big sagebrush	<i>Artemesia tridentata wyomingensis</i> var. Gordon Creek	1
Antelope bitterbrush	<i>Purshia tridentata</i>	1
TOTAL		15

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity x % seed germination

FERRON NATURAL GAS PROJECT AREA

PROPONENT: _____ **WELL #:** 35-196

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE.

Pg 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth.

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave, Bldg ^k _{CITY} Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL x 1654' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 16S 7E S		8. WELL NAME and NUMBER: Utah Federal 35-196
		9. API NUMBER: 43-015-3060Z
		10. FIELD AND POOL, OR WILDCAT: Undesignated
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/25/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. is requesting a well name change on the above listed well to the following:
Utah Federal 16-7-35-21

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u>Kyla Vaughan</u>	DATE <u>4/25/2005</u>

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APR 29 2005

(See Instructions on Reverse Side)

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K Farmington NM 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: UTAH FEDERAL 16-7-35 #21
10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH		9. API NUMBER: 43-015-30602

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 284' FNL & 1654' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 16S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the casing in this new drill from 8-5/8", K-55 casing to k-5/8", J-55 casing. We also plan to change the 5-1/2", N-80, 17# casing to 5-1/2", J-55, 15.5# casing. The setting depths will remain the same for this drill.

The previous name for this well was: Utah Federal 35-196.

Fed Approval
Fed-Surface
Fed-Minerals

5-13-05
CHD

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <i>Holly C. Perkins</i>	DATE <u>5/6/2005</u>

(This space for State use only)

Accepted by the _____ of _____

Date: 5/12/05 (See instructions on Reverse Side)

By: [Signature]

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 09 2005
DIV. OF OIL, GAS & MINING

(5/2000)

Well name:		Project ID:	
Operator:			
String type:	Surface		
Location:	Emery County, Utah		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.436 psi/ft
 Calculated BHP: 131 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 262 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 4,000 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 1,745 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 300 ft
 Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.469	131	2950	22.54	7	244	33.90 J

Prepared by: Dustin K. Doucet
 Utah Div. of Oil & Mining

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: May 11, 2005
 Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

Operator:

String type: Production

Project ID:

Location: Emery County, Utah

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 121 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,213 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 1,745 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 3,491 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	4000	5.5	15.50	J-55	ST&C	4000	4000	4.825	125.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1745	4040	2.315	1745	4810	2.76	62	202	3.26 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: May 11,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401

Operator Account Number: N-2616 2615
Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530602	UTAH FEDERAL 16-7-35-21		NENW	35	16S	07E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14731	5/13/2005		5/26/05		
Comments: <u>FRSD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kelly K. Small

Name (Please Print)

Kelly Small

Signature

Drilling Assistant

Title

5/19/2005

Date

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MAY 26 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-75208

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Utah Federal 16-7-35-21

2. NAME OF OPERATOR:
XTO ENERGY INC.

CONFIDENTIAL

9. API NUMBER:
4301530602

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY **Farmington** STATE **NM** ZIP **87401**

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
Ferron Coal

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **284' FNL x 1,654' FWL**

COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 35 16S 07E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud & set</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>conductor csg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" hole on 05/13/05. Set 13-3/8 conductor csg @ 40'. Cmt'd csg.

NAME (PLEASE PRINT) Kelly K. Small

TITLE Drilling Assistant

SIGNATURE *Kelly Small*

DATE 5/19/2005

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: UTAH FEDERAL 16-7-35-21	
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4301530602	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SAND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL x 1,654' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 16S 07E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MAY 2005 DRLG ACTIVITY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for May 2005 drilling activity.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u><i>Kelly K Small</i></u>	DATE <u>6/2/2005</u>

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JUN 06 2005

Farmington Monthly Report

UTAH FEDERAL	Well # 16-7-35-21	FERRON
---------------------	--------------------------	---------------

Objective: Drill & Complete**1st Rept:** 08/16/2004

5/6/05 5/02/05 to 05/05/05: Notified Don Stephens, BLM, Price, Utah on 04/22/05 of pending construction. Built new loc & lined reserve pit. Archeologist on loc during construction. Rpts suspended pending further activity.

DWC: \$20,000**CWC:** \$20,000**DMC:** \$0**CMC:** \$0

===== UTAH FEDERAL #16-7-35-21 =====

Rig: Leon Ross Drlg

5/13/05 Notified Don Stevens, BLM, Price, Utah on 5/12/05 of cmtg of conductor csg. Drl'd 17-1/2" hole & set 13-3/8" conductor csg @ 40'. Cmt'd csg. Rpts suspended pending further activity.

DWC: \$4,800**CWC:** \$24,800**DMC:** \$0**CMC:** \$0

===== UTAH FEDERAL #16-7-35-21 =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-75208
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: UTAH FEDERAL 16-7-35-21
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530602
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: FERRON COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL x 1,654' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 16S 07E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>June Monthly Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
See attached for June 2005 drilling activity.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE	DATE <u>7/6/2005</u>

(This space for State use only)

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JUL 12 2005
DIV. OF OIL, GAS & MINING

Farmington Monthly Report

UTAH FEDERAL	Well # 16-07-35-21	FERRON	Emery, UT
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Objective: Drill & Complete

1st Rept: 08/16/2004

6/10/05 MI equip & built 5,600' of ROW. SDF weekend.

DWC: \$2,600 CWC: \$27,400 DMC: \$0 CMC: \$0

6/11/05 SDFWE.

DWC: \$0 CWC: \$27,400 DMC: \$0 CMC: \$0

6/14/05 Std fusing 550' of 8" SDR/11 poly gas line & 550' of 4" SDR/7 poly wtr line. SDFN.

DWC: \$4,500 CWC: \$31,900 DMC: \$0 CMC: \$0

6/15/05 Const fusing 700' of 8" SDR/11 poly gas line & 700' of 6" SDR/7 poly wtr line. Dug 400' of trench for inst 8" SDR/11 poly gas line & 4" & 6" SDR/7 poly wtr line. Std backfilling 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line. SDFN.

DWC: \$3,900 CWC: \$35,800 DMC: \$0 CMC: \$0

6/16/05 Cont fusing 800' of 8" SDR/11 poly gas line & 850' of 6" SDR/7 poly wtr line. Dug 100' of trench for inst 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line. Std exposing wtr utility lines & inst casing under wtr utility lines. SDFN.

DWC: \$3,900 CWC: \$39,700 DMC: \$0 CMC: \$0

AFE: 504579

6/17/05 Cont fusing 1,000' of 8" SDR/11 poly gas line & 1,000' of 6" SDR/7 poly wtr line. Dug 1,300' of trench for inst 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Cont exposing wtr utility lines & inst casing under wtr utility lines. Backfilled 600' of 8" SDR/11 poly gas line & 600' of 6" SDR/7 poly wtr line. SDFN.

DWC: \$6,500 CWC: \$46,200 DMC: \$0 CMC: \$0

6/18/05 Cleared out ROW for river x-ing. SDFWE.

DWC: \$400 CWC: \$46,600 DMC: \$0 CMC: \$0

6/21/05 Fused 1,200' of 8" SDR/11 gas line & 6" SDR/7 wtr line. Trenched 1,000' for 8" SDR/11 gas line & 6" SDR/7 wtr line. Padded & backfilled. Exposed wtr utility line for x-ing. SDFN.

DWC: \$6,700 CWC: \$53,300 DMC: \$0 CMC: \$0

UTAH FEDERAL #16-07-35-21	<=continued=>	FERRON	Emery, UT
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6/22/05 Fused 500' of 8" SDR/11 gas line & 6" SDR/7 wtr line. Trenched 600' for 8" SDR/11 gas line & 6" SDR/7 wtr line. Cont exposing wtr utility line for x-ing. Inst 6" SDR/7 wtr line under wtr utility line. SDFN.

DWC: \$5,700 CWC: \$59,000 DMC: \$0 CMC: \$0

6/23/05 Fused 1,100' of 8" SDR/11 gas line & 6" SDR/7 wtr line. Crossed 3 wtr utility lines & 1 phone line. Compl inst of 6" SDR/7 wtr line under wtr utility line. SDFN.

DWC: \$5,400 CWC: \$64,400 DMC: \$0 CMC: \$0

6/24/05 Trenched 1,200' of 8" SDR/11 gas line & 6" SDR/7 wtr line. Padded & backfilled. Compl inst of 6" SDR/7 wtr line & 8 SDR/11 gas line under wtr utility line. SDFN.

DWC: \$5,800 CWC: \$70,200 DMC: \$0 CMC: \$0

6/25/05 Trenched 800' of 8" SDR/11 gas line & 6" SDR/7 wtr line. Padded & backfilled. Built forms on both sides of river x-ing. SDFWE.

DWC: \$4,200 CWC: \$74,400 DMC: \$0 CMC: \$0

6/28/05 Dug 1,000' of electrical power ln ditch. Padded & backfilled 800' of 8" SDR/11 gas ln & 6" SDR/7 wtr ln. Prepped tie in point for 8" & 6" vlv inst. SDFN.

DWC: \$5,000 CWC: \$79,400 DMC: \$0 CMC: \$0

6/29/05 Dug 400' of electrical power ln ditch. Compl prepped tie in point for 8" & 6" vlv inst. Compl tie in to road x-ing @ camp ground access. SDFN.

DWC: \$3,800 CWC: \$83,200 DMC: \$0 CMC: \$0

6/30/05 Trenched 1,500' of electrical power line ditch. Inst 500' of electrical cable. Padded & backfilled. SDFN.

DWC: \$2,900 CWC: \$86,100 DMC: \$0 CMC: \$0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL x 1,654' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 T16S R7E S		8. WELL NAME and NUMBER: UTAH FEDERAL 16-7-35-21
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530602
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: FERRON COAL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: July Monthly Drlg Rpt
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
See attached for July, 2005 drilling activity.

NAME (PLEASE PRINT) Kelly K. Small	TITLE Regulatory Compliance Tech
SIGNATURE <i>Kelly K. Small</i>	DATE 8/4/2005

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AUG 08 2005

DIV. OF OIL, GAS & MINING

Farmington Monthly Report

UTAH FEDERAL	Well # 16-07-35-21	FERRON
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Objective: Drill & Complete

AFE: 504579

1st Rept: 08/16/2004

7/1/05 Trenched 500' of electrical power line ditch. Inst 2,500' of electrical cable. SDFN.
DWC: \$2,000 **CWC:** \$88,100 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/2/05 Trenched 1,700' of electrical power line ditch. Padded & backfilled 1,800' of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. SDFWE.
DWC: \$1,900 **CWC:** \$90,000 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/6/05 Std cement for river x-ing. Inst ground sleeve. SDFN.
DWC: \$1,900 **CWC:** \$91,900 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/7/05 Poured cement for river x-ing. Padded & backfilled 450' of electrical trench. Inst new Bets Transformers Inc., 75 KVA, 12,470 – 480 volts, (SN #C00520051). SDFN.
DWC: \$3,900 **CWC:** \$95,800 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/8/05 Excavated 1,300 of electrical trench. Built forms for river x-ing. SDFN.
DWC: \$2,000 **CWC:** \$97,800 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/9/05 Padded & backfilled 1,300 of electrical trench. Compl bldg forms for river x-ing. Compl pouring cement in forms. SDFWE.
DWC: \$2,900 **CWC:** \$100,700 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/12/05 Inst 2 ground sleeve for electrical wires. Stripped forms off of river x-ing. SDFN.
DWC: \$1,350 **CWC:** \$102,050 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/13/05 Terminated high voltage @ the transformer on loc & 2 ground sleeve for electrical wires. SDFN.
DWC: \$1,400 **CWC:** \$103,450 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/14/05 WO cement to cure on river x-ing. SDFN.
DWC: \$0 **CWC:** \$103,450 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/15/05 WO cement to cure on river x-ing. SDFN.
DWC: \$0 **CWC:** \$103,450 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/16/05 WO cement to cure on river x-ing. SDFWE.
DWC: \$0 **CWC:** \$103,450 **DMC:** \$0 **CMC:** \$0

UTAH FEDERAL #16-07-35-21

7/19/05	Inst 2 - 10" casing for river x-ing. SDFN.	DWC: \$2,100	CWC: \$105,550	DMC: \$0	CMC: \$0
----- UTAH FEDERAL #16-07-35-21 -----					
7/20/05	Std welding the up rights for river x-ing supports. Pulled cable supports. SDFN.	DWC: \$2,300	CWC: \$107,850	DMC: \$0	CMC: \$0
----- UTAH FEDERAL #16-07-35-21 -----					
7/21/05	Compl welding the up rights for river x-ing supports. Compl pulling cable supports. SDFN.	DWC: \$2,100	CWC: \$109,950	DMC: \$0	CMC: \$0
----- UTAH FEDERAL #16-07-35-21 -----					
7/22/05	SDWO pipeline crew.	DWC: \$0	CWC: \$109,950	DMC: \$0	CMC: \$0
----- UTAH FEDERAL #16-07-35-21 -----					
7/23/05	SDWO pipeline crew.	DWC: \$0	CWC: \$109,950	DMC: \$0	CMC: \$0
----- UTAH FEDERAL #16-07-35-21 -----					
7/26/05	Std fusing 6" SDR/7 poly wtr & 8" SDR/11 ply gas line thru river x-ing casing. Tied in 1 end to 6" SDR/7 poly wtr & 8" SDR/11 ply gas line. SDFN.	DWC: \$3,100	CWC: \$113,050	DMC: \$0	CMC: \$0
----- UTAH FEDERAL #16-07-35-21 -----					
7/27/05	Inst 130' of 4" rigid pipe across the river span. Stick welded struts. Std reclaiming ROW. SDFN.	DWC: \$2,500	CWC: \$115,550	DMC: \$0	CMC: \$0
----- UTAH FEDERAL #16-07-35-21 -----					
7/28/05	Inst conduit for electrical for the river span. Built 45° risers for river x-ing. Std inst 2 - 8" drips. SDFN.	DWC: \$4,800	CWC: \$120,350	DMC: \$0	CMC: \$0
----- UTAH FEDERAL #16-07-35-21 -----					
7/29/05	Cont inst of conduit for electrical for the river span. Compl bldg 45° risers for river x-ing. Compl inst 1 - 8" drips. Compl tie in to main 8" SDR/11 gas line & 6" SDR/7 wtr line. Std inst of 1 - 8" drip on south side of river x-ing. SDFN.	DWC: \$4,500	CWC: \$124,850	DMC: \$0	CMC: \$0
----- UTAH FEDERAL #16-07-35-21 -----					
7/30/05	Compl inst of high point vent. Inst 6" & 8" future vlvs. Cont inst of conduit for electrical for the river span. Cont inst of 2nd - 8" drip on south side of river x-ing. Inst 8' vlv can. SDFWE.	DWC: \$2,600	CWC: \$127,450	DMC: \$0	CMC: \$0
----- UTAH FEDERAL #16-07-35-21 -----					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
2. NAME OF OPERATOR: XTO ENERGY INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401			7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL x 1,654' FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 T16S R7E S			8. WELL NAME and NUMBER: UTAH FEDERAL 16-7-35-21
PHONE NUMBER: (505) 324-1090			9. API NUMBER: 4301530602
COUNTY: Emery STATE: UTAH			10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly drlg Activity</u> <u>Aug 26, 2005</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
There was no drlg activity for the week of Aug 26, 2005.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>8/25/2005</u>

(This space for State use only)

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AUG 31 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.			7. UNIT or CA AGREEMENT NAME: N/A
			8. WELL NAME and NUMBER: UTAH FEDERAL 16-7-35-21
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	9. API NUMBER: 4301530602
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL x 1,654' FWL			10. FIELD AND POOL OR WILDCAT: FERRON SANDSTONE/COAL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 T16S R7E S			COUNTY: Emery
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly drlg Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Sep 09, 2005</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drlg activity for the week of Sep 09, 2005.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K Small</i></u>	DATE <u>9/9/2005</u>

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SEP 14 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
2. NAME OF OPERATOR: XTO ENERGY INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401			7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL x 1,654' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 16S 07E S			8. WELL NAME and NUMBER: UTAH FEDERAL 16-7-35-21
			9. API NUMBER: 4301530602
			10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
			COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHG PROD CSG/ CMT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. requests approval to add an additional +/- 300 sx light weight cmt (10.5 ppg, 4.14 cuft/sx) ahead of the permitted cmt slurry in order to protect the pipe from corrosion. XTO Energy will attempt to circ cmt to surf.

COPY SENT TO OPERATOR
Date: 9-21-05
Initials: CKD

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>9/14/2005</u>

(This space for State use only) **Accepted by the Utah Division of Oil, Gas and Mining** Federal Approval Of This Action Is Necessary

Date: 9/20/05 (See Instructions on Reverse Side)
By: *[Signature]*

RECEIVED
SEP 19 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
			7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	8. WELL NAME and NUMBER: UTAH FEDERAL 16-7-35-21		9. API NUMBER: 4301530602
2. NAME OF OPERATOR: XTO ENERGY INC.		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL x 1,654' FWL COUNTY: Emery QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 T16S R7E S STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly drlg Activity</u> <u>Sep 23, 2005</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drlg activity is expected to commence in Mid October 2005.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u>Kelly K Small</u>	DATE <u>9/21/2005</u>

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SEP 23 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>			7. UNIT or CA AGREEMENT NAME:	
			8. WELL NAME and NUMBER: UTAH FEDERAL 16-7-35-21	
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4301530602	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K <small>CITY</small> Farmington <small>STATE</small> NM <small>ZIP</small> 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL & 1,654' FWL			COUNTY: EMERY	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 16S 07E S			STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>DRLG ACTIVITY</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for drilling activity fr/9/20/05 to 10/15/05.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>10/24/2005</u>

(This space for State use only)

RECEIVED
OCT 26 2005
DIV. OF OIL, GAS & MINING

Farmington Monthly Report

UTAH FEDERAL	Well # 16-07- 35-21	FERRON	Emery, UT
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Objective: Drill & Complete

Rig: Stewart Bros #48

AFE: 504579

1st Rept: 08/16/2004

9/29/05 Standby day. Crew working on rig. Raining & too muddy to move rig & air equip.

DWC: \$10,550 CWC: \$163,860 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

9/30/05 Moving rig & air equip. (called Don Stephens w/BLM & left message @ 1:30 p.m., 09/27/05, to give 24 hr notice of rig move).

DWC: \$14,850 CWC: \$178,710 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/1/05 RU mud @ 62' (32'/24 hrs). Air, Bit #1, 12-1/4", Hughes, SN 6019008, in @ 30' (32'/4-1/2 hrs), WOB 10K, RPM 72, Air Press 300 psig. DO cmt 3 hrs, RU/RD 15 hrs, drlg 1-1/2 hrs, W&R 2-1/2 hrs, trip 1 hr, Rig serv 1 hr. Spudded 12-1/4" hole @ 6:00 a.m. on 09/30/05. TIH w/Bit #1. Tagged cmt @ 30'. Drld cmt 30'- 43'. Worked on rig. Drld to 62'. Wtr flow @ 60'. Hole sluffing in. Worked hole. No luck. Riggged up mud pit to drill w/mud.

DWC: \$27,416 CWC: \$206,126 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/2/05 Drl & ream @ 80' (18'/24 hrs). Vis 95. Poly & wtr, added 15 sx LCM, 107 sx gel, 2 sx SA. Bit #1, 12-1/4", Hughes, SN 6019008, in @ 30' (50'/13 hrs), WOB 10K, RPM 72, PP 450 psig. RU/RD 4 hrs, drlg 8-1/2 hrs, W&R 1 hr, Rig serv 3-1/2 hrs, C&C 7 hrs. Mixed mud & LCM. Reamed hole from 40' to 62'. Worked on #2 mud pump. Mixed mud & LCM. Drld & reamed hole from 62' to 80'. Bit started to plug off. PP up to 450 psig.

DWC: \$12,100 CWC: \$218,226 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/3/05 Drlg @ 184' (104'/24 hrs). Vis 95. Poly & wtr, added 16 sx LCM, 159 sx gel, 2 sx SA. Bit #1, 12-1/4", Hughes, SN 6019008, in @ 30' (154'/25 hrs), WOB 15K, RPM 72, PP 100 psig. Drlg 12 hrs, trip 2-1/4 hrs, Rig serv 2-1/2 hrs, C&C 7-1/4 hrs. Cond mud to 95 vis. Reamed from 62' to 80'. Std to drill f/80'. Bit plugged off, 750 psig. TOH. Removed jet & TIH. Cond mud to 95 vis. Drld surf f/82' to 102'. Reamed & cond f/82' to 102'. Cond mud to 95 vis. Drld to 109'. Worked on rig. Drld to 142'. Conc mud to 95 vis. Drld surf f/142' to 184'.

DWC: \$12,100 CWC: \$230,326 DMC: \$0 CMC: \$0



UTAH FEDERAL #16-07-35-21	<=continued=>	FERRON	Emery, UT
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Rig: Stewart Bros #48

10/4/05 Drlg @ 234' (50'/24 hrs). MW 10.3. Vis 95. Poly & wtr, added 480 sx Bar, 24 sx LCM, 53 sx gel, 2 sx SA. Bit #1, 12-1/4", Hughes, SN 6019008, in @ 30' (204'/30 hrs), WOB 15K, RPM 72, PP 100 psig. Drlg 5 hrs, trip 2 hrs, C&C 17 hrs. Drld surf f/184' to 210'. Water flow @ 210', 30 GPM. Circ t/TOH to mix mud. TOH to 80'. WO mud & cond to 10.3 MW, 50 Vis. TIH to 210'. Pumped mud to kill water flow. Cond mud. Drld to 232'. Well starting to flow. TOH w/120' pipe. Cond mud. TIH to 232'. Pumped mud to kill water flow. Water flow stopped w/no returns. Cond mud. Circ mud & LCM. Drld to 234'.

DWC: \$20,152 CWC: \$250,478 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/5/05 WO Halliburton @ 234' (0'/24 hrs). MW 10.3. Vis 50. Poly & wtr, added 40 sx Bar, 6 sx LCM, 84 sx gel. Bit #1, 12-1/4", Hughes, SN 6019008, in @ 30' (204'/30 hrs), WOB 15K, RPM 72, PP 100 psig. W&R 3 hrs, trip 13 hrs, Misc 8 hrs. Lost circ. Hole sluffing in w/boulders & gravel. TOH working bit up past gravel, mud & rocks. Bit @ 234'. Clean & inspect bit. TIH to 55'. Work hole from 50' to 65'. Losing mud w/no cuttings to surf. TOH. LD bit. TIH w/drl pipe. Pipe hung @ 65'. Hole sluffing from 55' to 85'. Hole very unstable. TOH w/DP. WO Halliburton to pump cmt down hole.

DWC: \$21,226 CWC: \$271,704 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/6/05 WOC @ 234' (0'/24 hrs). MW 10.3. Vis 50. Poly & wtr. Bit #1, 12-1/4", Hughes, SN 6019008, in @ 30' (204'/30 hrs), WOB 15K, RPM 72, PP 100 psig. Rn Csg/Cmt 6 hrs, WOC 18 hrs. MIRU Halliburton. Cmt hole f/surf to 234' w/340 sx 12-3 Thixo cmt w/12% Cal seal, 3% Calcium Chloride, & 24 pps flocele (mixed @ 14.0 ppg & 1.74 cuft/sx). Bumped @12:03 p.m., 10/05/05 w/45 psig. (pumped 105 bbls cmt). WOC.

DWC: \$36,260 CWC: \$307,964 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/7/05 Drlg cmt @ 102' (0'/24 hrs). Vis 80. Poly & wtr. Bit #2, 7-7/8", Hughes, F37G, SN STMK5997, in @ surf, WOB 10K, RPM 72, PP 100 psig. WOC 6 hrs, DO Cmt 18 hrs. WOC. RU flowline, WH flange, nonrotating head. Work on rig. DO cmt from surf to 60'. From 60' to 65' boulders w/very little cmt. 65' to 70' open hole no cmt. 70' to 102' boulders w/very little cmt.

DWC: \$12,100 CWC: \$320,064 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

UTAH FEDERAL #16-07-35-21	<=continued=>	FERRON	Emery, UT
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10/8/05 Reaming @ 244' (0'/24 hrs). Vis 55. Poly & wtr, added 56 sx bar, 56 sx gel. Bit #2, 7-7/8", Hughes, F37G, SN STMK5997, in @ surf, WOB 10K, RPM 72, PP 100 psig. Drlg 3 hrs, W&R 9-1/2 hrs, Trip 1/2 hr, Rig serv 1-1/2 hrs, C&C 1-1/2 hrs, DO Cmt 8 hrs. Drld cmt f/102' to 234'. Water started to flow @ 200'. Drld to 260'. TOH t/replace kelly cable & rebuild pump. Cond mud to 10.3# t/kill well to rebuild sump pump. TIH. Reamed f/100' to 224'. TOH t/work on rig. TIH. Reamed f/224' to 244'.

DWC: \$13,094 CWC: \$333,158 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/9/05 Reaming @ 400'. Vis 55. Poly & wtr, added 11 sx bar, 73 sx LCM, 70 sx gel, 4 sx SA. Bit #2, 7-7/8", Hughes, F37G, SN STMK5997, in @ surf, out @ 400'. WOB 10K, RPM 72, PP 100 psig. Bit #3, 8-3/4", Hughes, XL30A, SN 86205 in @ surf. WOB 10K, RPM 72, PP 100 psig. Drlg 6-1/2 hrs, W&R 8 hrs, Trip 1-1/2 hrs, Rig serv 2-1/2 hrs, C&C 5-1/2 hrs. Reamed w/7-7/8" bit f/224' to 244'. Worked on rig. Con mud to 10 MW, 55 visc. (well flowing 25 GPM) Reamed f/244' to 264'. Drld to 284'. Worked on rig. Conc mud & LCM. Drld to 400'. Circ. TOH w/Bit #2. TIH w/Bit #3. Reamed w/8-3/4" bit f/10' to 244'. Cond mud. Reamed f/244' to 260'.

DWC: \$14,662 CWC: \$347,820 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/10/05 WO parts @ 400'. Vis 55. Poly & wtr. Bit #3, 8-3/4", Hughes, XL30A, SN 86205 in @ surf, out @ 400'. WOB 10K, RPM 72, PP 100 psig. Bit #4, 11", Hughes, ETD24, SN 191230 in @ surf, WOB 10K, RPM 72, PP 100 psig. W&R 7-1/2 hrs, Trip 2-1/2 hrs, Rig serv 12 hrs, C&C 2. Reamed w/8-3/4" bit f/260' to 400'. Circ. TOH & LD Bit #3. Repaired hydraulic hose on sump pump. TIH w/Bit #4. Reamed w/11" bit f/10' to 100'. Cond mud. TOH t/repair Kelly wash pipe swivel. WO parts.

DWC: \$13,050 CWC: \$360,870 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/11/05 Reaming @ 400'. Vis 55. Poly & wtr. Bit #4, 11", Hughes, ETD24, SN 191230 in @ surf, WOB 10K, RPM 72, PP 100 psig. W&R 7-1/2 hrs, Trip 2-1/2 hrs, Rig serv 12 hrs, C&C 2. Worked on rig. Took Kelly to Machine shop to get wash pipe out. TIH w/bit #4. Reamed w/11" bit f/100' to 180'.

DWC: \$12,100 CWC: \$372,970 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/12/05 Reaming @ 400'. Vis 55. Poly & wtr. Bit #4, 11", Hughes, ETD24, SN 191230 in @ surf, WOB 10K, RPM 72, PP 100 psig. W&R 23-1/2 hrs, Rig serv 1/2 hrs. Reamed w/11" bit f/180' to 280'. Worked on rig. Reamed f/280' to 380'.

UTAH FEDERAL #16-07-35-21	<=continued=>	FERRON	Emery, UT
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DWC: \$13,402 CWC: \$386,372 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/13/05 WOC @ 411.70'. Vis 55. Poly & wtr. Bit #4, 11", Hughes, ETD24, SN 191230 in @ surf, out @ 411.70'. WOB 10K, RPM 72, PP 100 psig. W&R 5-1/2 hrs, trip 2 hrs, C&C 2 hrs, Rn csg/cmt 8-1/2 hrs, WOC 6 hrs. Reamed w/11" bit f/380' to 420' TD. Circ. TOH & LD DP. MIRU csg crew. PU & TIH w/12 jts 8-5/8", 24#, J-55, ST&C csg to 411.70' GL. RDMO csg crew. MIRU Halliburton. Cmt surf csg w/300 sx Type V cmt w/2% CaCl2, 1/4 pps flocele (mixed @ 15.6 ppg & 1.20 cuft/sx) followed by 100 sx Type V cmt w/3% CaCl2 (mixed @ 15.6 ppg & 1.2 cuft/sx). Disp w/65 BFW. Bumped plug @ 7:49 pm, 10/12/05 w/165 psig (119 over late pump press). Float held OK. Circ wtr & gel to surf, no cmt. Ran 3/4" pipe f/surf to 60'. Pumped 16 bbls cmt. Good returns. Shut down 15 min. Checked cmt @ surf. RDMO Halliburton. WOC.

DWC: \$43,657 CWC: \$430,029 DMC: \$0 CMC: \$0

Casing Location: Surface

DV Depth: 0.00 Marker 1 Depth: 0.00
 FC Depth: 364.85 Marker 2 Depth: 0.00

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	manual	8-5/8" Cmt Guide Shoe	New	410.00	411.70	1.70'
1	Casing	8-5/8", 24.0#, J-55, ST&C Casing	New	364.85	410.00	45.15'
1	manual	8-5/8" Insert Float Vlv	New	364.85	364.85	0.00'
10	Casing	8-5/8", 24.0#, J-55, ST&C Casing	New	4.00	364.85	360.85'
Total						407.70'
- Cut Off						-4.00'
Landed @						411.70'

Rig: Stewart Bros #48

10/14/05 RU BOP @ 411.70'. WOC 1 hr, NU/TST BOP 8 hrs, misc 15 hrs. WOC. ND landing jt, non-rotating head, flange. RD mud pit. RU t/drl w/air & clean out cellar. RU BOPS.

DWC: \$12,100 CWC: \$442,129 DMC: \$0 CMC: \$0

Rig: Stewart Bros #48

10/15/05 Drlg @ 949'. Surv: 3/4 deg @ 800'. Air. Bit #5 7-7/8", Hughes, XL30A, SN 5085351, in @ 350' (599'/12-3/4 hrs) WOB 20K, RPM 72, PP 300 psig). Drlg 12-3/4 hrs, surv 1/4 hrs, NU/Tst BOP 8-1/2 hrs, DO dmt 2-1/2 hrs. PT BOPE & surf csg to 1000 psig f/30 min. Held OK. NU flowline. TIH w/Bit #5. Tagged cmt @ 350'. DO cmt & FE. Drlg ahead

DWC: \$22,890 CWC: \$465,019 DMC: \$0 CMC: \$0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL x 1,654' FWL		8. WELL NAME and NUMBER: UTAH FEDERAL 16-7-35-21
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 16S 07E S		9. API NUMBER: 4301530602
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: ST PLUG & KICKOFF
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. *drill string*

XTO Energy Inc. requests approval to set a cmt plug abv unrecoverable fish. The top of fish is @ 4,173'. We will set a 173' cmt plug fr/4,173' to 4,000' & will 100% excess over the op hole vol. XTO Energy will pmp 100 sx CI "G" cmt w/2% CC mixed @ 15.6 ppg & 1.18 cuft/sx. Once the plug is set, we will kick off the plug & resume drlg to TD.

COPY SENT TO OPERATOR
DATE: 11-18-05
INITIALS: CJD

NAME (PLEASE PRINT) <u>KELLY K. SMALL</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <i>Kelly K Small</i>	DATE <u>11/14/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11/17/05
By: *[Signature]*

Federal Approval Of This
Action Is Necessary **RECEIVED**
NOV 17 2005
DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL x 1,654' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 16S 07E S		STATE: UTAH

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>TD & ST PROD CSG</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Drid to 420'. TIH w/12 jts 8-5/8", 24.0#, J-55 csg to 411.70'. Cmt surf csg w/300 sx Type V cmt w/2% CaCl2 & 1/4 PPS Flocele (mxd @ 15.6 ppg, 1.20 cuft/sx) followed by 100 sx Type V cmt w/3% CaCl2 (mxd @ 15.6 ppg, 1.20 cuft/sx). PT BOPE & surf csg to 1,000 psig f/30 min. Held OK. Reached driller's TD of 4,600' on 12/18/05. TIH w/108 jts 5-1/2", 15.5#, J-55 csg to 4,580.34'. Cmt prod csg w/300 sx cmt. Released rig. WO completion.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K Small</i></u>	DATE <u>12/21/2005</u>

(This space for State use only)

RECEIVED
DEC 27 2005
DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. K #1 CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

8. WELL NAME and NUMBER:
UTAH FEDERAL 16-7-35-21

9. API NUMBER:
4301530602

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE/COAL

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **284' FNL x 1,654' FWL** COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 35 16S 07E S** STATE: **UTAH**

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion of well will not start until 4/2006 due to closure.....

NAME (PLEASE PRINT) KELLY K. SMALL TITLE Regulatory Compliance Tech

SIGNATURE *Kelly K Small* DATE 1/3/2006

(This space for State use only)

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JAN 06 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: UTAH FEDERAL 16-07-35-21	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530602
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 284' FNL & 1654' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 35 16S 07E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is an activity period for this well from May 1 - June 21, 2006.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 6/21/2006

(This space for State use only)

RECEIVED
JUN 28 2006
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

UTAH FEDERAL	Well # 16-07-35-21	FERRON
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Objective: Drill & Complete

First Report: 08/16/2004

AFE: 504579

5/24/06 Cont rpt for AFE # 504579 to D & C Ferron Coal well 1-27-06 to 5-23-06. MIRU Bran-Dex WLU. Run CBL/CCL/GR fr/ 4,521' to surf. TOC @ 3,462'. Log showed vry gd bond. Corrolate log w/Schlumberger RST-IC/GR/CCL log dated 1-26-06. RDMO Bran-Dex WLU. Susp rpt pending further activity.

6/9/06 Cont rpt for AFE #504579 to D & C Ferron Coal well fr/ 5-23-06 to 6-8-06. Rpld 3,000 psig WP tbg WH w/5000 psig WP tbg WH. Tstd weld to 600 psig. NU frac vlv. Inst XXH nip & BP. Set & fill 14 - 500bbl frac tanks w/FW. MIRU Express Hot Oil. PT csg, WH & frac vlv to 4000 psig for 30". Tstd OK. RDMO Express. MIRU Bran-Dex WL. RIH w/ 4" Csg Gun. Perf L/Ferron Coal w/3 JSPF fr/4,314' - 4,365' (45 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlate w/Bran-Dex CBL/CCL/GR log ran on 5/23/05. LD csg gun. RDMO Bran-Dex WLU. SWI. Susp rpts pending further activity.

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL [], GAS WELL [x], DRY [], OTHER []
1b TYPE OF WORK: NEW WELL [x], HORIZ. LATS. [], DEEP-EN [], RE-ENTRY [], DIFF. RESVR. [], OTHER []

2 NAME OF OPERATOR: XTO Energy Inc.

3 ADDRESS OF OPERATOR: 2700 Farmington Ave K1 Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4 LOCATION OF WELL (FOOTAGES): AT SURFACE 284' FNL & 1654' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

5 LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
6 IF INDIAN, ALLOTTEE OR TRIBE NAME:
7 UNIT or CA AGREEMENT NAME:
8 WELL NAME and NUMBER: UTAH FEDERAL 16-7-35-21
9 API NUMBER: 4301530602
10 FIELD AND POOL OR WILDCAT: FERRON SANDSTONE
11 QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: SWNE 35 16S 07E
12 COUNTY: EMERY 13 STATE: UTAH

14 DATE SPUDED: 5/13/2005 15 DATE T.D. REACHED: 12/18/2005 16 DATE COMPLETED: 7/25/2006
ABANDONED [] READY TO PRODUCE [x] 17 ELEVATIONS (DF, RKB, RT, GL): 6700'

18 TOTAL DEPTH MD 4,600 TVD 19 PLUG BACK T.D. MD 4,535 TVD 20 IF MULTIPLE COMPLETIONS, HOW MANY? * 21 DEPTH BRIDGE MD PLUG SET TVD

22 TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): CBL/CCL/GR/RST-IC
23. WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

26. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

28. PRODUCING INTERVALS
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER
30. WELL STATUS: RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 7/25/2006		TEST DATE: 7/26/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 24	WATER - BBL: 309	PROD METHOD: PPG
CHOKE SIZE: N/A	TBG PRESS: 40	CSG PRESS: 20	API GRAVITY: 0.65	BTU - GAS: 922	GAS/OIL RATIO:	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 24	WATER - BBL: 309	INTERVAL STATUS	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD METHOD:
CHOKE SIZE:	TBG PRESS:	CSG PRESS:	API GRAVITY:	BTU - GAS:	GAS/OIL RATIO:	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD METHOD:
CHOKE SIZE:	TBG PRESS:	CSG PRESS:	API GRAVITY:	BTU - GAS:	GAS/OIL RATIO:	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD METHOD:
CHOKE SIZE:	TBG PRESS:	CSG PRESS:	API GRAVITY:	BTU - GAS:	GAS/OIL RATIO:	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc	Name	Top (Measured Depth)
				MANCOS MARKER	4.072
				UPPER FERRON SS	4.191
				LOWER FERRON SS	4.425

36. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C Perkins* DATE 8/30/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

RECEIVED

OCT 02 2006

Farmington Well Workover Report

DIV. OF OIL, GAS & MINING

UTAH FEDERAL	Well # 16-07-35-21	FERRON
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Objective: Drill & Complete

First Report: 08/16/2004

AFE: 504579

6/29/06 Cont rpt for AFE # 504579 to D & C Ferron Coal well fr/ 6-09-06 to 6-29-06. SICP 0 psig. MIRU Bran-Dex WL. RIH w/ dump blr & dmpd 10 gals 28 % HCL @ 4,362' POH LD dump blr. MIRU Halliburton frac crew. Ac L/Ferron Coal perfs fr/4,314' - 4,365' dwn 5-1/2 csg w/1,000 gals 15% HCL at 40 BPM & 2,150 psig. Did not see form BD. Frac L/Ferron Coal perfs fr/4,314' - 4,365' w/11,571 gals 20# Linear Gel. 98,986 gals 20# Delta 140 frac fld carrying 98,009 lbs 20/40 Brady Sd, & 127,100 lbs 16/30 Brady Sd. Frac Gradient 0.75. Flshd w/4,316 gals 20# Linear Gel. (Sd Conc 0.5 - 4.85 ppg. All sd coated w/ sand wedge NT). ISIP 1,369 psig. 5" SIP 825 psig. 10" SIP 736 psig 15" SIP 672 psig. ATP 1,929 psig. AIR 37.8 bpm. Max TP 2,525 psig. Max IR 49.3 bpm. Max sd conc 4.85 ppg. 2,932 BLWTR. RD Halliburton. RU WL. RIH & set 5-1/2" CBP @ 4,295'. Press tst CBP to 2,000 psi for 5". Tstd OK. POH w/ WL. RIH w/ 4" slick Csg Gun. Perf U/Ferron Coal w/3 JSPF 120 deg ph @ 4,223' - 4,226', 4,234' - 4,239' & 4,254' - 4,258' (36 holes, Titan EXP-3323-322T chrgrs 22.7 gm, .41" dia.). All dpts correlate w/Bran-Dex CBL/CCL/GR log. LD csg gun. RDMO Bran-Dex WLU. RU Halliburton. Ac U/Ferron Coal perfs fr/4,223' - 4,258' dwn 5-1/2" csg w/2,027 gals 15% HCL, did not see any significant BD. Frac U/Ferron Coal perfs fr/ 4,223' - 4,258' w/ 11,188 gals 20# Linear Gel, 82,279 gals 20# Delta 140 frac fld carrying 75,500 lbs 20/40 Brady Sd & 97,700 lbs 16/30 Brady Sd. Frac Gradient 0.78 Flshd w/ 4085 gals.20# Linear Gel. Sd Conc 0.5 - 4.90 ppg. All sand coated w/Sd Wedge NT. ISIP 1,485 psig, 5"SIP 1,351 psig, 10"SIP 1,270 psig, 15"SIP 1,204 psig, AIR 22.5 bpm, ATP 2,832 psig. Max TP 4,217 psig, Max IR 40.2 BPM, Max sd conc 4.90 ppg. 5,794 BLWTR (ttl). RDMO Halliburton. SWI. SDFN.

7/8/06 Cont rpt for AFE # 504579 to D & C Ferron Coal well fr/ 6-29-06 to 7-8-06. SICP 0 psig. MIRU Key Energy rig #970. ND frac vlv. NU BOP. PU & TIH w/4-3/4" cone bit, xo, SN & 127 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd fill @ 4,189'. LD 1 jt tbg. SWI. SDFWE. 5,794 BLWTR.

7/10/06 Cont rpt for AFE # 504579 to D&C Ferron Coal Well. Inst & conn new 3 hp Baldor elec motor (SN# FO605013236) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BG4210282) on sep wtr dump ln. Clnd loc. Susp rpts pending further activity.

7/11/06 SITP 0 psig, SICP 0 psig. U/Ferron Coal perfs @ 4,223' - 4,258', L/Ferron Coal perfs 4,314' - 4,365'. CBP @ 4,295', PBTD @ 4,535'. PU 1 jt 2-7/8" tbg. Tgd fill @ 4,149'. RU Pwr swivel. Pmp 1 BPW & estb circ. CO fill fr/4,149' - 4,295'. Circ well cln. DO CBP @ 4,295'. Circ well cln. RD swivel. TIH w/3 jts tbg. Tgd fill @ 4,365'. RU swivel & estb circ. CO fill fr/4,365' - 4,535' PBTD. Circ well cln for 30". RD Pwr swivel. TOH w/4 jts 2-7/8" tbg. EOT @ 4,410'. SWI. SDFN. Lost 540 BPW while circ for day. 6,334 BLWTR.

7/12/06 Crew safety meeting in Vernal. Arrive on location @ 11:00 AM. SITP 0 psig, SICP 0 psig. U/Ferron Coal perfs @ 4,223' - 4,258', L/Ferron Coal perfs 4,314' - 4,365'. EOT @ 4,410'. Tbg on vac. RU swab tls. BFL @ 850' FS. S. 0 BO. 144 BLW, 23 runs, 5 hrs, FFL @ 925' FS w/tbg on vac. SICP 0 psig. Cln wtr w/tr of sd. RD swab tls. SWI. SDFN. 6,190 BLWTR.

7/13/06 SITP 0 psig, SICP 50 psig. U/Ferron Coal perfs @ 4,223' - 4,258', L/Ferron Coal perfs 4,314' - 4,365'. PBTD @ 4,535'. RU swab tls. BFL @ 880' FS. S. 0 BO. 106 BLW, 16 runs, 3-1/2 hrs, FFL @ 930' FS w/tbg on vac. SICP 80 psig. Cln wtr w/tr of sd. RD swab tls. BD csg. TIH w/5 jts 2-7/8" tbg. Tgd PBTD @ 4,535' no fill. TOH w/139 jts 2-7/8" tbg & LD drill bit w/sub. PU 2-7/8" x 20' OPMA, 1 - 2-7/8" x 8' tbg sub, 1 jt 2-7/8" tbg, 2707 Cavins Desander, 1 - 4' x 2-7/8" tbg sub & 2-7/8" SN. TIH w/BHA & 9 jts 2-7/8" tbg, 1 - 5-1/2" x 2-7/8" TAC, 125 jts 2-7/8" tbg, 2 - 2-7/8" tbg subs (6',10') & 1 jt 2-7/8" tbg. ND BOP. Set TAC @ 4,157' w/12K tens. Ld tbg w/tbg hanger. NU WH. SN @ 4,421'. EOT @ 4,506'. PBTD @ 4,535'. SWI. SDFN. 6,084 BLWTR.

Tubing	Location: Lower			
	ZONE 1 Desc: Ferron	Top Perf: 4,223	Btm Perf: 4,356	OH: No
			Top	Btm

Qty	Type	Description	Cond	Depth	Depth	Length
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	6	39	33.00'
2	Tubing	2-7/8" PUP JTS	New	39	55	16.00'
125	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	55	4,154	4,099.00'
1	Tubing	5-1/2" TAC	New	4,154	4,157	3.00'
9	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	4,157	4,420	263.00'
1	Tubing	2-7/8" SN	New	4,420	4,421	1.00'
1	Tubing	2-7/8" PUP JTS	New	4,421	4,425	4.00'
1	Tubing	2-7/8" Cavins 2707 Desander	New	4,425	4,445	20.00'
1	Tubing	2-7/8" PUP JTS	New	4,445	4,478	33.00'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	4,478	4,486	8.00'
1	Tubing	2-7/8" OPMA JT	New	4,486	4,506	20.00'
					Total	4,500.00'
					Landed @	4,500.00'

7/14/06 SITP 0 psig, SICP 50 psig. PU & loaded 2-1/2" x 2" x 30" RHBC pmp (XTO #041) w/1' x 1" stnr nip. TIH w/pmp, 4 - 7/8" x 4' stabilizers, 6 - 1-1/2" x 25' sbs, 31 used - 3/4" x 25' skr d w/5 guides per rod, 95 - 3/4" x 25' gr "D" skr d w/5 guides per rod, 41 - 7/8" x 25' gr "D" skr d w/3 guides per rod, 1 - 7/8" x 2' rod sub & 1-1/4" x 30' PR. Pt tbg to 500 psig w/5 BLW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. Clamped off rods. SWI. RDMO Key Energy WS rig # 970. 6,089 BLWTR.

7/19/06 Cont rpt for AFE #504579 to D&C Ferron Coal Well. Built WH mnfd. MIRU Nielsons Crane. Built gravel pad. Set 3 new Jensen 18" x 18" x 130" cmt pads, new Dynapump size 7 PU (SN 3638), w/ power box (SN 4354) & 40 hp elec motor (SN DVA 324TTDC4026AAS) fr/Dynapump Inc. RDMO Nielsons Crane. Susp rpts pending further activity.

7/20/06 Inst new Autopilot RTU # A05JJ005, solar panel, btry and box, wtr mtr, tbg & csg press xmtrs. M.D.S. radio kit. Allen Bradley elec pmp panel. cntl transformer, fuses, lightning arrestors, motor starter, Dyna Pump Pumping Unit, #2 cable, elec conduit and figs. trenched to lay cables from transformer to pmp panel and gas-wtr sep. Inst sep dump pmp. Auto inst compl.

7/21/06 Cont rpt for AFE #504579 to D&C Ferron Coal well. SITP 0 psig, SICP 0 psig. Std PU @ 11:00 a.m., 7/20/06. Ppg @ 3.5 x 181" SPM. WO csg to build psig to first deliver gas sales.

7/22/06 P. 0 , 106 , 0 MCF, FTP 40 psig, FCP 0 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 12 hrs.

7/23/06 P. 0 , 290 , 0 MCF, FTP 40 psig, FCP 0 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.

7/24/06 P. 0 , 200 , 0 MCF, FTP 40 psig, FCP 0 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.

7/25/06 P. 0 , 200 , 0 MCF, FTP 40 psig, FCP 0 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.

7/26/06 P. 0 , 329 , 30 MCF, FTP 40 psig, FCP 20 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.
P. 40 FTP psig, SICP 385 psig. OWU @ 9:00 a.m., 7/25/06. Delivered first gas sales to Questar via XTO's HT CDP. IFR 40 MCFPD. Ppg @ 3.5 x 181" SPM.

7/27/06 P. 0 , 309 , 24 MCF, FTP 40 psig, FCP 20 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.

7/28/06 P. 0 , 272 , 32 MCF, FTP 40 psig, FCP 20 psig, , LP 8 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for compl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME.
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER LM LEMMON #10-01
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>1/1/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
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NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>5/15/2007</u>

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APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/11/07

BY: [Signature]

Federal Approval Of This Action Is Necessary

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MAY 18 2007

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
† Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-05	43-015-30509	Producing	State	
State of Utah II 36-06	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Light Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION		
			Coastal Statement	PROD %	FIELD EST. PROD	Int Gas	Lse Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS		ADJ	
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	1708	1708	1708	1299	1246	91	98	1708	1708	179	1425
T35-10	30	2667	19292	0.06048442	18298	45	447	1708	1708	1708	1708	1708	2200	16095	492	1708	1708	2200	2200	17624
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2280	2280	2739	14236	14308	459	2280	2280	2280	2739	17047
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
07-106	30	679	5052	0.01673803	5064	45	124	789	789	789	789	958	4106	4268	169	789	789	789	958	5226
09-119	30	85	725	0.0024006	726	45	18	108	108	108	108	171	555	812	53	108	108	108	171	783
10-124	30	129	951	0.00314458	951	45	23	38	38	38	38	106	645	802	68	38	38	38	106	908
06-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2219	2219	2756	17354	18959	536	2219	2219	2219	2756	19714
06-104	30	803	12922	0.04272795	12925	45	310	2156	2156	2156	2156	2516	10410	10895	380	2156	2156	2156	2516	13412
09-118	30	163	797	0.00263536	797	45	19	100	100	100	100	164	633	758	67	100	100	100	147	905
09-129	30	214	899	0.00297264	899	45	22	80	80	80	80	47	752	758	67	80	80	80	147	905
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10-123	30	261	1348	0.0044573	1348	45	33	89	89	89	89	167	1182	1137	78	89	89	89	167	1304
10-125	30	286	536	0.00177234	538	45	13	32	32	32	32	90	446	452	58	32	32	32	90	542
11-129	29	0	396	0.00130942	395	44	10	16	16	16	16	69	327	334	53	16	16	16	59	403
11-130	30	1847	162	0.00053567	162	45	4	7	7	7	7	56	105	137	49	7	7	7	56	193
16-121	30	275	757	0.0026031	757	45	18	42	42	42	42	109	652	638	53	42	42	42	105	743
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1397	1397	1641	6591	6940	244	1397	1397	1397	1641	8581
05-108	30	611	4934	0.01631478	4936	45	120	830	830	830	830	995	3940	4160	165	830	830	830	995	5155
05-109	30	113	1252	0.00413987	1252	45	31	133	133	133	133	209	1044	1056	76	133	133	133	209	1265
05-110	30	31	1462	0.00483426	1463	45	36	194	194	194	194	275	1188	1233	81	194	194	194	275	1508
06-103	30	948	9133	0.03019922	9136	45	223	1241	1241	1241	1241	1509	7627	7701	268	1241	1241	1241	1509	9210
15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15-127	30	1452	3530	0.01167232	3531	45	56	226	226	226	226	357	3174	2977	131	226	226	226	357	3334
08-111	29	143	1513	0.00500289	1514	44	37	203	203	203	203	283	1230	1276	80	203	203	203	283	1556
08-112	30	118	1326	0.00438456	1326	45	32	143	143	143	143	220	1106	1118	77	143	143	143	220	1338
08-113	30	0	756	0.00249979	756	45	18	108	108	108	108	171	585	637	63	108	108	108	171	806
07-105	30	909	6760	0.02235265	6762	45	165	1197	1197	1197	1197	1407	5355	5700	210	1197	1197	1197	1407	7107
03-122	30	0	456	0.00150781	456	45	11	30	30	30	30	86	370	385	56	30	30	30	86	471
03-133	30	102	331	0.00109449	331	45	8	18	18	18	18	71	260	279	53	18	18	18	71	350
09-117	30	37	946	0.00312805	946	45	23	136	136	136	136	204	742	798	68	136	136	136	204	1002
04-116	30	114	603	0.00199388	603	45	15	63	63	63	63	123	480	508	60	63	63	63	123	631
04-115	30	258	1185	0.00392163	1185	45	29	130	130	130	130	204	982	1000	74	130	130	130	204	1204
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5000	5000	5996	28956	29376	866	5000	5000	5000	5996	35272
01-140	30	1506	4065	0.01344135	4066	45	99	482	482	482	482	606	3460	3428	144	482	482	482	606	4034
01-101	30	1199	24478	0.08093906	24486	45	596	2937	2937	2937	2937	3580	20907	20640	643	2937	2937	2937	3580	24220
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	162	162	320	4312	3904	158	162	162	162	320	1445
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	142	142	179	1323	1266	37	142	142	142	179	4238
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	163	163	321	4325	3917	158	163	163	163	321	1451
35-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1062	1062	1327	7689	7600	265	1062	1062	1062	1327	8927
02-186	30	193	575	0.0019013	575	45	14	42	42	42	42	101	474	485	59	42	42	42	101	586
35-138	30	655	5299	0.0175217	5301	45	129	396	396	396	396	570	4730	4468	174	396	396	396	570	6038
03-161	30	61	558	0.00184509	558	45	14	48	48	48	48	107	452	471	59	48	48	48	107	578
02-186	30	176	923	0.003052	923	45	23	45	45	45	45	113	811	778	68	45	45	45	113	891
14-131	30	793	1967	0.00650409	1968	45	48	71	71	71	71	164	1804	1659	93	71	71	71	164	1823
01-141	30	59	2208	0.00730098	2209	45	54	283	283	283	283	382	1504	1550	93	283	283	283	382	4238
32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	5540	5540	6351	25047	26466	811	5540	5540	5540	6351	32817
07-146	30	672	2760	0.00912823	2761	0	67	538	538	538	538	605	2156	2327	57	538	538	538	605	2932
35-137	30	1356	11613	0.0383995	11617	0	284	1276	1276	1276	1276	1550	60057	9792	284	1276	1276	1276	1550	11352
01-205D	30	4123	2659	0.00879226	2660	0	65	257	257	257	257	322	2338	2242	65	257	257	257	322	2564
31-201	30	1581	35490	0.11731834	35492	0	966	4755	4755	4755	4755	5621	29871	29917	866	4755	4755	4755	5621	35538

BTU

04 SALES MTR

Oil Wells

Well	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Ventod Gas	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (m)	Actual		TOTAL VENTED						
															Vented CO2	Vented Gas							
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.00165775	490	39	13	15	0	15	67	423	432	52	15	0	0	0	0	15	67	499	8,789
C23-08	30	3437	9140	0.03092205	9,140	45	236	437	0	437	718	8,422	8,062	281	437	0	0	0	437	718	8,789	8,789	
A26-04	15	0	88	0.00023005	88	23	2	2	0	2	26	42	60	24	2	0	0	0	2	26	42	60	86
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	0	1,706	2,501	26,597	29,695	765	1,706	0	0	0	1,706	2,501	26,597	28,166	
A35-05	18	709	289	0.00097773	289	27	7	7	0	7	41	248	255	34	7	0	0	0	7	41	248	298	
A34-07	30	2845	5383	0.01821153	5,383	45	139	361	0	361	545	4,838	4,748	164	361	0	0	0	361	545	4,838	5,293	
P10-47	30	734	39	0.00047025	139	210	4	6	0	6	220	-81	123	214	6	0	0	0	6	220	-81	343	
JAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-11	30	50211	15291	0.05173154	15,291	45	394	1,255	0	1,255	1,694	13,597	13,487	39	1,255	0	0	0	1,255	1,694	13,597	15,191	
S08-46	29	11	519	0.00175586	519	203	13	230	0	230	446	73	458	216	230	0	0	0	230	446	73	904	
R09-45	30	36	444	0.00150212	444	210	11	102	0	102	323	121	392	221	102	0	0	0	102	323	121	715	
P10-42	29	7809	819	0.0027708	819	44	21	144	0	144	205	610	722	65	144	0	0	0	144	209	610	931	
P10-43	30	3050	605	0.00204681	605	45	16	61	0	61	22	483	534	61	61	0	0	0	61	122	483	658	
Q04-44	16	5442	71	0.0002402	71	112	2	11	0	11	125	54	63	114	11	0	0	0	11	125	54	189	
D34-12	24	2583	1471	0.00497862	1,471	36	38	126	0	126	200	1,271	1,297	74	126	0	0	0	126	200	1,271	1,497	
D35-13	30	142110	895	0.00303131	895	45	23	349	0	349	417	479	790	68	349	0	0	0	349	417	479	1,207	
D35-14	24	647	293	0.00099126	293	36	8	57	0	57	101	192	258	44	57	0	0	0	57	101	192	359	
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	0	1,326	1,910	18,993	18,466	384	1,326	0	0	0	1,326	1,910	18,993	20,346	
HC6-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	28	7527	2310	0.00781509	2,310	42	60	148	0	148	250	2,060	2,037	102	148	0	0	0	148	250	2,037	2,287	
U02-50	30	706	2703	0.00914467	2,703	45	70	165	0	165	280	2,423	2,384	15	165	0	0	0	165	280	2,423	2,664	
U02-49	15	173	347	0.00117395	347	23	9	18	0	18	49	296	306	31	18	0	0	0	18	49	296	355	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X16-66	28	307	290	0.00098112	290	42	7	38	0	38	87	203	256	49	38	0	0	0	38	87	203	343	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
*4-53	30	298	827	0.00279787	827	45	21	50	0	50	116	711	729	66	50	0	0	0	50	116	711	845	
14-55	30	9023	85520	0.41965343	124,042	90	3,196	7,739	0	7,739	11,025	113,017	109,405	3,256	7,739	0	0	0	7,739	11,025	113,017	120,430	
*4-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	269	0.00091007	269	45	7	9	0	9	61	208	237	52	9	0	0	0	9	61	208	298	
24-57	30	254	581	0.00230393	581	45	18	22	0	22	85	595	601	63	22	0	0	0	22	85	595	686	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CK	08-62	29	23	491	0.00166113	491	44	13	178	0	179	235	256	433	55	179	0	0	179	235	256	568	
RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	294	365	709	947	71	294	0	0	294	365	709	1,312	
S	14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	154	269	2,432	2,382	115	154	0	0	154	269	2,432	2,851	
S	15-67	26	1202	251	0.000883	251	39	7	14	0	14	60	201	230	46	14	0	0	14	60	201	290	
RUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	0	528	816	8,611	8,315	288	528	0	0	528	816	8,611	9,131	
RUST	07-54	30	1092	1657	0.00560589	1,657	45	43	495	0	495	583	1,074	1,461	88	495	0	0	495	583	1,074	2,044	
RUST	08-63	30	264	1654	0.00559574	1,654	45	43	777	0	777	855	789	1,459	88	777	0	0	777	855	789	2,324	
RUST	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RUST	01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	326	499	4,481	4,392	173	326	0	0	326	499	4,481	4,891	
RUST	35-78	30	903	5802	0.01952907	5,802	45	150	380	0	380	575	5,227	5,117	195	380	0	0	380	575	5,227	5,892	
RUST	03-74	27	24620	1325	0.00448258	1,325	41	34	30	0	30	105	1,220	1,169	75	30	0	0	30	105	1,220	1,274	
RUST	03-75	30	5879	4396	0.01487235	4,396	45	113	299	0	299	457	3,939	3,877	158	299	0	0	299	457	3,939	4,334	
RUST	11-72	30	45297	922	0.00311927	922	45	24	177	0	177	246	676	813	69	177	0	0	177	246	676	1,059	
RUST	34-80	15	44	113	0.0003823	113	24	3	21	0	21	48	65	100	27	21	0	0	21	48	65	148	
RUST	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RUST	31-98	30	10	1482	0.00501384	1,482	45	38	133	0	133	216	1,266	1,307	83	133	0	0	133	216	1,266	1,523	
RUST	A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	0	2,021	2,963	31,840	30,696	942	2,021	0	0	2,021	2,963	31,840	33,659	
RUST	P03-92	30	1184	386	0.00299748	386	45	23	89	0	89	157	729	781	68	89	0	0	89	157	729	938	
RUST	P03-93	28	9434	546	0.00218552	546	42	17	96	0	96	155	491	570	59	96	0	0	96	155	491	725	
RUST	T22-59	30	320	1130	0.00382297	1,130	45	29	58	0	58	32	998	997	74	58	0	0	58	132	997	1,129	
RUST	T27-87	30	574	546	0.0018472	546	45	14	27	0	27	86	460	482	59	27	0	0	27	86	460	568	
RUST	01-97	30	0	1194	0.00403948	1,194	0	31	73	0	73	104	1,090	1,053	31	73	0	0	73	104	1,090	1,157	
RUST	36-95	30	61	470	0.00159008	470	0	12	49	0	49	61	409	415	12	49	0	0	49	61	409	475	
RUST	36-95	30	1803	1260	0.00426276	1,260	0	32	130	0	130	162	1,098	1,111	32	130	0	0	130	162	1,098	1,273	
M																							

LE WELLS FROM CLASSICAL STATEMENT

20777

SALES DIFFERENCE

4576

JC157 5A

9

7604

2448

0

974

Id statement + margin

0

31800

295582

2448

7604

0

385211

597033

597137

4379

14975

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59724

59724

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518060

514853

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59724

79079

593932

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401
PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery
CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)
APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

6. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

SUNDRY NOTICES AND REPORTS ON WELLS

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530445

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1815' FNL & 897' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dst/KDud

Dustin Ducet ??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0				
s Check #2	0				
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MUE Ut Fed 16-7-35-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30602
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 16S 7E 35		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

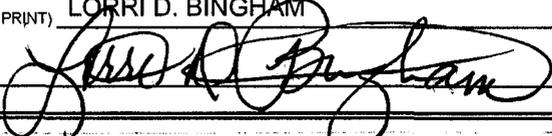
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTAH FED 16-7-35-21	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015306020000	
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0284 FNL 1654 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 35 Township: 16.0S Range: 07.0E Meridian: S	COUNTY: EMERY	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/15/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px; height: 15px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. performed acid treatments on this well per the following: 11/8/2012: HU chem pmp trk to tbg & pmpd 30 gal 14% HCL acid. HU wtr trk to csg & pmpd 25 bbls produced wtr. Restart ESP for 10". SD ESP for 15". RWTP @ 11:30 a.m. ppg @ 55hz x 700 BPD. 11/15/2012: HU chem pmp trk to tbg & pmpd 30 gal 14% HCL acid. HU wtr trk to csg & pmpd 25 bbls produced wtr. HU chem pmp trk to csg & pmpd 170 gal 14% HCL acid. HU wtr trk to csg & pmpd 10 bbls produced wtr. Restart ESP for 10". SD ESP for 15". RWTP @ 3:30 p.m. ppg @ 55hz x 700 BPD.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 24, 2013
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 1/17/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTAH FED 16-7-35-21		
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015306020000		
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0284 FNL 1654 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 35 Township: 16.0S Range: 07.0E Meridian: S	COUNTY: EMERY		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/13/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. performed an acid treatment on this well per the following: 12/13/2012: HU chem pmp trk to tbg & pmpd 30 gal 14% HCL acid. HU wtr trk to csg & pmpd 25 bbls produced wtr. Restart ESP for 10". SD ESP for 15". RWTP @ 3:30 p.m. ppg @ 55hz x 700 BPD.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 07, 2013	
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech	
SIGNATURE N/A	DATE 1/17/2013		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UTAH FED 16-7-35-21
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015306020000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0284 FNL 1654 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 35 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/13/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the acid treatment on this well: 09/13/2013: SD ESP. HU pmp trk to tbg & pmpd 30 gal acid. HU wtr trk to csg & pmpd 10 bbls produced wtr. Restart ESP for 10". SD ESP for 15". RWTP @ 11:00 a.m. ppg @ 60hz x 500 BPD.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 07, 2013**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 11/7/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UTAH FED 16-7-35-21
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015306020000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0284 FNL 1654 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 35 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/2/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Chemical Treatment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a chemical treatment on this well per the following: 7/2/2014: HU chem pmp trk to tbg & pmpd 50 gal MC S2009. HU wtr trk to csg & pmpd 80 bbls FTW. Restart ESP @ 11:00 a.m. ppg @ 56Hz.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 14, 2014**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/22/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTAH FED 16-7-35-21	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015306020000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0284 FNL 1654 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 35 Township: 16.0S Range: 07.0E Meridian: S	COUNTY: EMERY	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy Inc. performed an acid treatment on this well per the following: 11/5/2014: HU acid pmp trk to tbg & pmpd 500 gal 15% HCL. HU wtr trk to csg & pmpd 15 bbls FTW. Restart ESP @ 11:00 a.m. ppg @ 55Hz for 15" w/tbg SI, SD ESP. Restart ESP @ 1:00 PM ppg @ 55Hz.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 19, 2014</p>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 11/18/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTAH FED 16-7-35-21	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015306020000	
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0284 FNL 1654 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 35 Township: 16.0S Range: 07.0E Meridian: S	COUNTY: EMERY	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/2/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Chemical Treatment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. performed a chemical treatment on this well per the following: 4/2/2015: HU chem pmp trk to tbg & pmpd 20 gal MC S2009. HU wtr trk to csg & pmpd 5 bbls TFW. Restart ESP @ 11:00 a.m. ppg @ 60hz x 400 BPD.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 07, 2015		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/6/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UTAH FED 16-7-35-21
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015306020000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0284 FNL 1654 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 35 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 11/12 -11/13/2015: HU Multi-Chem pmp trk. Pmpd 20 gal MC S2009.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 06, 2016**

NAME (PLEASE PRINT) Malia Villers	PHONE NUMBER 303 397-3670	TITLE Lead Permitting Analyst
SIGNATURE N/A	DATE 12/31/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75208	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTAH FED 16-7-35-21		
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015306020000		
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0284 FNL 1654 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 35 Township: 16.0S Range: 07.0E Meridian: S	COUNTY: EMERY		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/24/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Chemical Treatment"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. performed a chemical treatment on this well per the following: 02/24/2016: HU pmp trk to csg & pmpd 20 gal MC S2009 & 2bbls TFW. Restart ESP.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2016			
NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk	
SIGNATURE N/A	DATE 3/16/2016		