

## **Diana Mason - Additional Cultural Clearances - ChevronTexaco 2002 development**

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**From:** "Don Hamilton" <talon@castlenet.com>  
**To:** "Diana Mason" <dmason@state.ut.us>  
**Date:** 5/10/02 12:17 PM  
**Subject:** Additional Cultural Clearances - ChevronTexaco 2002 development  
**CC:** "Lisha Cordova" <lcordova.nrogm@state.ut.us>, "John Baza" <jbaza.nrogm@state.ut.us>

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Diana:

A cultural resources inventory has been completed over the past few weeks by Montgomery Archaeological Consultants. The report is dated 5-6-02 and included complete clearance on the following wells:

State of Utah "JJ" 03-160  
State of Utah "BB" 04-158  
State of Utah "BB" 04-159  
State of Utah "BB" 08-113  
State of Utah 08-148 (application pending)  
State of Utah 14-170  
State of Utah "GG" 15-128  
State of Utah "GG" 15-184  
State of Utah "KK" 32-144 (application pending)  
State of Utah "KK" 32-145 (application pending)

Please feel free to contact me if you have any questions or need additional information.

Don

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

003

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL  DEEPEN   
B. Type of Well: OIL  GAS  SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator: USA  
ChevronTexaco Exploration and Production, Inc.

3. Address and Telephone Number:  
P.O. Box 618, Orangeville, Utah 84537 435-748-5395

4. Location of Well (Footages)  
At Surface: 496' FSL, 1,251' FEL 4359030Y 39.3826Z  
At Proposed Producing Zone: 496274X -111.04324

5. Lease Designation and Serial Number:  
MI-47217

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
Huntington (Shallow) CBM

8. Farm or Lease Name:  
State of Utah "KK"

9. Well Number:  
32-145

10. Field or Pool, or Wildcat:  
Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:  
SE/4 SE/4, Section 32, T16S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:  
5.77 miles northwest of Huntington, Utah  
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 496'  
16. Number of acres in lease: 319.4  
17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 3,000'  
19. Proposed Depth: 4,100'  
20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6,624' GR  
22. Approximate date work will start: April 2003

PROPOSED CASING AND CEMENTING PROGRAM

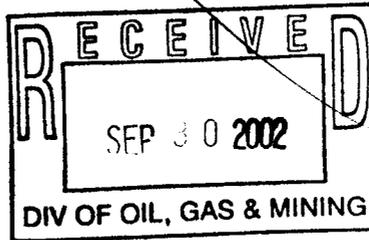
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT  |
|--------------|-----------------------|-----------------|---------------|---|
| 12-1/4"      | 8-5/8" K-55 ST&C      | 24              | 300'          | 230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane |
| 7-7/8"       | 5-1/2" N-80 LT&C      | 17              | 4,000'        | 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane               |
|              |                       |                 |               |   |
|              |                       |                 |               |   |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Surface Owner: State of Utah

Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

*OK DM 2/10/03*



ORIGINAL  
CONFIDENTIAL

24. Name & Signature: Don Hamilton Don Hamilton Title: Agent for ChevronTexaco Date: 9-25-2002

(This space for state use only)  
API Number Assigned: 43-015-30566

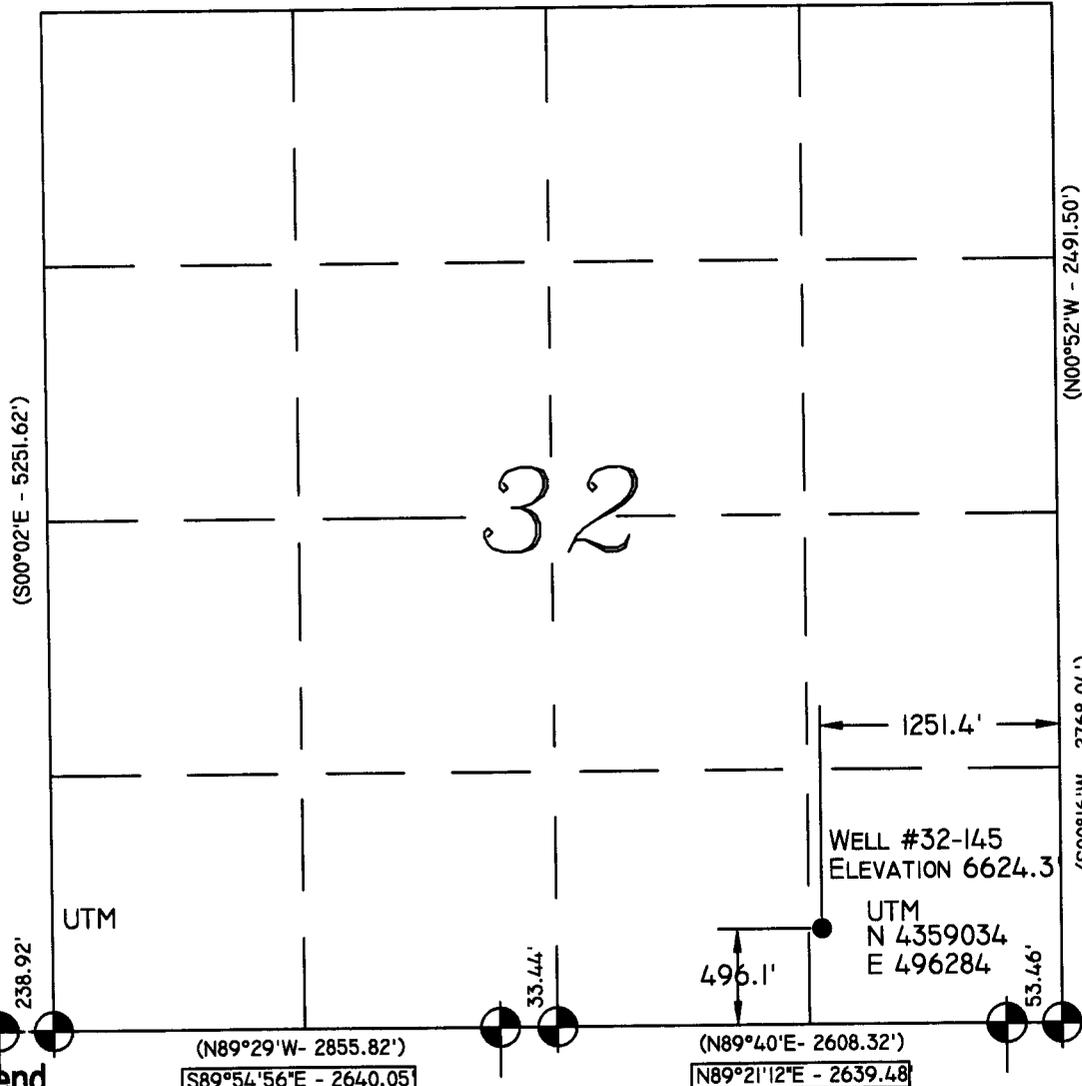
Approval:

# Range 8 East

(S89°58'W- 2604.36')

(N89°52'E- 2636.70')

Township 16 South



(N00°52'W - 2491.50')

(S00°16'W - 2768.04')

- Legend**
- Drill Hole Location
  - ⊕ Brass Cap (Found)
  - Brass Cap (Searched for, but not found)
  - △ Calculated Corner
  - ( ) GLO
  - GPS Measured

**NOTE:**  
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG  
39°22'58"  
111°02'35"

**Location:**

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

**Basis of Bearing:**

THE BASIS OF BEARING IS GPS MEASURED.

**GLO Bearing:**

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

**Basis of Elevation:**

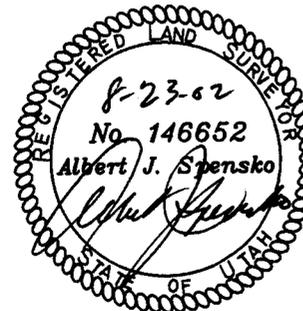
BASIS OF ELEVATION OF 6538' BEING AT THE NORTHEAST SECTION CORNER OF SECTION 5, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

**Description of Location:**

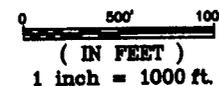
PROPOSED DRILL HOLE LOCATED IN THE SE 1/4 SE 1/4 OF SECTION 32; BEING 496.1' NORTH AND 1251.4' WEST FROM THE SOUTHEAST CORNER OF SECTION 32, T16S, R8E, SALT LAKE BASE AND MERIDIAN.

**Surveyor's Certificate:**

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



ORIGINAL



TALON RESOURCES, INC.

Price & Huntington, Utah  
Phone (435)637-8781 Fax (435)636-8603  
E-Mail talon@castlenet.com

**ChevronTexaco**

WELL #32-145

Section 32, T16S, R8E, S.L.B.&M.  
Emery County, Utah

|                            |                       |
|----------------------------|-----------------------|
| Drawn By:<br>J. STANSFIELD | Checked By:<br>L.W.J. |
| Drawing No.<br>A-1         | Date:<br>08/20/02     |
|                            | Scale:<br>1" = 1000'  |
| Sheet 1 of 4               | Job No.<br>491        |

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/30/2002

API NO. ASSIGNED: 43-015-30566

WELL NAME: ST OF UT "KK" 32-145  
OPERATOR: CHEVRON USA INC ( N0210 )  
CONTACT: DON HAMILTON

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

NESE 32 160S 080E  
SURFACE: 1353 FSL 0784 FEL  
BOTTOM: 1353 FSL 0784 FEL  
EMERY  
BUZZARD BENCH ( 132 )

| INSPECT LOCATN BY: / / |          |         |
|------------------------|----------|---------|
| Tech Review            | Initials | Date    |
| Engineering            | D&D      | 1/23/03 |
| Geology                |          |         |
| Surface                |          |         |

LEASE TYPE: 3 - State  
LEASE NUMBER: ML-47217  
SURFACE OWNER: 3 - State  
PROPOSED FORMATION: FRSD

LATITUDE: 39.38497  
LONGITUDE: 111.04159

RECEIVED AND/OR REVIEWED:

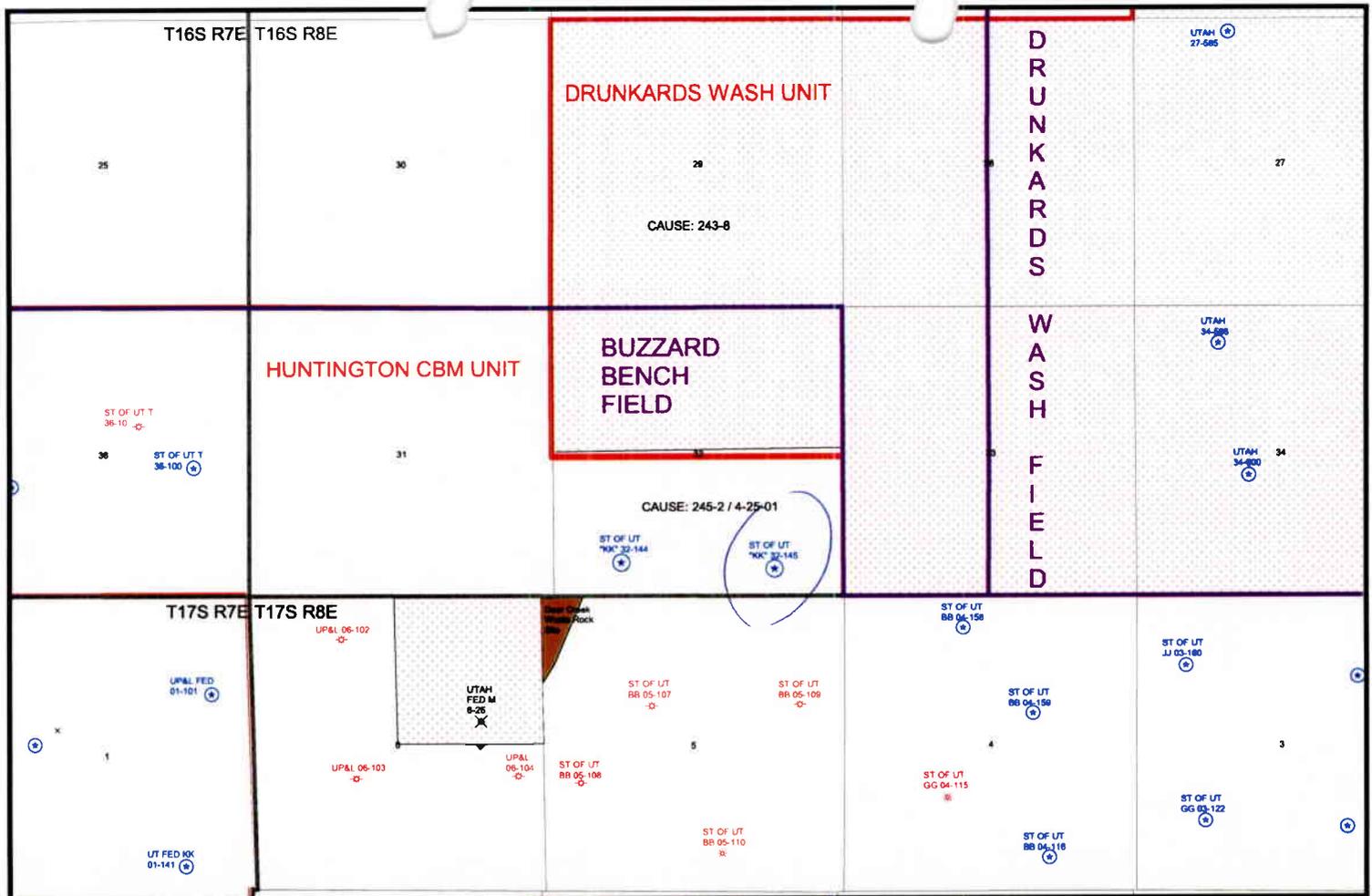
- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]  
(No. 6049663 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit HUNTINGTON CBM
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 245-2 (160)  
Eff Date: 4-25-01  
Siting: 460' fr N boundary of uncomm. Tract
- R649-3-11. Directional Drill

COMMENTS: Need Permit (Recd 11-07-02) (New) Permit 2-19-03

STIPULATIONS: ① Statement of basis



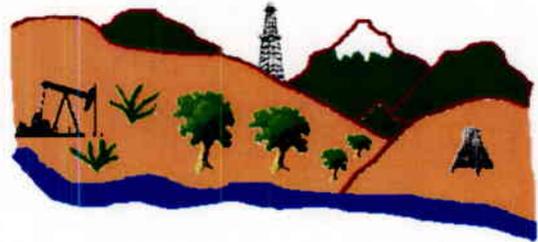
OPERATOR: CHEVRON USA INC (N0210)

SEC. 32 T16S R8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY UNIT: HUNTINGTON CBM

CAUSE: 245-2 / 4-25-01 (160')



Utah Oil Gas and Mining

Well Status

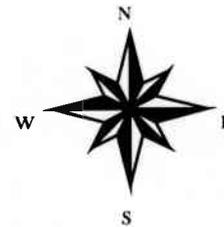
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Section Lines
- Township Lines
- County Boundaries



PREPARED BY: DIANA MASON  
DATE: 2-OCTOBER-2002

Mid-Continent Business Unit  
North American Upstream  
11111 S. Wilcrest, Houston, TX 77099  
P. O. Box 36366, Houston, TX 77236  
Tel (281) 561-3815  
Fax (281) 561-4874  
herrine@chevrontexaco.com

W. E. "Gene" Herrington  
Landman, Coalbed Methane Group

RECEIVED

OCT 07 2002

TRUST LANDS  
ADMINISTRATION

**ChevronTexaco**

October 3, 2002

Ms. LaVonne Garrison  
School and Institutional Trust Lands Administration  
675 East 500 South, Suite 500  
Salt Lake City, Utah 84102-2818

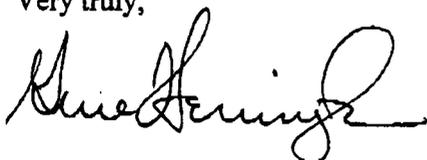
Re: **Huntington (Shallow) CBM Unit**  
dated March 1, 2001, approved effective April 25, 2001  
**Emery County, Utah**

Dear LaVonne:

Be advised that Chevron U.S.A. Inc., successor in interest to Texaco Exploration and Production Inc., has recently filed numerous Applications for Permit to Drill wells in the Huntington (Shallow) CBM Unit Area. These recent APD's are for wells that may be drilled in 2003. They will not be a part of the 2002 Plan of Operation.

Chevron will submit a 2003 Plan of Development at a later date.

Very truly,



W. E. "Gene" Herrington

WEH:pc  
\com\oct03-1

cc: **Kidd Family Partnership**  
**PetroGulf Corporation**  
**Merrion Oil & Gas**  
**Questar Exploration and Production**

**First National Company of Marshall**  
**Shenandoah Operating Company**  
**Pruitt, Gushee & Bachtell**

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** Chevron USA  
**WELL NAME & NUMBER:** State of Utah "KK" 32-145  
**API NUMBER:** 43-015-30566  
**LOCATION:** 1/4,1/4 NESE Sec: 32 TWP: 16S RNG: 8E 1353' FSL 784' FEL

**Geology/Ground Water:**

No aquifers containing high quality ground water are likely in the strata that are proposed for drilling in this well. An aquifer may develop in sandstones found in the sandy Upper and Lower units of the Emery Sandstone Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any known ground water resources and 300' of surface casing and cement will probably protect any water sand which develops in the Emery Sandstone Member, however, the casing string and cement program should be extended if need be to protect any well-developed sands in that Member. A search of the Division of Water Rights records revealed only 4 stock watering points of diversion (on Fish Creek) have been filed within a mile and none for water supply wells. A moderately permeable soil is developed on Quaternary/Tertiary Pediment Mantle, which covers the Upper Part of the Blue Gate Member of the Mancos Shale.

**Reviewer:** Christopher J. Kierst

**Date:** 1/16/2003

**Surface:**

Proposed location is located ~5.74 miles Northwest of Huntington Utah, and ~19.45 miles Southwest of Price, Utah. Drainage of the site is to the northeast into Huntington Creek, a year-round live water source, which lies south of the location ~1.25 miles. The soil is rocky clay sand. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings. Erosion control, limitation of public access to the area, and wildlife concerns were discussed and agreements were made in regards to during the on-site inspection. DWR was in attendance at this on-site. SITLA and Emery County were invited to the on-site inspection but did not attend.

**Reviewer:** Mark L. Jones      **Date:** February 21, 2003.

**Conditions of Approval/Application for Permit to Drill:**

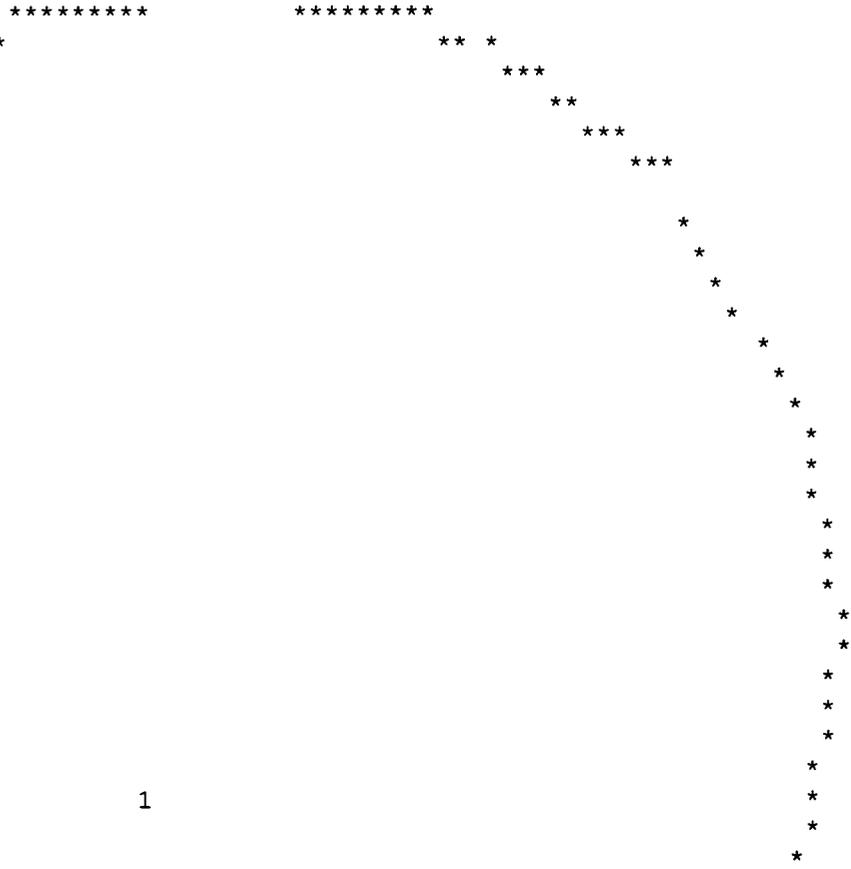
1. Berm the location and reserve pit.
2. Culverts as needed to deflect and collect runoff.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

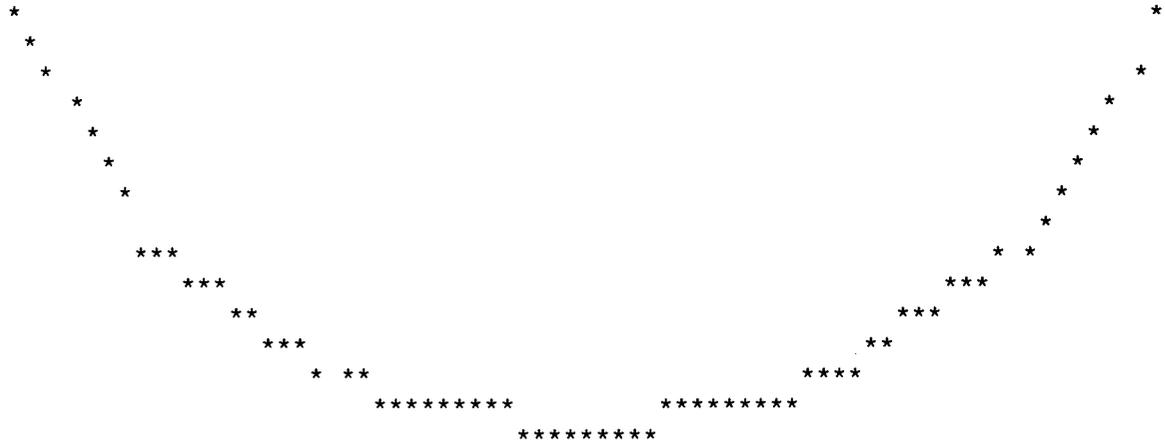
UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, JAN 15, 2003, 2:51 PM  
PLOT SHOWS LOCATION OF 4 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT  
N 496 FEET, W 1251 FEET OF THE SE CORNER,  
SECTION 32 TOWNSHIP 16S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

N O R T H  
\*\*\*\*\*





UTAH DIVISION OF WATER RIGHTS  
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

| MAP CHAR | WATER RIGHT | QUANTITY CFS                             | AND/OR AC-FT | SOURCE DESCRIPTION or WELL INFO    | POINT OF DIVERSION DESCRIPTION                    | U A N P                   |
|----------|-------------|--|--------------|------------------------------------|---|---------------------------|
|          |             |  |              | DIAMETER DEPTH YEAR LOG NORTH EAST | CNR SEC TWN RNG B&M                               | N P                       |
| 0        | 93 564      | .0000                                    | .00          | Fish Creek                         |   |                           |
|          |             | WATER USE(S): STOCKWATERING              |              |                                    |   | PRIORITY DATE: 00/00/1902 |
|          |             | State of Utah School & Institutional Tru |              |                                    | 675 East 500 South, 5th Floor                     | Salt Lake City UT 8       |
| 1        | 93 152      | .0000                                    | .00          | Fish Creek                         |   |                           |
|          |             | WATER USE(S): STOCKWATERING              |              |                                    |   | PRIORITY DATE: 00/00/1902 |
|          |             | State of Utah School & Institutional Tru |              |                                    | 675 East 500 South, Suite 500                     | Salt Lake City UT 8       |
| 2        | 93 225      | .0000                                    | .00          | Fish Creek                         |   |                           |
|          |             | WATER USE(S): STOCKWATERING              |              |                                    |   | PRIORITY DATE: 00/00/1902 |
|          |             | Johnson, Ruth LaRue                      |              |                                    | c/o Milas Johnson, Box 336 Pleasant Driv Lewiston | CA 9                      |
| 2        | 93 225      | .0000                                    | .00          | Fish Creek                         |   |                           |
|          |             | WATER USE(S): STOCKWATERING              |              |                                    |   | PRIORITY DATE: 00/00/1902 |
|          |             | Johnson, Ruth LaRue                      |              |                                    | c/o Milas Johnson, Box 336 Pleasant Driv Lewiston | CA 9                      |

|              |   |              |
|--------------|---|--------------|
| Well name:   | <b>01-03 Chevron St of UT KK 32-145</b> |              |
| Operator:    | <b>Chevron USA Inc.</b>                 | Project ID:  |
| String type: | Surface                                 | 43-015-30566 |
| Location:    | Emery County, Utah                      |              |

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.436 psi/ft  
 Calculated BHP: 131 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 262 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 69 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 300 ft

Cement top: 0 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 4,000 ft  
 Next mud weight: 8.400 ppg  
 Next setting BHP: 1,745 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 300 ft  
 Injection pressure: 300 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1       | 300                 | 8.625     | 24.00                   | K-55  | ST&C       | 300                  | 300                 | 7.972               | 14.4                    |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1       | 131                 | 1370                    | <u>10.47</u>           | 131              | 2950                 | <u>22.53</u>        | 7                   | 263                     | <u>36.53 J</u>        |

Prepared by: Dustin K. Doucet  
 Utah Dept. of Natural Resources

Phone: (801) 538-5281  
 FAX: (801)359-3940

Date: January 17,2003  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

|              |   |              |
|--------------|---|--------------|
| Well name:   | <b>01-03 Chevron St of UT KK 32-145</b> |              |
| Operator:    | <b>Chevron USA Inc.</b>                 | Project ID:  |
| String type: | Production                              | 43-015-30566 |
| Location:    | Emery County, Utah                      |              |

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.436 psi/ft  
 Calculated BHP: 1,745 psi  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 3,490 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 121 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 3,225 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1       | 4000                | 5.5       | 17.00                   | N-80  | LT&C       | 4000                 | 4000                | 4.767               | 137.8                   |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1       | 1745                | 6290                    | 3.60                   | 1745             | 7740                 | 4.43                | 68                  | 348                     | 5.12 J                |

Prepared by: Dustin K. Doucet  
 Utah Dept. of Natural Resources

Phone: (801) 538-5281  
 FAX: (801)359-3940

Date: January 17,2003  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Casing Schematic

Surface

Blue Gate

8-5/8"  
MW 8.4  
Frac 19.3

TOC @  
0.

Surface  
300. MD

w/25% washout

BOP

$(0.052)(9)(4000) = 1872 \text{ psi}$   
Anticipated = 1000 psi max

$\frac{G_{ns}}{(0.12)}(4000) = 480 \text{ psi}$

MASP = 1392 psi

3M BOPE proposed  
Adequate DCD 42403

Drill w/ 1500-1800 scf  
min needed ± 1000 scf ✓

3000'  
Ferron

5-1/2"  
MW 8.4

TOC @  
3225.

Production  
4000. MD

w/15% washout

(coals; ss's)



## TALON RESOURCES INC

February 14, 2003

Mrs. Diana Mason  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: **Amended** Application for Permit to Drill—Chevron USA, Inc.  
State of Utah “KK” 32-145, 1353’ FSL, 784’ FEL, NE/4 SE/4  
Section 32, T16S, R8E, SLB&M, Emery County, Utah; 43-015-30566

Dear Mrs. Mason:

On behalf of Chevron USA, Inc. (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and one copy of the amended *Application for Permit to Drill (APD)* for the above referenced relocated well. The location of the well is no closer than 460’ from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location maps with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

RECEIVED

FEB 18 2003

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*  
Don Hamilton  
Agent for Chevron USA, Inc.

cc: Mr. Mark Jones, Oil, Gas and Mining  
Mr. Bryant Anderson, Emery County  
Mr. Ed Bonner, SITLA  
Mr. Ron Wirth, Chevron  
Mr. Ken Jackson, Chevron  
Mr. Gene Herrington, Chevron  
Mrs. Julia Caldaro-Baird, Chevron  
Chevron Well Files

001

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

|  |  |  |                                 |  |                      |
|--|--|--|---------------------------------|--|----------------------|
| <b>APPLICATION FOR PERMIT TO DRILL</b>   |  |  |                                 | 5. MINERAL LEASE NO:<br>ML-47217                                   | 6. SURFACE:<br>State |
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>   |  |  |                                 | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A                       |                      |
| B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  |  |                                 | 8. UNIT or CA AGREEMENT NAME:<br>Huntington (Shallow) CBM          |                      |
| 2. NAME OF OPERATOR:<br>Chevron USA, Inc   |  |  |                                 | 9. WELL NAME and NUMBER:<br>State Of Utah "KK" 32-145              |                      |
| 3. ADDRESS OF OPERATOR:<br>P.O. Box 618 CITY Orangeville STATE UT ZIP 84537  |  |  | PHONE NUMBER:<br>(435) 748-5395 | 10. FIELD AND POOL, OR WILDCAT:<br>Undesignated                    |                      |
| 4. LOCATION OF WELL (FOOTAGES)<br>AT SURFACE: 1353' FSL, 784' FEL<br>AT PROPOSED PRODUCING ZONE: Same  |  |  |                                 | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>NESE 32 16 8 S |                      |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:<br>5.77 miles northwest of Huntington, Utah  |  |  |                                 | 12. COUNTY:<br>Emery   | 13. STATE:<br>UTAH   |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)<br>784   |  | 16. NUMBER OF ACRES IN LEASE:<br>319.4             |                                 | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL:<br>160                  |                      |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)<br>1,550'  |  | 19. PROPOSED DEPTH:<br>4,100                       |                                 | 20. BOND DESCRIPTION:<br>SITLA Blanket 6049663                     |                      |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):<br>6,704'  |  | 22. APPROXIMATE DATE WORK WILL START:<br>4/15/2003 |                                 | 23. ESTIMATED DURATION:<br>6 months                                |                      |

**PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT |         |      | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |           |               |          |
|--------------|---|---------|------|---------------|---|-----------|---------------|----------|
| 12-1/4"      | 8-5/8"                                  | K-55 ST | 24 # | 300           | Class G + 2% CaCL                               | 230 sacks | 1.16 cu.ft/sk | 15.8 ppg |
| 7-7/8"       | 5-1/2"                                  | N-80 LT | 17#  | 4,000         | 10:1 RFC Class G                                | 135 sacks | 1.62 cu.ft/sk | 14.2 ppg |
|              |   |         |      |               |   |           |               |          |
|              |   |         |      |               |   |           |               |          |
|              |   |         |      |               |   |           |               |          |

RECEIVED

FEB 18 2003

DIV. OF OIL, GAS & MINING

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

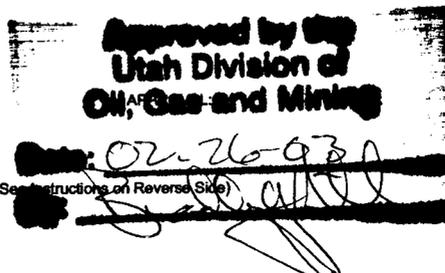
- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PLAN
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Chevron USA, Inc.

SIGNATURE Don Hamilton DATE 2/14/2003

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30564



**CONFIDENTIAL**  
**ORIGINAL**

# Range 8 East

(S89°58'W- 2604.36')

(N89°52'E- 2636.70')

Township 16 South

(S00°02'E - 5251.62')

(N00°52'W - 2491.50')

(S00°16'W - 2768.04')

32

Well #32-145  
Elevation 6704.0'  
UTM  
N 4359301  
E 496208 → 783.6'

1353.2'

53.46'

(N89°29'W- 2855.82')

(S89°54'56"E - 2640.05)

(N89°40'E- 2608.32')

(N89°21'12"E - 2639.48)

## Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO

GPS Measured

### NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long  
39°23'06"  
111°02'39"

ORIGINAL

### Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

### Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

### GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

### Basis of Elevation:

BASIS OF ELEVATION OF 6395' BEING AT THE <sup>WEST</sup>SOUTHEAST CORNER OF SECTION 31, TOWNSHIP 16 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE HIAWATHA QUADRANGLE 7.5 MINUTE SERIES MAP.

### Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 32; BEING 1353.2' NORTH AND 783.6' WEST FROM THE SOUTHEAST CORNER OF SECTION 32, T16S, R8E, SALT LAKE BASE AND MERIDIAN.

### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**TALON RESOURCES, INC.**

195 N. 100 W., P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon@ctv.net

**ChevronTexaco**

WELL #32-145

Section 32, T16S, R8E, S.L.B.&M.

Emery County, Utah

|                        |                       |
|------------------------|-----------------------|
| Drawn By:<br>BEN SCOTT | Checked By:<br>L.W.J. |
| Drawing No.<br>A-1     | Date:<br>02/11/03     |
|                        | Scale:<br>1" = 1000'  |
| Sheet 1 of 4           | Job No.<br>492        |

GRAPHIC SCALE

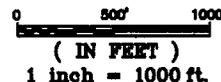


EXHIBIT "D"  
Drilling Program

Attached to UDOGM Form 3  
Chevron USA, Inc.  
State of Utah "KK" 32-145  
NE/4 SE/4, Sec. 32, T16S, R8E, SLB & M  
1,353' FSL, 784' FEL  
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

| <u>Marker</u> | <u>MD</u> |
|---------------|-----------|
| Ferron Top    | 3,624'    |

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3,624' – 4,000'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

| <u>HOLE<br/>SIZE</u> | <u>SETTING DEPTH<br/>(INTERVAL)</u> | <u>SIZE<br/>(OD)</u> | <u>WEIGHT, GRADE<br/>&amp; JOINT</u> | <u>CONDITION</u> |
|----------------------|-------------------------------------|----------------------|--------------------------------------|------------------|
| 12-1/4"              | 300'                                | 8-5/8"               | 24# K-55 ST&C                        | New              |
| 7-7/8"               | 4,000'                              | 5-1/2"               | 17# N-80 LT&C                        | New              |

**CONFIDENTIAL**

**Cement Program -Every attempt will be made to bring cement back to surface.**

Surface Casing: 230 sacks G + 2 % CaCl<sub>2</sub> + 0.25 pps cellophane flakes;  
Weight: 15.8 #/gal  
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;  
Weight: 14.2 #/gal,  
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

|        |              |   |
|--------|--------------|---|
| 0-300  | 12-1/4" hole | Drill with air, will mud-up if necessary.   |
| 300-TD | 7-7/8" hole  | Drill with air.<br>400 psi @ 1500-1800 Scf. |

7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

**EXHIBIT "E"**  
**Multipoint Surface Use Plan**

Attached to UDOGM Form 3  
Chevron USA, Inc.  
State of Utah "KK" 32-145  
NE/4 SE/4, Sec. 32, T16S, R8E, SLB & M  
1,353' FSL, 784' FEL  
Emery County, Utah

**1. Existing Roads**

- a. The proposed access road will encroach the Burma Road (County Road #303) under Emery County Road Department maintenance in which an encroachment permit is pending approval from the Emery County Road Department (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

**2. Planned Access**

- a. Approximately 1,610' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 4 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

### **3. Location of Existing Wells**

- a. There are two proposed wells and two existing wells within a one mile radius of the proposed well site (see Exhibit "B").

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road and connect to the existing State of Utah "BB" 05-109 well site (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

### **6. Source of Construction Materials**

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

## **7. Methods for handling waste disposal**

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the flare pit. The flare pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

## **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

## **11. Surface Ownership**

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

## **12. Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 1.5 miles southwest. Nearest live water is Fish Creek approximately 2,200' southwest.
- b. Raptor nests have been inventoried in the immediate area in the past and may constitute a construction restriction period until July 15<sup>th</sup> of any given year if the nests are confirmed active during the annual raptor inventory.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.

- g. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ken Jackson  
Chevron USA, Inc.  
11111 South Wilcrest Drive  
Houston, Texas 77099  
(281) 561-4894

Ron D. Wirth  
Chevron USA, Inc.  
P.O. Box 618  
Orangeville, Utah 84537  
(435) 748-5395

**Excavation Contractor**

Wayne Nielson  
Nielson Construction  
625 West 1300 North  
North Loop Road  
Huntington, Utah 84528  
(435) 687-2494

**Permitting Contractor**

Don Hamilton  
Talon Resources, Inc  
P.O. Box 1230  
195 North 100 West  
Huntington, Utah 84528  
435-687-5310

**Mail Approved A.P.D. To:**

Company Representatives

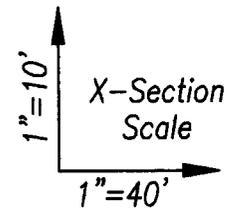
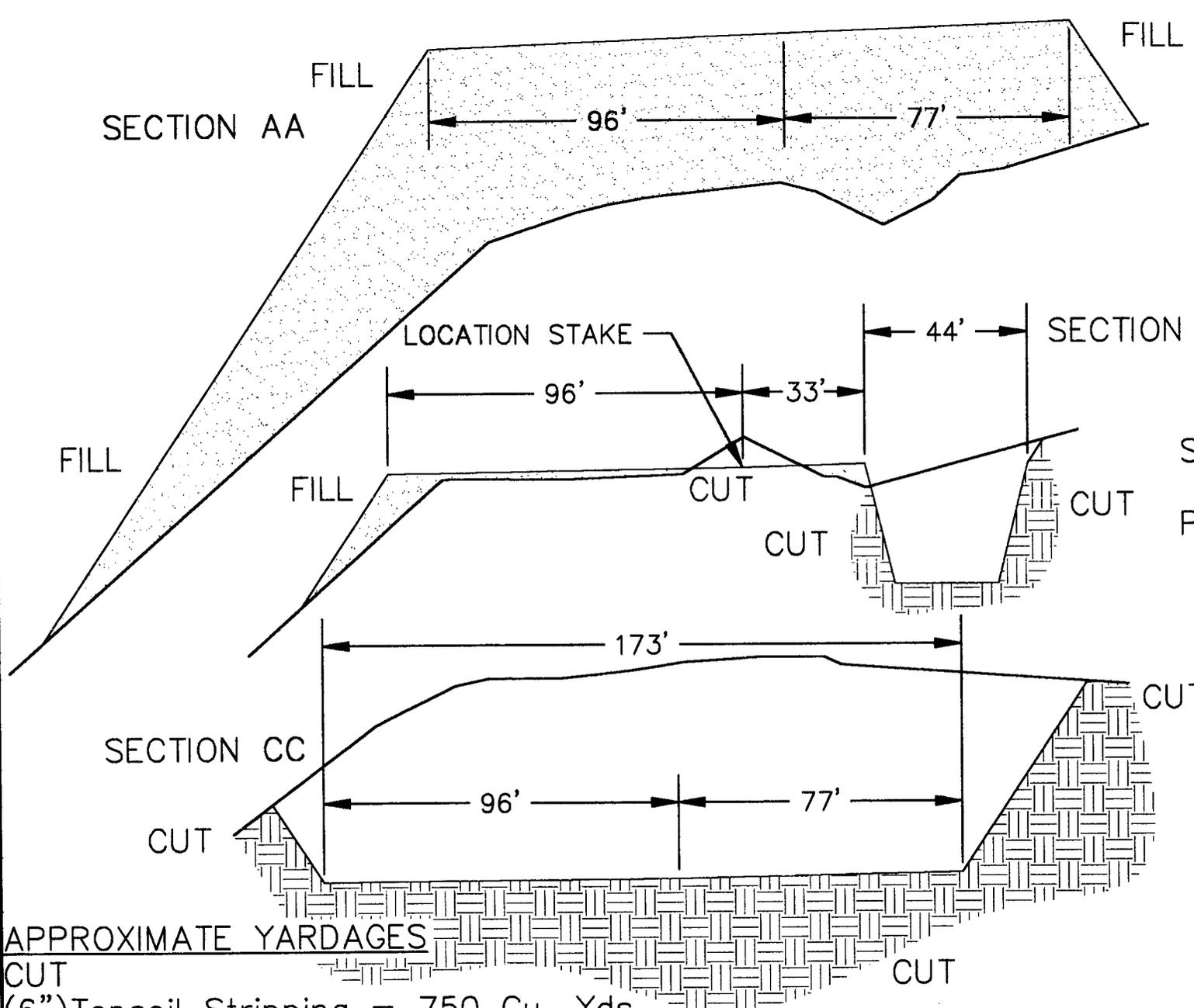
14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Chevron USA, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-14-03  
Date

Don Hamilton  
Agent for Chevron USA, Inc.

ORIGINAL



Slope = 1 1/2 : 1  
 (Except Pit)  
 Pit Slope = 1 ; 1



Talon Resources, Inc.  
 195 North 100 West P.O. Box 1230  
 Huntington, Utah 84026  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talon@rtv.net

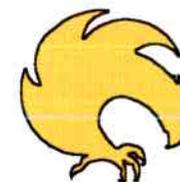
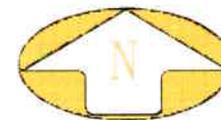
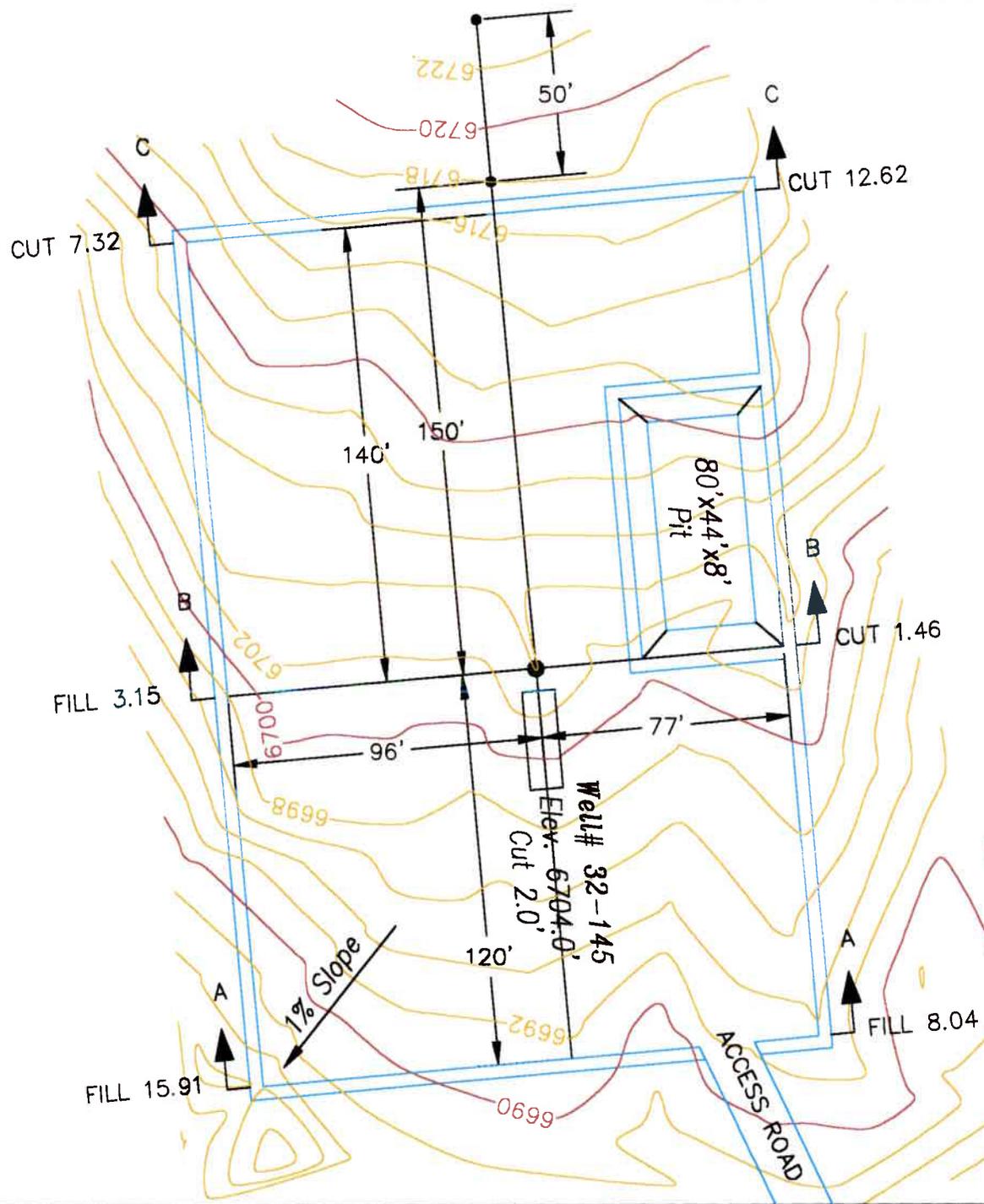
**ChevronTexaco**

TYPICAL CROSS SECTION  
 Section 32, T16S, R8E, S.L.B.&M.  
 WELL #32-145

|                        |                       |
|------------------------|-----------------------|
| Drawn By:<br>BEN SCOTT | Checked By:<br>L.W.J. |
| Drawing No.<br>C-1     | Date:<br>02/11/03     |
|                        | Scale:<br>1" = 40'    |
| Sheet 3 of 4           | Job No.<br>492        |

APPROXIMATE YARDAGES  
 CUT  
 (6") Topsoil Stripping = 750 Cu. Yds.  
 Remaining Location = 6122 Cu. Yds.  
 TOTAL CUT = 6546 Cu. Yds.  
 TOTAL FILL = 4813 Cu. Yds.

Elevation of Ungraded Ground at Location Stake = 6704.0'  
 Elevation of Graded Ground at Location Stake = 6702.0'

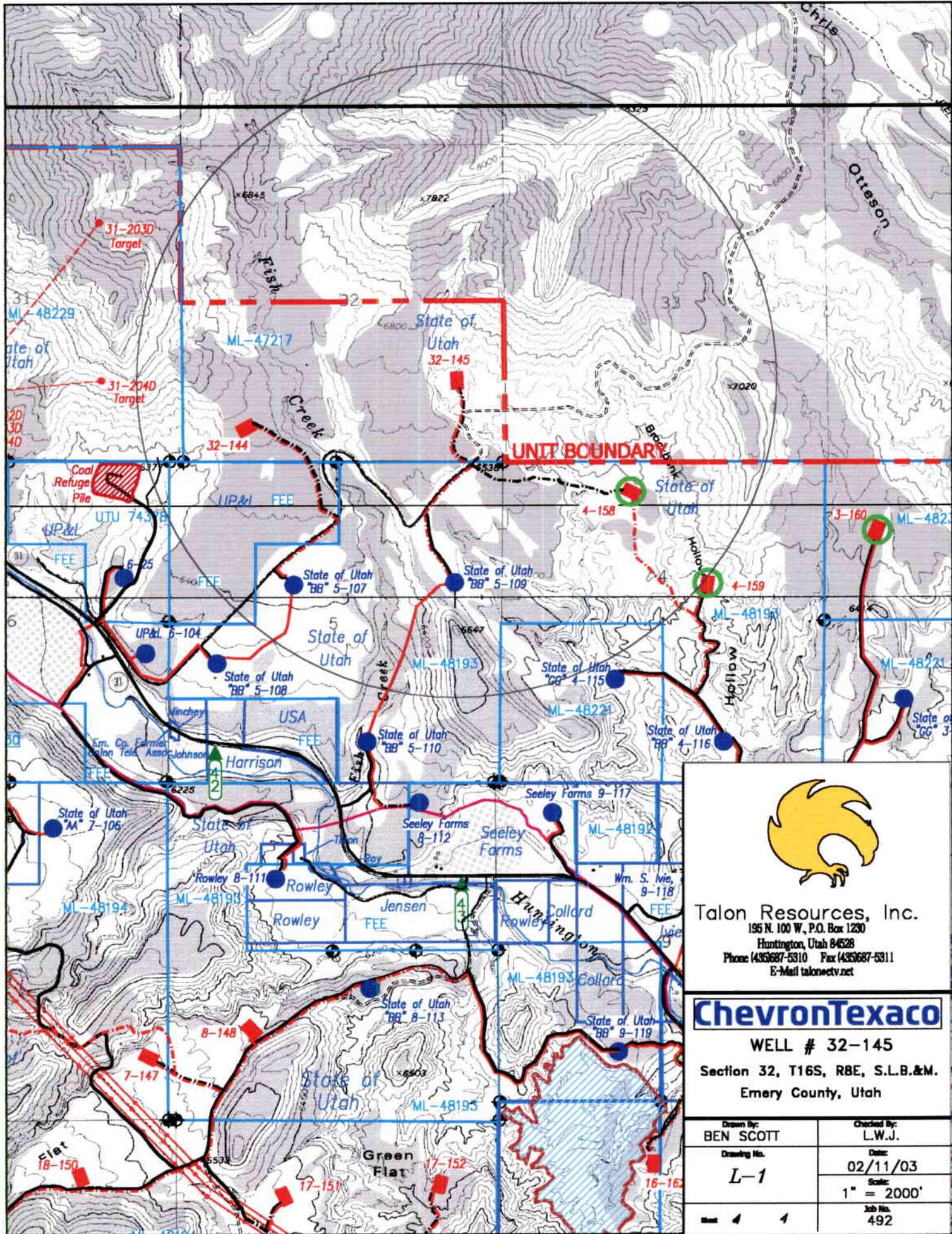


Talon Resources, Inc.  
 195 North 100 West P.O. Box 1230  
 Huntington, Utah 84528  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail taloneetv.net

**ChevronTexaco**

**LOCATION LAYOUT**  
 Section 32, T16S, R8E, S.L.B.&M.  
**WELL # 32-145**

|                        |                       |
|------------------------|-----------------------|
| Drawn By:<br>BEN SCOTT | Checked By:<br>L.W.J. |
| Drawing No.<br>A-2     | Date:<br>02/11/03     |
|                        | Scale:<br>1" = 50'    |
| Sheet 2 of 4           | Job No.<br>492        |



Talon Resources, Inc.  
 195 N. 100 W., P.O. Box 1290  
 Huntington, Utah 84528  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talonectv.net



**WELL # 32-145**  
**Section 32, T16S, R8E, S.L.B.&M.**  
**Emery County, Utah**

|                               |                              |
|-------------------------------|------------------------------|
| Drawn By:<br><b>BEN SCOTT</b> | Checked By:<br><b>L.W.J.</b> |
| Drawing No.<br><b>L-1</b>     | Date:<br><b>02/11/03</b>     |
|                               | Scale:<br><b>1" = 2000'</b>  |
|                               | Job No.<br><b>492</b>        |

486600mE, 488400mE, 490200mE, 492000mE, 493800mE, 495600mE, 497400mE, 499200mE, NAD27 Zone 12S 503900mE



**Chevron USA, Inc.**

**32-145**

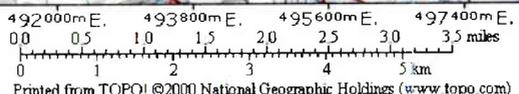
**Talon Resources, Inc.**

**195 North 100 West**

**Huntington, Utah 84528**

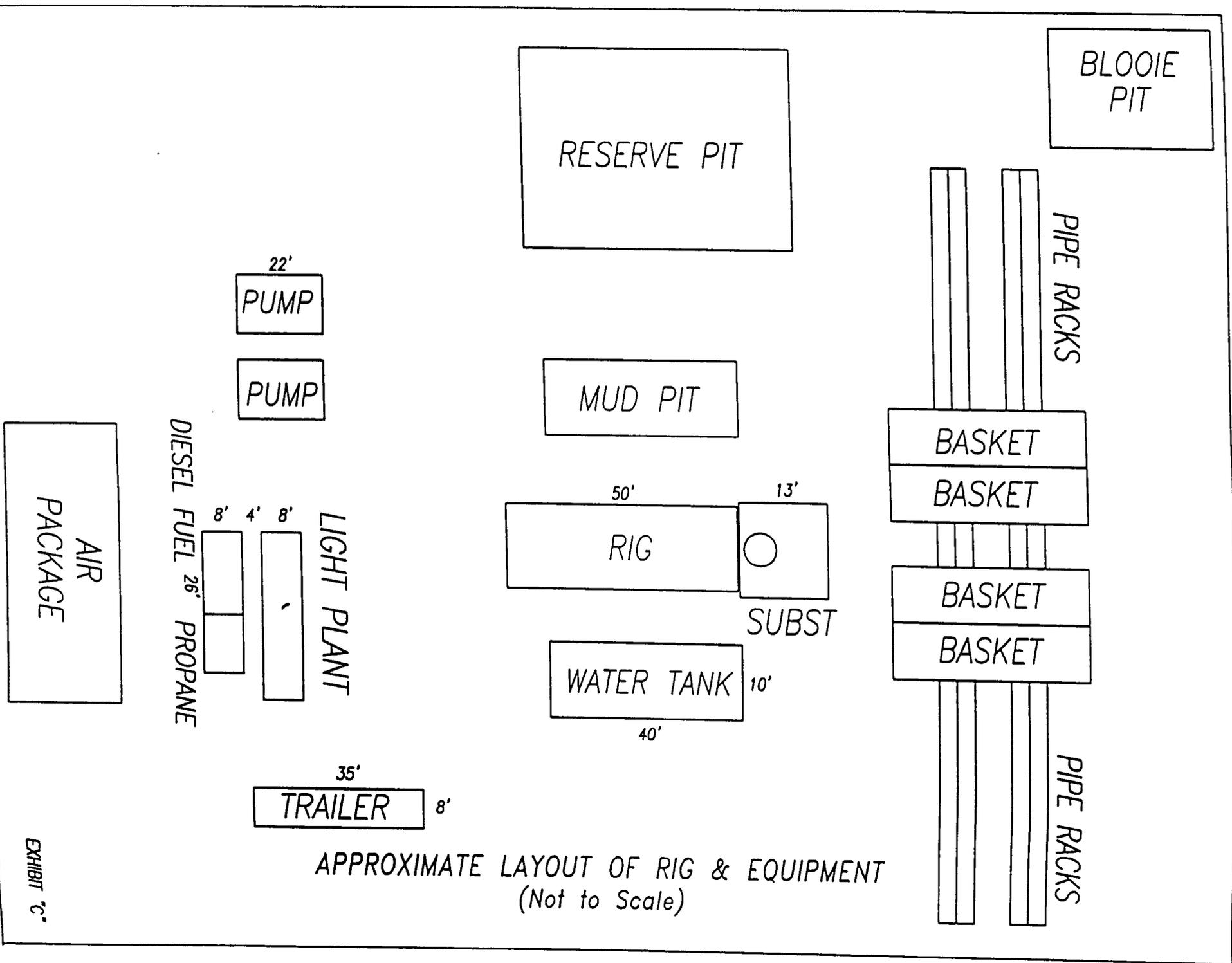
**435-687-5310**

TN MN  
13°



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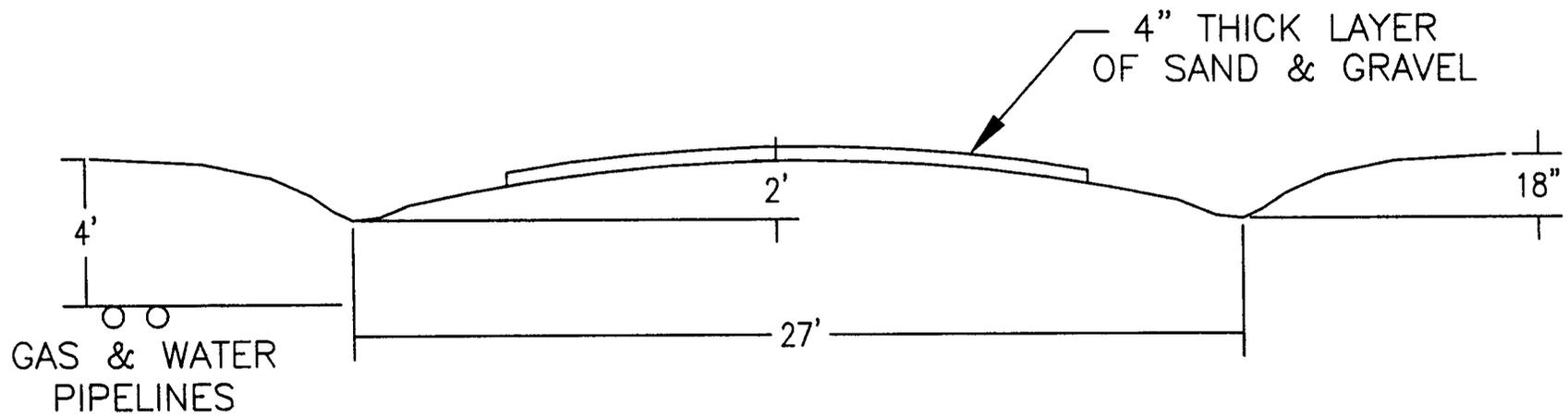
486600mE, 488400mE, 490200mE, 492000mE, 493800mE, 495600mE, 497400mE, 499200mE, NAD27 Zone 12S 503900mE



APPROXIMATE LAYOUT OF RIG & EQUIPMENT  
(Not to Scale)

EXHIBIT 'C'

# TYPICAL ROAD CROSS-SECTION



# BOP Equipment

3000psi WP

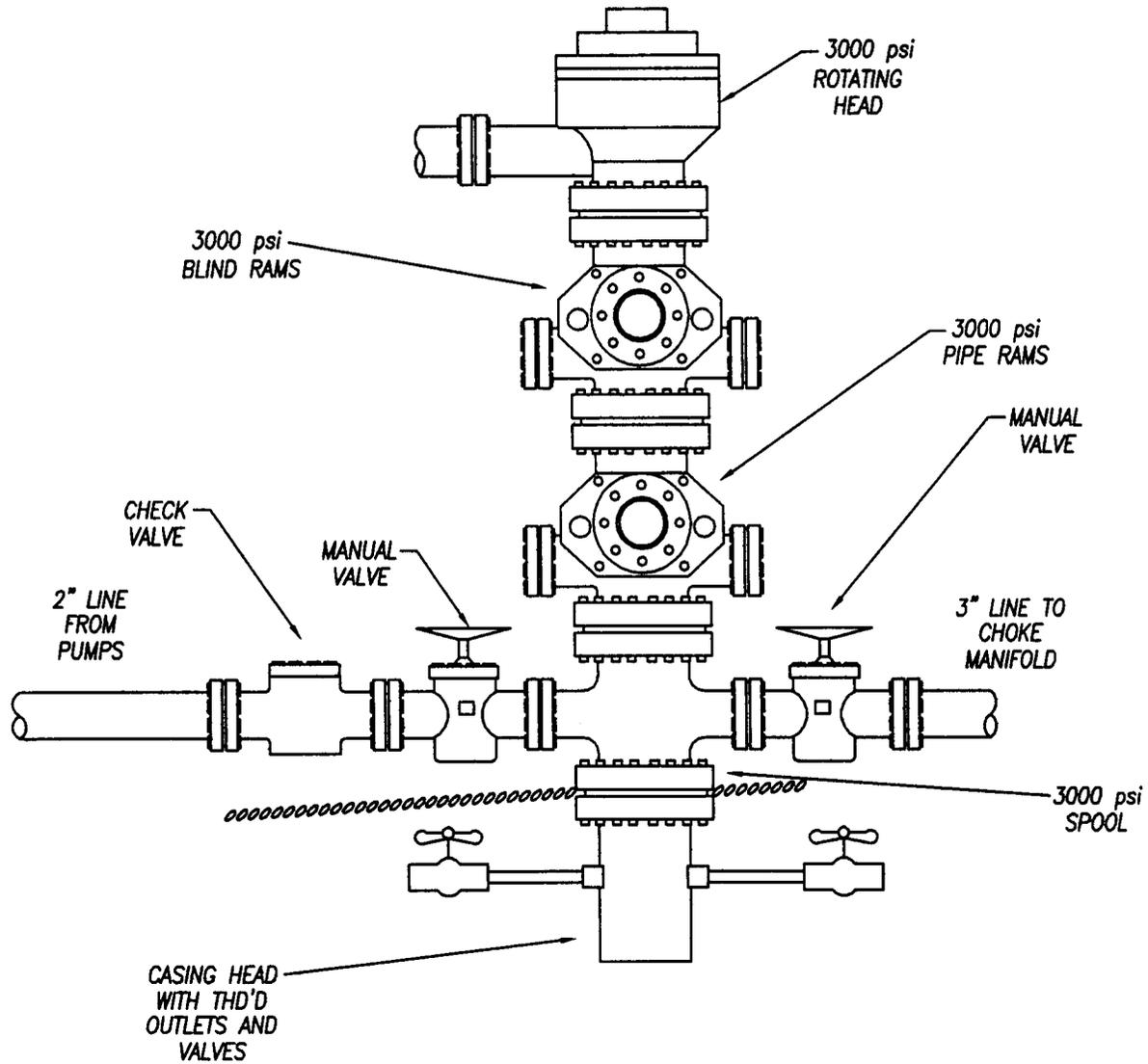
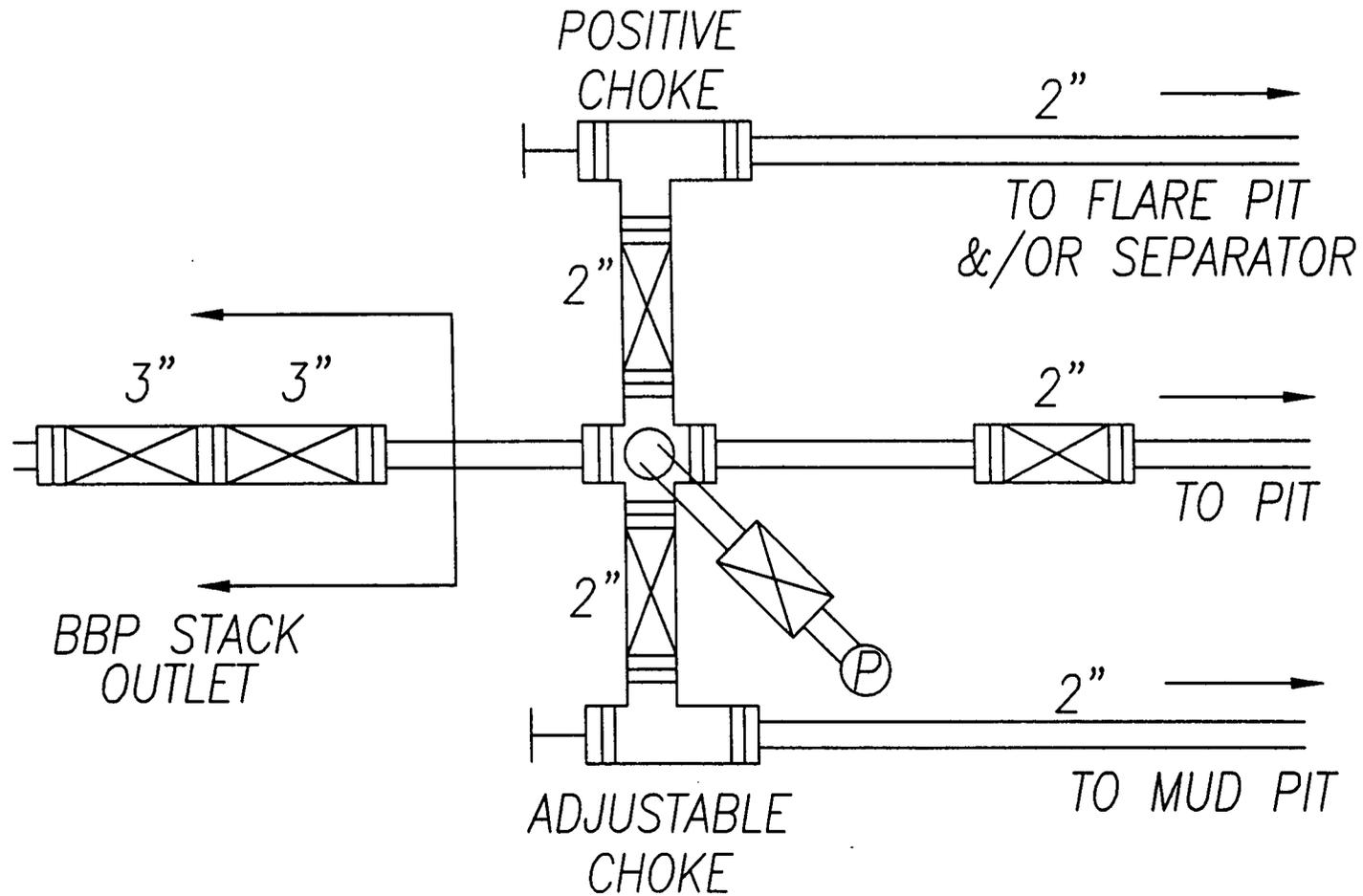


EXHIBIT "C"

# CHOKE MANIFOLD



**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Chevron USA  
**WELL NAME & NUMBER:** State of Utah "KK" 32-145  
**API NUMBER:** 43-015-30566  
**LEASE:** State **FIELD/UNIT:** \_\_\_\_\_  
**LOCATION:** 1/4, 1/4 NESE Sec: 32 TWP: 16S RNG: 8E 1353' FSL 784' FEL  
**LEGAL WELL SITING:** 460' from unit boundary and uncommitted tracts.  
**GPS COORD (UTM):** X = 496284 E; Y = 4359029 N SURFACE OWNER: SITLA.

**PARTICIPANTS**

M. Jones (DOGM), D. Hamilton & L. Johnson (Talon), Ken Jackson (Chevron USA), C. Colt (DWR) was in attendance for this pre-site meeting. SITLA and Emery County were invited but chose not to attend the meeting.

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Proposed location is located ~5.74 miles Northwest of Huntington Utah, and ~19.45 miles Southwest of Price, Utah. Drainage of the site is to the northeast into Huntington Creek, a year-round live water source, which lies south of the location ~1.25 miles. The soil is rocky clay sand. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings.

**SURFACE USE PLAN**

**CURRENT SURFACE USE:** Wildlife habitat and grazing.

**PROPOSED SURFACE DISTURBANCE:** 260' x 150' with a pit included.

**LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS:** 8 proposed wells and 5 producing wells are within a 1 mile radius.

**LOCATION OF PRODUCTION FACILITIES AND PIPELINES:** Along roadways.

**SOURCE OF CONSTRUCTION MATERIAL:** Locally and transported in.

**ANCILLARY FACILITIES:** None.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

**ENVIRONMENTAL PARAMETERS**

**AFFECTED FLOODPLAINS AND/OR WETLANDS:** Dry washes are typical throughout the area and immediate surroundings.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Gravelly sandy clay.

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None.

**RESERVE PIT**

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

**SURFACE RESTORATION/RECLAMATION PLAN**

As per surface use agreement.

SURFACE AGREEMENT: As per SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.

**OTHER OBSERVATIONS/COMMENTS**

\_\_\_\_\_

**ATTACHMENTS**

Photos of this location were taken and placed on file.

Mark L. Jones  
DOGM REPRESENTATIVE

February 19, 2003 / 11:00 am  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u>                            | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet)                          |                |                     |
| >200  | 0              |                     |
| 100 to 200  | 5              |                     |
| 75 to 100   | 10             |                     |
| 25 to 75  | 15             |                     |
| <25 or recharge area                                    | 20             | <u>0</u>            |
| Distance to Surf. Water (feet)                          |                |                     |
| >1000   | 0              |                     |
| 300 to 1000   | 2              |                     |
| 200 to 300  | 10             |                     |
| 100 to 200  | 15             |                     |
| < 100   | 20             | <u>0</u>            |
| Distance to Nearest Municipal Well (feet)               |                |                     |
| >5280   | 0              |                     |
| 1320 to 5280  | 5              |                     |
| 500 to 1320   | 10             |                     |
| <500  | 20             | <u>0</u>            |
| Distance to Other Wells (feet)                          |                |                     |
| >1320   | 0              |                     |
| 300 to 1320   | 10             |                     |
| <300  | 20             | <u>0</u>            |
| Native Soil Type  |                |                     |
| Low permeability  | 0              |                     |
| Mod. permeability                                       | 10             |                     |
| High permeability                                       | 20             | <u>15</u>           |
| Fluid Type  |                |                     |
| Air/mist  | 0              |                     |
| Fresh Water   | 5              |                     |
| TDS >5000 and <10000                                    | 10             |                     |
| TDS >10000 or Oil Base Mud Fluid                        | 15             |                     |
| containing significant levels of hazardous constituents | 20             | <u>0</u>            |
| Drill Cuttings  |                |                     |
| Normal Rock   | 0              |                     |
| Salt or detrimental                                     | 10             | <u>0</u>            |
| Annual Precipitation (inches)                           |                |                     |
| <10   | 0              |                     |
| 10 to 20  | 5              |                     |
| >20   | 10             | <u>5</u>            |
| Affected Populations                                    |                |                     |
| <10   | 0              |                     |
| 10 to 30  | 6              |                     |
| 30 to 50  | 8              |                     |
| >50   | 10             | <u>0</u>            |
| Presence of Nearby Utility Conduits                     |                |                     |
| Not Present   | 0              |                     |
| Unknown   | 10             |                     |
| Present   | 15             | <u>0</u>            |

**Final Score**      20      (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.  
Sensitivity Level II = 15-19; lining is discretionary.  
Sensitivity Level III = below 15; no specific lining is required.







State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

February 26, 2003

Chevron USA, Inc  
PO Box 618  
Orangeville UT 84537

Re: State of Utah "KK" 32-145 Well, 1353' FSL, 784' FEL, NE SE, Sec. 32, T. 16 South,  
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30566.

Sincerely,

John R. Baza  
Associate Director

er  
Enclosures  
cc: Emery County Assessor  
SITLA

**Operator:** Chevron USA, Inc  
**Well Name & Number** State of Utah "KK" 32-145  
**API Number:** 43-015-30566  
**Lease:** ML 47217

**Location:** NE SE      **Sec.** 32      **T.** 16 South      **R.** 8 East

### **Conditions of Approval**

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Chevron USA, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well

Footages:

1,353' FSL, 784' FEL

QQ, Sec., T., R., M.:

NE/4 SE/4, Section 32, T16S, R8E, SLB&M

County:

Emery

State:

Utah

5. Lease Designation and Serial Number:

ML-47217

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington Shallow CBM

8. Well Name and Number:

State of Utah "KK" 32-145

9. API Well Number:

43-015-30566

10. Field or Pool, or Wildcat:

Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Multiple Completion, Other, New Construction, Pull or Alter Casing, Recomplete, Reperforate, Vent or Flare, Water Shut-Off

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon\*, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Other (Drilling Program Changes), New Construction, Pull or Alter Casing, Reperforate, Vent or Flare, Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. \* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The drilling program for the referenced well has changed to include the utilization of 8-5/8" 23# WC-50 casing (specification sheet attached). Following is the updated casing and cement program for the well:

Casing Program -

Table with 5 columns: HOLE SIZE, SETTING DEPTH (INTERVAL), SIZE (OD), WEIGHT, GRADE & JOINT, CONDITION. Rows include 12-1/4" 300' 8-5/8" 23# WC-50 ST&C New and 7-7/8" TD 5-1/2" 17# L-80 LT&C New.

Cement Program -

Surface Casing: 225 sacks G + 2 % CaCl2 + 0.25 pps cellophane flakes; Weight: 15.8 #/gal; Yield: 1.16 cu.ft/sk

Production Casing: 138 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes; Weight: 14.2 #/gal; Yield: 1.61 cu.ft/sk yield.

RECEIVED MAR 26 2003

DIV. OF OIL, GAS & MINING ORIGINAL CONFIDENTIAL

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for Chevron

Date: 3-25-03

(This space for state use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 4/2/2003 BY: [Signature]

COPY SENT TO OPERATOR Date: 4-3-03 Initials: LHS



# WILDCAT OCTG PERFORMANCE PROPERTIES

|            | OD Size in. | Weight lb/ft | Grade | Collapse Resistance psi | Test Pressure psi | Joint Strength |              | Body Yield 1000 lbs | Wall Thickness in. | Inside Diameter in. | Drift Diameter in. | Maximum Setting Depth |         |
|------------|-------------|--------------|-------|-------------------------|-------------------|----------------|--------------|---------------------|--------------------|---------------------|--------------------|-----------------------|---------|
|            |             |              |       |                         |                   | STC 1000 lbs   | CTC 1000 lbs |                     |                    |                     |                    | STC ft.               | CTC ft. |
| Wildcat 40 | 9.625       | 32.30        | WC-40 | 1370                    | 2300              | 241            |              | 365                 | 0.312              | 9.001               | 8.845              | 2400                  |         |
|            | 10.750      | 32.75        | WC-40 | 840                     | 1800              | 224            |              | 367                 | 0.279              | 10.192              | 10.036             | 1400                  |         |
|            | 11.750      | 42.00        | WC-40 | 1040                    | 2000              | 293            |              | 478                 | 0.323              | 11.084              | 10.928             | 1800                  |         |
|            | 13.375      | 45.00        | WC-40 | 740                     | 1700              | 308            |              | 541                 | 0.330              | 12.715              | 12.559             | 1300                  |         |
|            | 16.000      | 65.00        | WC-40 | 830                     | 1600              | 422            |              | 736                 | 0.375              | 15.250              | 15.062             | 1100                  |         |
| Wildcat 50 | 2.375       | 4.70         | WC-50 | 7360                    | 5000              | 65             |              | 65                  | 0.190              | 1.995               | 1.901              | 9200                  |         |
|            | 2.875       | 6.50         | WC-50 | 6980                    | 5000              | 91             |              | 91                  | 0.217              | 2.441               | 2.347              | 9300                  |         |
|            | 3.500       | 9.30         | WC-50 | 6730                    | 5000              | 130            |              | 130                 | 0.254              | 2.982               | 2.898              | 9300                  |         |
|            | 4.500       | 9.50         | WC-50 | 3150                    | 4000              | 107            |              | 138                 | 0.205              | 4.090               | 3.965              | 5400                  |         |
|            | 4.900       | 10.50        | WC-50 | 3780                    | 4400              | 122            |              | 150                 | 0.224              | 4.052               | 3.927              | 6400                  |         |
|            | 4.900       | 11.80        | WC-50 | 4640                    | 4900              | 141            | 149          | 167                 | 0.250              | 4.000               | 3.875              | 6700                  | 7100    |
|            | 5.800       | 14.00        | WC-50 | 2970                    | 3900              | 158            |              | 201                 | 0.244              | 5.012               | 4.887              | 5200                  |         |
|            | 5.500       | 15.50        | WC-50 | 3810                    | 4400              | 185            |              | 226                 | 0.275              | 4.950               | 4.825              | 6600                  | 6700    |
|            | 5.500       | 17.00        | WC-50 | 4590                    | 4900              | 210            | 227          | 248                 | 0.304              | 4.892               | 4.767              | 5800                  | 7400    |
|            | 7.000       | 20.00        | WC-50 | 2160                    | 3400              | 214            |              | 287                 | 0.272              | 6.456               | 6.331              | 3800                  |         |
|            | 7.000       | 23.00        | WC-50 | 3170                    | 4000              | 251            | 287          | 338                 | 0.317              | 6.366               | 6.241              | 5500                  | 5500    |
|            | 7.000       | 26.00        | WC-50 | 4080                    | 4600              | 306            | 330          | 371                 | 0.362              | 6.276               | 6.151              | 6500                  | 7200    |
|            | 7.625       | 26.40        | WC-50 | 2770                    | 3800              | 289            | 317          | 376                 | 0.328              | 6.969               | 6.844              | 4900                  | 4900    |
|            | 7.625       | 29.70        | WC-50 | 3690                    | 4300              | 340            | 373          | 421                 | 0.375              | 6.875               | 6.750              | 6300                  | 6500    |
|            | 8.625       | 28.00        | WC-50 | 1170                    | 2800              | 220            |              | 220                 | 0.250              | 8.125               | 8.000              | 2000                  |         |
|            | 8.625       | 24.00        | WC-50 | 1300                    | 2700              | 231            |              | 347                 | 0.264              | 8.097               | 7.972              | 2400                  |         |
|            | 8.625       | 28.00        | WC-50 | 1800                    | 3100              | 285            | 319          | 387                 | 0.304              | 8.017               | 7.892              | 3200                  | 3200    |
|            | 8.625       | 32.00        | WC-50 | 2440                    | 3600              | 341            | 383          | 457                 | 0.352              | 7.921               | 7.796              | 4300                  | 4300    |
|            | 9.625       | 36.00        | WC-50 | 1930                    | 3200              | 361            | 415          | 513                 | 0.362              | 8.921               | 8.765              | 3400                  | 3400    |
|            | 9.625       | 40.00        | WC-50 | 2480                    | 3600              | 414            | 476          | 579                 | 0.395              | 8.835               | 8.679              | 4400                  | 4400    |
| 10.750     | 40.50       | WC-60        | 1530  | 2900                    | 385               |                | 572          | 0.350               | 10.050             | 9.894               | 2700               |                       |         |
| 10.750     | 45.50       | WC-50        | 1990  | 3300                    | 451               |                | 660          | 0.400               | 9.950              | 9.794               | 3500               |                       |         |
| 13.375     | 54.50       | WC-50        | 1110  | 2500                    | 470               |                | 776          | 0.380               | 12.615             | 12.459              | 1900               |                       |         |
| 13.375     | 61.00       | WC-50        | 1490  | 2800                    | 544               |                | 874          | 0.430               | 12.515             | 12.359              | 2600               |                       |         |
| Wildcat 70 | 4.500       | 11.68        | WC-70 | 5840                    | 6800              |                | 201          | 224                 | 0.250              | 4.000               | 3.875              | 9800                  |         |
|            | 5.500       | 17.00        | WC-70 | 5780                    | 6800              |                | 302          | 347                 | 0.304              | 4.892               | 4.767              | 9900                  |         |
|            | 7.000       | 23.00        | WC-70 | 3660                    | 5600              |                | 390          | 466                 | 0.317              | 6.366               | 6.241              | 6500                  |         |
|            | 7.000       | 26.00        | WC-70 | 5020                    | 6300              |                | 458          | 528                 | 0.362              | 8.276               | 8.151              | 8900                  |         |
|            | 7.625       | 26.40        | WC-70 | 3120                    | 5300              |                | 432          | 526                 | 0.328              | 8.069               | 8.844              | 5600                  |         |
| Wildcat 75 | 4.500       | 11.60        | WC-75 | 6100                    | 7300              |                | 212          | 250                 | 0.250              | 4.000               | 3.875              | 9900                  |         |
|            | 5.500       | 17.00        | WC-75 | 6040                    | 7300              |                | 327          | 372                 | 0.304              | 4.892               | 4.767              | 9900                  |         |

WC 40, 50, 70, and 75 grades have 8-fluted threads and couplings and are drilled and pressure tested as indicated in the above table.

1. Drifted drifts available on certain sizes from production; specify at time of inquiry.

2. The maximum setting depths are listed only as guidelines and are not intended to replace good engineering judgment for your particular well conditions. In most cases, the recommended maximum setting depth is determined by the lesser of collapse resistance in 8.625 ppg fluid with a 1.125 CDF and joint strength with a 1.8 TBF (1.5 TBF for setting) assuming a single weight of casing in the string and ideal down hole conditions.

Loose Star Steel Company warrants that Wildcat products have the performance properties shown above. We will honor claims for reasonable direct costs incurred in restoring the well to its prior condition if the tubulars or Wildcat product failed because it did not have these properties. This warranty is in lieu of all other warranties, express or implied, including warranties of merchantability and of fitness for a particular use.

|              |   |             |              |
|--------------|---|-------------|--------------|
| Well name:   | <b>04-03 Chevron St of UT KK 32-145rev.</b> |             |              |
| Operator:    | <b>Chevron USA Inc.</b>                     | Project ID: | 43-015-30566 |
| String type: | Surface                                     |             |              |
| Location:    | Emery County, Utah                          |             |              |

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.436 psi/ft  
 Calculated BHP: 131 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 262 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 69 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 300 ft

Cement top:

Surface

Non-directional string.

**Re subsequent strings:**

Next setting depth: 4,000 ft  
 Next mud weight: 8.400 ppg  
 Next setting BHP: 1,745 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 300 ft  
 Injection pressure: 300 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1       | 300                 | 8.625     | 23.00                   | WC-50 | ST&C       | 300                  | 300                 | 8                   | 13.7                    |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1       | 131                 | 1170                    | 8.94                   | 131              | 2500                 | 19.10               | 7                   | 220                     | 31.89 J               |

Prepared by: Dustin K. Doucet  
 Utah Dept. of Natural Resources

Phone: (801) 538-5281  
 FAX: (801)359-3940

Date: April 2,2003  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

|              |   |             |              |
|--------------|---|-------------|--------------|
| Well name:   | <b>04-03 Chevron St of UT KK 32-145rev.</b> |             |              |
| Operator:    | <b>Chevron USA Inc.</b>                     | Project ID: | 43-015-30566 |
| String type: | Production                                  |             |              |
| Location:    | Emery County, Utah                          |             |              |

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.436 psi/ft  
 Calculated BHP: 1,745 psi  
  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 3,490 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 121 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 3,213 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1       | 4000                | 5.5       | 17.00                   | L-80  | LT&C       | 4000                 | 4000                | 4.767               | 137.8                   |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1       | 1745                | 6290                    | 3.60                   | 1745             | 7740                 | 4.43                | 68                  | 338                     | 4.97 J                |

Prepared by: Dustin K. Doucet  
 Utah Dept. of Natural Resources

Phone: (801) 538-5281  
 FAX: (801)359-3940

Date: April 2,2003  
 Salt Lake City, Utah

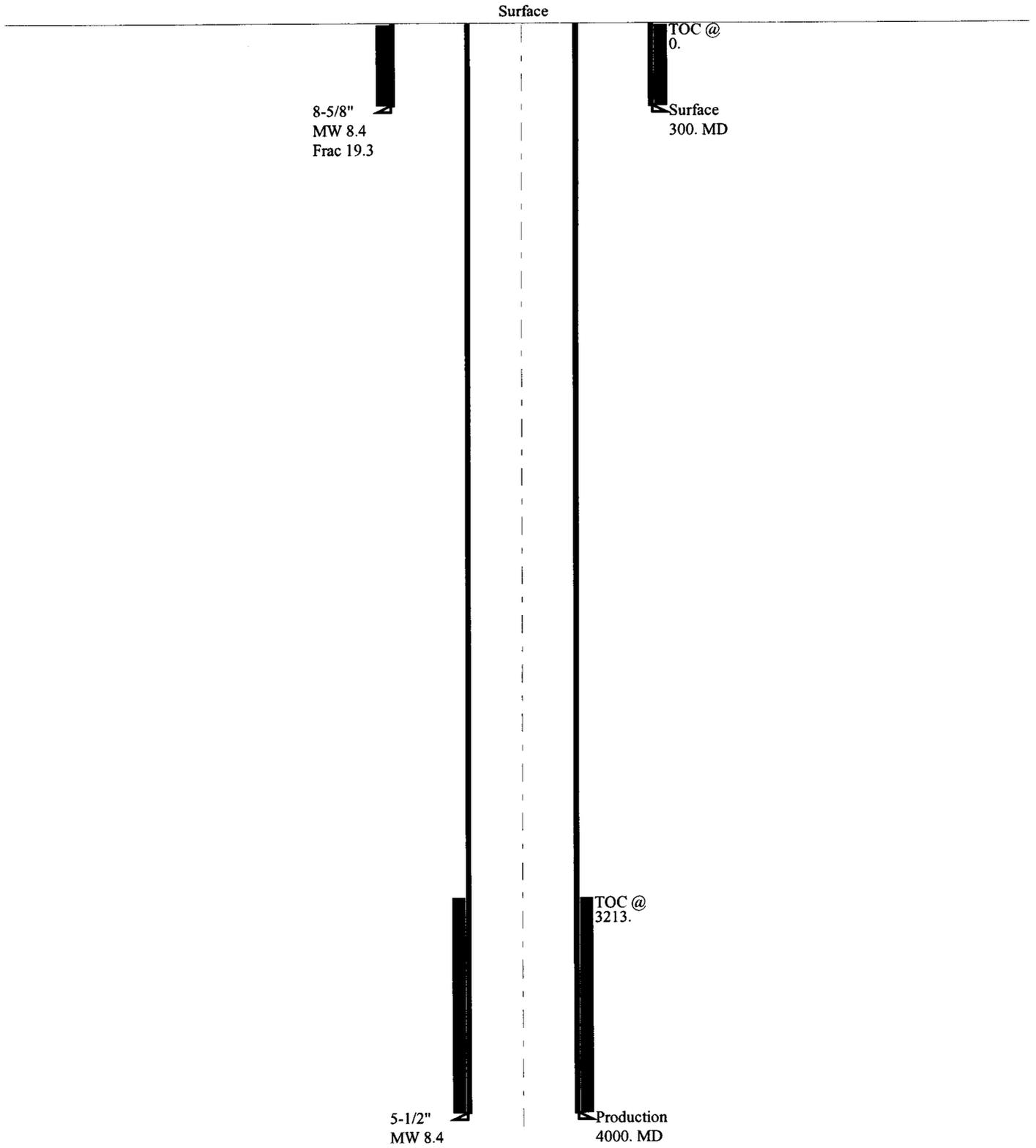
**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Casing Schematic



TALON RESOURCES INC

CONFIDENTIAL

February 17, 2004

Ms. Diana Whitney  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Request for Permit Extension----- Chevron USA

Dear Ms. Whitney:

On behalf of Chevron USA, Talon Resources, Inc. respectfully submits these requests for permit extension for the following wells. These extensions will allow Chevron USA time to construct, drill, and complete these wells.

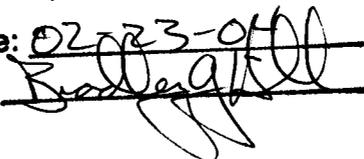
Utah Federal P 12-153 (43-015-30551) NW/4NW/4, Section 12, T18S, R7E SLB&M, Emery County, Utah  
Federal T 22-83 (43-015-30452) SW/4SE/4 Section 22, T18S, R7E, SLB&M, Emery County, Utah  
Federal T 22-91 (43-015-30453) NE/4NW/4 Section 22, T18S, R7E, SLB&M, Emery County, Utah  
Federal C 23-84 (43-015-30447) NE/4SW/4 Section 23, T18S, R7E, SLB&M, Emery County, Utah  
Federal T 26-88 (43-015-30445) SW/4NW/4 Section 26, T18S, R7E, SLB&M, Emery County, Utah  
Federal T 27-86 (43-015-30455) SE/4NE/4 Section 27, T18S, R7E, SLB&M, Emery County, Utah  
Federal T 27-90 (43-015-30457) NW/4SW/4 Section 27, T18S, R7E, SLB&M, Emery County, Utah  
State of Utah QQ 31-202D (43-015-30608) SE/4SW/4 Section 31, T16S, R8E, SLB&M, Emery Cty, Utah  
State of Utah QQ 31-203D (43-015-30607) SE/4SW/4 Section 31, T16S, R8E, SLB&M, Emery Cty, Utah  
State of Utah QQ 31-204D (43-015-30606) SE/4SW/4 Section 31, T16S, R8E, SLB&M, Emery Cty, Utah  
State of Utah KK 32-144 (43-015-30567) SW/4SW/4 Section 32, T16S, R8E, SLB&M, Emery Cty, Utah  
State Of Utah KK 32-145 (43-015-30566) NE/4SE/4 Section 32, T16S, R8E, SLB&M, Emery Dty, Utah

Please feel free to contact me at 435-687-5310 or Mr. Ron Wirth with Chevron USA at 435-748-5395 if you have any questions or concerns.

Sincerely,

  
Larry W. Johnson  
Talon Resources, Inc.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 02-23-04  
By: 

RECEIVED  
FEB 19 2004  
DIV. OF OIL, GAS & MINING

cc: File  
Mr. Ken Jackson  
Mr. Ron Wirth

Chevron USA  
Chevron USA

007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-47217**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**N/A**

7. UNIT or CA AGREEMENT NAME:  
**N/A**

8. WELL NAME and NUMBER:  
**State of Utah "KK" 32-145**

9. API NUMBER:  
**4301530566**

10. FIELD AND POOL, OR WILDCAT:  
**Buzzard Bench**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL    OIL WELL     GAS WELL     OTHER CONFIDENTIAL

2. NAME OF OPERATOR:  
**Chevron USA, Inc.**

3. ADDRESS OF OPERATOR:  
P.O. Box 618    CITY **Orangeville**    STATE **UT**    ZIP **84537**    PHONE NUMBER: **(435) 748-5395**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1353' FSL, 784' FEL**    COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 32 16S 8E S**    STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                     |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                          |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                               |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                               |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Extend State Permit</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron USA, Inc. hereby requests a one year extension of the state permit for the State of Utah "KK" 32-145

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 02-23-04

By: [Signature]

COPY SENT TO OPERATOR

Date: 02-26-04

Initials: [Signature]

NAME (PLEASE PRINT) Larry Johnson    TITLE Chevron USA, Inc.

SIGNATURE [Signature]    DATE 2/17/2004

(This space for State use only)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-015-30566  
**Well Name:** State of Utah "KK" 32-145  
**Location:** NE/4 SE/4, Section 32, T16S, R8E, SLB&M  
**Company Permit Issued to:** Chevron USA, Inc.  
**Date Original Permit Issued:** 2/26/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

2/17/2004  
Date

Title: Agent for Chevron

Representing: Chevron USA, Inc.

RECEIVED  
FEB 19 2004  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

|   |   |
|---|---|
| <b>Well name:</b>                               | State of Utah "KK" 32-145                         |
| <b>API number:</b>                              | 4301530566  |
| <b>Location:</b>                                | Qtr-Qtr: NENE Section: 32 Township: 16S Range: 8E |
| <b>Company that filed original application:</b> | Chevron U.S.A. Inc.                               |
| <b>Date original permit was issued:</b>         |   |
| <b>Company that permit was issued to:</b>       | Chevron U.S.A. Inc.                               |

| Check one                           | Desired Action:   |
|-------------------------------------|---|
|                                     |   |
|                                     | <b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | <b>Transfer approved Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.   |

| Following is a checklist of some items related to the application, which should be verified.  | Yes                                 | No                                  |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed?  | <input type="checkbox"/>            | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated?   | <input type="checkbox"/>            | <input type="checkbox"/>            |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?                           | <input type="checkbox"/>            | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?                                      | <input type="checkbox"/>            | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?                                      | <input type="checkbox"/>            | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed?  | <input type="checkbox"/>            | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | <input type="checkbox"/>            | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>UT-0848</u>   | <input checked="" type="checkbox"/> | <input type="checkbox"/>            |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) James L. Deeth Title Vice President - Land  
 Signature [Signature] Date 8/16/04  
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |  |
|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>Various Leases</b> |
|  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                            |
|  |  | 7. UNIT or CA AGREEMENT NAME:                                    |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  |  |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  | 8. WELL NAME and NUMBER:<br><b>See attached list</b> |  |
| 2. NAME OF OPERATOR:<br><b>XTO ENERGY INC. N2615</b>   | 9. API NUMBER:<br><b>Multiple</b>                    |  |
| 3. ADDRESS OF OPERATOR:<br><b>2700 Farmington Bldg K, Suite Farmington STATE NM ZIP 87401</b>  | PHONE NUMBER:<br><b>(505) 324-1090</b>               | 10. FIELD AND POOL, OR WILDCAT:<br><b>Buzzard Bench</b>          |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br><br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  | COUNTY: <b>Emery</b><br><br>STATE: <b>UTAH</b>       |  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) James L. Death TITLE Vice President Land  
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

**APPROVED** 9/30/2004

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

| API Well Number    | Well Name              | Well Type           | County Name | Qtr/Qtr | Section | TwN-Rng |
|--------------------|------------------------|---------------------|-------------|---------|---------|---------|
| 43-015-30242-00-00 | L M LEMMON 10-1        | Gas Well            | EMERY       | SESE    | 10      | 17S-8E  |
| 43-015-30243-00-00 | FEDERAL B21-3          | Gas Well            | EMERY       | NESW    | 21      | 19S-7E  |
| 43-015-30244-00-00 | FEDERAL A26-2          | Gas Well            | EMERY       | SESW    | 26      | 18S-7E  |
| 43-015-30245-00-00 | FEDERAL C23-8          | Gas Well            | EMERY       | NENW    | 23      | 18S-7E  |
| 43-015-30246-00-00 | FEDERAL A26-4          | Gas Well            | EMERY       | SWSE    | 26      | 18S-7E  |
| 43-015-30247-00-00 | FEDERAL A35-6          | Gas Well            | EMERY       | NWNW    | 35      | 18S-7E  |
| 43-015-30248-00-00 | FEDERAL A35-5          | Gas Well            | EMERY       | NWNE    | 35      | 18S-7E  |
| 43-015-30249-00-00 | FEDERAL A34-7          | Gas Well            | EMERY       | NENE    | 34      | 18S-7E  |
| 43-015-30258-00-00 | UTAH FED P 10-47       | Gas Well            | EMERY       | NWNW    | 10      | 18S-7E  |
| 43-015-30259-00-00 | A L JENSEN 27-9        | Gas Well            | EMERY       | SESE    | 27      | 21S-6E  |
| 43-015-30268-00-00 | ST OF UT T 36-10       | Gas Well            | EMERY       | SWNE    | 36      | 16S-7E  |
| 43-015-30270-00-00 | ST OF UT U 2-11        | Gas Well            | EMERY       | NWNW    | 2       | 18S-7E  |
| 43-015-30272-00-00 | SWD 1                  | Water Disposal Well | EMERY       | SWNW    | 24      | 18S-7E  |
| 43-015-30274-00-00 | UTAH FED S 8-46        | Gas Well            | EMERY       | SESW    | 8       | 18S-7E  |
| 43-015-30275-00-00 | UTAH FED R 9-45        | Gas Well            | EMERY       | NWNE    | 9       | 18S-7E  |
| 43-015-30276-00-00 | UTAH FED P 10-42       | Gas Well            | EMERY       | NWNE    | 10      | 18S-7E  |
| 43-015-30277-00-00 | UTAH FED P 10-43       | Gas Well            | EMERY       | NWSE    | 10      | 18S-7E  |
| 43-015-30280-00-00 | UTAH FED Q 4-44        | Gas Well            | EMERY       | SESE    | 4       | 18S-7E  |
| 43-015-30282-00-00 | UTAH FED D 34-12       | Gas Well            | EMERY       | SESE    | 34      | 17S-7E  |
| 43-015-30285-00-00 | UTAH FED D 35-13       | Gas Well            | EMERY       | SWSW    | 35      | 17S-7E  |
| 43-015-30286-00-00 | UTAH FED D 35-14       | Gas Well            | EMERY       | NWNW    | 35      | 17S-7E  |
| 43-015-30287-00-00 | UTAH FED D 35-15       | Gas Well            | EMERY       | SWSE    | 35      | 17S-7E  |
| 43-015-30292-00-00 | UTAH FED M 6-25        | Gas Well            | EMERY       | SENE    | 6       | 17S-8E  |
| 43-015-30294-00-00 | UTAH FED H 6-21        | Gas Well            | EMERY       | SESW    | 6       | 20S-7E  |
| 43-015-30303-00-00 | SWD 3                  | Water Disposal Well | EMERY       | SENE    | 11      | 18S-7E  |
| 43-015-30306-00-00 | ST OF UT U 2-48        | Gas Well            | EMERY       | NWNE    | 2       | 18S-7E  |
| 43-015-30308-00-00 | ST OF UT U 2-50        | Gas Well            | EMERY       | NESW    | 2       | 18S-7E  |
| 43-015-30309-00-00 | ST OF UT U 2-49        | Gas Well            | EMERY       | NWSE    | 2       | 18S-7E  |
| 43-015-30310-00-00 | L & M CURTIS 10-58     | Gas Well            | EMERY       | SWSW    | 10      | 18S-7E  |
| 43-015-30311-00-00 | ST OF UT X 16-66       | Gas Well            | EMERY       | SENE    | 16      | 18S-7E  |
| 43-015-30312-00-00 | ST OF UT X 16-65       | Gas Well            | EMERY       | NWNE    | 16      | 18S-7E  |
| 43-015-30313-00-00 | U P & L 14-53          | Gas Well            | EMERY       | SESE    | 14      | 18S-7E  |
| 43-015-30314-00-00 | U P & L 14-55          | Gas Well            | EMERY       | NWNW    | 14      | 18S-7E  |
| 43-015-30315-00-00 | U P & L 23-51          | Gas Well            | EMERY       | SENE    | 23      | 18S-7E  |
| 43-015-30316-00-00 | U P & L 24-57          | Gas Well            | EMERY       | NWNW    | 24      | 18S-7E  |
| 43-015-30318-00-00 | D & A JONES 15-68      | Gas Well            | EMERY       | NENW    | 15      | 18S-7E  |
| 43-015-30319-00-00 | D&D CURTIS 14-54       | Gas Well            | EMERY       | SENE    | 14      | 18S-7E  |
| 43-015-30320-00-00 | P & K PEACOCK 8-62     | Gas Well            | EMERY       | SWNE    | 8       | 18S-7E  |
| 43-015-30321-00-00 | PEACOCK TRUST 9-60     | Gas Well            | EMERY       | NWSW    | 9       | 18S-7E  |
| 43-015-30323-00-00 | SWD 2                  | Water Disposal Well | EMERY       | NWNW    | 14      | 18S-7E  |
| 43-015-30324-00-00 | R G NORRIS 14-40       | Gas Well            | EMERY       | NESW    | 14      | 18S-7E  |
| 43-015-30325-00-00 | L & M CURTIS 15-67     | Gas Well            | EMERY       | NENE    | 15      | 18S-7E  |
| 43-015-30326-00-00 | PEACOCK TRUST 8-61     | Gas Well            | EMERY       | NESE    | 8       | 18S-7E  |
| 43-015-30327-00-00 | PEACOCK 7-64           | Gas Well            | EMERY       | NENE    | 7       | 18S-7E  |
| 43-015-30328-00-00 | PEACOCK TRUST 8-63     | Gas Well            | EMERY       | SENE    | 8       | 18S-7E  |
| 43-015-30329-00-00 | D & A JONES 9-59       | Gas Well            | EMERY       | SESE    | 9       | 18S-7E  |
| 43-015-30381-00-00 | UTAH STATE 1-76        | Gas Well            | EMERY       | NWNW    | 1       | 18S-7E  |
| 43-015-30382-00-00 | UTAH STATE 36-78       | Gas Well            | EMERY       | SWSW    | 36      | 17S-7E  |
| 43-015-30383-00-00 | USA 3-74               | Gas Well            | EMERY       | SESE    | 3       | 18S-7E  |
| 43-015-30384-00-00 | USA 3-75               | Gas Well            | EMERY       | NENE    | 3       | 18S-7E  |
| 43-015-30385-00-00 | USA 11-70              | Gas Well            | EMERY       | SWSE    | 11      | 18S-7E  |
| 43-015-30386-00-00 | USA 11-71              | Gas Well            | EMERY       | SWNE    | 11      | 18S-7E  |
| 43-015-30387-00-00 | USA 11-72              | Gas Well            | EMERY       | NWNW    | 11      | 18S-7E  |
| 43-015-30388-00-00 | USA 11-73              | Gas Well            | EMERY       | NWSW    | 11      | 18S-7E  |
| 43-015-30389-00-00 | USA 34-80              | Gas Well            | EMERY       | SENE    | 34      | 17S-7E  |
| 43-015-30390-00-00 | USA 34-82              | Gas Well            | EMERY       | SESW    | 34      | 17S-7E  |
| 43-015-30393-00-00 | ST OF UT EE 06-138     | Gas Well            | EMERY       | NENW    | 6       | 17S-9E  |
| 43-015-30396-00-00 | ST OF UT AA 07-106     | Gas Well            | EMERY       | NWNE    | 7       | 17S-8E  |
| 43-015-30437-00-00 | ST OF UT BB 09-119     | Gas Well            | EMERY       | SESW    | 9       | 17S-8E  |
| 43-015-30438-00-00 | ST OF UT CC 10-124     | Gas Well            | EMERY       | SENE    | 10      | 17S-8E  |
| 43-015-30439-00-00 | ST OF UT DD 31-98      | Gas Well            | EMERY       | NWSW    | 31      | 17S-8E  |
| 43-015-30440-00-00 | FEDERAL T 27-85        | Gas Well            | EMERY       | SENE    | 27      | 18S-7E  |
| 43-015-30441-00-00 | UP&L 06-102            | Gas Well            | EMERY       | NENW    | 6       | 17S-8E  |
| 43-015-30442-00-00 | UP&L 06-104            | Gas Well            | EMERY       | NESE    | 6       | 17S-8E  |
| 43-015-30443-00-00 | WM S IVIE ET AL 09-118 | Gas Well            | EMERY       | SWNE    | 9       | 17S-8E  |

| API Well Number    | Well Name                       | Well Type           | County Name | Qtr/Qtr | Section | TwN-Rng |
|--------------------|---------------------------------|---------------------|-------------|---------|---------|---------|
| 43-015-30444-00-00 | ST OF UT BB 09-120              | Gas Well            | EMERY       | NESE    | 9       | 17S-8E  |
| 43-015-30445-00-00 | FEDERAL A 26-88                 | Gas Well            | EMERY       | SWNW    | 26      | 18S-7E  |
| 43-015-30446-00-00 | FEDERAL A 35-89                 | Gas Well            | EMERY       | NWSW    | 35      | 18S-7E  |
| 43-015-30447-00-00 | FEDERAL C 23-84                 | Gas Well            | EMERY       | NESW    | 23      | 18S-7E  |
| 43-015-30448-00-00 | FEDERAL P 3-92                  | Gas Well            | EMERY       | SESW    | 3       | 18S-7E  |
| 43-015-30449-00-00 | FEDERAL P 3-93                  | Gas Well            | EMERY       | SWNW    | 3       | 18S-7E  |
| 43-015-30450-00-00 | FEDERAL T 21-94                 | Gas Well            | EMERY       | NENE    | 21      | 18S-7E  |
| 43-015-30451-00-00 | FEDERAL T 22-69                 | Gas Well            | EMERY       | NENE    | 22      | 18S-7E  |
| 43-015-30452-00-00 | FEDERAL T 22-83                 | Gas Well            | EMERY       | SWSE    | 22      | 18S-7E  |
| 43-015-30453-00-00 | FEDERAL T 22-91                 | Gas Well            | EMERY       | NENW    | 22      | 18S-7E  |
| 43-015-30454-00-00 | ST OF UT CC 10-123              | Gas Well            | EMERY       | NWNW    | 10      | 17S-8E  |
| 43-015-30455-00-00 | FEDERAL T 27-86                 | Gas Well            | EMERY       | SENE    | 27      | 18S-7E  |
| 43-015-30456-00-00 | FEDERAL T 27-87                 | Gas Well            | EMERY       | SESE    | 27      | 18S-7E  |
| 43-015-30457-00-00 | FEDERAL T 27-90                 | Gas Well            | EMERY       | NWSW    | 27      | 18S-7E  |
| 43-015-30458-00-00 | ST OF UT FF 10-125              | Gas Well            | EMERY       | NESW    | 10      | 17S-8E  |
| 43-015-30459-00-00 | ST OF UT FF 11-129              | Gas Well            | EMERY       | NWNW    | 11      | 17S-8E  |
| 43-015-30462-00-00 | ST OF UT FF 11-130              | Gas Well            | EMERY       | NWSW    | 11      | 17S-8E  |
| 43-015-30478-00-00 | GARDNER TRUST ET AL 16-121      | Gas Well            | EMERY       | NENE    | 16      | 17S-8E  |
| 43-015-30479-00-00 | ST OF UT BB 05-107              | Gas Well            | EMERY       | SENE    | 5       | 17S-8E  |
| 43-015-30480-00-00 | ST OF UT BB 05-108              | Gas Well            | EMERY       | NWSW    | 5       | 17S-8E  |
| 43-015-30481-00-00 | ST OF UT BB 05-109              | Gas Well            | EMERY       | SENE    | 5       | 17S-8E  |
| 43-015-30482-00-00 | ST OF UT BB 05-110              | Gas Well            | EMERY       | SWSE    | 5       | 17S-8E  |
| 43-015-30483-00-00 | UP&L 06-103                     | Gas Well            | EMERY       | NESW    | 6       | 17S-8E  |
| 43-015-30484-00-00 | AMERICA WEST GROUP ET AL 15-126 | Gas Well            | EMERY       | NENW    | 15      | 17S-8E  |
| 43-015-30485-00-00 | W H LEONARD ET AL 15-127        | Gas Well            | EMERY       | NENE    | 15      | 17S-8E  |
| 43-015-30486-00-00 | ROWLEY 08-111                   | Gas Well            | EMERY       | SENE    | 8       | 17S-8E  |
| 43-015-30490-00-00 | SWD 4                           | Water Disposal Well | EMERY       | SENE    | 15      | 17S-8E  |
| 43-015-30495-00-00 | SEELEY 08-112                   | Gas Well            | EMERY       | NENE    | 8       | 17S-8E  |
| 43-015-30496-00-00 | ST OF UT BB 08-113              | Gas Well            | EMERY       | NWSE    | 8       | 17S-8E  |
| 43-015-30497-00-00 | ST OF UT AA 07-105              | Gas Well            | EMERY       | SWNW    | 7       | 17S-8E  |
| 43-015-30498-00-00 | ST OF UT 01-97                  | Gas Well            | EMERY       | SENE    | 1       | 18S-7E  |
| 43-015-30499-00-00 | ST OF UT GG 03-122              | Gas Well            | EMERY       | SWSW    | 3       | 17S-8E  |
| 43-015-30500-00-00 | ST OF UT HH 03-133              | Gas Well            | EMERY       | SWSE    | 3       | 17S-8E  |
| 43-015-30501-00-00 | SEELEY FARMS 09-117             | Gas Well            | EMERY       | NWNW    | 9       | 17S-8E  |
| 43-015-30502-00-00 | ST OF UT GG 15-128              | Gas Well            | EMERY       | NWSW    | 15      | 17S-8E  |
| 43-015-30503-00-00 | ST OF UT BB 04-116              | Gas Well            | EMERY       | SWSE    | 4       | 17S-8E  |
| 43-015-30504-00-00 | ST OF UT GG 04-115              | Gas Well            | EMERY       | NESW    | 4       | 17S-8E  |
| 43-015-30505-00-00 | BURNSIDE 14-132                 | Gas Well            | EMERY       | NWNE    | 14      | 17S-8E  |
| 43-015-30506-00-00 | ST OF UT T 36-100               | Gas Well            | EMERY       | NESE    | 36      | 16S-7E  |
| 43-015-30507-00-00 | UT FED KK 01-140                | Gas Well            | EMERY       | SENE    | 1       | 17S-7E  |
| 43-015-30508-00-00 | ST OF UT II 36-96               | Gas Well            | EMERY       | NWSE    | 36      | 17S-7E  |
| 43-015-30509-00-00 | ST OF UT II 36-95               | Gas Well            | EMERY       | NWNE    | 36      | 17S-7E  |
| 43-015-30510-00-00 | SWD 5                           | Water Disposal Well | EMERY       | SESE    | 23      | 17S-8E  |
| 43-015-30511-00-00 | UP&L FED 01-101                 | Gas Well            | EMERY       | SENE    | 1       | 17S-7E  |
| 43-015-30520-00-00 | ST OF UT SS 22-165              | Gas Well            | EMERY       | NENE    | 22      | 17S-8E  |
| 43-015-30521-00-00 | ZIONS FED 35-135R (RIG SKID)    | Gas Well            | EMERY       | NESW    | 35      | 16S-7E  |
| 43-015-30522-00-00 | ST OF UT 14-170                 | Gas Well            | EMERY       | SWSE    | 14      | 17S-8E  |
| 43-015-30529-00-00 | CONOVER 14-171                  | Gas Well            | EMERY       | NWSW    | 14      | 17S-8E  |
| 43-015-30530-00-00 | ST OF UT 36-139                 | Gas Well            | EMERY       | NWSW    | 36      | 16S-7E  |
| 43-015-30533-00-00 | ST OF UT FO 02-186              | Gas Well            | EMERY       | NENW    | 2       | 17S-8E  |
| 43-015-30549-00-00 | ST OF UT JJ 03-160              | Gas Well            | EMERY       | NWNW    | 3       | 17S-8E  |
| 43-015-30550-00-00 | ST OF UT 36-138                 | Gas Well            | EMERY       | SWNW    | 36      | 16S-7E  |
| 43-015-30551-00-00 | UT FED P 12-153                 | Gas Well            | EMERY       | NWNW    | 12      | 18S-7E  |
| 43-015-30552-00-00 | ST OF UT CC 03-161              | Gas Well            | EMERY       | SENE    | 3       | 17S-8E  |
| 43-015-30553-00-00 | ST OF UT FO 02-188              | Gas Well            | EMERY       | NWSW    | 2       | 17S-8E  |
| 43-015-30554-00-00 | ST OF UT BB 04-158              | Gas Well            | EMERY       | NENW    | 4       | 17S-8E  |
| 43-015-30555-00-00 | ST OF UT BB 04-159              | Gas Well            | EMERY       | SWNE    | 4       | 17S-8E  |
| 43-015-30556-00-00 | MALONE 14-131                   | Gas Well            | EMERY       | SWNW    | 14      | 17S-8E  |
| 43-015-30559-00-00 | UT FED KK 01-141                | Gas Well            | EMERY       | SESE    | 1       | 17S-7E  |
| 43-015-30560-00-00 | ST OF UT FO 02-189              | Gas Well            | EMERY       | SWNE    | 2       | 17S-8E  |
| 43-015-30561-00-00 | ST OF UT GG 15-184              | Gas Well            | EMERY       | NWSE    | 15      | 17S-8E  |
| 43-015-30562-00-00 | STATE OF UTAH "LL" 31-20        | Gas Well            | EMERY       | NWNW    | 31      | 17S-8E  |
| 43-015-30566-00-00 | ST OF UT "KK" 32-145            | Gas Well            | EMERY       | NESE    | 32      | 16S-8E  |
| 43-015-30567-00-00 | ST OF UT "KK" 32-144            | Gas Well            | EMERY       | SWSW    | 32      | 16S-8E  |
| 43-015-30568-00-00 | ST OF UT "AA" 18-153            | Gas Well            | EMERY       | SESW    | 18      | 17S-8E  |

| API Well Number    | Well Name            | Well Type | County Name | Qtr/Qtr | Section | Twrn-Rng |
|--------------------|----------------------|-----------|-------------|---------|---------|----------|
| 43-015-30569-00-00 | ST OF UT "AA" 07-146 | Gas Well  | EMERY       | NESW    | 7       | 17S-8E   |
| 43-015-30570-00-00 | ST OF UT "AA" 18-154 | Gas Well  | EMERY       | NESE    | 18      | 17S-8E   |
| 43-015-30571-00-00 | ST OF UT "AA" 17-156 | Gas Well  | EMERY       | SWSE    | 17      | 17S-8E   |
| 43-015-30572-00-00 | ST OF UT "AA" 18-149 | Gas Well  | EMERY       | SENW    | 18      | 17S-8E   |
| 43-015-30573-00-00 | ST OF UT "MM" 20-192 | Gas Well  | EMERY       | SENW    | 20      | 17S-8E   |
| 43-015-30574-00-00 | ST OF UT "MM" 20-193 | Gas Well  | EMERY       | NENE    | 20      | 17S-8E   |
| 43-015-30575-00-00 | ST OF UT MM 20-194   | Gas Well  | EMERY       | NWSW    | 20      | 17S-8E   |
| 43-015-30576-00-00 | ST OF UT AA 07-147   | Gas Well  | EMERY       | SESE    | 7       | 17S-8E   |
| 43-015-30577-00-00 | ST OF UT BB 08-148   | Gas Well  | EMERY       | NWSW    | 8       | 17S-8E   |
| 43-015-30578-00-00 | ST OF UT AA 18-150   | Gas Well  | EMERY       | NWNE    | 18      | 17S-8E   |
| 43-015-30579-00-00 | ST OF UT NN 19-157   | Gas Well  | EMERY       | NENE    | 19      | 17S-8E   |
| 43-015-30580-00-00 | ST OF UT AA 17-152   | Gas Well  | EMERY       | NENE    | 17      | 17S-8E   |
| 43-015-30581-00-00 | ST OF UT OO 16-190   | Gas Well  | EMERY       | NESW    | 16      | 17S-8E   |
| 43-015-30582-00-00 | ST OF UT PP 16-191   | Gas Well  | EMERY       | NESE    | 16      | 17S-8E   |
| 43-015-30583-00-00 | ST OF UT AA 17-151   | Gas Well  | EMERY       | NENW    | 17      | 17S-8E   |
| 43-015-30585-00-00 | ST OF UT MM 21-195   | Gas Well  | EMERY       | NENW    | 21      | 17S-8E   |
| 43-015-30586-00-00 | ST OF UT GG 21-163   | Gas Well  | EMERY       | NENE    | 21      | 17S-8E   |
| 43-015-30587-00-00 | ZIONS FED 35-137     | Gas Well  | EMERY       | NESE    | 35      | 16S-7E   |
| 43-015-30589-00-00 | UTAH FED 01-205D     | Gas Well  | EMERY       | SENW    | 1       | 17S-7E   |
| 43-015-30590-00-00 | ZIONS FED 02-134     | Gas Well  | EMERY       | NWNW    | 2       | 17S-7E   |
| 43-015-30591-00-00 | UTAH FED 12-197      | Gas Well  | EMERY       | SENE    | 12      | 17S-7E   |
| 43-015-30592-00-00 | ST OF UT QQ 31-201   | Gas Well  | EMERY       | SESW    | 31      | 16S-8E   |
| 43-015-30593-00-00 | ST OF UT AA 17-155   | Gas Well  | EMERY       | SWSW    | 17      | 17S-8E   |
| 43-015-30601-00-00 | UTAH FED 12-199      | Gas Well  | EMERY       | NESE    | 12      | 17S-7E   |
| 43-015-30602-00-00 | UTAH FED 35-196      | Gas Well  | EMERY       | NENW    | 35      | 16S-7E   |
| 43-015-30603-00-00 | UTAH FED 35-136      | Gas Well  | EMERY       | SWNE    | 35      | 16S-7E   |
| 43-015-30604-00-00 | UT FED 12-200D       | Gas Well  | EMERY       | NESE    | 12      | 17S-7E   |
| 43-015-30605-00-00 | UT FED 12-198D       | Gas Well  | EMERY       | SENE    | 12      | 17S-7E   |
| 43-015-30606-00-00 | ST OF UT QQ 31-204D  | Gas Well  | EMERY       | SESW    | 31      | 16S-8E   |
| 43-015-30607-00-00 | ST OF UT QQ 31-203D  | Gas Well  | EMERY       | SESW    | 31      | 16S-8E   |
| 43-015-30608-00-00 | ST OF UT QQ 31-202D  | Gas Well  | EMERY       | SESW    | 31      | 16S-8E   |
| 43-015-30609-00-00 | ST OF UT HH 23-166   | Gas Well  | EMERY       | NENW    | 23      | 17S-8E   |



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

009

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-47217

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
State of Utah KK 32-145

2. NAME OF OPERATOR:  
XTO ENERGY INC. **CONFIDENTIAL**

9. API NUMBER:  
4301530566

3. ADDRESS OF OPERATOR:  
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:  
Undesignated

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 1353' FSL x 784' FEL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 16S 8E S

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired the above listed well in August 2004. A change of operator was submitted on 09/24/04 reflecting this change. It is XTO's intention to drill this well during the 2005 drilling season. XTO hereby requests a one year extension of the existing permit.

Approved by the  
Utah Division  
Oil, Gas and  
Date: 12-16-04  
By: *[Signature]*

COPIES SENT TO OPERATOR  
Date: 12-16-04  
Initials: CHD

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance Tech

SIGNATURE *Kyla Vaughan*

DATE 12/10/2004

(This space for State use only)

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DEC 14 2004  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4301530566  
**Well Name:** State of Utah KK 32-145  
**Location:** NESE Sec 32, T16S, R8E  
**Company Permit Issued to:** Chevron USA, Inc.  
**Date Original Permit Issued:** 2/26/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Kyla Vaughan  
Signature

12/10/2004  
Date

**Title:** Regulatory Compliance Tech

**Representing:** XTO Energy, Inc.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**010**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>ML-47217 |
| 2. NAME OF OPERATOR:<br>XTO ENERGY INC.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:               |
| 3. ADDRESS OF OPERATOR:<br>2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401               |  | 7. UNIT or CA AGREEMENT NAME:                       |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1353' FSL x 784' FEL  |  | 8. WELL NAME and NUMBER:<br>State of Utah KK 32-145 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 32 16S 8E S   |  | 9. API NUMBER:<br>4301530566                        |
| COUNTY: Emery   |  | 10. FIELD AND POOL, OR WILDCAT:<br>Undesignated     |
| STATE: UTAH   |  |   |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____              | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>4/13/2005 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                       |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                             |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                             |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                            |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                            |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Name Change</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO is changing the name of the above listed well to the following:

State of Utah 16-8-32-43 effective immediately

**RECEIVED**  
**APR 19 2005**  
DIV. OF OIL, GAS & MINING

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Kyla Vaughan</u> | TITLE <u>Regulatory Compliance Tech</u> |
| SIGNATURE <u><i>Kyla Vaughan</i></u>    | DATE <u>4/13/2005</u>                   |

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER CONFIDENTIAL

2. NAME OF OPERATOR: XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47217

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: STATE OF UTAH 16-8-32 #43

9. API NUMBER: 43-015-30566

10. FIELD AND POOL, OR WLDCAT: BUZZARD BENCH

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1353' FSL & 784' FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 16S <sup>8</sup> 9E

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |  |
|--|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                             | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> ALTER CASING                        | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                       | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                       | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME                    | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS                  | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS      | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE                   | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the casing in this new drill from 8-5/8", WC-50, 23# casing to 8-5/8", J-55, 24# casing. We also plan to change the 5-1/2", L-80, 17# casing to 5-1/2", J-55, 15.5# casing. The setting depths will remain the same for this drill.

The previous name for this well was: State of Utah KK 32-145.

COPY SENT TO OPERATOR  
DATE: 5-13-05  
BY: CTO

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE Regulatory Compliance Tech

SIGNATURE *Holly C. Perkins* DATE 5/5/2005

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/15/05  
BY: [Signature]

RECEIVED  
MAY 09 2005  
DIV. OF OIL, GAS & MINING

|              |                    |              |  |
|--------------|--------------------|--------------|--|
| Well name    |                    | Project ID:  |  |
| Operator:    |                    | 43-015-30566 |  |
| String type: | Surface            |              |  |
| Location:    | Emery County, Utah |              |  |

**Design parameters:**

**Collapse**  
Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Burst**  
Max anticipated surface pressure: 0 psi  
Internal gradient: 0.436 psi/ft  
Calculated BHP: 131 psi  
  
No backup mud specified.

**Minimum design factors:**

**Collapse:**  
Design factor: 1.125  
  
**Burst:**  
Design factor: 1.00

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)  
  
Tension is based on air weight.  
Neutral point: 262 ft

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 69 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 300 ft  
  
Cement top: Surface

Non-directional string.  
  
**Re subsequent strings:**  
Next setting depth: 4,000 ft  
Next mud weight: 8.400 ppg  
Next setting BHP: 1,745 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 300 ft  
Injection pressure: 300 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft <sup>3</sup> ) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|--------------------------------------|
| 1       | 300                 | 8.625     | 24.00                   | J-55  | ST&C       | 300                  | 300                 | 7.972               | 14.4                                 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1       | 131                 | 1370                    | 10.469                 | 131              | 2950                 | 22.54               | 7                   | 244                     | 33.90 J               |

Prepared by: Dustin K. Doucet  
Utah Div. of Oil & Mining

Phone: (801) 538-5281  
FAX: (801)359-3940

Date: May 11,2005  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

|              |                    |              |  |
|--------------|--------------------|--------------|--|
| Well name:   |                    | Project ID:  |  |
| Operator:    |                    | 43-015-30566 |  |
| String type: | Production         |              |  |
| Location:    | Emery County, Utah |              |  |

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.436 psi/ft  
 Calculated BHP: 1,745 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 3,491 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 121 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 3,213 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in)               | Nominal Weight (lbs/ft) | Grade            | End Finish           | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in)     | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1       | 4000                | 5.5                     | 15.50                   | J-55             | ST&C                 | 4000                 | 4000                | 4.825                   | 125.4                   |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor  | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor  | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor   |
| 1       | 1745                | 4040                    | 2.315                   | 1745             | 4810                 | 2.76                 | 62                  | 202                     | 3.26 J                  |

Prepared by: Dustin K. Doucet  
 Utah Div. of Oil & Mining

Phone: (801) 538-5281  
 FAX: (801)359-3940

Date: May 11,2005  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

011

ENTITY ACTION FORM

Operator: XTO Energy Inc.  
Address: 2700 Farmington Ave, K #1  
city Farmington  
state NM zip 87401

Operator Account Number: N 2615  
Phone Number: (505) 324-1090

Well 1

| API Number                     | Well Name                |                   | QQ        | Sec | Twp                              | Rng | County       |
|--------------------------------|--------------------------|-------------------|-----------|-----|----------------------------------|-----|--------------|
| 4301530566                     | STATE OF UTAH 16-8-32-43 |                   | NWSE      | 32  | 16S                              | 08E | EMERY        |
| Action Code                    | Current Entity Number    | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |              |
| A                              | 99999                    | 14719             | 4/28/2005 |     | 5/19/05                          |     |              |
| Comments: <i>FRSD (NOT PA)</i> |                          |                   |           |     |                                  |     | CONFIDENTIAL |

Well 2

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

Well 3

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Holly K Small  
Name (Please Print)  
Holly K Small  
Signature  
Drilling Assistant  
Title  
5/10/05  
Date

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MAY 13 2005

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>ML-47217</b>  |
| 2. NAME OF OPERATOR:<br><b>XTO ENERGY INC.</b>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A                |
| 3. ADDRESS OF OPERATOR:<br>2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401                     |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A                        |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1,353' FSL X 784' FEL</b>                                      |  | 8. WELL NAME and NUMBER:<br><b>STATE OF UTAH 16-8-32-43</b> |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 32 16S 8E S</b>  |  | 9. API NUMBER:<br><b>4301530566</b>                         |
| COUNTY: <b>EMERY</b>  |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>FERRON COAL</b>       |
| STATE: <b>UTAH</b>  |  |   |

CONFIDENTIAL

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                              |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                                   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____ | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON  |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR  |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE  |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL   |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF   |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well spud &amp; set conductor csg</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" hole on 4/28/05. Set 13-3/8" conductor csg @ 42'. Cmtd csg.

|   |                                 |
|---|---------------------------------|
| NAME (PLEASE PRINT) <u>Kelly K. Small</u> | TITLE <u>Drilling Assistant</u> |
| SIGNATURE <u><i>Kelly Small</i></u>       | DATE <u>5/19/2005</u>           |

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**MAY 26 2005**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>                                     |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>ML-47217</b>  |
| 2. NAME OF OPERATOR:<br><b>XTO ENERGY INC.</b>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                       |
| 3. ADDRESS OF OPERATOR:<br>2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401   |  | 7. UNIT or CA AGREEMENT NAME:                               |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,353' FSL x 784' FEL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 32 <sup>16</sup> / <sub>36</sub> S 08E S |  | 8. WELL NAME and NUMBER:<br><b>STATE OF UTAH 16-8-32-43</b> |
| PHONE NUMBER: (505) 324-1090  |  | 9. API NUMBER:<br><b>4301530566</b>                         |
| COUNTY: EMERY   |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>FERRON SAND</b>       |
| STATE: UTAH   |  |   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION          |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL               |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                    |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                          |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                          |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                         |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                         |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>MAY 2005 DRLG</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>ACTIVITY</u>   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for May 2005 drilling activity.

|   |                                 |
|---|---------------------------------|
| NAME (PLEASE PRINT) <u>Kelly K. Small</u> | TITLE <u>Drilling Assistant</u> |
| SIGNATURE <u><i>Kelly K. Small</i></u>    | DATE <u>6/2/2005</u>            |

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**JUN 06 2005**

## Farmington Monthly Report

|               |                   |        |
|---------------|-------------------|--------|
| STATE OF UTAH | Well # 16-8-32-43 | FERRON |
|---------------|-------------------|--------|

**Objective:** Drill & Complete

**1st Rept:** 04/26/2005

**5/6/05** 04/25/05 to 05/05/05: Notified Don Stevens, BLM, Price, Utah of pending construction on 04/22/05. Built new loc, access road & reserve pit w/liner. Notified Don Stevens regarding conductor csg on 04/28/05. Drld 17-1/2" hole & set 13-3/8" conductor csg @ 42'. Boulders encountered during drlg. Cmtd csg. Built cellar. Rpts suspending pending further activity.

**DWC:** \$29,000

**CWC:** \$33,300

**DMC:** \$0

**CMC:** \$0

===== STATE OF UTAH #16-8-32-43 =====

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-47217**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**N/A**

7. UNIT or CA AGREEMENT NAME:  
**Huntington (shallow) CBM**

8. WELL NAME and NUMBER:  
**State of Utah 16-8-32-43**

9. API NUMBER:  
**4301530566**

10. FIELD AND POOL, OR WILDCAT:  
**Buzzard Bench**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**XTO Energy, Inc.**

3. ADDRESS OF OPERATOR:  
**810 Houston Street** CITY **Fort Worth** STATE **TX** ZIP **76102** PHONE NUMBER: **(817) 885-2275**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1,353' FSL, 784' FEL** COUNTY: **Emery**  
QTR/QR. SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 32 16S 8E S** STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION  |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON            |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                  |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                 |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                 |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: <b>Utility Corridor</b> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <b>Re-route</b>   |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

XTO Energy, Inc. hereby requests permission to re-route the proposed utility corridor from following the proposed road to traversing cross-country as shown on the attached map. All other aspects of the corridor with the exception of the route will remain the same. Civil, Cultural and required environmental surveys will be completed in the future and submitted directly to the SITLA for review.

COPY SENT TO OPERATOR  
Date: 6-21-05  
Initials: CHD

**ORIGINAL**

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for XTO Energy, Inc.  
SIGNATURE Don Hamilton DATE 6/15/2005

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

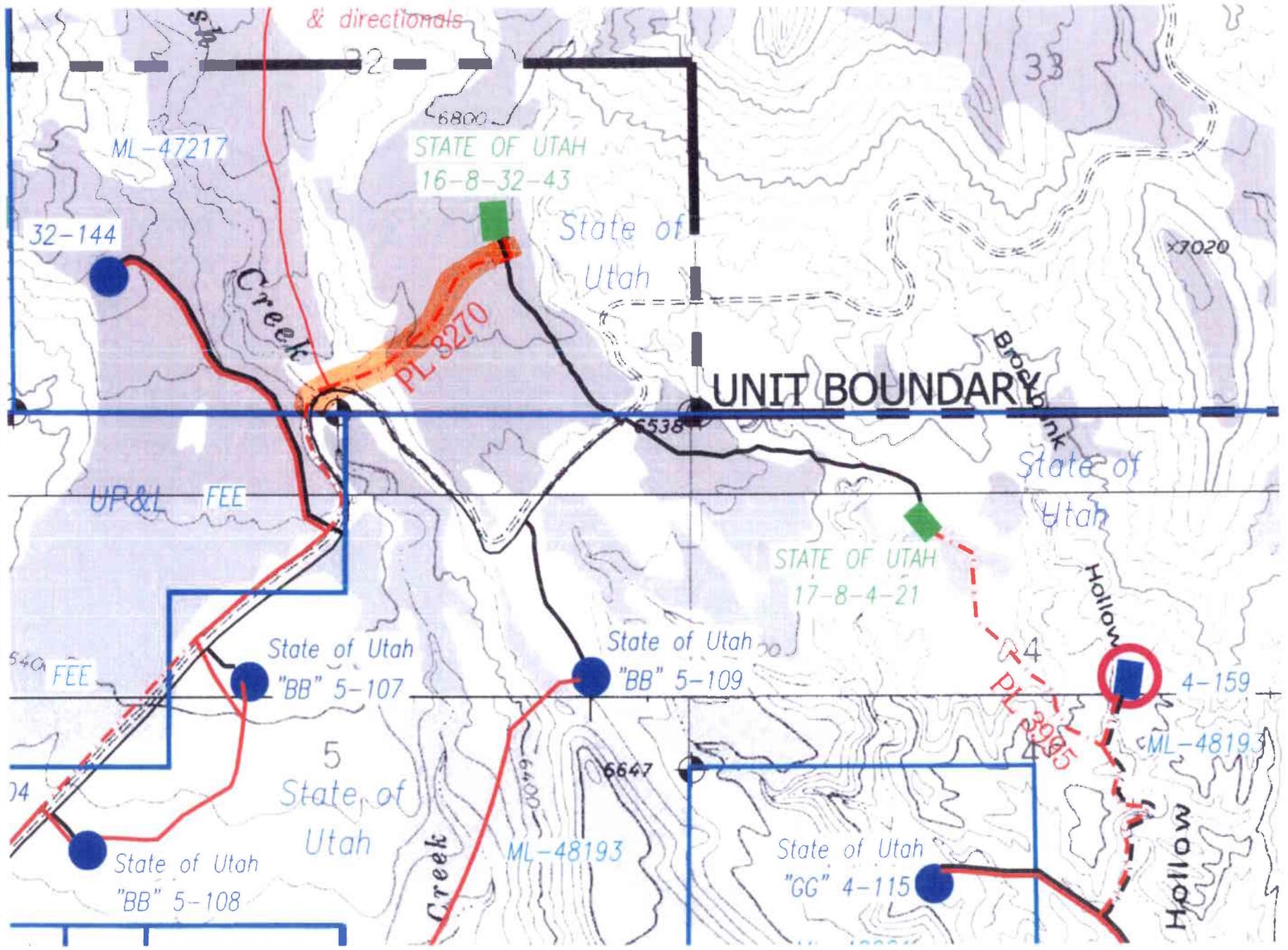
**FOR RECORD ONLY** (See Instructions on Reverse Side)

\*Approval should be obtained from appropriate  
Land Management Agency

→ Copy Forwarded to SITLA

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**JUN 20 2005**

DIV. OF OIL, GAS & MINING



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____                       |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>ML-47217  |
| 2. NAME OF OPERATOR:<br>XTO ENERGY INC.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                |
| 3. ADDRESS OF OPERATOR:<br>2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401   |  | 7. UNIT or CA AGREEMENT NAME:                        |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,353' FSL x 784' FEL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 32 16S 08E S |  | 8. WELL NAME and NUMBER:<br>STATE OF UTAH 16-8-32-43 |
| PHONE NUMBER:<br>(505) 324-1090   |  | 9. API NUMBER:<br>4301530566                         |
| COUNTY: EMERY   |  | 10. FIELD AND POOL, OR WILDCAT:<br>FERRON COAL       |
| STATE: UTAH   |  |  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION     |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL          |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input checked="" type="checkbox"/> TEMPORARILY ABANDON    |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                     |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                     |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                    |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                    |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: <u>June Monthly Report</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

*There was no drng activity in June 2005.*

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Kelly K. Small</u> | TITLE <u>Regulatory Compliance Tech</u> |
| SIGNATURE <u><i>Kelly K. Small</i></u>    | DATE <u>7/6/2005</u>                    |

(This space for State use only)

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**JUL 12 2005**  
DIV. OF OIL, GAS & MINING



## FAX COVER SHEET

Date: 07/25/05

TO: APD CHANGE

Phone:  
Fax: 801-359-3940

From: Kelly Small

Phone: (505) 564-6708  
Fax: (505) 564-6700

RE: STATE OF UTAH 16-8-32-43 PRODUCTION CSG CMT DESIGN  
CHANGE

CC:

Number of pages including cover sheet: 2

Message:

The original is in the mail.

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JUL 2 / 2005

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |   |  |
|--|---|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |   | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>ML-47217</b> |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                      |
|  |   | 7. UNIT or CA AGREEMENT NAME:                              |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  | 8. WELL NAME and NUMBER:<br><b>STATE OF UTAH 16-8-32-43</b> |  |
| 2. NAME OF OPERATOR:<br><b>XTO ENERGY INC.</b>   | CONFIDENTIAL  |  |
| 3. ADDRESS OF OPERATOR:<br>2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401  | PHONE NUMBER:<br>(505) 324-1090                             | 9. API NUMBER:<br><b>4301530566</b>                        |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1,353' FLS &amp; 784' FEL</b>   | 10. FIELD AND POOL OR WLD CAT:<br><b>FERRON SAND</b>        |  |
| QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 32 16 38S 08E S</b>   | COUNTY: <b>EMERY</b>  | STATE: <b>UTAH</b>   |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |   |  |
|--|--|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                             | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                        | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                       | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                       | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME                    | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS                  | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS      | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE                   | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. requests approval to change the production csg cmt program as follows:

Lead: +/- 250 sx Type V cmt (or equivalent) w/additives\* mixed @ 11.0 ppg & 3.82 cuft/sx.

Tail: +/- 150 sx Type V cmt (or equivalent) w/additives\* mixed @ 14.2 ppg & 1.60 cuft/sx.

Actual cmt volumes will be calculated fr/the op hole caliper logs plus an additional 40%. An attempt will be made to circ cmt to surf.

\*Additives may vary due to service company product line & availability.

COPY SENT TO OPERATOR  
Date: 7-27-05  
Initials: KTJ

|  |   |
|--|---|
| NAME (PLEASE PRINT) <u>Kelley K. Small</u> | TITLE <u>Regulatory Compliance Tech</u> |
| SIGNATURE <u><i>Kelley K. Small</i></u>    | DATE <u>7/25/2005</u>                   |

(This space for State use only)

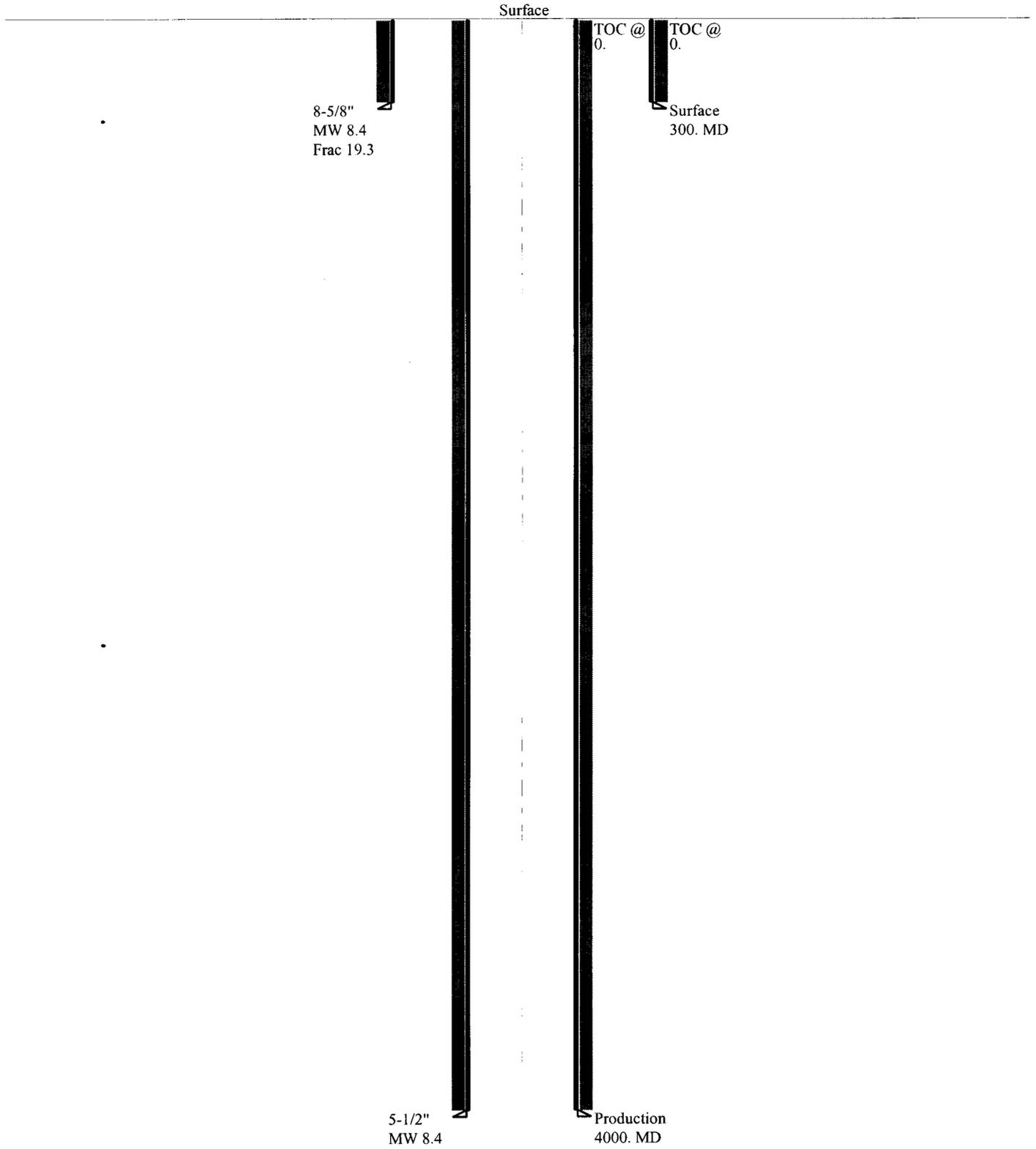
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7/27/05 (See Instructions on Reverse Side)  
BY: *[Signature]*

RECEIVED  
JUL 2 / 2005

DIV. OF OIL, GAS & MINING

Casing Schematic

CONFIDENTIAL



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>ML-47217</b>  |
| 2. NAME OF OPERATOR:<br><b>XTO ENERGY INC.</b>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>N/A</b>         |
| 3. ADDRESS OF OPERATOR:<br>2700 Farmington Ave. Bldg k Farmington STATE <b>NM</b> ZIP <b>87401</b>            |  | 7. UNIT or CA AGREEMENT NAME:<br><b>N/A</b>                 |
| PHONE NUMBER:<br><b>(505) 324-1090</b>  |  | 8. WELL NAME and NUMBER:<br><b>STATE OF UTAH 16-8-32-43</b> |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1,353' FSL &amp; 784' FEL</b>                                  |  | 9. API NUMBER:<br><b>4301530566</b>                         |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESE 32 T16S R8E S</b>  |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>FERRON COAL</b>       |
| COUNTY: <b>EMERY</b>  |  | STATE: <b>UTAH</b>  |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                  |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                       |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                            |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                  |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                 |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                 |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>July Monthly Drig Rpt</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**See attached for July monthly drilling report.**

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Kelly K. Small</u> | TITLE <u>Regulatory Compliance Tech</u> |
| SIGNATURE <u><i>Kelly K. Small</i></u>    | DATE <u>8/4/2005</u>                    |

(This space for State use only)

**RECEIVED**  
**AUG 08 2005**  
DIV. OF OIL, GAS & MINING

# Farmington Monthly Report

04/26/2005

|               |                    |        |
|---------------|--------------------|--------|
| STATE OF UTAH | Well # 16-08-32-43 | FERRON |
|---------------|--------------------|--------|

**Objective:** Drill & Complete

**Rig:** Stewart Bros #48

**AFE:** 504580

**1st Rept:** 04/26/2005

7/23/05 Drlg @ 103' (73 1/24 hrs). Surv: 1 deg @ 320'. Bit #1, 12-1/4", HTC, A7, SN 6019008, in @ 30' (73 1/4 hrs). RU/RD 7-1/2 hrs, drlg 4 hrs, trip 1 hr, C&C 2-1/4 hrs, repr 7-3/4 hrs, misc 1-1/2 hrs. Wrkd on rig. MIRU Stewart Bros. rig #48. TIH. Repr rotating hd. Std drlg @ 30'. Drl'd to 80'. C&C hole. Reprd kelly. C&C. Drlg ahead.

**DWC:** \$7,560      **CWC:** \$40,860      **DMC:** \$0      **CMC:** \$0

STATE OF UTAH #16-08-32-43

**Rig:** Stewart Bros #48

7/24/05 NU BOPE @ 324' (221 1/24 hrs). Surv: 1 deg @ 324'. Air. Bit #1, 12-1/4", HTC, A7, SN 6019008, in @ 30', out @ 324' (294 1/13-1/4 hrs), WOB 3K, RPM 60, PP 250 psig. Drlg 9-1/4 hrs, surv 1/4 hr, trip 1/2 hr, C&C 1 hr, m csg/cmt 5-1/2 hrs, WOC 4 hrs, NU BOPE 3-1/2 hrs. C&C. Drl'd to 324' GL. Circ f/TOH. TOH. PU & TIH w/8 jts 8-5/8", 24#, J-55, ST&C csg to 312.70'. MIRU Halliburton cmt crew. Cmt'd csg w/295 sx Type V cmt w/2% CaCl2 & 1/4 PPS Flocele (mixed @ 15.6 ppg, 1.20 cuft/sx). Disp w/18 BFW. Bmpd plg w/806 psig. Float held OK. Circ 18 bbls cmt to surf. RDMO Halliburton cmt crew. WOC. BO landing jt. NU BOPE.

**DWC:** \$37,579      **CWC:** \$78,439      **DMC:** \$0      **CMC:** \$0

**Casing Location:** Surface

**DV Depth:** 0.00

**Marker 1 Depth:** 0.00

**FC Depth:** 0.00

**Marker 2 Depth:** 0.00

| <u>Qty</u>      | <u>Type</u> | <u>Description</u>                | <u>Cond</u> | <u>Top Depth</u> | <u>Btm Depth</u> | <u>Length</u> |
|-----------------|-------------|-----------------------------------|-------------|------------------|------------------|---------------|
| 1               | manual      | 8-5/8" Cmt Guide Shoe             | New         | 311.70           | 312.70           | 1.00'         |
| 1               | Casing      | 8-5/8", 24.0#, J-55, ST&C Shoe Jt | New         | 281.33           | 311.70           | 30.37'        |
| 1               | manual      | 8-5/8" Insert Float Vlv           | New         | 281.33           | 281.33           | 0.00'         |
| 7               | Casing      | 8-5/8", 24.0#, J-55, ST&C Casing  | New         | 4.00             | 281.33           | 277.33'       |
| <b>Total</b>    |             |                                   |             |                  |                  | 308.70'       |
| - Cut Off       |             |                                   |             |                  |                  | -4.00'        |
| <b>Landed @</b> |             |                                   |             |                  |                  | 312.70'       |

STATE OF UTAH #16-08-32-43

**Rig:** Stewart Bros #48

7/25/05 Drlg @ 715' (391 1/24 hrs). Air. Bit #2, 7-7/8", HTC, XL30A, SN 5075098, in @ 324' (391 1/8 hrs), WOB all, RPM 72, PP 250 psig. Drlg 8 hrs, trip 1-3/4 hrs, C&C 1/2 hr, tst BOPE 7 hrs, repr 3/4 hr, DO cmt 4-1/4 hrs, misc 1-3/4 hrs. Fin NU BOPE. PT BOPE & surf csg to 1,000 psig f/30 min. Held OK. NU rotating hd & flowline. TIH w/bit #2 & DC's. Flowline plugged w/hard cmt. CO flowline. Fin TIH. Tgd cmt @ 260'. DO cmt & FE fr/260' to 330'. Circ. Drl'd to 665'. Wrkd on kelly. Drlg ahead.

**DWC: \$13,042      CWC: \$91,481      DMC: \$0      CMC: \$0**

STATE OF UTAH #16-08-32-43

**Rig: Stewart Bros #48**

**7/26/05** Drlg @ 1,702' (987'/24 hrs). Surv: 1 deg @ 800' & 3/4 deg @ 1,320'. Air. Bit #2, 7-7/8", HTC, XL30A, SN 5075098, in @ 324' (1,378'/30 hrs), WOB 34K, RPM 72, PP 250 psig. Drlg 22 hrs, surv 1/2 hr, C&C 1/2 hr, tst BOPE 1/2 hr, rig serv 1/2 hr. Tstd BOPE. Drlg ahead.

**DWC: \$26,460      CWC: \$117,941      DMC: \$0      CMC: \$0**

STATE OF UTAH #16-08-32-43

**Rig: Stewart Bros #48**

**7/27/05** Drlg @ 2,857' (1,155'/24 hrs). Surv: 1 deg @ 1,800', 1 deg @ 2,310' & 2 deg @ 2,800'. Air. Bit #2, 7-7/8", HTC, XL30A, SN 5075098, in @ 324' (2,533'/50-1/4 hrs), WOB 44K, RPM 72, PP 250 psig. Drlg 20-1/4 hrs, surv 3/4 hr, tst BOPE 1/2 hr, repr 2-1/4 hrs, misc 1/4 hr. Tstd BOPE (OK). Drld to 1,970'. Repr drl cable. Drlg ahead.

**DWC: \$35,070      CWC: \$153,011      DMC: \$0      CMC: \$0**

STATE OF UTAH #16-08-32-43

**Rig: Stewart Bros #48**

**7/28/05** TIH w/bit @ 3,619' (762'/24 hrs). Surv: 1-3/4 deg @ 3,300'. Air. Bit #2, 7-7/8", HTC, XL30A, SN 5075098, in @ 324', out @ 3,619' (3,295'/63-1/4 hrs), WOB 44K, RPM 72, PP 250 psig. Drlg 13 hrs, surv 1/4 hr, trip 8 hrs, rig serv 1 hr, C&C 1 hr, tst BOPE 1/2 hr, rig serv 1/4 hr. Tstd BOPE (OK). Drld to 2,897'. Wrkd on Kelly. Drld to 3,619'. Circ f/bit trip. TOH w/bit #2. Std TIH w/bit #3.

**DWC: \$20,740      CWC: \$173,751      DMC: \$0      CMC: \$0**

STATE OF UTAH #16-08-32-43

**Rig: Stewart Bros #48**

**7/29/05** Drlg @ 4,143' (524'/24 hrs). Surv: 1-3/4 deg @ 3,840'. Air. Bit #3, 7-7/8", HTC, XL30A, SN 5078018, in @ 3,619' (524'/15-3/4 hrs), WOB 28K, RPM 72, PP 250 psig. Drlg 15-3/4 hrs, surv 1/4 hr, trip 3-1/2 hrs, rig serv 4-1/2 hrs. TIH w/bit #3. Drlg ahead.

**DWC: \$15,980      CWC: \$189,731      DMC: \$0      CMC: \$0**

STATE OF UTAH #16-08-32-43

**Rig: Stewart Bros #48**

**7/30/05** Logging @ 4,303' (driller's TD)(160'/24 hrs). Surv: 1-3/4 deg @ 4,300'. Air. Bit #3, 7-7/8", HTC, XL30A, SN 5078018, in @ 3,619', out @ 4,303' (684'/18-3/4 hrs), WOB 28K, RPM 72, PP 250 psig. Drlg 3 hrs, trip 9-1/2 hrs, C&C 2 hrs, log 9-1/2 hrs. Reached driller's TD of 4,303' @ 9:00 a.m., 07/29/05. Circ f/logs. TOH. MIRU Schlumberger WL. Std RIH w/Platform Express logs.

**DWC: \$12,725      CWC: \$202,456      DMC: \$0      CMC: \$0**

STATE OF UTAH #16-08-32-43

**Rig: Stewart Bros #48**

**7/31/05** Logging @ 4,303' (driller's TD)(0'/24 hrs). RU/RD 4 hrs, rn csg/cmt 12-1/4 hrs, log 4-3/4 hrs (21 ttl hrs). Fin logging. RDMO Schlumberger WL. MIRU csg crew. PU & TIH w/5-1/2", 15.5#, J-55, LT&C csg to 4,236.29'. RDMO csg crew. Cmt'd prod csg w/325 sx CBM Light cmt w/10 PPS Gilsonite & 1/4 PPS Flocele (mixed @ 10.5 ppg and 4.14 cuft/sx) followed by 175 sx Type V cmt w/10% Cal-Seal, 1% CaCl2 & 1/4 PPS Flocele (mixed @ 14.2 ppg and 1.61 cuft/sx). Disp w/100 BFW. Bumped plug @ 9:46 p.m., 07/30/05 w/1,950 psig (600 psig over late pmp press). Float held OK. Circ 10 bbls cmt to surf. RDMO . ND BOPE. Set slips &

cut csg. Released Stewart Bros. rig #48 @ 3:00 a.m., 07/31/05.

DWC: \$106,682    CWC: \$309,138    DMC: \$0    CMC: \$0

*Casing*    **Location:**    Production**DV Depth:**    0.00**Marker 1 Depth:** 0.00**FC Depth:**    4,193.67**Marker 2 Depth:** 0.00

| <u>Qty</u> | <u>Type</u> | <u>Description</u>                   | <u>Cond</u> | <u>Top<br/>Depth</u> | <u>Btm<br/>Depth</u> | <u>Length</u> |
|------------|-------------|--------------------------------------|-------------|----------------------|----------------------|---------------|
| 1          | Other       | 5-1/2" Float Shoe, non-auto-fill     | New         | 4,235.39             | 4,236.29             | 0.90'         |
| 1          | Casing      | 5-1/2", 15.5#, J-55, LT&C Shoe Jt.   | New         | 4,194.27             | 4,235.39             | 41.12'        |
| 1          | Other       | 5-1/2" Float Collar, non-auto fill   | New         | 4,193.67             | 4,194.27             | 0.60'         |
| 15         | Casing      | 5-1/2", 15.5#, J-55, LT&C Casing     | New         | 3,577.75             | 4,193.67             | 615.92'       |
| 1          | Casing      | 5-1/2", 15.5#, J-55, LT&C Marker Jt. | New         | 3,556.37             | 3,577.75             | 21.38'        |
| 87         | Casing      | 5-1/2", 15.5#, J-55, LT&C Casing     | New         | 0.00                 | 3,556.37             | 3,556.37'     |

**Total** 4,236.29'**Landed @** 4,236.29'

STATE OF UTAH #16-08-32-43

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
AUG 08 2005

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>          |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>ML-47217  |
| 2. NAME OF OPERATOR:<br>XTO ENERGY INC.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A         |
| 3. ADDRESS OF OPERATOR:<br>2700 Farmington Ave. Bldg 1 CITY Farmington STATE NM ZIP 87401  |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A                 |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,353' FSL & 784' FEL<br>CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 32 T16S R8E S |  | 8. WELL NAME and NUMBER:<br>STATE OF UTAH 16-8-32-43 |
| PHONE NUMBER:<br>(505) 324-1090  |  | 9. API NUMBER:<br>4301530566                         |
| STATE: UTAH  |  | 10. FIELD AND POOL, OR WILDCAT:<br>FERRON COAL       |
| COUNTY: EMERY  |  |  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION       |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL            |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                 |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                       |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                       |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                      |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                      |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: SET SURF CSG / TD |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7/22/05: MIRU Stewart Bros. rig #48.  
7/23/05: PU & TIH w/8-5/8", 24#, J-55, ST&C csg to 312.70'. Cmt'd csg w/295 sx Type V cmt w/2% CaCl2 & 1/4 PPS Flocele (mixed @ 15.6 ppg, 1.20 cuft/sx). Circ 18 bbls cmt to surf.  
7/24/05: PT BOPE & surf csg to 1,000 psig f/30 min. Held OK.  
7/29/05: Reached driller's TD of 4,303' @ 9:00 a.m. Logged on hole.  
7/30/05: TIH w/5-1/2" 15.5#, J-55, LT&C csg to 4,236.29'. Cmt'd prod csg w/325 sx CBM Light cmt w/10 PPS Gilsonite & 1/4 PPS Flocele (mixed @ 10.5 ppg, 4.14 cuft/sx) followed by 175 sx Type V cmt w/10% Cal-Seal, 1% CaCl2 & 1/4 PPS Flocele (mixed @ 14.2 ppg, 1.61 cuft/sx). Circ 10 bbls cmt to surf.  
7/31/05: Released Stewart Bros rig #48 @ 3:00 a.m.

NAME (PLEASE PRINT) Kelly K. Small TITLE Regulatory Compliance Tech  
SIGNATURE *Kelly K. Small* DATE 8/2/2005

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>         |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>ML-47217      |
| 2. NAME OF OPERATOR:<br>XTO ENERGY INC.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A             |
| 3. ADDRESS OF OPERATOR:<br>2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401                                     |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A                     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1,353' FSL & 784' FEL<br>QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 T16S R8E S |  | 8. WELL NAME and NUMBER:<br>STATE OF UTAH 16-8-32-43     |
| PHONE NUMBER:<br>(505) 324-1090   |  | 9. API NUMBER:<br>4301530566                             |
|   |  | 10. FIELD AND POOL, OR WILDCAT:<br>FERRON SANDSTONE/COAL |

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                 |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Aug Monthly Drig Rpt</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for August 2005 monthly drilling activity.

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Kelly K. Small</u> | TITLE <u>Regulatory Compliance Tech</u> |
| SIGNATURE <u><i>Kelly K. Small</i></u>    | DATE <u>9/9/2005</u>                    |

(This space for State use only)

RECEIVED  
SEP 14 2005  
DIV. OF OIL, GAS & MINING



**Gas:** 0 MCFPD **Gas:** 0 MCFPD  
**8/11/05** Cont fusing 1,400' of 8" SDR/11 poly gas line. SDFN.  
**DWC:** \$3,900 **CWC:** \$196,951 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #16-08-32-43

**Forest Gas:** 0 MCFPD **Prev Gas:** 0 MCFPD  
**8/12/05** Cont fusing 650' of 8" SDR/11 poly gas line. Cont fusing 950' of 4" SDR/7 poly wtr line. SDFN.  
**DWC:** \$3,200 **CWC:** \$200,151 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #16-08-32-43

**Forest Gas:** 0 MCFPD **Prev Gas:** 0 MCFPD  
**8/13/05** Compl fusing 650' of 8" SDR/11 poly gas line. Compl fusing 950' of 4" SDR/7 poly wtr line. Pulled 8" SDR/ 11 poly gas line off the hill & fused ends. Pulled 4" SDR/ 7 poly wtr line off the hill & fused ends. Exposed main 4" SDR/ 7 poly gas line & 3" SDR poly wtr line. SDFN.  
**DWC:** \$4,000 **CWC:** \$204,151 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #16-08-32-43

**Forest Gas:** 0 MCFPD **Prev Gas:** 0 MCFPD  
**8/16/05** 900' of trench 8" SDR/11 poly gas line. 900' of 4" SDR/7 poly wtr line. 500' padded & backfilled. SDFN.  
**DWC:** \$3,200 **CWC:** \$207,351 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #16-08-32-43

**Forest Gas:** 0 MCFPD **Prev Gas:** 0 MCFPD  
**8/17/05** Eposed exist 4" SDR/7 poly gas line & 3" SDR/7 poly wtr line. Trenched 400' for the 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line. 200' padded & backfilled. SDFN.  
**DWC:** \$2,100 **CWC:** \$209,451 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #16-08-32-43

**Forest Gas:** 0 MCFPD **Prev Gas:** 0 MCFPD  
**8/18/05** Drilled & shot 1 boulder. Trenched 1,000', padded & backfilled 1,100', padded 400' for the 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line. SDFN.  
**DWC:** \$3,800 **CWC:** \$213,251 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #16-08-32-43

**Forest Gas:** 0 MCFPD **Prev Gas:** 0 MCFPD  
**8/19/05** 1,000' padded 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line. Trenched 2300' for ele SDFN.  
**DWC:** \$2,300 **CWC:** \$215,551 **DMC:** \$0 **CMC:** \$0

STATE OF UTAH #16-08-32-43

**Forest Gas:** 0 MCFPD **Prev Gas:** 0 MCFPD

8/20/05 Inst 5K 5-1/2" frac vlv. MI 9 - 500 bbl frac tks. Filled 9 frac tks w/4,500 BFW (temp 72 deg to 75 deg & trtd w/biocide). MIRU Big Red Hot Oil. Tstd csg to 4,000 psig for 30" w/<1 BFW. Tstd OK. RDMO hot oil trk. SDFN.

DWC: \$14,000 CWC: \$229,551 DMC: \$0 CMC: \$0

STATE OF UTAH #16-08-32-43

Forest Gas: 0 MCFPD Prev Gas: 0 MCFPD

8/21/05 SDF Saturday.

DWC: \$0 CWC: \$229,551 DMC: \$0 CMC: \$0

STATE OF UTAH #16-08-32-43

Forest Gas: 0 MCFPD Prev Gas: 0 MCFPD

8/22/05 SDF Sunday.

DWC: \$0 CWC: \$229,551 DMC: \$0 CMC: \$0

STATE OF UTAH #16-08-32-43

Rig: Computalog WL

Forest Gas: 0 MCFPD Prev Gas: 0 MCFPD

8/23/05 MIRU WLU & mast trks. TIH w/WL. Run GR/CCL/CBL from PBTD (4,200') to surf. TOC @ 2,070'. TIH w/dmp blr & spot 10 gal 28% HCL @ 3,904'. TOH w/WL. TIH w/4" HSC csg gun. Perf L/Ferron Coal w/3 JSPF fr/3,936' - 3,944' (24 holes) & fr/3,898' - 3,907' (27 holes) (23 gm, .46" dia, 120 deg phasing). All depths correlated w/Schlumberger CNL/GR log ran on 7/29/05. TOH w/WL. SWI. RDMO WLU & mast trks. SDFN.

DWC: \$12,000 CWC: \$241,551 DMC: \$0 CMC: \$0

STATE OF UTAH #16-08-32-43

Rig: Computalog WL

Forest Gas: 0 MCFPD Prev Gas: 0 MCFPD

8/24/05 MIRU Halliburton frac equip. BD Ferron Sand perms w/500 gal linear gel @ 1,340 psig & 5.0 BPM. A. perms fr/3,898' - 3,944' w/500 gal 15% HCl @ 20 BPM & 2,030 psig. Frac perms fr/3,898' - 3,944' dwn 5-1/2 csg w/4,500 gal 20# linear gel, 117,000 gal 20# XL gel (delta 140), carrying 4,500# 30/70 Brady sd, 139,000# 20/40 Brady Sd & 67,000# 16/30 Brady sd. Flushed w/3,880 gals 20# XL gel. Max sd conc 5.0 ppg. ATP 1,925 psig. AIR 40 BPM. ISIP 1,505 psig. 5" SIP 1,409 psig. 10" SIP 1,289 psig. 15" SIP 1,201 psig. RDMO Halliburton frac equip. MIRU WLU & mast trks. TIH w/5-1/2" GR to 3,950'. TOH w/GR. TIH w/CBP. Set CBP @ 3,885'. TOH w/WL. MIRU hot oil trk. PT csg to 2,000 psig for 5" w/<1 BFW. Tstd OK. RDMO hot oil trk. TIH w/dmp blr & spot 10 gal 28% HCL @ 3,840'. TOH w/WL. TIH w/4" HSC csg gun. Perf U/Ferron Coal w/3 JSPF fr/3,843' - 3,853' (30 holes) (23 gm, .46" dia, 120 deg phasing). All depths correlated w/Schlumberger CNL/GR log ran on 7/29/05. TOH w/WL. SWI. RDMO WLU & mast trks. SDFN. Inst 2,000' of electrical cable in trench. Padded & backfilled 300'. SDFN. 3,009 BL WTR.

DWC: \$186,200 CWC: \$427,751 DMC: \$0 CMC: \$0

STATE OF UTAH #16-08-32-43

Rig: Halliburton

Forest Gas: 0 MCFPD Prev Gas: 0 MCFPD

**8/26/05** MIRU Halliburton frac equip. BD Upper Ferron Sand perfs w/500 gal linear gel @ 1,640 psig & 4.7 BPM. A. perfs fr/3,843' - 3,353' w/900 gal 15% HCl @ 8.8 BPM & 2,150 psig. Frac perfs fr/3,843' - 3,953' dwn 5-1/2 csg w/8,300 gal 20# linear gel, 86,600 gal 20# XL gel (delta 140), carrying 4,500# 30/70 Brady sd, 95,500# 20/40 Brady Sd & 43,000# 16/30 Brady sd. Flushed w/3,720 gals 20# XL gel. Max sd conc 5.0 ppg. ATP 2,860 psig. AIR 28 BPM. ISIP 1,870 psig. 5" SIP 1,725 psig. 10" SIP 1,653 psig. 15" SIP 1,590 psig. SWI. RDMO Halliburton frac equip. SDFN. WO compl rig. Padded & backfilled 400' of electrical trench. Re-claimed 2,000' of ROW. SDFN. (Suspend report in DOR until completion of job) 5,390 BLWTR.

**DWC: \$166,300      CWC: \$594,051      DMC: \$0      CMC: \$0**

===== STATE OF UTAH #16-08-32-43 =====

|               |         |             |         |
|---------------|---------|-------------|---------|
| <b>Forest</b> | 0 MCFPD | <b>Prev</b> | 0 MCFPD |
| <b>Gas:</b>   |         | <b>Gas:</b> |         |

**8/29/05** Inst 1,300' of 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line. Padded & backfilled 1,300' of 8" SDR/11 poly gas line, 4" SDR/7 poly wtr line & electrical conduit in trench. SDFWE. (Suspend report in DOR until completion of job)

**DWC: \$6,700      CWC: \$600,751      DMC: \$0      CMC: \$0**

===== STATE OF UTAH #16-08-32-43 =====

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-47217**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:  
**STATE OF UTAH 16-8-32-43**

9. API NUMBER:  
**4301530566**

10. FIELD AND POOL, OR WILDCAT  
**FERRON SANDSTONE**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**NESW 32 16S 08E S**

12. COUNTY  
**EMERY**

13. STATE  
**UTAH**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

3. ADDRESS OF OPERATOR: **2700 FARMINGTON AVE CITY FARMINGTON STATE NM ZIP 87401** PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **1353' FSL & 784' FEL**  
AT TOP PRODUCING INTERVAL REPORTED BELOW:  
AT TOTAL DEPTH:

14. DATE SPUNDED: **5/6/2005** 15. DATE T.D. REACHED: **7/29/2005** 16. DATE COMPLETED: **9/24/2005** ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
**6704' GR**

18. TOTAL DEPTH: MD **4,303** TVD \_\_\_\_\_ 19. PLUG BACK T.D.: MD **4,200** TVD \_\_\_\_\_ 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* \_\_\_\_\_ 21. DEPTH BRIDGE MD \_\_\_\_\_ PLUG SET: TVD \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
*VGRICLICBL, CV/CAL, PE/AI/GA, PE/3 LITHO DET, PE/AI/GA, MUD LOG, CNL*

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 12-1/4    | 8-5/8 J-55 | 24             |          | 313         |                      | V 295                      |                     | 0             | 0             |
| 7-7/8     | 5-1/2 J-55 | 15.5           |          | 4,236       |                      | CBM 500                    |                     | 0             | 0             |
|           |            |                |          |             |                      |                            |                     |               |               |
|           |            |                |          |             |                      |                            |                     |               |               |

26. TUBING RECORD

| SIZE  | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2-7/8 | 4,137          |                 |      |                |                 |      |                |                 |

| 26. PRODUCING INTERVALS |          |             |           |              | 27. PERFORATION RECORD   |       |           |  |                                   |
|-------------------------|----------|-------------|-----------|--------------|--------------------------|-------|-----------|--|-----------------------------------|
| FORMATION NAME          | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD)  | SIZE  | NO. HOLES | PERFORATION STATUS                       |                                   |
| (A) FERRON SS           | 3,898    | 3,944       | 3,353     | 3,953        | 3,898 - <del>3,944</del> | 0.46" | 51        | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (B)                     |          |             |           |              | 3,843 - 3,853            | 0.46" | 30        | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (C)                     |          |             |           |              |                          |       |           | Open <input type="checkbox"/>            | Squeezed <input type="checkbox"/> |
| (D)                     |          |             |           |              |                          |       |           | Open <input type="checkbox"/>            | Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL   |
|----------------|---|
| 3353' - 3944'  | Acidized w/1400 gals 15% HCl acid. Frac'd w/12,800 gals 20# linear gel, 203,600 gals 20# XL gel carrying 9,000 30/70 Brady sd, 234,500# 20/40 Brady sd & 110,000# 16/30 brady sd. |

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS       GEOLOGIC REPORT       DST REPORT       DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION       CORE ANALYSIS       OTHER: \_\_\_\_\_

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

|                      |                    |                         |             |                     |               |                           |                 |                  |                     |                     |               |
|----------------------|--------------------|-------------------------|-------------|---------------------|---------------|---------------------------|-----------------|------------------|---------------------|---------------------|---------------|
| DATE FIRST PRODUCED: |                    | TEST DATE:<br>9/18/2005 |             | HOURS TESTED:<br>24 |               | TEST PRODUCTION RATES: →  |                 | OIL - BBL:<br>0  | GAS - MCF:<br>86    | WATER - BBL:<br>302 | PROD. METHOD: |
| CHOKE SIZE:<br>N/A   | TBG. PRESS.<br>110 | CSG. PRESS.<br>0        | API GRAVITY | BTU - GAS           | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL:<br>0 | GAS - MCF:<br>86 | WATER - BBL:<br>302 | INTERVAL STATUS:    |               |

INTERVAL B (As shown in Item #26)

|                      |             |             |             |               |               |                           |            |            |              |                  |               |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES: →  |            | OIL - BBL: | GAS - MCF:   | WATER - BBL:     | PROD. METHOD: |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |               |

INTERVAL C (As shown in Item #26)

|                      |             |             |             |               |               |                           |            |            |              |                  |               |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES: →  |            | OIL - BBL: | GAS - MCF:   | WATER - BBL:     | PROD. METHOD: |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |               |

INTERVAL D (As shown in Item #26)

|                      |             |             |             |               |               |                           |            |            |              |                  |               |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES: →  |            | OIL - BBL: | GAS - MCF:   | WATER - BBL:     | PROD. METHOD: |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |               |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name            | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|-----------------|----------------------|
|           |          |             |                              | MANCOS          | 3.641                |
|           |          |             |                              | UPPER FERRON SS | 3.769                |
|           |          |             |                              | COAL            | 3.844                |
|           |          |             |                              | LWR FERRON SS   | 3.945                |
|           |          |             |                              | TUNUNK SHALE    | 4.211                |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

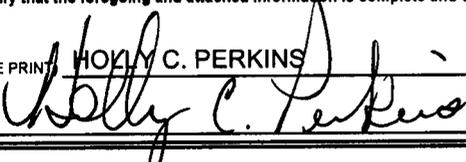
NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE



DATE

9/26/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: XTO Energy Operator Account Number: N 2615  
 Address: 2700 Farmington Ave, Bldg K Suite 1  
city Farmington  
state NM zip 87401 Phone Number: (505) 566-7925

**Well 1**

| API Number  | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County         |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------------|
| 4301530561  | ST of UT 17-8-15-33   |                   | NWSE      | 15  | 17S | 08E                              | Emery          |
| Action Code   | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |                |
| C   | 14436                 | 13161             |           |     |     | 8/1/2005                         |                |
| <b>Comments:</b> frsd = 13161 7th Expansion to Unit PA by SITLA |                       |                   |           |     |     |                                  | <i>1/31/07</i> |

**Well 2**

| API Number  | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County         |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------------|
| 4301530566  | ST of UT 16-8-32-43   |                   | NESE      | 32  | 16S | 08E                              | Emery          |
| Action Code   | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |                |
| C   | 14719                 | 13161             |           |     |     | 10/1/2005                        |                |
| <b>Comments:</b> frsd = 13161 8th Expansion to Unit PA by SITLA |                       |                   |           |     |     |                                  | <i>1/31/07</i> |

**Well 3**

| API Number  | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County         |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------------|
| 4301530621  | ST of UT 17-8-7-34    |                   | SWSE      | 7   | 17S | 08E                              | Emery          |
| Action Code   | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |                |
| C   | 14944                 | 13161             |           |     |     | 12/1/2005                        |                |
| <b>Comments:</b> frsd = 13161 9th Expansion to Unit PA by SITLA |                       |                   |           |     |     |                                  | <i>1/31/07</i> |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell for DOGM

Name (Please Print)

*Earlene Russell*

Signature

Engineering Technician

1/31/2007

Title

Date

4301530560

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER  
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER  
LM LEMMON #10-01

2. NAME OF OPERATOR:  
XTO ENERGY INC.

9. API NUMBER:  
Various (see attached)

3. ADDRESS OF OPERATOR:  
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:  
FERRON SANDSTONE

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION   |   |  |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start<br>1/1/2004 | <input type="checkbox"/> ACIDIZE                                   | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion                          | <input type="checkbox"/> ALTER CASING                              | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                             | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS                  | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                             | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME                          | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS                        | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER _____                   |
|   | <input type="checkbox"/> CONVERT WELL TYPE                         | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-12-07  
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5/11/07  
BY: *[Signature]*

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

| Well Name                  | API #        | Status    | Lease   |
|----------------------------|--------------|-----------|---------|
| American West Group 15-128 | 43-015-30484 | Shut In   | State   |
| Conover 14-171             | 43-015-30529 | Producing | State   |
| Gardner Trust 16-121       | 43-015-30478 | Producing | State   |
| Lemmon LM 10-01            | 43-015-30242 | Producing | Federal |
| Malone 14-131              | 43-015-30556 | Producing | State   |
| Rowley 08-111              | 43-015-30486 | Producing | State   |
| Seeley 08-112              | 43-015-30495 | Producing | State   |
| Seeley Farms 09-117        | 43-015-30501 | Producing | State   |
| State of Utah 16-8-31-12D  | 43-015-30608 | Producing | State   |
| State of Utah 16-8-31-32DX | 43-015-30634 | Producing | State   |
| State of Utah 16-8-31-44D  | 43-015-30606 | Producing | State   |
| State of Utah 16-8-32-43   | 43-015-30566 | Producing | State   |
| State of Utah 17-8-15-14   | 43-015-30622 | Producing | State   |
| State of Utah 17-8-15-33   | 43-015-30561 | Producing | State   |
| State of Utah 17-8-17-32   | 43-015-30672 | Producing | State   |
| State of Utah 17-8-18-12   | 43-015-30626 | Producing | State   |
| State of Utah 17-8-18-24   | 43-015-30678 | Producing | State   |
| State of Utah 17-8-18-31   | 43-015-30671 | Producing | State   |
| State of Utah 17-8-18-43   | 43-015-30670 | Producing | State   |
| State of Utah 17-8-20-22   | 43-015-30623 | Producing | State   |
| State of Utah 17-8-21-33   | 43-015-30679 | Producing | State   |
| State of Utah 17-8-21-41   | 43-015-30631 | Producing | State   |
| State of Utah 17-8-22-14   | 43-015-30676 | Producing | State   |
| State of Utah 17-8-22-21   | 43-015-30624 | Producing | State   |
| State of Utah 17-8-28-12X  | 43-015-30699 | Producing | State   |
| State of Utah 17-8-3-11X   | 43-015-30635 | Producing | State   |
| State of Utah 17-8-4-21    | 43-015-30620 | Producing | State   |
| State of Utah 17-8-5-42R   | 43-015-30686 | Producing | State   |
| State of Utah 17-8-7-34    | 43-015-30621 | Producing | State   |
| State of Utah 17-8-8-14    | 43-015-30673 | Producing | State   |
| State of Utah 36-138       | 43-015-30550 | Producing | State   |
| State of Utah 36-139       | 43-015-30530 | Producing | State   |
| State of Utah AA 07-105    | 43-015-30497 | Producing | State   |
| State of Utah AA 07-106    | 43-015-30396 | Producing | State   |
| State of Utah AA 07-146    | 43-015-30569 | Producing | State   |
| State of Utah BB 04-116    | 43-015-30503 | Producing | State   |
| State of Utah BB 05-107    | 43-015-30479 | Producing | State   |
| State of Utah BB 05-108    | 43-015-30480 | Producing | State   |
| State of Utah BB 05-109    | 43-015-30481 | P&A       | State   |
| State of Utah BB 05-110    | 43-015-30482 | Producing | State   |
| State of Utah BB 08-113    | 43-015-30496 | Shut In   | State   |
| State of Utah BB 09-119    | 43-015-30437 | Producing | State   |
| State of Utah BB 09-120    | 43-015-30444 | Producing | State   |
| State of Utah CC 03-161    | 43-015-30552 | Producing | State   |
| State of Utah CC 10-123    | 43-015-30454 | Producing | State   |
| State of Utah CC 10-124    | 43-015-30438 | Producing | State   |
| State of Utah FF 10-125    | 43-015-30458 | Producing | State   |
| State of Utah FF 11-129    | 43-015-30459 | Producing | State   |
| State of Utah FF 11-130    | 43-015-30462 | Shut In   | State   |



### Utah Wells Surface Commingled at Orangeville CDP

| Well Name                         | API #                   | Status    | Lease   | Notes                       |
|-----------------------------------|-------------------------|-----------|---------|-----------------------------|
| Curtis D&D 14-54                  | 43-015-30319            | Shut In   | Federal |                             |
| Curtis L&M 10-58                  | 43-015-30310            | Shut In   | Federal |                             |
| Curtis L&M 15-67                  | 43-015-30325            | Producing | Federal |                             |
| Federal A 18-7-26-12              | 43-015-30445            | Producing | Federal |                             |
| Federal A 26-02                   | 43-015-30244            | Shut In   | Federal |                             |
| Federal A 26-04                   | 43-015-30246            | Shut In   | Federal |                             |
| Federal A 34-07                   | 43-015-30249            | Producing | Federal |                             |
| Federal A 35-05                   | 43-015-30248            | Producing | Federal |                             |
| Federal A 35-06                   | 43-015-30247            | Producing | Federal |                             |
| Federal A 35-89                   | 43-015-30446            | Producing | Federal |                             |
| Federal B 21-03                   | 43-015-30243            | Shut In   | Federal |                             |
| Federal C 18-7-23-23R             | 43-015-30629            | Producing | Federal |                             |
| Federal C 23-08                   | 43-015-30245            | Producing | Federal |                             |
| Federal P 03-92                   | 43-015-30448            | Producing | Federal |                             |
| Federal P 03-93                   | 43-015-30449            | Producing | Federal |                             |
| Federal T 18-07-22-34             | 43-015-30452            | Producing | Federal |                             |
| Federal T 22-69                   | 43-015-30451            | Producing | Federal |                             |
| Federal T 27-87                   | 43-015-30456            | P&A       | Federal |                             |
| Ferron St 4-36-18-7               | 43-015-30253            | Producing | Federal | Operator: Merrion Oil & Gas |
| Jensen AL 27-09                   | 43-015-30259            | Shut In   | State   |                             |
| Jones D&A 09-59                   | 43-015-30329            | Producing | Federal |                             |
| Jones D&A 15-68                   | 43-015-30318            | Shut In   | State   |                             |
| Klinkhammer 1                     | 43-015-30610            | Shut In   | Federal | Operator: Merrion Oil & Gas |
| Norris RG 14-40                   | 43-015-30324            | Producing | Federal |                             |
| Peacock 07-64                     | 43-015-30327            | Producing | Federal |                             |
| Peacock P&K 08-62                 | 43-015-30320            | Producing | Federal |                             |
| Peacock Trust 08-61               | 43-015-30326            | Producing | Federal |                             |
| Peacock Trust 08-63               | 43-015-30328            | Producing | Federal |                             |
| Peacock Trust 09-60               | 43-015-30321            | Producing | Federal |                             |
| State of Utah 01-97               | 43-015-30498            | Producing | State   |                             |
| State of Utah 17-7-36-33R         | 43-015-30687            | Producing | State   |                             |
| State of Utah 17-8-19-11D         | 43-015-30695            | P&A       | State   |                             |
| State of Utah 18-7-2-33R          | 43-015-30674            | Producing | State   |                             |
| State of Utah DD 31-98            | 43-015-30439            | Producing | State   |                             |
| <del>State of Utah II 36-95</del> | <del>43-015-30509</del> | Producing | State   |                             |
| <del>State of Utah II 36-96</del> | <del>43-015-30508</del> | P&A       | State   |                             |
| State of Utah U 02-11             | 43-015-30270            | Producing | State   |                             |
| State of Utah U 02-48             | 43-015-30306            | Producing | State   |                             |
| State of Utah U 02-49             | 43-015-30309            | P&A       | State   |                             |
| State of Utah U 02-50             | 43-015-30308            | Producing | State   |                             |
| State of Utah X 16-65             | 43-015-30312            | Shut In   | State   |                             |
| State of Utah X 16-66             | 43-015-30311            | Producing | State   |                             |
| UP&L 14-53                        | 43-015-30313            | Producing | State   |                             |
| UP&L 14-55                        | 43-015-30314            | Producing | Federal |                             |
| UP&L 23-51                        | 43-015-30315            | Producing | Federal |                             |
| UP&L 24-57                        | 43-015-30316            | Producing | State   |                             |
| USA 03-74                         | 43-015-30383            | Producing | Federal |                             |

### Utah Wells Surface Commingled at Orangeville CDP

|                          |              |           |         |
|--------------------------|--------------|-----------|---------|
| USA 03-75                | 43-015-30384 | Producing | Federal |
| USA 11-72                | 43-015-30387 | Producing | Federal |
| USA 18-7-11-23           | 43-015-30640 | Producing | State   |
| USA 34-80                | 43-015-30389 | Shut In   | Federal |
| USA 34-82                | 43-015-30390 | Producing | Federal |
| Utah Federal 17-7-35-42  | 43-015-30641 | Drilling  | Federal |
| Utah Federal 18-7-27-44R | 43-015-30628 | Producing | Federal |
| Utah Federal 18-7-9-11   | 43-015-30639 | Producing | Federal |
| Utah Federal D 34-12     | 43-015-30282 | Producing | Federal |
| Utah Federal D 35-13     | 43-015-30285 | Producing | Federal |
| Utah Federal D 35-14     | 43-015-30286 | Producing | Federal |
| Utah Federal D 35-15     | 43-015-30287 | Producing | Federal |
| Utah Federal H 06-21     | 43-015-30294 | TA        | Federal |
| Utah Federal P 10-42     | 43-015-30276 | Producing | Federal |
| Utah Federal P 10-43     | 43-015-30277 | Producing | Federal |
| Utah Federal P 10-47     | 43-015-30258 | Producing | Federal |
| Utah Federal Q 04-44     | 43-015-30280 | Producing | Federal |
| Utah Federal R 09-45     | 43-015-30275 | Producing | Federal |
| Utah Federal S 08-46     | 43-015-30274 | Producing | Federal |
| Utah State 01-76         | 43-015-30381 | Producing | State   |
| Utah State 36-78         | 43-015-30382 | Producing | State   |

BUZZARD BENCH METAL PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

Apr-05

ington Wells

| WELL No.   | Days On | MONTHLY WATER PRODUCTION | FIELD ESTIMATED PRODUCTION |            |                 |      |             |            |            |         |                 |            | ALLOCATED SALES | Lse (lb) Gas | VENTED     |        | ADJ (b) | FIELD PRODUCTION |       |       |        |
|------------|---------|--------------------------|----------------------------|------------|-----------------|------|-------------|------------|------------|---------|-----------------|------------|-----------------|--------------|------------|--------|---------|------------------|-------|-------|--------|
|            |         |                          | Coastal Statement          | PROD %     | FIELD EST. PROD | Gas  | Lse Use Gas | VENTED CO2 | VENTED GAS | ADJ (b) | ESTIMATED SALES | VENTED CO2 |                 |              | VENTED GAS |        |         |                  |       |       |        |
| 10-01      | 30      | 435                      | 1476                       | 0.00488716 | 1479            | 45   | 36          | 98         | 1708       | 1708    | 2200            | 1299       | 1246            | 81           | 98         | 1708   | 1708    | 2200             | 17047 |       |        |
| T35-10     | 30      | 2667                     | 18292                      | 0.06048442 | 18298           | 45   | 447         | 2280       | 2280       | 2739    | 14236           | 14308      | 459             | 2280         | 2280       | 2280   | 2739    | 17047            |       |       |        |
| M08-25     | 30      | 723                      | 16969                      | 0.05610976 | 16975           | 45   | 414         | 0          | 0          | 0       | 0               | 0          | 0               | 0            | 0          | 0      | 0       | 0                |       |       |        |
| H06-21     | 0       | 0                        | 0                          | 0          | 0               | 0    | 0           | 0          | 0          | 0       | 0               | 0          | 0               | 0            | 0          | 0      | 0       | 0                |       |       |        |
| 07-106     | 30      | 579                      | 5052                       | 0.01673803 | 5064            | 45   | 124         | 789        | 789        | 958     | 4106            | 4268       | 169             | 789          | 789        | 789    | 958     | 783              |       |       |        |
| 09-119     | 30      | 851                      | 725                        | 0.0024006  | 725             | 45   | 18          | 38         | 38         | 106     | 845             | 802        | 68              | 38           | 38         | 38     | 106     | 908              |       |       |        |
| 10-124     | 30      | 129                      | 951                        | 0.00314458 | 951             | 45   | 23          | 2219       | 2219       | 2755    | 17354           | 16959      | 536             | 2219         | 2219       | 2219   | 2755    | 19714            |       |       |        |
| 08-102     | 30      | 823                      | 20121                      | 0.06650244 | 20119           | 45   | 491         | 2156       | 2156       | 2566    | 10410           | 10895      | 350             | 2156         | 2156       | 2156   | 2566    | 13412            |       |       |        |
| 06-104     | 30      | 809                      | 12922                      | 0.04272795 | 12925           | 45   | 315         | 100        | 100        | 164     | 633             | 672        | 64              | 100          | 100        | 100    | 164     | 836              |       |       |        |
| 09-118     | 30      | 163                      | 757                        | 0.00263536 | 797             | 45   | 29          | 80         | 80         | 47      | 752             | 758        | 67              | 80           | 80         | 80     | 47      | 905              |       |       |        |
| 09-120     | 30      | 214                      | 899                        | 0.00297264 | 899             | 45   | 22          | 0          | 0          | 0       | 0               | 0          | 0               | 0            | 0          | 0      | 0       | 0                |       |       |        |
| 17-7-23-23 | 0       | 0                        | 0                          | 0          | 0               | 0    | 0           | 0          | 0          | 0       | 0               | 0          | 0               | 0            | 0          | 0      | 0       | 0                |       |       |        |
| 17-8-15-33 | 0       | 0                        | 0                          | 0          | 0               | 0    | 0           | 0          | 0          | 0       | 0               | 0          | 0               | 0            | 0          | 0      | 0       | 0                |       |       |        |
| 10-123     | 30      | 261                      | 1348                       | 0.0044573  | 1348            | 45   | 33          | 89         | 89         | 167     | 1182            | 1137       | 78              | 89           | 89         | 89     | 167     | 304              |       |       |        |
| 10-125     | 30      | 286                      | 536                        | 0.00177234 | 536             | 45   | 13          | 32         | 32         | 93      | 446             | 452        | 58              | 32           | 32         | 32     | 93      | 403              |       |       |        |
| 11-125     | 29      | 0                        | 395                        | 0.00130942 | 395             | 44   | 10          | 16         | 16         | 56      | 105             | 137        | 49              | 16           | 16         | 16     | 56      | 193              |       |       |        |
| 11-130     | 30      | 847                      | 152                        | 0.00053557 | 152             | 45   | 4           | 42         | 42         | 109     | 552             | 638        | 53              | 42           | 42         | 42     | 109     | 743              |       |       |        |
| 18-121     | 30      | 275                      | 757                        | 0.0025031  | 757             | 45   | 18          | 42         | 42         | 109     | 552             | 638        | 53              | 42           | 42         | 42     | 109     | 858              |       |       |        |
| 05-107     | 29      | 242                      | 8230                       | 0.02721335 | 8233            | 44   | 201         | 1397       | 1397       | 1641    | 6591            | 6940       | 244             | 1397         | 1397       | 1397   | 1641    | 5155             |       |       |        |
| 05-108     | 30      | 611                      | 4934                       | 0.01631479 | 4936            | 45   | 120         | 830        | 830        | 965     | 3940            | 4150       | 165             | 830          | 830        | 830    | 965     | 1285             |       |       |        |
| 05-109     | 30      | 113                      | 1252                       | 0.00413987 | 1252            | 45   | 31          | 133        | 133        | 209     | 1044            | 1056       | 76              | 133          | 133        | 133    | 209     | 1508             |       |       |        |
| 05-110     | 30      | 31                       | 1462                       | 0.00483426 | 1463            | 45   | 36          | 194        | 194        | 275     | 1188            | 1233       | 81              | 194          | 194        | 194    | 275     | 9210             |       |       |        |
| 06-103     | 30      | 945                      | 9133                       | 0.03019922 | 9136            | 45   | 223         | 1241       | 1241       | 1509    | 7627            | 7701       | 268             | 1241         | 1241       | 1241   | 1509    | 0                |       |       |        |
| 15-125     | 0       | 0                        | 0                          | 0          | 0               | 0    | 0           | 0          | 0          | 0       | 0               | 0          | 0               | 0            | 0          | 0      | 0       | 0                |       |       |        |
| 15-127     | 30      | 1462                     | 3530                       | 0.01167232 | 3531            | 45   | 58          | 226        | 226        | 357     | 3174            | 2977       | 131             | 226          | 226        | 226    | 357     | 3334             |       |       |        |
| 08-111     | 29      | 43                       | 1513                       | 0.00500289 | 1514            | 44   | 37          | 203        | 203        | 283     | 1230            | 1276       | 80              | 203          | 203        | 203    | 283     | 1558             |       |       |        |
| 08-112     | 30      | 118                      | 1326                       | 0.00438456 | 1328            | 45   | 32          | 143        | 143        | 220     | 1106            | 1118       | 77              | 143          | 143        | 143    | 220     | 1338             |       |       |        |
| 08-113     | 30      | 0                        | 756                        | 0.00249979 | 756             | 45   | 16          | 108        | 108        | 171     | 585             | 637        | 63              | 108          | 108        | 108    | 171     | 808              |       |       |        |
| 07-105     | 30      | 909                      | 5760                       | 0.02235255 | 6782            | 45   | 165         | 187        | 187        | 407     | 5355            | 5700       | 210             | 187          | 187        | 187    | 407     | 7107             |       |       |        |
| 03-122     | 30      | 0                        | 456                        | 0.00150781 | 456             | 45   | 11          | 30         | 30         | 86      | 370             | 385        | 58              | 30           | 30         | 30     | 86      | 471              |       |       |        |
| 03-133     | 30      | 132                      | 331                        | 0.00109449 | 331             | 45   | 9           | 18         | 18         | 71      | 260             | 279        | 53              | 18           | 18         | 18     | 71      | 350              |       |       |        |
| 09-117     | 30      | 37                       | 945                        | 0.00312805 | 946             | 45   | 23          | 136        | 136        | 204     | 742             | 798        | 58              | 136          | 136        | 136    | 204     | 1002             |       |       |        |
| 04-116     | 30      | 114                      | 603                        | 0.00199388 | 603             | 45   | 15          | 63         | 63         | 123     | 480             | 508        | 50              | 63           | 63         | 63     | 123     | 631              |       |       |        |
| 04-115     | 30      | 258                      | 1195                       | 0.00392163 | 1185            | 45   | 29          | 130        | 130        | 204     | 982             | 1000       | 74              | 130          | 130        | 130    | 204     | 1204             |       |       |        |
| T36-100    | 30      | 3714                     | 34839                      | 0.11519681 | 34851           | 45   | 351         | 500        | 500        | 5896    | 28955           | 29376      | 896             | 500          | 500        | 500    | 5896    | 35272            |       |       |        |
| 01-140     | 30      | 1506                     | 4065                       | 0.01344135 | 4086            | 45   | 99          | 482        | 482        | 506     | 3460            | 3428       | 144             | 482          | 482        | 482    | 506     | 4034             |       |       |        |
| 01-101     | 30      | 199                      | 24478                      | 0.08093908 | 24486           | 45   | 596         | 2937       | 2937       | 3580    | 20907           | 20640      | 643             | 2937         | 2937       | 2937   | 3580    | 24220            |       |       |        |
| 22-165     | 30      | 1690                     | 4630                       | 0.01530958 | 4632            | 45   | 113         | 162        | 162        | 320     | 4312            | 3904       | 158             | 162          | 162        | 162    | 320     | 4224             |       |       |        |
| 35-135R    | 30      | 4133                     | 1501                       | 0.00496321 | 1502            | 0    | 37          | 142        | 142        | 179     | 1323            | 1266       | 37              | 142          | 142        | 142    | 179     | 1445             |       |       |        |
| 14-171     | 30      | 3033                     | 4645                       | 0.01535918 | 4647            | 45   | 113         | 163        | 163        | 321     | 4325            | 3917       | 158             | 163          | 163        | 163    | 321     | 4238             |       |       |        |
| 35-139     | 30      | 734                      | 9013                       | 0.02980243 | 9016            | 45   | 220         | 1082       | 1082       | 1327    | 7699            | 7800       | 265             | 1082         | 1082       | 1082   | 1327    | 8927             |       |       |        |
| 02-186     | 30      | 193                      | 575                        | 0.0019013  | 575             | 45   | 14          | 42         | 42         | 101     | 474             | 485        | 59              | 42           | 42         | 42     | 101     | 596              |       |       |        |
| 35-138     | 30      | 555                      | 5299                       | 0.0175217  | 5301            | 45   | 129         | 398        | 398        | 570     | 4730            | 4468       | 174             | 398          | 398        | 398    | 570     | 5038             |       |       |        |
| 03-161     | 30      | 61                       | 558                        | 0.00184509 | 558             | 45   | 14          | 48         | 48         | 113     | 811             | 778        | 68              | 48           | 48         | 48     | 113     | 578              |       |       |        |
| 02-188     | 30      | 176                      | 923                        | 0.003052   | 923             | 45   | 23          | 45         | 45         | 113     | 811             | 1659       | 93              | 45           | 45         | 45     | 113     | 891              |       |       |        |
| 14-131     | 30      | 793                      | 1957                       | 0.00650409 | 1968            | 45   | 46          | 71         | 71         | 164     | 1804            | 1862       | 99              | 71           | 71         | 71     | 164     | 2244             |       |       |        |
| 01-141     | 30      | 59                       | 2208                       | 0.00730098 | 2209            | 45   | 54          | 283        | 283        | 392     | 1827            | 1862       | 99              | 283          | 283        | 283    | 392     | 2244             |       |       |        |
| 32-144     | 30      | 3738                     | 31387                      | 0.10378441 | 31398           | 45   | 766         | 6540       | 6540       | 6351    | 25047           | 25466      | 811             | 6540         | 6540       | 6540   | 6351    | 32817            |       |       |        |
| 07-145     | 30      | 672                      | 2760                       | 0.00912523 | 2761            | 0    | 67          | 538        | 538        | 605     | 538             | 9792       | 284             | 538          | 538        | 538    | 605     | 2932             |       |       |        |
| 35-137     | 30      | 1356                     | 11613                      | 0.0383896  | 11617           | 0    | 284         | 1276       | 1276       | 1560    | 10057           | 9792       | 284             | 1276         | 1276       | 1276   | 1560    | 11352            |       |       |        |
| 01-205D    | 30      | 4123                     | 2659                       | 0.00879226 | 2660            | 0    | 55          | 257        | 257        | 322     | 2338            | 2242       | 65              | 257          | 257        | 257    | 322     | 2564             |       |       |        |
| 31-201     | 30      | 1581                     | 35480                      | 0.11731834 | 35492           | 0    | 966         | 4755       | 4755       | 5621    | 29871           | 29917      | 866             | 4755         | 4755       | 4755   | 5621    | 35558            |       |       |        |
| 43726      |         |                          | 3024257                    |            | 3025291         | 1930 | 5           | 7383       | 38990      |         | 38990           | 48303      | 5               | 254225       | 5          | 255009 | 93      | 38990            | 36990 | 48302 | 303311 |

21U

04 SALES MTR

Gas Wells

| WELL             | Days On | MONTHLY WATER PRODUCTION | FIELD ESTIMATED PRODUCTION |             |                |         |             |            |            |            |         |                 | ACTUAL ALLOCATED SALES |             |            |            | TOTAL ADJ | FIELD PRODUCTION |              |         |         |        |
|------------------|---------|--------------------------|----------------------------|-------------|----------------|---------|-------------|------------|------------|------------|---------|-----------------|------------------------|-------------|------------|------------|-----------|------------------|--------------|---------|---------|--------|
|                  |         |                          | Costal Statement           | PROD %      | FIELD EST PROD | Irr Gas | Lse Use Gas | Vented Gas | Vented Gas | VENTED GAS | ADJ     | ESTIMATED SALES | ALLOCATED SALES        | Lse Use Gas | Vented CO2 | Vented Gas |           |                  | TOTAL VENTED |         |         |        |
| B21-03           | 0       | 0                        | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       | 0      |
| A26-02           | 25      | 88                       | 490                        | 0.001657751 | 490            | 39      | 13          | 15         | 15         | 15         | 571     | 423             | 432                    | 52          | 15         | 437        | 437       | 718              | 67           | 499     | 8,780   |        |
| C23-08           | 30      | 3432                     | 9140                       | 0.030922051 | 9,140          | 45      | 235         | 437        | 437        | 718        | 8,422   | 6,062           | 2,81                   | 437         | 2          | 26         | 2         | 26               | 2,501        | 26      | 86      | 28,166 |
| A25-04           | 15      | 0                        | 0                          | 0.00023005  | 58             | 23      | 2           | 2          | 2          | 2          | 26      | 42              | 60                     | 24          | 2          | 2          | 2         | 2                | 2,501        | 41      | 295     | 5,293  |
| A35-06           | 30      | 1211                     | 29093                      | 0.09844307  | 29,098         | 45      | 750         | 1,706      | 1,706      | 2,501      | 26,597  | 25,665          | 765                    | 1,706       | 7          | 7          | 7         | 545              | 545          | 5,293   | 343     |        |
| A35-05           | 18      | 700                      | 289                        | 0.00097775  | 289            | 27      | 7           | 7          | 7          | 7          | 41      | 248             | 255                    | 34          | 7          | 7          | 7         | 220              | 220          | 343     | 0       |        |
| A34-07           | 30      | 2845                     | 5383                       | 0.01821153  | 5,383          | 45      | 39          | 361        | 361        | 545        | 4,838   | 4,748           | 184                    | 361         | 6          | 6          | 6         | 0                | 0            | 0       | 0       |        |
| P10-47           | 30      | 734                      | 39                         | 0.00047025  | 139            | 210     | 4           | 6          | 6          | 220        | -81     | 123             | 214                    | 6           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| IAME PROR        | 0       | 0                        | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| A27-09           | 0       | 0                        | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| U02-11           | 30      | 50211                    | 15291                      | 0.05172154  | 15,291         | 45      | 304         | 1,255      | 1,255      | 1,694      | 13,597  | 13,487          | 439                    | 1,255       | 230        | 230        | 230       | 1,694            | 446          | 904     | 15,181  |        |
| S06-46           | 29      | 11                       | 519                        | 0.00175586  | 519            | 203     | 13          | 230        | 230        | 448        | 73      | 458             | 216                    | 230         | 102        | 102        | 102       | 209              | 209          | 931     | 715     |        |
| RC9-45           | 30      | 36                       | 444                        | 0.0050212   | 444            | 210     | 11          | 102        | 102        | 323        | 121     | 392             | 221                    | 102         | 144        | 144        | 144       | 122              | 122          | 655     | 931     |        |
| P10-42           | 29      | 7809                     | 819                        | 0.0027708   | 819            | 44      | 21          | 144        | 144        | 206        | 610     | 722             | 66                     | 144         | 61         | 61         | 61        | 122              | 122          | 655     | 931     |        |
| P10-43           | 30      | 3050                     | 605                        | 0.00204681  | 605            | 45      | 16          | 51         | 51         | 22         | 483     | 534             | 61                     | 61          | 61         | 61         | 61        | 122              | 122          | 655     | 931     |        |
| Q04-44           | 16      | 5442                     | 71                         | 0.0002402   | 71             | 12      | 2           | 11         | 11         | 125        | 54      | 63              | 114                    | 11          | 11         | 11         | 11        | 125              | 125          | 188     | 188     |        |
| D34-12           | 24      | 2583                     | 1471                       | 0.00497662  | 1,471          | 36      | 38          | 126        | 126        | 206        | 1,271   | 1,297           | 74                     | 126         | 349        | 349        | 349       | 417              | 417          | 1,207   | 1,207   |        |
| D35-13           | 30      | 142110                   | 896                        | 0.00303131  | 896            | 45      | 23          | 349        | 349        | 417        | 479     | 790             | 68                     | 349         | 57         | 57         | 57        | 101              | 101          | 355     | 355     |        |
| D35-14           | 24      | 647                      | 293                        | 0.00099126  | 293            | 36      | 8           | 57         | 57         | 101        | 192     | 258             | 44                     | 57          | 57         | 57         | 57        | 101              | 101          | 355     | 355     |        |
| D35-15           | 30      | 1630                     | 20903                      | 0.07071811  | 20,903         | 45      | 539         | 1,325      | 1,325      | 1,910      | 18,993  | 18,435          | 584                    | 1,325       | 0          | 0          | 0         | 1,910            | 1,910        | 20,346  | 20,346  |        |
| H06-21           | 0       | 0                        | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| U02-48           | 28      | 7527                     | 2310                       | 0.00781509  | 2,310          | 42      | 60          | 148        | 148        | 250        | 2,060   | 2,037           | 102                    | 148         | 165        | 165        | 165       | 250              | 250          | 2,267   | 2,267   |        |
| U02-50           | 30      | 706                      | 2703                       | 0.00914467  | 2,703          | 45      | 70          | 165        | 165        | 280        | 2,423   | 2,384           | 16                     | 165         | 18         | 18         | 18        | 49               | 49           | 355     | 355     |        |
| U02-49           | 15      | 173                      | 347                        | 0.00173395  | 347            | 23      | 9           | 16         | 16         | 49         | 298     | 306             | 31                     | 16          | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| 10-58            | 0       | 0                        | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| X16-66           | 28      | 307                      | 290                        | 0.00098112  | 290            | 42      | 7           | 38         | 38         | 87         | 203     | 256             | 49                     | 38          | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| X16-65           | 0       | 0                        | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| 14-53            | 30      | 298                      | 827                        | 0.00279787  | 827            | 45      | 21          | 50         | 50         | 116        | 711     | 729             | 56                     | 50          | 50         | 50         | 50        | 116              | 116          | 845     | 845     |        |
| 14-55            | 30      | 9023                     | 6522                       | 0.041965343 | 124,042        | 90      | 3,196       | 7,739      | 7,739      | 11,025     | 113,017 | 109,405         | 3,266                  | 7,739       | 0          | 0          | 0         | 11,025           | 11,025       | 120,430 | 120,430 |        |
| *4-55A           | 30      | 58520                    | 259                        | 0.00091007  | 259            | 45      | 7           | 9          | 9          | 61         | 208     | 237             | 52                     | 9           | 0          | 0          | 0         | 61               | 61           | 298     | 298     |        |
| 25-51            | 30      | 175                      | 581                        | 0.00230393  | 581            | 45      | 18          | 22         | 22         | 85         | 596     | 601             | 63                     | 22          | 0          | 0          | 0         | 85               | 85           | 686     | 686     |        |
| 24-57            | 30      | 254                      | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| 15-68            | 0       | 0                        | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| 14-54            | 0       | 0                        | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| 08-62            | 29      | 23                       | 491                        | 0.00166113  | 491            | 44      | 13          | 179        | 179        | 235        | 256     | 433             | 55                     | 179         | 294        | 294        | 294       | 235              | 235          | 566     | 566     |        |
| 09-60            | 29      | 1445                     | 1074                       | 0.00363351  | 1,074          | 44      | 28          | 294        | 294        | 385        | 709     | 947             | 71                     | 294         | 154        | 154        | 154       | 385              | 385          | 1,312   | 1,312   |        |
| 14-40            | 30      | 4320                     | 2701                       | 0.0091379   | 2,701          | 45      | 70          | 154        | 154        | 269        | 2,432   | 2,382           | 115                    | 154         | 14         | 14         | 14        | 269              | 269          | 2,851   | 2,851   |        |
| 15-67            | 26      | 1202                     | 261                        | 0.000863    | 261            | 39      | 7           | 14         | 14         | 60         | 201     | 230             | 46                     | 14          | 0          | 0          | 0         | 60               | 60           | 290     | 290     |        |
| 08-61            | 30      | 478                      | 9427                       | 0.03189301  | 9,427          | 45      | 243         | 528        | 528        | 816        | 8,611   | 8,315           | 288                    | 528         | 495        | 495        | 495       | 816              | 816          | 9,131   | 9,131   |        |
| 07-54            | 30      | 1092                     | 1557                       | 0.00560589  | 1,557          | 45      | 43          | 495        | 495        | 583        | 1,074   | 1,461           | 88                     | 495         | 777        | 777        | 777       | 865              | 865          | 2,044   | 2,044   |        |
| 06-63            | 30      | 264                      | 1654                       | 0.00559574  | 1,654          | 45      | 43          | 777        | 777        | 865        | 788     | 1,459           | 88                     | 777         | 0          | 0          | 0         | 865              | 865          | 2,324   | 2,324   |        |
| 09-59            | 0       | 0                        | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| 01-76            | 30      | 3108                     | 4960                       | 0.01684812  | 4,960          | 45      | 128         | 326        | 326        | 499        | 4,481   | 4,392           | 173                    | 326         | 380        | 380        | 380       | 499              | 499          | 4,891   | 4,891   |        |
| 36-78            | 30      | 903                      | 5802                       | 0.01962907  | 5,802          | 45      | 150         | 380        | 380        | 575        | 5,227   | 5,117           | 195                    | 380         | 30         | 30         | 30        | 575              | 575          | 5,692   | 5,692   |        |
| 03-74            | 27      | 24620                    | 1325                       | 0.00448258  | 1,325          | 41      | 34          | 130        | 130        | 105        | 1,220   | 1,169           | 75                     | 130         | 299        | 299        | 299       | 105              | 105          | 1,274   | 1,274   |        |
| 03-75            | 30      | 5679                     | 4396                       | 0.01487235  | 4,396          | 45      | 113         | 299        | 299        | 457        | 3,939   | 3,877           | 158                    | 299         | 177        | 177        | 177       | 457              | 457          | 4,334   | 4,334   |        |
| 11-72            | 30      | 45297                    | 522                        | 0.00311927  | 522            | 45      | 24          | 177        | 177        | 246        | 676     | 813             | 69                     | 177         | 21         | 21         | 21        | 246              | 246          | 1,059   | 1,059   |        |
| 34-80            | 15      | 44                       | 113                        | 0.0003823   | 113            | 24      | 3           | 21         | 21         | 48         | 65      | 100             | 27                     | 21          | 0          | 0          | 0         | 48               | 48           | 148     | 148     |        |
| 34-82            | 0       | 0                        | 0                          | 0           | 0              | 0       | 0           | 0          | 0          | 0          | 0       | 0               | 0                      | 0           | 0          | 0          | 0         | 0                | 0            | 0       | 0       |        |
| 31-98            | 30      | 10                       | 1482                       | 0.00501384  | 1,482          | 45      | 38          | 133        | 133        | 216        | 1,266   | 1,307           | 83                     | 133         | 133        | 133        | 133       | 216              | 216          | 1,523   | 1,523   |        |
| A35-89           | 30      | 9902                     | 34803                      | 0.11774398  | 34,803         | 45      | 897         | 2,021      | 2,021      | 2,953      | 31,840  | 30,696          | 942                    | 2,021       | 89         | 89         | 89        | 2,953            | 2,953        | 33,659  | 33,659  |        |
| P03-92           | 30      | 1184                     | 336                        | 0.00299749  | 336            | 45      | 23          | 89         | 89         | 157        | 729     | 781             | 68                     | 89          | 96         | 96         | 96        | 157              | 157          | 936     | 936     |        |
| P03-93           | 28      | 9434                     | 546                        | 0.00218552  | 546            | 42      | 17          | 96         | 96         | 155        | 998     | 997             | 74                     | 96          | 58         | 58         | 58        | 155              | 155          | 725     | 725     |        |
| T22-59           | 30      | 320                      | 1130                       | 0.00382297  | 1,130          | 45      | 29          | 58         | 58         | 32         | 998     | 997             | 74                     | 58          | 27         | 27         | 27        | 32               | 32           | 86      | 86      |        |
| T27-87           | 30      | 574                      | 546                        | 0.0018472   | 546            | 45      | 14          | 27         | 27         | 86         | 460     | 482             | 59                     | 27          | 73         | 73         | 73        | 86               | 86           | 568     | 568     |        |
| 01-97            | 30      | 0                        | 1194                       | 0.00403949  | 1,194          | 0       | 31          | 73         | 73         | 104        | 1,090   | 1,053           | 31                     | 73          | 49         | 49         | 49        | 104              | 104          | 1,157   | 1,157   |        |
| 36-95            | 30      | 61                       | 470                        | 0.00159308  | 470            | 0       | 12          | 49         | 49         | 61         | 409     | 415             | 12                     | 49          | 130        | 130        | 130       | 61               | 61           | 476     | 476     |        |
| 36-95            | 30      | 1503                     | 1269                       | 0.0042627E  | 1,260          | 0       | 32          | 130        | 130        | 162        | 1,098   | 1,111           | 32                     | 130         | 0          | 0          | 0         | 162              | 162          | 1,273   | 1,273   |        |
| MERRON GAS WELLS | 29      | 10537                    | 481                        | 0.0016273   | 481            | 0       | 12          | 15         | 15         | 27         | 454     | 424             | 12                     | 15          | 28         | 28         | 28        | 27               | 27           | 451     | 451     |        |
| hamner           | 30      | 585                      | 493                        | 0.0016679   |                |         |             |            |            |            |         |                 |                        |             |            |            |           |                  |              |         |         |        |

LE WE... FROM CLASIA. STATEMENT

|                      |       |  |        |      |      |      |  |  |   |
|----------------------|-------|--|--------|------|------|------|--|--|---|
|                      | 20777 |  |        |      |      |      |  |  |   |
|                      | 9     |  |        |      |      |      |  |  |   |
|                      | 7604  |  |        |      |      | 7604 |  |  | 0 |
|                      | 2448  |  |        |      | 2448 |      |  |  |   |
|                      | 0     |  |        |      | 0    |      |  |  |   |
| Id statement + memon | 974   |  |        |      |      |      |  |  |   |
|                      | 31833 |  | 295682 | 2448 | 7604 |      |  |  | 0 |

SALCS DIFFERENCE

8575

JG137 %

|        |        |        |      |       |       |       |       |        |        |       |       |       |       |        |
|--------|--------|--------|------|-------|-------|-------|-------|--------|--------|-------|-------|-------|-------|--------|
| 395211 | 597033 | 597137 | 4379 | 14975 | 59724 | 59724 | 79077 | 518080 | 514853 | 19355 | 58724 | 59724 | 79079 | 583932 |
|--------|--------|--------|------|-------|-------|-------|-------|--------|--------|-------|-------|-------|-------|--------|

OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

XTO ENERGY INC.

N2615

3. ADDRESS OF OPERATOR:

2700 Farmington Bldg K, Sul. Farmington

STATE NM ZIP 87401

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President - Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-67532**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER CONFIDENTIAL

8. WELL NAME and NUMBER:  
**FEDERAL A 18-7-26 #12**

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

9. API NUMBER:  
**4301530445**

3. ADDRESS OF OPERATOR:  
**2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401**

PHONE NUMBER:  
**(505) 324-1090**

10. FIELD AND POOL, OR WILDCAT:  
**BUZZARD BENCH ABO**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1815' FNL & 897' FWL**  
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 26 18S 07E**

COUNTY: **EMERY**  
STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION    |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL         |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON              |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                    |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                    |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                   |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                   |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>SURFACE</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>COMMINGLE</u>  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR  
Date: 7-11-05  
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED  
JUN 29 2005

(5/2000)

Date: 7/18/05 (See Instructions on Reverse Side)

By: Dustin Ducret  
*Dustin Ducret??*

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

|            |        |        |        |      |   |
|------------|--------|--------|--------|------|---|
|            | 0      | 302425 |        |      |   |
|            | 38990  |        |        |      |   |
|            | 104    |        |        |      |   |
|            | 256029 |        |        |      |   |
| s Check #  | 0      |        |        |      |   |
| s Check #2 | 0      |        |        | 0    |   |
|            | 7383   |        |        | 7383 | 0 |
|            | 1931   |        | 1930 5 |      |   |
|            | 0      |        |        |      |   |
|            | 304437 | 302529 | 1930 5 | 7383 | 0 |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:       |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:         |
|  |  | 7. UNIT or CA AGREEMENT NAME:                 |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  | 8. WELL NAME and NUMBER:<br><b>MUL St of Ut 16-8-32-43</b> |   |
| 2. NAME OF OPERATOR:<br><b>XTO ENERGY INC.</b>   |  | 9. API NUMBER:<br><b>MULTIPLE 43015 30566</b> |
| 3. ADDRESS OF OPERATOR:<br><b>382 CR 3100</b> CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>   | PHONE NUMBER:<br><b>(505) 333-3100</b>                     | 10. FIELD AND POOL, OR WILDCAT:               |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>MULTIPLE</b>  |  | COUNTY: <b>EMERY</b>                          |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br><b>16S 8E 32</b>   |  | STATE: <b>UTAH</b>                            |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION    |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL         |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON              |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                    |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                    |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                   |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                   |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <b>SURFACE</b> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <b>COMMINGLE</b>  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u> | TITLE <u>REGULATORY COMPLIANCE TECH</u> |
| SIGNATURE                                   | DATE <u>9/23/2008</u>                   |

(This space for State use only)

**RECEIVED**  
**SEP 29 2008**

**Utah Wells Surface Commingled at Huntington CDP**

| Well Name                             | API #                   | Status             | Lease            |
|---------------------------------------|-------------------------|--------------------|------------------|
| <del>American West Group 16-128</del> | <del>43-015-30484</del> | <del>Shut In</del> | <del>State</del> |
| Conover 14-171                        | 43-015-30529            | Producing          | State            |
| Gardner Trust 16-121                  | 43-015-30478            | Producing          | State            |
| Lemmon LM 10-01                       | 43-015-30242            | Producing          | Federal          |
| Malone 14-131                         | 43-015-30556            | Producing          | State            |
| Rowley 08-111                         | 43-015-30486            | Producing          | State            |
| Seeley 08-112                         | 43-015-30495            | Producing          | State            |
| Seeley Farms 09-117                   | 43-015-30501            | Producing          | State            |
| State of Utah 16-8-31-12D             | 43-015-30608            | Producing          | State            |
| State of Utah 16-8-31-32DX            | 43-015-30634            | Producing          | State            |
| State of Utah 16-8-31-44D             | 43-015-30606            | Producing          | State            |
| State of Utah 16-8-32-43              | 43-015-30566            | Producing          | State            |
| State of Utah 17-8-15-14              | 43-015-30622            | Producing          | State            |
| State of Utah 17-8-15-33              | 43-015-30561            | Producing          | State            |
| State of Utah 17-8-17-32              | 43-015-30672            | Producing          | State            |
| State of Utah 17-8-18-12              | 43-015-30626            | Producing          | State            |
| State of Utah 17-8-18-24              | 43-015-30678            | Producing          | State            |
| State of Utah 17-8-18-31              | 43-015-30671            | Producing          | State            |
| State of Utah 17-8-18-43              | 43-015-30670            | Producing          | State            |
| State of Utah 17-8-20-22              | 43-015-30623            | Producing          | State            |
| State of Utah 17-8-21-33              | 43-015-30679            | Producing          | State            |
| State of Utah 17-8-21-41              | 43-015-30631            | Producing          | State            |
| State of Utah 17-8-22-14              | 43-015-30676            | Producing          | State            |
| State of Utah 17-8-22-21              | 43-015-30624            | Producing          | State            |
| State of Utah 17-8-28-12X             | 43-015-30699            | Producing          | State            |
| State of Utah 17-8-3-11X              | 43-015-30635            | Producing          | State            |
| State of Utah 17-8-4-21               | 43-015-30620            | Producing          | State            |
| State of Utah 17-8-5-42R              | 43-015-30686            | Producing          | State            |
| State of Utah 17-8-7-34               | 43-015-30621            | Producing          | State            |
| State of Utah 17-8-8-14               | 43-015-30673            | Producing          | State            |
| State of Utah 36-138                  | 43-015-30550            | Producing          | State            |
| State of Utah 36-139                  | 43-015-30530            | Producing          | State            |
| State of Utah AA 07-105               | 43-015-30497            | Producing          | State            |
| State of Utah AA 07-106               | 43-015-30396            | Producing          | State            |
| State of Utah AA 07-146               | 43-015-30569            | Producing          | State            |
| State of Utah BB 04-116               | 43-015-30503            | Producing          | State            |
| State of Utah BB 05-107               | 43-015-30479            | Producing          | State            |
| State of Utah BB 05-108               | 43-015-30480            | Producing          | State            |
| <del>State of Utah BB 05-109</del>    | <del>43-015-30481</del> | <del>P&amp;A</del> | <del>State</del> |
| State of Utah BB 05-110               | 43-015-30482            | Producing          | State            |
| <del>State of Utah BB 08-115</del>    | <del>43-015-30496</del> | <del>Shut In</del> | <del>State</del> |
| State of Utah BB 09-119               | 43-015-30437            | Producing          | State            |
| State of Utah BB 09-120               | 43-015-30444            | Producing          | State            |
| State of Utah CC 03-161               | 43-015-30552            | Producing          | State            |
| State of Utah CC 10-123               | 43-015-30454            | Producing          | State            |
| State of Utah CC 10-124               | 43-015-30438            | Producing          | State            |
| State of Utah FF 10-125               | 43-015-30458            | Producing          | State            |
| State of Utah FF 11-129               | 43-015-30459            | Producing          | State            |
| <del>State of Utah FF 11-130</del>    | <del>43-015-30462</del> | <del>Shut In</del> | <del>State</del> |

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>ML-47217 |
|  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>               |
| <b>1. TYPE OF WELL</b><br>Gas Well   |  | <b>7. UNIT or CA AGREEMENT NAME:</b><br>HUNTINGTON CBM     |
| <b>2. NAME OF OPERATOR:</b><br>XTO ENERGY INC  |  | <b>8. WELL NAME and NUMBER:</b><br>ST OF UT 16-8-32-43     |
| <b>3. ADDRESS OF OPERATOR:</b><br>PO Box 6501 , Englewood, CO, 80155   |  | <b>9. API NUMBER:</b><br>43015305660000                    |
| <b>PHONE NUMBER:</b><br>303 397-3727 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>BUZZARD BENCH      |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1353 FSL 0784 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NESE Section: 32 Township: 16.0S Range: 08.0E Meridian: S  |  | <b>COUNTY:</b><br>EMERY                                    |
|  |  | <b>STATE:</b><br>UTAH                                      |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                 | <input checked="" type="checkbox"/> ACIDIZE            | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>3/17/2015 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                                       | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |
|  | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                      |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |
|  | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                 |
|  | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                          | OTHER: <input type="text"/>                             |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 3/17/2015: MIRU acid pmp trk. Hold pre acid job safety meeting. SD PU & SI well @ 11:00 a.m. PT surf lines 1000 psig, gd test. Pmp 5 bbls TFW. Pmp 825 gl HCL 15% @ 3 BPM down TCA, 20 psi max presser, flshd w/100 bbl TFW. ISIP 0. RDMO acid pmp trk. Left well SI for 2 hrs. RWTP @ 1:50 p.m. ppg @ 54" x 6 SPM.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
March 26, 2015**

|   |                                     |                                    |
|---|-------------------------------------|------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Barbara Nicol | <b>PHONE NUMBER</b><br>303-397-3736 | <b>TITLE</b><br>Regulatory Analyst |
| <b>SIGNATURE</b><br>N/A                     | <b>DATE</b><br>3/19/2015            |                                    |

| STATE OF UTAH<br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |   | FORM 9   |
|--|---|--|
|  |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>ML-47217 |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>               |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.   |   | <b>7. UNIT or CA AGREEMENT NAME:</b><br>HUNTINGTON CBM     |
| <b>1. TYPE OF WELL</b><br>Gas Well   |   | <b>8. WELL NAME and NUMBER:</b><br>ST OF UT 16-8-32-43     |
| <b>2. NAME OF OPERATOR:</b><br>XTO ENERGY INC  |   | <b>9. API NUMBER:</b><br>43015305660000                    |
| <b>3. ADDRESS OF OPERATOR:</b><br>PO Box 6501 , Englewood, CO, 80155   | <b>PHONE NUMBER:</b><br>303 397-3727 Ext  | <b>9. FIELD and POOL or WILDCAT:</b><br>BUZZARD BENCH      |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1353 FSL 0784 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NESE Section: 32 Township: 16.0S Range: 08.0E Meridian: S  |   | <b>COUNTY:</b><br>EMERY                                    |
|  |   | <b>STATE:</b><br>UTAH                                      |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |  |
| <b>TYPE OF SUBMISSION</b>  | <b>TYPE OF ACTION</b>   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>12/13/2016<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input type="checkbox"/> DRILLING REPORT<br>Report Date: | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> WILDCAT WELL DETERMINATION<br><input checked="" type="checkbox"/> OTHER |  |
|  | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input type="text" value="Chemical Trtmt"/>  |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.   |   |  |
| <p>XTO Energy Inc. performed a Chemical Treatment on this well per the following: 12/12/16: HU pmp trk. Pmp 5 bbls TFW. Pmp 500 gl HCL 15% w/5 gal mutual solvent @ 3 BPM down TCA, 20 psi max presser. Pmp 60 bbl TFW @ 5 BPM. Disconnect pmp trk. Left PU SD for 24 hrs. 12/13/16: Start PU @ 10:30 a.m.</p>     |   |  |
| <p><b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining<br/>FOR RECORD ONLY<br/>January 20, 2017</b></p>  |   |  |
| <b>NAME (PLEASE PRINT)</b><br>Rhonda Smith   | <b>PHONE NUMBER</b><br>505 333-3215   | <b>TITLE</b><br>Regulatory Clerk                           |
| <b>SIGNATURE</b><br>N/A  |   | <b>DATE</b><br>1/10/2017                                   |