



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781

Cell: 435-650-1401
435-650-1402
435-650-1886
Fax: 435-636-8603

RECEIVED

MAR 20 2002

**DIVISION OF
OIL, GAS AND MINING**

March 18, 2002

Ms. Lisha Cordova
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Malone 14-131, Emery County, Utah
1935' FNL, 1183' FWL, Section 14, T17S, R8E, SLB&M.

Dear Ms. Cordova:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well that replaced the previously submitted APD for the Brasher 14-131. The location of the well is no closer that 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or un-leased tract within the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location map with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

CONFIDENTIAL

ORIGINAL

Please accept this letter as Texaco's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of ChevronTexaco at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ron Wirth, ChevronTexaco
Mr. Ian Kephart, ChevronTexaco
Mr. Gene Herrington, ChevronTexaco
Mrs. Julia Caldaro-Baird, ChevronTexaco
Texaco Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: P.O. Box 618 Orangeville Ut. 84537
3300 North Butler, Suite 100, Farmington, NM 87401, 505-325-4397

4. Location of Well (Footages)
At Surface: 1935' FNL, 1183' FWL
At Proposed Producing Zone: 4355026 Y
500207 K

5. Lease Designation and Serial Number: Patented
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Huntington (Shallow) CBM
8. Farm or Lease Name: Malone
9. Well Number: 14-131
10. Field or Pool, or Wildcat: Undesignated Buzzard Buck
11. Qtr/Qtr, Section, Township, Range, Meridian: SW/4 NW/4, Section 14, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 4.9 miles northwest of Huntington, Utah
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 350'
16. Number of acres in lease: 16.0
17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or None
19. Proposed Depth: 2820'
20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 5886' GR
22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2820'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

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DIVISION OF
OIL, GAS AND MINING

24. Name & Signature: Ron With Title: OP. SUPERVISOR Date: 3/15/02

(This space for state use only)

API Number Assigned: 43-015-30556

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-02-02
By: [Signature]

ORIGINAL

CONFIDENTIAL

Range 8 East

S89°40'57"W - 2680.38'

N88°56'38"E - 2629.30'

(WEST - 2683.56')

(N89°15'E - 2628.78')

Well #14-131
Elevation 5886.4'

UTM
N - 4355028
E - 500207

1934.5'

1182.7'

14

S00°51'56"E - 2658.45'
(S00°30'E - 2658.48')

(N00°30'W - 2658.48')

(N89°40'00"E - 2657.82')

(N89°40'00"E - 2657.82')

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6157.0' being at the Northeast Section corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Huntington Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SW 1/4, NW 1/4 of Section 14; being 1934.5' South and 1182.74' East from the Northwest Corner of Section 14, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Peece, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
WELL # 14-131
Section 14, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date: 03/05/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 551

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°20'48"
110°59'51"

ORIGINAL GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Township 17 South

N00°47'30"W - 5310.92'
(N00°29'W - 5310.36')

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
Malone 14-131
SW/4 NW/4, Sec. 14, T17S, R8E, SLB & M
1935' FNL, 1183' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 2370'
Top of the A Coal -- 2390'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 2370' - 2720'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2820'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
Malone 14-131
SW/4 NW/4, Sec. 14, T17S, R8E, SLB & M
1935' FNL, 1183' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach the Old Mill Road (#307) in which approval to construct and encroach is pending form the Emery County Road Department (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 900' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 3 – 18" culverts and one concrete river crossing apron may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are seven proposed wells and four existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road to the intersection with the proposed utility corridor that will connect the existing SWD-4 with the existing SWD-5 (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and burn pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the burn pit. The burn pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the Malones that are presently divorced: Richard D. Malone, 70 Archer Avenue, Gridley, CA 95948; 303-846-3649 and Hilda S. Malone, 321 South Lafayette, Neosho, MO 64850; 417-455-1447. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 850' northeast. Nearest live water is Huntington North Ditch approximately 200' southeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ron D. Wirth
ChevronTexaco
P.O. Box 618
Orangeville, Utah 84537

(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3/15/02
Date

Ron Wirth
ChevronTexaco

ORIGINAL

TYPICAL ROAD CROSS-SECTION

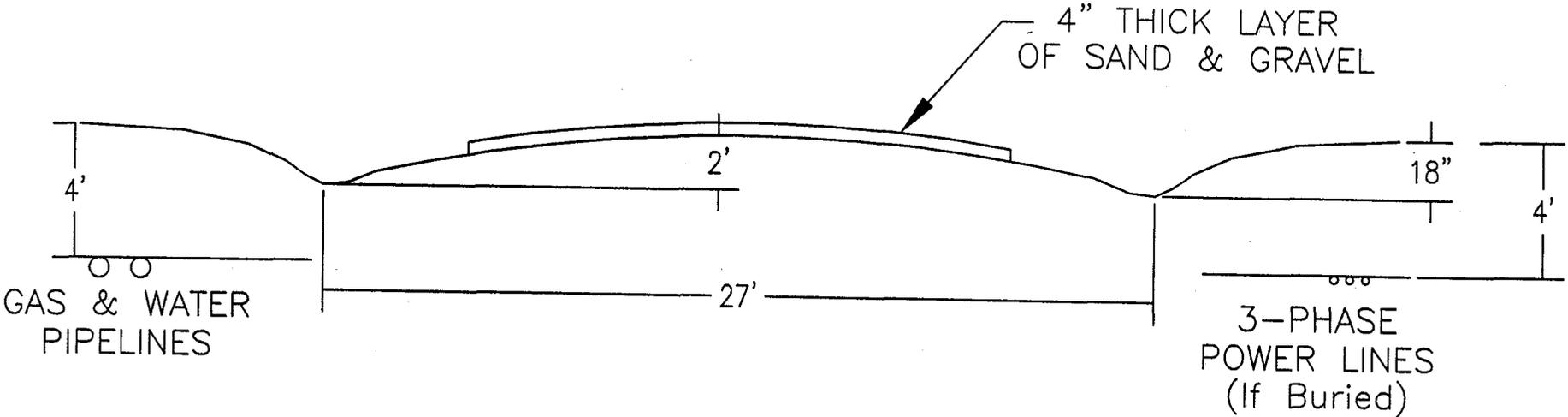


EXHIBIT "F"

BOP Equipment

3000psi WP

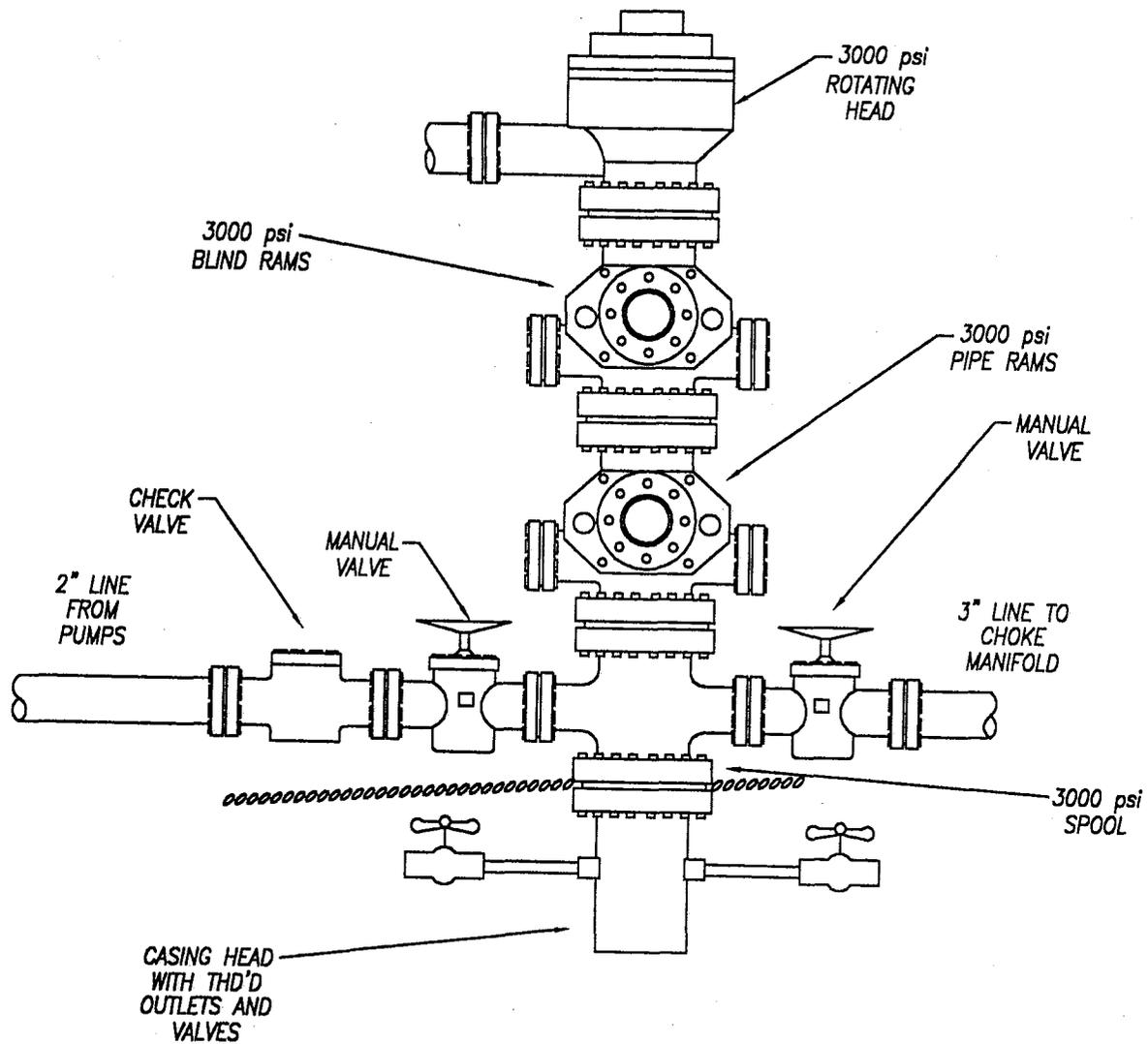
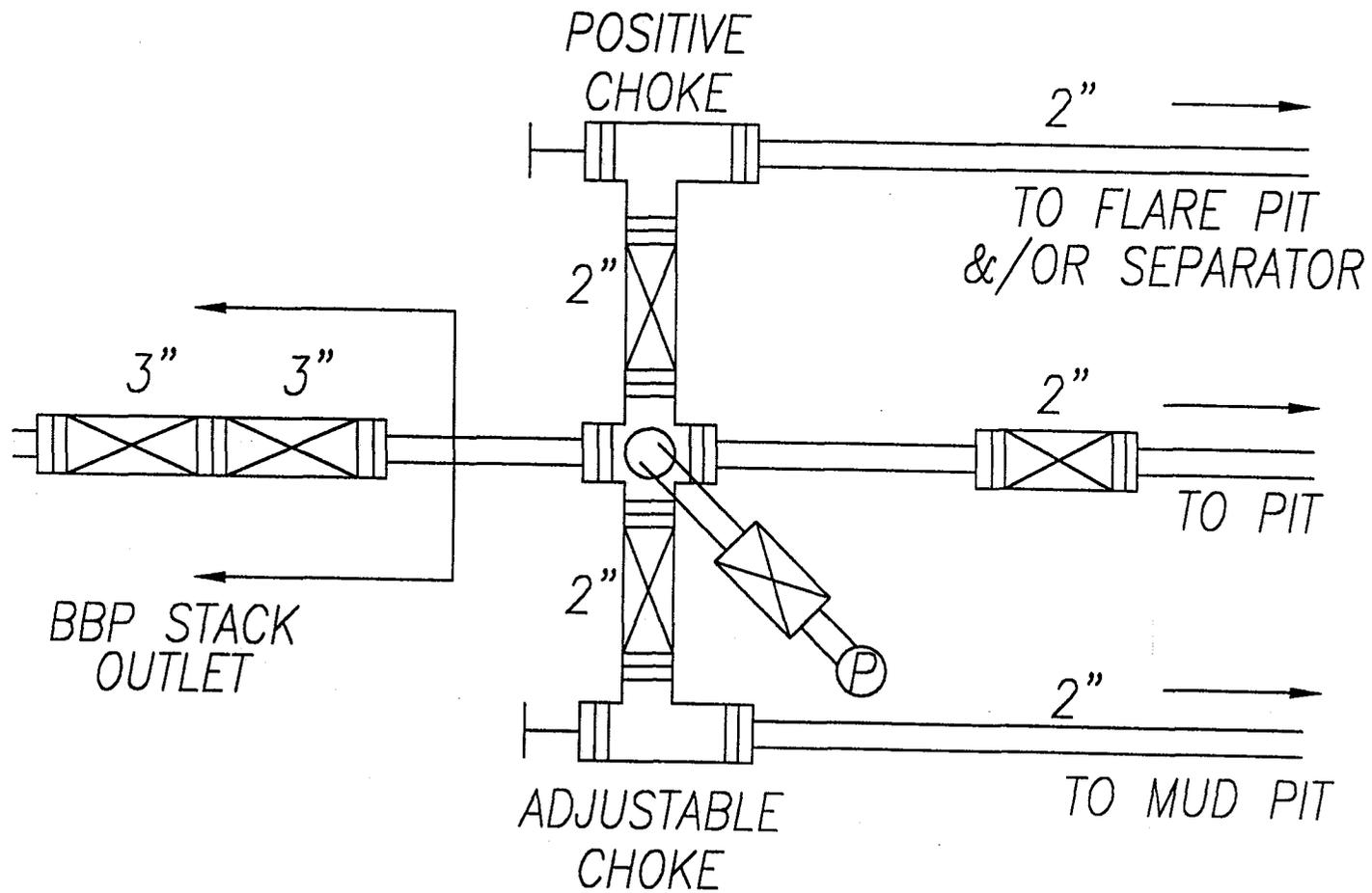
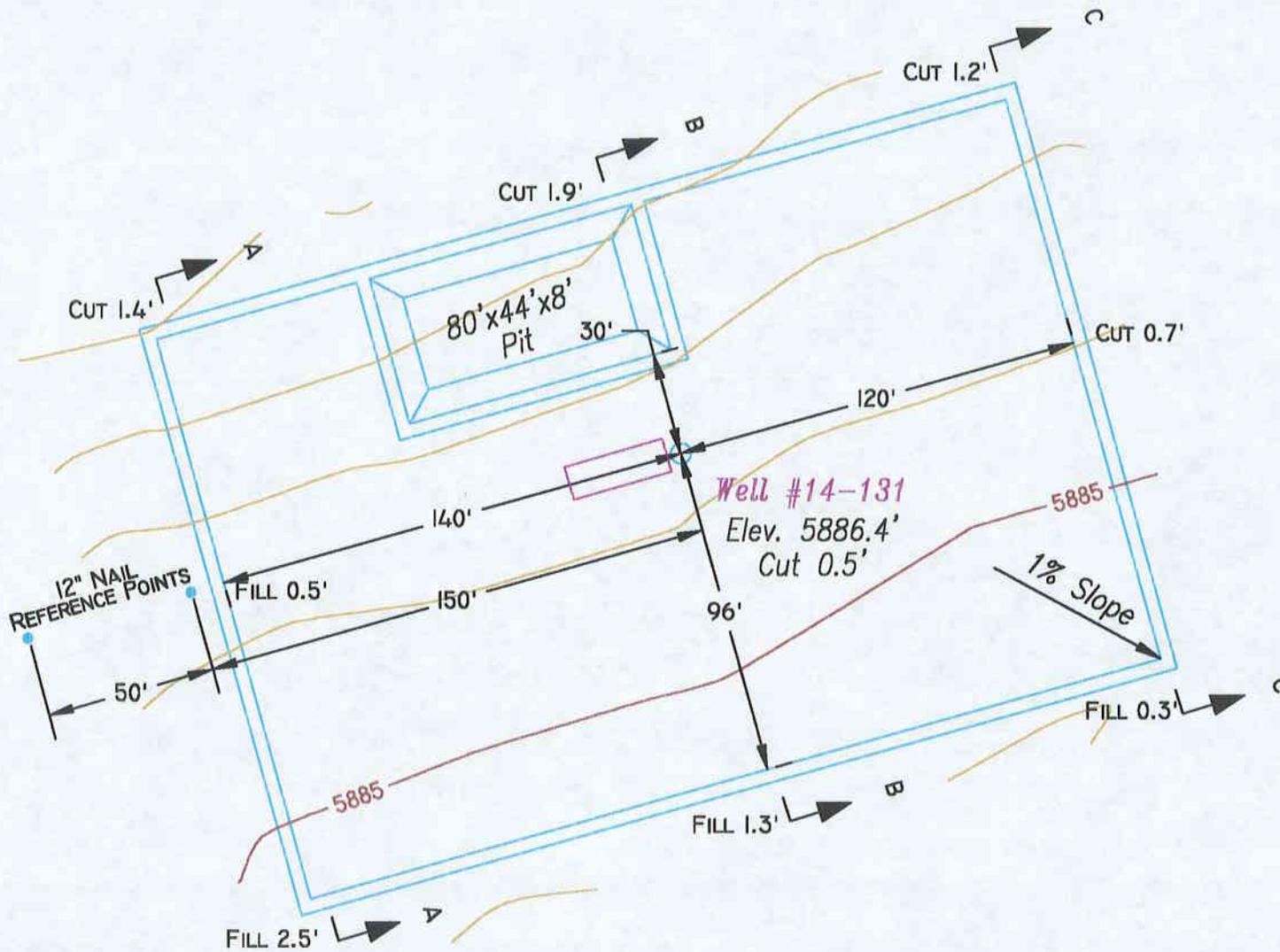


EXHIBIT "G"

CHOKE MANIFOLD



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5886.4'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 5885.9'



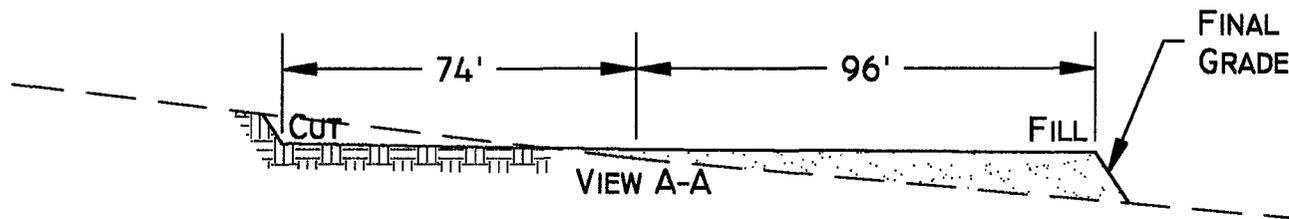
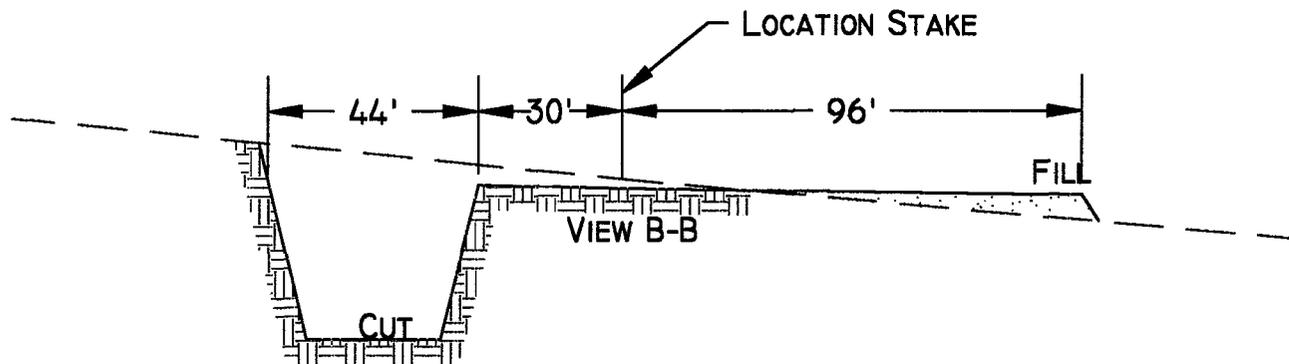
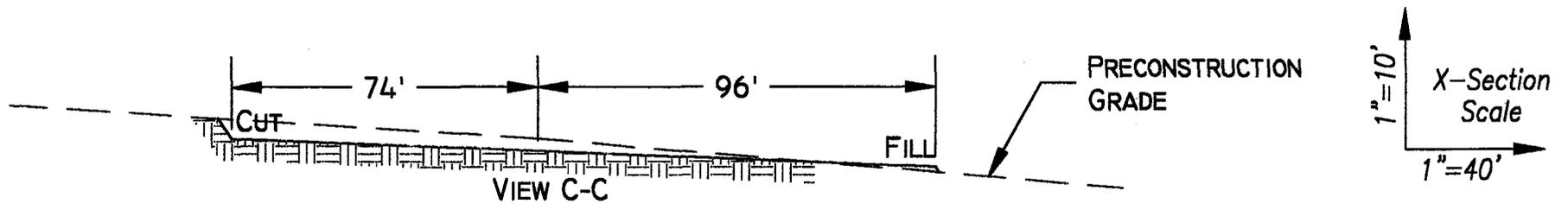
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603



TEXACO E & P
LOCATION LAYOUT

Section 14, T17S, R8E, S.L.B.&M.
WELL #14-131

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 03/04/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 551



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



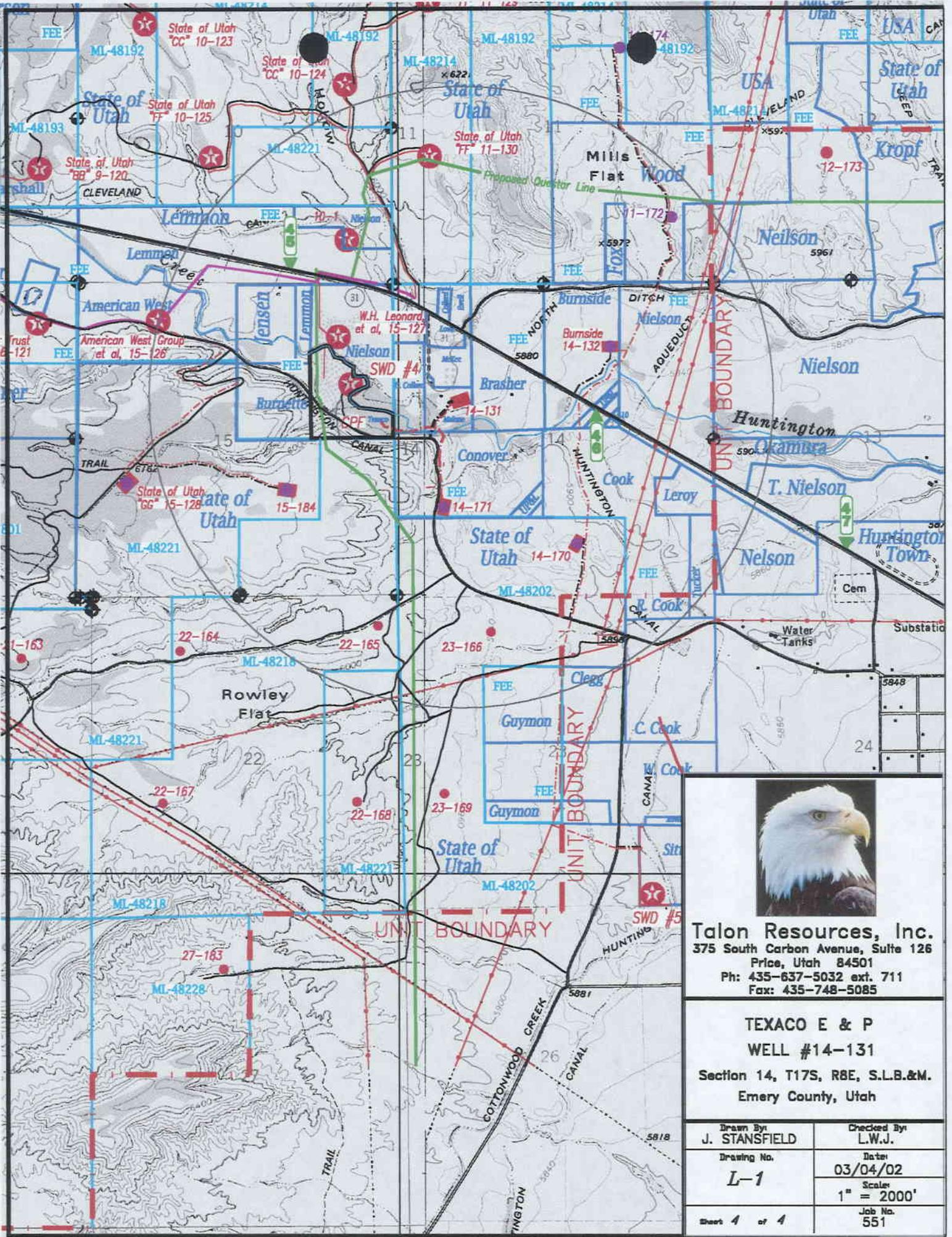
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-837-8781
 Fax: 435-836-8603

 **TEXACO E & P**
TYPICAL CROSS SECTION
 Section 14, T17S, R8E, S.L.B.&M.
 WELL #14-131

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 03/04/03
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 551

APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 770 CU, YDS.
 TOTAL CUT = 1,520 CU. YDS.
 TOTAL FILL = 600 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085

TEXACO E & P
WELL #14-131
 Section 14, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 03/04/02
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 551

493963m E. 497181m E. 500399m E. 503617m E. WGS84 Zone 12S 508444m E.



Texaco Exploration and Production, Inc.

Malone 14-131

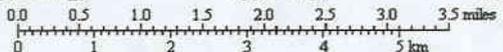
TALON RESOURCES, INC.

375 SOUTH CARBON AVE. (A-10)

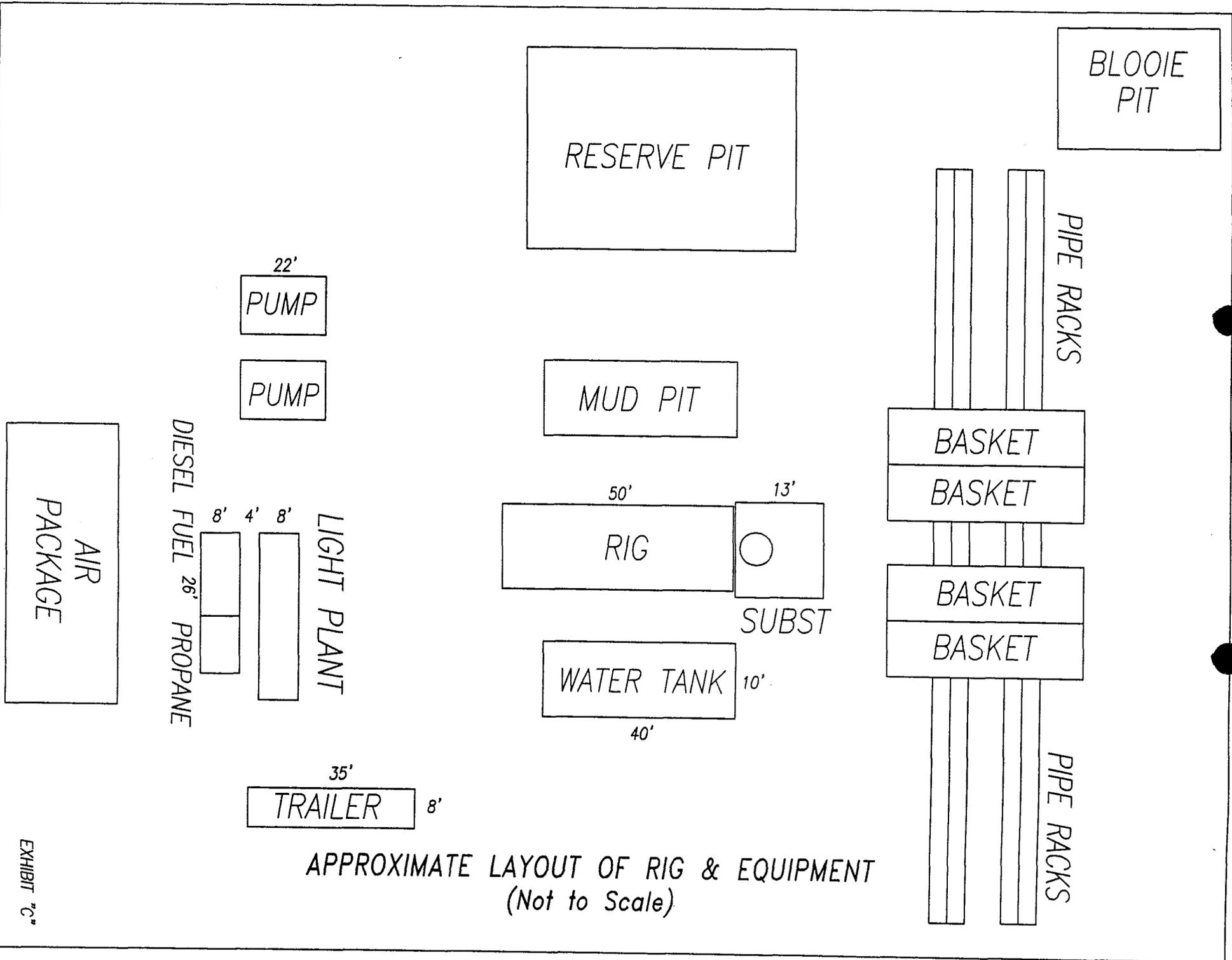
PRICE, UTAH 84501

435-637-8781

493963m E. 497181m E. 500399m E. 503617m E. WGS84 Zone 12S 508444m E.



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APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

EXHIBIT "C"

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

002

APD RECEIVED: 03/20/2002

API NO. ASSIGNED: 43-015-30556

WELL NAME: MALONE 14-131
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: RON WIRTH

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:
 SWNW 14 170S 080E
 SURFACE: 1935 FNL 1183 FWL
 BOTTOM: 1935 FNL 1183 FWL
 EMERY
 BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/2/02
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

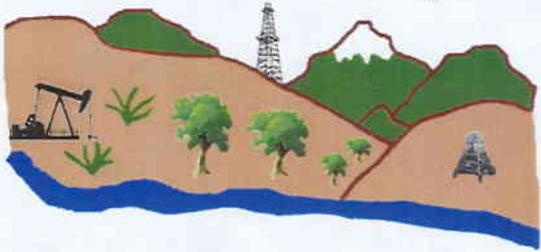
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 6027949)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit HUNTINGTON CBM
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2001
Siting: 460' fr. Unit Boundary E. uncomm. Fed or
unleased tract.
- R649-3-11. Directional Drill

COMMENTS: Need pmsite. (4-3-02)

STIPULATIONS: 1-Statement of basis.



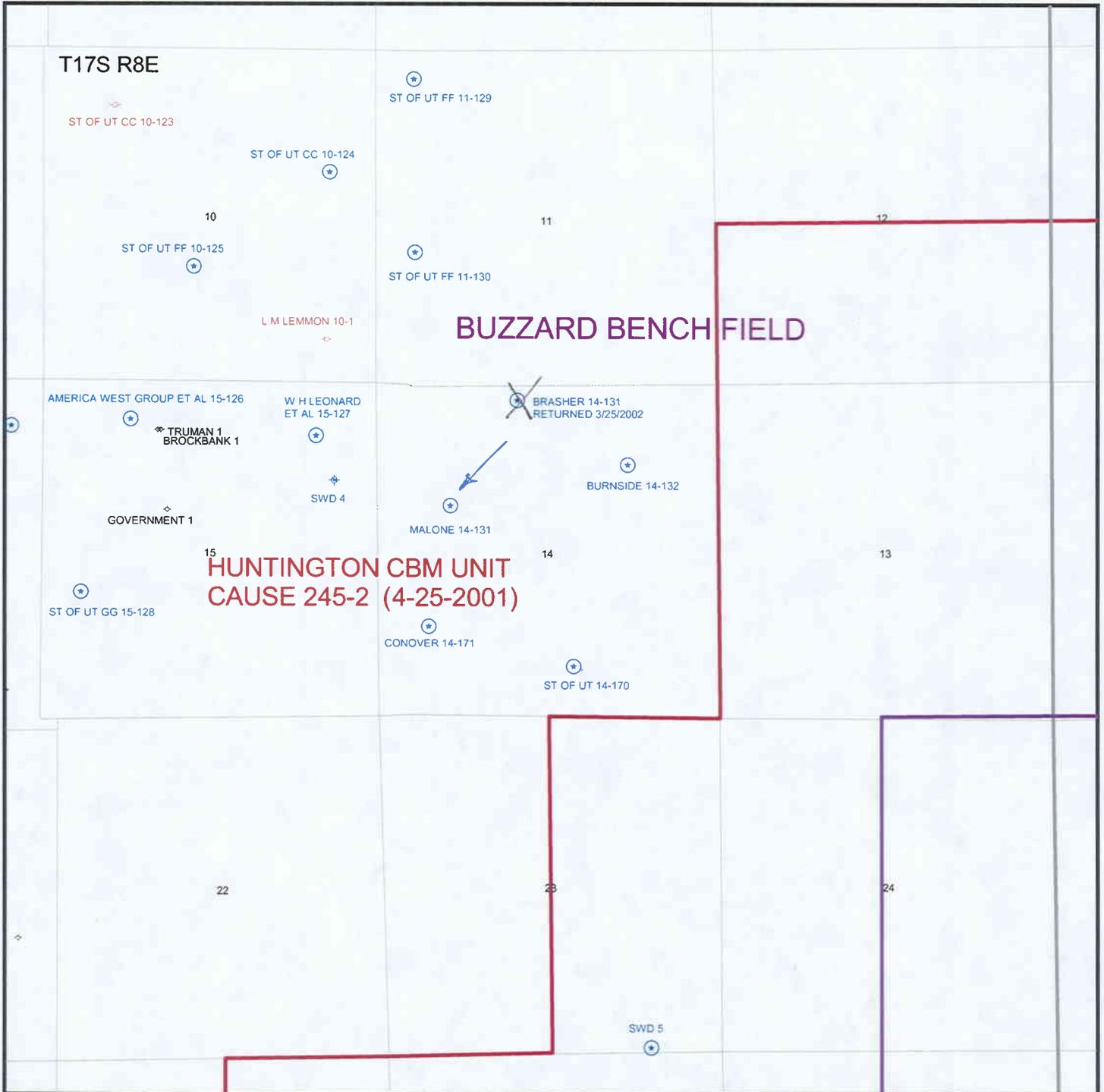
Utah Oil Gas and Mining

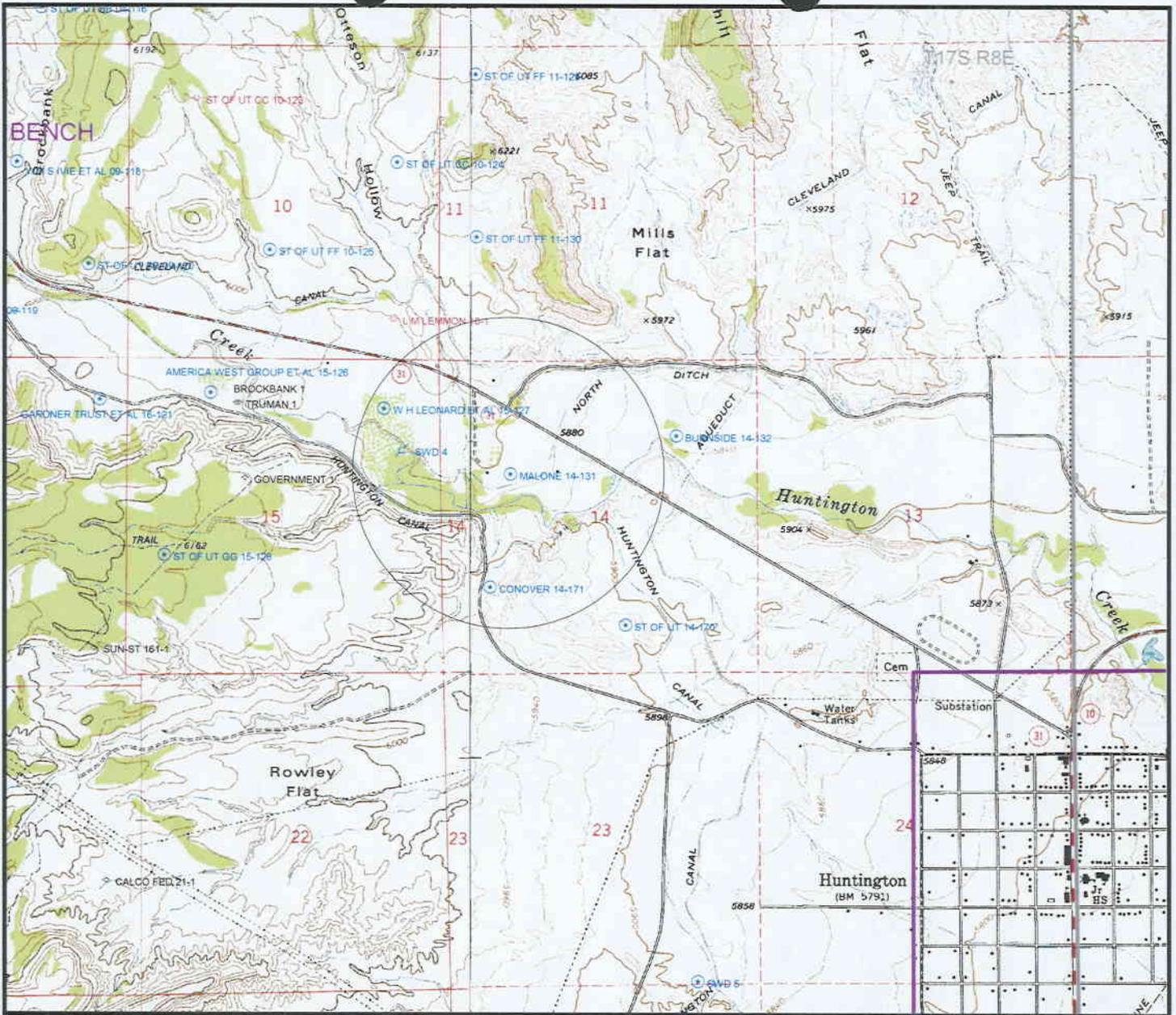
OPERATOR: TEXACO E&P INC (N5700)

SEC. 14, T17S, R8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY UNIT: HUNTINGTON CBM
CAUSE: 245-2



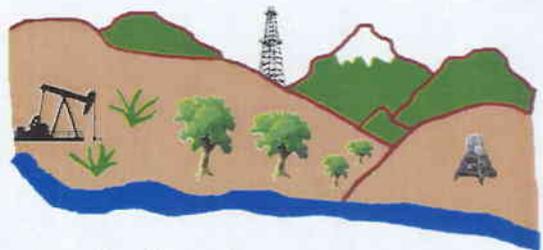


LEGEND

Well Status

- ◊ GAS INJECTION
- ◊ GAS STORAGE WELL
- ◊ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- ◊ PRODUCING GAS
- ◊ PRODUCING OIL
- ◊ SHUT-IN GAS
- ◊ SHUT-IN OIL
- × TEMP. ABANDONED
- ◊ TEST WELL
- ◊ WATER INJECTION
- ◊ WATER SUPPLY
- ◊ WATER DISPOSAL

- ▭ County Boundary
- ▭ Sections
- ▭ Township
- Field Status
- ▭ ABANDONED
- ▭ ACTIVE
- ▭ COMBINED
- ▭ INACTIVE
- ▭ PROPOSED
- ▭ STORAGE
- ▭ TERMINATED



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ChevronTexaco
WELL NAME & NUMBER: Malone 14-131
API NUMBER: 43-015-30556
LEASE: Fee FIELD/UNIT: Buzzard Bench
LOCATION: 1/4,1/4 SW NW Sec: 14 TWP: 17S RNG: 8E 1935' FNL 1183' FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =500207 E; Y =4355028 N SURFACE OWNER: Richard D. Malone and Hilda S. Malone.

PARTICIPANTS

M. Jones (DOGM), B. Anderson (Emery County), D. Hamilton & Larry Johnson (Talon), R. Wirth & K. Beam (ChevronTexaco), C. Colt (DWR), Ed Bonner (SITLA). The surface owners where invited but chose not to attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located West of Huntington Utah ~1 mile. Access will be off of Old Mill Road, for which proper permits through Emery County will be obtained. Huntington Creek a year-round live water source lies South of the location ~200'. Also South of the pad is Huntington Cleveland Canal ~50 feet. Both of surface waters will need to be crossed in order to access the location. The soil is moderately permeable clay. Historical items of concern are located on the property however the access and location have been checked and cleared by the archeologists. Reserve pit will be located entirely in cut.

SURFACE USE PLAN

CURRENT SURFACE USE: Farming.
PROPOSED SURFACE DISTURBANCE: 260' x 150' with a pit included.
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 7 proposed wells, 1 existing gas well, and 1 existing SWD well are within a 1 mile radius.
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.
SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.
ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a

salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington creek, a year round live water source lies South of the pad ~200'. Also South of the pad is Huntington Cleveland Canal ~50 feet.

FLORA/FAUNA: Cottonwood, grasses, Russian olive, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Clay loam.

SURFACE FORMATION & CHARACTERISTICS:

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): None required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: Items of concern on the property however the location has been looked at and cleared by archeologists and is on file with the State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

April 3, 2002 / 9:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

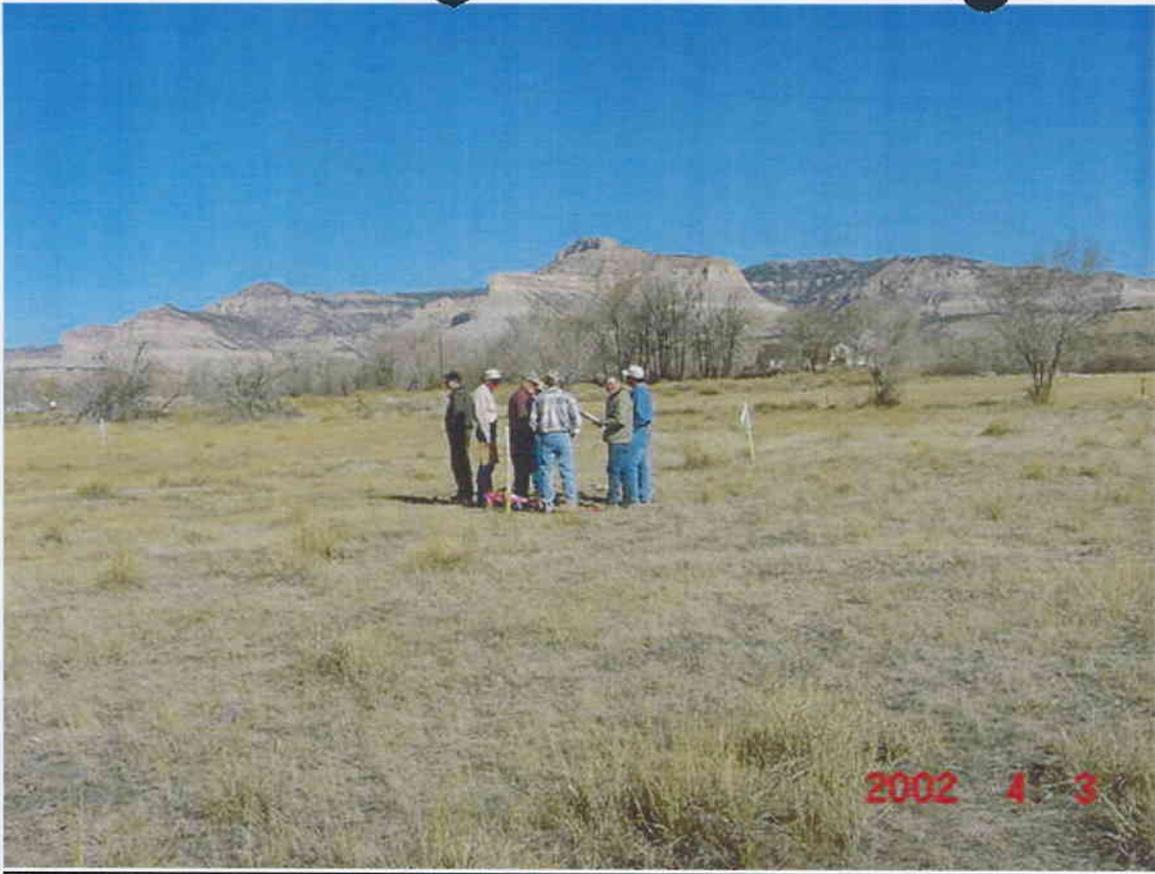
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15	
	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

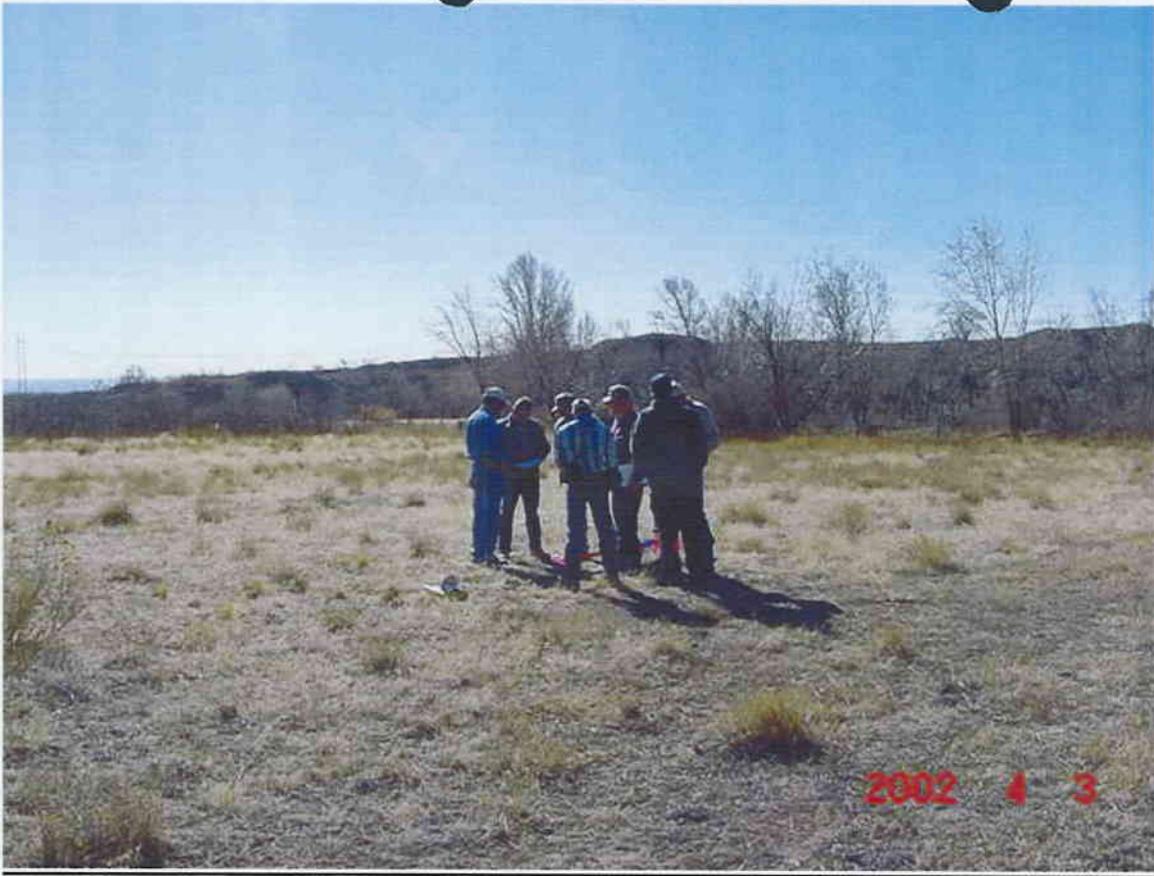
Sensitivity Level III = below 15; no specific lining is required.



2002 4 3



2002 4 3





Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Texaco Exploration and Production Inc.
Coalbed Methane Group
11111 S. Wilcrest, Houston, TX 77099
P. O. Box 36366, Houston, TX 77236
Tel (713) 754-2000
Fax (281) 561-4874
herrive@chevrontexaco.com

W. E. "Gene" Herrington
Landman

RECEIVED

APR 23 2002

**DIVISION OF
OIL, GAS AND MINING**

ChevronTexaco

Sent to facsimile number (801) 359-3940
Original to follow in regular U.S. Mail

April 16, 2002

Ms. Lisha Cordova
Utah Division of Oil, Gas and Mining
1594 West Temple North, Suite 1210
Salt Lake City, Utah 84114

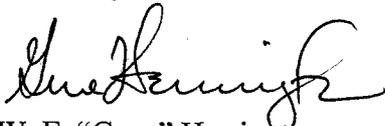
Re: Application for Permit to Drill
Malone 14-131
Emery County, Utah

Dear Lisha:

Attached find two copies of Release executed by the surface owners for the referenced well. These documents are effectively the surface agreement between Hilda S. Malone and Richard D. Malone (surface owners) and Texaco. The Malone's each own 50% of the surface estate on which the Malone 14-131 well is located.

ChevronTexaco understands that the enclosed are the last documents needed by the Utah Division of Oil, Gas and Mining prior to approving the APD for the Malone 14-131 well. If this is correct, please issue the APD at your early convenience. Otherwise, please advise the undersigned should the Division require any additional documentation and thank you.

Very truly,



W. E. "Gene" Herrington
Mid-Continent Business Unit
(281) 561-3815

WEH:me
\\corr\apr16-1

encl. (2-Releases)

RELEASE

For the consideration of One Thousand Two Hundred Sixty-eight dollars and 13/100's (\$1,268.13) paid by Texaco Exploration and Production Inc., (hereinafter referred to as "payor"), in compromise and without admission of liability, the undersigned does hereby release, acquit and forever discharge payor, its agents, employees, contractors and all other persons, firms and corporations from all claims, demands, actions and causes of action for all injuries and damages resulting or that may result from payor's operations concerning the surface disturbance on the wellsite location for the drilling, operating and producing the Malone #14-131 well and the Easement covering that certain tract of land out of Section 14, T17S, R8E, S.L.B.&M., Emery County, Utah more fully described as follows:

EASEMENT

A 50.00' wide Easement, 25.00' on each side, over the following described centerlines:

SECTION 1 -- Beginning at a point on the east property line of Dean and Christy Collard, said point being 2,493.50' South, and 533.85' East from the Northwest corner of Section 14, T17S, R8E, S.L.B.&M.; thence running N69°48'21"E 33.80'; thence N88°43'06"E 102.15'; thence S72°59'26"E 125.84'; thence S50°58'39"E 68.93'; thence S22°24'19"E 73.76'; thence S36°02'32"W 22.03' more or less, to a point on the south property line of Richard D. Malone and Hilda S. Malone; and

SECTION 2 -- Beginning at a point on the proposed well pad for the Malone #14-131 well, said point being 2,033.55' South, and 1,064.99' East from the Northwest corner of Section 14, T17S, R8E, S.L.B.&M., thence running S52°29'21"W 168.43'; thence S23°21'16"W 79.19'; thence S34°00'51"W 98.43'; thence S43°08'16"W 231.35' more or less, to a point on the existing right of way from the Conover #14-171 well; and

WELL PAD

Beginning at a point on the northwest corner of the proposed well #14-131, said point being 1,900.90' South, and 1,027.91' East from the Northwest corner of Section 14, T17S, R8E, S.L.B.&M.; thence running N74°21'59"E 260.0'; thence S15°38'01"E 170.00'; thence S74°21'59"E 260.00'; thence N15°38'01"W 170.00' to the point of beginning and containing 1.015 acres, more or less.

AGREED AND ACCEPTED:


Hilda S. Malone

RELEASE

For the consideration of One Thousand Two Hundred Sixty-eight dollars and 13/100's (\$1,268.13) paid by Texaco Exploration and Production Inc., (hereinafter referred to as "payor"), in compromise and without admission of liability, the undersigned does hereby release, acquit and forever discharge payor, its agents, employees, contractors and all other persons, firms and corporations from all claims, demands, actions and causes of action for all injuries and damages resulting or that may result from payor's operations concerning the surface disturbance on the wellsite location for the drilling, operating and producing the Malone #14-131 well and the Easement covering that certain tract of land out of Section 14, T17S, R8E, S.L.B.&M., Emery County, Utah more fully described as follows:

EASEMENT

A 50.00' wide Easement, 25.00' on each side, over the following described centerlines:

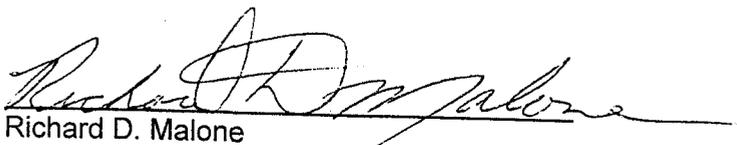
SECTION 1 -- Beginning at a point on the east property line of Dean and Christy Collard, said point being 2,493.50' South, and 533.85' East from the Northwest corner of Section 14, T17S, R8E, S.L.B.&M.; thence running N69°48'21"E 33.80'; thence N88°43'06"E 102.15'; thence S72°59'26"E 125.84'; thence S50°58'39"E 68.93'; thence S22°24'19"E 73.76'; thence S36°02'32"W 22.03' more or less, to a point on the south property line of Richard D. Malone and Hilda S. Malone; and

SECTION 2 -- Beginning at a point on the proposed well pad for the Malone #14-131 well, said point being 2,033.55' South, and 1,064.99' East from the Northwest corner of Section 14, T17S, R8E, S.L.B.&M., thence running S52°29'21"W 168.43'; thence S23°21'16"W 79.19'; thence S34°00'51"W 98.43'; thence S43°08'16"W 231.35' more or less, to a point on the existing right of way from the Conover #14-171 well; and

WELL PAD

Beginning at a point on the northwest corner of the proposed well #14-131, said point being 1,900.90' South, and 1,027.91' East from the Northwest corner of Section 14, T17S, R8E, S.L.B.&M.; thence running N74°21'59"E 260.0'; thence S15°38'01"E 170.00'; thence S74°21'59"E 260.00'; thence N15°38'01"W 170.00' to the point of beginning and containing 1.015 acres, more or less.

AGREED AND ACCEPTED:


Richard D. Malone

UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PRO

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH	POIN YEAR LOG NORTH
0	<u>93 565</u>	.0000	.00	Chris Otteson Wash	
				WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500	
1	<u>a14199</u>	.0000	5500.00	Huntington Creek	N 960
				WATER USE(S): IRRIGATION STOCKWATERING OTHER USA Bureau of Reclamation 302 East 1860 South	
2	<u>93 237</u>	.0000	.00	Huntington Creek	
				WATER USE(S): STOCKWATERING Lemmon, Wilton L.	
3	<u>93 566</u>	.0000	.00	Chris Otteson Wash	
				WATER USE(S): STOCKWATERING Lemmon, Wilton Lee & Lee M. P. O. Box 764	
3	<u>93 566</u>	.0000	.00	Chris Otteson Wash	
				WATER USE(S): STOCKWATERING Lemmon, Wilton Lee & Lee M. P. O. Box 764	
4	<u>93 567</u>	.0000	.00	Chris Otteson Wash	
				WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500	
4	<u>93 567</u>	.0000	.00	Chris Otteson Wash	
				WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500	
5	<u>93 1052</u>	10.0000	165.00	Huntington Creek	N 55
				WATER USE(S): IRRIGATION Nielson Brothers (A Partnership) P.O. Box 620	
6	<u>93 238</u>	.0000	.00	Huntington Creek	
				WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.	
6	<u>93 556</u>	.0000	.00	Huntington Creek	
				WATER USE(S): STOCKWATERING Lemmon, Wilton L. P. O. Box 764	
7	<u>93 556</u>	.0000	.00	Huntington Creek	
				WATER USE(S): STOCKWATERING Lemmon, Wilton L. P. O. Box 764	
7	<u>93 557</u>	.0000	.00	Huntington Creek	
				WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.	

8	<u>93 568</u>	.0000	.00	Chris Otteson Wash		
				WATER USE(S): STOCKWATERING		
				Collard, Clifford and LaRene		
8	<u>93 568</u>	.0000	.00	Chris Otteson Wash		
				WATER USE(S): STOCKWATERING		
				Collard, Clifford and LaRene		
8	<u>93 1189</u>	.0000	.00	Otteson Wash		
				WATER USE(S): STOCKWATERING		
				Collard, Bruce and Elma		
9	<u>93 415</u>	.0000	.00	Huntington Creek		
				WATER USE(S): STOCKWATERING		
				State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 21		
A	<u>93 414</u>	.0000	.00	Huntington Creek		
				WATER USE(S): STOCKWATERING		
				Lemmon, Wilton Lee & Lee M.	P.O. Box 764	
A	<u>93 297</u>	.6000	.00	Lemon Springs Area		
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING		
				Lemmon, Wilton L.		
B	<u>93 238</u>	.0000	.00	Huntington Creek		
				WATER USE(S): STOCKWATERING		
				Truman, Woodrow G., et al.		
C	<u>93 1063</u>	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	S	750
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING		
				State of Utah Board of Water Resources 1594 West North Temple, Ste 31		
C	<u>a3812</u>	.0000	10000.00	Miller Flat Creek		
				WATER USE(S): IRRIGATION		
				Huntington-Cleveland Irrigation Company	P.O. Box 327	
C	<u>93 413</u>	.0000	.00	Huntington Creek		
				WATER USE(S): STOCKWATERING		
				Lemmon, Wilton L. & Pearl		
C	<u>93 2240</u>	80.0000	.00	Huntington Creek (Huntington C	S	850
				WATER USE(S): IRRIGATION STOCKWATERING		
				Huntington Cleveland Irrigation Company	P.O. Box 327	
C	<u>93 2239</u>	77.2500	.00	Huntington Creek (Huntington C	S	850
				WATER USE(S): IRRIGATION STOCKWATERING		
				Huntington Cleveland Irrigation Company	P.O. Box 327	
C	<u>93 2238</u>	45.0000	.00	Huntington Creek (Huntington C	S	850
				WATER USE(S): IRRIGATION STOCKWATERING		
				Huntington Cleveland Irrigation Company	P.O. Box 327	
C	<u>93 272</u>	150.0000	.00	Huntington Creek (Huntington C	S	850
				WATER USE(S): IRRIGATION STOCKWATERING		
				Huntington Cleveland Irrigation Company	P.O. Box 327	
C	<u>93 3722</u>	2.7200	.00	Deer Creek Mine Effluent Water	S	850
				WATER USE(S): IRRIGATION		
				Thomson, Garth E. & Jeanine J.	P.O. Box 338	
C	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	S	850
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company	P.O. Box 327	
C	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	S	850

WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER
Huntington Cleveland Irrigation Company P.O. Box 327

C	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	S	850
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
C	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	S	850
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
C	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	S	850
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
C	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	S	850
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
C	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	S	850
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
C	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	S	850
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
C	<u>93 3738</u>	10.5000	.00	James Canyon Creek/Discharged	S	850
				WATER USE(S): IRRIGATION STOCKWATERING		
				Huntington-Cleveland Irrigation Company PO Box 327		
C	<u>93 557</u>	.0000	.00	Huntington Creek		
				WATER USE(S): STOCKWATERING		
				Truman, Woodrow G., et al.		
C	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	S	850
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER		
				Huntington-Cleveland Irrigation Company P.O. Box 327		
C	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs		
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington-Cleveland Irrigation Company 55 North Main		
C	<u>a14107</u>	.0000	3000.00	Lake Fork Creek		
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER		
				State of Utah Board of Water Resources 1594 West North Temple, Ste 31		
C	<u>a15762</u>	.0000	31264.00	Huntington Creek		
				WATER USE(S): IRRIGATION MUNICIPAL POWER		
				Pacificorp dba Utah Power & Light Compan 1407 West North Temple		
D	<u>93 414</u>	.0000	.00	Huntington Creek		
				WATER USE(S): STOCKWATERING		
				Lemmon, Wilton Lee & Lee M. P.O. Box 764		
D	<u>93 413</u>	.0000	.00	Huntington Creek		
				WATER USE(S): STOCKWATERING		
				Lemmon, Wilton L. & Pearl		
E	<u>93 1189</u>	.0000	.00	Otteson Wash		
				WATER USE(S): STOCKWATERING		
				Collard, Bruce and Elma		
E	<u>93 569</u>	.0000	.00	Otteson Creek		
				WATER USE(S): STOCKWATERING		

Collard, Max and Elma

F	<u>93 953</u>	.0000	5500.00	Huntington Creek	S	1490
				WATER USE(S): IRRIGATION		
				USA Bureau of Reclamation -- Provo Area 302 East 1860 South		
G	<u>93 3722</u>	2.7200	.00	Deer Creek Mine Effluent Water	S	1600
				WATER USE(S): IRRIGATION		
				Thomson, Garth E. & Jeanine J. P.O. Box 338		
G	<u>93 2237</u>	80.0000	.00	Huntington Creek (North Ditch)	N	960
				WATER USE(S): IRRIGATION STOCKWATERING		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 2236</u>	77.2500	.00	Huntington Creek (North Ditch)	N	960
				WATER USE(S): IRRIGATION STOCKWATERING		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 2235</u>	45.0000	.00	Huntington Creek (North Ditch)	N	960
				WATER USE(S): IRRIGATION STOCKWATERING		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 228</u>	150.0000	.00	Huntington Creek (North Ditch)	N	960
				WATER USE(S): IRRIGATION STOCKWATERING		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 3727</u>	.0000	.00	Huntington Creek (North Ditch)	N	960
				WATER USE(S):		
				Huntington-Cleveland Irrigation Company P.O. Box 327		
				LDS Church Corporation of the Presiding 50 East North Temple Street		
G	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	960
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	960
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	960
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	960
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	N	960
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	960
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	N	960
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	N	960
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		
				Huntington Cleveland Irrigation Company P.O. Box 327		
G	<u>93 3738</u>	10.5000	.00	James Canyon Creek/Discharged	N	960
				WATER USE(S): IRRIGATION STOCKWATERING		

Huntington-Cleveland Irrigation Company PO Box 327

G a7941 392.2500 .00 Huntington Creek and Tributari N 960
 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER
 Huntington-Cleveland Irrigation Company P.O. Box 327

G a7940 .0000 18365.33 (4) Unnamed Reservoirs
 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER
 Huntington-Cleveland Irrigation Company 55 North Main

G a14107 .0000 3000.00 Lake Fork Creek
 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER
 State of Utah Board of Water Resources 1594 West North Temple, Ste 31

G a15762 .0000 31264.00 Huntington Creek
 WATER USE(S): IRRIGATION MUNICIPAL POWER
 Pacificorp dba Utah Power & Light Compan 1407 West North Temple

H 93 1063 .0000 130800.00 Lake Can., Spring, Rolfson & Fis N 1150
 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING
 State of Utah Board of Water Resources 1594 West North Temple, Ste 31

H a3812 .0000 10000.00 Miller Flat Creek
 WATER USE(S): IRRIGATION
 Huntington-Cleveland Irrigation Company P.O. Box 327

I 93 419 .0000 .00 Huntington Creek
 WATER USE(S): STOCKWATERING
 Lemmon, Wilton Lee & Lee M. P.O. Box 764

I 93 419 .0000 .00 Huntington Creek
 WATER USE(S): STOCKWATERING
 Lemmon, Wilton Lee & Lee M. P.O. Box 764

J 93 420 .0000 .00 Huntington Creek
 WATER USE(S): STOCKWATERING
 State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 21

J 93 420 .0000 .00 Huntington Creek
 WATER USE(S): STOCKWATERING
 State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 21

K 93 295 .1000 .00 Brasher Springs
 WATER USE(S): IRRIGATION STOCKWATERING
 Brasher, Bryce

K 93 418 .0000 .00 Huntington Creek
 WATER USE(S): STOCKWATERING
 Brasher, Reed

K 93 418 .0000 .00 Huntington Creek
 WATER USE(S): STOCKWATERING
 Brasher, Reed

L 93 417 .0000 .00 Huntington Creek
 WATER USE(S): STOCKWATERING
 Otteson, Ara & Nellie

L 93 416 .0000 .00 Huntington Creek
 WATER USE(S): STOCKWATERING
 Collard, Bruce and Elma

L 93 1191 .0000 .00 Ottson Wash
 WATER USE(S): STOCKWATERING
 Otteson, Ara & Nellie

M	<u>93 415</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			
		State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 21			
N	<u>93 1192</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			
		Nielson, John C. & Majorie U.			
N	<u>93 1192</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			
		Nielson, John C. & Majorie U.			
O	<u>93 569</u>	.0000	.00	Otteson Creek	
		WATER USE(S): STOCKWATERING			
		Collard, Max and Elma			
O	<u>93 1190</u>	.0000	.00	Ottson Creek	
		WATER USE(S): STOCKWATERING			
		Collard, Max and Elma			
P	<u>93 1190</u>	.0000	.00	Ottson Creek	
		WATER USE(S): STOCKWATERING			
		Collard, Max and Elma			
P	<u>93 1191</u>	.0000	.00	Ottson Wash	
		WATER USE(S): STOCKWATERING			
		Otteson, Ara & Nellie			
Q	<u>93 417</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			
		Otteson, Ara & Nellie			
Q	<u>93 1188</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			
		Collard, Max and Elma			
R	<u>t92-93-01</u>	.0000	40.00	Huntington Creek	S 2310
		WATER USE(S): OTHER			
		Nielson Bros. A Partnership	P.O. Box 620		
R	<u>t93-93-03</u>	.0000	40.00	Huntington Creek	S 2310
		WATER USE(S): OTHER			
		Huntington-Cleveland Irrigation Company P.O. Box 327			
S	<u>93 1188</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			
		Collard, Max and Elma			
S	<u>93 416</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			
		Collard, Bruce and Elma			
T	<u>93 422</u>	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			
		Okamura, Nancy			

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: ChevronTexaco
WELL NAME & NUMBER: Malone 14-131
API NUMBER: 43-015-30556
LEASE: Fee **FIELD/UNIT:** Buzzard Bench
LOCATION: 1/4, 1/4 SW NW **Sec:** 14 **TWP:** 17S **RNG:** 8E 1935' **FNL** 1183' **FWL**

Geology/Ground Water:

There are no aquifers with high quality ground water that are expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 91 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is less than 1/4 mile to the south and is active all year long. It is also along the North Ditch, an irrigation canal fed by Huntington Creek and these two water ways make up the 91 points of diversion, and are the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 26/April/2002

Surface:

Proposed location is located West of Huntington Utah ~1 mile. Access will be off of Old Mill Road, for which proper permits through Emery County will be obtained. Huntington Creek a year-round live water source lies South of the location ~200'. Also South of the pad is Huntington Cleveland Canal ~50 feet. Both of surface waters will need to be crossed in order to access the location. The soil is moderately permeable clay. Historical items of concern are located on the property however the access and location have been checked and cleared by the archeologists. Reserve pit will be located entirely in cut. DWR, Emery County, SITLA were all present during the on-site. Ms. Malone was contacted and invited to the on-site, but chose not to attend. Contact with Mr. Malone was unsuccessful.

Reviewer: Mark L. Jones

Date: April 18, 2002.

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts as needed to deflect and collect runoff.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit..
4. Silt fences as necessary to protect North Ditch and Huntington Creek.

Well name:	05-02 Texaco Malone 14-131		Project ID:
Operator:	Texaco E&P		43-015-30556
String type:	Surface		
Location:	Emery County, Utah		

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst
 Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 130 psi
 No backup mud specified.

Minimum design factors:

Collapse:
 Design factor: 1.125

Burst:
 Design factor: 1.00

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 262 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 299 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:
 Next setting depth: 2,820 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 1,220 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.74	7	263	36.55 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: May 2,2002
 Salt Lake City, Utah

N/A.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Burst strength is not adjusted for tension.

Well name:	05-02 Texaco Malone 14-131		
Operator:	Texaco E&P	Project ID:	43-015-30556
String type:	Production		
Location:	Emery County, Utah		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,220 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,464 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 104 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,045 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2820	5.5	17.00	N-80	LT&C	2820	2820	4.767	97.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1220	6290	5.15	1220	7740	6.34	48	348	7.26 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: May 2,2002
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Surface

Bluegate

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

Surface
300. MD

w/25% washout

BOP

BHP

$$(0.052)(84)(2820) = 1232 \text{ psi}$$

$$\text{Anticipated} = 1000 \text{ psi}$$

Gas

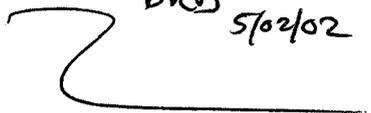
$$(0.12)(2820) = 338 \text{ psi}$$

$$\text{MASP} = 894 \text{ psi}$$

3M BOPE proposed

Adequate

DWD 5/02/02



2370'
Ferron
2390'
"A" coal

5-1/2"
MW 8.3

TOC @
2045.

2370'

w/15% washout

coals & ss's

2720'

Production
2820. MD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 2, 2002

Texaco Exploration and Production Inc.
P O Box 618
Orangeville, UT 84537

Re: Malone 14-131 Well, 1935' FNL, 1183' FWL, SW NW, Sec. 14, T. 17 SOUTH,
R. 8 EAST, EMERY County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30556.

Sincerely,

John R. Baza
Associate Director

pb

Enclosures

cc: EMERY County Assessor
SITLA

Operator: _____ Texaco Exploration and Production Inc.
Well Name & Number _____ Malone 14-131
API Number: _____ 43-015-30556
Lease: _____ PATENTED

Location: SW NW Sec. 14 T. 17 SOUTH R. 8 EAST

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached List of Wells</u>
2. NAME OF OPERATOR: <u>Chevron U.S.A. Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>BLM & State of Utah</u>
3. ADDRESS OF OPERATOR: <u>P.O. Box 36366</u> CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u>		7. UNIT or CA AGREEMENT NAME: <u>Orangeville & Huntington</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Wells</u>		8. WELL NAME and NUMBER: <u>See Attached List of Wells</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER: _____
COUNTY: <u>Emery</u>		10. FIELD AND POOL, OR WILDCAT: _____
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

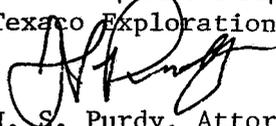
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

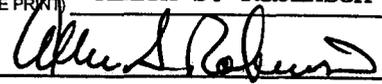
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

005 T 175 ROSE SEC 1
43-015-30556

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH MALONE 14-131 **Drilling Activity Report** Version 5

Measured Depth: 1,525'		TVD: 1,525'		PBTD:		Proposed MD: 2,820'		Proposed TVD: 2,820'				
DOL: 1	DFS: 1	Spud Date: JUNE 4 2002		Daily Footage: 1,200'		Daily Rot Hrs: 10.0		Total Rot Hrs: 10.0				
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt:	Last BOP Test: JUNE 4 2002		ECD: 0					
Last Casing Size: 8- 5/8 "		Set At: 325'		TVD: 325'		Shoe Test:		Leakoff? <input type="checkbox"/> N <input checked="" type="checkbox"/>				
Cum Rot Hrs on Casing: 10.0		Cum Rot Hrs on Casing Since Last Calliper: 10.0		Whipstock Set @:		KOP:						
Liner Size:		Set At: TVD		Liner Top At: MD		TVD						
Mud Co:	Type: AIR	Sample From:		Wt:	FV:	PV:	YP:	Gel:				
WL API:	HHTP:	FC(1/32) API/HHTP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:			
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:				
Engr Service		Materials added last 24 hrs:										
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Ct:		Remarks:		
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out	
1RR	537	7 7/8	REED	Q12044	HP53JAC	18	20	20	20	1.1689	325'	
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
1,200'	10.00	25-30	120									
Total Length of BHA:		BHA Description:										
				DC Size:		DP Size:		Hours On Jars:		Hrs Since Last Inspection:		
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1RR												
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS
563'		1.8										
1,061'		3.3										
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
3:00	0:00 - 03:00	RIGGING UP										
2:00	3:00 - 05:00	TEST BOP & CHOKE MANIFOLD W/ 2000 PSI										
1:00	5:00 - 06:00	P/U BHA & BIT # 1RR, TIH TAG CEMENT @ 245'										
3:30	6:00 - 09:30	WORK ON ROTATING HEAD & CHANGE OUT SWEDGE ON SWIVEL										
1:00	9:30 - 10:30	DRILL CEMENT TO 325'										
3:30	10:30 - 14:00	DRILL F/ 325' TO 563' & SURVEY = 1-3/4 DEGREE										
2:30	14:00 - 16:30	DRILL F/ 563' TO 941'										
1:30	16:30 - 18:00	REPLACE MAIN ROTARY INPUT CHAIN										
2:30	18:00 - 20:30	DRILL F/ 941' TO 1097' & SURVEY @ 1061' = 3-1/4 DEGREE										
1:30	20:30 - 22:00	DRILL 1097' TO 1344'										
1:00	22:00 - 23:00	CHANGE OUT ROTATING HEAD RUBBER										
1:00	23:00 - 24:00	DRILL F/ 1344 TO 1525'										
24 hr Summary: NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETING W/ RIG CREWS												
Operations @ 0500 Hrs: DRILLING @ 2000'												
SAFETY; DAYS: 9				EVEN:								
Incident Hours:		Safety Mtgs: 3		Safety Hrs, Rig: 144		Safety Hrs, Others: 48		Accidents:				
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 3		Safety Hrs, Rig: (Cumulative) 144		Safety Hrs, Others: (Cumulative) 48		Accidents: (Cumulative) -				
Daily Mud Cost:		Daily Tangible Cost: \$6,833		Daily Drilling Cost: \$72,623		WBS Element No. (Drig) UWDCBD2003DRL						
Cum Mud Cost:		Cum Tangible Cost: \$6,833		Cum Drilling Cost: \$72,623		WBS Element No. (Comp)						
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$72,623		Total Appr: \$ 166,500						
Daily Water Cost: \$1,000		Cum. Water Cost: \$1,000		Fuel: 1000 GAL		Bulk Wt: ChevronTexaco 73		API Number: 43-015-30556				
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP					
Field: BUZZARD BENCH			Lease: MALONE		Well #: 14-131		Date: JUNE 4 2002					

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2003DRL		WBS #:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum.
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	4,332	4,332	4,332		0	0
74400002	Rig - Footage / Turnkey	BILL JR	24,782	24,782	24,782		0	0
71290100	Fuel - Diesel / Motor Fuels	1000 GAL @ .98	980	980	980		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	1,000		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			31,094	31,094		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS	777	777	777		0	0
70000300	Contract Labor (Consultants)	APEX	1,000	1,000	1,000		0	0
	Supervision Total			1,777	1,777		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	HENDERSON - RIG MOVE	9,000	9,000	9,000		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SPIDLE - 7-7/8" BIT	2,388	2,388	2,388		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST-TRAILER	110	240	240		0	0
		FORKLIFT	125	125	125			
		BOP CSG RAMS	5	5	5			
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD " AIR"	3,858	3,858	3,858		0	0
		R & S						
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			15,616	15,616		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE 325' @ 9.73/FT	3,163	3,163	3,163		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	GRAY - HEAD & SERVICE	3,670	3,670	3,670			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			6,833	6,833		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS	13,200	13,200	13,200		0	0
94100700	Capitalized G&A		4,103	4,103	4,103		0	0
	Total Field Estimate (Daily)			72,623			0	
	Total Estimated Cost (Cumulative)				72,623			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	1							
Rig:	SAUER RIG 30			Prepared By:	HACK BLANKENSHIP			
Field:	BUZZARD BENCH	Lease:	MALONE	Well No.:	14-131	Date THRU:	JUNE 4 2002	

CONFIDENTIAL

Chevron BUZZARD BENCH MALONE 14-131 **Daily Mud Report** Version 4.1

Spud Date: JUNE 4 2002	MD (ft): 1,525'	TVD: 1,525'	Present Activity:
Contractor:		Rig: SAUER RIG 30	Report Number: 1
Drilling Mud Supplier		Report For Contract Supervisor:	

MUD VOLUME (BBL)					
Hole: w/ DP	Hole: w/o DP	Pits:	Total Circ. Vol.:	Storage:	Type: AIR

CIRCULATING DATA					
Bbl/Min:	Gal/Min:	Annual Vel. (Ft./Min)	DP:	DC:	
Circulation Pressure (PSI):		Bottoms Up Time (Min):	Total Circ. Time (Min.):		

Current Mud Properties	Data in Column on Right is From Ortg Activity Report	Mud Property Specifications			
Sample From		Wt:	Viscosity:	Filtrate:	
Time Sample Taken		Mud Contains		Recommended Treatment	
Flowline Temperature (Deg. F)					
Depth (ft)					
Weight (ppg)					
Funnel Vis.(sec./qt.) API	Deg. F				
Plastic Viscosity cp @	Deg. F				
Yield Point (lb/100 sq. ft.)					
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.					
Filtrate API (cc/30 min.)					
HTHP @	Deg. F PSI				
Cake Thickness (32nd in API/HTHP)					
Solids Content (% by vol.) Retort					
Oil Content (% by vol.) Retort					
Water Content (% by vol.) Retort					
Sand Content (% by vol.)					
Methylene Blue Capacity (lb/bbl. equiv.)					
PH Meter @	Deg. F	EQUIPMENT			Cost Data
Alkalinity Mud (Pm)		Size	Hrs/Tour		
Alkalinity Filtrate (pf/Mf)		Centrifuge			Daily Cost: \$0
Carbonate Determination (mg/1000 cc)		Degasser			
Chloride (mg/1000 cc)		Desander			
Calcium (mg/1000 cc) /Mag (mg/1000 cc)		Desilter			Cumulative: \$0
Bentonite (lb/bbl.)		Shaker			
Solids % High Gravity / % Low Gravity		Other			
Solids % Drill Solids / % Bentonite		Other			
Corrected Solids/Corrected Saltwater		Other			
		Other			

Remarks:

Drilling Fluids Rep.:	Home Address:	Phone:
Mud or Consulting Co.:	Warehouse Location:	Phone:

Mud Chemical Inventory															
Units															
Cost/Unit															
Description															
Starting Inventory															
Received															
Used Last 24 Hours															
Closing Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Time Distribution:	Drilling:	Trip:	CCM:	Other:
Circulating Information:	n: #VALUE!	K: #####	Type of Flow:	ECD:
Profit Center:	MCBU	WBS: UWDCBD2003DRL	Drilling Rep:	HACK BLANKENSHIP
Field:	BUZZARD BENCH	Lease: MALONE	Well No.:	14-131
			Date:	JUNE 4 2002

T195 ROBE SEC 14
43-015-30556

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH MALONE 14-131 **Drilling Activity Report** Version 5

Measured Depth: 2,595'		TVD: 2,595'		PBDT:		Proposed MD: 2,820'		Proposed TVD: 2,820'					
DOL: 2	DFS: 2	Spud Date: JUNE 4 2002		Daily Footage: 1,070'		Daily Rot Hrs: 14.0		Total Rot Hrs: 24.0					
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.	Last BOP Test: JUNE 4 2002		ECD 0						
Last Casing Size: 8- 5/8 "		Set At: 325'		TVD 325'		Shoe Test:		Leakoff? <input type="checkbox"/> N <input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing: 10.0		Cum Rot Hrs on Casing Since Last Caliper: 10.0		Whipstock Set @:		KOP:							
Liner Size:		Set At: TVD		Liner Top At: MD		TVD							
Mud Co:	Type: AIR	Sample From:		Wt:	FV:	PV:	YP:	Gel:					
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:				
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:					
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:			
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out		
1RR	537	7 7/8	REED	Q12044	HP53JAC	18	20	20	20	1.1689	325'	2,268'	2,268'
2	537	7 7/8	HTC	C75JB	XL30A	24	24	24	24	1.7671	2,268'	2,595'	2,595'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
1,943'	17.50	25-30	120	5	5	5	A	F	1/4	CD	TQ		
327'	6.50	30	120										
Total Length of BHA: 404'		BHA Description: BIT- BIT SUB- 14 DC- XO											
						DC Size:		DP Size:		Hours On Jars:		Hrs Since Last Inspection:	
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1RR													
2													
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS	
1,561'		3.3											
1,992'		4.0											
2,559'		4.5											
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
1:30	0:00 - 01:30	DRILL F/ 1525' TO 1561' & SURVEY = 3-1/4 DEGREE											
4:00	1:30 - 05:30	DRILL F/ 1561' TO 2028' & SURVEY @ 1992' = 4 DEGREE											
3:00	5:30 - 08:30	DRILL F/ 2028' TO 2268', BIT TORQUED											
2:00	8:30 - 10:30	TOOH W/ BIT # 1RR											
1:30	10:30 - 12:00	OFFLOAD CASING ON TO PIPE RACKS											
2:00	12:00 - 14:00	TIH W/ BIT # 2, TAG TIGHT HOLE @ 2145											
1:30	14:00 - 15:30	REAM F/ 2145' TO 2268' & BLOW HOLE. HOLE WAS WET											
7:00	15:30 - 22:30	DRILL F/ 2268' TO 2595' & SURVEY @ 2559' = 4.5 DEGREE											
0:30	22:30 - 23:00	CIRCULATE & BLOW HOLE											
1:00	23:00 - 24:00	TOOH W/ BIT # 2 FOR WIRE LINE LOGS											
24 hr Summary: NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETING W/ RIG CREWS													
Operations @ 0500 Hrs: LOGGING													
SAFETY, DAYS: 10						EVEN:							
Incident Hours:		Safety Mtgs: 4		Safety Hrs, Rig: 144		Safety Hrs, Others: 48		Accidents:					
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 7		Safety Hrs, Rig: (Cumulative) 288		Safety Hrs, Others: (Cumulative) 72		Accidents: (Cumulative) -					
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$24,658		WBS Element No. (Drig) UWDCBD2003DRL							
Cum Mud Cost:		Cum Tangible Cost: \$6,833		Cum Drilling Cost: \$93,168		WBS Element No. (Comp)							
Daily Comp Cost:		Cum Completion Cost: \$0		Cum Well Cost: \$93,168		Total Appr: \$ 166,500							
Daily Water Cost: \$1,000		Cum. Water Cost: \$2,000		Fuel: 1300 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30556			
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP						
Field: BUZZARD BENCH			Lease: MALONE		Well #: 14-131		Date: JUNE 5 2002						

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2003DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	12,022		0	0
74400002	Rig - Footage / Turnkey				24,782		0	0
71290100	Fuel - Diesel / Motor Fuels	1300 GAL @ .98	1,274	1,274	2,254		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	2,000		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			9,974	41,058		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS	483	483	1,260		0	0
70000300	Contract Labor (Consultants)	APEX	1,000	1,000	2,000		0	0
	Supervision Total			1,483	3,260		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	HENDERSON - RIG MOVE		0	9,000		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	BIT # 2 HTC 1/2 COST	2,400	2,400	4,788		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST-TRAILER	110	110	350		0	0
		FORKLIFT	125	125	250			
		BOP CSG RAMS	5	5	10			
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD " AIR" R & S	2,640	2,640	6,498		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			5,280	20,896		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE 325' @ 9.73/FT		0	3,163		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	GRAY - HEAD & SERVICE			3,670			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,833		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS	6,525	6,525	19,725		0	0
94100700	Capitalized G&A		1,396	1,396	1,396		0	0
	Total Field Estimate (Daily)			24,658			0	
	Total Estimated Cost (Cumulative)				93,168			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	2	Original Appropriations						
		Total Appropriated						
Rig:	SAUER RIG 30			Prepared By: HACK BLANKENSHIP				
Field:	BUZZARD BENCH	Lease:	MALONE	Well No.:	14-131	Date THRU:	JUNE 5 2002	

Chevron BUZZARD BENCH MALONE 14-131 **Daily Mud Report** Version 4.1

Spud Date: JUNE 4 2002		MD (ft): 2,595'		TVD: 2,595'		Present Activity:		
Contractor:			Rig: SAUER RIG 30			Report Number: 2		
Drilling Mud Supplier				Report For Contract Supervisor:				
MUD VOLUME (BBL)								
Hole: w/ DP		Hole: w/o DP		Pits:		Total Circ. Vol.:		
		156				Storage:		
						Type: AIR		
CIRCULATING DATA								
Bbl/Min:		Gal/Min:		Annual Vel. (Ft./Min)		DP: DC:		
Circulation Pressure (PSI):			Bottoms Up Time (Min):			Total Circ. Time (Min.):		
Current Mud Properties			Data in Column on Right is From Drtg Activity Report			Mud Property Specifications		
Sample From			Wt:			Viscosity:		
Time Sample Taken			Filtrate:					
Flowline Temperature (Deg. F)			Mud Contains			Recommended Treatment		
Depth (ft)								
Weight (ppg)								
Funnel Vis.(sec./qt.) API			Deg. F					
Plastic Viscosity cp @			Deg. F					
Yield Point (lb/100 sq. ft.)								
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.								
Filtrate API (cc/30 min.)								
HTHP @			Deg. F PSI					
Cake Thickness (32nd in API/HTHP)								
Solids Content (% by vol.) Retort								
Oil Content (% by vol.) Retort								
Water Content (% by vol.) Retort								
Sand Content (% by vol.)								
Methylene Blue Capacity (lb/bbl. equiv.)								
PH Meter @			Deg. F			EQUIPMENT		
Alkalinity Mud (Pm)						Size Hrs/Tour		
Alkalinity Filtrate (pf/Mf)						Centrifuge		
Carbonate Determination (mg/1000 cc)						Degasser		
Chloride (mg/1000 cc)						Desander		
Calcium (mg/1000 cc) /Mag (mg/1000 cc)						Desilter		
Bentonite (lb/bbl.)						Shaker		
Solids % High Gravity / % Low Gravity						Other		
Solids % Drill Solids / % Bentonite						Other		
Corrected Solids/Corrected Saltwater						Other		
						Other		
Remarks:								
Drilling Fluids Rep.:			Home Address:			Phone:		
Mud or Consulting Co.:			Warehouse Location:			Phone:		
Mud Chemical Inventory								
Units								
Cost/Unit								
Description								
Starting Inventory								
Received								
Used Last 24 Hours								
Closing Inventory	0	0	0	0	0	0	0	
Time Distribution:	Drilling:		Trip:		CCM:		Other:	
Circulating Information: n: #VALUE!			K: #####			Type of Flow: ECD:		
Profit Center: MCBU			WBS: UWDCBD2003DRL			Drilling Rep: HACK BLANKENSHIP		
Field: BUZZARD BENCH		Lease: MALONE			Well No.: 14-131		Date: JUNE 5 2002	

0016
 T195 ROBE SEC-14
 43-015-30556

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH MALONE 14-131 Drilling Activity Report Version 5

Measured Depth: 2,595'		TVD: 2,595'		PBD:		Proposed MD: 2,820'		Proposed TVD: 2,820'					
DOL: 3	DFS: 3	Spud Date: JUNE 4 2002		Daily Footage: 1,070'		Daily Rot Hrs: 14.0		Total Rot Hrs: 24.0					
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.	Last BOP Test: JUNE 4 2002		ECD: 0						
Last Casing Size: 8- 5/8 "		Set At: 325'		TVD: 325'		Shoe Test:		Leakoff? <input type="checkbox"/> N <input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing: 10.0		Cum Rot Hrs on Casing Since Last Caliper: 10.0		Whipstock Set @:		KOP:							
Liner Size:		Set At: TVD		Liner Top At: MD		TVD							
Mud Co:	Type: AIR	Sample From:		Wt:	FV:	PV:	YP:	Gel:					
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:				
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:					
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:			
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out		
1RR	537	7 7/8	REED	Q12044	HP53JAC	18	20	20	20	1.1689	325'	2,268'	2,268'
2	537	7 7/8	HTC	C75JB	XL30A	24	24	24	24	1.7671	2,268'	2,595'	2,595'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
1,943'	17.50	25-30	120	5	5	5	A	F	4/16	CD	TQ		
327'	6.50	30	120										
Total Length of BHA: 404'		BHA Description: BIT- BIT SUB- 14 DC- XO											
		DC Size:		DP Size:		Hours On Jars:		Hrs Since Last Inspection:					
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1RR													
2													
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS	
1,561'		3.3											
1,992'		4.0											
2,559'		4.5											
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
1:30	0:00 - 01:30	FINISH TOOH W/ BIT # 2 F/ WIRE LINE LOGS											
0:45	1:30 - 02:15	WAIT ON SCHLUMBERGER											
1:00	2:15 - 03:15	ATTEMPT TO GET ELECTRICAL POWER TO LOGGING UNIT											
0:45	3:15 - 04:00	SAFETY MEETING & R/U LOGGERS											
5:00	4:00 - 09:00	LOG W/ PLATFORM EXPRESS, LOGGERS DEPTH 2514'											
2:30	9:00 - 11:30	STRAP CASING, TIH TO 2470', TAG FILL											
1:00	11:30 - 12:30	WASH W/ AIR, 90' TO 2560'											
1:30	12:30 - 14:00	MIX & SPOT 150 BBL 45 VIS, 9.0 # PILL											
3:00	14:00 - 17:00	SAFETY MEETING, R/U CASING CREW & TOOH L/D DRILL STRING											
3:00	17:00 - 20:00	SAFETY MEETING W/ CASING CREW, TIH W/ 55 JTS, 5-1/2", 17#, P110, 8RD CASING											
		FLOAT COLLAR @ 2500' SHOE @ 2548'											
2:00	20:00 - 22:00	SAFETY MEETING W/ DOWELL & CEMENT W/ 151 SKS, 10-2 RFC, 14.2# CEMENT, BUMP PLUG											
		PLUG HELD, RIG DOWN											
2:00	22:00 - 24:00	P/U BOP, SET SLIPS, & CUT OFF CASING, RIG RELEASE @ 24:00 HOURS JUNE 6 2002											
24 hr Summary: NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETINGS W/ ALL CREWS													
Operations @ 0500 Hrs: RIGGING DOWN & PREPARE TO MOVE TO SOU AA 07-105													
SAFETY; DAYS: 11 EVEN:													
Incident Hours:		Safety Mtgs: 6		Safety Hrs, Rig: 144		Safety Hrs, Others: 135		Accidents:					
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 13		Safety Hrs, Rig: (Cumulative) 432		Safety Hrs, Others: (Cumulative) 207		Accidents: (Cumulative) -					
Daily Mud Cost: \$500	Daily Tangible Cost: \$19,505	Daily Drilling Cost: \$61,280		WBS Element No. (Drig) UWDCBD2003DRL									
Cum Mud Cost: \$500	Cum Tangible Cost: \$26,338	Cum Drilling Cost: \$148,152		WBS Element No. (Comp)									
Daily Comp Cost	Cum Completion Cost: \$0	Cum Well Cost: \$148,152		Total Appr: \$ 166,500									
Daily Water Cost: \$1,000	Cum. Water Cost: \$3,000	Fuel: 1200 GAL	Bulk Wt:	ChevronTexaco 73		API Number: 43-015-30556							
Profit Center: MCBU		Rig: SAUER RIG 30	Rig Phone: 435 687-2714	Drilling Rep: HACK BLANKENSHIP									
Field: BUZZARD BENCH	Lease: MALONE	Well #: 14-131	Date: JUNE 6 2002										

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2003DRL		WBS#:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	19,722		0	0
74400002	Rig - Footage / Turnkey				24,782		0	0
71290100	Fuel - Diesel / Motor Fuels	1200 GAL @ .98	1,176	1,176	3,430		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	3,000		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			9,876	50,934		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS		0	1,260		0	0
70000300	Contract Labor (Consultants)	APEX	1,000	1,000	3,000		0	0
	Supervision Total			1,000	4,260		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	HENDERSON - RIG MOVE		0	9,000		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	BIT # 2 HTC 1/2 COST	0	0	4,788		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST-TRAILER	110	110	460		0	0
		FORKLIFT	125	125	375			
		BOP CSG RAMS	5	5	15			
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD " AIR"	2,200	7,100	8,698		0	0
		R & S	4,900	4,900	4,900			
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			12,240	28,236		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER	4,555	4,555	4,555		0	0
74400021	Logging - Mud	PASON	4,200	4,200	4,200		0	0
	Formation Evaluation Total			8,755	8,755		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	PRODUCTION CSG 5-1/2"	18,448	18,448	21,611		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	GRAY - HEAD & SERVICE	1,057	1,057	4,727			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			19,505	26,338		0	0
74400024	Cement & Cementing	DOWELL	4,890	4,890	4,890		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS	1,823	1,823	21,548		0	0
94100700	Capitalized G&A		3,191	3,191	3,191		0	0
	Total Field Estimate (Daily)			61,280			0	
	Total Estimated Cost (Cumulative)				148,152			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	3							
Rig:	SAUER RIG 30			Prepared By:	HACK BLANKENSHIP			
Field:	BUZZARD BENCH	Lease:	MALONE	Well No.:	14-131	Date THRU:	JUNE 6 2002	

Spud Date: JUNE 4 2002		MD (ft): 2,595'		TVD: 2,595'		Present Activity:							
Contractor:			Rig: SAUER RIG 30			Report Number: 3							
Drilling Mud Supplier				Report For Contract Supervisor:									
MUD VOLUME (BBL)													
Hole: w/ DP		Hole: w/o DP 156		Pits:		Total Circ. Vol.:		Storage:		Type: AIR			
CIRCULATING DATA													
Bbl/Min:		Gal/Min:		Annual Vel. (Ft./Min)				DP:		DC:			
Circulation Pressure (PSI):				Bottoms Up Time (Min):				Total Circ. Time (Min.):					
Current Mud Properties				Data in Column on Right is From Drig Activity Report				Mud Property Specifications					
Sample From				Wt:				Viscosity:		Filtrate:			
Time Sample Taken				Mud Contains				Recommended Treatment					
Flowline Temperature (Deg. F)													
Depth (ft)													
Weight (ppg)													
Funnel Vis.(sec./qt.) API Deg. F													
Plastic Viscosity cp @ Deg. F													
Yield Point (lb/100 sq. ft.)													
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.													
Filtrate API (cc/30 min.)													
HTHP @ Deg. F PSI													
Cake Thickness (32nd in API/HTHP)													
Solids Content (% by vol.) Retort													
Oil Content (% by vol.) Retort													
Water Content (% by vol.) Retort													
Sand Content (% by vol.)													
Methylene Blue Capacity (lb/bbl. equiv.)													
PH Meter @ Deg. F													
Alkalinity Mud (Pm)								EQUIPMENT					
Alkalinity Filtrate (pf/Mf)								Size		Hrs/Tour		Cost Data	
Carbonate Determination (mg/1000 cc)								Centrifuge				Daily Cost: \$0	
Chloride (mg/1000 cc)								Degasser					
Calcium (mg/1000 cc) /Mag (mg/1000 cc)								Desander					
Bentonite (lb/bbl.)								Desilter				Cumulative: \$0	
Solids % High Gravity / % Low Gravity								Shaker					
Solids % Drill Solids / % Bentonite								Other					
Corrected Solids/Corrected Saltwater								Other					
Remarks:								Other					
Drilling Fluids Rep.:				Home Address:				Phone:					
Mud or Consulting Co.:				Warehouse Location:				Phone:					
Mud Chemical Inventory													
Units													
Cost/Unit													
Description													
Starting Inventory													
Received													
Used Last 24 Hours													
Closing Inventory 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Time Distribution:		Drilling:		Trip:		CCM:		Other:					
Circulating Information: n: #VALUE! K: ##### Type of Flow: ECD:													
Profit Center: MCBU WBS: UWDCBD2003DRL Drilling Rep: HACK BLANKENSHIP													
Field: BUZZARD BENCH		Lease: MALONE		Well No.: 14-131		Date: JUNE 6 2002							

008

ENTITY ACTION FORM

Operator: Texaco Exploration and Production Inc,
Address: 11111 Wilcrest
city Houston
state TX zip 77099

Operator Account Number: N 5700
Phone Number: (281) 561-4894

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530556	Malone 14-131		NENW	14	17S	R8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13161	6/4/2002			7-1-02	
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: RECEIVED							

JUL 01 2002

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Edna Wilkerson
Name (Please Print) Edna Wilkerson
Signature
Eng. Tech
Title
Date 6/25/2002
Date

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: HUNTINGTON CBM

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP & L 06-102	06-17S-08E	43-015-30441	13161	FEE	GW	P
UP & L 06-103	06-17S-08E	43-015-30483	13161	FEE	GW	P
UP & L 06-104	06-17S-08E	43-015-30442	13161	FEE	GW	P
ROWLEY 08-111	08-17S-08E	43-015-30486	13161	FEE	GW	P
SEELEY 08-112	08-17S-08E	43-015-30495	13161	FEE	GW	DRL
WM S IVIE ET AL 09-118	09-17S-08E	43-015-30443	13161	FEE	GW	P
SEELEY FARMS 09-117	09-17S-08E	43-015-30501	13161	FEE	GW	DRL
CONOVER 14-171	14-17S-08E	43-015-30529	13161	FEE	GW	DRL
MALONE 14-131	14-17S-08E	43-015-30556	13161	FEE	GW	DRL
AMERICA WEST GROUP ET AL 15-126	15-17S-08E	43-015-30484	13161	FEE	GW	P
W H LEONARD ET AL 15-127	15-17S-08E	43-015-30485	13161	FEE	GW	P
GARDNER TRUST ET AL 16-121	16-17S-08E	43-015-30478	13161	FEE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: 08/01/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

COMMENTS:

7195 ROBE SEC-14
43-015-30556

CONFIDENTIAL

012

Malone 14-131 14-131

Daily Completion / WO Report Version 3.0

Start Date:	07/17/2002	Actual Days:	5	Auth. Days:		TD:	2,560'	PBTD:	2488'	
Job Description:	Initial Completion				KB Correction:	11'	Job Code:	COMP		
Fluid Type:	2% kcl				Weight:	8.4 ppg				
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	P-110	Set @ MD:	2548'		Cmt. Top @	1600'
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
Packer @	Packer Make & Model			Perforations:	Details					
				2351-2360	4spf					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	SIWP "0" - Crew held safety JSA - Loc-out etc								
07:30	09:00	MIRU Key rig #906 spot pump koomey etc.								
09:00	10:00	ND-Frac valve and NU-BOP test blind rams 350 / 3500 psi w/ rig pump test positive								
10:00	13:00	PU Notched/pin collar 1-Joint 2 7/8" tbg S/N TIH picking up tbg - tag sand @ 2360' C/O sand dwn to 2478' PBTD 118' fill circulate well clean - pull EOT to 2450' to swab								
13:00	16:30	RU-Swab & lubricator - RIH found FL @ 300' swab made 13 runs recovered 120 bbls water seeing some sand in returns FL @ 800' - SWIFN **plan to continue swabbing tomorrow**								
16:30	17:00	secure well - weather turning colder by min - Rise crews								
		Everyone woked safe today								
		Directions: From Hunington, Utah travel south thru town on Hwy 10, turn right 1 block south of Hwy 10 & Hwy 31 intersection, go 2.3 miles, turn right for .2 miles to location. (39 deg, 20.78 N, 110 deg, 59.92 W)								
		Used 26 gal diesel today								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	48	OTHERS:	16	TOTAL:	64
CUMULATIVE SAFETY HOURS:		Mtg 19	RIG:		48	121		TOTAL:	169	
Fluid Lost To Formation	Daily:	Cumulative:								
Hours Charged To:	Contractor:	Chevron:		Other:		Total:				0
Remarks:										
G&A:	H2S:	Accidents:		NR	Chevron %:		-			
Daily Intangible Cost:	\$6,735	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$6,735	WBS Element No. (Capital) UWDCBD2003COM				
Cum Intangible Cost:	\$74,250	Cum Tang Cost:	\$6,117	Cum Comp Cost:	\$80,367	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -			
Profit Cntr	MCBU	Rig:		Rep Phone:	307/ 799-7201	WO Rep:	N.G Merkley			
Field:	Buzzard Bench	Lease:	Malone	Well #:	14-131	Date:	28-Oct-02			

TIRAROSE S-14
43-015-30556

CONFIDENTIAL

013

Malone 14-131 14-131 Daily Completion / WO Report Version 3.0

Start Date: 07/17/2002	Actual Days: 6	Auth. Days:	TD: 2,560'	PBD: 2,478'
Job Description: Initial Completion			KB Correction: 11'	Job Code: COMP

Fluid Type: 2% kcl		Weight: 8.4 ppg	
Prod. Casing Size: 5 1/2"	WT: 17#	Grade: P-110	Set @ MD: 2548'
Liner OD:	Wt:	Grade:	Top @MD:
Tubing OD	Wt.	Grade	Threads
2 7/8"	6.5#	J 55	8rd
		Depth	
		Details	

Packer @	Packer Make & Model	Perforations:	Details
		2351-2360	4spf

Fish Top: Details:

Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)
07:00	07:30	Safety Meeting: 4 pts tif. SITP: 0 psi / SICP: 0 psi / End of tbg at 2450'
07:30	08:00	Tih w/ tbg tag up at 2460'. Pull end of tbg to 2450'
08:00	11:00	R.U. Swab, initial fluid level at 700'. Made 7 total runs, recovered 50 bbls 2% kcl water. Each run gas cut fluid. Final fluid level 800'. Rig down swab equip.
11:00	12:00	Tih tag up at 2460'. Clean out frac sand to 2478' pbsd. Circ. Clean. Pull end of tbg to 2402'.
12:00	14:30	Rih w/ 2 1/2"x1.5"x19' RHAC pump, 14-7/8" stabilizers, 14- 1.5" sinker bars, 77-7/8" rods with 4 guides / rod. space to pump.
14:30	16:00	Rig down move off location.
		Turn well over to Production Operations.
Directions: From Hunington, Utah travel south thru town on Hwy 10, turn right 1block south of Hwy 10 & Hwy 31 intersection, go 2.3 miles, turn right for .2 miles to location. (39 deg, 20.78 N, 110 deg, 59.92 W)		

SAFETY MEETINGS HELD:	1	OSHA MAN HRS:	RIG: 45	OTHERS:	21	TOTAL:	66
CUMULATIVE SAFETY HOURS:	Mtg 20		RIG: 93		142	TOTAL:	235
Fluid Lost To Formation	Daily:	Cumulative:					
Hours Charged To:	Contractor:	Chevron:	Other:	Total: 0			

Remarks:			
G&A:	H2S:		
Accidents:	N/R		
Chevron %:	-		
Daily Intangible Cost: \$24,689	Daily Tang. Cost: \$0	Daily Comp Cost: \$24,689	WBS Element No. (Capital) UWDCBD2003COM
Cum Intangible Cost: \$85,617	Cum Tang Cost: \$19,439	Cum Comp Cost: \$105,056	WBS Element No. (Exp)
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Appr: \$ -
		API Well No: 43-015-30556-0000	
Profit Cntr MCBU	Rig: Key	Rep Phone: 435/828/6054	WO Rep: Steve Kebert
Field: Buzzard Bench	Lease: Malone	Well #: 14-131	Date: 29-Oct-02

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
ChevronTexaco

3. ADDRESS OF OPERATOR: 11111 S. Wilcrest Dr CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1935' FNL, 1183' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

CONFIDENTIAL
PERIOD
EXPIRED
ON 11-29-03

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Malone 14-131

9. API NUMBER:
4301530556

10. FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 14 17S 8E

12. COUNTY EMERY 13. STATE UTAH

14. DATE SPUNNED: 6/4/2002 15. DATE T.D. REACHED: 6/5/2002 16. DATE COMPLETED: 10/29/2002 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
GL 5886', KB 5897'

18. TOTAL DEPTH: MD 2,560 TVD _____ 19. PLUG BACK T.D.: MD 2,488 TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL/G-A/CCL
Array Induction/GR, Compensated Neutron Triple Lithodensity/GR, Cement Volume Caliper/GR - 7-15-02

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8' K55	24		325		G 230		CIR	
7 7/8"	5 1/2' P110	17		2,548		RFC 151		1640/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,402							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Lower Coal	2,351	2,360			2,351 2,360	.45	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2351 - 2360'	Pump 27,828 gal Delta Frac 140 w/56,000# 20/40 sd 1-6 ppg, 300 gal of HCl acid ahead

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: <i>11/7/2002</i>	TEST DATE: 11/7/2002	HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 0	WATER - BBL: 191	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos Shale Ferron Sand Coal	0 2.123 2.352

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Ian Kephart

TITLE Petroleum Engineer (Not Texas Board Licensed)

SIGNATURE *Ian Kephart*

DATE 11/20/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement hold log (CHE), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

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DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite <i>2615</i> Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See attached list
		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

- Changes entered in the Oil and Gas Database on: 9/30/2004
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
- Bond information entered in RBDMS on: 9/30/2004
- Fee/State wells attached to bond in RBDMS on: 9/30/2004
- Injection Projects to new operator in RBDMS on: 9/30/2004
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530554

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME.

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. AP# NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington CITY STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E STATE UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE [Signature] DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/15/07
BY: [Signature]

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH METAL PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

Apr-05

Region Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	Vented GAS	ADJ		
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	2200	1298	1246	81	179	1425			
T35-10	30	2667	18292	0.06048442	18298	45	447	1708	2200	16099	15424	492	1708	17624				
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2739	14236	14308	459	2280	17047				
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
07-106	30	9791	50521	0.01673803	5064	45	124	789	958	4106	4268	169	789	5226				
09-119	30	85	729	0.0024009	726	45	18	108	171	556	612	53	108	783				
10-124	30	129	951	0.00314458	951	45	23	38	38	106	802	68	38	908				
08-102	30	823	20121	0.06850244	20119	45	491	2219	2755	17354	16859	536	2219	19714				
06-104	30	869	12922	0.04272795	12925	45	315	2156	2516	10410	10895	350	2156	13412				
09-118	30	1631	757	0.00263536	797	45	19	100	164	633	672	64	100	836				
09-120	30	214	899	0.00297264	899	45	22	80	47	752	758	67	80	905				
17-8-15-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
10-123	30	26	1348	0.0044573	1348	45	33	89	89	1182	1137	78	89	1304				
10-125	30	266	5361	0.00177234	536	45	13	32	90	446	452	58	32	542				
11-129	29	0	396	0.00130942	395	44	10	16	59	327	334	53	16	403				
11-130	30	1847	152	0.00053557	162	45	4	7	56	106	137	49	7	193				
16-121	30	275	757	0.0025031	757	45	18	42	105	652	638	63	42	858				
05-107	29	242	8230	0.02721336	8233	44	201	1397	1641	6591	6940	244	1397	5155				
05-108	30	611	4934	0.01631479	4936	45	120	830	965	3940	4160	165	830	1285				
05-109	30	113	1252	0.00413987	1252	45	31	133	209	1044	1056	76	133	1508				
05-110	30	31	1462	0.00483426	1463	45	36	194	275	1188	1233	81	194	9210				
05-103	30	346	9133	0.03019922	9136	45	223	1241	1509	7627	7701	268	1241	0				
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
15-127	30	1462	3530	0.01167232	3531	45	56	226	266	3174	2977	131	226	3334				
08-111	29	43	1513	0.00500289	1514	44	37	203	283	1230	1276	80	203	1559				
08-112	30	118	1326	0.00438456	1328	45	32	143	220	1106	1118	77	143	1338				
08-113	30	0	756	0.00249979	756	45	18	108	171	585	637	63	108	808				
07-105	30	609	5760	0.02235265	6782	45	165	1187	1407	5355	5700	210	1187	7107				
03-122	30	0	456	0.00150781	456	45	11	30	86	370	385	56	30	471				
03-133	30	102	331	0.00109449	331	45	9	18	71	260	279	53	18	350				
09-117	30	37	945	0.00312805	946	45	23	136	204	742	798	68	136	1002				
04-116	30	114	603	0.00199388	603	45	15	63	123	480	508	60	63	631				
04-115	30	258	1185	0.00392163	1185	45	29	130	204	982	1000	74	130	1204				
T36-103	30	3714	34839	0.11519881	34851	45	851	5000	5996	28955	29376	896	5000	35272				
01-140	30	156	4065	0.01344135	4068	45	99	482	566	3460	3428	144	482	4034				
01-101	30	199	24478	0.08083908	24486	45	586	2937	3560	20907	20640	643	2937	24220				
22-165	30	1690	4630	0.01530958	4632	45	113	162	320	4312	3904	158	162	4224				
35-135R	30	4133	1501	0.09496321	1502	0	37	142	179	142	1266	37	142	1445				
14-171	30	3033	4645	0.01535918	4647	45	113	163	321	4325	3917	158	163	4238				
36-139	30	734	9013	0.02980243	9016	45	229	1082	1327	7699	7600	265	1082	8927				
02-186	30	193	575	0.0019013	575	45	14	42	101	474	485	59	42	586				
36-138	30	555	5299	0.0175217	5301	45	129	396	570	4730	4468	174	396	5038				
03-161	30	61	558	0.00184509	558	45	14	48	113	811	778	68	48	578				
02-188	30	176	923	0.003052	923	45	23	45	71	1804	1659	93	45	113				
14-131	30	793	1967	0.00650409	1968	45	48	71	164	1804	1862	99	71	164				
01-141	30	59	2208	0.00730098	2209	45	54	283	392	1827	1862	99	283	2244				
32-144	30	3738	31387	0.10378441	31398	45	766	6540	8351	25047	25466	811	6540	32817				
07-146	30	672	2760	0.00912623	2761	0	67	538	605	2156	2327	57	538	2932				
35-137	30	1356	11613	0.0383996	11617	0	284	1276	1560	10057	9792	284	1276	11352				
01-205D	30	4123	2659	0.00879228	2660	0	55	257	322	2338	2242	65	257	2564				
31-201	30	1581	35480	0.11731834	35492	0	866	4755	5621	29871	29917	866	4755	35538				
TOTAL		3726	302425		302529	19305	7383	38990	38990	483035	2542255	255009	9312	38990	38990			

BTU

04 SALES MTR

255006

Oil Wells

Well	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION					
			Costal Statement	PROD %	FIELD EST PROD	lrr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	TOTAL VENTED								
921-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
A26-02	25	88	490	0.00165775	490	39	13	15	15	15	15	67	423	432	52	15	15	15	15	15	15	15	67	490
C23-08	30	3432	9140	0.030922051	9,140	45	236	437	437	437	437	718	8,422	8,062	281	437	437	437	437	437	437	437	718	8,780
A28-04	15	0	68	0.00023005	68	23	2	2	2	2	2	26	42	60	24	2	2	2	2	2	2	2	26	68
A35-06	30	1411	29088	0.09844307	29,088	45	750	1,706	1,706	1,706	2,501	26,587	25,665	795	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	2,501	28,166
A35-05	18	700	399	0.00097773	289	27	7	7	7	7	41	248	255	34	7	7	7	7	7	7	7	7	41	298
A34-07	30	2845	53831	0.01821153	5,383	45	39	361	361	361	545	4,838	4,748	164	361	361	361	361	361	361	361	361	545	5,293
P10-47	30	734	391	0.00047028	139	210	4	6	6	6	220	-81	123	214	6	6	6	6	6	6	6	6	220	343
MERRION GAS WELLS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U27-09	30	50211	15291	0.05172154	15,291	45	304	1,255	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,694	15,181
U2-11	30	50211	15291	0.05172154	15,291	45	304	1,255	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,694	15,181
S06-46	29	1	519	0.00175586	519	233	13	230	230	230	448	73	458	216	230	230	230	230	230	230	230	230	448	904
R09-45	30	36	444	0.00150212	444	210	11	102	102	102	323	121	392	221	102	102	102	102	102	102	102	102	323	715
P10-42	29	7809	819	0.00277398	819	44	21	144	144	144	208	610	722	65	144	144	144	144	144	144	144	144	208	931
P10-43	30	3050	605	0.00204681	605	45	16	61	61	61	22	483	534	61	61	61	61	61	61	61	61	61	22	655
Q04-44	16	5442	71	0.0002402	71	22	2	11	11	11	125	54	63	114	11	11	11	11	11	11	11	11	125	188
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	126	200	1,271	1,297	74	126	126	126	126	126	126	126	126	200	1,497
D35-13	30	142110	896	0.00303131	396	45	23	349	349	349	417	479	790	68	349	349	349	349	349	349	349	349	417	1,207
D35-14	24	647	293	0.00099128	293	36	8	57	57	57	101	192	258	44	57	57	57	57	57	57	57	57	101	359
D35-15	30	1630	20903	0.07071811	20,903	45	539	1,326	1,326	1,326	1,910	18,993	18,438	584	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,910	20,346
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	28	7527	2310	0.00781509	2,310	42	69	148	148	148	250	2,060	2,037	102	148	148	148	148	148	148	148	148	250	2,604
U02-50	30	706	2703	0.00914457	2,703	45	70	165	165	165	280	2,423	2,384	15	165	165	165	165	165	165	165	165	280	355
U02-49	15	173	347	0.00173395	347	23	9	18	18	18	49	298	306	31	18	18	18	18	18	18	18	18	49	343
X16-66	28	307	290	0.00098112	290	42	7	38	38	38	87	203	256	49	38	38	38	38	38	38	38	38	87	343
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	298	827	0.00279787	827	45	21	50	50	50	116	711	729	56	50	50	50	50	50	50	50	50	116	845
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	11,025	120,430
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	269	45	7	49	49	49	61	208	237	52	49	49	49	49	49	49	49	49	61	258
24-57	30	254	581	0.00230393	581	45	18	22	22	22	85	596	601	63	22	22	22	22	22	22	22	22	85	685
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CK	08-62	29	23	491	0.00166113	491	44	13	178	178	235	256	433	56	178	178	178	178	178	178	178	178	235	668
JUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	294	294	294	294	294	294	294	365	1,312
JUST	14-40	30	4320	2701	0.0051379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	154	154	154	154	154	154	269	2,851
JUST	15-67	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	14	14	14	14	14	14	14	60	290
JUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	9,315	288	528	528	528	528	528	528	528	528	816	9,131
JUST	07-54	30	1092	1557	0.00560589	1,557	45	43	495	495	583	1,074	1,461	88	495	495	495	495	495	495	495	495	583	2,044
JUST	06-63	30	254	1654	0.00559574	1,654	45	43	777	777	865	788	1,459	88	777	777	777	777	777	777	777	777	865	2,324
JUST	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JUST	01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,382	173	326	326	326	326	326	326	326	326	499	4,891
JUST	06-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	380	380	380	380	380	380	575	5,692
JUST	03-74	27	24620	1325	0.00448268	1,325	41	34	30	30	105	1,220	1,169	75	30	30	30	30	30	30	30	30	105	1,274
JUST	03-75	30	5879	4356	0.01487235	4,356	45	113	299	299	457	3,939	3,877	158	299	299	299	299	299	299	299	299	457	4,334
JUST	11-72	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	69	177	177	177	177	177	177	177	177	246	1,059
JUST	34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	21	21	21	21	21	21	48	148
JUST	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JUST	31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,266	1,307	83	133	133	133	133	133	133	133	133	216	1,523
JUST	A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,963	33,659
JUST	P03-92	30	1184	386	0.00299748	886	45	23	89	89	157													

LE WELLS FROM CCANTA STATEMENT

	20777			SALES DIFFERENCE		3678	JC137
	0						
	7604			7604	0		
	2448		2448				
	0		0				
Id statement + memon	974						
	31803	295582	2448	7604	0		

395211	597033	597137	4379	14975	59724	59724	79077	518050	514853	19355	58724	59724	79079	593932
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OCT 1 2 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: See attached list
9. API NUMBER: Multiple
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1815' FNL & 897' FWL** COUNTY: **EMERY**
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 26 18S 07E** STATE: **UTAH**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000) Date: 7/18/05 (See Instructions on Reverse Side)

By: Dustin Ducret
Dustin Ducret??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	18990				
	104	104			
	256029				
s Check #	0				
s Check #2	0			G	
	7383			7383	2
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	G

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

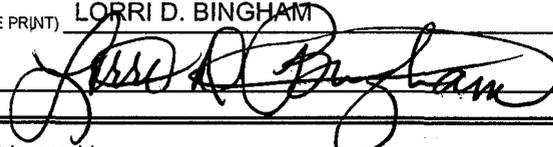
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE Malone 14-131
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE COUNTY: EMERY QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 14 STATE: UTAH		9. API NUMBER: MULTIPLE 43 015 30556
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

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