

## Diana Mason - Additional Cultural Clearances - ChevronTexaco 2002 development

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**From:** "Don Hamilton" <talon@castlenet.com>  
**To:** "Diana Mason" <dmason@state.ut.us>  
**Date:** 5/10/02 12:17 PM  
**Subject:** Additional Cultural Clearances - ChevronTexaco 2002 development  
**CC:** "Lisha Cordova" <lcordova.nrogm@state.ut.us>, "John Baza" <jbaza.nrogm@state.ut.us>

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Diana:

A cultural resources inventory has been completed over the past few weeks by Montgomery Archaeological Consultants. The report is dated 5-6-02 and included complete clearance on the following wells:

State of Utah "JJ" 03-160  
State of Utah "BB" 04-158  
State of Utah "BB" 04-159  
State of Utah "BB" 08-113  
State of Utah 08-148 (application pending)  
State of Utah 14-170  
State of Utah "GG" 15-128  
State of Utah "GG" 15-184  
**State of Utah "KK" 32-144 (application pending)**  
State of Utah "KK" 32-145 (application pending)

Please feel free to contact me if you have any questions or need additional information.

Don

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

003

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL  DEEPEN

B. Type of Well: OIL  GAS  SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator: USA  
ChevronTexaco Exploration and Production, Inc.

3. Address and Telephone Number:  
P.O. Box 618, Orangeville, Utah 84537 435-748-5395

4. Location of Well (Footages)  
At Surface: 597' FSL, 1,232' FWL 4359064 Y 39.38292  
At Proposed Producing Zone: 495435 X -111.05300

5. Lease Designation and Serial Number:  
MI-47217

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
Huntington (Shallow) CBM

8. Farm or Lease Name:  
State of Utah "KK"

9. Well Number:  
32-144

10. Field or Pool, or Wildcat:  
Undesignated

11. Qtr, Qtr, Section, Township, Range, Meridian:  
SW/4 SW/4, Section 32, T16S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:  
6.19 miles northwest of Huntington, Utah

12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet):  
597'

16. Number of acres in lease:  
319.4

17. Number of acres assigned to this well:  
160 acres

18. Distance to nearest well, drilling, completed, or applied for, or  
3,000'

19. Proposed Depth:  
4,100'

20. Rotary or cable tools:  
Rotary

21. Elevations (show whether DF, RT, GR, etc.):  
6,587' GR

22. Approximate date work will start:  
April 2003

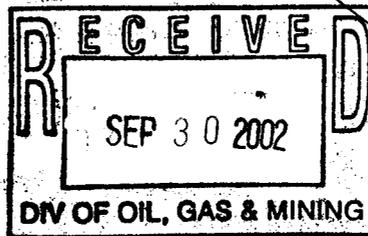
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	4,000'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Surface Owner: State of Utah *OK-DWC 2/100*

Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100



ORIGINAL  
CONFIDENTIAL

24.

Name & Signature: Don Hamilton Don Hamilton Title: Agent for ChevronTexaco Date: 9-25-2002

(This space for state use only)

API Number Assigned: 43-015-30547

Approval:

# Range 8 East

(S89°58'W- 2604.36')

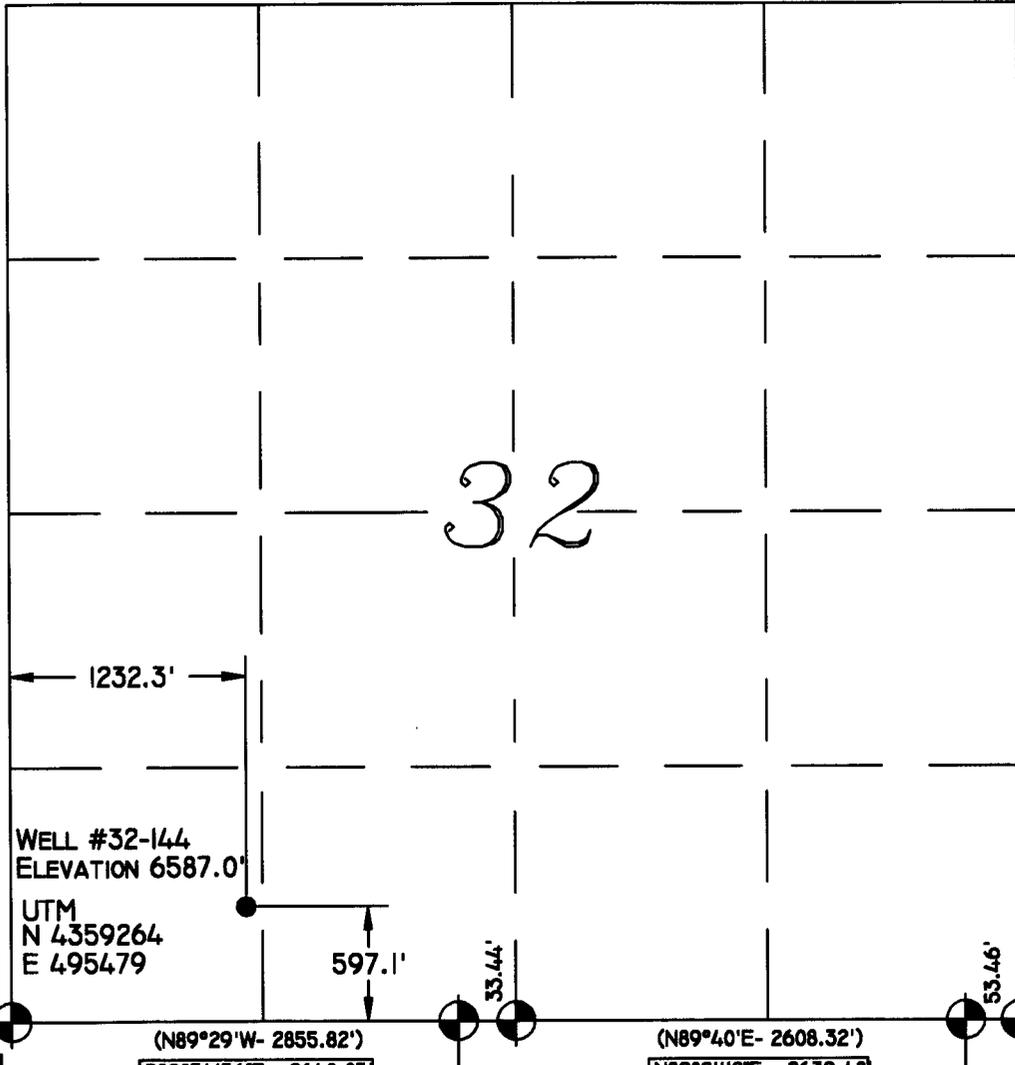
(N89°52'E- 2636.70')

Township 16 South

(S00°02'E - 5251.62')

(N00°52'W - 2491.50')

(S00°16'W - 2768.04')



## Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO

GPS Measured

## NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG  
39°23'04"  
111°03'09"

ORIGINAL

## Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

## Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

## GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

## Basis of Elevation:

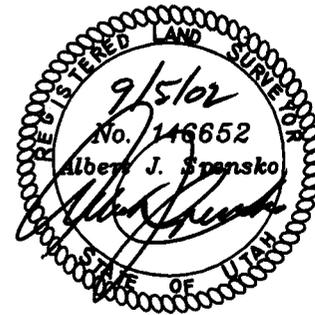
BASIS OF ELEVATION OF 6538' BEING AT THE NORTHEAST SECTION CORNER OF SECTION 5, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

## Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE SW 1/4 SW 1/4 OF SECTION 32; BEING 597.1' NORTH AND 1232.3' EAST FROM THE SOUTHWEST CORNER OF SECTION 32, T16S, R8E, SALT LAKE BASE AND MERIDIAN.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.



TALON RESOURCES, INC.

Price & Huntington, Utah  
Phone (435)637-8781 Fax (435)636-8603  
E-Mail taloncastnet.com

**ChevronTexaco**

WELL #32-144  
Section 32, T16S, R8E, S.L.B.&M.  
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 08/20/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 491

**EXHIBIT "D"**  
**Drilling Program**

Attached to UDOGM Form 3  
Chevron USA, Inc.  
State of Utah "KK" 32-144  
SW/4 SW/4, Sec. 32, T16S, R8E, SLB & M  
763' FSL, 945' FWL  
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	<u>MD</u>
Ferron Top	3,587'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3,587' – 4,000'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE &amp; JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	4,000'	5-1/2"	17# N-80 LT&C	New

**CONFIDENTIAL**

**Cement Program -Every attempt will be made to bring cement back to surface.**

Surface Casing: 230 sacks G + 2 % CaCl<sub>2</sub> + 0.25 pps cellophane flakes;  
Weight: 15.8 #/gal  
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;  
Weight: 14.2 #/gal,  
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

**EXHIBIT "E"**  
**Multipoint Surface Use Plan**

Attached to UDOGM Form 3  
Chevron USA, Inc.  
State of Utah "KK" 32-144  
SW/4 SW/4, Sec. 32, T16S, R8E, SLB & M  
763' FSL, 945' FWL  
Emery County, Utah

**1. Existing Roads**

- a. The proposed access road will encroach the Burma Road (County Road #303) under Emery County Road Department maintenance in which an encroachment permit is pending approval from the Emery County Road Department (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

**2. Planned Access**

- a. Approximately 2,255' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 5 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

### **3. Location of Existing Wells**

- a. There is four proposed wells and five existing wells within a one mile radius of the proposed well site (see Exhibit "B").

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road and connect to the existing State of Utah "BB" 05-107 well site (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

### **6. Source of Construction Materials**

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

## **7. Methods for handling waste disposal**

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the flare pit. The flare pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

## **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

## **11. Surface Ownership**

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

## **12. Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 1.0 miles southwest. Nearest live water is Fish Creek approximately 700' northeast.
- b. Raptor nests have been inventoried in the immediate area in the past and may constitute a construction restriction period until July 15<sup>th</sup> of any given year if the nests are confirmed active during the annual raptor inventory.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.

- g. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

**13. Company Representatives**

Ken Jackson  
Chevron USA, Inc.  
11111 South Wilcrest Drive  
Houston, Texas 77099  
(281) 561-4894

Ron D. Wirth  
Chevron USA, Inc.  
P.O. Box 618  
Orangeville, Utah 84537  
(435) 748-5395

**Excavation Contractor**

Wayne Nielson  
Nielson Construction  
625 West 1300 North  
North Loop Road  
Huntington, Utah 84528  
(435) 687-2494

**Permitting Contractor**

Don Hamilton  
Talon Resources, Inc  
P.O. Box 1230  
195 North 100 West  
Huntington, Utah 84528  
435-687-5310

**Mail Approved A.P.D. To:**

Company Representatives

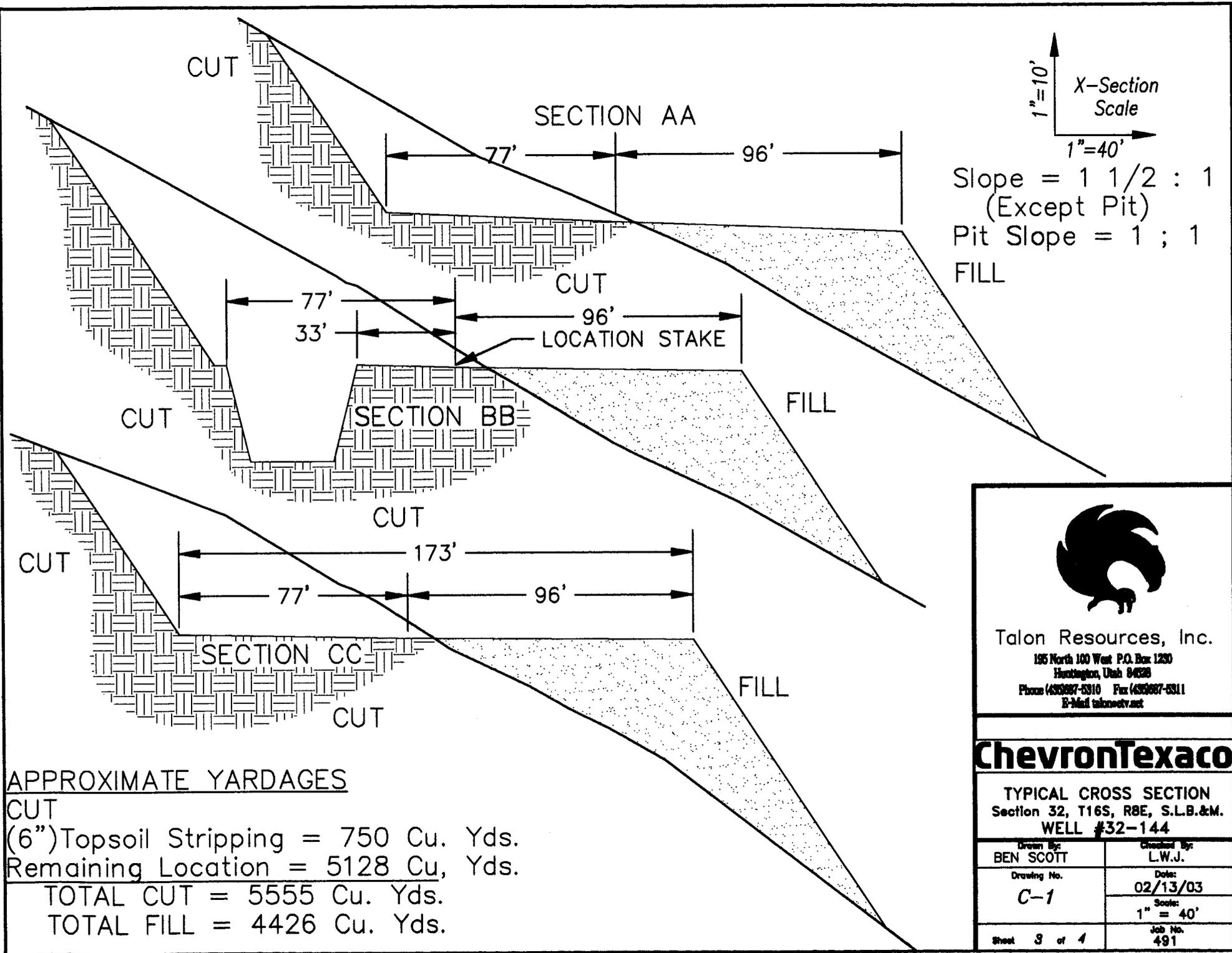
**14. Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Chevron USA, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-14-03  
Date

Don Hamilton  
Agent for Chevron USA, Inc.

ORIGINAL



$1'' = 10'$   
 X-Section Scale  
 $1'' = 40'$   
 Slope = 1 1/2 : 1  
 (Except Pit)  
 Pit Slope = 1 ; 1  
 FILL

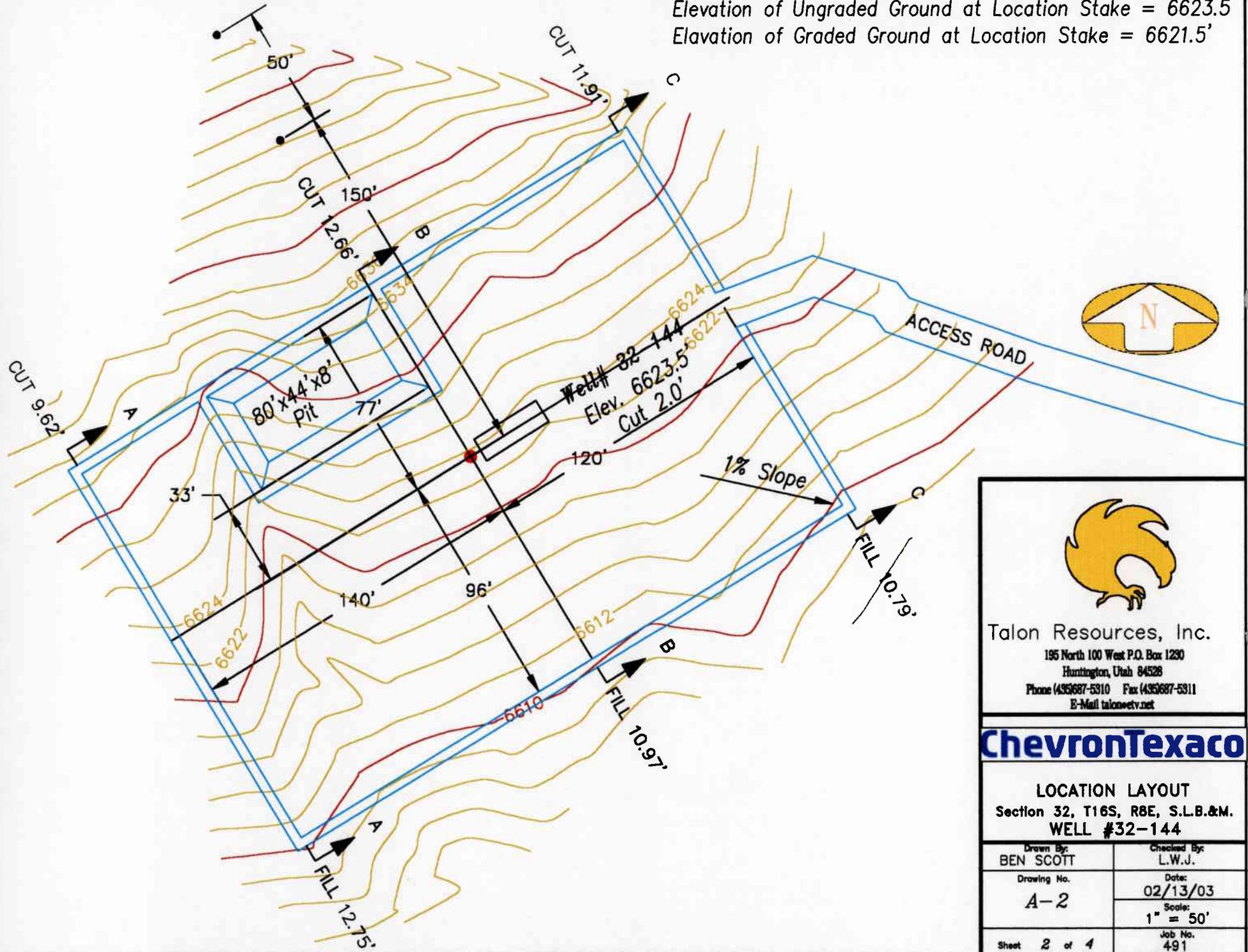


Talon Resources, Inc.  
 195 North 100 West P.O. Box 1230  
 Huntington, Utah 84028  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talonnetv.net

<b>ChevronTexaco</b>	
TYPICAL CROSS SECTION Section 32, T16S, R8E, S.L.B.&M. WELL #32-144	
Drawn By: <b>BEN SCOTT</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>C-1</b>	Date: <b>02/13/03</b>
	Scale: <b>1" = 40'</b>
Sheet <b>3</b> of <b>4</b>	Job No. <b>491</b>

**APPROXIMATE YARDAGES**  
 CUT  
 (6") Topsoil Stripping = 750 Cu. Yds.  
 Remaining Location = 5128 Cu. Yds.  
**TOTAL CUT = 5555 Cu. Yds.**  
**TOTAL FILL = 4426 Cu. Yds.**

Elevation of Ungraded Ground at Location Stake = 6623.5  
 Elevation of Graded Ground at Location Stake = 6621.5'

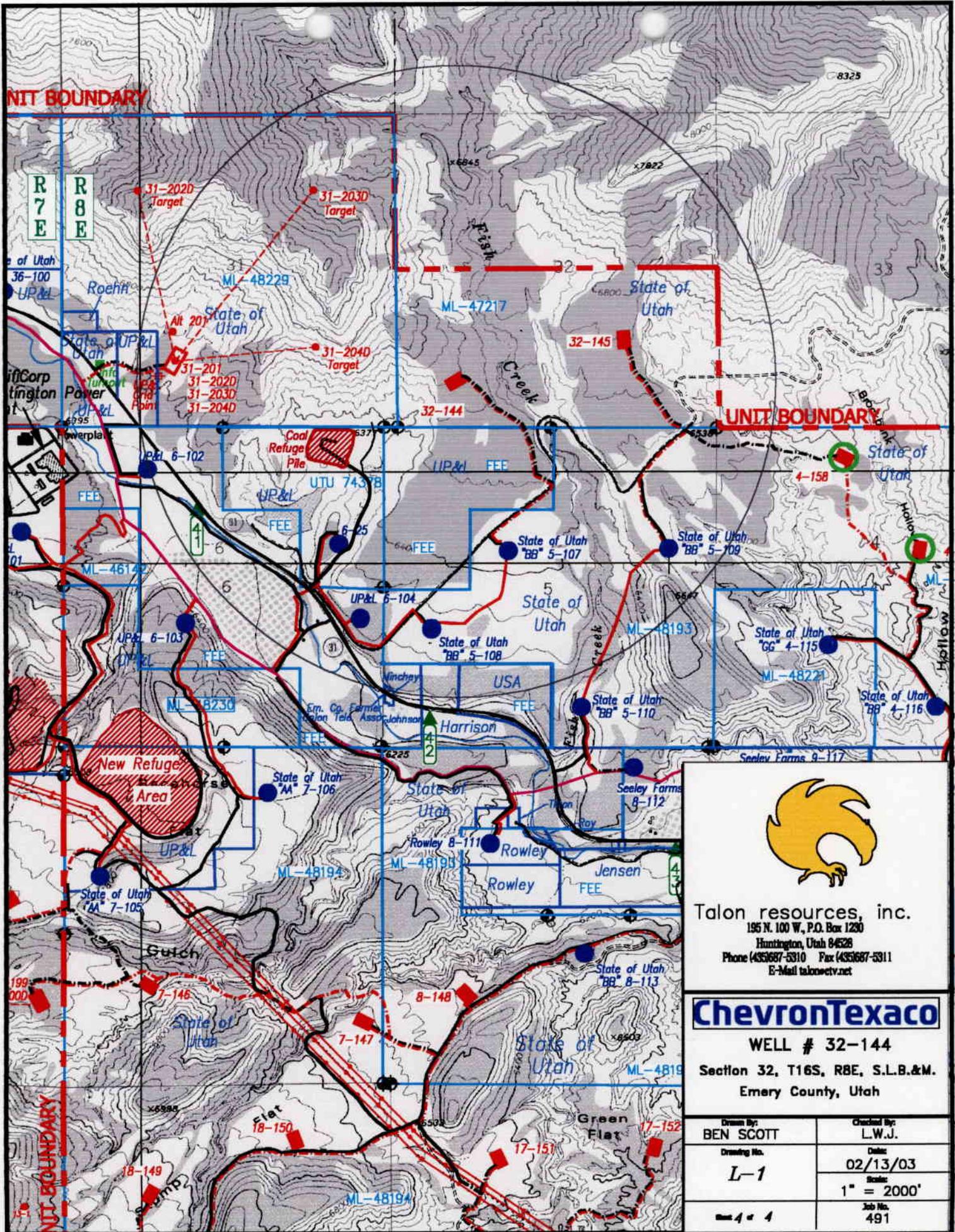


Talon Resources, Inc.  
 195 North 100 West P.O. Box 1230  
 Huntington, Utah 84528  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talon@etv.net

**ChevronTexaco**

LOCATION LAYOUT  
 Section 32, T16S, R8E, S.L.B.&M.  
 WELL #32-144

Drawn By: BEN SCOTT	Checked By: L.W.J.
Drawing No. A-2	Date: 02/13/03
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 491



Talon resources, inc.  
 195 N. 100 W., P.O. Box 1290  
 Huntington, Utah 84528  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talonwetr.net

**ChevronTexaco**

WELL # 32-144  
 Section 32, T16S, R8E, S.L.B.&M.  
 Emery County, Utah

Drawn By: <b>BEN SCOTT</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date: <b>02/13/03</b>
	Scale: <b>1" = 2000'</b>
	Job No. <b>491</b>

111°09'00" W

111°07'00" W

111°05'00" W

111°03'00" W

111°01'00" W

NAD27 110°58'00" W

39°27'00" N

39°25'00" N

39°23'00" N

39°21'00" N

39°19'00" N

39°17'00" N

39°15'00" N

39°27'00" N

39°25'00" N

39°23'00" N

39°21'00" N

39°19'00" N

39°17'00" N

39°15'00" N

**Chevron USA, Inc.**

**32-144**

**Talon Resources, Inc.**

**195 North 100 West  
Huntington, Utah 84528**

**435-687-5310**

111°09'00" W

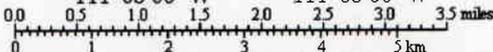
111°07'00" W

111°05'00" W

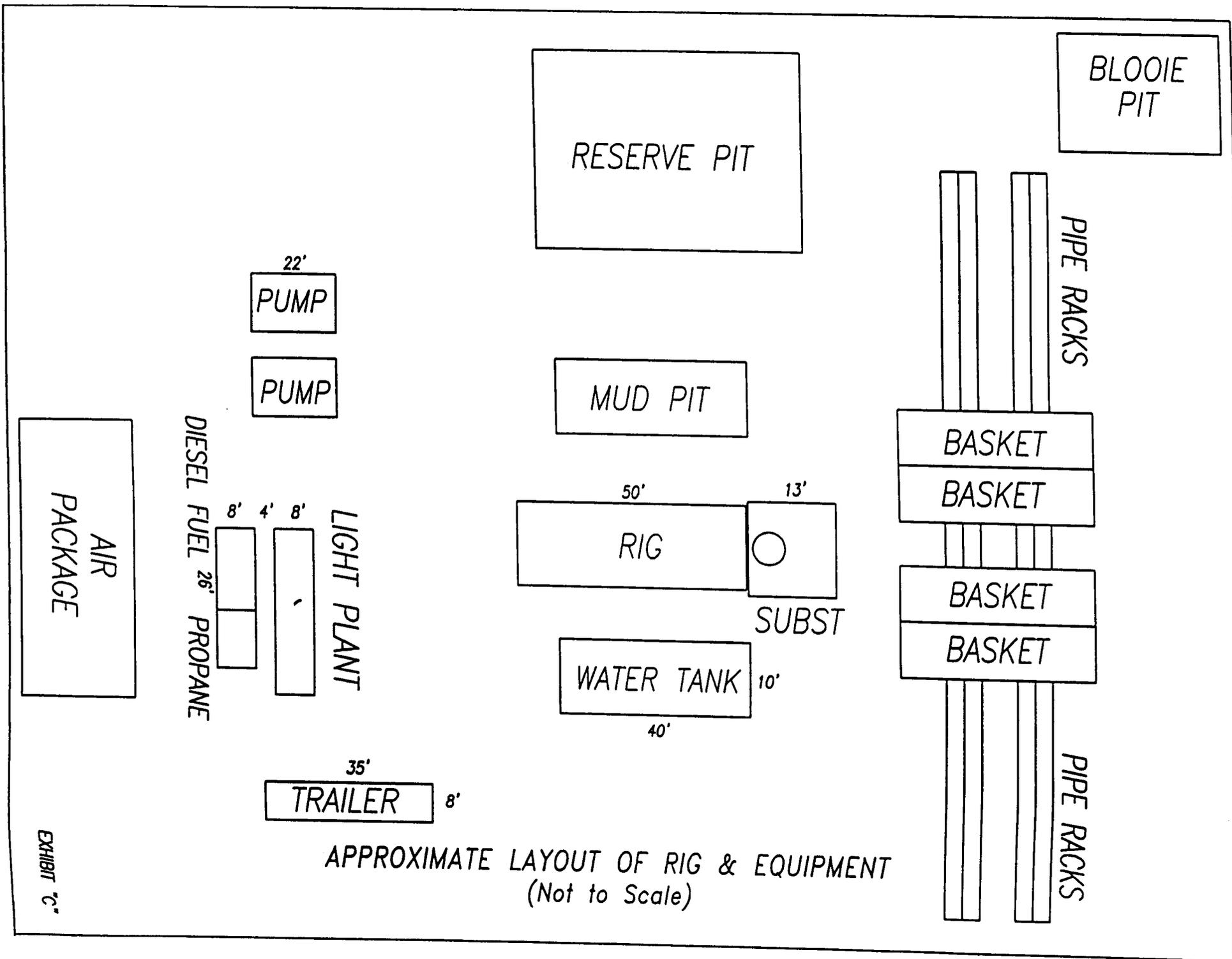
111°03'00" W

111°01'00" W

NAD27 110°58'00" W



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APPROXIMATE LAYOUT OF RIG & EQUIPMENT  
(Not to Scale)

EXHIBIT 'C'

# TYPICAL ROAD CROSS-SECTION

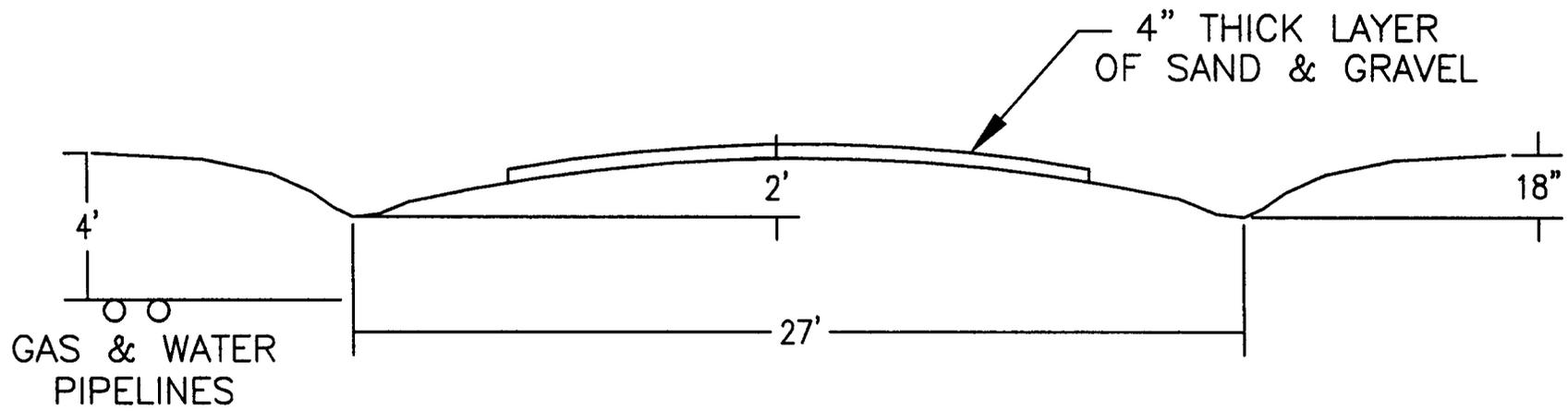


EXHIBIT "F"

# BOP Equipment

3000psi WP

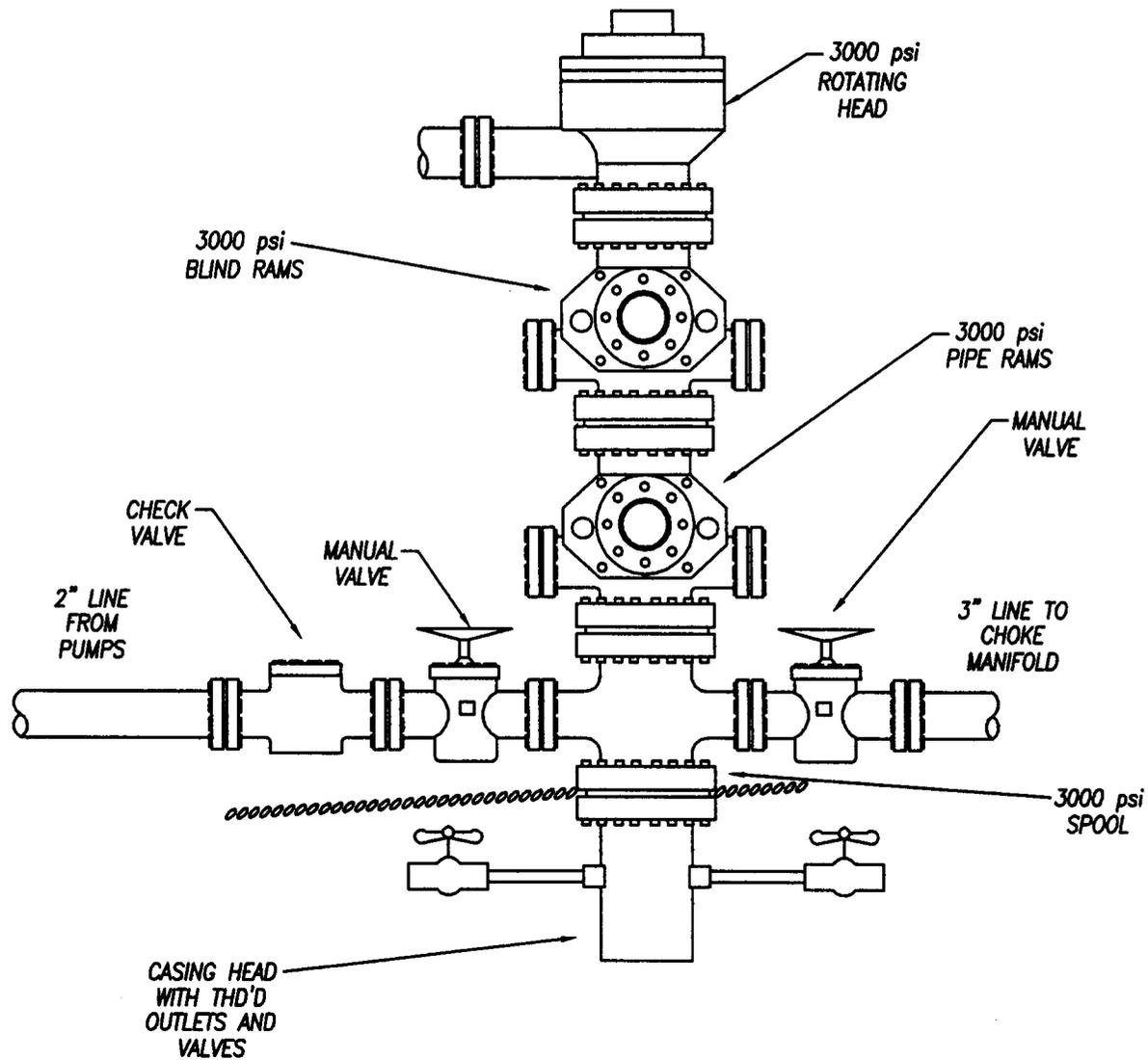
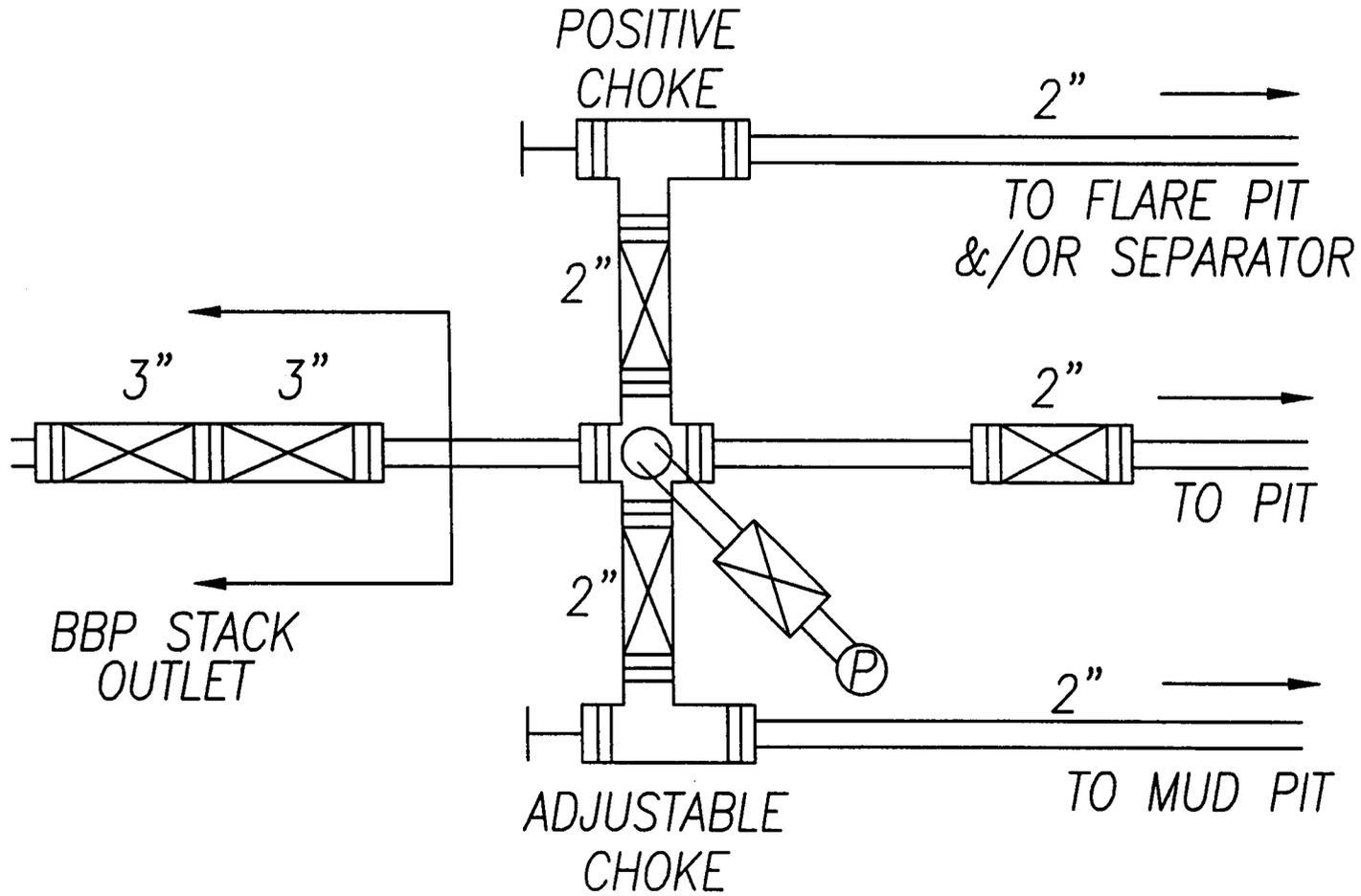


EXHIBIT "C"

# CHOKE MANIFOLD



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/30/2002

API NO. ASSIGNED: 43-015-30567

WELL NAME: ST OF UT "KK" 32-144  
OPERATOR: CHEVRON USA INC ( N0210 )  
CONTACT: DON HAMILTON

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

SWSW 32<sup>763</sup> 160S<sup>945</sup> 080E  
SURFACE: ~~0597~~ FSL ~~1232~~ FWL  
BOTTOM: ~~0597~~ FSL ~~1232~~ FWL  
EMERY  
BUZZARD BENCH ( 132 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	3/5/03
Geology		
Surface		

LEASE TYPE: 3 - State  
LEASE NUMBER: ML-47217  
SURFACE OWNER: 3 - State  
PROPOSED FORMATION: FRSD

LATITUDE: 39.38292  
LONGITUDE: 111.05300

RECEIVED AND/OR REVIEWED:

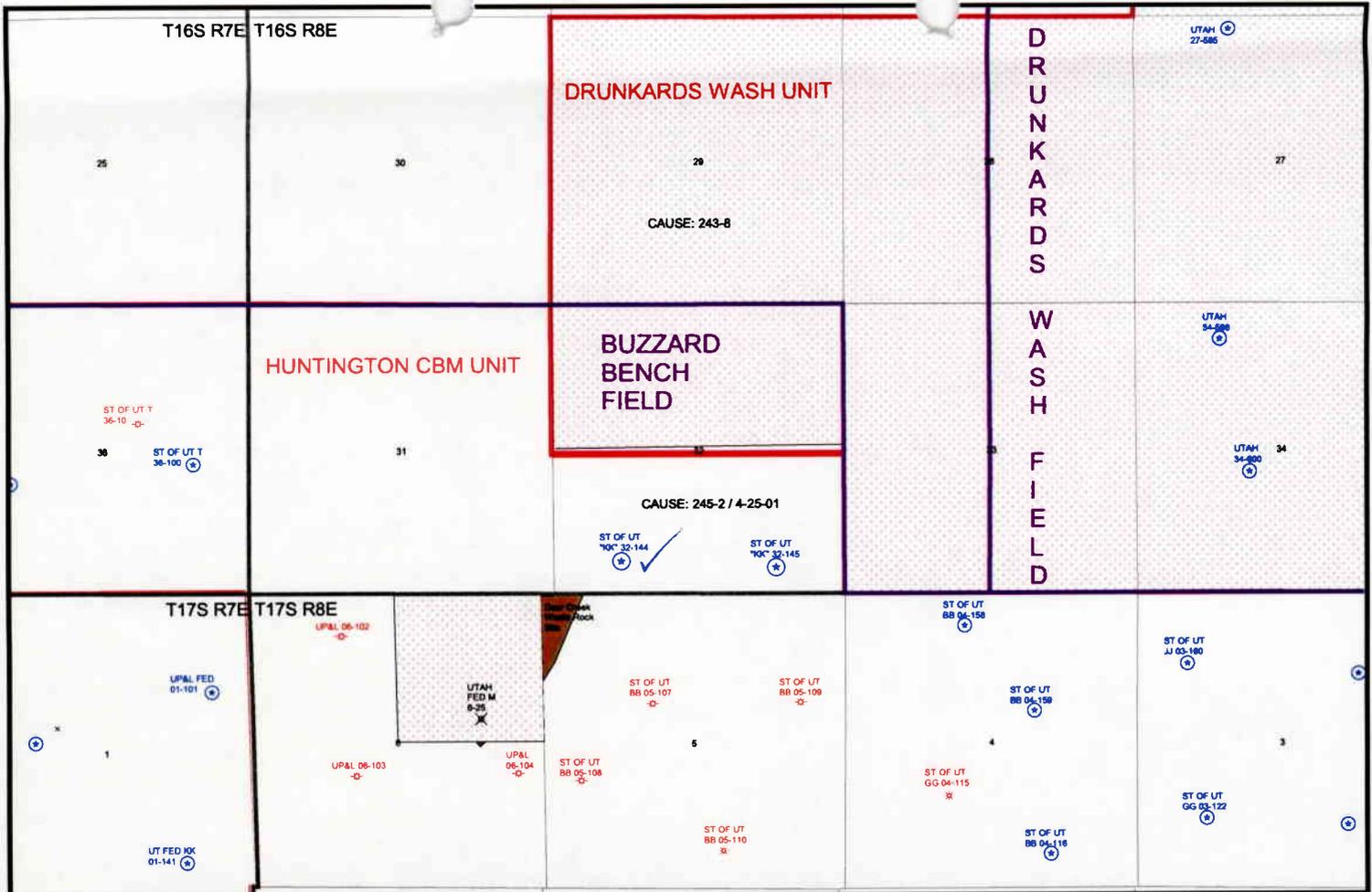
- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]  
(No. 10049668 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

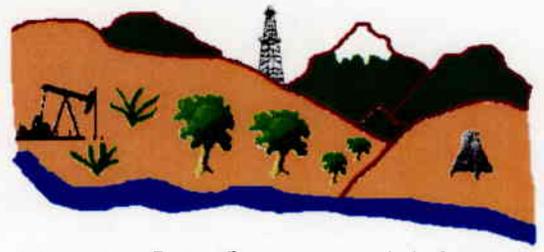
- \_\_\_\_ R649-2-3.
- Unit HUNTINGTON CBM ✓
- \_\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 245-2 (160')  
Eff Date: 4-25-01  
Siting: 460' fr unit boundary & uncomm. Tract
- \_\_\_\_ R649-3-11. Directional Drill

COMMENTS: Need Permit (Recd 2/21/03)

STIPULATIONS: ① Surface Casing Cont Slip (casing extended to 400' - See SOB)  
② STATEMENT OF BASIS

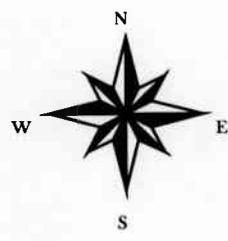


**OPERATOR: CHEVRON USA INC (N0210)**  
**SEC. 32 T16S R8E**  
**FIELD: BUZZARD BENCH (132)**  
**COUNTY: EMERY UNIT: HUNTINGTON CBM**  
**CAUSE: 245-2 / 4-25-01 (160')**



Utah Oil Gas and Mining

Well Status	Unit Status	Field Status
⊙ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⋆ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊙ SHUT-IN GAS	□ PP GEOTHERML	□ Section Lines
⊙ SHUT-IN OIL	□ PP OIL	□ Township Lines
× TEMP. ABANDONED	□ SECONDARY	□ County Boundaries
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
⊙ WATER DISPOSAL		



PREPARED BY: DIANA MASON  
 DATE: 2-OCTOBER-2002

Mid-Continent Business Unit  
North American Upstream  
11111 S. Wilcrest, Houston, TX 77099  
P. O. Box 38366, Houston, TX 77236  
Tel (281) 561-3815  
Fax (281) 561-4874  
harrwe@chevrontxaco.com

W. E. "Gene" Herrington  
Landman, Coalbed Methane Group

RECEIVED

OCT 07 2002

TRUST LANDS  
ADMINISTRATION

**ChevronTexaco**

October 3, 2002

Ms. LaVonne Garrison  
School and Institutional Trust Lands Administration  
675 East 500 South, Suite 500  
Salt Lake City, Utah 84102-2818

Re: Huntington (Shallow) CBM Unit  
dated March 1, 2001, approved effective April 25, 2001  
Emery County, Utah

Dear LaVonne:

Be advised that Chevron U.S.A. Inc., successor in interest to Texaco Exploration and Production Inc., has recently filed numerous Applications for Permit to Drill wells in the Huntington (Shallow) CBM Unit Area. These recent APD's are for wells that may be drilled in 2003. They will not be a part of the 2002 Plan of Operation.

Chevron will submit a 2003 Plan of Development at a later date.

Very truly,



W. E. "Gene" Herrington

WEH:pc  
\\corr\oct\03-1

cc: Kidd Family Partnership  
PetroGulf Corporation  
Merrion Oil & Gas  
Questar Exploration and Production

First National Company of Marshall  
Shenandoah Operating Company  
Pruitt, Gushee & Bahtell



## TALON RESOURCES INC

February 14, 2003

Mrs. Diana Mason  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: **Amended** Application for Permit to Drill—Chevron USA, Inc.  
**State of Utah “KK” 32-144**, 763’ FSL, 945’ FWL, SW/4 SW/4  
Section 32, T16S, R8E, SLB&M, Emery County, Utah; **43-015-30567**

Dear Mrs. Mason:

On behalf of Chevron USA, Inc. (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and one copy of the amended *Application for Permit to Drill (APD)* for the above referenced relocated well. The location of the well is no closer than 460’ from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location maps with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

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FEB 18 2003

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton  
Agent for Chevron USA, Inc.

cc: Mr. Mark Jones, Oil, Gas and Mining  
Mr. Bryant Anderson, Emery County  
Mr. Ed Bonner, SITLA  
Mr. Ron Wirth, Chevron  
Mr. Ken Jackson, Chevron  
Mr. Gene Herrington, Chevron  
Mrs. Julia Caldaro-Baird, Chevron  
Chevron Well Files

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

001

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: ML-47217	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Huntington (Shallow) CBM	
2. NAME OF OPERATOR: Chevron USA, Inc				9. WELL NAME and NUMBER: State Of Utah "KK" 32-144	
3. ADDRESS OF OPERATOR: P.O. Box 618			CITY Orangeville STATE UT ZIP 84537	PHONE NUMBER: (435) 748-5395	10. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 763' FSL, 945' FWL AT PROPOSED PRODUCING ZONE: Same				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 16 8 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 6.3 miles northwest of Huntington, Utah				12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 763'		16. NUMBER OF ACRES IN LEASE: 319.4		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,550'		19. PROPOSED DEPTH: 4,100		20. BOND DESCRIPTION: SITLA Blanket 6049663	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6,624'		22. APPROXIMATE DATE WORK WILL START: 4/15/2003		23. ESTIMATED DURATION: 6 months	

**24. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12-1/4"	8-5/8"	K-55 ST	24 #	300	Class G + 2% CaCL	230 sacks	1.16 cu.ft/sk	15.8 ppg
7-7/8"	5-1/2"	N-80 LT	17#	4,000	10:1 RFC Class G	135 sacks	1.62 cu.ft/sk	14.2 ppg

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FEB 18 2003  
DIV. OF OIL, GAS & MINING

**25. ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Chevron USA, Inc.  
SIGNATURE Don Hamilton DATE 2/14/2003

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30567

Approved by the  
Utah Division of  
Oil, Gas and Mining

**CONFIDENTIAL**

Date: 03-05-03 **ORIGINAL**

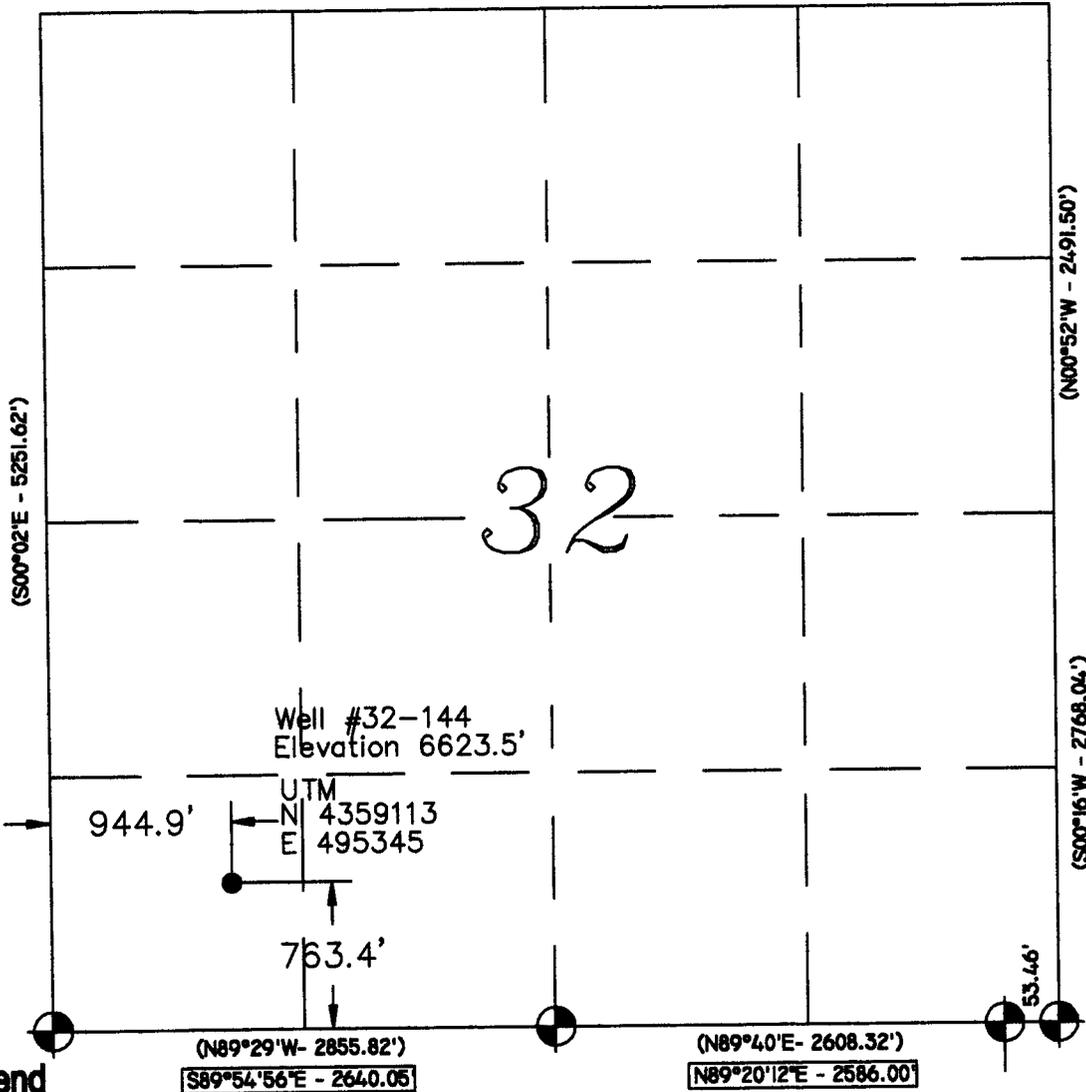
By: [Signature]

# Range 8 East

(S89°58'W- 2604.36')

(N89°52'E- 2636.70')

Township 16 South



### Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

**NOTE:**  
UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long  
39°23'00"  
111°03'15"

**Location:**  
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

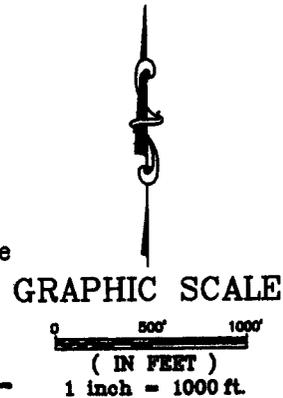
**Basis of Bearing:**  
THE BASIS OF BEARING IS GPS MEASURED.

**GLO Bearing:**  
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

**Basis of Elevation:**  
BASIS OF ELEVATION OF 6395' BEING AT THE SOUTHWEST CORNER OF SECTION 31, TOWNSHIP 16 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE HIAWATHA QUADRANGLE 7.5 MINUTE SERIES MAP.

**Description of Location:**  
PROPOSED DRILL HOLE LOCATED IN THE SW 1/4 SW 1/4 OF SECTION 32; BEING 763.4' NORTH AND 944.9' EAST FROM THE SOUTHWEST CORNER OF SECTION 32, T16S, R8E, SALT LAKE BASE AND MERIDIAN.

**Surveyor's Certificate:**  
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**ORIGINAL**



**TALON RESOURCES, INC.**  
P.O. Box 1230 135 N. 100 W.  
Huntington, UT. 84328  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@tvs.net

## ChevronTexaco

**WELL #32-144**  
Section 32, T16S, R8E, S.L.B.&M.  
Emery County, Utah

Drawn By: <b>BEN SCOTT</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>A-1</b>	Date: <b>02/10/03</b>
	Scale: <b>1" = 1000'</b>
	Job No. <b>491</b>

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Chevron USA  
**WELL NAME & NUMBER:** State of Utah "KK" 32-144  
**API NUMBER:** 43-015-30567  
**LEASE:** State **FIELD/UNIT:** Buzzard Bench  
**LOCATION:** 1/4, 1/4 SWSW Sec: 32 TWP: 16S RNG: 8E 763' FSL 945' FWL  
**LEGAL WELL SITING:** 460' from unit boundary and uncommitted tracts.  
**GPS COORD (UTM):** X = 495346 E; Y = 4359114 N **SURFACE OWNER:** SITLA.

**PARTICIPANTS**

M. Jones (DOGM), D. Hamilton & L. Johnson (Talon), Ken Jackson (Chevron USA), C. Colt (DWR). SITLA and Emery County were invited but did not attend.

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Proposed location is located ~6.2 miles Northwest of Huntington Utah, and ~22.69 miles Southwest of Price, Utah. Drainage of the site is to the southeast into Huntington Creek, a year-round live water source, which lies southwest of the location ~1.0 miles. The soil is rocky clay sand. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings.

**SURFACE USE PLAN**

**CURRENT SURFACE USE:** Wildlife habitat and grazing.

**PROPOSED SURFACE DISTURBANCE:** 260' x 150' with a pit included.

**LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS:** 5 proposed wells and 5 producing wells are within a 1 mile radius.

**LOCATION OF PRODUCTION FACILITIES AND PIPELINES:** Along roadways.

**SOURCE OF CONSTRUCTION MATERIAL:** Locally and transported in.

**ANCILLARY FACILITIES:** None.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

**ENVIRONMENTAL PARAMETERS**

**AFFECTED FLOODPLAINS AND/OR WETLANDS:** Dry washes are typical throughout the area and immediate surroundings.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Gravelly sandy clay.

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None.

**RESERVE PIT**

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

**SURFACE RESTORATION/RECLAMATION PLAN**

As per surface use agreement.

SURFACE AGREEMENT: As per SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.

**OTHER OBSERVATIONS/COMMENTS**

**ATTACHMENTS**

Photos of this location were taken and placed on file.

Mark L. Jones  
DOGM REPRESENTATIVE

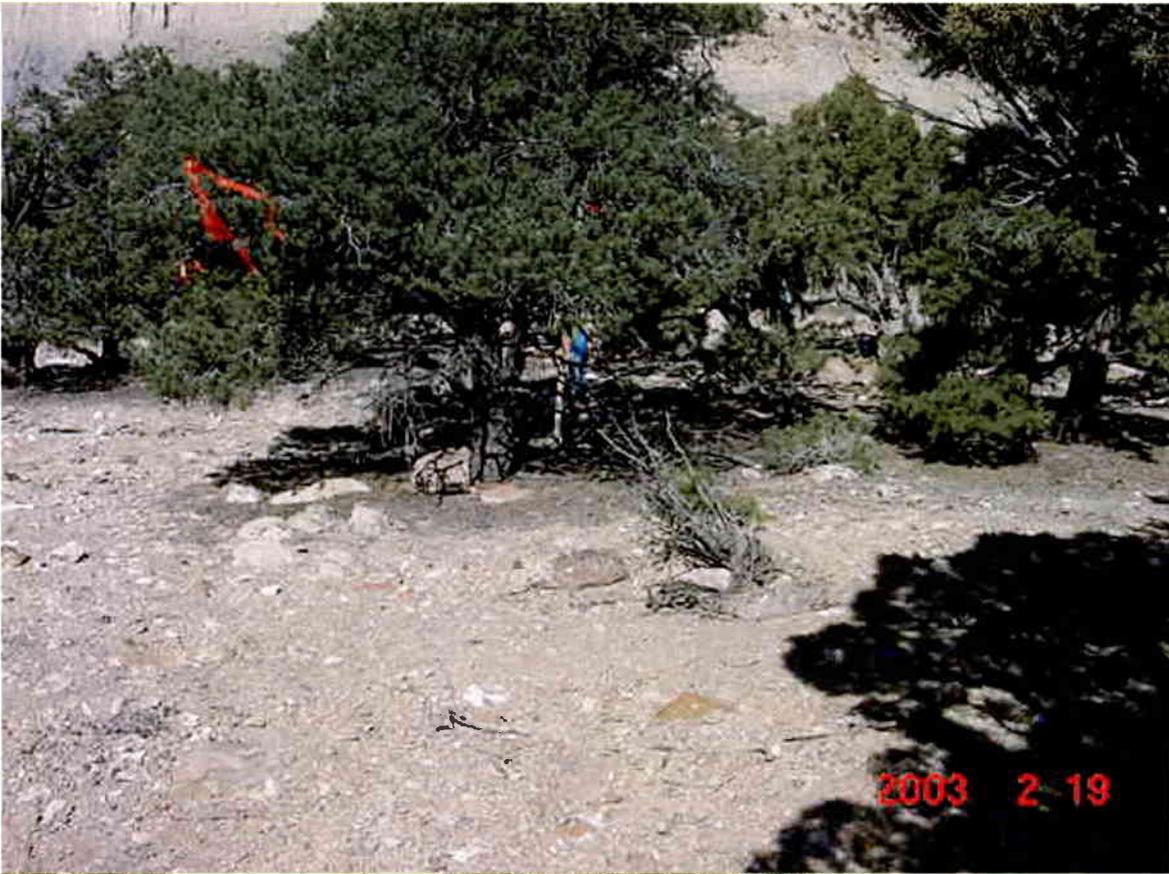
February 19, 2003 / 10:00 am  
DATE/TIME

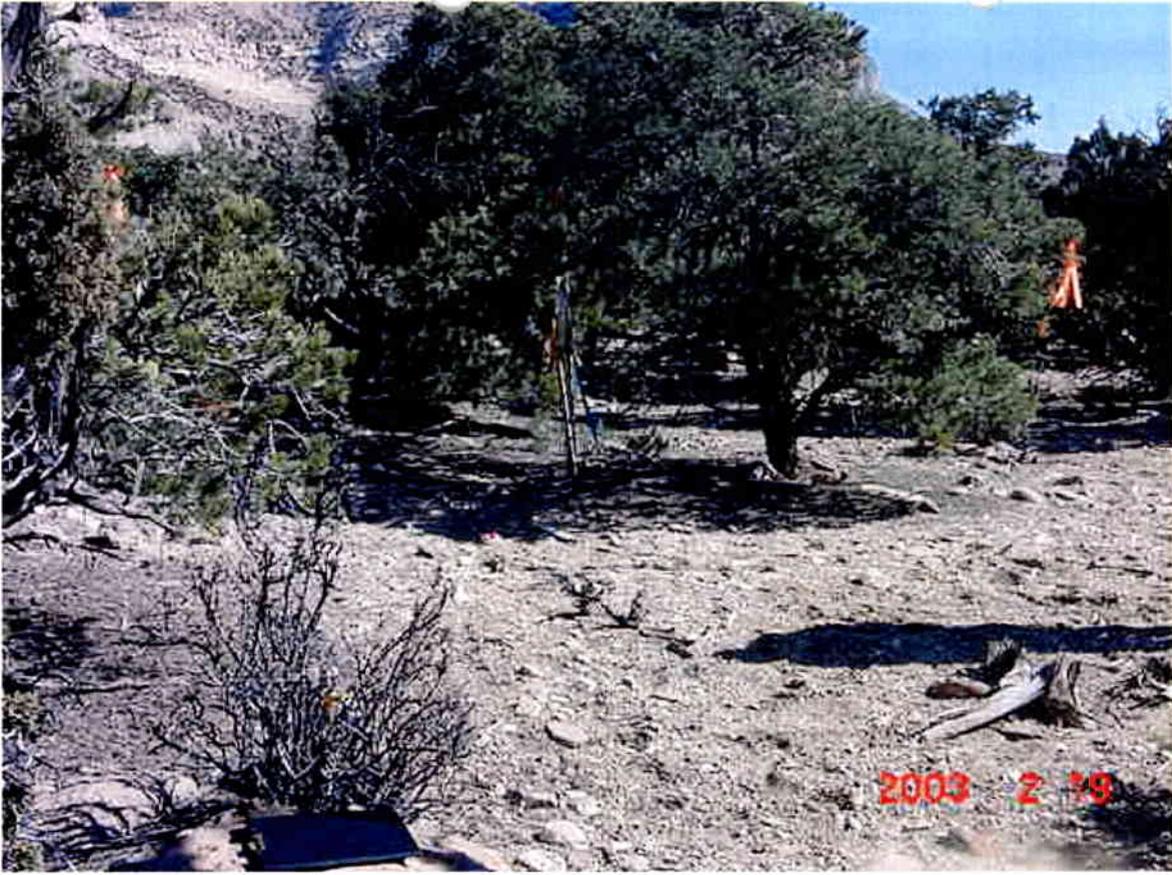
**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

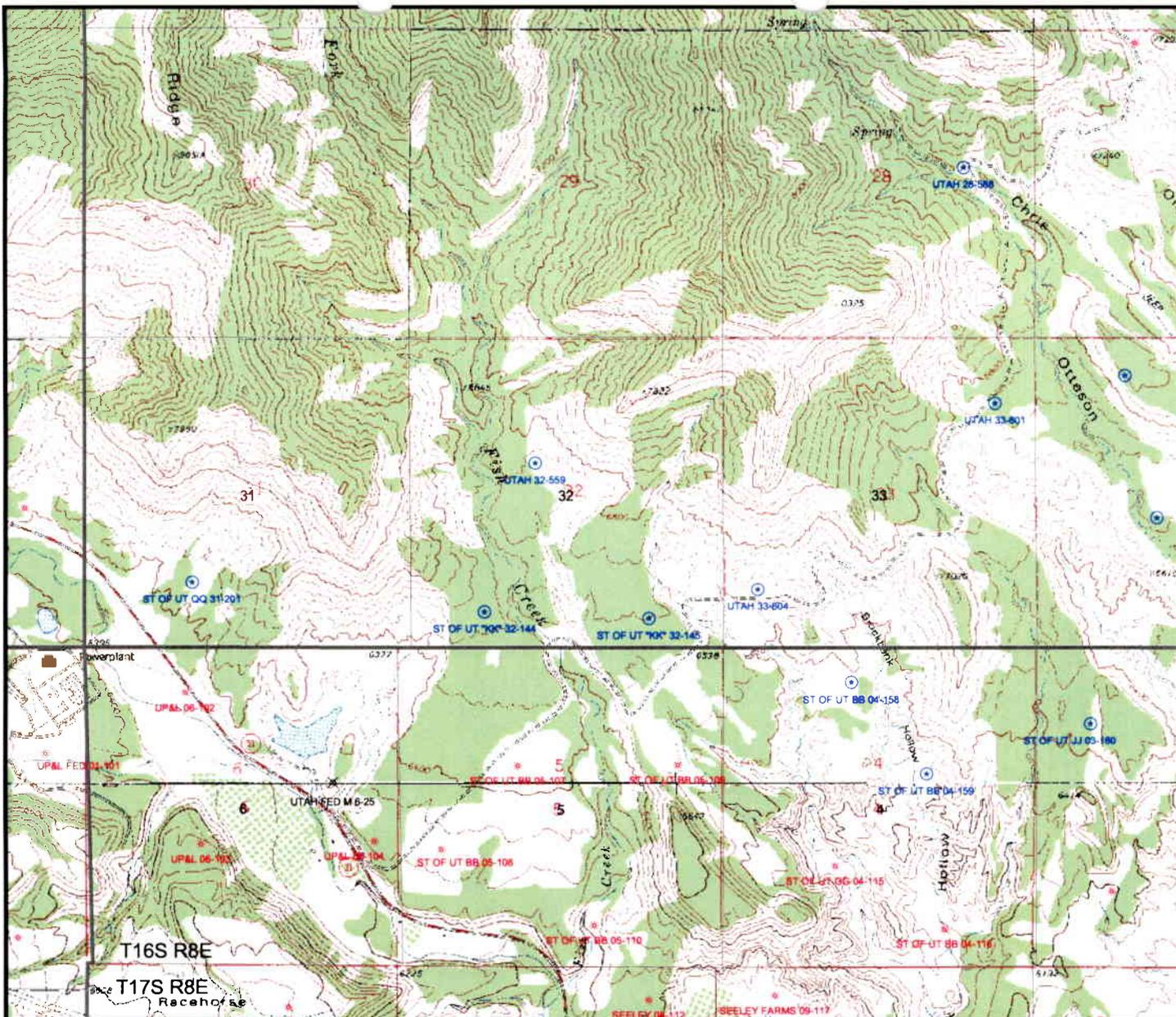
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>15</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      20      (Level I Sensitivity)

Sensitivity Level I = 20 or more: total containment is required.  
Sensitivity Level II = 15-19: lining is discretionary.  
Sensitivity Level III = below 15: no specific lining is required.







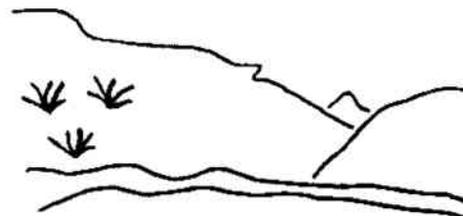
## LEGEND

### Well Status

- GAS INJECTION
- GAS STORAGE WELL
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

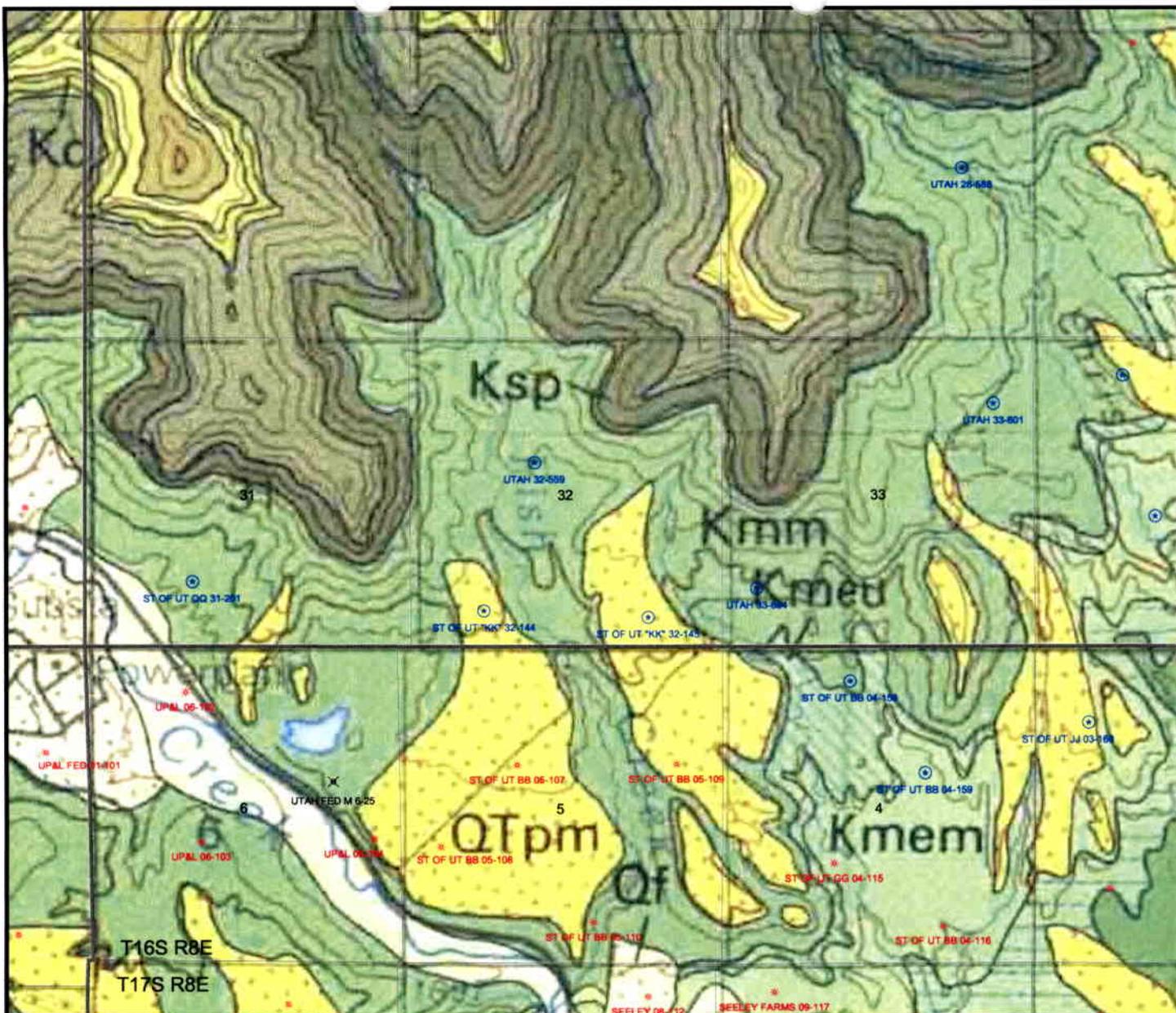
### Land Ownership

- Private Not Classed
- Forest Service
- BLM
- State Lands
- Native American
- Private
- Military
- National Parks
- State Parks
- State Wilderness
- National Recreation
- US Wildlife
- Wilderness
- Bankhead Jones
- Sovereign Lands
- Water
- Intermittent Water



Utah Oil Gas and Mining





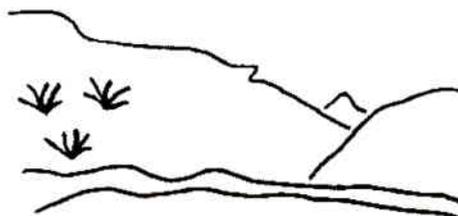
## LEGEND

### Well Status

- GAS INJECTION
- GAS STORAGE WELL
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

### Land Ownership

- Private Not Classed
- Forest Service
- BLM
- State Lands
- Native American
- Private
- Military
- National Parks
- State Parks
- State Wilderness
- National Recreation
- US Wildlife
- Wilderness
- Bankhead Jones
- Sovereign Lands
- Water
- Intermittent Water



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** Chevron USA  
**WELL NAME & NUMBER:** State of Utah "KK" 32-144  
**API NUMBER:** 43-015-30567  
**LEASE:** State **FIELD/UNIT:** Buzzard Bench  
**LOCATION:** 1/4, 1/4 SWSW Sec: 32 TWP: 16S RNG: 8E 763' FSL 945' FWL

**Geology/Ground Water:**

Local outcrops dip under the Wasatch Plateau at about 6° to the northwest. No aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 19 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. Although it is unlikely that there is any significant high quality ground water resource to be found in the strata below the location, sandier upper, middle and lower units of the Emery Sandstone will be penetrated while drilling. This formation could produce water, as it is a suspected aquifer elsewhere in Carbon County. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources. The proposed 300' of surface casing and cement should be extended to 400 feet. This will protect the water table in Huntington Creek which is 1/4 mile to the south. The creek is active all year long. It is also the major source for agricultural water in this part of the state.

**Reviewer:** K. Michael Hebertson

**Date:** 26/February/2003

**Surface:**

Proposed location is located ~5.5 miles Northwest of Huntington Utah, and ~21.5 miles Southwest of Price, Utah. Drainage of the site is to the northeast into Huntington Creek, a year-round live water source, which lies northeast of the location ~1.0 miles. The soil is rocky sandy clay loam. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings. Erosion control, limitation of public access to the area, and wildlife concerns were discussed and agreements were made in regards to during the on-site inspection. DWR was in attendance at this on-site. SITLA and Emery County were invited to the on-site inspection but did not attend.

**Reviewer:** Mark L. Jones

**Date:** February 21, 2003.

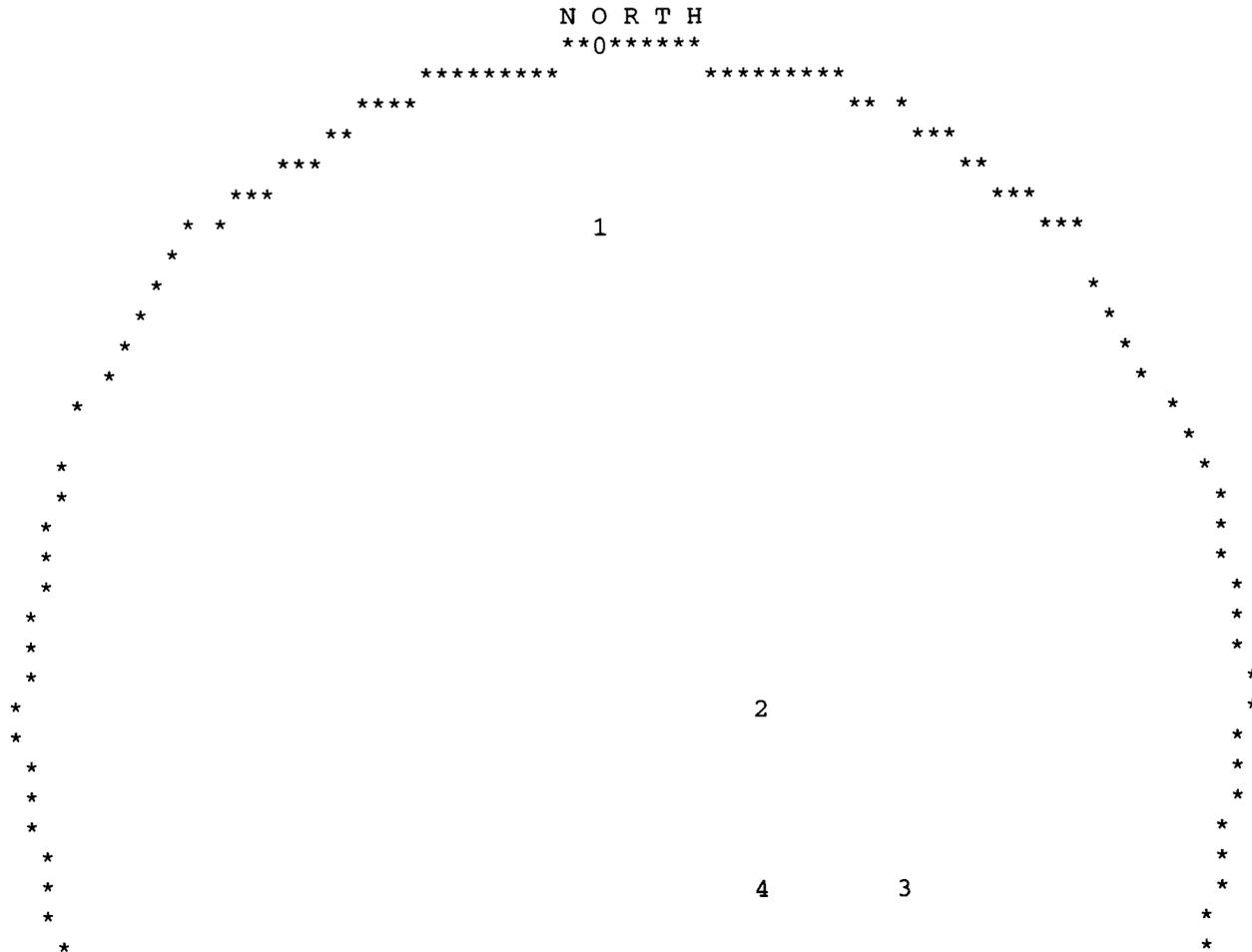
**Conditions of Approval/Application for Permit to Drill:**

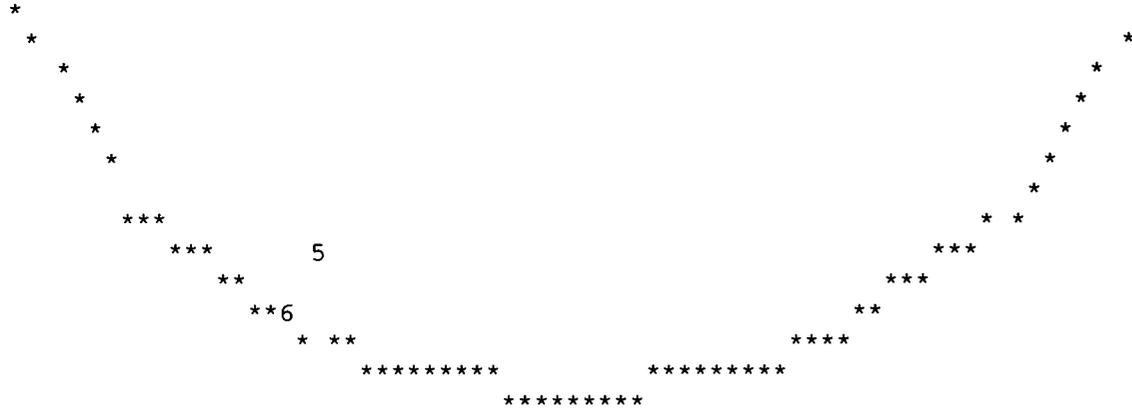
1. Berm the location and reserve pit.
  2. Culverts as needed to deflect and collect runoff.
- A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
- Extend Surface Casing to 400'

UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, FEB 26, 2003, 8:29 AM  
PLOT SHOWS LOCATION OF 12 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT  
N 763 FEET, E 945 FEET OF THE SW CORNER,  
SECTION 32 TOWNSHIP 16S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS  
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR	AC-FT	SOURCE DESCRIPTION or WELL INFO	POINT OF DIVERSION DESCRIPTION	U A P T S
					DIAMETER DEPTH YEAR LOG NORTH EAST CNR SEC TWN RNG B&M	N P E E U	
0	93 155	.0000		.00	Right Fork Fish Creek	PRIORITY DATE: 00/00/1902 Salt Lake City	X X
					WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500	UT 8410	
0	93 165	.0000		.00	Left Fork Fish Creek	PRIORITY DATE: 00/00/1902 Salt Lake City	X X
					WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500	UT 84102	
0	93 165	.0000		.00	Left Fork Fish Creek	PRIORITY DATE: 00/00/1902 Salt Lake City	X X
					WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500	UT 84102	
1	93 564	.0000		.00	Fish Creek	PRIORITY DATE: 00/00/1902 Salt Lake City	X X
					WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, 5th Floor	UT 84102	
2	93 564	.0000		.00	Fish Creek		X X

	WATER USE(S): STOCKWATERING																		PRIORITY DATE: 00/00/1902			
	State of Utah School & Institutional Tru	675 East 500 South, 5th Floor																	Salt Lake City		UT 84102	
3	<u>93 152</u>	.0000	.00 Fish Creek																		X	X
	WATER USE(S): STOCKWATERING																		PRIORITY DATE: 00/00/1902			
	State of Utah School & Institutional Tru	675 East 500 South, Suite 500																	Salt Lake City		UT 84102	
4	<u>93 225</u>	.0000	.00 Fish Creek																		X	X
	WATER USE(S): STOCKWATERING																		PRIORITY DATE: 00/00/1902			
	Johnson, Ruth LaRue					c/o Milas Johnson, Box 336 Pleasant Driv	Lewiston														CA 96052	
4	<u>93 225</u>	.0000	.00 Fish Creek																		X	X
	WATER USE(S): STOCKWATERING																		PRIORITY DATE: 00/00/1902			
	Johnson, Ruth LaRue					c/o Milas Johnson, Box 336 Pleasant Driv	Lewiston														CA 96052	
5	<u>E1708</u>	.0000	10.80 Huntington Creek		S	700 W 1220		E4	6	17S	8E	SL		X							X	X
	WATER USE(S): IRRIGATION STOCKWATERING																		PRIORITY DATE: 09/15/1980			
	Pacificorp dba Utah Power & Light Compan	1407 West North Temple Street																	Salt Lake City		UT 84140	
6	<u>93 955</u>	75.0000 OR	7000.00 Huntington Creek		N	1572 W 1466		SE	6	17S	8E	SL		X							X	X
	WATER USE(S): IRRIGATION																		PRIORITY DATE: 08/08/1922			
	State of Utah Board of Water Resources	1594 West North Temple, Ste 310																	Salt Lake City		UT 84114-6	
	Huntington-Cleveland Irrigation Company	PO Box 327																	Huntington		UT 84528	
6	<u>93 1140</u>	.0000	4000.00 Huntington Creek		N	1572 W 1466		SE	6	17S	8E	SL		X							X	X
	WATER USE(S): IRRIGATION																		PRIORITY DATE: 08/08/1922			
	State of Utah Board of Water Resources	1594 West North Temple, Ste 310																	Salt Lake City		UT 84114-6	
	Huntington-Cleveland Irrigation Company	PO Box 327																	Huntington		UT 84528	
6	<u>93 954</u>	75.0000	.00 Huntington Creek		N	1565 W 1430		SE	6	17S	8E	SL		X							X	X
	WATER USE(S): IRRIGATION																		PRIORITY DATE: 07/02/1962			
	USA Bureau of Reclamation -- Provo Area	302 East 1860 South																	Provo		UT 84606-7	



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 (801) 538-5340 telephone  
 (801) 359-3940 fax  
 (801) 538-7223 TTY  
[www.nr.utah.gov](http://www.nr.utah.gov)

Michael O. Leavitt  
 Governor  
 Robert L. Morgan  
 Executive Director  
 Lowell P. Braxton  
 Division Director

March 5, 2003

Chevron USA, Inc.  
 PO Box 618  
 Orangeville, UT 84537

Re: State of Utah "KK" 32-144 Well, 763' FSL, 945' FWL, SW SW, Sec. 32, T. 16 South,  
 R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30567.

Sincerely,

John R. Baza  
 Associate Director

mj/er

Enclosures

cc: Emery County Assessor  
 SITLA

**Operator:** Chevron USA, Inc.  
**Well Name & Number** State of Utah "KK" 32-144  
**API Number:** 43-015-30567  
**Lease:** ML 47217

**Location:** SW SW      **Sec.** 32      **T.** 16 South      **R.** 8 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface (casing extended to 400' Statement of Basis).

Well name:	<b>03-03 Chevron St of UT KK 32-144</b>	
Operator:	<b>Chevron USA Inc.</b>	Project ID:
String type:	Surface	43-015-30567
Location:	Emery County, Utah	

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.436 psi/ft  
 Calculated BHP: 175 psi  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 350 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 71 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 300 ft

Cement top:

55 ft  
 \*Surface St. p

Non-directional string.

**Re subsequent strings:**

Next setting depth: 4,000 ft  
 Next mud weight: 8.400 ppg  
 Next setting BHP: 1,745 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 400 ft  
 Injection pressure: 400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	400	8.625	24.00	K-55	ST&C	400	400	7.972	19.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	175	1370	7.85	175	2950	16.90	10	263	27.40 J

Prepared by: Dustin K. Doucet  
 Utah Dept. of Natural Resources

Phone: (801) 538-5281  
 FAX: (801)359-3940

Date: March 5,2003  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-03 Chevron St of UT KK 32-144		
Operator:	Chevron USA Inc.	Project ID:	43-015-30567
String type:	Production		
Location:	Emery County, Utah		

**Design parameters:**

**Collapse**  
Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Burst**  
Max anticipated surface pressure: 0 psi  
Internal gradient: 0.436 psi/ft  
Calculated BHP: 1,745 psi  
No backup mud specified.

**Minimum design factors:**

**Collapse:**  
Design factor: 1.125

**Burst:**  
Design factor: 1.00

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 3,490 ft

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 121 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Cement top: 3,225 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4000	5.5	17.00	N-80	LT&C	4000	4000	4.767	137.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1745	6290	<u>3.60</u>	1745	7740	<u>4.43</u>	68	348	<u>5.12 J</u>

Prepared by: Dustin K. Doucet  
Utah Dept. of Natural Resources

Phone: (801) 538-5281  
FAX: (801)359-3940

Date: March 4,2003  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

03-03 Chevron St of UT KK 2-144  
Casing Schematic

Surface

Manco

8-5/8"  
MW 8.4  
Frac 19.3 400'

TOC @  
0.

Surface  
300. MD  
400 MD

Extend per Mike H. to protect  
Huntington Creek  
TOC @ Surface w/ 14' & workout  
# Surface St.P

BOP

$$(0.052)(8.4)(4000) = 1747 \text{ psi}$$

Anticipated = 1000 psi

Gas

$$(0.12)(4000) = 480 \text{ psi}$$

MASP = 1267 psi

3M BOPF proposed

Adequate D&P 7/5/03

3597'

5-1/2"  
MW 8.4

TOC @  
3225.

3597'

Gas 55'

4000'  
Production  
4000. MD

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

006

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Chevron USA, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537: 435-748-5395

4. Location of Well

Footages:

763' FSL, 945' FWL

QQ, Sec., T., R., M.:

SW/4 SW/4, Section 32, T16S, R8E, SLB&M

County: Emery

State: Utah

5. Lease Designation and Serial Number:

ML-47217

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington Shallow CBM

8. Well Name and Number:

State of Utah "KK" 32-144

9. API Well Number:

43-015-30567

10. Field or Pool, or Wildcat:

Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
  - Repair Casing
  - Change of Plans
  - Convert to Injection
  - Fracture Treat or Acidize
  - Multiple Completion
  - Other \_\_\_\_\_
- Approximate date work will start \_\_\_\_\_
- New Construction
  - Pull or Alter Casing
  - Recomplete
  - Reperforate
  - Vent or Flare
  - Water Shut-Off

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
  - Repair Casing
  - Change of Plans
  - Convert to Injection
  - Fracture Treat or Acidize
  - Other Drilling Program Changes
- Date of work completion \_\_\_\_\_
- New Construction
  - Pull or Alter Casing
  - Reperforate
  - Vent or Flare
  - Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The drilling program for the referenced well has changed to include the utilization of 8-5/8" 23# WC-50 casing (specification sheet attached). Following is the updated casing and cement program for the well:

Casing Program -

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	23# WC-50 ST&C	New
7-7/8"	TD	5-1/2"	17# L-80 LT&C	New

Cement Program -

Surface Casing: 225 sacks G + 2 % CaCl<sub>2</sub> + 0.25 pps cellophane flakes;  
Weight: 15.8 #/gal; Yield: 1.16 cu.ft/sk

Production Casing: 138 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes;  
Weight: 14.2 #/gal; Yield: 1.61 cu.ft/sk yield.

ORIGINAL

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13.

Name & Signature: Don Hamilton

*Don Hamilton*

Title: Agent for Chevron

Date: 3-25-03

(This space for state use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4/2/2003  
BY: *Don Hamilton*

\* Surface Casing Cement to Surface (400' setting Depth)

COPY SENT TO OPERATOR  
Date: 4-3-03  
Initials: *CHD*



# WILDCAT OCTG PERFORMANCE PROPERTIES

	OD Size in.	Weight lb/ft	Grade	Collapse Resistance psi	Tensile Strength psi	Joint Strength STC 1000 lbs	Body Yield 1000 lbs	Wall Thickness in.	Inside Diameter in.	Drift Diameter in.	Maximum Setting Depth STC ft.	Maximum Setting Depth LYC ft.
Wildcat 40	9.625	32.30	WC-40	1370	2300	241	365	0.312	9.001	8.845	2400	
	10.750	32.75	WC-40	840	1800	224	367	0.278	10.192	10.036	1400	
	11.750	42.00	WC-40	1040	2000	293	478	0.333	11.084	10.928	1800	
	13.375	48.00	WC-40	740	1700	308	541	0.330	12.715	12.559	1300	
	16.000	65.00	WC-40	830	1600	422	736	0.375	15.250	15.062	1100	
Wildcat 50	2.375	4.70	WC-50	7360	5000	65	65	0.190	1.995	1.901	9200	
	2.875	6.50	WC-50	6980	5000	91	91	0.217	2.441	2.347	9300	
	3.500	9.30	WC-50	6730	5000	130	130	0.254	2.992	2.898	9300	
	4.500	9.50	WC-50	3150	4000	107	138	0.205	4.090	3.965	5400	
	4.900	10.50	WC-50	3780	4400	122	150	0.224	4.052	3.927	6400	
	4.900	11.50	WC-50	4640	4900	141	167	0.250	4.000	3.875	6700	7100
	5.800	14.00	WC-50	2970	3900	158	201	0.244	5.012	4.887	5200	5700
	5.500	15.50	WC-50	3810	4400	185	199	0.275	4.950	4.825	6600	6700
	5.500	17.00	WC-50	4590	4900	210	227	0.304	4.892	4.767	6800	7400
	7.000	20.00	WC-50	2160	3400	214	287	0.272	6.456	6.331	3800	
	7.000	23.00	WC-50	3170	4000	251	332	0.317	6.356	6.241	5500	5500
	7.000	26.00	WC-50	4060	4600	305	377	0.362	6.276	6.151	6500	7200
	7.625	26.40	WC-50	2770	3800	289	376	0.328	6.969	6.844	4900	4900
	7.625	29.70	WC-50	3690	4300	340	427	0.375	6.875	6.750	6300	6500
	8.625	28.00	WC-50	1170	2800	229	229	0.250	8.125	8.000	2800	
	8.625	24.00	WC-50	1330	2700	237	347	0.284	8.087	7.972	2400	
	8.625	28.00	WC-50	1800	3100	265	319	0.304	8.017	7.892	3200	3200
	8.625	32.00	WC-50	2440	3600	341	383	0.352	7.821	7.706	4300	4300
9.625	36.00	WC-50	1930	3200	361	513	0.362	8.921	8.765	3400	3400	
9.625	40.00	WC-50	2480	3600	414	476	0.395	8.835	8.679	4400	4400	
10.750	40.50	WC-60	1530	2900	385	572	0.350	10.050	9.894	2700		
10.750	45.50	WC-50	1990	3200	451	660	0.400	9.950	9.794	3500		
13.375	54.50	WC-50	1110	2500	470	776	0.390	12.615	12.459	1900		
13.375	61.00	WC-50	1490	2800	544	874	0.430	12.515	12.359	2600		
Wildcat 70	4.500	11.60	WC-70	5840	6800	201	234	0.250	4.000	3.875	9800	
	5.500	17.00	WC-70	5780	6900	302	347	0.304	4.892	4.767	9900	
	7.000	23.00	WC-70	3660	5600	390	468	0.317	6.368	6.243	6900	
	7.000	26.00	WC-70	5020	6300	458	528	0.362	6.276	6.151	8900	
	7.625	26.40	WC-70	3170	5300	432	526	0.328	8.969	8.844	5600	
Wildcat 75	4.500	11.60	WC-75	6100	7300	212	250	0.250	4.000	3.875	9900	
	5.500	17.00	WC-75	6040	7300	327	372	0.304	4.892	4.767	9900	

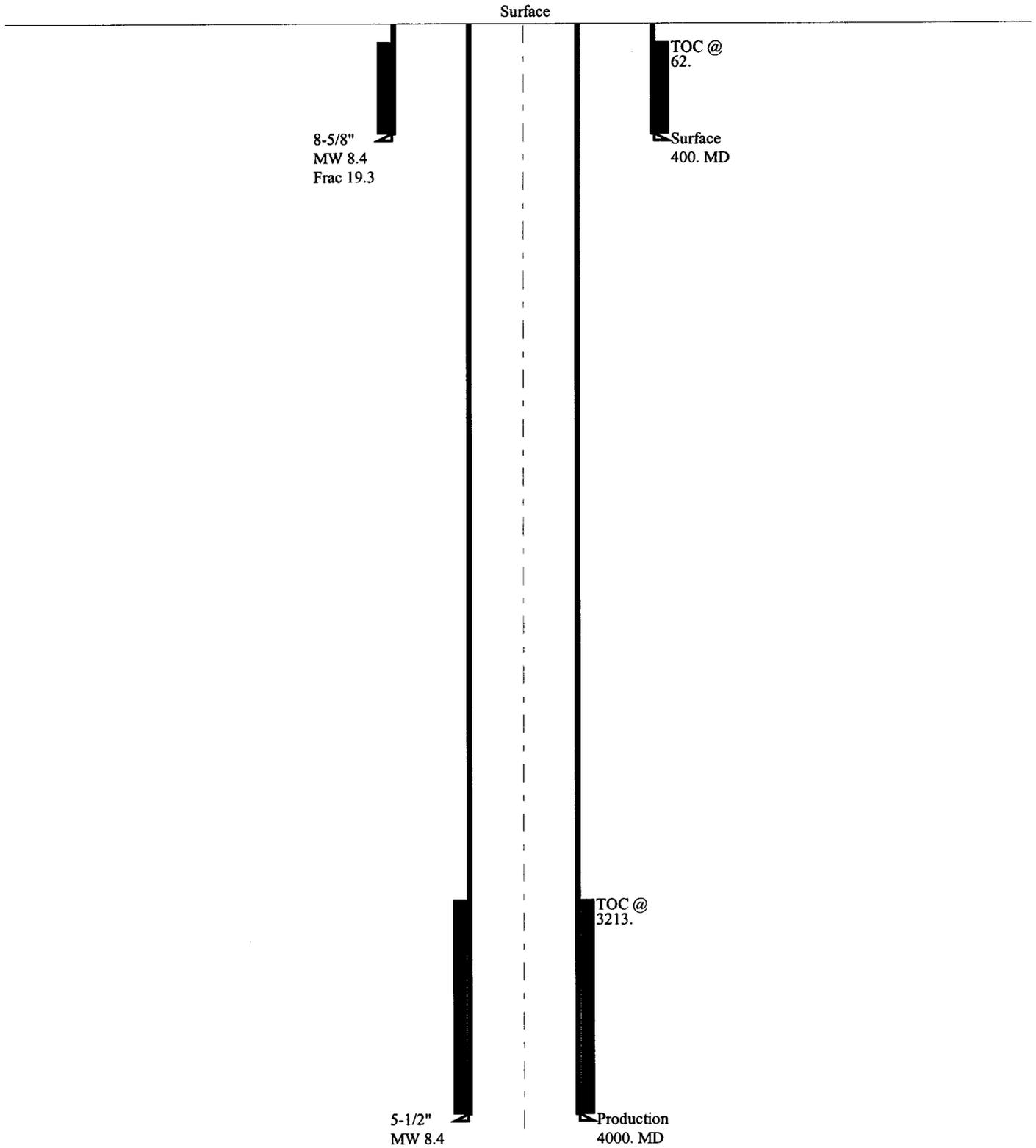
WC-40, 50, 70, and 75 grades have 8-flange threads and couplings and are drilled and pressure tested as indicated in the above table.

1. Oversized drifts available on certain heavy non-protective, specify at time of inquiry.

2. The maximum setting depths are listed only as guidelines and are not intended to replace good engineering judgment for your particular well conditions. In most cases, the recommended maximum setting depth is determined by the lesser of collapse resistance in 8.625 ppg fluid with a 1.125 COF and joint strength with a 1.5 COF (1.5 COF for setting) assuming a single weight of casing in the string and ideal joint hole conditions.

Loose Star Steel Company warrants that Wildcat products have the performance properties shown above. We will honor claims for reasonable direct costs incurred in running the well to its prior condition if the tubulars or Wildcat product failed because it did not have these properties. This warranty is in lieu of all other warranties, express or implied, including warranties of merchantability and of fitness for a particular use.

Casing Schematic



Well name:	<b>04-03 Chevron St of UT KK 32-144rev.</b>	
Operator:	<b>Chevron USA Inc.</b>	Project ID:
String type:	<b>Surface</b>	43-015-30567
Location:	<b>Emery County, Utah</b>	

**Design parameters:**  
**Collapse**  
Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**  
**Collapse:**  
Design factor 1.125

**Environment:**  
H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 71 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 300 ft

**Burst**  
Max anticipated surface pressure: 0 psi  
Internal gradient: 0.436 psi/ft  
Calculated BHP 175 psi  
No backup mud specified.

**Burst:**  
Design factor 1.00

Cement top: 62 ft  
*\* Surface Slip*

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)  
Tension is based on air weight.  
Neutral point: 350 ft

Non-directional string.  
**Re subsequent strings:**  
Next setting depth: 4,000 ft  
Next mud weight: 8.400 ppg  
Next setting BHP: 1,745 psi  
Fracture mud wt: 19,250 ppg  
Fracture depth: 400 ft  
Injection pressure 400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	400	8.625	23.00	WC-50	ST&C	400	400	8	18.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	175	1170	6.70	175	2500	14.33	9	220	23.92 J

Prepared by: Dustin K. Doucet  
Utah Dept. of Natural Resources

Phone: (801) 538-5281  
FAX: (801)359-3940

Date: April 2,2003  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name: **04-03 Chevron St of UT KK 32-144rev.**  
 Operator: **Chevron USA Inc.**  
 String type: **Production**  
 Location: **Emery County, Utah**  
 Project ID: **43-015-30567**

**Design parameters:**

**Collapse**  
 Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**  
 Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.436 psi/ft  
 Calculated BHP: 1,745 psi  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**  
 Design factor: 1.125

**Burst:**  
 Design factor: 1.00

**Tension:**  
 8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 3,490 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 121 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 3,213 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4000	5.5	17.00	L-80	LT&C	4000	4000	4.767	137.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1745	6290	3.60	1745	7740	4.43	68	338	4.97 J

Prepared by: **Dustin K. Doucet**  
 Utah Dept. of Natural Resources

Phone: (801) 538-5281  
 FAX: (801)359-3940

Date: April 2,2003  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

007

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Chevron U.S.A. Inc. Operator Account Number: N 0210  
 Address: P.O. Box 618  
city Orangeville  
state Ut zip 84537 Phone Number: (435) 748-5395

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530589	Utah Federal 01-205D		SENW	1	17S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13828	6/29/2003		7/9/03		
Comments: <b>CONFIDENTIAL</b>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530567	State of Utah "KK" 32-144		SWSW	32	16S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13829	6/30/2003		7/9/03		
Comments: <b>CONFIDENTIAL</b>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kenneth W. Jackson

Name (Please Print)

Signature

Regulatory Specialist

Title

Date

7/3/03

RECEIVED

JUL 03 2003

DIV. OF OIL, GAS &amp; MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [ ] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [x] DRY [ ] OTHER [ ]
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [ ] DEEP-EN [ ] RE-ENTRY [ ] DIFF. RESVR. [ ] OTHER [ ]

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2. NAME OF OPERATOR: ChevronTexaco

3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-3449

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 763 FWL, 945 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47217

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM

8. WELL NAME and NUMBER: STATE OF UTAH "KK" 32-144

9. API NUMBER: 4301530567

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 16S 8E

12. COUNTY: EMERY 13. STATE: UTAH

14. DATE SPUDDED: 6/30/2003 15. DATE T.D. REACHED: 16. DATE COMPLETED: 6/30/2003 ABANDONED [ ] READY TO PRODUCE [ ] 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD 308 TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) none 23. WAS WELL CORED? NO [x] YES [ ] (Submit analysis) WAS DST RUN? NO [x] YES [ ] (Submit report) DIRECTIONAL SURVEY? NO [x] YES [ ] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP \*\*, AMOUNT PULLED. Row 1: 12 1/4, 8 5/8 J55, 24, 0, 303, V, 220, CIRC.

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Multiple empty rows.

26. PRODUCING INTERVALS 27. PERFORATION RECORD

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Rows (A) through (D).

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Includes a 'RECEIVED' stamp.

29. ENCLOSED ATTACHMENTS:

Checkboxes for: ELECTRICAL/MECHANICAL LOGS, GEOLOGIC REPORT, DST REPORT, DIRECTIONAL SURVEY, SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION, CORE ANALYSIS, OTHER.

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**31. INITIAL PRODUCTION** **INTERVAL A (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

<p><b>33. SUMMARY OF POROUS ZONES (Include Aquifers):</b></p> <p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	<p><b>34. FORMATION (Log) MARKERS:</b></p>												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Formation</th> <th style="width: 10%;">Top (MD)</th> <th style="width: 10%;">Bottom (MD)</th> <th style="width: 45%;">Descriptions, Contents, etc.</th> <th style="width: 15%;">Name</th> <th style="width: 5%;">Top (Measured Depth)</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)							
Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)								

**35. ADDITIONAL REMARKS (Include plugging procedure)**

Suspended operations.

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) <u>Nina Kaufmann</u>	TITLE <u>Geologic Technician</u>
SIGNATURE	DATE <u>1/27/04</u>

- This report must be submitted within 30 days of
- completing or plugging a new well
  - drilling horizontal laterals from an existing well bore
  - recompleting to a different producing formation
  - reentering a previously plugged and abandoned well
  - significantly deepening an existing well bore below the previous bottom-hole depth
  - drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940

# ChevronTexaco

## Mid-Continent Business Unit Facsimile Transmittal Sheet

**DATE:** \_\_\_\_\_

**TO:**

**Company:** State of Utah

**Name:** Carol Daniels

**Phone:** \_\_\_\_\_

**Fax:** 801-359-3940

**FROM:**

**Company:** ChevronTexaco

**Name:** Darla Nelson

**Phone:** 281-561-3790

**Fax:** 281-561-3645

**No. of pages including cover sheet:** \_\_\_\_\_

**MESSAGE:** Weekly morning reports

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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ChevronTexaco

Drilling Activity Report

Measured Depth: 4010'		TVD: 4,100'		FBTD:		Proposed MD: 4,100'		Proposed TVD: 4,100'						
DOL: 0	DFS: 0	Spud Date: 10-Jul-2004		Daily Footage: 3,787'		Daily Rot Hrs: 23.0		Total Rot Hrs: 73.0						
Torq:	Drag: 0	Rot Wgt:	P/U Wgt:	Slack Off Wgt:	Wind:	Seas:	Bar:	FOB:						
Last Casing Size: 8.625"		Set At: 303'		MD 303'		TVD		Shoe Test: <input type="checkbox"/> / Leakoff? N						
Cum Rot Hrs On Casing: 82.0		Cum Rot Hrs On Casing Since Last Caliper: 82.0		Depth Worst Wear:		% Remaining:								
Liner Size:		Set At:		MD		TVD		Liner Top At:						
MD Co: WEATHERFORD		Type: MST		Sample From: pff		Wt:		FV: FV: YP: Gel: /						
ML API: HTHP:		FC (1/32) API: HDEP:		Solids:		% Oil:		Water: % Sand: MST: Ph:						
Pm: PE/MF: /		Carb: Cl:		Ca:		Bent:		Solids W/G/LG: / WGS/Bert: /						
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:						
Remarks:														
Bit Number	IADC	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In	MD Out	TVD Out			
2	597	7.875	REED	NQ1461	3	20	1-16	-	1.100	2.787				
Type	Feet	Hours	MCB	RFM	Motor RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
HP53JNC	1,221	33.0	15 / 25	80 / 120										43.82
Total Length of BHA: 488.50'		BHA Description: BIT, BS WFLY, 16-6' DC												
Hrs On Jars:		Hours Since Last Inspection:												
Bit Num	Liner	Stroke	SPM	Press.	GPM	Jet Vel	IP Av	DC Av	Bit HP	HPHP/SQIN	Pump HP			
2	/ /	8,800 / 7,000 /	/ /		0	0	0	0	0	0	0			
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section		DLS					
3,920	2.50				0	0								
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight						Total Hours Reported: 24.0					
0.00	0	01-02	DRLG F8216 - 3500'. (AVG 43.0 FPH)											
0.50	800	01-06	SURVEY @ 3620' - 2.5 DEG.											
5.50	830	01-02	DRLG F8980 - 3775'. (AVG 38.8 FPH)											
0.50	1480	01-21	RIG SERVICE											
8.50	1430	01-02	DRLG F8779 - 4010'. (AVG 24.3 FPH)											
		01-02												
		01-02												
		01-02												
		01-02	0300 HRS: TD EXTENDED TO 4400'											
		01-02												
		01-02												
		-												
		-												
		-												
		-												
Safety: COMMUNICATIONS, THINK INCIDENT FREE, STATE OF MIND, WATCH FINGERS AND PINCH POINTS.														
24 Hr Summary: DRLG F8216 TO 4010'.														
Projected Opn: DRL TO 44250', 1000' WT, SPOT 00 BBLS MUD, POOH TO LOG.														
Remarks: DAILY DIESEL USED - 1550, BALANCE - 2048														
RIG MAN HRS LAST 24 HRS - 144, CUM RIG MAN HRS - 1484														
OTHER MAN HRS LAST 24 HRS - 186, CUM OTHER MAN HRS - 1772														
Daily Mud Cost:		Daily Tangible Cost: 0		Daily Well Cost: 24,848		Incidents: NO INCIDENT REPORTED								
Cum Mud Cost:		Cum Tangible Cost: 4,851		Cum Well Cost: 322,182		Total Appr: 312,280								
Drill Water:		Potable Water:		Fuel: 2048		Bulk Weights:		Neat Cement:		Blended:				
Country: U.S.A.			Rig: NABORS 414			Rig Phone: 878-280-1644			Drilling Rep: R. ECKERT					
Field: BLANCO			Lease: STATE OF UTAH 32-141			Well No: 32-141			Well ID: HK7255 - 0					

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ChevronTexaco Drilling Activity Report

Measured Depth: 3,210'		TVD: 3,210'		PSTD:		Proposed MD: 4,100'		Proposed TVD: 4,100'						
DDL: 7	DFS: 6	Spud Date: 10-JUL-2004		Daily Footage: 2,913		Daily Rot Hrs: 13.5		Total Rot Hrs: 90.0						
Torg:	Drag: 0	Rot Wgt:	P/U Wgt:	Slack Off Wgt:	Wind:	Seas:	Bar:	POB:						
Last Casing Size: 8.625"		Set At: 303'		MD 303'		TVD		Shoe Test: BSW Leakoff? N						
Cum Rot Hrs On Casing: 49.9		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		% Remaining:								
Liner Size:		Set At:		MD		TVD		Liner Top At:						
MD Co: WEATHERFORD		Type: MST		Sample From: pff		Wc:		FV: FV: YP: Gal: /						
WL API: HHP:		FC (1/32) API: HHP:		Solids:		% Oil:		Water: Sand: HBT: Ft:						
Pa: PZ/MF: /		Carb: Cl: Ca:		Bent:		Solids Wt/LG: /		NDS/Bent: /						
Drig Gas: 1		Max Gas: 2		Conn Gas:		Trip Gas:		Trip Cl: Remarks:						
Bit Number	LAID	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In	MD Out	TVD Out			
1	537A	7.875	REED	NQ1479	3 - 20	1 - 18	- / - / -	1.100	303	2,789	2,789			
2	537	7.875	REED	NQ1481	3 - 20	1 - 18	- / - / -	1.100	2,789					
Type	Feet	Hours	WOB	RPM	Motor RPM	I-RW	O-RW	IC	Loc	B	G	Char	TRull	Cost/Ft
NP33JAC	2,400	40.0	20 / 30	115 / 125		3	3	FC	A7	E	I	NO	PR	24.54
NP33JAC	427	10.0	10 / 20	80 / 120										57.98
Total Length of BHA: 488.50'		BHA Description: BIT, SS WFLL, 98-6' DC												
Hours On Jars:		Hours Since Last Inspection:												
Bit Num	Liner	Strokes	SPM	Press.	GPM	Jet Vel	IP Av	DC Av	Bit HHP	HHP/SQIN	Pump HHP			
1	/ /	8,000 / 7,800 /	/ /		0	0	0	0	0	0	0			
2	/ /	8,000 / 7,800 /	/ /		0	0	0	0	0	0	0			
Survey MD	Angle	Asimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section		DLS					
3,970	3.00				0	0								
2,788	2.75				0	0								
322	0.25				0	0								
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight						Total Hours Reported: 24.0					
3.00	0	01-02	DRLG F2560 - 2779.											
0.50	300	01-06	SURVEY @ 2789 - 2.75 DEG.											
0.50	330	01-02	DRLG F2779 - 2789. BIT STOPPED DRLG.											
4.00	400	01-06	WORK BIT, NO TORQUE, POH TO CK BIT. BIT BALLED.											
3.00	800	01-06	TH WNEW BIT, CHANGE RH BOWL DRESSED W/ 2 7/8 RUBBER.											
2.00	1100	01-04	PU KELLY AND REAM 80' TO BTM.											
3.00	1300	01-02	DRLG 2789 - 2871'. ATTEMPTED TO ROTATE 120/130 RPM USING 10/15 WT TO GET HOLE ANGLE DOWN. HARMONIC VIBRATION PREVENTED MAKING HOLE AT HIGH RPM. HAD TO DRILL AT 4-100 RPM AND REAM BEFORE MAKING CONNECTION.											
0.50	1600	01-21	RIG SERVICE											
4.50	1630	01-02	DRLG F2871 - 3089.											
0.50	2100	01-21	SURVEY @ 3078 - 3.0 DEG.											
2.50	2130	01-02	INSTALL STRING FLT AND DRL 3089 - 3210'.											
		01-02												
		01-02												
		01-02	OPS @ 0400 HRS: DRLG @ 3389.											
Safety: TRIPPING, MAKING CONNECTIONS, SLIPPERY FLOOR DUE TO SOAP, WEAR PPE.														
24 Hr Summary: DRL/SURVEY 2560 - 2789, TRIP FOR BIT, DRL/SURVEY TO 3210'.														
Projected Opn: DRILL TO TD(-4100'), SHORT TRIP, SPOT 80 BBL S MUD, LOG WELL, RM & LD DP.														
Remarks: DAILY DIESEL USED - 1240, BALANCE - 3586														
RIG MAN HRS LAST 24 HRS - 120, CUM RIG MAN HRS - 1200														
OTHER MAN HRS LAST 24 HRS - 100, CUM OTHER MAN HRS - 1428														
Daily Mud Cost:		Daily Tangible Cost: 0		Daily Well Cost: 18,432		Incidents: NO INCIDENT REPORTED								
Cum Mud Cost:		Cum Tangible Cost: 4,161		Cum Well Cost: 287,334		Total Appr: 312,250								
Drill Water:		Potable Water:		Fuel: 2580		Bulk Weight:		Nest Cement:		Blended:				
Country: USA			Rig: NMBORS 414		Rig Phone: 876-288-1844		Drilling Rep: R. ECKERT							
Field: BLANCO			Lease: STATE OF UTAH 32-144		Well No: 32-144		Well ID: H67256 - 0							
7/16/04 10:08 AM S-32			API No: 43-615-30567		AFE No: UMOCB-2002-DRL		Date: 14-JUL-2004		Page 1 of 1					

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ChevronTexaco

Drilling Activity Report

Measured Depth: 2,500'		TVD: 2,500'		PSTDr:		Proposed MD: 4,100'		Proposed TVD: 4,100'			
DCL: 6		DFS: 4		Spud Date: 10-Jul-2004		Daily Footage: 2,197'		Daily Rot Hrs: 18.0		Total Rot Hrs: 36.5	
Torq:		Drag: 2		Rot Wgt: 72		P/U Wgt: 74		Block Off Wgt: 70		Minds: /	
Seas: /		Bar: /		POB: /							
Last Casing Size: 8.25"		Set At: 303'		MD 303'		TVD		Shoe Test: BSW		Leakoff? N	
Cum Rot Hrs On Casing: 36.0		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		% Remaining:					
Liner Size:		Set At: MD		TVD		Liner Top At: MD		TVD			
Mud Co: WEATHERFORD		Type: MST		Sample From: PPT		Wt: /		FV: /		YP: /	
Gel: /											
ML API: /		HHP: /		FC (1/32) API: /		HHP: /		Solids: /		% Oil: /	
Water: /		Sand: /		MBT: /		Ph: /					
Pm: /		PC/MC: /		Carb: /		Cl: /		Ca: /		Bent: /	
Solids Wt/Lb: /		MDS/Bent: /									
Drlg Gas: 1		Mix Gas: 2		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:	
Bit Number: 1		IADC: 637A		Size: 7.875		Manufacturer: REED		Serial number: NQ479		Jets (Quantity - Size): 3 - 20 / 1 - 18 / - / - / - / -	
TFA: 1.100		MD In: 303'		MD Out:		TVD Out:					
Type: HPSJAC		Feet: 2,197		Hours: 36.5		MOB: 20 / 30		RPM: 115 / 125		Motor RPM: /	
I-Row: /		O-Row: /		IC: /		Loc: /		B: /		G: /	
Char: /		Thril: /		Cost/Ft: 25.77							
Total Length of BHA: 468.50'		BHA Description: BIT, BSWFLY, 18 - 1/2" DC									
Hrs On Jars: /		Hours Since Last Inspection: 36.5									
Bit Num: 1		Liner: / /		Stroke: 8,000 / 7,000		SPM: / /		Dress: /		GPM: 0	
Jet Val: 0		IP Av: 0		DC Av: 0		Bit HHP: 0		HHP/SQIN: 0		Pump HHP: 0	
Survey MD: 2,270		Angle: 1.90		Azimuth: /		Direction: /		TVD: /		N/S Coordinates: 0	
1,743		1.00		/		/		/		E/W Coordinates: 0	
1,273		1.00		/		/		/		Vertical Section: /	
774		0.75		/		/		/		DLS: /	
Hours From: 0		Act-Cat: 01-02		Operations Covering 24 Hours Ending at Midnight						Total Hours Reported: 24.0	
0.00		01-02		DRLG 7 7/8 HOLE 1205 - 1285'							
0.50		01-06		SURVEY @ 1273' - 1 DEGREE							
0.50		01-02		DRLG F1285 - 1754'							
0.50		01-21		SERVICE RIGWELD MIDDLE HOLE							
1.00		01-02		DRLG 1754' - 1785'							
0.50		01-06		CIRC @ SURVEY AT 1743' - 1 DEGREE							
0.50		01-23		WELD CONNECTION ON BLOCHE LINE FOR GAS DETECTION							
1.00		01-02		DRLG F1785 - 1816'							
1.00		01-23		REPLACE ROTATING HEAD BOWL GASKET							
0.00		01-02		DRLG 1816' - 2281'							
0.50		01-06		SURVEY @ 2270' - 1 1/2 DEG.							
2.50		01-02		DRLG 2281 - 2500'							
		01-06									
		01-06									
		01-06		OPS @ 0400 HRS: DRLG @ 2780'							
Safety: PINCH POINTS AND TONG SAFETY, JBA'S, PROPER LIFTING TECHNIQUES, CATWALK BUFFER ZONE											
24 Hr Summary: DRILL AND SURVEYED F1285 - TO 2500'											
Projected Opn: DRILL AND SURVEY TO +/- 4100' WHPR AND MST.											
Remarks: DAILY DIESEL USED - 3100, BALANCE - 4442											
RIG MAN HRS LAST 24 HRS - 120, CUM RIG MAN HRS - 9880											
OTHER MAN HRS LAST 24 HRS - 148, CUM OTHER MAN HRS - 1288											
Daily Mud Cost:		Daily Tangible Cost: 0		Daily Well Cost: 112,067		Incidents: NO INCIDENT REPORTED					
Cum Mud Cost:		Cum Tangible Cost: 4,151		Cum Well Cost: 278,062		Total Appr: 312,250					
Drill Water:		Potable Water:		Fuel: 4236		Bulk Weight:		Neat Cement: /		Blended: /	
Country: USA		Rig: NABORS 414		Rig Phone: 878-280-1844		Drilling Rep: R. ECKERT					
Field: BLANCO		Lease: STATE OF UTAH 32-144		Well No: 32-444		Well ID: N07255 - 6					
API No: 43-615-30567		AFE No: UNDCB-2082-DRL		Date: 13-Jul-2004		Page 1 of 1					

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DIV. OF OIL, GAS & MINING

ChevronTexaco Drilling Activity Report

Measured Depth: 1,200'	TVD: 1,200'	PSTd:	Proposed MD: 4,100'	Proposed TVD: 4,100'
DOL: 5	DFS: 3	Spud Date: 10-JUL-2004	Daily Footage: 862	Daily Rot Hrs: 18.5
Torq:	Drag: 2	Rot Wgt: 56	P/U Wgt: 98	Slack Off Wgt: 54
Winds:	Seas:	Bar:	POB:	
Last Casing Size: 8.625"	Set At: 303'	MD 303'	TVD	Shoe Test: 2PM
Leadoff? N				
Cum Rot Hrs On Casing:	Cum Rot Hrs On Casing Since Last Caliper:	Depth Worst Wear:	% Remaining:	
Liner Size:	Set At:	MD	TVD	Liner Top At: MD TVD
Mud Co: WEATHERFORD	Type: MST	Sample From: P/H	Wt:	FV: FV: YP: Gall: /
WL API:	HHP:	FC (1/32) API:	HHP:	Solids: % Oil: Water: % Sand: MBT: Ph:
Pa:	PS/ME: /	Carb: Cl: On:	Bent:	Solids WGS/LG: / WGS/Bent: /
Drlg Gas: Mix Gas: Conn Gas: Trip Gas: Trip Cl: Remarks:				
Bit Number: 1	IADC: 537A	Size: 7.875	Manufacturer: REED	Serial number: NQ1479
Jets (Quantity - Size): 3 - 20 / 1 - 18 / - / - / - / -	TFA: 1.100	MD In: 303'	MD Out:	TVD Out:
Type: NP33MC	Feet: 862	Hours: 18.5	WOB: 20 / 30	RPM: 115 / 125
Motor RPM:	I-Rot:	O-Rot:	IC:	Loc: B G Char 7Full Cost/Ft: 35.47
Total Length of BHA: 488.50' BHA Description: BIT, BS WFLT, 16 - 6" DC				
Hrs On Jars: Hours Since Last Inspection: 18.5				
Bit Num: 1	Liner: / /	Stroke: 8.000 / 7.800	SPM: / /	Press: GPM: Jet Val: 0 IP Av: 0 DC Av: 0 Bit HSP: 0 BHP/SQIN: 0 Pump HSP: 0
Survey MD:	Angle:	Asimuth:	Direction:	TVD: N/S Coordinates: E/W Coordinates: Vertical Section: ULS:
Hours: 0.00	From Act-Cat: 01-30	Operations Covering 24 Hours Ending at Midnight		
Total Hours Reported: 24.0				
0.00	01-30	FINISH INSTALLING ROTATING HEAD AND DRIVE BUSHING.		
1.50	30-01-15	DRILLED CMT AND SHOE. TAG CMT @ 232'. HELD PRE-SPUD SAFETY MTG.		
5.00	20-01-02	DRILLED FORMATION F903 T570'. DUST THRU RH UNACCEPTABLE.		
1.50	70-01-21	CHANGE ROTATING HEAD RUBBER.		
4.00	83-01-02	DRILLING F679 T724'. HAD TO MIST UP DUE TO DUST ENVIRONMENTAL AND SAFETY HAZARD.		
1.50	123-01-21	LEVEL DERRICK TO CENTER ROTATING HEAD.		
1.50	140-01-02	DRLG F724 T778.		
0.50	153-01-02	CIRC AND SURVEY @ 788'. 34 DEGREES		
8.00	100-01-02	DRLG F788 T1288.		
	01-02			
	01-02			
	01-02			
	01-02			
	-			
	-			
Safety: BLOOE LINE RAU, COMMUNICATIONS FOR AIR DRLO, STATE OF MIND FOR IFO.				
24 Hr Summary: RAU ROTATING HEAD, DRLD CMT AND SHOE AND DRLD FORMATION TO 1288' WBAR AND MST.				
Projected Oppn: CONTINUE DRLG TO -4 4100'. FINAL DEPTH TO DEPEND ON MUD LOGGERS AND GEOLOGIST.				
Remarks: DAILY DIESEL USED - 564, BALANCE - 3542				
RIG MAN HRS LAST 24 HRS - 120, CUM RIG MAN HRS - 980				
OTHER MAN HRS LAST 24 HRS - 120, CUM OTHER MAN HRS - 1120				
Daily Mud Cost:	Daily Tangible Cost: 0	Daily Well Cost: 28,230	Incidents: NO INCIDENT REPORTED	
Cum Mud Cost:	Cum Tangible Cost: 4,151	Cum Well Cost: 106,635	Total Appr: 312,250	
Drill Water:	Potable Water:	Fuel: 3000	Bulk Weight:	Neat Cement: Blended:
Country: USA	Rig: NABORS 414	Rig Phone: 878-250-1844	Drilling Rep: R. ECKERT	
Field: BLANCO	Lease: STATE OF UTAH 32-144	Well No: 32-144	Well ID: H07256 - 8	
TIGS ROSE 5-37 API No: 43-015-30567 AFE No: UNDCB-2002-DRL Date: 12-Jul-2004 Page 1 of 1				

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**ChevronTexaco**

**Drilling Activity Report**

Measured Depth: 307	TVD: 307	PSTD: 207	Proposed MD: 4,107	Proposed TVD: 4,107											
DOL: 4	DPS: 2	Spud Date: 10-Jul-2004	Daily Footage:	Daily Rot Hrs:	Total Rot Hrs:										
Torg:	Drag:	Rot Wgt:	P/U Wgt:	Slack Off Wgt:	Mind:	Seas: /	Bar:	FOB:							
Last Casing Size: 8.625"		Set At: 307	MD 307	TVD	Shoe Test:	ISW	Leakoff? N								
Cum Rot Hrs On Casing:		Cum Rot Hrs On Casing Since Last Caliper:		Depth Mount Near:	% Remaining:										
Liner Size:		Set At:	MD	TVD	Liner Top At:		MD	TVD							
Mud Co: WEATHERFORD	Type: MST	Sample From: PIT		WC:	FV:	FV:	YP:	Gel: /							
WL API:	HHP:	FC (1/32) API:	HHP:	Solids:	% Oil:	Water:	% Sand:	MST:	Ph:						
Pa:	PE/ME: /	Carb:	Cl:	Ca:	Bent:	Solids W/G/LG: /	MDS/Bent: /								
Drig Gas:	MAX Gas:	Conn Gas:	Trip Gas:	Trip Cl:	Remarks:										
Bit Number	IADC	Size	Manufacturer	Serial number	Jets (Quantity - Size)		TFA	MD In	MD Out	TVD Out					
					- / - / - / - / - / -										
					- / - / - / - / - / -										
Type	Feet	Hours	WOB	RPM	Motor RPM	I-Rot	O-Rot	EC	Loc	B	G	Char	TRull	Cost/Ft	
Total Length of BHA: BHA Description:															
Hrs On Jars:										Hours Since Last Inspection:					
Bit Num	Liner	Stroke	SFM	Press.	GPM	Jet Vel	IP Av	DC Av	Bit HHP	EBHP/SDIN	Pump HHP				
	/ /	8,000 / 7,800 /	/ / /	/ / /	/ / /	/ / /	/ / /	/ / /	/ / /	/ / /	/ / /				
	/ /	/ / /	/ / /	/ / /	/ / /	/ / /	/ / /	/ / /	/ / /	/ / /	/ / /				
Survey MD	Angle	Asimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	ELS							
Hours	From	To	Act-Cat	Operations Covering 24 Hours Ending at Midnight							Total Hours Reported: 24.0				
2.50	0	01-14		FINISH TESTING BOPE TO 250/2500 PSI. TEST CASING TO 1000 PSI FOR 30 MIN, CHART SAME. TEST WITNESSED BY BRAD											
				KETTLE/UDOGM											
18.00	230	01-30		RU WEATHERFORD BLOCONE LINE AND CHANGE OUT FLANGE ON CHOKE LINE											
4.50	1830	01-07		INSTALL WEAR BUSHING AND PU BHA											
1.00	2300	01-30		INSTALL ROTATING HEAD AND DRIVE BUSHINGS											
		01-30													
		01-30													
		01-30		NOTIFIED CAROL DANIELS (UDOGM) OF RESUMING OPERATIONS ON WELL STATE OF UTAH 32-144.											
Safety: BOP TESTING, NU BLOCONE LINES, MISC FINAL RIG CKS, HOUSEKEEPING															
24 Hr Summary: FINISHED TESTING BOPE, RU WEATHERFORD BLOCONE LINE, INSTALL WEAR BUSHING, PU BHA, INSTALL ROT HD AND DRIVE BUSHINGS.															
Projected Opn: TH AND TAG CMT, DRILL CMT AND FLOAT EQUIPMENT AND NEW FORMATION WITH AIRMIST SYSTEM.															
Remarks: DAILY DIESEL USED - 124, BALANCE - 4082															
RIG MAN HRS LAST 24 HRS - 120, CUM RIG MAN HRS - 840															
OTHER MAN HRS LAST 24 HRS - 144, CUM OTHER MAN HRS - 1008															
Daily Mud Cost:	Daily Tangible Cost: 0		Daily Well Cost: 15,283		Incidents: NO INCIDENT REPORTED										
Cum Mud Cost:	Cum Tangible Cost: 4,151		Cum Well Cost: 138,805		Total Appr: 312,250										
Drill Water:	Potable Water:	Fuel: 3008	Bulk Weight:	Neat Cement:	Blended:										
Country: USA	Rig: NABORS 414	Rig Phone: 870-298-1844	Drilling Rep: R.ECKERT												
Field: BLANCO	Lease: STATE OF UTAH 32-144	Well No: 32-144	Well ID: HK7255 - 0												
7165 809E S-37		API No: 43-015-30567	AFE No: UWDGB-2082-0RL	Date: 11-Jul-2004	Page 1 of 1										

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 JUL 16 2004  
 DIV. OF OIL, GAS & MINING

ChevronTexaco Drilling Activity Report

Measured Depth: 300'		TVD: 300'		PBD: 200'		Proposed MD: 4,100'		Proposed TVD: 4,100'							
DDL: 3	DWS: 1	Spud Date: 10-Jul-2004		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:							
Tccq:	Drag:	Rot Wgt:	P/U Wgt:	Slack Off Wgt:	Wind:	Seas:	Bar:	POB:							
Last Casing Size: 8.625"		Set At: 303'		MD 303'		TVD		Shoe Test: B&W Leakoff? N							
Cum Rot Hrs On Casing:		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		% Remaining:									
Liner Size:		Set At:		MD		TVD		Liner Top At: MD TVD							
Mud Co:		Type:		Sample From:		Wt:	FV:	FV:	VP:	Gal:					
WL	API:	HHP:	FC(1/32)	API:	HHP:	Solids:	% Oil:	% Water:	% Sand:	MBT:	Ph:				
Pw:	P/ME:	/	Carb:	Cl:	Ca:	Bent:	Solids Wt%/LG:	/	NDS/Bent:	/					
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:					
Bit Number:	IADC	Size	Manufacturer	Social number:	Jets (Quantity - Size)			TFA	MD In	MD Out	TVD Out				
Type		Feet	Hours	WOB	RPM	Motor RPM	I-Rot	O-Rot	DC	Loc	B	G	Char	TRoll	Cost/Ft
Total Length of BHA:		BHA Description:													
Hrs On Jars:						Hours Since Last Inspection:									
Bit Num	Liner	Stroke	SPM	Press.	GPM	Jet Vel	IP Av	DC Av	Bit HHP	BHP/SQIN	Pump HHP				
Survey MD		Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section		DLS					
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight							Total Hours Reported: 118					
		01 - 30	RIG RELEASED FROM RANGELY @ 2130 HRS JULY 2, 04. PERMITS WERE NOT OBTAINABLE TO MOVING UNTIL JULY 7. FIRST LOAD												
		-	ARRIVED ON STATE OF UTAH 32-144 AT 1100 HRS. SPOTTED SUB AND ORIENTATION OF RAT AND MOUSE INCORRECT. REDRILLED												
		-	MR HOLES AND SPOTTED SUB. JONES TRNG FINISHED RAU @ 1000 HRS 7/8/04. RIG CREWS FINISHED RAU AND WEATHERFORD												
		-	SPOTTED EQUIPMENT.												
8.00	1300	01 - 13	WIPPLE UP BOPS.												
2.00	2200	01 - 14	TEST BOPS W/ DOUBLE JACK TESTERS TO 250/2000 PSI. BRAD KETTLE(STATE OF UTAH) WITNESSED TEST.												
		01 - 14													
		01 - 14	NOTE: 8 5/8" SURFACE CASING WAS PRESET IN 2003 BY BILL JRS FATHOLE DRILLING, INC. WELL WAS CMTD W/ 220 SK(YIELD-												
		-	1.18 CU FT(SK) OF 'PREMIUM TYPE V' CMT W/ 2% CaCL2 AND 1/4" #SK FLOCELE. CMT CRG TO SURFACE - 71 SKS.												
		01 - 14													
		-													
		-													
		-													
		-													
		-													
Safety: RIGGING UP, NU BOPS AND TESTING.															
24 Hr Summary: RESUMED OPERATIONS ON WELL @ 1300 HRS. NU AND TEST BOPE.															
Projected Opn: FINISH TESTING BOPE AND RAU WEATHERFORD AIR DRILLING SYSTEM.															
Remarks: DAILY DIESEL USED - 784, BALANCE - 4216															
Daily Mud Cost:		Daily Tangible Cost: 4,151		Daily Well Cost: 123,322		Incidents: NO INCIDENT REPORTED									
Cum Mud Cost:		Cum Tangible Cost: 4,151		Cum Well Cost: 123,322		Total Appr: 312,258									
Drill Water:		Potable Water:		Fuel: 3000		Bulk Weight:		Neat Cement:		Blended:					
Country: USA		Rig: NABORS 414		Rig Phone: 970-250-1044		Drilling Rep: R.ECKERT									
Field: BLANCO		Lease: STATE OF UTAH 32-144		Well No: 32-144		Well ID: HK726 - 0									
T165 ROBE S-32		API No: 43-015-30007		AFE No: UNDCB-2003-DRL		Date: 10-Jul-2004		Page 1 of 1							

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Mid-Continent Business Unit  
Facsimile Transmittal Sheet

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JUL 21 2004

DIV. OF OIL, GAS & MINING

DATE: \_\_\_\_\_

TO:

Company: State of Utah

Name: Carol Daniels

Phone: \_\_\_\_\_

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: \_\_\_\_\_

MESSAGE: Weekly morning reports

\_\_\_\_\_  
\_\_\_\_\_  
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Drilling Activity Report

Measured Depth: 4,337		TVD: 4,337		PBD: 4,105		Proposed MD: 4,105		Proposed TVD: 4,105						
DOI: 10	DFS: 8	Spud Date: 10-JUL-2004		Daily Footage: 4,000		Daily Rot Hrs: 6.0		Total Rot Hrs: 79.0						
Torq:	Drwg: 7	Rot Wgt: 108	P/U Wgt: 115	Slack Off Wgt: 90	Wind:	Sea:	Bar:	POB:						
Last Casing Size: 8.625		Set At: 307		MD 307		TVD		Shoe Test: E/W Leakoff? N						
Cum Rot Hrs On Casing: 62.6		Cum Rot Hrs On Casing Since Last Caliper: 62.6		Depth Worst Wear:		% Remaining:								
Liner Size:		Set At:		MD		TVD		Liner Top At: MD TVD						
Mud Co: WEATHERFORD		Type: MST		Sample From: FRT		WC:	FV:	PV:	YP:	Gel:				
WL	API:	HDP:	FC (1/32)	API:	HDP:	Solids:	% Oil:	Water:	% Sand:	MET:	Ph:			
Pa:	PE/ME:	Carb:	Cl:	Ca:	Bent:	Solids WGT/LG:	/	MES/Bent:	/					
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:				
Bit Number	IADC	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In	MD Out	TVD Out			
2	537	7.875	REED	NO1481	3 - 20 / 1 - 18 / - / - / - / -			1.100	2.700					
Type	Feet	Hours	WOB	RPM	Motor RPM	I-Row	O-Row	IC	Loc	B	G	Char	?Full	Cost/Ft
HP33AC	1,544	39.0	15 / 25	90 / 120										38.51
Total Length of BHA: 468.50		BHA Description: BIT, BS WRLT, 10 - 6" DC												
Hrs On Jars:						Hours Since Last Inspection: 62								
Bit Num	Liner	Stroke	SFM	Press.	GEM	Jet Val	IP Av	DC Av	Bit Hgt	BHP/SQIN	Pump HHP			
2	/ /	8,000 / 7,000	/ /			0	0	0	0	0	0			
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates		E/W Coordinates		Vertical Section		ILS			
4,293	1.80				0		0							
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight							Total Hours Reported: 24.8				
1.00	0	01-25	RD SCHL LOGGERS. FORMATION TOP - 307, BASE - 400.											
2.00	100	01-05	TH WBMH AND DP TO L/D SAME.											
2.00	300	01-07	HOLD SAFETY MTG WITH FRANKSCREW AND RAU L/D EQUIPMENT.											
5.00	500	01-07	L/D DRILL PIPE AND BHA.											
0.50	1000	01-07	REMOVE WEAR BUSHING.											
1.00	1030	01-08	HOLD SAFETY MTG AND RAU CASING CREW.											
3.50	1130	01-08	RAN 90 JTS 5 1/2", 20K LTC, L/D CASING TO 4245' - TAGGED FILL (200' BAR HOLE)											
0.50	1540	01-08	RIG DOWN CASING CREW AND EQUIPMENT.											
1.00	1630	01-09	HOLD SAFETY MTG AND RIG UP CEMENTING EQUIPMENT.											
2.00	1630	01-09	TESTED LINER TO 2800 PSI AND MIXED/PUMPED 20 BBL'S SPACER, 235 SX(YLD - 1.62 CU FT/HR) MIXED @ 14.2 PPG W/0.074 GAL											
		-	FWSK, 10% BWOC D048, 1% BWOC 3901 & 0.25 LBSK D028. SLURRY VOL CALCULATED FROM CALIPER LOG PLUS 1% EXCESS.											
		-	DISPLACED W/M 2 BBL'S 3% KCL WATER. BUMPED PLUG W/600 PSI. FLOATS HELD.											
3.50	1630	01-12	NIPPLE DOWN BLOCIE LINE AND BOPS. PU BOPS, SET SLIPS W/YSK AND MAKE ROUGH CUT ON CSG.											
2.00	2200	01-13	NIPPLE DOWN. RIG RELEASED @ 2400 HRS 7/17/2004. FINAL REPORT.											
		01-13												
Safety: LAYING DOWN DRILL PIPE AND DRILL COLLARS, RU CMTG UNIT, CMTG, SETTING SLIPS & NIPPLEING DOWN.														
24 Hr Summary: RD LOGGING UNIT, TH WBMH & DP, L/D SAME, RUN 90 JTS 5 1/2" CASING, CMT SAME, INSTALL CSG SLIPS, RELEASE RIG.														
Projected Opn: NIPPLE DOWN BOPS AND RD FOR RIG MOVE TO STATE OF UTAH 22-105 WELL.														
Remarks:														
DAILY DIESEL USED - 104, BALANCE - 3472														
RIG MAN HRS LAST 24 HRS - 120 CUM RIG MAN HRS - 1774														
OTHER MAN HRS LAST 24 HRS - 220, CUM OTHER MAN HRS - 2200														
Daily Mud Cost:		Daily Tangible Cost: 38,104		Daily Well Cost: 79,319		Incidents: NO INCIDENT REPORTED								
Cum Mud Cost:		Cum Tangible Cost: 42,256		Cum Well Cost: 365,006		Total Appr: 312,280								
Drill Water:		Potable Water:		Fuel: 3472		Bulk Weight:		Next Cement:		Blended:				
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 870-250-1644		Drilling Rep: R. ECKERT								
Field: BLANCO		Lease: STATE OF UTAH 32-144		Well No: 32-144		Well ID: HW256 - 0								
T165 ROBE 5-31 INT No: 43-015-30867 AFE No: UNDCS-2823-0RL Date: 17-Jul-2004 Page 1 of 2														

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**ChevronTexaco Drilling Activity Report**

Measured Depth: 4,337		TVD: 4,337		PBD: 4,167		Proposed MD: 4,167		Proposed TVD: 4,167																																																																																																																				
DDL: 10	D/S: 8	Spud Date: 10-Jul-2004		Daily Footage: 4,030		Daily Rot Hrs: 8.0		Total Rot Hrs: 79.9																																																																																																																				
Torcq:	Drag: 7	Rot Wgt: 400	E/U Wgt: 115	Slack Off Wgt: 90	Mind:	Sees: /	Bar:	POB:																																																																																																																				
Last Casing Size: 8.625"		Set At: 303'		MD 303'		TVD		Shoe Test: ggr Leakoff? N																																																																																																																				
Cum Rot Hrs On Casing: 82.0		Cum Rot Hrs On Casing Since Last Caliper: 82.0		Depth Worst Wear:		% Remaining:																																																																																																																						
Liner Size:		Set At:		MD		TVD		Liner Top At:																																																																																																																				
MD		MD		MD		MD		TVD																																																																																																																				
Mud Co: WEATHERFORD		Type: MST		Sample From: pff		WT:	FV:	FV:	YP:																																																																																																																			
Gel:		PC (1/32) API:		HDP:		Solids:	% Oil:	% Water:	% Sand:																																																																																																																			
HL	API:	HDP:	API:	HDP:	Solids:	% Oil:	% Water:	% Sand:	HBT:																																																																																																																			
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<table border="1"> <tr> <th>Type</th> <th>Feet</th> <th>Hours</th> <th>WCB</th> <th>RFM</th> <th>Motor RPM</th> <th>I-Rov</th> <th>O-Rov</th> <th>IC</th> <th>Loc</th> <th>B</th> <th>G</th> <th>Char</th> <th>?Pull</th> <th>Cost/Ft</th> </tr> <tr> <td>HP53JAC</td> <td>1,544</td> <td>30.0</td> <td>15 / 25</td> <td>80 / 120</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>30.51</td> </tr> </table>										Type	Feet	Hours	WCB	RFM	Motor RPM	I-Rov	O-Rov	IC	Loc	B	G	Char	?Pull	Cost/Ft	HP53JAC	1,544	30.0	15 / 25	80 / 120										30.51																																																																																					
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Total Length of BHA: 468.50' BHA Description: BIT,BS WRLT,16 - 6' DC																																																																																																																												
<table border="1"> <tr> <td colspan="5">Hrs On Jars:</td> <td colspan="5">Hours Since Last Inspection: 82</td> </tr> <tr> <th>Bit Num</th> <th>Liner</th> <th>Strokes</th> <th>SPM</th> <th>Press.</th> <th>GPM</th> <th>Jet Val</th> <th>DP Av</th> <th>DC Av</th> <th>Bit HSP</th> <th>BHP/SQIN</th> <th>Pump HSP</th> </tr> <tr> <td>2</td> <td>/ /</td> <td>8,000 / 7,000</td> <td>/ /</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> </table>										Hrs On Jars:					Hours Since Last Inspection: 82					Bit Num	Liner	Strokes	SPM	Press.	GPM	Jet Val	DP Av	DC Av	Bit HSP	BHP/SQIN	Pump HSP	2	/ /	8,000 / 7,000	/ /		0	0	0	0	0	0	0																																																																																	
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Safety: LAYING DOWN DRILL PIPE AND DRILL COLLARS, RU CMTG UNIT, CMTG, SETTING SLIPS & NIPPLEING DOWN.																																																																																																																												
24 Hr Summary: RID LOGGING UNIT, TR WIEHA & DP, L/D SAME, RUN 90 JTS 5 1/2" CASING, CMT SAME, INSTALL CSG SLIPS, RELEASE RIG.																																																																																																																												
Projected Opn: NIPPLE DOWN BOPS AND RID FOR RIG MOVE TO STATE OF UTAH 22-165 WELL.																																																																																																																												
Remarks: DAILY DIESEL USED - 100, BALANCE - 3472																																																																																																																												
RIG MAN HRS LAST 24 HRS - 120 CUM RIG MAN HRS - 1774																																																																																																																												
OTHER MAN HRS LAST 24 HRS - 220, CUM OTHER MAN HRS - 2205																																																																																																																												
<table border="1"> <tr> <td>Daily Mud Cost:</td> <td>Daily Tangible Cost: 38,104</td> <td>Daily Well Cost: 79,318</td> <td colspan="7">Incidents: NO INCIDENT REPORTED</td> </tr> <tr> <td>Cum Mud Cost:</td> <td>Cum Tangible Cost: 42,266</td> <td>Cum Well Cost: 306,088</td> <td colspan="7">Total Appr: 312,260</td> </tr> <tr> <td>Drill Water:</td> <td>Potable Water:</td> <td>Fuel: 3672</td> <td>Bulk Weight:</td> <td>Neat Cement:</td> <td colspan="5">Blended:</td> </tr> <tr> <td>Country: U.S.A.</td> <td>Rig: MMBORS #14</td> <td>Rig Phone: 878-250-1644</td> <td colspan="2">Drilling Rep: R ECKERT</td> <td colspan="5"></td> </tr> <tr> <td>Field: BLANCO</td> <td>Lease: STATE OF UTAH 22-144</td> <td>Well No: 22-144</td> <td colspan="7">Well ID: HK7255 - 0</td> </tr> </table>										Daily Mud Cost:	Daily Tangible Cost: 38,104	Daily Well Cost: 79,318	Incidents: NO INCIDENT REPORTED							Cum Mud Cost:	Cum Tangible Cost: 42,266	Cum Well Cost: 306,088	Total Appr: 312,260							Drill Water:	Potable Water:	Fuel: 3672	Bulk Weight:	Neat Cement:	Blended:					Country: U.S.A.	Rig: MMBORS #14	Rig Phone: 878-250-1644	Drilling Rep: R ECKERT							Field: BLANCO	Lease: STATE OF UTAH 22-144	Well No: 22-144	Well ID: HK7255 - 0																																																																							
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<p>T165 R09E S-37 API No: 43-018-30987 AFS No: UNDCB-2003-ORL Date: 17-Jul-2004 Page 2 of 2</p>																																																																																																																												

CONFIDENTIAL

**ChevronTexaco Drilling Activity Report**

Measured Depth: 4,337		TVD: 4,337		FBTD:		Proposed MD: 4,100		Proposed TVD: 4,100		
DDL: 9	DFS: 7	Spud Date: 18-Jul-2004		Daily Footage: 3,797		Daily Rot Hrs:		Total Rot Hrs: 73.0		
Torq:	Drag:	Rot Wgt:	P/U Wgt:	Slack Off Wgt:	Wind:	Seas:	Bar:	PCB:		
Last Casing Size: 8.825"		Set At: 300'		MD 303'		TVD		Shoe Test: ESW Leakoff? N		
Cum Rot Hrs On Casing: 82.8		Cum Rot Hrs On Casing Since Last Caliper: 82.8		Depth Worst Wear:		Remaining:				
Liner Size:		Set At:		MD		TVD		Liner Top At:		
MD Co: WEATHERFORD		Type: MST		Sample From: PIT		WT:	FV:	FV:	YP:	
WL	API:	HHP:	FC (1/32)	API:	HHP:	Solids:	% Oil:	Water:	% Sand:	
Pa:	PE/ME:	Carb:	Cl:	Ca:	Bent:	Solids Wt/LG:	MOS/Bent:			
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		
Remarks:										
Bit Number	IAIC	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In	
					-	-	-	-	-	
					-	-	-	-	-	
Type	Feet	Hours	WOB	RPM	Motor RPM	I-Rot	O-Rot	IC	Loc	
Total Length of BHA: BHA Description:										
Hrs On Jars:					Hours Since Last Inspection:					
Bit Num	Liner	Stroke	SPM	Press.	GEM	Jet Val	DP Av	DC Av	Bit HHP	
	/	/	8,000 / 7,900	/	/					
	/	/	/	/	/					
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section		CLS	
3,975	1.50				0	0				
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight					Total Hours Reported: 24.0		
4.50	0	01-02	DRLG FA010 - 428'. AVG ROP - 66.7 FPM.							
0.50	430	01-08	SURVEY @ 418' - 2.25 DEG.							
1.50	800	01-02	DRLG FA036 - 433'. AVG ROP - 63.3 FPM. WELL TOTAL DEPTH PER GEOLOGIST.							
0.50	830	01-01	BLOW HOLE DRY AND CLEAN.							
0.50	700	01-08	SURVEY AT TD. SURVEY DEPTH 428', ANGLE 1.8 DEG.							
1.00	730	01-05	PULL 5 STDS AND SURVEY @ 3675' - 1.5 DEG.							
1.00	830	01-05	PULL ELEVEN MORE STDS ON WIPER TRIP. HAD TO WORK THRU TIGHT SPOT @ 4150'.							
1.00	930	01-05	TIH							
1.00	1030	01-04	WASHED DOWN 80' TO BTM.							
0.50	1130	01-01	BLOW HOLE CLEAN.							
1.50	1200	01-01	SPOT 80 BBLs FLEXDRILL MUD, WT- 9.3 PPG, VIS - 70.							
4.50	1330	01-01	POH WDRILLSTRING.							
6.00	1800	01-01	SAFETY MTG W/ SCHLUMBERGER AND RIG CREW. RU SCH AND RIH TAGGED FILL @ 428' WL. RUN TRIPLE COMBO, REPEAT SECTION.							
		-	POH AND R/D.							
		01-01								
Safety: LAYING DOWN DRILL PIPE AND DRILL COLLARS, RU CMTG UNIT, CMTG, SETTING SLIPS & NIPPLEING DOWN.										
24 Hr Summary: DRLG SURVEY TO TD - 4333'. MADE 18 STD WT. POH LOG WELL W/ TRIPLE COMBO. POH LD DP.										
Projected Opn: LD DP, RUN 5 1/2 CSG AND CEMENT CSG. PU BOPS, SET SLIPS & RD.										
Remarks:										
DAILY DIESEL USED - 888, BALANCE - 3858										
RIG MAN HRS LAST 24 HRS - 170 CUM RIG MAN HRS - 1774										
OTHER MAN HRS LAST 24 HRS - 214, CUM OTHER MAN HRS - 1988										
Daily Mud Cost:		Daily Tangible Cost: 0		Daily Wall Cost: 32,835		Incidents: NO INCIDENT REPORTED				
Cum Mud Cost:		Cum Tangible Cost: 4,181		Cum Wall Cost: 285,787		Total Appr: 312,250				
Drill Water:		Potable Water:		Fuel: 3472		Bulk Weight:		Next Comment: Blended:		
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 870-280-1644		Drilling Rep: R. ECKERT				
Field: BLANCO		Lease: STATE OF UTAH 32-144		Well No: 32-144		Well ID: N07285 - 0				
7165 ROBE S-31		API No: 43-015-3887		AFE No: UNDCB-2882-DRL		Date: 18-Jul-2004		Page 1 of 2		

CONFIDENTIAL

**ChevronTexaco**

**Drilling Activity Report**

Measured Depth: 4,337		TVD: 4,337		PSTDs:		Proposed MD: 4,100		Proposed TVD: 4,100	
DOL: 8		DPS: 7		Spud Date: 10-JUL-2004		Daily Footage: 3,707		Daily Rot Hrs: Total Rot Hrs: 73.8	
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:	
Mud:		Seas:		Bar:		POB:			
Last Casing Size: 8.825"		Set At: 307		MD 307		TVD		Shoe Test: B/M Leakoff? N	
Cum Rot Hrs On Casing: 82.0		Cum Rot Hrs On Casing Since Last Caliper: 82.0		Depth Worst Wear:		% Remaining:			
Liner Size:		Set At: MD		TVD		Liner Top At: MD		TVD	
Mud Co: WEATHERFORD		Type: MST		Sample From: P/T		Wt:		PV: PV: YP: Gel: /	
WL API: HTHP:		PC (1/32) API: HTHP:		Solids:		% Oil:		% Water: % Sand: MHT: Ph:	
Pac: PI/MF: /		Curb: Cl: Ca:		Bent:		Solids Wt/LG: /		MDS/Bent: /	
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl: Remarks:	
Bit Number		IADC		Size		Manufacturer		Serial number	
Jets (Quantity - Size)		TFA		MD In		MD Out		TVD Out	
Type		Feet		Hours		WCB		RPM	
Motor RPM		I-Row		O-Row		DC		Loc	
B		G		Char		TRull		Cost/Ft	
Total Length of BHA:		BHA Description:							
Hrs On Jars:		Hours Since Last Inspection:							
Bit Nm		Liner		Stroke		SPM		Press. GPM	
Jet Vel		IP Av		DC Av		Bit Hgt		BHP/SQIN Pump HHP	
Survey MD		Angle		Azimuth		Direction		TVD	
N/S Coordinates		E/W Coordinates		Vertical Section		DLS			
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight		Total Hours Reported: 24.0	
01-01		NOTE CALLED BRAD KETTLE/DODD OF PRODUCTION CASING AND CMT JOB.							
Safety: LAYING DOWN DRILL PIPE AND DRILL COLLARS, RVU CMTG UNIT, CMTG, SETTING SLIPS & NIPPLEING DOWN.									
24 Hr Summary: DRILDSURVEY TO TD - 4337. MADE 16 STD WT. POHLOG WELL WTRIPLE COMBO. POH LD DP.									
Projected Opn: LD DP, RUN 6 1/2 CSG AND CEMENT CSG. PU BOPS, SET SLIPS & RD.									
Remarks: DAILY DIESEL USED - 008, BALANCE - 3058									
RIG MAN HRS LAST 24 HRS - 170 CUM RIG MAN HRS - 1774									
OTHER MAN HRS LAST 24 HRS - 214, CUM OTHER MAN HRS - 1908									
Daily Mud Cost:		Daily Tangible Cost: 0		Daily Well Cost: 32,936		Incidents: NO INCIDENT REPORTED			
Cum Mud Cost:		Cum Tangible Cost: 4,181		Cum Well Cost: 285,707		Total Appr: 312,250			
Drill Water:		Potable Water:		Fuel: 3472		Bulk Weight:		Net Cement: Blended:	
Country: U.S.A.		Rig: NMBORS 414		Rig Phone: 876-260-1644		Drilling Rep: R. ECKERT			
Field: BLANCO		Lease: STATE OF UTAH 32-144		Well No: 32-144		Well ID: MK256 - 0			
API No: 43-015-36567		AFX No: UWDCB-2082-DRL		Date: 16-Jul-2004		Page 2 of 2			

CONFIDENTIAL

F 165 ROBE 5-32

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Various Leases
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC. <i>N2615</i>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> 
<b>3. ADDRESS OF OPERATOR:</b> 2700 Farmington Bldg K, <small>Suit</small> <u>Farmington</u> <small>CITY</small> STATE <u>NM</u> ZIP <u>87401</u>		<b>7. UNIT or CA AGREEMENT NAME:</b> 
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: _____ COUNTY: <b>Emery</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		<b>8. WELL NAME and NUMBER:</b> See attached list
<b>PHONE NUMBER:</b> (505) 324-1090		<b>9. API NUMBER:</b> Multiple
		<b>10. FIELD AND POOL, OR WILDCAT:</b> Buzzard Bench

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President - Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

**APPROVED** 9/30/2004

*Earlene Russell*

**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

(See Instructions on Reverse Side)

**RECEIVED**

**SEP 28 2004**

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A28-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A28-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twm-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

**ROUTING**

1. GLH
2. CDW
3. FILE

**OPERATOR CHANGE WORKSHEET**

**011**

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2004**

<b>FROM: (Old Operator):</b> N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	<b>TO: (New Operator):</b> N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
--	--

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST OF UT QQ 31-201	31	160S	080E	4301530592	13823	State	GW	P	C
ST OF UT QQ 31-204D	31	160S	080E	4301530606	13824	State	GW	TA	
ST OF UT QQ 31-203D	31	160S	080E	4301530607	13825	State	GW	TA	
ST OF UT QQ 31-202D	31	160S	080E	4301530608	13812	State	GW	TA	
ST OF UT "KK" 32-144	32	160S	080E	4301530567	13829	State	GW	TA	
UTAH STATE 36-78	36	170S	070E	4301530382	13211	State	GW	P	
ST OF UT II 36-96	36	170S	070E	4301530508	13591	State	GW	P	
ST OF UT II 36-95	36	170S	070E	4301530509	13573	State	GW	P	
ST OF UT "AA" 07-146	07	170S	080E	4301530569	13826	State	GW	P	
ST OF UT SS 22-165	22	170S	080E	4301530520	14237	State	GW	DRL	C
STATE OF UTAH "LL" 31-20	31	170S	080E	4301530562		State	GW	NEW	C
UTAH STATE 1-76	01	180S	070E	4301530381	12820	State	GW	P	
ST OF UT 01-97	01	180S	070E	4301530498	13578	State	GW	P	
ST OF UT U 2-49	02	180S	070E	4301530309	12146	State	GW	S	
ST OF UT X 16-66	16	180S	070E	4301530311	12204	State	GW	P	
ST OF UT X 16-65	16	180S	070E	4301530312	12203	State	GW	TA	

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**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on: 9/30/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number: 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [ ] FORM 8

RECEIVED DEC 09 2004

(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [x] DRY [ ] OTHER [ ]

b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [ ] DEEP-EN [ ] RE-ENTRY [ ] DIFF. RESVR. [ ] OTHER [ ]

2. NAME OF OPERATOR: XTO ENERGY INC. 9. API NUMBER: 43-015-30567

3. ADDRESS OF OPERATOR: 2700 FARMINGTON AVE CITY FARMINGTON STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 763' FSL & 945' FWL 10 FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 16S 8E S 12. COUNTY: EMERY 13. STATE: UTAH

14. DATE SPURRED: 7/10/2004 15. DATE T.D. REACHED: 7/16/2004 16. DATE COMPLETED: 11/11/2004 ABANDONED [ ] READY TO PRODUCE [x] 17. ELEVATIONS (DF, RKB, RT, GL): 6624 GR

18. TOTAL DEPTH: MD 4,333 TVD 19. PLUG BACK T.D.: MD 4,225 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) GR/CCL/CBL/ENL/TLD Rec. 1-21-05 23. WAS WELL CORED? NO [x] YES [ ] (Submit analysis) WAS DST RUN? NO [x] YES [ ] (Submit report) DIRECTIONAL SURVEY? NO [x] YES [ ] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP \*\*, AMOUNT PULLED. Includes rows for 12.25 and 7.875 hole sizes.

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Includes row for size 2.875 and depth set 4.064.

26. PRODUCING INTERVALS

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Includes row for FERRON formation.

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Includes rows for intervals 3865-3896 and 3813-3824.

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS [ ] GEOLOGIC REPORT [ ] DST REPORT [ ] DIRECTIONAL SURVEY [ ] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [ ] CORE ANALYSIS [ ] OTHER: [ ]

30. WELL STATUS: P per op

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE: 11/11/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 464	PROD. METHOD: F
CHOKE SIZE: N/A	TBG. PRESS. 140	CSG. PRESS. 0	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 464	INTERVAL STATUS:	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				UPPER FERRON SS	3,735
				COAL	3,812
				COAL	3,859
				COAL	3,864
				COAL	3,882
				COAL	3,891
				LOWER FERRON SS	3,898

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) WOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH  
 SIGNATURE *Wolly C. Perkins* DATE 11/18/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
 Fax: 801-359-3940

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: XTO Energy Operator Account Number: N 2615  
 Address: 2700 Farmington Ave, Bldg K, Ste 1  
city Farmington  
state NM zip 87401 Phone Number: (505) 566-7925

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530520	ST OF UT SS 22-165		NENE	22	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14237	13161				7/31/2006	
<b>Comments:</b> 6TH REVISION TO PA "BC", APPROVED BY SITLA 6/27/2005 EFFECTIVE 12/1/2004 Operator Requested SITLA to approve entity change, M. Dunn sent e-mail to DOGM 7/31/2006							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530567	ST OF UT KK 32-144		SWSW	32	16S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	13829	13161				7/31/2006	
<b>Comments:</b> 6TH REVISION TO PA "BC", APPROVED BY SITLA 6/27/2005 EFFECTIVE 12/1/2004 Operator Requested SITLA to approve entity change, M. Dunn sent e-mail to DOGM 7/31/2006							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**

**JUL 31 2006**

Earlene Russell for DOGM

Name (Please Print)

*Earlene Russell*

Signature

Engineering Technician

Title

7/31/2006

Date

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

4301530507

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER LM LEMMON #10-01
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-12-07  
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5/11/07  
BY: *[Signature]*

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

**Utah Wells Surface Commingled at Huntington CDP**

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

**Utah Wells Surface Commingled at Orangeville CDP**

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-95</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-96</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

**Utah Wells Surface Commingled at Orangeville CDP**

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION	
			Coastal Statement	PROD %	FIELD EST. PROD	Gas	Use Gas	VENTED CO2	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas (M)	VENTED CO2	VENTED GAS	ADJ			
																	CO2		CO2
10-01	30	495	1476	0.00488716	1479	45	36	98	1708	1708	1299	1249	81	96	1708	1708	98	179	1425
T35-10	30	2667	19292	0.00048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	1708	1708	2200	179	17624
MOB-25	30	723	16969	0.005610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2280	2739	0	17047
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
07-106	30	379	5052	0.01673803	5064	45	124	789	789	958	4106	4258	169	789	789	789	958	558	5226
09-119	30	85	725	0.0024009	726	45	18	108	108	171	558	612	53	108	108	108	171	36	783
10-124	30	129	951	0.00314458	951	45	23	38	38	176	854	902	68	38	38	38	106	106	909
06-102	30	823	20112	0.00650244	20119	45	491	2219	2219	2755	17354	18959	536	2219	2219	2219	2755	2516	19714
06-104	30	809	12922	0.04272795	12925	45	319	2156	2156	2516	10410	10895	380	2156	2156	2156	2516	164	836
09-118	30	163	797	0.00263536	797	45	19	100	100	47	752	758	67	100	100	100	147	0	906
09-120	30	214	899	0.00297264	899	45	22	100	100	0	0	0	0	0	0	0	0	0	0
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10-123	30	26	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	89	167	32	1304
10-125	30	266	536	0.00177234	538	45	13	32	32	90	446	462	58	32	32	32	90	59	542
11-129	29	0	396	0.00130942	396	44	10	16	16	56	327	334	53	16	16	16	56	7	403
11-130	30	1847	192	0.00053567	192	45	4	7	7	106	106	137	49	7	7	7	106	42	193
16-121	30	278	757	0.0025031	757	45	18	42	42	135	552	638	63	42	42	42	135	42	743
TRUST ET AL	05-107	242	8230	0.02721306	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1397	1641	397	8581
05-108	30	611	4934	0.01631479	4936	45	120	830	830	965	3940	4160	165	830	830	830	965	133	5155
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	133	209	194	1285
05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1509	9210
06-193	30	346	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1241	1509	0	0
VEST GROUP ET AL	15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15-127	30	1462	3530	0.01167232	3531	45	86	226	226	357	3174	2977	131	226	226	226	357	226	334
ARD ET AL	08-111	29	45	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	203	1559
08-112	30	118	1326	0.00438456	1326	45	32	143	143	220	1106	1118	77	143	143	143	220	108	1338
08-113	30	0	756	0.00249979	756	45	16	108	108	171	585	637	63	108	108	108	171	108	808
07-105	30	909	6760	0.02235255	6782	45	165	1197	1197	1407	5355	5700	210	1197	1197	1197	1407	30	7107
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	30	30	86	71	350
03-133	30	132	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	18	71	136	1002
09-117	30	37	945	0.00312805	946	45	23	136	136	204	742	798	68	136	136	136	204	63	631
04-115	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	63	123	130	1204
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	130	204	5000	3572
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29376	896	5000	5000	5000	5996	462	4034
01-140	30	1506	4065	0.01344135	4086	45	99	482	482	506	3460	3428	144	482	482	482	506	2937	24220
01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	2937	3580	152	4224
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	162	320	179	1445
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	142	179	153	4238
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	163	321	1062	8927
38-139	30	734	9013	0.02980243	9016	45	220	1082	1082	1327	7689	7600	265	1082	1082	1082	1327	42	586
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	465	59	42	42	42	101	396	5038
36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	396	570	48	578
03-161	30	61	558	0.00184509	558	45	14	48	48	113	811	778	68	48	48	48	113	45	891
02-186	30	176	923	0.003052	923	45	23	45	45	113	811	804	1659	93	45	45	113	71	1823
14-131	30	793	1967	0.00650409	1968	45	46	71	71	164	1804	1827	99	71	71	71	164	283	2244
01-141	30	59	2208	0.00730098	2209	45	54	283	283	382	1827	1827	99	283	283	283	382	5540	32817
32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	6351	25047	26486	811	5540	5540	5540	6351	536	2932
07-146	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	538	605	1276	11352
35-137	30	1356	11613	0.0383996	11617	0	284	1276	1276	1560	10057	9792	284	1276	1276	1276	1560	257	2564
01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	257	257	322	4755	35558
31-201	30	1581	35480	0.11731834	35492	0	966	4755	4755	5621	29871	29917	866	4755	4755	4755	5621	0	30311

WELL NAME	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Ventod Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	TOTAL VENTED	TOTAL ADJ	FIELD PRODUCTION	
B21-33	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A26-02	26	86	490	0.001657751	490	391	13	15	437	437	571	423	432	52	15	67	6,780	
C23-08	30	3432	9140	0.030922205	9,140	451	236	2	437	437	718	8,422	8,052	281	437	26	86	
A25-04	30	0	68	0.00023905	68	23	2	2	2	2	26	42	60	24	2	2	28,166	
A35-06	30	121	29098	0.09844307	29,098	45	750	1,706	1,706	2,501	26,597	25,655	795	1,706	7	41	298	
A35-05	18	700	299	0.00097773	289	27	7	361	361	545	4,838	4,748	184	361	6	545	5,283	
A34-07	30	2845	5383	0.01821153	5,383	45	39	361	361	545	4,838	4,748	184	361	6	220	343	
P10-47	30	734	139	0.00047025	139	210	4	6	6	220	0	0	0	0	0	0	0	
MERRON GAS WELLS																		
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	50211	15291	0.05173154	15,291	45	304	1,255	1,255	1,694	13,597	13,487	139	1,255	1,255	1,694	15,101	
S06-46	29	1	519	0.00175586	519	203	13	230	230	448	73	458	216	230	230	448	904	
RG9-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	102	323	715	
P10-42	29	7809	819	0.0027708	819	44	21	144	144	209	610	722	85	144	144	209	831	
P10-43	30	3050	605	0.00204681	605	45	16	61	61	22	483	534	61	61	61	122	659	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	11	125	188	
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	417	479	790	68	349	349	417	1,207	
D35-13	30	142110	896	0.00303131	896	45	23	349	349	417	479	790	68	349	349	417	359	
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	57	101	20,346	
D35-15	30	1630	20903	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,436	584	1,326	1,326	1,910	20,346	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	26	7527	2310	0.00781509	2,310	42	60	148	148	250	148	2,060	2,037	148	148	250	2,287	
U02-50	30	706	2703	0.00914457	2,703	45	70	165	165	280	2,423	2,384	15	165	165	280	2,604	
U02-49	15	173	347	0.00117395	347	23	9	10	10	49	298	305	31	10	10	49	355	
X16-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	49	38	38	87	543	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.0029787	827	45	21	50	50	116	711	729	66	50	50	116	845	
14-55	30	9023	6552	0.01965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	11,025	120,430	
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	259	45	7	49	49	61	208	237	52	49	49	61	258	
24-57	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	22	85	686	
15-66	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CK																		
U02-49	29	23	491	0.00166113	491	44	3	179	179	235	709	947	71	179	179	235	668	
U02-50	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	294	365	1,312	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	269	2,851	
15-67	26	1202	281	0.000863	281	39	7	14	14	60	201	230	46	14	14	60	290	
U02-49	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	816	9,131	
U02-50	30	1092	1557	0.00560589	1,557	45	43	495	495	583	1,074	1,461	88	495	495	583	2,044	
U02-49	30	264	1654	0.00559574	1,654	45	43	777	777	855	788	1,459	88	777	777	855	2,324	
U02-50	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-49	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-50	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,382	173	326	326	499	4,891	
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	575	5,692	
03-74	27	24620	1325	0.00448258	1,325	41	34	30	30	105	1,220	1,169	75	30	30	105	1,274	
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	299	457	4,334	
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	69	177	177	246	1,059	
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	48	148	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	433	433	616	1,333	1,268	83	433	433	616	1,523	
A35-89	30	99021	34803	0.01174399	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,963	33,659	
P03-92	30	1194	386	0.00299748	386	45	23	89	89	157	729	781	68	89	89	157	938	
P03-93	28	9434	546	0.00218552	646	42	17	96	96	155	491	570	59	96	96	155	725	
T22-59	30	320	1130	0.00382297	1,130	45	29	58	58	86	460	482	59	58	58	86	1,129	
T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	27	86	568	
31-97	30	0	1194	0.00403348	1,194	0	31	73	73	104	1,090	1,053	31	73	73	104	1,157	
38-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	49	61	476	
38-95	30	1503	1260	0.00426278	1,260	0	32	130	130	162	1,098	1,111	32	130	130	162	1,273	
MERRON GAS WELLS																		
hammer	29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	15	27	451	
at	30	955	493	0.0016679	493	0	0	28	28	28	465	235	0	28	28	28	463	
PIPELINE			353007	255582		255,582	2,428	7,604	20,777	20,777	30,529	284,753	260,704	10,043	20,777	20,777	30,532	291,595

LE VALUES FROM CASUAL STATEMENT

	20777								
	0								
	7604				7604				
	2448			2448					
	0			0					
Id statement + memon	974								
	31803		295682	2448	7604				0

SALES DIFFERENCE

8576

JC137 50

395211	597033	597137	4379	74975	59724	790771	518060	514853	19355	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER Various Leases
2. NAME OF OPERATOR XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
OTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED 9/30/2004  
*Eariene Russell*  
Division of Oil, Gas and Mining  
Eariene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED  
SEP 28 2004  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-67532**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
**FEDERAL A 18-7-26 #12**

9. API NUMBER:  
**4301530445**

10. FIELD AND POOL, OR WILDCAT:  
**BUZZARD BENCH ABO**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER CONFIDENTIAL

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

3. ADDRESS OF OPERATOR:  
2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:  
**(505) 324-1090**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1815' FNL & 897' FWL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 26 18S 07E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR  
Date: 7-11-05  
Initials: CHO

NAME (PLEASE PRINT) MOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE Molly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED

JUN 29 2005

(5/2000)

Date: 7/18/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet ??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	8990				
	04	104			
Check #	256029				
Check #2	0				
	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>MULT ST OF UT "KK" 32-144</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		9. API NUMBER: <b>MULTIPLE 43 015 30567</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>MULTIPLE</b>		COUNTY: <b>EMERY</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>16S 8E 32</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>SURFACE</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>COMMINGLE</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <b>LORRI D. BINGHAM</b>	TITLE <b>REGULATORY COMPLIANCE TECH</b>
SIGNATURE	DATE <b>9/23/2008</b>

(This space for State use only)

**RECEIVED**  
**SEP 29 2008**  
DIV. OF OIL, GAS & MINING

**Utah Wells Surface Commingled at Huntington CDP**

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47217	
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM	
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> ST OF UT "KK" 32-144	
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>9. API NUMBER:</b> 43015305670000	
<b>PHONE NUMBER:</b> 505 333-3145 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0763 FSL 0945 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 32 Township: 16.0S Range: 08.0E Meridian: S		<b>COUNTY:</b> EMERY	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/21/2012  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text" value="Chemical Treatment"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. performed this chemical treatment: 2/21/2012: Conn Multi Chem pmp trk to csg & pmpd 150 gal MC 2009 w/4 bbls frsh wtr. Disconn Multi Chem pmp trk & MO @ 11:00 a.m., ppg @ 20" x 6 SPM.			
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 20, 2012</b>			
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech	
<b>SIGNATURE</b> N/A		<b>DATE</b> 3/19/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47217	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM	
<b>8. WELL NAME and NUMBER:</b> ST OF UT "KK" 32-144	
<b>9. API NUMBER:</b> 43015305670000	
<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH	
<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH	
<b>COUNTY:</b> EMERY	
<b>STATE:</b> UTAH	
<b>1. TYPE OF WELL</b> Gas Well	
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	
<b>PHONE NUMBER:</b> 505 333-3145 Ext	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0763 FSL 0945 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 32 Township: 16.0S Range: 08.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>8/30/2012</b>	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CLEAN OUT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has cleaned out & acidized this well per the attached summary report.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 September 28, 2012**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/24/2012	

**State of Utah KK 32-144**

**8/27/2012:** MIRU. Unhung HH. TOH w/rods. ND WH, NU BOP.

**8/28/2012:** TOH w/ tbg & rods. PU 4-3/4" tri cone bit & scr. TIH w/ BHA & tbg. Tag sc @ 3,700'- 4,100'. Tag fill @ 4,225' PBD. TOH w/ tbg, SN & 4-3/4" tri cone bit & scr. LD BHA. TIH w/ NC, 2-7/8" x 5-1/2" TAC, 2-7/8" J-55 6.5 8rd EUE tbg.

**8/29/2012:** Cont TIH w/ 2-7/8" J-55 6.5 8rd EUE tbg, EOT @ 3,798. MIRU pmp trk. Pmp 150 gal of 15% HCL flushed w/20 BFW. RDMO pmp trk. SWI for 1'. Cont TIH w/ 2-7/8" J-55 6.5 8rd EUE tbg. ND BOP. Set 5-1/2" x 2-7/8" TAC @ 4,071' w/14 K tens. NU WH. RU swab tls. Made 8 runs. RD swb tls.

**8/30/2012:** RU & RIH w/swab tls. Made 14 runs. RD swb tls. PU & load Western pmp & Supply. 2-1/2" x 2" x 20' RWBC pmp w/1" x 1' stnr nip. TIH w/pmp, rods, & new 1-1/4" x 26' PR. Seat pmp. PT tbg to 1,000 psig w/20 BFW for 10". Tstd gd. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. HWO. RWTP ppg @ 4:30 p.m., ppg @ 6 x 120" SPM. RDMO.

=====**State of Utah KK 32-144**=====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47217
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> ST OF UT "KK" 32-144
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>9. API NUMBER:</b> 43015305670000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0763 FSL 0945 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 32 Township: 16.0S Range: 08.0E Meridian: S		<b>COUNTY:</b> EMERY
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/25/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the following: 4/25/2013: MIRU Crane Service. Unseat pmp. RU pmp trk to tbg & pmp 100 gal acetic acid w/4 bbls frsh wtr. RU wtr trk to csg & pmp 8 bbls frsh wtr. HWO & RDMO. RWTP @ 11:30 a.m 4/25/2013.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
April 30, 2013**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/30/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47217
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> ST OF UT "KK" 32-144
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>9. API NUMBER:</b> 43015305670000
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0763 FSL 0945 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 32 Township: 16.0S Range: 08.0E Meridian: S		<b>COUNTY:</b> EMERY
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/21/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 5/14/2013: MIRU. TOH rods & parted pmp. TOH w/6 jts tbg & got stuck in perms. Att to work tbg free w/no succ. SWI & SDFN. 5/15/2013: WO acid equip. 5/16/2013: MIRU WL. Perf tbg @ 3,837'. RDMO WL. MIRU acid pmp trk. Pmp 500 gal 15% HCl ac dwn tbg. Work tbg in att to free w/no succ. Pmp 500 gal 15% HCl ac dwn tbg. RDMO acid crew. Work tbg in att to free w/no succ. RU WL. Chem-cut tbg @ 3,822'. RD WL. TOH free tbg. SWI & SDFN. 5/17/2013: Jarred on fish w/BHA. Fish came free. Started TOH w/fish. Stuck again. SWI & SDFWE. 5/20/2013: Worked fish free. TOH fish. TIH w/prod tbg. SWI & SDFN. 5/21/2013: Swab. TIH new pmp & rods. RWTP. RDMO.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 June 04, 2013

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/22/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47217
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> ST OF UT "KK" 32-144
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>9. API NUMBER:</b> 43015305670000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0763 FSL 0945 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 32 Township: 16.0S Range: 08.0E Meridian: S		<b>COUNTY:</b> EMERY
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/19/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the acid treatment on this well: 09/19/2013: SD PU. HU pmp trk to tbg pmpd 200 gal acid. HU wtr trk to csg pmp 10 bbls frsh wtr. St PU @ 12:30 p.m. ppg @ 120 x 6.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
December 05, 2013**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/7/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47217
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> ST OF UT "KK" 32-144
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>9. API NUMBER:</b> 43015305670000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0763 FSL 0945 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 32 Township: 16.0S Range: 08.0E Meridian: S		<b>COUNTY:</b> EMERY
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/24/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 03/24/16: HU foam pump truck. Pump foam 55 gal 15% HCL followed by 3 bbls wtr. Disconnect pump truck. RWTP @ 3:30 p.m.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
April 19, 2016**

<b>NAME (PLEASE PRINT)</b> Rhonda Smith	<b>PHONE NUMBER</b> 505 333-3215	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/19/2016	