



375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castlenet.com

RECEIVED

DEC 21 2001

DIVISION OF
OIL, GAS AND MINING

December 17, 2001

Ms. Lisha Cordova
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah 36-139, Emery County, Utah
1878' FSL, 747' FWL, Section 36, T16S, R7E, SLB&M.

Dear Ms. Cordova:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer that 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or un-leased tract within the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Ron Wirth, Texaco

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Texaco Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
 B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
 At Surface: 1878' FSL, 747' FWL 4359460 N
 At Proposed Producing Zone: 1777' 491999 E

5. Lease Designation and Serial Number:
MI-47100
 6. If Indian, Allottee or Tribe Name:
N/A
 7. Unit Agreement Name:
Huntington (Shallow) CBM
 8. Farm or Lease Name:
State of Utah
 9. Well Number:
36-139
 10. Field or Pool, or Wildcat:
Undesignated Wildcat
 11. Qtr/Qtr, Section, Township, Range, Meridian:
NW/4 SW/4, Section 36, T16S, R7E, SLB&M

14. Distance in miles and direction from nearest town or post office:
8.2 miles northwest of Huntington, Utah
 12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 564' 16. Number of acres in lease: 560 17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 1777' 19. Proposed Depth: 4395' 20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6519' GR 22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	4395'	135 sacks 10-1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

RECEIVED

DEC 21 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

24. Name & Signature: Ron With Title: OP. SUPERVISOR Date: 12/17/01

(This space for state use only)
 API Number Assigned: 43-015-30530

Approval:

Range 7 East

(N89°54'W - 5280.00')

Township 16 South

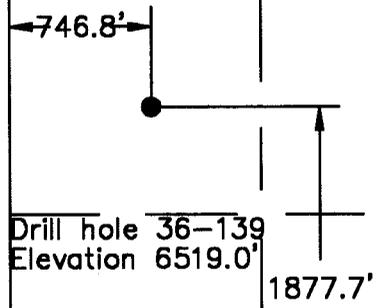
S00°03'55"W - 2628.20'
(N00°04'E - 2629.44')

N00°13'03"W - 2628.12'
(N00°04'E - 2628.12')

(N00°03'E - 2628.12')

(N00°10'W - 2625.48')

36



UTM
N - 4359453
E - 492016

NE Corner
Elev. 6395'

(N89°54'W - 2640.00')

(N89°47'W - 2654.52')

S89°54'29"W - 2639.26'

S89°39'41"W - 2651.07'

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:
UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°23'11"
111°05'34"

ORIGINAL

Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

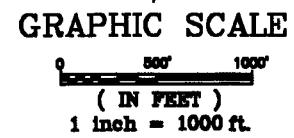
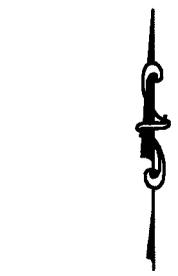
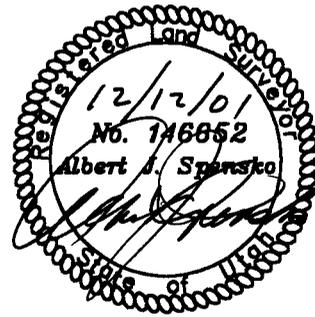
Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6395.0' being at the Southeast Section corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
Proposed Drill Hole located in the NW 1/4, SW 1/4 of Section 36; being 1877.7' North and 746.8' East from the Southwest Corner of Section 36, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
WELL # 36-139
Section 36, T16S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 12/12/01
	Scale: 1" = 1000'
	Job No. 482

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah 36-139
NW/4 SW/4, Sec. 36, T16S, R7E, SLB & M
1878' FSL, 747' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3975'
Top of the A Coal -- 3995'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3975' - 4295'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	4395'	5-1/2"	17# N-80 LT&C	New

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi. BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah 36-139
NW/4 SW/4, Sec. 36, T16S, R7E, SLB & M
1878' FSL, 747' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach SR-31 in which no new construction is anticipated. Should alterations be needed to the existing paved encroachment a permit will be secured from the Utah Department of Transportation(see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 2050' of existing two-track road will be upgraded and less than 50' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 5 – 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are six proposed wells and one existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road to the intersection with the treatment plant access road (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the drill hole to the burn pit. The burn pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership **6-6-02 UP&L per op. lc*

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 11,300' southeast. Nearest live water is Huntington Creek approximately 250' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12/17/01
Date

Ron Wirth
Texaco Exploration and Production, Inc.

ORIGINAL

TYPICAL ROAD CROSS-SECTION

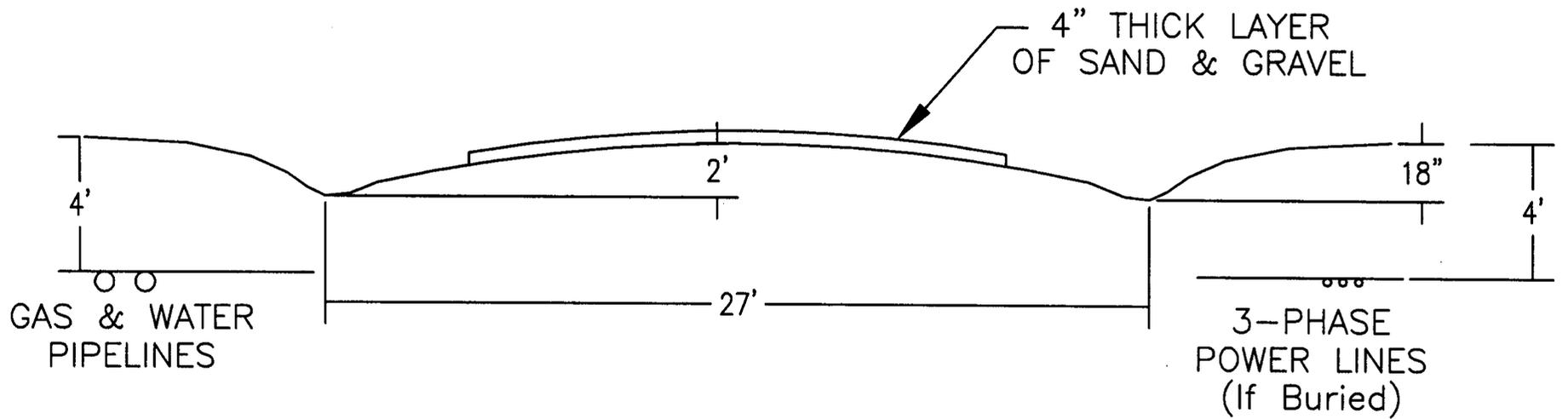


EXHIBIT "F"

BOP Equipment

3000psi WP

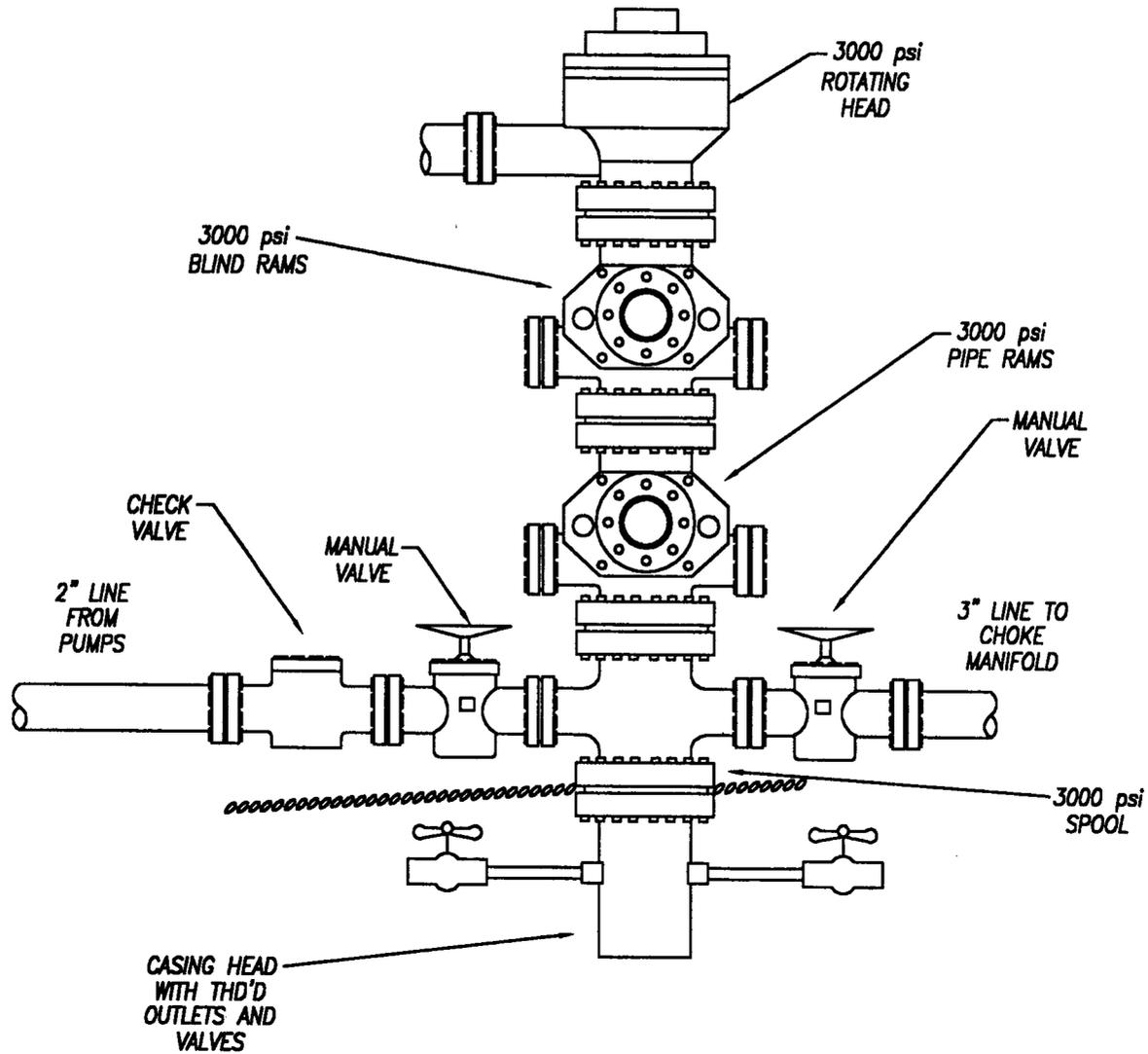
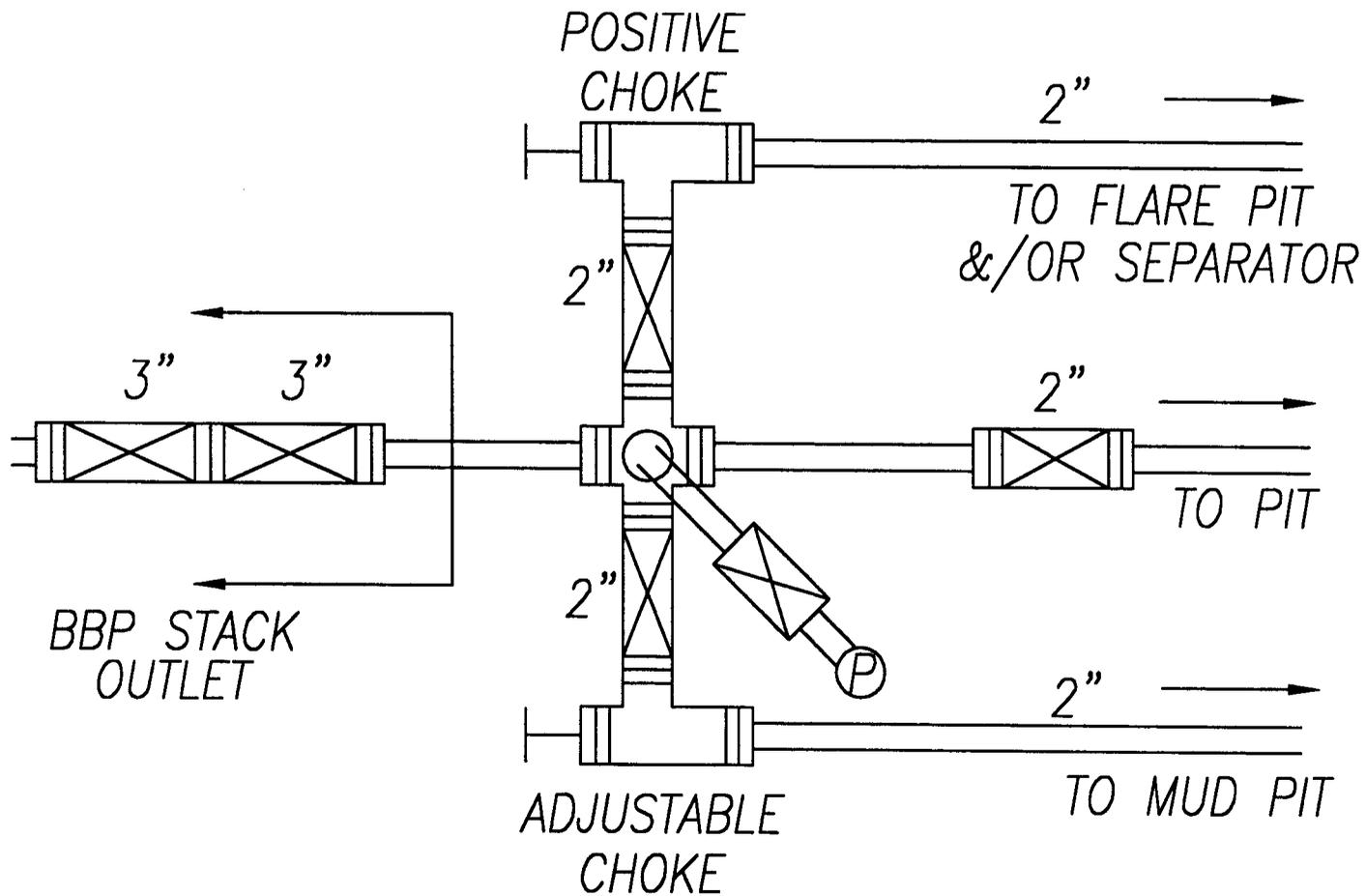
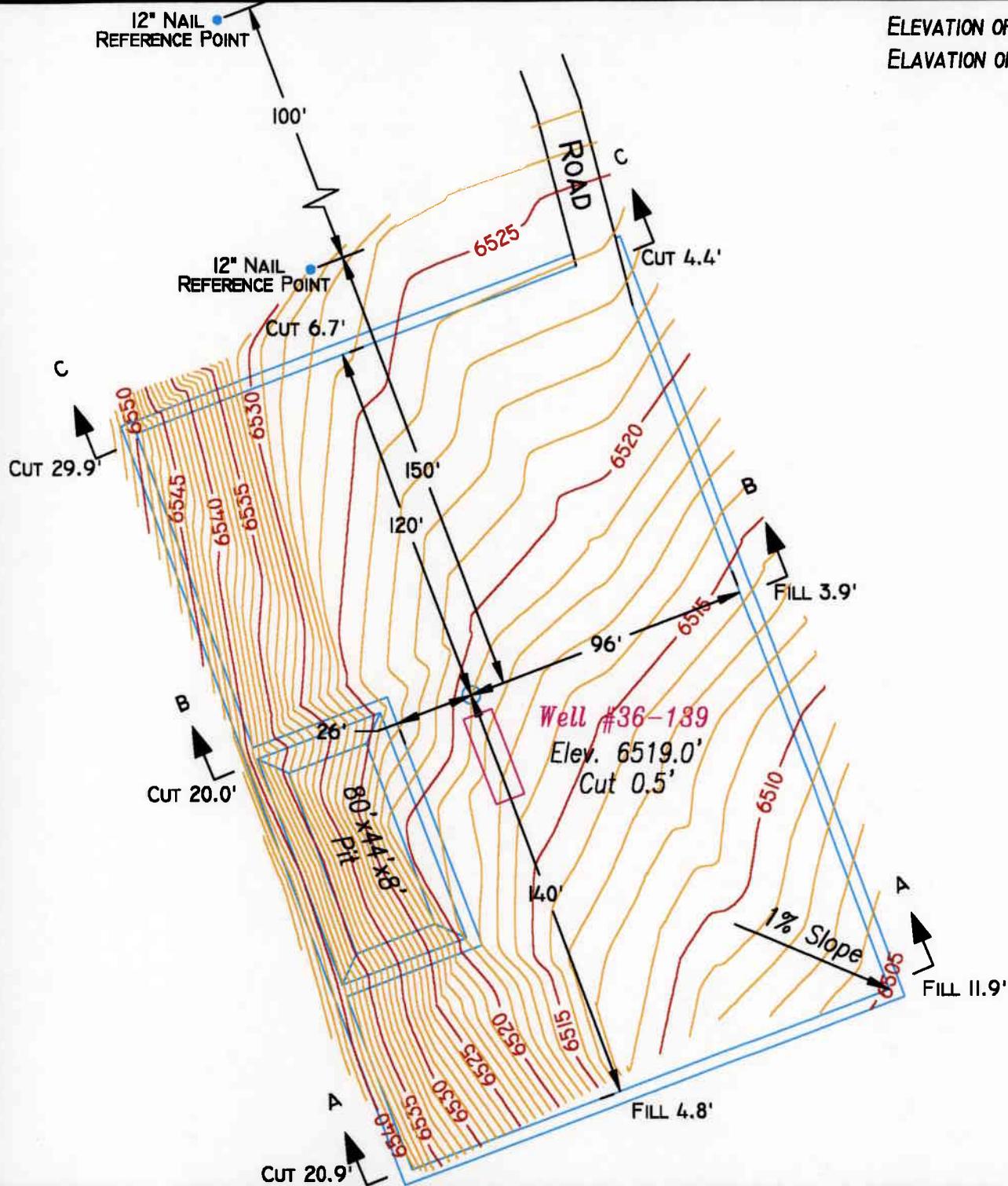


EXHIBIT "C"

CHOKE MANIFOLD



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6519.0'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6518.5'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 36, T16S, R7E, S.L.B.&M.
WELL #36-139

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/12/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 482

APPROXIMATE YARDAGES

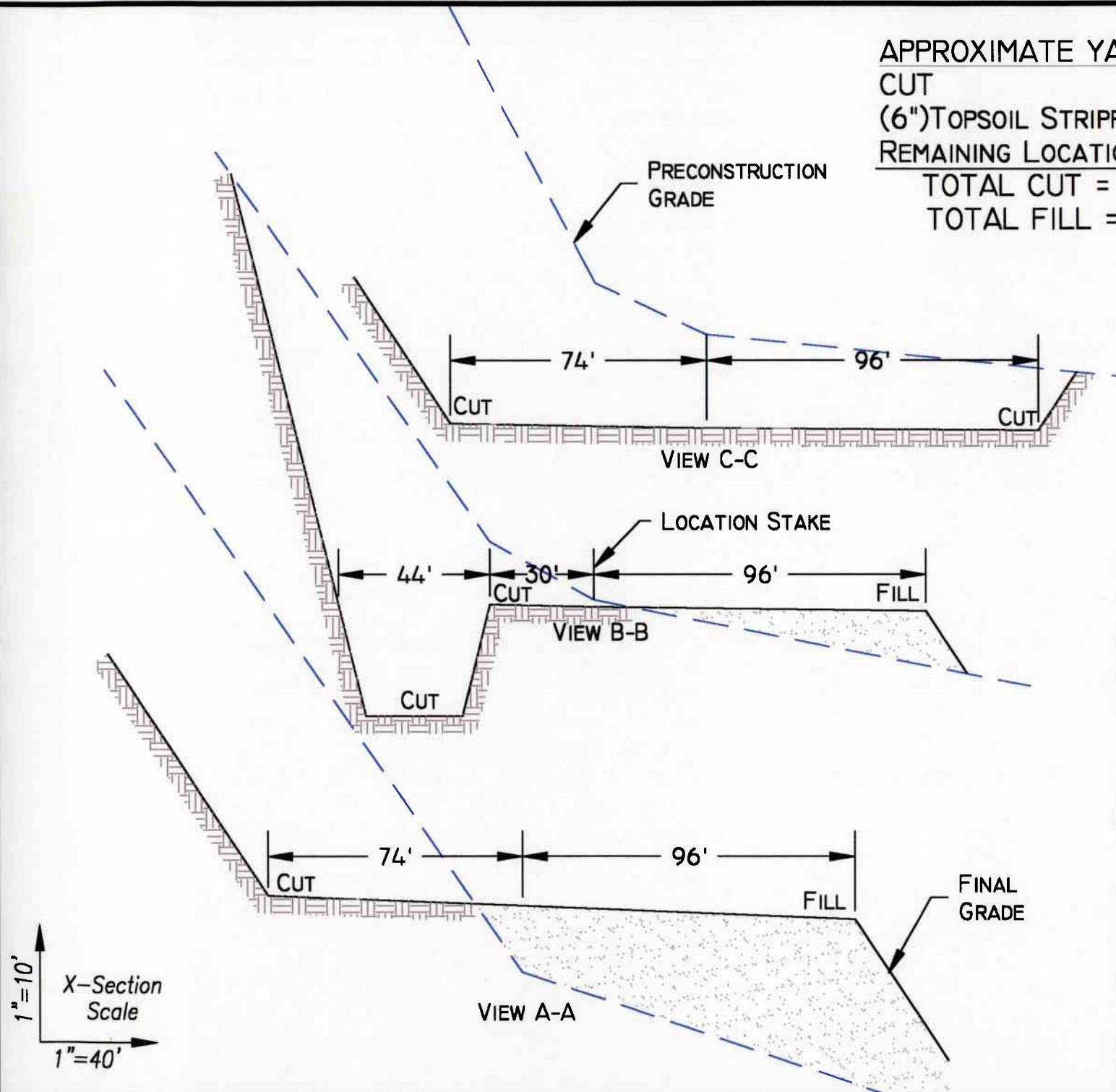
CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 8,267 CU. YDS.

TOTAL CUT = 9,016 CU. YDS.

TOTAL FILL = 2,971 CU. YDS.



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



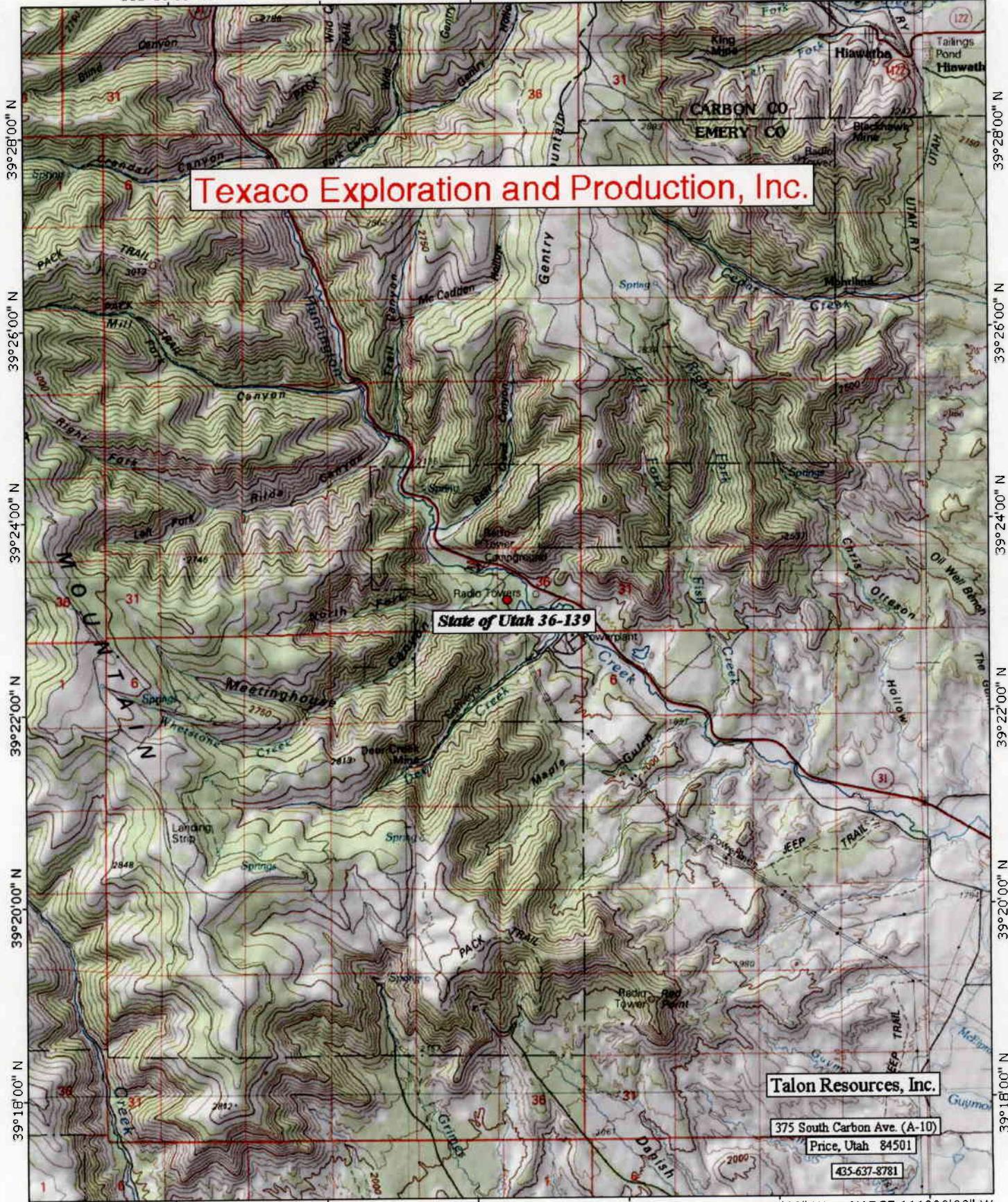
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Pricer, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
TYPICAL CROSS SECTION
 Section 36, T16S, R7E, S.L.B.&M.
WELL #36-139

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 12/12/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 482

1"=10'
 X-Section
 Scale
1"=40'

111°10'00" W 111°08'00" W 111°06'00" W 111°04'00" W 111°02'00" W NAD27 111°00'00" W



Texaco Exploration and Production, Inc.

State of Utah 36-139

Talon Resources, Inc.

375 South Carbon Ave. (A-10)

Price, Utah 84501

435-637-8781

39°28'00" N
39°26'00" N
39°24'00" N
39°22'00" N
39°20'00" N
39°18'00" N

39°28'00" N
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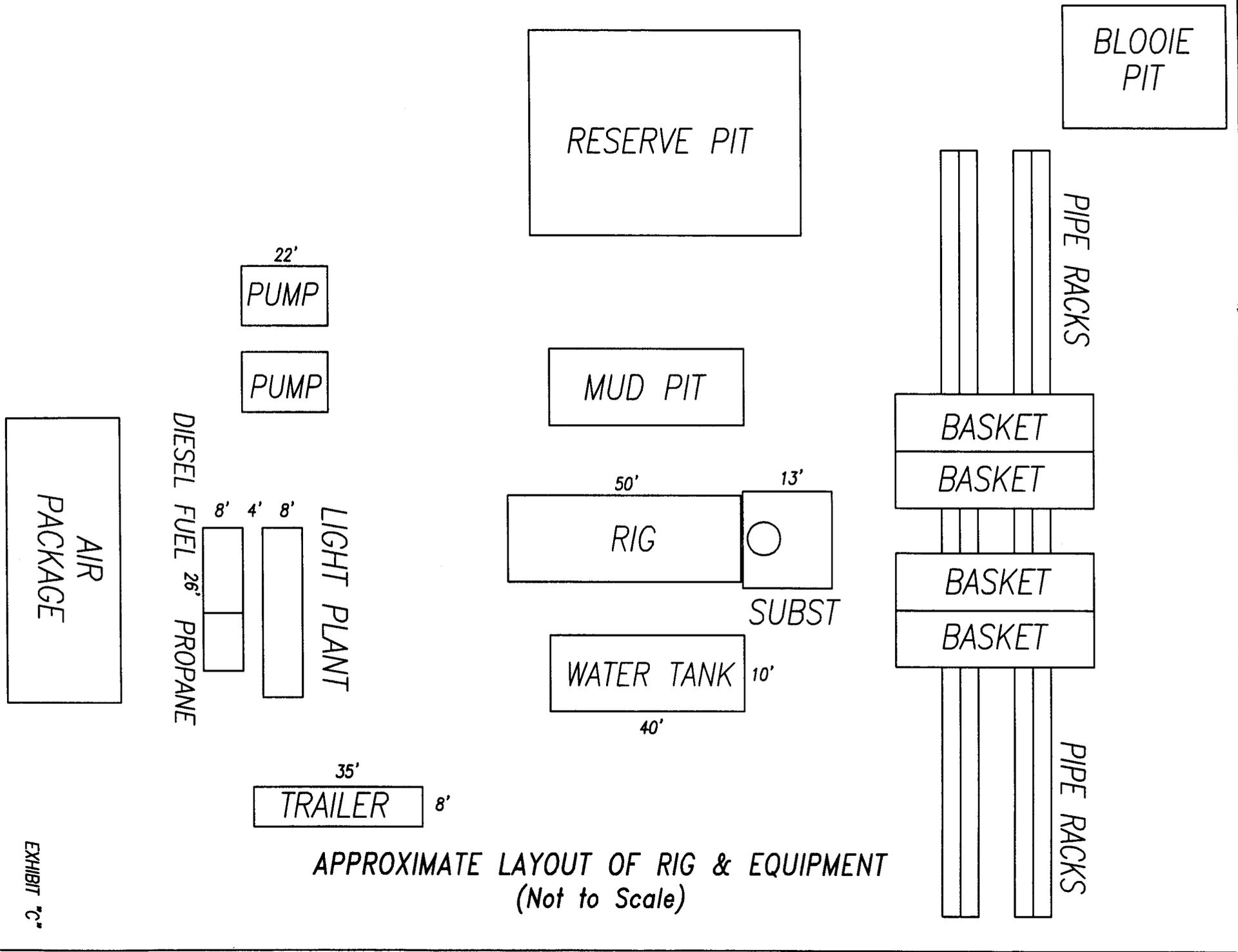
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0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles

0 1 2 3 4 5 km



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APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: HUNTINGTON (SHALLOW) CBM
8. WELL NAME and NUMBER: STATE OF UTAH 36-139
9. API NUMBER: 4301530530
10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH FERRON SS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:
382 CR 3100 **AZTEC** **NM** **87410** **(505) 333-3100**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1,997' FSL & 996' FWL** COUNTY: **EMERY**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 36 16S 7E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/15/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: REFRAC
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

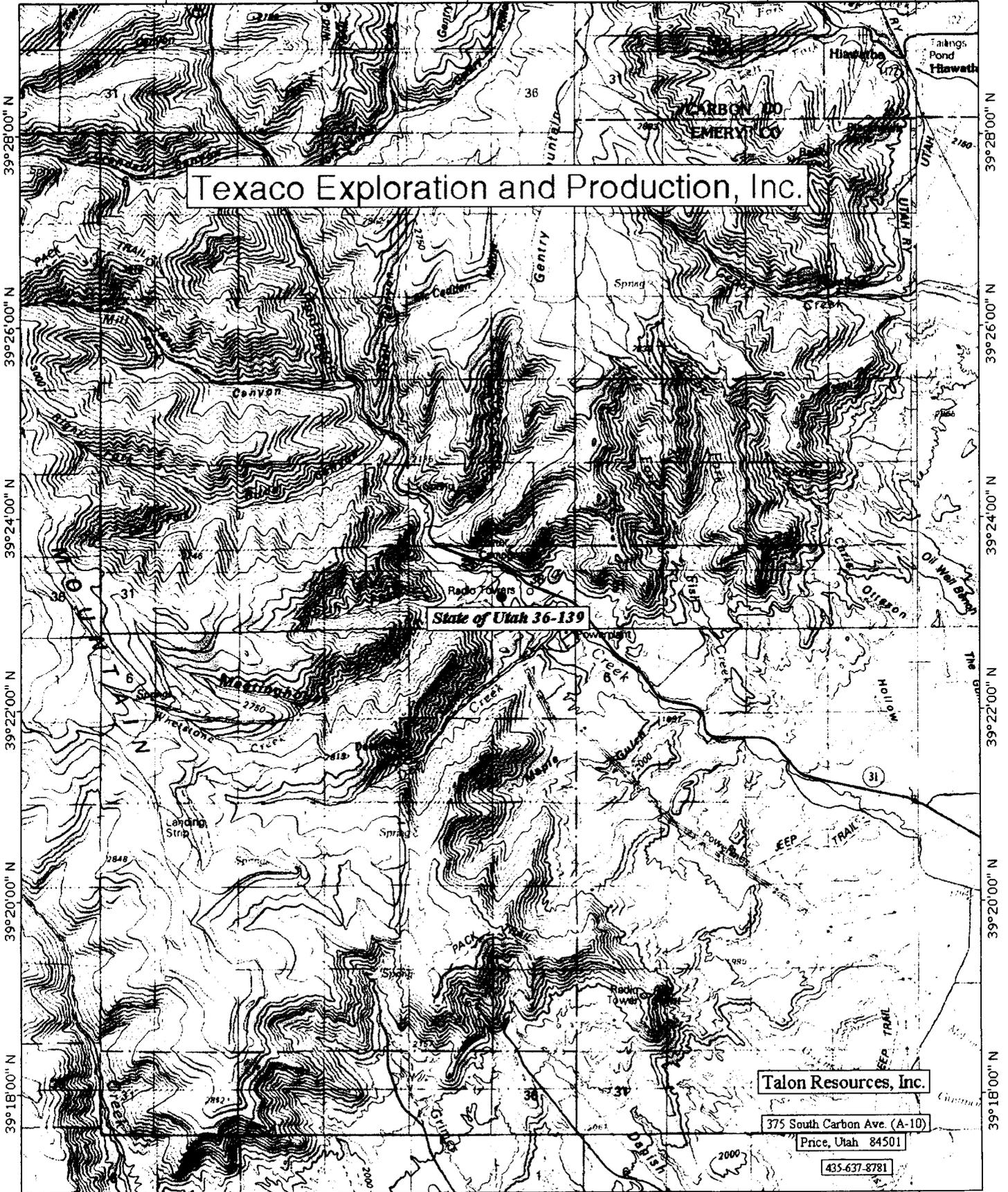
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. reperfed & refraced this well per the attached Summary Report.

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 1/8/2009

(This space for State use only)

111°10'00" W 111°08'00" W 111°06'00" W 111°04'00" W 111°02'00" W NAD27 111°00'00" W



TEXACO
Exploration and Production, Inc.

State of Utah 36-139

Talon Resources, Inc.

375 South Carbon Ave. (A-10)

Price, Utah 84501

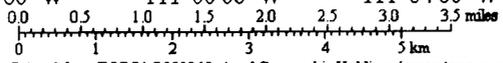
435-637-8781

39°28'00" N
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39°24'00" N
39°22'00" N
39°20'00" N
39°18'00" N

39°28'00" N
39°26'00" N
39°24'00" N
39°22'00" N
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39°18'00" N

111°10'00" W 111°08'00" W 111°06'00" W 111°04'00" W 111°02'00" W NAD27 111°00'00" W

TN MN
13°



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002

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/21/2001

API NO. ASSIGNED: 43-015-30530

WELL NAME: ST OF UT 36-139

OPERATOR: TEXACO E & P INC (N5700)

CONTACT: DON HAMILTON, AGENT

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:

NWSW 36 160S 070E

SURFACE: ~~1878 FSL 0747 FWL~~ 1997 FSL 996 FWL

BOTTOM: ~~1878 FSL 0747 FWL~~ 1997 FSL 996 FWL

EMERY

WILDCAT Buzzard Bench (-1) 132

LEASE TYPE: 3 - State

LEASE NUMBER: ML-47100 *fe*

SURFACE OWNER: ~~3 - State~~ 4 - Fee

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKO	4/03/02
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: 01/21/2002)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

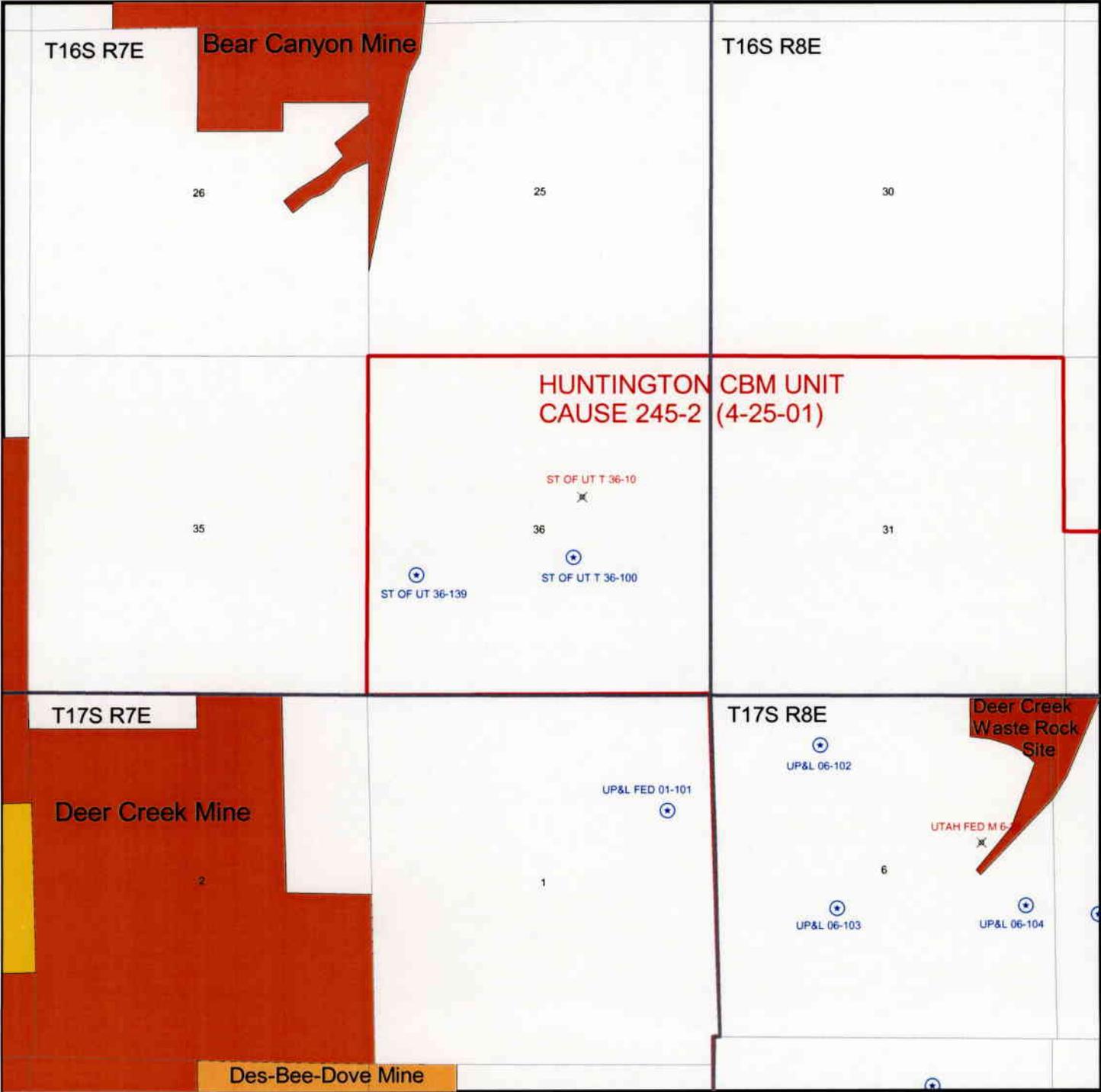
- R649-2-3. Unit HUNTINGTON CBM
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: 460 ft Unit Boundary E. Unconform. Fed.
or unleased tract.
- R649-3-11. Directional Drill

COMMENTS: Need presite. (3-7-02)
RDCC notice in error - Unit E. Cause 245-2.

STIPULATIONS: 1-Statement of basis.

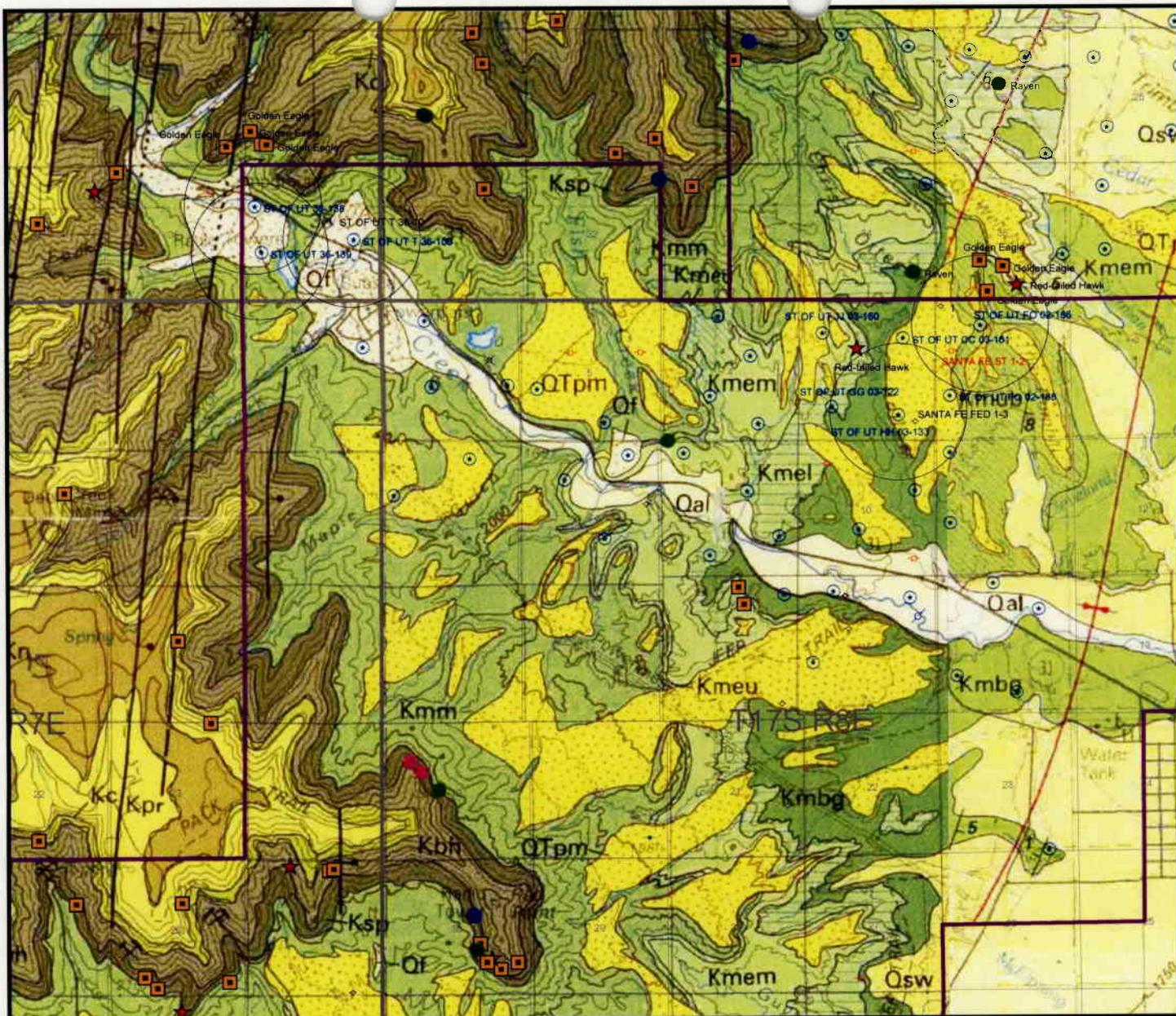


OPERATOR: TEXACO E&P INC (N5700)
 SEC. 36, T16S, R7E
 FIELD: WILDCAT (001)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 SPACING: 245-2



PREPARED BY: LCORDOVA
 DATE: 7-JANUARY-2002

5/2002 OK - fc



LEGEND

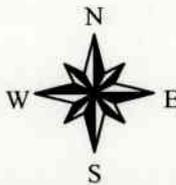
Well Status

- GAS INJECTION
- GAS STORAGE WELL
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

- County Boundary
- Sections
- Township
- Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

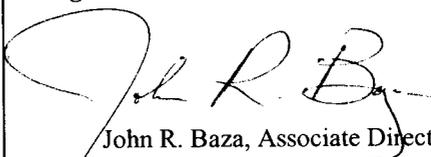


Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson

STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse)
3. Approximate date project will start: April 2002	
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
5. Type of action: // Lease /X/ Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Texaco Exploration & Production, Inc. proposes to drill the State of Utah 36-139 well (wildcat) on State lease ML 47100, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) NW/4, SW/4, Section 36, Township 16 South, Range 7 East, Emery County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: Lisha Cordova Phone: (801) 538-5296	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: January 8, 2002

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Chevron-Texaco

WELL NAME & NUMBER: State of Utah 36-139

API NUMBER: 43-01530530

LEASE: State **FIELD/UNIT:** Buzzard Bench

LOCATION: 1/4,1/4 NWSW Sec: 36 TWP: 16S RNG: 7E 1878' FSL 747' FWL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): X =492084 E; Y =4359483 N SURFACE OWNER: PacifiCorp.

PARTICIPANTS

M. Jones (DOGM), B. Anderson (Emery County), D. Hamilton & A. Childs (Talon), R. Wirth, K. Ermel, K. Beam, J. Micikis, I. Kephart (Chevron-Texaco). C. Allred, K. Powell, D. Guymon (PacifiCorp). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~8.0 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be from the Deer Creek Mine Road. Huntington Creek, a year-round live water source, lies North of the location ~.2 miles. Huntington Power Plant also lies due East of the location ~.80 miles. The soil is gravely to rocky clay.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and recreation.

PROPOSED SURFACE DISTURBANCE: 260' x 150' with a pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 3 proposed wells and 1 existing TA gas wells are within a 1 mile radius. Also there is 1 potable water well within this radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.

SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington creek, a year round live water source lies North of the pad ~.2 miles.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Rocky, gravely clay.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: Will be completed and kept on file with the State.

OTHER OBSERVATIONS/COMMENTS

This well was moved during the on-site due to a power line that was located under 100' to the wellhead. The new location is over 120' from the power line to the wellhead and the access road was changed to pull it away from being under the power line. The road will now access from the North in a S by SW direction directly to the location. When the new location was on-sited only Mark Jones, DOGM, and Larry Johnson, Talon, were present.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

March 7, 2002 / 4:00 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 42 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Chevron-Texaco

WELL NAME & NUMBER: State of Utah 36-139

API NUMBER: 43-01530530

LEASE: State **FIELD/UNIT:** Buzzard Bench

LOCATION: 1/4, 1/4 NWSW **Sec:** 36 **TWP:** 16S **RNG:** 7E 1878' **FSL** 747' **FWL**

Geology/Ground Water:

A review of the ground water resources for this location indicates that there are 43 points of diversion within a one mile radius of this well. This well is less than 600' from a pond that services the Huntington Power Plant. The pond will not be adversely impacted. A moderately permeable soil is developed on Quaternary alluvial fan, which covers portions of the Upper Blue Gate Shale Member of the Mancos Shale. It is also possible that the well will penetrate several sand members of the Emery Sandstone, and that these potential aquifers will also need to be protected. The proposed surface casing and cementing program should be sufficient to ensure the protection of the pond, however it is recommended that the surface casing be extended to cover any other near surface sand bodies encountered during drilling. The well will also penetrate the probable water table established by the normal flow of Huntington Creek. The creek is less than 300 yards to the north and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson **Date:** 29- March-2002

Surface:

Proposed location is located ~8.0 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be from the Deer Creek Mine Road. Huntington Creek, a year-round live water source, lies North of the location ~.2 miles. Huntington Power Plant also lies due East of the location ~.80 miles. The soil is gravely to rocky clay. Reserve pit will be located entirely in cut. Emery County was in attendance, SITLA was invited but chose not to attend.

Reviewer: Mark L. Jones **Date:** March 21, 2002.

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts as needed to deflect and collect runoff.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
4. Extend surface casing and cement through the Emery Sandstone and into the Bluegate Shale 50'.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: PO Box 618 Orangethorpe, UT 84537
3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 1878' FSL, 747' FWL 4359460 N
At Proposed Producing Zone: 491999 E

5. Lease Designation and Serial Number: ML-47100
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Huntington (Shallow) CBM
8. Farm or Lease Name: State of Utah
9. Well Number: 36-139
10. Field or Pool, or Wildcat: Buzzard Bench
11. Qtr/Qtr, Section, Township, Range, Meridian: Undesignated
NW/4 SW/4, Section 36, T16S, R7E, SLB&M

14. Distance in miles and direction from nearest town or post office: 8.2 miles northwest of Huntington, Utah
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 564' 16. Number of acres in lease: 560 17. Number of acres assigned to this well: 160 acres
18. Distance to nearest well, drilling, completed, or applied for, or 1777' 19. Proposed Depth: 4395' 20. Rotary or cable tools: Rotary
21. Elevations (show whether DF, RT, GR, etc.): 6519' GR 22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	4395'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

RECEIVED

DEC 21 2001

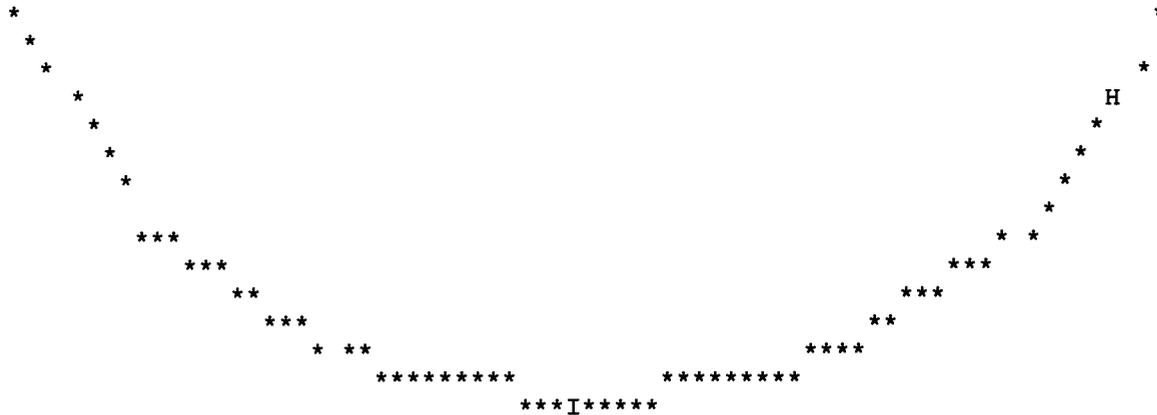
DIVISION OF
OIL, GAS AND MINING

ORIGINAL
CONFIDENTIAL

24. Name & Signature: Ron With Title: OP. SUPERVISOR Date: 12/17/01

(This space for state use only)
API Number Assigned: 43-015-30530

Approval: [Signature]
Date: 04-03-02
By: [Signature]



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION	or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	<u>E1621</u>	.0000	80.00	6	100	N 1560 E 1040 NW 36 16S 7E SL WATER USE(S): OTHER Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street PRIORITY DATE: 11/05/19 Salt Lake City
1	<u>93 1182</u>	.0000	.00	Bear Creek		PRIORITY DATE: 00/00/19 St. Louis 301 North Memorial Drive
2	<u>93 147</u>	.0000	.00	Huntington Creek		PRIORITY DATE: 00/00/18 Price USA Bureau of Land Management (Price Fie 125 South 600 West
3	<u>t91-93-07</u>	.0000	40.00	Huntington Creek		S 1300 W 400 NE 35 16S 7E SL WATER USE(S): OTHER PRIORITY DATE: 10/24/19

Nielson Construction Company		P.O. Box 620		Huntington				
4	<u>93 2223</u>	45.0000	.00	Huntington Creek (Hunt. Plant	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327		Huntington		
4	<u>93 2224</u>	77.2500	.00	Huntington Creek (Hunt. Plant	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327		Huntington		
4	<u>93 220</u>	150.0000	.00	Huntington Creek (Hunt. Plant	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327		Huntington		
4	<u>93 2225</u>	80.0000	.00	Huntington Creek (Hunt. Plant	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327		Huntington		
4	<u>93 1115</u>	20.0000	.00	Huntington & Deer Creeks	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION POWER	PRIORITY DATE: 12/10/19
				Pacificorp dba Utah Power & Light Compan 1407 West North Temple		Salt Lake City		
4	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 02/28/19
				Huntington Cleveland Irrigation Company P.O. Box 327		Huntington		
4	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327		Huntington		
4	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 08/03/19
				Huntington Cleveland Irrigation Company P.O. Box 327		Huntington		
4	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327		Huntington		
4	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327		Huntington		
4	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reserv	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 01/12/19
				Huntington Cleveland Irrigation Company P.O. Box 327		Huntington		
4	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	S 1535 E 785	NW 36 16S 7E SL	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 07/25/19

		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
4	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	S	1535	E	785	NW 36 16S 7E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 00/00/18:
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington
4	<u>t19410</u>	.0000	.25	Huntington Creek & Deer Creek	S	1535	E	785	NW 36 16S 7E SL
		WATER USE(S): OTHER							PRIORITY DATE: 12/10/19:
		Energy West Mining Company P.O. Box 310							Huntington
4	<u>t20375</u>	.0000	.37	Huntington Creek & Deer Creek	S	1535	E	785	NW 36 16S 7E SL
		WATER USE(S): OTHER							PRIORITY DATE: 12/10/19:
		Emery West Mining P.O. Box 310							Huntington
4	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs					
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 06/19/19:
		Huntington-Cleveland Irrigation Company 55 North Main							Huntington
4	<u>a14107</u>	.0000	3000.00	Lake Fork Creek					
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER							PRIORITY DATE: 02/28/19:
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310							Salt Lake City
4	<u>a15762</u>	.0000	31264.00	Huntington Creek					
		WATER USE(S): IRRIGATION MUNICIPAL POWER							PRIORITY DATE: 07/30/19:
		Pacificorp dba Utah Power & Light Compan 1407 West North Temple							Salt Lake City
5	<u>93 214</u>	.0000	.00	Huntington Creek					
		WATER USE(S): STOCKWATERING							PRIORITY DATE: 00/00/19:
		Pacificorp dba Utah Power & Light Compan 1407 West North Temple							Salt Lake City
6	<u>93 202</u>	.0000	8.79	Meetinghouse Canyon Creek					
		WATER USE(S): STOCKWATERING							PRIORITY DATE: 00/00/19:
		USA Bureau of Land Management (Price Fie 125 South 600 West							Price
6	<u>93 202</u>	.0000	8.79	Meetinghouse Canyon Creek					
		WATER USE(S): STOCKWATERING							PRIORITY DATE: 00/00/19:
		USA Bureau of Land Management (Price Fie 125 South 600 West							Price
6	<u>93 3211</u>	.0000	.00	Huntington Creek					
		WATER USE(S): STOCKWATERING							PRIORITY DATE: 00/00/18:
		USA Bureau of Land Management (Price Fie 125 South 600 West							Price
7	<u>93 3211</u>	.0000	.00	Huntington Creek					
		WATER USE(S): STOCKWATERING							PRIORITY DATE: 00/00/18:
		USA Bureau of Land Management (Price Fie 125 South 600 West							Price
8	<u>93 1063</u>	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	N	400	E	700	W4 36 16S 7E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							PRIORITY DATE: 03/30/19:

State of Utah Board of Water Resources		1594 West North Temple, Ste 310		Salt Lake City	
8	<u>a3812</u>	.0000	10000.00	Miller Flat Creek	
	WATER USE(S): IRRIGATION				PRIORITY DATE: 11/02/19
	Huntington-Cleveland Irrigation Company P.O. Box 327				Huntington
9	<u>E1730</u>	.3300	240.00	8	80
	WATER USE(S): POWER				N N 2380 W 1370 SE 36 16S 7E SL
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street				PRIORITY DATE: 12/09/19
					Salt Lake City
A	<u>93 203</u>	.0000	.00	Meetinghouse Canyon Creek	
	WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/19
	Zions First National Bank & Frank Armstr P. O. Box 30880				Salt Lake City
B	<u>t20375</u>	.0000	.37	Huntington Creek & Deer Creek	
	WATER USE(S): OTHER				PRIORITY DATE: 12/10/19
	Emery West Mining P.O. Box 310				Huntington
C	<u>t91-93-07</u>	.0000	40.00	Huntington Creek	N 1250 W 1350 SE 36 16S 7E SL
	WATER USE(S): OTHER				PRIORITY DATE: 10/24/19
	Nielson Construction Company P.O. Box 620				Huntington
D	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N 1030 W 370 SE 36 16S 7E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER				PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company P.O. Box 327				Huntington
D	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER				PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company 55 North Main				Huntington
D	<u>a15762</u>	.0000	31264.00	Huntington Creek	
	WATER USE(S): IRRIGATION MUNICIPAL POWER				PRIORITY DATE: 07/30/19
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple				Salt Lake City
E	<u>93 217</u>	.0000	.00	Deer Creek	
	WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/19
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple				Salt Lake City
F	<u>93 210</u>	.0000	.00	Meetinghouse Canyon Creek	
	WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/19
	Zions First National Bank & Frank Armstr P. O. Box 30880				Salt Lake City
G	<u>93 1063</u>	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	N 650 W 700 SE 36 16S 7E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 03/30/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310				Salt Lake City
G	<u>a3812</u>	.0000	10000.00	Miller Flat Creek	
	WATER USE(S): IRRIGATION				PRIORITY DATE: 11/02/19

Huntington-Cleveland Irrigation Company P.O. Box 327

Huntington

H	<u>93 1063</u>	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	S	650	W	50	NE	1	17S	7E	SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING									
				State of Utah Board of Water Resources 1594 West North Temple, Ste 310									
				PRIORITY DATE: 03/30/19									
				Salt Lake City									
H	<u>a3812</u>	.0000	10000.00	Miller Flat Creek									
				WATER USE(S): IRRIGATION									
				Huntington-Cleveland Irrigation Company P.O. Box 327									
				PRIORITY DATE: 11/02/19									
				Huntington									
I	<u>93 217</u>	.0000	.00	Deer Creek									
				WATER USE(S): STOCKWATERING									
				Pacificorp dba Utah Power & Light Compan 1407 West North Temple									
				PRIORITY DATE: 00/00/19									
				Salt Lake City									

Lisha Cordova - Cultural Resource Inventory Status

From: "Don Hamilton" <talon@castlenet.com>
To: "John Baza" <jbaza.nrogm@state.ut.us>
Date: 04/02/2002 10:00 AM
Subject: Cultural Resource Inventory Status
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117	completed 10-5-01
Seeley Farms 08-112	completed 3-21-02
State of Utah "GG" 04-115	completed 3-21-02
State of Utah "BB" 08-113	completed 10-5-01
State of Utah "GG" 04-116	completed 10-5-01
State of Utah "AA" 07-105	completed 10-5-01

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170	pending
State of Utah "GG" 15-128	pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton
 Talon Resources, Inc.
 435-637-8781

**APD Checklist
for Y2002**

2002 Cultural Inventory Checklist

Priority	WELL NAME & NUMBER	CULTURAL INVENTORY	ON-SITE CONDUCTED	COUNTY PERMIT	ST. APD FILED	ST. APD API Number	Section 1/4-1/4	Township Range	Footages From sec. Line
1	Seeley Farms 08-112	03/21/2002	11-13-01	11/08/2001	09/19/2001	43-015-30495	NE NE	17 S 8 E	580' FNL, 1167' FEL
2	Seeley Farms 09-117	10/05/2001	11-13-01	11/08/2001	09/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 962' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S 8 E	1461' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	State of Utah "FO" 02-188	03/21/2002	03/28/2002	sub 3-28-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 811' FWL
6	State of Utah "HH" 03-133	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SE SE	17 S 8 E	1154' FSL, 1093' FEL
7	State of Utah "T" 36-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	16 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	16 S 7 E	1624' FNL, 469' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SW SW	17 S 8 E	1256' FSL, 1260' FWL
10	State of Utah "CC" 03-161	03/21/2002	03/28/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1463' FNL, 1223' FEL
11	State of Utah "BB" 04-116	10/05/2001	12/3/01	11/08/2001	10/09/2001		SW SE	17 S 8 E	623' FSL, 1565' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/09/2001		NE SW	17 S 8 E	1660' FSL, 1877' FWL
13	State of Utah "BB" 08-113	10/05/2001	12/11/2001	11/08/2001	09/19/2001		NW SE	17 S 8 E	1827' FSL, 2093' FEL
14	State of Utah "BB" 09-119	Complete	10/27/2000	01/25/2001	09/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1954' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	09/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	16 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 891' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/29/2002	03/27/2002		SE NW	17 S 7 E	2852' FNL, 1511' FWL
20	State of Utah "FO" 02-186		03/28/2002	sub 2-14-02	02/07/2002		NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompletion)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

1	State of Utah "GG" 15-128		12/11/2001	11/08/2001	09/24/2001		NW SW	17 S 8 E	2008' FSL, 615' FWL
2	State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
3	State of Utah "JJ" 03-100		03/28/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL, 899' FWL
4	State of Utah "BB" 04-158			sub 3-28-02	02/15/2002		NE NW	17 S 8 E	627' FNL, 2190' FWL
5	State of Utah "BB" 04-159			sub 3-28-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1858' FEL
6	Federal C 23-84	Completed	01/20/2000		01/26/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
7	State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	18 S 7 E	1859' FNL, 753' FEL
8	State of Utah "II" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 764' FEL
9	#16-162								
10	State of Utah "KK" 32-144							16 S 8 E	
11	State of Utah "KK" 32-145							16 S 8 E	
12	State of Utah "II" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
LO	#11-174								
LO	#11-172								
LO	Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1276' FNL, 1439' FEL
LO	State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2292' FEL
LO	31-20								
LO	6-17								
LO	6-18								
LO	31-21								
LO	31-22								
LO	Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	276' FNL, 975' FWL
LO	#8-148								

Well name:	04-02 Texaco ST of UT 36-139	
Operator:	Texaco E&P	Project ID:
String type:	Surface	43-015-30530
Location:	Emery County, Utah	

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Burst:
 Design factor 1.00

Cement top: **Surface**

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 130 psi

 No backup mud specified.

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 262 ft

Re subsequent strings:
 Next setting depth: 4,395 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 1,902 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Nominal Weight (lbs/ft)	End Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: April 3,2002
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **04-02 Texaco ST of UT 36-139**
 Operator: **Texaco E&P**
 String type: **Production**
 Location: **Emery County, Utah**
 Project ID: **43-015-30530**

Design parameters:
Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:
Collapse:
 Design factor 1.125

Environment:
 H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 127 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst
 Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,902 psi
 No backup mud specified.

Burst:
 Design factor 1.00

Cement top: 3,620 ft

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 3,840 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4395	5.5	17.00	N-80	LT&C	4395	4395	4.767	151.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1902	6290	3.31	1902	7740	4.07	75	348	4.66 J

Prepared by: **Dustin K. Doucet**
 Utah Dept. of Natural Resources
 Phone: (801) 538-5281
 FAX: (801) 359-3940
 Date: April 3, 2002
 Salt Lake City, Utah

N/A.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Surface

Bluegate

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

Surface
300. MD

BOP

$$(0.052)(8.4)(4395) = 1920 \text{ psi}$$

Anticipated = 1000 psi

$$\frac{Gas}{(0.12)(4395)} = 527 \text{ psi}$$

MASP = 1393 psi

3M BOPE proposed

Adequate
DKD 4/3/02

Frac 1 3975'
"A" Gal 3995'

5-1/2"
MW 8.3

TOC @
3620.

3775'
6075 955'
4295'

Production
4395. MD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 3, 2002

Texaco Exploration & Production Inc
PO Box 618
Orangeville UT 84537

Re: State of Utah 36-139 Well, 1878' FSL, 747' FWL, NW SW, Sec. 36, T. 16 South,
R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30530.

Sincerely,

for John R. Baza
Associate Director

er
Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production Inc
Well Name & Number State of Utah 36-139
API Number: 43-015-30530
Lease: ML 47100

Location: NW SW **Sec.** 36 **T.** 16 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. No statements were received to date.



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc
to
Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

DIVISION OF OIL, GAS AND MINING

004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well

Footages:

1878' FSL, 747' FWL

QQ, Sec., T., R., M.:

NW/4 SW/4, Section 36, T16S, R7E, SLB&M

Country: Emery

State: Utah

5. Lease Designation and Serial Number:

ML-47100

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah 36-139

9. API Well Number:

43-015-30530

10. Field or Pool, or Wildcat:

Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Multiple Completion, Other, New Construction, Pull or Alter Casing, Recomplete, Reperforate, Vent or Flare, Water Shut-Off

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon *, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Other Relocation of Well site, New Construction, Pull or Alter Casing, Reperforate, Vent or Flare, Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah 36-139 well site has been relocated 276' following the onsite conducted on February 19, 2002 and subsequent approval issued April 3, 2002 and remains on PacifiCorp (UP&L) surface and State mineral.

The revised location for the State of Utah 36-139 is 1997' FSL, 996' FWL, NW/4 SW/4, Section 36, T16S, R7E, SLB&M.

The cultural clearance is presently in place for the new location and access road.

The location of this well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

Approved by the Utah Division of Oil, Gas and Mining

Date: 05-23-02

By: [Signature]

13.

Name & Signature: Don Hamilton, Don Hamilton

Title: Agent for ChevronTexaco

Date: 5-2-02

(This space for state use only)

RECEIVED

MAY 06 2002

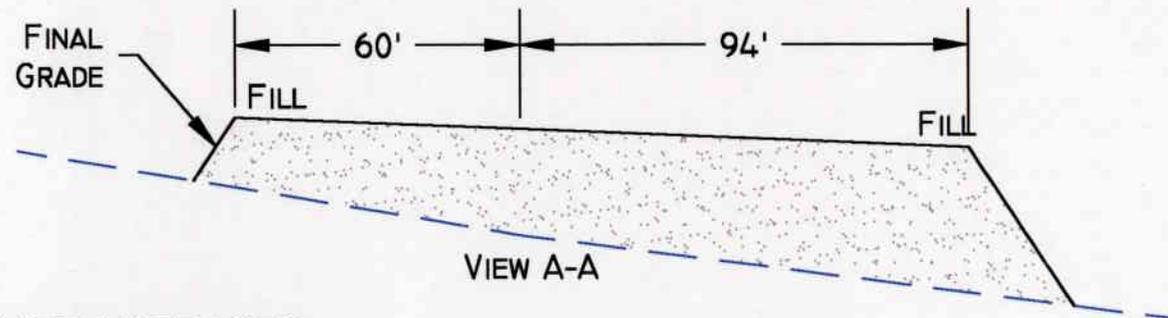
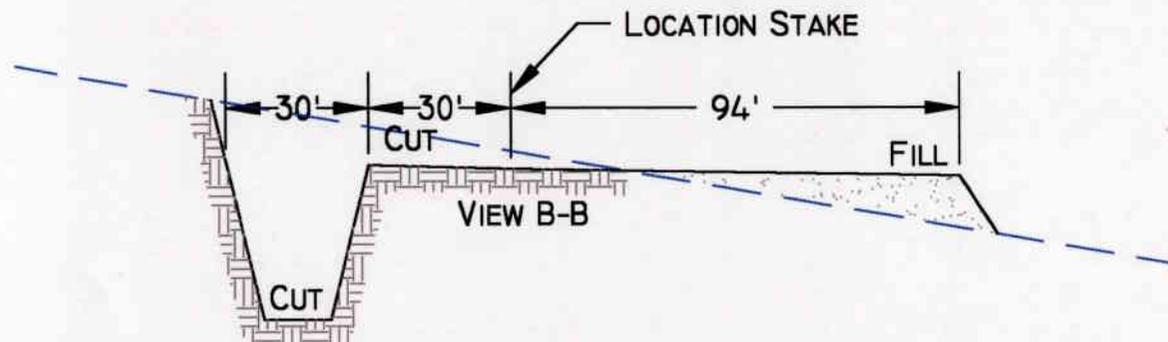
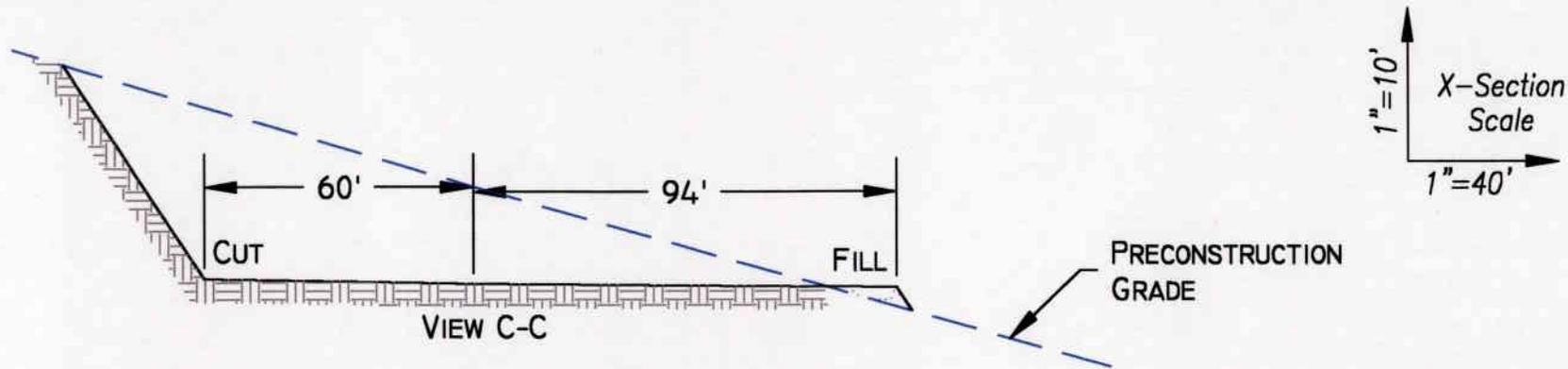
DIVISION OF OIL, GAS AND MINING

COPY SENT TO OPERATOR

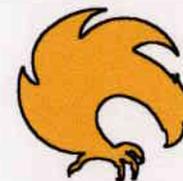
Date: 5-23-02

Initials: CHD

ORIGINAL



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.

375 S. Carbon Ave., Ste. 101, (A-10)

Price, Utah 84501

Phone (435)637-8781 Fax (435)636-8603

E-Mail talon@castlennet.com

ChevronTexaco

TYPICAL CROSS SECTION

Section 36, T16S, R7E, S.L.B.&M.

WELL #36-139

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

C-1

Date:

04/30/02

Scale:

1" = 40'

Sheet 3 of 4

Job No.
482

APPROXIMATE YARDAGES

CUT

(6") TOPSOIL STRIPPING = 625 CU. YDS.

REMAINING LOCATION = 1,985 CU, YDS.

TOTAL CUT = 2,535 CU. YDS.

TOTAL FILL = 2,045 CU. YDS.

485918m E, 489136m E, 492354m E, 495572m E, WGS84 Zone 12S 500399m E,

4370044m N, 4365826m N, 4363608m N, 4360390m N, 4357172m N, 4353954m N, 4350736m N,

4370044m N, 4365826m N, 4363608m N, 4360390m N, 4357172m N, 4353954m N, 4350736m N,

Texaco Exploration and Production, Inc.

State of Utah 36-139

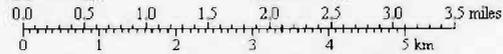
TALON RESOURCES, INC.

375 SOUTH CARBON AVE. (A-10)

PRICE, UTAH 84501

435-637-8781

485918m E, 489136m E, 492354m E, 495572m E, WGS84 Zone 12S 500399m E,



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005

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL [X] DEEPEN []
B. Type of Well: OIL [] GAS [X] SINGLE ZONE [X] MULTIPLE ZONE []

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: P.O. Box 618, Orangeville, Utah 84537 435-748-5395

4. Location of Well (Footages): At Surface: 1997' FSL, 996' FWL 4359498 39.38681
At Proposed Producing Zone: 492071 -111.09207

5. Lease Designation and Serial Number: ML 47100

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: Huntington (Shallow) CBM

8. Farm or Lease Name: State of Utah

9. Well Number: 36-139

10. Field or Pool, or Wildcat: Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian: NW/4 SW/4, Section 36, T16S, R7E, SLB&M

14. Distance in miles and direction from nearest town or post office: 8.2 miles northwest of Huntington, Utah
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 682' 16. Number of acres in lease: 78.26 17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 2700' 19. Proposed Depth: 4395' 20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6512' GR 22. Approximate date work will start: May 2002

PROPOSED CASING AND CEMENTING PROGRAM

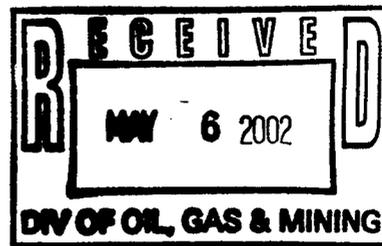
Table with 5 columns: SIZE OF HOLE, GRADE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 12-1/4" and 7-7/8" hole sizes.

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

Surface Owner: PacifiCorp—Utah Power and Light Company
Landowner Representative: PacifiCorp (UP&L), attn: Land Department, 1407 West North Temple Salt Lake City, Utah 84116; 801-550-8467

API Number: 43-015-30530

Approved by the Utah Division of Oil, Gas and Mining
Date: 05-23-02
By: [Signature]



CONFIDENTIAL

24.

Name & Signature: Don Hamilton Don Hamilton Title: Agent for Chevron/Texaco Date: 5-2-02

(This space for state use only)

API Number Assigned:

COPY SENT TO OPERATOR Approval:
Date: 5-23-02
Initials: LHO

ORIGINAL

Range 7 East

(N89°54'W - 5280.00')

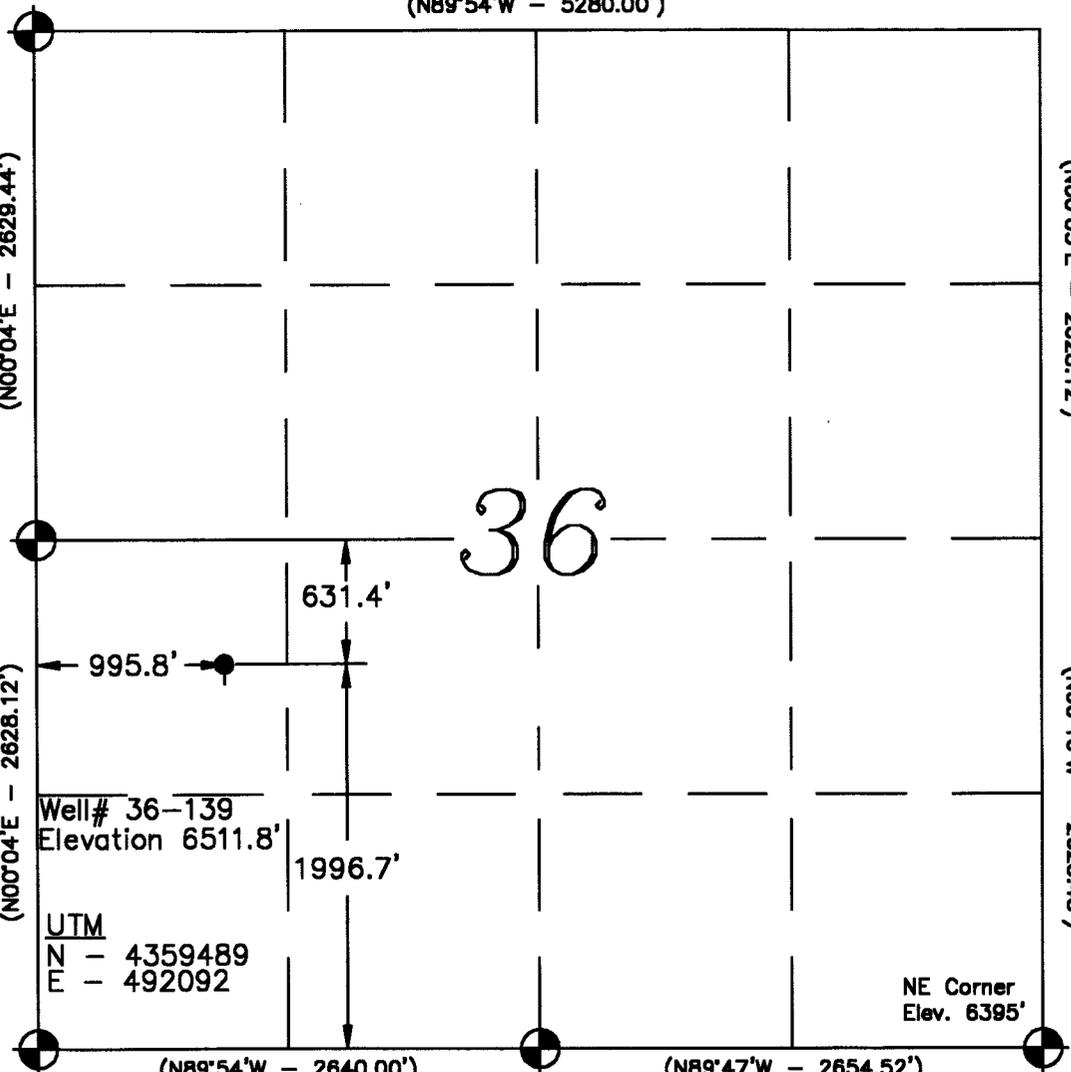
Township 16 South

S00°03'55"W - 2628.20'
(N00°04'E - 2629.44')

N00°13'03"W - 2628.12'
(N00°04'E - 2628.12')

(N00°03'E - 2628.12')

(N00°10'W - 2625.48')



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:
UTM and Latitude / Longitude Coordinates
are derived using a GPS Pathfinder and are
shown in NAD 27 Datum.

Lat / Long
39°23'12"
111°05'31"

ORIGINAL

Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

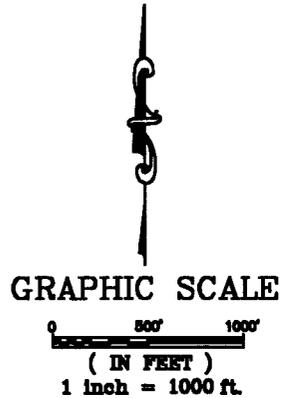
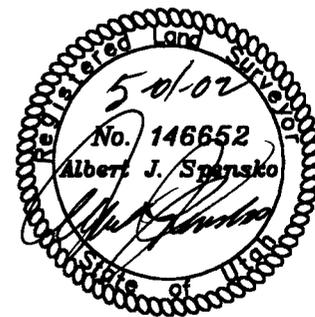
Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6395.0' being at the Southeast Section corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
Proposed Drill Hole located in the NW 1/4, SW 1/4 of Section 36; being 1996.7' North and 995.8' East from the Southwest Corner of Section 36, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.
375 S. Carbon Ave., Ste 101, (A-10)
Price, Utah 84501
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlernet.com

ChevronTexaco
WELL # 36-139
Section 36, T16S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 04/30/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 482

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

J. S. Purdy
J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE *Allen S. Robinson*

DATE April 30, 2002

(This space for State use only)

006

AFFIDAVIT

STATE OF TEXAS

COUNTY OF HARRIS

W. E. Herrington, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following wells to be located and drilled in Township 17 South, Range 7 East, Emery County, Utah:

WELLS: Federal KK 01-140
Federal KK 01-141
UP&L Federal 01-101

and further deposes and says that he is familiar with the following wells to be located and drilled in Township 16 South, Range 7 East, Emery County, Utah:

WELLS: State of Utah 36-138
State of Utah 36-139

and that he is also familiar with PacifiCorp, dba Utah Power and Light Company who on the 10 day of June, 2002, agreed to sign a Non-Exclusive Surface Use Agreement in favor of Chevron U.S.A. Inc. and that said Non-Exclusive Surface Use Agreement grants Chevron U.S.A. Inc. the full use of all roads and pipeline access to said wells for the consideration stated therein.

Further affiant saith not.



W. E. Herrington (Landman
Coalbed Methane Group

STATE OF TEXAS §
COUNTY OF HARRIS §

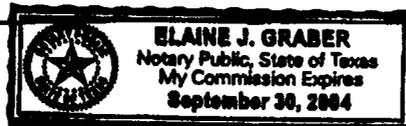
This instrument was acknowledged before me this 10th day of June, 2002, by W.E. Herrington

WITNESS my hand and official seal.



Notary Public in and for the State of Texas

My Commission expires:



RECEIVED

JUN 10 2002

DIVISION OF
OIL GAS AND MINING

Chevron Buzzard Bench State of Utah 36-139 **Daily Mud Report** Version 4.1

Spud Date:		MD (ft): 128'		TVD: 128'		Present Activity:					
Contractor:			Rig: Sauer Rig 30			Report Number: 1					
Drilling Mud Supplier:					Report For Contract Supervisor:						
MUD VOLUME (BBL)											
Hole: w/ DP		Hole: w/o DP: 0		Pits:		Total Circ. Vol.:		Storage:		Type:	
CIRCULATING DATA											
Bbl/Min:		Gal/Min:		Annual Vel. (Ft./Min)		DP:		DC:			
Circulation Pressure (PSI):			Bottoms Up Time (Min):			Total Circ. Time (Min.):					
Current Mud Properties			Data in Column on Right is From DDG Activity Report			Mud Property Specifications					
Sample From						Wt:		Viscosity:		Filtrate:	
Time Sample Taken						Mud Contains		Recommended Treatment			
Flowline Temperature (Deg. F)											
Depth (ft)											
Weight (ppg)											
Funnel Vis. (sec./qt.) API			Deg. F								
Plastic Viscosity cp @			Deg. F								
Yield Point (lb/100 sq. ft.)											
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.											
Filtrate API (cc/30 min.)											
HTHP @			Deg. F		PSI						
Cake Thickness (32nd in API/HTHP)											
Solids Content (% by vol.) Retort											
Oil Content (% by vol.) Retort											
Water Content (% by vol.) Retort											
Sand Content (% by vol.)											
Methylene Blue Capacity (lb/bbl. equiv.)											
PH Meter @			Deg. F				EQUIPMENT			Cost Data	
Alkalinity Mud (Pm)							Size		Hrs/Tour		
Alkalinity Filtrate (pf/Mf)							Centrifuge				Daily Cost: \$0
Carbonate Determination (mg/1000 cc)							Degasser				
Chloride (mg/1000 cc)							Desander				
Calcium (mg/1000 cc) /Mag (mg/1000 cc)							Desilter				
Bentonite (lb/bbl.)							Shaker				Cumulative: \$0
Solids % High Gravity / % Low Gravity							Other				
Solids % Drill Solids / % Bentonite							Other				
Corrected Solids/Corrected Saltwater							Other				
Other							Other				
Remarks:											
Drilling Fluids Rep.:					Home Address:				Phone:		
Mud or Consulting Co.:					Warehouse Location:				Phone:		
Mud Chemical Inventory											
Units											
Cost/Unit											
Description											
Starting Inventory											
Received											
Used Last 24 Hours											
Closing Inventory 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											
Time Distribution:			Drilling:		Trip:		CCM:		Other:		
Circulating Information:			n: #VALUE!		K: #####		Type of Flow:		ECD:		
Profit Center:			MCBU		WBS: UWDCBD2006DRL		Drilling Rep:		George R. Morgan		
Field:			Buzzard Bench		Lease: State of Utah		Well No.:		36-139 Date: 23-Jun-02		

007

T16S ROPE EC-36
43-015-30530

CONFIDENTIAL

ChevronTexaco Buzzard Bench State of Utah 36-139 **Drilling Activity Report** Version 5

Measured Depth: 128'		TVD: 128'		PBDT:		Proposed MD: 4,295'		Proposed TVD: 4,295'				
DOL: 1	DFS:	Spud Date:		Daily Footage: 0'		Daily Rot Hrs: 0.0		Total Rot Hrs: 0.0				
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.	Last BOP Test:		ECD					
Last Casing Size:		Set At:		TVD		Shoe Test:		Leakoff? <input type="checkbox"/> N <input type="checkbox"/>				
Cum Rot Hrs on Casing:		Cum Rot Hrs on Casing Since Last Caliper:		Whipstock Set @:		KOP:						
Liner Size:		Set At:		TVD		Liner Top At:		MD TVD				
Mud Co:		Type:		Sample From:		Wt:	FV:	PV:	YP:	Gel:		
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:			
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:				
Engr Service		Materials added last 24 hrs:										
Drlg Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:		
Bit No.	IADC	Size	Manufacturer		Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
Total Length of BHA:				BHA Description:								
						DC Size:	DP Size:	Hours On Jars:	Hrs Since Last Inspection:			
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
NO ACCIDENTS, NO NEAR MISSES, SAFETY SUBJECT: RIG MOVE & RIGGING UP.												
24:00	0:00 - 24:00	RIG MOVE TO State of Utah 36-139.										
24 hr Summary:												
Operations @ 0500 Hrs: TIH W/ DRILLING ASSEMBLY TAGGED UP @ 128'												
SAFETY; DAYS:						EVEN:						
Incident Hours:			Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 122		Accidents:			
Incident Hours: (Cumulative)			Safety Mtgs: (Cumulative) 2		Safety Hrs, Rig: (Cumulative) 144		Safety Hrs, Others: (Cumulative) 122		Accidents: (Cumulative) -			
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$68,988		WBS Element No. (Drlg) UWDCBD2006DRL						
Cum Mud Cost:		Cum Tangible Cost:		Cum Drilling Cost: \$68,988		WBS Element No. (Comp)						
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$68,988		Total Appr: \$ 212,100						
Daily Water Cost:		Cum. Water Cost: \$0		Fuel:	Bulk Wt:	ChevronTexaco 73		API Number: 43-015-30530				
Profit Center: MCBU			Rig: Sauer Rig 30		Rig Phone: 435-687-2714		Drilling Rep: George R. Morgan					
Field: Buzzard Bench		Lease: State of Utah		Well #: 36-139		Date: 23-Jun-02						

002

T165 ROPE 5 C-36
43-015-30530

CONFIDENTIAL

ChevronTexaco Buzzard Bench State of Utah 36-139 **Drilling Activity Report** Version 5

Measured Depth: 302'		TVD: 302'		PBD: 24-Jun-02		Proposed MD: 4,295'		Proposed TVD: 4,295'				
DOL: 2		DFS: 1		Spud Date: 24-Jun-02		Daily Footage: 174'		Daily Rot Hrs: 17.0				
Torque:		Drag:		Rot Wt: 20		P/U Weight:		S/O Wt.				
Last Casing Size: 14"		Set At: 90'		TVD: 90'		Shoe Test:		Leakoff? Y N <input type="checkbox"/>				
Cum Rot Hrs on Casing: 17.0		Cum Rot Hrs on Casing Since Last Caliper: 17.0		Whipstock Set @:		KOP:						
Liner Size:		Set At: TVD		Liner Top At: MD		TVD						
Mud Co: MI		Type: FRESH		Sample From: SHAH		Wt: 8.8		FV: 43.0				
WL API: N/C		HTHP:		FC(1/32) API/HTHP: 2.0		Solids: 3.0		% Oil: 1.0				
Pm:		P/Mf: .3/.7		Carb: 500.0		Ca/Mg: 60.0		Bent:				
Engr Service		Materials added last 24 hrs:		143 GEL		3 POLYPLUS		5 SODA ASH				
5 LIME		23 BAR		15 CEDAR FIBER		FLOAT RENTAL		ENGINEER				
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:				
Remarks:												
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out
1	117	12 1/4	SMITH	KR4277	FDS+	13	13	13	0.3889	128'		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
174'												
Total Length of BHA: 265'		BHA Description: BIT,BS,2(8" DC), 6(6"DC)										
		DC Size:		DP Size:		Hours On Jars: 17.0		Hrs Since Last Inspection: 17.0				
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1												
Survey MD		Angle	Direction	TVD	N/S Coordinate			E/W Coordinate		Vertical Section	DLS	
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
NO ACCIDENTS, NO NEAR MISSES, SAFETY TOPIC: EVACUATION DRILL, JSA ON REMOVING KELLY HOSE												
4:30	0:00 - 04:30	RIGGING UP TO SPUD										
14:30	4:30 - 19:00	DRILL F/ 128'-275' 10K/60 RPM DRILLING ON LOOSE ROCK & RUBBLE, SHALE @ 230'										
0:30	19:00 - 19:30	RIG SERVICE										
0:30	19:30 - 20:00	DRILL F/ 275'-277' 10K/60 RPM										
0:30	20:00 - 20:30	RIG SERVICE										
0:30	20:30 - 21:00	RIG REPAIR(WORK ON PUMP)										
2:00	21:00 - 23:00	DRILL F/ 277'-302' 10K/60 RPM										
1:00	23:00 - 24:00	REPAIR PUMP										
24 hr Summary:												
Operations @ 0500 Hrs: RIG REPAIR, KELLY HOSE FAILED, WAITING ON NEW HOSE, WILL REMOVE OLD HOSE AT DAYLIGHT. EVEN:												
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 48		Accidents: -				
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 4		Safety Hrs, Rig: (Cumulative) 288		Safety Hrs, Others: (Cumulative) 170		Accidents: (Cumulative) -				
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$16,815		WBS Element No. (Drig) UWDCBD2006DRL						
Cum Mud Cost:		Cum Tangible Cost:		Cum Drilling Cost: \$85,803		WBS Element No. (Comp)						
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$85,803		Total Appr: \$ 212,100						
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 450		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30530		
Profit Center: MCBU		Rig: Sauer Rig 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R MORGAN						
Field: Buzzard Bench		Lease: State of Utah		Well #: 36-139		Date: 24-Jun-02						

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2006DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 \$ 7700/day	7,700	7,700	7,700		0	0
74400002	Rig - Footage / Turnkey			0	24,430		0	0
71290100	Fuel - Diesel / Motor Fuels	DIESEL \$0.97/GAL	436	436	3,572		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			8,136	35,702		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO	1,000	1,000	1,000		0	0
70000100	Contract Labor (Roustabouts)	CALLAWAY	440	440	832		0	0
70000300	Contract Labor (Consultants)			0	0		0	0
	Supervision Total			1,440	1,832		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	MI	1,662	1,662	1,662			
				0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			1,662	1,662		0	0
73400300	Other Transportation Services			0	12,000		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	TRAILER HOUSE	200	625	625		0	0
		DRILL COLLAR	200					
		FORKLIFT	75					
		ROTATING HEAD	150					
74500100	Contract Equip. & Serv. (w/ Oper)			4,000	0		0	0
		WEATHERFORD	4,000		0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			4,625	17,250		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	0		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				0		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	0		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	24,500		0	0
94100700	Capitalized G&A		952	952	4,857		0	0
	Total Field Estimate (Daily)			16,815			0	
	Total Estimated Cost (Cumulative)				85,803			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	2			Original Appropriations				
				Total Appropriated				
Rig:	Sauer Rig 30			Prepared By:	GEORGE R MORGAN			
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	36-139	Date THRU:	06/24/2002	

T16S ROYE SEC-36
43-015-30530

CONFIDENTIAL

DOA

ChevronTexaco Buzzard Bench State of Utah 36-139 **Drilling Activity Report** Version 5

Measured Depth: 566'		TVD: 566'		PBDT:		Proposed MD: 4,295'		Proposed TVD: 4,295'				
DOL: 4	DFS: 3	Spud Date: 24-Jun-02		Daily Footage: 151'		Daily Rot Hrs: 2.0		Total Rot Hrs: 26.0				
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:				
Last Casing Size: 8- 5/8 "		Set At: 415'		TVD 415'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>				
Cum Rot Hrs on Casing: 1.0		Cum Rot Hrs on Casing Since Last Caliper: 1.0		Whipstock Set @:		KOP:						
Liner Size:		Set At:		TVD		Liner Top At:		MD TVD				
Mud Co:		Type: AIR		Sample From:		Wt:		FV: PV: YP: Gel:				
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil: % Water: % Sand: MBT: pH:				
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg: Bent: Solids % HG/LG: % DS/Bent:				
Engr Service		Materials added last 24 hrs:										
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl: Remarks:				
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out	
3	537	7 7/8	REED	D41920	HP53JAC	20	20	20	20	1.2272	415'	
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
151'	2.00	30K	80-100									
Total Length of BHA: 415'		BHA Description: BIT-BIT SUB-										
		DC Size:		DP Size: 4		Hours On Jars: 26.0		Hrs Since Last Inspection: 26.0				
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
3												
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS	
405'		1.0										
Hrs	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
0:30	0:00 - 00:30	RIG DOWN CASING CREW										
2:30	0:30 - 03:00	R/U DOWELL, SAFETY MEETING, PRESSURE TEST LINES W/ 1500 PSI, CEMENT SURFACE W/ 315 SKS G+2% S1 AND .25# SK D-29, 15.8 LB/GAL, DID NOT BUMP PLUG										
3:00	3:00 - 06:00	CUT OFF CASING & WELD ON 11" X 3000 PSI BRADEN HEAD & TEST										
3:30	6:00 - 09:30	N/U BOP, CHOKE MANIFOLD & BLOOIE LINES										
7:30	9:30 - 17:00	SAFETY MEETING, R/U BOP TESTER, & TEST CASING W/ 1500 PSI, BOP & CHOKE W/ 2000 PSI, CEMENT IN PIPE RAMS, TEST DART VALVE, STANDPIPE W/ 2000, UPPER KELLY VALVE WOULD NOT TEST										
1:00	17:00 - 18:00	CHANGE OUT UPPER KELLY VALVE										
2:30	18:00 - 20:30	TIH W BIT # 3 TAG CEMENT @ 340' & INSTALL ROTATING HEAD RUBBER										
2:00	20:30 - 22:30	DRILL CEMENT & SHOE, DRILL TO 440'										
0:30	22:30 - 23:00	SURVEY @ 405' = 1 DEGREE										
0:30	23:00 - 23:30	INTALL ROTATING HEAD RUBBER										
0:30	23:30 - 24:00	DRILL F/440' TO 566' W/ AIR										
24 hr Summary: NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS												
Operations @ 0500 Hrs: DRILLING W/ AIR @ 940'												
EVEN:												
Incident Hours:		Safety Mtgs: 4		Safety Hrs, Rig: 144		Safety Hrs, Others: 62		Accidents:				
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 12		Safety Hrs, Rig: (Cumulative) 576		Safety Hrs, Others: (Cumulative) 272		Accidents: (Cumulative)				
Daily Mud Cost:		Daily Tangible Cost: \$7,432		Daily Drilling Cost: \$33,544		WBS Element No. (Drig) UWDCBD2006DRL						
Cum Mud Cost: \$3,000		Cum Tangible Cost: \$11,932		Cum Drilling Cost: \$138,736		WBS Element No. (Comp)						
Daily Comp Cost:		Cum Completion Cost: \$0		Cum Well Cost: \$138,736		Total Appr: \$ 212,100						
Daily Water Cost:		Cum. Water Cost: \$2,000		Fuel: 450		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30530		
Profit Center: MCBU		Rig: Sauer Rig 30		Rig Phone: 435-687-2714		Drilling Rep: HACK BLANKENSHIP						
Field: Buzzard Bench		Lease: State of Utah		Well #: 36-139		Date: 26-Jun-02						

Daily Cost Estimate

Version 5

Chevron

CAPITAL	EXPENSE
WBS#: UWDCBD2006DRL	WBS #: 0

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 \$ 7700/day	7,700	7,700	20,536		0	0
74400002	Rig - Footage / Turnkey			0	24,430		0	0
71290100	Fuel - Diesel / Motor Fuels	DIESEL \$0.97/GAL	436	436	4,444		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			8,136	49,410		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO		0	1,000		0	0
70000100	Contract Labor (Roustabouts)	CALLAWAY & SNOW	1,630	1,630	2,902		0	0
70000300	Contract Labor (Consultants)	APEX	1,000	1,000	2,000		0	0
	Supervision Total			2,630	5,902		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	MI - CHEMICAL & ENG	1,338	1,338	3,000			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			1,338	3,000		0	0
73400300	Other Transportation Services	L&S TRUCKING - 8" DC	1,105	1,105	17,105		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	TRAILER HOUSE	110	535	535		0	0
		DRILL COLLAR	200					
		FORKLIFT	75					
		ROTATING HEAD	150					
74500100	Contract Equip. & Serv. (w/ Op R & S	CSG CREW			1,928		0	0
		WEATHERFORD "AIR"	2,650	2,650	8,245			
75100300	X-Ray & Insp. Serv.	TEST BOP	2,426	2,426	2,426		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			6,716	30,429		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER		0	0		0	0
74400021	Logging - Mud	PASON		0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE & FLOAT EQUIP	4,500	4,500	9,000		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	VETCO GRAY HEAD & SERV	2,932	2,932	2,932			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			7,432	11,932		0	0
74400024	Cement & Cementing	DOWELL	5,393	5,393	5,393		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	24,500		0	0
94100700	Capitalized G&A		1,899	1,899	8,170		0	0
	Total Field Estimate (Daily)				33,544		0	
	Total Estimated Cost (Cumulative)				138,736			0
				\$\$\$	Days	\$\$\$	Days	
Days on Location:	4	Original Appropriations						
		Total Appropriated						
Rig:	Sauer Rig 30		Prepared By:		HACK BLANKENSHIP			
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	36-139	Date THRU:	06/26/2002	

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T16S R01E EC-36
43-015-30530

CONFIDENTIAL

ChevronTexaco	Buzzard Bench	State of Utah	36-139	Drilling Activity Report				Version 5					
Measured Depth: 3,115'		TVD: 3,115'		PBDT:		Proposed MD: 4,295'		Proposed TVD: 4,295'					
DOL: 5	DFS: 4	Spud Date: 24-Jun-02		Daily Footage: 2,549'		Daily Rot Hrs: 21.5		Total Rot Hrs: 47.5					
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.	Last BOP Test: 06/26/2002			ECD: 0					
Last Casing Size: 8- 5/8 "		Set At: 415'		TVD: 415'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing: 22.5		Cum Rot Hrs on Casing Since Last Caliper: 22.5		Whipstock Set @:			KOP:						
Liner Size:		Set At:		TVD:		Liner Top At:		MD TVD					
Mud Co:		Type: AIR		Sample From:		WT:	FV:	PV:	YP:	Gel:			
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:				
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:					
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:			
Bit No.	IADC	Size	Manufacturer		Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out	
3	537	7 7/8	REED		D41920	HP53JAC	20	20	20	20	1.2272	415'	
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
2,700'	23.50	30K	80-100										
Total Length of BHA: 415'		BHA Description: BIT-BIT SUB-											
				DC Size:		DP Size: 4		Hours On Jars: 47.5		Hrs Since Last Inspection: 47.5			
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel		DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
3													
Survey MD		Angle	Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS
1,437'		1.5											
2,079'		1.8											
2,582'		1.0											
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
4:30	0:00 - 04:30	DRILL F/ 566' TO 939'											
0:30	4:30 - 05:00	SURVEY @ 899' = MISS FIRE											
0:30	5:00 - 05:30	DRILL F/ 939' TO 970'											
0:30	5:30 - 06:00	SURVEY @ 934' = 1 DEGREE											
4:30	6:00 - 10:30	DRILL F/ 970' TO 1437'											
0:30	10:30 - 11:00	SURVEY @ 1437' = 1-1/2 DEGREE											
4:00	11:00 - 15:00	DRILL F/ 1437' TO 1932'											
0:30	15:00 - 15:30	SURVEY @ MISS FIRE											
2:00	15:30 - 17:30	DRILL F/ 1932' TO 2119'											
0:30	17:30 - 18:00	SURVEY @ 2079' = 1-3/4 DEGREE											
3:00	18:00 - 21:00	DRILL F/ 2119' TO 2618'											
0:30	21:00 - 21:30	SURVEY @ 2582' = 1 DEGREE											
2:30	21:30 - 24:00	DRILL F/ 2618' TO 3115'											
24 hr Summary: NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETING W/ RIG CREWS													
Operations @ 0500 Hrs: DRILLING @ 3600' W/ AIR													
EVEN:													
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 48		Accidents:					
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 14		Safety Hrs, Rig: (Cumulative) 720		Safety Hrs, Others: (Cumulative) 320		Accidents: (Cumulative) -					
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$16,758		WBS Element No. (Drig) UWDCBD2006DRL							
Cum Mud Cost: \$3,000		Cum Tangible Cost: \$7,432		Cum Drilling Cost: \$150,993		WBS Element No. (Comp)							
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$150,993		Total Appr: \$ 212,100							
Daily Water Cost: \$500		Cum. Water Cost: \$2,000	Fuel: 1200 GAL	Bulk Wt:	ChevronTexaco 73		API Number: 43-015-30530						
Profit Center: MCBU			Rig: Sauer Rig 30		Rig Phone: 435-687-2714		Drilling Rep: HACK BLANKENSHIP						
Field: Buzzard Bench		Lease: State of Utah		Well #: 36-139		Date: 27-Jun-02							

Daily Cost Estimate

Version 5

Chevron

CAPITAL			EXPENSE		
WBS#:	UWDCBD2006DRL		WBS #:	0	

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 \$ 7700/day	7,700	7,700	28,236		0	0
74400002	Rig - Footage / Turnkey			0	24,430		0	0
71290100	Fuel - Diesel / Motor Fuels	DIESEL \$0.97/GAL	1,164	1,164	5,608		0	0
71290300	Utilities - Other (potable water)	NIELSONS	2,500	2,500	2,500		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			11,364	60,774		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO		0	1,000		0	0
70000100	Contract Labor (Roustabouts)	CALLAWAY	440	440	3,342		0	0
70000300	Contract Labor (Consultants)	APEX	1,000	1,000	3,000		0	0
	Supervision Total			1,440	7,342		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	MI - CHEMICAL & ENG	20	20	3,020			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			20	3,020		0	0
73400300	Other Transportation Services	L&S TRUCKING - 8" DC		0	17,105		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER HOUSE	110	335	335		0	0
				75				
				150				
74500100	Contract Equip. & Serv. (w/ Op R & S	CSG CREW			1,928		0	0
		WEATHERFORD "AIR"	2,650	2,650	10,895			
75100300	X-Ray & Insp. Serv.	TEST BOP		0	2,426		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,985	33,414		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER		0	0		0	0
74400021	Logging - Mud	PASON		0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE & FLOAT EQUIP		0	4,500		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	VETCO GRAY HEAD & SERV			2,932			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	7,432		0	0
74400024	Cement & Cementing	DOWELL		0	5,393		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	24,500		0	0
94100700	Capitalized G&A		949	949	9,118		0	0
	Total Field Estimate (Daily)			16,758			0	
	Total Estimated Cost (Cumulative)				150,993			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	5			Original Appropriations				
				Total Appropriated				
Rig:	Sauer Rig 30			Prepared By:	HACK BLANKENSHIP			
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	36-139	Date THRU:	06/27/2002	

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T165 RO : SEC-36
43-015-30530

CONFIDENTIAL

ChevronTexaco Buzzard Bench State of Utah 36-139 **Drilling Activity Report** Version 5

Measured Depth: 4,250'		TVD: 4,250'		PBTD:		Proposed MD: 4,295'		Proposed TVD: 4,295'					
DOL: 6		DFS: 5		Spud Date: 24-Jun-02		Daily Footage: 1,135'		Daily Rot Hrs: 10.0		Total Rot Hrs: 57.5			
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test: 06/26/2002			
Last Casing Size: 8- 5/8 "		Set At: 415'		TVD 415'		Shoe Test:		Leakoff? Y		N <input checked="" type="checkbox"/>			
Cum Rot Hrs on Casing: 32.5		Cum Rot Hrs on Casing Since Last Caliper: 32.5		Whipstock Set @:		KOP:							
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD			
Mud Co:		Type: AIR		Sample From:		Wt:		FV:		PV:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:			
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:			
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:			
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets				TFA	MD In	MD Out	TVD Out
3	537	7 7/8	REED	D41920	HP53JAC	20	20	20	20	1.2272	415'	4,250'	4,250'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
3,835'	32.50	30K	100-110								TD		
Total Length of BHA: 407'		BHA Description: BIT-BIT SUB-14x6" DC-XO											
		DC Size:		DP Size: 4		Hours On Jars: 57.5		Hrs Since Last Inspection: 57.5					
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
3													
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS		
3,079'		1.3											
3,576'		1.0											
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
1:30	0:00 - 01:30	DRILL TO 3115' & SURVEY @ 3079' = 1-1/4 DEGREE											
3:00	1:30 - 04:30	DRILL F/ 3115' TO 3612' & SURVEY @ 3576' = 1 DEGREE											
2:30	4:30 - 07:00	DRILL F/ 3612' TO 3828'											
1:00	7:00 - 08:00	CIRCULATE W/ AIR, WAIT ON MUD LOGGER & RIG UP											
4:00	8:00 - 12:00	DRILL F/ 3828' TO 4250' TD											
2:00	12:00 - 14:00	CIRCULATE, 5 STAND WIPER TRIP, CIRCULATE W/ AIR											
2:00	14:00 - 16:00	TOOH W/ 8 STANDS, 3890', TIGHT HOLE & WATER FLOW, TIH TO BOTTOM, 3 FEET FILL											
1:30	16:00 - 17:30	MIX & PUMP HIGH VIS PILL, 50 VIS											
3:00	17:30 - 20:30	TOOH W/ BIT # 3 FOR WIRE LINE LOGS											
3:30	20:30 - 24:00	SAFETY MEETING, R/U SCHLUMBERGER & LOG W/ PLATFORM EXPRESS, LOGGERS DEPTH 4220'											
24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS													
Operations @ 0500 Hrs: RIG UP CASING CREW													
EVEN:													
Incident Hours:		Safety Mtgs: 3		Safety Hrs, Rig: 144		Safety Hrs, Others: 62		Accidents:					
(Cumulative)		(Cumulative) 17		(Cumulative) 864		(Cumulative) 382		(Cumulative) -					
Daily Mud Cost: \$300		Daily Tangible Cost:		Daily Drilling Cost: \$33,360		WBS Element No. (Drig) UWDCBD2006DRL							
Cum Mud Cost: \$3,300		Cum Tangible Cost: \$7,432		Cum Drilling Cost: \$184,354		WBS Element No. (Comp)							
Daily Comp Cost		Cum Completion Cost: \$0		Cum Well Cost: \$184,354		Total Appr: \$ 212,100							
Daily Water Cost: \$500		Cum. Water Cost: \$3,000		Fuel: 900 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30530			
Profit Center: MCBU		Rig: Sauer Rig 30		Rig Phone: 435-687-2714		Drilling Rep: HACK BLANKENSHIP							
Field: Buzzard Bench		Lease: State of Utah		Well #: 36-139		Date: 28-Jun-02							

Daily Cost Estimate

Version 5

Chevron

CAPITAL			EXPENSE		
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WBS#: UWDCBD2006DRL WBS #: 0

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 \$ 7700/day	7,700	7,700	35,936		0	0
74400002	Rig - Footage / Turnkey			0	24,430		0	0
71290100	Fuel - Diesel / Motor Fuels	DIESEL \$0.97/GAL	873	873	6,481		0	0
71290300	Utilities - Other (potable water)	NIELSONS	500	500	3,000		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			9,073	69,847		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO		0	1,000		0	0
70000100	Contract Labor (Roustabouts)	CALLAWAY	440	440	3,782		0	0
70000300	Contract Labor (Consultants)	APEX	1,000	1,000	4,000		0	0
	Supervision Total			1,440	8,782		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	MI CHEMICAL	280	280	3,300			
				0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			280	3,300		0	0
73400300	Other Transportation Services			0	17,105		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	12-1/4" & 7-7/8"	7,300	7,300	7,300		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	TRAILER HOUSE	110	335	335		0	0
		FORKLIFT	75		450			
		ROTATING HEAD	150		900			
74500100	Contract Equip. & Serv. (w/ Op R & S	CSG CREW			1,928		0	0
		WEATHERFORD "AIR"	2,650	2,650	13,545			
75100300	X-Ray & Insp. Serv.	TEST BOP		0	2,426		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			10,285	43,699		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER	6,194	6,194	6,194		0	0
74400021	Logging - Mud	PASON	4,200	4,200	4,200		0	0
	Formation Evaluation Total			10,394	10,394		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	4,500		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				2,932			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	7,432		0	0
74400024	Cement & Cementing	DOWELL		0	5,393		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	24,500		0	0
94100700	Capitalized G&A		1,888	1,888	11,007		0	0
		Total Field Estimate (Daily)		33,360			0	
		Total Estimated Cost (Cumulative)			184,354			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	6	Original Appropriations						
		Total Appropriated						
Rig:	Sauer Rig 30	Prepared By:	HACK BLANKENSHIP					
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	36-139	Date THRU:	06/28/2002	

<i>Safety Board</i>		
SAUER RIG 30		
Last INCIDENT	Date	Days
LOST TIME ACCIDENT	26-May-02	35
OSHA RECORDABLE ACCIDENT	26-May-02	35
SPILL	30-Jan-02	515
Last TRAINING DRILL	Date	Days
BOP	28-Jun-02	2
Fire	29-Jun-02	1
SPILL	29-Jun-02	1
Emergency Evacuation	29-Jun-02	1
Last INSPECTION	Date	Days
Rig	27-Jun-02	3
Incident	Description	
Lost Time Accident	STEPED ON ROTARY TABLE	
OSHA Recordable Accident	STEPED ON ROTARY TABLE	
Spill	N/A	
Date:	30-Jun-02	Days IFO =

SAFETY CHECKLIST FOR ROTARY DRILLING RIGS. ATTACHED TO AND MADE A PART OF MASTER ROTARY DRILLING CONTRACT. THIS CHECKLIST IS INTENDED TO ASSIST CHEVRON IN DETERMINING CONTRACTOR'S COMPLIANCE WITH THE SAFETY REQUIREMENTS OF THIS CONTRACT. THIS CHECKLIST IS TO BE COMPLETED BY CHEVRON IN CONTRACTOR'S PRESENCE AT INTERVALS DETERMINED BY CHEVRON.

CONTRACTOR : SAUER DRILLING

RIG #: 30

JOB LOCATION OR WELL NAME & #: STATE of UTAH 36-139

TOOLPUSHER: JEFF PETTY

CHEVRON REPRESENTATIVE: HACK BLANKENSHIP

INSPECTION PERFORMED BY & DATE: CARL DIXON, JEFF PETTY & HACK BLANKENSHIP - 6-27-2002

IDNDCATE COMPLIANCE AS FOLLOWS: ACTION REQUIRED (A) NO ACTION REQUIRED (N) NOT APPLICABLE (N/A)

	A	N	REMARKS
1. GENERAL SAFETY (DISCUSSED AND CONFIRMED BY CONTRACTOR PRIOR TO STARTING WORK ON CHEVRON LOCATION)			
ENTRANCE TO LOCATION AND RIG FLOOR SIGNS PRESENT TO ADVISE VISITORS AND CONTRACTOR EMPLOYEES OF REPORTING PROCEDURES, 'NO SMOKING', AND PERSONAL PROTECTIVE EQUIPMENT REQUIREMENTS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
JOBSITE SAFETY ADDENDUM SIGNED & PLACED IN WELL FILE PRIOR TO WORK STARTING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EMPLOYEES TRAINED FOR THE JOBS THEY WILL PERFORM	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
CREWS HOLDING WEEKLY SAFETY MEETINGS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
DAILY "TIF" SAFETY MEETINGS ARE BEING HELD FOR ALL PERSONNEL ON LOCATION INCLUDING CHEVRON REPRESENTATIVES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ACCIDENT & SPILL REPORTING PLANS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ACCIDENT & SPILL DISCUSSIONS AMONG CREWS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
INCIDENT RECURRENCE PREVENTION MEASURES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
HAZARD COMMUNICATION PROGRAM IN PLACE AND TRAINED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
MSDS SHEETS UPDATED & IN PLACE FOR PRODUCTS ON LOCATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EMERGENCY RESPONSE PLANS ARE IN PLACE AND TRAINED (FIRE, SEVERE WEATHER, WELL CONTROL AND SPILL CONTAINMENT)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EMERGENCY RESPONSE AND BOP DRILLS HELD WEEKLY AND DOCUMENTED IN TOUR BOOK	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
SPILL PREVENTION, CONTROL & COUNTERMEASURE PLAN ON LOCATION AND TRAINED (IF REQUIRED)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
CONFINED SPACE PROGRAM IN PLACE, TRAINED AND DISCUSSED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
LOCKOUT / TAGOUT PROGRAM IN PLACE , TRAINEDAND DISCUSSED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
HOT WORK PERMITTING PROGRAM IN PLACE , TRAINED AND DISCUSSED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
H2S CONTINGENCY PLAN IN PLACE , TRAINED, DISCUSSED & EQUIPMENT AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EACH CREW HAS A TRAINED PERSON(S) IN CPR/1 ST AID	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
CHEVRON'S CONTRACTOR SAFETY PROGRAM HANDBOOKS GIVEN TO DRILLERS AND TOOLPUSHERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL PERSONAL PROTECTIVE EQUIPMENT NEEDED FOR JOB AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
RIG INSPECTION DONE PRIOR TO SPUD FOR NEW CONTRACTOR (IF REQUIRED)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
OIL LEAK CLEANUP AND DISPOSAL PLANS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL ELECTRICAL EQUIPMENT & CAMP HOUSING GROUNDED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
CONTRACTORS' SHORT SERVICE EMPLOYEE PROGRAM IN PLACE, AND EMPLOYEE (S) IDENTIFIED AND ASSIGNED A MENTOR	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
HOISTING EQUIPMENT INSPECTED BY A COMPETENT PERSON PER API 8B, CATEGORY III, ANNUALLY AND DOCUMENTED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
2. TOOLPUSHER QUARTERS: (CONFIRMED BY CONTRACTOR)			
FIRE EXTINGUISHER AND SMOKE ALARM PRESENT AND WORKING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
HARD-HATS / SAFETY GLASSES AVAILABLE FOR VISITORS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FIRST AID KIT PRESENT AND STOCKED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EMERGENCY PHONE NUMBERS AVAILABLE AND POSTED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
COMMUNICATIONS AVAILABLE FOR EMERGENCIES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EXTRA FIRST AID EQUIPMENT (Air splints, stretcher, etc.) AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
LOCATION OF ADEQUATE SIZE AND CONSTRUCTION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

	A	N	REMARKS
3. GENERAL RECORD KEEPING: (CONFIRMED BY CONTRACTOR)			
A. OSHA 200 LOG FOR CURRENT YEAR POSTED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
B. DRILL LINE TON MILE RECORD UP TO DATE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
C. RIG INSPECTION/SAFETY RECORDS AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
D. SAFETY MEETING RECORDS AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
4. RIG FLOOR DOGHOUSE: (CONFIRMED BY CONTRACTOR)			
DOGHOUSE CLEAN AND ORDERLY	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
AT LEAST TWO DOORS OPENING OUT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FIRST AID KIT PRESENT AND STOCKED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FIRE EXTINGUISHER PRESENT W/ CURRENT INSPECTION TAG VISIBLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
OSHA POSTERS PRESENT W/OSHA EMERGENCY #'S (Form # R2E-2906)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	ON ORDER
ELECTRICAL CONTROL PANELS HAVE PROTECTIVE COVERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
HEATING/VENTILATION SYSTEM IN WORKING ORDER	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EMERGENCY EYEWASH STATION PRESENT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
SHUT IN PROCEDURE PRESENT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WELL CONTROL PRE-RECORDED SHEET PRESENT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
5. RIG FLOOR: (CONFIRMED BY CONTRACTOR)			
ALL RIG FLOOR HOLES COVERED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ROTARYTABLE AND FLOOR CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL RIG FLOOR HANDRAILS/TOEBOARDS PRESENT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
NON-SKID MATERIAL USED ON ROTARY TABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FLOOR FREE OF TRIPPING HAZARDS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
V-DOOR PROVIDED WITH GUARD(S)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
AIR HOIST ANCHORED WITH GUARD; LINE INSTALLATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EMERGENCY ALARM SYSTEM AVAILABLE AND WORKING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FIRE EXTINGUISHER PRESENT W/ CURRENT INSPECTION TAG VISIBLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
INSIDE BOP & SAFETY VALVE W/ WRENCH TESTED & IN WORKING ORDER	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL LIGHTING EXPLOSION PROOF	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ELECTRICAL CONTROL PANELS HAVE PROTECTIVE COVERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
6. ELEVATORS, STAIRS & HANDRAILS: (CONFIRMED BY CONTRACTOR)			
ELEVATOR HAS EMERGENCY STOP DEVICE	<input type="checkbox"/>	<input type="checkbox"/>	N/A
ELEVATOR HAS SAFETY GATES INSTALLED	<input type="checkbox"/>	<input type="checkbox"/>	N/A
STAIRS ARE LEVEL & SECURE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
NONSKID TREADS ON STAIRWAYS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
STAIR HANDRAILS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
7. DRAWWORKS & CATHEAD: (CONFIRMED BY CONTRACTOR)			
CROWN SAFETY DEVICE INSTALLED AND CHECKED TOURLY	<input type="checkbox"/>	<input type="checkbox"/>	ON TRIPS
SPINNING CHAIN /HEADACHE POST CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
CATHEADS GUARDED AND SMOOTH	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
CATLINE CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ELECTRICAL CONTROL PANELS HAVE PROTECTIVE COVERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
8. TONGS, SNUB/JERK LINES, SLIPS: (CONFIRMED BY CONTRACTOR)			
SNUB/JERK LINES CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
TONG BODY/JAWS CONDITION/RATED FOR JOB	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
TONG SAFETY PINS IN PLACE - NO BOLTS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
TONG DIES SHARP AND INSTALLED W/KEEPERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
TONG COUNTERWEIGHTS INSTALLED WITH SAFETY LINES/CHAINS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ROTARY DRILL PIPE / COLLAR SLIPS CONDITION			

	A	N	REMARKS
A. INSERTS SHARP	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
B. PRESENCE AND CONDITION OF HANDLES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
C. INSERT KEEPERS INSTALLED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
D. SLIP BODY INSPECTED PRIOR TO USE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
9. MAST/DERRICK BOARD AREA: (CONFIRMED BY CONTRACTOR)			
CROWN BUMPER SILL INSTALLED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EMERGENCY BOARD EXIT LINE INSTALLED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
GERONIMO UNIT INSTALLED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
DERRICK CLIMBER INSTALLED THAT PROVIDES 100% FALL PROTECTION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
MONKEY BOARD PLATFORM ENCLOSED TO LADDER	<input checked="" type="checkbox"/>	<input type="checkbox"/>	N/A
100% FALL PROTECTION W/ FULL BODY HARNESS AVAILABLE FOR DERRICKMAN	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
BOARD HAND / GUARD RAILS CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
SAFETY CLAMPS / CHAINS ON ROTARY HOSE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
SAFETY CHAINS/LINES ON ALL MONKEYBOARD FINGERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FUNCTIONAL RED NAV-AID LIGHT ON CROWN	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
TRAVELING BLOCK / HOOK COLOR CODED (YELLOW)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL LIGHTING EXPLOSION PROOF	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
DERRICK LIGHTING HAS SAFETY CHAINS/LINES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
DERRICK AND SUB-BASE INSPECTED BY A COMPETENT PERSON PER API 4G ANNUALLY AND DOCUMENTED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
10. MUD TANKS / MUD MIXING AREA: (CONFIRMED BY CONTRACTOR)			
HANDRAILS AROUND ALL TANKS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FALL PROTECTION AVAILABLE IF HANDRAILS NOT INSTALLED (Bulk & Frac Tanks, diesel & water tanks, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WALKWAYS CLEAR OF TRIPPING HAZARDS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WALKWAYS HAVE NONSKID TREAD SURFACE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL STAIRS INSTALLED & LEVEL W/NONSKID TREAD	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
STAIRS HANDRAILS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL LIGHTING EXPLOSION PROOF	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FIRE EXTINGUISHER PRESENT W/ CURRENT INSPECTION TAG VISIBLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL MIXER MOTORS EXPLOSION PROOF	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FACE SHIELD, RUBBER GLOVES, APRON, RESPIRATOR AVAILABLE FOR MIXING CHEMICALS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
NON-SPLASH CAUSTIC BARREL AVAILABLE AND USED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EMERGENCY EYEWASH STATION PRESENT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL ROTATING / VIBRATING EQUIPMENT GUARDED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
MUD CHEMICALS / PALLETS STORAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
MSDS's FOR ALL MUD CHEMICALS ON LOCATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
VENTILATED MUD STORAGE / MIXING HOUSE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
GENERAL HOUSEKEEPING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
11. PERSONAL PROTECTIVE EQUIPMENT: (CONFIRMED BY CONTRACTOR)			
EMPLOYEE CLOTHING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
HARD HATS WORN BY ALL EMPLOYEES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
SAFETY STEEL TOED SHOES WORN BY ALL EMPLOYEES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
HEARING PROTECTION AVAILABLE AND WORN BY ALL EMPLOYEES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
SAFETY GLASSES / FACE SHIELDS AVAILABLE AND WORN BY ALL EMPLOYEES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
EXTRA FULL BODY HARNESSSES AVAILABLE & USED WHEN NECESSARY	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
RESPIRATORS AVAILABLE AND USEDWHEN NECESSARY	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

	A	N	REMARKS
12. MUD PUMP AREA: (CONFIRMED BY CONTRACTOR)			
SHEAR RELIEF VALVE INSTALLED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
RELIEF VALVE COVER INSTALLED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
RELIEF LINE BACK INTO MUD TANK	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
RELIEF LINE SECURED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
RELIEF VALVE SHEAR PINS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
SAFETY CHAIN / CLAMP ON VIBRATOR HOSES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
ALL MOVING PARTS GUARDED; CONDITION OF MOVING PARTS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
ALL LIGHTING EXPLOSION PROOF	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
13. GENERATOR / COMPOUND SKID: (CONFIRMED BY CONTRACTOR)			
"HIGH VOLTAGE" SIGNS DISPLAYED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
HEARING PROTECTION SIGNS DISPLAYED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
HEARING PROTECTION EQUIPMENT PROVIDED AND WORN	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
ALL SWITCHES LABELED FOR INTENDED USE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
RUBBER SAFETY MATS INSTALLED	<input type="checkbox"/>	<input type="checkbox"/>	ON ORDER
HOUSEKEEPING CONDITION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	_____
ALL MOVING PARTS GUARDED; CONDITION OF MOVING PARTS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
HANDRAILS / TOEBOARDS AROUND UNITS IF APPLICABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
EXHAUST HAS SPARK ARRESTOR MUFFLERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
EXHAUST SYSTEM INSULATED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
FIRE EXTINGUISHER PRESENT W/ CURRENT INSPECTION TAG VISIBLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
ELECTRICAL CONTROL PANELS HAVE PROTECTIVE COVERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
14. DIESEL FUEL/OIL STORAGE AREAS: (CONFIRMED BY CONTRACTOR)			
DRIP CONTAINMENT PRESENT FOR OILS IN USE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
"NO SMOKING" SIGNS PRESENT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
HAZARD COMMUNICATION LABELS ATTACHED TO ALL TANKS & DRUMS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
DIESEL SPILL CONTAINMENT AVAILABLE (BERMS AND/OR DITCHES)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
DIESEL TANK POSITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
ALL DRUMS HAVE PROTECTIVE THREADED PLUGS INSTALLED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
FUEL LINE PROTECTED FROM DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
ALL LIGHTING EXPLOSION PROOF	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
FIRE EXTINGUISHER PRESENT W/ CURRENT INSPECTION TAG VISIBLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
15. ACCUMULATOR UNIT: (CONFIRMED BY CONTRACTOR)			
VOLUME/PRESSURE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
INSTALLATION AND MAINTENANCE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
MIN. 1" STEEL 3000 PSI CONTROL LINES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
POSITION; NO OBSTRUCTIONS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
BLIND RAM CONTROL GUARDED ON MAIN UNIT/REMOTE UNIT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3000 PSI BYPASS INSTALLED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
ALL LIGHTING EXPLOSION PROOF	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
FIRE EXTINGUISHER PRESENT W/ CURRENT INSPECTION TAG VISIBLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
16. BOPS/CHOKE MANIFOLD: (CONFIRMED BY CONTRACTOR)			
INSTALLATION AND TESTING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
HYDRAULIC CONTROL LINES PROTECTED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
BOP EXTENSIONS & HANDWHEELS INSTALLED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
TURNBUCKLE INSTALLATION (TO STABILIZE BOPS)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
BOP WORK SCAFFOLDING AND/OR FALL PROTECTION BEING WORN BY	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____

	A	N	REMARKS
EMPLOYEES WHILE WORKING ON BOPS			
ALL MANUAL VALVES HAVE HANDWHEELS W/KEEPERS INSTALLED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
BOP EQUIPMENT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
CHOKE MANIFOLD	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL LIGHTING EXPLOSION PROOF	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
BOP, CHOKE, AND REMOTE PANEL GAUGES WORKING PROPERLY	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WEEKLY BOP DRILLS BEING HELD & DOCUMENTED IN TOUR REPORT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
CREWS TRAINED IN WELL CONTROL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
17. SUBSTRUCTURE AREA: (CONFIRMED BY CONTRACTOR)			
ALL ASSEMBLY PINS IN PLACE W/KEEPERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
SUBSTRUCTURE CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ROTARY SUPPORT BEAMS CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
ALL LIGHTING EXPLOSION PROOF	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WIRES ARE NOT EXPOSED TO POSSIBLE DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
DRILL LINE INSTALLATION ON DEAD ANCHOR	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
GENERAL HOUSEKEEPING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
AREA IS VENTILATED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
18. PIPE RACK/CATWALK AREA: (CONFIRMED BY CONTRACTOR)			
DRILL LINE INSPECTED PRIOR TO USE	<input type="checkbox"/>	<input type="checkbox"/>	
PIPE RACKS LEVEL; CONDITION OF PIPE RACKS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
LAYERS OF PIPE SECURED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
CATWALK LEVEL WITH PIPE RACKS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
DRILL PIPE TUBS CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
V-DOOR RAMP CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
V-DOOR STAIRS CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
V-DOOR STEPS HAVE NONSKID TREADS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
V-DOOR STEPS HAVE HANDRAILS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
DERRICK STAND W/LADDER; CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
LIGHTING TOWARD PIPE RACK AREA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
GENERAL HOUSEKEEPING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
19. PERSONNEL SANITATION FACILITIES: (CONFIRMED BY CONTRACTOR)			
SANITATION FACILITIES AVAILABLE FOR ALL EMPLOYEES ON LOCATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
SEWAGE NOT DISCHARGED ON GROUNDS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FACILITY CLEANED REGULARLY	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
LOCKS FOR FACILITIES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
20. PAINT & THINNER STORAGE: (CONFIRMED BY CONTRACTOR)			
FIRE PROOF STORAGE CABINET AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
"NO SMOKING" SIGN PRESENT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FIRE EXTINGUISHER PRESENT W/ CURRENT INSPECTION TAG VISIBLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
21. POLLUTION CONTROL: (CONFIRMED BY CONTRACTOR)			
MEANS AVAILABLE AND USED TO PREVENT POLLUTION FROM OIL, WATER, AND MUD	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
DITCHES / BERMS FOR POLLUTION CONTROL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
PIT LINER INTEGRITY; COMPLIANCE WITH STATE AND FEDERAL LAWS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
WINDWALLS AROUND SHAKER WHEN OIL BASE MUD USED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
22. GENERAL CONDITIONS: (CONFIRMED BY CONTRACTOR)			
HAND TOOLS CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
LADDERS CONDITION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

LIGHTING FOR ALL WORK AREAS

ALL ELECTRIC CORDS SPLICED

PLUGS/RECEPTACLES CONDITION

A	N	REMARKS
<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	

CONTRACTOR: SAUER DRLG - JEFF PETTY

DATE: 6-27-2002

CHEVRON REPRESENTATIVE: HACK BLANKENSHIP

DATE: 6-27-2002

NOTES: _____

013

ENTITY ACTION FORM

Operator: Texaco Exploration and Production Inc. Operator Account Number: N 5700
 Address: 11111 Wilcrest
city Houston,
state TX zip 77099 Phone Number: (281) 561-4894

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530530	State of Utah 36-139		NWSW	36	16S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13161	6/2/2002			7-8-02	
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

JUL 05 2002

DIVISION OF
OIL, GAS AND MINING

Edna Wilkerson

Name (Please Print)

Edna Wilkerson

Signature

Eng. Tech.

Title

7/1/2002

Date

017

7165 ROPE 5" C-36
43-015-30530

CONFIDENTIAL

State of Utah 36-139 Daily Completion / WO Report Version 3.0

Start Date: 07/18/2002	Actual Days: 3	Auth. Days:	TD: 4,220'	PBTD: 4058'
Job Description: Initial Completion			KB Correction: 13'	Job Code: COMP

Fluid Type: 2% kcl	Weight: 8.4 ppg			
Prod. Casing Size: 5 1/2"	WT: 17#	Grade: P-110	Set @ MD: 4,208'	Cmt. Top @ 3080'
Liner OD:	WT:	Grade:	Set@ MD:	Top @MD:

Tubing OD	Wt.	Grade	Threads	Depth	Details

Packer @	Packer Make & Model	Perforations:	Details
		3909'-3910' - 3902'-3905' - 3892'-3895'	lowest set of perfs

Fish Top:	Details:

Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)
12:30	14:00	MIRU Halib frac equipment and rig up same - RU Schlumberger blue streak WL trk got every thing ready to frac
14:00	14:30	Held safety mtg with all hands covered job assignments - perf's and setting packer
14:30	16:00	Frac First Stage - Pumped pre/pad formation broke @ 1829 psi - switch pump 400 gal 15% Hcl acid - with acid in form shut dwn for ISIP = 1430 psi - contiune pumping pad tagged w/ RA SC-124 - Ramped in 6 stages 20/40 attawa sand first 1# - 2# - 3# clean attawa sand followed with 4# - 5# - 6# attawa sand treated w/ Halib sand wedge - Frac pumped on Halib schedule - everything went good this time - ISIP 1952 psi 5 min 1330 psi - 10 min 1095 psi - 15 min 917 psi Average pressure 2370 psi Max 2932 psi - Average slurry 49.2 bpm - Max 49.7 bpm Total Fluid pumped 26,576 gal - Total propent pumped 35,000# EOJ @ 3:30 pm
16:00	17:00	RU-Schlumberger Lubr - RIH with 4.641" WLTC packer got on depth set retrievable plug @ 3888' ok - TOH hook-up Halib lines pressure test plug to 5k plug tested positive
17:00	18:30	PU 4" HEGS gun - RIH got on depth perforate middle ferron coal intervals from 3860'-3873' 4 spf @ 120 deg. Phasing shotting .42" hole 21.7" peneration - all shots fired SWIFN @ 18:30 hrs Rlse hands till morning.
		Everyone worked safe today
		Directions: From Huntington, Utah turn west on Hwy 31, go 7.5 miles turn left on paved road, proceed 4/10 mile, turn right onto lease road, follow road around pond 7/10 mile, turn left to location. (39 deg. 23.22N, 111 deg. 05.51W)
		Used approx 120 gal diesel today

SAFETY MEETINGS HELD:	1	OSHA MAN HRS:	RIG: -	OTHERS:	186	TOTAL:	186
CUMULATIVE SAFETY HOURS:	Mtg 3		RIG: -		216	TOTAL:	216

Fluid Lost To Formation	Daily:	Cumulative:	
Hours Charged To:	Contractor:	Chevron:	Other: Total: 0

Remarks:

G&A:	H2S:	Accidents:	Chevron %:	-
Daily Intangible Cost: \$23,435	Daily Tang. Cost: \$0	Daily Comp Cost: \$23,435	WBS Element No. (Capital)	UWDCBD2006COM
Cum Intangible Cost: \$29,908	Cum Tang Cost: \$6,117	Cum Comp Cost: \$36,025	WBS Element No. (Exp)	UWDCBD2006COM
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Appr:	\$ -
Profit Cntr	MCBU	Rig: none	Rep Phone: 307/799-7201	WO Rep: N.G Merkley
Field: Buzzard Bench	Lease: State of Utah	Well #: 36-139	Date: 29-Aug-02	API Well No: 43-015-30530

018 T16S ROPE SEC - 36
43-015-30530

CONFIDENTIAL

State of Utah 36-139 Daily Completion / WO Report Version 3.0

Start Date:	07/18/2002	Actual Days:	4	Auth. Days:		TD:	4,220'	PBTD:	4058'		
Job Description:	Initial Completion				KB Correction:	11'	Job Code:	COMP			
Fluid Type:	2% kcl			Weight:	8.4 ppg						
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	P-110	Set @ MD:	4,208'	Cmt. Top @	3080'		
Liner OD:		WT:		Grade:		Set @ MD:		Top @ MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
Packer @	Packer Make & Model			Perforations:	Details						
3888'	WLTC			3909'-3910' - 3902'-3905' - 3892'-3895'	lower ferron coal intervals						
3,802'	WLTC			3860'-3873'	Mid-coal intervals						
				3836'-3842'	Top-coal intervals						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	SIWP "0" psi - Held safety mtg w/ all hands - twice today									
07:30	09:00	Frac second stage - pump per/pad formation broke @ 2900 psi - switch and pump 400 gal acid - treating pressure high did not stop to take ISIP - continue pumping pad tagged w/ SB-124 RA tracer injection pressure running in upper 4180 psi - 4910 psi with rate 6>8 bpm until acid got in perfs - pressure broke frm 4180 psi to 2700 psi - Ramped in 6 stages of gelled X-Linked fluid started with 1# - 2# - 3# clean attawa sand followed with 4# - 5# - 6# 20/40 attawa sand treated with Halib sand wedge - middle zone treated tight with slowed pump rate to hold pressure at 5k or just under 5k seeing small breaks - increase pumpin rate as formation would allow. - was able to go to flush with all 6 stages going into formation - ISIP 3788 psi - 5 min 2487 psi - 10 min 2036 psi - 15 min 1740 psi									
		Average press 3750psi - Max press 4910# - Average slurry rate 40 bpm - Max 51.2 psi									
		Total fluid pumped = 33,713 gal - Total sand pumped = 65,000# all SD RA tag w/ SC-46 tracer - End of Job 09:00 am									
09:00	11:00	RU-Schlumberger lubr - equilize press - PU 4.641" WLTC plug Rih got on depth set paker @ 3855' 18' between perfs POH LD setting tool - test pkr 3500 psi ok - PU 4" HEGS gun RIH got on depth perforate from 3836'-3842' 6' zone with 4 spf @ 120 deg phase .42" shot 21.7" penetration - POH LD gun all shots fired.									
11:00	12:30	Frac third stage - pump pre/pad - formation broke @ 4420 psi formation tight - switch and pumpin 400 gal 15% Hcl acid continue pumping pad at rate of 2>6 bpm press running between 3950 psi to 4590 psi - when press would break we'd increase pump rate as formation would allow until we got acid on formation - with acid in form: press dropped to 2175 psi we see-sawed back and forth with rates 6 > 10 bpm extended pad 2150 gal watching pressures before going in with sand stages - Rampin 6 stages 20/40 attawa sand first 1# - 2# -3# clean sand followed with 4# - 5# - 6# attawa sand treated with Halib sand wedge - all sand tagged w/ SC-46 RA tracer - went to flush and flushed all 6 stages of sand into perfs - ISIP 1705 psi - 5 min 1611 psi - 10 min 1584 psi - 1560 psi									
		Average pressure 3380 psi Max pressure 4990 psi - Average slurry rate 24.5 bpm - Max slarry rate 41.0 bpm									
		Total fluid pumped = 25,861 gal - Total propent pumped = 30,200# EOJ @ 1230 pm both zones treated tight **Halliburton did a good Job handling these two tight zones to get treatment into formation - Thanks									
12:30	14:30	RD-MO equipment - Nielson hauling off extra fluids									
		Directions: From Huntington, Utah turn west on Hwy 31, go 7.5 miles turn left on paved road, proceed 4/10 mile, turn right onto lease road, follow road around pond 7/10 mile, turn left to location. (39 deg. 23.22N, 111 deg. 05.51W)									
		Used 235 gal diesel today									
SAFETY MEETINGS HELD:		2	OSHA MAN HRS:		RIG:	-	OTHERS:	186	TOTAL:	186	
CUMULATIVE SAFETY HOURS:		Mtg 5		RIG:	-			402	TOTAL:	402	
Fluid Lost To Formation	Daily:	Cumulative:									
Hours Charged To:	Contractor:	Chevron:	Other:							Total:	0
Remarks:											
G&A:	H2S:	Accidents:			Chevron %:						
Daily Intangible Cost:	\$110,310	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$110,310	WBS Element No. (Capital) UWDCBD2006COM					
Cum Intangible Cost:	\$140,218	Cum Tang Cost:	\$6,117	Cum Comp Cost:	\$146,335	WBS Element No. (Exp) UWDCBD2006COM					
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -				
					API Well No: 43-015-30530						
Profit Cntr	MCBU		Rig:	none		Rep Phone:	307/799-7201		WO Rep:	N.G Merkley	
Field:	Buzzard Bench		Lease:	State of Utah		Well #:	36-139		Date:	30-Aug-02	

T16S ROPE SEC-36
43-015-30530

CONFIDENTIAL

019

State of Utah

36-139

Daily Completion / WO Report

Version 3.0

Start Date:	07/18/2002	Actual Days:	5	Auth. Days:		TD:	4,220'	PBTD:	4058'		
Job Description:	Initial Completion					KB Correction:	11'	Job Code:	COMP		
Fluid Type:	2% kcl			Weight:	8.4 ppg						
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	P-110			Set @ MD:	4,208'	Cmt. Top @	3080'
Liner OD:		WT:		Grade:		Set @ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5#	J 55	8rd								
Packer @	Packer Make & Model			Perforations:	Details						
3888'	WLTC			3909'-3910' - 3902'-3905' - 3892'-3895'	lower ferron coal intervals						
3,855'	WLTC			3860'-3873'	Mid-coal intervals						
				3836'-3842'	Top-coal intervals						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Safety Meeting: 4 pts tif. SIWP: 0 psi									
07:30	09:00	Rig up Rig and lay hard-line.									
09:00	10:00	N/D Frac valve, N/U bope, Test bope 250 psi low / 3500 psi high 5 minute low / 10 minute high good.									
10:00	12:30	Rih w/ Retrieving head p/u 2 7/8" tbg tag up at 3725' Clean out frac sand to 3855' top of RBP. Circ. Clean, Release plug.									
12:30	15:00	Toh lay down plug. Tih w/ Ret. Head, tag at 3860' clean out frac sand to plug at 3888' circ. Clean. Release plug.									
15:00	18:00	Toh lay down plug. Tih w/ pinned notched collar, 1 jt 2 7/8" tbg, PSN, 2 7/8" tbg, tag up at 3970' clean out Frac sand to 4058' pbsd. Circulate clean. Pull End of tbg to 4027' Secure well for night.									
Directions: From Huntington, Utah turn west on Hwy 31, go 7.5 miles turn left on paved road, proceed 4/10 mile, turn right onto lease road, follow road around pond 7/10 mile, turn left to location. (39 deg. 23.22N, 111 deg. 05.51W)											
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	44	OTHERS:	17	TOTAL:	61		
CUMULATIVE SAFETY HOURS:		Mtg 6	Cumulative:	RIG:	44		419	TOTAL:	463		
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:	Other:	Total:			0			
Remarks: Diesel Used: 70 gals											
AM : Run tracer log.											
G&A:	H2S:	Accidents:	N/R			Chevron %:					
Daily Intangible Cost:	\$6,242	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$6,242	WBS Element No. (Capital)	UWDCBD2006COM			
Cum Intangible Cost:	\$146,460	Cum Tang Cost:	\$6,117		Cum Comp Cost:	\$152,577	WBS Element No. (Exp)	UWDCBD2006COM			
Previous Comp Cst\$		Final Drilling Cost	Cum Well Cost:			Total Appr:	\$ -				
							API Well No:	43-015-30530			
Profit Cntr	MCBU		Rig:	Key		Rep Phone:	435/828/6054		WO Rep:	Steve Kebert	
Field:	Buzzard Bench		Lease:	State of Utah		Well #:	36-139		Date:	07-Oct-02	

Daily Cost Estimate

Version 3.0

Chevron

						CAPITAL		EXPENSE	
						WBS#:	UWDCBD2006COM	WBS#:	UWDCBD2006COM
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork	Key	4,442	4,442	4,442		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74500023	Mobilization / De-Mobilization			0	0		0	0	
	Rig Costs Total			4,442	4,442		0	0	
94100900	Company Supervision	SWK	300	300	300		0	0	
70000300	Consultants			0	2,000		0	0	
	Supervision Total			300	2,300		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielson frac fluid		0	5,970		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals	ABB Vetco Gray		1,500	16,056		0	0	
		Gardiners Roustabout							
		Big Red hot oiler							
		Rain for rent tanks \$300/day X 6 day							
		Knight	1,500						
72300200	Subsurface Service Eq. Rentals	Outlaw WLTC packer		0	5,135		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Material	Protechnic RA tag		0	6,210		0	0	
74400011	Pumping Service	Halib Frac		0	93,800		0	0	
74400014	Perforating & Electric Line Services			0	8,997		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			1,500	136,168		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal	Nielson haul off frac fluid		0	1,050		0	0	
	Waste Disposal Total			0	1,050		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
74400020	LWD (Logging While Drilling)			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Well	ABB Vetco Gray		0	6,117		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			0	6,117		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations			0	2,500		0	0	
94100700	Capitalized G&A			0	0		0	0	
	Total Field Estimate (Daily)			6,242			0		
	Cumulative (Previous Day)								
	Total Estimated Cost (Incl. G&A)				152,577			0	
					\$\$\$			\$\$\$	
Days on Location:	5								
Proposed Days:	0								
	Original Appropriations								
	Total Appropriated							0	
Rig:	Key			Prepared By:		Steve Kebert			
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	36-139	Date THRU:	10/07/2002		

F16S ROPE SEC-36
43-015-30530

020

CONFIDENTIAL

State of Utah 36-139

Daily Completion / WO Report Version 3.0

Start Date: 07/18/2002		Actual Days: 6		Auth. Days:		TD: 4,220'		PBTD: 4058'		
Job Description: Initial Completion						KB Correction: 11'		Job Code: COMP		
Fluid Type: 2% kcl						Weight: 8.4 ppg				
Prod. Casing Size: 5 1/2"		WT: 17#		Grade: P-110		Set @ MD: 4,208'		Cmt. Top @ 3080'		
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5#	J 55	8rd							
Packer @		Packer Make & Model			Perforations:		Details			
					3909'-3910' - 3902'-3905' - 3892'-3895' lower ferron coal intervals					
					3860'-3873'		Mid-coal intervals			
					3836'-3842'		Top-coal intervals			
Fish Top:		Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	Safety Meeting: 4 pts tif.								
		SIWP:0 psi								
		EOT at 4027'								
07:30	10:30	R.U. PLS. Run Tracer log from 4046' to 3510'. Made 2 passes. Down load data, data good								
10:30	11:30	Pull EOT to 3966' and land same. N/D bope, N/U well-head.								
11:30	15:00	Rih w/ 2.5"x2"x24' pump, 12- 1.5" sinker bars, 144-3/4" rods w/ 4 guides / rod. 2 - 6'x 3/4" subs 1 - 3/4"x 4' sub. Space well out.								
15:00	16:00	Rig down move off location.								
		Turn well over to Production Operations.								
Directions: From Huntington, Utah turn west on Hwy 31, go 7.5 miles turn left on paved road, proceed 4/10 mile, turn right onto lease road, follow road around pond 7/10 mile, turn left to location. (39 deg. 23.22N, 111 deg. 05.51W)										
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: 45		OTHERS: 23		TOTAL: 68
CUMULATIVE SAFETY HOURS:		Mtg 7		RIG: 89		OTHERS: 442		TOTAL: 531		
Fluid Lost To Formation		Daily:		Cumulative:						
Hours Charged To:		Contractor:		Chevron:		Other:		Total:		0
Remarks:										
Diesel Used: 73 gals										
G&A:		H2S:		Accidents: N/R		Chevron %:				
Daily Intangible Cost: \$35,455		Daily Tang. Cost: \$0		Daily Comp Cost: \$35,455		WBS Element No. (Capital)		UWDCBD2006COM		
Cum Intangible Cost: \$163,694		Cum Tang Cost: \$24,338		Cum Comp Cost: \$188,032		WBS Element No. (Exp)		UWDCBD2006COM		
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:		\$		
Profit Cntr MCBU		Rig: Key		Rep Phone: 435/828/6054		WO Rep: Steve Kebert		API Well No: 43-015-30530		
Field: Buzzard Bench		Lease: State of Utah		Well #: 36-139		Date: 08-Oct-02				

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/16/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

021

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
Huntington (Shallow) CBM

8. WELL NAME and NUMBER:
State of Utah 36-139

9. API NUMBER:
4301530530

10. FIELD AND POOL, OR WILDCAT
Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NWSW 36 16s 7E

12. COUNTY
Emery

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

CONFIDENTIAL

b. TYPE OF WORK:
NEW WELL HORIZ LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: CHEVRON USA INC
Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR:
11111 S. Wilcrest CITY Houston STATE TX ZIP 77099

PHONE NUMBER:
(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1878' FSL 747' FWL
1997 996
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface
AT TOTAL DEPTH: 4220'

CONFIDENTIAL
PERIOD
EXPIRED
ON 11-8-03

14. DATE SPUNDED: 6/24/2002 15. DATE T.D. REACHED: 6/28/2002 16. DATE COMPLETED: 10/8/2002
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6512' GR; 6523' KB

18. TOTAL DEPTH: MD 4,220
TVD 4,220

19. PLUG BACK T.D.: MD 4,058
TVD 4,058

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Array Induction w/Linear Correlation/GR
Compensated Neutron Triple Litho Density/GR
CBL/GR/CCL
7-29-02
Rec 11-13-02

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	415		G 315		CIR	
7 7/8"	5 1/2 P110	17	0	4,208		RFC 140		3110/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,966							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Ferron upper coal	3,836	3,842	3,836	3,842
(B) Middle Coal	3,860	3,873	3,860	3,873
(C) Lower Coal	3,892	3,910	3,892	3,910
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
3,836 3,842	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
3,860 3,873	.45	52	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
3,892 3,910	.45	28	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3836'-3842'	Pumped 26,176 gals of Delta Frac with 35,000 lbs of 20/40 sand, 1-6 ppg.
3860'-3873'	Pumped 33,313 gals of Delta Frac with 65,000 lbs of 20/40 sand, 1-6 ppg.
3892'-3895'; 3902'-3910'	Pumped 26,176 gals of Delta Frac with 30,200 lbs of 20/40 sand, 1-6 ppg.

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

RECEIVED
OCT 31 2002
DIVISION OF
OIL, GAS AND MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 10/15/2002		TEST DATE: 10/15/2002		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF: 15	WATER - BBL: 240	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	3,800	3,920	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal	0 100 3,800 3,836

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OCT 31 2002

DIVISION OF OIL, GAS AND MINING

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE Edna Wilkerson

DATE 10/28/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

6. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

SUNDRY NOTICES AND REPORTS ON WELLS

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See attached list

2. NAME OF OPERATOR:
XTO ENERGY INC. N2615

9. API NUMBER:
Multiple

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Suf. CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: **Emery**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. **N0210**

NAME (PLEASE PRINT) James L. Death TITLE Vice President - Land
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004

Eariene Russell
Division of Oil, Gas and Mining
Eariene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twm-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SESW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SESW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SESW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 9/30/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43015 30530 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington STATE **NM** ZIP **87401** PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL: FOOTAGES AT SURFACE: **660' FSK & 792' FEL** COUNTY: **EMERY**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN **SESE 10 17S 08E** STATE: **UTAH**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) **HOLLY C. PERKINS** TITLE **REGULATORY COMPLIANCE TECH**

SIGNATURE *Holly C. Perkins* DATE **5/15/2007**

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/15/07

BY: [Signature]

Federal Approval Of This Action Is Necessary

RECEIVED MAY 18 2007

DIV. OF OIL, GAS & MINING

5/2000)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

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Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-05	43-015-30509	Producing	State	
State of Utah II 36-06	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH/NTAH PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION			
			Coastal Statement	PROD %	FIELD EST. PROD	In Gas	Lse Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas (m) 5%	Vented CO2	Vented Gas	VENTED GAS		ADJ		
																				a	b
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	98	179	1299	1246	81	98	1708	98	179	1425		
T35-10	30	2667	13292	0.06048442	18298	45	447	1708	2200	1708	2200	16095	15424	492	1708	2200	1708	2200	17624		
M08-25	30	723	16569	0.05610978	16975	45	414	2280	2280	2739	2739	14236	14308	459	2280	2280	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
M08-25	30	879	5052	0.01673803	5064	45	124	789	789	958	958	4106	4288	169	789	789	789	958	5226		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-108	30	879	725	0.0024008	725	45	18	108	108	171	171	655	612	53	108	108	108	171	783		
09-119	30	185	951	0.00314458	951	45	23	38	38	106	106	845	802	68	38	38	38	106	909		
10-124	30	129	20112	0.06850244	20119	45	491	2219	2219	2756	2756	17354	16959	536	2219	2219	2219	2756	19714		
08-102	30	823	12922	0.04272795	12925	45	315	2156	2156	2516	2516	10410	10895	350	2156	2156	2156	2516	13412		
06-104	30	809	797	0.00265336	797	45	19	100	100	164	164	633	672	64	100	100	100	164	836		
09-118	30	163	899	0.00297264	899	45	22	80	80	47	47	752	758	67	80	80	80	47	905		
09-120	30	214	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	167	1182	1137	78	89	89	89	167	1304		
10-125	30	286	536	0.00177234	536	45	13	32	32	90	90	446	452	58	32	32	32	90	542		
11-129	29	0	396	0.00130942	396	44	10	16	16	59	59	327	334	53	16	16	16	59	403		
11-130	30	1847	182	0.00053557	182	45	4	42	42	105	105	652	638	53	42	42	42	105	743		
16-121	30	276	757	0.0026031	757	45	18	42	42	105	105	652	638	53	42	42	42	105	743		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1541	1541	6591	6940	244	1397	1397	1397	1541	8581		
05-108	30	611	4934	0.01631478	4936	45	120	830	830	995	995	3940	4150	165	830	830	830	995	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	209	1044	1056	76	133	133	133	209	1265		
05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	275	1188	1233	81	194	194	194	275	1508		
06-103	30	948	9133	0.03019922	9136	45	223	1241	1241	1509	1509	7627	7701	268	1241	1241	1241	1509	9210		
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1452	3530	0.01167232	3531	45	88	226	226	357	357	3174	2977	131	226	226	226	357	3334		
08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	283	1230	1276	80	203	203	203	283	1559		
08-112	30	118	13261	0.00438456	13269	45	32	143	143	220	220	1106	1118	77	143	143	143	220	1338		
08-113	30	0	756	0.00249979	756	45	18	108	108	171	171	655	612	53	108	108	108	171	808		
07-105	30	909	5760	0.02235285	6752	45	165	1197	1197	1407	1407	5355	5700	210	1197	1197	1197	1407	7107		
03-122	30	0	456	0.00150781	456	45	11	30	30	85	85	370	385	58	30	30	30	85	471		
03-133	30	102	331	0.00109449	331	45	8	18	18	71	71	260	279	53	18	18	18	71	350		
04-116	30	37	946	0.00312805	946	45	23	136	136	204	204	742	798	68	136	136	136	204	1002		
04-115	30	114	603	0.00199388	603	45	15	63	63	123	123	480	508	60	63	63	63	123	631		
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	5996	28955	29378	856	5000	5000	5000	5996	35272		
01-140	30	1199	4065	0.01344135	4068	45	99	482	482	606	606	3460	3428	144	482	482	482	606	4034		
01-101	30	1690	24478	0.08093908	24486	45	596	2937	2937	3580	3580	20907	20640	643	2937	2937	2937	3580	24220		
22-165	30	4133	1501	0.00466321	1502	0	37	142	142	179	179	4325	3904	158	142	142	142	179	4224		
35-135R	30	3033	4645	0.01535918	4647	45	113	163	163	321	321	4325	3917	158	163	163	163	321	4451		
36-139	30	734	9013	0.02980243	9016	45	220	1082	1082	1327	1327	7689	7600	285	1082	1082	1082	1327	8927		
02-186	30	193	575	0.00190113	575	45	14	42	42	101	101	474	468	59	42	42	42	101	586		
35-138	30	655	5299	0.0175217	5301	45	129	396	396	570	570	4730	4468	174	396	396	396	570	5038		
03-161	30	611	558	0.00184509	558	45	14	48	48	113	113	811	778	68	48	48	48	113	578		
02-188	30	176	923	0.003052	923	45	23	45	45	71	71	1804	1659	93	45	45	45	71	891		
14-131	30	793	1967	0.00650409	1968	45	48	283	283	392	392	1827	1862	99	283	283	283	392	2244		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	6540	6540	25047	26496	811	5540	5540	5540	6540	32817		
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	6351	6351	25047	26496	811	5540	5540	5540	6351	2932		
07-145	30	672	2760	0.00912623	2761	0	67	538	538	605	605	2156	2327	57	538	538	538	605	2932		
35-137	30	1356	11613	0.0383996	11617	0	284	1276	1276	1560	1560	10057	9792	284	1276	1276	1276	1560	11352		
01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	322	2338	2242	65	257	257	257	322	2584		
31-201	30	1581	35450	0.11731834	35492	0	866	4755	4755	5621	5621	29871	29917	866	4755	4755	4755	5621	35588		
TTOTAL		43726	302425		302529	1930	5	7383	38990	38990	48303	5	254225	5	255009	9312	38990	38990	38990	48302	303311

BTU 1.04 SALES MTR 255006

LE WELLS FROM CASH STATEMENT

	20777				SALES DIFFERENCE	3576	10137
	0						
	7604			7604			
	2448		2448				
	0		0				
Id statement + memon	974						
	31803		205682	2448	7604		0

395211	597033	597137	4379	14975	69724	59724	79077	518080	514853	19355	59724	59724	79079	593932
--------	--------	--------	------	-------	-------	-------	-------	--------	--------	-------	-------	-------	-------	--------

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

See attached list

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

9. API NUMBER:

Multiple

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) James L. Death TITLE Vice President-Land
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		9. API NUMBER: 4301530445
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 2-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

Date: 7/8/05
By: Dsd K Duett (See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Dustin Duett ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	18990				
	104	104			
	255029				
s Check #	0			0	
s Check #2	0			0	
	7383			7383	0
	1931		1930.5		
	0				
	304437	302529	1930.5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MULTIPLE ST OF UT 36-139
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: MULTIPLE 43-015 30530
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 16S 7E 36		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

9/24/2008 - 10/17/2008

Report run on 1/7/2009 at 2:36 PM

State of Utah 36-139 - State of Utah 36-139

Objective: prep well for refrac
Date First Report: 9/25/2008
Last Casing String:
Method of Production: Flowing

Rig Information: , ,

9/25/2008 FTP 20 psig, FCP 4 psig. MIRU BHWS Rig #2. Bd well. Ferron Coal perfs fr/3,836' - 3,910'. PBD @ 4,058'. Unhung well. Unseat pmp. TOH & LD 1-1/4" x 26' PR, (4', 6' & 6') 3/4" ROD SUB, 144 - 3/4" skr d w/4 molded guides per rod, 12- 1-1/2"sbs & 2-1/2" x 2" x 24' RWAC-DV pmp w/1" x 1" stnr nip. ND WH, NU BOP. Drop SV press tst to 2,500 psi gd tst rls press. TOH w/80 jts 2-7/8" tbg. SWI. SDFN.

----- State of Utah 36-139 -----
9/26/2008 SITP 0 psig, SICP 0 psig. TOH w/52 jts 2-7/8" tbg. TIH w/4-3/4" bit & scraper & 132 jts 2-7/8" tbg to 4200'. TOH w/132 jts 2-7/8" tbg & BHA. NU frac vlv, TIH w/RBP & 122 jts 2-7/8" tbg, set plug @ 3801', TOH w/122 jts 2-7/8" tbg. NU & load hole with 20 bbls wt. PT csg & frac vlv to 4,000 psig, 30", gd tst. Bd press. TIH w/retrv t1 & 122 jts 2-7/8" tbg. Latched onto & rlsd RBP. TOH w/122 jts 2-7/8" tbg & RBP. LD RBP. TIH w/20 jts 2-7/8" tbg. SWI. SDFN.

----- State of Utah 36-139 -----
9/29/2008 SITP 0 psig, SICP 4 psig. TIH w/122 jts 2-7/8" tbg, TOH, 122 jts 2-7/8" tbg. SWI. SDFN.

----- State of Utah 36-139 -----
9/30/2008 SITP 0 psig, SICP 4 psig. Bd well. MIRU JW WL. RIH w/3-3/8" Slick csg gun loaded w/Titan EXP-3323-322T chrgs, 22.7 gm, 0.41" dia., 36 holes. Reperforate Ferron Coal perfs fr/3,837' - 3,869' w/3 JSPF. RDMO JW WL. TIH w/120 jts 2-7/8" tbg. EOT @ 3870'. MIRU Cal frac pmp trk & spotd 12 bbls of 15% HCL across the perfs. PUH w/EOT @ 3272'. Let ac soak 15" & displ ac into perfs w/40 BPW @ 4 BPM. RDMO Cal Frac. TOH w/24 jts 2-7/8" tbg. SWI & SDFN. 54 BLWTR.

----- State of Utah 36-139 -----
10/1/2008 SITP 60 psig, SICP 60 psig. Bd well. TOH & LD 100 jts 2-7/8" tbg. sent to Orangevill yard for storage. RDMO BHWS #2 . 54 BLWTR.

----- State of Utah 36-139 -----
10/3/2008 SICP 276 psig. MIRU CAL FRAC frac crew. Ac Ferron Coal perfs fr/3,837' - 3,910' dwn 5-1/2 csg w/1,500 gals 15% HCL at 8 BPM & 500 psig. Frac Ferron Coal perfs fr/3,837' - 3,910' w/813 bbls slick wtr. 2,146 bbls DynAqua-1 frac fld carrying 98,720 lbs 20/40 Brady sd, & 64,580 lbs 16/30 Brady sd. Last 230,697 lbs 16-30 Brady sd ppd SiberProp coated. Frac Gradient 0.78. Flshd w/86 gals Linear Gel, 3 bbls short. Sd conc 0.30 - 5.00 ppg. ISIP 1,344 psig, 5" SIP 1,116 psig, 10" SIP 1,006 psig, 15" SIP 942 psig. ATP 1,471 psig. AIR 53 bpm. Max TP 2,292 psig. Max IR 56 bpm. Max sd conc 5.00 ppg. 3,045 BLWTR. RD CAL FRAC. RDMO CAL FRAC. SWI. Susp rpts to further activity.

EXECUTIVE SUMMARY REPORT

9/24/2008 - 10/17/2008
Report run on 1/7/2009 at 2:36 PM

- 10/9/2008 ----- State of Utah 36-139 -----
SICP 400 psig. MIRU BHWS # 2. Ferron Coal perfs fr/3,837' - 3,910'. BD well. ND frac vlv, NU BOP. PU 4-3/4" bit & SN. TIH w/BHA & 126 jts 2-7/8" tbg, tgd fill @ 3,923'. RU pwr swivel & estb circ. CO sd fill to 4,058' (PBDT). Circ cln & TOH w/10 jts tbg. SWI & SDFN. 3,745 BLWTR.
- 10/10/2008 ----- State of Utah 36-139 -----
SITP 60 psig, SICP 60 psig. TIH w/10 jts 2-7/8" tbg, tgd no fill. PUH to 3,960'. RU & RIH w/swb tls. Made 3 runs recd 18 BLW. Plgd lubor w/parafin on 3rd run. LD lubor & SDFD for rig reps. SWI & SDFN. 3,745 BLWTR.
- 10/13/2008 ----- State of Utah 36-139 -----
SITP 120 psig, SICP 420 psig. TIH w/10 jts 2-7/8" tbg, tgd no fill. PUH to 3,960'. RU & RIH w/ swb tls. BFL @ 2,600' FS. S. 0 BO, 20 BLW, 8 runs, 7 hrs., FFL @ 2,700' FS w/150 blow on tbg. SICP 500 psig. Rets of cln wtr, tr of sd. LD swb tls. TIH w/4 jts 2-7/8" tbg, tgd no fill. TOH w/129 jts 2-7/8" tbg. TIH w/NC, 1 jt 2-7/8" tbg, 1 jt 2-7/8" w/1/4" weep hole, 2-7/8" SN, 5 jts 2-7/8" tbg & 5-1/2" x 2-7/8" TAC. TIH w/BHA & 121 jts 2-7/8" tbg. SWI & SDFN. 3,715 BLWTR.
- 10/14/2008 ----- State of Utah 36-139 -----
SITP 0 psig, SICP 450 psig. Set TAC @ 3,774'. Ld tbg w/2-7/8" donut tbg hgr in 12 K tens. SN @ 3,933'. EOT @ 3,998'. PBDT @ 4,058'. Ferron Coal perfs fr/3,836' - 3,910'. ND BOP, NU WH. PU & loaded Western pump 2-1/2" x 1-3/4" x 30' RHAC- Z - DV pmp (XTO #158) w/1" X 1" stnr nip. TIH w/pmp, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 110 - 3/4" skr d w/3 molded guides pr rod, 34 - 7/8" skr d w/3 molded guides pr rod, 7/8" x 6' guided rod sub & 1-1/4" x 30' PR. SWI. SDFN. 3,715 BLWTR.
- 10/15/2008 ----- State of Utah 36-139 -----
SITP 0 psig, SICP 450 psig. PT tbg to 1,000 psig w/7 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. RWTP @ 10:00 a.m. 3 SPM x 153" SL. RDMO BHWS rig #2. 3,715 BLWTR.

----- State of Utah 36-139 -----

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT 36-139
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015305300000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FSL 0996 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/19/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Paraffin Treatment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the paraffin treatment on this well: 12/19/2013: MIRU crane service. Unseat pmp. Conn chem pmp trk to 1" tbg tee vlv. Pmp 25 gal of paraffin dispersant. Disconn chem pmp trk. Conn hot oiler to 1" tbg tee vlv. Pmp 90 bbls of 220 deg frsh wtr. Disconn hot oiler. Reseat pmp. RDMO crane service. SWI and conn chem pmp trk to 2" backside csg vlv. Pmp 30 gal paraffin dispersant. Disconn and release chem pmp trk. Conn hot oiler to 2" backside csg vlv. Pmp 90 of 220 deg frsh wtr. Disconn & release hot oiler. RWTP. Ppg @ 1:30 p.m., ppg @ 74" x 5.75 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 07, 2014**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/7/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
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1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT 36-139
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015305300000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FSL 0996 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/17/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Paraffin Treatment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the paraffin treatment on this well: 4/17/2014: Conn hot oil service to 1" tbg tee vlv. Pmp 80 bbls of 200 deg frsh wtr with 55g of paraffin dispersant. Disconn & release hot oil service. RWTP. Ppg @ 11:00 a.m., ppg @ 74" x 5.75 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
June 16, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/5/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
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PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FSL 0996 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/13/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Paraffin Treatment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following: 8/12/2014: MIRU. LD PR & rod subs. PT tbg to 2,000 Psig for 10". Rlsd press. LD 1- 7/8" N skr d rod. Dumped 55 gal Paraffin Dispersant & 55 gal Paraffin Solvent, Flushed w/40 bls TFW @ 180 deg. 8/13/2014: TOH rods and pump. Swab. PU & loaded pump. TIH w/ pmp and rods. Dumped 5 gal corrosion inhibitor and flushed w/1 bls TFW. TIH sub and PR. Seated pmp. PT tbg to 1,000 psig for 10". LS pmp w/rig to 500 psig. RDMO. RWTP.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 28, 2014**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/21/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
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2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT 36-139
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015305300000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FSL 0996 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/16/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Paraffin Trtmt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following: 06/16/16: MIRU. Pmp 5 gal paraffin solvent and 20 bbls prod wtr. RDMO.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 05, 2016**

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 7/5/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
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1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT 36-139
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015305300000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FSL 0996 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/14/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Chemical Trtmt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a Chemical Treatment on this well per the following: 12/13/16: HU pmp trk. Pmp 5 bbls TFW. Pmp 500 gl HCL 15% w/5 gal mutual solvent @ 4 BPM down TCA, 52 psi max presser. Pmp 60 bbl TFW @ 5.5 BPM. Disconnect pmp trk. Left PU SD for 24 hrs. 12/14/16: Start PU @ 10:30 a.m.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 10, 2017**

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 1/10/2017	