

TALON RESOURCES INC

June 30, 2003

Mr. Eric Jones
Petroleum Engineer
Bureau of Land Management
82 East Dogwood
Moab, Utah 84532

RE: Application for Permit to Drill—Chevron USA, Inc.
Zion's Federal 35-135R, 1,326' FSL, 1,653' FWL, NE/4 SW/4
Section 35, T16S; R7E, SLB&M, Emery County, Utah

Dear Mr. Jones:

On behalf of Chevron USA, Inc, (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. The referenced well is a 15' offset location to the Zion's Federal 35-135 (43-015-30422) well that is to be plugged and abandon this week. The referenced well will utilize entirely existing disturbance presently in place for the Zion's Federal 35-135 and reflects a surface casing depth extended to 850'. The location remains an exception to spacing in which a request for exception to spacing is hereby requested based on topography utilizing the previously submitted approval from the offset owners of the working interest. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats and layouts of the proposed well site;
- Exhibit "B" - Proposed location maps with pipe, power, and road corridors;
- Exhibit "C" - Drilling site layout;
- Exhibit "D" - Onsite Inspection Checklist, 8 Point Drilling Program;
- Exhibit "E" - Production Site Layout;
- Exhibit "F" - Typical road cross-section;
- Exhibit "G" - Typical BOP diagram;
- Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED
JUL 03 2003
DIV. OF OIL, GAS & MINING
FILE COPY

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Chevron USA, Inc.

cc: Mr. Don Stephens, BLM-Price Field Office
Mrs. Diana Mason, Oil, Gas and Mining
Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ron Wirth, Chevron
Mr. Ken Jackson, Chevron
Mr. Gene Herrington, Chevron
Mrs. Julia Caldarò-Baird, Chevron
Chevron Well Files

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron USA, Inc.

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
 At surface: 1,326' FSL, 1,653' FWL 4359308 Y
 At proposed prod. zone: 1,326' FSL, 1,653' FWL 490673X RIG SKID 39.38508 -111.10830

5. LEASE DESIGNATION AND SERIAL NO.
 ITTU-73085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME, WELL NO.
 Zion's Federal 35-135R

9. API WELL NO.
 43-015-30521

10. FIELD AND POOL, OR WILDCAT
 Undesignated

11. SEC., T., R., M., OR BLK.
 NE/4 SW/4, Section 35, T16S, R7E, SLB&M

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8.7 miles northwest of Huntington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1,302'

16. NO. OF ACRES IN LEASE
 440

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2,900'

19. PROPOSED DEPTH
 4,700'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6,876' GR

22. APPROX. DATE WORK WILL START*
 July 2003

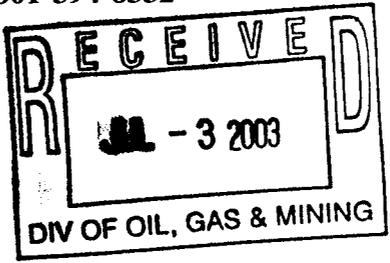
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" WC-50 ST&C	23	850'	600 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" L-80 LT&C	17	4,600'	138 sacks 10:1 RFC Class G + 12% CaCl ₂ + 0.25 pps cellophane flakes

The referenced well is a 15' offset location to the Zion's Federal 35-135 (43-015-30422) well that is to be plugged and abandon this week. The referenced well will utilize entirely existing disturbance presently in place for the Zion's Federal 35-135 and reflects a surface casing depth extended to 850'. No additional disturbance not previously permitted will take place as a result of this well.

Surface Owner: Zion's Bank—P.O. Box 30880, Salt Lake City, Utah 84130
Surface Representative: Kurt Froerer 1-801-594-8332

Federal Bond Number: ES 0022
Fee Bond Number: 6027949



CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Chevron DATE 6-30-03

(This space for Federal or State office use)
PERMIT NO. 43-015-30521 APPROVAL DATE

Application approval does not warrant or certify that the applicant has legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 07-03-03

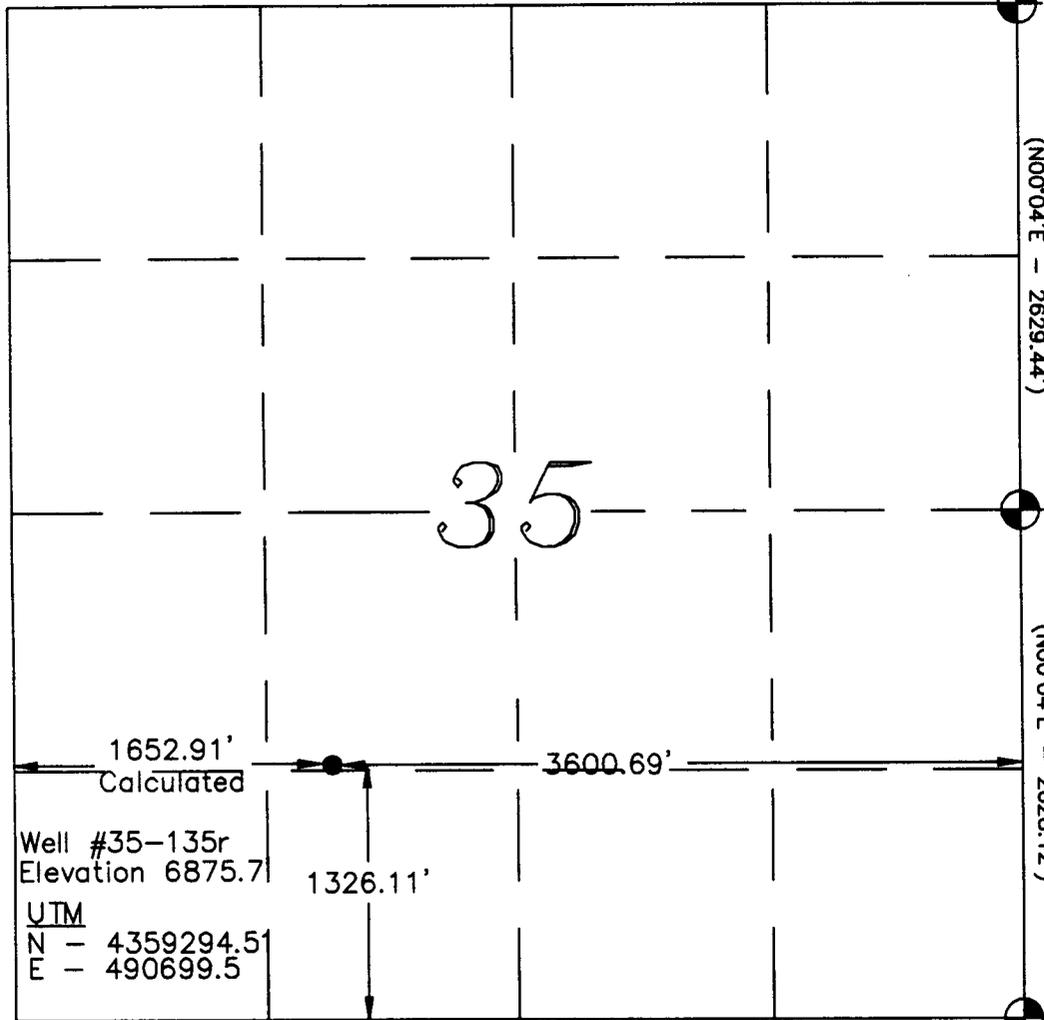
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

(N89°59'W - 2638.02')

Township 16 South



Well #35-135r
Elevation 6875.7

UTM
N - 4359294.51
E - 490699.5

(N88°26'W - 5253.6')

S00°04'00"W - 2628.12'
(N00°04'E - 2629.44')

N00°13'03"W - 2628.12'
(N00°04'E - 2628.12')

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°23'06"
111°06'29"

REVISION 01/02/03

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

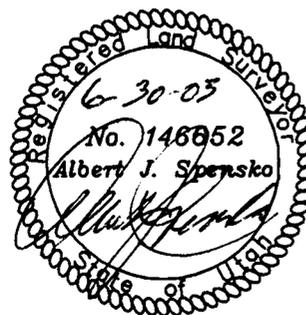
Basis of Elevation of 6395.0' being at the Southeast Section corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE1/4, SW1/4 of Section 35; being 1326.11' North and 3600.69' West from the Southeast Corner of Section 35, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.

Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail taloncastnet.com

ChevronTexaco

WELL #35-135r

Section 35, T16S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: BEN SCOTT	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 06/30/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 490

8 Point Drilling Program

Attached to BLM Form 3
Chevron USA, Inc.
Zion's Federal 35-135R
NE/4 SW/4, Sec. 35, T16S, R7E, SLB & M
1,326' FSL, 1,653' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	<u>MD</u>
Ferron Top	4,200'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 4,200' – 4,600'

A water zone is expected to be encountered at 775' which correlates to a water zone Encountered at 460' in the Zion's Federal 35-137 offset well.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	850'	8-5/8"	23# WC-50 ST&C	New
7-7/8"	4,600'	5-1/2"	17# L-80 LT&C	New

CONFIDENTIAL

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 600 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 138 sacks 10:1 RFC Class G cement + 1 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-850	12-1/4" hole	Drill with air, will mud-up if necessary.
850-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

850-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: July 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Bureau of Land Management and Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Bureau of Land Management and Division of Oil, Gas & Mining immediately.

Bureau of Land Management
Moab District / Price Field Office
Application for Permit to Drill
On-Site Inspection Checklist

Company: Chevron USA, Inc. Well No.: Zion's Federal 35-135R

Location: *Section 35, T16S, R7E SLB & M*

Lease No.: *Federal UTU-73085*

On-Site Inspection Date: 11-13-02

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: *From Huntington, Utah proceed northwest along SR-31 for approximately 7.5 miles. Turn left off of SR-31 just past the plant onto County Road 304 (Deer Creek Road). Just past the substation approximately 0.3 miles southwest of the intersection with SR-31 turn right onto the gravel road. Follow the gravel road around the pond and past the existing 36-138 well. From this well travel southwest approximately one mile to the proposed well Zion's Federal 35-135R at the confluence of Meetinghouse Canyon with North Fork Canyon (See Exhibit "B").*
- b. Location of proposed well in relation to town or other reference point: *Approximately 8.7 miles northwest of Huntington, UT.*
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department: *Encroachment permit is presently in place for County Road #304 (Deer Creek Road)*
- d. Plans for improvement and/or maintenance of existing roads: *Approximately 2,100' of two-track access will be improved from the 36-138 to the proposed well site.*
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): *From the existing well 36-138 continue southwest along the flagged existing two-track route to the proposed well site. Planned access begins at a point approximately 1,650' FNL, 850' FWL, Section 36, T16S, R7E.*
- b. Length of new access to be constructed: *Approximately 60'*
- c. Length of existing roads to be upgraded: *Approximately 1 mile*
- d. Maximum total disturbed width: *60'*
- e. Maximum travel surface width: *25'*

- f. Maximum grades: 10%
- g. Turnouts: *None*
- h. Surface materials: *Native*
- i. Drainage (crowning, ditching, culverts, etc): *Roads will be crowned with bar ditches on both sides with approximately 5 culverts placed along the upgraded road.*
- i. Cattleguards: *No cattleguards will be needed, Additional gates will be installed if required by the landowner representative*
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: *450' across lease UTU-73872*
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

Since a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: *See Exhibit "B"*
- 4. Location of Production Facilities:
 - a. On-site facilities: *See Exhibit "E"*
 - b. Off-site facilities: *None except for the power line and pipelines*
 - c. Pipelines: *Approximately one mile of pipeline corridor containing 2 (gas and water) 4" to 8" pipelines will be installed along the south side of the proposed road.*
 - d. Power lines: *Approximately one mile of power line corridor containing one 3-phase power line will be installed along the north side of the proposed road.*

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: *olive black*

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 Colors will be as follows: *olive black*

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): *All water needed for drilling will be obtained from a local municipal water source, Since this well will be primarily drilled with air, minimal water will be needed.*

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): *Private Owner in Huntington Canyon*

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: *Inbound and along the north side of the pad.*

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The

fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage Containers and Portable Toilets

9. Well Site Layout - The pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: *East*.

The blooie line will be located: *At least 100 feet from the well head*.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: *Water Injection*.

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent undisturbed land in a windrow fashion*.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: *BLM-recommended mixture*.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage.).

11. Surface and Mineral Ownership:
Surface Owner: **Zion's Bank—P.O. Box 30880, Salt Lake City, Utah 84130**
Surface Representative: **Kurt Froerer 1-801-594-8332**

Mineral Ownership: **Federal; Bureau of Land Management**

12. Other Information:

- a. Archeological Concerns: *None that the operator is aware of.*

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work That might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

1. whether the materials appear eligible for the National Register of Historic Places;
2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: *None that the operator is aware of.*
- c. Wildlife Seasonal Restrictions (yes/no): *See Environmental Impact Statement (EIS)*
- d. Off Location Geophysical Testing: *N/A*
- e. Drainage crossings that require additional State or Federal approval: *None*
- f. Other:

13. Lessee's or Operator's Representative and Certification

Representative: Chevron USA, Inc.

Name: Ron Wirth – Operations Supervisor

Address: P.O. Box 618
Orangeville, Utah 84537

Phone No: 435-748-5395

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chevron and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Chevron's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 6-30-03

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

Daily Drilling Reports - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling suspensions - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

Cultural Resources - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First production - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1
NOTIFICATIONS

Notify Don Stephens of the Price Resource Area, at (435) 636-3608 for the following:

2 days prior to commencement of dirt work construction or reclamation;

1 day prior to spudding

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

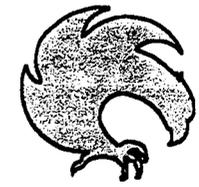
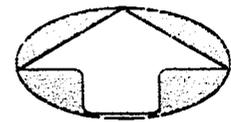
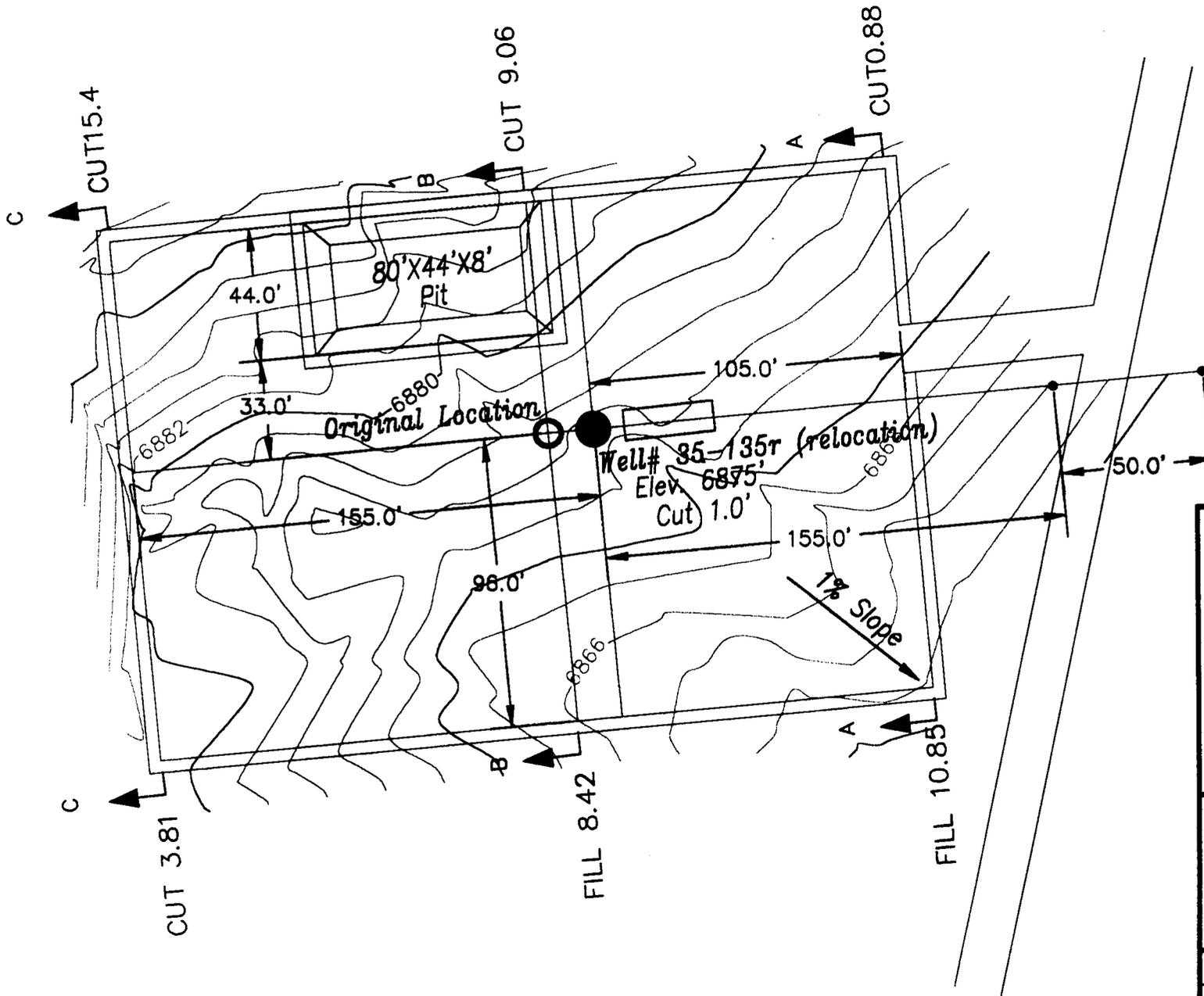
Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-6111

Home: (435) 259-2214

Elevation of Ungraded Ground at Location Stake = 6875'
 Elevation of Graded Ground at Location Stake = 6874'

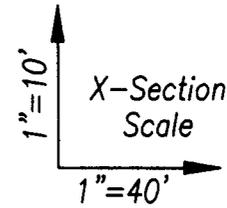
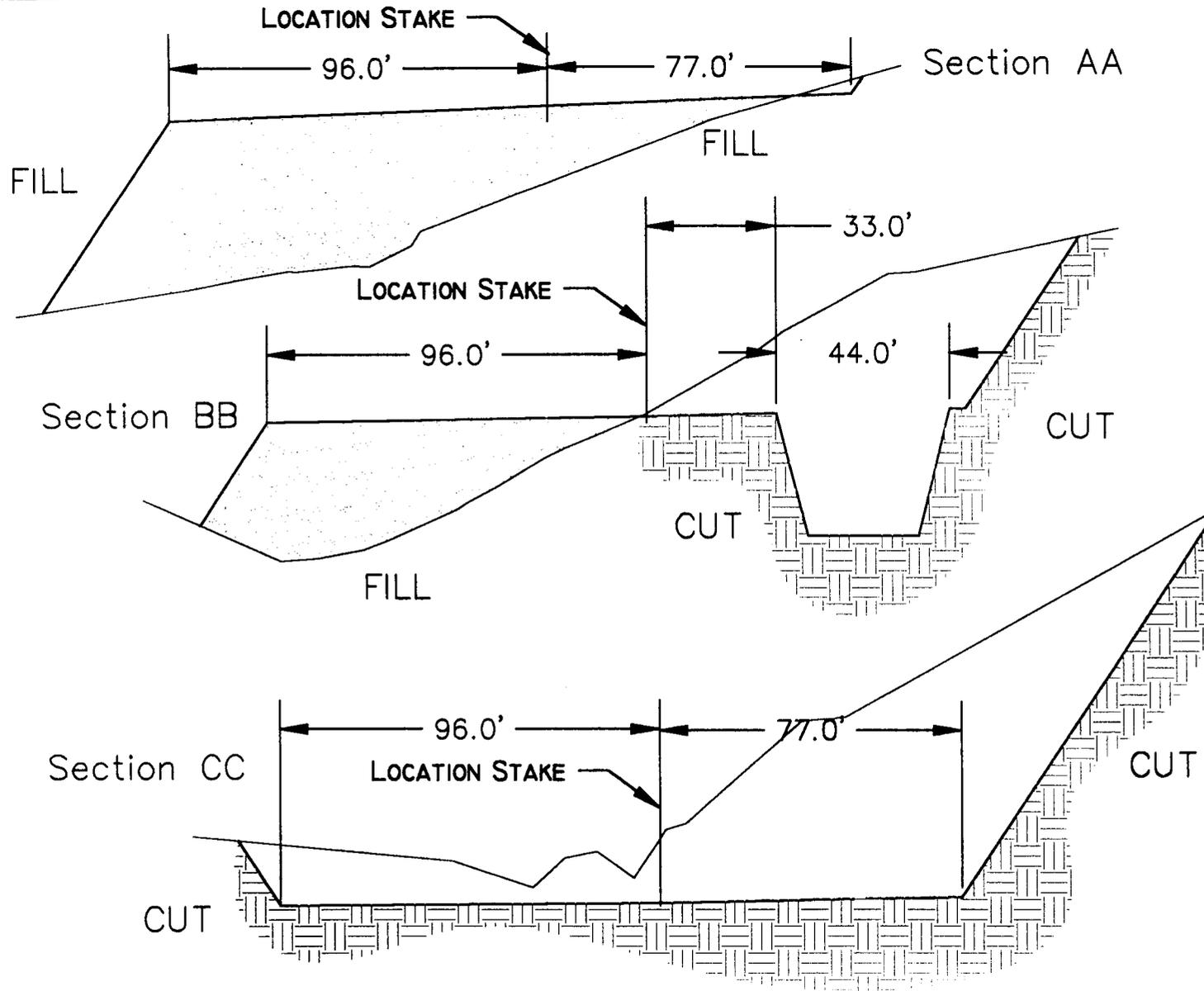


TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1250
 Huntington, Utah 84228
 Phone (435)687-5311 Fax (435)687-5311
 E-Mail talon@tv.net

ChevronTexaco

LOCATION LAYOUT
 Section 35, T16S, R7E, S.L.B.&M.
WELL #35-135r

Drawn By: BEN SCOTT	Checked By: L.W.J.
Drawing No. A-2	Date: 06/30/03
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 490



Slope = 1 1/2 : 1 (Except Pit)
Pit Slope = 1 ; 1

APPROXIMATE YARDAGES

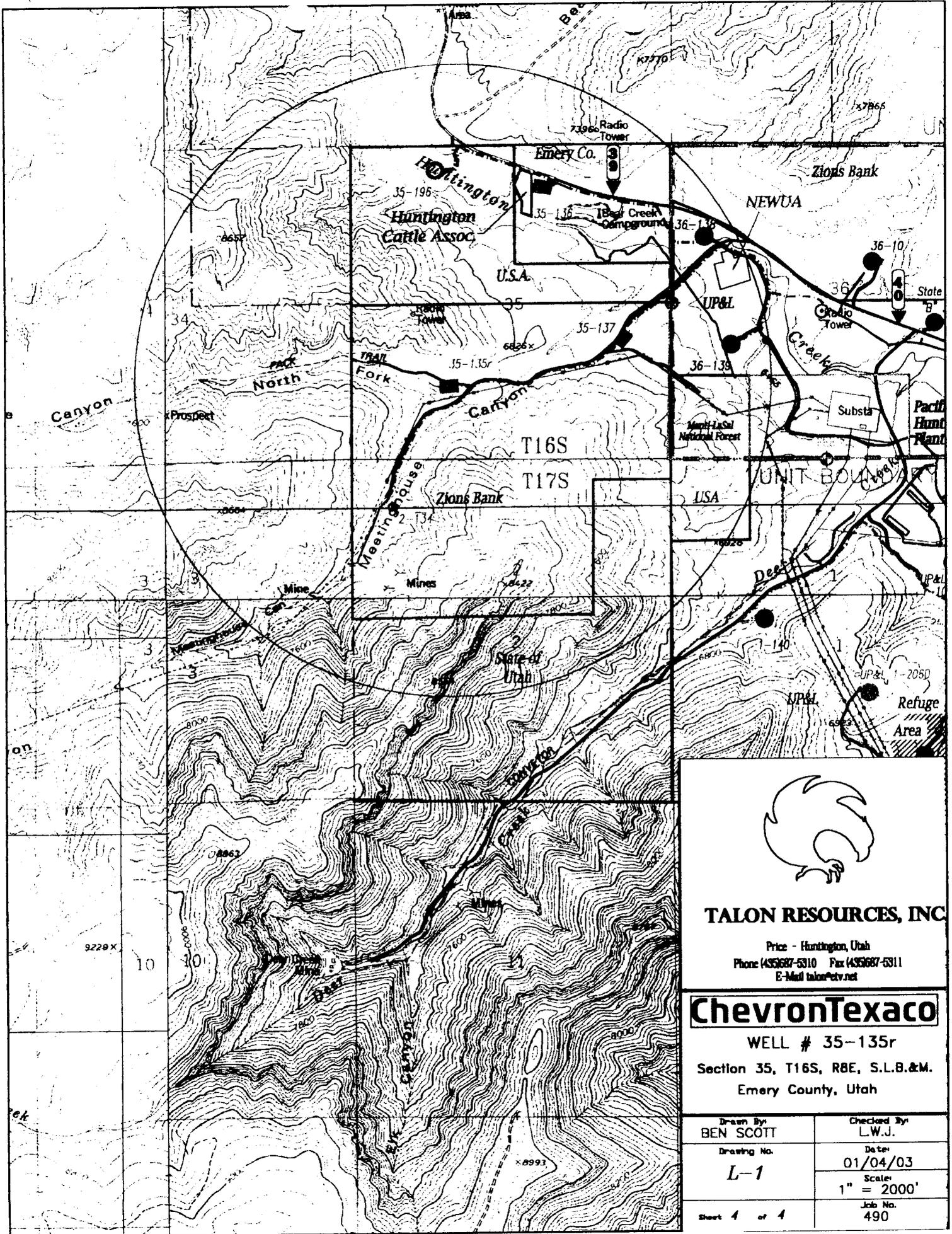
CUT
 (6") Topsoil Stripping = 750 Cu. Yds.
 Remaining Location = 5177.22 Cu, Yds.
 TOTAL CUT = 4716.61 Cu. Yds.
 TOTAL FILL = 4505.93 Cu. Yds.

TALON RESOURCES, INC.
 196 North 100 West P.O. Box 1280
 Huntington, Utah 84328
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@tv.net

ChevronTexaco

TYPICAL CROSS SECTION
 Section 35 , T16S, R7E, S.L.B.&M.
 WELL #35-135r

Drawn By: BEN SCOTT	Checked By: L.W.J.
Drawing No. C-1	Date: 01/08/03
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 490



TALON RESOURCES, INC

Price - Huntington, Utah
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@trv.net



WELL # 35-135r
 Section 35, T16S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By BEN SCOTT	Checked By L.W.J.
Drawing No. L-1	Date 01/04/03
	Scale 1" = 2000'
	Job No. 490

Chevron USA, Inc.

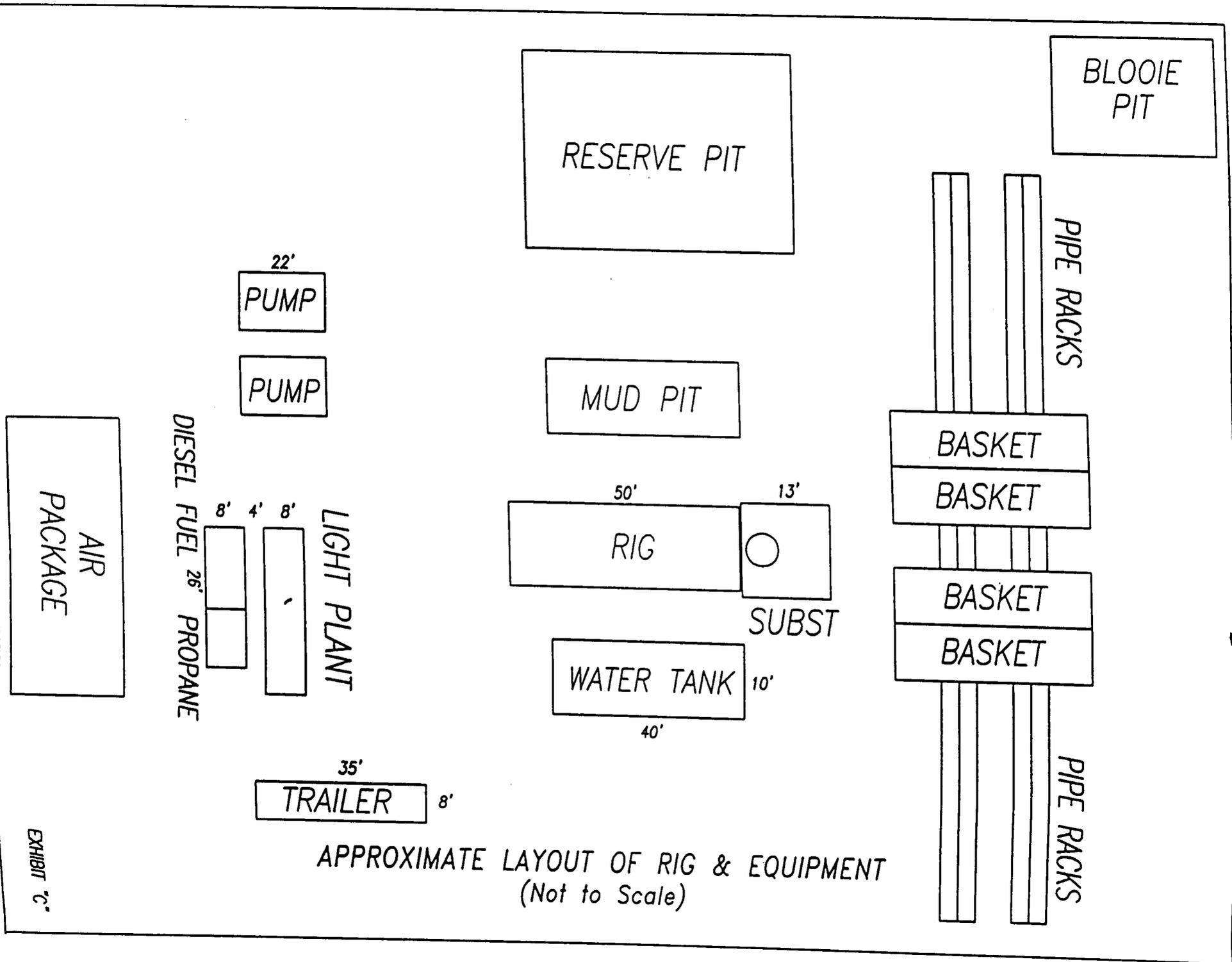
35-135R

Talon Resources, Inc.

195 North 100 West

Huntington, Utah 84528

435-687-5310



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

EXHIBIT 'C'

TYPICAL ROAD CROSS-SECTION

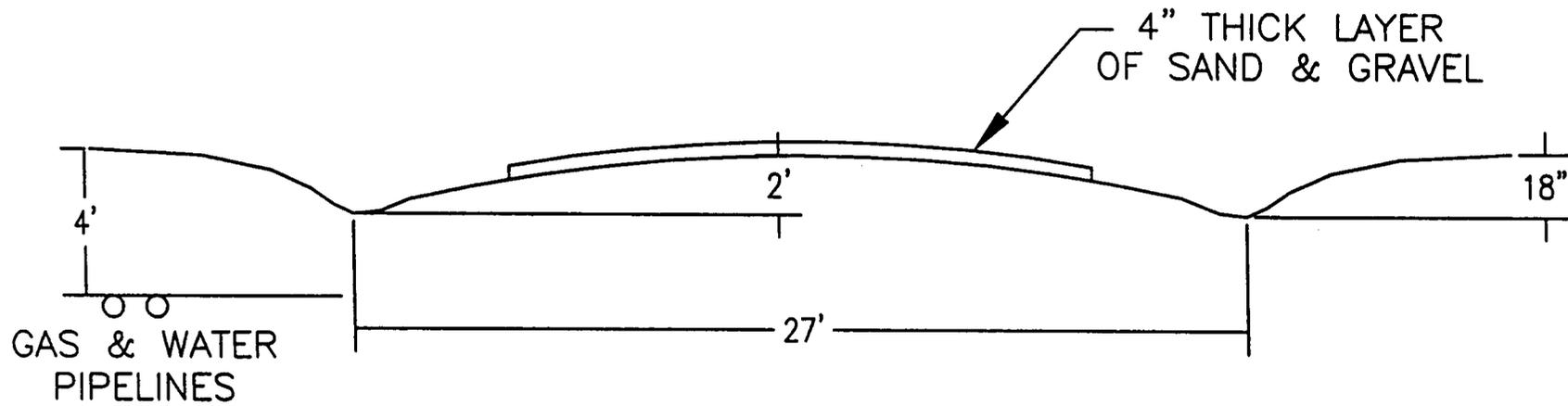


EXHIBIT "F"

BOP Equipment

3000psi WP

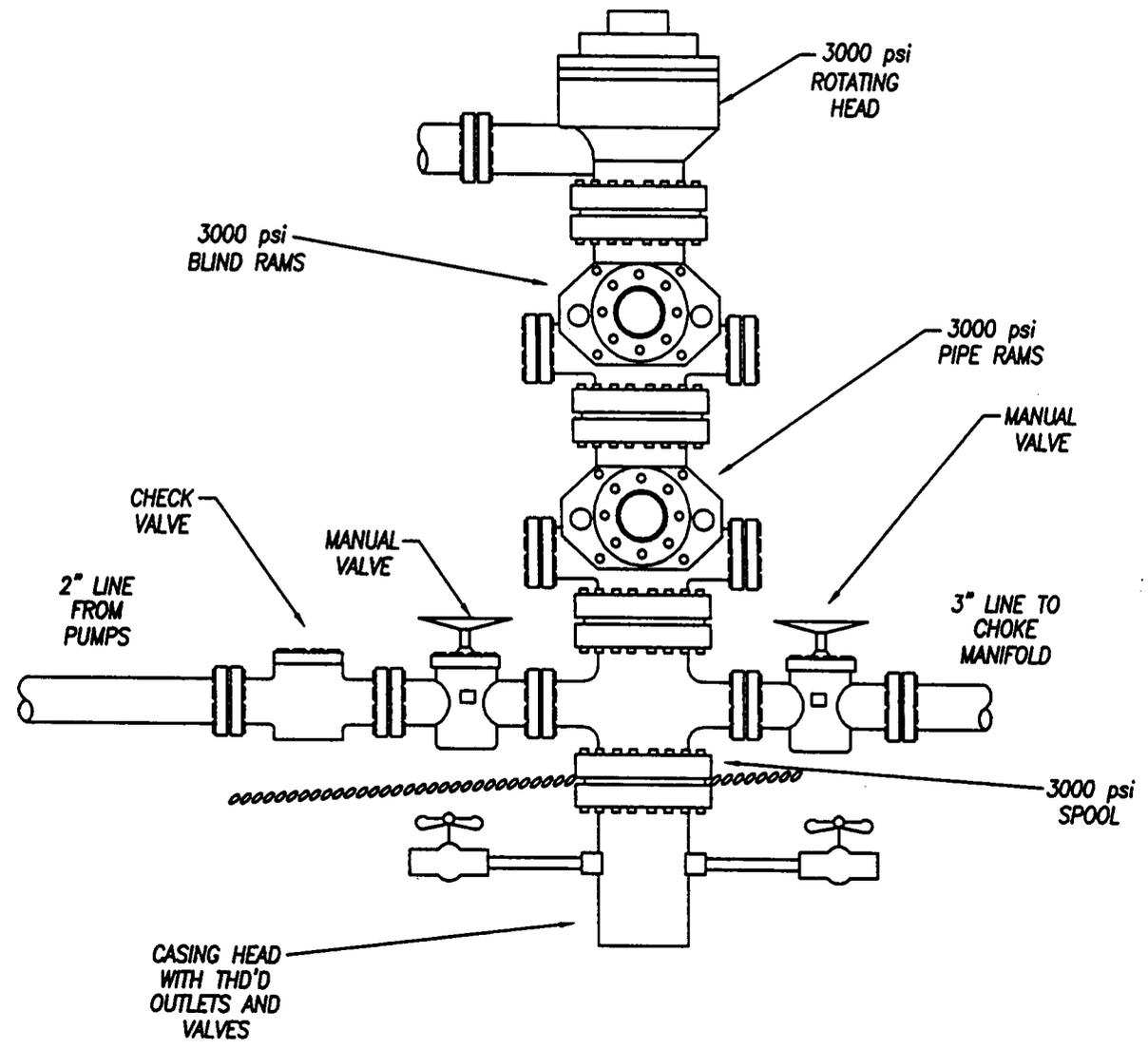
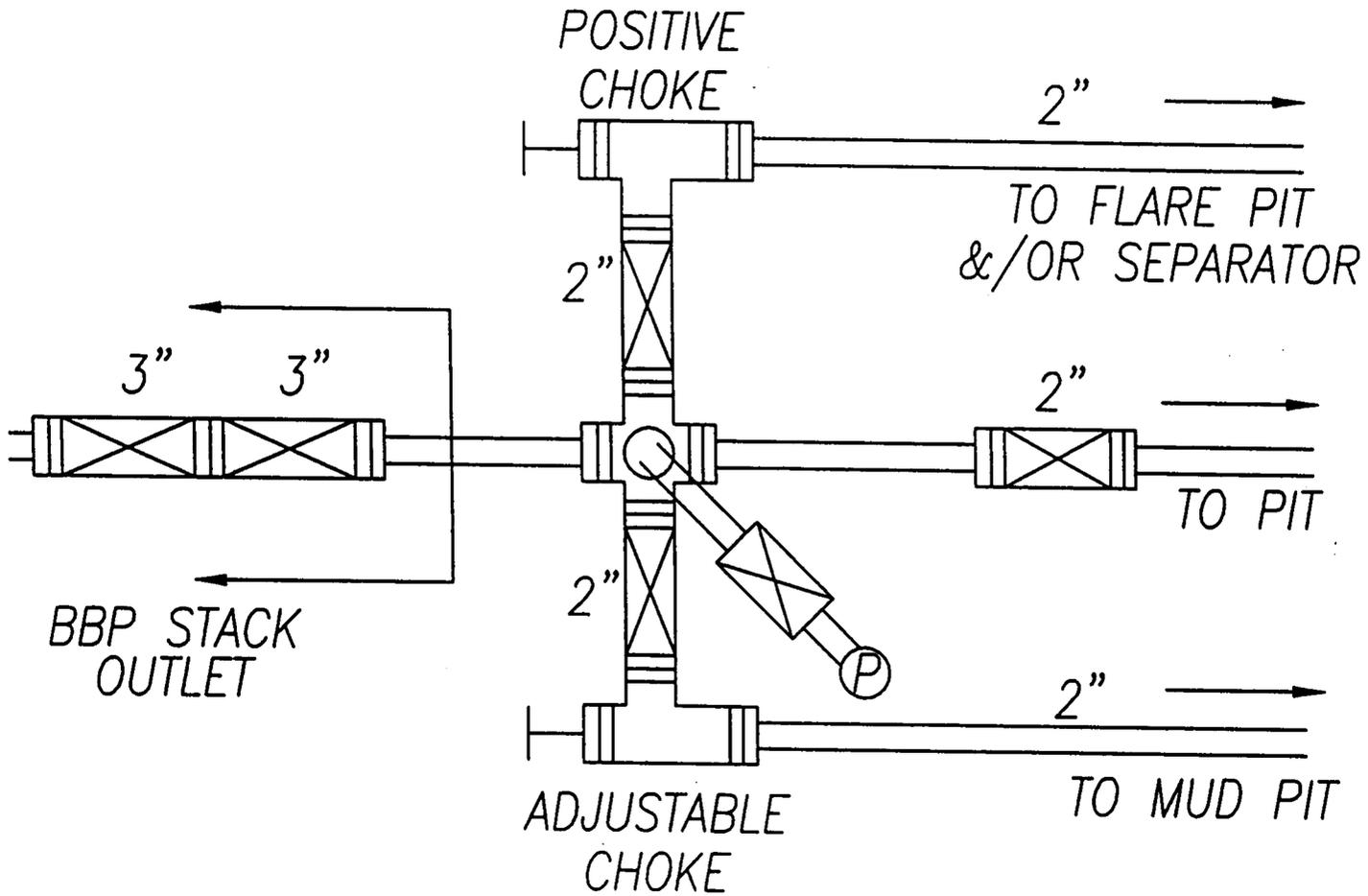


EXHIBIT "G"

CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/03/2003

API NO. ASSIGNED: 43-015-30521

WELL NAME: ZIONS FED 35-135R (RIGSKID)
OPERATOR: CHEVRON USA INC (N0210)
CONTACT: DON HAMILTON

RIG SKID

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

NESW 35 160S 070E
SURFACE: 1326 FSL 1653 FWL
BOTTOM: 1326 FSL 1653 FWL
EMERY
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-73085
SURFACE OWNER: 1 - Federal

LATITUDE: 39.38508

PROPOSED FORMATION: FRSD

LONGITUDE: 111.10830

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ES 0022)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. **Exception**
Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal approval

2- Spacing Strip

T16S R7E

Bear Canyon Mine

26

25

UTAH FED 35-196

UTAH FED 35-136

ZIONS FED 35-117

ZIONS FED 35-135 (RUGSKID)

BUZZARD BENCH FIELD

ST OF UT 36-118 *

ST OF UT T 36-10 *

ST OF UT T 36-100 *

ST OF UT 36-139 *

HUNTINGTON CBM UNIT

T17S R7E

Deer Creek Mine

ZIONS FED 02-114

3

2

FERRON FED 6-1 *

UPdL FED 01-101 *

UT FED KK 01-140
UTAH FED 01-205D

UT FED KK 01-141 *

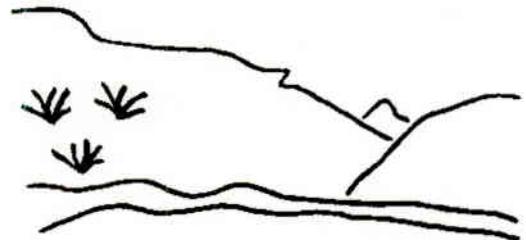
OPERATOR: CHEVRON USA INC (N0210)

SEC. 35 T.16S, R.7E

FIELD: UNDESIGNATED (002)

COUNTY: EMERY

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 3-JULY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 3, 2003

Chevron USA, Inc.
P O Box 618
Orangeville, UT 84537

Re: Zion's Federal 35-135R Well, 1326' FSL, 1653' FWL, NE SW, Sec. 35, T. 16 South,
R. 7 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30521.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Chevron USA, Inc.
Well Name & Number Zion's Federal 35-135R
API Number: 43-015-30521
Lease: UTU-73085

Location: NE SW **Sec.** 35 **T.** 16 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

RECEIVED

JUL 14 2003

BLM VERNAL, UTAH

July 3, 2003

Chevron USA, Inc.
P O Box 618
Orangeville, UT 84537

Re: Zion's Federal 35-135R Well, 1326' FSL, 1653' FWL, NE SW, Sec. 35, T. 16 South,
R. 7 East, Uintah County, Utah

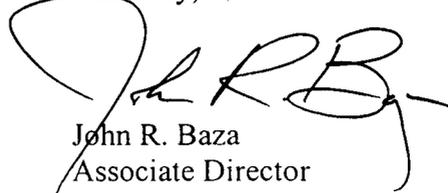
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30521.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Chevron USA, Inc.
Well Name & Number Zion's Federal 35-135R
API Number: 43-015-30521
Lease: UTU-73085

Location: NE SW **Sec.** 35 **T.** 16 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-73085
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Chevron USA, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 618, Orangeville, Utah 84537; 435-748-5395		8. FARM OR LEASE NAME, WELL NO. Zion's Federal 35-135R
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface: 1,326' FSL, 1,653' FWL 4359308 Y 39.38508 At proposed prod. zone: 490673X RIG SKID -111.10830		9. API WELL NO. 43-015-30521
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8.7 miles northwest of Huntington, Utah		10. FIELD AND POOL, OR WILDCAT Undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1,302'	16. NO. OF ACRES IN LEASE 440	11. SEC., T., R., M., OR BLK NE/4 SW/4, Section 35, T16S, R7E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,900'	19. PROPOSED DEPTH 4,700'	12. COUNTY OR PARISH Emery
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,876' GR		13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* July 2003

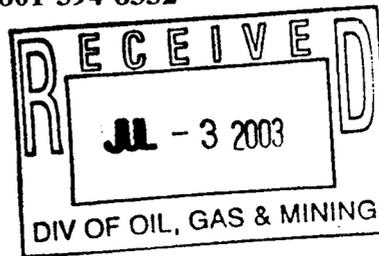
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" WC-50 ST&C	23	850'	600 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" L-80 LT&C	17	4,600'	138 sacks 10:1 RFC Class G + 12% CaCl ₂ + 0.25 pps cellophane flakes

The referenced well is a 15' offset location to the Zion's Federal 35-135 (43-015-30422) well that is to be plugged and abandon this week. The referenced well will utilize entirely existing disturbance presently in place for the Zion's Federal 35-135 and reflects a surface casing depth extended to 850'. No additional disturbance not previously permitted will take place as a result of this well.

Surface Owner: **Zion's Bank—P.O. Box 30880, Salt Lake City, Utah 84130**
Surface Representative: **Kurt Froerer 1-801-594-8332**

Federal Bond Number: **ES 0022**
Fee Bond Number: **6027949**



CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Chevron DATE 6-30-03

(This space for Federal or State office use)

PERMIT NO. 43-015-30521 APPROVAL DATE

Application approval does not warrant or certify that the applicant has legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY [Signature] TITLE **BRADLEY G. HILL** DATE 07-03-03
ENVIRONMENTAL SCIENTIST III

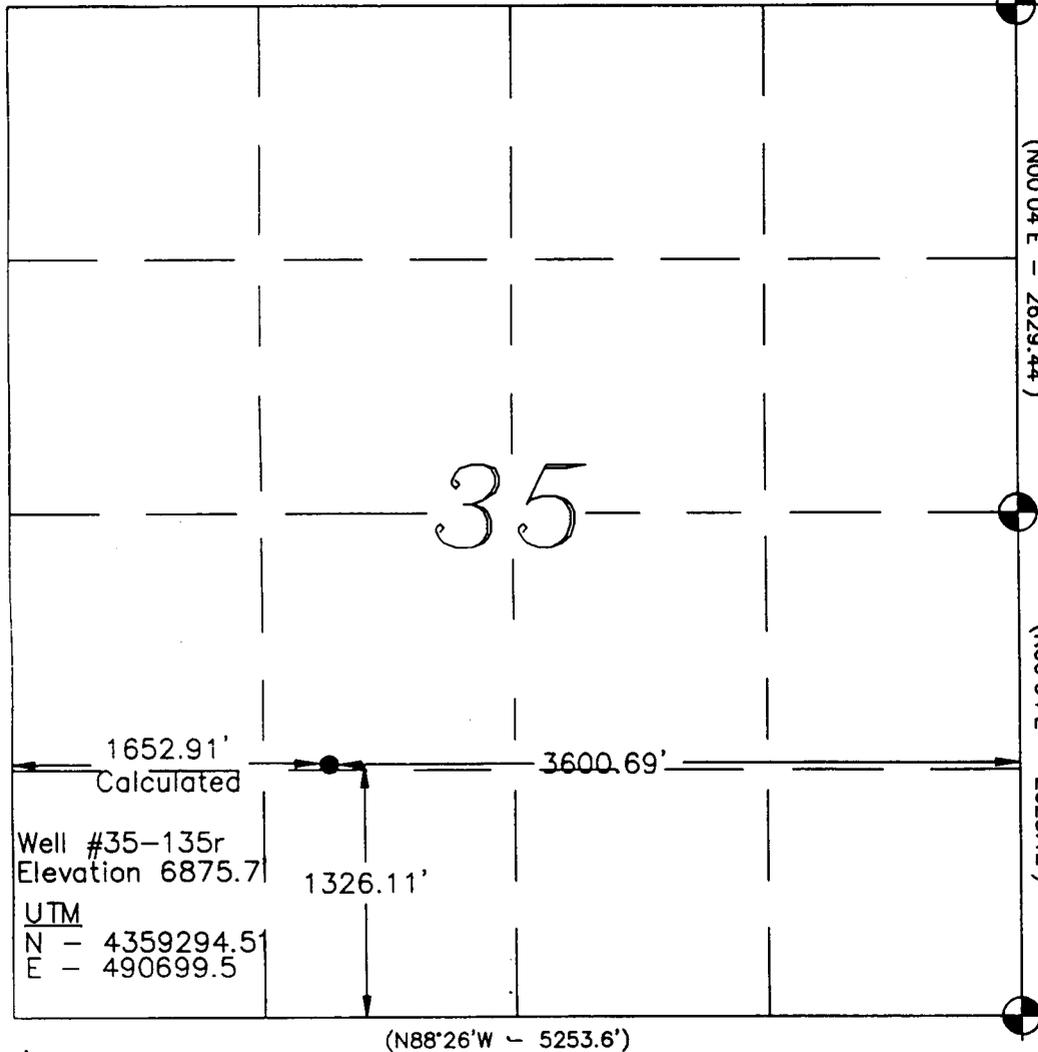
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

(N89°59'W - 2638.02')

Township 16 South



Well #35-135r
Elevation 6875.7'
UTM
N - 4359294.51
E - 490699.5

(N88°26'W - 5253.6')

(N00°04'E - 2629.44')
S00°04'00"W - 2628.12'
(N00°04'E - 2628.12')
N00°13'05"W - 2628.12'
(N00°04'E - 2628.12')

Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

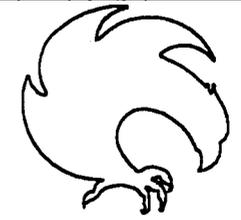
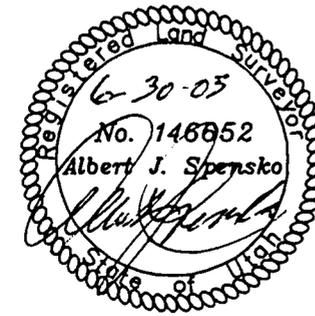
Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6395.0' being at the Southeast Section corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
Proposed Drill Hole located in the NE1/4, SW1/4 of Section 35; being 1326.11' North and 3600.69' West from the Southeast Corner of Section 35, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.
Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlenet.com

ChevronTexaco

WELL #35-135r
Section 35, T16S., R7E., S.L.B.&M.
Emery County, Utah

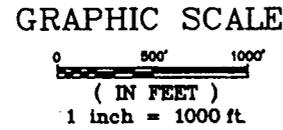
Drawn By: BEN SCOTT	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 06/30/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 490

- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

NOTE:
UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°23'06"
111°06'29"

REVISION 01/02/03



005

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
FIELD OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Zion's Federal 35-135R

9. API WELL NO.

43-015-30521

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK.

NE/4 SW/4, Section 35,
T16S, R7E, SLB&M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1a. TYPE OF WORK

DRILL

DEEPEN

2003 JUL -2 A 9: 20

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Chevron USA, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 618, Orangeville, Utah 84537;

435-748-5395

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

At proposed prod. zone

1,326' FSL, 1,653' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8.7 miles northwest of Huntington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

1,302'

16. NO. OF ACRES IN LEASE

440

17. NO. OF ACRES ASSIGNED TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2,900'

19. PROPOSED DEPTH

4,700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,876' GR

22. APPROX. DATE WORK WILL START*

July 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" WC-50 ST&C	23	850'	600 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" L-80 LT&C	17	4,600'	138 sacks 10:1 RFC Class G + 12% CaCl ₂ + 0.25 pps cellophane flakes

The referenced well is a 15' offset location to the Zion's Federal 35-135 (43-015-30422) well that is to be plugged and abandon this week. The referenced well will utilize entirely existing disturbance presently in place for the Zion's Federal 35-135 and reflects a surface casing depth extended to 850'. No additional disturbance not previously permitted will take place as a result of this well.

Surface Owner: Zion's Bank—P.O. Box 30880, Salt Lake City, Utah 84130
Surface Representative: Kurt Froerer 1-801-594-8332

Federal Bond Number: ES 0022
Fee Bond Number: 6027949

RECEIVED
JUL 09 2003

DIV. OF OIL, GAS & MINING
CONFIDENTIAL

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 SIGNED Don Hamilton Don Hamilton TITLE Agent for Chevron

DATE 6-30-03

(This space for Federal or State office use)

PERMIT NO

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY.

Assistant Field Manager,
Division of Resources

APPROVED BY William Stringer

TITLE

DATE

JUL - 3 2003

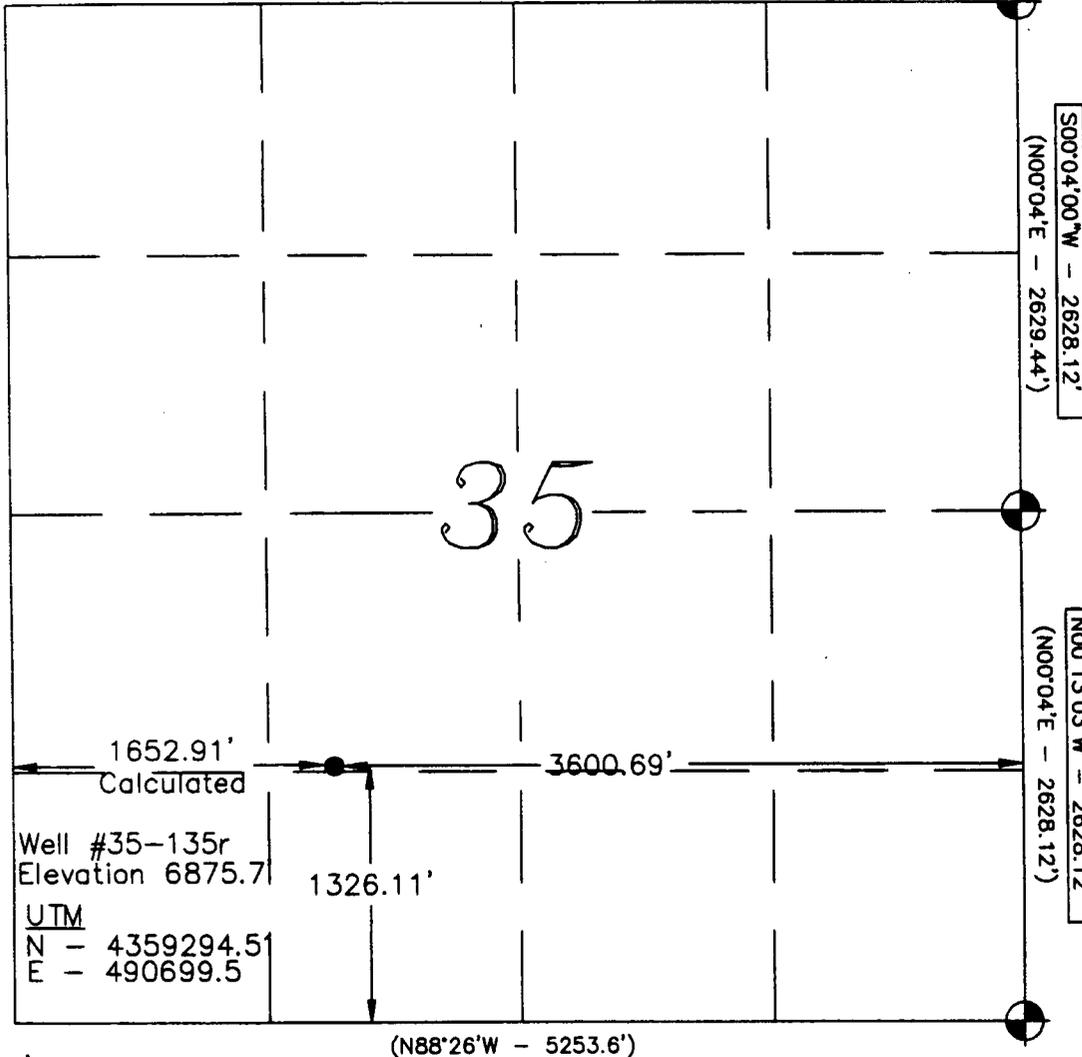
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

cc: udoem

Range 7 East

(N89°59'W - 2638.02')



Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

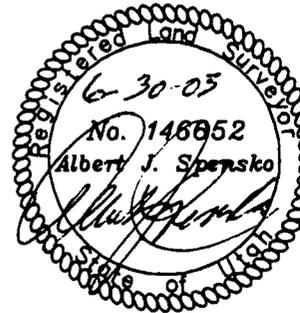
Basis of Elevation of 6395.0' being at the Southeast Section corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE1/4, SW1/4 of Section 35; being 1326.11' North and 3600.69' West from the Southeast Corner of Section 35, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

Price - Huntington, Utah
 Phone (435)637-8781 Fax (435)636-8603
 E-Mail talon@castlenet.com

ChevronTexaco

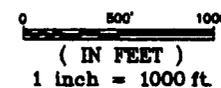
WELL #35-135r

Section 35, T16S., R7E., S.L.B.&M.

Emery County, Utah

Drawn By: BEN SCOTT	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 06/30/03
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 490

GRAPHIC SCALE



NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
 39°23'06"
 111°06'29"

REVISION 01/02/03

UNMOS qI dnusnoIT.

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
-) GLO

GPS Measured

Chevron USA, Inc.
Zion's Federal 35-135
Lease U-73085
NE/SW Section 35, T16S, R7E
Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Chevron USA, Inc. considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **ES0022** (Principal – Chevron USA, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOPE is adequate for anticipated conditions. Testing of the BOPE to 2M standards is sufficient. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line
4. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string.
5. The surface casing must be cemented back to surface.

SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - Table A-1, Seed Mixture for Green Strip Areas
 - Table A-2, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas
 - EMP 16 & 17, Winter Seasonal Restriction on Critical & High Priority Winter Range
 - EMP 21, Surface Disturbance Mitigation for Critical and High Priority Winter Range
2. The mud pit shall be lined.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5W A 20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.

GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to

proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture Pinyon-Juniper (see attached).

ROAD and PIPELINE CONSTRUCTION

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.

10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

13. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture Pinyon-Juniper (see attached).
14. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

15. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb

additional vegetation.

Seedbed Preparation

16. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiselled or disked to a depth of at least 12 inches unless restrained by bedrock.
17. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
18. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

19. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
20. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
21. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

22. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds

per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

23. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.
24. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is Pinyon-Juniper (see attached).

General

25. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

The following seed mixture would be planted along service road borrow ditches, around the edges of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this is to provide a "green strip" buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these areas.

Table A-1

Common Plant Name	Scientific Name	Pounds per acre (PLS)
Forage kochia	<i>Kochia prostrata</i>	2
Wyoming big sagebrush	<i>Artemisia tridentata wyomingensis</i> var. Gordon Creek	1
Douglas low rabbitbrush	<i>Chrysothamnus viscidiflorus</i>	1
TOTAL		4

The following seed mixture is for the area that would receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

Table A-2

Common Plant Name	Scientific Name	Pounds per acre (PLS) ¹
Pinyon Juniper Areas		
<i>Grasses</i>		
Thickspike wheatgrass	<i>Elymus lanceolatus</i>	1.5
Intermediate wheatgrass	<i>Elytrigia intermedia</i>	1.5
Squirreltail	<i>Elymus elymoides</i>	2
Crested wheatgrass	<i>Agropyron desertorum</i>	2
<i>Forbs</i>		
Lewis flax	<i>Linum perenne lewisii</i>	1
Palmer penstemon	<i>Penstemon palmerii</i>	1
<i>Shrubs</i>		
Forage kochia	<i>Kochia prostrata</i>	2
Fourwing saltbrush	<i>Atriplex canescense</i>	2
Wyoming big sagebrush	<i>Artemesia tridentata wyomingensis</i> var. Gordon Creek	1
Antelope bitterbrush	<i>Purshia tridentata</i>	1
TOTAL		15

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity x % seed germination

FERRON NATURAL GAS PROJECT AREA

PROPONENT: Chevron WELL #: 35-135

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE.

Pg 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

FERRON NATURAL GAS PROJECT AREA

PROPONENT: Chevron * **WELL #:** 35-135

EPM 21: SURFACE DISTURBANCE MITIGATION FOR CRITICAL AND HIGH PRIORITY WINTER RANGE

Pg. 1 of 1

The subject permit application is proposed within critical and high priority winter range (FEIS) and subject to EPM 21 requiring acre for acre mitigation for surface disturbance on critical winter range. The following condition comes from a cooperative agreement between the Texaco, Anadarko, Chandler (Companies), BLM-Price Field Office, the Utah Division of Wildlife Resources and the National Fish and Wildlife Foundation. The Companies agreed to the following:

1. Contribute \$1,301.26 (1998 dollars) for each Federal interest well (Federal surface and or subsurface ownership) permitted and drilled by the Companies (or on behalf of Companies by its contractor) on big game critical winter range as depicted in the FEIS Ferron Natural Gas Project Area. (Wells meeting the above criteria for which payment will be required, will be referred to as "subject wells".) This contribution will be adjusted annually for inflation based on the Consumer Price Index (CPI), see Section II.C.6. for the reference source used for the determination of the CPI and the date in which this annual adjustment will go into effect.

Since this mitigation program is designed to address impacts of all big game critical winter range surface disturbance (roads, well pads, pipelines, etc.), contributions will be required regardless of the success or failure of the subject well to produce.

- a. The recorded date for spudding for each subject well (the first boring of a hole during the drilling of a well) will serve as the reference date triggering the requirement for the mitigation contribution.
- b. Contributions will be submitted (in the form of an Company check, cashiers check or wire transfer) directly to the National Fish and Wildlife Foundation by the 1st of August and February for all subject wells spudded in the preceding six months as reported by the Bureau.
- c. All contributions will be made payable to the "National Fish and Wildlife Foundation re, Proj 99-270" and reference the "Ferron Natural Gas Wildlife Habitat Impact Mitigation Fund".

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: CHEVRON USA INCWell Name: ZIONS FED 35-135 (RIG SKID)Api No: 43-015-30521 Lease Type: FEDERALSection 35 Township 16S Range 07E County EMERYDrilling Contractor NEIGHBORS RIG # 414**SPUDDED:**Date 07/11/03Time 5:30 PMHow ROTARY**Drilling will commence:** _____Reported by JIM MARSHALLTelephone # 1-713-560-4355Date 07/16/2003 Signed: CHD

007

ChevronTexaco

Mid-Continent Business Unit
Facsimile Transmittal Sheet

CONFIDENTIAL

DATE: _____

TO:

Company:

State of Utah

Name:

Carol Daniels

Phone:

Fax:

801-359-3940

FROM:

Company:

ChevronTexaco

Name:

Darla Nelson

Phone:

281-561-3790

Fax:

281-561-3645

No. of pages including cover sheet: _____

MESSAGE:

Weekly morning reports

RECEIVED

JUL 14 2003

DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 807	TVD: 807	FSD:	Proposed MD: 4,800	Proposed TVD: 4,800										
DCI: \$	DBS: \$	Spud Date: 11-JUL-2003	Daily Footage:	Daily Rot Hrs:	Total Rot Hrs: 23.0									
Toby:	Drag: 0	Rot Wgt:	P/O Wgt:	Slack Off Wgt:	Wind:	Seas:	Bar:	FCB:						
Last Casing Size: 8.825"	Set At: 846'	MD 846'	TVD	Shoe Test:	ISW	Leakoff?								
Cum Rot Hrs On Casing: 0.0	Cum Rot Hrs On Casing Since Last Calliper:	Depth Work: Near:	% Remaining:											
Linear Size:	Set At:	MD	TVD	Linear Top At:	MD	TVD								
Mud Co:	Type: AIR	Sample From: FLOW	Wt:	FV:	FV:	YP:	Gel:							
ML API:	HSP:	FC (1/32)	API:	HSP:	Solids:	% Oil:	Water:	% Sand:	HST:	PH:				
Pa:	PE/W:	Carb:	Cl:	Ca:	Beant:	Solids Wt/LG:	W/G/Shot:							
CONFIDENTIAL														
Dry Gas:	Max Gas:	Coen Gas:	Trip Gas:	Trip Cl:	Remarks:									
Bit Number:	IADC:	Size:	Manufacturer:	Serial number:	Jets (Quantity - Size):	TFA:	MD In:	MD Out:	TVD Out:					
Type:	Feet:	Hours:	WCB:	RPM:	Motor RPM:	I-Row:	O-Row:	DC:	Loc:	B:	G:	Char:	?Ball:	Cost/Ft:
Total Length of BHA: 610.12' BHA Description: BIT, BS W/FLOAT, USHO SUB, INSTRUMENT CARRIER, GAP SUB, GAP SUB, BATT														
ERY CARRIER, 16 X 8" DRILL COLLARS														
Rrs On Jars:										Hours Since Last Inspection: 0				
Bit Run:	Linear:	Strokes:	SFM:	Press:	GPM:	Jet Val:	DP Av:	DC Av:	Bit upp:	HSP/SQIN:	Pump HSP:			
Survey MD:	Angle:	Azimuth:	Direction:	TVD:	N/S Coordinates:	E/W Coordinates:	Vertical Section:	CLS:						
Reason:	From:	Act-Cat:	Operations Covering 24 Hours Ending at Midnight								Total Hours Reported: 24.0			
1.00	0	01-	PUMP 20 BBL/S FW, MIX AND PUMP 615 SX (128 BBL/S) CLASS G CMT W/ 2% CACL & 1%WSK CEFLOFLAKES @ 16.8 PPG, 1.15 FT3/SK											
		-	4.86 GAL/SK WTR. PUMP CEMENT AT 4 BPM, 75 PSI. DROP PLUG AND DISPLACE WITH 51.5 BBL/S WTR. FINAL CIRC PRESS: 33											
		-	0 PSI, BUMP PLUG TO 800 PSI. SWI. FULL RETURNS THROUGHOUT JOB. OBTAINED CIRC W/ 80 BBL/S CMT PUMPED. CIRC 60 BBL											
		-	5 CMT TO SURFACE. CIP AT 01:00. MONITOR ANNULUS. CMT HOLDING AT SURFACE. RD SCHLUMBERGER. 8.5" CASING SET AT											
		-	846'.											
5.00	100	01 - 43	WOC PER SCHLUMBERGER RECOMMENDATION. NO SPOOL AND ROTATING HEAD.											
6.50	600	01 - 12	MAKE ROUGH CUT ON 8.5" CASING. LAY DOWN SAME. REMOVE SPOOL AND ROTATING HEAD. MAKE FINAL CUT AND WELD ON 8.5"											
		-	"SOW X 1" 3M FLG WELLHEAD. INSTALL 2ND VALVE ON HEAD. ALLOW TO COOL AND TEST VOID TO 800 PSI.											
5.00	1230	01 - 13	NU SOPE, 11" ROTATING HEAD, BLOW LINE.											
4.00	1730	01 - 14	TEST SOPE TO 200 PSI LOW FOR 5 MIN AND 2000 PSI HIGH FOR 10 MIN. TEST ANNULAR TO 250 PSI LOW AND 1800 PSI HIGH. T											
		-	EST FLOOR VALVES, UPPER KELLY VALVE, CHOKE MANIFOLD, ANNULAR, PIPE RAMS, BLIND RAMS, KILL LINE VALVES AND CHOKE LIN											
		-	E VALVES. PERFORM ACCUMULATOR TEST PER BLM STADARDS: INITIAL ACCUMULATOR PRESS: 2800 PSI, FINAL: 1350 PSI.											
6.50	2130	01 - 16	TEST CASING TO 1000 PSI FOR 30 MIN.											
2.00	2200	01 - 07	PICK UP BIT, BS W/FLOAT, BLACK MAX MWD TOOL, 10 OF 16 DC'S PICKED UP AT MIDNIGHT.											
RECEIVED														
JUL 14 2003														
Safety: TIF, NIPPLING UP, PICKING UP BHA, PINCH POINTS, PRESSURE TESTING														
24 Hr Summary: CEMENT 8.5" SURFACE CSG, INSTALL CSG HEAD, NU AND TEST SOP, PICK UP BHA.														
Projected Opn: DRILL OUT SHOE, DRILL 7.75" HOLE W/ MIST.														
DIV. OF OIL, GAS & MINING														
Safety: SAFETY MTG: \$ TOTAL FOR WELL: 10, DAILY RIG HOURS: 144, TOTAL RIG HRS: 808; DAILY OTHER HRS: 82, TOTAL OTHER HRS: 608														
DIESEL USED LAST 24 HRS: 248 GALS														
NOTIFIED DON STEPHENS OF PRICE BLM VIA VOICE MESSAGE. ERIC JONES OF MOAB BLM VIA VOICE MESSAGE 3 HRS PRIOR TO BOP TEST.														
Daily Mud Cost: \$	Daily Tangible Cost: \$	Daily Well Cost: \$ 30,464	Incidents: NO INCIDENT REPORTED											
Cum Mud Cost: \$ 100	Cum Tangible Cost: \$ 11,925	Cum Well Cost: \$ 185,054	Total Appr: \$ 218,500											
Drill Water:	Potable Water:	Fuel: 3410	Bulk Weight:	Mud Cement:	Blended:									
Country: U.S.A.	Rig: NABORS 414	Rig Phone: 713-880-4365	Drilling Snp: J.E. MARSHALL											
Field: OTHER	Lease: ZONE FEDERAL	Well No: 35-135R (w/ 2nd)	Well ID: HL1024 - 0											
NPI No: 48-016-36821-00	API No: UNDCDD2088DRL	Date: 13-JUL-2003	Page: 01											

T16S ROPE S-35

Drilling Activity Report

Measured Depth: 887		TVD: 887		BWH: /		Proposed MD: 4,800		Proposed TVD: 4,800						
DCI: 4	DNS: 2	Spud Date: 11-Jul-2003		Daily Footage: 640		Daily Rot Hrs: 18.5		Total Rot Hrs: 23.8						
Trip: /	Drng: 2	Rot Mgt: 42	P/U Mgt: 44	Slack Off Wgt: 40	Wind: /	Sea: /	Bar: /	FOB: /						
Last Casing Size: 14.000"		Set At: 124'		MD 124'		TVD		Shoe Test: /						
Cum Rot Hrs On Casing: 23.8		Cum Rot Hrs On Casing Since Last Caliper: /				Depth Most Wear: /		% Remaining: /						
Liner Size: /		Set At: /		MD /		TVD /		Liner Top At: /						
Mud Co: /		Type: AIR		Sample From: FLOW		RT: /		PV: /						
NL API: /		HHP: /		FC (1/32) API: /		HHP: /		Solids: /						
Pa: /		PI/NE: /		Carb: /		Cl: /		Ca: /						
Bent: /		Solids W/LG: /		WOB/Bent: /		/								
CONFIDENTIAL														
Drig Gas: /		Conn Gas: /		Trip Gas: /		Trip Cl: /		Remarks: /						
Bit Number	IADC	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In	MD Out	TVD Out			
1	S17X	12.25	STC	MM7045	3	30	-	2.871	124'	887'	887'			
Type	Feet	Hours	WOB	RPM	Motor RPM	I-Rot	O-Rot	DC	Loc	B	G	Char	TRail	Cost/Pt
F-2	736	23.8	10 / 30	60 / 80		1	2	RG	H7	E	I	NO	TD	\$ 37.14
Total Length of BHA: 88.94'										BHA Description: BIT, 3-8" DCS, X0				
Hrs On Jars: /						Hours Since Last Inspection: 23								
Bit Run	Liner	Strokes	SPM	Press.	GPM	Jet Vel	DP Av	DC Av	Bit WOB	HHP/SGR	Pump HHP			
1	/	7.00	/	/	/	0	0	0	0	0	0			
Survey MD	Angle	Asimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section		DLS					
Hours From Act-Cat: /										Operations Covering 24 Hours Ending at Midnight: /		Total Hours Reported: 24.0		
16.50	0	01 -	DRILL FROM 820' TO 880'. 840', AVG ROP: 32.7 FPM. BACKING OFF ON DRILLING BREAKS TO HOLD INSTANTANEOUS ROP TO 50											
			FPM MAX DUE TO HOLE CLEANING CONCERNS. ABOUT 10' FILL ON CONNECTIONS. NO OTHER PROBLEMS ENCOUNTERED. DUST ENTIRE											
			DAY W/ 2000 CFM AIR. DID NOT ENCOUNTER POTENTIAL WATER ZONE.											
0.80	1630	01 - 21	RIG SERVICE.											
2.00	1700	01 - 01	CIRCULATE HOLE. PULL UP 80' AND SHUT DOWN 15 MINUTES. CHECK FOR FILL. 15' OF FILL. CIRCULATE HOLE 30 MINUTES.											
2.00	1800	01 - 07	POOH. LAY DOWN 16 JOINTS DRILL PIPE AND BHA. BHA AND BIT HAD MUD ON THEM INDICATING WET HOLE. DID NOT SEE WATER											
			WHILE DRILLING WELL.											
2.00	2100	01 - 08	HOLD PJM. RU FRANKS CSG CREW. PICK UP AND RUN W/ GUIDE SHOE, 1 JT 8 5/8" 24# J-85 ST&C CSG W/ INSERT BAFFLE, 19											
			JTS 8 5/8" CSG TO 840'. RAN B.S. CENTS 10' FROM SHOE & FIRST 3 COLLARS. TAGGED FILL AT 840' (14').											
1.00	2300	01 - 00	HOLD PJM. RU SCHLUMBERGER. PUMP 40 BBLs GELLED PILL WITH RIG PUMP. TEST LINES TO 2000 PSI.											
RECEIVED														
JUL 14 2003														
DIV. OF OIL, GAS & MINING														
Safety: TIF, MAKING CONNECTIONS, HAND AND FOOT POSITIONS, LD DCS, RUNNING CSG, CMTNG CSG.														
24 Hr Summary: DRILL 12.25" HOLE TO 887'. RUN 8 5/8" CASING TO 840'.														
Projected Open: CEMENT 8 5/8" CASING. WOC. CUT OFF 8 5/8" CASING, WELD ON HEAD. NU AND TEST BOPE. DRILL 7 7/8" HOLE.														
Remarks: SAFETY MTG: 4 TOTAL FOR WELL: 18, DAILY RIG HOURS: 144, TOTAL RIG HRS: 628; DAILY OTHER HRS: 113, TOTAL OTHER HRS: 524														
DIESEL USED LAST 24 HRS: 1240 GALS														
NOTIFIED DON STEPHENS OF PRICE BLM VIA VOICE MESSAGE, ERIC JONES OF MOAB BLM 80' FROM TD. NOTIFIED MARK JONES OF UTAH O&G VIA														
VOICE MESSAGE 4 HRS PRIOR TO CEMENT JOB.														
Daily Mud Cost: \$ 900		Daily Tangible Cost: \$ 7,180		Daily Well Cost: \$ 34,188		Incidents: NO INCIDENT REPORTED								
Cum Mud Cost: \$ 180		Cum Tangible Cost: \$ 11,925		Cum Well Cost: \$ 164,800		Total Appr: \$ 218,508								
Drill Water: /		Potable Water: /		Fuel: 3668		Bulk Weight: /		Went Comment: /						
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 713-880-4365		Drilling Rep: J.E. MARSHALL								
Field: OTHER		Lease: ZON'S FEDERAL		Well No: 35-135R		Well ID: HL1024 - 8								
API No: 43-015-30521-00		APE No: UWD0802058DRL		Date: 12-Jul-2003		Page: 0f								

T 16S ROPE 3-35

Drilling Activity Report

Measured Depth: 320'	TVD: 320'	PSTD:	Proposed MD: 4,800'	Proposed TVD: 4,800'
DCI: 3	DPS: 1	Spud Date: 11-JUL-2003	Daily Footage: 198'	Daily Rot Hrs: 6.5
TOT: 3	DRG: 2	ROC Wgt: 30	P/U Wgt: 32	Slick Off Wgt: 28
Wind:	Sea:	Bar:	POB:	
Start Casing Size: 14.000"	Set At: 124'	MD 124'	TVD	Shoe Test: 85% Leakoff?
Can Rot Hrs On Casing: 6.5	Can Rot Hrs On Casing Since Last Caliper:	Depth Worst Wear:	% Remaining:	
Liner Size:	Set At:	MD	TVD	Liner Top At: MD TVD
API No:	Type: AIR	Sample From: FLOW	WC:	FV: FV: YF: Gel: /
PC (1/32) API:	HROP:	Solids:	% Oil:	Water: % Sand: MFT: Ph:
PC:	PI/ME: /	Carb: Cl: Ca: Sant:	Solids Wgt/LG: /	MDS/Bent: /
CONFIDENTIAL				
Drig Gas:	Nov Gas:	Coat Gas:	Trip Gas:	Trip Cl: Remarks:
Bit Number:	INDC:	Size:	Manufacturer:	Serial number:
1	817X	12.25	STC	MM7043
Jets (Quantity - Size)		TFA	MD In	MD Out
3 - 30 / - / - / - / - / -		2.071	124'	880'
Type	Feet	Hours	WOB	RPM
F2	198	6.5	10 / 28	80 / 80
Motor RPM	I-Row	O-Row	DC	Loc
	1	2	RG	H7
B	G	Char	?Full	Cost/PC
E	I	NO	TD	\$ 89.30
Total length of BHA: 88.54' BHA Description: BIT, 3-30 DCS, NO				
Hrs On Jars:			Hours Since Last Inspection: 6.5	
Bit Num	Liner	Stroke	RPM	Press.
1	/ / /	7.00 / / /	/ / /	/ / /
Jet Vol	DP Av	DC Av	Bit HSP	BHP/SDIN
0	0	0	0	0
Survey MD	Angle	Asimuth	Direction	TVD
Operations Covering 24 Hours Ending at Midnight				
Hours	From	To	Total Hours Reported: 24.0	
0.00	0	01 -	CONTINUE RIGGING UP. INSTALL RISER AND BLOWIE LINE. PERFORM PRE-SPUD INSPECTION.	
2.00	800	01 - 07	PICK UP BIT #1 & TWO 8" DRILL COLLARS. RIM AND TAG CEMENT AT 33'. POOH AND LAY DOWN DCS.	
1.00	1100	01 - 07	PICK UP BIT, XO AND INSTALL ON KELLY. INSTALL ROTATING HEAD RUBBER. TH TO TOC.	
0.50	1230	01 - 15	DRILL 10' OF HARD CEMENT TO 43' WITH KELLY AND MIST.	
0.50	1230	01 - 07	PICK UP 8" DRILL COLLAR.	
1.00	1300	01 - 20	ADJUST DERRICK TO LINE UP OVER HOLE.	
3.50	1400	01 - 15	DRILL HARD CEMENT W/ MIST TO SHOE AT 124'. SPUD ZIONS FED 35-135R AT 17:30 JULY 11, 2001. NOTIFIED CAROL DANIELS AND MARK JONES OF STATE OF UTAH O&G OF SPUD TIME AND DATE.	
0.50	1730	01 - 02	DRILL 12 1/4" HOLE WITH 2000 CFM AIR FROM 124' TO 320'. 198', 30.2 FPM AVG ROP. REAMING EVERY CONNECTION AND CIRC	
			ULATING HOLE CLEAN. 10' TO 15' OF FILL ON CONNECTIONS. ROP INCLUDES PICKING UP 8" DRILL COLLAR AND RECONFIGURING	
			BHA. HOLDING INSTANTANEOUS ROP TO 50 FPM FOR HOLE CLEANING PURPOSES. WITH FULL WEIGHT OF BHA, INSTANANEOUS ROP'S	
			AT 70 TO 100 FPM.	
RECEIVED				
JUL 14 2003				
Safety: TIF, PICKING UP DRILL COLLARS, PINCH POINTS				
24 Hr Summary: FINISH RIGGING UP. PICK UP BIT AND BHA AND DRILL TO 320'.				
Projected Opn: DRILL SURFACE HOLE TO 850'. RUN AND CEMENT 8 5/8" CASING.				
Remarks: SAFETY MTG: 2 TOTAL FOR WELL: 12. DAILY RIG HOURS: 144, TOTAL RIG HRS: 381; DAILY OTHER HRS: 61, TOTAL OTHER HRS: 411				
DIESEL USED LAST 24 HRS: 102 GALS				
Daily Mud Cost: \$	Daily Tangible Cost: \$	Daily Well Cost: \$ 18,679	Incidents: NO INCIDENT REPORTED	
Can Mud Cost: \$	Can Tangible Cost: \$ 4,775	Can Well Cost: \$ 130,414	Total Appr: \$ 218,800	
Drill Water:	Potable Water:	Fuel: 4980	Bulk Weight:	West Cement: Blended:
Country: U.S.A.	Rig: NABORS 414	Rig Phone: 713-680-4385	Drilling Rep: J.E. MARSHALL	
Field: OTHER	Lease: ZIONS FEDERAL	Well No: 35-135R	Well ID: HL1024 - 0	
API No: 43-015-30821-00	AFS No: UNDC8D20880RL	Date: 11-JUL-2003	Page: Of	

T 16SR07E S-35

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Chevron U.S.A. Inc. Operator Account Number: N 0210
 Address: P.O. Box 618
city Orangeville
state Ut zip 84537 Phone Number: (435) 748-5395

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530521	Zion's Federal 35-135R		NESW	35	16S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13840	7/11/2003		7/15/03		
Comments:							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kenneth W. Jackson

Name (Please Print)



Signature

Regulatory Specialist

Title

7/15/03

Date

(5/2000)

RECEIVED

JUL 15 2003

DIV. OF OIL, GAS & MINING

009

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

CONFIDENTIAL

DATE: _____

TO:

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

RECEIVED

JUL 21 2003

DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 1,888	TVD: 1,888	FRTD:	Proposed MD: 4,800	Proposed TVD: 4,800
DCI: 0	DPS: 4	Spud Date: 14-Jul-2003	Daily Footage: 287	Daily Rot Hrs: 4.5
Total Rot Hrs: 35.5	Torque: 2	Rot Wgt: 88	P/O Wgt: 88	Slack Off Wgt: 80
Wind:	Seas:	Bar:	FCB:	
Last Casing Size: 8.825"	Set At: 848'	MD 848'	TVD	Shoe Test: New Leakoff?
Cum Rot Hrs On Casing: 4.0	Cum Rot Hrs On Casing Since Last Caliper:	Depth Worst Near:	% Remaining:	
Liner Size:	Set At:	MD	TVD	Liner Top At: MD
Mud Co:	Type: AIR	Sample From: FLOW Mt:	FV:	FV:
YF:	Del:			
MC API:	WHP:	RC (1/32)	API:	WHP:
Solids:	% Oil:	Water:	% Sand:	MBT:
PH:	PE/NE:	Carb:	Cl:	Ca:
Sand:	Solids Wt/LG:	SDB/Sent:		
Drig Gas: Max Gas: Conn Gas: Trip Gas: Trip Cl: Remarks:				
Bit Number:	ENAC	Size	Manufacturer	Serial number
Jets (Quantity - Size)				
2	547	7.875	RTC	HQ1480
3 - 20 / 3 - 20 / - / - / -				
2	547	7.875	RTC	HQ1480
1 - 18 / 1 - 18 / - / - / -				
Type	Feet	Hours	WOB	RPM
HPSSJAC	485	8.0	25 / 30	80 / 120
HPSSJAC	280	4.5	30 / 32	90 / 120
Total Length of BHA: 478.82 BHA Description: BIT, BS W/FLOAT, 18 X 8" DRILL COLLARS				
Hrs On Jars: Hours Since Last Inspection: 12.5				
Bit Run	Liner	Strokes	SPM	Press.
2	/ /	7.00 / /	/ /	/ /
2	/ /	/ /	/ /	/ /
Survey MD	Angle	Azimuth	Direction	TVD
E/W Coordinates				
E/W Coordinates				
Vertical Section				
ILS				
CONFIDENTIAL				
Hours From	Act-Cat	Operations Covering 24 Hours Ending at Midnight		
Total Hours Reported: 23.5				
1.00	01-01	FINISH PICKING UP BHA.		
0.50	01-08	BLOW CASING DRY AND SURVEY AT 840'. 0.4 DEG, 198.1 AZM.		
0.80	01-05	TH AND TAG CMT AT 794'.		
1.80	01-15	DRILL CMT, PLUG, AND SHOE JT. DRILL OUT SHOE AND RAT HOLE TO 880'. CEMENT HARD.		
2.00	01-02	DRILL FROM 880' TO 1015', 185', AVG ROP: 77.5 FPM. DRILLING W/ MBT AT 2900 CFM AND 20 GPM WTR. ADDING ONE VS CU		
		P OF PIPA ON CONNECTIONS. SURVEY AT 1080', 0.2 DEG, 87 AZM		
2.50	01-20	BOOSTER ON WEATHERFORD AIR PACKAGE DOWN. PULL 4 STANDS TO 750'. HAD SOME TROUBLE GETTING INTO SHOE. APPEARS TO H		
		AVE MUD RING. WORK THROUGH OKAY. WORK ON BOOSTER. AUTOMATIC SHUT DOWN TRIPPED. RESET AND STARTED BOOSTER. TH.		
		NO PROBLEM ON TH, NO FILL.		
3.00	01-02	DRILL FROM 1015' TO 1325', 310', AVG ROP: 51.7 FPM RUNNING 30K WOB, 80 RPM. HOLDING RPM AT 80 UNTIL COLLARS CLEA		
		R THE SHOE. MWD RECEIVING TOO MUCH STATIC TO WORK. HIGH VOLTAGE POWER LINES RUNNING JUST OFF LOCATION SUSPECTED.		
1.80	01-05	POOH AND LAY DOWN MWD. NO PROBLEMS ON TRIP OUT.		
2.00	01-05	TH. TAKE TOTCO SURVEYS AT 500', 0.25 DEG AND 1000', 0.25 DEG DUE TO UNRELIABILITY OF MWD EQUIP. NO HOLE PROBLEMS		
		ON TH. NO FILL.		
3.00	01-02	DRILL FROM 1325' TO 1527', 202', 57.7 FPM. NO APPARENT HOLE PROBLEMS. PUMPING 2000 CFM, 15 BBL'S WATER PER HOUR.		
Safety: TF, TRIPPING IN HOLE, PINCH POINTS, HAND AND FOOT PLACEMENT				
24 Hr Summary: DRILL SHOE. DRILL FROM 880' TO 1587'.				
Projected Opns: DRILL AHEAD.				
SAFETY MTO: 2 TOTAL FOR WELL: 21. DAILY RIG HOURS: 138. TOTAL RIG HRS: 687; DAILY OTHER HRS: 70, TOTAL OTHER HRS: 678				
DIESEL USED LAST 24 HRS: 1180 GALS				
MARK JONES W/ UTAH O&G ON LOCATION.				
Daily Mud Cost: \$ 100	Daily Tangible Cost: \$	Daily Well Cost: \$ 22,291	Incidents: NO INCIDENT REPORTED	
Cum Mud Cost: \$ 200	Cum Tangible Cost: \$ 11,825	Cum Well Cost: \$ 217,335	Total Appr: \$ 218,600	
Drill Water:	Potable Water:	Fuel: 4850	Bulk Weight:	Net Cement: Blended:
Country: U.S.A.	Rig: NABORS 414	Rig Phone: 713-680-4355	Drilling Rep: J.E. MARSHALL	
Field: OTHER	Lease: ZONY'S FEDERAL	Well No: 35-135R	Well ID: HL1024 - 0	
APY No: 43-015-30821-00	APX No: UWDC802880RDL	Date: 14-Jul-2003	Page: 1 OF 2	

T16S R07E S-35

RECEIVED
 JUL 21 2003
 DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 1,886		TVD: 1,886		FWDB:		Proposed MD: 4,800		Proposed TVD: 4,800						
DCI: 0	DWS: 4	Spud Date: 11-Jul-2003		Daily Footage: 280		Daily Rot Hrs: 4.5		Total Rot Hrs: 35.5						
Torty:	Drsg: 2	Rot Wgt: 88	P/O Wgt: 88	Slack Off Wgt: 80	Wind:	Seas:	Bar:	ROB:						
Last Casing Size: 8.825"		Set At: 848		MD 848		TVD		Shoe Test: see Leakoff?						
Cum Rot Hrs On Casing: 44.0		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Near:		Remaining:								
Liner Size:		Set At:		MD		TVD		Liner Top At: MD						
Mud Co:		Type: AR		Sample From: FLOW		MC:	FV:	EV:	YP:					
SG:	API:	HHP:	PC (1/32):	API:	HHP:	Solids:	% Oil:	Water:	% Sand:					
PH:	PF/ME:	Carb:	Cl:	Ca:	Sant:	Solids Wt/LG:	WDS/Sant:							
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:						
Remarks:														
Bit Number	TAAC	Size	Manufacturer	Serial number	Jets (Quantity - Size)		TFA	MD In	MD Out	TVD Out				
Type	Feet	Hours	WOB	RPM	Motor RPM	I-Rew	O-Rew	DC	Loc	B	G	Char	?Fall	Cost/Ft.
Total Length of BHA: 478.82 BHA Description: BIT, BS W/ FLOAT, 18 X 6" DRILL COLLARS														
Hrs On Jars:										Hours Since Last Inspection: 12.5				
Bit Man	Liner	Stroke	GPM	Press.	GPM	Jet Vel	DP Av	DC Av	Bit HHP	HHP/SQIN	Pump HHP			
Survey MD	Angle	Asimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	DLS						
Hours From Act-Cat: Operations Covering 24 Hours Ending at Midnight Total Hours Reported: 23.5														
- ADDING VIB CUP OF PHPA ON CONNECTION. NOT REAMING OR PASSING TJ ON CONNECTIONS.														
0.80	2230	01 - 08	SURVEY AT 150Y. 1/2 DEG.											
1.00	2300	01 - 02	DRILL FROM 1827 TO 1885, 58' 58 FPH. RUNNING 32 M WOB AND 120 RPM.											
CONFIDENTIAL														
Safety: TIF, TRIPPING IN HOLE, PINCH POINTS, HAND AND FOOT PLACEMENT														
24 Hr Summary: DRILL SHOE. DRILL FROM 880' TO 1885'.														
Projected Opns: DRILL AHEAD.														
Remarks:														
Daily Mud Cost: \$ 100 Daily Tangible Cost: \$ Daily Well Cost: \$ 22,281 Incidents: NO INCIDENT REPORTED														
Cum Mud Cost: \$ 200 Cum Tangible Cost: \$ 11,925 Cum Well Cost: \$ 217,335 Total Appr: \$ 218,500														
Drill Water:		Potable Water:		Fuel: 4650		Bulk Weight:		Mud Cement:		Blended:				
Country: U.S.A.			Rig: NABORS 414			Rig Phone: 713-680-4355			Drilling Sup: J.E. MARSHALL					
Field: OTHER			Lease: ZIONS FEDERAL			Well No: 35-136R			Well ID: HL1024 - 0					
NFI No: 43-015-30821-00			AFN No: UWDC802088DPL			Date: 14-Jul-2003			Page: 2 OF 2					

RECEIVED
 JUL 21 2003
 DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 2,982		TVD: 2,982		PWT:		Proposed MD: 4,800		Proposed TVD: 4,800																																																																																																																						
DDL: 7	DWS: 6	Spud Date: 11-Jul-2003		Daily Footage: 1,407		Daily Rot Hrs: 22.5		Total Rot Hrs: 98.0																																																																																																																						
Torq:	Drag: 8	Rot Wgt: 84	P/U Wgt: 90	Slack Off Wgt: 80	Wind:	Sea:	Bar:	SCB:																																																																																																																						
Last Casing Size: 8.825"		Set At: 845'		MD: 845'		TVD		Show Test: BFW Leakoff?																																																																																																																						
Cum Rot Hrs On Casing: 36.5		Cum Rot Hrs On Casing Since Last Caliper:		Depth Mount Wear:		% Remaining:																																																																																																																								
Liner Size:		Set At:		MD		TVD		Liner Top At: MD																																																																																																																						
Mud Co:		Type: AIR		Sample From: FLOW		Wt:		PV: PV: TP: Gal: /																																																																																																																						
ML	API:	HHP:	FC (1/32)	API:	HHP:	Solids:	% Oil:	Water:	% Sand: HBT: Ph:																																																																																																																					
Ra:	PI/MI: /	Carb:	Cl:	Ca:	Bart:	Solids Wt/Lt: /	WGS/Bart: /																																																																																																																							
<table border="1"> <tr> <td>Delg Gas:</td> <td>Max Gas:</td> <td>Conn Gas:</td> <td>Trip Gas:</td> <td>Trip Cl:</td> <td>Remarks:</td> </tr> </table>										Delg Gas:	Max Gas:	Conn Gas:	Trip Gas:	Trip Cl:	Remarks:																																																																																																															
Delg Gas:	Max Gas:	Conn Gas:	Trip Gas:	Trip Cl:	Remarks:																																																																																																																									
Bit Number	IADC	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In	MD Out	TVD Out																																																																																																																			
2	547	7.875	RTC	NQ1480	3	20	- / - / - / - / -	1.117	1,328'																																																																																																																					
					1	18	- / - / - / - / -																																																																																																																							
Type	Feet	Hours	WOB	RPM	Motor RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Ball	Cost/Ft																																																																																																																
HPSJAC	1,687	27.0	30 / 32	80 / 120		1	1	NO	A7	E	I	RR	DIF	\$ 18.40																																																																																																																
Total Length of BHA: 478.82' BHA Description: BIT, BS W/ FLOAT, 16 X 6" DRILL COLLARS																																																																																																																														
Hrs On Jars:										Hours Since Last Inspection: 12.5																																																																																																																				
Bit Nos	Liner	Stroke	SPM	Press.	GPM	Jet Vel	DP Av	DC Av	Bit HSP	HHP/SDM	Pump HSP																																																																																																																			
2	/ /	7.00 / /	/ /	/ /	0	0	0		0	0	0																																																																																																																			
Survey No	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	ILS																																																																																																																						
<table border="1"> <tr> <td>Hours</td> <td>From</td> <td>To</td> <td>Act-Cat</td> <td colspan="6">Operations Covering 24 Hours Ending at Midnight</td> <td colspan="4">Total Hours Reported: 24.0</td> </tr> <tr> <td>8.00</td> <td>01</td> <td>01</td> <td>-</td> <td colspan="6">DRILL FROM 1988' TO 2033', 445', 58 FPH. 32K WOB. 110 - 120 RPM, 2800 CFM AIR, 15 GPM WTR. SOME TIGHT SPOTS ON CO</td> <td colspan="4">NNECTIONS BUT NO REAL PROBLEMS.</td> </tr> <tr> <td>0.00</td> <td>000</td> <td>01</td> <td>08</td> <td colspan="6">SURVEY AT 1988'. 1.75 DEG. INSERT STRING FLOAT INTO DRILL STRING.</td> <td colspan="4"></td> </tr> <tr> <td>4.00</td> <td>830</td> <td>01</td> <td>02</td> <td colspan="6">DRILL FROM 2033' TO 2283' W/ SAME PARAMETERS. 250', 56.6 FPH.</td> <td colspan="4"></td> </tr> <tr> <td>0.00</td> <td>1300</td> <td>01</td> <td>21</td> <td colspan="6">RIG SERVICE</td> <td colspan="4"></td> </tr> <tr> <td>4.00</td> <td>1330</td> <td>01</td> <td>02</td> <td colspan="6">DRILL FROM 2283' TO 2528'. 245', 64.4 FPH.</td> <td colspan="4"></td> </tr> <tr> <td>0.00</td> <td>1800</td> <td>01</td> <td>08</td> <td colspan="6">SURVEY AT 2488'. 1.75 DEG.</td> <td colspan="4"></td> </tr> <tr> <td>5.00</td> <td>1830</td> <td>01</td> <td>02</td> <td colspan="6">DRILL FROM 2528' TO 2882', 484', 84.36 FPH.</td> <td colspan="4"></td> </tr> </table>															Hours	From	To	Act-Cat	Operations Covering 24 Hours Ending at Midnight						Total Hours Reported: 24.0				8.00	01	01	-	DRILL FROM 1988' TO 2033', 445', 58 FPH. 32K WOB. 110 - 120 RPM, 2800 CFM AIR, 15 GPM WTR. SOME TIGHT SPOTS ON CO						NNECTIONS BUT NO REAL PROBLEMS.				0.00	000	01	08	SURVEY AT 1988'. 1.75 DEG. INSERT STRING FLOAT INTO DRILL STRING.										4.00	830	01	02	DRILL FROM 2033' TO 2283' W/ SAME PARAMETERS. 250', 56.6 FPH.										0.00	1300	01	21	RIG SERVICE										4.00	1330	01	02	DRILL FROM 2283' TO 2528'. 245', 64.4 FPH.										0.00	1800	01	08	SURVEY AT 2488'. 1.75 DEG.										5.00	1830	01	02	DRILL FROM 2528' TO 2882', 484', 84.36 FPH.									
Hours	From	To	Act-Cat	Operations Covering 24 Hours Ending at Midnight						Total Hours Reported: 24.0																																																																																																																				
8.00	01	01	-	DRILL FROM 1988' TO 2033', 445', 58 FPH. 32K WOB. 110 - 120 RPM, 2800 CFM AIR, 15 GPM WTR. SOME TIGHT SPOTS ON CO						NNECTIONS BUT NO REAL PROBLEMS.																																																																																																																				
0.00	000	01	08	SURVEY AT 1988'. 1.75 DEG. INSERT STRING FLOAT INTO DRILL STRING.																																																																																																																										
4.00	830	01	02	DRILL FROM 2033' TO 2283' W/ SAME PARAMETERS. 250', 56.6 FPH.																																																																																																																										
0.00	1300	01	21	RIG SERVICE																																																																																																																										
4.00	1330	01	02	DRILL FROM 2283' TO 2528'. 245', 64.4 FPH.																																																																																																																										
0.00	1800	01	08	SURVEY AT 2488'. 1.75 DEG.																																																																																																																										
5.00	1830	01	02	DRILL FROM 2528' TO 2882', 484', 84.36 FPH.																																																																																																																										
Safety: TIF, MAKING CONNECTIONS W/ AIR, HAND AND FOOT PLACEMENT																																																																																																																														
24 Hr Summary: DRILL AND SURVEY FROM 1988' TO 2882'.																																																																																																																														
Projected Opn: DRILL AHEAD.																																																																																																																														
Summary: SAFETY MTG: 2 TOTAL FOR WELL: 23, DAILY RIG HOURS: 144, TOTAL RIG HRS: 851; DAILY OTHER HRS: 60, TOTAL OTHER HRS: 736 DIESEL USED LAST 24 HRS: 1736 GALS																																																																																																																														
Daily Mud Cost: \$ 200		Daily Tangible Cost: \$		Daily Well Cost: \$ 15,827		Incidents: NO INCIDENT REPORTED																																																																																																																								
Cum Mud Cost: \$ 400		Cum Tangible Cost: \$ 11,825		Cum Well Cost: \$ 233,182		Total Appr: \$ 214,500																																																																																																																								
Drill Water:	Portable Water:	Fuel: 2814	Bulk Weight:	Seat Cement:	Blended:																																																																																																																									
Country: USA	Rig: NABORS 414	Rig Phone: 713-680-4365	Drilling Rep: J.E. MARSHALL																																																																																																																											
Field: OTHER	Lease: JOHN'S FEDERAL	Well No: 35-136R	Well ID: ML102N - 0																																																																																																																											
API No: 43-015-30621-00	APF No: UWDC020680RL	Date: 15-Jul-2003	Page: 01																																																																																																																											

FILED RODE S-35

RECEIVED
 JUL 21 2003
 DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 4,454'	TVD: 4,454'	FBTD:	Proposed MD: 4,800'	Proposed TVD: 4,800'
DCL: 8	DWB: 8	Spud Date: 11-JUL-2003	Daily Footage: 1,482'	Daily Rot Hrs: 21.5
Total Rot Hrs: 73.5	Torque:	Dog: 5	Rot Wgt: 120	P/O Wgt: 125
Slack Off Wgt: 115	Wind:	Sea:	Bar:	FCB:
Last Casing Size: 8.625"	Set At: 845'	MD 845'	TVD	Shoe Test: BSW
Leakoff?	Cum Rot Hrs On Casing: 21.5	Cum Rot Hrs On Casing Since Last Calliper:	Depth Worst Wear:	% Remaining:
Line Size:	Set At: MD	TVD	Line Top At: MD	TVD
Mud Co:	Type: AR	Sample From: FLOW	Wt:	FV: FV: TP: Gel: /
FC (1/30)	API: FSWP:	FC (1/30)	API: FSWP:	Solids: % Oil: Water: % Sand: MST: Ph:
FE/ME: /	Carb: Cl: Ca: Bent:	Solids Wt/LG: /	NDS/Bent: /	
Drig Gas: 20	Max Gas: 137	Conn Gas: 24	Trip Gas:	Trip Cl:
Remarks: 8' OF COAL AT 24:00 HRS.				
Bit Number: 2	EADC: 547	Size: 7.875	Manufacturer: RTC	Serial number: NQ1480
Jets (Quantity - Size): 3 - 20 / - / - / - / -	TPA: 1.117	MD In: 1,326'	MD Out:	TVD Out:
1 - 16 / - / - / - / -				
Type: HPSLMAC	Feet: 3,129	Hours: 48.5	WOB: 20 / 32	RPM: 80 / 120
Motor RPM:	I-Row: 1	O-Row: 1	DC: NO	Loc: A7
B: E	G: 1	Char: RR	?Ball: DTF	Cost/Pt: \$ 18.00
Total Length of BHA: 478.82'	BHA Description: BIT, BS W/ FLOAT, 16 X 8" DRILL COLLARS			
Hrs On Jars:	Hours Since Last Inspection: 68.5			
Bit Wear: 2	Linear: / / /	Stroke: 7.00 / / /	SPW: / / /	Press: / / /
GPM: 0	Jet Vel: 0	DP Av: 0	DC Av:	Bit HSP: 0
BHP/BOIM: 0	Pump HHP: 0			
Survey MD:	Angle:	Azimuth:	Direction:	TVD:
N/S Coordinates:	E/W Coordinates:	Vertical Section:	ILS:	
Hours: 24.0	From: 01-01	Act-Cat:	Operations Covering 24 Hours Ending at Midnight:	Total Hours Reported: 24.0
0.50	01-01	-	DRILL FROM 2882 TO 3055'. 83', 120 FPM, 32M WOB, 120 RPM, 2000 CFM, 20 GPM.	
0.50	01-08	-	SURVEY 3016' COULD NOT GET SURVEY TOOL THROUGH STRING FLOAT.	
0.50	01-02	-	DRILL FROM 3055 TO 3087'.	
0.50	01-08	-	SURVEY AT 3047'. 6.75 DEG. DID NOT WAIT LONG ENOUGH FOR PRESS TO BLEED DOWN BELOW FLOAT ON LAST SURVEY.	
4.00	01-02	-	DRILL FROM 3087 TO 3553'. 488', 103.8 FPM. SAME PARAMETERS AS ABOVE. NO CONNECTION PROBLEMS.	
0.50	01-08	-	SURVEY AT 3503'. 1.25 DEG	
0.50	01-02	-	DRILL FROM 3553 TO 4048'. 485', 76.2 FPM, SAME PARAMETERS.	
0.50	01-08	-	SURVEY AT 4008'. 1.25 DEG	
2.50	01-02	-	DRILL FROM 4048 TO 4204'. 156', 62.4. BACKED OFF RPM TO 80 AND WOB TO +120M TO SLOW ROP FOR GAS AND SAMPLE CATC	
			HNG.	
0.50	01-21	-	RIG SERVICE.	
7.00	01-02	-	DRILL FROM 4204 TO 4454'. 250', 35.7 FPM. 20M - 30M WOB, 80 - 100 RPM.	
	01-02	-	TOP FERRON COAL @ 4407'.	
CONFIDENTIAL				
Safety: TF, PICKING UP PIPE, PINCH POINTS				
24 Hr Summary: DRILL AND SURVEY FROM 2882 TO 4454'.				
Projected Open: TD AND LOG WELL.				
Remarks: SAFETY MTG: 2 TOTAL FOR WELL: 25, DAILY RIG HOURS: 144, TOTAL RIG HRS: 1095; DAILY OTHER HRS: 88, TOTAL OTHER HRS: 802				
DIESEL USED LAST 24 HRS: 1894 GALS				
RECEIVED 117 JOINTS 5 1/2" CASING PLUS TWO MARKER JOINTS ON LOCATION.				
Daily Mud Cost: \$ 208	Daily Tangible Cost: \$	Daily Well Cost: \$ 17,480	Incidents: NO INCIDENT REPORTED	
Cum Mud Cost: \$ 800	Cum Tangible Cost: \$ 11,825	Cum Well Cost: \$ 250,822	Total Appr: \$ 218,500	
Drill Water:	Potable Water:	Fuel: 3345	Bulk Weight:	West Cement: Blended:
Country: U.S.A.	Rig: HARBOR 414	Rig Phone: 713-588-4355	Drilling Sup: J.E. MARSHALL	
Field: OTHER	Lease: ZOWS FEDERAL	Well No: 35-136R	Well ID: H-1024 - 0	
NPT No: 43-015-30821-00	AFE No: UNDC802068 DRL	Date: 10-16-2003	Page: 01	

T/16S ROPE S-35

RECEIVED
JUL 21 2003
DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 4,887		TVD: 4,887		FRTD:		Proposed MD: 4,887		Proposed TVD: 4,807						
DCI: 9	DPS: 7	Spud Date: 11-JA-2003		Daily Footage: 437		Daily Rot Hrs: 11.8		Total Rot Hrs: 90.5						
Tool:	Drng: 6	Rot Wgt: 125	P/O Wgt: 130	Slack Off Wgt: 120	Wind:	Seas:	Bar:	POB:						
Last Casing Size: 8.625		Set At: 848		MD 848	TVD	Shoe Test:		New Leakoff?						
Cum Rot Hrs On Casing: 68.8		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		Remaining:								
Liner Size:		Set At:		MD	TVD	Liner Top At:		MD	TVD					
Mud Co:		Type: AR		Sample From: FLOW		Wt:	FV:	FV:	YP:	Cal:				
ML	API:	HHP:	FC (1/32)	API:	HHP:	Solids:	% Oil:	Water:	% Sand:	NPT:	Ph:			
Wt:	PL/VE:	/	Carb:	Cl:	Ca:	Seat:	Solids WGT/LG:	/	WDS/Bent:	/				
Drig Gas:		Max Gas:	Conn Gas:	Trip Gas:	Trip Cl:	Remarks:								
Bit Number:	ENDC	Size	Manufacturer	Serial number	Data (Quantity - Size)		TFA	MD In	MD Out	TVD Out				
2	547	7.875	RTC	NO1480	3 - 20 / - / - / - / -		1.117	1,325	4,885	4,887				
										1 - 16 / - / - / - / -				
Type	Feet	Hours	WOB	RPM	Motor RPM	I-RW	O-RW	DC	Loc	B	G	Char	7Full	Cost/Ft
HPSSJAC	3,880	58.5	20 / 32	80 / 118		4	8	BT	A7	E	4	RG	TD	\$ 17.18
Total length of BHA: 478.82		BHA Description: BIT, BSW FLOAT, 16 X 6" DRILL COLLARS												
		Hrs On Jern:		Hours Since Last Inspection: 67.5										
Bit Num	Liner	Stroke	SPM	Press.	QPM	Jet Vel	DP Av	DC Av	Bit Hgt	WHP/SQIN	Pump HHP			
2	/ / /	7.00 / / /	/ / /			0	0	0	0	0	0			
Survey NO	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section		DLS					
Hours From		Act-Cnt	Operations Covering 24 Hours Ending at Midnight					Total Hours Reported: 24.0						
3.00	0	01 -												
0.00	300	01 - 00	SURVEY AT 4538'. 4.25 DEGS.											
8.00	330	01 - 02	DRILL FROM 4578' TO 4885' TD. 307, 38.4 FPM, SAME PARAMETERS AS ABOVE. NO PROBLEMS ON CONNECTIONS.											
1.00	1130	01 - 01	CIRCULATE WELL FOR LOGGING.											
0.00	1230	01 - 00	SURVEY AT 4847'. 4.75 DEGS.											
1.00	1300	01 - 01	CIRCULATE WELL FOR LOGGING. SPOT 80 BBL HIGH VIS FILL ON BOTTOM.											
1.00	1400	01 - 00	PULL 15 STAND WIPER TRIP FROM 4885' TO 3820'. NUMEROUS TIGHT SPOTS IN FIRST 307 ON TRIP OUT. HOLE GOOD FROM 4885' TO 3820'. ONE TIGHT SPOT AT 4878' ON WAY IN. WORKED THROUGH WITHOUT TOO MUCH TROUBLE. 70' OF FILL. DID NOT WA SH OUT FILL.											
4.00	1830	01 - 00	STRAP OUT OF HOLE TO LOG. NO CORRECTION MADE FROM STRAP. NO HOLE PROBLEMS ON TRIP OUT.											
4.00	2000	02 - 25	MI SCHLUMBERGER. WELD PUSM. RIG UP SCHLUMBERGER. RUN IN HOLE WITH PLATFORM EXPRESS. TAG UP AT 4780'. 105' OF F ILL. RUN PLATFORM EXPRESS HIGH RES FROM TD TO 4250', STANDARD RES FROM TD TO 3800', GAMMA RAY FROM TD TO SURFACE. ESTIMATED TOP OF COAL: 4300', BOTTOM COAL: 4594'. NO HOLE PROBLEMS OTHER THAN FILL. RD SCHLUMBERGER.											
Safety: TIF, FIRST DAY BACK, TIENS OFF, FINCH POINTS, JBAS, LOGGING														
24 Hr Summary: DRILL TO TD OF 4885'. LOG WELL.														
Projected Open: TM, LD DRILL STRING, RUN AND CMT 5 1/2" CSG, SET SLIPS, PREPARE TO MOVE.														
Remarks: SAFETY MTG: 3 TOTAL FOR WELL: 28, DAILY RIG HOURS: 144, TOTAL RIG HRS: 1226; DAILY OTHER HRS: 71, TOTAL OTHER HRS: 673														
DIESEL USED LAST 24 HRS: 882 GALS														
RECEIVED VERBAL PERMISSION FROM ERIC JONES OF MOAB BLM TO EXCEED PERMITTED TD BY 200' PERMITTED TD: 4700'.														
Daily Mud Cost: \$ 250		Daily Tangible Cost: \$		Daily Well Cost: \$ 27,281		Incidents: NO INCIDENT REPORTED								
Cum Mud Cost: \$ 660		Cum Tangible Cost: \$ 11,925		Cum Well Cost: \$ 277,983		Total Appr: \$ 218,680								
Drill Water:	Potable Water:	Fuel: 2558	Bulk Weight:	Mud Cement:	Blended:									
Country: U.S.A	Rig: NABORS 414	Rig Phone: 713-680-4365	Drilling Rep: J.E. MARSHALL											
Field: OTHER	Lease: ZONYS FEDERAL	Well No: 35-136R	Well ID: HL1024 - 0											
NPT No: 43-015-30521-00		APE No: UNDC802088DRL		Date: 17-JA-2003		Page: Of								

T165 ROPE 5-35

RECEIVED
JUL 21 2003
DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 4,885		TVD: 4,885		FBTD:		Proposed MD: 4,800		Proposed TVD: 4,800						
DCI: 40	DRS: 8	Spud Date: 11-Jul-2003		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs: 80.5						
Torq:	Dang:	Rot Wgt:	P/W Wgt:	Slack Off Wgt:	Mind:	Seas:	Bar:	POB:						
Last Casing Size: 5.500		Set At: 4,887		MD: 4,887		TVD:		Shoe Test: IDW Landoff?						
Cum Rot Hrs On Casing: 0.0		Cum Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		% Remaining:								
Linear Size:		Set At:		MD:		TVD:		Linear Top At:						
MD Co:		Type:		Sample From:		Wt:		PV: PV: YP: Gel: /						
ML: APT: HRP:		FC (1/32) APT: HRP:		Solids:		% Oil:		Water: % Sand: HRT: Ph:						
Pw: PL/NE: /		Carb: Cl: Ca:		Sant:		Solids Wt/LG: /		MGS/Bent: /						
Delg Gas:		Mx Gas:		Conn Gas:		Trip Gas:		Trip Cl: Remarks:						
Bit Number:	ADC:	Size:	Manufacturer:	Serial number:	Jets (Quantity - Size):		TFA:	MD In:	MD Out:	TVD Out:				
Type:	Feet:	Hours:	WOB:	RPM:	Motor RPM:	I-Rot:	O-Rot:	DC:	Loc:	B:	G:	Char:	TRail:	Cost/Pt:
Total Length of BHA:		BHA Description:												
Hrs On Jars:		Hours Since Last Inspection:												
Bit Size:	Linear:	Stroke:	SPM:	Press:	GPM:	Jet Vel:	DF Av:	DC Av:	Bit Hgt:	HRP/SQIN:	Pump HRP:			
Survey MD:	Angle:	Azimuth:	Direction:	TVD:	N/S Coordinates:	E/W Coordinates:	Vertical Section:		DLS:					
Hours:	From:	Rot-Cat:	Operations Covering 24 Hours Ending at Midnight:							Total Hours Reported: 24.0				
5.00	0	01 -	TRIP IN HOLE. NO PROBLEMS UNTIL TAGGED FILL AT 4848'. COULD NOT WORK THROUGH.											
5.00	500	01 - 04	PICK UP KELLY. BREAK CIRC W AIR AND MRET. WASH AND REAM TO TD. TAKING 10 - 15 K WOB. CIRC WELL CLEAN. P UMPING 3000 CFM AND 20 GPM.											
5.00	1000	01 - 07	HOLD P.J.M. RU FRANK'S WESTATES. POOH AND LD DRILL STRING. NO TIGHT AREAS WHILE LAYING DOWN PIPE. LD KELLY.											
5.00	1638	01 - 08	HOLD P.J.M. RU CASING CREW. PU AND RUN, FLOAT SHOE, 1 JOINT 5.5" 17# L-80 LT&C CASING, FLOAT COLLAR, 120 JTS CASIN G INCLUDING 2 MARKER JOINTS. RAN CASING TO 4887. MARKER JTS AT 4818' - 4834' AND 4288' - 4288'. TOP OF FC: 4837' . RAN 24 BS CENTS ON SHOE JT AND FIRST 23 JOINTS CASING TO 3845'. SAT DOWN AND WORKED THROUGH AREAS FROM 4338' - 48', 4838', AND 4885'. NOT STICKY PULLING UP BUT HAD TO WORK THROUGH TO GO DOWN. RMDM CSG CREW AND LAY DOWN MACH INE.											
1.00	2220	01 - 08	MI SCHLUMBERGER CMTING. HOLD P.J.M. RU SAME. HOOK UP TO RIG PUMP AND PUMP 115 BBLs WATER TO ENSURE FLOATS OPEN. TEST LINES TO 3000 PSL. DROP BOTTOM PLUG. PUMP 20 BBLs GELLED WATER AND 10 BBLs FRESH WATER.											
Safety: TIF, LAYING DOWN DRILL PIPE, PICKING UP CASING, CEMENTING														
24 Hr Summary: WASH AND REAM TO TD. LD DRILL STRING. RUN 5 1/2" CASING AND BEGIN CMT JOB.														
Projected Open: FINISH CMTING 5 1/2" CSG. NO BOP. SET SLIPS ON CSG AND CUT OFF. RELEASE RIG. PREPARE TO MOVE.														
Remarks: SAFETY MITG: 4 TOTAL FOR WELL: 32, DAILY RIG HOURS: 144, TOTAL RIG HRS: 1383, DAILY OTHER HRS: 142, TOTAL OTHER HRS: 1015 DIESEL USED LAST 24 HRS: 480 GALS														
Daily Mud Cost: \$ 250		Daily Tangible Cost: \$ 40,544		Daily Well Cost: \$ 70,710		Incidents: NO INCIDENT REPORTED								
Cum Mud Cost: \$ 1,100		Cum Tangible Cost: \$ 52,408		Cum Well Cost: \$ 348,813		Total Appr: \$ 218,500								
Drill Water:		Potable Water:		Fuel: 2080		Bulk Weight:		West Cement:		Blended:				
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 713-580-4385		Drilling Rep: J.E. MARSHALL								
Field: OTHER		Lease: ZOWNS FEDERAL		Well No: 35-136R		Well ID: HL1024 - 0								
API No: 43-015-30621-00		APE No: UMDC802068DRL		Date: 15-Jul-2003		Page: Of								

7 lbs ROPE 5-35

RECEIVED
JUL 21 2003
DIV. OF OIL, GAS & MINING

Drilling Activity Report

Planned Depth: 4,800	TVD: 4,800	FBTD:	Proposed MD: 4,800	Proposed TVD: 4,800
DCL: 11	DPS: 8	Spud Date: 11-JUL-2003	Daily Footage:	Daily Rot Hrs:
Total Rot Hrs: 80.5	Rot Wgt:	P/U Wgt:	Slack Off Wgt:	Mind:
Seas:	Bar:	POB:		
Yard Casing Size: 6.800	Set At: 4,800	MD 4,800	TVD	Shoe Test: 100W
Leakoff?	Cum Rot Hrs On Casing: 0.0	Cum Rot Hrs On Casing Since Last Caliper:	Depth Worst Wear:	% Remaining:
Linear Size:	Set At:	MD	TVD	Linear Top At:
MD				TVD
Mid Co:	Type:	Sample From:	Wt:	FV:
FV:	YP:	Gel:		
API:	HFBP:	FC (1/32) API:	HFBP:	Solids:
% Oil:	Water:	Sand:	MFT:	Ph:
Pa:	PI/ME:	Carb:	Cl:	Ca:
Sent:	Solids Wt%/Lb:	WGS/Bent:		
Drig Gas:	Max Gas:	Conn Gas:	Trip Gas:	Trip Cl:
Remarks:				
Bit Number:	IADC:	Size:	Manufacturer:	Serial number:
Jets (Quantity - Size):	TFA:	MD In:	MD Out:	TVD Out:
Type:	Feet:	Hours:	WOB:	RPM:
Motor RPM:	I-Rot:	O-Rot:	DC:	Loc:
B:	G:	Char:	7Roll:	Cost/Ft:
Total Length of BHA:	BHA Description:			
Hrs On Jars:	Hours Since Last Inspection:			
Bit Num:	Linear:	Strokes:	GPM:	Press.:
GPM:	Jet Vel:	DP Av:	DC Av:	Bit RSP:
BHP/SGIN:	Pump HRP:			
Survey NO:	Angle:	Asimuth:	Direction:	TVD:
N/S Coordinates:	E/W Coordinates:	Vertical Section:	DLS:	
Hours From Act-Cat:	Operations Covering 24 Hours Ending at Midnight:	Total Hours Reported: 24.0		
1.00	0 01 -	MIX AND PUMP 315 SX (80 BBLs) 10-1 RFC CMT @ 14.2 PPG, 1.01 FT3BK, 7.91 GALS WTRSK, DROP TOP PLUG, WASH LINES, DI		
		SPLACE W/ 112.5 BBLs FRESH WTR CONTAINING 2 GAL/1000 GALS L64 CLAY STABILIZER. FINAL CIRCULATING PRESSURE: 400 PSI		
		BUMP PLUG TO 1000 PSL. CHECK FLOATS. BLEED BACK 1/2 BBL WTR. MIX RATE FOR CMT: 4BPM, DISPLACEMENT RATE: 8 BPM		
		HAD CIRCULATION 50 BBLs INTO DISPLACEMENT. CIRC OUT GELLED PILL. CP: 00:58. NO SCHLUMBERGER.		
	01 - 00	CEMENT CONTAINS: CLASS G PREMIUM CMT, 10% BWOC DSS (GYP), 1% BWOC CACL, 1/4%SK CELLOFLAKE		
2.00	130 01 - 13	CLEAN SUB AND AREA AROUND WELL FROM CIRC PILL. NO BOP.		
2.00	400 01 - 12	SET SLIPS W/ 72K. MAKE ROUGH CUT ON 5 1/2" CASING. SET STACK OFF. FINISH CLEANING PITB.		
	01 - 12	RELEASE RIG AT 08:00 TO MOVING RATE.		
14.00	800 01 - 38	RIG DOWN FOR MOVE.		
4.00	2000 01 - 48	WOD.		
	01 - 48	FINAL DRILLING REPORT. RIG TO MOVE TO UTAH FEDERAL 1-2050.		
Safety: TIF REVIEWING JSA'S, RIGGING DOWN				
24 Hr Summary: CEMENT 5 1/2" PRODUCTION CASING. SET SLIPS. NO BOP. RELEASE RIG AND PREPARE FOR MOVE.				
Projected Opns: MOVE RIG TO UTAH FEDERAL 1-2050.				
Remarks: SAFETY MFG: 2 TOTAL FOR WELL: 34, DAILY RIG HOURS: 144, TOTAL RIG HRS: 1627; DAILY OTHER HRS: 28, TOTAL OTHER HRS: 1041				
DIESEL USED LAST 24 HRS: 200 GALS				
Daily Mud Cost: \$	Daily Tangible Cost: \$ 8,730	Daily Well Cost: \$ 25,832	Incidents: NO INCIDENT REPORTED	
Cum Mud Cost: \$ 1,100	Cum Tangible Cost: \$ 89,188	Cum Well Cost: \$ 374,446	Total Appx: \$ 218,500	
Drill Water:	Potable Water:	Fuel: 1900	Bulk Weight:	Rest Cement: Blended:
Country: U.S.A.	Rig: NABORS 414	Rig Phone: 713-680-4385	Drilling Rep: J.E. MARSHALL	
Field: OTHER	Lease: ZON'S FEDERAL	Well No: 35-135R	Well ID: NL9024 - 0	
API No: 43-016-30821-00	AFE No: UNWDC82088DRL	Date: 18-Jul-2003	Page: 02	

T/ks ROPE 5-35

RECEIVED
JUL 21 2003
DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 3, 2003
*Amended July 31, 2003

Chevron USA, Inc.
P O Box 618
Orangeville, UT 84537

Re: Zion's Federal 35-135R Well, 1326' FSL, 1653' FWL, NE SW, Sec. 35, T. 16 South,
R. 7 East, *Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30521.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: *Emery County Assessor
Bureau of Land Management, *Moab District Office

Operator: Chevron USA, Inc.
Well Name & Number Zion's Federal 35-135R
API Number: 43-015-30521
Lease: UTU-73085

Location: NE SW **Sec.** 35 **T.** 16 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

43:015:30521

ChevronTexaco

Mid-Continent Business Unit
Facsimile Transmittal Sheet

RECEIVED

SEP 15 2003

DIV. OF OIL, GAS & MINING

DATE: _____

TO:

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

011

ChevronTexaco Daily Completion/NO Report

Start Date: 09-14-2003	Start Date: 09-14-2003	Actual Days: 01	Auth. Days:	MD: 4,886'	TVD:	FSTD: 4,880'
Job Description: INITIAL COMPLETION				KB Correction:	Orig KB Elev:	
Mud Type:				Wt:	FV:	IP:
Prod Casing Size:	Weight:	Grade:	Set @	MD	TVD	Cat. Type:
Liner Size:	Weight:	Grade:	Set @	MD	TVD	Top @ MD TVD
Tubing Size	Wt.	Grade	Threads	Depth	Details	
Packer Set At				Description	Perforations From	To
					4,382	4,585
						25PP, 90 DEG. B ZONES, JET CUT
Fish Top @				Description:		
BHA No:	Details:				Bit Data	
				Number	Type	Serial Number
Hours	Product Cat	Operations Covering 24 Hours Ending at Midnight				Total hours Reported: 4.5
0.50	900 00 - 82	SAFETY MEETING: 4 PTS TIF, JBA: RIGGING DOWN.				
4.00	930 00 - 39	REMOVE LUBRICATOR. BREAK OUT BHA. FOUND 2 PIECES OF BOW SPRINGS OFF PACKER. (LEFT IN HOLE. 2 EA. 1" WIDE X 3" LONG X 1/4" THICK PIECES OF BROKEN OFF BOW SPRINGS FROM PACKER.) (NOTE: PACKER CONSISTS OF 2 SETS OF BOW SPRINGS. 12 BOW SPRINGS / SET. 24 BOW SPRINGS TOTAL.) RIG DOWN FRAC EQUIPMENT. NO BOPE. RIG DOWN MAST COILED TBG UNIT.				
13.50	00 - 80	FINAL REPORT UNTIL FURTHER ACTIVITY. (3023 BLWTR)				
<p>RECEIVED</p> <p>SEP 15 2003</p> <p>DIV OF OIL, GAS & MINING</p>						
Safety: OTHERS HRS: 101						
24 Hr Summary:						
Projected Oper: RIG UP MAST COIL AND FRAC EQUIP. SUNDAY AM (FRAC MONDAY AM)						
Fluid Lost To Formation Daily:				Cumulative:		Incidents: NO INCIDENT REPORTED
Hours Charged To		Hours Used		Other Charges	H ₂ S:	
Contractor:	Chevron:	Travel:	Tools:	Circ. Equip:		
Remarks:						
Daily Mud Cost: \$	Daily Tangible Cost: \$ 0	Daily Well Cost: \$ 482,750			Chevron %:	
Cum Mud Cost: \$	Cum Tangible Cost: \$ 0	Cum Well Cost: \$ 207,525			Total Appropriated Cost: \$ 0	
Materials On Hand:						

API Number: UNWDC02089COM	NPT Well Number: 43-015-30521-00	Well ID: HL9024	Project ID: 1
Country: U.S.A.	Rig:	Rig Phone: 4358280054	Drilling Rep: STEVE KEBERT
Field: OTHER	Lease: ZON'S FEDERAL	Well No: 35-136R	Date: 12-Sep-2003
			Page 1 of 1

T16S R09E S-35
43-015-30521

ChevronTexaco Daily Completion/WO Report

Spud Date: 14-09-2003	Start Date: 14-09-2003	Actual Days: 3	Auth. Days:	MD: 4,885'	TVD:	PSTD: 4,800'
Job Description: INITIAL COMPLETION				KB Correction:		Orig KB Elev:
Mud Type:				Wt:	FV:	WV:
Prod Casing Size:	Weight:	Grade:	Set @	MD	TVD	Det. Top @
Liner Size:	Weight:	Grade:	Set @	MD	TVD	Top @ MD TVD
Tubing Size	Wt.	Grade	Threads	Depth	Details	
Picker Set At	Description	Perforations From		To	Details	
Flsh Top @	Description:					
SHA No:	Details:			Bit Data		
				Number	Type	Serial Number
Hours	Product-Cat	Operations Covering 24 Hours Ending at Midnight				Total hours Reported: 11.5
0.00	700 08 - 02	SAFETY MEETING: 4 PTS TIF, JSA: INDIVIDUAL RESPONSIBILITIES, GOOD COMMUNICATION, STAYING FOCUSED.				
3.25	730 08 - 48	ZONE #1 JET PERFS 4802-4806 28PF, 180 DEG PHASING, FOLLOWED W/ 300 GALS 15% HCL. BID 1747 PSI, AVG RATE: 12 BPM, AVG PSI: 800 PSI, TOTAL SAND PUMPED: 27,200 LBS, TOTAL FLUID PUMPED: 334 BBLs. (PUMPED AS DESIGNED)				
1.00	1040 08 - 48	ZONE #2 JET PERFS 4578-4579 28PF, 180 DEG PHASING, FOLLOWED W/ 300 GALS 15% HCL. PERFS WERE OPEN, AVG RATE: 12 BPM, AVG PSI: 1200 PSI, TOTAL SAND PUMPED: 24,800 LBS, TOTAL FLUID PUMPED: 316 BBLs. (PUMPED AS DESIGNED)				
1.00	1140 08 - 48	ZONE #3 JET PERFS 4867-4880 28PF, 180 DEG PHASING, FOLLOWED W/ 200 GALS 15% HCL. BID PERFS 748 PSI, AVG RATE: 12.5 BPM, AVG PSI: 1000 PSI, TOTAL SAND PUMPED: 22900 LBS, TOTAL FLUID PUMPED: 303 BBLs. (PUMPED AS DESIGNED)				
1.00	1240 08 - 48	ZONE #4 JET PERFS 4640-4643 28PF, 180 DEG PHASING, FOLLOWED W/ 200 GALS 15% HCL. BID PERFS 2530 PSI, AVG RATE: 20 BPM, AVG PSI: 2100 PSI, TOTAL SAND PUMPED: 24,200 LBS, TOTAL FLUID PUMPED: 322 BBLs. (PUMPED AS DESIGNED)				
1.00	1340 08 - 48	ZONE #5 JET PERFS 4805-4808 28PF, 180 DEG PHASING, FOLLOWED W/ 200 GALS 15% HCL. BID PERFS 817 PSI, AVG RATE: 12 BPM, AVG PSI: 1300 PSI, TOTAL SAND PUMPED: 40,200 LBS, TOTAL FLUID PUMPED: 485 BBLs. (PUMPED AS DESIGNED)				
1.00	1440 08 - 48	ZONE #6 JET PERFS 4421-4424 28PF, 180 DEG PHASING, FOLLOWED W/ 200 GALS 15% HCL. BID PERFS 1572 PSI, AVG RATE: 12 BPM, AVG PSI: 1450 PSI, TOTAL SAND PUMPED: 25,200 LBS, TOTAL FLUID PUMPED: 324 BBLs. (PUMPED AS DESIGNED)				
1.25	1540 08 - 48	ZONE #7 JET PERFS 4405-4408 28PF, 180 DEG PHASING, FOLLOWED W/ 200 GALS 15% HCL. BID PERFS 2022 PSI, AVG RATE: 12 BPM, AVG PSI: 1450 PSI, TOTAL SAND PUMPED: 50,300 LBS, TOTAL FLUID PUMPED: 549 BBLs. (PUMPED AS DESIGNED)				
1.00	1700 08 - 48	ZONE #8 JET PERFS 4382-4385 28PF, 180 DEG PHASING, FOLLOWED W/ 200 GALS 15% HCL. BID PERFS OPEN, AVG RATE: 12 BPM, AVG PSI: 1400 PSI, TOTAL SAND PUMPED: 41,800 LBS, TOTAL FLUID PUMPED: 418 BBLs. (PUMPED AS DESIGNED)				
0.25	1800 08 - 48	POOH W/ 1.75" COILED TBG AND BHA. PULL BHA INTO LUBRICATOR. SECURE WELL.				
RECEIVED						
SEP 15 2003						
DIV. OF OIL, GAS & MINING						
Safety: OTHERS HRS: 413						
24 Hr Summary:						
Projected Oper: RIG DOWN FRAC EQUIP AND MAST COILED TBG UNIT. MOVE TO 1-305D						
Fluid Lost To Formation Daily:		Cumulative:		Incidents: NO INCIDENT REPORTED		
Hours Charged To	Hours Used	Other Charges	H ₂ S:			
Contractor:	Chevron:	Travel:	Tools:	Circ. Equip:		
Remarks:						
Daily Mat Cost: \$	Daily Tangible Cost: \$ 0	Daily Well Cost: \$ 530	Chevron %:			
Cum Mat Cost: \$	Cum Tangible Cost: \$ 0	Cum Well Cost: \$ 14,775	Total Appropriated Cost: \$ 0			
Materials On Hand:						
API Number: UWDC0808000M	APT Well Number: 43-015-30521-00	Well ID: HL1024	Project ID: 1			
Country: U.S.A	Rig:	Rig Phone: 4354280064	Drilling Rep: STEVE KEBERT			
Field: OTHER	Lease: ZOWS FEDERAL	Well No: 35-13R	Date: 11-Sep-2003			
Page 1 of 1						

7-165 ROSE S-35
43-015-30521

Chevron/Texasco Daily Cost Estimate

No.	Description		Daily \$	Cum. \$
1	Rig Deyark 74400001 KEY			
2	Footage / Turnkey 74400002			
4	Supervision 00010100	500	500	1,250
4A	Contract Labor 70000300			
5	Co. Dril.Equip. Use (Non-SAP)			
6	Fuel - Diesel / Motor Fuels 71200100			
6B	Oil - Other (Potable Water) 71200300			
6	FCR Mobilization / De-Mob 74500023 NIELSEN			
8	Drilling Fluids 74400004			
10	Materials, Supply, Parts 71900500			
11	Other Transportation-Land 73400300 NIELSEN			6,762
11A	ATC - Air Transportation 73400400			
11B	Marine Transportation 73200200			
12	Directional Survey & Serv. 74400006			
13	Drill String Rentals & Bts 74400007			
14	Surface Equipment Rentals 72300100 VETCO			651
14A	WCR - Gyn./Gravel Pack 74400010 HALCO			
14B	Well Service Equip. Rentals 72300200			
14C	WCR - Coil Tubing 74400009			
14C	WCR - Pumping Services 74400011			
14E	Radio 70150500			
14F	Telephone 70150800			
15	Solid Waste Disposal 74200300			
15A	WCR - Equip. Lost in Hole 74400013			
15C	Part. & Electric Line Serv. 74400014 SCHLUMBERGER GRVCL/OCLGR & CBP			4,138
15D	Waste Water Disposal 74200800			
15E	WCR - Sideline Services 74400015			
20	WCR - Casing 74400017			
21	WCR - Testing 74400018			
22	Logging Wireline 74400019			
22B	LWD Logging & Tests 74400020			
23	WCR - Logging Mud 74400021			
30	Casing 71900022			
30A	Tubing Under 2" O.D. 71900020			
30B	Tubing Over 2" O.D. 71900021 2 7/8" TBG			
31	Well Equipment & Materials 71900100			
31A	Wellheads 71900110			
32	WCR - Cement & Cementing 74400024			
40	WCR Fishing Costs 74400025			
53	Surface Producing Equip. 71500100			
54	Site Work/Roads/Location 74500021 GARDINER			1,285
55	Embankment			
56	Sub-Total		530	14,197
61	Direct/Over Expense (Non-SAP)			
62	Capitalized G & A 94100700	30	30	668

RECEIVED
 SEP 15 2003
 DIV. OF OIL, GAS & MIN.

Original Appropriations	\$	Days	Total Field Estimate (Daily)	530
Total Appropriated	\$		Total Estimated Cost (Cumulative)	14,775

Days on Location: 3	Well ID: HL1034	Project No: -1	APZ No: UWDCB020800M	Page 1 of 1
Reg:	Well No: 35-135 R	Prepared By: STEVE KEBERT		
Field: BUZZARD BENCH	Lease: ZIONS FEDERAL	Date TRW: 11-Sep-2003		

ChevronTexaco Daily Completion/WO Report

Well Date: 14-2003	Start Date: 14-2003	Actual Days: 2	Auth. Days:	MD: 4,885'	TVD:	PFID: 4,886'
Job Description: INITIAL COMPLETION				KB Correction:		Drig KB Elev:
Mud Type:				Wc:	FV:	FP:
Prod Casing Size:		Weight:	Grade:	Set @ MD	TVD	Out. Top:
Liner Size:		Weight:	Grade:	Set @ MD	TVD	Top @ MD TVD
Tubing Size	Wt.	Grade	Threads	Depth	Details	
Packer Set At	Description			Perforations From	To	Details
Plan Top @	Description					
BHA No:	Details:				Bit Data	
					Number	Type Serial Number
Hours	Product-Cat	Operations Covering 24 Hours Ending at Midnight				Total hours Reported: 9.0
0.00	00 - 02	SAFETY MEETING: 4 PTS TRF, JSA: PINCH POINTS, GOOD COMMUNICATION.				
2.00	05 - 30	RIG DOWN MAST COIL UNIT AND FRAC EQUIPMENT AND MOVE TO 35-135R.				
2.30	05 - 35	NHJ 7 1/16" 6M FRAC VALVE, 7 1/16" SINGLE 6M BOP W/ 1.75" RAMPS, 7 1/16" FRAC CROSS, 5" 6M QUAD ROPE, 5" 6M LUBRICATOR.				
1.00	05 - 35	PULL TEST CONNECTOR TO 28K GOOD. MAKE UP PACKER AND JET SUB. TEST LINES AND LUBRICATOR TO 5000 PSI GOOD.				
1.00	05 - 35	RM W/ BHA ON 1.75" COILED TBG TO 4800'				
	05 - 00	SECURE WELL.				
Safety: OTHERS HRS: 265						
24 Hr Summary:						
Projected Oper: START FRACTURING IN AM						
Fluid Lost To Formation Daily:			Cumulative:		Incidents: NO INCIDENT REPORTED	
Hours Charged To		Hours Used		Other Charges		Hrs:
Contractor:	Chevron:	Travel:	Tugs:	Circ. Equip:		
Remarks:						
Daily Mud Cost: \$	Daily Tangible Cost: \$ 0	Daily Well Cost: \$ 8,888	Chevron %:			
Cum Mud Cost: \$	Cum Tangible Cost: \$ 0	Cum Well Cost: \$ 14,245	Total Appropriated Cost: \$ 0			
Materials On Hand:						

RECEIVED
 SEP 15 2003
 DIV. OF OIL, GAS & MINING

API Number: UNDCB2088COM	API Well Number: 43-015-30521-00	Well ID: M1024	Project ID: 1
Country: U.S.A.	Rig:	Rig Phone: 435828/8064	Drilling Rep: STEVE KEBERT
Field: OTHER	Lease: ZONYS FEDERAL	Well No: 35-135R	Date: 10-Sep-2003
			Page 1 of 1

T/16S ROPE S-35
 43-015-30521

ChevronTexaco

Daily Cost Estimate

No.	Description		Daily \$	Cum \$
1	Rig Daywork 7440001 KEY			
2	Footage / Turnkey 7440002			
4	Supervision 08010100	500	500	750
4A	Contract Labor 70000300			
5	Co. Drill Equip. Use (Non - SAP)			
6	Fuel - Diesel / Motor Fuels 71200100			
6B	Util - Other (Potable Water) 71200300			
8	FCR Mobilization / De-Mob 74500023 NIELSENS			
9	Drilling Fluids 74400004			
10	Materials, Supply, Parts 71000500			
11	Other Transportation-Land 73400300 NIELSENS	5,400	5,762	5,762
11A	ATC - Air Transportation 73400400			
11B	Marine Transportation 73200200			
12	Directional Survey & Serv. 74400006			
13	Drill String Rentals & Bln 74400007			
14	Surface Equipment Rentals 72300100 VETCO	651	651	651
14A	WCR - Blm. / Gravel Pack 74400010 KALCO			
14B	Well Service Equip. Rentals 72300200			
14C	WCR - Casing Tubing 74400009			
14D	WCR - Pumping Services 74400011			
14E	Radio 70150500			
14F	Telephone 70150400			
15	Solid Waste Disposal 74200300			
15A	WCR - Equip. Lost in Hole 74400013			
15C	Part & Electric Line Serv. 74400014 SCHLUMBERGER GR/CL/CCLGR & CIBP			4,139
15D	Waste Water Disposal 74200000			
15E	WCR - Skidder Services 74400015			
20	WCR - Coating 74400017			
21	WCR - Testing 74400018			
22	Logging Wireline 74400019			
22A	LWD Logging & Tools 74400020			
23	WCR - Logging Mud 74400021			
30	Casing 71000022			
30A	Tubing Under 2" O.D. 71000020			
30B	Tubing Over 2" O.D. 71000021 2 7/8" TBG			
31	Well Equipment & Materials 71000100			
31A	Wellheads 71000110			
32	WCR - Cement & Cementing 74400024			
40	WCR Fishing Tools 74400025			
53	Surface Production Equip. 71500100			
54	Site Work/Rental Locations 74500021 GARDINERS	1,305	1,305	1,305
55	Environment			
56	Sub - Total		8,298	13,067
61	Out/Of/Area Expense (Non - SAP)			
62	Capitalized G & A 84100700	558	558	558
			Total Field Estimate (Daily)	8,856
			Total Estimated Cost (Cumulative)	14,245
Original Appropriations	\$	Days		
Total Appropriated	\$			
Days on Location: 2	Well ID: NL024	Project No: -1	AFE No: UWDCB0208COM	Page 1 of 1
Rig:	Well No: 35-135 R	Prepared By: STEVE KEBERT		
Field: BUZZARD BENCH	Lease: ZONS FEDERAL		Date TRD: 10-Sep-2003	

RECEIVED
SEP 15 2003

DIV. OF OIL, GAS & MINING

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO:

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

RECEIVED

OCT 01 2003

DIV. OF OIL, GAS & MINING

012

ChevronTexaco Daily Completion/NO Report

Start Date: 24-Jul-2003	Start Date: 24-Jul-2003	Actual Days: 55	Auth. Days:	MD: 4,886'	TVD:	FSTD: 4,800'	
Job Description: INITIAL COMPLETION				KB Correction:	Orig KB Elev:		
Mud Type:				Wt:	SV:	VP:	ML:
Prod Casing Size:	Weight:	Grade:	Set @	MD	TVD	Cont. Top@	
Liner Size:	Weight:	Grade:	Set @	MD	TVD	Top @ MD TVD	
Tubing Size	Wt.	Grade	Threads	Depth	Details		
Picker Set At	Description			Perforations From	To	Details	
				4,382	4,585	28PF, 180 DEG, 8 ZONES, JET CUT	
Fish Top @	Description:						
BHA No:	Details:			Bit Data			
				Number	Type	Serial Number	
Hours	Product-Cat	Operations Covering 24 Hours Ending at Midnight				Total hours Reported: 85	
0.50	700 89 - 82	SAFETY MEETING: 4 PMS TR, PROPER USE OF FULL BODY HARNESS, JSA: RUNNING RODS.					
1.50	736 89 - 84	RM & TAG TOP OF CRIP. NO FILL. PULL UP TO 4838 EOT.					
4.00	800 89 - 85	RM W/ 2-1/2 X 1-1/2 X 16 X 17 PUMP (#TO171), 8 S GUIDES, 6 SINKER BARS, 155 3/4" RODS, 21 7/8" RODS, 1 POLISH ROD.					
1.00	1360 89 - 85	SPACE CUT RODS & HANG WELL ON.					
1.00	1420 89 - 82	RD UNIT # 806. MOVE TO LOCATION # 295.					
Safety: OTHERS - 80 HRS, CVX - 12 HR							
24 Hr Summary: RM W/ PUMP & RODS. HANG WELL ON.							
Projected Oper: DROP FROM REPORT.							
Fluid Lost To Formation Daily:			Cumulative:		Incidents: NO INCIDENT REPORTED		
Hours Charged To		Hours Used		Other Charges		H ₂ S:	
Contractor:	Chevron:	Travel:	Tongs:	Circ. Equip:			
Remarks:							
Daily Mud Cost: \$	Daily Tangible Cost: \$ 0	Daily Well Cost: \$ 10,188	Chevron %:				
Our Mud Cost: \$	Our Tangible Cost: \$ 16,711	Our Well Cost: \$ 271,988	Total Appropriated Cost: \$ 288,699				
Materials On Hand:							

API Number: UWDC80288300M	API Well Number: 43-015-30521-00	Well ID: HL1024	Project ID: 1
Country: U.S.A.	Rig:	Rig Phone: 4358288064	Drilling Rep:
Field: OTHER	Lease: ZORN'S FEDERAL	Well No: 35-138R	Date: 30-Sep-2003
			Page 1 of 1

T/bs ROPE SEC-35
43-015-30521

RECEIVED
OCT 01 2003
DIV. OF OIL, GAS & MINING

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []
2. NAME OF OPERATOR: ChevronTexaco
3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-3449
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1326 FSL, 1653 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73085
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: ZION'S FEDERAL 35-135R
9. API NUMBER: 4301530521
10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 35 16S 7E
12. COUNTY: EMERY 13. STATE: UTAH

14. DATE SPUDDED: 7/1/2003 15. DATE T.D. REACHED: 7/17/2003 16. DATE COMPLETED: 9/12/2003 ABANDONED [] READY TO PRODUCE [x] 17. ELEVATIONS (DF, RKB, RT, GL): 6886 KB

18. TOTAL DEPTH: MD 4,885 TVD 19. PLUG BACK T.D.: MD 4,800 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ARRAY IND, CEMENT BOND - Rec 10-30-03
23. WAS WELL CORED? NO [x] YES [] (Submit analysis) WAS DST RUN? NO [x] YES [] (Submit report) DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Rows include 12 1/4 8 5/8 J55 24 846 G 615 CIRC and 7 7/8 5 1/2 L80 17 4,885 RFC 315 3500/CBL.

25. TUBING RECORD

Table with 10 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2 7/8" 4,636

26. PRODUCING INTERVALS 27. PERFORATION RECORD

Table with 10 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Row (A) FERRON 4,392 4,595 .45 96 Open [x] Squeezed []

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Row: 4392 - 4595 Pumped 256,100# 20/40 sd, 3023 bbl Delta Frac 140. 1800 gal 15% Hcl ahead.

29. ENCLOSED ATTACHMENTS: 30. WELL STATUS:

[x] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER: RECEIVED PRODUCING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/12/2003		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF: 0	WATER - BBL: 128	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE FERRON TOP COAL	0 4,377 4,392

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Nina Kaufman TITLE Geo Tech
 SIGNATURE [Signature] DATE 10/22/03

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached list	
2. NAME OF OPERATOR: XTO ENERGY INC. N2615	9. API NUMBER: Multiple	
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui <u>Farmington</u> CITY STATE <u>NM</u> ZIP <u>87401</u>	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
 State and Fee Bond #104312762

Kenneth W. Jackson
 Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. **N0210**

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President - Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)
APPROVED 9/30/2004
Eariene Russell
 Division of Oil, Gas and Mining
 Eariene Russell, Engineering Technician

RECEIVED
SEP 28 2004
 DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	18S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30589-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

014

X Change of Operator (Well Sold)

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 8/1/2004	
FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090

CA No. Unit:

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ZIONS FED 35-135R (RIG SKID)	35	160S	070E	4301530521	13810	Federal	GW	P	C
ZIONS FED 35-137	35	160S	070E	4301530587	13811	Federal	GW	P	C
UTAH FED 35-196	35	160S	070E	4301530602		Federal	GW	APD	C
UTAH FED 35-136	35	160S	070E	4301530603		Federal	GW	APD	C
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P	
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P	
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P	
UTAH FED 01-205D	01	170S	070E	4301530589	13828	Federal	GW	P	C
ZIONS FED 02-134	02	170S	070E	4301530590		Federal	GW	APD	C
UTAH FED 12-197	12	170S	070E	4301530591		Federal	GW	APD	C
UTAH FED 12-199	12	170S	070E	4301530601		Federal	GW	APD	C
UT FED 12-200D	12	170S	070E	4301530604		Federal	GW	APD	C
UT FED 12-198D	12	170S	070E	4301530605		Federal	GW	APD	C
L M LEMMON 10-1	10	170S	080E	4301530242	11724	Fee	GW	P	
L & M CURTIS 10-58	10	180S	070E	4301530310	12201	Fee	GW	TA	
SWD 3	11	180S	070E	4301530303	12915	Fee	WD	I	
UT FED P 12-153	12	180S	070E	4301530551		Federal	GW	APD	C
U P & L 14-53	14	180S	070E	4301530313	12333	Fee	GW	P	
SWD 1	24	180S	070E	4301530272	99990	Fee	WD	A	
A L JENSEN 27-9	27	210S	060E	4301530259	11990	Fee	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

20

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

015 **SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
~~UTU-73065~~ UTU 73085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
All Wells on Lease

9. API Well No.
Multiple

10. Field and Pool, or Exploratory Area
Buzzard's Bench

11. County or Parish, State
Emery, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
2700 Farmington Ave. Bldg K, Suite 1 Farmington, NM 87401

3b. Phone No. (include area code)
(505) 324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
T.16S, R.7E, S.35 43.015.36521

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2004, the operator for lease # ~~UTU-73065~~ ⁷³⁰⁸⁵ changed from Chevron U.S.A. Inc. to XTO ENERGY INC.

XTO ENERGY's Nationwide Bond is ~~670470~~

UTB000135
(Surety ID: 104312750)

RECEIVED
 18 FIELD OFFICE
 2004 SEP 29 P 3:02
 DEPT OF THE INTERIOR
 BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) EDWIN S. FLAN, JR. Title SR. VP-Land

Signature Edwin S. Flan, Jr. Date 9/27/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED Title Division of Resources Date SEP 29 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: U006M

Conditions Attached

RECEIVED
OCT 27 2004

API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location (Twn-Rng)
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID	Gas Well	Producing	EMERY	UTU73065	NESW	35	16S-7E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	Producing	EMERY	UTU73065	NESE	35	16S-7E

UTU73085

XTO Energy Inc.
Well Nos. 35-135R and 35-137
Section 35, T. 16 S., R. 7 E.
Lease UTU73085
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

4301530521

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington, NM 87401
PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660' FSK & 792' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E
COUNTY: EMERY
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
* Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30609	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH/NTAH PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

Apr-05

iglon Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION		
			Coastal Statement	PROD %	FIELD EST PROD	In Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	Vented CO2	Vented Gas	VENTED GAS		ADJ	
																				a
10-01	30	435	1478	0.00488716	1479	45	36	99	1708	0	88	179	1299	1246	81	98	0	98	179	1425
T35-10	30	2667	18292	0.00048442	18298	45	447	2280	1708	0	1708	2200	16095	15424	492	1708	0	1708	2200	17624
M06-25	30	723	16569	0.05610978	16975	45	414	2280	2280	0	2280	2739	14236	14308	459	2280	0	2280	2739	17047
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
07-106	30	879	5052	0.01673803	5064	45	124	789	108	0	108	958	4106	4288	169	789	0	789	958	5226
09-119	30	185	725	0.0024009	725	45	18	108	108	0	108	171	555	612	53	108	0	108	171	783
10-124	30	129	951	0.00314458	951	45	23	38	38	0	38	106	845	802	68	38	0	38	106	908
06-102	30	823	20112	0.06850244	20119	45	491	2219	2219	0	2219	2755	17354	18959	536	2219	0	2219	2755	19714
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	0	2156	2516	10410	10895	350	2156	0	2156	2516	13412
09-118	30	163	797	0.00263536	797	45	19	100	100	0	100	164	633	672	64	100	0	100	164	836
09-120	30	214	899	0.00297264	899	45	22	80	80	0	80	147	752	758	67	80	0	80	147	905
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10-123	30	261	1348	0.0044573	1348	45	33	89	89	0	89	167	1182	1137	78	89	0	89	167	1304
10-125	30	286	536	0.00177234	536	45	13	32	32	0	32	90	446	452	58	32	0	32	90	542
11-129	29	0	396	0.00130942	396	44	10	16	16	0	16	59	327	334	53	16	0	16	59	403
11-130	30	1847	182	0.00053557	182	45	4	7	7	0	7	56	105	137	49	7	0	7	56	193
16-121	30	275	757	0.0026031	757	45	8	42	42	0	42	109	652	638	53	42	0	42	109	743
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	0	1397	1541	6591	6940	244	1397	0	1397	1541	8581
05-108	30	611	4934	0.01631479	4936	45	120	830	830	0	830	955	3940	4160	165	830	0	830	955	5155
05-109	30	113	1252	0.00413987	1252	45	31	133	133	0	133	209	1044	1056	76	133	0	133	209	1285
05-110	30	3	1462	0.00483426	1463	45	36	194	194	0	194	275	1188	1233	81	194	0	194	275	1508
05-103	30	946	9133	0.03019922	9136	45	223	1241	1241	0	1241	1509	7627	7701	258	1241	0	1241	1509	9210
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15-127	30	1452	3530	0.01167232	3531	45	66	226	226	0	226	357	3174	2977	131	226	0	226	357	3334
08-111	29	143	1513	0.00500299	1514	44	37	203	203	0	203	283	1230	1276	80	203	0	203	283	1559
08-112	30	118	1326	0.00438456	1326	45	32	143	143	0	143	220	1106	1118	77	143	0	143	220	1338
08-113	30	0	756	0.00249979	756	45	18	108	108	0	108	171	585	637	63	108	0	108	171	808
07-105	30	909	6760	0.00150781	6762	45	165	1197	1197	0	1197	1407	5355	5700	210	1197	0	1197	1407	1707
03-122	30	0	456	0.00150781	456	45	11	30	30	0	30	86	370	385	56	30	0	30	86	1002
03-133	30	102	331	0.00109449	331	45	9	18	18	0	18	71	260	279	53	18	0	18	71	831
04-116	30	37	946	0.00312805	946	45	23	136	136	0	136	204	742	798	68	136	0	136	204	631
04-115	30	114	603	0.00199388	603	45	15	63	63	0	63	123	480	508	50	63	0	63	123	204
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	0	5000	5896	28955	29378	896	5000	0	5000	5896	35272
01-140	30	1506	4065	0.01344135	4068	45	99	462	462	0	462	606	3460	3428	144	462	0	462	606	4034
01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	0	2937	3560	20907	20640	643	2937	0	2937	3560	24220
22-165	30	1650	4630	0.01530958	4632	45	113	162	162	0	162	320	4312	3904	158	162	0	162	320	4224
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	0	142	179	1323	1266	37	142	0	142	179	1445
14-171	30	3033	4645	0.01635918	4647	45	113	153	153	0	153	321	4325	3917	158	153	0	153	321	4238
35-139	30	734	9013	0.02980243	9016	45	220	1062	1062	0	1062	1327	7699	7600	265	1062	0	1062	1327	8927
02-186	30	193	575	0.0019013	575	45	14	42	42	0	42	101	474	465	59	42	0	42	101	586
03-151	30	61	558	0.00184509	558	45	14	48	48	0	48	113	811	778	68	48	0	48	113	991
02-188	30	176	923	0.003052	923	45	23	45	45	0	45	113	811	778	68	45	0	45	113	1823
14-131	30	793	1967	0.00650409	1968	45	48	71	71	0	71	164	1804	1659	93	71	0	71	164	2244
01-141	30	59	2208	0.00730098	2209	45	54	283	283	0	283	392	1827	1862	99	283	0	283	392	3261
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	0	6540	6351	25047	26466	811	6540	0	6540	6351	32832
07-145	30	672	2760	0.00912623	2761	0	67	538	538	0	538	605	2156	2327	57	538	0	538	605	2032
35-137	30	1356	11613	0.0383995	11617	0	284	1276	1276	0	1276	1580	10057	9792	284	1276	0	1276	1580	13521
01-205D	30	4123	2659	0.00879225	2660	0	55	257	257	0	257	322	2338	2242	65	257	0	257	322	2564
31-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	0	4755	5621	29871	29917	866	4755	0	4755	5621	35536
TOTAL		43726	302425		302529	1930	5	7383	38990	0	38990	48303	254225	255009	9312	38990	0	38990	48302	303311

BTU SALES MTR 255006

the Wells

Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES (2)	ALLOCATED SALES	Lse Use Gas (3)	Vented CO2	Vented Gas			TOTAL VENTED			
B21-03	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A26-02	25	88	490	0.00165775	490	39	13	15	0	0	15	67	423	432	52	15	0	0	0	15	67	499
C23-08	30	3432	9140	0.03092205	9,140	45	235	437	0	0	437	718	8,422	8,062	281	437	0	0	437	718	8,780	
A26-04	15	0	68	0.00023005	58	23	2	2	0	0	2	26	42	60	24	2	0	0	2	26	86	
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	0	0	1,706	2,501	26,597	25,665	795	1,706	0	0	1,706	2,501	28,166	
A35-05	18	700	289	0.00097773	289	27	7	7	0	0	7	41	248	255	34	7	0	0	7	41	289	
A34-07	30	2845	5353	0.01821153	5,353	45	339	361	0	0	361	545	4,838	4,748	164	361	0	0	361	545	5,283	
P10-47	30	734	39	0.00047026	139	210	4	6	0	0	6	220	81	123	214	6	0	0	6	220	343	
JAME PROB	A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	50211	15291	0.05173184	15,291	45	394	1,255	0	0	1,255	1,694	13,597	13,487	439	1,255	0	0	1,255	1,694	15,191	
S0E-46	29	11	519	0.00175586	519	203	13	230	0	0	230	448	73	458	216	230	0	0	230	448	944	
R09-45	30	36	444	0.00150212	444	210	11	102	0	0	102	323	121	392	221	102	0	0	102	323	715	
P10-42	29	7809	819	0.0027708	819	44	21	144	0	0	144	206	610	722	65	144	0	0	144	206	931	
P10-43	30	3050	605	0.00204681	605	45	16	11	0	0	11	125	54	63	114	11	0	0	11	125	658	
Q04-44	16	5442	71	0.0002402	71	12	2	11	0	0	11	125	54	63	114	11	0	0	11	125	188	
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	0	0	126	200	1,271	1,297	74	126	0	0	126	200	1,497	
D35-13	30	142110	296	0.00303131	296	45	23	349	0	0	349	417	479	790	68	349	0	0	349	417	1,207	
D35-14	24	647	293	0.00099126	293	36	8	57	0	0	57	101	192	258	44	57	0	0	57	101	359	
D35-15	30	1630	20903	0.07071811	20,903	45	539	1,326	0	0	1,326	1,910	18,993	18,436	584	1,326	0	0	1,326	1,910	20,346	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	25	7527	2310	0.00781509	2,310	42	60	148	0	0	148	250	2,060	2,037	148	148	0	0	148	250	2,287	
U02-50	30	706	2703	0.00914457	2,703	45	70	165	0	0	165	280	2,423	2,384	15	165	0	0	165	280	2,684	
U02-49	15	173	347	0.00117395	347	23	9	18	0	0	18	49	296	305	31	18	0	0	18	49	355	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	28	307	290	0.00098112	290	42	7	38	0	0	38	87	203	256	49	38	0	0	38	87	343	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	295	827	0.00279787	827	45	21	50	0	0	50	116	711	729	56	50	0	0	50	116	845	
14-55	30	9023	65522	0.41965343	124,042	90	3,196	7,739	0	0	7,739	11,025	113,017	109,405	3,266	7,739	0	0	7,739	11,025	120,430	
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-55A	30	175	259	0.00091007	259	45	7	9	0	0	9	61	208	237	52	9	0	0	9	61	258	
23-51	30	254	581	0.00230393	581	45	18	22	0	0	22	85	595	601	63	22	0	0	22	85	686	
24-57	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
08-62	29	23	491	0.00166113	491	44	13	178	0	0	178	235	256	433	56	178	0	0	178	235	668	
09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	0	294	365	709	947	71	294	0	0	294	365	1,312	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	0	154	269	2,432	2,382	115	154	0	0	154	269	2,651	
15-67	26	1202	261	0.000883	261	39	7	14	0	0	14	60	201	230	46	14	0	0	14	60	290	
08-51	30	478	9427	0.03189301	9,427	45	243	528	0	0	528	816	8,611	8,315	238	528	0	0	528	816	9,131	
07-54	30	10921	1557	0.00560589	1,557	45	43	495	0	0	495	583	1,074	1,461	88	495	0	0	495	583	2,044	
08-63	30	264	1654	0.00559674	1,654	45	43	777	0	0	777	855	789	1,459	88	777	0	0	777	855	2,324	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	0	326	499	4,481	4,392	173	326	0	0	326	499	4,891	
36-78	30	903	5802	0.01952907	5,802	45	150	380	0	0	380	575	5,227	5,117	195	380	0	0	380	575	5,692	
03-74	27	24520	1325	0.00448288	1,325	41	34	30	0	0	30	105	1,220	1,169	75	30	0	0	30	105	1,274	
03-75	30	5879	4396	0.01487235	4,396	45	113	299	0	0	299	457	3,939	3,877	158	299	0	0	299	457	4,334	
11-72	30	45297	922	0.00311927	922	45	24	177	0	0	177	246	676	813	69	177	0	0	177	246	1,059	
34-80	15	44	113	0.0003823	113	24	3	21	0	0	21	45	65	100	27	21	0	0	21	45	149	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	133	0	0	133	216	1,266	1,307	83	133	0	0	133	216	1,523	
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	0	0	2,021	2,963	31,840	30,696	942	2,021	0	0	2,021	2,963	33,658	
P03-92	30	1184	336	0.00299748	336	45	23	89	0	0	89	157	729	781	68	89	0	0	89	157	936	
P03-93	28	9434	546	0.00218552	546	42	17	96	0	0	96	155	491	570	59	96	0	0	96	155	725	
T22-59	30	320	1130	0.00382297	1,130	45	29	58	0	0	58	132	998	997	74	58	0	0	58	132	1,129	
T27-87	30	574	546	0.0018472	546	45	14	27	0	0	27	86	460	482	59	27	0	0	27	86	568	
D1-97	30	0	1194	0.00403949	1,194	0	31	73	0	0	73	104	1,090	1,053	31	73	0	0	73	104	1,157	
36-96	30	61	470	0.00159008	470	0	12	49	0	0	49	61	409	415	2	49	0	0	49	61	476	
36-95	30	1503	1260	0.00426278	1,260	0	32	130	0	0	130	162	1,098	1,111	32	130	0	0	130	162	1,273	
MERRON GAS WELLS																						
hammer	29	10537	481	0.0016273	481	0	12	15	0	0	15	27	454	424	12	15	0	0	15	27	451	
ai	30	985	493	0.0016679	493	0	0	28	0	0	28	28	465	435	0	28	0	0	28	28	463	
PIPELINE	4-36-18-7	35300	295582		295,582	2,428	7,804	20,777			20,777	30,529	264,753	260,703	10,043	20,777			20,777	30,832	291,535	
																						259,844

BTU

SALES MTR

SALES LESS MERRION WELLS

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Eariene Russell
Division of Oil, Gas and Mining
Eariene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CONFIDENTIAL		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT): HOLLY C. PERKINS	TITLE: REGULATORY COMPLIANCE TECH
SIGNATURE: <i>Holly C Perkins</i>	DATE: 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See instructions on Reverse Side)

By: *Dustin Ducet*

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	18990				
	04	104			
	256029				
s Check #	0			G	
s Check #2	0			7383	0
	7383				
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 19 2008
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1326' FSL & 1653' FWL SEC 35K-T16S-R7E

5. Lease Serial No.

UTU-73085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

ZION'S FEDERAL 35-135R

9. API Well No.

43-015-30521

10. Field and Pool, or Exploratory Area

BUZZARD BENCH
FERRON SANDSTONE

11. County or Parish, State

EMERY UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. received verbal approval from Marie McGann (BLM) @ 9:53 a.m. on 5/15/08 to TA (set retrievable plug) for the Zion's Federal #35-135R in order to drill the Zion's Federal 17-7-2-31D.

COPY SENT TO OPERATOR

Date: 6/17/2008

Initials: KS

APPROVED
BY
OIL, GAS AND MINING

Federal Approval Of This
Action is Necessary

Date: 6/13/08

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINGHAM

Signature

Title

REGULATORY COMPLIANCE TECH

Date

5/16/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

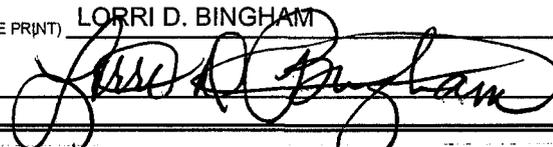
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE Lions Fed 35-135R (Big Skid)
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30521
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 16S 7E 35		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Record Cleanup

DOG M COPY
FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-73085
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1326' FSL & 1653' FWL NESW SEC 35-T16S-R7E		8. Well Name and No. ZIONS FEDERAL #35-135R
		9. API Well No. 43-015-30521
		10. Field and Pool, or Exploratory Area BUZZARD BENCH FRSD
		11. County or Parish, State EMERY UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has returned this well to production October 22, 2008. This well was TA'd on 5/15/2008 to drill the Zions Federal 17-7-2-31D.

RECEIVED

SEP 21 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL		Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>		Date 9/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

DOG M COPY