



375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castnet.com

February 7, 2002

Ms. Lisha Cordova
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “FO” 02-186, Emery County, Utah
1009’ FNL, 1740’ FWL, Section 2, T17S, R8E, SLB&M.

Dear Ms. Cordova:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer that 460’ from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or un-leased tract within the Unit Area. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location maps with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

RECEIVED

FEB 08 2002

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Environmental Manager / Project Coordinator

cc: Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ron Wirth, Texaco
Mr. Chuck Snure, Texaco
Mr. Bob Lamarre, Texaco
Mr. Ian Kephart, Texaco
Texaco Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.
3. Address and Telephone Number: PO Box 618 Orangeville Ut. 84537
3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 1009' FNL, 1740' FWL 4358569 y
At Proposed Producing Zone: 500386 X

5. Lease Designation and Serial Number: Forbe Island ML-90002
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Huntington (Shallow) CBM
8. Farm or Lease Name: State of Utah "FO"
9. Well Number: 02-186
10. Field or Pool, or Wildcat: Indesignated Buzzard Bench
11. Qtr/Qtr, Section, Township, Range, Meridian: NE/4 NW/4, Section 2, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 3.9 miles northwest of Huntington, Utah
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 1009' 16. Number of acres in lease: 160.3 17. Number of acres assigned to this well: 160 acres
18. Distance to nearest well, drilling, completed, or applied for, or None 19. Proposed Depth: 3670' 20. Rotary or cable tools: Rotary
21. Elevations (show whether DF, RT, GR, etc.): 6324' GR 22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3670'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Surface Owner: State of Utah
Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

RECEIVED
FEB 08 2002
DIVISION OF
OIL, GAS AND MINING
CONFIDENTIAL

24. Name & Signature: Ron Wirth Title: OP. SUPERVISOR Date: 2/6/02

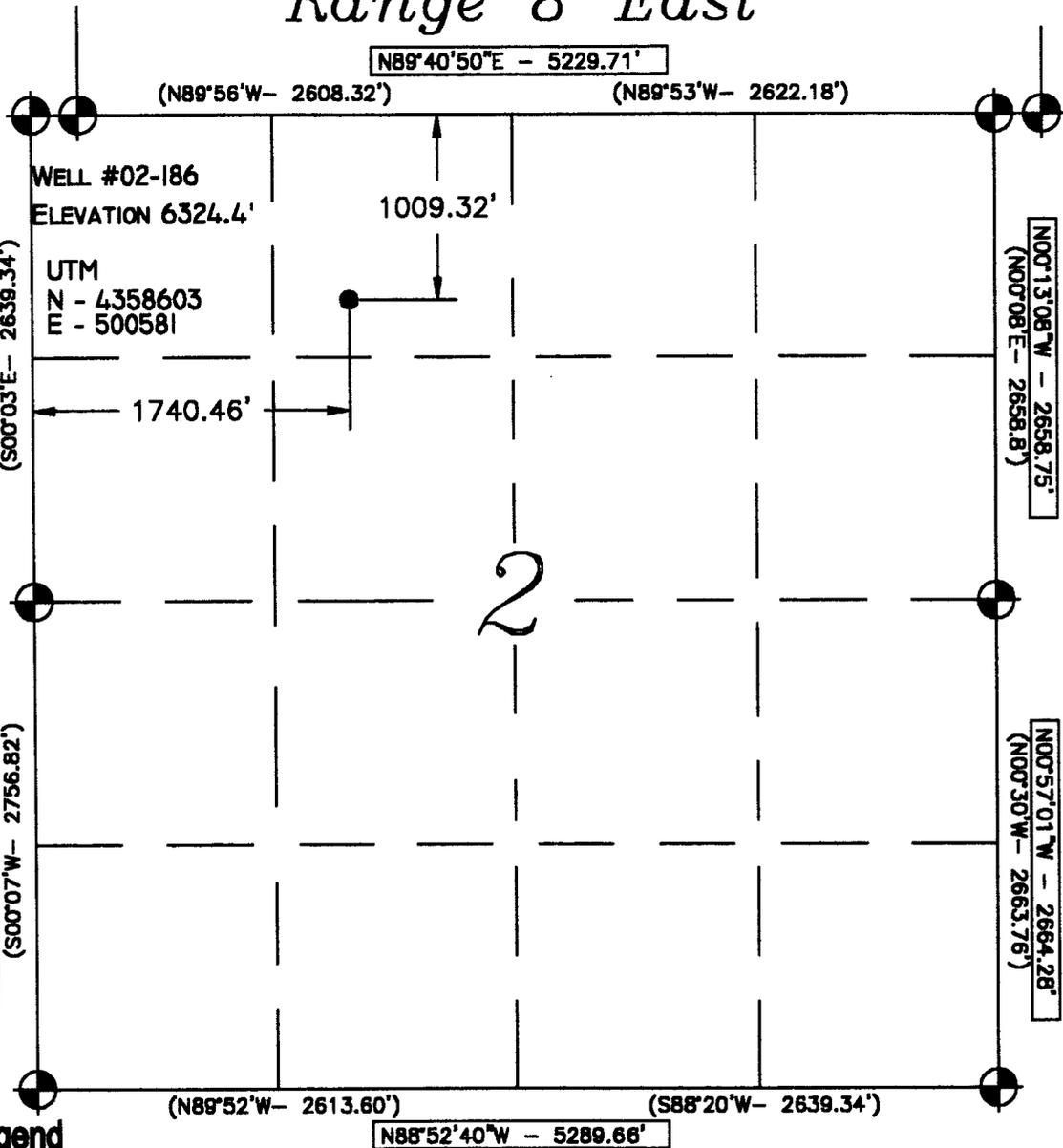
(This space for state use only)
API Number Assigned: 43-015-30533

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 06-11-02
By: Buddy G. Hill

ORIGINAL

Range 8 East

Township 17 South



Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6137' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 2, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE HUNTINGTON QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE NE 1/4, NW 1/4 OF SECTION 2; BEING 1009.32' SOUTH AND 1740.46' EAST FROM THE NORTHWEST CORNER OF SECTION 2, T17S., R8E., SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Pree, Utah 84501
PH: 435-637-8781
Fax: 435-638-8603

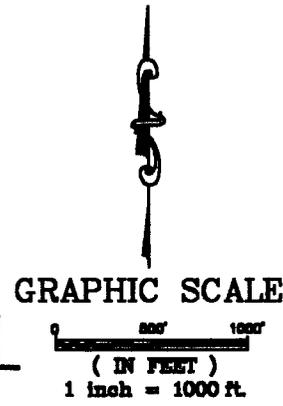
TEXACO E & P
WELL #02-186
Section 2, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 01/24/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 548

- Legend**
- Drill Hole Location
 - ⊕ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°22'44"
110°59'38"



ORIGINAL

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "FO" 02-186
NE/4 NW/4, Sec. 2, T17S, R8E, SLB & M
1009' FNL, 1740' FWL
Emery County, Utah

1. **The Geologic Surface Formation**

Blue Gate Shale Member of the Mancos Shale

2. **Estimated Tops of Important Geologic Markers**

Ferron Marker -- 3160'
Top of the A Coal -- 3185'

3. **Projected Gas & H2O zones (Ferron Formation)**

Coals and sandstones – 3160' - 3570'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. **The Proposed Casing and Cementing Programs**

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3670'	5-1/2"	17# N-80 LT&C	New

CONFIDENTIAL

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "FO" 02-186
NE/4 NW/4, Sec. 2, T17S, R8E, SLB & M
1009' FNL, 1740' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will utilize the existing State Road encroachment and a portion of the access road that accesses the existing State of Utah "FF" 11-129. The existing encroachment has previously been approved by the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 5400' of existing two-track road will be improved and 1800' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 8 – 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are seven proposed wells and one existing well within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road to the intersection with the State of Utah "FF" 11-129 access road (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and flare pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the flare pit. The flare pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 10,000' southwest. Nearest live water is Huntington North Ditch approximately 9,800' southeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representatives

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537 (435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/6/02
Date

Ron Wirth
Texaco Exploration and Production, Inc.

ORIGINAL

TYPICAL ROAD CROSS-SECTION

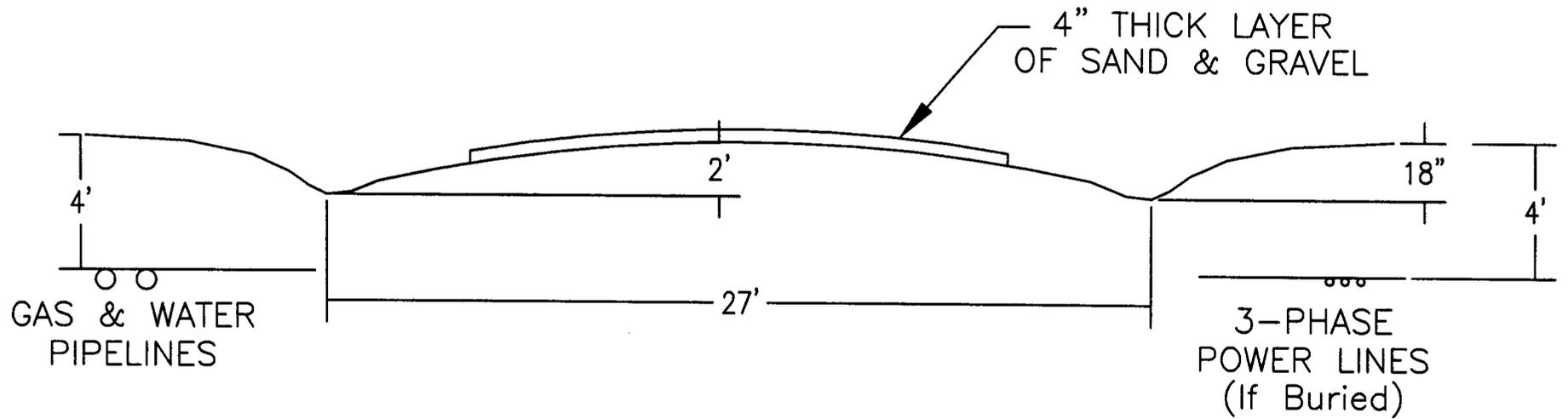


EXHIBIT "F"

BOP Equipment

3000psi WP

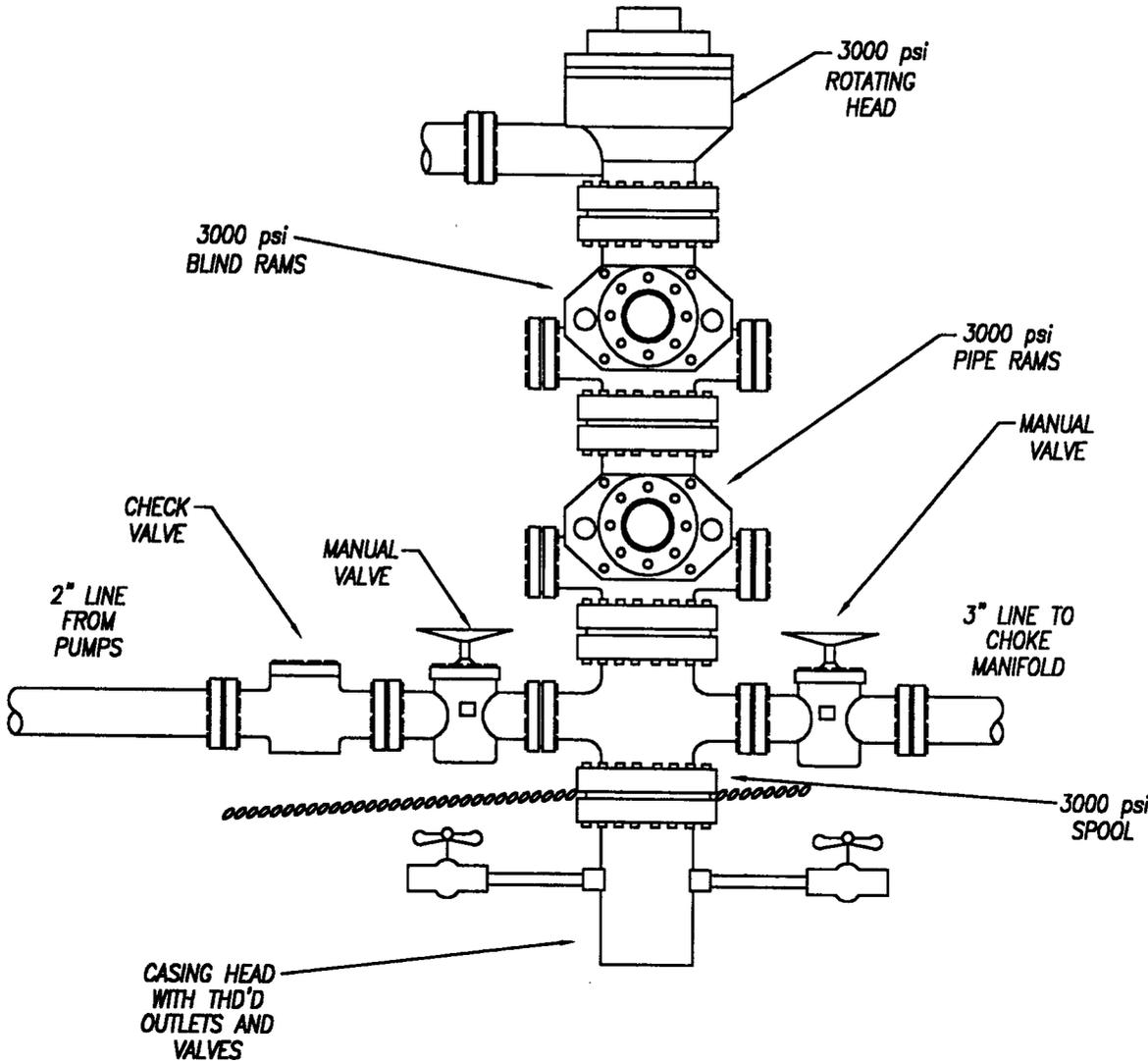
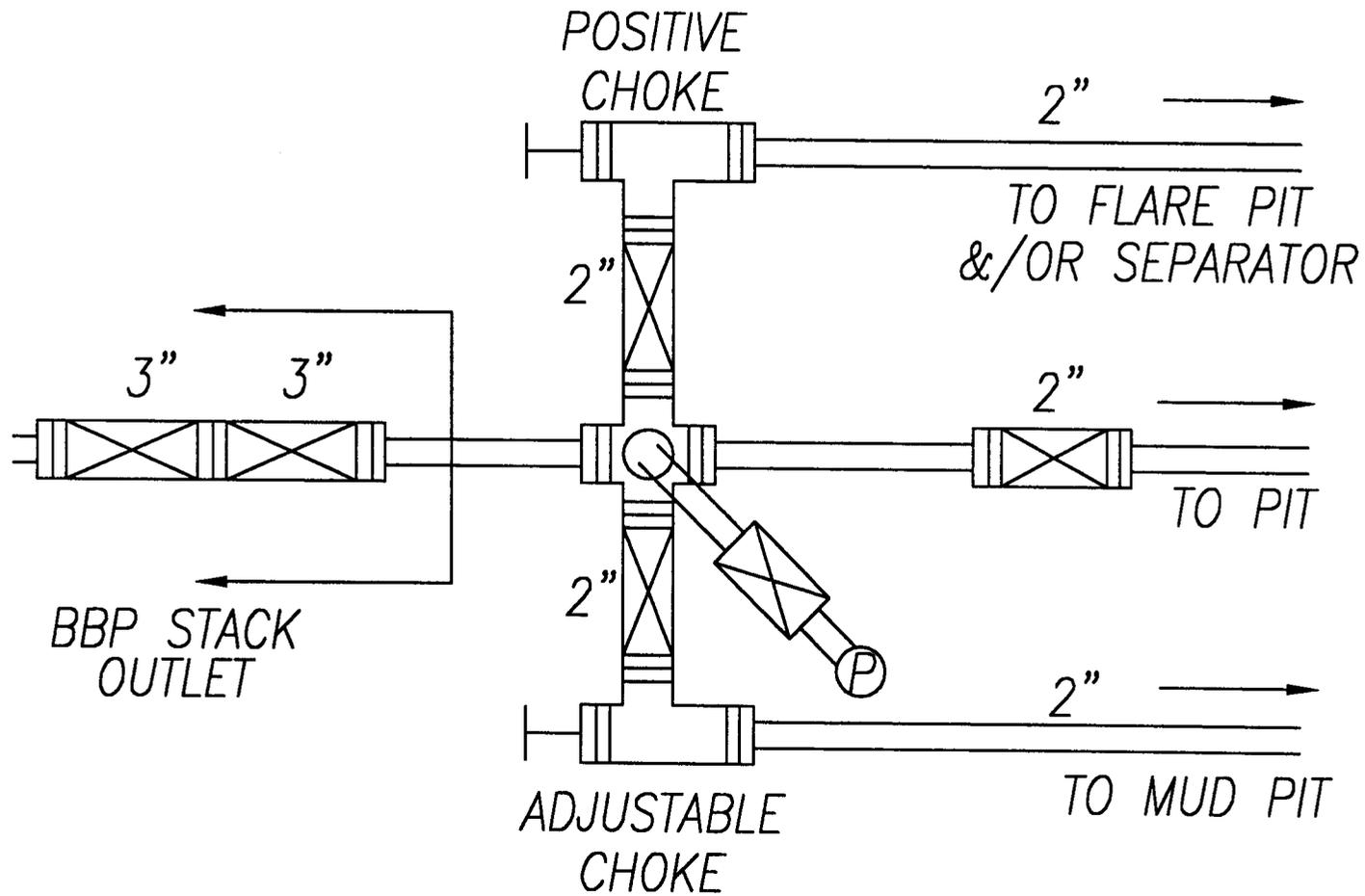
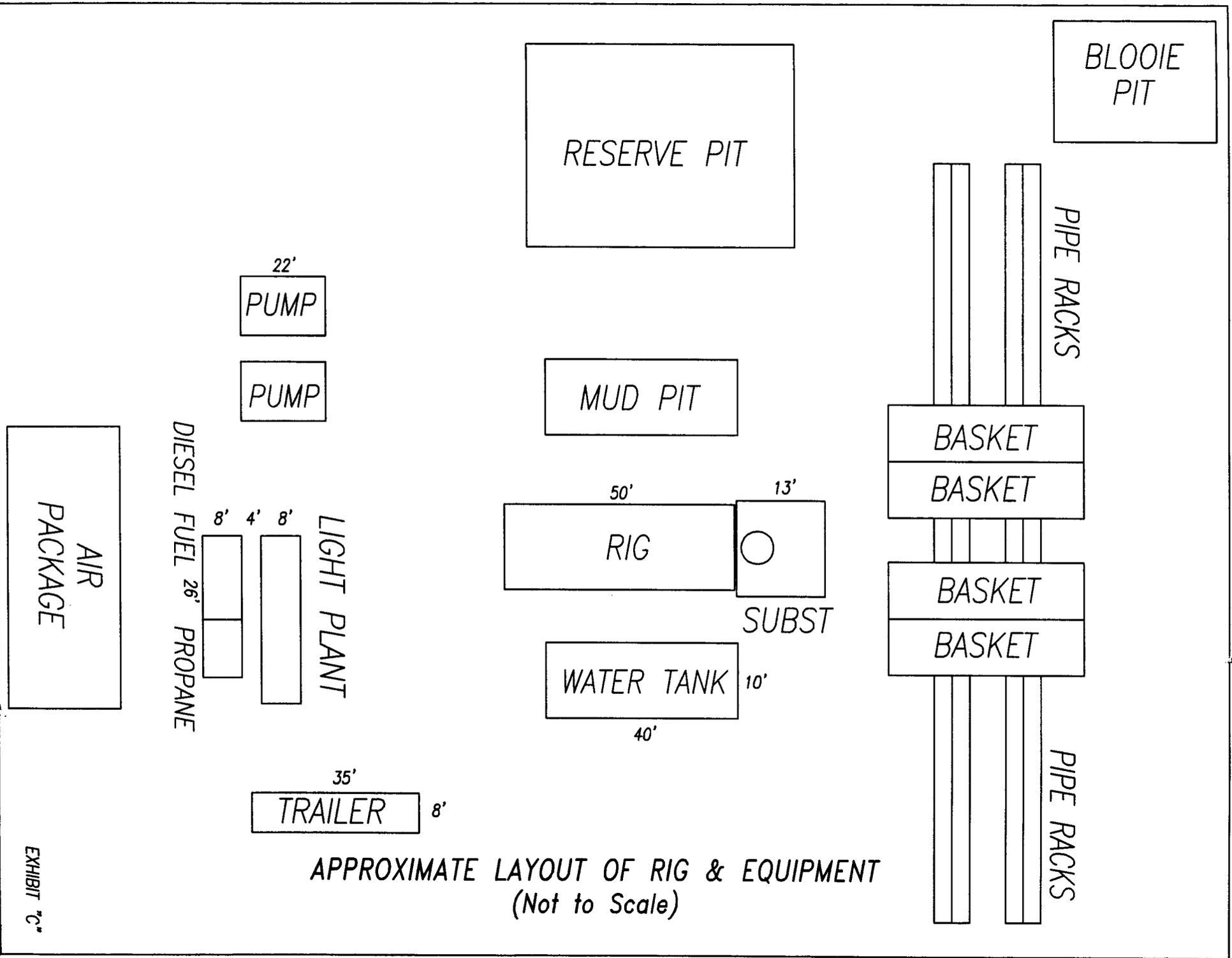


EXHIBIT "C"

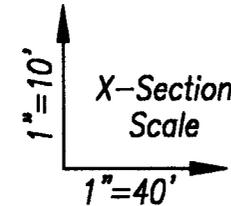
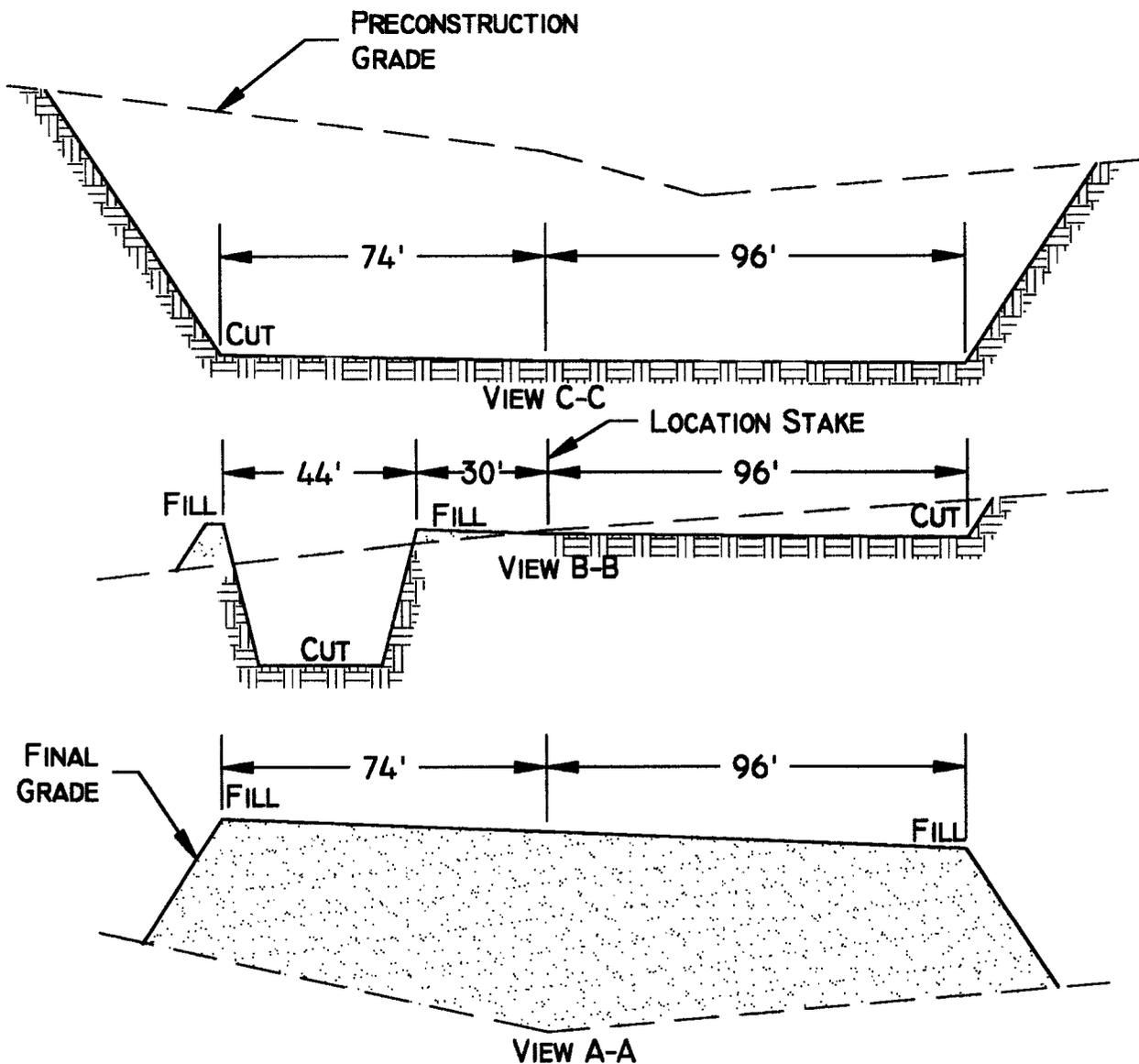
CHOKE MANIFOLD





APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

EXHIBIT "C"



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 : 1



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Preea, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

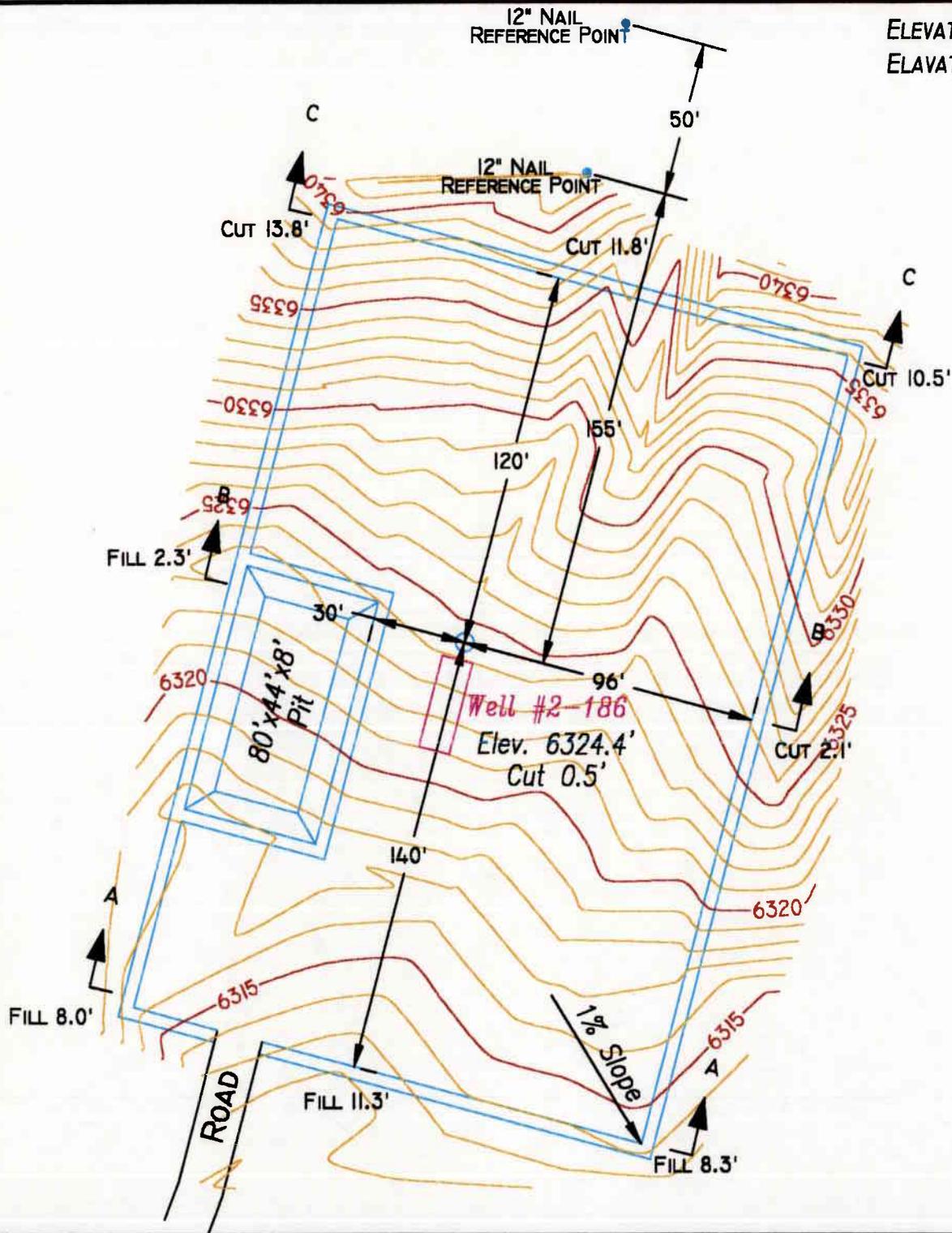
★ **TEXACO E & P**
TYPICAL CROSS SECTION
 Section , TS, RE, S.L.B.&M.
WELL #2-186

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/23/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 548

APPROXIMATE YARDAGES

CUT
 (6")TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 4,800 CU, YDS.
TOTAL CUT = 5,440 CU. YDS.
 TOTAL FILL = 4,350 CU. YDS.

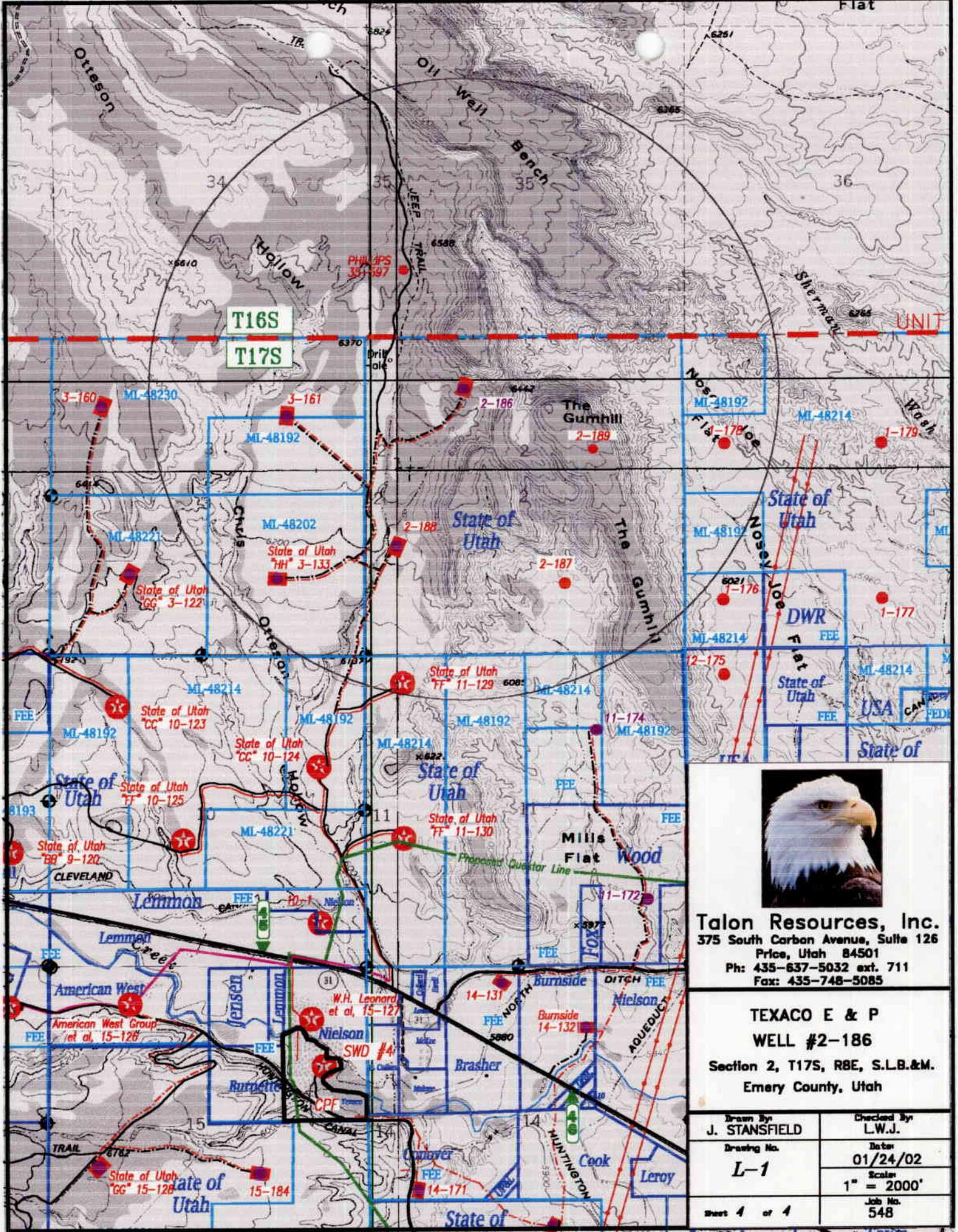
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6324.4'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6323.9'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

 **TEXACO E & P**
LOCATION LAYOUT
 Section 2, T17S, R8E, S.L.B.&M.
WELL #02-186

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 01/24/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 548

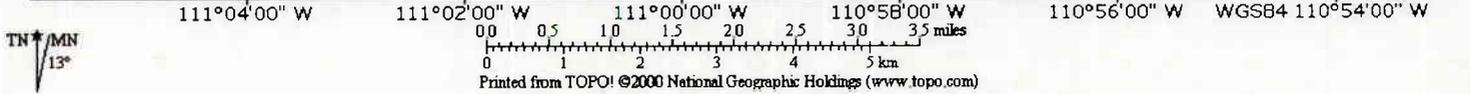
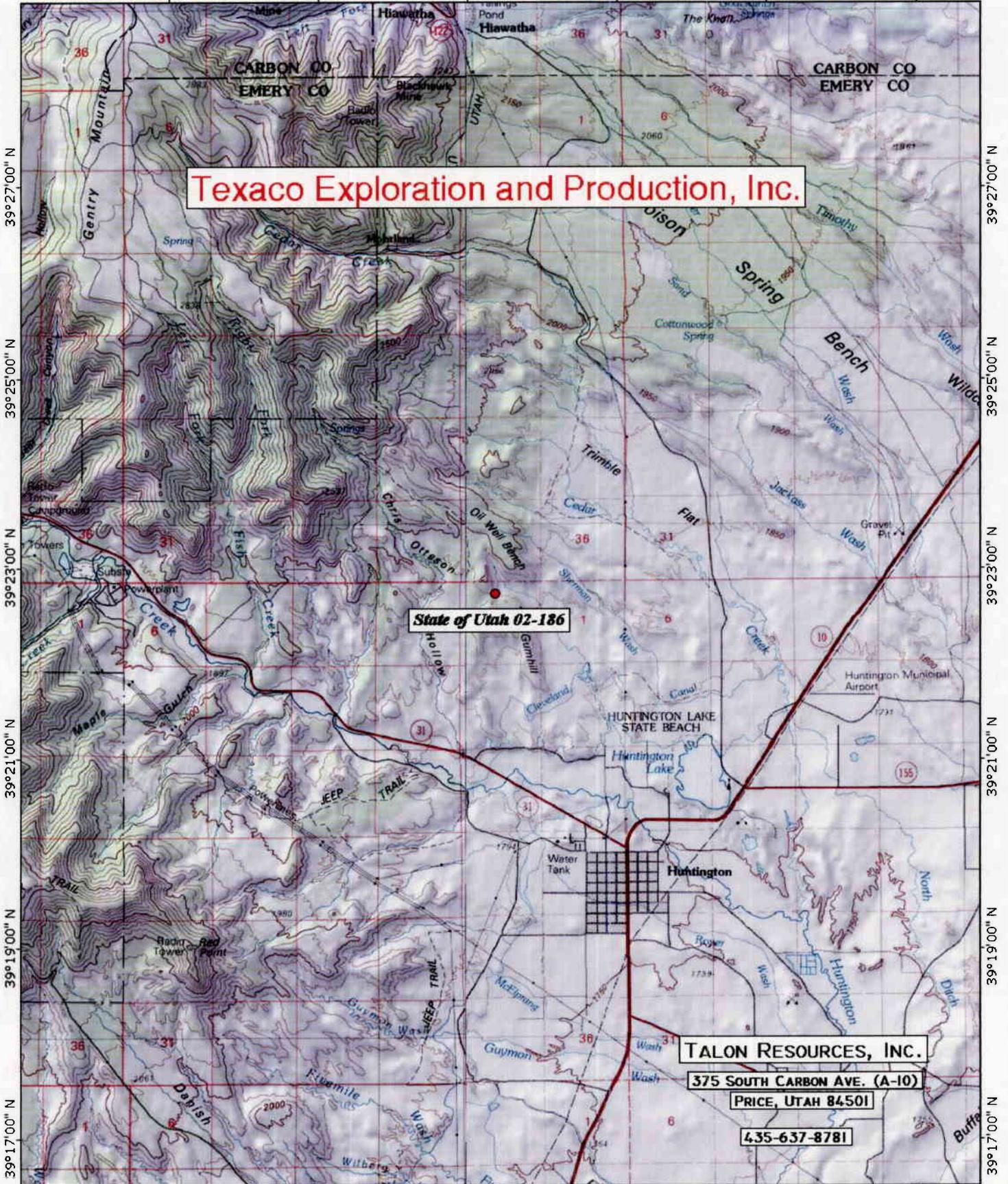


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085

TEXACO E & P
WELL #2-186
 Section 2, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date 01/24/02
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 548

111°04'00" W 111°02'00" W 111°00'00" W 110°58'00" W 110°56'00" W WGS84 110°54'00" W



002

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/08/2002

API NO. ASSIGNED: 43-015-30533

WELL NAME: ST OF UT FO 02-186
OPERATOR: TEXACO E & P INC (N5700)
CONTACT: RON WIRTH

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

NENW 02 170S 080E
SURFACE: 1202 FNL 1633 FWL
BOTTOM: 1202 FNL 1633 FWL
EMERY
BUZZARD BENCH (132)

LEASE TYPE: 3 - State
LEASE NUMBER: ML-90002
SURFACE OWNER: 3 - State
PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.37794
LONGITUDE: 110.99590

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit HUNTINGTON CBM
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: *410' Fr W/boundary & unconfined
lease or unleased tract.
- R649-3-11. Directional Drill

COMMENTS: Plat (3-24-02)

STIPULATIONS:

WELL DATA

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME SANTA FE ST 1-2 API NUMBER 4301530133 WELL TYPE GW WELL STATUS S
 OPERATOR FL ENERGY ACCOUNT N2120 ALT. ADDRESS FLAG # FIRST PRODUCTION
 FIELD NAME WILDCAT FIELD NUMBER 1 LA | PA DATE

WELL LOCATION:

SURF LOCATION 1981 FNL 0660 FWL
 Q. S. T. R. M. SWNW 02 17.0 S 08.0 E S
 COUNTY EMERY

UTM Coordinates:

SURFACE - N 4358271.00
 SURFACE - E 500050.00
 BHL - N
 BHL - E

CONFIDENTIAL FLAG
 CONFIDENTIAL DATE
 DIRECTIONAL | HORIZONTAL
 HORIZONTAL LATERALS
 ORIGINAL FIELD TYPE
 WILDCAT TAX FLAG
 CB-METHANE FLAG
 ELEVATION 6275⁺ GR
 BOND NUMBER
 BOND TYPE

LEASE NUMBER ML-28960
 MINERAL LEASE TYPE 3
 SURFACE OWNER TYPE
 INDIAN TRIBE
 C.A. NUMBER
 UNIT NAME

CUMULATIVE PRODUCTION:

OIL 0
 GAS 0
 WATER 0

COMMENTS 841221 ENTITY ADDED: 8/20/301 Int PA aprv. by DOSM. Need PA info.

Create New Rec Save Cancel Change To History To Activity Print Recd Export Recd ↑ ↓



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/08/2002

API NO. ASSIGNED: 43-015-30533

WELL NAME: ST OF UT FO 02-186
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: RON WIRTH

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

NENW 02 170S 080E
 SURFACE: ~~1009 FNL 1740 FWL~~ 1202 FNL 1633 Ful
 BOTTOM: ~~1009 FNL 1740 FWL~~
 EMERY
 BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRD	4/04/02
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-90002 fc
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

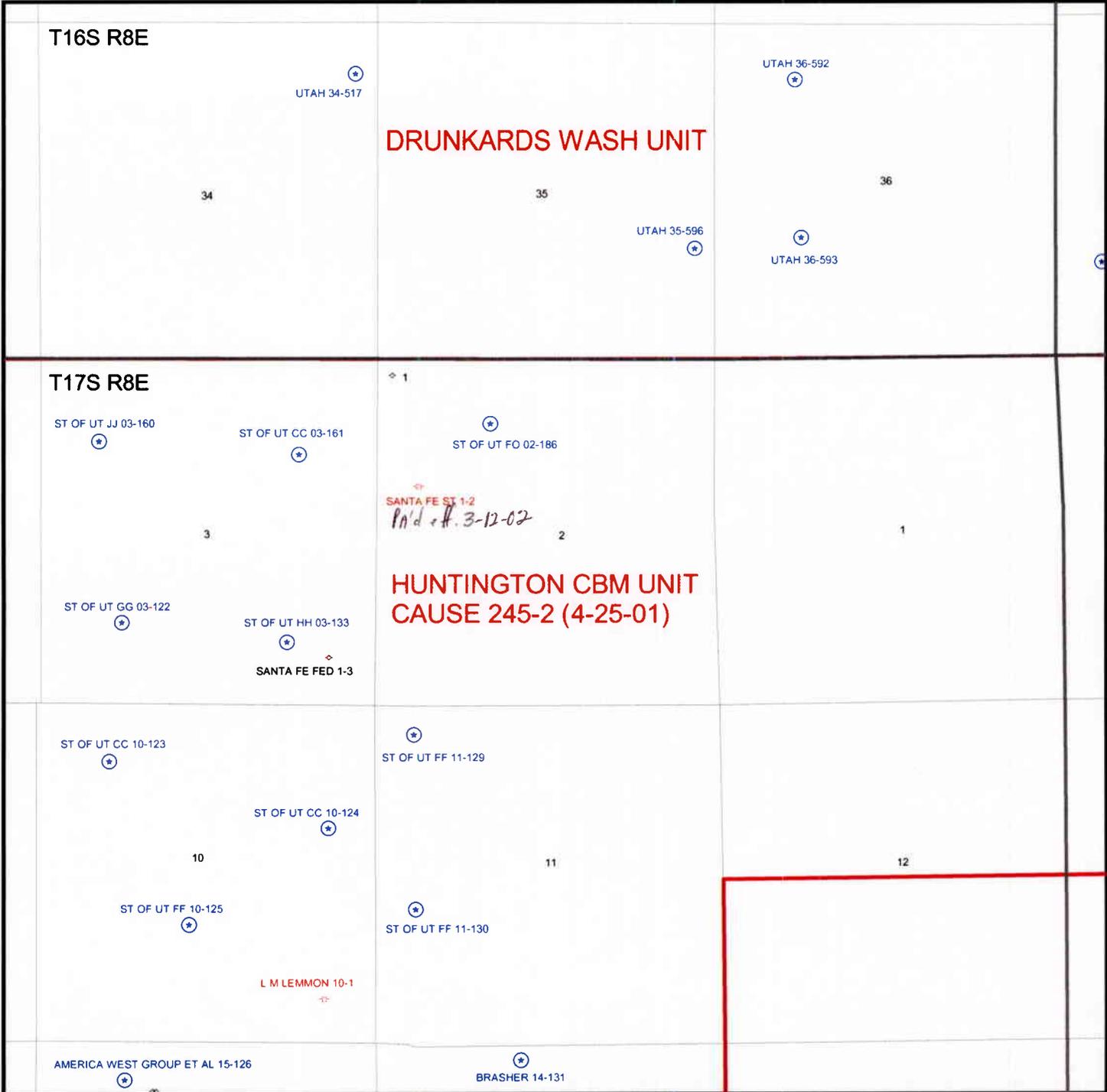
- R649-2-3. Unit HUNTINGTON CBM
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: 460' Fr. Unit Boundary E. Uncomm. Fed Lease on unleased tract.
- R649-3-11. Directional Drill

COMMENTS: Need presite. (03-26-02)

STIPULATIONS: 1- Statement of basis.



OPERATOR: TEXACO E&P INC (N5700)
 SEC. 2, T17S, R8E
 FIELD: BUZZARD BENCH (132)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ChevronTexaco
WELL NAME & NUMBER: State of Utah 02-186
API NUMBER: 43-015-30500
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4,1/4 NENW Sec: 2 TWP: 17S RNG: 8E 1009' FNL 1740' FWL
LEGAL WELL SITING: 460 from unit boundary or uncommitted tracts.
GPS COORD (UTM): X = _____ E; Y = _____ N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), B. Anderson (Emery County), D. Hamilton & A. Childs (Talon), R. Wirth (ChevronTexaco), C. Colt (DWR). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~3.64 miles Northwest of Huntington Utah, and ~18.18 miles Southwest of Price, Utah. Huntington Creek, a year-round live water source, lies South of the location ~2.22 miles. The soil is gravelly clay.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and grazing.

PROPOSED SURFACE DISTURBANCE: 260' x 150' with a pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 5 proposed wells and 3 PA wells are within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.

SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington creek, a year round live water source lies South of the pad ~2.22 miles.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Gravelly clay.

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA will sign-off on the APD.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.

OTHER OBSERVATIONS/COMMENTS

Location moved during on-site due to raptor issues and the pure economics of the dirt work, re-located to flatter surface. Talon will re-survey and stake and will turn in a new APD with surveyors UTM. Golden Eagle Nest # 681 is within .5 mile of the new location, it was within .25 mile prior to move. C. Colt will get an exception for the distance to a raptor nest from Fish and Wildlife. Location will be moved ~100' directly South.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

March 26, 2002 / 10:00 am
DATE/TIME

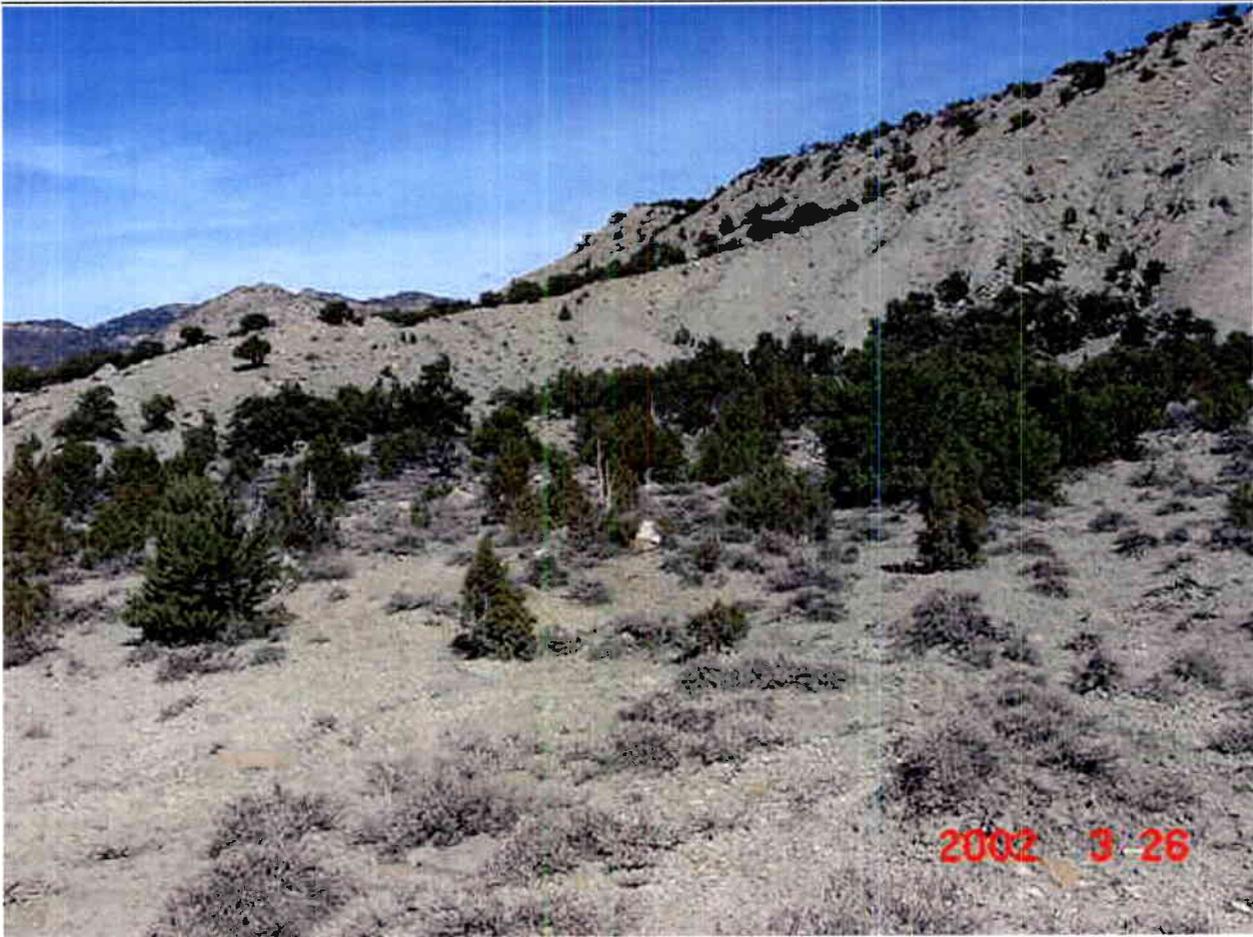
**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: ChevronTexaco
WELL NAME & NUMBER: State of Utah 02-186
API NUMBER: 43-015-30533
LEASE: State
LOCATION: 1/4,1/4 NENW Sec:2 TWP: 17S RNG: 8E 1009' FNL 1740' FWL

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 0 points of diversion or water supply within a mile radius of this location. A moderately permeable soil is developed on a thin Quaternary alluvium pediment mantle, which covers the Blue Gate Shale Member of the Mancos Shale. This well will not likely penetrate any of the Emery Sandstone members, that are known to be aquifer quality sands, elsewhere in the county. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in any of the drainages accessing Huntington Creek. This creek is about 1 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson **Date:** 3-April-2002

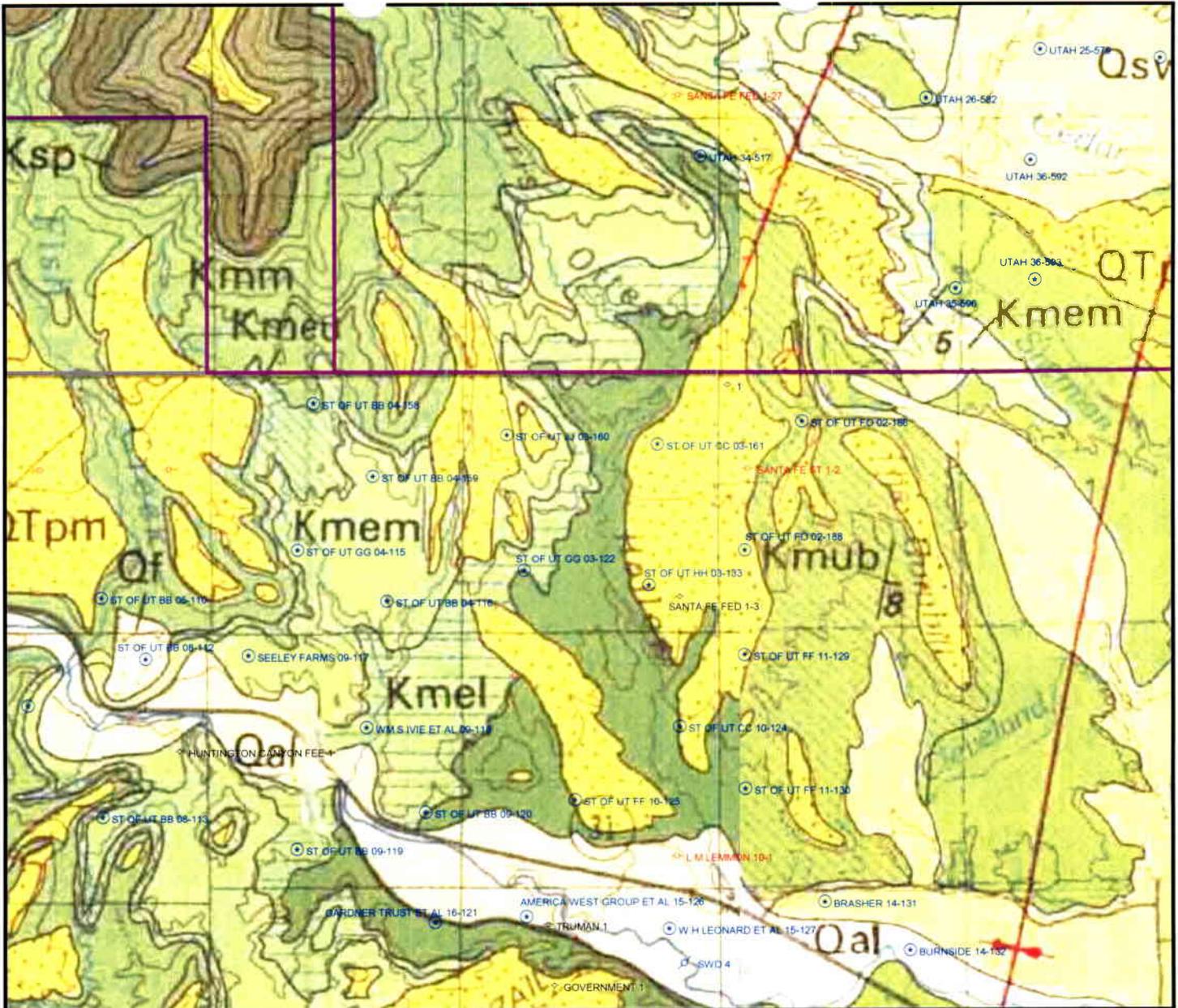
Surface:

Proposed location is located ~3.64 miles Northwest of Huntington Utah, and ~18.18 miles Southwest of Price, Utah. Huntington Creek, a year-round live water source, lies South of the location ~2.22 miles. The soil is gravelly clay. Reserve pit will be located entirely in cut. Location moved during on-site due to raptor issues and the pure economics of the dirt work, re-located to flatter surface. Talon will re-survey and stake and will turn in a new APD with surveyors UTM. Golden Eagle Nest # 681 is within .5 mile of the new location, it was within .25 mile prior to move. C. Colt will get an exception for the distance to a raptor nest from Fish and Wildlife. Location will be moved ~100' directly South. Emery County was in attendance as well as DWR. SITLA was invited but chose not to attend.

Reviewer: Mark L. Jones **Date:** April 1, 2002.

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts as needed to deflect and collect runoff.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
4. Location built as per agreement discussed at on-site to pull location out of the drainage on the East side.

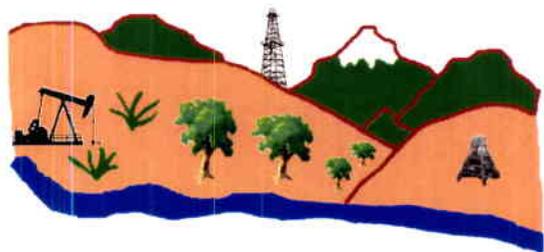


LEGEND

Well Status

- GAS INJECTION
- GAS STORAGE WELL
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

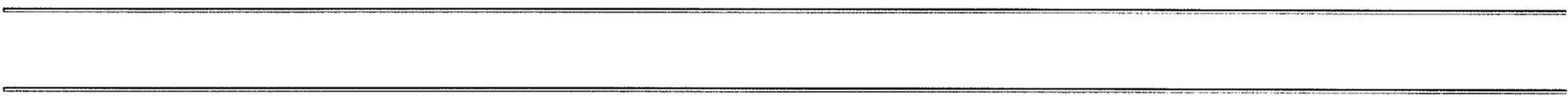
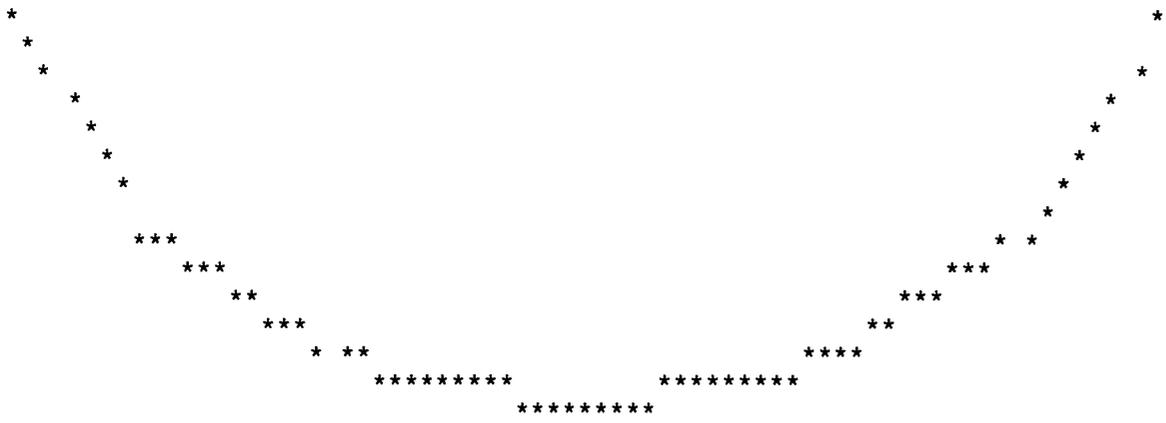
- County Boundary
- Sections
- Township
- Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson



Lisha Cordova - Cultural Resource Inventory Status

From: "Don Hamilton" <talon@castlenet.com>
To: "John Baza" <jbaza.nrogm@state.ut.us>
Date: 04/02/2002 10:00 AM
Subject: Cultural Resource Inventory Status
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117	completed 10-5-01
Seeley Farms 08-112	completed 3-21-02
State of Utah "GG" 04-115	completed 3-21-02
State of Utah "BB" 08-113	completed 10-5-01
State of Utah "GG" 04-116	completed 10-5-01
State of Utah "AA" 07-105	completed 10-5-01

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170	pending
State of Utah "GG" 15-128	pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton
 Talon Resources, Inc.
 435-637-8781

**APD Checklist
for Y2002**

2002 Cultural Inventory Checklist

Priority	WELL NAME & NUMBER	CULTURAL INVENTORY	ON-SITE CONDUCTED	COUNTY PERMIT	ST. APD FILED	ST. APD API Number	Section 1/4-1/4	Township Range	Footages From sec. Line
1	Seeley Farms 08-112	03/21/2002	11-13-01	11/08/2001	09/19/2001	43-015-30495	NE NE	17 S 8 E	580' FNL, 1187' FEL
2	Seeley Farms 09-117	10/05/2001	11-13-01	11/08/2001	09/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 962' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S 8 E	1461' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	State of Utah "FO" 02-188	03/21/2002	03/26/2002	sub 3-26-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 811' FWL
6	State of Utah "HH" 03-133	03/21/2002	03/26/2002	11/08/2001	09/24/2001		SE SE	17 S 8 E	1154' FSL, 1093' FEL
7	State of Utah "T" 38-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	16 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	16 S 7 E	1624' FNL, 469' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/26/2002	11/08/2001	09/24/2001		SW SW	17 S 8 E	1256' FSL, 1260' FWL
10	State of Utah "CC" 03-161	03/21/2002	03/26/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1483' FNL, 1223' FEL
11	State of Utah "BB" 04-116	10/05/2001	12/3/01	11/08/2001	10/09/2001		SW SE	17 S 8 E	623' FSL, 1565' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/09/2001		NE SW	17 S 8 E	1690' FSL, 1877' FWL
13	State of Utah "BB" 08-113	10/05/2001	12/11/2001	11/08/2001	09/19/2001		NW SE	17 S 8 E	1827' FSL, 2093' FEL
14	State of Utah "BB" 09-119	Complete	10/27/2000	01/25/2001	09/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1954' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	09/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	16 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 691' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/29/2002	03/27/2002		SE NW	17 S 7 E	2652' FNL, 1511' FWL
20	State of Utah "FO" 02-186		03/26/2002	sub 2-14-02	02/07/2002		NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompletion)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

1	State of Utah "GG" 15-128		12/11/2001	11/08/2001	09/24/2001		NW SW	17 S 8 E	2008' FSL, 615' FWL
2	State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
3	State of Utah "JJ" 03-160		03/26/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL, 899' FWL
4	State of Utah "BB" 04-158			sub 3-26-02	02/15/2002		NE NW	17 S 8 E	627' FNL, 2190' FWL
5	State of Utah "BB" 04-159			sub 3-26-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1858' FEL
6	Federal C 23-84	Completed	01/20/2000		01/28/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
7	State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	16 S 7 E	1859' FNL, 753' FEL
8	State of Utah "I" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 764' FEL
9	#16-162								
10	State of Utah "KK" 32-144							16 S 8 E	
11	State of Utah "KK" 32-145							16 S 8 E	
12	State of Utah "I" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
LO	#11-174								
LO	#11-172								
LO	Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1276' FNL, 1439' FEL
LO	State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2292' FEL
LO	31-20								
LO	6-17								
LO	6-18								
LO	31-21								
LO	31-22								
LO	Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	278' FNL, 975' FWL
LO	#8-148								

Well name:	04-02 Texaco ST of UT FO 02-186	
Operator:	Texaco E&P	Project ID:
String type:	Surface	43-015-30533
Location:	Emery County, Utah	

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 299 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 130 psi

No backup mud specified.

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Cement top: 1 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,670 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,588 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: April 4,2002
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-02 Texaco ST of UT FO 02-186	
Operator:	Texaco E&P	Project ID:
String type:	Production	43-015-30533
Location:	Emery County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,588 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 3,206 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 116 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top:

2,895 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3670	5.5	17.00	N-80	LT&C	3670	3670	4.767	126.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1588	6290	3.96	1588	7740	4.87	62	348	5.58 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: April 4,2002
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Surface

Blucote

8-5/8"
MW 8.3
Frac 19.3

TOC @
1.

Surface
300. MD

w/25% washout

BOP

BHP

$(0.052)(9.4)(3670) = 1603 \text{ psi}$
Anticipated = 1000 psi

$\frac{G_{as}}{(0.12)}(3670) = 440 \text{ psi}$

MASP = 1163 psi

3M BOPE proposed

Adequate
DWD
4/04/02

3160'
Ferraon
3185'
A' coal

5-1/2"
MW 8.3

TOC @
2895.

3160'
3570'

coals? ss's

w/15% washout

Production
3670. MD



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in cursive script that reads "Don R. Sellars".

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc
to
Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached List of Wells

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
BLM & State of Utah

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Orangeville & Huntington

1. TYPE OF WELL OIL WELL GAS WELL OTHER Operator Name Change

8. WELL NAME and NUMBER:
See Attached List of Wells

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:
(281) 561-3443

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

031

SAFETY CHECKLIST FOR WORKOVER RIGS. ATTACHED TO AND MADE A PART OF MASTER CONTRACT. THIS CHECKLIST IS INTENDED TO ASSIST CHEVRONTEXACO IN DETERMINING CONTRACTOR'S COMPLIANCE WITH THE SAFETY REQUIREMENTS OF THIS CONTRACT. THIS CHECKLIST IS TO BE COMPLETED BY CHEVRONTEXACO IN CONTRACTOR'S PRESENCE AT INTERVALS DETERMINED BY CHEVRONTEXACO.

JOB LOCATION OR WELL NAME & #: STUTTG 2-186
 CONTRACTOR & RIG #: 920
 TYPE OF RIG: FRANKS
 STATE & COUNTY: EMERY
 CONTRACTOR REPRESENTATIVE: LAINA NORTON
 WORKOVER REPRESENTATIVE: N.G MERKLEY
 INSPECTION PERFORMED BY & DATE: 10/22/02

CONFIDENTIAL

INDICATE COMPLIANCE AS FOLLOWS:

YES (Y) NO (N) NOT APPLICABLE (N/A)

	Y	N	REMARKS
1. GENERAL SAFETY (DISCUSSED AND CONFIRMED BY CONTRACTOR PRIOR TO STARTING WORK ON CHEVRONTEXACO LOCATION)			
ENTRANCE TO LOCATION AND RIG FLOOR SIGNS PRESENT TO ADVISE VISITORS AND CONTRACTOR EMPLOYEES OF REPORTING PROCEDURES, 'NO SMOKING', AND PERSONAL PROTECTIVE EQUIPMENT REQUIREMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
JOBSITE SPECIFIC THINK INCIDENT FREE FORM DISCUSSED AND POSTED ON LOCATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
EMPLOYEES TRAINED FOR THE JOBS THEY WILL PERFORM	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CONTRACTOR HOLDING REGULARLY SCHEDULED SAFETY MEETINGS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DAILY "TIF" SAFETY MEETINGS ARE BEING HELD FOR ALL PERSONNEL ON LOCATION INCLUDING CHEVRONTEXACO REPRESENTATIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ACCIDENT & SPILL REPORTING PLANS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ACCIDENT & SPILL DISCUSSIONS AMONG CREWS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HAZARD COMMUNICATION PROGRAM IN PLACE AND TRAINED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MSDS SHEETS UPDATED & IN PLACE FOR PRODUCTS ON LOCATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
EMERGENCY RESPONSE PLANS ARE IN PLACE AND TRAINED (FIRE, SEVERE WEATHER, WELL CONTROL AND SPILL CONTAINMENT)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
EMERGENCY RESPONSE AND BOP DRILLS HELD WEEKLY AND DOCUMENTED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SPILL PREVENTION, CONTROL & COUNTERMEASURE PLAN ON LOCATION AND TRAINED (IF REQUIRED)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Dig catchment pit and line same
CONFINED SPACE PROGRAM IN PLACE, TRAINED AND DISCUSSED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
LOCKOUT / TAGOUT PROGRAM IN PLACE, TRAINED AND DISCUSSED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HOT WORK PERMITTING PROGRAM IN PLACE, TRAINED AND DISCUSSED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	talked about what action req/hot work permitt
H2S CONTINGENCY PLAN IN PLACE, TRAINED, DISCUSSED & EQUIPMENT AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EACH CREW HAS A TRAINED PERSON(S) IN CPR/1 ST AID	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CHEVRONTEXACO'S CONTRACTOR SAFETY PROGRAM HANDBOOKS GIVEN TO OPERATOR AND TOOLPUSHERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ALL PERSONAL PROTECTIVE EQUIPMENT NEEDED FOR JOB AVAILABLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RIG INSPECTION DONE PRIOR TO SPUD FOR NEW CONTRACTOR (IF REQUIRED)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ALL ELECTRICAL EQUIPMENT & CAMP HOUSING GROUNDED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	NA
CONTRACTORS' SHORT SERVICE EMPLOYEE PROGRAM IN PLACE, AND EMPLOYEE (S) IDENTIFIED AND ASSIGNED A MENTOR	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
LOCATION OF ADEQUATE SIZE AND CONSTRUCTION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SUFFICIENT FIRE EXTINGUISHERS PRESENT AND INSPECTED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
COMPANY VEHICLE SAFETY EQUIPMENT AVAILABLE AND MAINTAINED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
2. DERRICK AND HOISTING EQUIPMENT			
FOUR GROUND TO CROWN GUY WIRES AND TWO TUBING BOARD GUY WIRES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MINIMUM OF 10' CLEARANCE FROM GUY LINES AND FALL LANE OF DERRICK TO OVERHEAD POWER LINES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DOCUMENTATION OF API INSPECTION (AS PER API SPEC 8B, CATEGORY III) FOR ALL ELEVATORS, BAILS, AND OTHER HOISTING EQUIPMENT BY A COMPETENT PERSON WITHIN THE LAST YEAR AVAILABLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

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	Y	N	REMARKS
DOCUMENTATION OF API INSPECTION (AS PER API SPEC 4G) FOR DERRICK AND CARRIER BY A COMPETENT PERSON WITHIN THE LAST TWO YEARS AVAILABLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CUTTING AND SLIPPING OF DRILL LINE DOCUMENTED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DRILLING LINE INSPECTED AT LOCATION IN ACCORDANCE WITH THE <u>AESC RECOMMENDED SAFE PROCEDURES AND GUIDELINES FOR OIL AND GAS WELL SERVICING</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
GERONIMO UNIT INSTALLED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DERRICK LADDER STRAIGHT AND SECURE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DERRICK CLIMBER INSTALLED THAT PROVIDES 100% FALL PROTECTION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RAM STABILIZER AND LOCKING DOGS ENGAGED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SWAB LINE FREE OF KINKS AND FRAYS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SAFETY CHAINS/LINES ON ALL TUBING BOARD FINGERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
COMPLETE RAILINGS ON TUBING BOARD AND ROD BASKET	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
AIR HOIST ANCHORED WITH GUARD, LINE INSTALLATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Hydraulic hoist good rig up
ELEVATORS SIZED AND MANUFACTURED FOR TUBING IN USE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ROD TRANSFERS AND CABLE INSTALLED WITH CLEVIS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
WEIGHT INDICATOR INSTALLED AND CALIBRATED PRIOR TO HEAVY LIFTING OR EXTENDED STUCK-PIPE/FISHING JOB	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MAST SPECIFICATION PLATE PRESENT AND LEGIBLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Hard to read but its there
3. CARRIER AND RIG FLOOR			
HAND RAILS ON ALL STAIRS WITH MORE THAN FOUR STEPS. GUARD RAILS ALSO BEHIND DRILLER AND ON FLOOR WHEN HIGHER THAN FOUR FEET.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
WALKWAYS LEVEL, CLEAR OF OBSTRUCTION, AND FREE OF GREASE AND OIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RIG SHIFTED FROM ROAD TO WINCH POSITION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RIG FOUNDATION, SPOTTING, AND GUYED TO MANUFACTURER'S SPECIFICATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
BELLY JACKS INSTALLATION. DERRICK PINS INSTALLED WITH KEEPERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
BACK UP CABLE INSTALLED ON TONGS, DOOR GUARD USED, STIFF-ARM INSTALLED WITH BOLT, NUT, AND RETAINER CLIP	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
TUBING, ROD TONGS AND SLIPS RATED FOR JOB AND CONDITION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
STOPS ON BOTH ENDS OF PIPE RACKS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	NA
SPARE HYDRAULIC HOSES AND FITTINGS ON LOCATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	No spare hoses
SWITCHES, PANELS, AND DISCONNECTS MARKED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ELECTRICAL WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	NA
4. CIRCULATING EQUIPMENT			
ALL PUMP LINES, NIPPLES, AND KELLY HOSES CERTIFIED BY CONTRACTOR TO BE RATED AT 3,000 PSI WORKING PRESSURE. NOTE: IF HIGHER PRESSURE IS REQUIRED, INDICATE IN REMARKS.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SHEAR RELIEF VALVE INSTALLED AND FITTED WITH SHEAR PIN. POP OFF RELIEF LINE SECURED EITHER TO RIG TANK OR PUMP SUCTION.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SPARE SWABS, LINERS, RODS, AND VALVES READILY AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	No spares
TANK WALKWAYS INSTALLED WITH HANDRAILS AND STEPS. WALKWAY(S) HAVE NON-SKID TREAD SURFACE.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ALL MANUAL VALVES HAVE HAND WHEELS W/KEEPERS INSTALLED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
PIPING TO WELLHEAD AND TUBING SECURED AT LEAST TWICE PER JOINT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MANIFOLD INSTALLED TO CIRCULATE IN EITHER DIRECTION WITHOUT BREAKING LINES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SAFETY CLAMPS/CHAINS ON CIRCULATING TUBING HOSE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
OPEN ENDED FLOW LINES SECURE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
FULL OPENING SAFETY VALVE ON FLOOR FITTED FOR TUBING SIZES IN USE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
PUMPS, TANKS, AND OTHER AUXILIARY EQUIPMENT EXHAUSTS POSITIONED CROSSWIND OR UPWIND AND AWAY FROM THE WELL HEAD	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

	Y	N	REMARKS
EXHAUST SYSTEMS INSULATED AND WITH SPARK ARRESTERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Muff
KILL SWITCHES INSTALLED ON THE RIG, PUMP, AND LIGHT PLANT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
5. BOP EQUIPMENT			
CONTROLS OPERABLE, HANDY, AND CLEARLY MARKED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HAND WHEELS INSTALLED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
BOP'S INSPECTED AND TESTED ON A REGULAR BASIS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
LOCKING DEVICES OPERABLE AND USED WHEN THE WELL IS SHUT IN	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RIG HYDRAULIC SYSTEM MEETS MINIMUM REQUIRED VOLUME AND CLOSING PRESSURE FOR BOP'S IN USE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
REMOTE CLOSING UNIT VOLUME, PRESSURES, FLUID LEVEL AND NITROGEN BACKUP	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Diesel motor
RAMS CLOSE IN 15 SECONDS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SIGN OR OTHER DEVICE USED WHEN BOP'S ARE CLOSED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
WELL CONTROL PRE-RECORDED SHEET PRESENT (IF APPLICABLE)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Safety subject
6. PERSONAL PROTECTIVE EQUIPMENT: (CONFIRMED BY CONTRACTOR)			
EMPLOYEE CLOTHING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HARD HATS WORN BY ALL PERSONNEL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SAFETY STEEL TOED SHOES WORN BY ALL PERSONNEL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HEARING PROTECTION AVAILABLE AND WORN BY ALL EMPLOYEES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SAFETY GLASSES / FACE SHIELDS AVAILABLE AND WORN BY ALL EMPLOYEES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
EXTRA FULL BODY HARNESSSES AVAILABLE & USED WHEN NECESSARY	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
100% FALL PROTECTION AVAILABLE AND USED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DRINKING WATER ON HAND WITH DISPOSABLE CUPS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RESPIRATORS AVAILABLE AND USED WHEN NECESSARY	<input type="checkbox"/>	<input checked="" type="checkbox"/>	NA
7. CHEVRONTEXACO REPRESENTATIVES			
IN ALL CIRCUMSTANCES, NEW AND EXISITING PERMANENT ANCHORS MUST BE PULL TESTED TO A MINIMUM OF 16,000 LBS. (SEE API SPEC 4G)			
ANCHORS TESTED AND TAGGED WITHIN THE 24 MONTHS PRIOR TO WORK. TESTING COMPANIES' DOCUMENTATION AVAILABLE AND ANCHOR TAGGED.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
BURIED/SURFACE LINES IDENTIFIED, MARKED AND PROTECTED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DOWNHOLE RENTAL EQUIPMENT DELIVERED WITH INSPECTION DOCUMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RADIOACTIVE MATERIALS HANDLED AND MAINTAINED IN ACCORDANCE WITH STATE AND FEDERAL LAWS. AFFECTED EMPLOYEES TRAINED IN THE PROPER HANDLING AND PROTECTIVE EQUIPMENT TO BE USED WITH RADIOACTIVE MATERIAL.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

CONTRACTOR: LAIN NORTON

DATE: 10/22/02

CHEVRONTEXACO REPRESENTATIVE: N.G MERKLEY

DATE: 10/22/02

NOTES: NICE RIG HAS TRINGLER DERRICK W/ 150.000 # GNC - NEEDS COUPLE ITEMS WELDED ON GUARD RAILS AND WING EXTENDER ON WORK PLATE FORM - WE PLAN TO TAKE CARE OF THESE ITEMS ON NEXT RIG MOVE

SAFETY CHECKLIST FOR WORKOVER RIGS. ATTACHED TO AND MADE A PART OF MASTER CONTRACT. THIS CHECKLIST IS INTENDED TO ASSIST CHEVRONTEXACO IN DETERMINING CONTRACTOR'S COMPLIANCE WITH THE SAFETY REQUIREMENTS OF THIS CONTRACT. THIS CHECKLIST IS TO BE COMPLETED BY CHEVRONTEXACO IN CONTRACTOR'S PRESENCE AT INTERVALS DETERMINED BY CHEVRONTEXACO.

JOB LOCATION OR WELL NAME & #: ST.UT.FO.2-186

CONTRACTOR & RIG #: 920

TYPE OF RIG: FRANKS

STATE & COUNTY: EMERY

CONTRACTOR REPRESENTATIVE: LAINÉ NORTON

WORKOVER REPRESENTATIVE: N.G MERKLEY

INSPECTION PERFORMED BY & DATE: 10/22/02

CONFIDENTIAL

COPY

INDICATE COMPLIANCE AS FOLLOWS:

YES (Y) NO (N) NOT APPLICABLE (N/A)

	Y	N	REMARKS
1. GENERAL SAFETY (DISCUSSED AND CONFIRMED BY CONTRACTOR PRIOR TO STARTING WORK ON CHEVRONTEXACO LOCATION)			
ENTRANCE TO LOCATION AND RIG FLOOR SIGNS PRESENT TO ADVISE VISITORS AND CONTRACTOR EMPLOYEES OF REPORTING PROCEDURES, 'NO SMOKING', AND PERSONAL PROTECTIVE EQUIPMENT REQUIREMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
JOBSITE SPECIFIC THINK INCIDENT FREE FORM DISCUSSED AND POSTED ON LOCATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
EMPLOYEES TRAINED FOR THE JOBS THEY WILL PERFORM	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CONTRACTOR HOLDING REGULARLY SCHEDULED SAFETY MEETINGS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DAILY "TIF" SAFETY MEETINGS ARE BEING HELD FOR ALL PERSONNEL ON LOCATION INCLUDING CHEVRONTEXACO REPRESENTATIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ACCIDENT & SPILL REPORTING PLANS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ACCIDENT & SPILL DISCUSSIONS AMONG CREWS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HAZARD COMMUNICATION PROGRAM IN PLACE AND TRAINED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MSDS SHEETS UPDATED & IN PLACE FOR PRODUCTS ON LOCATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
EMERGENCY RESPONSE PLANS ARE IN PLACE AND TRAINED (FIRE, SEVERE WEATHER, WELL CONTROL AND SPILL CONTAINMENT)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
EMERGENCY RESPONSE AND BOP DRILLS HELD WEEKLY AND DOCUMENTED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SPILL PREVENTION, CONTROL & COUNTERMEASURE PLAN ON LOCATION AND TRAINED (IF REQUIRED)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Dig catchment pit and line same
CONFINED SPACE PROGRAM IN PLACE, TRAINED AND DISCUSSED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
LOCKOUT / TAGOUT PROGRAM IN PLACE, TRAINED AND DISCUSSED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HOT WORK PERMITTING PROGRAM IN PLACE, TRAINED AND DISCUSSED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	talked about what action req/hot work permitt
H2S CONTINGENCY PLAN IN PLACE, TRAINED, DISCUSSED & EQUIPMENT AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EACH CREW HAS A TRAINED PERSON(S) IN CPR/1 ST AID	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CHEVRONTEXACO'S CONTRACTOR SAFETY PROGRAM HANDBOOKS GIVEN TO OPERATOR AND TOOLPUSHERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ALL PERSONAL PROTECTIVE EQUIPMENT NEEDED FOR JOB AVAILABLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RIG INSPECTION DONE PRIOR TO SPUD FOR NEW CONTRACTOR (IF REQUIRED)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ALL ELECTRICAL EQUIPMENT & CAMP HOUSING GROUNDED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	NA
CONTRACTORS' SHORT SERVICE EMPLOYEE PROGRAM IN PLACE, AND EMPLOYEE (S) IDENTIFIED AND ASSIGNED A MENTOR	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
LOCATION OF ADEQUATE SIZE AND CONSTRUCTION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SUFFICIENT FIRE EXTINGUISHERS PRESENT AND INSPECTED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
COMPANY VEHICLE SAFETY EQUIPMENT AVAILABLE AND MAINTAINED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
2. DERRICK AND HOISTING EQUIPMENT			
FOUR GROUND TO CROWN GUY WIRES AND TWO TUBING BOARD GUY WIRES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MINIMUM OF 10' CLEARANCE FROM GUY LINES AND FALL LANE OF DERRICK TO OVERHEAD POWER LINES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DOCUMENTATION OF API INSPECTION (AS PER API SPEC 8B, CATEGORY III) FOR ALL ELEVATORS, BAILS, AND OTHER HOISTING EQUIPMENT BY A COMPETENT PERSON WITHIN THE LAST YEAR AVAILABLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

	Y	N	REMARKS
DOCUMENTATION OF API INSPECTION (AS PER API SPEC 4G) FOR DERRICK AND CARRIER BY A COMPETENT PERSON WITHIN THE LAST TWO YEARS AVAILABLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CUTTING AND SLIPPING OF DRILL LINE DOCUMENTED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DRILLING LINE INSPECTED AT LOCATION IN ACCORDANCE WITH THE AESC <u>RECOMMENDED SAFE PROCEDURES AND GUIDELINES FOR OIL AND GAS WELL SERVICING</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
GERONIMO UNIT INSTALLED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DERRICK LADDER STRAIGHT AND SECURE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DERRICK CLIMBER INSTALLED THAT PROVIDES 100% FALL PROTECTION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RAM STABILIZER AND LOCKING DOGS ENGAGED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SWAB LINE FREE OF KINKS AND FRAYS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SAFETY CHAINS/LINES ON ALL TUBING BOARD FINGERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
COMPLETE RAILINGS ON TUBING BOARD AND ROD BASKET	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
AIR HOIST ANCHORED WITH GUARD, LINE INSTALLATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Hydraulic hoist good rig up
ELEVATORS SIZED AND MANUFACTURED FOR TUBING IN USE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ROD TRANSFERS AND CABLE INSTALLED WITH CLEVIS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
WEIGHT INDICATOR INSTALLED AND CALIBRATED PRIOR TO HEAVY LIFTING OR EXTENDED STUCK-PIPE/FISHING JOB	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MAST SPECIFICATION PLATE PRESENT AND LEGIBLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Hard to read but its there
3. CARRIER AND RIG FLOOR			
HAND RAILS ON ALL STAIRS WITH MORE THAN FOUR STEPS. GUARD RAILS ALSO BEHIND DRILLER AND ON FLOOR WHEN HIGHER THAN FOUR FEET.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
WALKWAYS LEVEL, CLEAR OF OBSTRUCTION, AND FREE OF GREASE AND OIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RIG SHIFTED FROM ROAD TO WINCH POSITION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RIG FOUNDATION, SPOTTING, AND GUYED TO MANUFACTURER'S SPECIFICATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
BELLY JACKS INSTALLATION. DERRICK PINS INSTALLED WITH KEEPERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
BACK UP CABLE INSTALLED ON TONGS, DOOR GUARD USED, STIFF-ARM INSTALLED WITH BOLT, NUT, AND RETAINER CLIP	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
TUBING, ROD TONGS AND SLIPS RATED FOR JOB AND CONDITION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
STOPS ON BOTH ENDS OF PIPE RACKS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	NA
SPARE HYDRAULIC HOSES AND FITTINGS ON LOCATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	No spare hoses
SWITCHES, PANELS, AND DISCONNECTS MARKED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ELECTRICAL WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	NA
4. CIRCULATING EQUIPMENT			
ALL PUMP LINES, NIPPLES, AND KELLY HOSES CERTIFIED BY CONTRACTOR TO BE RATED AT 3,000 PSI WORKING PRESSURE. NOTE: IF HIGHER PRESSURE IS REQUIRED, INDICATE IN REMARKS.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SHEAR RELIEF VALVE INSTALLED AND FITTED WITH SHEAR PIN. POP OFF RELIEF LINE SECURED EITHER TO RIG TANK OR PUMP SUCTION.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SPARE SWABS, LINERS, RODS, AND VALVES READILY AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	No spares
TANK WALKWAYS INSTALLED WITH HANDRAILS AND STEPS. WALKWAY(S) HAVE NON-SKID TREAD SURFACE.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ALL MANUAL VALVES HAVE HAND WHEELS W/KEEPERS INSTALLED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
PIPING TO WELLHEAD AND TUBING SECURED AT LEAST TWICE PER JOINT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MANIFOLD INSTALLED TO CIRCULATE IN EITHER DIRECTION WITHOUT BREAKING LINES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SAFETY CLAMPS/CHAINS ON CIRCULATING TUBING HOSE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
OPEN ENDED FLOW LINES SECURE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
FULL OPENING SAFETY VALVE ON FLOOR FITTED FOR TUBING SIZES IN USE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
PUMPS, TANKS, AND OTHER AUXILIARY EQUIPMENT EXHAUSTS POSITIONED CROSSWIND OR UPWIND AND AWAY FROM THE WELL HEAD	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

	Y	N	REMARKS
EXHAUST SYSTEMS INSULATED AND WITH SPARK ARRESTERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Muff
KILL SWITCHES INSTALLED ON THE RIG, PUMP, AND LIGHT PLANT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
5. BOP EQUIPMENT			
CONTROLS OPERABLE, HANDY, AND CLEARLY MARKED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HAND WHEELS INSTALLED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
BOP'S INSPECTED AND TESTED ON A REGULAR BASIS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
LOCKING DEVICES OPERABLE AND USED WHEN THE WELL IS SHUT IN	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RIG HYDRAULIC SYSTEM MEETS MINIMUM REQUIRED VOLUME AND CLOSING PRESSURE FOR BOP'S IN USE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
REMOTE CLOSING UNIT VOLUME, PRESSURES, FLUID LEVEL AND NITROGEN BACKUP	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Diesel motor
RAMS CLOSE IN 15 SECONDS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SIGN OR OTHER DEVICE USED WHEN BOP'S ARE CLOSED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
WELL CONTROL PRE-RECORDED SHEET PRESENT (IF APPLICABLE)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Safety subject
6. PERSONAL PROTECTIVE EQUIPMENT: (CONFIRMED BY CONTRACTOR)			
EMPLOYEE CLOTHING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HARD HATS WORN BY ALL PERSONNEL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SAFETY STEEL TOED SHOES WORN BY ALL PERSONNEL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HEARING PROTECTION AVAILABLE AND WORN BY ALL EMPLOYEES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SAFETY GLASSES / FACE SHIELDS AVAILABLE AND WORN BY ALL EMPLOYEES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
EXTRA FULL BODY HARNESSES AVAILABLE & USED WHEN NECESSARY	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
100% FALL PROTECTION AVAILABLE AND USED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DRINKING WATER ON HAND WITH DISPOSABLE CUPS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RESPIRATORS AVAILABLE AND USED WHEN NECESSARY	<input type="checkbox"/>	<input checked="" type="checkbox"/>	NA
7. CHEVRONTEXACO REPRESENTATIVES			
IN ALL CIRCUMSTANCES, NEW AND EXISTING PERMANENT ANCHORS MUST BE PULL TESTED TO A MINIMUM OF 16,000 LBS. (SEE API SPEC 4G)			
ANCHORS TESTED AND TAGGED WITHIN THE 24 MONTHS PRIOR TO WORK. TESTING COMPANIES' DOCUMENTATION AVAILABLE AND ANCHOR TAGGED.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
BURIED/SURFACE LINES IDENTIFIED, MARKED AND PROTECTED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
DOWNHOLE RENTAL EQUIPMENT DELIVERED WITH INSPECTION DOCUMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RADIOACTIVE MATERIALS HANDLED AND MAINTAINED IN ACCORDANCE WITH STATE AND FEDERAL LAWS. AFFECTED EMPLOYEES TRAINED IN THE PROPER HANDLING AND PROTECTIVE EQUIPMENT TO BE USED WITH RADIOACTIVE MATERIAL.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

CONTRACTOR: L A I N E N O R T O N

DATE: 10/22/02

CHEVRONTEXACO REPRESENTATIVE: N G M E R K L E Y

DATE: 10/22/02

NOTES: NICE RIG HAS TRINGLER DERRICK W/ 150,000 # GNC - NEEDS COUPLE ITEMS WELDED ON GUARD RAILS AND WING EXTENDER ON WORK PLATE FORM - WE PLAN TO TAKE CARE OF THESE ITEMS ON NEXT RIG MOVE

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

037

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: **HUNTINGTON CBM**

WELL(S) NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

006

Diana Mason - Raptor restrictions on 2 ChevronTexaco wells

From: Chris Colt
To: Mason, Diana
Date: 6/6/02 4:17 PM
Subject: Raptor restrictions on 2 ChevronTexaco wells
CC: Hunt, Gil; talon@castlenet.com

Diana,

The Division of Wildlife Resources (DWR) recommends releasing the seasonal construction/drilling restriction for active raptor nests on the ChevronTexaco 3-161 (43-015-30552) and 2-186 (43-015-30533) wells.

DWR and ChevronTexaco completed a raptor survey on 13 May, 2002 of the ChevronTexaco field. During that survey we carefully inspected the known raptor nests and surveyed for new nests within one mile of the above listed wells. There are no active raptor nests this year within one mile of either the 3-161, 2-186 or the respective proposed access roads. Therefore, ChevronTexaco could commence construction on the wells without negatively impacting nesting birds of prey.

If you have any questions, please contact Chris Colt (Wildlife Biologist) at 435-636-0279.

Sincerely,

Chris Colt

Chris Colt
Wildlife Biologist, Habitat Section
Utah Division of Wildlife Resources
475 W. Price River Dr. #C
Price, UT 84501
435-636-0279
ccolt@state.ut.us

Diana Mason - ChevronTexaco Permit status

From: "Don Hamilton" <talon@castlenet.com>
To: "Diana Mason" <dmason.nrogm@state.ut.us>
Date: 6/7/02 10:54 AM
Subject: ChevronTexaco Permit status

Diana:

Just wanted to check on the status of two ChevronTexaco permits

As of 4-23-02 we were outstanding on the cultural resource survey for the following two wells:

- State of Utah "FO" 02-186
- State of Utah "JJ" 03-160

The cultural resource survey has been completed on both of these wells and we were wondering when permit approval was anticipated.

Thank you in advance for your work on this.

Don

003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 11, 2002

Texaco Exploration and Production, Inc.
P O Box 618
Orangeville, UT 84537

Re: State of Utah FO 02-186 Well, 1009' FNL, 1740' FWL, NE NW, Sec. 2, T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30533.

Sincerely,

John R. Baza
Associate Director

pb
Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration and Production, Inc.
Well Name & Number State of Utah FO 02-186
API Number: 43-015-30533
Lease: ML-90002

Location: NE NW **Sec.** 2 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

004

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footages)
At Surface: 1202' FNL, 1633' FWL 4358510 39.37794
At Proposed Producing Zone: 500353 - 110.44540

5. Lease Designation and Serial Number:

To be Issued

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Farm or Lease Name:

State of Utah "FO"

9. Well Number:

02-186

10. Field or Pool, or Wildcat:

Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:

NE/4 NW/4, Section 2,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

3.9 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

1202'

16. Number of acres in lease:

160.3

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

2550'

19. Proposed Depth:

3670'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6316' GR

22. Approximate date work will start:

June 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3670'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Surface Owner: State of Utah

Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

COPY SENT TO OPERATOR
Date: 6-24-02
Initials: CHD

RECEIVED

JUN 20 2002

DIVISION OF
OIL, GAS AND MINING

AMENDED

CONFIDENTIAL

24.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

Date: 6/17/02

(This space for state use only)

API Number Assigned:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-20-02

By: [Signature]

ORIGINAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well
Footages:

1009' FNL, 1740' FWL

QQ, Sec., T., R., M.:

NE/4 NW/4, Section 2, T17S, R8E, SLB&M

5. Lease Designation and Serial Number:

To be Issued

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah "FO" 02-186

9. API Well Number:

43-015-30533

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Relocation of Well site</u> | |
- Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "FO" 02-186 well site has been relocated 220' following the onsite on 03-26-02 and remains on State of Utah surface and mineral.

The revised location for the State of Utah "FO" 02-186 is 1202' FNL, 1633' FWL, NE/4 NW/4, Section 2, T17S, R8E, SLB&M.

The location of this well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

RECEIVED

JUN 20 2002

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

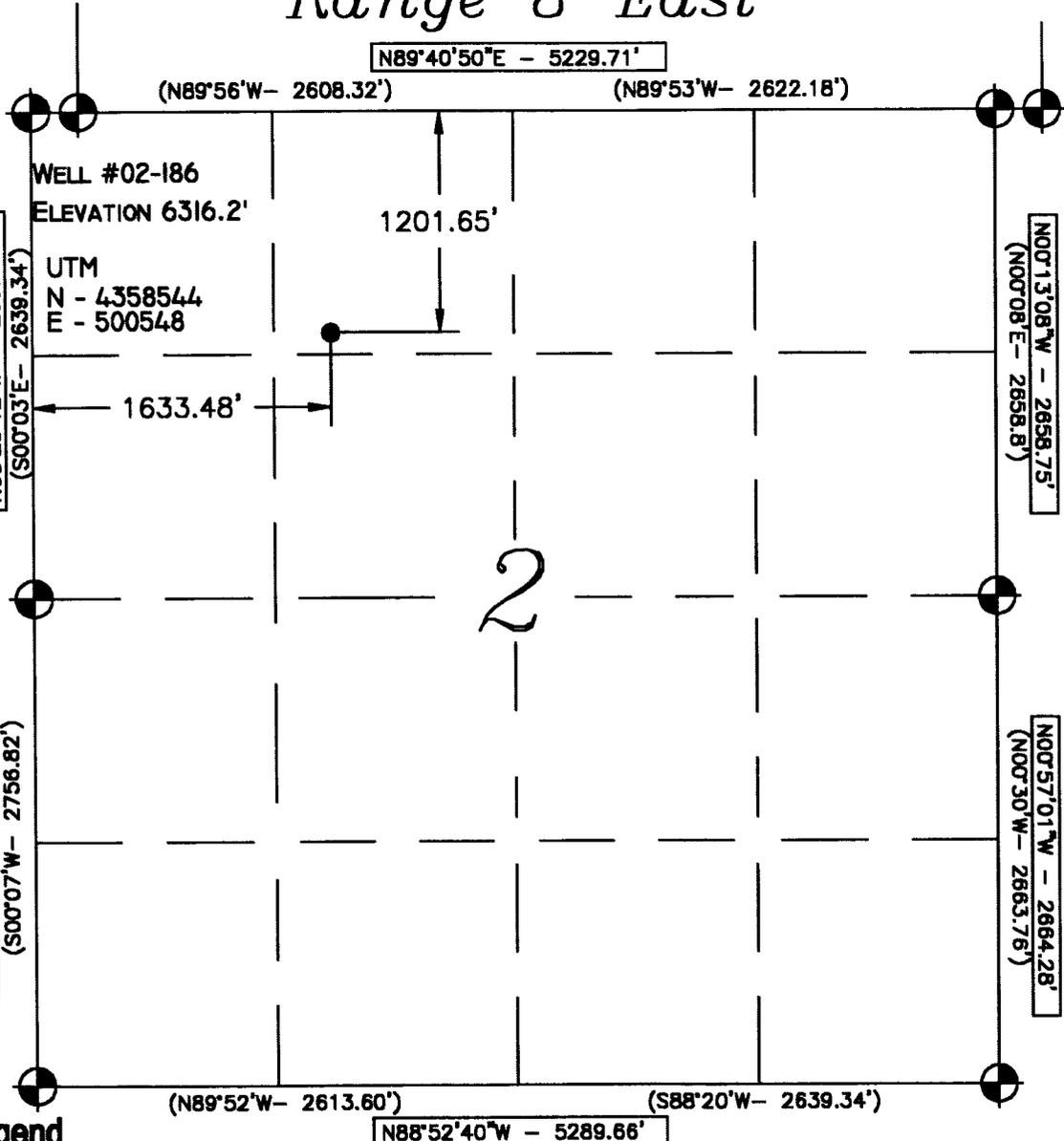
Date: 6-17-02

(This space for state use only)

ORIGINAL

Range 8 East

Township 17 South



WELL #02-186
ELEVATION 6316.2'

UTM
N - 4358544
E - 500548

2

- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES
ARE DERIVED USING A GPS PATHFINDER AND ARE
SHOWN IN NAD 27 DATUM.

LAT / LONG
39°22'42"
110°59'37"

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700
GPS SURVEY GRADE UNIT.

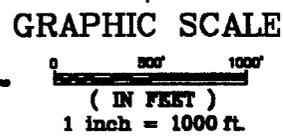
Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT
OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6137' BEING AT THE SOUTHWEST
SECTION CORNER OF SECTION 2, TOWNSHIP 17 SOUTH, RANGE
8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE
HUNTINGTON QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE NE 1/4, NW 1/4 OF
SECTION 2; BEING 1201.65' SOUTH AND 1633.48' EAST FROM
THE NORTHWEST CORNER OF SECTION 2, T17S., R8E., SALT
LAKE BASE AND MERIDIAN.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional
Land Surveyor, holding Certificate 146652
State of Utah, do hereby certify that the
information on this drawing is a true and
accurate survey based on data of record and
was conducted under my personal direction
and supervision as shown hereon.



ORIGINAL



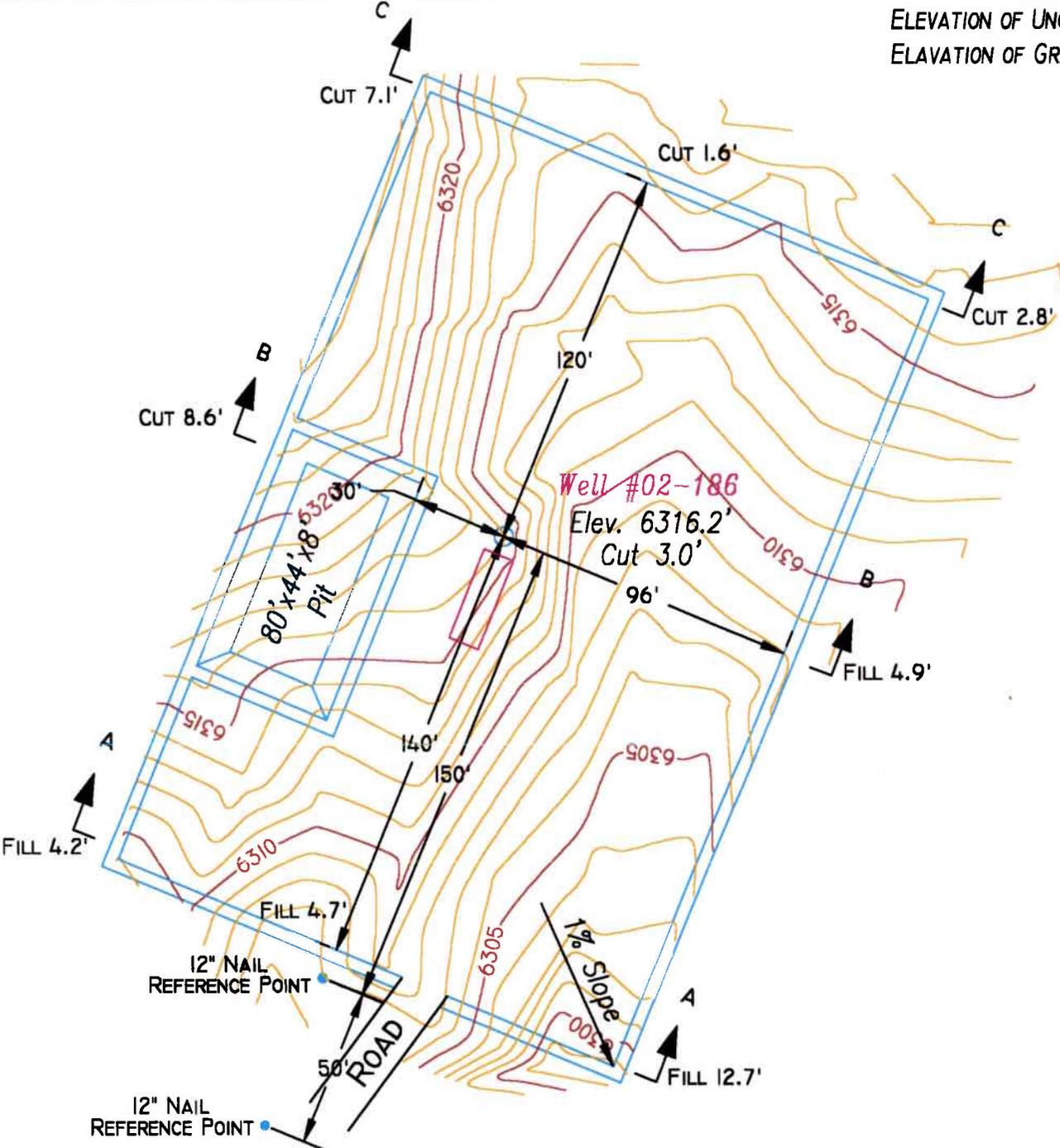
TALON RESOURCES, INC.
375 S. Carbon Ave., Ste. 101, (A-10)
Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castnet.com

ChevronTexaco

WELL #02-186
Section 2, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 06/10/02
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 548

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6316.2'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6313.2'

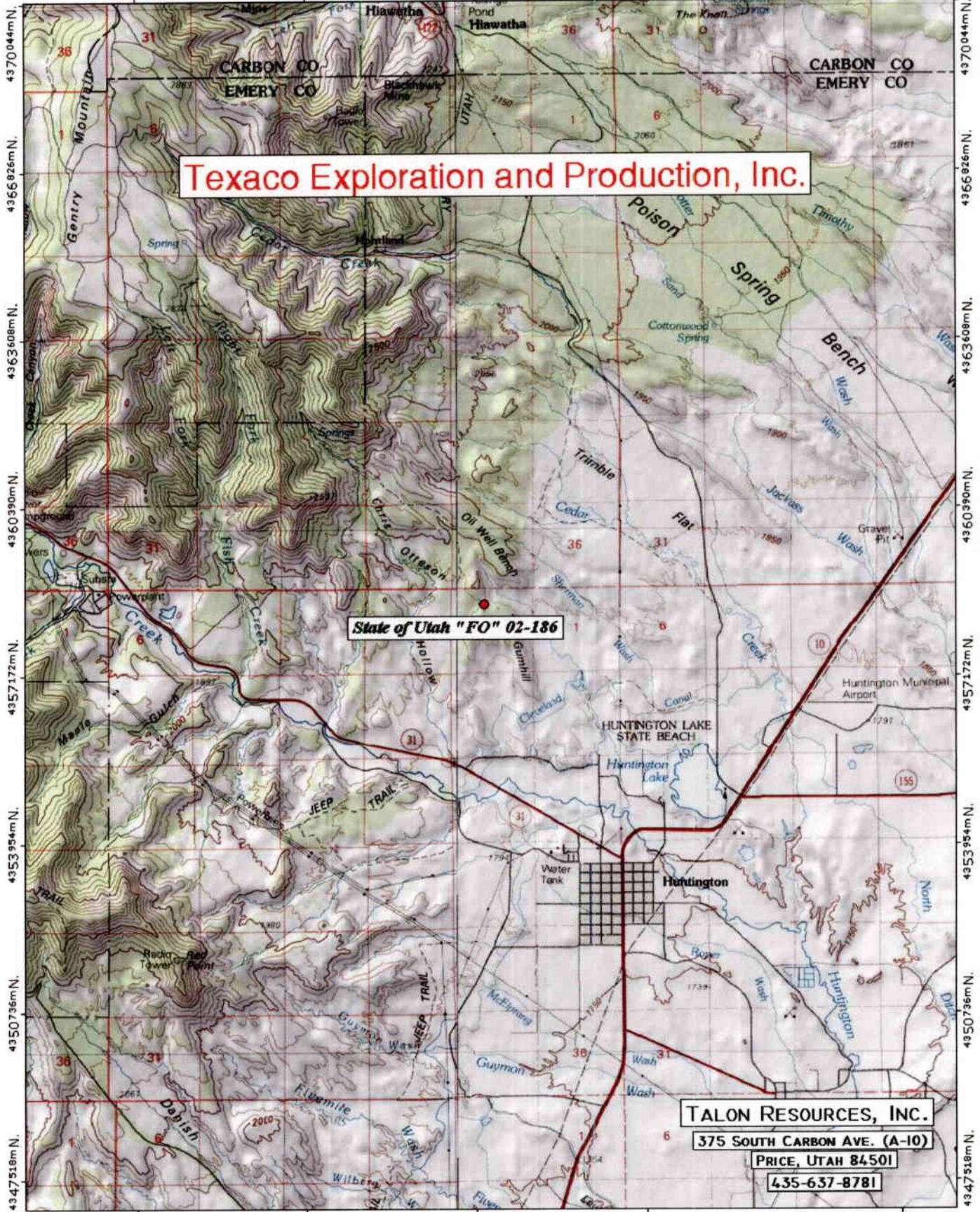


TALON RESOURCES, INC.
 SERVICE, QUALITY & ACCURACY
 Price - Huntington, Utah
 Phone (435)637-8781 Fax (435)636-8603
 E-Mail talon@castlenet.com

ChevronTexaco
 LOCATION LAYOUT
 Section 2, T17S, R8E, S.L.B.&M.
 WELL #02-186

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 06/06/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 548

493963m.E. 497181m.E. 500399m.E. 503617m.E. NAD27 Zone 12S 508444m.E.



4370044m.N. 4366826m.N. 4363608m.N. 4360390m.N. 4357172m.N. 4353954m.N. 4350736m.N. 4347518m.N.

493963m.E. 497181m.E. 500399m.E. 503617m.E. NAD27 Zone 12S 508444m.E.

0 0.5 1 1.5 2 2.5 3 3.5 miles
 0 1 2 3 4 5 km

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007

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO EXPLORATION & PRODUCTION INC

Well Name: ST OF UT FO 02-186

Api No.. 43-015-30533 LEASE TYPE: STATE LEASE

Section 02 Township 17S Range 08E County EMERY

Drilling Contractor BILL JR RIG # RATHOLE

SPUDDED:

Date 06/21/02

Time _____

How DRY

Drilling will commence _____

Reported by GEORGE MORGAN

Telephone # 1-970-736-0930

Date 06/24/2002 Signed: CHD

Qty	Description	Size (O.D.)	Weight	Grade	Threads	Length	Ref#	CEMENTING DETAILS													
325'	SURFACE CSG	8 5/8	24	K55	STC	325.00		Cement Company: BIG 4						Yard Location: VERNAL UTAH							
								First Stage						Circulation Time & Rate Prior To Cementing: Hrs @ BPM							
								Cement	Type	No. Sacks	Pump Time @ Temp Hrs. @	Yield Cu. Ft./Sx	Weight Est.	Actual	Mix Water Gal./Sx	Comp. Strength @ Hrs	WL cc	Free Water%			
								Lead	PREMIUM 5	220	0.5	1.18	15.6	15.6	5.2						
								Tail													
								Lead Cement Additives: 2% CALCIUM CHLORIDE, 1/4 #SACK FLOCELE						Additives Liquid/Blended: /							
								Tail Cement Additives:						Additives Liquid/Blended: /							
								Spacer Type: GEL WATER Volume: 20 BBL Weight: PV: YP:						Compatibility Test Run?							
								Cement Displacement Rate:						Displaced With (Cemented Unit/Pump): Estimated TOC:							
Liner Hanger (If Applicable):								Cement Returns? <input checked="" type="checkbox"/>		Early Returns? <input type="checkbox"/>		Est. Sacks Circulated: 9BBL		Number of Plugs Used: 1		Plug Bumped? <input checked="" type="checkbox"/>					
Total Pipe Installed:								325.00		Second Stage DV Tool Located @: MD						Circulation Time & Rate Prior To Cementing: Hrs @ BPM					
Less Cutoff Piece(s) and Landing Joints:								1.00		Cement	Type	No. Sacks	Pump Time @ Temp Hrs. @	Yield Cu. Ft./Sx	Weight Est.	Actual	Mix Water Gal./Sx	Comp. Strength @ Hrs	WL cc	Free Water%	
DP To Land Liner (If Applicable) TOL @:										Lead											
Plus KBE (One Ft. Above Rotary to Last CHF):										Tail											
								Lead Cement Additives:						Additives Liquid/Blended: /							
								Tail Cement Additives:						Additives Liquid/Blended: /							
Casing Set @: 324 TVD 324 MD Total: 324.00 ####								Spacer Type: Volume: Weight: PV: YP:						Compatibility Test Run?							
Last Casing Size: 14 @ 60 MD Hole Size: 18 @ 60								Cement Displacement Rate: BPM						Displaced With (Cemented Unit/Pump): Estimated TOC:							
Hole Volume From Caliper Log: BBLs								Cement Returns? <input type="checkbox"/>		Early Returns? <input type="checkbox"/>		Est. Sacks Circulated:		Number of Plugs Used:		Plug Bumped? <input type="checkbox"/>					
Mud Properties Prior To Cementing: WT: Type:								Remarks:													
V:		PV:		YP:		Gels:		WL:													
HTHP WL:		Solids:		% Oil:		Sands:		pH:													
AKL:		CL:		CA:		XLime:		Elec Stab:													
Casing Reciprocation?: NO		Length Of Strokes: NO		Time: NO																	
Casing Rotated?: NO		Time Casing Moved After Bumping Plug: NO																			
Number Of Centralizers/Wipers: 4 /		Type: BOW / GEMECO																			
Spacing: 90'																					
Drilling Representative: HACK BLANKENSHIP								Field: BUZZARD BENCH				Lease: STATE OF UTAH				Well Number: FO 02-186		AFE No: UWDCBD2014DR		Date: 06/23/2002	

T 175 ROBE SEC. 2

43-015-30533

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH FO 02-186 Drilling Activity Report Version 5

Measured Depth: 825'	TVD: 825'	PBTD:	Proposed MD: 3,570'	Proposed TVD: 3,570'
DOL: 1	DFS: 1	Spud Date: 04-Jul-02	Daily Footage: 496'	Daily Rot Hrs: 5.0
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.
Last Casing Size: 8- 5/8 "			Set At: 324'	TVD 324'
Cum Rot Hrs on Casing: 5.0		Cum Rot Hrs on Casing Since Last Caliper: 5.0		Whipstock Set @:
Liner Size:	Set At:	TVD	Liner Top At:	MD
Mud Co:	Type: AIR	Sample From:	Wt:	FV:
WL API:	HTHP:	FC(1/32) API/HTHP:	Solids:	% Oil:
Pm:	PI/Mf:	Carb:	Cl:	Ca/Mg:
Engr Service	Materials added last 24 hrs:			

Drig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:
Bit No. 1	IADC 537	Size 7 7/8	Manufacturer REED	Serial Number D41923	Type HP53JAC
Feet 496'	Hours	WOB	RPM	I-Row	O-Row
Total Length of BHA: 407'		BHA Description: BIT-BIT SUB-14 DC- XO			

DC Size:	DP Size:	Hours On Jars:	Hrs Since Last Inspection:
Bit 1	Liner	Stroke	BBU/STK
Survey MD 498'	Angle 1.3	Direction	TVD

Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight
10:00	0:00 - 10:00	RIGGING UP (REPLACE BLOOIE LINE, 2 JTS) REPLACE U-JOINT ON POWER SHAFT
4:00	10:00 - 14:00	SAFETY MEETING, R/U TESTER & TEST CHOKE MANIFOLD, BOP & VALVES TO 2000 PSI, CASING TO 1500 PSI
1:30	14:00 - 15:30	P/U BHA TAG CEMENT @ 275'
0:30	15:30 - 16:00	TEST AIR LINES
2:00	16:00 - 18:00	DRILL OUT CEMENT, FLOAT INSERT @ 282' & SHOE @ 329', BLOW HOLE DRY
2:00	18:00 - 20:00	DRILL F/ 329' TO 440'
0:30	20:00 - 20:30	INTALL NEW ROTATING HEAD RUBBER
1:00	20:30 - 21:30	DRILL F/ 440' TO 533' & SURVEY @ 498' = 1-1/4 DEGREE
2:30	21:30 - 24:00	DRILL F/ 533' TO 825'

24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS

Operations @ 0500 Hrs:	DRILL @ 1300' W/ AIR		
SAFETY: DAYS: 39	EVEN:		
Incident Hours:	Safety Mtgs: 3	Safety Hrs, Rig: 144	Safety Hrs, Others: 52
Incident Hours: (Cumulative)	Safety Mtgs: (Cumulative) 3	Safety Hrs, Rig: (Cumulative) 144	Safety Hrs, Others: (Cumulative) 52
Daily Mud Cost:	Daily Tangible Cost: \$6,665	Daily Drilling Cost: \$55,603	WBS Element No. (Drig) UWDCBD2014DRL
Cum Mud Cost:	Cum Tangible Cost: \$6,665	Cum Drilling Cost: \$55,603	WBS Element No. (Comp)
Daily Comp Cost	Cum Completion Cost \$0	Cum Well Cost \$55,603	Total Appr: \$ 194,700
Daily Water Cost: \$1,000	Cum. Water Cost: \$1,000	Fuel: 500 GAL	Bulk Wt: ChevronTexaco 73
Profit Center: MCBU	Rig: SAUER RIG 30	Rig Phone: 435 687-2714	API Number: 43-015-30533
Field: BUZZARD BENCH	Lease: STATE of UTAH	Well #: FO 02-186	Date: 04-Jul-02

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2014DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	1,925	1,925	1,925		0	0
74400002	Rig - Footage / Turnkey	BILL JR	14,243	14,243	14,243		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	485	485	485		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	1,000		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			17,653	17,653		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINER & SNOW	1,550	1,550	1,550		0	0
70000300	Contract Labor (Consultants)	APEX & CALLAWAY	1,275	1,275	1,275		0	0
	Supervision Total			2,825	2,825		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO & NIELSONS	4,500	4,500	4,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SPIDLE - 7-7/8" BIT	4,800	4,800	4,800		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	TRAILER		110	335		0	0
		FORKLIFT		75				
		ROTATING HEAD		150				
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,700	2,700	2,700		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			12,335	12,335		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing	DOUBLE JACK - BOP TEST	1,450	1,450	1,450		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			1,450	1,450		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	324' - 8-5/8" & FLOAT EQUIP	3,688	3,688	3,688		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	VETCO GRAY	2,977	2,977	2,977			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			6,665	6,665		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS	11,547	11,547	11,547		0	0
94100700	Capitalized G&A		3,128	3,128	3,128		0	0
	Total Field Estimate (Daily)			55,603			0	
	Total Estimated Cost (Cumulative)				55,603			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	1			Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	HACK BLANKENSHIP			
Field:	BUZZARD BENCH	Lease:	STATE of UTAH	Well No.:	FO 02-186	Date THRU:	07/04/2002	

Chevron BUZZARD BENCH STATE of UTAH FO 02-186 **Daily Mud Report** Version 4.1

Spud Date: 07/04/2002		MD (ft): 825'		TVD: 825'		Present Activity:							
Contractor:			Rig: SAUER RIG 30			Report Number: 1							
Drilling Mud Supplier				Report For Contract Supervisor:									
MUD VOLUME (BBL)													
Hole: w/ DP		Hole: w/o DP 50		Pits:		Total Circ. Vol.:		Storage:		Type: AIR			
CIRCULATING DATA													
Bbl/Min:		Gal/Min:		Annual Vel. (Ft./Min)				DP:		DC:			
Circulation Pressure (PSI):				Bottoms Up Time (Min):				Total Circ. Time (Min.):					
Current Mud Properties				Data in Column on Right is From Drlg Activity Report				Mud Property Specifications					
Sample From				Wt:				Viscosity:		Filtrate:			
Time Sample Taken				Mud Contains				Recommended Treatment					
Flowline Temperature (Deg. F)													
Depth (ft)													
Weight (ppg)													
Funnel Vis.(sec./qt.) API Deg. F													
Plastic Viscosity cp @ Deg. F													
Yield Point (lb/100 sq. ft.)													
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.													
Filtrate API (cc/30 min.)													
HTHP @ Deg. F PSI													
Cake Thickness (32nd in API/HTHP)													
Solids Content (% by vol.) Retort													
Oil Content (% by vol.) Retort													
Water Content (% by vol.) Retort													
Sand Content (% by vol.)													
Methylene Blue Capacity (lb/bbl. equiv.)													
PH Meter @ Deg. F				EQUIPMENT				Cost Data					
Alkalinity Mud (Pm)				Size		Hrs/Tour							
Alkalinity Filtrate (pH/M)				Centrifuge				Daily Cost:		\$0			
Carbonate Determination (mg/1000 cc)				Degasser									
Chloride (mg/1000 cc)				Desander									
Calcium (mg/1000 cc) /Mag (mg/1000 cc)				Desilter									
Bentonite (lb/bbl.)				Shaker				Cumulative:		\$0			
Solids % High Gravity / % Low Gravity				Other									
Solids % Drill Solids / % Bentonite				Other									
Corrected Solids/Corrected Saltwater				Other									
				Other									
Remarks:													
Drilling Fluids Rep.:						Home Address:			Phone:				
Mud or Consulting Co.:						Warehouse Location:			Phone:				
Mud Chemical Inventory													
Units													
Cost/Unit													
Description													
Starting Inventory													
Received													
Used Last 24 Hours													
Closing Inventory 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Time Distribution:		Drilling:				Trip:		CCM:				Other:	
Circulating Information: n: #VALUE! K: ##### Type of Flow:						ECD:							
Profit Center: MCBU				WBS: UWDCBD2014DRL				Drilling Rep: HACK BLANKENSHIP					
Field: BUZZARD BENCH				Lease: STATE of UTAH				Well No.: FO 02-186		Date: 04-Jul-02			

009 T195 ROBE & 02
43-015-30533

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH FO 02-186 Drilling Activity Report Version 5

Measured Depth: 1,404'		TVD: 1,404'		PBTD:		Proposed MD: 3,570'		Proposed TVD: 3,570'									
DOL: 2		DFS: 2		Spud Date: 04-Jul-02		Daily Footage: 579'		Daily Rot Hrs: 5.5		Total Rot Hrs: 10.5							
Torque:		Drag:		Rot Wt: 20		P/U Weight: 37		S/O Wt: 35		Last BOP Test: 07/04/2002		ECD: 0					
Last Casing Size: 8- 5/8 "		Set At: 324'		TVD: 324'		Shoe Test:		Leakoff? Y		N <input checked="" type="checkbox"/>							
Cum Rot Hrs on Casing: 10.5		Cum Rot Hrs on Casing Since Last Caliper: 10.5		Whipstock Set @:		KOP:											
Liner Size:		Set At:		TVD:		Liner Top At:		MD:		TVD:							
Mud Co:		Type: AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service		Materials added last 24 hrs:															
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out					
1	537	7 7/8	REED	D41923	HP53JAC	20	20	20	18	1.1689	324'						
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft					
1,075'																	
Total Length of BHA: 407'		BHA Description: BIT-BIT SUB-14 DC- XO															
		DC Size:		DP Size:		Hours On Jars: 5.5		Hrs Since Last Inspection: 5.5									
Bit	Liner	Stroke	BBU/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP					
1																	
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS						
1,026'		4.3															
1,309'		5.8															
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight															
2:30	0:00 - 02:30	DRILL F/ 825' TO 1061' & SURVEY @ 1026' = 4-1/4 DEGREE															
2:30	2:30 - 05:00	DRILL F/ 1061' TO 1309' & SURVEY = MISS FIRE															
1:00	5:00 - 06:00	DRILL F/ 1309' TO 1340' & SURVEY @ 1309 = 5-3/4 DEGREE															
1:00	6:00 - 07:00	DRILL F/ 1340' TO 1402', LOST AIR PRESSURE															
2:00	7:00 - 09:00	TOOH W/ 3 DC, 11 DC + 4' PIN END OF COLLAR # 3 LEFT IN HOLE															
5:30	9:00 - 14:30	WAIT ON FISHING TOOLS															
1:30	14:30 - 16:00	OFF LOAD TOOLS, SAFETY MEETING, P/U & M/U OVERSHOT, BUMPER SUB, JARS & 2 DC															
1:30	16:00 - 17:30	TIH W/ FISHING TOOLS & ENGAGE FISH, TOP @ 1083.75, TOTAL LENGTH - 320.55															
1:00	17:30 - 18:30	WORK ON WEIGHT INDICATOR															
1:30	18:30 - 20:00	TOOH W/ FISH & L/D FISHING TOOLS															
2:30	20:00 - 22:30	LAY DOWN 11 DRILL COLLARS F/ INSPECTION															
1:00	22:30 - 23:30	WAIT ON PIPE INSPECTORS & REPLACE HOSE ON WEIGHT INDICATOR															
0:30	23:30 - 24:00	INSPECT ALL DRILL COLLARS & SUBS															
24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS, NEW SAFETY MAN ON LOCATION																	
SAFETY MAN - FRED GREEN																	
Operations @ 0500 Hrs: TIH W/ 12 DC & DP (9 DRILL COLLAR CRACKED)																	
40 EVEN:																	
Incident Hours:		Safety Mtgs: 3		Safety Hrs, Rig: 144		Safety Hrs, Others: 55		Accidents:									
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 6		Safety Hrs, Rig: (Cumulative) 288		Safety Hrs, Others: (Cumulative) 107		Accidents: (Cumulative)									
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$21,493		WBS Element No. (Drig) UWDCBD2014DRL											
Cum Mud Cost:		Cum Tangible Cost: \$6,665		Cum Drilling Cost: \$76,981		WBS Element No. (Comp)											
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$76,981		Total Appr: \$		194,700									
Daily Water Cost: \$1,000		Cum. Water Cost: \$2,000		Fuel: 500 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30533							
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP											
Field: BUZZARD BENCH		Lease: STATE of UTAH		Well #: FO 02-186		Date: 05-Jul-02											

T195 ROBE & -02
43-015-30533

CONFIDENTIAL

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ChevronTexaco BUZZARD BENCH STATE of UTAH FO 02-186 **Drilling Activity Report** Version 5

Measured Depth: 2,585'		TVD: 2,585'		PBTD:		Proposed MD: 3,570'		Proposed TVD: 3,570'									
DOL: 3	DFS: 3	Spud Date: 04-Jul-02		Daily Footage: 1,181'		Daily Rot Hrs: 22.5		Total Rot Hrs: 33.0									
Torque:	Drag:	Rot Wt: 15	P/U Weight: 40	S/O Wt: 37	Last BOP Test: 07/04/2002		ECD 0										
Last Casing Size: 8- 5/8 "		Set At: 324'		TVD 324'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>									
Cum Rot Hrs on Casing: 33.0		Cum Rot Hrs on Casing Since Last Caliper: 33.0		Whipstock Set @:		KOP:											
Liner Size:		Set At: TVD		Liner Top At:		MD		TVD									
Mud Co:		Type: AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service		Materials added last 24 hrs:															
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out					
1	537	7 7/8	REED	D41923	HP53JAC	20	20	20	18	1.1689	324'						
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft					
1,075'																	
Total Length of BHA: 407'		BHA Description: BIT-BIT SUB-14 DC- XO															
		DC Size:		DP Size:		Hours On Jars: 28.0		Hrs Since Last Inspection: 28.0									
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP					
1																	
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS						
1,719'																	
2,340'		6.3															
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight															
5:30	0:00 - 05:30	FINISH INSPECTING DC & SUBS, P/U & TIH BHA															
4:00	5:30 - 09:30	DRILL F/ 1404' TO 1719', SURVEY = 6-1/2 DEGREE															
5:00	9:30 - 14:30	DRILL F/ 1719' TO 2029' & SURVEY = 6-3/4 DEGREE															
6:00	14:30 - 20:30	DRILL F/ 2029' TO 2340' & SURVEY = 6 1/4 DEGREE															
3:30	20:30 - 24:00	DRILL F/ 2340' TO 2585'															
	-	WEIGHT ON BIT 10 TO 15K, RPM = 120															
	-																
	-																
	-																
	-																
	-																
	-																
	-																
	-																
	-																
	-																
24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS																	
SURVEY @ 2837' = 8-1/4 DEGREE																	
Operations @ 0500 Hrs: TIH W/ 12 DC & DP (9 DRILL COLLAR CRACKED)																	
EVEN: 41																	
Incident Hours:			Safety Mtgs:		Safety Hrs, Rig:			Safety Hrs, Others:		Accidents:							
Incident Hours: (Cumulative)			Safety Mtgs: (Cumulative)		Safety Hrs, Rig: (Cumulative)			Safety Hrs, Others: (Cumulative)		Accidents: (Cumulative)							
-			6		288			107		-							
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost:		\$23,958		WBS Element No. (Drig)		UWDCBD2014DRL							
Cum Mud Cost:		Cum Tangible Cost: \$6,665		Cum Drilling Cost:		\$100,939		WBS Element No. (Comp)									
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost		\$100,939		Total Appr:		\$ 194,700							
Daily Water Cost: \$1,000		Cum. Water Cost: \$3,000		Fuel: 1300 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30533							
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP										
Field: BUZZARD BENCH			Lease: STATE of UTAH		Well #: FO 02-186		Date: 06-Jul-02										

FMS ROBE 2
43-015-30533

CONFIDENTIAL

011

ChevronTexaco BUZZARD BENCH STATE of UTAH FO 02-186 Drilling Activity Report Version 5

Measured Depth: 3,410'		TVD: 3,410'		PBDT:		Proposed MD: 3,570'		Proposed TVD: 3,570'						
DOL: 4		DFS: 4		Spud Date: 04-Jul-02		Daily Footage: 825'		Daily Rot Hrs: 13.0		Total Rot Hrs: 46.0				
Torque:		Drag:		Rot Wt: 10-15		P/U Weight:		S/O Wt.		Last BOP Test: 07/04/2002		ECD: 0		
Last Casing Size: 8- 5/8 "		Set At: 324'		TVD: 324'		Shoe Test:		Leakoff? Y		N <input checked="" type="checkbox"/>				
Cum Rot Hrs on Casing: 46.0		Cum Rot Hrs on Casing Since Last Caliper: 46.0		Whipstock Set @:		KOP:								
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD				
Mud Co:		Type: AIR		Sample From:		Wt:		FV:		PV:		YP:	Gel:	
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:	MBT:	pH:
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:
Engr Service		Materials added last 24 hrs:												
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Ct:		Remarks:				
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out		
1	537	7 7/8	REED	D41923	HP53JAC	20	20	20	18	1.1689	324'	2,931'	2,931'	
2	427	7 7/8	HTH	5002406	EP4950	18	18	18		0.7455	2,931'			
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft		
2,607'	38.50	10-		3	3	NO	A	3	I	NO	DEVIATION			
Total Length of BHA: 347'		BHA Description: BIT-BIT SUB-12 DC-XO												
		DC Size:		DP Size:		Hours On Jars: 41.0		Hrs Since Last Inspection: 41.0						
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP		
1														
2														
Survey MD		Angle	Direction	TVD	N/S Coordinate			E/W Coordinate		Vertical Section		DLS		
2,931'		9.0												
3,055'		8.5												
3,238'		8.5												
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight												
3:30	0:00 - 03:30	DRILL F/ 2585' TO 2837'												
1:00	3:30 - 04:30	SURVEY @ 2802 = 8-1/4 DEGREE												
2:00	4:30 - 06:30	DRILL F/ 2837' TO 2931'												
2:00	6:30 - 08:30	SURVEY @ 2931' = 9 DEGREE, REPAIR COMPOUND CHAIN												
2:00	8:30 - 10:30	CIRCULATE & TOOH W/ BIT # 1												
1:00	10:30 - 11:30	TIH W/ BIT # 2 & BHA												
2:00	11:30 - 13:30	SLIP & CUT DRILLING LINE												
1:30	13:30 - 15:00	TIH W/ BIT # 2												
2:00	15:00 - 17:00	DRILL F/ 2931' TO 3055' & SURVEY = 8-1/2 DEGREE												
2:00	17:00 - 19:00	DRILL F/ 3055' TO 3211'												
0:30	19:00 - 19:30	RIG SERVICE & SAFETY MEETING												
1:30	19:30 - 21:00	DRILL F/ 3211' TO 3273' & SURVEY @ 3238' = 8-1/2 DEGREE												
3:00	21:00 - 24:00	DRILL F/ 3273' TO 3410'												
24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS														
SURVEY @ 3490' = 8-1/2 DEGREE														
Operations @ 0500 Hrs: TOOH F/ WIRE LINE LOGS (3RD GEAR N OT WORKING IN TRANSMISSON)														
42 EVEN:														
Incident Hours:		Safety Mtgs: 6		Safety Hrs, Rig: 288		Safety Hrs, Others: 105		Accidents:						
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 12		Safety Hrs, Rig: (Cumulative) 576		Safety Hrs, Others: (Cumulative) 212		Accidents: (Cumulative) -						
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$25,293		WBS Element No. (Drig) UWDCBD2014DRL								
Cum Mud Cost:		Cum Tangible Cost: \$6,665		Cum Drilling Cost: \$119,431		WBS Element No. (Comp)								
Daily Comp Cost		Cum Completion Cost: \$0		Cum Well Cost: \$119,431		Total Appr: \$ 194,700								
Daily Water Cost: \$500		Cum. Water Cost: \$3,500		Fuel: 1000 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30533				
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP								
Field: BUZZARD BENCH		Lease: STATE of UTAH		Well #: FO 02-186		Date: 07-Jul-02								

T 195 ROBE S 7-02
43-015-30533

013

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH FO 02-186 Drilling Activity Report Version 5

Measured Depth: 3,500'		TVD: 3,500'		PBTD:		Proposed MD: 3,570'		Proposed TVD: 3,570'					
DOL: 5	DFS: 5	Spud Date: 04-Jul-02		Daily Footage: 90'		Daily Rot Hrs: 2.0		Total Rot Hrs: 48.0					
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt:	Last BOP Test: 07/04/2002		ECD: 0						
Last Casing Size: 8- 5/8 "		Set At: 324'		TVD: 324'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing: 48.0		Cum Rot Hrs on Casing Since Last Caliper: 48.0		Whipstock Set @:		KOP:							
Liner Size:		Set At:		TVD:		Liner Top At:		MD TVD					
Mud Co:		Type: AIR		Sample From:		Wt:		FV: PV: YP: Gel:					
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:				
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:					
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl: Remarks:					
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out		
1	537	7 7/8	REED	D41923	HP53JAC	20	20	20	18	1.1689	324'	2,931'	2,931'
2	427	7 7/8	HTH	5002406	EP4950	18	18	18		0.7455	2,931'	3,500'	3,500'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
2,607'	38.50	10k	120	3	3	NO	A	3	I	NO	DEVIATION		
569'	9.50	15k	110	1	1	NO	A	1	I	NO	TD		
Total Length of BHA: 347'		BHA Description: BIT-BIT SUB-12 DC-XO											
		DC Size:		DP Size:		Hours On Jars: 43.0		Hrs Since Last Inspection: 43.0					
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1													
2													
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS		
3,490'		8.5											
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
2:00	0:00 - 02:00	DRILL F/ 3410' TO 3500'											
1:00	2:00 - 03:00	CIRCULATE & SURVEY @ 3490' = 8-1/2 DEGREE											
2:30	3:00 - 05:30	TOOH W/ BIT # 2 F/ WIRE LINE LOGS											
4:30	5:30 - 10:00	SAFETY MEETING, R/U LOGGERS & LOG W/ PLATFORM EXPRESS LOGGERS TD 3528'											
2:30	10:00 - 12:30	TIH W/ BIT # 2, NO FILL											
4:30	12:30 - 17:00	SAFETY MEETING, R/U CASING CREW & TOOH L/D DRILLSTRING											
4:00	17:00 - 21:00	SAFETY MEETING, R/U CASING CREW & TIH W/ 76 JTS 5-1/2", 17#, P110, LTC CSG, COLLAR @ 3452, SHOE @ 3500'											
1:00	21:00 - 22:00	R/D CASING CREW											
1:30	22:00 - 23:30	SAFETY MEETING, R/U DOWELL & CEMENT W/ 195 SKS 10-2 RFC, 14.2 PPG CEMENT, BUMP PLUG											
0:30	23:30 - 24:00	SET SLIPS & CUT OFF CASING, RIG RELEASE @ 2400 HOURS 7/8/2002											
24 hr Summary: NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS													
Operations @ 0500 Hrs: RIG DOWN & PREPARE FOR MOVE TO SOU 36-100, MECHANIC TO CHECK TRANSMISSION THIS MORNING													
EVEN: 43													
Incident Hours:		Safety Mtgs: 5		Safety Hrs, Rig: 144		Safety Hrs, Others: 124		Accidents:					
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 17		Safety Hrs, Rig: (Cumulative) 720		Safety Hrs, Others: (Cumulative) 336		Accidents: (Cumulative) -					
Daily Mud Cost:		Daily Tangible Cost: \$26,940		Daily Drilling Cost: \$60,592		WBS Element No. (Drig) UWDCBD2014DRL							
Cum Mud Cost:		Cum Tangible Cost: \$33,605		Cum Drilling Cost: \$180,023		WBS Element No. (Comp)							
Daily Comp Cost:		Cum Completion Cost: \$0		Cum Well Cost: \$180,023		Total Appr: \$ 194,700							
Daily Water Cost: \$400		Cum. Water Cost: \$3,900		Fuel: 1000 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30533			
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP						
Field: BUZZARD BENCH			Lease: STATE of UTAH		Well #: FO 02-186		Date: 08-Jul-02						

Daily Cost Estimate

Version 5

Chevron

CAPITAL	EXPENSE
WBS#: UWDCBD2014DRL	WBS #: 0

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	32,725		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	14,243		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	970	970	4,171		0	0
71290300	Utilities - Other (potable water)	NIELSONS	400	400	3,900		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			9,070	55,039		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINER & SNOW		0	1,550		0	0
70000300	Contract Labor (Consultants)	APEX & CALLAWAY	1,275	1,275	6,375		0	0
	Supervision Total			1,275	7,925		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO & NIELSONS		0	4,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SPIDLE - 7-7/8" BIT		0	11,000		0	0
72300100	Surf. Equip. Rentals (w/o Oper)							
		TRAILER		110	1,330		0	0
		FORKLIFT		75				
		ROTATING HEAD		150				
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,700	2,700	15,175		0	0
		R & S	4,934	4,934	4,934			0
75100300	X-Ray & Insp. Serv.	STRICKERS DC INSPECTION		0	1,550		0	0
76200300	Comunciations 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			7,969	37,159		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing	DOUBLE JACK - BOP TEST		0	1,450		0	0
74400019	Logging Wireline	SCHLUMBERGER	7,193	7,193	7,193		0	0
74400021	Logging - Mud	PASON		0	4,200		0	0
	Formation Evaluation Total			7,193	12,843		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	5-1/2" & FLOAT EQUIPMENT	25,905	25,905	29,593		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	VETCO GRAY	1,035	1,035	4,012			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			26,940	33,605		0	0
74400024	Cement & Cementing	DOWELL	4,734	4,734	4,734		0	0
74400025	Fishing Costs	WEATHERFORD		0	6,800		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS		0	11,547		0	0
94100700	Capitalized G&A		3,411	3,411	10,371		0	0
		Total Field Estimate (Daily)		60,592			0	
		Total Estimated Cost (Cumulative)			180,023			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	5	Original Appropriations						
		Total Appropriated						
Rig:	SAUER RIG 30	Prepared By:	HACK BLANKENSHIP					
Field:	BUZZARD BENCH	Lease:	STATE of UTAH	Well No.:	FO 02-186	Date THRU:	07/09/2002	

014

ENTITY ACTION FORM

Operator: Texaco Exploration and Production Inc. Operator Account Number: N 5700
 Address: 11111 Wilcrest
city Houston
state TX zip 77099 Phone Number: (281) 561-4894

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530533	State of Utah FO 02-186		NWSW	2	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13161	7/4/2002		7-16-02		
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Edna Wilkerson

Name (Please Print)

Edna Wilkerson

Signature

Eng. Tech

Title

7/9/2002

Date

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2014COM			WBS #: UWDCBD2014COM		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,045	3,045	3,493		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,045	3,493		0	0
94100900	Company Supervision	SWK	300	300	500		0	0
70000300	Consultants			0	0		0	0
	Supervision Total:			300	500		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	700	700	700		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	ABB Vetco Gray		1,300	2,407		0	0
		Gardiners Roustabout	800					
		Knight	500					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Serv	Schlumberger		0	1,695		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,000	4,802		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco Gray		0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,117		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			5,345			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				14,912			0
					\$\$\$			\$\$\$
Days on Location:	3	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:	Key	Prepared By:		Steve Kebert				
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	FO 2-186	Date THRU:	09/05/2002	

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2014COM			WBS #: UWDCBD2014COM		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	1,965	1,965	17,893		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			1,965	17,893		0	0
94100900	Company Supervision	SWK	600	600	3,200		0	0
70000300	Consultants			0	0		0	0
	Supervision Total			600	3,200		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons		0	1,500		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	Weatherford		0	1,600		0	0
72300100	Surface Equipment Rentals	ABB Vetco Gray Gardiners Roustabout Knight Outlaw Weatherford		0	7,473		0	0
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	1,695		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			0	12,268		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Schlum		0	1,563		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	1,563		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco Gray		0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,117		0	0
74400024	Cement & Cementing	Dowell		0	7,276		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
				Total Field Estimate (Daily)			2,565	0
				Cumulative (Previous Day)				
				Total Estimated Cost (Incl. G&A)			48,317	0
				\$\$\$			\$\$\$	
Days on Location: 8				Original Appropriations				
Proposed Days: 0				Total Appropriated			0	
Rig: Key			Prepared By: Steve Kebert					
Field: Buzzard Bench		Lease: State of Utah		Well No.: FO 2-186		Date THRU: 09/12/2002		

T19S ROBE SFC-02
43-015-30533

023

CONFIDENTIAL

State of Utah FO 2-186 Daily Completion / WO Report Version 3.0

Start Date:	07/18/2002	Actual Days:	9	Auth. Days:		TD:	3,528'	PBTD:	3444'			
Job Description:	Initial Completion					KB Correction:	11'	Job Code:	COMP			
Fluid Type:	2% kcl				Weight:	8.4 ppg						
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	N-80	Set @ MD:	3500'		Cmt. Top @	~ 2250'		
Liner OD:		WT:		Grade:		Set @ MD:		Top @ MD:				
Tubing OD	Wt.	Grade	Threads	Depth	Details							
2 7/8"	6.5	J 55	8rd		D/O squeeze cement							
					Squeeze Holes: 4 spf at 2265'							
Packer @	Packer Make & Model			Perforations:	Details							
Fish Top:					Details:							
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)										
12:00	14:30	MI-RU Key Rig # 906 - Held safety mtg - spot pump - power swivel and 2 7/8" tbg trailer										
14:30	16:30	Mu-4 3/4" bit on bit sub 6-3 1/8" DC'S x-over sub and PU-22 Jts 2 7/8" tbg TIH to D/O cmt										
16:30	17:00	SWIFN - release crews @ 1700 hrs										
Directions: From Huntington, Utah, go west on Hwy 31 2.2 miles to green gates on right, go thru gates 4/10 mile, stay to the left, follow main lease rd 1.8 miles to location. (39 deg. 21.65N 110 DEG. 59.79W)												
Used 12 gal diesel today												
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	56	OTHERS:		52	TOTAL:	108	
CUMULATIVE SAFETY HOURS:		Mtg	8	RIG:		250			216	TOTAL:	466	
Fluid Lost To Formation		Daily:		Cumulative:						Total:	0	
Hours Charged To:		Contractor:		Chevron:		Other:					Total:	0
Remarks:												
G&A:	H2S:	Accidents:		NA		Chevron %:					-	
Daily Intangible Cost:	\$7,115	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$7,115	WBS Element No. (Capital)		UWDCBD2014COM				
Cum Intangible Cost:	\$49,315	Cum Tang Cost:	\$6,117	Cum Comp Cost:	\$55,432	WBS Element No. (Exp)		UWDCBD2014COM				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:		\$ -				
					API Well No:		43-015-30533					
Profit Cntr	MCBU		Rig:	Key		Rep Phone:	307/799-7201		WO Rep:	N.G Merkley		
Field:	Buzzard Bench		Lease:	State of Utah		Well #:	FO 2-186		Date:	17-Sep-02		

024

TIPS ROBE SEC-02
43-015-30533

CONFIDENTIAL

State of Utah FO 2-186 Daily Completion / WO Report Version 3.0

Start Date:	07/18/2002	Actual Days:	10	Auth. Days:		TD:	3,528'	PBTD:	3444'		
Job Description:	Initial Completion					KB Correction:	11'	Job Code:	COMP		
Fluid Type:	2% kcl				Weight:	8.4 ppg					
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	N-80	Set @ MD:	3500'		Cmt. Top @	~ 2250'	
Liner OD:		WT:		Grade:		Set @ MD:					
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5	J 55	8rd	3,444'	D/O squeeze cement - pressure test to 4250 psi 30 min "0" bleedoff						
					Squeeze Holes: 4 spf at 2265'						
Packer @	Packer Make & Model			Perforations:		Details					
Fish Top: Details:											
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	SIWP 1080# bled off same press was left on csg after cmt squeeze, Held safety mtg covered JSA for the day									
07:30	10:00	Fnsh PU-2 7/8" tbg TIH tag cmt @ 2050' (squeeze perms @ 2265')									
10:00	15:30	PU-Power swivel D/O firm cement frm 2050' - 2255' frm 2255' - 2282' cmt was firm but ratty, circulate hole clean LD- Power swivel - hook-up hard line to WH									
15:30	16:00	Set do-nut in WH secures same - pressure up on 5 1/2" csg to 2500 psi watched gage pressure held, bleed press off - Re-pressure 5 1/2" csg went to 4250 psi with rig pump pressure held with "0" bleed off for 1/2 hr - cmt squeeze effort looks to be ok.									
16:00	17:00	PU- 2 7/8" tbg to C/O to PBTD									
17:00	17:30	SWIFN - Rise crews @ 1730 hrs									
Note: next frac job will be on the UT Fed KK 1-141 Friday 20th - the ST of Ut 36 -100 loc still to wet to plow We are working on Fed "M" 6 - 25 road and location - Hopefully we came get cleaned out and run liner first next Rig will move to ST of UT 36-138 Thursday afternoon & rig up to run tbg & rods Directions: From Huntington, Utah, go west on Hwy 31 2.2 miles to green gates on right, go thru gates 4/10 mile, stay to the left, follow main lease rd 1.8 miles to location. (39 deg. 21.65N 110 DEG. 59.79W)											
Used 32 gal diesel to day											
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	56	OTHERS:		32	TOTAL:	88
CUMULATIVE SAFETY HOURS:		Mtg 9	RIG:		306	TOTAL:		248	554		
Fluid Lost To Formation		Daily:	Cumulative:		Total: 0						
Hours Charged To:		Contractor:	Chevron:		Other:		Total:				
Remarks:											
G&A:	H2S:	Accidents:		NA	Chevron %:						
Daily Intangible Cost:	\$5,940	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$5,940	WBS Element No. (Capital)		UWDCBD2014COM		
Cum Intangible Cost:	\$55,255	Cum Tang Cost:	\$6,117		Cum Comp Cost:	\$61,372	WBS Element No. (Exp)		UWDCBD2014COM		
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:		\$ -			
Profit Cntr		MCBU		Rig:	Key		Rep Phone:	307/799-7201		WO Rep:	N.G Merkley
Field:	Buzzard Bench		Lease:	State of Utah		Well #:	FO 2-186		Date:	18-Sep-02	

025

THIS RIG IS L-02
43-015-30533

CONFIDENTIAL

State of Utah FO 2-186 Daily Completion / WO Report Version 3.0

Start Date:	07/18/2002	Actual Days:	11	Auth. Days:		TD:	3,528'	PBTD:	3444'		
Job Description:	Initial Completion					KB Correction:	11'	Job Code:	COMP		
Fluid Type:	2% kcl				Weight:	8.4 ppg					
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	N-80	Set @ MD:	3500'	Cmt. Top @	~ 2250'		
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5	J 55	8rd								
					Squeeze Holes: 4 spf at 2265'						
Packer @	Packer Make & Model			Perforations:	Details						
Fish Top: Details:											
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	SIWP "0", Held safety mtg with crew cover today's oper using pump - laying dwn 2 7/8" work string									
07:30	09:00	Circulate hole clean @ PBTD 3444', displace hole with 2% KCL fluid									
09:00	10:30	Pooch LD - 2 7/8" work string - ND-BOPE - Haul off D/O Fluid - clean up location									
13:30	12:00	Release Key Rig #906 - RD same pull off location - prepare to move rig to State of Utah 36 - 138 well									
Final report until further activities											
Everyone worked safe today											
Directions: From Huntington, Utah, go west on Hwy 31 2.2 miles to green gates on right, go thru gates 4/10 mile, stay to the left, follow main lease rd 1.8 miles to location. (39 deg. 21.65N 110 DEG. 59.79W)											
Used 15 gal diesel today											
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	56	OTHERS:	24	TOTAL:	80		
CUMULATIVE SAFETY HOURS:		Mtg 10	RIG:	362	OTHERS:	272	TOTAL:	634			
Fluid Lost To Formation	Daily:	Cumulative:									
Hours Charged To:	Contractor:	Chevron:	Other:	Total:							0
Remarks:											
G&A:	H2S:	Accidents:	NA	Chevron %:	-						
Daily Intangible Cost:	\$7,885	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$7,885	WBS Element No. (Capital)	UWDCBD2014COM				
Cum Intangible Cost:	\$63,140	Cum Tang Cost:	\$6,117	Cum Comp Cost:	\$69,257	WBS Element No. (Exp)	UWDCBD2014COM				
Previous Comp Cst\$	Final Drilling Cost			Cum Well Cost:	Total Appr:		\$ -				
Profit Cntr		MCBU	Rig:	Key	Rep Phone:	307/799-7201	WO Rep:	N.G Merkley			
Field:	Buzzard Bench		Lease:	State of Utah	Well #:	FO 2-186	Date:	19-Sep-02			

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

		CAPITAL			EXPENSE			
		WBS#: UWDCBD2014-COM			WBS #:			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key # 906		0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	26,033		0	0
94100900	Company Supervision	SWK	300	300	3,500		0	0
70000300	Consultants			0	1,800		0	0
	Supervision Total			300	5,300		0	0
74400004	Drilling Fluids			0	0		0	0
	Mud, Materials Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons & TRKG		0	4,185		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	2,750		0	0
72300100	Surface Equipment Rentals			918	13,056		0	0
		ABB Vetco	918					
		Gardiners						
		Knight						
		Outlaw						
		Weatherford /Power swivel						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlum	2,588	2,588	4,283		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			3,506	24,274		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	1,563		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	1,563		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco Gray		0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,117		0	0
74400024	Cement & Cementing			0	7,276		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	2,500		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			3,806			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				73,063			0
				\$\$\$			\$\$\$	
Days on Location: 12				Original Appropriations				
Proposed Days: 0				Total Appropriated				0
Rig:	N/A			Prepared By:		Steve Kebert		
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	FO 2-186	Date THRU:	10/02/2002	

027

TIPS ROBE EC-02
43-015-30533

CONFIDENTIAL

State of Utah FO 2-186 Daily Completion / WO Report Version 3.0

Start Date:	07/18/2002	Actual Days:	13	Auth. Days:		TD:	3,528'	PBTD:	3,444'	
Job Description:	Initial Completion					KB Correction:		Job Code:		
Fluid Type:	2% kcl			Weight:						
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	N-80	Set @ MD:	3,500'	Cmt. Top @	~ 1900	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
					Squeeze holes: 4 spf at 2265' Cement squeezed.					
Packer @	Packer Make & Model			Perforations:	Details					
				3272-3276 2422-2448	4 spf					
				2391-2396, 2386-2388	4 spf					
				2306-2310,2295-2298, 2286-2288,	4 spf					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	Safety Meeting: 4 pts tif.								
		SIWP: 0 psi								
07:30	08:00	R.U. Halco. Pump into perfs at 3238 psi 2% kcl water. Pumped a total of 3300 gals and pressured out at 5000 psi. Surge back attempting to get into perfs numerous times unsuccessful. Decision made not to attempt any further stimulation on this zone.								
08:00	11:30	R.U. Schlumberger. Set RBP 10k diff plug at 2590' Test plug 3500 psi good. Perforate 3 3/8" power jets, 4 spf, 120 deg. Phasing correlated: Schlumberger CN/TLD/Gr dated 8 July 2002 Run #1 2442-2448 and 2391-2396 and 2386-2388 All shots fired no change in well condition Run #2 2422-2442 All shots fired no change in well condition. R.D. Schlumberger.								
11:30	12:35	R.U. Halco. Break down perfs at 960 psi. Sand Frac w/ a ramp of .25 - 6 ppg 20/40 sand. Average Injection Rate: 60.7 bpm Average treating pressure: 1690 psi. Max Rate: 61.4 bpm at 1850 psi. Final Rate and pressure: 60 bpm at 1800 psi. Total sand pumped: 145,000 lbs 20/40 mesh. ISIP: 1430 psi 15 Minute SIP: 1230 psi.								
12:35	14:30	R.U. Schlumberger. Set RBP 10k diff plug at 2350' Test plug 3500 psi good. Perforate 3 3/8" 4 spf, 120 deg. Phasing correlated: Schlumberger CN/TLD/Gr dated 8 July 2002 2306-2310 and 2295-2298 and 2286- 2288 All shots fired no change in well condition. R.D. Schlumberger.								
14:30	15:10	R.U. Halco. Break down perfs at 1850 psi. Sand Frac w/ a ramp of .25 - 6 ppg 20/40 sand Average Injection Rate: 46.2 bpm Average treating Pressure: 1900 psi. Max Rate and Pressure was 46.7 bpm at 2400 psi. Final Rate and Pressure was 46 bpm at 1940 psi. Total sand Pumped: 46,000 lbs 20/40 mesh. ISIP: 1348 psi 15 Minute SIP: 1190 psi								
15:10	18:00	R.D. Halco and Schlumberger. Secure well. Final report until further activity.								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	OTHERS:	340	TOTAL:	340		
CUMULATIVE SAFETY HOURS:		Mtg 12	RIG:	362	627	TOTAL:	989			
Fluid Lost To Formation	Daily:	Cumulative:								
Hours Charged To:	Contractor:	Chevron:	Other:	Total: 0						
Remarks:										
G&A:	H2S:	Accidents:	N/R	Chevron %:						
Daily Intangible Cost:	\$116,145	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$116,145	WBS Element No. (Capital)	UWDCBD2014-COM			
Cum Intangible Cost:	\$63,140	Cum Tang Cost:	\$6,117	Cum Comp Cost:	\$189,208	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -			
						API Well No:	43-015-30533			
Profit Cntr	MCBU	Rig:	N/A	Rep Phone:	435/828/6054	WO Rep:	Steve Kebert			
Field:	Buzzard Bench	Lease:	State of Utah	Well #:	FO 2-186	Date:	07-Oct-02			

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL			EXPENSE		
WBS#: UWDCBD2014-COM			WBS #:		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key # 906		0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
Rig Costs Total				0	26,033		0	0
94100900	Company Supervision	SWK	300	300	3,800		0	0
70000300	Consultants			0	1,800		0	0
Supervision Total				300	5,600		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services	Nielsons & TRKG	1,860	1,860	6,045		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	2,750		0	0
72300100	Surface Equipment Rentals			10,459	23,515		0	0
		ABB Vetco						
		Big Red	4,265					
		Knight	1,000					
		Outlaw						
		Pr- Techniques	5,194					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES	86,400	86,400	86,400		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlum	17,126	17,126	21,409		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				115,845	140,119		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	1,563		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	1,563		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco Gray		0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	6,117		0	0
74400024	Cement & Cementing			0	7,276		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	2,500		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)				116,145			0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)					189,208			0
					\$\$\$		\$\$\$	
Original Appropriations								
Total Appropriated								0
Days on Location: 13								
Proposed Days: 0								
Rig:	N/A		Prepared By:		Steve Kebert			
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	FO 2-186	Date THRU:	10/07/2002	

030

CONFIDENTIAL

DRILLING SAFETY COMMUNICATION FORM – FIELD REPORT

Incident # _____

Page 1 of 2

NEAR MISS
 ABNORMAL EVENT
 ACCIDENT:
 FIRST AID
 SAFETY IDEA
 SUCCESS STORY
 LTA / OSHA LWD
 OSHA MED
 INFO ONLY

GO-686 Received
 Yes
 No
 Date: _____
 Case # _____

Rig Name & # / Contractor's Name: Key Rig #920
 Date: 10/21/02

Location: ST,UT fo 2-186

Time: 10:00 am

What / How? Description of Incident:

Crew was rigging down floor 2-hands tried hinge back wing extension to the floor- it was to heavy for them to finish flopping the wing over and it fell back nearly trapped the man on grounds HAND

INCIDENT TYPE

- | | | | |
|--|--|--|--|
| <input type="checkbox"/> Chemical exposure | <input checked="" type="checkbox"/> Lifting | <input type="checkbox"/> CRANE - Moving | <input type="checkbox"/> Misc. / Other |
| <input type="checkbox"/> Gas discharge | <input type="checkbox"/> Slipping | <input type="checkbox"/> CRANE - Rigging loads | |
| <input type="checkbox"/> Motor vehicle | <input type="checkbox"/> Failing | <input type="checkbox"/> Tugger line usage | |
| <input type="checkbox"/> Environmental | <input type="checkbox"/> Tripping | <input type="checkbox"/> Tool / Other equip. usage | |
| <input type="checkbox"/> Fire | <input type="checkbox"/> Items dropped from overhead | <input type="checkbox"/> Equipment failure | |

Why? Explain the cause(s) of the incident considering the factors listed below. We're looking for causes that can be corrected / changed.

The rig hydraulic hoist was not used - I ask them why - the answer that can back was they now are using a new type safety hook on the hydraulic hoist line one that won't come un-hooked - its to big to go through EYE on floor extension - so for the last while they said they have manually raised and lowered wing by hand

ANALYZE AND RANK A MAXIMUM OF 3 CAUSES BELOW AS 1, 2, 3 (1 BEING THE PRIMARY FACTOR)

PEOPLE / BEHAVIOR / PROCEDURE FACTORS

- 0 Lack of communication / instructions
- 0 Disregard of instructions / SOP
- 0 Lack of formal training
- 1 Improperly used equip / tools / materials
- 0 Fatigue
- 0 In a hurry
- 0 Complacency
- 0 Poor body mechanics / not looking
- 0 Other: _____

CONDITION / ENVIRONMENT FACTORS

- 0 Housekeeping
- 0 Spilled materials
- 0 Equipment / facilities condition
- 0 Weather (rain, fog, ocean, conditions, etc.)
- 0 Other: _____

Consecutive days person has worked in field: 5 days for
 Stage in tour / shift:
 Beginning
 Middle
 End
 O/T
chevrontexco

Corrective Field Action Taken: We skinned this cat a different way by taking the hydraulic line and circled the complete floor and pull both wing up & were easily controled while flipping them over - some people still like to do it the hard way

Field Recommendations: We are taking time during next rig move to weld a bigger EYE on extension so the new hook will go through

Chevron Rep: N.G Merkley

Date: 10/21/02

DRILLING SAFETY COMMUNICATION FORM – OFFICE REVIEW / FOLLOW-UP

FIELD REPORT REVIEWED BY SUPERINTENDENT: _____

Date: _____

Field Response Sufficient

Further action recommended

RECOMMENDATIONS

Use field recommendations (from page 1)

 Field Action Required

Office Action Required

Faxed to field on: _____

Initiated on: _____

RESPONSE CATEGORIES:

Safety Meeting discussion

Policy Change

Personnel change

Facility repair / change (i.e. stairs, etc.)

Training

Post Bulletin

Equipment repair / change

Other

FOLLOW-UP / RESULTS: Fill in this once recommendations have been carried out and return form to Manager

Submitted by: _____

Date: _____

Reviewed by Supt: _____

Date: _____

AFTER REVIEWING THE HES REPRESENTATIVE CHECKS THE REQUIRED GRADE AND "TIF" PROCESS BOX BELOW:

GRADE

- A
- B
- C

PLANNING

- Do I understand the task and how to perform it?
- Have I identified all hazards associated with the task?
- How will I eliminate the hazards associated with this task?
- Have I planned all job task?
- Can I work the plan safely?
- Have I considered all safe practices/guidelines that apply to this task?
- Do I need help to do this work safely?

PROPER TOOLS & EQUIPMENT

- Do I have the personal protective equipment (PPE) I need?
- Do I have the right tool and equipment?
- Have I checked if tools/equipment are in good working condition?

TRAINING

- Am I trained to do this work?
- Am I trained to use this equipment or tools required?

STATE OF MIND

- Will I give my full attention to this task?
- Will I stop and redo my plan if something unforeseen happens?
- Am I meeting or exceeding safety requirements for this task?

CASE CLOSED BY HES REPRESENTATIVE

Date: _____

Total days (incident to closure): _____

Information entered in database by: _____

Date: _____

TIPS ROBE 02
43-015-30533

CONFIDENTIAL

035

State of Utah FO 2-186

Daily Completion / WO Report Version 3.0

Start Date:	07/18/2002	Actual Days:	14	Auth. Days:		TD:	3,528'	PBD:	3,444'	
Job Description:	Initial Completion					KB Correction:	11'	Job Code:		
Fluid Type:	2% kcl			Weight:						
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	N-80	Set @ MD:	3,500'	Cmt. Top @	~ 1900	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8	6.5	J-55	EUE							
Squeeze holes: 4 spf at 2265' Cement squeezed.										
Packer @	Packer Make & Model			Perforations:			Details			
				3272-3276 2422-2448			4 spf			
				2391-2396, 2386-2388			4 spf			
				2306-2310, 2295-2298, 2286-2288, 4 spf						
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:30	10:30	Wait for Key Rig - Rig arrived on location @ 10:30 am - spot rig over well - off loaded diesel powered koomy								
10:30	14:00	Held safety mtg with all hands - rig up rig - ND-Frac valve & NU-BOPE - set in pump and flat tank fill w/ field wtr								
14:00	17:00	Strap tbg - PU packer retrieving tool TIH PU 75 Jts 2 7/8" tbg - tag sand fill @ 2292' - PU-circulating swivel hook-up pump lines - reverse circulate & C/O sand down to 2350' circ hole clean - engage top isolation packer & release same								
17:00	18:30	POOH w/ packer lay dwn same								
18:30	19:00	Secure well - Release crews for nite								
Used 26 gal diesel today										
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	48	OTHERS:	56	TOTAL:	104
CUMULATIVE SAFETY HOURS:		Mtg 13			RIG:	410		683	TOTAL:	1,093
Fluid Lost To Formation		Daily:	Cumulative:							
Hours Charged To:	Contractor:	Chevron:	Other:	Total:						0
Remarks:										
G&A:	H2S:	Accidents:	NR	Chevron %:						-
Daily Intangible Cost:	\$19,950	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$19,950	WBS Element No. (Capital)		UWDCBD2014-COM		
Cum Intangible Cost:	\$63,140	Cum Tang Cost:	\$6,117	Cum Comp Cost:	\$205,168	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:		\$ -		
APL Well No: 43-015-30533										
Profit Cntr	MCBU	Rig:	N/A	Rep Phone:	307/799-7201	WO Rep:		N.G Merkley		
Field:	Buzzard Bench	Lease:	State of Utah	Well #:	FO 2-186	Date:		21-Oct-02		

036

DRILLING SAFETY COMMUNICATION FORM – FIELD REPORT

Incident # _____

Page 1 of 2

- NEAR MISS
 ABNORMAL EVENT
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| <input type="checkbox"/> Fire | <input type="checkbox"/> Items dropped from overhead | <input type="checkbox"/> Equipment failure | _____ |

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- Am I meeting or exceeding safety requirements for this task?

CASE CLOSED BY HES REPRESENTATIVE

Date: _____

Total days (incident to closure): _____

Information entered in database by: _____

Date: _____

028

T195 ROBE SEC 02
43-015-30533

CONFIDENTIAL

State of Utah FO 2-186 Daily Completion / WO Report Version 3.0

Start Date: 07/18/2002	Actual Days: 15	Auth. Days:	TD: 3,528'	PBD: 3,444'
Job Description: Initial Completion			KB Correction: 11'	Job Code:

Fluid Type: 2% kcl			Weight:	
Prod. Casing Size: 5 1/2"	WT: 17#	Grade: N-80	Set @ MD: 3,500'	Cmt. Top @ ~ 1900
Liner OD:	WT:	Grade:	Set@ MD:	Top @MD:
Tubing OD	Wt.	Grade	Threads	Depth
2 7/8	6.5	J-55	EUE	
Squeeze holes: 4 spf at 2265' Cement squeezed.				
Packer @	Packer Make & Model		Perforations:	Details
			3272-3276 2422-2448	4 spf
			2391-2396, 2386-2388	4 spf
			2306-2310, 2295-2298, 2286-2288,	4 spf

Fish Top:	Details:
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Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)
07:00	07:30	SIWP "0" csg on slight vaccum - Held safety mtg with crew - went over JSA - tripping watch over head & pinch points
07:30	08:30	TIH w/ retring tool to release Isolation plug #2 - tag sand fill @ 2445' = 145'
08:30	14:00	PU-Circ/swivel - pump dwn annulus took 210 bbls field water to catch pressure - continue pumping with parcel returns pmp in 5 bpm getting back 1 1/2 bbls had hard time getting sand cleaned out to plug @ 2590' ended up using up 785 bbls water - ingaged plug release same circulate until hole clean
14:00	15:00	LD Swivel - POOH LD plug and retring tool
15:00	18:30	MU-Notched collar 1 Jt tbg seat nipple - TIH to 2590' - PU 27 Jts 2 7/8" tbg - tag sand fill @ 3425' = 19' - start pump reverse circulate C/O 19' sand to 3444' PBD circulate hole clean - LD 3 Jts tbg
18:30	19:00	Close pipe rams Secure well for overnite - Rlse crew
Note: we will be ready to run tracer log first light when we finish this well - we plan to do Fed 'M' 6 -25 next		
Everyone worked safe today		
Used 32 gal diesel today		

SAFETY MEETINGS HELD:	OSHA MAN HRS:	RIG:	OTHERS:	TOTAL:
CUMULATIVE SAFETY HOURS: Mtg 13		RIG: 410	683	TOTAL: 1,093
Fluid Lost To Formation Daily:	Cumulative:			
Hours Charged To: Contractor:	Chevron:	Other:	Total:	0

G&A:	H2S:	Accidents:	NR	Chevron %:	-
Daily Intangible Cost: \$14,395	Daily Tang. Cost: \$0	Daily Comp Cost: \$14,395	WBS Element No. (Capital) UWDCBD2014-COM		
Cum Intangible Cost: \$63,140	Cum Tang Cost: \$6,117	Cum Comp Cost: \$215,658	WBS Element No. (Exp)		
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Appr: \$	-	
			API Well No:	43-015-30533	
Profit Cntr MCBU	Rig: N/A	Rep Phone: 307/799-7201	WO Rep: N.G Merkley		
Field: Buzzard Bench	Lease: State of Utah	Well #: FO 2-186	Date: 22-Oct-02		

029

T175 ROBE SER-02
43-015-30533

CONFIDENTIAL

State of Utah FO 2-186

Daily Completion / WO Report Version 3.0

Start Date: 07/18/2002		Actual Days: 16		Auth. Days:		TD: 3,528'		PBTD: 3,444'		
Job Description: Initial Completion						KB Correction: 11'		Job Code:		
Fluid Type: 2% kcl						Weight:				
Prod. Casing Size: 5 1/2"		WT: 17#		Grade: N-80		Set @ MD: 3,500'		Cmt. Top @ ~ 1900		
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8	6.5	J-55	EUE							
					Squeeze holes: 4 spf at 2265' Cement squeezed.					
Packer @		Packer Make & Model			Perforations:		Details			
					3272-3276 2422-2448		4 spf			
					2391-2396, 2386-2388		4 spf			
					2306-2310, 2295-2298, 2286-2288,		4 spf			
Fish Top:					Details:					
Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)										
Hrs. From:	To:	Operations								
07:00	07:30	SIWP "0" psi - Held safety mtg w/ crew & PLS service people covered JSA "TIF slickline logging								
07:30	10:30	MIRU PLS logging service - Ran Spectral G/R Tracer log frm 3340' - 2000' - cover 3 sets perforation from 3275' > 2286' tracer showed good frac control in upper 2-zones - rig dwn slickline trk								
10:30	11:00	LD 1-Jt tbg MU Tbg hanger - land 2 7/8" 6.5# w/ EOT @ 3331.76								
12:00	12:30	Rig dwn floor - ND-BOP - Install tbg adaptor flange w/ packoff								
12:30	17:00	RU-Swab - swab made 15 runs swab back 105 bbls formation fluid - saw 10% gas cutting w/ strong gas oder avg recovery = 7 bbls per/swab run - seeing some sand and coal in returns								
17:00	17:30	Rig dwn swab for over nite - plan to contnue swabbing @ first lite - SWIFN - Rise crews								
light rain overnite										
Everyone worked safe today										
Used 23 gal diesel today										
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: 48		OTHERS: 38		TOTAL: 86
CUMULATIVE SAFETY HOURS:		Mtg 14		RIG: 458		721		TOTAL: 1,179		
Fluid Lost To Formation		Daily:		Cumulative:						
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0		
Remarks:										
G&A:		H2S:		Accidents:		NR		Chevron %:		-
Daily Intangible Cost:		\$12,645		Daily Tang. Cost:		\$0		Daily Comp Cost:		\$12,645
Cum Intangible Cost:		\$63,140		Cum Tang Cost:		\$6,117		Cum Comp Cost:		\$224,528
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:		\$		-
						API Well No:		43-015-30533		
Profit Cntr		MCBU		Rig:		N/A		Rep Phone:		307/799-7201
Field:		Buzzard Bench		Lease:		State of Utah		WO Rep:		N.G Merkley
				Well #:		FO 2-186		Date:		23-Oct-02

F195 ROBE Sec-02
43-015-30533

CONFIDENTIAL

032

State of Utah FO 2-186 Daily Completion / WO Report Version 3.0

Start Date:	07/18/2002	Actual Days:	17	Auth. Days:		TD:	3,528'	PBTD:	3,444'		
Job Description:	Initial Completion				KB Correction:	11'		Job Code:			
Fluid Type:	2% kcl				Weight:						
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	N-80	Set @ MD:	3,500'		Cmt. Top @	~ 1900	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8	6.5	J-55	EUE								
					Squeeze holes: 4 spf at 2265' Cement squeezed.						
Packer @	Packer Make & Model			Perforations:		Details					
				3272-3276 2422-2448		4 spf					
				2391-2396, 2386-2388		4 spf					
				2306-2310, 2295-2298, 2286-2288,		4 spf					
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	SIWP "0" psi - Held safety mtg with crew covered today's oper - fnsh swab effort - picking up rods and hang well on									
07:30	10:00	Fnsh swabbing - recovered 45 bbls clean fluid no sand or coal + 105 bbls from yesterday - total swabbed back 150 bbls									
10:00	14:30	PU - 2 1/2" x 1 1/2" x 16' RHAC Pump on 1 1/2" K-Bars and rods - spaced out - PU Polish rod and hung well on									
14:30	16:30	RD-Rig pull off location - Key Rig # 920 moving to Fed "M" 6-25 well									
Final reoprnt from workover group - turn well over to production on 10/24/02											
All hands worked safe today											
Used 28 gal diesel today											
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	48	OTHERS:	32	TOTAL: 80		
CUMULATIVE SAFETY HOURS:		Mtg 15			RIG:	506		753	TOTAL: 1,259		
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:		Other:		Total:		0		
Remarks:											
G&A:	H2S:	Accidents:		NR	Chevron %:		-				
Daily Intangible Cost:	\$7,420	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$7,420	WBS Element No. (Capital)		UWDCBD2014-COM		
Cum Intangible Cost:	\$63,140	Cum Tang Cost:	\$6,117		Cum Comp Cost:	\$228,523	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost			Cum Well Cost:		Total Appr:		\$ -		
										API Well No:	43-015-30533
Profit Cntr	MCBU		Rig:	N/A		Rep Phone:	307/799-7201		WO Rep:		N.G Merkley
Field:	Buzzard Bench		Lease:	State of Utah		Well #:	FO 2-186		Date:		24-Oct-02

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

038

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
Huntington (Shallow) CBM

8. WELL NAME and NUMBER:
State of Utah "FO" 02-186

9. API NUMBER:
4301530533

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 2 17S 8E

12. COUNTY
Emery

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
ChevronTexaco

3. ADDRESS OF OPERATOR:
11111 S. Wilcrest Dr CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: ~~1009'~~ FNL, ~~1740'~~ FWL
1202 1633
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

CONFIDENTIAL
PERIOD
EXPIRED
ON 11-24-03

14. DATE SPUDDED: 7/4/2002

15. DATE T.D. REACHED: 7/8/2002

16. DATE COMPLETED: 10/24/2002

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
GL 6324', KB 6335'

18. TOTAL DEPTH: MD 3,528 TVD

19. PLUG BACK T.D.: MD 3,444 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

✓ Array Induction/GR, Compensated Neutron Triple Lithodensity/GR, Cement Volume Caliper Dec 10-3-03

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8' K55	24		324		G 225		Cir	
7 7/8"	5 1/2' N80	17		3,500		RFC 195		2286/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3.332							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Top Coals	2,286	2,310			2,286 2,310	.45	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coals	2,386	2,391			2,386 2,448	.45	132	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal	3,272	3,276			3,272 3,276	.45	16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2286 - 2310	Pump 27,053 gal Delta Frac 140 w/46,000# 20/40 sd 1-6 ppg
2391 - 2448	Pump 59,068 gal Delta Frac 140 w/145,000# 20/40 sd 1-6 ppg
3272 - 3276	No stimulation - zone pressured out to 5000 psi. shut down

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

RECEIVED

NOV 25 2002

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: <i>10/27/2002</i>	TEST DATE: 10/27/2002	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 0	WATER - BBL: 266	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos Shale Ferron Sand Top Coal	0 2.252 2.282

35. ADDITIONAL REMARKS (Include plugging procedure)

Pumped 100 sxs 10-2 RFC followed with 50 sxs class G to raise new TOC to 1894'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Ian Kephart TITLE Petroleum Engineer (Not Texas Board Licensed)
 SIGNATURE *Ian Kephart* DATE 11/20/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

NOV 25 2002

DIVISION OF OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM

Copy?

Conversation Pertains to:

WELL ST OF UT FO 02-186

OTHER

Section 2 Township 17S Range 08E

API Number 43-015-30533

Topic of Conversation: Need logs for this well

Date of Phone Call: 12/2/2002

Time: 7:25 am

DOGM Employee (name): CAROL DANIELS

Initiated Call?

Spoke with:

Name: NINA KAUFMAN

Initiated Call?

Of (company/organization): CHEVRONTEXACO

Phone: (281) 561-4894

Highlights of Conversation:

I HAVE NOT RECEIVED THE ARRAY INDUCTION/GR, COMPENSATED NEUTRON/TRIPLE LITHO-DENSITY/GR, CEMENT VOLUME CALIPER LOGS FOR THIS WELL. I DID RECEIVE THE CBL ON 11-7-2002.

NINA SAID SHE WOULD HAVE LOGS SENT TO US.

039



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

43.015.30533
175.8E 2

September 10, 2003

Nina Kaufman
ChevronTexaco Exploration and Production Company
11111 S Wilcrest
Houston Tx 77099

Re: Submittal of Electric and Radioactivity Logs

Dear Ms Kaufman:

I have requested logs for the following wells but have not received them.

AMERICA WEST, et al 15-126
Compensated Neutron/Litho-Density/Gr/Array Induction/Dipole Sonic

STATE OF UTAH FO 02-186
Array Induction/Gr, Compensated Neutron Triple Lithodensity/Gr, Cement Volume
Caliper

STATE OF UTAH GG 03-122
Array Induction W/Linear Correlation/Gr, Compensated Neutron Triple LithoDensity/Gr

STATE OF UTAH T 36-100
Array Induction/Gr, Compensated Neutron Triple LithoDensity/Gr

UP&L FEDERAL 01-101
Array Induction W/Linear Correlation/Gr, Compensated Neutron Triple LithoDensity/Gr

Your assistance in this matter would be greatly appreciated. If you have any questions regarding this request, please contact me at (801) 538-5284.

Sincerely,

A handwritten signature in cursive script that reads "Carol Daniels".

Carol Daniels
Oil & Gas Information Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		8. WELL NAME and NUMBER: See attached list
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui CITY Farmington STATE NM ZIP 87401		9. API NUMBER: Multiple
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President - Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENW	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENW	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENW	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

040

X Change of Operator (Well Sold)

ROUTING

1. GLH
2. CDW
3. FILE

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
--	--

CA No. Unit: HUNTINGTON CBM UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST OF UT T 36-100	36	160S	070E	4301530506	13161	State	GW	P	K
ST OF UT 36-139	36	160S	070E	4301530530	13161	State	GW	P	K
ST OF UT 36-138	36	160S	070E	4301530550	13161	State	GW	P	K
ST OF UT FO 02-186	02	170S	080E	4301530533	13161	State	GW	P	K
ST OF UT FO 02-188	02	170S	080E	4301530553	13161	State	GW	P	K
ST OF UT GG 03-122	03	170S	080E	4301530499	13161	State	GW	P	K
ST OF UT HH 03-133	03	170S	080E	4301530500	13161	State	GW	P	K
ST OF UT CC 03-161	03	170S	080E	4301530552	13161	State	GW	P	K
ST OF UT BB 04-116	04	170S	080E	4301530503	13161	State	GW	P	K
ST OF UT GG 04-115	04	170S	080E	4301530504	13161	State	GW	P	K
ST OF UT AA 07-105	07	170S	080E	4301530497	13161	State	GW	P	K
ROWLEY 08-111	08	170S	080E	4301530486	13161	Fee	GW	P	K
SEELEY 08-112	08	170S	080E	4301530495	13161	Fee	GW	P	K
ST OF UT BB 08-113	08	170S	080E	4301530496	13161	State	GW	P	K
SEELEY FARMS 09-117	09	170S	080E	4301530501	13161	Fee	GW	P	K
CONOVER 14-171	14	170S	080E	4301530529	13161	Fee	GW	P	K
MALONE 14-131	14	170S	080E	4301530556	13161	Fee	GW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: to follow

6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530533 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER.

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

ington Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION			
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	Vented CO2	Vented Gas	VENTED GAS		ADJ		
			n	%	b	c	d	e	f	g	h	i	j	k	l	m	n	o	p		
			435	1476	0.00488716	1479	45	36	98	1708	1708	1299	1246	81	98	1708	1708	179	1425		
	10-01	30	2667	13292	0.05048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	1708	1708	2200	17624		
	T35-10	30	723	15969	0.05610978	16975	45	414	2280	2280	2733	14236	14308	459	2280	2280	2280	2733	17047		
	M06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	07-106	30	879	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	789	958	5226		
	09-119	30	85	725	0.0024009	725	45	18	108	108	171	555	812	63	108	108	108	171	783		
	09-124	30	129	951	0.00314458	951	45	23	38	38	106	845	802	68	38	38	38	106	909		
	06-102	30	823	20112	0.06550244	20119	45	491	2219	2219	2755	17354	18959	536	2219	2219	2219	2755	19714		
	06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2156	2516	13412		
	08-118	30	163	797	0.00263536	797	45	19	100	100	164	633	672	64	100	100	100	164	835		
	09-120	30	214	899	0.00297264	899	45	22	80	80	147	752	758	67	80	80	80	147	905		
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	10-123	30	261	1348	0.0044573	1348	45	33	89	89	157	1182	1137	78	89	89	89	157	1304		
	10-125	30	286	536	0.00177234	536	45	13	32	32	90	446	462	58	32	32	32	90	403		
	11-129	29	0	306	0.00130942	395	44	10	16	16	56	109	137	49	16	16	16	56	193		
	11-130	30	847	182	0.00053557	162	45	4	7	7	105	552	638	53	42	42	42	105	743		
	16-121	30	276	757	0.0025031	757	45	18	42	42	105	659	694	244	1397	1397	1397	1641	8581		
	05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	955	3940	4160	165	830	830	830	955	5155		
	05-108	30	611	4934	0.01631479	4936	45	120	830	830	209	1044	1056	76	133	133	133	209	1285		
	05-109	30	113	1252	0.00413987	1252	45	31	133	133	275	1188	1233	81	194	194	194	275	1508		
	05-110	30	31	1462	0.00483426	1463	45	36	194	194	1509	7627	7701	268	1241	1241	1241	1509	9210		
	05-103	30	946	9133	0.03019922	9136	45	223	1241	1241	0	0	0	0	0	0	0	0	0		
	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	15-127	30	1482	3530	0.01167232	3531	45	86	226	226	357	3174	2977	131	226	226	226	357	3334		
	08-111	29	43	1513	0.00500289	1514	44	37	203	203	283	1230	1275	80	203	203	203	283	1556		
	08-112	30	118	1326	0.00438456	1325	45	32	143	143	220	1106	1118	77	143	143	143	220	1338		
	08-113	30	0	756	0.00249979	756	45	18	108	108	1407	5355	5700	210	1197	1197	1197	1407	808		
	07-105	30	909	6760	0.02235255	6782	45	165	187	187	86	370	385	56	30	30	30	86	471		
	03-122	30	0	456	0.00150781	456	45	11	30	30	71	260	279	53	18	18	18	71	350		
	03-133	30	102	331	0.00109449	331	45	8	18	18	204	742	798	58	136	136	136	204	1002		
	09-117	30	37	545	0.00312805	545	45	23	136	136	123	480	508	50	63	63	63	123	631		
	04-116	30	114	603	0.00199388	603	45	15	63	63	204	982	1000	74	130	130	130	204	1204		
	04-115	30	258	1195	0.00392163	1186	45	29	130	130	5896	28955	29376	896	5000	5000	5000	5896	35272		
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	606	3460	3428	144	462	462	462	606	4034		
	01-140	30	1506	4065	0.01344135	4086	45	99	482	482	3580	20907	20640	643	2937	2937	2937	3580	24220		
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	320	4312	3904	158	162	162	162	320	4224		
	22-165	30	1690	4630	0.01530956	4632	45	113	162	162	179	1323	1266	37	142	142	142	179	1445		
	35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	321	4325	3917	158	183	183	183	321	4238		
	14-171	30	3033	4645	0.01535918	4647	45	113	163	163	1327	7689	7800	256	1062	1062	1062	1327	8927		
	35-139	30	734	9013	0.02980243	9016	45	220	1062	1062	101	474	465	59	42	42	42	101	586		
	02-186	30	193	575	0.0019013	575	45	14	42	42	576	4730	4468	174	396	396	396	576	5038		
	35-138	30	555	5299	0.0175217	5301	45	129	396	396	107	452	471	59	48	48	48	107	578		
	03-161	30	61	558	0.00184509	558	45	14	48	48	113	811	778	68	45	45	45	113	891		
	02-186	30	176	923	0.003052	923	45	23	45	45	164	1804	1659	93	71	71	71	164	1823		
	14-131	30	793	1967	0.00650409	1968	45	46	71	71	392	1827	1862	99	283	283	283	392	2244		
	01-141	30	59	2208	0.00730098	2209	45	54	283	283	6351	25047	26466	811	5540	5540	5540	6351	32817		
	32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	2156	2156	2327	57	538	538	538	2156	2932		
	07-145	30	672	2760	0.00912623	2761	0	67	538	538	606	538	606	538	538	538	538	606	11352		
	35-137	30	1356	11613	0.0383996	11617	0	284	257	257	322	2338	2242	65	257	257	257	322	2562		
	01-205D	30	4123	2659	0.00879226	2660	0	55	4755	4755	5621	29917	29917	866	4755	4755	4755	5621	35538		
	31-201	30	1581	35480	0.11731834	35492	0	966	4755	4755	0	0	0	0	0	0	0	0	0		
			43726	302425		302529	1930	5	7383	38990	38990	48303	5	254225	5	255009	9312	38990	38990	48302	303311
													255006								

ETU 104 SALES MTR

Oil Wells

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION								
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	TOTAL VENTED										
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
A26-02	26	88	490	0.00165775	490	39	13	15	15	571	423	432	52	15	15	15	15	15	15	15	15	15	15	67	499		
C23-08	30	3432	9140	0.03092205	9,140	45	235	437	437	718	8,422	8,052	281	437	437	437	437	437	437	437	437	437	437	26	86		
A26-04	5	0	0	0.00023005	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	1,706	2,501	26,597	25,655	795	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	41	296		
A35-05	18	700	289	0.00097773	289	27	7	7	7	41	248	255	34	7	7	7	7	7	7	7	7	7	7	545	5,293		
A34-07	30	2845	5353	0.01821153	5,353	45	139	361	361	545	4,838	4,748	184	361	361	361	361	361	361	361	361	361	361	6	220		
P10-47	30	734	139	0.00047026	139	210	4	6	6	220	-81	123	214	6	6	6	6	6	6	6	6	6	6	0	0		
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
U02-11	30	50211	15291	0.05173154	15,291	45	304	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,694	15,191	
S06-46	29	1	519	0.00175586	519	203	13	230	230	448	73	458	216	230	230	230	230	230	230	230	230	230	230	230	446	904	
R09-45	30	36	444	0.00150212	444	219	11	102	102	323	121	392	221	102	102	102	102	102	102	102	102	102	102	102	323	715	
P10-42	29	7609	819	0.0027708	819	44	21	144	144	206	610	722	85	144	144	144	144	144	144	144	144	144	144	144	209	931	
P10-43	30	3050	605	0.00204581	605	45	16	61	61	22	483	534	61	61	61	61	61	61	61	61	61	61	61	61	122	659	
O04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	11	11	11	11	11	11	11	11	11	11	11	125	189
D34-12	24	2583	1471	0.00497862	1,471	36	38	126	126	200	128	200	127	126	126	126	126	126	126	126	126	126	126	126	126	200	1,497
D35-13	30	142110	293	0.0009126	293	36	8	57	57	101	192	258	44	57	57	57	57	57	57	57	57	57	57	57	101	355	
D35-14	24	647	293	0.0009126	293	36	8	57	57	101	192	258	44	57	57	57	57	57	57	57	57	57	57	57	101	355	
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,456	584	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,910	20,346
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	25	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	102	148	148	148	148	148	148	148	148	148	148	148	148	250	2,267
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	280	2,423	2,384	115	165	165	165	165	165	165	165	165	165	165	165	165	280	2,642
U02-49	15	173	347	0.00117395	347	23	9	18	18	49	296	305	31	18	18	18	18	18	18	18	18	18	18	18	49	355	
X16-66	23	307	290	0.00098112	290	42	7	38	38	87	203	256	43	38	38	38	38	38	38	38	38	38	38	38	38	87	343
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	56	50	50	50	50	50	50	50	50	50	50	50	50	116	845
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,256	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	11,025	120,430
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	9	9	9	9	9	9	9	9	9	9	9	61	258
24-57	30	254	581	0.00230393	581	45	18	22	22	85	595	601	63	22	22	22	22	22	22	22	22	22	22	22	22	85	686
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-62	29	23	491	0.00166113	491	44	13	179	179	235	256	433	55	179	179	179	179	179	179	179	179	179	179	179	179	235	668
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	294	294	294	294	294	294	294	294	294	294	294	365	1,312
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	154	154	154	154	154	154	154	154	154	154	269	2,851
15-67	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	14	14	14	14	14	14	14	14	14	14	14	60	290
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	528	528	528	528	528	528	528	528	528	528	816	9,131
07-54	30	1092	1557	0.00560569	1,557	45	43	495	495	583	1,074	1,461	88	495	495	495	495	495	495	495	495	495	495	495	495	583	2,044
08-63	30	264	1554	0.00559574	1,554	45	43	495	495	583	1,074	1,459	88	495	495	495	495	495	495	495	495	495	495	495	495	583	2,324
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	326	326	326	326	326	326	326	326	326	326	326	499	4,891
36-78	30	903	5802	0.01962907	5,802	45	150	390	390	575	5,227	5,117	195	390	390	390	390	390	390	390	390	390	390	390	390	575	5,692
03-74	27	24620	1325	0.00446258	1,325	41	34	30	30	105	1,220	1,169	75	30	30	30	30	30	30	30	30	30	30	30	30	105	1,274
03-75	30	5679	4356	0.01487235	4,356	45	113	299	299	457	3,939	3,877	158	299	299	299	299	299	299	299	299	299	299	299	299	457	4,334
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	675	813	89	177	177	177	177	177	177	177	177	177	177	177	177	246	1,059
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	21	21	21	21	21	21	21	21	21	21	48	149
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,266	1,307	83	133	133	133	133	133	133	133	133	133	133	133	133	216	1,523
A35-89	30	9902	34803	0.11774399	34,803</																						

LE WELLS FROM OCASTA STATEMENT

	20777						
	0						
	7604				7604		0
	2448			2448			
	0				0		
Id statement + memo	974						
	31603		295682	2448	7604		0

SALES DIFFERENCE

3578

JC137 G

395211	597033	597137	4379	14975	59724	59724	790771	516050	514853	19555	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet
Dustin Ducet??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0				
s Check #2	0				
	7383			7383	0
	1931		1930.5		
	0				
	304437	302529	1930.5	7383	0



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6381

Ms. Kelly Small
XTO Energy
382 Road 3100
Aztec, NM 87410

43 015 30533
ST OF UT FD 02-186
178 8E 2

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Ms. Small:

XTO Energy ("XTO") has six (6) Fee Lease Wells and six (6) State Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 4 listed on Attachment A. The Division notified the previous operator, Chevron USA, on several occasions by certified mail about wells 1 through 3 (Attachment A) non-compliance issues. The Division also notified XTO on August 17, 2005, of an extension of SI/TA status valid until August 1, 2006. A first notice was sent out concerning well 4 (Attachment A) on March 3, 2005, and an extension was granted until September 1, 2005. The Division feels that sufficient time has passed to make a decision on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. Also, please address your plans to produce or plug the remaining 8 wells.



September 29, 2008

Ms. Small

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	A L JENSEN 27-9	43-015-30259	FEE	12 Years 10 Months
2	L & M CURTIS 10-58	43-015-30310	FEE	5 Years 9 Months
3	ST OF UT X 16-65	43-015-303-12	ML-45906	5 Years 5 Months
4	D & A JONES 15-68	43-015-30318	FEE	5 Years 3 Months
5	D & D CURTIS 14-54	43-015-30319	FEE	2 Years 9 Months
6	P & K PEACOCK 8-62	43-015-30320	FEE	1 Year 4 Months
7	AMERICA WEST GROUP ET AL 15-126	43-015-30484	FEE	4 Years 5 Months
8	ST OF UT X 16-66	43-015-30311	ML-45906	1 Year 4 Months
9	ST OF UT FF 11-130	43-015-30462	ML-48214	1 Year 1 Month
10	ST OF UT HH 03-133	43-015-30500	ML-48202	1 Year 3 Months
11	ST OF UT FO 02-186	43-015-30533	ML 90002	1 Year 3 Months
12	ST OF UT CC 03-161	43-015-30552	ML-48192	1 Year 3 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

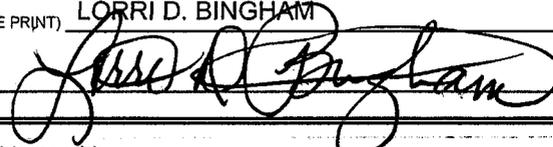
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE COUNTY: EMERY QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 2 STATE: UTAH		8. WELL NAME and NUMBER: MULTIPLE ST of UT FO 2-186
PHONE NUMBER: (505) 333-3100		9. API NUMBER: MULTIPLE 43 015 36533
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML - 90002

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
HUNTINGTON (SHALLOW) CBM

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE OF UTAH "FO" 02-186

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530533

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1202' FNL & 1633' FWL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 2 17S 8E S**

COUNTY: **EMERY**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy proposes to temporarily abandon this well per the following procedure:

1. Pull rods & tubing.
2. Set CIBP at 2,250'.
3. RIH w/tubing and tag CIBP. Pick tbg up 1' & circulate the hole w/water containing corrosion inhibitor & oxygen scavenger.
4. Pressure test the CIBP & Casing to 500 psi. Monitor pressure for 30" & record on a chart.
5. TOH & LD tbg. Haul tubing & rods to XTO Orangeville Yard.
6. File sundry w/governing regulatory agencies.

RECEIVED
OCT 15 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **BARBARA NICOL**
SIGNATURE *Barbara Nicol*

TITLE **FILE CLERK**
DATE **10/9/2008**

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/4/08
BY: *[Signature]*

COPY SENT TO OPERATOR
Date: 11.6.2008
Initials: KB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

N/A

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

STATE OF UTAH FO #2-186

2. NAME OF OPERATOR:

XTO ENERGY INC.

9. API NUMBER:

4301530552 43-015-30533

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:

BUZZ BENCH/FERRON SS

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1202' FNL & 1633' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 17S 8E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/26/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a MIT on this well on 9/26/08. Please see the attached copy of the chart for more information.

COPY SENT TO OPERATOR

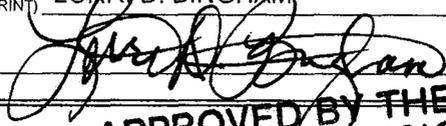
Date: 7.28.2009

Initials: KS

NAME (PLEASE PRINT) LORR D. BINGHAM

TITLE SR. REGULATORY COMPLIANCE TECH

SIGNATURE



DATE 1/17/2009

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 7/20/09

BY: [Signature]

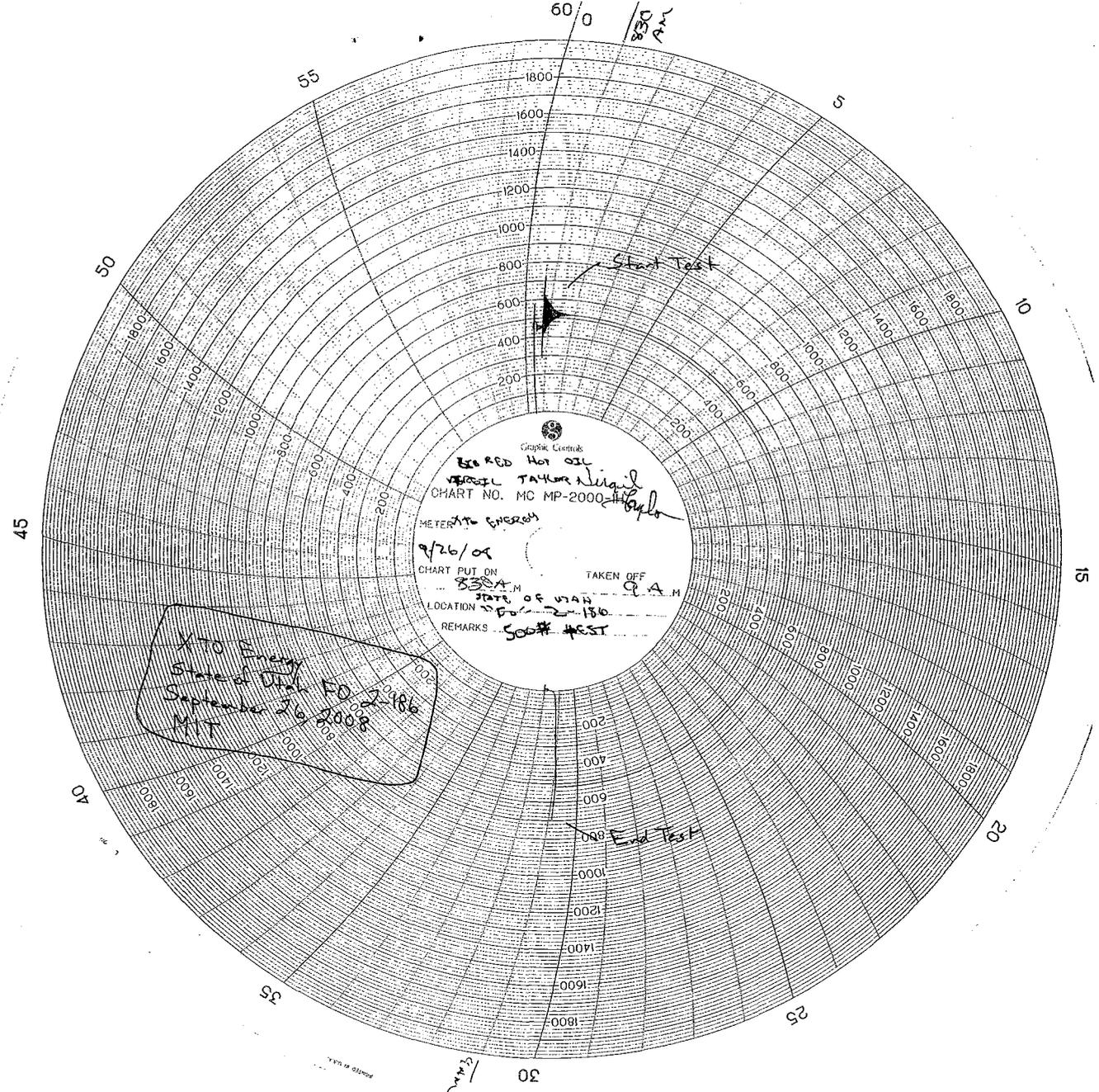
(See Instructions on Reverse Side)

* Extension Valid through 9/26/09 (STATEXTA)

RECEIVED

JAN 22 2009

DIV. OF OIL, GAS & MINING



Graphic Controls
 RED Hot oil
 WATER TANKER Liquid
 CHART NO. MC MP-2000-114
 METER 710 GROSS
 9/26/08
 CHART PUT ON 8:30 A.M.
 TAKEN OFF 9 A.M.
 LOCATION Port of Spain
 REMARKS 500# WEST

X-70 Energy
 State of Utah
 September 26, 2008
 MIT

8:30 AM

30
 5/24/08

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1202' FNL & 1633' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 17S 8E		8. WELL NAME and NUMBER: STATE OF UTAH FO #2-186
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530552 4301530533
		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>TA EXTENSION/MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

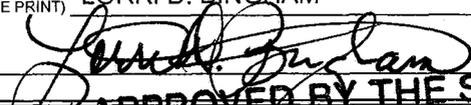
XTO Energy Inc. performed a MIT on this well on 9/26/08. Please see the attached copy of the chart and daily report for more information. XTO Energy Inc. would like to request a one year extension on the TA status of this well.

COPY SENT TO OPERATOR

Date: 2/28/2009

Initials: KS

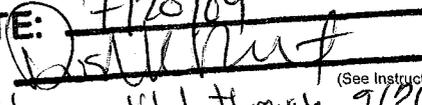
RECEIVED
FEB 09 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>SR. REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>2/5/2009</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/20/09

BY: 

(5/2000)

(See Instructions on Reverse Side)

* Extension valid through 2/26/09 (STATEXTA)

EXECUTIVE SUMMARY REPORT

1/1/2008 - 2/5/2009

Report run on 2/5/2009 at 11:05 AM

State of Utah FO 02-186

Section 02-17S-08E, Emery, Utah, Huntington
Objective: Set CIBP, PT & circ pkr fluid
Date First Report: 9/24/2008

- 9/24/2008 SITP 0 psig. SICP 100 psig. MIRU Red Rock WS Rig #5. Ferron Coal perfs fr/2,286' - 3,276'. PBD @ 3,444'. Unhung well. Unseat pmp. LD 1-1/4" x 26' PR 2 -7/8" rod subs (4' & 8'), 43 - 7/8" skr d w/3 molded guides pr rod, 70 - 3/4" skr d w/3 molded guides pr rod, 16 - 1-1/2" sbs, 16 - 7/8" x 14' stabilizer rods, 1 - stabilizer rod abv ea sbs & 2-1/2" x 1-1/4" x 19' RHAC-DV pmp w/1" x 1" stnr nip (XTO #137). Sent rods into Orangeville yard for storage. SWI. SDFN. 0 BLWTR.
- =====
9/25/2008 SITP 0 psig. SICP 150 psig. BD csg. KW w/120 BPW. ND WH, NU BOP. TOH w/105 jts 2-7/8" tbg, 2-7/8" SN & 2-7/8" x 31' OEMA w/1/4" weep hole & pinned NC. TIH w/cone bit, csg scr & 76 jts 2-7/8" tbg to 2,385'. TOH 76 jts 2-7/8" tbg. LD BHA. MIRU J-W WL. RIH w/5-1/2" CIBP. Set CIBP @ 2,250'. POH & LD setting tl. RDMO WL. TIH w/2-7/8" SN & 72 jts 2-7/8" tbg. Tgd CIBP @ 2,250'. PUH 5' EOT 2,245'. Fill csg w/47 BFW. PT CIBP & csg to 500 psig for 5" w/rig pmp. Tstd ok. Rlsd press. SWI. SDFN. 167 BLWTR.
- =====
9/26/2008 SITP 0 psig. SICP 0 psig. MIRU Big red pmp trk. PT CIBP & csg to 500 psig for 30". Tstd ok. Rlsd press. Record tst on cht. Mix & circ 42 BFW w/Multi Chem pkr fld adds dwn tbg & up csg. TOH & LD ttl of 105 jts 2-7/8" tbg. Sent tbg & rods into Orangeville yard for storage. Ppd addl 5 bbls & fill csg w/pkr fluid. ND BOP. NU WH. RDMO Red Rock WS rig #5. 167 BLWTR
Susp rpts to further activity
- =====
State of Utah FO 02-186

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
EE ML-90702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A Huntington (shallow) CBM

8. WELL NAME and NUMBER:
STATE OF UTAH FO #2-186

9. API NUMBER:
4301530552 4301530533

10. FIELD AND POOL, OR WILDCAT:
BUZZ BENCH/FERRON SS

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1202' FNL & 1633' FWL COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 17S 8E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>9/26/2008</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. performed a MIT on this well on 9/26/08. Please see the attached copy of the chart for more information.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE SR. REGULATORY COMPLIANCE TECH
SIGNATURE [Signature] DATE 1/17/2009

(This space for State use only)

RECEIVED
JUL 28 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-90002
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.			7. UNIT or CA AGREEMENT NAME: HUNTINGTON (SHALLOW) CBM
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY AZTEC STATE NM ZIP 87410	8. WELL NAME and NUMBER: STATE OF UTAH FO #2-186
4. LOCATION OF WELL		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4301530533
FOOTAGES AT SURFACE: 1202' FNL & 1633' FWL		COUNTY: EMERY	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH - FRSD
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 17S 8E		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT/TA EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to perform a MIT on the subject well and request a one year extension on the TA status of this well.

XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

COPY SENT TO OPERATOR

Date: 9.10.2009
Initials: KS

NAME (PLEASE PRINT) <u>BARBARA A. NICOL</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE <u>Barbara A. Nicol</u>	DATE <u>8/14/2009</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9/9/09

BY: [Signature] (See instructions on Reverse Side)

RECEIVED
AUG 17 2009

DIV. OF OIL, GAS & MINING

* Request for extended S/T or should be submitted with MIT results

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-90002
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT FO 02-186
------------------------------------	---

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015305330000
---	---

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1202 FNL 1633 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 17.0S Range: 08.0E Meridian: S	COUNTY: EMERY STATE: UTAH
---	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/18/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. performed a MIT & requests a one year extension on the TA status of this well. Please see the attached MIT Chart & Daily Report for more information.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: January 25, 2010
 By: *Dark K. Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 1/15/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305330000

Approval valid through December 18, 2010.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 25, 2010
By: *Dark Quif*



Daily Entry Page 1

Date: 12/18/2009
API#: 43015305330000

Well Name: State of Utah FO 02-186

API/UWI 43015305330000	Location T17S-R08E-S02	Field Name Buzzard Bench	Permit Number	State Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 6,335.00	Ground Elevation (ft) 6,324.00	KB-Ground Distance (ft) 11.00	Spud Date 7/4/2002	Rig Release Date 7/8/2002	Total Depth (ftKB) 3,500.0

Plug Back Total Depth (PBSD)

Date	Depth (ftKB)
	3,444.0

Zones

Zone	Top (ftKB)	Bottom (ftKB)	Acct Well ID
Ferron Sand	2,286.0	3,276.0	110415

Job Header

Job Category Well Maintenance	Primary Job Type / Initial Job Type PT Casing	Start Date 12/18/2009	End Date 12/18/2009
----------------------------------	--	--------------------------	------------------------

AFE

AFE Number	AFE Date	AFE Status
Total AFE Amount	Total Field Estimated Cost	AFE-Field Estimate

Rigs (DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig	Rig Number	Rig Supervisor	Rig Start Date	Rig Release Date

Daily Activities

Report Start Date 12/18/2009 00:00	Report End Date 12/18/2009 00:00	Daily Cost Total	Cum Cost To Date
---------------------------------------	-------------------------------------	------------------	------------------

Operation Summary # 1

SICP 0 psig. Report for MIT. MIRU Big Red hot oil. PT csg to 500 psig for 15" as request and witnessed by Mark Jones with the state. Tstd ok. Risd press. RDMO Big Red hot oil.

Remarks # 2

Construction Summary # 3

Daily Contacts

Job Contact	Title	Mobile

Daily Costs

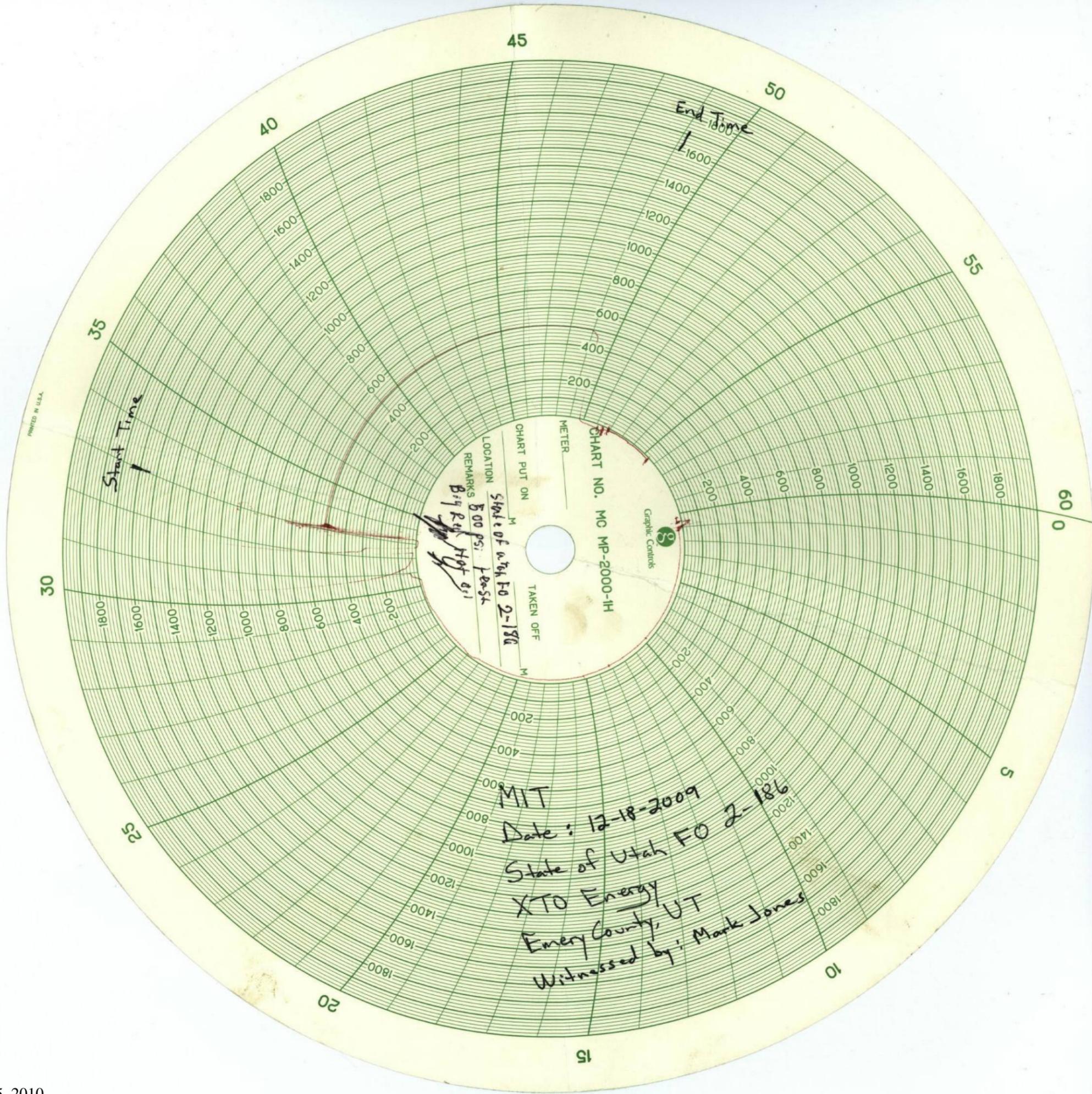
Cost Description	Cost	Custom Phase Allocation	Custom AFE Allocation
Site Cost			

Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)

Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment
		1	aisf	0.0	0.0	
		1	calp	0.0	0.0	
		1	cbnd	0.0	0.0	
		1	ccl	0.0	0.0	
		1	cndl	0.0	0.0	
		1	gr	0.0	0.0	
		1	ldt	0.0	0.0	



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-90002
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT FO 02-186	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015305330000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1202 FNL 1633 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 17.0S Range: 08.0E Meridian: S	COUNTY: EMERY	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Please see also attached the current & proposed wellbore diagrams.</p>		
<p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>05/24/2011</u></p> <p>By: <u><i>Dark K. Quist</i></u></p>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/5/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305330000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they remain at the depth specified by the proposal.**
 - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/23/2011

Wellbore Diagram

r263

API Well No: 43-015-30533-00-00 Permit No: Well Name/No: ST OF UT FO 02-186

Company Name: XTO ENERGY INC

Location: Sec: 2 T: 17S R: 8E Spot: NENW

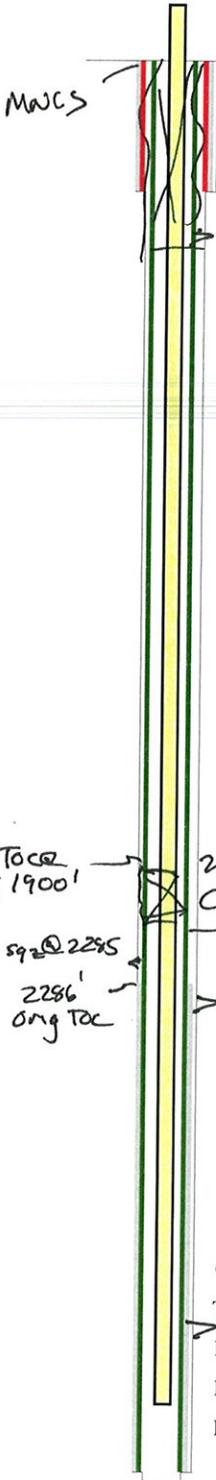
Coordinates: X: 500353 Y: 4358510

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	324	12.25			
SURF	324	8.625	24	324	
HOL2	3500	7.875			
PROD	3500	5.5	17	3500	7.661
T1	3332	2.875			
7 7/8" X 5 1/2" (108)					4.0936
8 5/8" X 5 1/2"					5.192



Cement from 324 ft. to surface
 Surface: 8.625 in. @ 324 ft.
 Hole: 12.25 in. @ 324 ft.

375' Plug # 2
 Out 7 7/8" - 51' / (1.18) (4.0936) = 115x
 8 5/8" - 324' / (1.18) (5.192) = 535x
 In 375' / (1.18) (7.661) = 425x
 1065x total

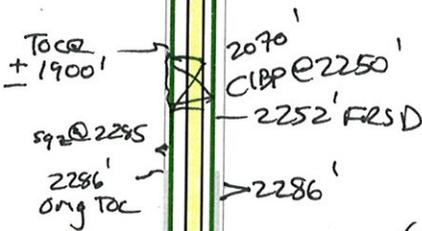
Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3500	2286 / 1900'	TR	195
SURF	324	0	G	225

Propose 1355x ✓ OK.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2286	3276			



Plug # 1
 (205x) (1.18) (7.661) = 180'
 TOC @ 2070' ✓ OK.

Formation Information

Formation	Depth
MNCs	0
FRSD	2252
FRNCL	2282

Cement from 3500 ft. to 2286 ft.

Tubing: 2.875 in. @ 3332 ft.

Production: 5.5 in. @ 3500 ft.

Hole: 7.875 in. @ 3500 ft.

Hole: Unknown

TD: 3528 TVD: 3528 PBD: 3444

10. TOH & LD 2-7/8" tbg.
11. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 375' w/HSC gun. POOH & RDMO WL. ND BOP.
12. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
13. **PLUG #2:** Mix 135 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/375' back to surf.) Volume of cmt equals 30% excess.
14. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
15. Cut off WH below surf csg. Install P&A marker. RDMO PU.
16. Haul all equip to XTO yard.
17. The location will have to be reclaimed since no further activity is planned on this well pad.

REGULATORY REQUIREMENTS:

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

WELL SERVICES:

- Pulling Unit
- Cementing Services
- Dirt Work & Reseeding Services

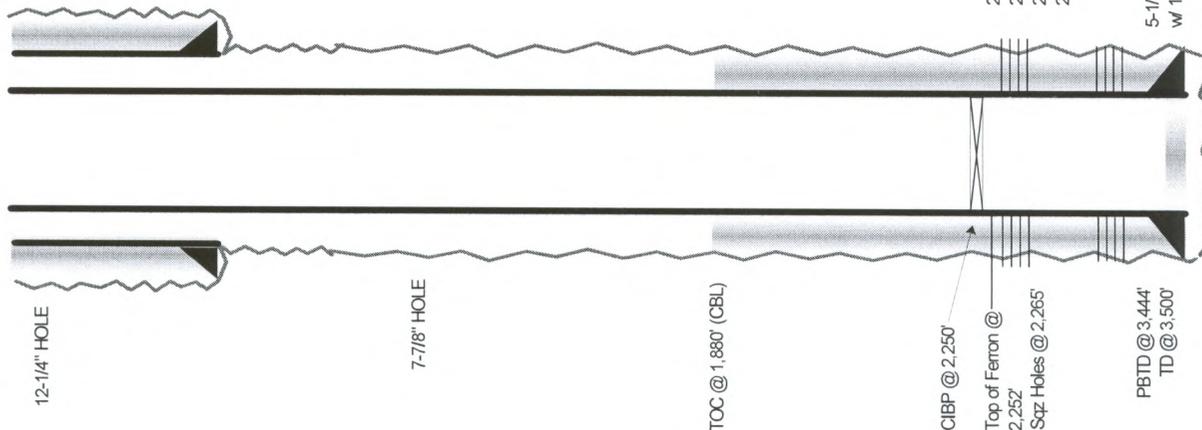
MATERIALS:

- 2,400' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.

STATE OF UTAH FO 02-186
EXISTING WELLBORE DIAGRAM

KB: 6,335
 GL: 6,324'
 CORR: 11'

8-5/8", 24#, K-55 Surf Csg set @ 324' KB. Cmt'd Csg w/ 225 sks Class 'G' Cmt. Circ cmt to surf.



DATA

LOCATION: 1,009' FNL & 1,740' FEL, SEC 02, T-17-S, R-8-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: BUZZARD BENCH
FORMATION: FERRON
FEDERAL LEASE: API #: 43-015-30533 XTO ACCTG #: 110415
SPUD DATE: 06/23/02 **COMPL DATE:** 10/07/02
PRODUCTION METHOD: TA
TBG: NA
PERFS: 2,286' - 88', 2,295' - 98', 2,306' - 10', 2,386' - 88', 2,391' - 96', 2,422' - 48', & 3,272' - 76' w/ 4 SPF.

HISTORY:

06/23/02: TEXACO PRESET 8-5/8", 24#, K-55 SURF CSG @ 324'. CMTD CSG W/ 225 SKS CLASS 'G' + ADDS. CIRC CMT TO SURF.
07/04/02: SPUDDED 7-7/8" HOLE & DRILD TO 825'.
07/08/02: REACHED DRILLERS TD @ 3,500'. RAN OH LOGS. SET 5-1/2", 17#, P-110 PROD CSG @ 3,500'. FC @ 3,452'. CMTD CSG W/ 195 SKS RFC. DID NOT CIRC CMT TO SURF.
07/18/02: RAN GR/CC/CBL FR/ 3,444' - 1,900'. TOC @ 2,250'. PBTD @ 3,444'.
09/05/02: SHOT 4 SQZ HOLES @ 2,265'. ESTB CIRC OUT BRADENHEAD W/ 160 BBLs 2% KCL WTR.
09/06/02: SET CIRC @ 2,224' W/ 2-7/8" TBG. ATTEMPT TO BREAK CIRC UP 5-1/2"x8-5/8" ANN. UNABLE TO GET CIRC TO SURF. SQZ W/ 100 SKS RFC FOLLOWED BY 50 SKS CLASS 'G'. STING OUT OF CIRC & REV OUT.
09/09/02: DO CIRC & CMT FR/ 2,200' - 2,270'. TST SQZ HOLES TO 2,000 PSI. NO TST.
09/10/02: RAN GR/CC/CBL FR/ 2,400' - 1,700'. TOC @ 1,880' W/ GOOD BOND.
09/11/02: SET BALANCED CMT PLUG ACROSS SQZ HOLES FR/ 2,282' - 2,000' W/ 32 SKS CLASS 'G'. SQZ 2 BBLs CMT INTO SQZ HOLES @ 2,265" & PRESS UP TO 4,310 PSI.
09/18/02: DO CMT FR/ 2,050' - 2,282'. CO TO PBTD. PRESS TST 5-1/2" CSG & SQZ HOLES TO 4,250 PSI. TSTD OK.
10/02/02: PERF LWR FERRON FR/ 3,272' - 3,276' W/ 4 SPF.
10/07/02: PMPD 3,300 GALS 2% KCL WTR INTO PERFS FR/ 3,272' - 3,276'. PRESS OUT TO 5,000 PSI. DECIDED NOT TO STIMULATE THIS ZONE. SET RBP @ 2,590'. PERF MID FERRON FR/ 2,386' - 2,388', 2,391' - 2,396', & 2,422' - 2,448' W/ 4 SPF. FRAC MID FERRON PERFS FR/ 2,386' - 2,448' W/ 145,000# 20/40 SD. AIR=60 BPM. ATP=1,690 PSI. MAX TP=1,850 PSI. ISIP=1,430 PSI. SET RBP @ 2,350'. PERF UPR FERRON FR/ 2,286' - 2,288', 2,295' - 2,298', & 2,306' - 2,310'. FRAC UPR FERRON PERFS FR/ 2,286' - 2,310' W/ 46,000# 20/40 SD. AIR=46 BPM. ATP=1,900 PSI. MAX TP=2,400 PSI. ISIP=1,348 PSI.
10/22/02: RETR RBP @ 2,350'. RETR RBP @ 2,590'. CO TO PBTD @ 3,444' & CIRC CLN.
10/23/02: RUN RA TRACER LOG FR/ 3,340' - 2,000'. LANDED 2-7/8" TBG @ 3,332'. W/ SN @ 3,300'. MADE 15 SWAB RUNS & REC 105 BBLs FLUID.
08/01/04: XTO ENERGY ASSUMES OPERATIONS.
04/27/07: SD PU & INA WELL.
09/24/08: TOH & LD RODS & PMP.

Ferron Perfs:
 2,286' - 2,288'; 4 spf 2,391' - 2,396'; 4 spf
 2,295' - 2,296'; 4 spf 2,422' - 2,448'; 4 spf
 2,306' - 2,310'; 4 spf 3,272' - 3,276'; 4 spf
 2,386' - 2,388'; 4 spf

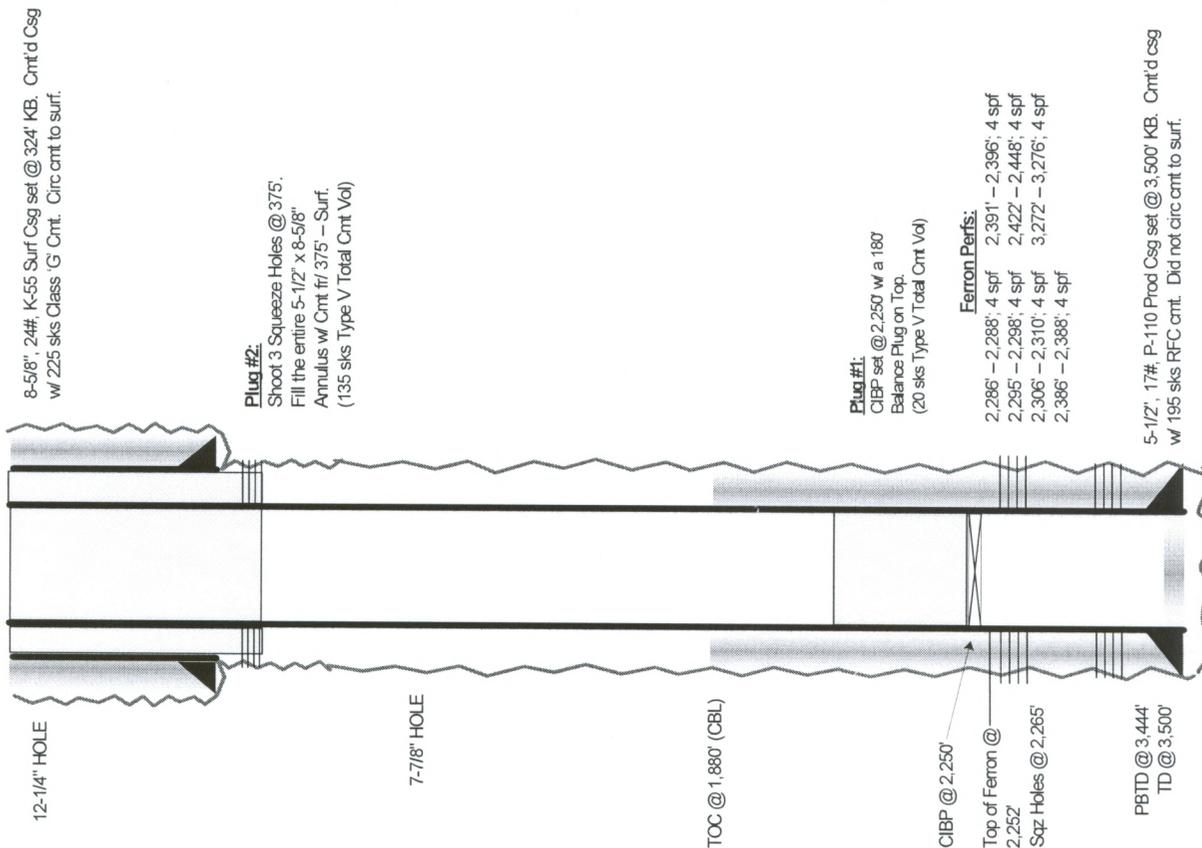
5-1/2", 17# P-110 Prod Csg set @ 3,500' KB. Cmt'd csg w/ 195 sks RFC cmt. Did not circ cmt to surf.

09/25/08: TOH W/ 2-7/8" TBG. TIH W/ CONE BIT, CSG SCR, & 76 JTS 2-7/8" TBG TO 2,385'.
TOH W/ TBG & LD BHA. SET CIBP @ 2,250' ON WL. TIH W/ 2-7/8" TBG & TAG
CIBP @ 2,250'. LOAD HOLE W/ 47 BBLs FW.
09/26/08: PT CIBP & CSG TO 500 PSI FOR 30". TSTD OK. RECORD TST ON CHART.
CIRC HOLE W/ 42 BBLs PKR FLUID WTR. TOH & LD 76 JTS 2-7/8" TBG. SENT
RODS & TBG TO XTO ORANGEVILLE YARD. PMPD ADDL 5 BBLs & FILL CSG
W/ PKR FLUID.

RECEIVED May. 05, 2011

STATE OF UTAH FO 02-186
P&A WELLBORE DIAGRAM

KB: 6,335
 GL: 6,324
 CORR: 11'



12-1/4" HOLE

7-7/8" HOLE

TOC @ 1,880' (CBL)

CIBP @ 2,250'

Top of Ferron @ 2,252'
 Saz Holes @ 2,265'

PBTD @ 3,444'
 TD @ 3,500'

8-5/8", 24#, K-55 Surf Csg set @ 324' KB. Cmt'd Csg w/ 225 sks Class 'G' Cnt. Circ cnt to surf.

Plug #2:
 Shoot 3 Squeeze Holes @ 375'.
 Fill the entire 5-1/2" x 8-5/8" Annulus w/ Cnt fr/ 375' - Surf. (135 sks Type V Total Cnt Vol)

Plug #1:
 CIBP set @ 2,250' w/ a 180' Balance Plug on Top. (20 sks Type V Total Cnt Vol)

Ferron Perfs:
 2,286' - 2,288'; 4 sprf 2,391' - 2,396'; 4 sprf
 2,295' - 2,298'; 4 sprf 2,422' - 2,448'; 4 sprf
 2,305' - 2,310'; 4 sprf 3,272' - 3,276'; 4 sprf
 2,386' - 2,388'; 4 sprf

5-1/2", 17#, P-110 Prod Csg set @ 3,500' KB. Cmt'd csg w/ 195 sks RFC cnt. Did not circ cnt to surf.

DATA

LOCATION: 1,009' FNL & 1,740' FEL, SEC 02, T-17-S, R-8-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: BUZZARD BENCH
FORMATION: FERRON
FEDERAL LEASE: API #: 43-015-30533 XTO ACCTG #: 110415
SPUD DATE: 06/23/02 **COMPL DATE:** 10/07/02
PRODUCTION METHOD: PA
TBG: NA
PERFS: 2,286' - 88', 2,295' - 98', 2,306' - 10', 2,386' - 88', 2,391' - 96', 2,422' - 48', & 3,272' - 76' w/ 4 SPF.

HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-90002
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT FO 02-186
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015305330000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1202 FNL 1633 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 17.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. requests an extension on the TA status with the intent of P&A'ing the well this summer. A specific P&A procedure will be submitted at a later date.

Approved by the Utah Division of Oil, Gas and Mining

Date: 06/08/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/4/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305330000

Approval valid through August 1, 2011. Note: P&A approval received on 5/5/2011 and approved on 5/24/2011.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-90002 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM 8. WELL NAME and NUMBER: ST OF UT FO 02-186 9. API NUMBER: 43015305330000 9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH
1. TYPE OF WELL Gas Well	9. API NUMBER: 43015305330000	
2. NAME OF OPERATOR: XTO ENERGY INC	9. FIELD and POOL or WILDCAT: BUZZARD BENCH	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	COUNTY: EMERY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1202 FNL 1633 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 17.0S Range: 08.0E Meridian: S	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lorri Bingham	PHONE NUMBER 505 333-3204	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/26/2011	

Wellname: State of Utah FO 02-186

T-R-S: T17S-R08E-S02

County: Emery **State:** Utah

Lat: 39°22'42.46"N **Long:** -110°59'44.380"W

Total Depth of Wellbore: 3,500.0 **PBTD Depth:** 3,444.0 **EOT Set Depth:** 3,331.7

Zones: Ferron Sand Top: 2,286.0 Bottom: 3,276.0

Objective: Abandonment P&A Proposed TD:

Daily Operations Data From: 7/28/2011 11:00:00AM to 7/28/2011 6:00:00PM

Operation Summary: Notify Dan Jarvis w/ Utah division of Oil, Gas with intent to P & A, State of Utah FO 2-186 Ferron Coal. MIRU. TIH w/2-7/8" tbg. Tgd CIBP @ 2,250'. MIRU cmt truck, pmp 26 sx cmt plug (5.64 bbl slurry) of Type II cmt fr/2,250' - 2,015'. TOH & LD tbg. MIRU WL. RIH w/2-1/8" BI wire perf gun. Perf 4 sqz holes @ 375' FS. Perf 4 sqz holes @ 355' FS. TIH w/2-7/8" tbg. MIRU cmt truck, pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt. No cmt rets to surf. Plugging ops witnessed by Bart Kettle w/ Utah division of Oil, Gas was on location. SWI & SDFN.

Daily Operations Data From: 7/29/2011 7:00:00AM to 7/29/2011 12:00:00PM

Operation Summary: Pmp 80 sx cmt plug (16.82 bbl slurry) of Type II cmt w/3% CaCl down 5-1/2"ann. No cmt @ surface. SWI for 3'. Pmp 128 sx cmt plug (26.91 bbl slurry) of Type II cmt fr/350' - surface. Plugging ops witnessed by Bart Kettle w/ Utah Division of Oil, Gas was on location. SWI & SDFWE.

Daily Operations Data From: 8/1/2011 7:00:00AM to 7/30/2011 12:00:00PM

Operation Summary: Top off cmt @ surf. Dug up WH & cut off @ 4' below surf. Installed P & A marker. Fin rpt for P & A ops.

=====**State of Utah FO 02-186**=====