



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castlernet.com

February 15, 2002

Ms. Lisha Cordova
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “FO” 02-188, Emery County, Utah
1721’ FSL, 612’ FWL, Section 2, T17S, R8E, SLB&M.

Dear Ms. Cordova:

On behalf of ChevronTexaco, Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer that 460’ from the Huntington (shallow) CBM unit boundary or to an un-committed Federal or un-leased tract within the Unit Area. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location maps with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

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FEB 20 2002

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

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Please accept this letter as ChevronTexaco's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of ChevronTexaco at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ron Wirth, ChevronTexaco
Mr. Ian Kephart, ChevronTexaco
Mr. Chuck Snure, ChevronTexaco
Mr. Gene Herrington, ChevronTexaco
Mr. Bob Lamarre, ChevronTexaco
Mrs. Julia Caldaro-Baird, ChevronTexaco
Texaco Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
 B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.
 3. Address and Telephone Number: P.O. Box 608 Orangeville, UT 84537
3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
 At Surface: 1721' FSL, 612' FWL 4357750 Y
 At Proposed Producing Zone: 500078 X

5. Lease Designation and Serial Number: To be Issued ML-90002
 6. If Indian, Allottee or Tribe Name: N/A
 7. Unit Agreement Name: Huntington (Shallow) CBM
 8. Farm or Lease Name: State of Utah "EO"
 9. Well Number: 02-188
 10. Field or Pool, or Wildcat: Undesignated Buzzard Bench
 11. Qtr/Qtr, Section, Township, Range, Meridian: NW/4 SW/4, Section 2, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 3.6 miles northwest of Huntington, Utah
 12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 612' 16. Number of acres in lease: 160.3 17. Number of acres assigned to this well: 160 acres
 18. Distance to nearest well, drilling, completed, or applied for, or None 19. Proposed Depth: 2570' 20. Rotary or cable tools: Rotary
 21. Elevations (show whether DF, RT, GR, etc.): 6212' GR 22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2570'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

Surface Owner: State of Utah
 Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

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 OIL, GAS AND MINING
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24. Name & Signature: Ron With Title: OP. SUPERVISOR Date: 2/15/02

(This space for state use only)
 API Number Assigned: 43-015-30553

Approved by the
 Utah Division of
 Oil, Gas and Mining ORIGINAL
 Date: 04-03-02
 By: [Signature]

Range 8 East

Township 17 South

N89°40'50"E - 5229.71'

(N89°56'W - 2608.32')

(N89°53'W - 2622.18')

N00°23'12"W - 2639.44'
(S00°03'E - 2639.34')

N00°13'08"W - 2658.75'
(N00°08'E - 2658.8')

N00°33'49"W - 2757.94'
(S00°07'W - 2756.82')

N00°57'01"W - 2664.28'
(N00°30'W - 2663.76')

N88°52'40"W - 5289.66'

(N89°52'W - 2613.60')

(S88°20'W - 2639.34')

2

611.57'

1720.73'

WELL #02-188
ELEVATION 6211.6'

UTM
N - 4357762
E - 500024

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES
ARE DERIVED USING A GPS PATHFINDER AND ARE
SHOWN IN NAD 27 DATUM.

LAT / LONG
39°22'16"
110°59'59"

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700
GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT
OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6137' BEING AT THE SOUTHWEST
SECTION CORNER OF SECTION 2, TOWNSHIP 17 SOUTH, RANGE
8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE
HUNTINGTON QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE NW 1/4, SW 1/4 OF
SECTION 2; BEING 1720.73' NORTH AND 611.57' EAST FROM
THE SOUTHWEST CORNER OF SECTION 2, T17S., R8E., SALT
LAKE BASE AND MERIDIAN.

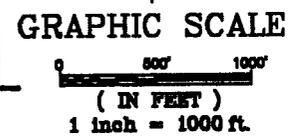
Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional
Land Surveyor, holding Certificate 146652
State of Utah, do hereby certify that the
information on this drawing is a true and
accurate survey based on data of record and
was conducted under my personal direction
and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-6781
Fax: 435-636-8603

★ **TEXACO E & P** ★
WELL #02-188
Section 2, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 02/11/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 549



ORIGINAL

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "FO" 02-188
NW/4 SW/4, Sec. 2, T17S, R8E, SLB & M
1721' FSL, 612' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 2070'
Top of the A Coal -- 2090'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 2070' - 2470'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2570'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "FO" 02-188
NW/4 SW/4, Sec. 2, T17S, R8E, SLB & M
1721' FSL, 612' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will utilize the existing State Road encroachment and a portion of the access road that accesses the existing State of Utah "FF" 11-129. The existing encroachment has previously been approved by the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 2900' of existing two-track road will be improved(see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 4 – 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are seven proposed wells and three existing well within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road to the intersection with the State of Utah "FF" 11-129 access road (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and flare pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the flare pit. The flare pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 7,200' southeast. Nearest live water is Huntington North Ditch approximately 7,700' southeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representatives

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537 (435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/15/02
Date

Ron Wirth
Texaco Exploration and Production, Inc.

ORIGINAL

TYPICAL ROAD CROSS-SECTION

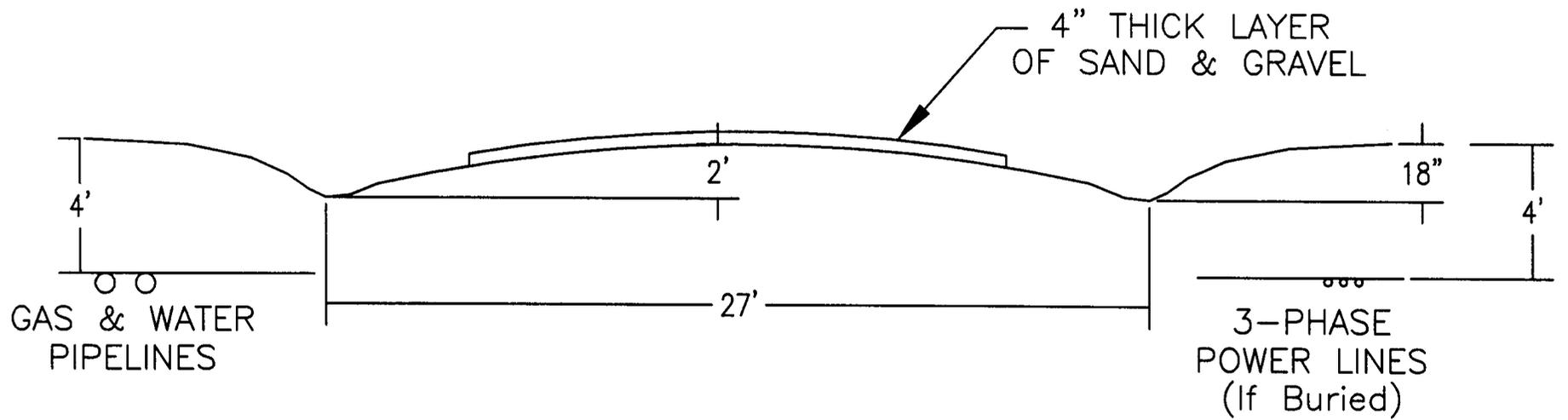


EXHIBIT "F"

BOP Equipment

3000psi WP

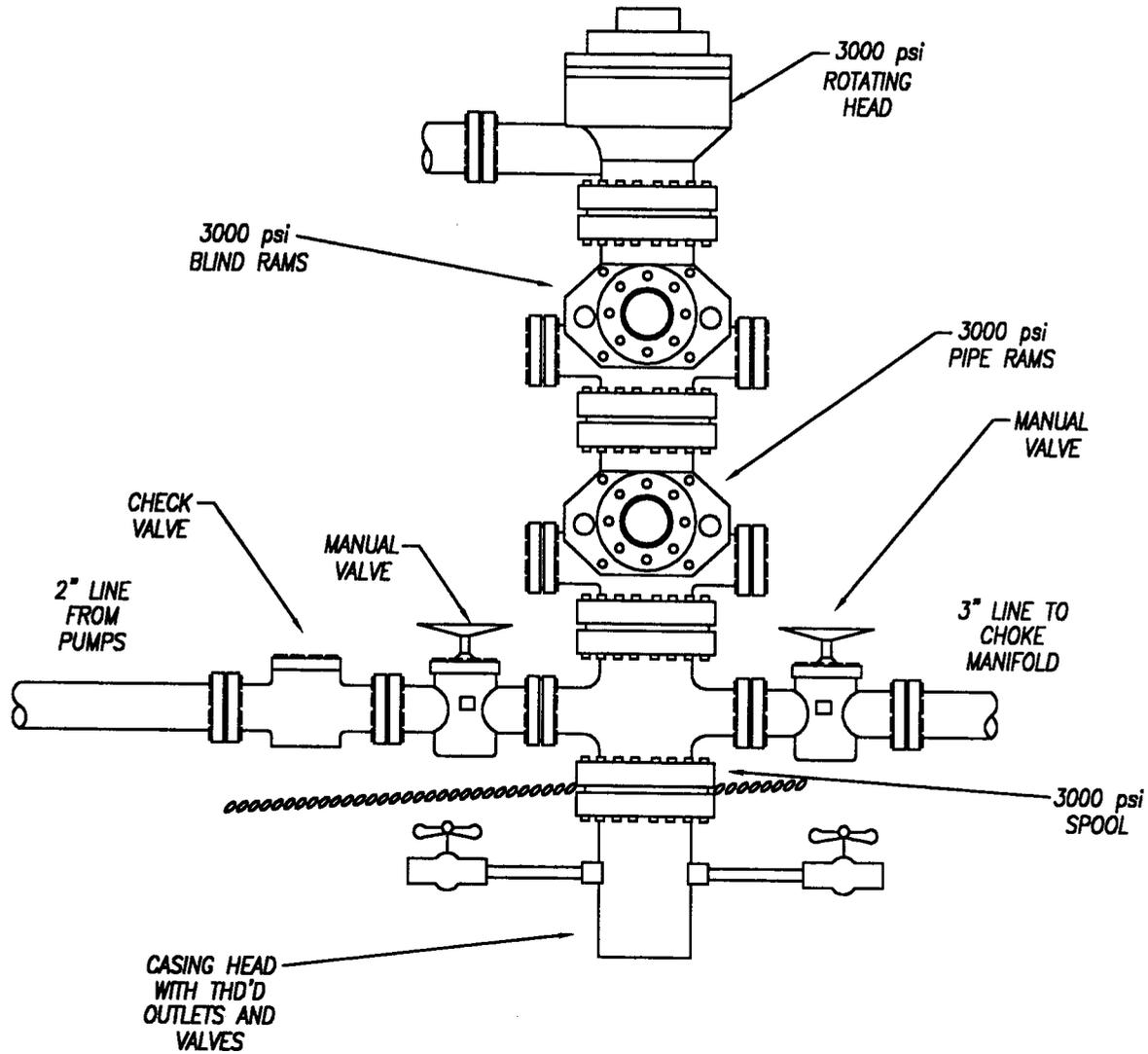
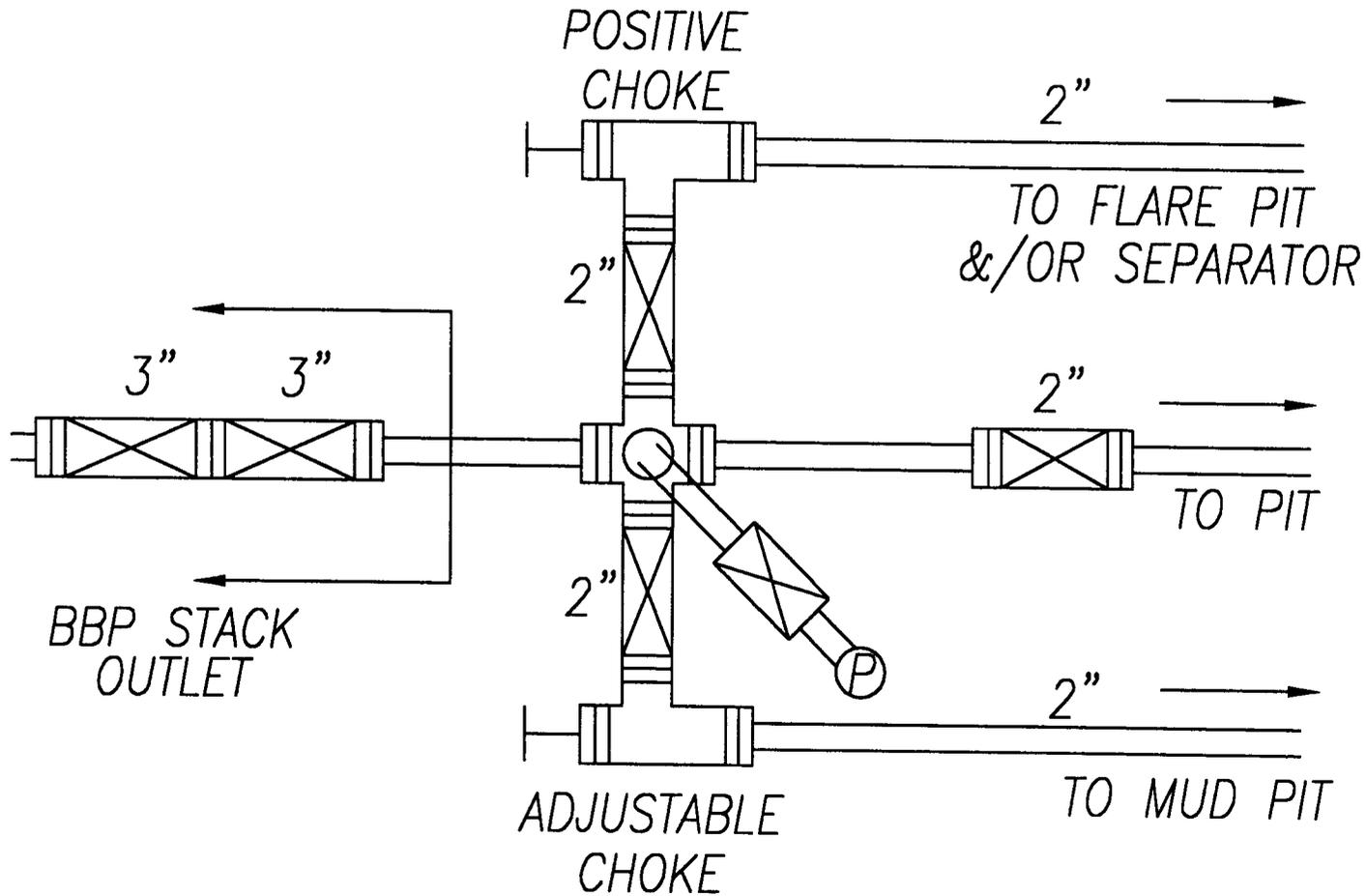
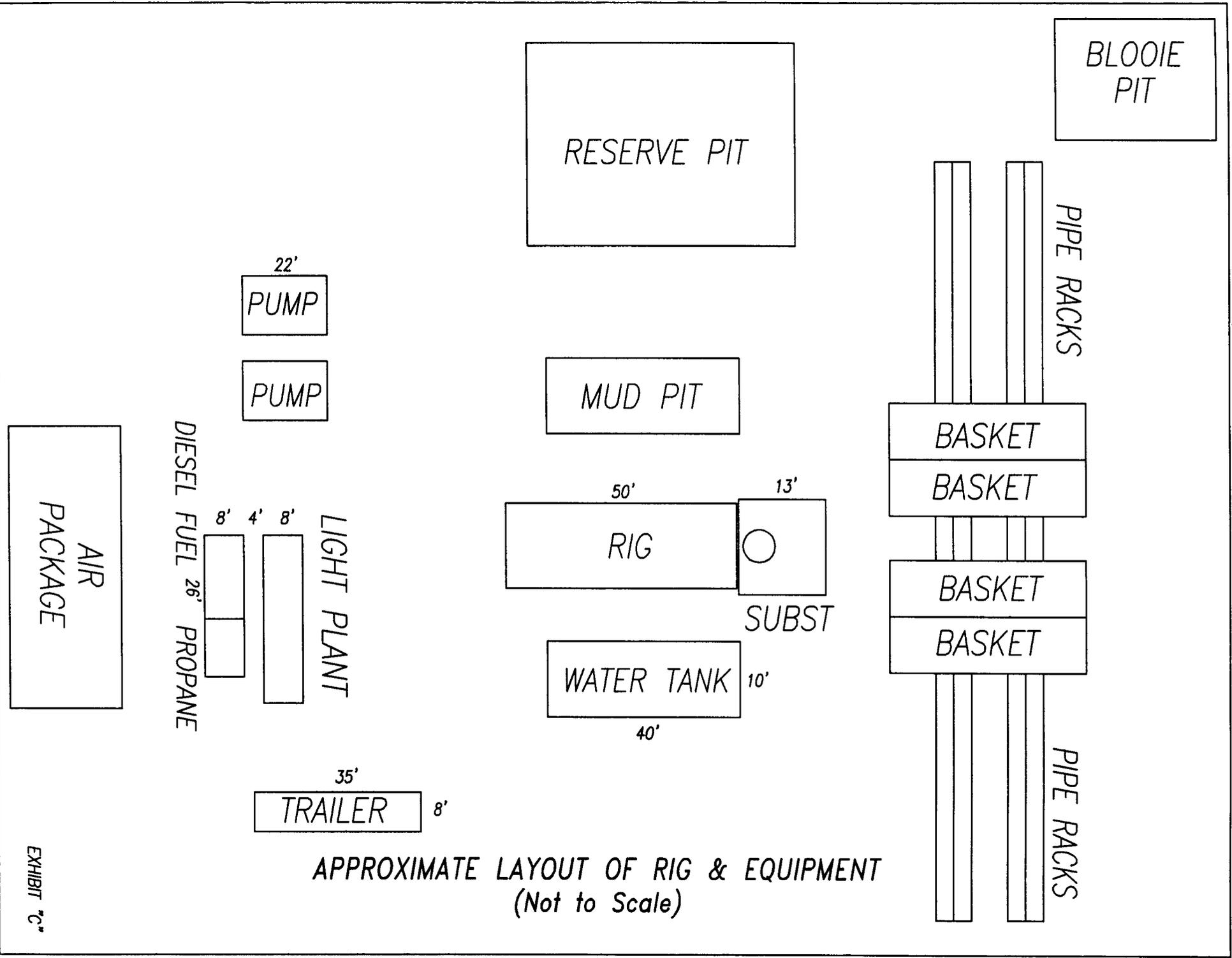


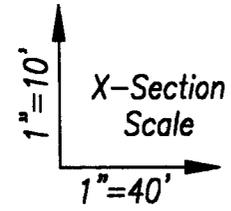
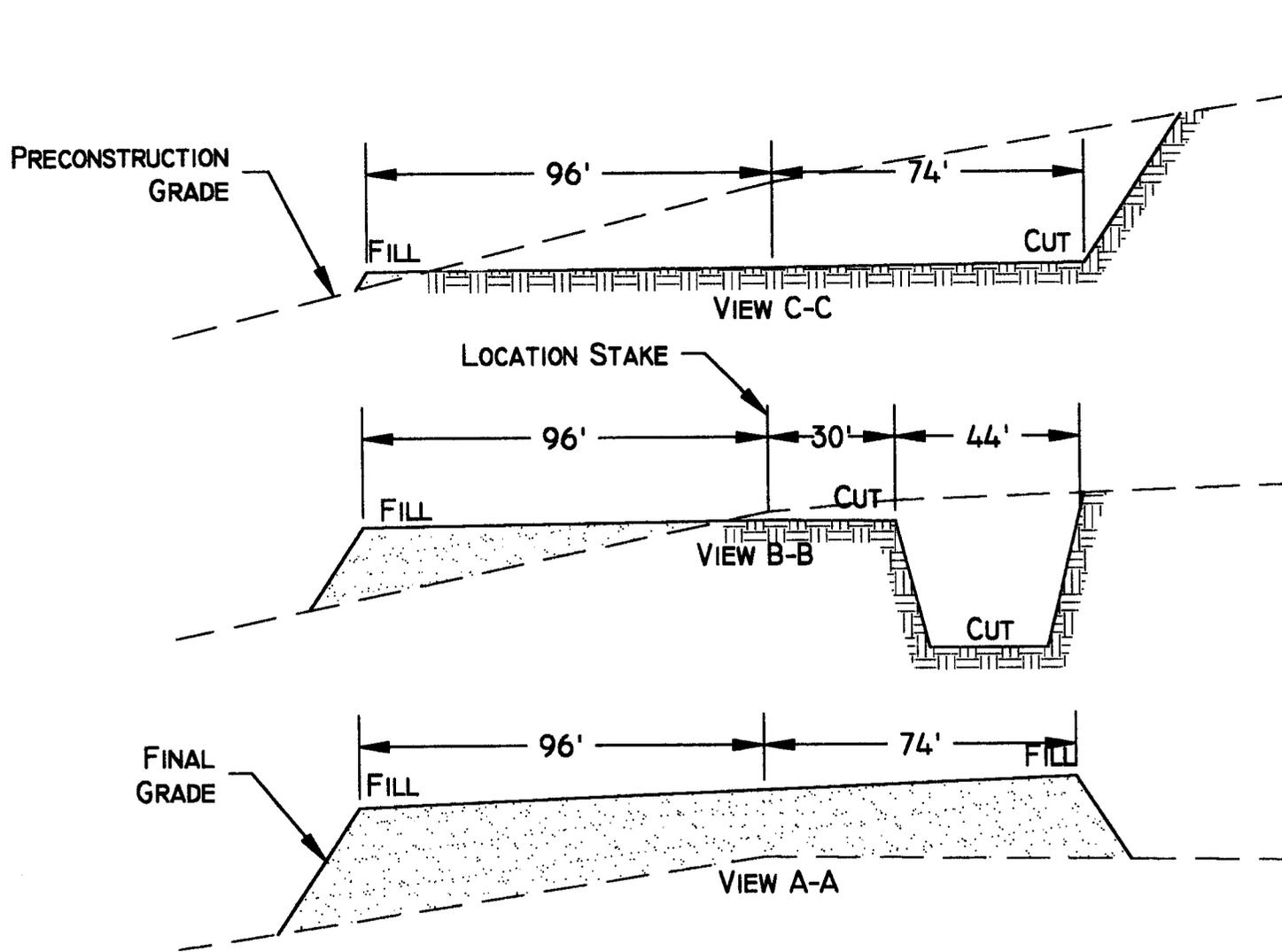
EXHIBIT "C"

CHOKE MANIFOLD





APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Pione, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

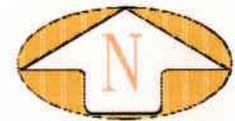
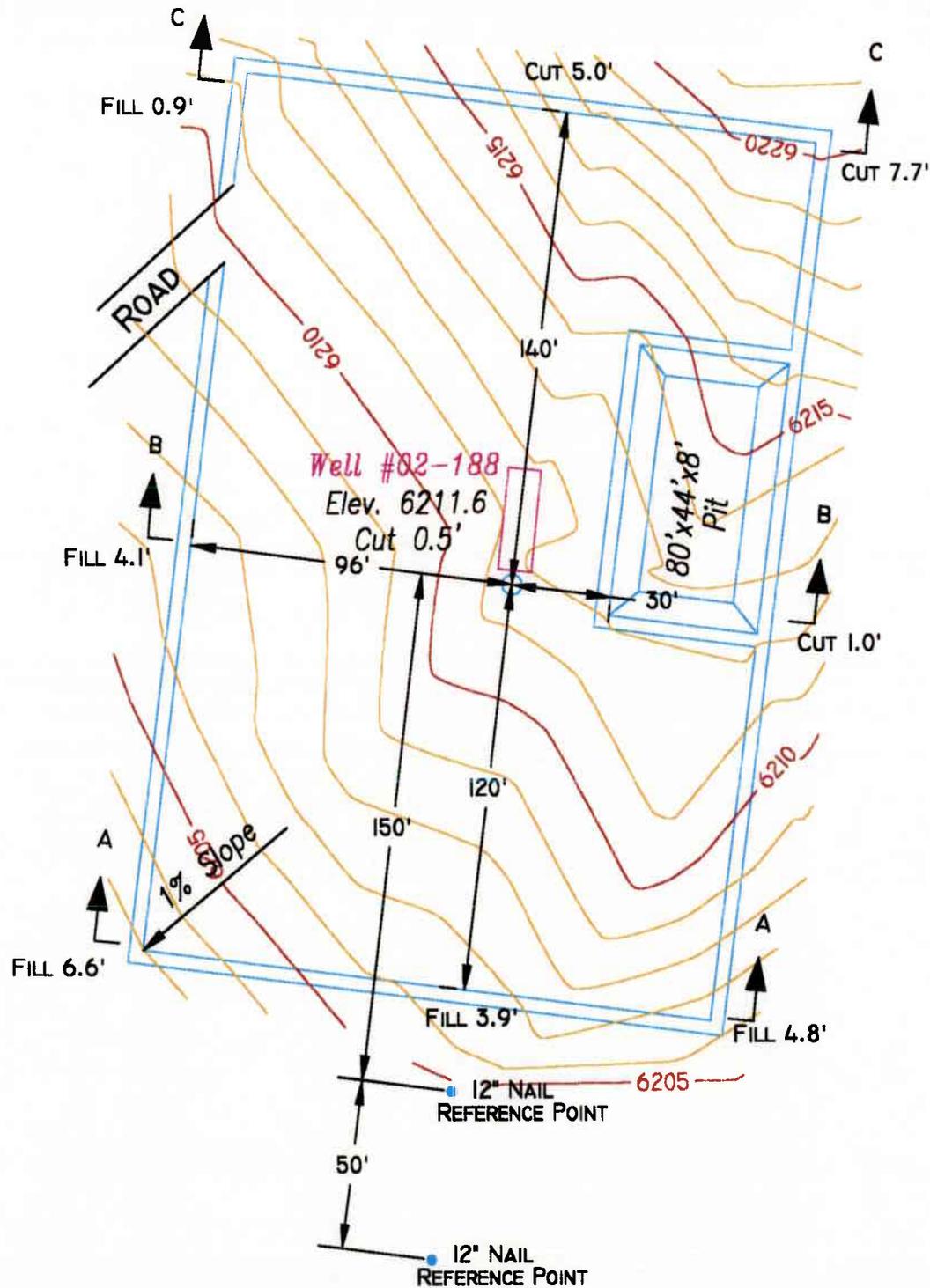
★ **TEXACO E & P**
TYPICAL CROSS SECTION
 Section 2, T17S, R8E, S.L.B.&M.
WELL #02-188

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. C-1	Date: 02/11/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 549

APPROXIMATE YARDAGES
CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 2,145 CU. YDS.
TOTAL CUT = 2,895 CU. YDS.
TOTAL FILL = 2,700 CU. YDS.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6211.6'

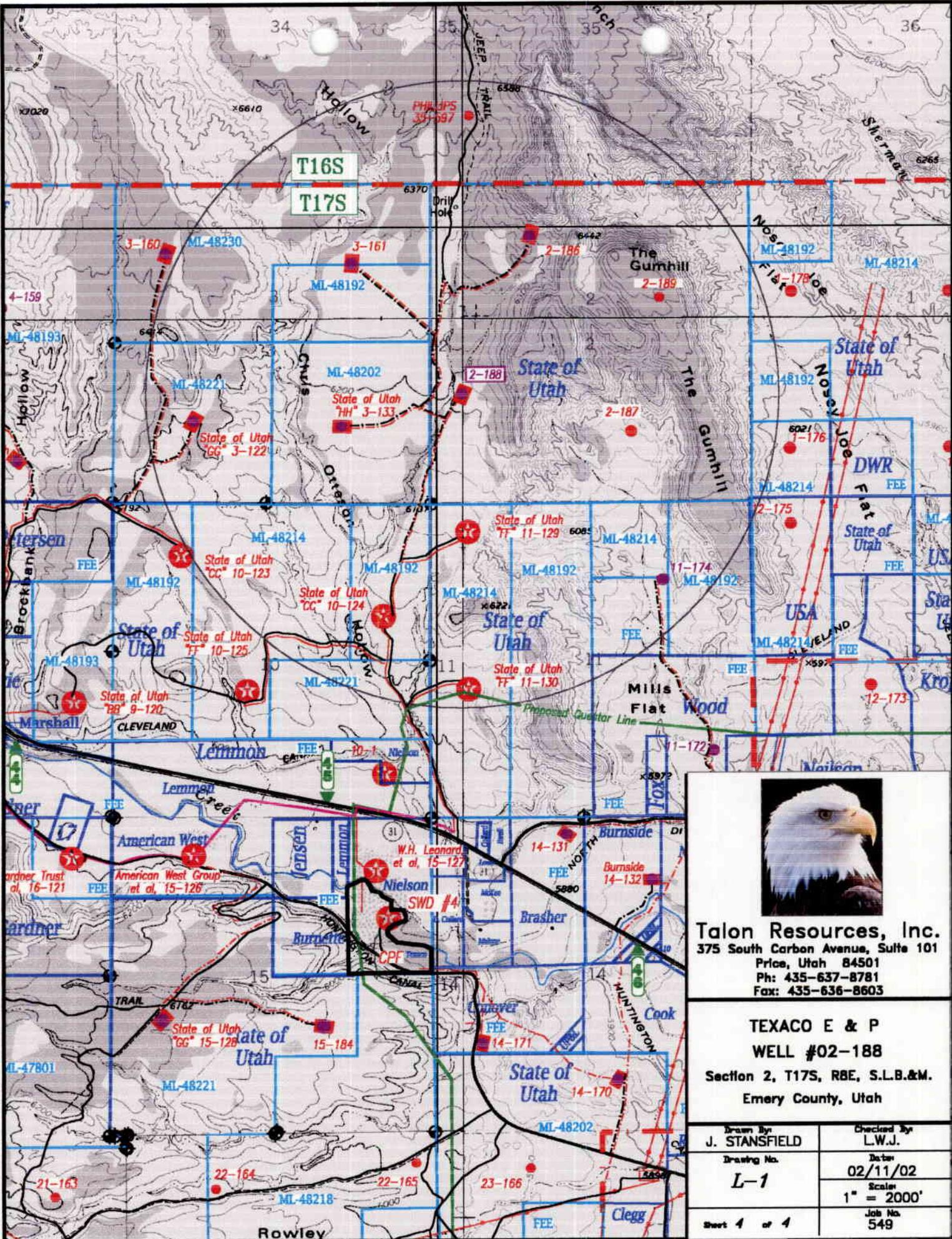
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6211.1'



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

 **TEXACO E & P**
LOCATION LAYOUT
Section 2, T17S, R8E, S.L.B.&M.
WELL #02-188

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 02/11/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 549

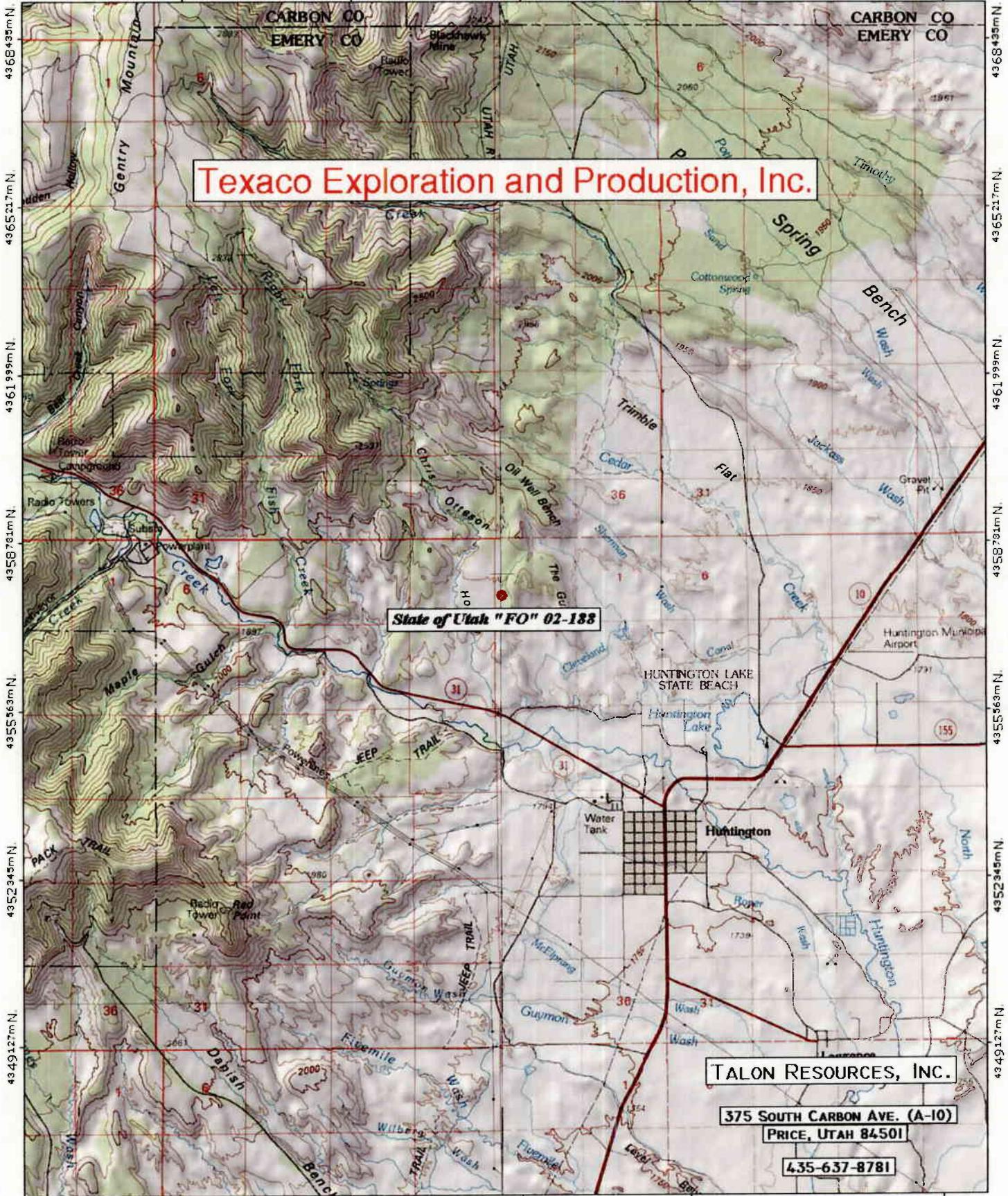


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL #02-188
 Section 2, T17S, RBE, S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date 02/11/02
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 549

493963m E. 497181m E. 500399m E. 503617m E. NAD27 Zone 12S 508444m E.



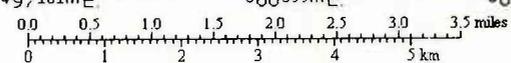
Texaco Exploration and Production, Inc.

State of Utah "FO" 02-188

TALON RESOURCES, INC.

**375 SOUTH CARBON AVE. (A-10)
PRICE, UTAH 84501**

435-637-8781



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002

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/20/2002

API NO. ASSIGNED: 43-015-30553

WELL NAME: ST OF UT FO 02-188
OPERATOR: TEXACO E & P INC (N5700)
CONTACT: DON HAMILTON, AGENT

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:
NWSW 02 170S 080E
SURFACE: 1721 FSL 0612 FWL
BOTTOM: 1721 FSL 0612 FWL
EMERY
BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRD	4/03/02
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-90002 lc
SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. MUNICIPAL)

RDCC Review (Y/N)
(Date:)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit HUNTINGTON CBM

R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

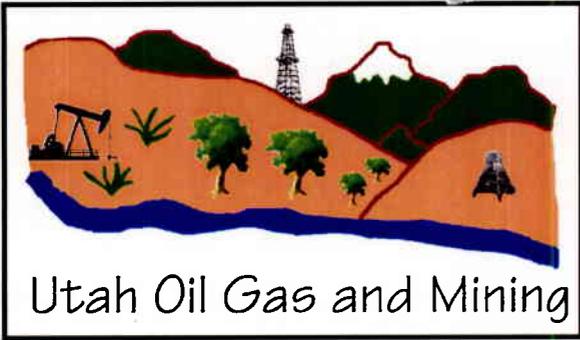
R649-3-3. Exception

Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2001
Siting: 460' fr. Unit Boundary & Unconform. or
unleased fed. tract.

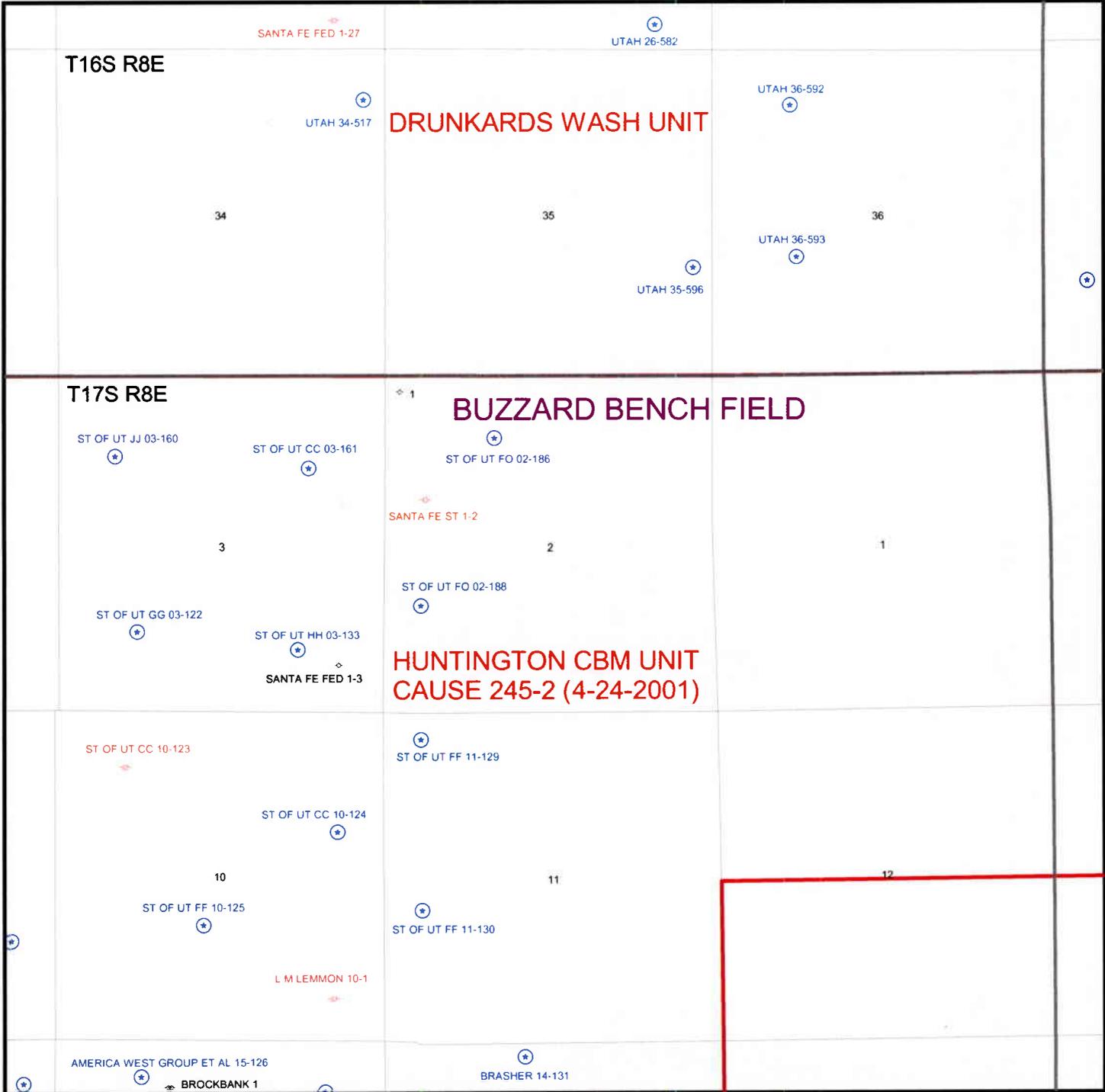
R649-3-11. Directional Drill

COMMENTS: Need presite. (3-26-02)

STIPULATIONS: 1-statement of basis



OPERATOR: TEXACO E&P INC (N5700)
 SEC. 2, T17S, R8E
 FIELD: BUZZARD BENCH (132)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Chevron-Texaco

WELL NAME & NUMBER: State of Utah 02-188

API NUMBER: 43-015-30553

LEASE: State **FIELD/UNIT:** Buzzard Bench

LOCATION: 1/4,1/4 NWSW Sec: 2 TWP: 17S RNG: 8E 1721' FSL 612' FWL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 1320 F ANOTHER WELL.

GPS COORD (UTM): X =500028 E; Y =4357750 N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), B. Anderson (Emery County), D. Hamilton & A. Childs (Talon), R. Wirth (Chevron-Texaco), C. Colt (DWR). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~3.22 miles Northwest of Huntington Utah, and ~18.65 miles Southwest of Price, Utah. Huntington Creek, a year-round live water source, lies South of the location ~1.78 miles. The soil is gravelly to rocky clay.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and recreation.

PROPOSED SURFACE DISTURBANCE: 260' x 150' with a pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 8 proposed wells, 3 PA wells, and 1 existing SI gas well are within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.

SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington creek, a year round live water source lies South of the pad ~1.78 miles.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Rocky, gravely clay.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA will sign-off on the APD.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

March 26, 2002 / 9:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Chevron-Texaco
WELL NAME & NUMBER: State of Utah 02-188
API NUMBER: 43-015-30553
LEASE: State **FIELD/UNIT:** Buzzard Bench
LOCATION: 1/4, 1/4 NWSW **Sec:** 2 **TWP:** 17S **RNG:** 8E 1721' FSL 612' FWL

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there is 1 point of diversion or water supply within a mile radius of this location. A moderately permeable soil is developed on Quaternary alluvium pediment mantle, which covers the Blue Gate Shale Member of the Mancos Shale. This well will not likely penetrate any of the known Emery Sandstone members that are known to be aquifer quality sands elsewhere in the county. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in any of the drainages accessing Huntington Creek. This creek is about 1 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson **Date:** 29 March-2002

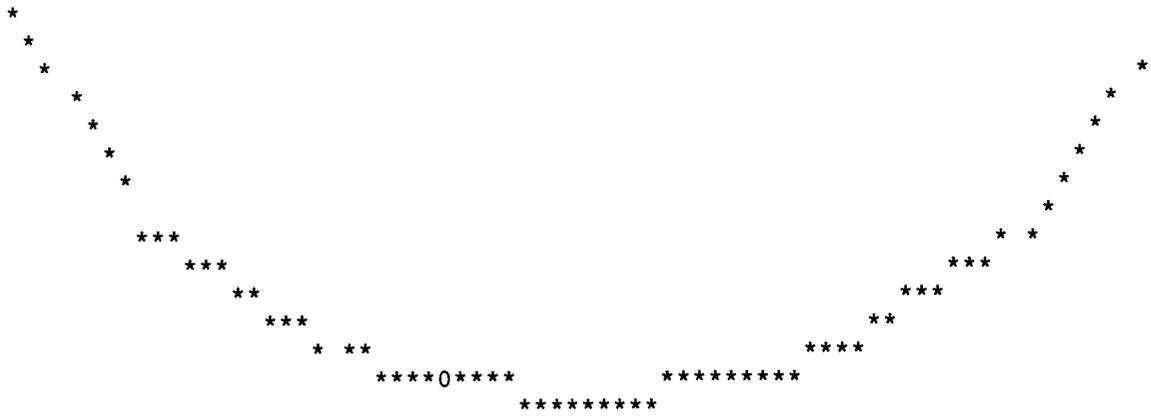
Surface:

Proposed location is located ~3.22 miles Northwest of Huntington Utah, and ~18.65 miles Southwest of Price, Utah. Huntington Creek, a year-round live water source, lies South of the location ~1.78 miles. The soil is gravely to rocky clay and the location is located within an old PJ chaining. Reserve pit will be located entirely in cut. Emery County was in attendance as well as DWR. SITLA was invited but chose not to attend.

Reviewer: Mark L. Jones **Date:** March 27, 2002.

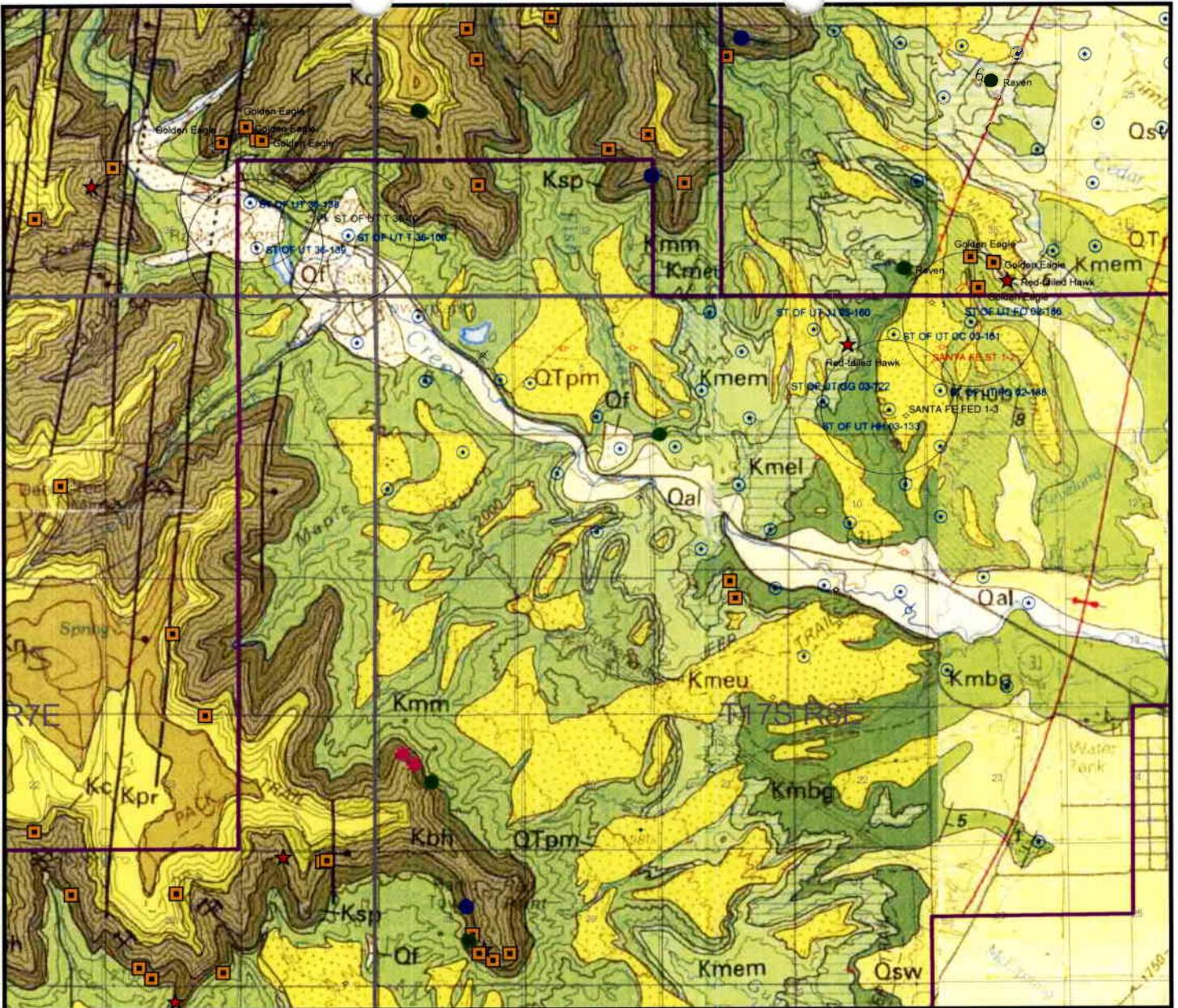
Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts as needed to deflect and collect runoff.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY			SOURCE DESCRIPTION or WELL INFO			POINT OF DIVERSION DESCRIPTION						
		CFS	AND/OR	AC-FT	DIAMETER	DEPTH	YEAR LOG	NORTH	EAST	CNR	SEC	TWN	RNG B&M	
0	93 565	.0000		.00	Chris Otteson Wash									
WATER USE(S): STOCKWATERING										PRIORITY DATE: 00/00/19				
State of Utah School & Institutional Tru 675 East 500 South, Suite 500										Salt Lake City				

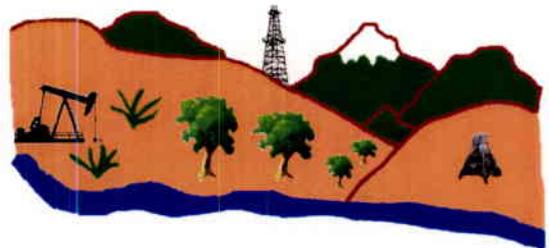


LEGEND

Well Status

- ★ GAS INJECTION
- ★ GAS STORAGE WELL
- ★ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⊙ PLUGGED & ABANDONED
- ⊙ PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ⊙ WATER INJECTION
- WATER SUPPLY
- ⊙ WATER DISPOSAL

- County Boundary
- Sections
- Township
- Field Status
- ▭ ABANDONED
- ▭ ACTIVE
- ▭ COMBINED
- ▭ INACTIVE
- ▭ PROPOSED
- ▭ STORAGE
- ▭ TERMINATED



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson

Lisha Cordova - Cultural Resource Inventory Status

From: "Don Hamilton" <talon@castlenet.com>
To: "John Baza" <jbaza.nrogm@state.ut.us>
Date: 04/02/2002 10:00 AM
Subject: Cultural Resource Inventory Status
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117	completed 10-5-01
Seeley Farms 08-112	completed 3-21-02
State of Utah "GG" 04-115	completed 3-21-02
State of Utah "BB" 08-113	completed 10-5-01
State of Utah "GG" 04-116	completed 10-5-01
State of Utah "AA" 07-105	completed 10-5-01

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170	pending
State of Utah "GG" 15-128	pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton
 Talon Resources, Inc.
 435-637-8781

**APD Checklist
for Y2002**

2002 Cultural Inventory Checklist

Priority	WELL NAME & NUMBER	CULTURAL INVENTORY	ON-SITE CONDUCTED	COUNTY PERMIT	ST. APD FILED	ST. APD API Number	Section 1/4-1/4	Township Range	Footages From sec. Line
1	Seeley Farms 08-112	03/21/2002	11-13-01	11/08/2001	09/19/2001	43-015-30495	NE NE	17 S 8 E	580' FNL, 1167' FEL
2	Seeley Farms 09-117	10/05/2001	11-13-01	11/08/2001	09/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 962' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S 8 E	1461' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	State of Utah "FO" 02-188	03/21/2002	03/28/2002	sub 3-28-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 611' FWL
6	State of Utah "HH" 03-133	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SE SE	17 S 8 E	1154' FSL, 1003' FEL
7	State of Utah "T" 38-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	16 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	16 S 7 E	1624' FNL, 489' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SW SW	17 S 8 E	1258' FSL 1260' FWL
10	State of Utah "CC" 03-161	03/21/2002	03/28/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1483' FNL, 1223' FEL
11	State of Utah "BB" 04-116	10/05/2001	12/3/01	11/08/2001	10/09/2001		SW SE	17 S 8 E	623' FSL, 1565' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/09/2001		NE SW	17 S 8 E	1990' FSL, 1877' FWL
13	State of Utah "BB" 08-113	10/05/2001	12/11/2001	11/08/2001	09/19/2001		NW SE	17 S 8 E	1827' FSL, 2093' FEL
14	State of Utah "BB" 09-119	Complete	10/27/2000	01/25/2001	09/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1954' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	09/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	16 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 691' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/29/2002	03/27/2002		SE NW	17 S 7 E	2852' FNL, 1511' FWL
20	State of Utah "FO" 02-188		03/28/2002	sub 2-14-02	02/07/2002		NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompleton)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

1	State of Utah "GG" 15-128		12/11/2001	11/08/2001	09/24/2001		NW SW	17 S 8 E	2006' FSL, 615' FWL
2	State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
3	State of Utah "JJ" 03-180		03/28/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL 899' FWL
4	State of Utah "BB" 04-158			sub 3-28-02	02/15/2002		NE NW	17 S 8 E	827' FNL, 2190' FWL
5	State of Utah "BB" 04-159			sub 3-28-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1858' FEL
6	Federal C 23-84	Completed	01/20/2000		01/28/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
7	State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	18 S 7 E	1859' FNL, 753' FEL
8	State of Utah "II" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 784' FEL
9	#16-162								
10	State of Utah "KK" 32-144							16 S 8 E	
11	State of Utah "KK" 32-145							16 S 8 E	
12	State of Utah "II" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
LO	#11-174								
LO	#11-172								
LO	Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1276' FNL, 1439' FEL
LO	State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2282' FEL
LO	31-20								
LO	6-17								
LO	6-18								
LO	31-21								
LO	31-22								
LO	Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	278' FNL 975' FWL
LO	#8-148								

Well name:	04-02 Texaco ST of UT FO 02-188	
Operator:	Texaco E&P	Project ID:
String type:	Surface	43-015-30553
Location:	Emery County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 130 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 262 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top:

Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 2,570 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 1,112 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.74	7	263	36.55 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: April 3,2002
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-02 Texaco ST of UT FO 02-188	
Operator:	Texaco E&P	Project ID:
String type:	Production	43-015-30553
Location:	Emery County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,112 psi
 No backup mud specified.

Minimum design factors:

Collapse:
 Design factor: 1.125

Burst:
 Design factor: 1.00

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,245 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 101 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,795 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2570	5.5	17.00	N-80	LT&C	2570	2570	4.767	88.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1112	6290	5.66	1112	7740	6.96	44	348	7.97 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: April 3,2002
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

04-02 Texaco ST of UT FO -188

Casing Schematic

Surface

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

Surface
300. MD

w/25 g washout

BHP

$(0.052)(8.4)(2570) = 1123 \text{ psi}$

3M ROPE ~~ASPH~~ Adequate
DKO 4/03/02

TOC @
1795.

2075'
Frac 1
2090'
1" Con 1

2070'

2170'

con 15' 555'

w/15 g washout

5-1/2"
MW 8.3

Production
2570. MD

003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 3, 2002

Texaco Exploration & Production Inc
PO Box 618
Orangeville UT 84537

Re: State of Utah FO 02-188 Well, 1721' FSL, 612' FWL, NW SW, Sec. 2, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30553.

Sincerely,

A handwritten signature in cursive script, appearing to read 'John R. Baza'.

for John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production Inc
Well Name & Number State of Utah FO 02-188
API Number: 43-015-30553
Lease: ML 90002

Location: NW SW **Sec.** 2 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

004

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: ST OF UT FO 02-188

Api No. 43-015-30553 LEASE TYPE: STATE

Section 02 Township 17S Range 08E County EMERY

Drilling Contractor BILL JR DRILLING RIG # RATHOLE

SPUDDED:

Date 04/18/2002

Time _____

How DRY

Drilling will commence _____

Reported by GEORGE MORGAN

Telephone # 1-940-736-0930

Date 04/19/2002 Signed: CHD

005

CONFIDENTIAL

Carol Daniels - Morning Report State of Utah FO 2-188

From: "Morgan, George R (GMorgan)" <GMorgan@chevrontexaco.com>
To: "Howard, Jack (JHoward)" <JHoward@chevrontexaco.com>, "CDaniels.nrogm@state.ut.us" <CDaniels.nrogm@state.ut.us>
Date: 04/27/2002 6:42 AM
Subject: Morning Report State of Utah FO 2-188
CC: "Breliah, Dorothy A" <BrelIDA@chevrontexaco.com>, "Caldaro-Baird, Julia L" <caldajl@chevrontexaco.com>, "Swainson, Keith A (KeithSwainson)" <KeithSwainson@chevrontexaco.com>, "Ermel, Kenneth (KErmel)" <KErmel@chevrontexaco.com>, "Moran, Edward M. (dwmm)" <dwmm@chevrontexaco.com>, "Herrington, W E (Gene)" <herriwe@chevrontexaco.com>, "Kephart, Ian M" <kephaim@chevrontexaco.com>, "Wirth, Ronald D" <wirthr@chevrontexaco.com>, "Thompson, Tommy N (TommyThompson)" <TommyThompson@chevrontexaco.com>, "Micikas, James D" <micikjd@chevrontexaco.com>, "Nini, Roy (cnini)" <cnini@chevrontexaco.com>, "Archibeque, Art (AArchibeque)" <AArchibeque@chevrontexaco.com>, "Herndon, Ray (HDRA)" <HDRA@chevrontexaco.com>, "Harrison, Madge A (MadgeHarrison)" <MadgeHarrison@chevrontexaco.com>, "Mitchell, Dale (DaleMitchell)" <DaleMitchell@chevrontexaco.com>, "Nemec, Tom S" <nemects@chevrontexaco.com>, "Nelson, Darla (NEDJ)" <NEDJ@chevrontexaco.com>, "Woods, Sherry (SherryWoods)" <SherryWoods@chevrontexaco.com>, "McCrorry, Gregory (GMccrorry)" <GMccrorry@chevrontexaco.com>, "Sibert, Sharon (SHOU)" <SHOU@chevrontexaco.com>, "Morgan, George R (GMorgan)" <GMorgan@chevrontexaco.com>

<<Apr25rpt.xls>> <<Apr26rpt.xls>>

TIPS ROBE SUR 02 43-015-30553

ChevronTexacc

Buzzard Bench

State of Utah FO 02-188

Drilling Activity Report

Version 5

Measured Depth: 1,376'		TVD: 1,376'		PBDT:		Proposed MD: 2,470'		Proposed TVD: 2,470'				
DOL: 6	DFS: 1	Spud Date: 25-Apr-02		Daily Footage: 1,057'		Daily Rot Hrs: 12.5		Total Rot Hrs: 12.5				
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.				
Last Casing Size: - 9/		Set At: 319'		TVD 319'		Shoe Test:		Leakoff: Y N				
Cum Rot Hrs on Casing: 12.5		Cum Rot Hrs on Casing Since Last Caliper: 12.5		Whipstock Set @:		KOP:						
Liner Size:		Set At:		TVD		Liner Top At:		MD TVD				
Mud Co:		Type: AIR		Sample From:		Wt:		FV:				
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:				
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:				
Engr Service		adde		d last								
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:				
Remarks:												
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out	
1	537	8/	reed	QL2057	HP537A	18	18	18	18	0.99402	319'	
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
1,057'	12.50	10	120									
Total Length of BHA: 230'		BHA Description: bit,bit sub, 15 (6" dc) xo										
DC Size:		DP Size:		Hours On Jars:		Since Last Inspect:						
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1	6	16			200							
Survey MD		Angle	Direction	TVD	N/S Coordinate	E/W Cordinate		Vertical Section		DLS		
468'		1.0										
Hrs.	(From To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
-	-	4/18/2002 Notified Carol Daniels w/ State of Utah that we would be setting conductor and surface casing.										
-	-	4/19/2002 Moved in Bill Jr. set 40' 14" conductor and 326' 8 5/8 24# surface casing cement w/ 225 sks cement.										
-	-	4/21/2002 move in Sauer Rig 30 & started rigging up & address safety items of rig.										
-	-	4-25-2002 n/u bops & tested to 2000 psi, State of Utah notified 24 hrs in advance of test. spud @ 5:00 a.m. 4-25-2002.										
3:00	5:00	08:00 Drill cement f/ 235'-319'										
0:30	8:00	08:30 JSA safety meeting										
2:00	8:30	10:30 drill w/ air f 319'- 504' 1500 cfm/ 100 psi										
1:00	10:30	11:30 run survey @ 468' 1 degree & service rig.										
1:30	11:30	13:00 l/d 7 jts drill pipe,p/u 7 dc.										
4:30	13:00	17:30 drill f/ 504-1003' (survey 967' 4 .75 degrees)										
4:00	17:30	21:30 drill f/ 1003'-1252'(survey 1252' 5 degrees)										
0:30	21:30	22:00 safety meeting										
2:00	22:00	24:00 drill f/ 1252'- 1376' 1500 cfm / 200 psi										
24 hr Summary:												

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey	Sauer rig 30/\$ 18.75/ft	19,818	19,818	19,818		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down		0	0	0		0	0
	Rig Costs Total			19,818	19,818		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)		3,248	3,248	3,248		0	0
70000300	Contract Labor (Consultants)		1,000	1,000	1,000		0	0
	Supervision Total			4,248	4,248		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ansco	1,000	1,000	1,000		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			0	0		0	0
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			1,000	1,000		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe - Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	surface casing	2,500	2,500	2,500		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead		2,500					
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			2,500	2,500		0	0
74400024	Cement & Cementing	Bill Jr.	19,776	19,776	19,776		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		2,991	2,991	2,991		0	0
	Total Field Estimate (Daily)			50,333			0	
	Total Estimated Cost (Cumulative)				50,333			0
				\$\$\$	Days		\$\$\$	Days

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Current Mud Properties		Right is From	Mud Property Specifications			
Sample From			Wt:	Viscosity:	Filtrate:	
Time Sample Taken			Mud Contains		Recommended Treatment	
Flowline Temperature (Deg. F)						
Depth (ft)						
Weight (ppg)						
Funnel Vis.(sec./qt.) API	Deg. F		CONFIDENTIAL			
Plastic Viscosity cp @	Deg. F					
Yield Point (lb/100 sq. ft.)						
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.						
Filtrate API (cc/30 min.)						
HTHP @	Deg. F	PSI				
Cake Thickness (32nd in API/HTHP)						
Solids Content (% by vol.) Retort						
Oil Content (% by vol.) Retort						
Water Content (% by vol.) Retort						
Sand Content (% by vol.)						
Methylene Blue Capacity (lb/bbl. equiv.)						
PH Meter @	Deg. F		EQUIPMENT			Cost Data
Alkalinity Mud (Pm)			Size	Hrs/Tour		
Alkalinity Filtrate (pf/M)			Centrifuge			
Carbonate Determination (mg/1000 cc)			Degasser		Daily Cost:	
Chloride (mg/1000 cc)			Desander		\$0	
Calcium (mg/1000 cc) /Mag (mg/1000 cc)			Desilter			
Bentonite (lb/bbl.)			Shaker		Cumulative:	
Solids % High Gravity / % Low Gravity			Other		\$0	
Solids % Drill Solids / % Bentonite			Other			
Corrected Solids/Corrected Saltwater			Other			
			Other			

Remarks:

Drilling Fluids Rep.: _____ Home Address: _____ Phone: _____

Mud or Consulting Co.: _____ Warehouse Location: _____ Phone: _____

Mud Chemical Inventory																
Units																
Cost/Unit	5.00															
Description																
Starting Inventory	1															
Received																
Used Last 24 Hours																
Closing Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Time Distribution: Drilling: _____ Trip: _____ CCM: _____ Other: _____

Circulating Information: n: 0.000 K: 0.00 Type of Flow: _____ ECD: _____

Profit Center: MCBU WBS: UWDCBD2005DRL Drilling Rep: _____

Field: Buzzard Bench Lease: State of Utah FO Well No.: 02-188 Date: 25-Apr-02

CONFIDENTIAL

006

From: "Morgan, George R (GMorgan)" <GMorgan@chevrontexaco.com>
To: "Howard, Jack (JHoward)" <JHoward@chevrontexaco.com>, "CDaniels.nrogrm@state.ut.us" <CDaniels.nrogrm@state.ut.us>
Date: 4/27/02 6:42AM
Subject: Morning Report State of Utah FO 2-188

<<Apr25rpt.xls>> <<Apr26rpt.xls>>

CC: "Breliah, Dorothy A" <BrelIDA@chevrontexaco.com>, "Caldaro-Baird, Julia L" <caldajl@chevrontexaco.com>, "Swainson, Keith A (KeithSwainson)" <KeithSwainson@chevrontexaco.com>, "Ermel, Kenneth (KErmel)" <KErmel@chevrontexaco.com>, "Moran, Edward M. (dwmm)" <dwmm@chevrontexaco.com>, "Herrington, W E (Gene)" <herriwe@chevrontexaco.com>, "Kephart, Ian M" <kephaim@chevrontexaco.com>, "Wirth, Ronald D" <wirtrd@chevrontexaco.com>, "Thompson, Tommy N (TommyThompson)" <TommyThompson@chevrontexaco.com>, "Micikas, James D" <micikjd@chevrontexaco.com>, "Nini, Roy (cnini)" <cnini@chevrontexaco.com>, "Archibeque, Art (AArchibeque)" <AArchibeque@chevrontexaco.com>, "Herndon, Ray (HDRA)" <HDRA@chevrontexaco.com>, "Harrison, Madge A (MadgeHarrison)" <MadgeHarrison@chevrontexaco.com>, "Mitchell, Dale (DaleMitchell)" <DaleMitchell@chevrontexaco.com>, "Nemec, Tom S" <nemects@chevrontexaco.com>, "Nelson, Darla (NEDJ)" <NEDJ@chevrontexaco.com>, "Woods, Sherry (SherryWoods)" <SherryWoods@chevrontexaco.com>, "McCrary, Gregory (GMccrary)" <GMccrary@chevrontexaco.com>, "Sibert, Sharon (SHOU)" <SHOU@chevrontexaco.com>, "Morgan, George R (GMorgan)" <GMorgan@chevrontexaco.com>

TMS ROBE Sec 02 43-015-30553

ChevronTexacc

Buzzard Bench

State of Utah FO 02-188

Drilling Activity Report

Version 5

Measured Depth:	2,357'	TVD:	2,357'	PBTD:		Proposed MD:	2,470'	Proposed TVD:	2,470'						
DOL:	7	DFS:	2	Spud Date:	25-Apr-02	Daily Footage:	981'	Daily Rot Hrs:	20	Total Rot Hrs:	32.5				
Torque:		Drag:	10	Rot Wt:	65	P/U Weight:		S/O Wt.		Last BOP Test:	4/25/02	ECD	0		
Last Casing Size:	- 9/	Set At:	319'	TVD	319'	Shoe Test:		Leakoff:	Y	N					
Cum Rot Hrs on Casing:	32.5	Cum Rot Hrs on Casing Since Last Caliper:	32.5	Whipstock Set @:		KOP:									
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD					
Mud Co:		Type:	AIR	Sample From:		Wt:		FV:		PV:		YP:		Gel:	
WL API:		HTHP:	FC(1/32) API/HTHP:	Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:	
Engr Service		adde	d last												

Orig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets	TFA	MD In	MD Out	TVD Out		
1	527	8/	Reed	QL2057	HP537a	18 18 18 18	0.99402	319'				
Feet	Hours	WOB	RPM	I-Rpw	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
2,038'	32.50	10	120									

Total Length of BHA: 230' BHA Description: BIT,BIT SUB,15 DC,XO

DC Size:	DP Size:	Hours On Jars:	0.0	Since Last Inspect:	0.0							
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN	Pump HHP
1					200							
Survey MD	Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS					
1,499'	5.0											
1,645'	6.0											
2,057'	5.3											

Hrs.	(From To) hh:mm	Operations Covering 24 Hours Ending at Midnight
		No accidents, no near misses, safety meeting held w/ drill crews
2:30	0:00 - 02:30	Survey @ 1376' 5 degrees, drill f/ 1376'-1499' 200 psi 1600 cfm
2:15	2:30 - 04:45	Survey @ 1499' 5 degrees, drill f/ 1499'-1622' 200 psi 1600 cfm
2:45	4:45 - 07:30	Survey @ 1622' 5 degrees, service rig, drill f/ 1622-1685'
7:00	7:30 - 14:30	Survey @ 1645' 6 degrees, drill f/ 1685-1839'
3:30	14:30 - 18:00	Survey 1798' 5 degrees, rig service, drill f/ 1839'-1995'
1:00	18:00 - 19:00	Replace rotating head rubber
1:00	19:00 - 20:00	Drill f/ 1995'-2057 200 psi 2200 cfm
0:30	20:00 - 20:30	Survey 2057 5.25 degrees
3:30	20:30 - 24:00	Drill f/ 2057'-2357' 200 psi 2200 cfm
		-
		-
		-

24 hr Summary:

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey	Sauer rig 30 \$ 18.75/ft	18,393	18,393	38,211		0	0
71290100	Fuel - Diesel / Motor Fuels	Nielson (water hauling)	2,998	2,998	2,998		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			21,391	41,209		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	Nielson(roustabouts)	587	587	3,835		0	0
70000300	Contract Labor (Consultants)		1,000	1,000	1,000		0	0
	Supervision Total			1,587	5,835		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	CONFIDENTIAL	0	0	0			
				0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Asco Trucking 5.5 casing	2,935	2,935	3,935		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip.Rentals (w/o Oper)			0	0		0	0
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,935	3,935		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	2,500		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	2,500		0	0
74400024	Cement & Cementing			0	19,776		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		1,555	1,555	4,545		0	0
	Total Field Estimate (Daily)			27,468			0	
	Total Estimated Cost (Cumulative)				77,800			0
				\$\$\$	Days		\$\$\$	Days

Current Mud Properties		Right is From	Mud Property Specifications			
Sample From			Wt:	Viscosity:	Filtrate:	
Time Sample Taken			Mud Contains		Recommended Treatment	
Flowline Temperature (Deg. F)						
Depth (ft)						
Weight (ppg)						
Funnel Vis.(sec./qt.) API	Deg. F					
Plastic Viscosity cp @	Deg. F		CONFIDENTIAL			
Yield Point (lb/100 sq. ft.)						
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.						
Filtrate API (cc/30 min.)						
HTHP @	Deg. F	PSI				
Cake Thickness (32nd in API/HTHP)						
Solids Content (% by vol.) Retort						
Oil Content (% by vol.) Retort						
Water Content (% by vol.) Retort						
Sand Content (% by vol.)						
Methylene Blue Capacity (lb/bbl. equiv.)						
PH Meter @	Deg. F		EQUIPMENT			Cost Data
Alkalinity Mud (Pm)			Size	Hrs/Tour		
Alkalinity Filtrate (pf/M)			Centrifuge		Daily Cost:	
Carbonate Determination (mg/1000 cc)			Degasser			
Chloride (mg/1000 cc)			Desander		Cumulative:	
Calcium (mg/1000 cc) /Mag (mg/1000 cc)			Desiter			
Bentonite (lb/bbl.)			Shaker		Cumulative: \$0	
Solids % High Gravity / % Low Gravity			Other			
Solids % Drill Solids / % Bentonite			Other			
Corrected Solids/Corrected Saltwater			Other			
			Other			

Remarks:

Drilling Fluids Rep.: _____ Home Address: _____ Phone: _____

Mud or Consulting Co.: _____ Warehouse Location: _____ Phone: _____

Mud Chemical Inventory																	
Units																	
Cost/Unit																	5.00
Description																	
Starting Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Received																	
Used Last 24 Hours																	
Closing Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Time Distribution:	Drilling:			Trip:			CCM:			Other:							
Circulating Information:	n: 0.000				K: 0.00				Type of Flow:				ECD:				
Profit Center:	MCBU				WBS: UWDCBD2005DRL				Drilling Rep:								

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From: "Morgan, George R (GMorgan)" <GMorgan@chevrontexaco.com>
To: "Morgan, George R (GMorgan)" <GMorgan@chevrontexaco.com>, "Howard, Jack (JHoward)" <JHoward@chevrontexaco.com>, "CDaniels.nrogm@state.ut.us" <CDaniels.nrogm@state.ut.us>
Date: 4/28/02 1:31PM
Subject: RE: Morning Report State of Utah FO 2-188

CC: "Breliah, Dorothy A" <BrelIDA@chevrontexaco.com>, "Caldaro-Baird, Julia L" <caldajl@chevrontexaco.com>, "Swainson, Keith A (KeithSwainson)" <KeithSwainson@chevrontexaco.com>, "Ermel, Kenneth (KErmel)" <KErmel@chevrontexaco.com>, "Moran, Edward M. (dwmm)" <dwmm@chevrontexaco.com>, "Herrington, W E (Gene)" <herriwe@chevrontexaco.com>, "Kephart, Ian M" <kephaim@chevrontexaco.com>, "Wirth, Ronald D" <wirthrd@chevrontexaco.com>, "Thompson, Tommy N (TommyThompson)" <TommyThompson@chevrontexaco.com>, "Micikas, James D" <micikjd@chevrontexaco.com>, "Nini, Roy (cnini)" <cnini@chevrontexaco.com>, "Archibeque, Art (AArchibeque)" <AArchibeque@chevrontexaco.com>, "Herndon, Ray (HDRA)" <HDRA@chevrontexaco.com>, "Harrison, Madge A (MadgeHarrison)" <MadgeHarrison@chevrontexaco.com>, "Mitchell, Dale (DaleMitchell)" <DaleMitchell@chevrontexaco.com>, "Nemec, Tom S" <nemects@chevrontexaco.com>, "Nelson, Darla (NEDJ)" <NEDJ@chevrontexaco.com>, "Woods, Sherry (SherryWoods)" <SherryWoods@chevrontexaco.com>, "McCrorry, Gregory (GMccrory)" <GMccrory@chevrontexaco.com>, "Sibert, Sharon (SHOU)" <SHOU@chevrontexaco.com>

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*FINS ROSE Sec 02
43-015-30553*

ChevronTexacc

Buzzard Bench

State of Utah FO 02-188

Drilling Activity Report

Version 5

Measured Depth:		1,376'		TVD:		1,376'		PBD:		Proposed MD:		2,470'		Proposed TVD:		2,470'									
DOL:		6		DFS:		1		Spud Date:		25-Apr-02		Daily Footage:		1,057'		Daily Rot Hrs:		12.5		Total Rot Hrs:		12.5			
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test:		4/24/02		ECD:		0									
Last Casing Size:		9/		Set At:		319'		TVD:		319'		Shoe Test:		Leakoff:		Y		N							
Cum Rot Hrs on Casing:		12.5		Cum Rot Hrs on Casing Since Last Caliper:		12.5		Whipstock Set @:		KOP:															
Liner Size:		Set At:		TVD:				Liner Top At:		MD:		TVD:													
Mud Co:		Type:		AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:									
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:									
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:											
Engr Service		adde		d last																					
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:															
Bit No.		IADC		Size		Manufacturer		Serial Number		Type		Jets		TFA		MD In		MD Out		TVD Out					
1		537		8/		reed		QL2057		HP537A		18 18 18 18		0.99402		319'									
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/Ft	
1,057'		12.50		10		120																			
Total Length of BHA:		230'		BHA Description:		bit,bit sub, 15 (6" dc) xo																			
Bit Cost		Row 1		Row 2		Rig\$/hr		Trip Time, hr		DC Size:		DP Size:		Hours On Job:		Since Last Inspect:									
Bit		Liner		Stroke		BBL/STK		SPM		Pressure		GPM		Jet Vel		DP AV		DC AV		Bit HHP		BHHP/SQ. IN.		Pump HHP	
1		6		16						200															
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS											
468'		1.0																							
Hrs.		(From To) hh:mm		Operations Covering 24 Hours Ending at Midnight																					
				4/18/2002 Notified Carol Daniels w/ State of Utah that we would be setting conductor and surface casing.																					
				4/19/2002 Moved in Bill Jr. set 40' 14" conductor and 326' 8 5/8 24# surface casing cement w/ 225 sks cement.																					
				4/21/2002 move in Sauer Rig 30 & started rigging up & address safety items of rig.																					
				4-25-2002 n/u bops & tested to 2000 psi, State of Utah notified 24 hrs in advance of test. spud @ 5:00 a.m. 4-25-2002.																					
3:00		5:00		08:00 Drill cement f/ 235'-319'																					
0:30		8:00		08:30 JSA safety meeting																					
2:00		8:30		10:30 drill w/ air f 319'- 504' 1500 cfm/ 100 psi																					
1:00		10:30		11:30 run survey @ 468' 1 degree & service rig.																					
1:30		11:30		13:00 l/d 7 its drill pipe,p/u 7 dc.																					
4:30		13:00		17:30 drill f/ 504-1003' (survey 967' 4 .75 degrees)																					
4:00		17:30		21:30 drill f/ 1003'-1252'(survey 1252' 5 degrees)																					
0:30		21:30		22:00 safety meeting																					
2:00		22:00		24:00 drill f/ 1252'- 1376' 1500 cfm / 200 psi																					
24 hr Summa		ry:																							

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey	Sauer rig 30/\$ 18.75/ft	19,818	19,818	19,818		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down		0	0	0		0	0
	Rig Costs Total			19,818	19,818		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)		3,248	3,248	3,248		0	0
70000300	Contract Labor (Consultants)		1,000	1,000	1,000		0	0
	Supervision Total			4,248	4,248		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ansco	1,000	1,000	1,000		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			0	0		0	0
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			1,000	1,000		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe - Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	surface casing	2,500	2,500	2,500		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	wellhead	2,500	2,500	2,500			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			5,000	5,000		0	0
74400024	Cement & Cementing	Bill Jr.	19,776	19,776	19,776		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		2,991	2,991	2,991		0	0
	Total Field Estimate (Daily)			52,833			0	
	Total Estimated Cost (Cumulative)				52,833			0
				\$\$\$	Days		\$\$\$	Days

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Buzzard Bench

State of Utah FO 02-188

Drilling Activity Report

Version 5

Measured Depth:		2,357'	TVD:		2,357'	PBDT:		Proposed MD:		2,470'	Proposed TVD:		2,470'				
DOL:	7	DFS:	2	Spud Date:		25-Apr-02		Daily Footage:		981'	Daily Rot Hrs:		Total Rot Hrs:	12.5			
Torque:	Drag:	10	Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test:		4/25/02		ECD:	0			
Last Casing Size:		- 9/		Set At:		319'		TVD:		319'		Shoe Test:		Leakoff:	Y	N	
Cum Rot Hrs on Casing:		12.5		Cum Rot Hrs on Casing Since Last Caliper:				12.5		Whipstock Set @:		KOP:					
Liner Size:		Set At:		TVD:		Liner Top At:		MD:		TVD:							
Mud Co:		Type:		AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:	
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service		adde		d last													
Orig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:							
Bit No.	IADC	Size	Manufacturer		Serial Number		Type		Jets		TFA	MD In	MD Out	TVD Out			
1	527	8/	reed		QL2057		HP537a		18	18	18	18	0.99402	319'			
Feet	Hours	WOB	RPM	I-Rpw	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft					
2,038'	32.50	10	120														
Total Length of BHA:		230'		BHA Description:		BIT,BIT SUB,15 DC,XO											
Bit Cost	Row 1	Row 2	Rig\$/hr	Trip Time	DC Size:	DP Size:	Hours On Jets:	0.0	Since Last Inspect:	0.0							
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN	Pump HHP					
1					200												
Survey MD		Angle	Direction	TVD	N/S Coordinate	E/W Cordinate	Vertical Section	DLS									
1,499'		5.0															
1,645'		6.0															
2,057'		5.0															
Hrs.	(From To) hh:mm	Operations Covering 24 Hours Ending at Midnight															
		No accidents,no near misses, safety meeting held w/ drill crews															
2:30	0:00 - 02:30	Survey @ 1376' 5 degrees,drill f/ 1376'-1499' 200 psi 1600 cfm															
2:15	2:30 - 04:45	Survey @ 1499' 5 degrees,drill f/ 1499'-1622' 200 psi 1600 cfm															
2:45	4:45 - 07:30	Survey @ 1622' 5 degrees, service rig,drill f/ 1622-1685'															
7:00	7:30 - 14:30	Survey @ 1645' 6 degrees, drill f/ 1685-1839'															
3:30	14:30 - 18:00	Survey 1798' 5 degrees, rig service, drill f/ 1839'-1995'															
1:00	18:00 - 19:00	Replace rotating head rubber															
1:00	19:00 - 20:00	Drill f/ 1995'-2057 200 psi 2200 cfm															
0:30	20:00 - 20:30	Survey 2057 5.25 degrees															
3:30	20:30 - 24:00	Drill f/ 2057'-2357' 200 psi 2200 cfm															
24 hr Summa																	

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey	Sauer rig 30 \$ 18.75/ft	18,393	18,393	38,211		0	0
71290100	Fuel - Diesel / Motor Fuels	Nielson (water hauling)	2,998	2,998	2,998		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			21,391	41,209		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	Nielson(roustabouts)	587	587	3,835		0	0
70000300	Contract Labor (Consultants)		1,000	1,000	1,000		0	0
	Supervision Total			1,587	5,835		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Asco Trucking 5.5 casing	2,935	2,935	3,935		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
				0	0			
72300100	Surf. Equip. Rentals (w/o Oper)			0	0		0	0
				0	0			
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,935	3,935		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	2,500		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				2,500			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,000		0	0
74400024	Cement & Cementing			0	19,776		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		1,555	1,555	4,545		0	0
	Total Field Estimate (Daily)			27,468			0	
	Total Estimated Cost (Cumulative)				80,300			0
				\$\$\$	Days		\$\$\$	Days

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Current Mud Properties		Mud Property Specifications	
Sample From		Wt:	Viscosity:
Time Sample Taken			Filtrate:
Flowline Temperature (Deg. F)		Mud Contains	
Depth (ft)		Recommended Treatment	
Weight (ppg)			
Funnel Vis (sec./qt.) API	Deg. F		
Plastic Viscosity cp @	Deg. F		
Yield Point (lb/100 sq. ft.)			
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.			
Filtrate API (cc/30 min.)			
HTHP @	Deg. F PSI		
Cake Thickness (32nd in API/HTHP)			
Solids Content (% by vol.) Retort			
Oil Content (% by vol.) Retort			
Water Content (% by vol.) Retort			
Sand Content (% by vol.)			
Methylene Blue Capacity (lb/bbl. equiv.)			
PH Meter @	Deg. F	EQUIPMENT	
Alkalinity Mud (Pm)		Size	Hrs/Tour
Alkalinity Filtrate (pf/Mf)		Centrifuge	
Carbonate Determination (mg/1000 cc)		Degasser	Daily Cost:
Chloride (mg/1000 cc)		Desander	\$0
Calcium (mg/1000 cc) /Mag (mg/1000 cc)		Desilter	
Bentonite (lb/bbl.)		Shaker	Cumulative:
Solids % High Gravity / % Low Gravity		Other	\$0
Solids % Drill Solids / % Bentonite		Other	
Corrected Solids/Corrected Saltwater		Other	
		Other	

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Remarks:

Drilling Fluids Rep.: Home Address: Phone: Mud or Consulting Co.: Warehouse Location: Phone:

Mud Chemical Inventory															
Units															
Cost/Unit						5.00									
Description															
Starting Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Received															
Used Last 24 Hours															
Closing Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Time Distribution: Drilling: Trip: CCM: Other: Circulating Information: n: 0.000 K: 0.00 Type of Flow: ECD:

Profit Center: MCBU WBS: UWDCBD2005DRL Drilling Rep.: Field: Buzzard Bench Lease: State of Utah FO Well No.: 02-188 Date: 26-Apr-02

ChevronTexacc Buzzard Bench State of Utah FO 02-188 **Drilling Activity Report** Version 5

Measured Depth: 2,538'		TVD: 2,538'		PBSD:		Proposed MD: 2,620'		Proposed TVD: 2,620'				
DOL: 8		DFS: 3		Spud Date: 25-Apr-02		Daily Footage: 181'		Daily Rot Hrs: 3.5				
Total Rot Hrs: 16.0		Torque: Drag: 65		Rot Wt: P/U Weight: S/O Wt.		Last BOP Test: 4/25/02		ECD: 20				
Last Casing Size: 5.5		Set At: 2,538'		TVD 2,538'		Shoe Test:		Leakoff: Y N				
Cum Rot Hrs on Casing: 16.0		Cum Rot Hrs on Casing Since Last Caliper: 16.0		Whipstock Set @:		KOP:						
Liner Size: Set At: TVD		Liner Top At: MD		TVD								
Mud Co: Type: AIR		Sample From: Wt: FV: PV: YP: Gel:										
WL API: HTHP: FC(1/32) API/HTHP:		Solids: % Oil: % Water: % Sand: MBT: pH:										
Pm: Pf/Mf: Carb: Cl: Ca/Mg: Bent: Solids % HG/LG: % DS/Bent:												
Engr Service: adde d last												
Orig Gas: Max Gas: Conn. Gas: Trip Gas: Trip Ct: Remarks:												
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out
1	527	8/	reed	QL2057	HP537a	18	18	18	18	0.99402	319'	2,538'
Feet	Hours	WOB	RPM	I-Rbw	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
2,219'	36.00	10	120	2	2	WC	A	2	I		TD	
Total Length of BHA: 230'		BHA Description: BIT,BIT SUB,15 DC,XO										
DC Size:		DP Size:		Hours On Jaws: 3.5		Since Last Inspect: 3.5						
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN	Pump HHP
1					200							
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS	
2,620'		6.0										
Hrs.	(From To)	Operations Covering 24 Hours Ending at Midnight										
3:30	0:00 - 03:30	DRILL F 2337'-2620' 2200 CFM 200 PSI ,NO ACCIDENTS, NO NEAR MISSES,SAFETY MEETING S HELD										
0:30	3:30 - 04:00	CIRCULATE W/ AIR & R/U LAYDOWN MACHINE										
2:15	4:00 - 04:45	SURVEY 2620 6 DEGREES										
0:30	4:45 - 05:15	SPOT 35 BBLs 3% KCL WATER FOR LOGS										
5:45	5:15 - 11:00	PULL 5 STDS & START L/D DRILL STRING.										
0:30	11:00 - 11:30	R/D LAY DOWN MACHINE										
4:30	11:30 - 16:00	R/U SCHLUMBERGER & RUN PLATFORM EXPRESS, LOGGERS TAG UP @ 2549' ON DAYWORK 13:00 4-17-2002										
4:00	16:00 - 20:00	R/U R&S CASERS & RUN 2538',60 JTS 5.5,N-80,17#,LTC CASING,TAGGED UP @ 2500'										
2:00	20:00 - 22:00	WO ADDITION WATER, WASH CASING TO 2538,										
0:30	22:00 - 22:30	CEMENT W/ DOWELL,PUMP 250 SKS 10-2 RFC CEMENT ,DISPLACED W/ KCL WATER										
2:00	22:00 - 24:00	SET SLIPS & CUT OFF CASING, RELEASE RIG 24:00 4-27-2002										
24 hr Summary:												

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Sauer rig 30	3,529	3,529	3,529		0	0
74400002	Rig - Footage / Turnkey	Sauer rig 30 \$ 18.75/ft	5,306	5,306	43,517		0	0
71290100	Fuel - Diesel / Motor Fuels			0	2,998		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			8,835	50,044		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	R&S TONG	4,011	4,011	7,846		0	0
70000300	Contract Labor (Consultants)	CHEVRONtexaco	1,000	1,000	3,000		0	0
	Supervision Total			5,011	10,846		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	3,935		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			0	0		0	0
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			0	3,935		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Schlumberger	5,743	5,743	5,743		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			5,743	5,743		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	production casing	19,542	19,542	22,042		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				2,500			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			19,542	24,542		0	0
74400024	Cement & Cementing	Dowell & Gemoco	8,930	8,930	28,706		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		2,884	2,884	7,429		0	0
	Total Field Estimate (Daily)			50,945			0	
	Total Estimated Cost (Cumulative)				131,245			0
				\$\$\$	Days		\$\$\$	Days

CONFIDENTIAL

Current Mud Properties		Right is From Drig	Wt:	Mud Property Specifications				
Sample From			Viscosity:	Mud Contains		Recommended Treatment		
Time Sample Taken								
Flowline Temperature (Deg. F)								
Depth (ft)								
Weight (ppg)								
Funnel Vis.(sec./qt.) API		Deg. F						
Plastic Viscosity cp @		Deg. F						
Yield Point (lb/100 sq. ft.)								
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.								
Filtrate API (cc/30 min.)								
HTHP @		Deg. F	PSI					
Cake Thickness (32nd in API/HTHP)								
Solids Content (% by vol.) Retort								
Oil Content (% by vol.) Retort								
Water Content (% by vol.) Retort								
Sand Content (% by vol.)								
Methylene Blue Capacity (lb/bbl. equiv.)								
PH Meter @		Deg. F		EQUIPMENT				Cost Data
Alkalinity Mud (Pm)				Size	Hrs/Tour			
Alkalinity Filtrate (pf/Mf)				Centrifuge			Daily Cost: \$0	
Carbonate Determination (mg/1000 cc)				Degasser				
Chloride (mg/1000 cc)				Desander				
Calcium (mg/1000 cc) /Mag (mg/1000 cc)				Desilter				
Bentonite (lb/bbl.)				Shaker			Cumulative: \$0	
Solids % High Gravity / % Low Gravity				Other				
Solids % Drill Solids / % Bentonite				Other				
Corrected Solids/Corrected Saltwater				Other				
				Other				

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Remarks:

Drilling Fluids Rep.: Home Address: Phone:
Mud or Consulting Co.: Warehouse Location: Phone:

Mud Chemical Inventory																	
Units																	
Cost/Unit																	5.00
Description																	
Starting Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Received																	
Used Last 24 Hours																	
Closing Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Time Distribution: Drilling: Trip: CCM: Other:
Circulating Information: n: 0.000 K: 0.00 Type of Flow: ECD:

Profit Center: MCBU WBS: UWDCBD2005DRL Drilling Rep: George R. Morgan
Field: Buzzard Bench Lease: State of Utah FO Well No.: 02-188 Date: 27-Apr-02

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		8. WELL NAME and NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		PHONE NUMBER: (281) 561-3443
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		10. FIELD AND POOL, OR WILDCAT: COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

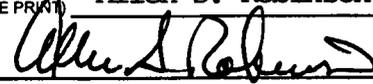


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

017

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: HUNTINGTON CBM

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-90002
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Huntington (Shallow) CBM
2. NAME OF OPERATOR: Texaco North America Production Inc.		8. WELL NAME and NUMBER: State of Utah "FO" 02-188
3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099		9. API NUMBER: 4301530553
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1721' FSL, 612' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 17S R8E		COUNTY: Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4-25-02 Spud well at 5:00 a.m.
Drill cement f/235' - 319'. I/D 7 jts drillpipe, p/u 7dc.
4-26-02 Drill f/2057' - 2357' psi 2200 cf
4-27-02 Cement w/Dowell, pump 250 SKS, 10-2 RFC cement, displaced w/KCL water.
Set slips and cut off casing. Released rig 2400 4-27-02.

RECEIVED

MAY 24 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Edna W. Wilkerson</u>	TITLE <u>Eng. Tech.</u>
SIGNATURE <u>Edna Wilkerson</u>	DATE <u>5/16/02</u>

(This space for State use only)

008

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

MAY 24 2002

ENTITY ACTION FORM

DIVISION OF
OIL, GAS AND MINING

Operator: Texaco North America Production Inc. Operator Account Number: N 5700

Address: 11111 Wilcrest, Room S1052

city Houston,

state TX zip 77099

Phone Number: (281) 561-4894

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530553	State of Utah FO 02-188		nws	2	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13161	4-18-02				
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Edna Wilkerson
Name (Please Print)
Edna Wilkerson
Signature
Eng. Tech. 5/16/02
Title Date

TIPS ROBE SE '02
43-015-30553

CONFIDENTIAL

011 ST OF UT

UTAH STATE FO 2-188

Daily Completion / WO Report Version 5.1

Start Date: 07/27/2002	Actual Days: 4	Auth. Days:	TD: 2,549'	PBTD: 2,500'
Job Description: COMPLETION		KB Correction: 11'	Job Code: COMP	

Fluid Type: 2%KCL	Weight: 8.4				
Prod. Casing Size: 5 1/2	WT: 17	Grade: N-80	Set @ MD: 2,538'	Cmt. Top @ 1360'	
Liner OD:	Wt:	Grade:	Set@ MD:	Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details
Packer @	Packer Make & Model	Perforations:	Details		
		2299'-2303'; 2281'-2283'	top coal 4spf, 120 deg phase, .45" holes		
		2366'-2368'	middle coal 4spf, 120 deg phase, .45" holes		
		2419'-2431'	lower coal 4spf, 120 deg phase, .45" holes		

Fish Top:	Details:
-----------	----------

Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)
07:00	08:30	Miru HES and Schlumberger. Held pre-job safety meeting, discussed "TIF", chemicals, wireline safety, & mentor program. Tested lines to 5000 psi. Contacted production engineer (Ian Kephart), verified upper perforations for zone # 2. Changed perforations to 2281'- 2283' and acid volume from 1000 gals to 300 gals.
08:30	09:30	Zone # 1: Broke dn perforations 5 bpm @ 1038 psi, pumped 300 gals acid thru perforations, no initial ISIP recorded, sand fractured with a ramp of .25 to 6 ppg (20/40 Ottawa Sand). Avg rate: 57.5 bpm, Avg pressure: 1700 psi, Max rate: 58.7 bpm, Max pressure: 1780 psi, Total sand in formation: 70,400 lbs, Total fluid pumped: 35,780 gals (852 bbls) + 300 gals acid. Final ISIP: 1280 psi, 5 min: 1188 psi, 10 min: 1157 psi, 15 min: 1140 psi.
09:30	11:15	Ru Schlumberger, rih with 4.68" OD Kline TRBP on wireline, correlated depth with Schlumberger Compensated Neutron Triple Litho Density Gamma Ray log dated 4/27/02. Set TRBP @ 2333', pooh. Tested plug to 3588 psi, ok!. Pu 4" HEGS gun loaded 4spf, 120 deg phase, .45" holes (select fire). Rih, correlated depth and perforated the Top coal 2299'-2303' & 2281'- 2283'.Pooh, rdmo wireline.
11:15	12:15	Zone # 2: Broke dn perforations 2 bpm @ 2396 psi, pumped 300 gals acid thru perforations, no initial ISIP recorded, sand fractured with a ramp of .25 to 6 ppg (20/40 Ottawa Sand). Avg rate: 55 bpm, Avg pressure: 2550 psi, Max rate: 55.7 bpm, Max pressure: 2760 psi. Total sand in formation: 32,100 lbs, Total fluid pumped: 21,565 gals (514 bbls) + 300 gals acid. Final ISIP: 1331 psi, 5 min: 1036 psi, 10 min: 973 psi, 15 min: 910 psi. Final frac gradient: 1.01 psi/ft.
12:15	14:30	Secured well, held post-job safety meeting. Rdmo HES.
14:30	24:00	SDFN.
		Final Report Until Activity Resumes.

SAFETY MEETINGS HELD:	1	OSHA MAN HRS:	RIG:	OTHERS:	165	TOTAL:	165
CUMULATIVE SAFETY HOURS:	Mtg 4		RIG: -		191	TOTAL:	191
Fluid Lost To Formation	Daily:	Cumulative:					
Hours Charged To:	Contractor:	Chevron:	Other:		Total:		0
INCIDENT HRS:							
CUMULATIVE INCIDENT HRS:							
G&A:	\$0	H2S:	na	Accidents:	nr	Chevron %:	1
Daily Intangible Cost:	\$96,717	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$96,717	WBS Element No. (Capital)	UWDCB-D2005-COM
Cum Intangible Cost:	\$103,672	Cum Tang Cost:	\$6,116	Cum Comp Cost:	\$109,788	WBS Element No. (Exp)	
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ 239,000
						API Well No:	43-015-30553
Profit Cntr	MCBU	Rig:	KEY	Rep Phone:	915.553.4667	WO Rep:	M.Coit
Field:	BUZZARD BENCH	Lease:	UTAH STATE	Well #:	FO 2-188	Date:	01-Aug-02

012 T 195 ROBE *See 02*
43-015-30553

CONFIDENTIAL

UTAH STATE FO 2-188 Daily Completion / WO Report Version 5.1

Start Date:	07/27/2002	Actual Days:	5	Auth. Days:		TD:	2,549'	PBTD:	2,478'		
Job Description:	Completion				KB Correction:	11'	Job Code:	COMP			
Fluid Type:	2%KCL			Weight:	8.4						
Prod. Casing Size:	5 1/2	WT:	17	Grade:	N-80		Set @ MD:	2,538'			
Liner OD:		WT:		Grade:		Set @ MD:		Top @ MD:	1360'		
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5	J55	8rd								
Packer @	Packer Make & Model			Perforations:	Details						
				2299'-2303', 2281'-2283'	top coal 4spf, 120 deg phase, .45" holes						
				2366'-2368'	middle coal 4spf, 120 deg phase, .45" holes						
				2419'-2431'	lower coal 4spf, 120 deg phase, .45" holes						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Safety Meeting: 4 pts tif. SIWP: 0 psi									
07:30	09:00	Move in Rig up.									
09:00	10:30	N/D Frac valve, N/U 7 1/16" 5m bope. Test bope 250 psi low / 3500 psi high good.									
10:30	13:00	Rih w/ Retrieving head, p/u tbg, tag up at 2200'. Clean out frac sand to plug at 2333' circ clean. Release plug.									
13:00	15:30	Tooh w/ plug lay down same. Tih w/ notched collar, 1 jt 2 7/8" tbg, PSN, 2 7/8" tbg to 2420' and tag up. Clean out frac sand from 2420' to 2478' pbtd. Pull end of tbg to 2465' Secure well for night.									
Directions: City of Huntungton, Utah. Go 2.2 mile west on hwy 31 to green gate on the right. Go thru gate .4 miles, stay left, up dugway .5 miles to location on the right. Coordinates: 39 deg 21.28N 111deg 00.03 W											
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	34	OTHERS:		13	TOTAL:	47
CUMULATIVE SAFETY HOURS:		Mtg	5	RIG:		34	TOTAL:		204	TOTAL:	238
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:	Other:	Total:			0			
INCIDENT HRS:											
CUMULATIVE INCIDENT HRS: -											
G&A:	\$0	H2S:	Accidents:		N/R	Chevron %:		1			
Daily Intangible Cost:	\$8,993	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$8,993	WBS Element No. (Capital) UWDCB-D2005-COM				
Cum Intangible Cost:	\$112,665	Cum Tang Cost:	\$6,116		Cum Comp Cost:	\$118,781	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost			Cum Well Cost:		Total Appr:	\$ 239,000			
							API Well No: 43-015-30553				
Profit Cntr	MCBU		Rig:	KEY		Rep Phone:	435/828/6054		WO Rep:	Steve Kebert	
Field:	BUZZARD BENCH		Lease:	UTAH STATE		Well #:	FO 2-188		Date:	08-Aug-02	

CONFIDENTIAL

Daily Cost Estimate

Version 5.1

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCB-D2005-COM			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,163	3,163	3,163		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,163	3,163		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	SWK	300	300	1,900		0	0
	Supervision Total			300	1,900		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsen		0	2,013		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	ABB Vetco Gray		5,530	12,481		0	0
		KNIGHT	1,200					
		Gardiner's Roustabout	750					
		Big Red						
		Rain for Rent	1,200					
		Outlaw	2,380					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES / ProTechnics		0	86,878		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	5,257		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			5,530	106,629		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco Gray		0	6,116		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,116		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco		0	973		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			8,993			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				118,781			0
					\$\$\$			\$\$\$
Days on Location:	5							
Proposed Days:	0							
								239,000
Rig:	KEY			Prepared By:	Steve Kebert			
Field:	BUZZARD BENCH	Lease:	UTAH STATE	Well No.:	FO 2-188	Date THRU:	08/08/2002	

TIPS ROBE REC-02
43-015-30553

CONFIDENTIAL

DIA ST OF UT

UTAH STATE FO 2-188

Daily Completion / WO Report Version 5.1

Start Date: 07/27/2002	Actual Days: 7	Auth. Days:	TD: 2,549'	PBTD: 2,478'
Job Description: Completion	KB Correction: 11'		Job Code: COMP	

Fluid Type: 2%KCL	Weight: 8.4				
Prod. Casing Size: 5 1/2	WT: 17	Grade: N-80	Set @ MD: 2,538'	Cmt. Top @ 1360'	
Liner OD:	WT:	Grade:	Set@ MD:	Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details
2 7/8"	6.5	J55	8rd	2,445'	

Packer @	Packer Make & Model	Perforations:	Details
		2299'-2303'; 2281'-2283'	top coal 4spf, 120 deg phase, .45" holes
		2366'-2368'	middle coal 4spf, 120 deg phase, .45" holes
		2419'-2431'	lower coal 4spf, 120 deg phase, .45" holes

Fish Top: Details:

Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)
07:00	07:30	Safety Meting: 4 pts tif. SITP: 0 psi SICP: 0 psi
07:30	11:30	Rih w/ 2 1/2" x 1 1/2" x 19' RHAC pump, 14- 1.5" sinker bars, 52.50' 3/4" stablizers 3 guides / pup, 79- 3/4" rods, 4 guides / rod. Space out pump.
11:30	12:30	Rig down, Move off Location.
		Turn well over to Production Operations.
Directions: City of Huntngton, Utah. Go 2.2 mile west on hwy 31 to green gate on the right. Go thru gate .4 miles, stay left, up dugway .5 miles to location on the right. Coordinates: 39 deg 21.28N 111deg 00.03 W		

SAFETY MEETINGS HELD:	1	OSHA MAN HRS:	RIG: 24 OTHERS: 8 TOTAL: 32
CUMULATIVE SAFETY HOURS:	Mtg 7	RIG: 90	233 TOTAL: 323
Fluid Lost To Formation	Daily:	Cumulative:	
Hours Charged To:	Contractor:	Chevron:	Other: Total: 0

INCIDENT HRS: CUMULATIVE INCIDENT HRS: -

G&A: \$0	H2S:	Accidents: N/R	Chevron %: 1
Daily Intangible Cost: \$8,873	Daily Tang. Cost: \$9,720	Daily Comp Cost: \$18,593	WBS Element No. (Capital) UWDCB-D2005-COM
Cum Intangible Cost: \$134,125	Cum Tang Cost: \$15,836	Cum Comp Cost: \$149,961	WBS Element No. (Exp)
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Appr: \$ 239,000
			API Well No: 43-015-30553
Profit Cntr MCBU	Rig: KEY	Rep Phone: 435/828/6054	WO Rep: Steve Kebert
Field: BUZZARD BENCH	Lease: UTAH STATE	Well #: FO 2-188	Date: 14-Aug-02

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

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5. LEASE DESIGNATION AND SERIAL NUMBER:
ML - 90002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
Huntington (Shallow) CBM

8. WELL NAME and NUMBER:
State of Utah "FO" 02-188

2. NAME OF OPERATOR:
Texaco Exploration and Production Inc.

9. API NUMBER:
4301530553

3. ADDRESS OF OPERATOR:
11111 S. Wilcrest CITY Houston, STATE TX ZIP 77099

PHONE NUMBER:
PHONE (800) 561-4894

10 FIELD AND POOL, OR WILDCAT
Buzzard Bench

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1721' FSL, 612' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface
AT TOTAL DEPTH: 2549'

EXPIRED
9-14-03

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSW 2 17s 8E

12. COUNTY: Emery 13. STATE: UTAH

14. DATE SPUDDED: 4/18/2002 15. DATE T.D. REACHED: 8/9/2002 16. DATE COMPLETED: 8/14/2002
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6211' GB; 6221' KB

18. TOTAL DEPTH: MD 2,549 TVD 2,549 19. PLUG BACK T.D.: MD 2,478 TVD 2,478 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL/GR/CCl - 7-26-02
Array Induction w/Linear Correlation/GR
Compensated Neutron/Triple Litho Density/GR Rec 9-25-02

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	326		G 225		CIR	
7 7/8"	5 1/2 N-80	17	0	2,538		RFC 250		1364/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,445							

26. PRODUCING INTERVALS

27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Top Coal	2,281	2,303	2,281	2,303	2,281 2,303	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Ferron Mid Coal	2,366	2,368	2,366	2,368	2,366 2,368	.45	8	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal	2,419	2,431	2,419	2,431	2,419 2,431	.45	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2281-2283'; 2299-2303'	Pumped 21,565 gals Delta Frac 140, 32,100 lbs 20/40 sand, 1-6 ppq @ 55 bpm.
2366-2368'; 2419-2431'	Pumped 35,780 gals Delta Frac 140, 70,400 lbs 20/40 sand, 1-6 ppq @ 57.5 bpm

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

30. WELL STATUS:

Producing

31 INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/1/2002		TEST DATE: 9/1/2002		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF: 1	WATER - BBL: 133	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	1,870	2,550	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal	0 100 2,246 2,300

35. ADDITIONAL REMARKS (include plugging procedure)

SEP 20 2002

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson TITLE Eng. Tech.
SIGNATURE Edna Wilkerson DATE 9/18/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, ^{Suit} <u>Farmington</u> CITY STATE <u>NM</u> ZIP <u>87401</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <u>Emery</u>		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <u>UTAH</u>		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENW	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENW	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENW	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

018

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):
 N0210-Chevron USA, Inc
 11111 S Wilcrest
 Houston, TX 77099
 Phone: 1-(281) 561-4991

TO: (New Operator):
 N2615-XTO Energy Inc
 2700 Farmington Ave, Bldg K Suite 1
 Farmington, NM 87401
 Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST OF UT T 36-100	36	160S	070E	4301530506	13161	State	GW	P	K
ST OF UT 36-139	36	160S	070E	4301530530	13161	State	GW	P	K
ST OF UT 36-138	36	160S	070E	4301530550	13161	State	GW	P	K
ST OF UT FO 02-186	02	170S	080E	4301530533	13161	State	GW	P	K
ST OF UT FO 02-188	02	170S	080E	4301530553	13161	State	GW	P	K
ST OF UT GG 03-122	03	170S	080E	4301530499	13161	State	GW	P	K
ST OF UT HH 03-133	03	170S	080E	4301530500	13161	State	GW	P	K
ST OF UT CC 03-161	03	170S	080E	4301530552	13161	State	GW	P	K
ST OF UT BB 04-116	04	170S	080E	4301530503	13161	State	GW	P	K
ST OF UT GG 04-115	04	170S	080E	4301530504	13161	State	GW	P	K
ST OF UT AA 07-105	07	170S	080E	4301530497	13161	State	GW	P	K
ROWLEY 08-111	08	170S	080E	4301530486	13161	Fee	GW	P	K
SEELEY 08-112	08	170S	080E	4301530495	13161	Fee	GW	P	K
ST OF UT BB 08-113	08	170S	080E	4301530496	13161	State	GW	P	K
SEELEY FARMS 09-117	09	170S	080E	4301530501	13161	Fee	GW	P	K
CONOVER 14-171	14	170S	080E	4301530529	13161	Fee	GW	P	K
MALONE 14-131	14	170S	080E	4301530556	13161	Fee	GW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:

- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530563 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 City Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER LM LEMMON #10-01
		9. API NUMBER Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
T Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-05	43-015-30509	Producing	State	
State of Utah II 36-06	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION											ACTUAL ALLOCATED SALES					FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	VENTED CO2	VENTED GAS	ADJ			
																	Gas (m)	Gas (m)	
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	79	1298	1246	91	98	179	1425			
T38-10	30	2667	18292	0.06048442	18298	45	447	1708	2200	16095	15424	492	1708	2200	17624				
M08-25	30	7231	19969	0.05610978	16975	45	414	2280	2739	14236	14308	459	2280	2739	17047				
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
07-108	30	879	5052	0.01673803	5064	45	124	789	958	4106	4268	169	789	958	5226				
09-119	30	851	7281	0.0024009	725	45	18	108	171	558	812	63	108	171	783				
10-124	30	29	951	0.00314458	951	45	23	38	176	845	802	68	38	176	909				
06-102	30	823	20112	0.06650244	20119	45	491	2219	2755	17354	18959	536	2219	2755	19714				
06-104	30	809	12922	0.04272795	12925	45	375	2156	2516	10410	10895	350	2156	2516	13412				
09-118	30	1631	797	0.00263536	797	45	19	100	164	633	672	64	100	164	836				
09-120	30	214	899	0.00297264	899	45	22	80	47	752	758	67	80	147	905				
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
10-123	30	261	1348	0.0044573	1348	45	33	89	167	1182	1137	78	89	167	1304				
10-125	30	2861	5361	0.00177234	538	45	13	32	90	446	452	58	32	90	542				
11-129	29	0	3961	0.00130942	395	44	10	16	59	327	334	53	16	59	403				
11-130	30	1847	1521	0.00053557	162	45	4	7	56	106	137	49	7	56	193				
TRUST ET AL	16-121	30	276	757	0.0025031	757	45	18	42	138	652	638	63	42	105	743			
B	05-107	29	242	8230	0.02721336	8233	44	201	1397	1541	6591	6940	244	1397	1641	8581			
B	05-108	30	611	4934	0.01631479	4836	45	120	830	965	3940	4160	165	830	995	5155			
B	05-109	30	113	1252	0.00413987	1252	45	31	133	209	1044	1056	76	133	209	1255			
B	05-110	30	3	1462	0.00483426	1463	45	36	194	275	1168	1233	81	194	275	1508			
B	06-103	30	946	9133	0.03019922	9136	45	223	1241	1509	7627	7701	268	1241	1509	9210			
VEST GROUP ET AL	15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
ARD ET AL	15-127	30	1452	3530	0.01167232	3531	45	86	226	357	3174	2977	131	226	357	3334			
	08-111	29	143	1513	0.00500289	1514	44	37	203	283	1230	1276	80	203	283	1558			
	08-112	30	118	13261	0.00438456	1329	45	37	143	220	1106	1118	77	143	220	1338			
	08-113	30	0	7561	0.00249979	756	45	18	108	171	585	637	63	108	171	808			
3B	07-105	30	909	5760	0.02232525	6782	45	165	1187	1197	5355	5700	210	1187	1407	7107			
3G	03-122	30	0	456	0.00150781	456	45	11	30	86	370	385	56	30	86	471			
3H	03-133	30	102	331	0.00109449	331	45	8	18	71	260	279	53	18	71	350			
VRMS	09-117	30	37	948	0.00312805	946	45	23	136	204	742	798	68	136	204	1002			
3B	04-116	30	114	603	0.00199388	603	45	15	63	123	480	508	60	63	123	631			
GG	04-115	30	258	1185	0.00392163	1186	45	29	130	204	982	1000	74	130	204	1204			
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5996	28955	29376	886	5000	5996	35272			
	01-140	30	1506	4065	0.01344135	4086	45	99	482	606	3460	3428	144	482	606	4034			
	01-101	30	1199	24478	0.08093906	24486	45	596	2937	3580	20907	20640	643	2937	3580	24220			
SS	22-165	30	1690	4630	0.01530958	4632	45	113	162	320	4312	3904	158	162	320	4224			
J (RIG SKID)	35-135R	30	4133	1501	0.00496321	1502	0	37	142	178	1323	1266	37	142	178	1445			
	14-171	30	3033	4645	0.01535918	4647	45	113	163	321	4325	3917	158	163	321	4238			
	36-139	30	734	9013	0.02980243	9016	45	220	1082	1327	7699	7600	265	1082	1327	8927			
FO	02-186	30	193	575	0.0019013	575	45	14	42	101	474	485	59	42	101	586			
	36-138	30	655	5299	0.0175217	5301	45	129	398	570	4730	4468	174	398	570	5038			
CC	03-161	30	61	558	0.00184509	558	45	14	48	107	452	471	59	48	107	578			
FO	02-18E	20	176	923	0.003052	923	45	23	45	113	811	778	68	45	113	891			
	14-131	20	793	1967	0.00650409	1988	45	46	71	164	1804	1659	93	71	164	1823			
K	01-141	30	59	2208	0.00730098	2209	45	64	283	382	1827	1862	99	283	382	2244			
KK	32-144	30	3738	31387	0.10378441	31398	45	766	5540	6351	25047	26466	811	5540	6351	32817			
AA	07-145	30	672	2760	0.00912623	2761	0	67	538	605	2156	2327	57	538	605	2832			
D	35-137	30	1356	11613	0.0033996	11617	0	284	1276	1560	10057	9792	284	1276	1560	11352			
	01-205D	30	4123	2659	0.00879226	2660	0	55	257	322	2338	2242	65	257	322	2564			
OO	31-291	30	1581	35480	0.11731834	35492	0	966	4755	5621	29871	29917	866	4755	5621	35568			
			43726	302425	1	3025291	1930	5	7383	38990	38990	48302	5	254225	255609	9312	38990	48302	303311
									ETU			255006							

Oil Wells

WELL	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION			
			Costal Statement	PROD %	FIELD EST PROD	lrr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	TOTAL VENTED						
B21-03	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	86	490	0.001657751	490	39	13	15	15	571	423	432	52	15	0	15	0	15	87	499	870	
C23-08	30	3432	9140	0.0309222051	9,140	451	235	437	437	718	8,422	8,062	281	437	0	437	0	437	718	8,780	860	
A25-04	15	0	0	0.00023005	58	23	2	2	2	26	42	60	24	2	0	2	0	2	26	26	28,166	
A35-06	30	1211	29093	0.009844407	29,098	45	150	1,706	1,706	2,501	26,597	25,665	795	1,706	0	1,706	0	1,706	2,501	28,166	299	
A35-05	18	700	299	0.000977753	299	27	7	7	7	41	248	255	34	7	0	7	0	7	41	248	5,293	
A34-07	30	2845	5383	0.01821153	5,383	45	139	361	361	545	4,834	4,748	164	361	0	361	0	361	545	2,200	343	
P10-47	30	734	391	0.00047028	139	210	4	6	6	223	81	123	214	6	0	6	0	6	223	81	0	
JAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	50211	15291	0.05173154	15,291	451	304	1,255	1,255	1,694	13,597	13,487	439	1,255	0	1,255	0	1,255	1,694	15,181	904	
S06-46	29	1	519	0.00175586	519	203	13	230	230	448	73	458	216	230	0	230	0	230	448	323	715	
R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	0	102	0	102	323	209	931	
P10-42	29	7809	815	0.0027738	819	44	21	144	144	206	610	722	65	144	0	144	0	144	206	122	658	
P10-43	30	3050	605	0.002046811	605	45	16	61	61	22	483	534	61	61	0	61	0	61	483	11	188	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	0	11	0	11	125	200	1,497	
D34-12	24	2583	147	0.00497662	1,471	36	38	126	126	206	127	129	74	126	0	126	0	126	206	417	1,207	
D35-13	30	142110	895	0.00303131	396	45	23	349	349	417	479	790	68	349	0	349	0	349	417	101	359	
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	0	57	0	57	192	1910	20,346	
D35-15	30	16301	20933	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,436	584	1,326	0	1,326	0	1,326	1,910	0	0	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	25	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	102	148	0	148	0	148	250	280	2,664	
U02-50	30	706	2703	0.009144657	2,703	45	70	165	165	280	2,423	2,384	115	165	0	165	0	165	280	49	355	
U02-49	15	173	347	0.00117395	347	23	9	18	18	49	298	306	31	18	0	18	0	18	49	0	0	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	49	38	0	38	0	38	87	0	343	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	56	50	0	50	0	50	116	120,430	445	
14-55	30	9023	5522	0.01965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	0	7,739	11,025	0	0	
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	269	45	7	9	9	61	208	237	52	9	0	9	0	9	61	85	298	
24-57	30	254	581	0.00230393	581	45	18	22	22	85	598	601	63	22	0	22	0	22	85	0	686	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
08-62	29	23	491	0.00166113	491	44	13	179	179	235	256	433	59	179	0	179	0	179	235	365	658	
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	0	294	0	294	365	1,312	2,851	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	0	154	0	154	269	60	290	
15-67	26	1202	251	0.000883	251	39	7	14	14	60	201	230	46	14	0	14	0	14	60	816	9,131	
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	0	528	0	528	816	583	2,044	
07-64	30	1092	1657	0.00560589	1,657	45	43	495	495	593	1,074	1,461	88	495	0	495	0	495	593	865	2,324	
08-63	30	254	1554	0.00559574	1,554	45	43	777	777	865	789	1,459	88	777	0	777	0	777	865	0	0	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	0	326	0	326	499	380	5,892	
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	0	380	0	380	575	30	1,274	
03-74	27	24620	1325	0.00448268	1,325	41	34	30	30	105	1,220	1,169	75	30	0	30	0	30	105	457	4,334	
03-75	30	5879	4356	0.01487235	4,396	45	113	296	296	457	3,939	3,877	158	296	0	296	0	296	457	177	1,059	
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	576	813	89	177	0	177	0	177	246	21	148	
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	0	21	0	21	48	0	0	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	433	433	216	1,268	1,307	83	433	0	433	0	433	216	2,963	33,659	
A35-89	30	99021	34803	0.11774399	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	0	2,021	0	2,021	2,963	89	157	
P03-92	30	1194	396	0.00299748	396	45	23	89	89	157	729	781	68	89	0	89	0	89	157	96	725	
P03-93	28	9434	546	0.00218552	646	42	17	96	96	155	491	570	59	96	0	96	0	96	155	58	1,129	
T22-59	30	320	1130	0.00382297	1,130	45	29	58	58	86	998	997	74	58	0	58	0	58	86	27	568	
127-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	0	27	0	27	86	73	1,157	
01-97	30	0	1194	0.00403948	1,194	0	31	73	73	104	1,090	1,053	31	73	0	73	0	73	104	49	476	
36-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	0	49	0	49	61	130	1,273	
36-95	30	1903	1260	0.00426278	1,260	0	32	130	130	162	1,098	1,111	32	130	0	130	0	130	162	15	27	
MERRON GAS WELLS																						
hammer	29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	0	15	0	15	27	28	463	
at	30	985	493	0.0018679	493	0	0	28	28	28	465	435	0	28	0	28	0	28	28	30,832	291,535	
IPELINE			353007	255582	255,582	2,428	7,604	20,777	20,777	30,529	264,753	260,783	10,043	20,777	0	20,777	0	20,777	30,832	259,844		

BTU

SALES MTR

SALES LESS MERRION WELLS

	29777								
	0								
	7604				7604				0
	2448			2448					
	0			0					
Id statement + memon	974								
	31803		295682	2448	7604				0

SALES DIFFERENCE

3575

JCI37 G

395211	597033	597137	4379	14975	59724	59724	79077	518080	514853	19355	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: See attached list

9. API NUMBER: Multiple

10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Earlene Russell, Engineering Technician
(See instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532</p>
<p>1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: XTO ENERGY INC.</p>		<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401</p>		<p>8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL</p>		<p>9. API NUMBER: 4301530445</p>
<p>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E</p>		<p>10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO</p>
<p>COUNTY: EMERY</p>		<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>SURFACE COMMINGLE</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

RECEIVED JUN 29 2005

DIV. OF OIL, GAS & MINING

Date: 7/8/05 (See Instructions on Reverse Side)
By: Dst/KDud
Dustin Ducet ??

IN WELLS FROM COASTAL STATEMENT	0	302425			
	18990				
	104		104		
	255029				
s Check #	0			0	
s Check #2	0				
	7383			7383	0
	1931		1931 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

	5. LEASE DESIGNATION AND SERIAL NUMBER:
--	---

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
---	---------------------------------------

2. NAME OF OPERATOR: XTO ENERGY INC.	8. WELL NAME and NUMBER: MULTIPLE St of Ut FO 02-188
--	--

3. ADDRESS OF OPERATOR: 382 CR 3100	CITY AZTEC	STATE NM	ZIP 87410	PHONE NUMBER: (505) 333-3100	9. API NUMBER: MULTIPLE 43 015 30553
--	-------------------	-----------------	------------------	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE	10. FIELD AND POOL, OR WILDCAT:
---	---------------------------------

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **17S 8E 2**

COUNTY: **EMERY**

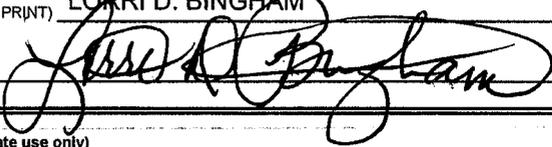
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-90002
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT FO 02-188
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43015305530000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1721 FSL 0612 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 02 Township: 17.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has returned this well to production @ 1115 hours,
4/11/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 18, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/12/2012	