

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74822
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Texaco Exploration and Production, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 618, Orangeville, Utah 84537; 435-748-5395		8. FARM OR LEASE NAME, WELL NO. Utah Federal "KK" 01-140
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface: 2652' FNL, 1511' FWL At proposed prod. zone: 2652' FNL, 1511' FWL		9. API WELL NO. 43-015-
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7.5 miles northwest of Huntington, Utah		10. FIELD AND POOL, OR WILDCAT Undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1345'	16. NO. OF ACRES IN LEASE 1100.09	11. SEC., T., R., M., OR BLK. A SE/4 NW/4, Section 1, T17S, R7E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2100'	19. PROPOSED DEPTH 4280'	12. COUNTY OR PARISH Emery
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6707' GR		13. STATE Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* June 2002

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4280'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

**Surface Owner: PacifiCorp (UP&L) attn: Lands Manager, 801-550-8467
1407 West North Temple, Salt Lake City, Utah 84116**

RECEIVED
MOAB FIELD OFFICE
2002 APR - 1 P 2:05
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ron With TITLE Op. SUPERVISOR DATE 3/27/02

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

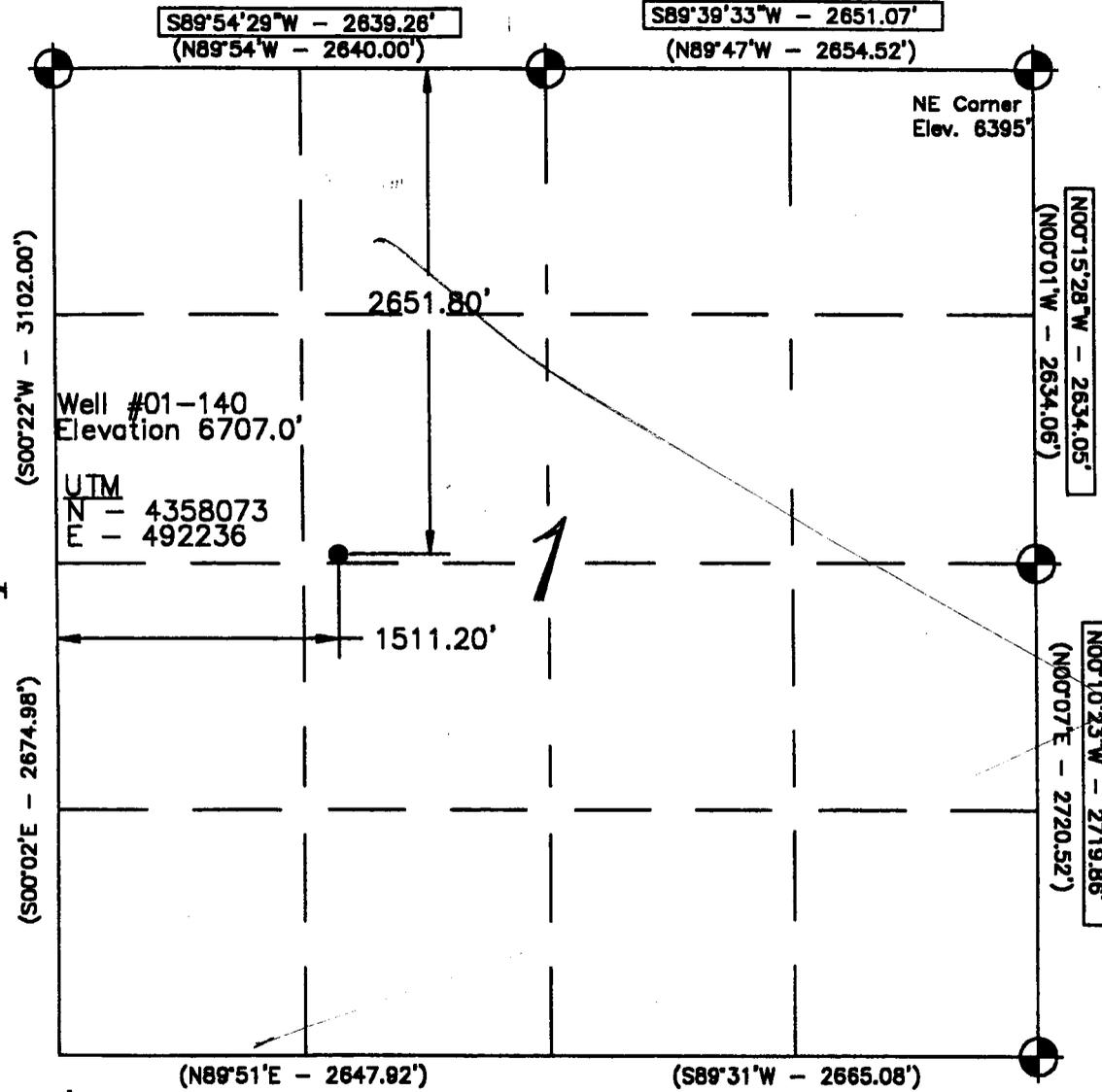
APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

Township 17 South



Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

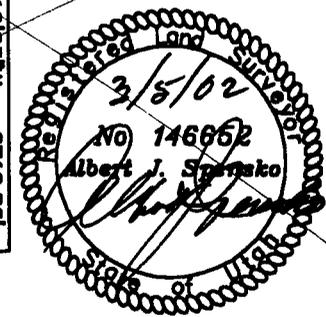
GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6395' being at the Northeast Section Corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base and Meridian, as shown on the Red Point Quadrangle 7.5 Minute series map.

Description of Location:
Proposed Drill Hole located in the SE 1/4, NW 1/4 of Section 1; being 2651.80' South and 1511.20' East from the Northwest Corner of Section 1, T17S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

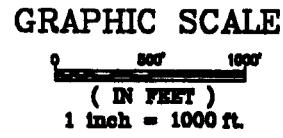
★ **TEXACO E & P** ★
WELL # 01-140
Section 1, T17S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 02/15/02
	Scale 1" = 1000'
	Job No. 489
Sheet 1 of 4	

- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 -) GLO
 - GPS Measured

NOTE:
UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°22'26"
111°05'27"





Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781

Cell: 435-650-1401
435-650-1402
Fax: 435-636-8603
Email: talon@castnet.com

RECEIVED

APR 01 2002

DIVISION OF
OIL, GAS AND MINING

March 28, 2002

Mr. Eric Jones
Petroleum Engineer
82 East Dogwood
Moab, Utah 84532

RE: Application for Permit to Drill—Utah Federal “KK” 01-140, Emery County, Utah
2652’ FNL, 1511’ FWL, Section 1, T17S, R7E, SLB&M.

Dear Mr. Jones:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above named well. Included with the APD is the following supplemental information:

- Exhibit “A” - Survey plats and layouts of the proposed well site;
- Exhibit “B” - Proposed location maps with access and utility corridors;
- Exhibit “C” - Drilling site layout;
- Exhibit “D” - Onsite Inspection Checklist, 8-Point Drilling Program;
- Exhibit “E” - Production site layout;
- Exhibit “F” - Typical road cross-section;
- Exhibit “G” - Typical BOP diagram;
- Exhibit “H” - Typical wellhead manifold diagram.

FILE COPY

CONFIDENTIAL

Please accept this letter as Texaco's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of ChevronTexaco at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Mike Kaminski, BLM – Price Field Office
Ms. Lisha Cordova, UDOGM
Mr. Bryant Anderson, Emery County
Mr. Ron Wirth, ChevronTexaco
Mr. Ian Kephart, ChevronTexaco
Mr. Gene Herrington, ChevronTexaco
Mrs. Julia Caldaro-Baird, ChevronTexaco
Texaco Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco Exploration and Production, Inc.

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface: 2652' FNL, 1511' FWL
 At proposed prod. zone: 4358081 Y, 492228 X

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-74822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME, WELL NO.
 Utah Federal "KK" 01-140

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Indesignated Buzzard

11. SEC., T., R., M., OR BLK.
 SE/4 NW/4, Section 1, T17S, R7E, SLB&M

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7.5 miles northwest of Huntington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)
 1345'

16. NO. OF ACRES IN LEASE
 1100.09

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2100'

19. PROPOSED DEPTH
 4280'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6707' GR

22. APPROX. DATE WORK WILL START*
 June 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

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24. SIGNED Ron With TITLE OP. SUPERVISOR DATE 3/27/02

(This space for Federal or State office use)
 PERMIT NO. 43-015-30507 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Loc. Chg. 5-13-02 jfc

Range 7 East

S89°54'29"W - 2639.26'
(N89°54'W - 2640.00')

S89°39'33"W - 2651.07'
(N89°47'W - 2654.52')

NE Corner
Elev. 6395'

(S00°22'W - 3102.00')

(S00°02'E - 2674.98')

(N00°15'28"W - 2634.05')
(N00°01'W - 2634.06')

(N00°10'23"W - 2719.86')
(N00°07'E - 2720.52')

(N89°51'E - 2647.92')

(S89°31'W - 2665.08')

Well #01-140
Elevation 6707.0'

UTM
N - 4358073
E - 492236

2651.80'

1511.20'

1

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°22'26"
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Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

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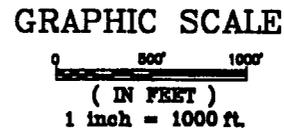
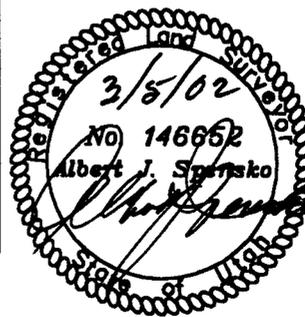
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Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ TEXACO E & P ★
WELL # 01-140
Section 1, T17S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 02/15/02
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 489

Bureau of Land Management
Moab District / Price Field Office
Application for Permit to Drill
On-Site Inspection Checklist

Company: Texaco Exploration & Production, Inc. Well No.: Utah Federal KK" 01-140

Location: *Section 1, T17S, R7E SLB & M*

Lease No.: *Federal UTU-74822*

On-Site Inspection Date: Pending

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: *Turn right off of SR-31 at the Huntington Power Plant and proceed southwest along the Deer Creek Road (County Road #304) approximately 1.2 miles and turn east at the lathe sign post for the well. Proposed access will encroach County Road #304 in which an encroachment with Emery County Road is pending (See Exhibit "B").*
- b. Location of proposed well in relation to town or other reference point: *Approximately 7.5 miles northwest of Huntington, UT.*
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department.: *Encroachment permit is pending*
- d. Plans for improvement and/or maintenance of existing roads: *N/A*
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): *From the existing paved surface County Road #304 continue east along the flagged route to the proposed well site. Planned access begins at a point approximately 2650' FNL, 1150' FWL, Section 1, T17S, R7E.*
- b. Length of new access to be constructed: *450'*
- c. Length of existing roads to be upgraded: *None*
- d. Maximum total disturbed width: *60'*
- e. Maximum travel surface width: *25'*
- f. Maximum grades: *10%*

- g. Turnouts: *None*
- h. Surface materials: *Native*
- i. Drainage (crowning, ditching, culverts, etc): *Roads will be crowned with bar ditches on both sides with approximately 2 culverts placed along the new road.*
- j. Cattleguards: *No cattleguards will be needed, Additional gates will be installed if required.*
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: *None*
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of way grant, the prior onlease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: *See Exhibit "B"*
- 4. Location of Production Facilities:
 - a. On-site facilities: *See Exhibit "E"*
 - b. Off-site facilities: *None*
 - c. Pipelines: *N/A*

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: *olive black*

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 Colors will be as follows: *olive black*

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): *All water needed for drilling will be obtained from a local municipal water source, Since this well will be primarily drilled with air, minimal water will be needed.*

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): *Private Owner*

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: *Inbound and along the southeast side of the pad.*

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage Containers and Portable Toilets

9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: *West*.

The blooie line will be located: *At least 100 feet from the well head*.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: *Water Injection*.

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent undisturbed land*.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: *BLM-recommended mixture*.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage.).

11. Surface and Mineral Ownership:

- a. Surface Ownership ----- *PacifiCorp (UP&L) attn: Land Manager, 1407 West North Temple, Salt Lake City, Utah 84116 801-550-8467.*
- b. Mineral Ownership ----- *Federal; Bureau of Land Management*

12. Other Information:

- a. Archeological Concerns: *None that the operator is aware of.*

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

1. whether the materials appear eligible for the National Register of Historic Places;
2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: *None that the operator is aware of.*
- c. Wildlife Seasonal Restrictions (yes/no): *See Environmental Impact Statement (EIS)*
- d. Off Location Geophysical Testing: *N/A*
- e. Drainage crossings that require additional State or Federal approval: *None*
- f. Other:

13. Lessee's or Operator's Representative and Certification

Representative: Texaco Exploration & Production, Inc.

Name: Ron Wirth – Operations Supervisor

Address: P.O. Box 618
Orangeville, Utah 84537

Phone No: 435-748-5395

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Texaco's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5304604 per op. 4-3-02.
fc

Signature: Ron Wirth

Date: 3/27/02

C. **REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS**

Required verbal notifications are summarized in Table 1, attached.

Building Location - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

Daily Drilling Reports - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling suspensions - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

Cultural Resources - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First production - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1
NOTIFICATIONS

Notify Michael Kaminski of the Price Resource Area, at (435) 636-3646 for the following:

2 days prior to commencement of dirt work construction or reclamation;

.1 day prior to spudding

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-6111

Home: (435) 259-2214

EXHIBIT "D"
8 POINT DRILLING PROGRAM

Attached to BLM Form 3
Texaco Exploration and Production, Inc.
Utah Federal "KK 01-140
SE/4 NW/4, Sec. 1, T17S, R7E, SLB & M
2652' FNL, 1511' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3880'
Top of the A Coal -- 3910'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3880' - 4180'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	4280'	5-1/2"	17# N-80 LT&C	New

CONFIDENTIAL

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

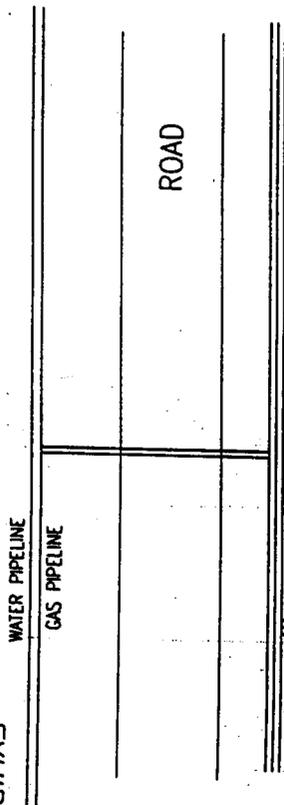
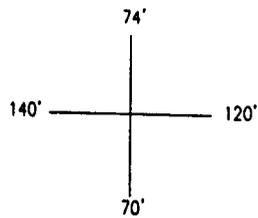
The well will be drilled approx.: June 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

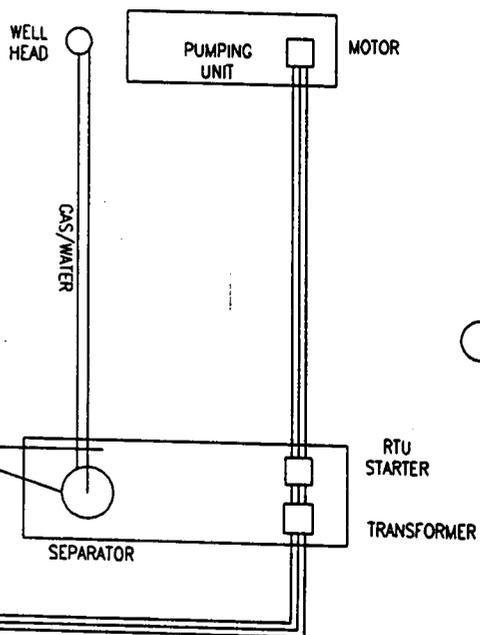
- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining and Bureau of Land Management immediately.

ANCHOR (Typ. 4 Pi)



3-PHASE
ELECTRIC



TEXACO EXPLORATION & PRODUCTION
WELL SITE LAYOUT
260' X 144'

EXHIBIT "E"



TYPICAL ROAD CROSS-SECTION

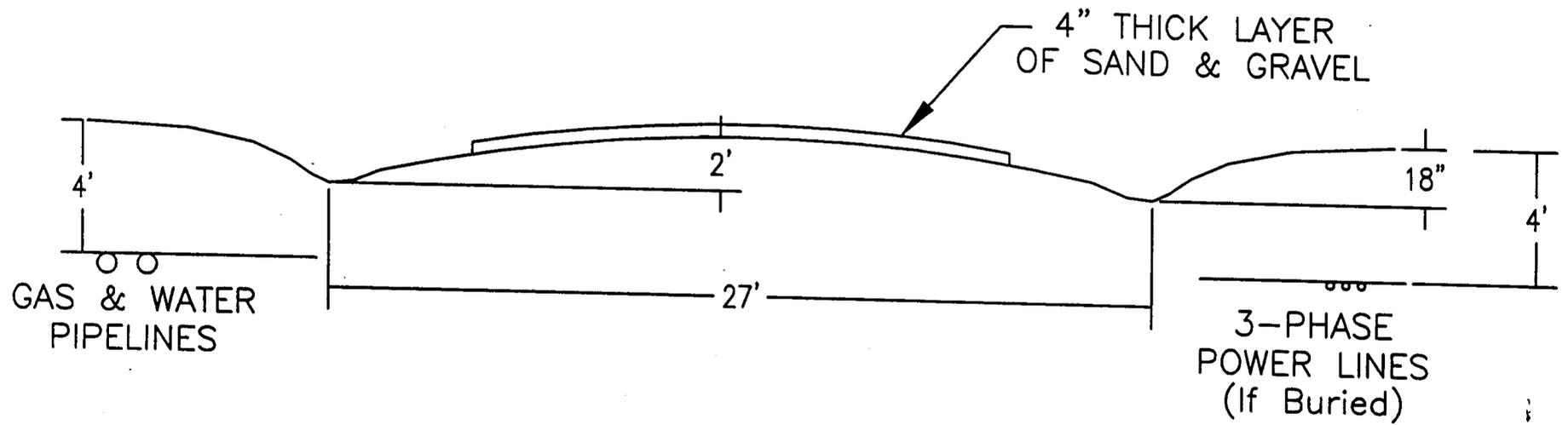


EXHIBIT "F"

BOP Equipment

3000psi WP

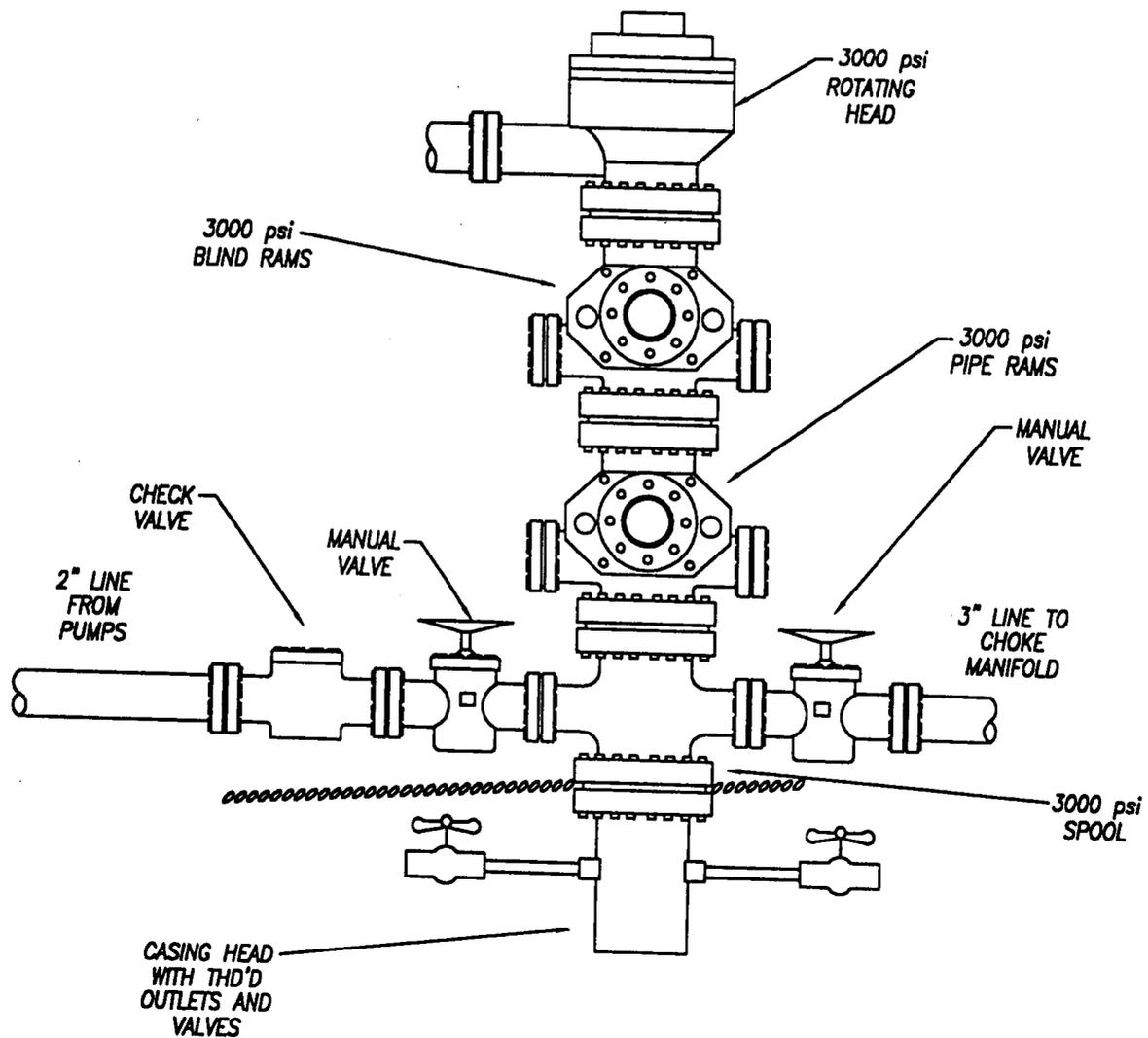


EXHIBIT "C"

CHOKE MANIFOLD

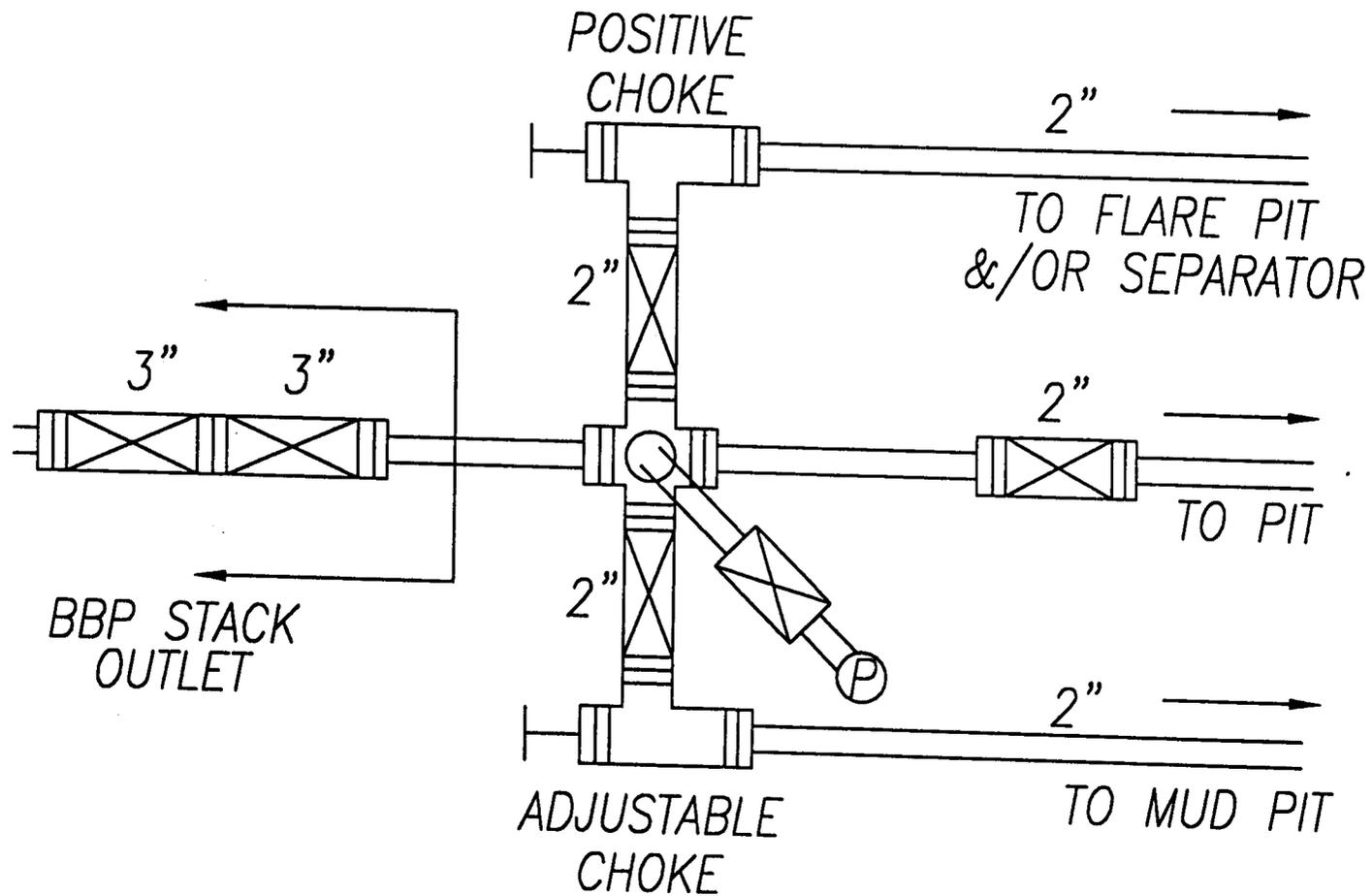
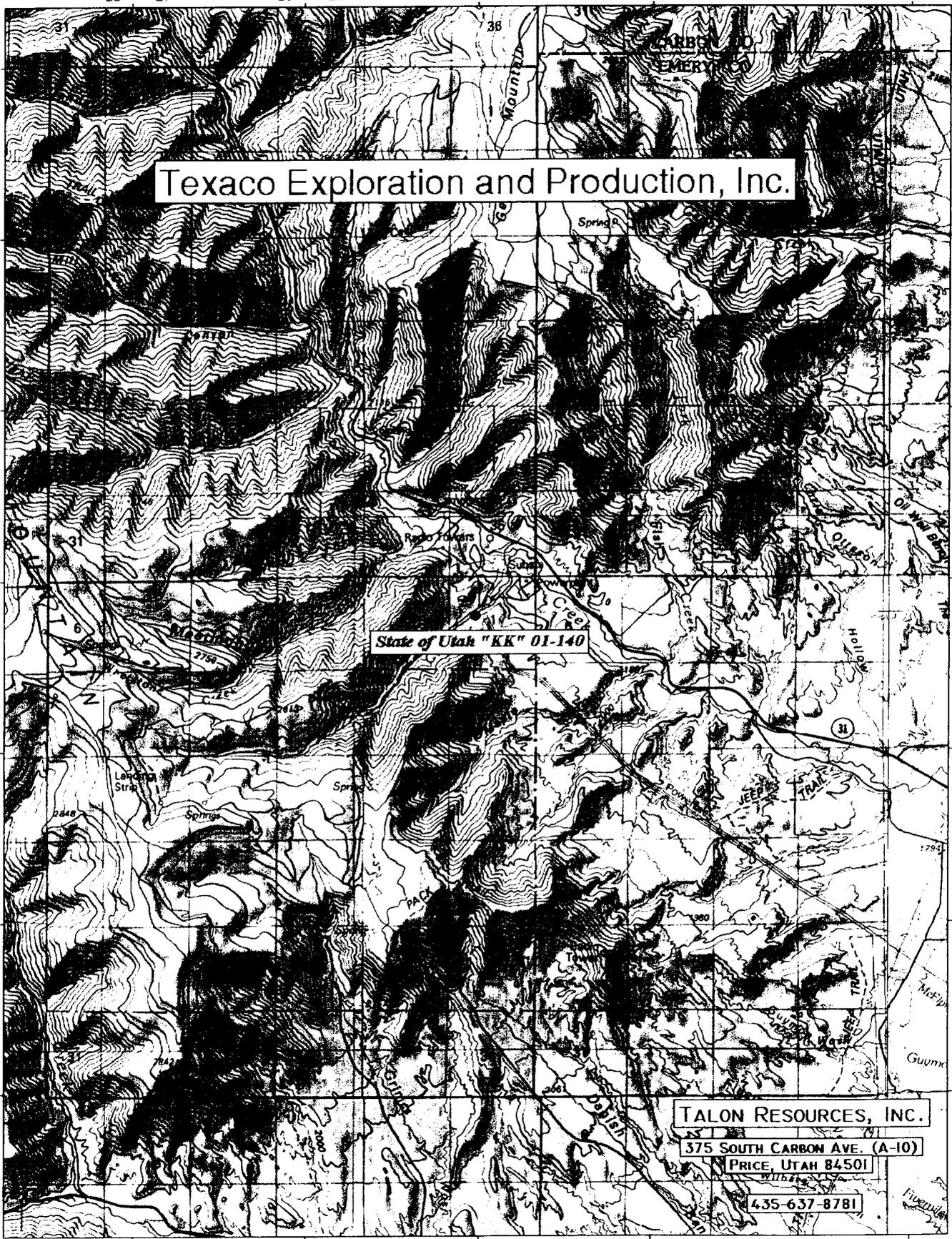


EXHIBIT "H"

485918m E. 489136m E. 492354m E. 495572m E. NAD27 Zone 12S 500399m E.

4368435m N.
4365217m N.
4361999m N.
4358781m N.
4355563m N.
4352345m N.
4349127m N.

4368435m N.
4365217m N.
4361999m N.
4358781m N.
4355563m N.
4352345m N.
4349127m N.

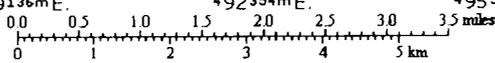


Texaco Exploration and Production, Inc.

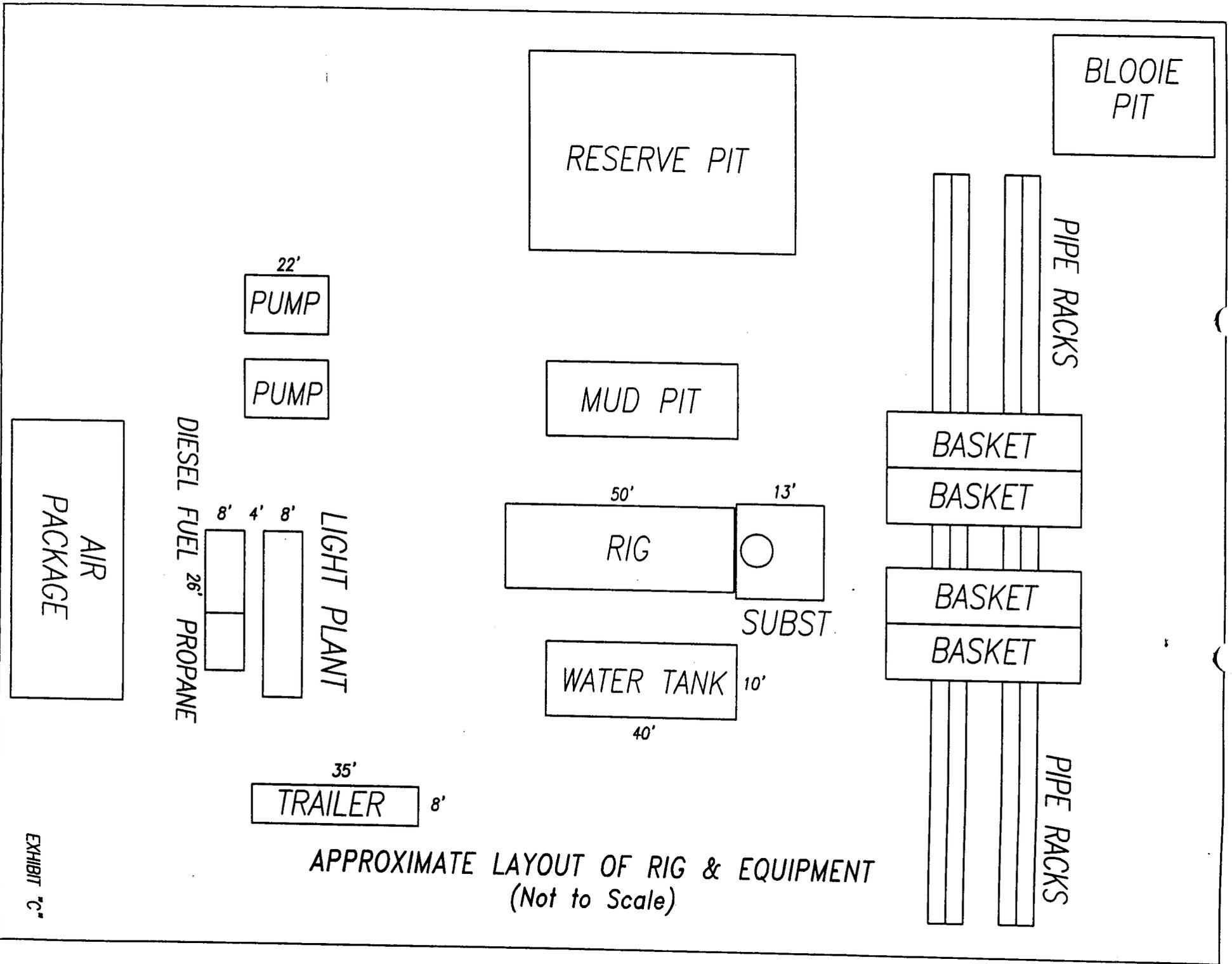
State of Utah "KK" 01-140

TALON RESOURCES, INC.
375 SOUTH CARBON AVE. (A-10)
PRICE, UTAH 84501
435-637-8781

485918m E. 489136m E. 492354m E. 495572m E. NAD27 Zone 12S 500399m E.



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APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

EXHIBIT 'C'

002

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/01/2002

API NO. ASSIGNED: 43-015-30507

WELL NAME: UT FED KK 01-140

AMENDED

OPERATOR: TEXACO E & P INC (N5700)

CONTACT: RON WIRTH

PHONE NUMBER: 435-748-5395

PROPOSED LOCATION:

SENW 1 170S 070E

SURFACE: ~~2652 FNL 1511 FWL~~ 2708 FNL 1427 FWL

BOTTOM: ~~2652 FNL 1511 FWL~~ 2708 FNL 1427 FWL

EMERY

BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74822

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. S304604)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

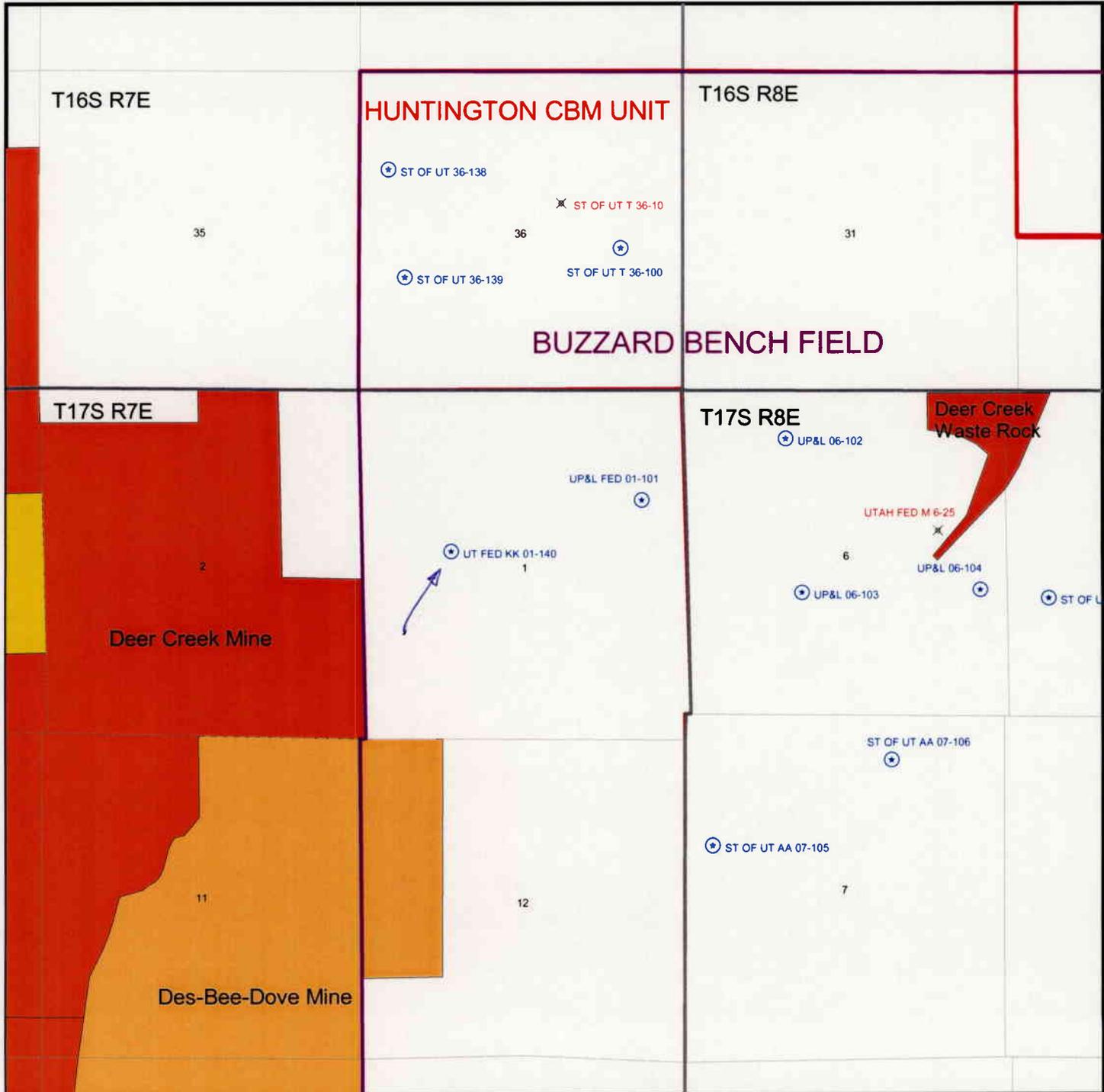
- R649-2-3. Unit _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Federal Approval
Need presite. (6-5-02)

STIPULATIONS: 1- Fed. Approval
2- Spacing Slip.
3- STATEMENT OF BASIS



OPERATOR: TEXACO E&P INC (N5700)
 SEC. 1, T17S, R7E
 FIELD: BUZZARD BENCH (132)
 COUNTY: EMERY SPACING: R649-3-3/EX LOC



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

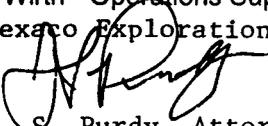
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

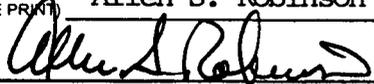
RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	06	170S	080E	4301530292	UTAH FEDERAL M 6-25	1	S	GW	Federal
N5700	34	170S	070E	4301530282	UTAH FEDERAL D 34-12	1	P	GW	Federal
N5700	34	170S	070E	4301530389	USA 34-80	1	P	GW	Federal
N5700	34	170S	070E	4301530390	USA 34-82	1	P	GW	Federal
N5700	35	170S	070E	4301530285	UTAH FEDERAL D 35-13	1	P	GW	Federal
N5700	35	170S	070E	4301530286	UTAH FEDERAL D 35-14	1	P	GW	Federal
N5700	35	170S	070E	4301530287	UTAH FEDERAL D 35-15	1	P	GW	Federal
N5700	03	180S	070E	4301530383	USA 3-74	1	P	GW	Federal
N5700	03	180S	070E	4301530384	USA 3-75	1	P	GW	Federal
N5700	03	180S	070E	4301530448	FEDERAL P 3-92	1	DRL	GW	Federal
N5700	03	180S	070E	4301530449	FEDERAL P 3-93	1	DRL	GW	Federal
N5700	04	180S	070E	4301530280	UTAH FEDERAL Q 4-44	1	P	GW	Federal
N5700	08	180S	070E	4301530274	UTAH FEDERAL S 8-46	1	P	GW	Federal
N5700	10	180S	070E	4301530258	UTAH FEDERAL P 10-47	1	P	GW	Federal
N5700	10	180S	070E	4301530276	UTAH FEDERAL P 10-42	1	P	GW	Federal
N5700	10	180S	070E	4301530277	UTAH FEDERAL P 10-43	1	P	GW	Federal
N5700	11	180S	070E	4301530385	USA 11-70	1	APD	GW	Federal
N5700	11	180S	070E	4301530386	USA 11-71	1	APD	GW	Federal
N5700	11	180S	070E	4301530387	USA 11-72	1	P	GW	Federal
N5700	11	180S	070E	4301530388	USA 11-73	1	APD	GW	Federal
N5700	21	180S	070E	4301530450	FEDERAL T 21-94	1	APD	GW	Federal
N5700	22	180S	070E	4301530451	FEDERAL T 22-69	1	P	GW	Federal
N5700	22	180S	070E	4301530452	FEDERAL T 22-83	1	APD	GW	Federal
N5700	22	180S	070E	4301530453	FEDERAL T 22-91	1	APD	GW	Federal
N5700	23	180S	070E	4301530245	FEDERAL C23-8	1	P	GW	Federal
N5700	23	180S	070E	4301530447	FEDERAL C 23-84	1	APD	GW	Federal
N5700	26	180S	070E	4301530244	FEDERAL A26-2	1	P	GW	Federal
N5700	26	180S	070E	4301530246	FEDERAL A26-4	1	P	GW	Federal
N5700	26	180S	070E	4301530445	FEDERAL A 26-88	1	APD	GW	Federal
N5700	27	180S	070E	4301530440	FEDERAL T 27-85	1	APD	GW	Federal
N5700	27	180S	070E	4301530455	FEDERAL T 27-86	1	APD	GW	Federal
N5700	27	180S	070E	4301530456	FEDERAL T 27-87	1	P	GW	Federal

NOL ? moved by JLT

6/6/03 need to move these

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	27	180S	070E	4301530457	FEDERAL T 27-90	1	APD	GW	Federal
N5700	34	180S	070E	4301530249	FEDERAL A34-7	1	P	GW	Federal
N5700	35	180S	070E	4301530247	FEDERAL A35-6	1	P	GW	Federal
N5700	35	180S	070E	4301530248	FEDERAL A35-5	1	P	GW	Federal
N5700	35	180S	070E	4301530446	FEDERAL A 35-89	1	DRL	GW	Federal
N5700	21	190S	070E	4301530243	FEDERAL B21-3	1	S	GW	Federal
N5700	06	200S	070E	4301530294	UTAH FEDERAL H 6-21	1	TA	GW	Federal

6/16/13
[Handwritten signature]

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

022

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

05/01/2002

FROM: (Old Operator): TEXACO EXPLORATION & PRODUCTION, INC 11111 S. WILCREST Phone: (281) 561-4991 Account No. N5700	TO: (New Operator): CHEVRON U.S.A., INC. 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. N0210
--	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	P
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	S
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 07/15/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If NO, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 07/15/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/15/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ES0022 *United Pacific (NR-5 rating)

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

RECEIVED
MOAB FIELD OFFICE

SUBMIT IN TRIPLICATE 2002 MAY 10 P 2:34

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

1. Type of Well
 Oil Gas

2. Name of Operator
 Texaco Exploration & Production

3. Address and Telephone No.
 P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2652' FNL, 1511' FWL
 SE/4 NW/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.
 UTU-74822

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Utah Federal "KK" 01-140

9. API Well No.

10. Field and Pool, or Exploratory Area
 Undesignated

11. County or Parish, State
 Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Pipeline, Powerline, Maintenance Corridor Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Relocation of well site	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Utah Federal "KK" 01-140 well site has been relocated 101' following the onsite on 4/11/02 and remains on PacifiCorp surface and Federal mineral.

The location layout also changed to avoid interfering with a minor drainage

The revised location for the Utah Federal "KK" 01-140 is 2708' FNL, 1427' FWL, SE/4 NW/4, Section 1, T17S, R7E, SLB&M.

FILE COPY

14. I hereby certify that the foregoing is true and correct
Signed Ron With Title OPERATIONS SUPERVISOR Date 5/8/02

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Texaco Exploration & Production, Inc.
Utah Federal "KK" 01-140
Lease U-74822
SENE Section 1, T17S, R7E
Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION, from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Exploration & Production, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO0058 (Principal - Texaco Exploration & Production, Inc.) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed BOP system is in a 2M configuration, which is appropriate for anticipated conditions. Although components of the system are rated to 3000 psi, testing to the requirements of a 2M system will be sufficient.
2. A cement bond log (CBL) or other appropriate tool shall be used to determine the top-of-cement behind the production casing. These results shall be submitted with the completion report or the log suite.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III,E, *Special Drilling Operations*, shall apply. Among the requirements in this section are:
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line
4. Please refer to Condition of Approval no. 5 of the APD granted by the State of Utah Division of Oil, Gas and Mining. This condition requires prompt analysis of reservoir data, following well completion, in order to establish an appropriate spacing unit size. Should spacing be set at 160 acres per well, as has commonly been the case with coalbed methane wells locally, a Communitization Agreement (CA) must be established to provide for the protection of correlative rights of lease U-74963 which occupies the NWNW Section 1, T17S, R7E.

B. SURFACE

1. Roads and pipelines shall be designed to divert storm water runoff and reduce erosion by:
 - Installation of erosion control structures, such as water bars and diversion channels.
 - Road ditch turnouts shall be equipped with rock fans, energy dissipaters to dissipate the force of channeled runoff water.
 - Use rock energy dissipators and gravel dispersion fans or other designs where roads (or pipelines) interrupt overland sheet-flow of water to reestablish sheet flow.
 - Cut banks, road drainages and road crossings shall be armored or otherwise designed to prevent head cutting.
 - Monitoring of construction by a qualified professional engineer or qualified inspector.

2. Reclamation operations shall utilize the following measures as prescribed by the Authorized Officer.

Site Preparation:

- Water bars shall be installed at all alignment changes (curves), significant grade changes. Water bars shall be cut to a minimum 12-inch depth below the surface.

Seedbed Preparation:

- A loosened seedbed shall be prepared for all sites to be seeded. Areas to be revegetated shall be chiseled or disced to a depth of at least 12 inches unless strained by bedrock.
- Seedbed preparation will be considered complete when the soil surface is completely roughened, the number of rocks (if present) on the site will be sufficient to cause the site to match the surrounding terrain, and topsoil is redistributed.

Fertilization:

- Commercial fertilizer with a formula of 16-16-8 shall be applied at a rate of 200 pounds per acre. The rate may be adjusted depending on soil test results.
- Fertilizer shall be applied not more than 48 hours before seeding.
- Fertilizer shall be broadcast over the soil using hand-operated "cyclone type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment shall be equipped with a metering device. Fertilizer application shall take place before the final seeding preparation treatment. Fertilizer broadcasting operations shall not be conducted when wind speeds are greater than 10 miles per hour or whenever environmental conditions would interfere with even distribution of the material.

Mulching:

- Mulching shall be applied to areas to be reseeded. The type of mulch will meet the following requirements: Wood cellulose fiber will be natural or cooked, shall disperse readily in water and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be required. Wood cellulose fiber shall be packaged in new, labeled containers. A minimum application of

1,500 pounds per acre shall be applied. An industry accepted tackifier will also be applied with the mulch at a rate of 60 to 80 pounds per acre.

- An acceptable alternative method of mulching on small sites is the application of straw or hay mulch at a rate of 2,000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

- All disturbed areas shall be seeded with the seed mixture listed in this attachment. The seed mixture(s) shall be planted in the fall of the year (September through November), in the amounts of specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seeds will be tested in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the authorized officer. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures (e.g. using seed suspension agents like rice hulls, sawdust, etc., using agitator bars, multiple seed boxes) should be taken to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area raked or chained to cover the seed. Woody species, with seeds that are too large for the drill, will be broadcast. When broadcasting the seeds, the pounds per acre are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation has become established. The Authorized Officer shall be notified a minimum of seven (7) days before seeding of a project..

- Seeding shall take place immediately after topsoil is replaced

The following seed mixture shall be used in rehabilitation of well sites and roads:

<u>Common Plant Name</u>	<u>Specific Name</u>	
<u>Pounds/acre (PLS)</u>		
Grasses		
Thickspike wheatgrass	Elymus lanceoulatus	1.5
Intermediate wheatgrass	Elytrigia intermedia	1.5
Squirrel tail	Elymus elymoides	2
Crested wheatgrass	Agropyron desertorum	2
Forbs		
Lewis flax	Linum perenne lewisii	1
Palmer penstemon	Penstemon palmerii	1
Shrubs		
Forage kochia	Kochia prostrata	2
Fourwing saltbush	Atriplex conesscenes	2
Wyoming big sagebrush	Atemisia tridentata wyoming var	1

Antelope bitterbrush

Gordon Creek
Purshia tridentata

1

Notes:

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity X % seed germination

The following seed mix shall be used for temporary seeding of the areas around the edge of the drill pads, topsoil storage piles, service roads and borrow ditches.

Forage kochia	Kochia prostrata	2
Wyoming big sagebrush	Artemisia tridentata wyomingensis	
Douglas low rabbitbrush	Var Gordon Creek	$\frac{1}{4}$
	TOTAL	4

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Mike Kaminski (work: 435-636-3640, home: 435-637-2518)
or Don Stephens (work: 435-636-3608, home: 435-637-7967)
of the BLM, Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office: (435) 259-2117
Home: (435) 259-2214

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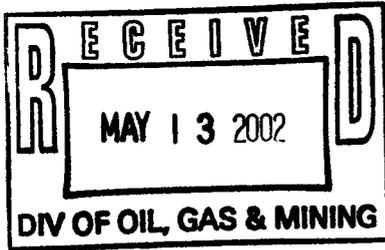
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTUJ-74822
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Texaco Exploration and Production, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 618, Orangeville, Utah 84537; 435-748-5395		8. FARM OR LEASE NAME, WELL NO. Utah Federal "KK" 01-140
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface At proposed prod. zone 2708' FNL, 1427' FWL 4358064 492202 39.37389 -111.09053		9. API WELL NO. Undesignated
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7.5 miles northwest of Huntington, Utah		10. FIELD AND POOL, OR WILDCAT SE/4 NW/4, Section 1, T17S, R7E, SLB&M
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drng. unit line, if any) 1345'	16. NO. OF ACRES IN LEASE 1100.09	11. SEC., T., R., M., OR BLK. SE/4 NW/4, Section 1, T17S, R7E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2100'	19. PROPOSED DEPTH 4280'	12. COUNTY OR PARISH Emery
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6717' GR		13. STATE Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* June 2002

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4280'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

Surface Owner: PacifiCorp (UP&L) attn: Lands Manager, 801-550-8467
1407 West North Temple, Salt Lake City, Utah 84116



Federal Approval of this Action is Mandatory

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton TITLE Agent for Texaco DATE 5-8-02

(This space for Federal or State office use)
PERMIT NO. 43-015-30507 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

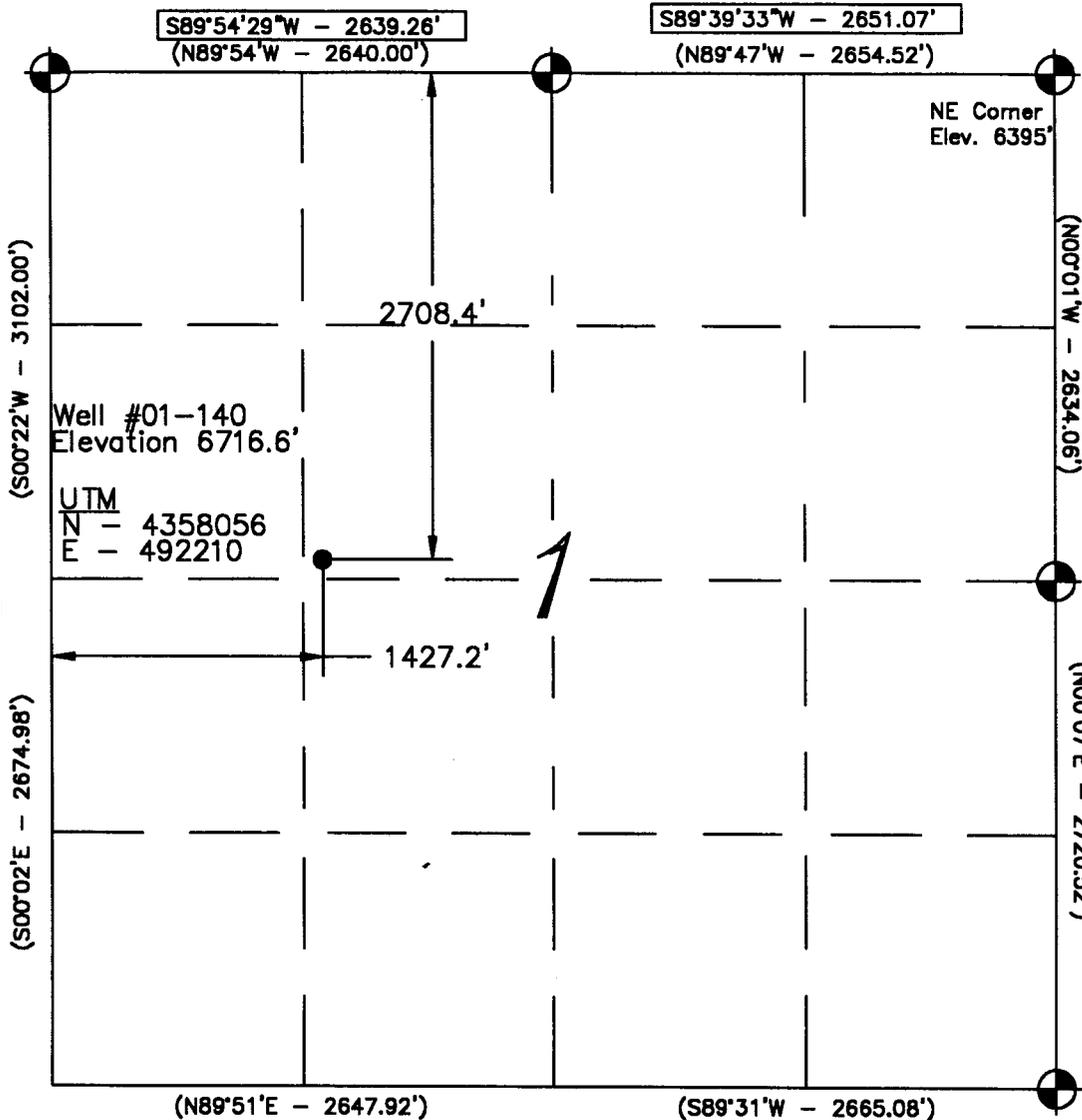
APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL RECLAMATION SPECIALIST III** DATE 06-13-02

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

Township 17 South



Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings Indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

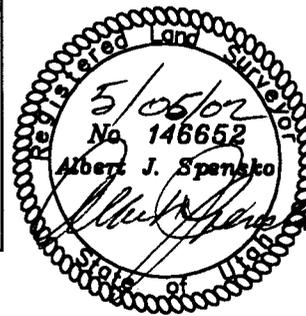
Basis of Elevation of 6395' being at the Northeast Section Corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base and Meridian, as shown on the Red Point Quadrangle 7.5 Minute series map.

Description of Location:

Proposed Drill Hole located in the SE 1/4, NW 1/4 of Section 1; being 2708.4 South and 1427.2 East from the Northwest Corner of Section 1, T17S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.





TALON RESOURCES, INC.
 375 S. Carbon Ave., Ste. 101, (A-10)
 Price, Utah 84501
 Phone (435)637-8781 Fax (435)636-8603
 E-Mail taloncastnet.com



WELL # 01-140
 Section 1, T17S., R7E., S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 05/03/02
	Scale 1" = 1000'
Sheet 1 of 1	Job No. 489

Legend

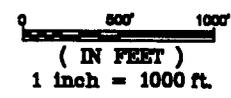
- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°22'26"
111°05'26"

GRAPHIC SCALE



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2708' FNL, 1427' FWL
SE/4 NW/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal "KK" 01-140

9. API Well No.

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Transmission Line Information	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please include the following information and attached drawing with the previously submitted Application for Permit to Drill (all sizes are approximate based on information available at this time):

The Water Pipeline will be 4,500' of 4" diameter HDPE, buried at a depth of 4', and travel from the proposed Utah Federal "KK" 01-140 well to the proposed UP&L Federal 01-101 well.

The Gas Pipeline will be 4,500' of 4" diameter HDPE, buried at a depth of 4', and travel from the proposed Utah Federal "KK" 01-140 well to the proposed UP&L Federal 01-101 well.

The 3-Phase Power Line will be 12,000 volt buried, opposite the pipelines, and travel from the proposed Utah Federal "KK" 01-140 well to the proposed UP&L Federal 01-101 well.

14. I hereby certify that the foregoing is true and correct

Signed Ron With Title OPERATIONS SUPERVISOR Date 5/8/02

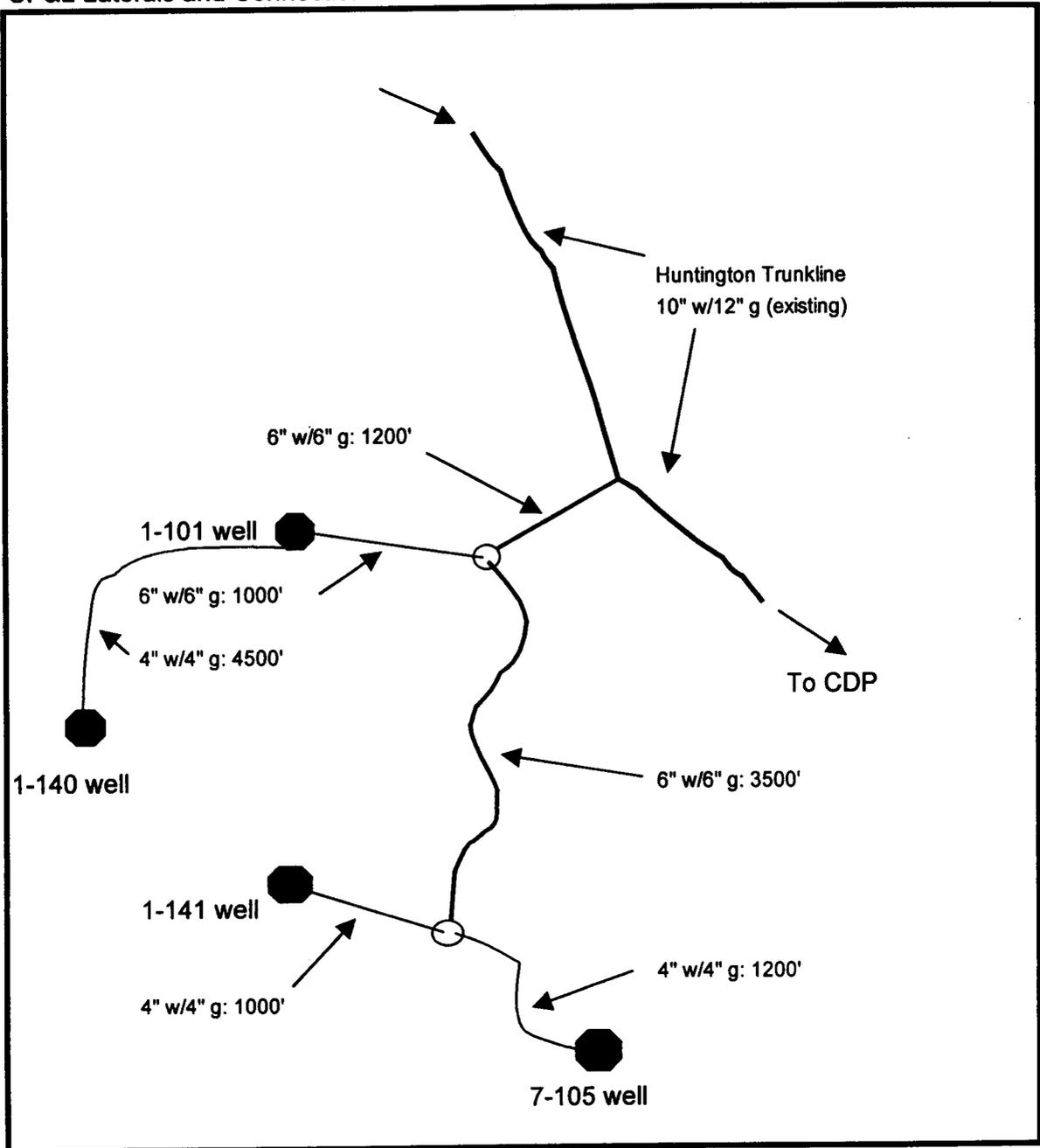
MAY 13 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED
DIVISION OF OIL, GAS AND MINING
FILE COPY

Huntington 2002 Pipeline Sizes and Footages-HDPE PIPE SDR-7
UP&L Laterals and Connections South & East of Power Plant



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

2. Name of Operator

Texaco Exploration & Production

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2652' FNL, 1511' FWL
SE/4 NW/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal "KK" 01-140

9. API Well No.

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Pipeline, Powerline, Maintenance Corridor Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Relocation of well site	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Utah Federal "KK" 01-140 well site has been relocated 101' following the onsite on 4/11/02 and remains on PacifiCorp surface and Federal mineral.

The location layout also changed to avoid interfering with a minor drainage

The revised location for the Utah Federal "KK" 01-140 is 2708' FNL, 1427' FWL, SE/4 NW/4, Section 1, T17S, R7E, SLB&M.

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Ron With Title OPERATIONS SUPERVISOR Date 5/8/02

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

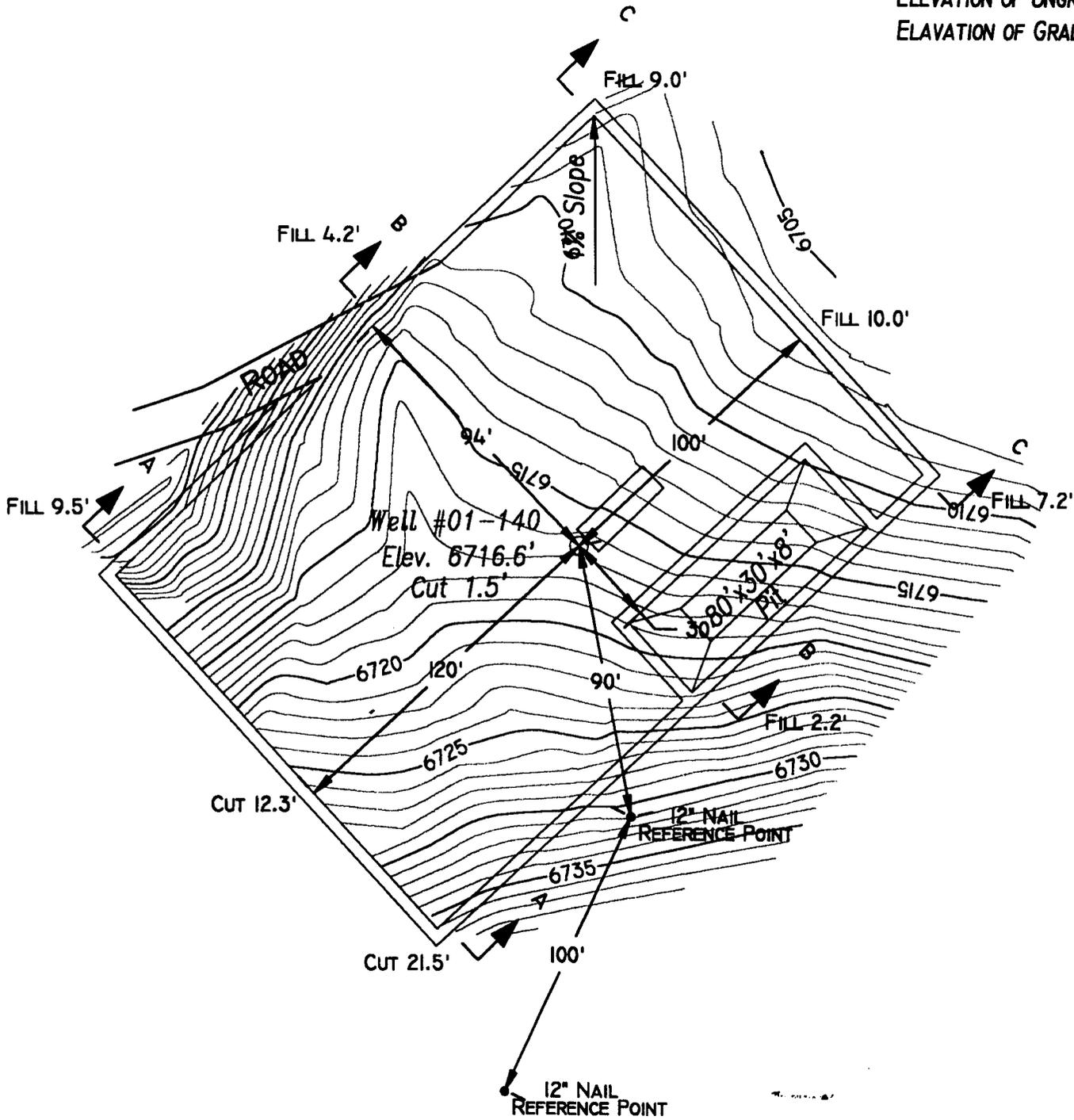
Conditions of approval, if any:

RECEIVED

MAY 13 2002

DIVISION OF

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6716.6'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6715.1'



TALON RESOURCES, INC.

375 S. Carbon Ave., Ste. 101, (A-10)
 Price, Utah 84501
 Phone (435) 637-8781 Fax (435) 636-8608
 E-Mail talon@castnet.com

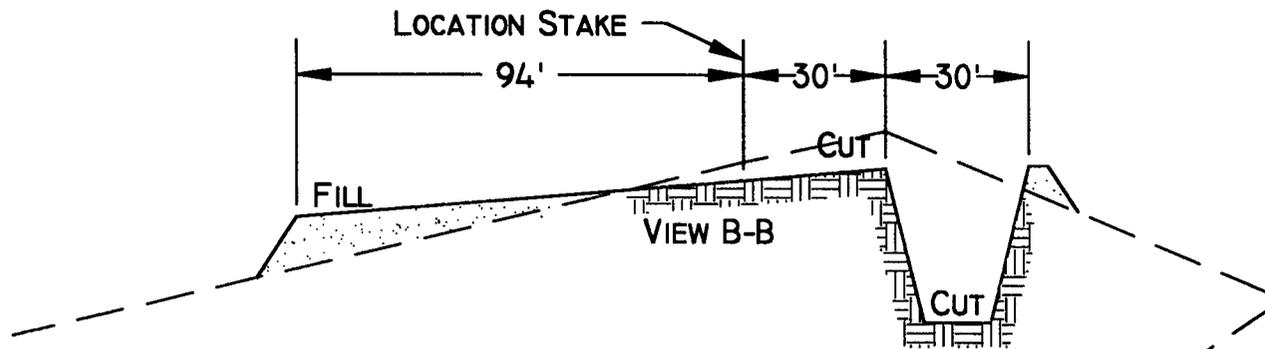
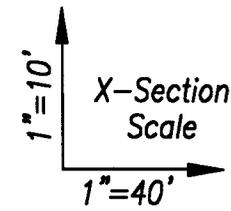
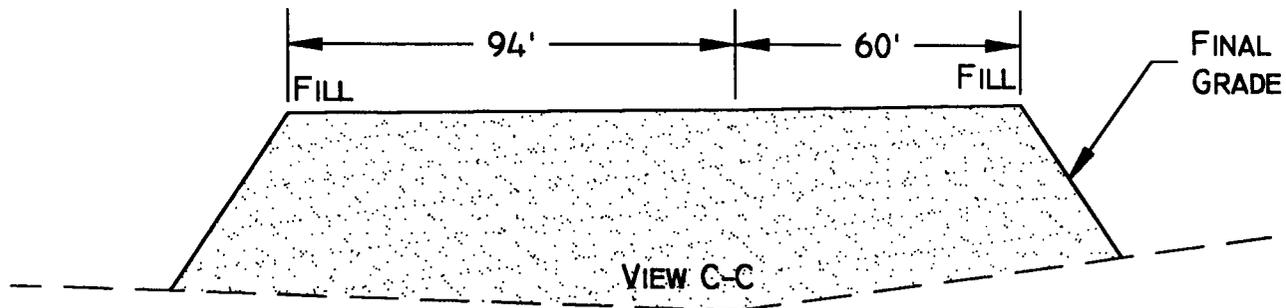
ChevronTexaco

LOCATION LAYOUT

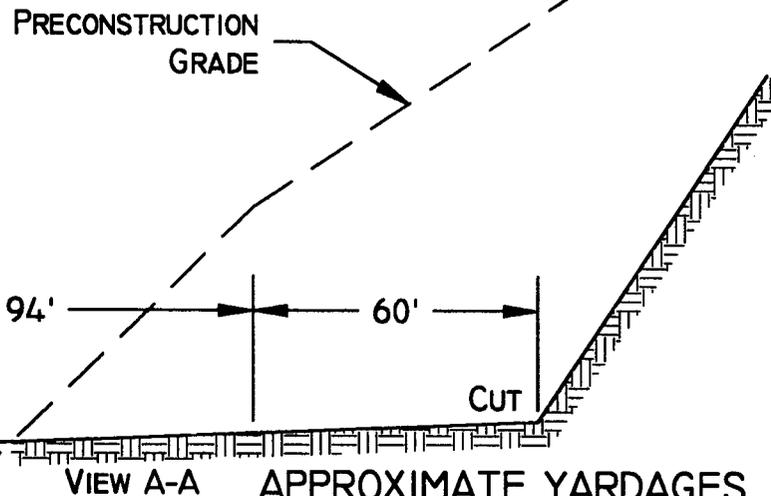
Section 1, T17S, R7E, S.L.B.&M.

WELL #01-140

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 05/03/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 489



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 625 CU. YDS.
 REMAINING LOCATION = 3,260 CU, YDS.
 TOTAL CUT = 3,810 CU. YDS.
 TOTAL FILL = 3,630 CU. YDS.



TALON RESOURCES, INC.

575 S. Carbon Ave., Ste. 101, (A-10)
 Price, Utah 84301
 Phone (435)637-8781 Fax (435)636-8803
 E-Mail talonres@talonres.com

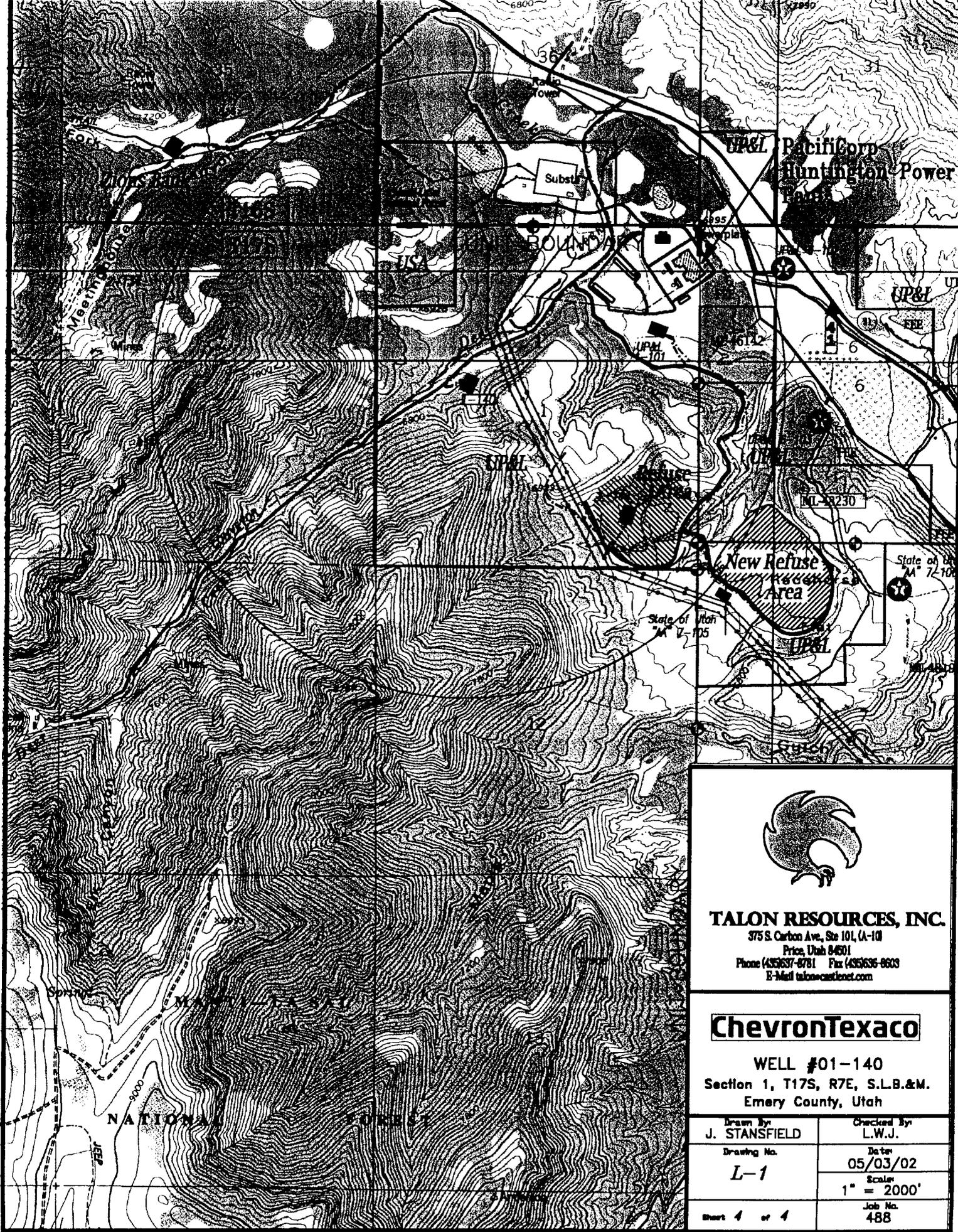
ChevronTexaco

TYPICAL CROSS SECTION

Section 1, T17S, R7E, S.L.B.&M.

WELL #01-140

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 05/03/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 489



TALON RESOURCES, INC.

375 S. Carbon Ave., Ste 101, (A-10)
 Price, Utah 84601
 Phone (435)637-8781 Fax (435)636-8603
 E-Mail talon-castnet.com

ChevronTexaco

WELL #01-140
 Section 1, T17S, R7E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 05/03/02
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 488



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
 Suite 101
 Price, Utah 84501
 Phone: 435-637-8781

Cell: 435-650-1401
 435-650-1402
 435-650-1888
 Fax: 435-636-8603

May 20, 2002



Diana Mason
 State of Utah
 Division of Oil Gas and Mining
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing (R649-3-3) Texaco Exploration and Production, Inc.
 Utah Federal "KK" 01-140: 2708' FNL, 1427' FWL, Section 1, T17S, R7E, SLB&M.

Dear Mrs. Mason:

On behalf of Texaco Exploration and Production, Inc. (Texaco) Talon Resources, Inc. respectfully submits the following request for exception to spacing and information to supplement the previously submitted APD for the above referenced well.

A request for exception to spacing (R649-3-3 General State Spacing) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary.

Texaco is the only offset drilling unit owner within 460' of the proposed well location.

Thank you for your timely consideration of this request. Please feel free to contact me or Mr. Ron Wirth of Texaco at 1-435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton
 Don Hamilton
 Environmental Manager / Project Coordinator

cc: Mr. Ron Wirth, ChevronTexaco
 Mr. Jim Micikas, ChevronTexaco
 Mr. Ian Kephart, ChevronTexaco
 Mr. Gene Herrington, ChevronTexaco
 Texaco Well File

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ChevronTexaco
WELL NAME & NUMBER: Utah Federal "KK" 01-140
API NUMBER: 43-015-30507
LEASE: Federal **FIELD/UNIT:** _____
LOCATION: 1/4,1/4 SENW Sec: 1 TWP: 17S RNG: 7E 2708 FNL 1427 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =492207 E; Y =4358059 N SURFACE OWNER: PacifiCorp.

PARTICIPANTS

M. Jones (DOGM), D. Hamilton & L. Johnson (Talon), K. Powell, (PacifiCorp), M. Kamintzki (BLM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~8.0 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be along the Deere Creek Mine Road. The area drains into Huntington Creek, a year-round live water source, lies North of the location ~1/2 mile. Huntington Power Plant also lies North East of the location ~1/4 mile.

SURFACE USE PLAN

CURRENT SURFACE USE: Plant operations and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 220' x 154' with a 80x30x8 pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 proposed wells are within a 1 mile radius. Also there is 1 potable water well within this radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.

SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The area drains into Huntington creek, a year round live water source lies North of the pad ~.5 mile.

FLORA/FAUNA: PJ, sagebrush, grasses, elk, deer, various small game and fowl.

SOIL TYPE AND CHARACTERISTICS: sandy clay loam.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: Has been completed and on file with the state.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

June 5, 2002 / 11:30 am
DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>15</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more: total containment is required.
Sensitivity Level II = 15-19: lining is discretionary.
Sensitivity Level III = below 15: no specific lining is required.





AFFIDAVIT

STATE OF TEXAS

COUNTY OF HARRIS

W. E. Herrington, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following wells to be located and drilled in Township 17 South, Range 7 East, Emery County, Utah:

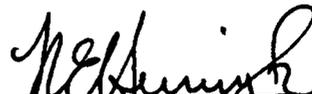
WELLS: Federal KK 01-140
Federal KK 01-141
UP&L Federal 01-101

and further deposes and says that he is familiar with the following wells to be located and drilled in Township 16 South, Range 7 East, Emery County, Utah:

WELLS: State of Utah 36-138
State of Utah 36-139

and that he is also familiar with PacifiCorp, dba Utah Power and Light Company who on the 10 day of June, 2002, agreed to sign a Non-Exclusive Surface Use Agreement in favor of Chevron U.S.A. Inc. and that said Non-Exclusive Surface Use Agreement grants Chevron U.S.A. Inc. the full use of all roads and pipeline access to said wells for the consideration stated therein.

Further affiant saith not.



W. E. Herrington Landman
Coalbed Methane Group

STATE OF TEXAS §
COUNTY OF HARRIS §

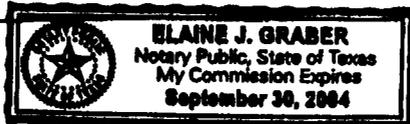
This instrument was acknowledged before me this 10th day of June, 2002, by W.E. Herrington

WITNESS my hand and official seal.



Notary Public in and for the State of Texas

My Commission expires: _____



RECEIVED

JUN 10 2002

DIVISION OF
OIL GAS AND MINING

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: ChevronTexaco
WELL NAME & NUMBER: Utah Federal "KK" 01-140
API NUMBER: 43-015-30507
LEASE: Federal FIELD/UNIT: _____
LOCATION: 1/4, 1/4 SENW Sec: 1 TWP: 17S RNG: 7E 2708 FNL 1427 FWL

Geology/Ground Water:

There are no aquifers with high quality groundwater that are expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 20 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The upper middle and lower benches of the Emery Sand Stone underlay this site, however it is unknown if they are fresh water aquifers at this location. Any water encountered while drilling, at this location in the Emery should be tested and the production casing cement job should be altered to protect the Emery Sands. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources from 0' to 300', and 300' of surface casing and cement should protect the water table in Huntington Creek. This creek is 1/2 mile to the north and is active all year long. It is also a major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 13/June/2002

Surface:

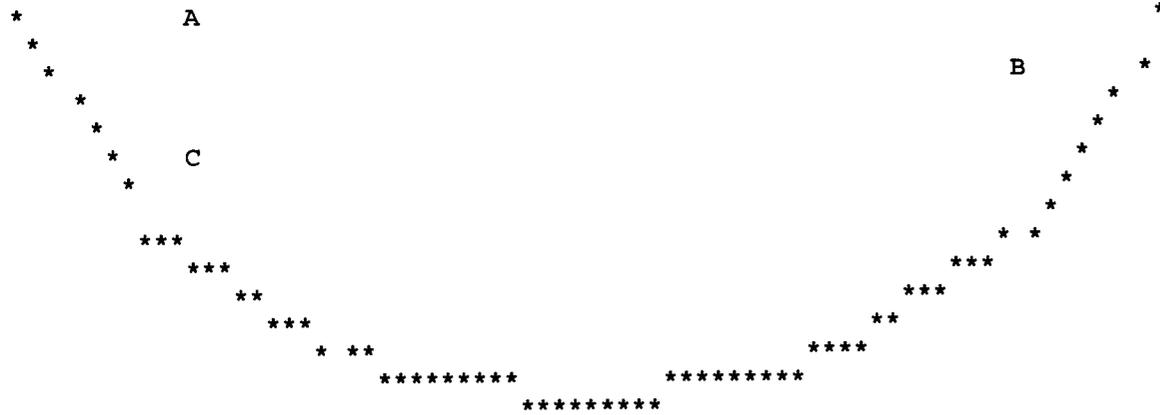
Proposed location is located ~8.0 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be along the Deere Creek Mine Road. The area drains into Huntington Creek, a year-round live water source, lies North of the location ~1/2 mile. Huntington Power Plant also lies North East of the location ~1/4 mile. Reserve pit will be located entirely in cut. Soil varies from a sandy clay loam to rocky gravelly type. K. Powell with Pacific Corp was in attendance for the on-site. Emery County was invited but chose not to attend.

Reviewer: Mark L. Jones

Date: June 7, 2002.

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. Berm the location and reserve pit.
3. Fence all 4 sides of the reserve pit.
4. Culverts and diversion ditches as necessary to collect and divert runoff.



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO	POINT OF DIVERSION DESCRIPTION
				DIAMETER DEPTH YEAR LOG NORTH EAST	CNR SEC TWN RNG B&M
0	93 203	.0000	.00	Meetinghouse Canyon Creek	
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
				Zions First National Bank & Frank Armstr P. O. Box 30880	Salt Lake City
1	t20375	.0000	.37	Huntington Creek & Deer Creek	
				WATER USE(S): OTHER	PRIORITY DATE: 12/10/19
				Emery West Mining P.O. Box 310	Huntington
2	t91-93-07	.0000	40.00	Huntington Creek	N 1250 W 1350 SE 36 16S 7E SL
				WATER USE(S): OTHER	PRIORITY DATE: 10/24/19
				Nielson Construction Company P.O. Box 620	Huntington
3	a7941	392.2500	.00	Huntington Creek and Tributari	N 1030 W 370 SE 36 16S 7E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER	PRIORITY DATE: 06/19/19

		Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
3	<u>a7940</u>	.0000 18365.33 (4) Unnamed Reservoirs WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington-Cleveland Irrigation Company 55 North Main	PRIORITY DATE: 06/19/19' Huntington
3	<u>a15762</u>	.0000 31264.00 Huntington Creek WATER USE(S): IRRIGATION MUNICIPAL POWER Pacifcorp dba Utah Power & Light Compan 1407 West North Temple	PRIORITY DATE: 07/30/19' Salt Lake City
4	<u>93 217</u>	.0000 .00 Deer Creek WATER USE(S): STOCKWATERING Pacifcorp dba Utah Power & Light Compan 1407 West North Temple	PRIORITY DATE: 00/00/19' Salt Lake City
5	<u>93 1063</u>	.0000 130800.00 Lake Can., Spring, Rolfson & Fis N 650 W 700 SE 36 16S 7E SL WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING State of Utah Board of Water Resources 1594 West North Temple, Ste 310	PRIORITY DATE: 03/30/19' Salt Lake City
5	<u>a3812</u>	.0000 10000.00 Miller Flat Creek WATER USE(S): IRRIGATION Huntington-Cleveland Irrigation Company P.O. Box 327	PRIORITY DATE: 11/02/19' Huntington
6	<u>a7941</u>	392.2500 .00 Huntington Creek and Tributari S 370 E 350 NW 6 17S 8E SL WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER Huntington-Cleveland Irrigation Company P.O. Box 327	PRIORITY DATE: 06/19/19' Huntington
6	<u>a7940</u>	.0000 18365.33 (4) Unnamed Reservoirs WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington-Cleveland Irrigation Company 55 North Main	PRIORITY DATE: 06/19/19' Huntington
6	<u>a15762</u>	.0000 31264.00 Huntington Creek WATER USE(S): IRRIGATION MUNICIPAL POWER Pacifcorp dba Utah Power & Light Compan 1407 West North Temple	PRIORITY DATE: 07/30/19' Salt Lake City
7	<u>93 1063</u>	.0000 130800.00 Lake Can., Spring, Rolfson & Fis S 650 W 50 NE 1 17S 7E SL WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING State of Utah Board of Water Resources 1594 West North Temple, Ste 310	PRIORITY DATE: 03/30/19' Salt Lake City
7	<u>a3812</u>	.0000 10000.00 Miller Flat Creek WATER USE(S): IRRIGATION Huntington-Cleveland Irrigation Company P.O. Box 327	PRIORITY DATE: 11/02/19' Huntington
8	<u>93 217</u>	.0000 .00 Deer Creek WATER USE(S): STOCKWATERING Pacifcorp dba Utah Power & Light Compan 1407 West North Temple	PRIORITY DATE: 00/00/19' Salt Lake City
9	<u>93 218</u>	.0000 .00 Deer Creek WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/18'

State of Utah School & Institutional Tru 675 East 500 South, 5th Floor

Salt Lake City

A 93 218 .0000 .00 Deer Creek

WATER USE(S): STOCKWATERING

State of Utah School & Institutional Tru 675 East 500 South, 5th Floor

PRIORITY DATE: 00/00/18
Salt Lake City

B a25003 .0000 1.00 Tributary to Huntington Creek N 190 W 182

WATER USE(S): STOCKWATERING

PacifiCorp an Oregon Corporation 1407 West North Temple Suite 110

SE 01 17S 7E SL
PRIORITY DATE: 10/10/20
Salt Lake City

C 93 403 .0000 .00 Deer Creek

WATER USE(S): STOCKWATERING

USA Forest Service 324 25th Street

PRIORITY DATE: 00/00/18
Ogden

C 93 403 .0000 .00 Deer Creek

WATER USE(S): STOCKWATERING

USA Forest Service 324 25th Street

PRIORITY DATE: 00/00/18
Ogden

003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 13, 2002

Texaco Exploration and Production, Inc.
P O Box 618
Orangeville, UT 84537

Re: Utah Federal "KK" 01-140 Well, 2708' FNL, 1427' FWL, SE NW, Sec. 1, T. 17 South, R. 7 East, Emery County, Utah

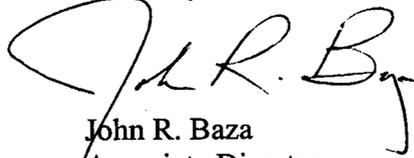
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30507.

Sincerely,



John R. Baza
Associate Director

pb
Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration and Production, Inc.
Well Name & Number Utah Federal "KK" 01-140
API Number: 43-015-30507
Lease: UTU-74822

Location: SE NW **Sec.** 1 **T.** 17 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

004

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74822
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Texaco Exploration and Production, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 618, Orangeville, Utah 84537; 435-748-5395		8. FARM OR LEASE NAME, WELL NO. Utah Federal "KK" 01-110
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2708' FNL, 1427' FWL		9. API WELL NO. 43-015-30507
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7.5 miles northwest of Huntington, Utah		10. FIELD AND POOL, OR WILDCAT Undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1345'	16. NO. OF ACRES IN LEASE 1100.09	11. SEC., T., R., M., OR BLK. SE/4 NW/4, Section 1, T17S, R7E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2100'	19. PROPOSED DEPTH 4280'	12. COUNTY OR PARISH Emery
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6717' GR		13. STATE Utah
		17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* June 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4280'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

Surface Owner: PacifiCorp (UP&L) attn: Lands Manager, 801-550-8467
1407 West North Temple, Salt Lake City, Utah 84116

RECEIVED

JUL 05 2002

DIVISION OF OIL, GAS AND MINING

RECEIVED
MOAB FIELD OFFICE
2002 MAY 10 P 2:34
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton TITLE Agent for Texaco DATE 5-8-02
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Is/Eric C. Jones TITLE Assistant Field Manager, Division of Resources DATE JUL - 2 2002

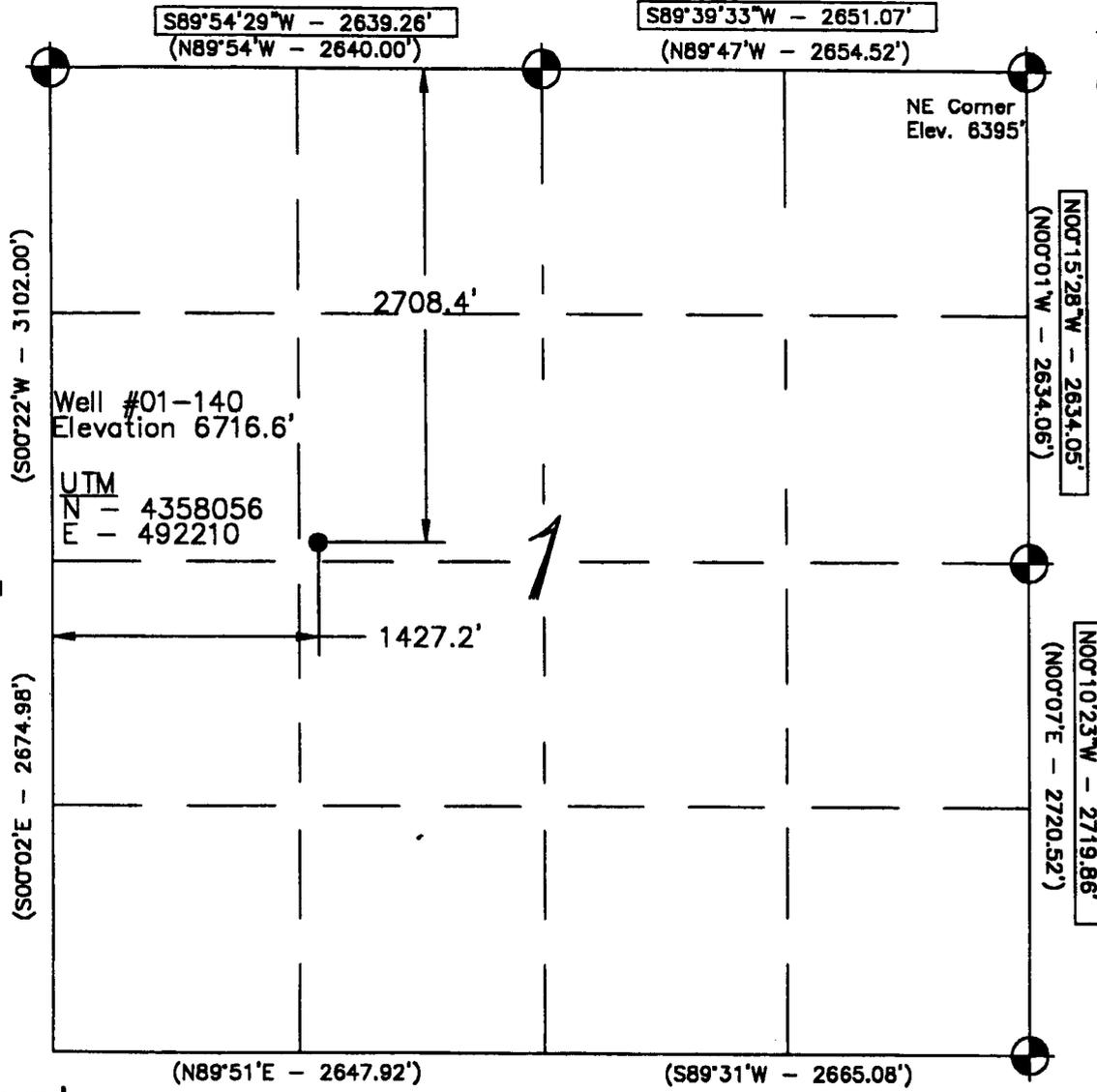
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement or to omit any material information to any agency or the

CONDITIONS OF APPROVAL ATTACHED

Range 7 East

Township 17 South



Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:
The Basis of Bearing is GPS Measured.

GLO Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:
Basis of Elevation of 6395' being at the Northeast Section Corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base and Meridian, as shown on the Red Point Quadrangle 7.5 Minute series map.

Description of Location:
Proposed Drill Hole located in the SE 1/4, NW 1/4 of Section 1; being 2708.4' South and 1427.2' East from the Northwest Corner of Section 1, T17S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.
375 S. Carbon Ave., Ste. 101, (A-10)
Price, Utah 84501
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlernet.com



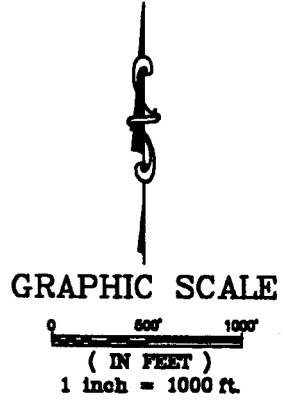
WELL # 01-140
Section 1, T17S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 05/03/02
	Scale: 1" = 1000'
Sheet 1 of 1	Job No. 489

- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 -) GLO
 - GPS Measured

NOTE:
UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°22'26"
111°05'26"



005

TMS ROPE = C-01
43-015-30507

CONFIDENTIAL

ChevronTexaco WILDCAT UP&L FEDERAL 1-140 **Drilling Activity Report** Version 5

Measured Depth:		TVD:		PBD:		Proposed MD:		Proposed TVD:		4,180'		4,180'		
DOL:		DFS:		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:		0.0		
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test:		ECD		
Last Casing Size:		8- 5/8 "		Set At:		326'		TVD		326'		Shoe Test:		
Cum Rot Hrs on Casing:		Cum Rot Hrs on Casing Since Last Caliper:		Whipstock Set @:		KOP:		Leakoff?		<input type="checkbox"/>		N <input checked="" type="checkbox"/>		
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD				
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		
Engr Service		Materials added last		24 hrs:										
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:				
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets	TFA	MD In	MD Out	TVD Out				
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft		
Total Length of BHA:		BHA Description:												
		DC Size:		DP Size:		Hours On Jars:		Hrs Since Last Inspection:						
Bit	Liner	Stroke	BBU/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP		
Survey MD		Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS						
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight												
	-	NO ACCIDENTS, NO NEAR MISSES, SAFETY TOPIC - RIG MOVE												
	-	7-18-2002 NOTIFIED PRICE BLM, MOVED IN BILL JR RATHOLE DUG 60' CONDUCTOR & SET 60' OF 14" CONDUCTOR.												
	-	7-19-2002 MOVED IN AIR RIG DUG 335' 12 1/4 HOLE & SET 326' 8 5/8 CASING, DON STEPHENS W/ BLM WAS ON LOCATION TO WITNESS CEMENT JOB. BIG 4 CEMENTED CASING W/ 220 SK CEMENT CIRCULATED												
	-	11 BBLs CEMENT TO PIT.												
24:00	0:00	24:00 MOVED SAUER RIG 30 F/ UP&L 1-101 TO UP&L 1-140, NOTIFIED PRICE BLM OFFICE OF RIG MOVE & BOP TEST.												
	-	STARTED TESTING BOPS @ 21:00 7-22-2002, MIKE KAMINSKI W/ BLM ON LOCATION TO WITNESS TEST.												
24 hr Summary:														
Operations @ 0500 Hrs: TESTING BOPS.														
SAFETY: DAYS: EVEN:														
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 132		Safety Hrs, Others: 114		Accidents:						
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 2		Safety Hrs, Rig: (Cumulative) 132		Safety Hrs, Others: (Cumulative) 114		Accidents: (Cumulative) -						
Daily Mud Cost:		Daily Tangible Cost: \$6,196		Daily Drilling Cost: \$76,316		WBS Element No. (Drig) UWDCBD2026DRL								
Cum Mud Cost:		Cum Tangible Cost: \$6,196		Cum Drilling Cost: \$76,316		WBS Element No. (Comp)								
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$76,316		Total Appr: \$ 210,900								
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 350		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30507				
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN								
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 1-140		Date: 22-Jul-02								

Daily Cost Estimate

Version 5

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2026DRL	WBS #:	0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 \$ 7700/DAY	7,700	7,700	7,700		0	0
74400002	Rig - Footage / Turnkey	BILL JR.	21,611	21,611	21,611		0	0
71290100	Fuel - Diesel / Motor Fuels	350 GAL \$0.97/GAL	339	339	339		0	0
71290300	Utilities - Other (potable water)	WATER	1,000	1,000	1,000		0	0
74400003	Rig Up / Rig Down	RIG MOVE	12,000	12,000	12,000		0	0
	Rig Costs Total			42,650	42,650		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO	1,000	1,000	1,000		0	0
70000100	Contract Labor (Roustabouts)	WELDER	650	650	650		0	0
70000300	Contract Labor (Consultants)	CALLAWAY	275	275	275		0	0
	Supervision Total			1,925	1,925		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	TRAILER HOUSE	200	375	375		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD	1,850	1,850	1,850		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,225	2,225		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE	3,696	3,696	3,696		0	0
71900100	Well Equipment / Materials	VETCO	2,500	2,500	2,500		0	0
71900110	Wellhead							
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			6,196	6,196		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSON	19,000	19,000	19,000		0	0
94100700	Capitalized G&A		4,320	4,320	4,320		0	0
	Total Field Estimate (Daily)				76,316		0	
	Total Estimated Cost (Cumulative)				76,316			0
				\$\$\$	Days	\$\$\$	Days	
Days on Location:				Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30		Prepared By:		GEORGE R. MORGAN			
Field:	WILDCAT	Lease:	UP&L FEDERAL	Well No.:	1-140	Date THRU:	07/22/2002	

Spud Date:		MD (ft):		TVD:		Present Activity:					
Contractor:			Rig: SAUER RIG 30			Report Number :					
Drilling Mud Supplier				Report For Contract Supervisor:							
MUD VOLUME (BBL)											
Hole: w/ DP		Hole: w/o DP		Pits:		Total Circ. Vol.:		Storage:		Type:	
CIRCULATING DATA											
Bb/Min:		Gal/Min:		Annual Vel. (Ft./Min)		DP:		DC:			
Circulation Pressure (PSI):				Bottoms Up Time (Min):				Total Circ. Time (Min.):			
Current Mud Properties				Data in Column on Right is From Drig Activity Report				Mud Property Specifications			
Sample From				Wt:				Viscosity:		Filtrate:	
Time Sample Taken				Mud Contains				Recommended Treatment			
Flowline Temperature (Deg. F)											
Depth (ft)											
Weight (ppg)											
Funnel Vis (sec./qt.) API		Deg. F									
Plastic Viscosity cp @		Deg. F									
Yield Point (lb/100 sq. ft.)											
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.											
Filtrate API (cc/30 min.)											
HTHP @		Deg. F		PSI							
Cake Thickness (32nd in API/HTHP)											
Solids Content (% by vol.) Retort											
Oil Content (% by vol.) Retort											
Water Content (% by vol.) Retort											
Sand Content (% by vol.)											
Methylene Blue Capacity (lb/bbl. equiv.)											
PH Meter @		Deg. F		EQUIPMENT				Cost Data			
Alkalinity Mud (Pm)				Size		Hrs/Tour					
Alkalinity Filtrate (pf/Mf)				Centrifuge				Daily Cost: \$0			
Carbonate Determination (mg/1000 cc)				Degasser							
Chloride (mg/1000 cc)				Desander				Cumulative: \$0			
Calcium (mg/1000 cc) /Mag (mg/1000 cc)				Desilter							
Bentonite (lb/bbl.)				Shaker							
Solids % High Gravity / % Low Gravity				Other							
Solids % Drill Solids / % Bentonite				Other							
Corrected Solids/Corrected Saltwater				Other							
Other											
Remarks:											
Drilling Fluids Rep.:				Home Address:				Phone:			
Mud or Consulting Co.:				Warehouse Location:				Phone:			
Mud Chemical Inventory											
Units											
Cost/Unit											
Description											
Starting Inventory											
Received											
Used Last 24 Hours											
Closing Inventory											
Time Distribution:		Drilling:		Trip:		CCM:		Other:			
Circulating Information:		n: #VALUE!		K: #####		Type of Flow:		ECD:			
Profit Center: MCBU				WBS: UWDCBD2026DRL				Drilling Rep: GEORGE R. MORGAN			
Field: WILDCAT		Lease: UP&L FEDERAL		Well No.: 1-140		Date: 22-Jul-02					

DOB + 175 ROPE S C-01
43-015-30509

CONFIDENTIAL

ChevronTexaco WILDCAT UP&L FEDERAL ^{KK-}1-140 **Drilling Activity Report** Version 5

Measured Depth: 1,405'		TVD: 1,405'		PBDT:		Proposed MD: 4,180'		Proposed TVD: 4,180'				
DOL: 2	DFS: 1	Spud Date: 23-Jul-02		Daily Footage: 1,405'		Daily Rot Hrs: 11.0		Total Rot Hrs: 11.0				
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.	Last BOP Test: 07/23/2002			ECD: 0				
Last Casing Size: 8- 5/8 "		Set At: 326'		TVD: 326'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>				
Cum Rot Hrs on Casing: 11.0		Cum Rot Hrs on Casing Since Last Caliper: 11.0		Whipstock Set @:		KOP:						
Liner Size:		Set At:		TVD:		Liner Top At:		MD: TVD				
Mud Co:	Type:	Sample From:		Wt:	FV:	PV:	YP:	Gel:				
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:			
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:				
Engr Service		Materials added last 24 hrs:										
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:		
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out	
1	537	7 7/8	REED	A09744	HP53JHK	20	20	20	0.9204	317'		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
1,088'	11.00	25	110									
Total Length of BHA: 395'		BHA Description: BIT-BIT SUB-14 DC- XO										
		DC Size:		DP Size:		Hours On Jars: 11.0		Hrs Since Last Inspection: 11.0				
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1												
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS	
493'		1.3										
989'		0.8										
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
5:00	0:00 - 05:00	TEST BOP, CHOKE MANIFOLD, KELLY & VALVES W/ 2000 PSI, CASING W/ 1500 PSI										
1:00	5:00 - 06:00	CLEAN OUT MOUSE HOLE W/ AIR & SET MOUSE HOLE SHUCK										
2:30	6:00 - 08:30	P/U BHA & INSTALL ROTATING HEAD RUBBER										
1:00	8:30 - 09:30	REPAIR ROTARY CHAIN										
1:30	9:30 - 11:00	DRILL CEMENT F/ 240' TO 317', P/U DC										
1:30	11:00 - 12:30	SPUD IN, DRILL F/ 317' TO 434'										
1:00	12:30 - 13:30	CHANGE OUT ROTATING HEAD RUBBER										
1:30	13:30 - 15:00	DRILL F/ 434' TO 528' & SURVEY @ 493' = 1-1/4 DEGREE										
5:30	15:00 - 20:30	DRILL F/ 528' TO 1025'										
0:30	20:30 - 21:00	SURVEY @ 989' = 3/4 DEGREE										
3:00	21:00 - 24:00	DRILL F/ 1025' TO 1405'										
24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ DRILLING CREWS												
START MISTING @ 1405'												
Operations @ 0500 Hrs: MIST DRILLING @ 1780'												
EVEN:												
Incident Hours:		Safety Mtgs: 2	Safety Hrs. Rig: 144	Safety Hrs. Others: 48	Accidents:							
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 4	Safety Hrs. Rig: (Cumulative) 276	Safety Hrs. Others: (Cumulative) 162	Accidents: (Cumulative) -							
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$18,831		WBS Element No. (Drig) UWDCBD2026DRL						
Cum Mud Cost:		Cum Tangible Cost: \$6,196		Cum Drilling Cost: \$87,447		WBS Element No. (Comp)						
Daily Comp Cost:		Cum Completion Cost: \$0		Cum Well Cost: \$87,447		Total Appr: \$ 210,900						
Daily Water Cost: \$1,000		Cum. Water Cost: \$1,000	Fuel: 1000 GAL	Bulk Wt:	ChevronTexaco 73		API Number: 43-015-30507					
Profit Center: MCBU			Rig: SAUER RIG 30	Rig Phone: 435-687-2714		Drilling Rep: HACK BLANKENSHIP						
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 1-140		Date: 23-Jul-02						

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2026DRL	WBS #:	0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ \$7700/DAY	5,150	5,150	5,150		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,611		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	970	970	1,309		0	0
71290300	Utilities - Other (potable water)		1,000	1,000	2,000		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			7,120	42,070		0	0
66010100	Payroll & Other Benefits			0	1,000		0	0
70000100	Contract Labor (Roustabouts)	GARDINER	600	600	1,250		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,275	1,275	1,275		0	0
	Supervision Total			1,875	3,800		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO & NIELSONS	4,500	4,500	4,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	110	285	660		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,675	2,675	4,475		0	0
					0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			7,460	9,685		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing	DOUBLE JACK - BOP TEST	1,310	1,310	1,310		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			1,310	1,310		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE		0	3,696		0	0
71900100	Well Equipment / Materials	VETCO GRAY		0	2,500		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,196		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSON		0	19,000		0	0
94100700	Capitalized G&A		1,066	1,066	5,386		0	0
	Total Field Estimate (Daily)			18,831			0	
	Total Estimated Cost (Cumulative)				87,447			0
Days on Location:	2			\$\$\$	Days	\$\$\$	Days	
		Original Appropriations						
		Total Appropriated						
Rig:	SAUER RIG 30	Prepared By:	HACK BLANKENSHIP					
Field:	WILDCAT	Lease:	UP&L FEDERAL	Well No.:	1-140	Date THRU:	07/23/2002	

007.

T195 ROPE EC-01
43-015-30507

CONFIDENTIAL

ChevronTexaco WILDCAT **UP&L FEDERAL** ^{KK-}1-140 **Drilling Activity Report** Version 5

Measured Depth:	3,726'	TVD:	3,726'	PBTD:		Proposed MD:	4,180'	Proposed TVD:	4,180'								
DOL:	3	DFS:	2	Spud Date:	23-Jul-02	Daily Footage:	3,726'	Daily Rot Hrs:	21.0	Total Rot Hrs:	32.0						
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test:	07/23/2002	ECD	0				
Last Casing Size:	8- 5/8 "	Set At:	326'	TVD	326'	Shoe Test:		Leakoff?	Y	N	<input checked="" type="checkbox"/>						
Cum Rot Hrs on Casing:	32.0	Cum Rot Hrs on Casing Since Last Caliper:	32.0	Whipstock Set @:		KOP:											
Liner Size:		Set At:		TVD		Liner Top At:	MD	TVD									
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service	Materials added last 24 hrs:																

Drig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets	TFA	MD In	MD Out	TVD Out		
1	537	7 7/8	REED	A09744	HP53JHK	20 20 20	0.9204	317'				
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
3,409'	32.00	20	110									

Total Length of BHA: 395' BHA Description: BIT-BIT SUB-14 DC- XO

DC Size:	DP Size:	Hours On Jars:	21.0	Hrs Since Last Inspection:	21.0							
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1												

Survey MD	Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS
2,510'	0.3						
3,007'	2.0						
3,504'	1.0						

Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight
0:30	0:00 - 00:30	WELL CAME WET, CIRCULATE & START MIST DRILLING
1:00	0:30 - 01:30	MIST DRILL F/ 1405' TO 1523'
0:30	1:30 - 02:00	SURVEY @ 1487' = 1 DEGREE
6:00	2:00 - 08:00	MIST DRILL F/ 1523' TO 2017'
0:30	8:00 - 08:30	SURVEY @ 1982' = 1/2 DEGREE
4:00	8:30 - 12:30	MIST DRILL F/ 2017' TO 2546'
0:30	12:30 - 13:00	SURVEY @ 2510' = 1/4 DEGREE
3:00	13:00 - 16:00	MIST DRILL F/ 2546' TO 3043'
0:30	16:00 - 16:30	SURVEY @ 3007' = 2 DEGREE
5:00	16:30 - 21:30	MIST DRILL F/ 3043' TO 3540', 20,000 WOB, 110 RPM
0:30	21:30 - 22:00	SURVEY @ 3504' = 1 DEGREE
2:00	22:00 - 24:00	MIST DRILL F/ 3540' TO 3726'

24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ DRILLING CREWS

Operations @ 0500 Hrs: MIST DRILLING @ 4035'

Incident Hours:	Safety Mtgs:	2	Safety Hrs, Rig:	144	Safety Hrs, Others:	48	Accidents:		
Incident Hours (Cumulative):	Safety Mtgs (Cumulative):	6	Safety Hrs, Rig (Cumulative):	420	Safety Hrs, Others (Cumulative):	210	Accidents (Cumulative):	-	
Daily Mud Cost:	Daily Tangible Cost:		Daily Drilling Cost:	\$21,434	WBS Element No. (Drig)	UWDCBD2026DRL			
Cum Mud Cost:	Cum Tangible Cost:	\$6,196	Cum Drilling Cost:	\$105,240	WBS Element No. (Comp)				
Daily Comp Cost:	Cum Completion Cost:	\$0	Cum Well Cost:	\$105,240	Total Appr:	\$ 210,900			
Daily Water Cost:	Cum. Water Cost:	\$1,000	Fuel:	1,300	Bulk Wt:	ChevronTexaco	73	API Number:	43-015-30507
Profit Center:	MCBU	Rig:	SAUER RIG 30	Rig Phone:	435-687-2714	Drilling Rep:	HACK BLANKENSHIP		
Field:	WILDCAT	Lease:	UP&L FEDERAL	Well #:	1-140	Date:	24-Jul-02		

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2026DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	15,400		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,611		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	1,261	1,261	2,570		0	0
71290300	Utilities - Other (potable water)	NIELSON	1,000	1,000	3,000		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			9,961	54,581		0	0
66010100	Payroll & Other Benefits			0	1,000		0	0
70000100	Contract Labor (Roustabouts)	GARDINER	500	500	1,750		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,275	1,275	2,550		0	0
	Supervision Total			1,775	5,300		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO & NIELSONS		0	4,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SPIDLE SERVICES	4,800	4,800	4,800		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	110	285	945		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	3,400	3,400	7,875		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			8,485	13,320		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing	DOUBLE JACK - BOP TEST		0	1,310		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	1,310		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	3,696		0	0
71900100	Well Equipment / Materials	VETCO GRAY		0	2,500		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,196		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	19,000		0	0
94100700	Capitalized G&A		1,213	1,213	5,533		0	0
	Total Field Estimate (Daily)			21,434			0	
	Total Estimated Cost (Cumulative)				105,240			0
Days on Location:	3			\$\$\$	Days		\$\$\$	Days
				Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	HACK BLANKENSHIP			
Field:	WILDCAT	Lease:	UP&L FEDERAL	Well No.:	1-140	Date THRU:	07/24/2002	

008

TINS RONE REC-01
43-05-30509

CONFIDENTIAL

ChevronTexaco WILDCAT UP&L FEDERAL 1-140 **Drilling Activity Report** Version 5

Measured Depth: 4,215'	TVD: 4,215'	PBD: 23-Jul-02	Proposed MD: 4,180'	Proposed TVD: 4,180'
DOL: 4	DFS: 3	Spud Date: 23-Jul-02	Daily Footage: 489'	Daily Rot Hrs: 12.0
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt:
Last Casing Size: 8- 5/8 "			Set At: 326'	TVD: 326'
Cum Rot Hrs on Casing: 44.0		Cum Rot Hrs on Casing Since Last Caliper: 44.0		Whipstock Set @:
Liner Size:	Set At:	TVD:	Liner Top At:	MD: TVD
Mud Co:	Type:	Sample From:	Wt:	FV:
WL API:	HTHP:	FC(1/32) API/HTHP:	Solids:	% Oil:
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:
Engr Service		Materials added last 24 hrs:		

Drig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:
Bit No.	IADC	Size	Manufacturer	Serial Number	Type
1	537	7 7/8	REED	A09744	HP53JHK
2RR	427	7 7/8	HTH	5002406	EP4950
Feet	Hours	WOB	RPM	I-Row	O-Row
3,721'	37.00	20-25	110	3	6
168'	7.00	20-25	110		

Total Length of BHA: 395' BHA Description: BIT-BIT SUB-14 DC- XO

DC Size:	DP Size:	Hours On Jars: 33.0	Hrs Since Last Inspection: 33.0									
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1												
2RR												

Survey MD	Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS
4,000'	2.8						

Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight
4:30	0:00 - 04:30	MIST DRILL F/ 3726' TO 4036
0:30	4:30 - 05:00	SURVEY @ 4000' = 2-3/4 DEGREE
0:30	5:00 - 05:30	DRILL F/ 4036' TO 4047' (PENETRATION RATE 20 FT/HR)
3:30	5:30 - 09:00	TOOH W/ BIT # 1, TIGHT @ 2610' TO 2420'
3:30	9:00 - 12:30	TIH W/ BIT# 2RR, TIGHT @ 3975'
1:30	12:30 - 14:00	CIRCULATE W/ MIST & REAM TO 4047'
5:00	14:00 - 19:00	DRILL F/ 4047' TO 4150'
1:00	19:00 - 20:00	REPAIR ROTARY CHAIN
2:00	20:00 - 22:00	DRILL F/ 4150' TO 4215
0:30	22:00 - 22:30	PUMP 80 BBL HIGH VIS PILL
1:30	22:30 - 24:00	TOOH W/ BIT # 2 FOR WIRE LINE LOGS

24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS

Operations @ 0500 Hrs: LOGGING W/ PLATFORM EXPRESS, LOGGERS DEPTH @ 4168' EVEN:

Incident Hours:	Safety Mtgs: 2	Safety Hrs, Rig: 144	Safety Hrs, Others: 57	Accidents:
Incident Hours: (Cumulative)	Safety Mtgs: (Cumulative) 8	Safety Hrs, Rig: (Cumulative) 564	Safety Hrs, Others: (Cumulative) 267	Accidents: (Cumulative) -
Daily Mud Cost: \$600	Daily Tangible Cost:	Daily Drilling Cost: \$21,381	WBS Element No. (Drig) UWDCBD2026DRL	
Cum Mud Cost: \$600	Cum Tangible Cost: \$6,196	Cum Drilling Cost: \$126,621	WBS Element No. (Comp)	
Daily Comp Cost	Cum Completion Cost: \$0	Cum Well Cost: \$126,621	Total Appr: \$ 210,900	
Daily Water Cost: \$1,000	Cum. Water Cost: \$1,000	Fuel: 1,200	Bulk Wt:	ChevronTexaco 73
Profit Center: MCBU	Rig: SAUER RIG 30	Rig Phone: 435-687-2714	API Number: 43-015-30507	
Field: WILDCAT	Lease: UP&L FEDERAL	Well #: 1-140	Drilling Rep: HACK BLANKENSHIP	
			Date: 25-Jul-02	

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43-015-30507

CONFIDENTIAL

ChevronTexaco WILDCAT **UP&L FEDERAL** 1-140 **Drilling Activity Report** Version 5

KK-

Measured Depth: 4,215'	TVD: 4,215'	PBTD:	Proposed MD: 4,180'	Proposed TVD: 4,180'
DOL: 5	DFS: 4	Spud Date: 23-Jul-02	Daily Footage: 0'	Daily Rot Hrs: 44.0
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.
Last Casing Size: 8- 5/8 "			Set At: 326'	TVD 326'
Cum Rot Hrs on Casing: 44.0		Cum Rot Hrs on Casing Since Last Caliper: 44.0		Whipstock Set @:
Liner Size:	Set At:	TVD	Liner Top At:	MD
Mud Co:	Type:	Sample From:	Wt:	FV:
WL API:	HTHP:	FC(1/32) API/HTHP:	Solids:	% Oil:
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:
Engr Service	Materials added last 24 hrs:			

Drig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets	TFA	MD In	MD Out	TVD Out		
1	537	7 7/8	REED	A09744	HP53JHK	20 20 20	0.9204	317'	4,047'	4,047'		
2RR	427	7 7/8	HTH	5002406	EP4950	18 18 18	0.7455	4,047'	4,215'	4,215'		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
3,721'	37.00	20	110	3	6	WT	G	E	1/16	WT	PR	
489'	7.00	20-25	110	2	2	NO	A	E	I	NO	TD	

Total Length of BHA: 395' BHA Description: BIT-BIT SUB-14 DC- XO

DC Size:										DP Size:	Hours On Jars: 21.0	Hrs Since Last Inspection: 21.0
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1												
2RR												

Survey MD	Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS

Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight
2:00	0:00 - 02:00	TOOH W/ BIT # 2 F/ WIRE LINE LOGS
1:30	2:00 - 03:30	SAFETY MEETING, R/U LOGGERS & RIH W/ PLATFORM EXPRESS, TAG FILL @ 4168', FLUID LEVEL @ 3850'
1:00	3:30 - 04:30	POOH W/ LOGGING TOOL & PUMP 100 BBL KCL
3:30	4:30 - 08:00	RIH W/ LOGGING TOOL, TAG @ 4163' & LOG W/ PLATFORM EXPRESS
4:00	8:00 - 12:00	LOG W/ FORMATION MICRO IMAGER TOOL F/ 4150', POOH & RIG DOWN
1:00	12:00 - 13:00	BOP DRILL, FUNCTION TEST BOP, & SAFETY MEETING
2:30	13:00 - 15:30	TIH W/ BIT # 2 & TAGFILL @ 4150'
5:00	15:30 - 20:30	SAFETY MEETING, R/U CASING CREW & TOOH LAYING DOWN DRILL STRING
3:30	20:30 - 24:00	SAFETY MEETING, R/U & TIH W/ 5-1/2" PRODUCTION CASING
	-	
	-	
	-	
	-	

24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS

Operations @ 0500 Hrs: RIG DOWN DOWELL
EVEN:

Incident Hours:	Safety Mtgs: 4	Safety Hrs, Rig: 144	Safety Hrs, Others: 148	Accidents:
Incident Hours: (Cumulative)	Safety Mtgs: (Cumulative) 10	Safety Hrs, Rig: (Cumulative) 708	Safety Hrs, Others: (Cumulative) 358	Accidents: (Cumulative) -
Daily Mud Cost:	Daily Tangible Cost:	Daily Drilling Cost: \$29,524	WBS Element No. (Drig)	UWDCBD2026DRL
Cum Mud Cost: \$600	Cum Tangible Cost: \$6,196	Cum Drilling Cost: \$155,887	WBS Element No. (Comp)	
Daily Comp Cost	Cum Completion Cost: \$0	Cum Well Cost: \$155,887	Total Appr:	\$ 210,900
Daily Water Cost: \$0	Cum. Water Cost: \$3,000	Fuel: 800	Bulk Wt:	ChevronTexaco 73
Profit Center: MCBU	Rig: SAUER RIG 30	Rig Phone: 435-687-2714	Drilling Rep:	HACK BLANKENSHIP
Field: WILDCAT	Lease: UP&L FEDERAL	Well #: 1-140	Date:	26-Jul-02

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron

CAPITAL			EXPENSE		
WBS#: UWDCBD2026DRL			WBS #: 0		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	30,800		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,611		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	776	776	4,607		0	0
71290300	Utilities - Other (potable water)	NIELSON		0	4,000		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			8,476	73,018		0	0
66010100	Payroll & Other Benefits			0	1,000		0	0
70000100	Contract Labor (Roustabouts)	GARDINER		0	2,100		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,275	1,275	5,100		0	0
	Supervision Total			1,275	8,200		0	0
71400100	Chemicals & Treating Agents	GEL & BAR		0	600		0	0
74400004	Drilling Fluids			0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	600		0	0
73400300	Other Transportation Services	ASCO & NIELSONS		0	4,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SPIDLE SERVICES		0	4,800		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	110	285	1,515		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	3,400	3,400	11,275		0	0
					0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			3,685	20,690		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing	DOUBLE JACK - BOP TEST		0	1,310		0	0
74400019	Logging Wireline	SCHLUMBERGER	14,417	14,417	14,417		0	0
74400021	Logging - Mud	PASON		0	4,300		0	0
	Formation Evaluation Total			14,417	20,027		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	3,696		0	0
71900100	Well Equipment / Materials	VETCO GRAY		0	2,500		0	0
71900110	Wellhead			0	0		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,196		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	19,000		0	0
94100700	Capitalized G&A		1,671	1,671	8,156		0	0
Total Field Estimate (Daily)				29,524			0	
Total Estimated Cost (Cumulative)					155,887			0
Days on Location: 5				\$\$\$	Days	\$\$\$	Days	
Original Appropriations								
Total Appropriated								
Rig:	SAUER RIG 30		Prepared By:		HACK BLANKENSHIP			
Field:	WILDCAT	Lease:	UP&L FEDERAL	Well No.:	1-140	Date THRU:	07/26/2002	

DIO T195 ROYE SEC-01
43-015-30509

CONFIDENTIAL

ChevronTexaco WILDCAT **UP&L FEDERAL** 1-140 **Drilling Activity Report** Version 5

Measured Depth: 4,215'		TVD: 4,215'		PBDT:		Proposed MD: 4,180'		Proposed TVD: 4,180'				
DOL: 6	DFS: 5	Spud Date: 23-Jul-02		Daily Footage: 0'		Daily Rot Hrs:		Total Rot Hrs: 44.0				
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.:	Last BOP Test: 07/23/2002		ECD: 0					
Last Casing Size: 8- 5/8 "		Set At: 326'		TVD: 326'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>				
Cum Rot Hrs on Casing: 44.0		Cum Rot Hrs on Casing Since Last Caliper: 44.0		Whipstock Set @:		KOP:						
Liner Size:		Set At: TVD		Liner Top At: MD		TVD						
Mud Co:	Type:	Sample From:		Wt.:	FV:	PV:	YP:	Gel:				
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:			
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:				
Engr Service		Materials added last 24 hrs:										
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:		
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out
1	537	7 7/8	REED	A09744	HP53JHK	20	20	20	0.9204	317'	4,047'	4,047'
2RR	427	7 7/8	HTH	5002406	EP4950	18	18	18	0.7455	4,047'	4,215'	4,215'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
3,721'	37.00	20	110	3	6	WT	G	E	1/16	WT	PR	
489'	7.00	20-25	110	2	2	NO	A	E	I	NO	TD	
Total Length of BHA: 395'		BHA Description: BIT-BIT SUB-14 DC- XO										
		DC Size:		DP Size:		Hours On Jars: 21.0		Hrs Since Last Inspection: 21.0				
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1												
2RR												
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
1:00	0:00 - 01:00	FINISH TIH W/ 89 JOINTS 5-1/2", 17#, P110, LTC CASING, TAG FILL @4130'										
4:00	1:00 - 05:00	R/U DOWELL, SAFETY MEETING, PRESSURE TEST LINES, CEMENT W/ 225 SKS 10-2 RFC, 14.2 PPG CEMENT										
		(WORK PIPE WHILE CEMENTING, FLOAT COLLAR @ 4098', SHOE @ 4143') BUMP PLUG & RIG DOWN										
3:00	5:00 - 08:00	P/U BOP, SET SLIPS, CUT OFF CASING. RIG RELEASED @ 08:00 HOURS 27-JUL-02										
		-										
		-										
		RIG DOWN & MOVE TO UTAH FEDERAL KK 01-141										
		-										
		UNABLE TO LOWER BOTTOM SECTION OF DERRICK BECAUSE OF HYDRAULIC PRESSURE										
		-										
		CHANGE OUT HYDRAULIC PUMP STILL NO PRESSURE										
		-										
		RIG, RAMP, & SUBSTRUCTURE STILL ON UP&L 01-140										
		-										
24 hr Summary: NO ACCIDENTS, 1 NEAR MISS, NO SPILLS, SAFETY MEETING W/ ALL CREWS												
Operations @ 0500 Hrs: WAIT ON MECHANIC												
EVEN:												
Incident Hours:		Safety Mtgs: 3		Safety Hrs, Rig: 48		Safety Hrs, Others: 22		Accidents:				
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 13		Safety Hrs, Rig: (Cumulative) 756		Safety Hrs, Others: (Cumulative) 358		Accidents: (Cumulative) -				
Daily Mud Cost:		Daily Tangible Cost: \$31,748		Daily Drilling Cost: \$58,449		WBS Element No. (Drig) UWDCBD2026DRL						
Cum Mud Cost: \$600		Cum Tangible Cost: \$37,944		Cum Drilling Cost: \$213,851		WBS Element No. (Comp)						
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$213,851		Total Appr: \$ 210,900						
Daily Water Cost: \$0		Cum. Water Cost: \$3,000		Fuel: 500		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30507		
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep: HACK BLANKENSHIP						
Field: WILDCAT		Lease: UT -UP&L FEDERAL		Well #: 1-140		Date: 27-Jul-02						

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2026DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	2,570	2,570	33,370		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,611		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	490	490	5,582		0	0
71290300	Utilities - Other (potable water)	NIELSON		0	3,000		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			3,060	75,563		0	0
66010100	Payroll & Other Benefits			0	1,000		0	0
70000100	Contract Labor (Roustabouts)	GARDINER		0	2,100		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,275	1,275	6,375		0	0
	Supervision Total			1,275	9,475		0	0
71400100	Chemicals & Treating Agents	GEL & BAR		0	600		0	0
74400004	Drilling Fluids			0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	600		0	0
73400300	Other Transportation Services	ASCO & NIELSONS		0	4,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SPIDLE SERVICES		0	4,800		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	110	285	1,515		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	1,870	7,917	13,145		0	0
		R & S CSG CREW	6,047	6,047	6,047			
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			14,249	34,939		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing	DOUBLE JACK - BOP TEST		0	1,310		0	0
74400019	Logging Wireline	SCHLUMBERGER		0	14,417		0	0
74400021	Logging - Mud	PASON		0	4,300		0	0
	Formation Evaluation Total			0	20,027		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	5-1/2" CSG & FLOAT EQUIP	30,648	30,648	34,344		0	0
71900100	Well Equipment / Materials	VETCO GRAY		0	2,500		0	0
71900110	Wellhead	VETCO GRAY	1,100	1,100	1,100			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			31,748	37,944		0	0
74400024	Cement & Cementing	DOWELL	5,151	5,151	5,151		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	19,000		0	0
94100700	Capitalized G&A		2,966	2,966	11,152		0	0
	Total Field Estimate (Daily)			58,449			0	
	Total Estimated Cost (Cumulative)				213,851			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	6			Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	HACK BLANKENSHIP			
Field:	WILDCAT	Lease:	UP&L FEDERAL	Well No.:	1-140	Date THRU:	07/27/2002	

Qty	Description	Size (O.D.)	Weight	Grade	Threads	Length	Ref#	CEMENTING DETAILS																	
7	surface casing	8 5/8	24	K55	STC	326.00		Cement Company: BIG 4						Yard Location: VERNAL UTAH											
								First Stage						Circulation Time & Rate Prior To Cementing: Hrs @ BPM											
								Cement	Type	No. Sacks	Pump Time @ Temp Hrs. @	Yield Cu. Ft./Sx	Weight Est.	Actual	Mix Water Gal./Sx	Comp. PSI	Strength @ Hrs	WL cc	Free Water%						
								Lead	G	220		1.18	15.6	15.6	5.2										
								Tail			Hrs. @														
								Lead Cement Additives: 2% CACL2 1/4# FLOCEL										Additives Liquid/Blended: /							
								Tail Cement Additives:										Additives Liquid/Blended: /							
								Spacer Type: WATER		Volume: 20	Weight: 8.4	PV:	YP:	Compatibility Test Run?											
								Cement Displacement Rate:						Displaced With (Cemented Unit/Pump):						Estimated TOC:					
Liner Hanger (If Applicable):								Cement Returns? <input checked="" type="checkbox"/> <input type="checkbox"/>		Early Returns? <input type="checkbox"/> <input checked="" type="checkbox"/>		Est. Sacks Circulated: 55		Number of Plugs Used: 1		Plug Bumped? <input checked="" type="checkbox"/> <input type="checkbox"/>		SURF							
Total Pipe Installed:								326.00		Second Stage						DV Tool Located @: MD									
Less Cutoff Piece(s) and Landing Joints:														Circulation Time & Rate Prior To Cementing: Hrs @ BPM											
DP To Land Liner (If Applicable) TOL @:														Cement	Type	No. Sacks	Pump Time @ Temp Hrs. @	Yield Cu. Ft./Sx	Weight Est.	Actual	Mix Water Gal./Sx	Comp. PSI	Strength @ Hrs	WL cc	Free Water%
Plus KBE (One Ft. Above Rotary to Last CHF):														Lead			Hrs. @								
														Tail			Hrs. @								
								Lead Cement Additives:										Additives Liquid/Blended: /							
								Tail Cement Additives:										Additives Liquid/Blended: /							
Casing Set @:		326	TVD	326	MD	Total:	326.00	####																	
Last Casing Size:		14	@	60	MD	Hole Size:	12 1/4	MD																	
Hole Volume From Caliper Log:								BBLs						335											
Mud Properties Prior To Cementing:								WT:		Type:		Cement Returns? <input type="checkbox"/> <input type="checkbox"/>						Early Returns? <input type="checkbox"/> <input type="checkbox"/>		Est. Sacks Circulated:		Number of Plugs Used:		Plug Bumped? <input type="checkbox"/> <input type="checkbox"/>	
FV:	PV:	YP:	Gels:	WL:	Remarks:																				
HTHP WL:	Solids:	% Oil:	Sands:	pH:																					
AKL:	CL:	CA:	XLime:	Elec Stab:																					
Casing Reciprocation?: NO		Length Of Strokes: Ft		Time: Hrs																					
Casing Rotated?: NO		Time Casing Moved After Bumping Plug:		N/A Hrs																					
Number Of Centralizers/Wipers: 3 /		Type: BOW / GEMECO																							
Spacing: 80																									
Drilling Representative: HACK BLANKENSHIP				Field: HUNNINGTON UTAH				Lease: UT -UPR FEDERAL				Well Number: 01-140				AFE No: UWDCBD2026DR1				Date: 07/27/2002					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

5. Lease Designation and Serial No.	UTU-74822
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	N/A
8. Well Name and No.	Utah Federal "KK" 01-140
9. API Well No.	43-015-30507
10. Field and Pool, or Exploratory Area	Buzzard Bench
11. County or Parish, State	Emery County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas

2. Name of Operator
 Texaco Exploration & Production, Inc.

3. Address and Telephone No.
 P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2708' FNL, 1427' FWL
 SE/4 NW/4, Section 1, T17S, R7E, SLB&M

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Weekly Drilling Report	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the weekly drilling report for the UP&L Federal 01-101

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14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for ChevronTexaco Date July 26, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Measured Depth:		TVD:		PBDT:		Proposed MD:		Proposed TVD:	
						4,180'		4,180'	
DOL:		DFS:		Spud Date:		Daily Footage:		Daily Rot Hrs:	
								0.0	
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.	
								Last BOP Test:	
Last Casing Size:		Set At:		TVD		Shoe Test:		Leakoff?	
8- 5/8 "		326'		326'				<input type="checkbox"/> N <input checked="" type="checkbox"/>	
Cum Rot Hrs on Casing:		Cum Rot Hrs on Casing Since Last Caliper:		Whipstock Set @:		KOP:			
Liner Size:		Set At:		TVD		Liner Top At:		MD	
								TVD	
Mud Co:		Type:		Sample From:		Wt:		FV:	
WL API:		HTHP:		FC(1/32) API/HTHP:		% Solids:		% Oil:	
								% Water:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:	
								Bent:	
Engr Service		Materials added last		24 hrs:					
Orig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:	
								Remarks:	
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In
									MD Out
									TVD Out
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G
									Char
									?Pull
									Cost/Ft
Total Length of BHA:		BHA Description:							
		DC Size:		DP Size:		Hours On Jars:		Hrs Since Last Inspection:	
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV
									Bit HHP
									BHHP/SQ. IN.
									Pump HHP
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section
									DLS
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight							
	-	NO ACCIDENTS, NO NEAR MISSES, SAFETY TOPIC - RIG MOVE							
	-	7-18-2002 NOTIFIED PRICE BLM, MOVED IN BILL JR RATHOLE DUG 60' CONDUCTOR & SET 60' OF 14" CONDUCTOR.							
	-	7-19-2002 MOVED IN AIR RIG DUG 335' 12 1/4 HOLE & SET 326' 8 5/8 CASING, DON STEPHENS W/ BLM WAS ON LOCATION TO WITNESS CEMENT JOB. BIG 4 CEMENTED CASING W/ 220 SK CEMENT CIRCULATED							
	-	11 BBLs CEMENT TO PIT.							
24:00	0:00 - 24:00	MOVED SAUER RIG 30 F/ UP&L 1-101 TO UP&L 1-140, NOTIFIED PRICE BLM OFFICE OF RIG MOVE & BOP TEST.							
	-	STARTED TESTING BOPS @ 21:00 7-22-2002, MIKE KAMINSKI W/ BLM ON LOCATION TO WITNESS TEST.							
	-								
	-								
	-								
	-								
	-								

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24 hr Summary:									
Operations @ 0500 Hrs: TESTING BOPS.									
SAFETY; DAYS:					EVEN:				
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 132		Safety Hrs, Others: 114		Accidents:	
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 2		Safety Hrs, Rig: (Cumulative) 132		Safety Hrs, Others: (Cumulative) 114		Accidents: (Cumulative) -	
Daily Mud Cost:						WBS Element No. (Orig)		UWDCBD2026DRL	
Cum Mud Cost:						WBS Element No. (Comp)			
Daily Comp Cost									
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 350		Bulk Wt:		ChevronTexaco 73	
API Number:		Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN	
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 1-140		Date: 22-Jul-02			

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Measured Depth: 1,405'		TVD: 1,405'		PBD: 4,180'		Proposed MD: 4,180'		Proposed TVD: 4,180'									
DOL: 2		DFS: 1		Spud Date: 23-Jul-02		Daily Footage: 1,405'		Daily Rot Hrs: 11.0		Total Rot Hrs: 11.0							
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test: 7/23/02		ECD: 0					
Last Casing Size: 8- 5/8 "		Set At: 326'		TVD: 326'		Shoe Test:		Leakoff? Y		N <input checked="" type="checkbox"/>							
Cum Rot Hrs on Casing: 11.0		Cum Rot Hrs on Casing Since Last Caliper: 11.0		Whipstock Set @:		KOP:											
Liner Size: Set At: TVD		Liner Top At: MD		TVD													
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service		Materials added last 24 hrs:															
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out					
1	537	7 7/8	REED	A09744	HP53JHK	20	20	20	0.9204	317'							
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft					
1,088'	11.00	25	110														
Total Length of BHA: 395'		BHA Description: BIT-BIT SUB-14 DC- XO															
		DC Size:		DP Size:		Hours On Jars: 11.0		Hrs Since Last Inspection: 11.0									
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP					
1																	
Survey MD		Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS									
493'		1.3															
989'		0.8															
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight															
5:00	0:00 - 05:00	TEST BOP, CHOKE MANIFOLD, KELLY & VALVES W/ 2000 PSI, CASING W/ 1500 PSI															
1:00	5:00 - 06:00	CLEAN OUT MOUSE HOLE W/ AIR & SET MOUSE HOLE SHUCK															
2:30	6:00 - 08:30	P/U BHA & INSTALL ROTATING HEAD RUBBER															
1:00	8:30 - 09:30	REPAIR ROTARY CHAIN															
1:30	9:30 - 11:00	DRILL CEMENT F/ 240' TO 317', P/U DC															
1:30	11:00 - 12:30	SPUD IN, DRILL F/ 317' TO 434'															
1:00	12:30 - 13:30	CHANGE OUT ROTATING HEAD RUBBER															
1:30	13:30 - 15:00	DRILL F/ 434' TO 528' & SURVEY @ 493' = 1-1/4 DEGREE															
5:30	15:00 - 20:30	DRILL F/ 528' TO 1025'															
0:30	20:30 - 21:00	SURVEY @ 989' = 3/4 DEGREE															
3:00	21:00 - 24:00	DRILL F/ 1025' TO 1405'															

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DIVISION OF OIL, GAS AND MINING

24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ DRILLING CREWS				
START MISTING @ 1405'				
Operations @ 0500 Hrs: MIST DRILLING @ 1780'				
EVEN:				
Incident Hours:	Safety Mtgs: 2	Safety Hrs, Rig: 144	Safety Hrs, Others: 48	Accidents:
Incident Hours: (Cumulative) -	Safety Mtgs: (Cumulative) 4	Safety Hrs, Rig: (Cumulative) 276	Safety Hrs, Others: (Cumulative) 162	Accidents: (Cumulative) -
			WBS Element No. (Drig)	UWDCBD2026DRL
			WBS Element No. (Comp)	
\$0				
	Fuel: 1000 GAL	Bulk Wt:	ChevronTexaco 73	API Number: 43-015-30507
Profit Center: MCBU	Rig: SAUER RIG 30	Rig Phone: 435-687-2714	Drilling Rep:	HACK BLANKENSHIP
Field: WILDCAT	Lease: UP&L FEDERAL	Well #: 1-140	Date:	23-Jul-02

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Measured Depth: 3,726'		TVD: 3,726'		PBD: _____		Proposed MD: 4,180'		Proposed TVD: 4,180'		
DOL: 3	DFS: 2	Spud Date: 23-Jul-02		Daily Footage: 3,726'		Daily Rot Hrs: 21.0		Total Rot Hrs: 32.0		
Torque: _____	Drag: _____	Rot Wt: _____	P/U Weight: _____	S/O Wt: _____	Last BOP Test: 7/23/02		ECD 0			
Last Casing Size: 8- 5/8 "		Set At: 326'		TVD 326'		Shoe Test: _____		Leakoff? Y N <input checked="" type="checkbox"/>		
Cum Rot Hrs on Casing: 32.0		Cum Rot Hrs on Casing Since Last Caliper: 32.0		Whipstock Set @: _____		KOP: _____				
Liner Size: _____		Set At: _____		TVD _____		Liner Top At: _____		MD TVD		
Mud Co: _____		Type: _____		Sample From: _____		Wt: _____	FV: _____	PV: _____	YP: _____	Gel: _____
WL API: _____	HTHP: _____	FC(1/32) API/HTHP: _____		Solids: _____	% Oil: _____	% Water: _____	% Sand: _____	MBT: _____	pH: _____	
Pm: _____	Pf/Mf: _____	Carb: _____	Cl: _____	Ca/Mg: _____	Bent: _____	Solids % HG/LG: _____		% DS/Bent: _____		
Engr Service _____		Materials added last 24 hrs: _____								

Drig Gas: _____	Max Gas: _____	Conn. Gas: _____	Trip Gas: _____	Trip Cl: _____	Remarks: _____
-----------------	----------------	------------------	-----------------	----------------	----------------

Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out
1	537	7 7/8	REED	A09744	HP53JHK	20	20	20	0.9204	317'		

Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
3,409'	32.00	20	110									

Total Length of BHA: 395' BHA Description: BIT-BIT SUB-14 DC- XO

Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1												

Survey MD	Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS
2,510'	0.3						
3,007'	2.0						
3,504'	1.0						

Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight
0:30	0:00 - 00:30	WELL CAME WET, CIRCULATE & START MIST DRILLING
1:00	0:30 - 01:30	MIST DRILL F/ 1405' TO 1523'
0:30	1:30 - 02:00	SURVEY @ 1487' = 1 DEGREE
6:00	2:00 - 08:00	MIST DRILL F/ 1523' TO 2017'
0:30	8:00 - 08:30	SURVEY @ 1982' = 1/2 DEGREE
4:00	8:30 - 12:30	MIST DRILL F/ 2017' TO 2546'
0:30	12:30 - 13:00	SURVEY @ 2510' = 1/4 DEGREE
3:00	13:00 - 16:00	MIST DRILL F/ 2546' TO 3043'
0:30	16:00 - 16:30	SURVEY @ 3007' = 2 DEGREE
5:00	16:30 - 21:30	MIST DRILL F/ 3043' TO 3540', 20,000 WOB, 110 RPM
0:30	21:30 - 22:00	SURVEY @ 3504' = 1 DEGREE
2:00	22:00 - 24:00	MIST DRILL F/ 3540' TO 3726'

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DIVISION OF OIL GAS AND MINING

24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ DRILLING CREWS				
Operations @ 0500 Hrs: MIST DRILLING @ 4035'				
EVEN:				
Incident Hours:	Safety Mtgs: 2	Safety Hrs, Rig: 144	Safety Hrs, Others: 48	Accidents:
Incident Hours: (Cumulative) -	Safety Mtgs: (Cumulative) 6	Safety Hrs, Rig: (Cumulative) 420	Safety Hrs, Others: (Cumulative) 210	Accidents: (Cumulative) -
Daily Mud Cost:			WBS Element No. (Drig) UWDCBD2026DRL	
Cum Mud Cost:			WBS Element No. (Comp)	
Daily Comp Cost:				
		Bulk Wt:	ChevronTexaco 73	API Number: 43-015-30507
Profit Center: MCBU	Rig: SAUER RIG 30	Rig Phone: 435-687-2714	Drilling Rep: HACK BLANKENSHIP	
Field: WILDCAT	Lease: UP&L FEDERAL	Well #: 1-140	Date: 24-Jul-02	

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JUL 29 2002

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2708' FNL, 1427' FWL
SE/4 NW/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal "KK" 01-140

9. API Well No.

43-015-30507

10. Field and Pool, or Exploratory Area

Buzzard Bench

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Spud Notice	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The UP&L Federal 01-101 well was spud July 23, 2002.

Sauer is the drilling contractor utilizing rig 30.

Drilling reports will follow under a separate cover.

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DIVISION OF
OIL, GAS AND MINING
FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton *Don Hamilton* Title Agent for ChevronTexaco Date July 26, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

CONFIDENTIAL

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2708' FNL, 1427' FWL
SE/4 NW/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal "KK" 01-140

9. API Well No.

43-015-30507

10. Field and Pool, or Exploratory Area

Buzzard Bench

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Weekly Drilling Report	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the weekly drilling report for the Utah Federal "KK" 01-140

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FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton *Don Hamilton* Title Agent for ChevronTexaco Date July 30, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Measured Depth:		4,215'		TVD:		4,215'		PBTD:		Proposed MD:		4,180'		Proposed TVD:		4,180'							
DOL:		4		DFS:		3		Spud Date:		23-Jul-02		Daily Footage:		489'		Daily Rot Hrs:		12.0		Total Rot Hrs:		44.0	
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test:		7/23/02		ECD		0							
Last Casing Size:		8- 5/8 "		Set At:		326'		TVD		326'		Shoe Test:		Leakoff?		Y		N		<input checked="" type="checkbox"/>			
Cum Rot Hrs on Casing:		44.0		Cum Rot Hrs on Casing Since Last Caliper:		44.0		Whipstock Set @:		KOP:													
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD													
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		Gel:									
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:							
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:									
Engr Service		Materials added last 24 hrs:																					
Orig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:													
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out											
1	537	7 7/8	REED	A09744	HP53JHK	20	20	20	0.9204	317'	4,047'	4,047'											
2RR	427	7 7/8	HTH	5002406	EP4950	18	18	18	0.7455	4,047'													
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft											
3,721'	37.00	20-25	110	3	6	wt	G	E	1/16	WT	PR												
168'	7.00	20-25	110				A																
Total Length of BHA:		395'		BHA Description:		BIT-BIT SUB-14 DC- XO																	
						DC Size:		DP Size:		Hours On Jars:		33.0		Hrs Since Last Inspection:		33.0							
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP											
1																							
2RR																							
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS									
4,000'		2.8																					
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight																					
4:30	0:00 - 04:30	MIST DRILL F/ 3726' TO 4036																					
0:30	4:30 - 05:00	SURVEY @ 4000' = 2-3/4 DEGREE																					
0:30	5:00 - 05:30	DRILL F/ 4036' TO 4047' (PENETRATION RATE 20 FT/HR)																					
3:30	5:30 - 09:00	TOOH W/ BIT # 1, TIGHT @ 2610' TO 2420'																					
3:30	9:00 - 12:30	TIH W/ BIT# 2RR, TIGHT @ 3975'																					
1:30	12:30 - 14:00	CIRCULATE W/ MIST & REAM TO 4047'																					
5:00	14:00 - 19:00	DRILL F/ 4047' TO 4150'																					
1:00	19:00 - 20:00	REPAIR ROTARY CHAIN																					
2:00	20:00 - 22:00	DRILL F/ 4150' TO 4215																					
0:30	22:00 - 22:30	PUMP 80 BBL HIGH VIS PILL																					
1:30	22:30 - 24:00	TOOH W/ BIT # 2 FOR WIRE LINE LOGS																					

07/24/02

24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS				
Operations @ 0500 Hrs: LOGGING W/ PLATFORM EXPRESS, LOGGERS DEPTH @ 4168'				
EVEN:				
Incident Hours:	Safety Mtgs: 2	Safety Hrs, Rig: 144	Safety Hrs, Others: 57	Accidents:
Incident Hours: (Cumulative) -	Safety Mtgs: (Cumulative) 8	Safety Hrs, Rig: (Cumulative) 564	Safety Hrs, Others: (Cumulative) 267	Accidents: (Cumulative) -
			WBS Element No. (Drig)	UWDCBD2026DRL
			WBS Element No. (Comp)	
	Fuel: 1,200	Bulk Wt:	ChevronTexaco 73	API Number: 43-015-30507
Profit Center: MCBU	Rig: SAUER RIG 30	Rig Phone: 435-687-2714	Drilling Rep:	HACK BLANKENSHIP
Field: WILDCAT	Lease: UP&L FEDERAL	Well #: 1-140	Date:	25-Jul-02

Measured Depth: 4,215'		TVD: 4,215'		PBTD:		Proposed MD: 4,180'		Proposed TVD: 4,180'				
DOL: 5		DFS: 4		Spud Date: 23-Jul-02		Daily Footage: 0'		Daily Rot Hrs: 44.0				
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.				
Last Casing Size: 8- 5/8 "		Set At: 326'		TVD 326'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>				
Cum Rot Hrs on Casing: 44.0		Cum Rot Hrs on Casing Since Last Caliper: 44.0		Whipstock Set @:		KOP:						
Liner Size:		Set At:		TVD		Liner Top At:		MD TVD				
Mud Co:		Type:		Sample From:		Wt:		FV: PV: YP: Gel:				
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil: % Water: % Sand: MBT: pH:				
Pm:		Pl/Mf:		Carb:		Cl:		Ca/Mg: Bent: Solids % HG/LG: % DS/Bent:				
Engr Service		Materials added last 24 hrs:										
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl: Remarks:				
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out
1	537	7 7/8	REED	A09744	HP53JHK	20	20	20	0.9204	317'	4,047'	4,047'
2RR	427	7 7/8	HTH	5002406	EP4950	18	18	18	0.7455	4,047'	4,215'	4,215'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
3,721'	37.00	20	110	3	6	WT	G	E	1/16	WT	PR	
489'	7.00	20-25	110	2	2	NO	A	E	I	NO	TD	
Total Length of BHA: 395'		BHA Description: BIT-BIT SUB-14 DC- XO										
				DC Size:		DP Size:		Hours On Jars: 21.0		Hrs Since Last Inspection: 21.0		
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1												
2RR												
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
2:00	0:00 - 02:00	TOOH W/ BIT # 2 F/ WIRE LINE LOGS										
1:30	2:00 - 03:30	SAFETY MEETING, R/U LOGGERS & RIH W/ PLATFORM EXPRESS, TAG FILL @ 4168', FLUID LEVEL @ 3850'										
1:00	3:30 - 04:30	POOH W/ LOGGING TOOL & PUMP 100 BBL KCL										
3:30	4:30 - 08:00	RIH W/ LOGGING TOOL, TAG @ 4163' & LOG W/ PLATFORM EXPRESS										
4:00	8:00 - 12:00	LOG W/ FORMATION MICRO IMAGER TOOL F/ 4150', POOH & RIG DOWN										
1:00	12:00 - 13:00	BOP DRILL, FUNCTION TEST BOP, & SAFETY MEETING										
2:30	13:00 - 15:30	TIH W/ BIT # 2 & TAGFILL @ 4150'										
5:00	15:30 - 20:30	SAFETY MEETING, R/U CASING CREW & TOOH LAYING DOWN DRILL STRING										
3:30	20:30 - 24:00	SAFETY MEETING, R/U & TIH W/ 5-1/2" PRODUCTION CASING										
	-											
	-											
	-											
	-											

CONFIDENTIAL

24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS									
Operations @ 0500 Hrs: RIG DOWN DOWELL									
EVEN:									
Incident Hours:		Safety Mtgs: 4		Safety Hrs, Rig: 144		Safety Hrs, Others: 148		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 10		Safety Hrs, Rig: (Cumulative) 708		Safety Hrs, Others: (Cumulative) 358		Accidents: (Cumulative) -	
						WBS Element No. (Orig) UWDCBD2026DRL			
						WBS Element No. (Comp)			
Daily Water Cost: \$0		Cum. Water Cost: \$3,000		Fuel: 800		Bulk Wt:		ChevronTexaco 73	
API Number: 43-015-30507		Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep: HACK BLANKENSHIP	
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 1-140		Date: 26-Jul-02			

Measured Depth: 4,215'		TVD: 4,215'		PBDT:		Proposed MD: 4,180'		Proposed TVD: 4,180'				
DOL: 6		DFS: 5		Spud Date: 23-Jul-02		Daily Footage: 0'		Daily Rot Hrs: 44.0				
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.				
Last Casing Size: 8- 5/8 "		Set At: 326'		TVD 326'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>				
Cum Rot Hrs on Casing: 44.0		Cum Rot Hrs on Casing Since Last Caliper: 44.0		Whipstock Set @:		KOP:						
Liner Size:		Set At:		TVD		Liner Top At:		MD TVD				
Mud Co:		Type:		Sample From:		Wt:		FV: PV: YP: Gel:				
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil: % Water: % Sand: MBT: pH:				
Pm:		Pi/Mf:		Carb:		Cl:		Ca/Mg: Bent: Solids % HG/LG: % DS/Bent:				
Engr Service		Materials added last 24 hrs:										
Orig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl: Remarks:				
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out
1	537	7 7/8	REED	A09744	HP53JHK	20	20	20	0.9204	317'	4,047'	4,047'
2RR	427	7 7/8	HTH	5002406	EP4950	18	18	18	0.7455	4,047'	4,215'	4,215'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
3,721'	37.00	20	110	3	6	WT	G	E	1/16	WT	PR	
489'	7.00	20-25	110	2	2	NO	A	E	I	NO	TD	
Total Length of BHA: 395'		BHA Description: BIT-BIT SUB-14 DC- XO										
				DC Size:		DP Size:		Hours On Jars: 21.0		Hrs Since Last Inspection: 21.0		
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1												
2RR												
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
1:00	0:00 - 01:00	FINISH TIH W/ 89 JOINTS 5-1/2", 17#, P110, LTC CASING, TAG FILL @4130'										
4:00	1:00 - 05:00	R/U DOWELL, SAFETY MEETING, PRESSURE TEST LINES, CEMENT W/ 225 SKS 10-2 RFC, 14.2 PPG CEMENT										
	-	(WORK PIPE WHILE CEMENTING, FLOAT COLLAR @ 4098', SHOE @ 4143') BUMP PLUG & RIG DOWN										
3:00	5:00 - 08:00	P/U BOP, SET SLIPS, CUT OFF CASING. RIG RELEASED @ 08:00 HOURS 27-JUL-02										
	-											
	-	RIG DOWN & MOVE TO UTAH FEDERAL KK 01-141										
	-	UNABLE TO LOWER BOTTOM SECTION OF DERRICK BECAUSE OF HYDRAULIC PRESSURE										
	-	CHANGE OUT HYDRAULIC PUMP STILL NO PRESSURE										
	-	RIG, RAMP, & SUBSTRUCTURE STILL ON UP&L 01-140										

24 hr Summary: NO ACCIDENTS, 1 NEAR MISS, NO SPILLS, SAFETY MEETING W/ ALL CREWS									
Operations @ 0500 Hrs: WAIT ON MECHANIC									
EVEN:									
Incident Hours:		Safety Mtgs: 3		Safety Hrs, Rig: 48		Safety Hrs, Others: 22		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 13		Safety Hrs, Rig: (Cumulative) 756		Safety Hrs, Others: (Cumulative) 358		Accidents: (Cumulative) -	
						WBS Element No. (Drig) UWDCBD2026DRL			
						WBS Element No. (Comp)			
Daily Water Cost: \$0		Cum. Water Cost: \$3,000		Fuel: 500		Bulk Wt:		ChevronTexaco 73	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep:		HACK BLANKENSHIP	
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 1-140		Date:		27-Jul-02	

014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-74822

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

N/A

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Utah Federal "KK" 01-140

2. NAME OF OPERATOR:

Texaco Exploration and Production Inc.

9. API NUMBER:

4301530507

3. ADDRESS OF OPERATOR:

11111 Wilcrest

CITY

Houston,

STATE

TX

ZIP

77099

PHONE NUMBER:

(281) 561-4894

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2708' FNL, 1427' FWL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 1 17S 7E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-23-02 Spud in, drill F/317', P/U, DC. Drill F/1025' to 1405'
7-25-02 Pump 80 bbl high vis pill. TOOH w/bit # 2 for wire line logs.
7-26-02 TIH w/bit # 2 and tagfill @ 4150', R/U w/5 12" production casing.
7-27-02 R/U Dowell, safety meeting, pressure test lines. P/U BOP, set slips.
Cut off casing. Rig released at 08:00 hrs

RECEIVED

AUG 02 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE

Edna Wilkerson

DATE 7/30/2002

(This space for State use only)

015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Texaco Exploration and Production Inc.
Address: 11111 Wilcrest
city Houston
state TX zip 77099

Operator Account Number: N 5700
Phone Number: (281) 561-4894

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530507	Utah Federal "KK" 01-140		SENW	1	17S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13553	7/23/2002			8-5-02	
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

AUG 05 2002

Edna Wilkerson
Name (Please Print)
Edna Wilkerson
Signature
Eng. Tech. 7/30/2002
Title Date

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

		CAPITAL			EXPENSE			
		WBS#: UWDCBD2026-COM			WBS #:			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
Rig Costs Total				0	0		0	0
94100900	Company Supervision	SWK	200	200	200		0	0
70000300	Consultants			0	0		0	0
Supervision Total				200	200		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			901	901		0	0
		Gardiner	336					
		ABB Vetco	565					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Serv. Cutters		3,481	3,481	3,481		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				4,382	4,382		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well Vetco		6,117	6,117	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				6,117	6,117		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco	980	980	980		0	0
94100700	Capitalized G&A			0	0		0	0
				Total Field Estimate (Daily)			0	
				Cumulative (Previous Day)				
				Total Estimated Cost (Incl. G&A)		11,679		0
				\$\$\$			\$\$\$	
Days on Location: 1				Original Appropriations				
Proposed Days: 0				Total Appropriated			0	
Rig: _____				Prepared By: Steve Kebert				
Field: WILDCAT		Lease: Utah Fed KK		Well No.: 1-140		Date THRU: 08/14/2002		

019

+ 175 ROPE SI -01
43-015-30509

CONFIDENTIAL

Utah Fed KK

1-140

Daily Completion / WO Report

Version 3.0

Start Date: 08/14/2002		Actual Days: 4		Auth. Days:		TD: 4,150'		PBD: 4,090'		
Job Description: Initial Completion						KB Correction: 11'		Job Code:		
Fluid Type: 2% Kcl						Weight: 8.4ppg				
Prod. Casing Size: 5 1/2"		WT: 17		Grade: P 110		Set @ MD: 4,143'		Cmt. Top @ 3550'		
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5	J-55	8rd							
					RBP at 4006'					
Packer @		Packer Make & Model			Perforations:		Details			
					4035'-4038' - 4021'-4030'		4spf 120 edg phasing *power Jet charges			
					3970-3972 - 3950-3956		4spf 120 edg phasing *power Jet charges			
					3936-3942		4spf 120 edg phasing *power Jet charges			
Fish Top:					Details:					
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	Safety Meeting: 4 pts tif. SIWP: 0 psi								
07:30	09:00	Move in and Rig up.								
09:00	10:00	N/D Frac valve, N/U bope, test bope 250 psi low / 3500 psi high.								
10:00	13:30	Rih w/ retrieving head, picking up 2 7/8" tbg. Tag up at 3960', clean out frac sand to top of plug at 4006' circ. Clean. Release plug, Tooh lay down plug.								
13:30	16:00	Tih w/ pinned notched collar, 1 jt 2 7/8" tbg, psn, 2 7/8" tbg. Tag up at 4010', clean out frac sand to 4090' pbtd. Circ. Clean. Pull end of tbg to 4010' Secure well.								
No activity Sunday the 13th, Rig crew day off.										
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: 36		OTHERS: 27		TOTAL: 63
CUMULATIVE SAFETY HOURS:		Mtg 4		RIG:		36		429		TOTAL: 465
Fluid Lost To Formation		Daily:		Cumulative:						
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0		
Remarks:										
Monday AM: run tracer log.										
G&A:		H2S:		Accidents:		N/R		Chevron %:		-
Daily Intangible Cost: \$10,242		Daily Tang. Cost: \$0		Daily Comp Cost: \$10,242		WBS Element No. (Capital) UWDCBD2026-COM				
Cum Intangible Cost: \$139,752		Cum Tang Cost: \$6,117		Cum Comp Cost: \$145,869		WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-		
Profit Cntr MCBU		Rig: Key		Rep Phone: 435/828/6054		WO Rep: Steve Kebert		API Well No:		
Field: WILDCAT		Lease: UP&L		Well #: 1-140		Date: 12-Oct-02				

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

						CAPITAL		EXPENSE	
						WBS#: UWDCBD2026-COM		WBS #:	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork	Key	3,442	3,442	3,442		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74500023	Mobilization / De-Mobilization			0	0		0	0	
	Rig Costs Total			3,442	3,442		0	0	
94100900	Company Supervision	SWK	600	600	1,400		0	0	
70000300	Consultants			0	200		0	0	
	Supervision Total			600	1,600		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielsons	1,100	1,100	4,340		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals	Rain for rent tanks Gardiner ABB Vetco serv/man Pro Techniques Big Red	600 1,700	2,300	12,384		0	0	
72300200	Subsurface Service Eq. Rentals	Outlaw	2,800	2,800	2,800		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Material	HES		0	97,500		0	0	
74400011	Pumping Service			0	0		0	0	
74400014	Perforating & Electric Line Service	Schlumberger w/ power Jets		0	15,751		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			6,200	132,775		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			0	0		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
74400020	LWD (Logging While Drilling)			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Well Vetco			0	6,117		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			0	6,117		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations	Benco		0	1,935		0	0	
94100700	Capitalized G&A			0	0		0	0	
				Total Field Estimate (Daily)				10,242	
				Cumulative (Previous Day)					
				Total Estimated Cost (Incl. G&A)				145,869	
				\$\$\$				\$\$\$	
Days on Location:	4			Original Appropriations					
Proposed Days:	0			Total Appropriated				0	
Rig:	Key			Prepared By:		Steve Kebert			
Field:	WILDCAT	Lease:	UP&L	Well No.:	1-140	Date THRU:	10/12/2002		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

021

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-74822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
Utah Federal "KK" 1-140

9. API NUMBER:
4301530507

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SENW 1 17s 7E

12. COUNTY
Emery

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

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2. NAME OF OPERATOR:
Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR:
11111 S. Wilcrest CITY Houston STATE TX ZIP 77099

PHONE NUMBER:
(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2708' FNL 1427' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface

AT TOTAL DEPTH: 4150'

CONFIDENTIAL
PERIOD EXPIRED
ON 11-14-03

14. DATE SPUDDED: 7/18/2002

15. DATE T.D. REACHED: 7/26/2002

16. DATE COMPLETED: 10/14/2002

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6707' GR; 6728' KB

18. TOTAL DEPTH: MD 4,150 TVD 4,150

19. PLUG BACK T.D.: MD 4,078 TVD 4,078

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
 ✓ FAL/GA-8-14-02, ✓ ED/CL/GA-8-14-02
 ✓ Array Induction w/Linear Correlation/GR -8-14-02
 ✓ Compensated Neutron Triple Litho Density/GR -8-14-02

23. WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	326		G 220		CIR	
7 7/8"	5 1/2 P110	17	0	4,143		RFC 225		3550/CBL	

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OCT 31 2002

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4,024							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron upper coal	3,936	3,956	3,936	3,956	3,936 3,956	.45	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	3,970	3,972	3,970	3,972	3,970 3,972	.45	8	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal	4,021	4,038	4,021	4,038	4,021 4,038	.45	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3936-3956'; 3970-3972'	Pumped 39,932 gals of Delta Frac with 71, 500 lbs of 20/40 sand, 1-6 ppq.
4035-4038'; 4021-4030'	Pumped 33,840 gals of Delta Frac with 60,000 lbs of 20/40 sand, 1-6 ppq.

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 10/18/2002		TEST DATE: 10/18/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 0	WATER - BBL: 104	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.
Ferron	3,500	4,215	Sandstone, Shale and Coal

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mancos Shale	0
Blue Gate Shale	100
Top of "A" Coal	3,936

35. ADDITIONAL REMARKS (Include plugging procedure)

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OCT 31 2002

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE Edna Wilkerson

DATE 10/28/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-74822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
Utah Federal "KK"1-140

9. API NUMBER:
4301530507

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: PHONE NUMBER:
11111 S. Wilcrest CITY Houston STATE Tx ZIP 77099 (281) 561-4991

4. LOCATION OF WELL COUNTY: **Emery**
FOOTAGES AT SURFACE: **2708' FNL & 1427' FWL**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 1 17S 07E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective June 1, 2002 the operator changed from Texaco Exploration & Production, Inc. to Chevron U.S.A. Inc.

NAME (PLEASE PRINT) Kenneth W. Jackson TITLE Regulatory Specialist
SIGNATURE *Kenneth W. Jackson* DATE 7/10/03

(This space for State use only)

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JUL 14 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite <i>Farmington</i> CITY STATE <i>NM</i> ZIP <i>87401</i>		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <i>(505) 324-1090</i>		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <i>Emery</i>		9. API NUMBER: Multiple
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <i>UTAH</i>		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twrn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESW	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

ROUTING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW
3. FILE

023

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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CA No. _____ **Unit:** _____

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ZIONS FED 35-135R (RIG SKID)	35	160S	070E	4301530521	13810	Federal	GW	P	C
ZIONS FED 35-137	35	160S	070E	4301530587	13811	Federal	GW	P	C
UTAH FED 35-196	35	160S	070E	4301530602		Federal	GW	APD	C
UTAH FED 35-136	35	160S	070E	4301530603		Federal	GW	APD	C
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P	
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P	
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P	
UTAH FED 01-205D	01	170S	070E	4301530589	13828	Federal	GW	P	C
ZIONS FED 02-134	02	170S	070E	4301530590		Federal	GW	APD	C
UTAH FED 12-197	12	170S	070E	4301530591		Federal	GW	APD	C
UTAH FED 12-199	12	170S	070E	4301530601		Federal	GW	APD	C
UT FED 12-200D	12	170S	070E	4301530604		Federal	GW	APD	C
UT FED 12-198D	12	170S	070E	4301530605		Federal	GW	APD	C
L M LEMMON 10-1	10	170S	080E	4301530242	11724	Fee	GW	P	
L & M CURTIS 10-58	10	180S	070E	4301530310	12201	Fee	GW	TA	
SWD 3	11	180S	070E	4301530303	12915	Fee	WD	I	
UT FED P 12-153	12	180S	070E	4301530551		Federal	GW	APD	C
UP & L 14-53	14	180S	070E	4301530313	12333	Fee	GW	P	
SWD 1	24	180S	070E	4301530272	99990	Fee	WD	A	
A L JENSEN 27-9	27	210S	060E	4301530259	11990	Fee	GW	TA	

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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

024

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-74822
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave. Bldg K, Suite 1 Farmington, NM 87401	3b. Phone No. (include area code) (505) 324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T.17S, R.7E, S.1		8. Well Name and No. All Wells on Lease
		9. API Well No. Multiple
		10. Field and Pool, or Exploratory Area Buzzard's Bench
		11. County or Parish, State Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2004, the operator for lease # UTU 74822 changed from Chevron U.S.A. Inc. to XTO ENERGY INC.

XTO ENERGY's Nationwide Bond is 670473.

LTB000138 Surety ID: 104312700

RECEIVED
MOAB FIELD OFFICE
2004 SEP 29 P 3:02
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Edwin S. Ryan, Jr.	Title SR VP-Land
Signature Edwin S. Ryan, Jr.	Date 9/27/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Title Division of Resources	Date SEP 29 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office MOAB Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: uddem

Conditions Attached

RECEIVED
OCT 27 2004
DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location (Twn-Rng)
43-015-30507-00-00	UT FED KK 01-140	Gas Well	Producing	EMERY	UTU74822	SENW	1	17S-7E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	Producing	EMERY	UTU74822	SESE	1	17S-7E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	Producing	EMERY	UTU74822	SENE	1	17S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	Producing	EMERY	UTU74822	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	Approved permit (APD), not yet spudded Not approved yet	EMERY	UTU74822	NWNW	2	17S-7E

XTO Energy Inc.
Well No. 01-101, 01-205D, 01-140, 01-141 and 02-134
Sections 1 and 2, T. 17 S., R. 7 E.
Lease UTU74822
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE: The 02-134 is a pending Application for Permit to Drill. BLM approval to drill at this located has not yet been granted.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3105
UT-922

XTO Energy
Attention: Dan C. Foland
810 Houston Street
Fort Worth, TX 76102-6298

Gentlemen:

NOV 08 2006

43-015-30507

T 17S R 7E Sec 01

43015-30589

T 17S R 7E Sec 01

Enclosed is one approved copy of Communitization Agreement No. UTU84721. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation, covering the NW $\frac{1}{4}$ of Section 1, Township 17 South, Range 7 East, SLB&M, Emery County, Utah. This agreement conforms with the spacing set forth in Order No. 245-04 which was issued by the State of Utah, Board of Oil, Gas and Mining on May 17, 2006.

This agreement is effective as of May 17, 2006. The communitized area covers 160.00 acres and includes portions of Federal oil and gas lease's UTU74963 and UTU74822.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-4054, "Oil & Gas Operations Report", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. KK 01-140, SENW, Section 1, Township 17 South, Range 7 East, SLB&M, Emery County, Utah, API #43-015-30507, on Federal Lease No. UTU74822. Form MMS-4054 is to be mailed to the Minerals Management Service, Minerals Revenue Management Reporting Services, P.O. Box 17110, Denver, Colorado 80217-0110.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
DEC 12 2006
DIV. OF OIL, GAS & MINING

bcc: Minerals Adjudication Group w/enclosure
Moab Field Office w/enclosure
Division Oil, Gas & Mining
SITLA
File – UTU84721
MMS - Data Management Division (Attn: James Sykes)
Agr. Sec. Chron.
Reading File
Central Files

UT922:CSeare:cs(12/7/06)XTO

4301530507

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER.

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DMZ

NAME (PLEASE PRINT) HOLLY C. PERKINS
SIGNATURE *Holly C. Perkins*

TITLE REGULATORY COMPLIANCE TECH
DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

the Wells

Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	lrr Gas	Lse Use Gas	Vented Gas	Unvented Gas	VENTED GAS	ADJ (i)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (ii)	Vented CO2	Vented Gas			TOTAL VENTED			
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.00165775	490	39	13	15	0	0	15	67	423	432	52	15	0	15	87	499	8700	
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	0	0	437	718	8,422	8,062	281	437	0	437	718	8,700	86	
A26-04	15	0	68	0.00023005	68	23	2	2	0	0	2	26	42	60	24	2	0	2	26	26	86	
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	0	0	1,706	2,501	26,597	25,665	795	1,706	0	1,706	2,501	28,166	268	
A35-05	18	700	289	0.00097773	289	27	7	7	0	0	7	41	248	255	34	7	0	7	41	268	5,293	
A34-07	30	2845	5383	0.01821153	5,383	45	39	361	0	0	361	545	4,838	4,748	164	361	0	361	545	343	0	
P10-47	30	734	139	0.00047025	139	210	4	6	0	0	6	220	-81	123	214	6	0	6	220	0	0	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	50211	15291	0.05173154	15,291	45	304	1,255	0	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,694	15,191	904	
S08-46	29	11	519	0.00175586	519	203	13	230	0	0	230	448	73	458	216	230	0	230	448	715	931	
R09-45	30	36	444	0.00150212	444	210	11	102	0	0	102	323	121	392	221	102	0	102	323	209	659	
P10-42	29	7609	819	0.0027708	819	44	21	144	0	0	144	206	610	722	65	144	0	144	206	122	189	
P10-43	30	3050	605	0.00204691	605	45	16	51	0	0	51	22	483	534	61	61	0	61	22	125	1,497	
Q04-44	16	5442	71	0.0002402	71	12	2	11	0	0	11	125	54	63	114	11	0	11	125	200	1,207	
D34-12	24	2583	1471	0.00497962	1,471	36	38	126	0	0	126	200	1,271	1,297	74	126	0	126	200	417	359	
D35-13	30	1421101	298	0.00303131	298	45	23	349	0	0	349	417	479	790	68	349	0	349	417	101	20,346	
D35-14	24	647	293	0.00099126	293	36	8	57	0	0	57	101	192	258	44	57	0	57	101	1910	2,287	
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	0	0	1,326	1,910	18,993	18,436	584	1,326	0	1,326	1,910	2,664	0	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	25	7527	2310	0.00781509	2,310	42	60	148	0	0	148	250	2,060	2,037	102	148	0	148	250	280	355	
U02-50	30	706	2703	0.00914457	2,703	45	70	165	0	0	165	280	2,423	2,384	118	165	0	165	280	0	0	
U02-49	15	173	347	0.00117396	347	23	9	18	0	0	18	49	298	305	31	18	0	18	49	0	0	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X18-66	29	307	290	0.00098112	290	42	7	38	0	0	38	87	203	256	49	38	0	38	87	0	0	
X18-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
*4-53	30	298	827	0.00279787	827	45	21	50	0	0	50	116	711	729	66	50	0	50	116	645	0	
14-55	30	9023	8522	0.01965343	124,042	90	3,196	7,739	0	0	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	11,025	120,430	0	
*4-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	259	45	7	9	0	0	9	61	208	237	52	9	0	9	61	85	686	
24-57	30	254	581	0.00230393	581	45	18	22	0	0	22	85	595	601	63	22	0	22	85	0	0	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
08-62	29	23	491	0.00166113	491	44	3	179	0	0	179	235	256	433	56	179	0	179	235	658	1,312	
09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	0	294	365	709	947	71	294	0	294	365	2,851	290	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	0	154	269	2,432	2,382	115	154	0	154	269	60	0	
15-67	26	1202	261	0.000883	261	39	7	14	0	0	14	60	201	230	46	14	0	14	60	816	2,044	
08-61	30	478	9427	0.03189301	9,427	45	243	528	0	0	528	816	8,611	8,315	288	528	0	528	816	583	2,324	
07-54	30	7092	1557	0.00560589	1,557	45	43	495	0	0	495	583	1,074	1,461	88	495	0	495	583	0	0	
08-63	30	264	1654	0.00559674	1,654	45	43	777	0	0	777	865	789	1,459	88	777	0	777	865	0	0	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	0	326	499	4,481	4,392	173	326	0	326	499	4,891	5,892	
36-78	30	903	5802	0.01962907	5,802	45	150	380	0	0	380	575	5,227	5,117	195	380	0	380	575	105	1,274	
03-74	27	24620	1325	0.0048268	1,325	41	34	30	0	0	30	105	1,220	1,169	75	30	0	30	105	457	4,334	
03-75	30	5879	4396	0.01487235	4,396	45	113	299	0	0	299	457	3,939	3,877	158	299	0	299	457	246	1,059	
11-72	30	45297	922	0.00311927	922	45	24	177	0	0	177	246	676	813	69	177	0	177	246	48	148	
34-80	15	44	113	0.0003823	113	24	3	21	0	0	21	48	65	100	27	21	0	21	48	0	0	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	133	0	0	133	216	1,266	1,307	83	133	0	133	216	133	1,529	
A35-89	30	9902	34803	0.011774399	34,803	45	897	2,021	0	0	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,963	89	938	
P03-92	30	1184	336	0.00299748	336	45	23	89	0	0	89	157	729	781	68	89	0	89	157	96	725	
P03-93	28	9434	546	0.00218552	546	42	17	96	0	0	96	155	491	570	59	96	0	96	155	132	1,129	
I22-69	30	320	1130	0.00382297	1,130	45	29	58	0	0	58	132	998	997	74	58	0	58	132	27	568	
127-87	30	574	546	0.0018472	546	45	14	27	0	0	27	86	460	482	59	27	0	27	86	73	1,157	
01-97	30	0	1194	0.00403948	1,194	0	31	73	0	0	73	104	1,090	1,053	31	73	0	73	104	61	476	
36-96	30	61	470	0.00159008	470	0	12	49	0	0	49	61	409	415	12	49	0	49	61	162	1,273	
36-95	30	1603	1260	0.00426278	1,260	0	32	130	0	0	130	162	1,098	1,111	32	130	0	130	162	0	0	
MERRON GAS WELLS																						
hammer	29	10537	481	0.0016273	481	0	12	15	0	0	15	27	454	424	12	15	0	15	27	28	463	
al	4-36-18-7	30	985	493	0.0018679	493	0	0	0	0	0	28	465	435	0	28	0	28	465	28	291,535	
PIPELINE			383007	285582		285,582	2,428	7,804	20,777	20,777	30,528	1.02	264,753	260,703	10,043	20,777		20,777	30,832	291,535	259,844	

BTU

SALES MTR

SALES LESS MERRON WELLS

LE WELLS FROM CLASAL STATEMENT

	20777				SALES DIFFERENCE	9576	JC137 01
	0						
	7604			7604			
	2448		2448				
	0		0				
Id statement + margin	974						
	31803		295682	2448	7604	0	

385211	597033	597137	4379	14975	69724	59724	79077	518060	514853	19355	59724	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____, Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President - Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See instructions on Reverse Side)

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SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		9. API NUMBER: 4301530445
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>MOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Molly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining
Date: 7/18/05
By: Dustin Ducet

Federal Approval Of This Action Is Necessary
(See Instructions on Reverse Side)

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

(5/2000)

Dustin Ducet ??

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	259029				
s Check #	0			0	
s Check #2	0			7383	0
	7383				
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

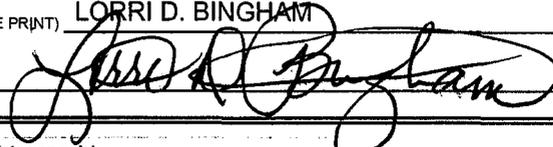
		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <u>MULT Ut Fed KK 01-140</u>
2. NAME OF OPERATOR: <u>XTO ENERGY INC.</u>		9. API NUMBER: <u>MULTIPLE 43015 30507</u>
3. ADDRESS OF OPERATOR: <u>382 CR 3100</u> CITY <u>AZTEC</u> STATE <u>NM</u> ZIP <u>87410</u>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>MULTIPLE</u> COUNTY: <u>EMERY</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>17S 7E 1</u> STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING