



Talon Resources, Inc.

Service, Quality and Accuracy

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Price, Utah 84501
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RECEIVED

OCT 16 2001

DIVISION OF
OIL, GAS AND MINING

October 9, 2001

Ms. Lisha Cordova
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “T” 36-100, Emery County, Utah
~~2151’ FSL, 2118’ FEL~~, Section 36, T16S, R7E, SLB&M.

Dear Ms. Cordova:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer that 460’ from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or un-leased tract within the Unit Area. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location map with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

ORIGINAL

CONFIDENTIAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.
3. Address and Telephone Number: 3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 2151' FSL, 2118' FEL
At Proposed Producing Zone:
4359 544 N
492738 E

5. Lease Designation and Serial Number: ML-47100
6. Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Huntington (Shallow) CBM
8. Farm or Lease Name: State of Utah "T"
9. Well Number: 36-100
10. Field or Pool, or Wildcat: Undesignated Buzzard Bench
11. Qtr/Qtr, Section, Township, Range, Meridian: NW/4 SE/4, Section 36, T16S, R7E, SLB&M

14. Distance in miles and direction from nearest town or post office: 7.7 miles northwest of Huntington, Utah
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 475'
16. Number of acres in lease: 560
17. Number of acres assigned to this well: 160 acres
18. Distance to nearest well, drilling, completed, or applied for, or 1200'
19. Proposed Depth: 4145'
20. Rotary or cable tools: Rotary
21. Elevations (show whether DF, RT, GR, etc.): 6433' GR
22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	4145'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

24. DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

Pro. Chg. 2-20-02
jc

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Name & Signature: Jan Kephart Title: Engineer Date: 10/5/01

(This space for state use only)
API Number Assigned: 43-015-30506

Approval:

Range 7 East

(N89°54'W - 5280.00')

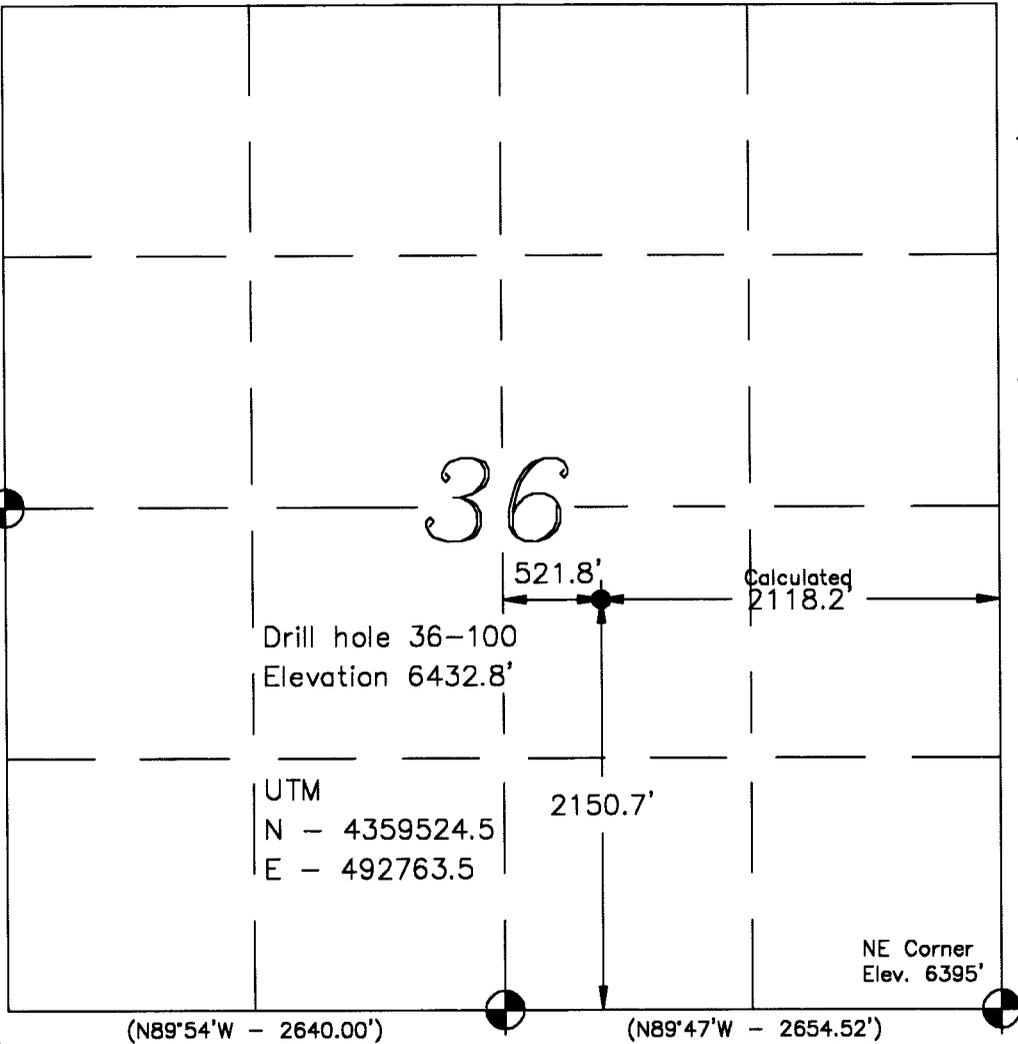
Township 16 South

(N00°04'E - 2629.44')

(N00°04'E - 2628.12')

(N00°03'E - 2628.12')

(N00°10'W - 2625.48')



Drill hole 36-100
Elevation 6432.8'

UTM
N - 4359524.5
E - 492763.5

NE Corner
Elev. 6395'

(N89°54'W - 2640.00')

(N89°47'W - 2654.52')

(S89°39'33\"/>

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

ORIGINAL

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6395.0' being at the Southeast Section corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

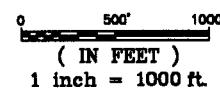
Proposed Drill Hole located in the NW 1/4, SE 1/4 of Section 36; being 2150.68' North and 521.79' East from the South Quarter Corner of Section 36, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
WELL # 36-100
Section 36, T16S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 12/19/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 206

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "T" 36-100
~~NW/4~~ SE/4, Sec. 36, T16S, R7E, SLB & M
~~2151' FSL, 2118' FEL~~ *fe*
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3675'
Top of the A Coal -- 3695'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3675' - 4045'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	4145'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "T" 36-100
~~NW/4~~SE/4, Sec. 36, T16S, R7E, SLB & M
~~2151' FSL, 2118' FEL~~ *fe*
Emery County, Utah

1. Existing Roads

- a. The proposed access road will utilize a new encroachment off of the Deer Creek Road (County Road # 304). The new encroachment has previously been approved by the Emery County Road Department (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 420' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 2- 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are four proposed wells and two existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will diverge from the proposed access road and connect into the main pipeline corridor (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by PacifiCorp (UP&L), attn: Terry Martens, 1407 West North Temple, Salt Lake City, 84116; 801-550-8467. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 8200' southeast. Nearest live water is Huntington Creek approximately 600' south.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

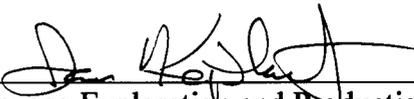
Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

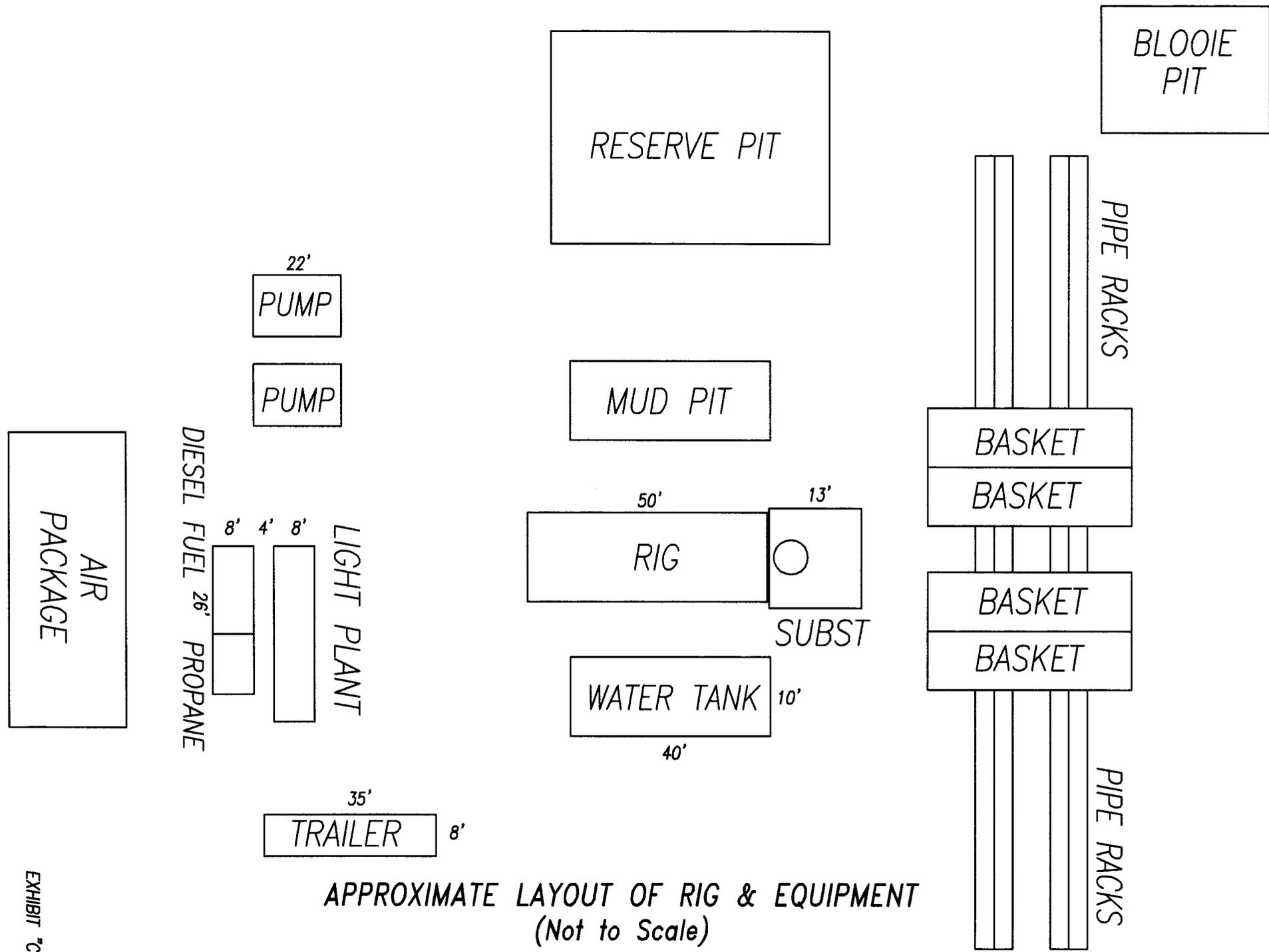
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10/9/01
Date



Texaco Exploration and Production, Inc.

ORIGINAL



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION

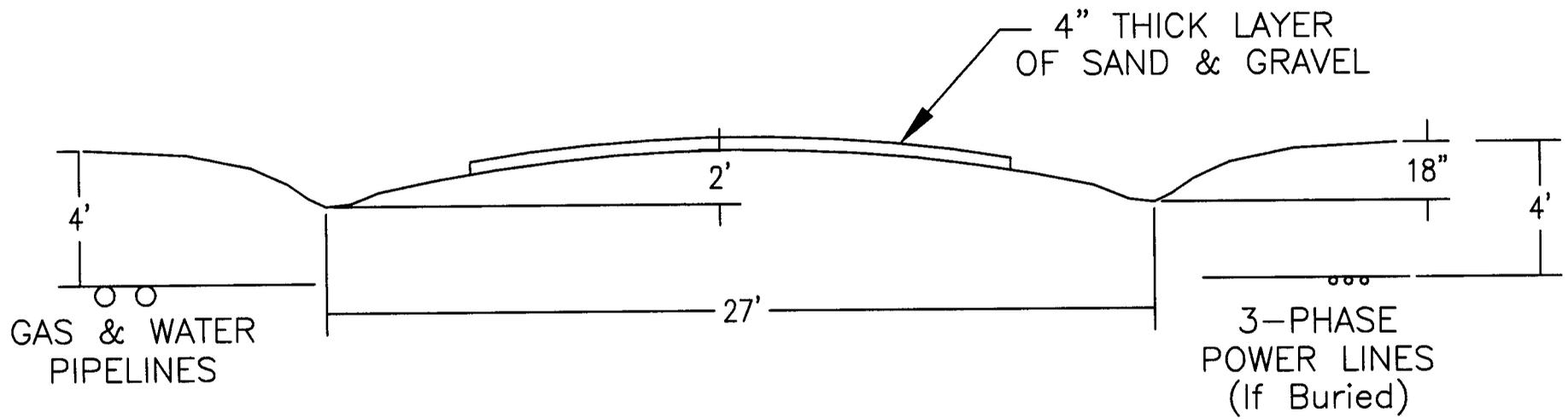
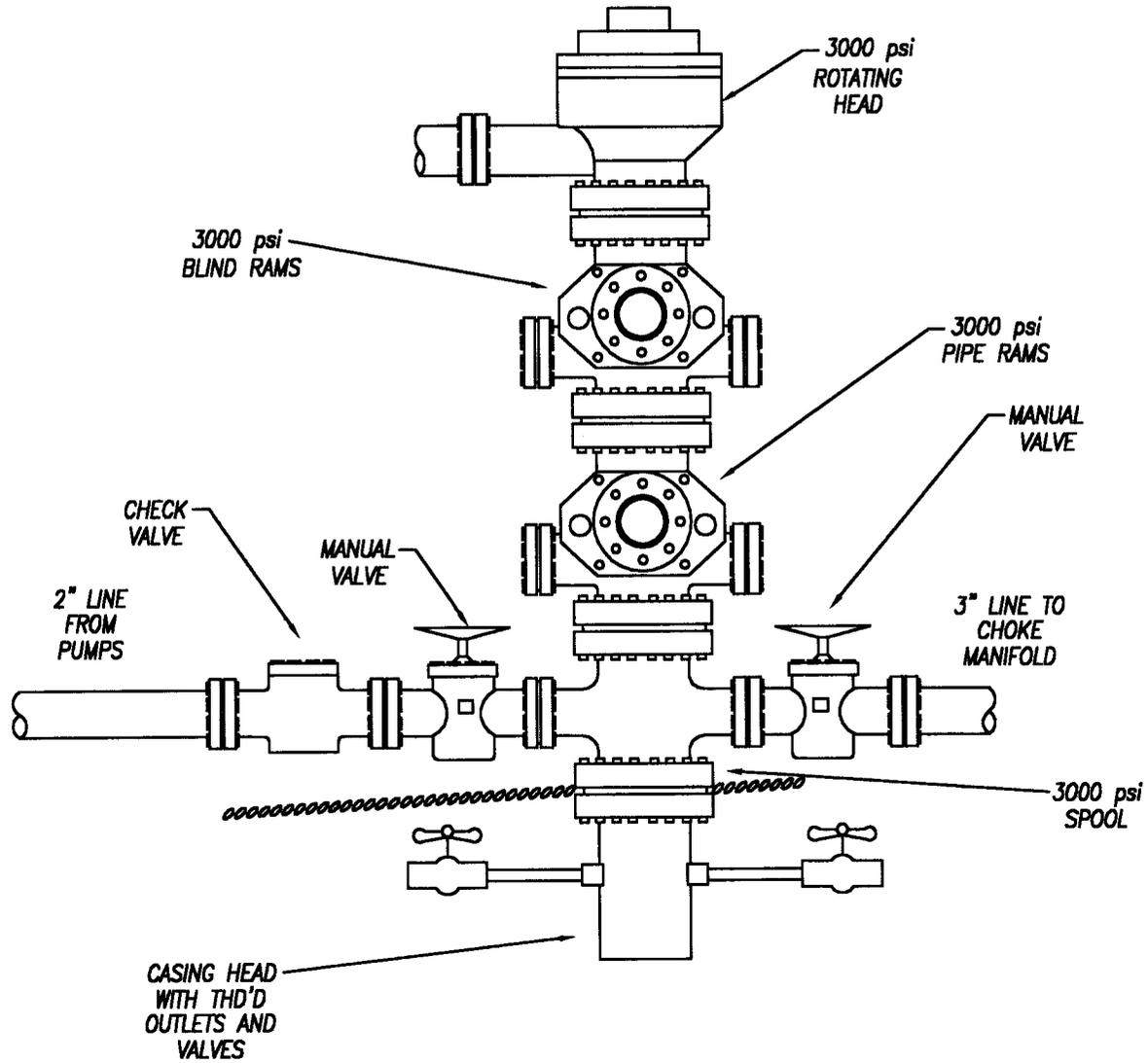


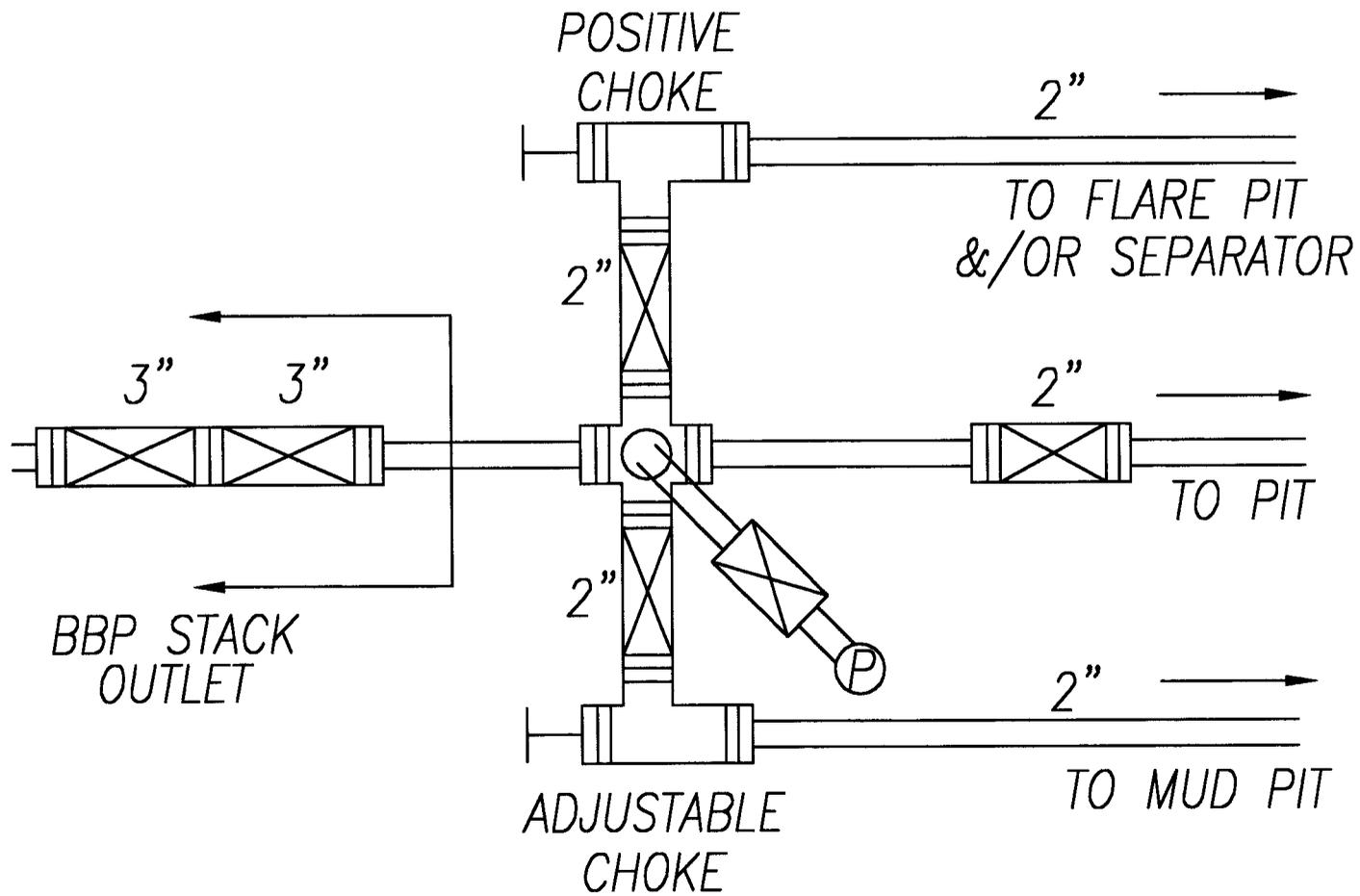
EXHIBIT "F"

BOP Equipment

3000psi WP



CHOKE MANIFOLD



001

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/16/2001

API NO. ASSIGNED: 43-015-30506

WELL NAME: ST OF UT T 36-100
OPERATOR: TEXACO E & P INC (N5700)
CONTACT: DON HAMILTON, AGENT

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:
NE ~~NW~~SE 36 160S 070E
SURFACE: ~~2151 FSL 2118 FEL~~ 2355 FSL 10/0 FEL
BOTTOM: ~~2151 FSL 2118 FEL~~ 2355 FSL 10/0 FEL
EMERY
WILDCAT Buzzard Bench (- +) 132

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	12/6/01
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-47100
SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. MUNICIPAL)

RDCC Review (Y/N)
(Date:)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit HUNTINGTON CBM

R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

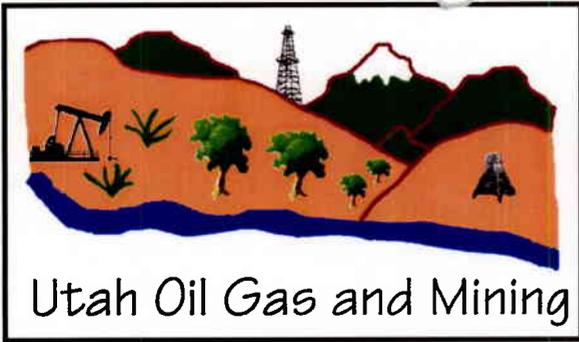
R649-3-3. Exception

Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2001
Siting: 460' fr. Unit Boundary E. unconsolidated Fed or unleased tract

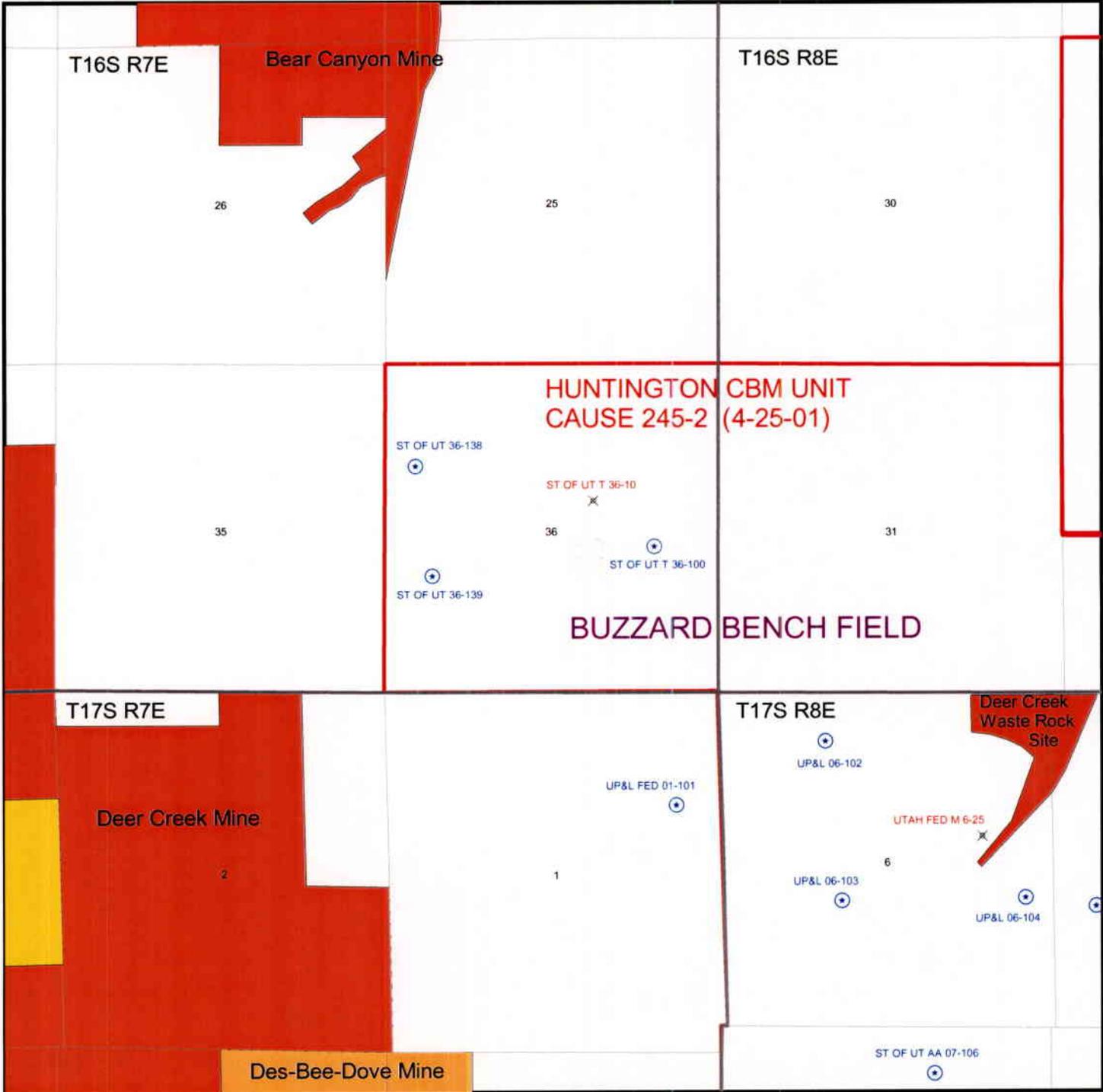
R649-3-11. Directional Drill

COMMENTS: Need prosite. (11-27-01) (2-19-02 Loc. Chg.)

STIPULATIONS: 1-Statement of basis.



OPERATOR: TEXACO E&P INC (N5700)
 SEC. 36, T16S, R7E
 FIELD: BUZZARD BENCH (132)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco

WELL NAME & NUMBER: State of Utah "T" 36-100

API NUMBER: 43-015-30506

LEASE: State **FIELD/UNIT:** _____

LOCATION: 1/4, 1/4 NWSE Sec: 36 TWP: 16S RNG: 7 E 2151' FSL 2118' FEL

LEGAL WELL SITING: 460 F Unit boundary, Federal or unleased tract.

GPS COORD (UTM): X =492738 E; Y =4359544 N **SURFACE OWNER:** Pacific Corp.

PARTICIPANTS

M. Jones (DOGM), D. Hamilton & L. Johnson (Talon), B. Anderson (Emery County), R. Wirth (Texaco), Terry Martens, C. Allred, K. Powell, D. Guymon (Pacific Corp.), SITLA and DWR were invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is the NW of Huntington Power Plant located on Pacific Corp. property. The location is ~7.5 miles NW of Huntington, Utah. Huntington creek, a year round live water source lies to the south ~.15 miles.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 180 x 260 pad w/ 80 x 44 x 8 pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 2 Proposed and 1 existing well within a 1 mile radius. Also 2 culinary water wells within the 1 miles radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington Creek lies South of location ~.15 miles.

FLORA/FAUNA: PJ, Sagebrush, rabbit brush, grasses, deer, elk, coyote, small game.

SOIL TYPE AND CHARACTERISTICS: Rocky, gravelly, clay.

EROSION/SEDIMENTATION/STABILITY: erosive.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

November 27, 2001 / 10:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>20</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 62 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah "T" 36-100
API NUMBER: 43-015-30506
LOCATION: 1/4, 1/4 NWSE **Sec:** 36 **TWP:** 16S **RNG:** 7E 2151' **FSL** 2118' **FEL**

Geology/Ground Water:

Loc. chg. f.c.

A search of the Utah Division of Water Rights was made and a plot of the existing points of diversion was obtained showing 10 active points of diversion within one mile of this location. None of the active water rights are water wells being used for culinary purposes. The majority of these are for agricultural and mining use. There are only 4 known culinary wells in Emery County. The location is in the drainage of Huntington Creek, which has live water in it during all times of the year. This creek eventually drains into the Price River. Precautions will be taken to limit erosion and siltation from the drilling activities. Soils in the area are quaternary alluvium and will consist of sand and clay derived from the rock layers of the Upper Member of Bluegate Shale and interbedded Emery Sandstone. In this area the formations will dip gently toward the west where they rise to form the Wasatch Plateau, and lie in an erosional valley of the Price River and Huntington River Drainages, as they flow around the San Rafael Swell to the East. The proposed 300 feet of surface casing will be sufficient to cover the near surface waters.

Reviewer: K. Michael Hebertson **Date:** 30-November-2001

Surface:

Two culinary water wells exist within 1200' of proposed well. Also within 1000' of proposed well exists Huntington Creek, a year round live water source. Access will not come off of SR-31, however the well will be accessed from the Deer Creek Mine Road. SITLA and DWR were invited but did not attend.

Reviewer: Mark L. Jones **Date:** November 29, 2001

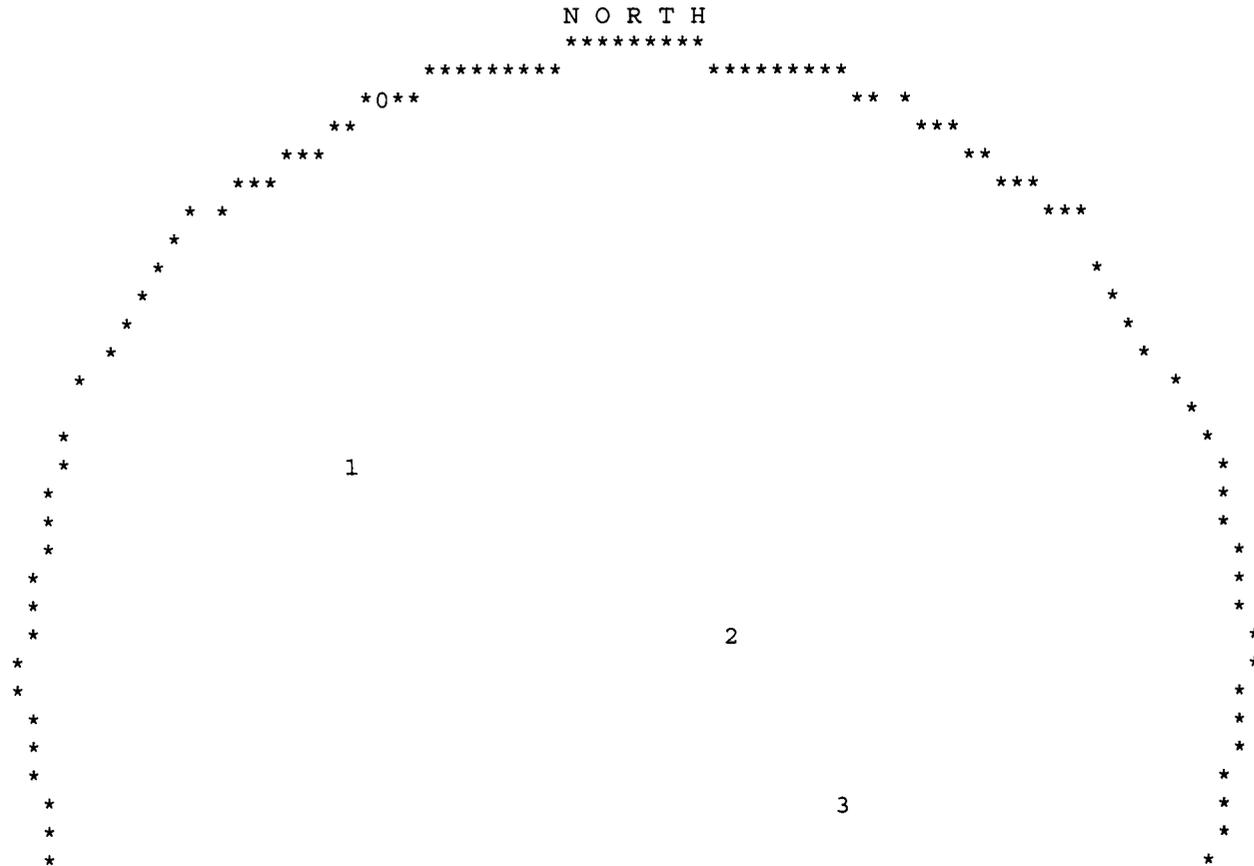
Conditions of Approval/Application for Permit to Drill:

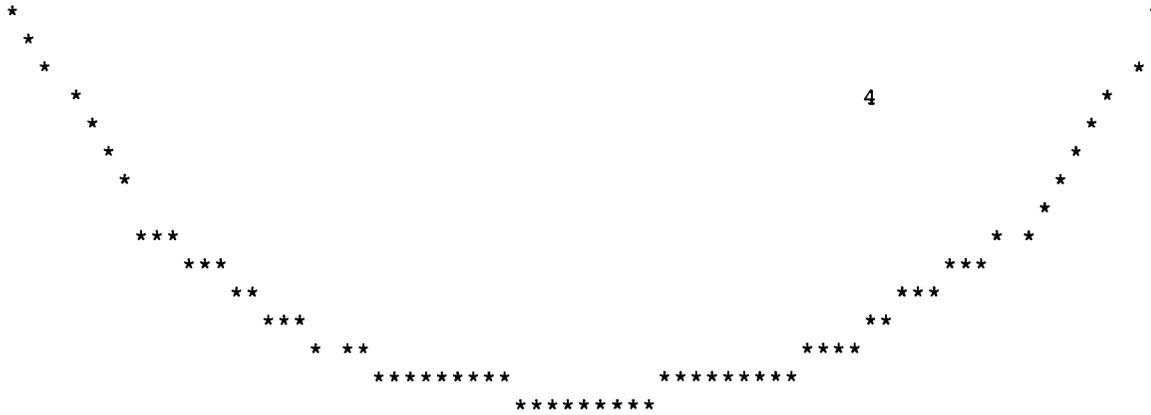
1. Berm location and reserve pit.
2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED FRI, NOV 30, 2001, 11:03 AM
PLOT SHOWS LOCATION OF 10 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 2151 FEET, W 2118 FEET OF THE SE CORNER,
SECTION 36 TOWNSHIP 16S RANGE 7E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION	or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	E1621	.0000	80.00	6	100	N 1560 E 1040 NW 36 16S 7E SL
WATER USE(S): OTHER						
Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street						
1	93 2223	45.0000	.00	Huntington Creek (Hunt. Plant	S 1535 E 785	NW 36 16S 7E SL
WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER						
Huntington Cleveland Irrigation Company P.O. Box 327						
1	93 2224	77.2500	.00	Huntington Creek (Hunt. Plant	S 1535 E 785	NW 36 16S 7E SL
WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER						
Huntington Cleveland Irrigation Company P.O. Box 327						
1	93 220	150.0000	.00	Huntington Creek (Hunt. Plant	S 1535 E 785	NW 36 16S 7E SL
WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER						
Huntington Cleveland Irrigation Company P.O. Box 327						

			Huntington Cleveland Irrigation Company	P.O. Box 327							Huntington
1	<u>93 2225</u>	80.0000	.00	Huntington Creek (Hunt. Plant	S	1535	E	785	NW 36 16S	7E SL	
			WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER								PRIORITY DATE: 00/00/18
			Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
1	<u>93 1115</u>	20.0000	.00	Huntington & Deer Creeks	S	1535	E	785	NW 36 16S	7E SL	
			WATER USE(S): IRRIGATION POWER								PRIORITY DATE: 12/10/19
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple								Salt Lake City
1	<u>t20375</u>	.0000	.37	Huntington Creek & Deer Creek	S	1535	E	785	NW 36 16S	7E SL	
			WATER USE(S): OTHER								PRIORITY DATE: 12/10/19
			Emery West Mining								Huntington
			P.O. Box 310								
2	<u>E1730</u>	.3300	240.00	8		80		<u>N</u> N	2380 W	1370	SE 36 16S 7E SL
			WATER USE(S): POWER								PRIORITY DATE: 12/09/19
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street								Salt Lake City
3	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	1030	W	370	SE 36 16S	7E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER								PRIORITY DATE: 06/19/19
			Huntington-Cleveland Irrigation Company P.O. Box 327								Huntington
4	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	S	370	E	350	NW 6 17S	8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER								PRIORITY DATE: 06/19/19
			Huntington-Cleveland Irrigation Company P.O. Box 327								Huntington

Well name:	12-01 Texaco ST of UT T 36-100		
Operator:	Texaco E&P	Project ID:	43-015-30506
String type:	Surface		
Location:	Emery County, Utah		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,145 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 1,794 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: December 6, 2001
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	12-01 Texaco ST of UT T 36-100		
Operator:	Texaco E&P		Project ID:
String type:	Production		43-015-30506
Location:	Emery County, Utah		

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 123 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:
 Design factor 1.00

Cement top: 3,370 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,794 psi
 No backup mud specified.

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 3,621 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	4145	5.5	17.00	N-80	LT&C	4145	4145	4.767	142.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1794	6290	3.51	1794	7740	4.32	70	348	4.94 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: December 6, 2001
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Chevron-Texaco
WELL NAME & NUMBER: State of Utah "T" 36-100
API NUMBER: 43-015-30506
LEASE: State NESE FIELD/UNIT: Buzzard Bench
LOCATION: 1/4,1/4 ~~NESE~~ Sec: 36 TWP: 16S RNG: 7E 2355' FSL 1010' FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =493107 E; Y =4359568 N SURFACE OWNER: PacifiCorp.

PARTICIPANTS

M. Jones (DOGM), B. Anderson (Emery County), D. Hamilton & A. Childs (Talon), R. Wirth, K. Ermel, K. Beam, J. Micikis, I. Kephart (Chevron-Texaco). C. Allred, K. Powell, D. Guymon (PacifiCorp). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~7.3 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be directly off of SR-31 up Huntington Canyon, for which proper permits through DOT will be obtained. Huntington Creek a year-round live water source lies South of the location ~.16 mile. Huntington Power Plant also lies directly South of the location ~.5 miles. The soil is moderately permeable gravely clay. This location was moved from a previous on-site that was done for this well to this location due to surface issues as well as other looks at spacing by Chevron-Texaco.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and recreation.
PROPOSED SURFACE DISTURBANCE: 260' x 150' with a pit included.
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 proposed wells and 1 existing TA gas wells are within a 1 mile radius. Also there is 1 potable water well within this radius.
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.
SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.
ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the

evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington creek, a year round live water source lies South of the pad ~.16 miles.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Rocky, gravelly clay.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: Will be completed and kept on file with the State.

OTHER OBSERVATIONS/COMMENTS

This well was moved from a previously done on-site on 11/27/01. ChevronTexaco wanted to see the well farther from a potable water well and was also looking at adjusting some spacing issues with these wells.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

February 19, 2002 / 10:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>5</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 40 (Level I Sensitivity)

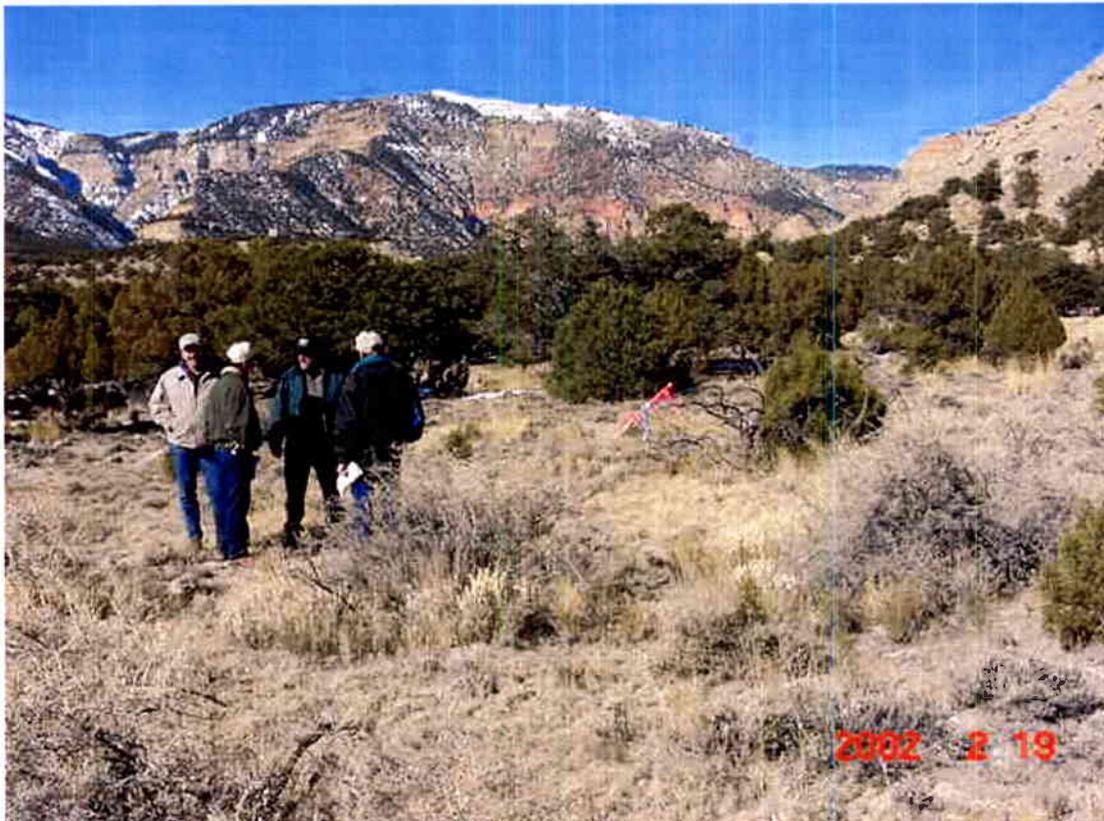
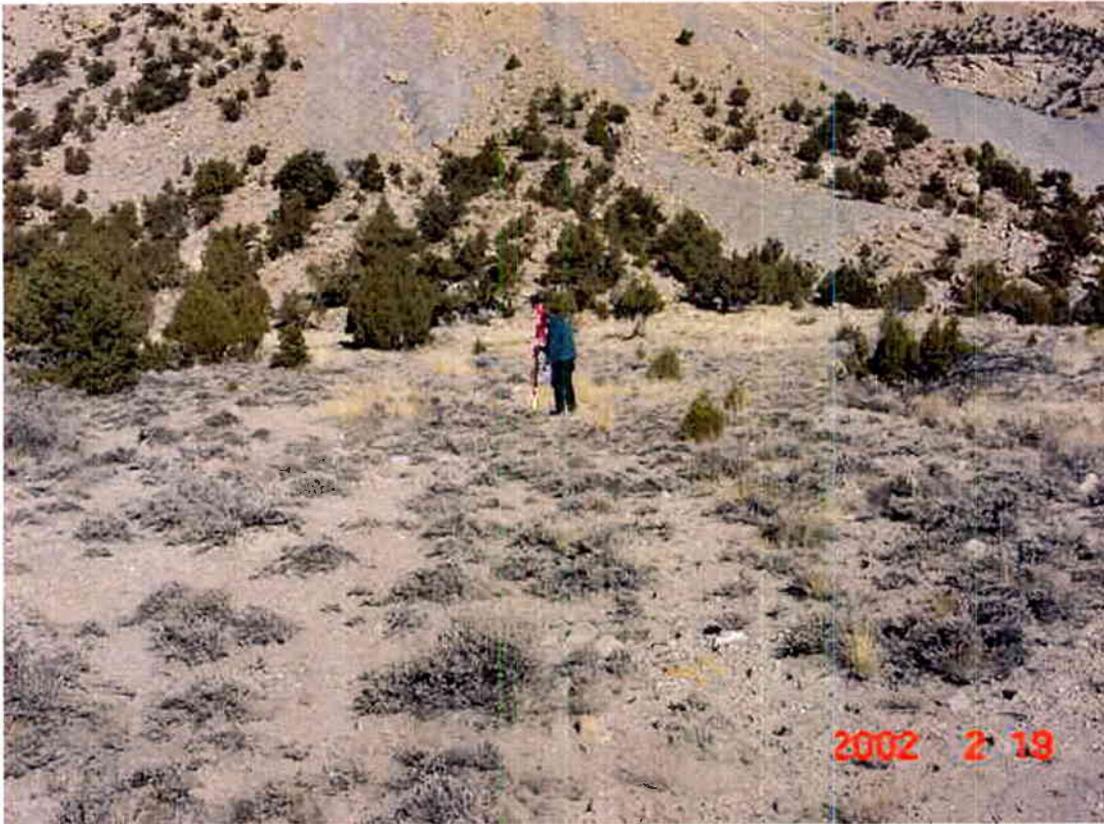
Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

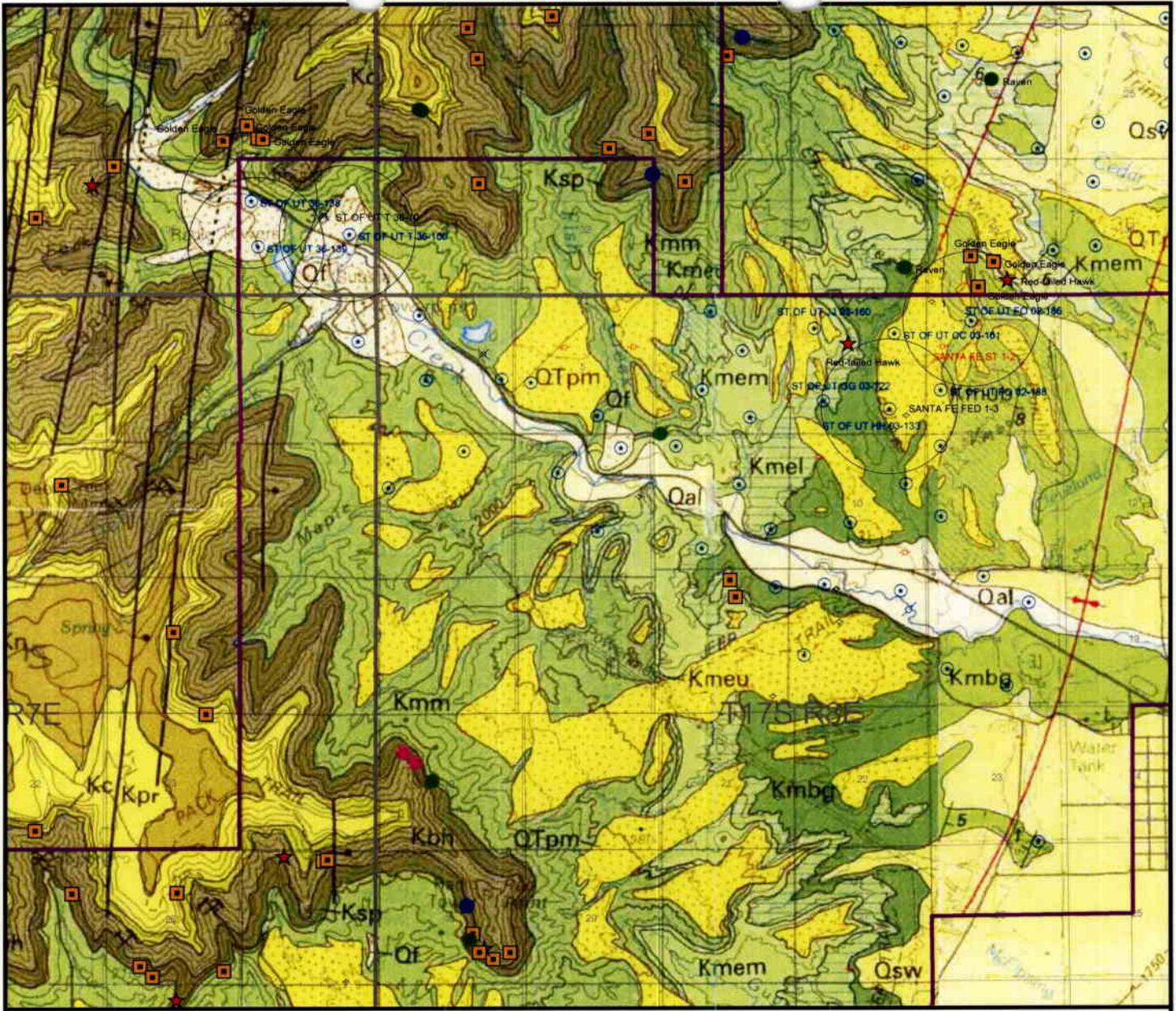
Sensitivity Level III = below 15; no specific lining is required.







0 SLURRY FAN



LEGEND

- | | | |
|---------------------|------------|---------------------|
| Well Status | | County Boundary |
| GAS INJECTION | Sections | Township |
| GAS STORAGE WELL | ABANDONED | Field Status |
| LOCATION ABANDONED | ACTIVE | ABANDONED |
| NEW LOCATION | COMBINED | ACTIVE |
| PLUGGED & ABANDONED | INACTIVE | INACTIVE |
| PRODUCING GAS | PROPOSED | PROPOSED |
| PRODUCING OIL | STORAGE | STORAGE |
| SHUT-IN GAS | TERMINATED | TERMINATED |
| SHUT-IN OIL | | |
| TEMP. ABANDONED | | |
| TEST WELL | | |
| WATER INJECTION | | |
| WATER SUPPLY | | |
| WATER DISPOSAL | | |



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: 3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 2355' FSL, 1010' FEL 4357604 Y
At Proposed Producing Zone: 493074 X

5. Lease Designation and Serial Number: ML-47100

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: Huntington (Shallow) CBM

8. Farm or Lease Name: State of Utah "T"

9. Well Number: 36-100

10. Field or Pool, or Wildcat: Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian: NE/4 SE/4, Section 36, T16S, R7E, SLB&M

14. Distance in miles and direction from nearest town or post office: 7.7 miles northwest of Huntington, Utah

12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 270'

16. Number of acres in lease: 560

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 3600'

19. Proposed Depth: ~~445'~~ 3390'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6400' GR

22. Approximate date work will start: April 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	4145'	135 sacks 10.1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Surface Owner: PacifiCorp
Landowner Representative: PacifiCorp (UP&L), attn: Terry Martens, 1407 West North Temple, Salt Lake City, 84116; 801-550-8467.

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FEB 20 2002

CONFIDENTIAL

DIVISION OF
OIL, GAS AND MINING

24. Name & Signature: Ron Wirth Title: OP. SUPERVISOR Date: 2/11/02

(This space for state use only)
API Number Assigned: 43-015-30506

Approval: 2/26 Mark
New permits conducted a few days ago. Will submit new info.

Range 7 East

(N89°54'W - 5280.00')

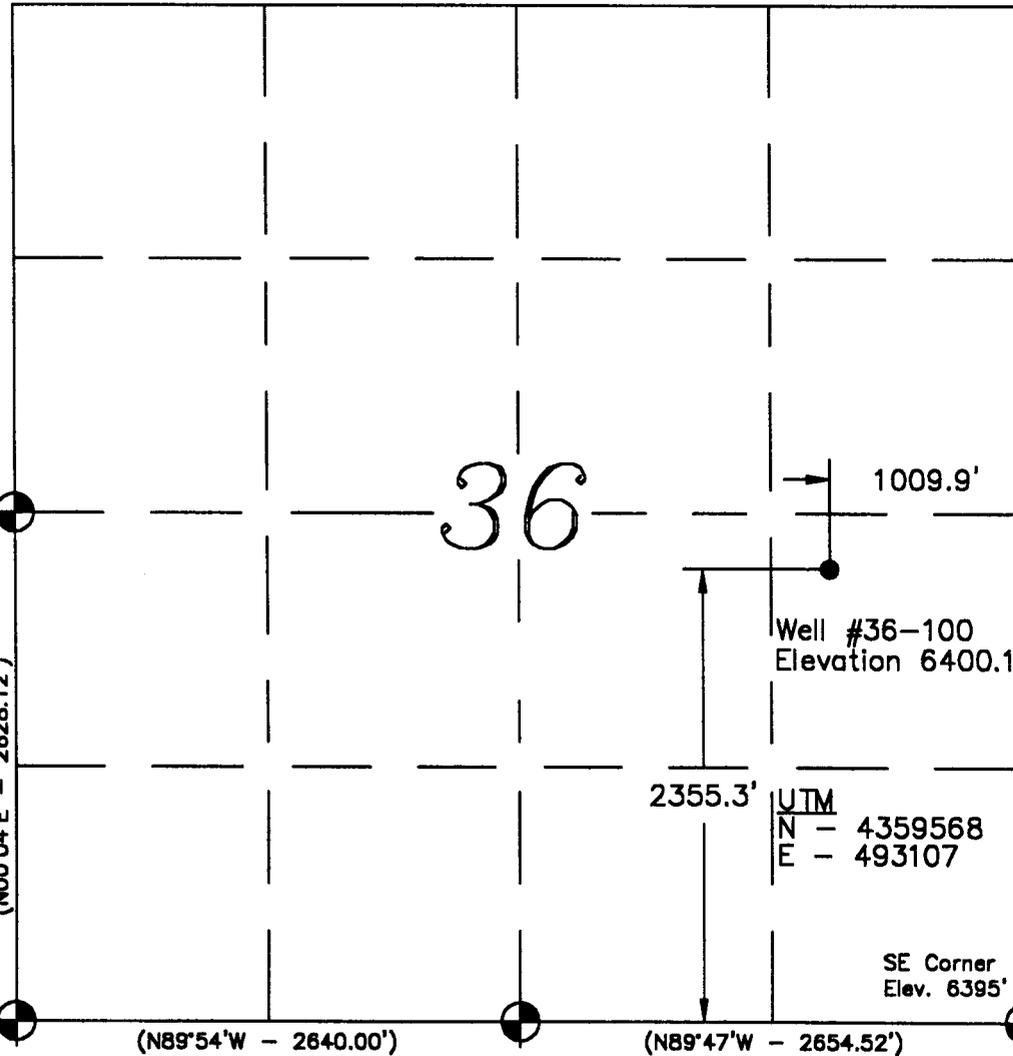
Township 16 South

(N00°04'E - 2629.44')

(N00°13'03"W - 2628.12')
(N00°04'E - 2628.12')

(N00°03'E - 2628.12')

(N00°10'W - 2625.48')



(N89°54'W - 2640.00')

(N89°47'W - 2654.52')

(S89°54'29"W - 2639.26')

(S89°39'33"W - 2651.07')

Well #36-100
Elevation 6400.1'

UTM
N - 4359568
E - 493107

SE Corner
Elev. 6395'

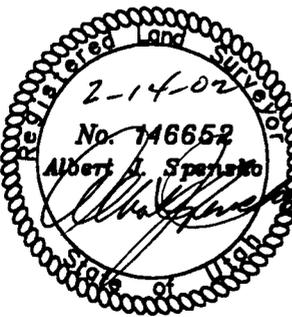
Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°23'15"
111°04'51"



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6395.0' being at the Southeast Section corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 36; being 2355.3' North and 1009.9' West from the Southeast Corner of Section 36, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Pree, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
WELL # 36-100
Section 36, T16S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 02/09/02
	Scale 1" = 1000'
Sheet 1 of 1	Job No. 206

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-47100

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Huntington (Shallow) CBM

8. Well Name and Number:
State of Utah "T" 36-100

9. API Well Number:
43-015-30506

10. Field or Pool, or Wildcat:
Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: **OIL** **GAS** **OTHER:**

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well Footages:
2151' FSL, 2118' FEL
QQ, Sec., T., R., M.:
NW/4 SE/4, Section 36, T16S, R7E, SLB&M

County: **Emery**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Relocation of Well site</u>	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start _____			

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "T" 36-100 well site has been relocated 1127' following the onsite on 11/27/01 and remains on PacifiCorp surface and State of Utah mineral.

The revised location for the State of Utah "T" 36-100 is 2355' FSL, 1010' FEL, NE/4 SE/4, Section 36, T16S, R7E, SLB&M.

The location of this well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

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FEB 20 2002

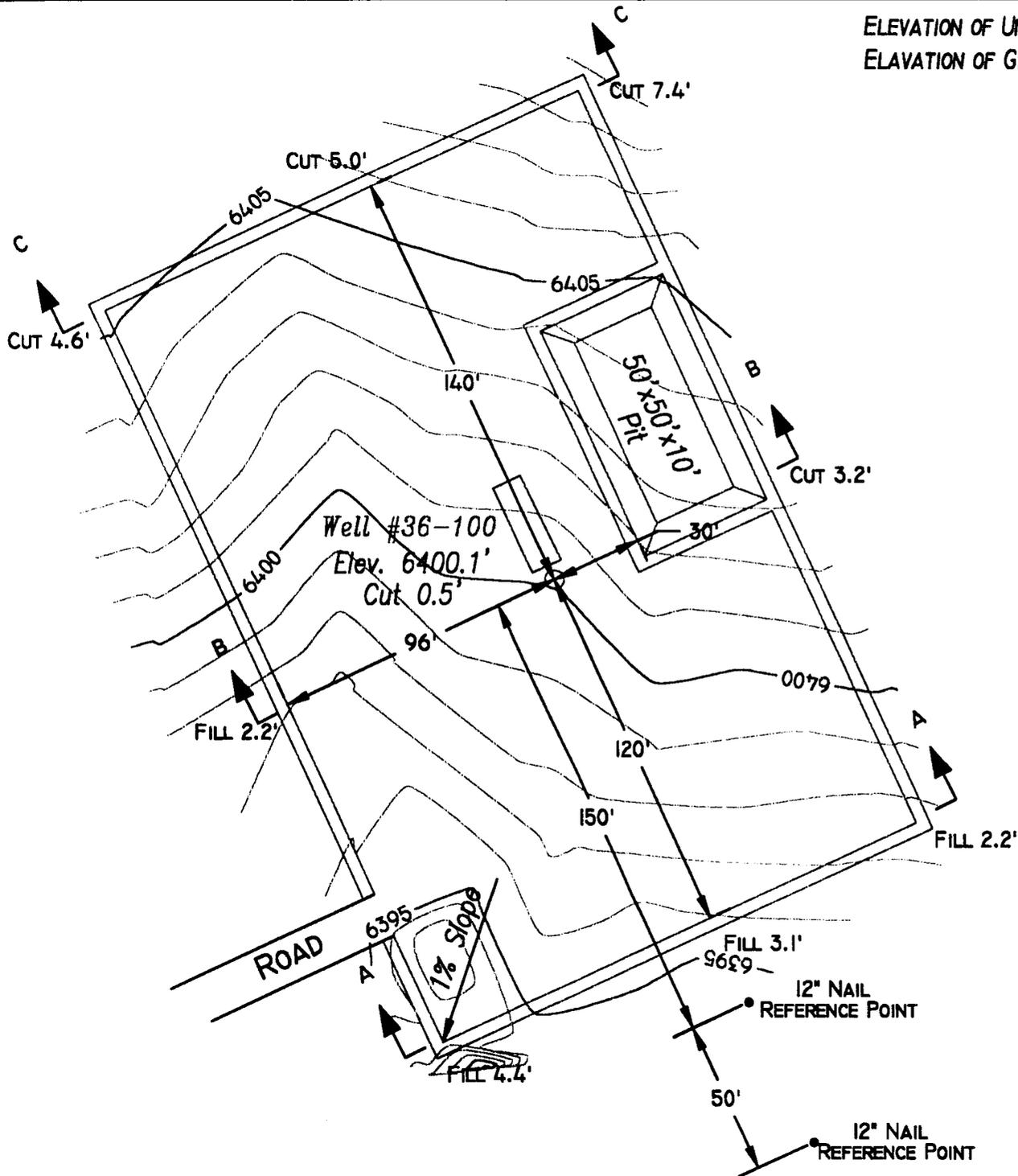
DIVISION OF
OIL, GAS AND MINING

13. Name & Signature: *Ron With* Title: OP. SUPERVISOR Date: 2/11/02

(This space for state use only)

FILE COPY

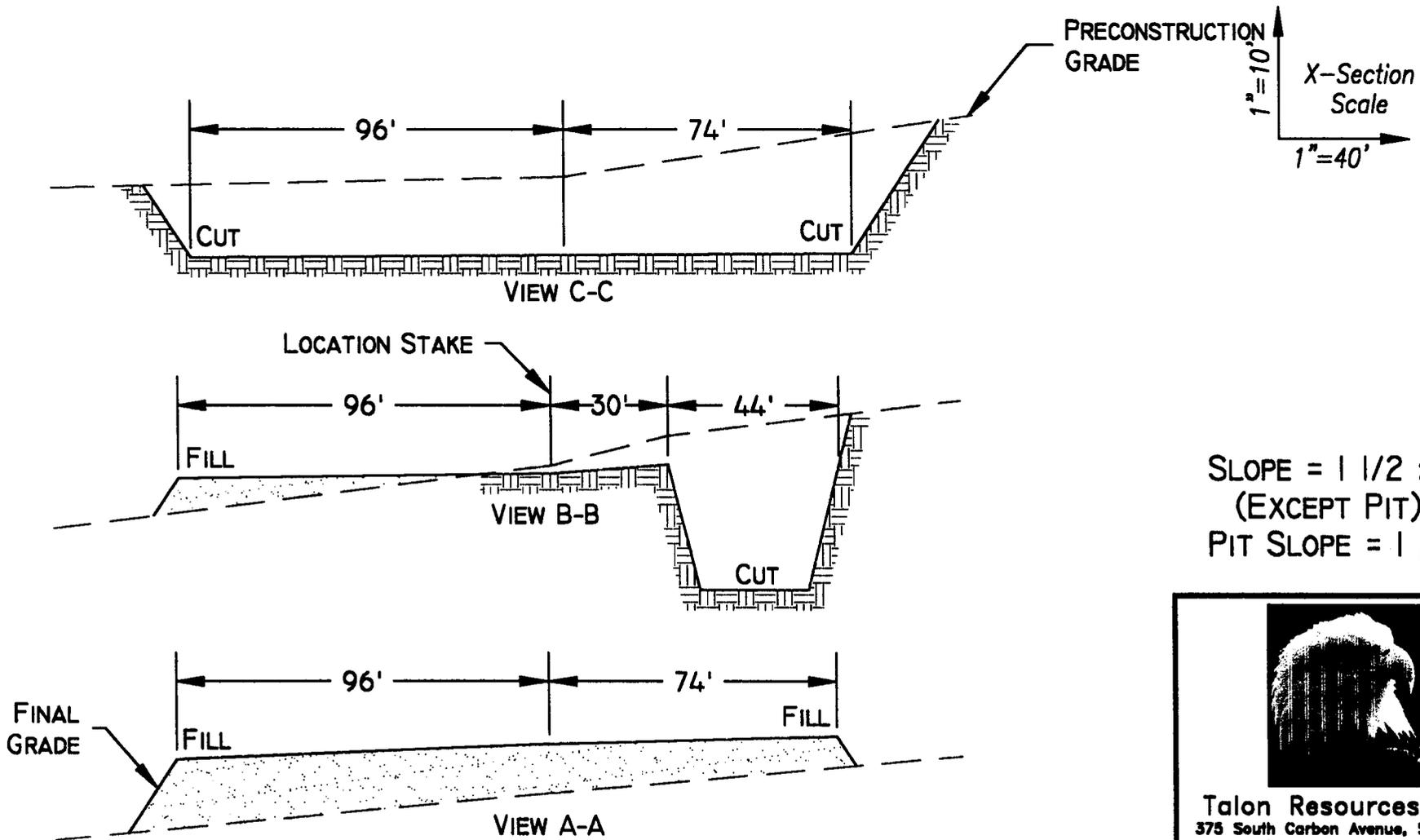
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6400.1'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6399.6'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-836-8903

TEXACO E & P
LOCATION LAYOUT
 Section 36, T16S, R7E, S.L.B.&M.
WELL #36-100

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 02/08/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 206



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84501
Ph: 435-837-8781
Fax: 435-836-8603

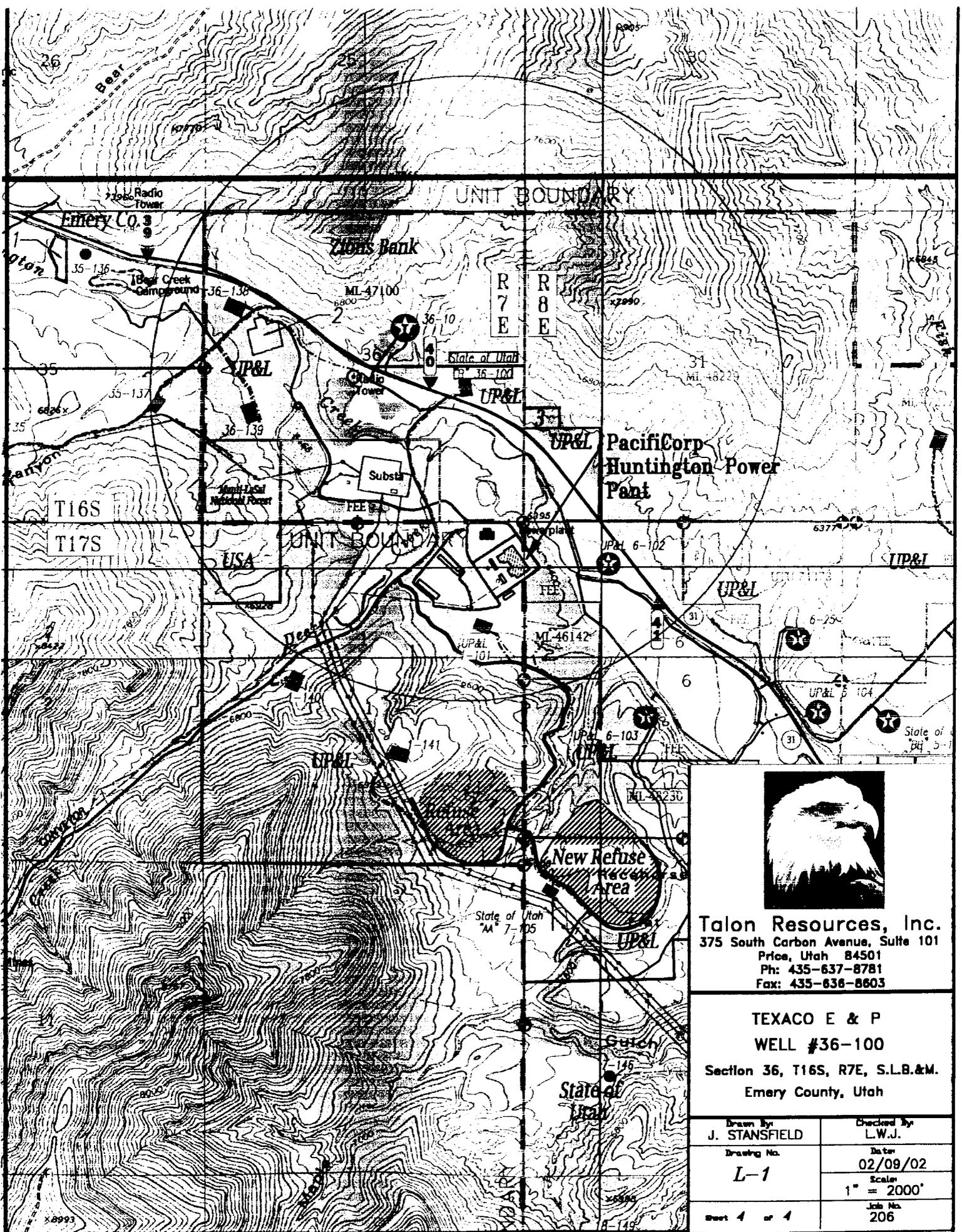
TEXACO E & P
TYPICAL CROSS SECTION
Section 36, T16S, R7E, S.L.B.&M.
WELL #36-100

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. C-1	Date 02/09/02
	Scale 1" = 40'
Sheet 3 of 4	Job No. 206

APPROXIMATE YARDAGES

CUT
(6") TOPSOIL STRIPPING = 750 Cu. Yds.
REMAINING LOCATION = 3,105 Cu. Yds.

TOTAL CUT = 3,855 Cu. Yds.
TOTAL FILL = 1,655 Cu. Yds.



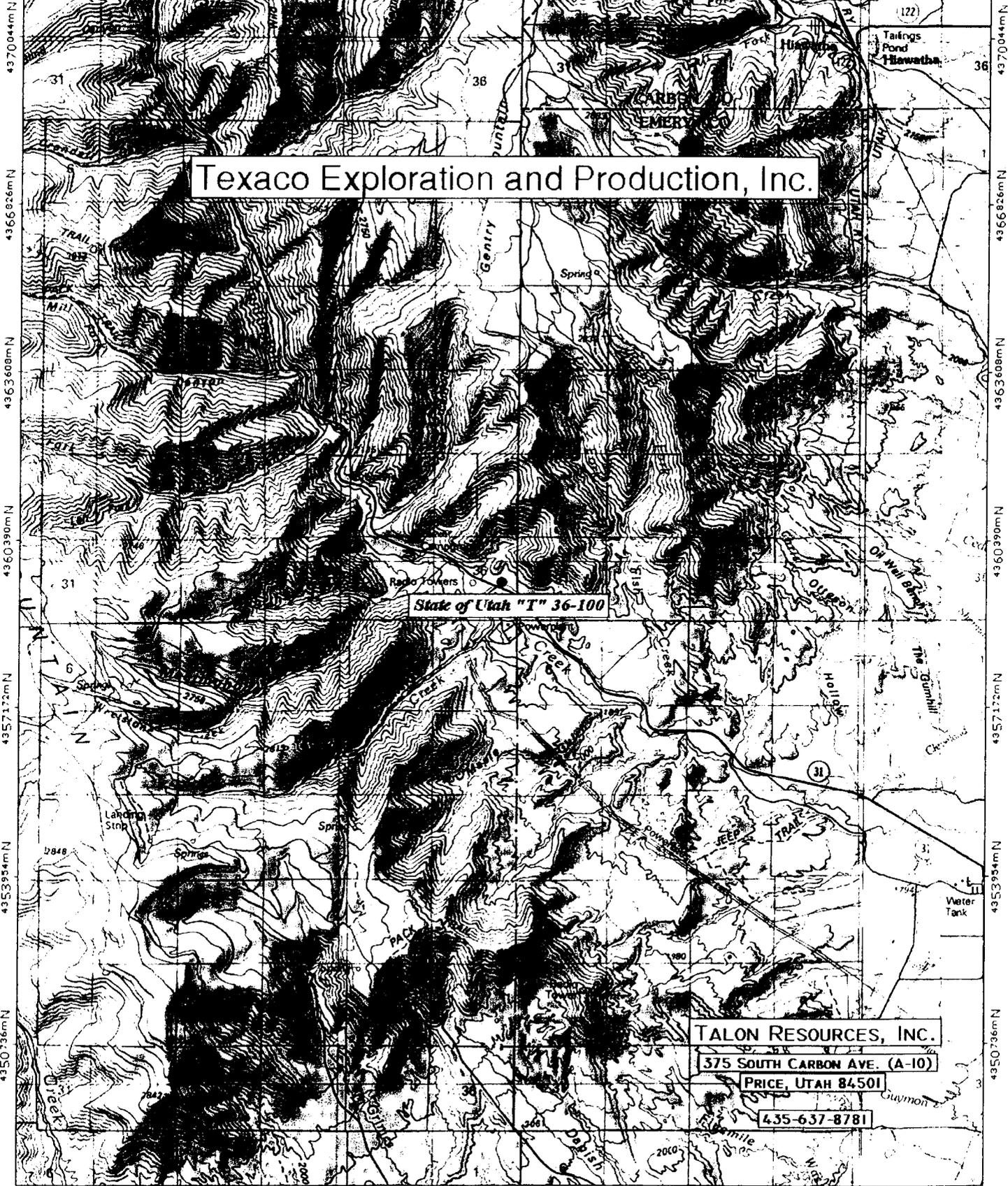
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL #36-100
 Section 36, T16S, R7E, S.L.B.&M.
 Emery County, Utah

Drawn By
J. STANSFIELD
 Drawing No.
L-1
 Sheet 4 of 4

Checked By
L.W.J.
 Date
02/09/02
 Scale
1" = 2000'
 Job No.
206

484309mE 487527mE 490745mE 493963mE 497181mE NAD27 Zone 12S 502008mE



Texaco Exploration and Production, Inc.

State of Utah "T" 36-100

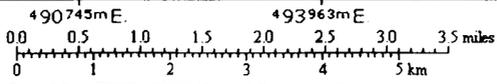
TALON RESOURCES, INC.

375 SOUTH CARBON AVE. (A-10)

PRICE, UTAH 84501

435-637-8781

TN
MN
13°



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484309mE 487527mE 490745mE 493963mE 497181mE NAD27 Zone 12S 502008mE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: Po Box 618 Orangeville Ut 84537
3300 North Butler, Suite 100, Farmington, NM 87401, 505-325-4397

4. Location of Well (Footages)
At Surface: 2355' FSL, 1010' FEL
At Proposed Producing Zone: 4359604 Y
493074 X

5. Lease Designation and Serial Number: ML-47100
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Huntington (Shallow) CBM
8. Farm or Lease Name: State of Utah "T"
9. Well Number: 36-100
10. Field or Pool, or Wildcat: Undesignated
11. Qtr/Qtr, Section, Township, Range, Meridian: NE/4 SE/4, Section 36, T16S, R7E, SLB&M

14. Distance in miles and direction from nearest town or post office: 7.7 miles northwest of Huntington, Utah
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 270' 16. Number of acres in lease: 560 17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 3600' 19. Proposed Depth: 4445' 3390' 20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6400' GR 22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	4145'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

RECEIVED

FEB 20 2002

Surface Owner: PacifiCorp

Landowner Representative: PacifiCorp (UP&L), attn: Terry Martens, 1407 West North Temple, Salt Lake City, 84116; 801-550-8467. OIL, GAS AND MINING

CONFIDENTIAL

24. Name & Signature: Ron Wirth Title: OP. SUPERVISOR Date: 2/11/02

(This space for state use only)
API Number Assigned: 43-015-30506

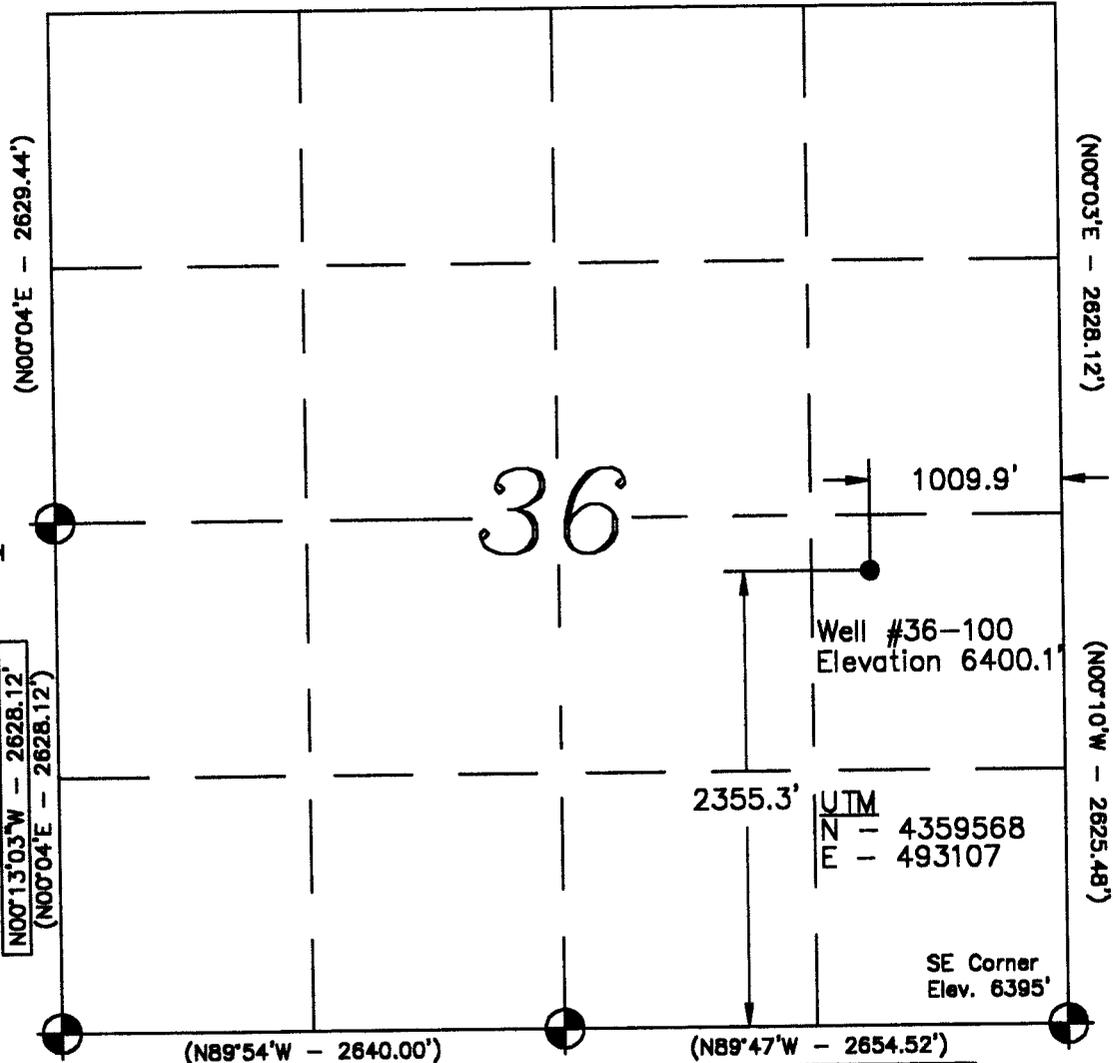
Approved by the
Utah Division of
Oil, Gas and Mining
Date: 06-13-02
By: [Signature]

ORIGINAL

Range 7 East

(N89°54'W - 5280.00')

Township 16 South



Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

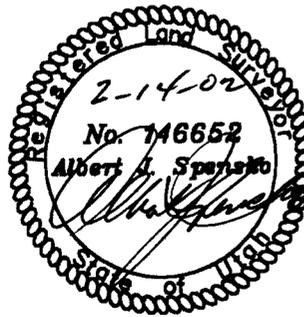
Basis of Elevation of 6395.0' being at the Southeast Section corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 36; being 2355.3' North and 1009.9' West from the Southeast Corner of Section 36, T16S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.





Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603



TEXACO E & P

WELL # 36-100

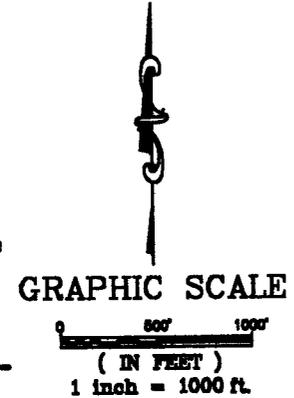
Section 36, T16S., R7E., S.L.B.&M.
Emery County, Utah

- Legend**
- Drill Hole Location
 - ⊕ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

NOTE:
UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°23'15"
111°04'51"

ORIGINAL



Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 02/08/02
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 206

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well

Footages: 2151' FSL, 2118' FEL

QQ, Sec., T., R., M.:

NW/4 SE/4, Section 36, T16S, R7E, SLB&M

5. Lease Designation and Serial Number:

ML-47100

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah "T" 36-100

9. API Well Number:

43-015-30506

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Relocation of Well site</u> | |
- Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "T" 36-100 well site has been relocated 1127' following the onsite on 11/27/01 and remains on PacifiCorp surface and State of Utah mineral.

The revised location for the State of Utah "T" 36-100 is 2355' FSL, 1010' FEL, NE/4 SE/4, Section 36, T16S, R7E, SLB&M.

The location of this well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

ORIGINAL

13.

Name & Signature:

Ron With

Title:

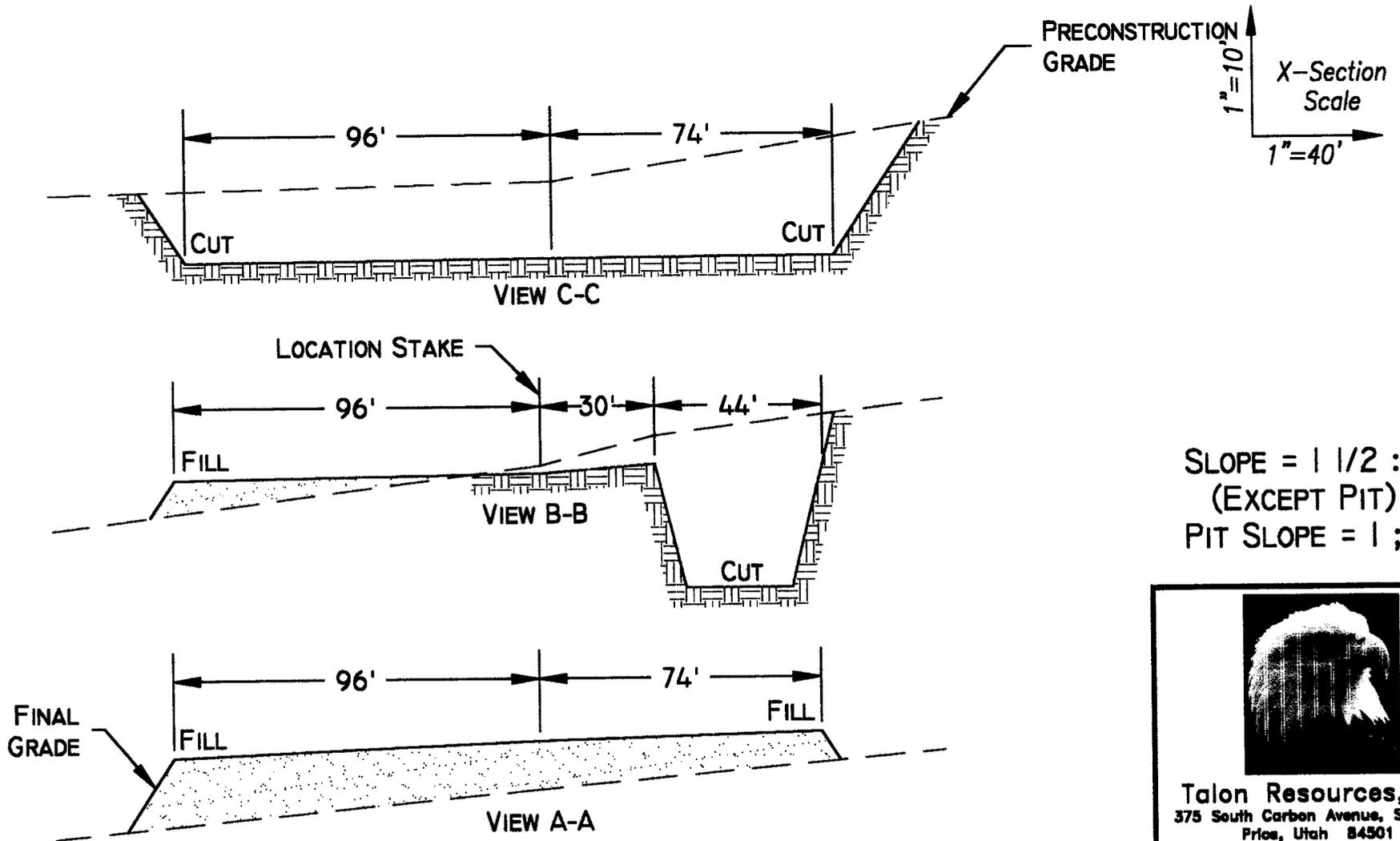
Op. SUPERVISOR *2/11/02*

RECEIVED

(This space for state use only)

FEB 20 2002

DIVISION OF
OIL, GAS AND MINING



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



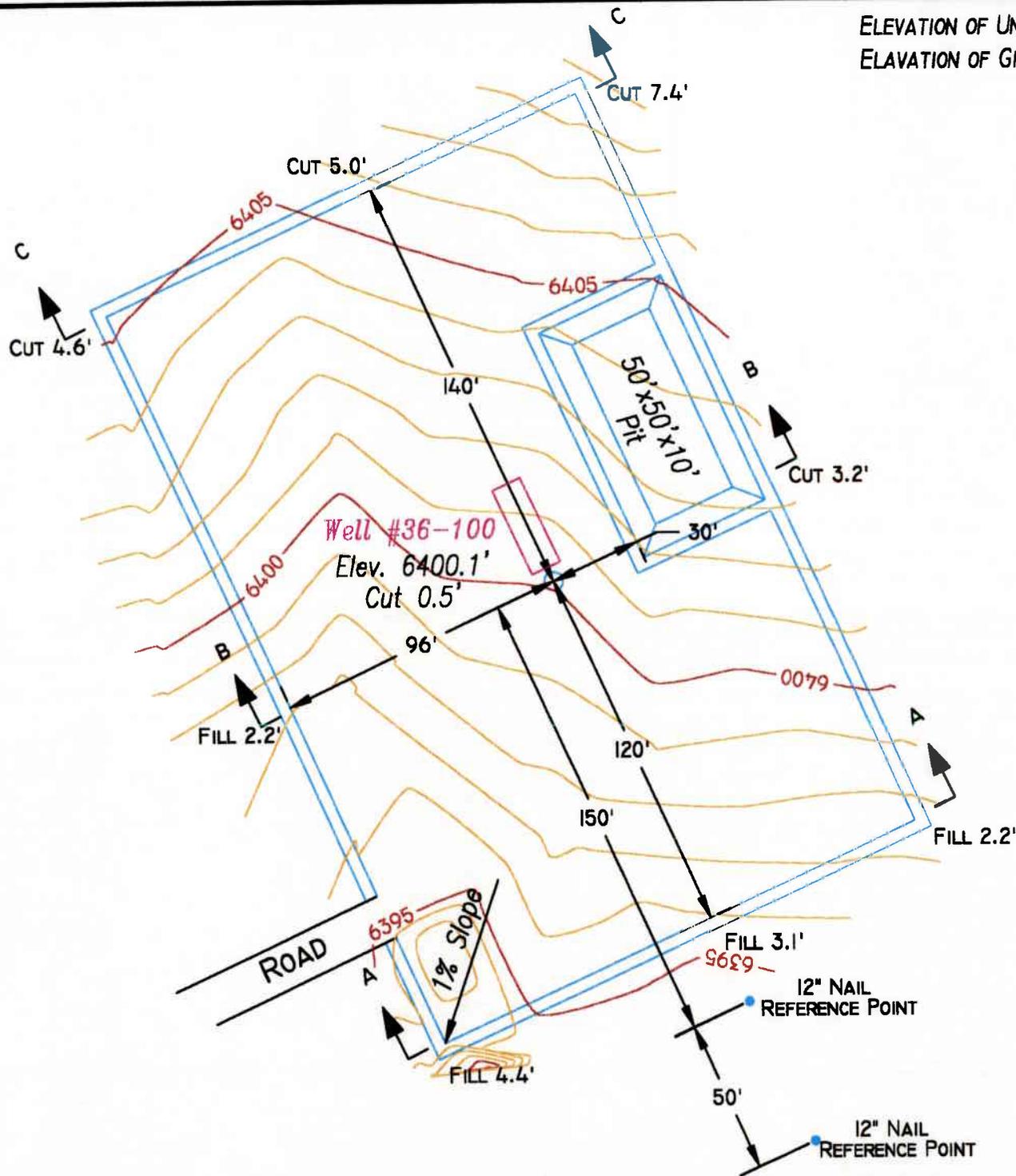
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Pione, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8803

TEXACO E & P
TYPICAL CROSS SECTION
 Section 36, T16S, R7E, S.L.B.&M.
 WELL #36-100

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. C-1	Date 02/09/02
	Scale 1" = 40'
Sheet 3 of 4	Job No. 206

APPROXIMATE YARDAGES
CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 3,105 CU, YDS.
 TOTAL CUT = 3,855 CU. YDS.
 TOTAL FILL = 1,655 CU. YDS.

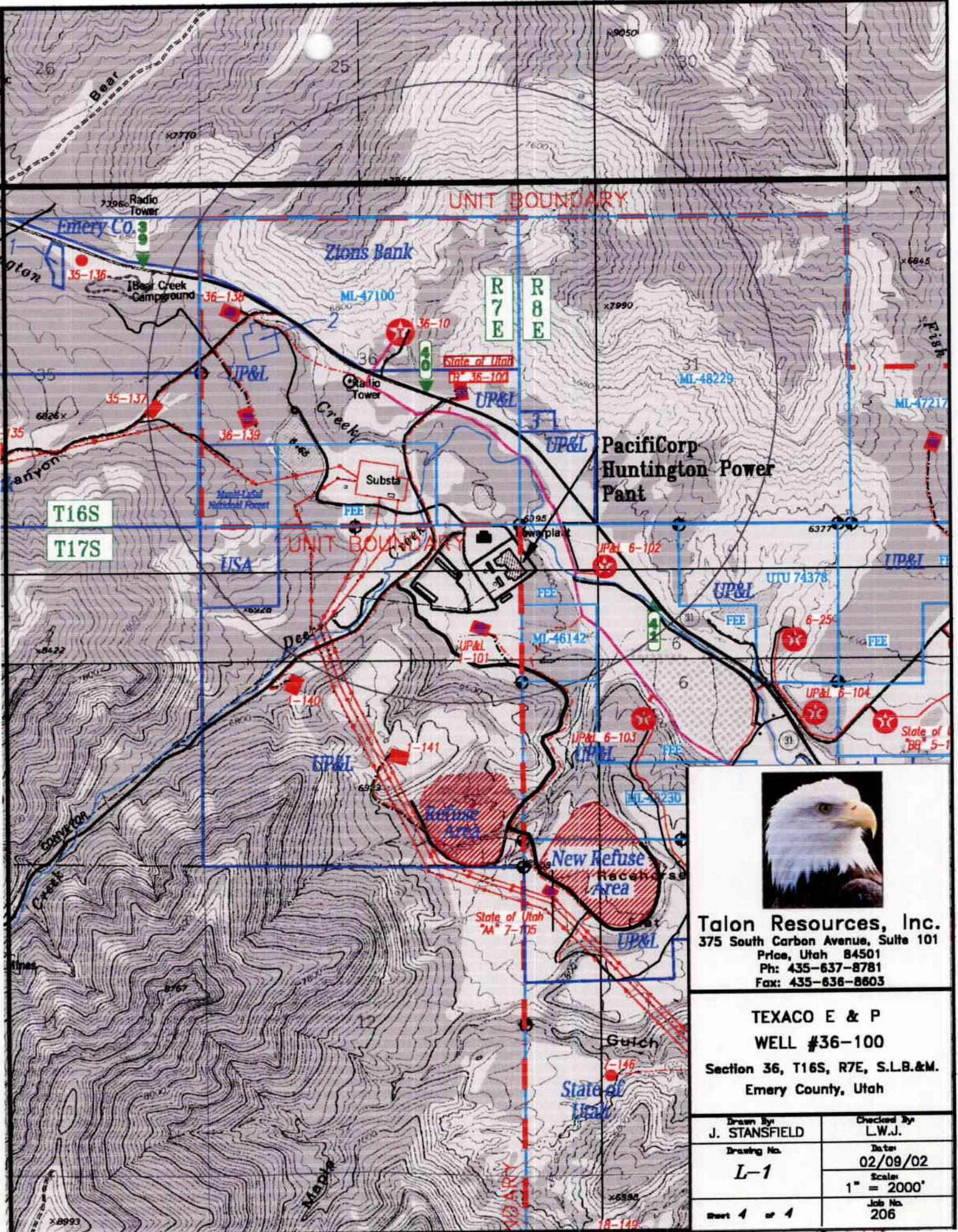
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6400.1'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6399.6'



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 **TEXACO E & P**
LOCATION LAYOUT
 Section 36, T16S, R7E, S.L.B.&M.
WELL #36-100

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 02/08/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 206

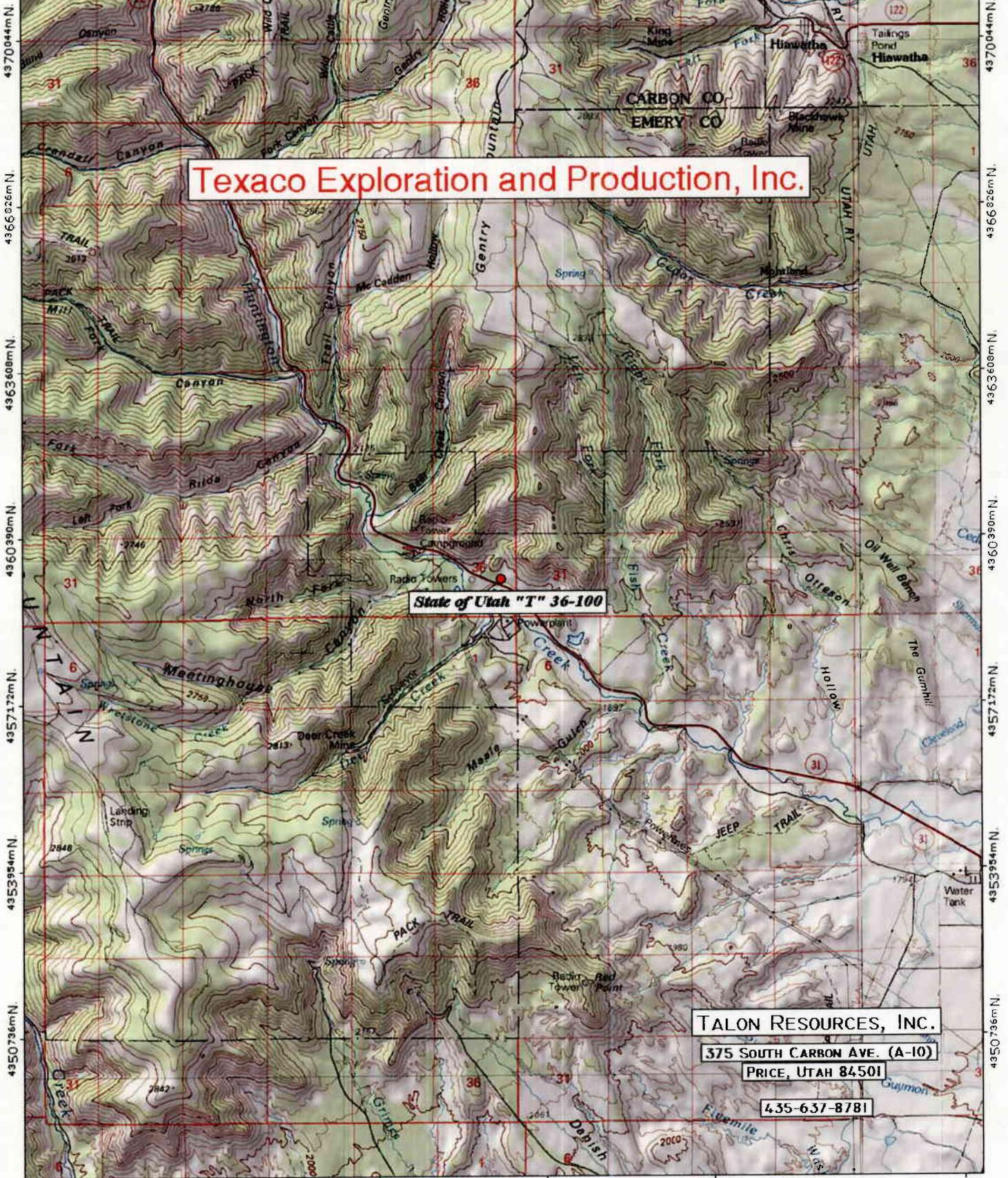


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL #36-100
 Section 36, T16S, R7E, S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date 02/09/02
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 206

484309m E. 487527m E. 490745m E. 493963m E. 497181m E. NAD27 Zone 12S 502008m E.



Texaco Exploration and Production, Inc.

State of Utah "T" 36-100

TALON RESOURCES, INC.

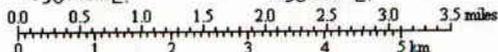
375 SOUTH CARBON AVE. (A-10)

PRICE, UTAH 84501

435-637-8781

484309m E. 487527m E. 490745m E. 493963m E. 497181m E. NAD27 Zone 12S 502008m E.

TN 13°



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**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Chevron-Texaco
WELL NAME & NUMBER: State of Utah "T" 36-100
API NUMBER: 43-015-30506
LEASE: State **FIELD/UNIT:** Buzzard Bench
LOCATION: 1/4,1/4 NESE Sec: 36 TWP: 16S RNG: 7E 2355' FSL 1010' FEL

Geology/Ground Water:

A review of the ground water resources for this location indicates that there are 42 points of diversion within a one mile radius of this well. One of these #5 is a well with an 8 inch casing 80 feet deep that is within 260 feet of the proposed well bore. The well is owned by Pacificorp's, Utah Power and Light Division. This resource will need to be protected, as it is a source of water used for power generation. A moderately permeable soil is developed on Quaternary alluvial fan, which covers portions of the Upper Blue Gate Shale Member of the Mancos Shale. It is also possible that the well will penetrate several sand members of the Emery Sandstone, and that these potential aquifers will also need to be protected. The proposed surface casing and cementing program should be sufficient to ensure the protection of the water well, however it is recommended that the surface casing be extended to cover any other near surface sand bodies, encountered during drilling. The well also lies within the probable water table established by the normal flow of Huntington Creek. The creek is less than 100 yards to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson **Date:** 29- March-2002

Surface:

Proposed location is located ~7.3 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be directly off of SR-31 up Huntington Canyon, for which proper permits through DOT will be obtained. Huntington Creek a year-round live water source lies South of the location ~.16 mile. Huntington Power Plant also lies directly South of the location ~.5 miles. The soil is moderately permeable gravelly clay. This location was moved from a previous on-site that was done for this well to this location due to surface issues as well as spacing by Chevron-Texaco. Reserve pit will be located entirely in cut. Emery County was in attendance, SITLA was invited but chose not to attend.

Reviewer: Mark L. Jones **Date:** March 21, 2002.

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts as needed to deflect and collect runoff.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit..
4. Extend surface casing and cement through the Emery Sandstone and into the Bluegate Shale 50'.

12-01 Texaco ST of UT T 3 100

Casing Schematic

Surface

Bluegate/
marcos

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

Surface
300. MD

w/25% washout

BOP

$$(0.052)(8.33)(4145) = 1795 \text{ psi}$$

Anticipated = 1000 psi

Gas

$$(0.12)(4145) = 498 \text{ psi}$$

MASP = 1297 psi

3M POPE proposed

Adequate

ORD 12/6/01

3675'
Ferra
3695'
"A" coal

5-1/2"
MW 8.3

TOC @
3370.

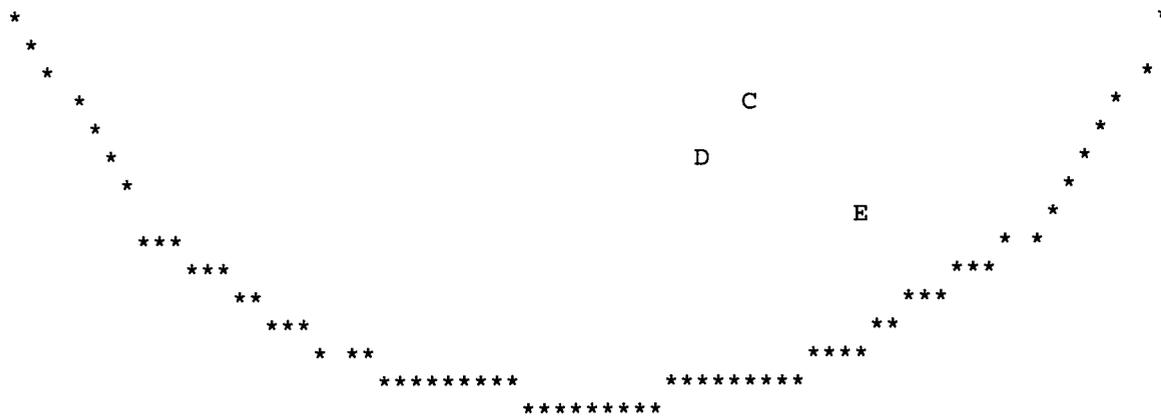
Production
4145. MD

w/15% washout

3675'

4045'

Coals & ss's



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	t91-93-07	.0000 40.00	Huntington Creek	S 1300 W 400 NE 35 16S 7E SL
			WATER USE(S): OTHER Nielson Construction Company P.O. Box 620	PRIORITY DATE: 10/24/19 Huntington
1	93 2223	45.0000 .00	Huntington Creek (Hunt. Plant)	S 1535 E 785 NW 36 16S 7E SL
			WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327	PRIORITY DATE: 00/00/18 Huntington
1	93 2224	77.2500 .00	Huntington Creek (Hunt. Plant)	S 1535 E 785 NW 36 16S 7E SL
			WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327	PRIORITY DATE: 00/00/18 Huntington
1	93 220	150.0000 .00	Huntington Creek (Hunt. Plant)	S 1535 E 785 NW 36 16S 7E SL
			WATER USE(S): IRRIGATION STOCKWATERING POWER OTHER	PRIORITY DATE: 00/00/18

	Emery West Mining	P.O. Box 310	Huntington
1	<u>a7940</u> .0000	18365.33 (4) Unnamed Reservoirs	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington-Cleveland Irrigation Company 55 North Main		PRIORITY DATE: 06/19/19 Huntington
1	<u>a14107</u> .0000	3000.00 Lake Fork Creek	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER State of Utah Board of Water Resources 1594 West North Temple, Ste 310		PRIORITY DATE: 02/28/19 Salt Lake City
1	<u>a15762</u> .0000	31264.00 Huntington Creek	
	WATER USE(S): IRRIGATION MUNICIPAL POWER Pacificorp dba Utah Power & Light Compan 1407 West North Temple		PRIORITY DATE: 07/30/19 Salt Lake City
2	<u>93 214</u> .0000	.00 Huntington Creek	
	WATER USE(S): STOCKWATERING Pacificorp dba Utah Power & Light Compan 1407 West North Temple		PRIORITY DATE: 00/00/19 Salt Lake City
3	<u>93 202</u> .0000	8.79 Meetinghouse Canyon Creek	
	WATER USE(S): STOCKWATERING USA Bureau of Land Management (Price Fie 125 South 600 West		PRIORITY DATE: 00/00/19 Price
3	<u>93 202</u> .0000	8.79 Meetinghouse Canyon Creek	
	WATER USE(S): STOCKWATERING USA Bureau of Land Management (Price Fie 125 South 600 West		PRIORITY DATE: 00/00/19 Price
3	<u>93 3211</u> .0000	.00 Huntington Creek	
	WATER USE(S): STOCKWATERING USA Bureau of Land Management (Price Fie 125 South 600 West		PRIORITY DATE: 00/00/18 Price
4	<u>93 1063</u> .0000	130800.00 Lake Can., Spring, Rolfson & Fis N 400 E 700	W4 36 16S 7E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING State of Utah Board of Water Resources 1594 West North Temple, Ste 310		PRIORITY DATE: 03/30/19 Salt Lake City
4	<u>a3812</u> .0000	10000.00 Miller Flat Creek	
	WATER USE(S): IRRIGATION Huntington-Cleveland Irrigation Company P.O. Box 327		PRIORITY DATE: 11/02/19 Huntington
5	<u>E1730</u> .3300	240.00 8 80 N N 2380 W 1370	SE 36 16S 7E SL
	WATER USE(S): POWER Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street		PRIORITY DATE: 12/09/19 Salt Lake City
6	<u>93 203</u> .0000	.00 Meetinghouse Canyon Creek	
	WATER USE(S): STOCKWATERING Zions First National Bank & Frank Armstr P. O. Box 30880		PRIORITY DATE: 00/00/19 Salt Lake City
7	<u>t20375</u> .0000	.37 Huntington Creek & Deer Creek	
	WATER USE(S): OTHER		PRIORITY DATE: 12/10/19

	Emery West Mining	P.O. Box 310	Huntington
8	<u>t91-93-07</u> .0000	40.00 Huntington Creek	N 1250 W 1350 SE 36 16S 7E SL PRIORITY DATE: 10/24/19
	WATER USE(S): OTHER Nielson Construction Company P.O. Box 620		Huntington
9	<u>a7941</u> 392.2500	.00 Huntington Creek and Tributari	N 1030 W 370 SE 36 16S 7E SL PRIORITY DATE: 06/19/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER Huntington-Cleveland Irrigation Company P.O. Box 327		Huntington
9	<u>a7940</u> .0000	18365.33 (4) Unnamed Reservoirs	PRIORITY DATE: 06/19/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington-Cleveland Irrigation Company 55 North Main		Huntington
9	<u>a15762</u> .0000	31264.00 Huntington Creek	PRIORITY DATE: 07/30/19
	WATER USE(S): IRRIGATION MUNICIPAL POWER Pacificorp dba Utah Power & Light Compan 1407 West North Temple		Salt Lake City
A	<u>93 217</u> .0000	.00 Deer Creek	PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING Pacificorp dba Utah Power & Light Compan 1407 West North Temple		Salt Lake City
B	<u>93 1063</u> .0000	130800.00 Lake Can., Spring, Rolfson & Fis	N 650 W 700 SE 36 16S 7E SL PRIORITY DATE: 03/30/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING State of Utah Board of Water Resources 1594 West North Temple, Ste 310		Salt Lake City
B	<u>a3812</u> .0000	10000.00 Miller Flat Creek	PRIORITY DATE: 11/02/19
	WATER USE(S): IRRIGATION Huntington-Cleveland Irrigation Company P.O. Box 327		Huntington
C	<u>a7941</u> 392.2500	.00 Huntington Creek and Tributari	S 370 E 350 NW 6 17S 8E SL PRIORITY DATE: 06/19/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER Huntington-Cleveland Irrigation Company P.O. Box 327		Huntington
C	<u>a7940</u> .0000	18365.33 (4) Unnamed Reservoirs	PRIORITY DATE: 06/19/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington-Cleveland Irrigation Company 55 North Main		Huntington
C	<u>a15762</u> .0000	31264.00 Huntington Creek	PRIORITY DATE: 07/30/19
	WATER USE(S): IRRIGATION MUNICIPAL POWER Pacificorp dba Utah Power & Light Compan 1407 West North Temple		Salt Lake City
D	<u>93 1063</u> .0000	130800.00 Lake Can., Spring, Rolfson & Fis	S 650 W 50 NE 1 17S 7E SL PRIORITY DATE: 03/30/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING State of Utah Board of Water Resources 1594 West North Temple, Ste 310		Salt Lake City
D	<u>a3812</u> .0000	10000.00 Miller Flat Creek	PRIORITY DATE: 11/02/19
	WATER USE(S): IRRIGATION		

Huntington-Cleveland Irrigation Company P.O. Box 327

Huntington

E 93 1063 .0000 130800.00 Lake Can., Spring, Rolfson & Fis S 1350 E 1300 NW 6 17S 8E SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING PRIORITY DATE: 03/30/19
State of Utah Board of Water Resources 1594 West North Temple, Ste 310 Salt Lake City

E a3812 .0000 10000.00 Miller Flat Creek
WATER USE(S): IRRIGATION PRIORITY DATE: 11/02/19
Huntington-Cleveland Irrigation Company P.O. Box 327 Huntington

Lisha Cordova - Cultural Resource Inventory Status

From: "Don Hamilton" <talon@castlenet.com>
To: "John Baza" <jbaza.nrogm@state.ut.us>
Date: 04/02/2002 10:00 AM
Subject: Cultural Resource Inventory Status
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117	completed 10-5-01
Seeley Farms 08-112	completed 3-21-02
State of Utah "GG" 04-115	completed 3-21-02
State of Utah "BB" 08-113	completed 10-5-01
State of Utah "GG" 04-116	completed 10-5-01
State of Utah "AA" 07-105	completed 10-5-01

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170	pending
State of Utah "GG" 15-128	pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton
 Talon Resources, Inc.
 435-637-8781

**APD Checklist
for Y2002**

2002 Cultural Inventory Checklist

Priority	WELL NAME & NUMBER	CULTURAL INVENTORY	ON-SITE CONDUCTED	COUNTY PERMIT	ST. APD FILED	ST. APD API Number	Section 1/4-1/4	Township Range	Footages From sec. Line
1	Seeley Farms 08-112	03/21/2002	11-13-01	11/08/2001	09/19/2001	43-015-30495	NE NE	17 S 8 E	580' FNL, 1167' FEL
2	Seeley Farms 09-117	10/05/2001	11-13-01	11/08/2001	09/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 982' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S 8 E	1461' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	State of Utah "FO" 02-188	03/21/2002	03/28/2002	sub 3-26-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 811' FWL
6	State of Utah "HH" 03-133	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SE SE	17 S 8 E	1154' FSL, 1093' FEL
7	State of Utah "T" 36-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	16 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	16 S 7 E	1624' FNL, 469' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SW SW	17 S 8 E	1256' FSL 1260' FWL
10	State of Utah "CC" 03-161	03/21/2002	03/28/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1483' FNL, 1223' FEL
11	State of Utah "BB" 04-118	10/05/2001	12/3/01	11/08/2001	10/09/2001		SW SE	17 S 8 E	623' FSL, 1565' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/09/2001		NE SW	17 S 8 E	1690' FSL, 1877' FWL
13	State of Utah "BB" 08-113	10/05/2001	12/11/2001	11/08/2001	09/19/2001		NW SE	17 S 8 E	1827' FSL, 2063' FEL
14	State of Utah "BB" 09-119	Complete	10/27/2000	01/25/2001	09/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1954' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	09/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	16 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 891' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/28/2002	03/27/2002		SE NW	17 S 7 E	2852' FNL, 1511' FWL
20	State of Utah "FO" 02-186		03/28/2002	sub 2-14-02	02/07/2002		NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompleton)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

1	State of Utah "GG" 15-128		12/11/2001	11/08/2001	09/24/2001		NW SW	17 S 8 E	2006' FSL, 615' FWL
2	State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
3	State of Utah "JJ" 03-180		03/28/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL 899' FWL
4	State of Utah "BB" 04-158			sub 3-26-02	02/15/2002		NE NW	17 S 8 E	627' FNL, 2190' FWL
5	State of Utah "BB" 04-159			sub 3-26-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1856' FEL
6	Federal C 23-84	Completed	01/20/2000		01/28/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
7	State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	18 S 7 E	1859' FNL, 753' FEL
8	State of Utah "II" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 764' FEL
9	#10-162								
10	State of Utah "KK" 32-144							16 S 8 E	
11	State of Utah "KK" 32-145							16 S 8 E	
12	State of Utah "II" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
LO	#11-174								
LO	#11-172								
LO	Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1276' FNL, 1439' FEL
LO	State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2282' FEL
LO	31-20								
LO	6-17								
LO	6-18								
LO	31-21								
LO	31-22								
LO	Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	276' FNL 975' FWL
LO	#8-148								



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in cursive script that reads "Don R. Sellars".

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc
to
Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

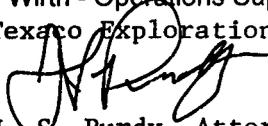
STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

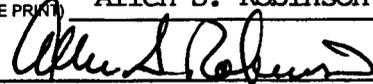
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

025

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: HUNTINGTON CBM

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

AFFIDAVIT

STATE OF TEXAS §

COUNTY OF HARRIS §

James D. Micikas, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well to be located and drilled in Township 16 South, Range 7 East, Emery County, Utah:

WELLS: State of Utah 36-100

And that he is also familiar with PacifiCorp, dba Utah Power and Light Company, who on the 10th day of June, 2002, agreed to sign a Non-Exclusive Surface Use Agreement in favor of Chevron U.S.A. Inc. and that said Non-Exclusive Surface Use Agreement will grant Chevron U.S.A. Inc. the full use of all roads and pipeline access to said well for the consideration stated therein.

Further affiant saith not.

James D. Micikas

James D. Micikas
Technical Team Leader – Price/Ferron
Coalbed Methane Group

STATE OF TEXAS §

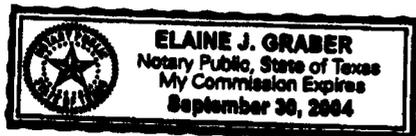
COUNTY OF HARRIS §

This instrument was acknowledged before me this 12th day of June, 2002, by James D. Micikas

WITNESS my hand and official seal.

Elaine J. Graber
Notary Public, State of Texas

My Commission expires:



003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 13, 2002

Texaco Exploration and Production Inc.
P O Box 618
Orangeville, UT 84537

Re: State of Utah "T" 36-100 Well, 2355' FSL, 1010' FEL, NE SE, Sec. 36, T. 16 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30506.

Sincerely,

for John R. Baza
Associate Director

pb

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration and Production Inc.
Well Name & Number State of Utah "T" 36-100
API Number: 43-015-30506
Lease: ML-47100

Location: NE SE Sec. 36 T. 16 South R. 7 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Daily Cost Estimate

Version 5

Chevron

CAPITAL	EXPENSE
WBS#: UWDCBD2009DRL	WBS #: 0

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Bill Jr	14,500	14,500	14,500		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down	rig move	12,000	12,000	12,000		0	0
	Rig Costs Total				26,500		0	0
66010100	Payroll & Other Benefits	ChevronTexaco	1,000	1,000	1,000		0	0
70000100	Contract Labor (Roustabouts)	Callaway Safety	275	275	275		0	0
70000300	Contract Labor (Consultants)			0	0		0	0
	Supervision Total				1,275		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total				0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			425	0		0	0
	Trailer house		200					
	rotating head		150					
	forklift		75					
74500100	Contract Equip. & Serv. (w/ Oper)			1,500	1,500		0	0
		weatherford	1,500					
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total				1,925		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total				0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total				0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	0		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	Vetco	2,500	2,500	2,500			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total				2,500		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	nielson	15,000	15,000	15,000		0	0
94100700	Capitalized G&A		2,832	2,832	2,832		0	0
	Total Field Estimate (Daily)				50,032		0	
	Total Estimated Cost (Cumulative)							0
				\$\$\$	Days		\$\$\$	Days
Days on Location:				Original Appropriations				
				Total Appropriated				
Rig:	Sauer Rig 30			Prepared By:				
Field:	BUZZARD BENCH	Lease:	State of Utah T	Well No.:	36-100	Date THRU:	07/09/2002	

Spud Date:		MD (ft):		TVD:		Present Activity:		
Contractor:			Rig: Sauer Rig 30			Report Number :		
Drilling Mud Supplier				Report For Contract Supervisor:				
MUD VOLUME (BBL)								
Hole: w/ DP		Hole: w/o DP		Pits:	Total Circ. Vol.:		Storage:	Type:
CIRCULATING DATA								
Bbl/Min:		Gal/Min:		Annual Vel. (Ft./Min)		DP:	DC:	
Circulation Pressure (PSI):			Bottoms Up Time (Min):			Total Circ. Time (Min.):		
Current Mud Properties			Data in Column on Right s From Orig Activity Report		Mud Property Specifications			
Sample From					Wt:	Viscosity:	Filtrate:	
Time Sample Taken					Mud Contains		Recommended Treatment	
Flowline Temperature (Deg. F)								
Depth (ft)								
Weight (ppg)								
Funnel Vis.(sec./qt.) API Deg. F								
Plastic Viscosity cp @ Deg. F								
Yield Point (lb/100 sq. ft.)								
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.								
Filtrate API (cc/30 min.)								
HTHP @ Deg. F PSI								
Cake Thickness (32nd in API/HTHP)								
Solids Content (% by vol.) Retort								
Oil Content (% by vol.) Retort								
Water Content (% by vol.) Retort								
Sand Content (% by vol.)								
Methylene Blue Capacity (lb/bbl. equiv.)								
PH Meter @ Deg. F					EQUIPMENT			
Alkalinity Mud (Pm)					Size		Hrs/Tour	Cost Data
Alkalinity Filtrate (pf/Mf)					Centrifuge			Daily Cost: \$0
Carbonate Determination (mg/1000 cc)					Degasser			
Chloride (mg/1000 cc)					Desander			
Calcium (mg/1000 cc) /Mag (mg/1000 cc)					Desilter			
Bentonite (lb/bbl.)					Shaker			Cumulative: \$0
Solids % High Gravity / % Low Gravity					Other			
Solids % Drill Solids / % Bentonite					Other			
Corrected Solids/Corrected Saltwater					Other			
Other					Other			
Remarks:								
Drilling Fluids Rep.:				Home Address:				Phone:
Mud or Consulting Co.:				Warehouse Location:				Phone:
Mud Chemical Inventory								
Units								
Cost/Unit								
Description								
Starting Inventory								
Received								
Used Last 24 Hours								
Closing Inventory	0	0	0	0	0	0	0	0
Time Distribution:	Drilling:	Trip:	CCM:	Other:				
Circulating Information:	n: #VALUE!	K: #####	Type of Flow:	ECD:				
Profit Center:	MCBU	WBS: UWDCBD2009DRL	Drilling Rep:					
Field:	BUZZARD BENCH	Lease: State of Utah T	Well No.:	36-100	Date:	09-Jul-02		

Daily Cost Estimate

Version 5

Chevron

CAPITAL			EXPENSE		
WBS#:	UWDCBD2009DRL	WBS #:	0		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Bill Jr. set surface	14,500	14,500	14,500		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down	rig move	12,000	12,000	12,000		0	0
Rig Costs Total				26,500	26,500		0	0
66010100	Payroll & Other Benefits	ChevronTexaco	1,000	1,000	1,000		0	0
70000100	Contract Labor (Roustabouts)	Callaway	275	275	275		0	0
70000300	Contract Labor (Consultants)			0	0		0	0
Supervision Total				1,275	1,275		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			0	0		0	0
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				0	0		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	0		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	Vetco	2,500		0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	0		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Nielson	15,000	15,000	15,000		0	0
94100700	Capitalized G&A		2,717	2,717	2,717		0	0
Total Field Estimate (Daily)					45,492		0	
Total Estimated Cost (Cumulative)					45,492			0
Days on Location:				1				
Original Appropriations								
Total Appropriated								
Rig: Sauer Rig 30		Prepared By: George R. Morgan						
Field: BUZZARD BENCH	Lease: State of Utah T	Well No.: 36-100	Date THRU: 07/11/2002					

Daily Cost Estimate

Version 5

Chevron

CAPITAL			EXPENSE		
WBS#:	UWDCBD2009DRL		WBS#:	0	

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	14,500		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			0	26,500		0	0
66010100	Payroll & Other Benefits	ChevronTexaco	1,000	1,000	3,000		0	0
70000100	Contract Labor (Roustabouts)	Callaway Safety	275	275	825		0	0
70000300	Contract Labor (Consultants)			0	0		0	0
	Supervision Total			1,275	3,825		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			425	425		0	0
	Trailer house		200					
	forklift		75					
	rotating head		150					
74500100	Contract Equip. & Serv. (w/ Oper)			1,500	3,000		0	0
	weatherford		1,500		0			
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total:			1,925	5,775		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud	ARCHAEOLOGY SURVEY	16,000	16,000	16,000		0	0
	Formation Evaluation Total			16,000	16,000		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	0		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				2,500			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	2,500		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	15,000		0	0
94100700	Capitalized G&A		1,152	1,152	4,176		0	0
	Total Field Estimate (Daily)			20,352			0	
	Total Estimated Cost (Cumulative)				73,776			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	2							
	Original Appropriations							
	Total Appropriated							
Rig:	Sauer Rig 30			Prepared By:				
Field:	BUZZARD BENCH	Lease:	State of Utah T	Well No.:	36-100	Date THRU:	07/11/2002	

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T165 RO7E S2J-36
43-015-30506

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH State of Utah T 36-100 **Drilling Activity Report** Version 5

Measured Depth:		TVD:		PBTD:		Proposed MD:		Proposed TVD:		4,045'		4,045'	
DOL: 3		DFS:		Spud Date:		Daily Footage: 0'		Daily Rot Hrs:		Total Rot Hrs: 0.0			
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test:		ECD	
Last Casing Size:		Set At:		TVD		Shoe Test:		Leakoff?		Y		N <input type="checkbox"/>	
Cum Rot Hrs on Casing: 0.0		Cum Rot Hrs on Casing Since Last Caliper: 0.0		Whipstock Set @:		KOP:							
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD			
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:	
Gel:													
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:	
MBT:		pH:											
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:	
% DS/Bent:													
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:			
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
Total Length of BHA:		BHA Description:											
		DC Size:		DP Size:		Hours On Jars: 0.0		Hrs Since Last Inspection: 0.0					
Bit	Liner	Stroke	BBU/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
Survey MD		Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS					
Operations Covering 24 Hours Ending at Midnight													
NO ACCIDENTS, NO NEAR MISSES, SAFETY TOPIC - RIG REPAIR & BOP TESTING													
24:00 0:00 - 24:00 FINISH HOOKING UP TRANSMISSION & ACCESSORY DRIVES.													
24 hr Summary:													
Operations @ 0500 Hrs:													
EVEN:													
Incident Hours:		Safety Mtgs:		Safety Hrs, Rig:		Safety Hrs, Others:		Accidents:					
(Cumulative)		(Cumulative)		(Cumulative)		(Cumulative)		(Cumulative)		(Cumulative)			
Daily Mud Cost:		Daily Tangible Cost: \$3,200		Daily Drilling Cost: \$7,341		WBS Element No. (Drig)		UWDCBD2009DRL					
Cum Mud Cost:		Cum Tangible Cost: \$5,700		Cum Drilling Cost: \$81,117		WBS Element No. (Comp)							
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$81,117		Total Appr:		\$ 187,900					
Daily Water Cost:		Cum. Water Cost: \$0		Fuel:		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30506			
Profit Center: MCBU		Rig: Sauer Rig 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN							
Field: BUZZARD BENCH		Lease: State of Utah T		Well #: 36-100		Date: 12-Jul-02							

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron

		CAPITAL			EXPENSE			
		WBS#: UWDCBD2009DRL			WBS #: 0			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	14,500		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			0	26,500		0	0
66010100	Payroll & Other Benefits	ChevronTexaco	1,000	1,000	4,000		0	0
70000100	Contract Labor (Roustabouts)	Callaway Safety	275	275	1,100		0	0
70000300	Contract Labor (Consultants)			0	0		0	0
	Supervision Total			1,275	5,100		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0		0	0
				0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
				0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			425	425		0	0
		Trailer house	200					
		forklift	75					
		rotating head	150					
74500100	Contract Equip. & Serv. (w/ Oper)			1,500	3,000		0	0
		weatherford	1,500		0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			1,925	7,700		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	16,000		0	0
	Formation Evaluation Total			0	16,000		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	8 5/8 SURFACE	3,200	3,200	3,200		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				2,500		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			3,200	5,700		0	0
74400024	Cement & Cementing	FLOAT EQUIP	525	525	525		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	15,000		0	0
94100700	Capitalized G&A		416	416	4,592		0	0
	Total Field Estimate (Daily)			7,341			0	
	Total Estimated Cost (Cumulative)				81,117			0
				\$\$\$	Days	\$\$\$	Days	
Days on Location:	3	Original Appropriations						
		Total Appropriated						
Rig:	Sauer Rig 30	Prepared By:	GEORGE R. MORGAN					
Field:	BUZZARD BENCH	Lease:	State of Utah T	Well No.:	36-100	Date THRU:	07/12/2002	

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T16S ROPE SEC-36
43-015-30506

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH State of Utah T 36-100 **Drilling Activity Report** Version 5

Measured Depth: 1,344'		TVD: 1,344'		PBDT:		Proposed MD: 4,045'		Proposed TVD: 4,045'								
DOL: 4		DFS: 1		Spud Date: 13-Jul-02		Daily Footage: 1,019'		Daily Rot Hrs: 12.0		Total Rot Hrs: 12.0						
Torque:		Drag:		Rot Wt: 50		P/U Weight:		S/O Wt.		Last BOP Test: 07/13/2002		ECD: 0				
Last Casing Size: 8- 5/8 "		Set At: 325'		TVD: 325'		Shoe Test:		Leakoff? Y		N <input checked="" type="checkbox"/>						
Cum Rot Hrs on Casing: 12.0		Cum Rot Hrs on Casing Since Last Caliper: 12.0		Whipstock Set @:		KOP:										
Liner Size:		Set At: TVD		Liner Top At: MD		TVD										
Mud Co:		Type: AIR		Sample From:		Wt:		FV:		PV:		YP:	Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:	pH:	
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:		
Engr Service		Materials added last 24 hrs:														
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:						
Bit No.	IADC	Size	Manufacturer		Serial Number		Type			Jets		TFA	MD In	MD Out	TVD Out	
1	537	7 7/8	REED		D41925		HP53JAC			20	20	20	0.9204	325'		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft				
1,019'	12.00	30	120													
Total Length of BHA: 347'		BHA Description: BIT,BS, 12 DC,XO														
		DC Size:		DP Size:		Hours On Jars: 12.0		Hrs Since Last Inspection: 12.0								
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP				
1																
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS				
470'		0.5														
967'		0.8														
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight														
NO ACCIDENTS, NO NEAR MISSES, SAFETY MEETING TOPICS, BOP TESTING, MAKING FAST HOLE																
1:00	0:00 - 01:00	FINISH TRANSMISSION INSTALL, RIG ON DAY RATE 12:00 A.M.7-13-2002. INSTALL MOUSE HOLE														
5:00	1:00 - 06:00	TEST BOPS W/ DOUBLE JACK TESTING, TESTED BOPS,KILL MANIFOLD, KILL LINE VALVES TO 2K.														
TEST CASING FOR 30 MINUTES TO 1500 PSI.																
4:00	6:00 - 10:00	P/U BIT # 1 TAG CEMENT @ 240', DRILL CEMENT, FLOAT EQUIPMENTW/ MIST, DRY UP HOLE.														
2:30	10:00 - 12:30	DRILL F/ 325'-506' 10K/ 120 RPM 2000 CFM AIR.														
0:30	12:30 - 13:00	SURVEY @ 470' 1/2 DEGREE.														
5:00	13:00 - 18:00	DRILL F/ 506'- 1003' 30K/120 RPM 2000 CFM.														
0:30	18:00 - 18:30	SURVEY @ 967' 3/4 DEGREE														
0:30	18:30 - 19:00	SERVICE RIG.														
3:30	19:00 - 22:30	DRILL F/ 1003'- 1282' 30K/120 RPM 2000 CFM AIR.														
0:30	22:30 - 23:00	HOLE WET, CIRCULATE AND MIST UP , HAVING TO WORK TIGHT HOLE.														
1:00	23:00 - 24:00	DRILL F/ 1282'- 1344' 30K/ 120 RPM 2000 CFM.														
24 hr Summary:																
Operations @ 0500 Hrs: DRILLING @ 1750'																
EVEN:																
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 54		Accidents:								
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 2		Safety Hrs, Rig: (Cumulative) 144		Safety Hrs, Others: (Cumulative) 54		Accidents: (Cumulative) -								
Daily Mud Cost:		Daily Tangible Cost: \$3,200		Daily Drilling Cost: \$34,766		WBS Element No. (Drig)		UWDCBD2009DRL								
Cum Mud Cost:		Cum Tangible Cost: \$8,900		Cum Drilling Cost: \$115,882		WBS Element No. (Comp)										
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$115,882		Total Appr:		\$ 187,900								
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 1,500		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30506						
Profit Center: MCBU		Rig: Sauer Rig 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN										
Field: BUZZARD BENCH		Lease: State of Utah T		Well #: 36-100		Date: 13-Jul-02										

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron

CAPITAL	EXPENSE
WBS#: UWDCBD2009DRL	WBS #: 0

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30	7,700	7,700	22,200		0	0
74400002	Rig - Footage / Turnkey	BILL JR. SET CONDUCTOR	13,000	13,000	13,000		0	0
71290100	Fuel - Diesel / Motor Fuels	DIESEL 1500 GAL/ .97GAL	1,455	1,455	1,455		0	0
71290300	Utilities - Other (potable water)	WATER	942	942	942		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
Rig Costs Total				23,097	49,597		0	0
66010100	Payroll & Other Benefits	ChevronTexaco	1,000	1,000	5,000		0	0
70000100	Contract Labor (Roustabouts)	Callaway Safety	275	275	1,375		0	0
70000300	Contract Labor (Consultants)	GARDINER	706	706	706		0	0
Supervision Total				1,981	7,081		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0		0	0
				0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
				0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			425	425		0	0
	Trailer house		200					
	forklift		75					
	rotating head		150					
74500100	Contract Equip. & Serv. (w/ Oper)			2,500	3,000		0	0
	weatherford		2,500		0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				2,925	10,625		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing	DOUBLE JACK	1,070	1,070	1,070		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	16,000		0	0
Formation Evaluation Total				1,070	17,070		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	8 5/8 SURFACE	3,200	3,200	6,400		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				2,500		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				3,200	8,900		0	0
74400024	Cement & Cementing	FLOAT EQUIP	525	525	1,050		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	15,000		0	0
94100700	Capitalized G&A		1,968	1,968	6,559		0	0
Total Field Estimate (Daily)				34,766			0	
Total Estimated Cost (Cumulative)					115,882			0
				\$\$\$	Days	\$\$\$	Days	
Days on Location: 4				Original Appropriations				
				Total Appropriated				
Rig: Sauer Rig 30		Prepared By: GEORGE R. MORGAN						
Field: BUZZARD BENCH	Lease: State of Utah T	Well No.: 36-100	Date THRU: 07/13/2002					

T/BS RO: SEC-36
43-015-30506

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH State of Utah T 36-100 **Drilling Activity Report** Version 5

Measured Depth: 3,520'		TVD: 3,520'		PBDT:		Proposed MD: 4,045'		Proposed TVD: 4,045'							
DOL: 5	DFS: 2	Spud Date: 13-Jul-02		Daily Footage: 2,176'		Daily Rot Hrs: 20.5		Total Rot Hrs: 32.5							
Torque:	Drag:	Rot Wt: 77	P/U Weight:	S/O Wt.	Last BOP Test: 07/13/2002		ECD 0								
Last Casing Size: 8- 5/8 "		Set At: 325'		TVD 325'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>							
Cum Rot Hrs on Casing: 32.5		Cum Rot Hrs on Casing Since Last Caliper: 32.5		Whipstock Set @:		KOP:									
Liner Size: Set At: TVD		Liner Top At: MD		TVD											
Mud Co:		Type: MIST		Sample From:		Wt:		FV:		PV:		YP:		Gel:	
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT: pH:	
Pm:		PI/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:	
Engr Service		Materials added last 24 hrs:													
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:					
Bit No.	IADC	Size	Manufacturer		Serial Number		Type		Jets		TFA	MD In	MD Out	TVD Out	
1	537	7 7/8	REED		D41925		HP53JAC		20	20	20	0.9204	325'		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft			
3,195'	32.50	30	120												
Total Length of BHA: 347'		BHA Description: BIT,BS, 12 DC,XO													
		DC Size:		DP Size:		Hours On Jars: 32.5		Hrs Since Last Inspection: 32.5							
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP			
1															
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS			
1,500'		2.0													
1,961'		1.0													
2,488'		1.8													
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight													
NO ACCIDENTS, NO NEAR MISSES, SAFETY TOPICS FAST HOLE DRILLING, MIST DRILLING. HELD BOP DRILL															
2:00	0:00 - 02:00	DRILL F/ 1344'- 1500' 30K/120 RPM MIST DRILLING													
0:30	2:00 - 02:30	SURVEY @ 1500' 2 DEGREES.													
5:30	2:30 - 08:00	DRILL F/ 1500'- 1997' 30K/ 120 RPM MIST DRILLING													
0:30	8:00 - 08:30	SURVEY@ 1961' 1 DEGREE													
3:30	8:30 - 12:00	DRILL F/ 1997'- 2369' 30K/ 120 RPM MIST DRILLING.													
0:30	12:00 - 12:30	RIG SERVICE													
1:30	12:30 - 14:00	DRILL F/ 2369'-2524' 30K/120 RPM MIST DRILLING.													
0:30	14:00 - 14:30	SURVEY @ 2488' 1.75 DEGREES.													
0:30	14:30 - 15:00	RIG REPAIR, REPAIR CHAIN IN DRAW WORKS.													
3:00	15:00 - 18:00	DRILL F/ 2524'- 2866' 30K/ 120 RPM MIST DRILLING.													
2:00	18:00 - 20:00	DRILL F/ 2524'-3022' 30K/120 RPM, RAN OUT OF SOAP WELL PACKED OFF @ 2866'SOAPED UP, WELL CAME FREE													
0:30	20:00 - 20:30	SURVEY @ 3022' 2.5 DEGREES.													
3:30	20:30 - 24:00	DRILL F/ 3022'-3520' 30K/120 RPM MIST DRILLING.													
24 hr Summary:															
Operations @ 0500 Hrs: DRILLING @ 3864'															
EVEN:															
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 132		Safety Hrs, Others: 54		Accidents:							
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 4		Safety Hrs, Rig: (Cumulative) 276		Safety Hrs, Others: (Cumulative) 108		Accidents: (Cumulative) -							
Daily Mud Cost: \$700		Daily Tangible Cost:		Daily Drilling Cost: \$23,103		WBS Element No. (Drig) UWDCBD2009DRL									
Cum Mud Cost: \$700		Cum Tangible Cost: \$8,900		Cum Drilling Cost: \$138,985		WBS Element No. (Comp)									
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$138,985		Total Appr: \$ 187,900									
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 1,500		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30506					
Profit Center: MCBU			Rig: Sauer Rig 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN								
Field: BUZZARD BENCH			Lease: State of Utah T		Well #: 36-100		Date: 14-Jul-02								

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2009DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30	7,700	7,700	29,900		0	0
74400002	Rig - Footage / Turnkey			0	13,000		0	0
71290100	Fuel - Diesel / Motor Fuels	DIESEL 1500 GAL/ .97GAL	1,455	1,455	2,910		0	0
71290300	Utilities - Other (potable water)	WATER	1,540	1,540	2,482		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			10,695	60,292		0	0
66010100	Payroll & Other Benefits	ChevronTexaco	1,000	1,000	6,000		0	0
70000100	Contract Labor (Roustabouts)	Callaway Safety	275	275	1,650		0	0
70000300	Contract Labor (Consultants)			0	0		0	0
	Supervision Total			1,275	8,356		0	0
71400100	Chemicals & Treating Agents	SOAP	700	700	700		0	0
74400004	Drilling Fluids		0	0	0			0
				0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			700	700		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	Spidle sales bit # 1	6,200	6,200	6,200		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			425	425		0	0
		Trailer house	200					
		forklift	75					
		rotating head	150					
74500100	Contract Equip. & Serv. (w/ Oper)			2,500	3,000		0	0
		weatherford	2,500		0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			9,125	19,750		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	1,070		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	16,000		0	0
	Formation Evaluation Total			0	17,070		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	6,400		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				2,500			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	8,900		0	0
74400024	Cement & Cementing			0	1,050		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	15,000		0	0
94100700	Capitalized G&A		1,308	1,308	7,867		0	0
	Total Field Estimate (Daily)			23,103			0	
	Total Estimated Cost (Cumulative)				138,985			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	5							
Rig:	Sauer Rig 30			Prepared By:	GEORGE R. MORGAN			
Field:	BUZZARD BENCH	Lease:	State of Utah T	Well No.:	36-100	Date THRU:	07/14/2002	

011

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: ST OF UT T 36-100

Api No: 43-015-30506 Lease Type: STATE

Section 36 Township 16S Range 07E County EMERY

Drilling Contractor BILL MARTIN Rig# RATHOLE

SPUDDED:

Date 07/13/02

Time 12:00 AM

How DRY

Drilling will commence: _____

Reported by GEORGE MORGAN (Drilling Report)

Telephone # 1-435-687-2714

Date 07/15/2002 Signed: CHD

012
 T16S R07E EC-36
 43-015-30506

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH State of Utah T 36-100 **Drilling Activity Report** Version 5

Measured Depth: 4,020'		TVD: 4,020'		PBTD:		Proposed MD: 4,045'		Proposed TVD: 4,045'									
DOL: 6	DFS: 3	Spud Date: 13-Jul-02		Daily Footage: 500'		Daily Rot Hrs: 7.5		Total Rot Hrs: 40.0									
Torque:	Drag:	Rot Wt: 92	P/U Weight:		S/O Wt.	Last BOP Test: 07/13/2002		ECD: 0									
Last Casing Size: 8- 5/8"		Set At: 325'		TVD: 325'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>									
Cum Rot Hrs on Casing: 40.0		Cum Rot Hrs on Casing Since Last Caliper: 40.0		Whipstock Set @:		KOP:											
Liner Size:		Set At: TVD		Liner Top At: MD		TVD											
Mud Co:		Type: MIST		Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service		Materials added last 24 hrs:															
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:							
Bit No.	IADC	Size	Manufacturer		Serial Number		Type		Jets		TFA	MD In	MD Out	TVD Out			
1	537	7 7/8	REED		D41925		HP53JAC		20	20	20	0.9204	325'	4,020'	4,020'		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft					
3,695'	40.00	30	120	2	2	FC	A	E	I		TD						
Total Length of BHA: 347'		BHA Description: BIT,BS, 12 DC,XO															
		DC Size:		DP Size:		Hours On Jars: 40.0		Hrs Since Last Inspection: 40.0									
Bit	Liner	Stroke	BBU/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP					
1																	
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS					
3,022'		2.5															
3,520'		0.8															
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight															
NO ACCIDENTS, NO NEAR MISSES, SAFETY TOPICS: PINCH POINTS, LOGGING, HELD FIRE DRILL.																	
0:30	0:00 - 0:30	SURVEY @ 3520' 3/4 DEGREE															
7:30	0:30 - 08:00	DRILL F/ 3520'-4020' 30K/120 RPM, MIST DRILLING.															
0:30	8:00 - 08:30	CIRCULATE W/ AIR.															
1:30	8:30 - 10:00	SHORT TRIP 20 STDS FIRST 5 STDS TIGHT.															
1:30	10:00 - 11:30	CIRCULATE HOLE & LOAD W/ 40 BBLS KCL FLUID.															
3:00	11:30 - 14:30	TOH FOR LOGS , PULLED TIGHT ON STD 24 & 27.															
2:30	14:30 - 17:00	R/U SCHLUMBERGER , RUN PLATFORM EXPRESS, LOGS TAGGED UP @ 3475' POH L/D WIRELINE TOOLS															
7:00	17:00 - 21:00	2100 TIH W/ DRILLING ASSEMBLY HAD TO REAM LAST 60'															
1:30	21:00 - 22:30	MIX UP HIGH VIS MUD & LOAD HOLE W/ 100 BBLS.															
1:30	22:30 - 24:00	POH FOR LOGS.															
24 hr Summary:																	
Operations @ 0500 Hrs: LOGGING																	
EVEN:																	
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 216		Safety Hrs, Others: 100		Accidents:									
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 6		Safety Hrs, Rig: (Cumulative) 492		Safety Hrs, Others: (Cumulative) 208		Accidents: (Cumulative)									
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$24,242		WBS Element No. (Drig) UWDCBD2009DRL											
Cum Mud Cost: \$700		Cum Tangible Cost: \$8,900		Cum Drilling Cost: \$163,227		WBS Element No. (Comp)											
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$163,227		Total Appr: \$ 187,900											
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 1,000		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30506							
Profit Center: MCBU		Rig: Sauer Rig 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN											
Field: BUZZARD BENCH		Lease: State of Utah T		Well #: 36-100		Date: 15-Jul-02											

013 T16S ROPE - EC-36
43-015-30506

RECEIVED

ChevronTexaco BUZZARD BENCH State of Utah T 36-100 Drilling Activity Report Version 5

Measured Depth: 4,020'	TVD: 4,020'	PBD: 13-Jul-02	Proposed MD: 4,045'	Proposed TVD: 4,045'
DOL: 7	DFS: 4	Spud Date: 13-Jul-02	Daily Footage: 0'	Daily Rot Hrs: 0.0
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt:
Last Casing Size: 8- 5/8 "			Set At: 325'	TVD: 325'
Cum Rot Hrs on Casing: 40.0			Cum Rot Hrs on Casing Since Last Caliper: 40.0	Whipstock Set @:
Liner Size:	Set At:	TVD:	Liner Top At:	MD:
Mud Co:	Type: MIST	Sample From:	Wt:	FV:
WL API:	HTHP:	FC(1/32) API/HTHP:	Solids:	% Oil:
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:
Engr Service	Materials added last 24 hrs:			

Drig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:
Bit No. 1	IADC 537	Size 7 7/8	Manufacturer REED	Serial Number D41925	Type HP53JAC
Feet 3,695'	Hours 40.00	WOB 30	RPM 120	I-Row 2	O-Row 2
Total Length of BHA: 347'		BHA Description: BIT,BS, 12 DC,XO			

DC Size:	DP Size:	Hours On Jars: 40.0	Hrs Since Last Inspection: 40.0
Bit 1	Liner	Stroke	BBL/STK
Pressure	GPM	Jet Vel	DP AV
DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP

Survey MD 3,984'	Angle 0.8	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS
------------------	-----------	-----------	-----	----------------	----------------	------------------	-----

Hrs.	(From - To) hh:mm	Operations Covering 24 Hours Ending at Midnight
NO ACCIDENTS, NO NEAR MISSES, SAFETY TOPICS:L/D DRILL STRING, RUNNING CASING & CEMENTING		
1:00	0:00 - 01:00	TOH FOR LOGS
4:00	1:00 - 05:00	R/U SCHLUMBERGER & RUN PLATFORM EXPRESS F/ 4013'- 334'. R/D LOGGERS.
3:00	5:00 - 08:00	TIH W/ DRILL STRING.
4:30	8:00 - 12:30	R/U R&S LAYDOWN MACHINE & L/D DRILL STRING.
4:00	12:30 - 16:30	R/U R&S CASING CREW & RAN 4013' 5 1/2 ,17#, P-110 ,LT&C CASING , FLOAT SHOE @ 4013, FLOAT COLLAR @ 3963'.
2:30	16:30 - 19:00	R/D CASING CREW & R/U DOWELL SCHLUMBERGER & CEMENTED W/ 188 SKS 10-2 RFC CEMENT MIXED @ 14.2 PPG. BUMPED WIPER PLUG, FLOATS HELD.
2:00	19:00 - 21:00	N/D BOPS & SET CASING SLIPS, CUT OFF CASING. RELEASE SAUER RIG 30 @ 21:00 7-16-2002.

24 hr Summary:

Operations @ 0500 Hrs: RIGGING DOWN TO MOVE TO UP&L 01-101
EVEN:

Incident Hours:	Safety Mtgs: 2	Safety Hrs, Rig: 120	Safety Hrs, Others: 138	Accidents:
Incident Hours: (Cumulative)	Safety Mtgs: (Cumulative) 8	Safety Hrs, Rig: (Cumulative) 612	Safety Hrs, Others: (Cumulative) 346	Accidents: (Cumulative) -
Daily Mud Cost:	Daily Tangible Cost: \$29,054	Daily Drilling Cost: \$70,364	WBS Element No. (Drig) UWDCBD2009DRL	
Cum Mud Cost: \$700	Cum Tangible Cost: \$37,954	Cum Drilling Cost: \$233,591	WBS Element No. (Comp)	
Daily Comp Cost	Cum Completion Cost \$0	Cum Well Cost \$233,591	Total Appr: \$ 187,900	
Daily Water Cost:	Cum. Water Cost: \$0	Fuel: 1,000	Bulk Wt:	ChevronTexaco 73
Profit Center: MCBU	Rig: Sauer Rig 30	Rig Phone: 435-687-2714	API Number: 43-015-30506	
Field: BUZZARD BENCH	Lease: State of Utah T	Well #: 36-100	Date: 16-Jul-02	

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2009DRL		WBS #:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30	7,700	7,700	45,300		0	0
74400002	Rig - Footage / Turnkey			0	13,000		0	0
71290100	Fuel - Diesel / Motor Fuels	DIESEL 1000 GAL/ .97GAL	970	970	4,850		0	0
71290300	Utilities - Other (potable water)	WATER	1,000	1,000	4,482		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			9,670	79,632		0	0
66010100	Payroll & Other Benefits	ChevronTexaco	1,000	1,000	8,000		0	0
70000100	Contract Labor (Roustabouts)	Callaway Safety	275	275	2,200		0	0
70000300	Contract Labor (Consultants)	VETCO	800	800	800		0	0
	Supervision Total			2,075	11,706		0	0
71400100	Chemicals & Treating Agents			0	700		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	700		0	0
73400300	Other Transportation Services			0	5,000		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	6,200		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			425	425		0	0
	Trailer house		200					
	forklift		75					
	rotating head		150					
74500100	Contract Equip. & Serv. (w/ Op	R&S TONG	4,570	7,070	3,000		0	0
	weatherford		2,500		0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			7,495	35,170		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	1,070		0	0
74400019	Logging Wireline	SCHLUMBERGER	12,287	12,287	12,287		0	0
74400021	Logging - Mud	PASON	0	0	20,000		0	0
	Formation Evaluation Total			12,287	33,357		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	4013' Of 5.5 casing	29,054	29,054	35,454		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				2,500			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			29,054	37,954		0	0
74400024	Cement & Cementing	DOWELL	5,800	5,800	6,850		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	15,000		0	0
94100700	Capitalized G&A		3,983	3,983	13,222		0	0
	Total Field Estimate (Daily)			70,364			0	
	Total Estimated Cost (Cumulative)				233,591			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	7			Original Appropriations				
				Total Appropriated				
Rig:	Sauer Rig 30			Prepared By:	GEORGE R. MORGAN			
Field:	BUZZARD BENCH	Lease:	State of Utah T	Well No.:	36-100	Date THRU:	07/16/2002	

015 T16S ROPE SI 36
43-015-30506

CONFIDENTIAL

State of Utah T 36-100

Daily Completion / WO Report Version 3.0

Start Date: 07/24/2002		Actual Days: 1		Auth. Days:		TD: 4,020'		PBSD: 3,945'	
Job Description: Initial Completion				KB Correction: 10'		Job Code: COMP			
Fluid Type: 2% KCL						Weight: 8.4 ppg			
Prod. Casing Size: 5 1/2"		WT: 17#		Grade: P-110		Set @ MD: 4014'		Cmt. Top @ 2950'	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @		Packer Make & Model			Perforations:		Details		
Fish Top: Details:									
Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:30	08:30	On location, held safety meeting, discussed 4 pts of "TIF", and e-line safety. Miru Schlumberger. Rih with 4.74" gauge ring/junkbasket, tagged PBTD @ 3945', pooh.							
08:30	09:40	Rih with "SCMT" logging tool, ccl not functioning properly. Correlated depth with Schlumberger Compensated Neutron Triple Lithodensity Gamma Ray log dated 7/16/02. Ran CBL/GR/CCL log from PBTD to 2750'. TOC @ 2950', pooh.							
09:40	11:00	Rih with "PBMS" logging tool. Correlated depth and ran GR/CCL log from PBTD to 2750' to be used for correlation,pooh. Rdmo Schlumberger.							
11:00	24:00	Logging completed.							
Final Report Until Activity Resumes.									
SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: OTHERS: 12 TOTAL: 12									
CUMULATIVE SAFETY HOURS: Mtg 1 RIG: - 12 TOTAL: 12									
Fluid Lost To Formation Daily: Cumulative:									
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0	
Remarks: Final Report Until Activity Resumes.									
G&A:		H2S: na		Accidents: nr		Chevron %: -			
Daily Intangible Cost: \$10,326		Daily Tang. Cost: \$0		Daily Comp Cost: \$10,326		WBS Element No. (Capital) UWDCB-D2009COM			
Cum Intangible Cost: \$4,210		Cum Tang Cost: \$6,116		Cum Comp Cost: \$10,326		WBS Element No. (Exp) UWDCB-D2009EXP			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-	
API Well No: 43-015-30506									
Profit Cntr MCBU		Rig: none		Rep Phone: 915.553.4667		WO Rep: M.Coit			
Field: Buzzard Bench		Lease: State of Utah		Well #: 36-100		Date: 24-Jul-02			

T/BS ROPE SEC-36
43-015-305.

CONFIDENTIAL

017

BENCH ST of UT/36-100 Daily Completion / WO Report Version 5.1

Start Date:	07/24/2002	Actual Days:	3	Auth. Days:		TD:	4,020'	PBTD:	3,945'
Job Description:	New Well Completion				KB Correction:	11'	Job Code:	64'	
Fluid Type:	KCL			Weight:	8.4				
Prod. Casing Size:	5 1/2"	WT:	17	Grade:	P110	Set @ MD:	4,029'		Cmt. Top @
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @	Packer Make & Model			Perforations:	Details				
				3716'-3720' - 3727'-3730'	4 spf 120 deg phasing				
				3742'-3744'					
Fish Top:	Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00	08:00	Fnsh rigging up frac equipment - Held safety Mtg with all hands - covered each mans assignments danger to be aware of							
08:00	09:00	Frac first stage - pump pre/pad water + additives - formation broke @ 1636 psi - switch and pump 500 gal 15% Hcl acid with acid in formation pressure dropped 1604 psi > 970 psi @ 10.3 bpm (did not shut dwn for ISIP) - pump gelled x-linked fluid stage in 1# - 2# - 3# 20/40 attawa sand - stages 4# - 5# - 6# 20/40 attawa sand treated w/ Halliburton sand wedge flush to perf's Total fluid pumped 27,932 gals - total sand pumped 46,000# - Avg press 1580 psi Max press 1937 psi - Avg rate 57 bpm Max rate 58.7 bpm - ISIP 1048 psi - 5 min 545 psi - 10 min 464 psi - 15 min 403 psi - End of Job **good job**							
09:00	11:00	MIRU Schlumberger blue streak WL with full lubra - PU - RIH w/ 4" isolation packer - got depth with triple combo O.H log dated 16 July and CBL/CCL dated 24 July - Set WLTR pkr @ 3710' ok. POH LD Setting tool - PU 4" HEGS gun loaded with 4 spf 120 deg phasing total 48 shots - RIH get on depth perforate middle ferron coalbed zone frm 3680'-3692' POH LD 4" gun all shots fired.							
11:00	12:00	Frac stage #2 pump pre/pad water w/ additives formation broke @ 114 psi ? - switch and pump 400 gal 15% HCL acid continue pumping pad @ 8 bpm 450 psi for another 650 gal (well was on near vaclume) then pressure started increasing to 2860 psi with acid in formation press dropped to 3000 psi - increased pump rate 10 bpm > 14.8 bpm - pressure increased to 4057 psi > 4860 psi started slowing pump rate holding pressure near 4500 psi level when we saw breaks we increased pump rate to 15.4 bpm > 18.3 bpm > 23.2 bpm started to feed in 1/4# - 1/2# 20/40 sand for total of 16 sx hoping to scoure formation - pressure continued to increase to 5580 psi - slowed pumps went to flush - flushed to perf's pump'g @ 4 - 6 bpm pressure @ 4850+psi - shut dwn pumps - **Just could not get pump rate needed to get any sand in to formation due to high pressure** end of Job. Talked w/ Houston - plan to re-perf with power Jet w/ .49 OD shot w/ 38" penetration							
12:00	17:30	Had schlumberger load gun & hot shot to location arrived @ 16:30 hrs *(while waiting for gun we slow pumped 1000 gal 15% acid until we got acid in formation we had 4850 psi break > to 3300 psi - increased rate hoping we might get better break but in short time pressure was back @ 4800 > 5500 psi shut dwn let acid spend for next go around)							
17:30	18:30	PU 4" Power Jet gun RIH tag up on fill 17" above perf depth - made three attempts to get deeper with no success POH LD Perf gun							
18:30	20:00	RDLO Schlumberger & Halliburton equipment - - We'll need to move rig in C/O fill before we can Re-Perf middle zone Everyone worked safe today - Thanks Used 288 gal diesel to day							
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	-	OTHERS:	186	TOTAL:	186
CUMULATIVE SAFETY HOURS:		Mtg 1	RIG:	-	OTHERS:	186	TOTAL:	186	
Fluid Lost To Formation	Daily:	Cumulative:							
Hours Charged To:	Contractor:	Chevron:	Other:	Total: 0					
INCIDENT HRS:									
CUMULATIVE INCIDENT HRS: -									
G&A:	####	H2S:	Accidents:	NR	Chevron %:	100			
Daily Intangible Cost:	\$94,903	Daily Tang. Cost:	\$6,175	Daily Comp Cost:	\$101,078	WBS Element No. (Capital)	UWDCB-D2009-COM		
Cum Intangible Cost:	\$94,903	Cum Tang Cost:	\$6,175	Cum Comp Cost:	\$101,078	WBS Element No. (Exp)	UWDCB-D2009-COM		
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:	Total Appr:		\$ 233,700			
						API Well No:	43-015-30506		
Profit Cntr	MCBU	Rig:	KEY #906	Rep Phone:	307/799-7201	WO Rep:	N.G Merkley		
Field:	BUZZARD	Lease:	BENCH	Well #:	STATE of UTAH 36-10	Date:	23-Sep-02		

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T/BS ROPE SEC 26
43-015-30506

CONFIDENTIAL

BENCH

ST of UT 36-100

Daily Completion / WO Report Version 5.1

Start Date:	07/24/2002	Actual Days:	5	Auth. Days:		TD:	4,020'	PBTD:	3,945'			
Job Description:	New Well Completion					KB Correction:	11'	Job Code:	64'			
Fluid Type:	KCL				Weight:	8.4						
Prod. Casing Size:	5 1/2"	WT:	17	Grade:	P110		Set @ MD:	4,029'		Cmt. Top @		
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:				
Tubing OD	Wt.	Grade	Threads	Depth	Details							
2 7/8	6.5	J-55	EUE		WS							
Packer @	Packer Make & Model			Perforations:	Details							
3710'	WLTR			3716'-3720' - 3727'-3730' - 3742'-3744'	4 spf 120 deg phasing							
Fish Top:	Details:											
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)										
12:00	14:30	MIRU Key Rig # 906 - Spot pipe trailer - Held safety mtg w/ crew - covered rigging up dangers										
14:30	17:00	NU-BOP Stack on top of Frac valve - Strap tbg - PU 2 7/8" Tbg and TIH - tag Fill @ 3650' - isolation pkr @ 3710' = 60' fill - pull back & lay dwn 1-Jt tbg.										
17:00	17:30	SWIFN - Rise crews @ 17:30 hrs										
Note: Thursday soon as Rig finishes with C/O and moves off - Schlumberger ready to re-perforate middle coalbed hopefully we can get this well frac'd on Thursday/Friday												
Everyone worked safe												
Used 10 gal diesel												
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	56	OTHERS:	16	TOTAL:			72
CUMULATIVE SAFETY HOURS:		Mtg	2	RIG:		56	202		TOTAL:			258
Fluid Lost To Formation		Daily:	Cumulative:									
Hours Charged To:		Contractor:	Chevron:	Other:	Total:							0
INCIDENT HRS:												
CUMULATIVE INCIDENT HRS:												
G&A:	\$0	H2S:	Accidents:		NA	Chevron %:		100				
Daily Intangible Cost:	\$4,900	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$4,900		WBS Element No. (Capital) UWDCB-D2009-COM				
Cum Intangible Cost:	\$101,528	Cum Tang Cost:	\$6,175		Cum Comp Cost:	\$107,703		WBS Element No. (Exp) UWDCB-D2009-COM				
Previous Comp Cst\$		Final Drilling Cost			Cum Well Cost:			Total Appr:	\$ 233,700			
										API Well No:	43-015-30506	
Profit Cntr	MCBU		Rig:	KEY #906		Rep Phone:	307/799-7201		WO Rep:	N.G Merkley		
Field:	BUZZARD		Lease:	BENCH		Well #:	STATE of UTAH 36-100		Date:	25-Sep-02		

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T16S ROPE SEC-36

43-015-30506

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CONFIDENTIAL

BENCH

ST of UT 36-100

Daily Completion / WO Report Version 5.1

Start Date:	07/24/2002	Actual Days:	6	Auth. Days:		TD:	4,020'	PBD:	3,945'		
Job Description:	New Well Completion					KB Correction:	11'	Job Code:	64'		
Fluid Type:	KCL				Weight:	8.4					
Prod. Casing Size:	5 1/2"	WT:	17	Grade:	P110	Set @ MD:	4,029'		Cmt. Top @		
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5	J-55	EUE		WS						
Packer @	Packer Make & Model			Perforations:		Details					
3710'	WLTR			3716'-3720' - 3727'-3730' -		4 spf 120 deg phasing					
				3742'-3744' - 3680'-3692'		4 spf 120 deg phasing - power Jet charges					
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	SIWP "0" psi - Held safety mtg with crew cover todays oper - reverse out sand fill & RDMO Key Rig # 906									
07:30	08:30	Reverse circulate wash dwn from 3650' to 3707' = 57' sand fill									
08:30	10:30	POH LD 2 7/8" tbg ND-BOP load out same									
10:30	12:00	RDMO Key Rig #906 - Move off location - Rig moving to Fed "M" 6 - 25									
12:00	15:30	MIRU Halliburton frac equipment - spot discharge tank - backhoe filled in hole & clean up location									
15:30	16:30	MIRU Schlumberger WL and lubra- PU RIH with power jet gun - got on depth Re-perforate middle ferron coalbed from 3680'-3695' with 4 spf 120 deg phasing total 48 holes with .49" OD charge with 38" penetration TOH all shots fired - SWIFN @ 1630 pm									
		Planned to frac middle stage at 0730 Friday 9/27'02									
		All hands worked safe today									
		Used 10 gal diesel today									
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG: 56	OTHERS:		186	TOTAL:		242
CUMULATIVE SAFETY HOURS:		Mtg 3			RIG: 112			388	TOTAL:		500
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:		Other:		Total:		0		
INCIDENT HRS:											
CUMULATIVE INCIDENT HRS: -											
G&A:	\$0	H2S:	Accidents:		NA	Chevron %:		100			
Daily Intangible Cost:	\$5,770	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$5,770		WBS Element No. (Capital)		UWDCB-D2009-COM	
Cum Intangible Cost:	\$107,298	Cum Tang Cost:	\$6,175		Cum Comp Cost:	\$113,473		WBS Element No. (Exp)		UWDCB-D2009-COM	
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:		Total Appr:		\$		233,700		
								API Well No:		43-015-30506	
Profit Cntr	MCBU		Rig:	KEY #906		Rep Phone:	307/799-7201		WO Rep:	N.G Merkley	
Field:	BUZZARD		Lease:	BENCH		Well #:	STATE of UTAH 36-10		Date:	26-Sep-02	

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T 16S RO7E 20-36
43-015-30506

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CONFIDENTIAL

BENCH ST of UT-36-100 Daily Completion / WO Report Version 5.1

Start Date:	07/24/2002	Actual Days:	7	Auth. Days:		TD:	4,020'	PBTD:	3,945'
Job Description:	New Well Completion				KB Correction:	11'	Job Code:	64'	

Fluid Type:		KCL		Weight:		8.4			
Prod. Casing Size:	5 1/2"	WT:	17	Grade:	P110	Set @ MD:	4,029'	Cmt. Top @	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8	6.5	J-55	EUE		WS				
Packer @	Packer Make & Model			Perforations:		Details			
3710'	WLTR			3716'-3720' - 3727'-3730' - 3742'-3744' - 3680'-3692'		4 spf 120 deg phasing 4 spf 120 deg phasing - power Jet charges			
Fish Top:	Details:								

Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)
07:00	07:30	Held safety mtg with all hands - Cover frac job assignments & perforating
07:30	08:30	Frac Middle ferron coalbed @ 3680'-3692' - Start frac pump pre/pad formation broke @ 3550 psi - switch and pump 500 gal 15% HCL acid - continue pumping per/pad with acid on formation pressure broke back from 2165 psi > 1598 psi slurry rate of 10.8 bpm - start in with gel x-linked pad - pressure increased to 4700 psi not good extended pad continued until we started seeing breaks - pressure broke back to 3232 psi started in with Sand stages 1/2# - 1# - 2# - 3# 20/40 attawa sand - stage 4# - 5# - 6 # 20/40 attawa sand treated with Halliburton sand wedge - pressure started out high ended with very good pressures & rates - Job ended near perfect ISIP 2140 psi - 5 min 1710 psi - 10 min 1405 psi - 15 min 1083 psi Total Fluid pumped = 34,033 gal Total proppent pumped 55,000 lbs Avg pressure 3200 psi - Max pressure 4700 psi - Avg slurry rate 57 bpm - Max 63.5 bpm All Fluid pads RA tagged w/ IR-192 per/mci tracer - all proppent pumped RA tagged w/ Sb-124 per/mci tracer
08:30	10:00	MU-RIH w/ isolation pkr got on depth set pkr @ 3675' ok - TOH LD setting tool - hook-up Halib test pkr to 3500 psi ok.
10:00	11:00	MU-RIH w/ schlumberger power Jet gun loaded w/ 28 charges - get on depth perforate upper ferron coalbed from 3662'-3664' - 3657'-3660' - 3639'-3641' 4 spf 120 deg phasing all shots fired - TOH LD gun
11:00	11:30	Frac - pump pre/pad formation broke @ 1372 psi - switch and pump 300 gal 15% HCL acid - continue pumping per/pad with acid on formation pressure 1305 psi > 1260 psi - pump rate @ 10.3 bpm - pump gel x-linked pad stage in 1# - 2# - 3# attawa sand - stage in 4# - 5 # - 6# 20/40 attawa sand treated with Halib sand wedge - treatment went in good flush to perfs end of job ISIP 2200 psi - 5 min 1577 psi - 10 min 1509 psi - 15 min 1448 psi Total fluid pumped 27,206 gal - Total proppent pump 35,000 lbs Avg pressure 3250 psi - Max pressure 4000 psi Avg slurry rate 50 bpm - Max rate 51.5 bpm All fluid RA tagged w/ IR-192 per/mci All proppent tagged w/ Sb-124 per/mci Both jobs went very good - Halliburton and Schlumberger did an out standing Job for us today - Thanks Everyone worked safe today **Final report until further actives Used approx 400 gal diesel to day

SAFETY MEETINGS HELD:	1	OSHA MAN HRS:	RIG:	-	OTHERS:	186	TOTAL:	186
CUMULATIVE SAFETY HOURS:	Mtg 4	Cumulative:	RIG:	112		574	TOTAL:	686
Fluid Lost To Formation	Daily:	Cumulative:						
Hours Charged To:	Contractor:	Chevron:	Other:			Total:	0	
INCIDENT HRS:	-							
CUMULATIVE INCIDENT HRS:	-							
G&A:	\$0	H2S:	Accidents:	NA	Chevron %:	100		
Daily Intangible Cost:	\$89,895	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$89,895	WBS Element No. (Capital)	UWDCB-D2009-COM	
Cum Intangible Cost:	\$197,193	Cum Tang Cost:	\$6,175	Cum Comp Cost:	\$203,368	WBS Element No. (Exp)	UWDCB-D2009-COM	
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ 233,700	
						API Well No:	43-015-30506	
Profit Cntr	MCBU	Rig:	KEY #906	Rep Phone:	307/799-7201	WO Rep:	N.G Merkley	
Field:	BUZZARD	Lease:	BENCH	Well #:	STATE of UTAH 36-10	Date:	27-Sep-02	

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL	EXPENSE
WBS#: UWDCB-D2009COM	WBS #: UWDCB-D2009EXP

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	KEY 906	3,901	3,901	3,901		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)	NIELSON	2,045	2,045	2,045		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			5,946	5,946		0	0
94100900	Company Supervision	SWK		0	200		0	0
70000300	Consultants	LEE V.	900	900	900		0	0
	Supervision Total			900	1,100		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	ABB Vetco Gray	772	7,160	7,812		0	0
		Gardiner	1,059					
		OUTLAW B/PLUGS	5,080					
		KNIGHT OIL TOOLS	249					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Servis Schlumberger			0	3,636		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			7,160	11,448		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco Gray			0	6,116		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,116		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco		0	962		0	0
94100700	Capitalized G&A			0	0		0	0
				Total Field Estimate (Daily)				
				14,006				
				Cumulative (Previous Day)				
				Total Estimated Cost (Incl. G&A)				
				25,572				0
				\$\$\$			\$\$\$	
Days on Location:	3	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:	KEY 906			Prepared By:		LEE VAUGHAN		
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	36-100	Date THRU:	15-10-02	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

026

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML-47100**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**

7. UNIT or CA AGREEMENT NAME: **Huntington (Shallow) CBM**

8. WELL NAME and NUMBER: **State of Utah "T" 36-100**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

9. API NUMBER: **4301530506**

2. NAME OF OPERATOR: **ChevronTexaco**

3. ADDRESS OF OPERATOR: **11111 S. Wilcrest Dr** CITY **Houston** STATE **TX** ZIP **77099** PHONE NUMBER: **(281) 561-4894**

10. FIELD AND POOL, OR WILDCAT: **Undesignated**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2355' FSL, 1010' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **ON 11-16-03**
AT TOTAL DEPTH: **SAME**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 36 16S 7E**

12. COUNTY: **EMERY** 13. STATE: **UTAH**

14. DATE SPUDDED: **7/13/2002** 15. DATE T.D. REACHED: _____ 16. DATE COMPLETED: **10/16/2002**

17. ELEVATIONS (DF, RKB, RT, GL): **GL: 6400' KB: 6410'**

18. TOTAL DEPTH: MD **4,013** TVD _____ 19. PLUG BACK T.D.: MD **3,963** TVD _____

20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) **ARRAY INDUCTION/GR COMPENSATED NEUTRON TRIPLE LITHODENSITY/GR**

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24		325		G 225		CIR	
7 7/8"	5 1/2 P110	17		4,013		RFC 188		2950 CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,752							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Top Coal	3,662	3,641			3,660 3,664	.45	28	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	3,680	3,692			3,680 3,692	.45	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal	3,727	3,744			3,716 3,744	.45	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3639 - 3664	Pump 27,206 gal Delta Frac 140 w/35,000# 20/40 sd 1-6 ppg, 500 gal acid ahead
3680 - 3692	Pump 34,033 gal Delta Frac 140 w/55,000# 20/40 sd 1-6 ppg, 1900 gal acid ahead
3716 - 3744	Pump 27,932 gal Delta Frac 140 w/46,000# 20/40 sd 1-6 ppg, 300 gal acid ahead

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **P**

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: <i>10/30/2002</i>		TEST DATE: 10/30/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 0	WATER - BBL: 217	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos Shale	0
				Ferron Sand	3.627
				Top Coal	3.639

RECEIVED
NOV 25 2002
DIVISION OF OIL, GAS AND MINING

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jan Kephart

TITLE Petroleum Engineer (Not Texas Board Licensed)

SIGNATURE *Jan Kephart*

DATE 11/20/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

PHONE CONVERSATION DOCUMENTATION FORM

Conversation Pertains to:

Copy?

WELL ST OF UT T 36-100

OTHER

Section 36 Township 16S Range 07E

API Number 43-015-30506

Topic of Conversation: Need logs for this well

Date of Phone Call: 12/2/2002

Time: 7:25 am

DOGM Employee (name): CAROL DANIELS

Initiated Call?

Spoke with:

Name: NINA KAUFMAN

Initiated Call?

Of (company/organization): CHEVRONTEXACO

Phone: (281) 561-4894

Highlights of Conversation:

I HAVE NOT RECEIVED THE ARRAY INDUCTION/GR, COMPENSATED NEUTRON/TRIPLE LITHO-DENSITY/GR LOGS FOR THIS WELL. I DID RECEIVE THE CBL/GR/CCL ON 8-14-2002.

NINA SAID SHE WOULD HAVE LOGS SENT TO US.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

43.015.30506
165. 7E 36

September 10, 2003

Nina Kaufman
ChevronTexaco Exploration and Production Company
11111 S Wilcrest
Houston Tx 77099

Re: Submittal of Electric and Radioactivity Logs

Dear Ms Kaufman:

I have requested logs for the following wells but have not received them.

AMERICA WEST, et al 15-126
Compensated Neutron/Litho-Density/Gr/Array Induction/Dipole Sonic

STATE OF UTAH FO 02-186
Array Induction/Gr, Compensated Neutron Triple Lithodensity/Gr, Cement Volume
Caliper

STATE OF UTAH GG 03-122
Array Induction W/Linear Correlation/Gr, Compensated Neutron Triple LithoDensity/Gr

STATE OF UTAH T 36-100
Array Induction/Gr, Compensated Neutron Triple LithoDensity/Gr

UP&L FEDERAL 01-101
Array Induction W/Linear Correlation/Gr, Compensated Neutron Triple LithoDensity/Gr

Your assistance in this matter would be greatly appreciated. If you have any questions regarding this request, please contact me at (801) 538-5284.

Sincerely,

Carol Daniels

Carol Daniels
Oil & Gas Information Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

See attached list

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

9. API NUMBER:

Multiple

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui *City* Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) James L. Death TITLE Vice President-Land
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SESW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SESW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SESW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

027
X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		8/1/2004
FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090	

CA No. Unit: HUNTINGTON CBM UNIT

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT T 36-100	36	160S	070E	4301530506	13161	State	GW	P
ST OF UT 36-139	36	160S	070E	4301530530	13161	State	GW	P
ST OF UT 36-138	36	160S	070E	4301530550	13161	State	GW	P
ST OF UT FO 02-186	02	170S	080E	4301530533	13161	State	GW	P
ST OF UT FO 02-188	02	170S	080E	4301530553	13161	State	GW	P
ST OF UT GG 03-122	03	170S	080E	4301530499	13161	State	GW	P
ST OF UT HH 03-133	03	170S	080E	4301530500	13161	State	GW	P
ST OF UT CC 03-161	03	170S	080E	4301530552	13161	State	GW	P
ST OF UT BB 04-116	04	170S	080E	4301530503	13161	State	GW	P
ST OF UT GG 04-115	04	170S	080E	4301530504	13161	State	GW	P
ST OF UT AA 07-105	07	170S	080E	4301530497	13161	State	GW	P
ROWLEY 08-111	08	170S	080E	4301530486	13161	Fee	GW	P
SEELEY 08-112	08	170S	080E	4301530495	13161	Fee	GW	P
ST OF UT BB 08-113	08	170S	080E	4301530496	13161	State	GW	P
SEELEY FARMS 09-117	09	170S	080E	4301530501	13161	Fee	GW	P
CONOVER 14-171	14	170S	080E	4301530529	13161	Fee	GW	P
MALONE 14-131	14	170S	080E	4301530556	13161	Fee	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530506 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER LM LEMMON #10-01
		9. API NUMBER Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>1/1/2004</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-05	43-015-30509	Producing	State	
State of Utah II 36-06	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH UTAH PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

Apr-05

ington Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES						FIELD PRODUCTION	
			Coastal Statement	PROD %	FIELD EST PROD	In Gas	Lse Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas (m) 5/c	Vented CO2	Vented Gas	VENTED GAS	ADJ		
																				a
10-01	30	435	1476	0.00488716	1479	45	36	99	0	0	179	1299	1249	81	98	0	98	179	1425	
T35-10	30	2667	19292	0.05048442	18298	45	447	1708	0	1708	2200	16095	15424	492	1708	0	1708	2200	17624	
M06-25	30	723	19569	0.05610978	16975	45	414	2280	0	2280	2739	14236	14308	459	2280	0	2280	2739	17047	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
07-106	30	879	5052	0.01673803	5064	45	124	789	0	789	958	4106	4298	169	789	0	789	958	5226	
09-119	30	185	725	0.0024008	725	45	18	108	0	108	171	656	612	53	108	0	108	171	783	
10-124	30	129	951	0.00314458	951	45	23	38	0	38	116	645	802	68	38	0	38	106	909	
06-102	30	823	20112	0.06650244	20119	45	491	2219	0	2219	2755	17354	18959	536	2219	0	2219	2755	19714	
06-104	30	809	12922	0.04272795	12925	45	315	2156	0	2156	2516	10410	10895	380	2156	0	2156	2516	13412	
09-118	30	1631	797	0.00263536	797	45	19	100	0	100	164	633	672	64	100	0	100	164	836	
09-120	30	214	899	0.00297264	899	45	22	80	0	80	147	752	758	67	80	0	80	147	906	
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10-123	30	26	1348	0.0044573	1348	45	33	89	0	89	167	1182	1137	78	89	0	89	167	1304	
10-125	30	286	536	0.00177234	538	45	13	32	0	32	90	446	452	58	32	0	32	90	542	
11-129	29	0	396	0.00130942	395	44	10	16	0	16	59	327	334	53	16	0	16	59	403	
11-130	30	1847	152	0.00053557	162	45	4	7	0	7	56	106	137	49	7	0	7	56	193	
16-121	30	276	757	0.0026031	757	45	18	42	0	42	105	652	638	63	42	0	42	105	743	
05-107	29	242	8230	0.02721335	8233	44	201	1397	0	1397	1641	6591	6940	244	1397	0	1397	1641	8581	
05-108	30	611	4934	0.01631479	4936	45	120	830	0	830	995	3940	4160	165	830	0	830	995	5155	
05-109	30	113	1252	0.00413987	1252	45	31	133	0	133	209	1044	1056	76	133	0	133	209	1285	
05-110	30	31	1462	0.00483426	1463	45	36	194	0	194	275	1188	1233	81	194	0	194	275	1508	
05-103	30	946	9133	0.03019922	9136	45	223	1241	0	1241	1509	7627	7701	268	1241	0	1241	1509	9210	
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15-127	30	1452	3530	0.01167232	3531	45	58	226	0	226	357	3174	2977	131	226	0	226	357	3334	
08-111	29	143	1513	0.00500299	1514	44	37	203	0	203	283	1230	1275	80	203	0	203	283	1558	
08-112	30	118	1326	0.00438456	1325	45	32	143	0	143	220	1106	1118	77	143	0	143	220	1338	
08-113	30	0	756	0.00249979	755	45	18	108	0	108	171	656	637	63	108	0	108	171	808	
07-105	30	909	6760	0.02235265	6762	45	165	1197	0	1197	1407	5355	5700	210	1197	0	1197	1407	7107	
03-122	30	0	456	0.00150781	456	45	11	30	0	30	85	370	379	56	30	0	30	85	471	
03-133	30	102	331	0.00109449	331	45	8	18	0	18	71	260	285	30	18	0	18	71	350	
09-117	30	37	545	0.00312805	546	45	23	136	0	136	204	742	798	68	136	0	136	204	1002	
04-116	30	114	603	0.00199388	603	45	15	63	0	63	123	480	508	60	63	0	63	123	631	
04-115	30	258	1185	0.00392163	1185	45	29	130	0	130	204	982	1000	74	130	0	130	204	1204	
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	0	5000	5896	28955	29376	866	5000	0	5000	5896	35272	
01-140	30	1506	4065	0.01344135	4068	45	99	462	0	462	506	3460	3428	144	462	0	462	506	4034	
01-101	30	1199	24478	0.08093906	24486	45	586	2937	0	2937	3580	20907	20640	643	2937	0	2937	3580	24220	
22-165	30	1690	4630	0.01530956	4632	45	113	162	0	162	320	4312	3904	158	162	0	162	320	4224	
35-135R	30	4133	1501	0.00496321	1502	0	37	142	0	142	179	1323	1266	37	142	0	142	179	1445	
14-171	30	3033	4645	0.01535918	4647	45	113	163	0	163	321	4325	3917	158	163	0	163	321	4238	
35-139	30	734	9013	0.02980243	9016	45	220	1062	0	1062	1327	7689	7800	265	1062	0	1062	1327	8927	
02-186	30	193	575	0.0019013	575	45	14	42	0	42	101	474	485	59	42	0	42	101	586	
35-138	30	555	5299	0.0175217	5301	45	129	396	0	396	570	4730	4468	174	396	0	396	570	5038	
03-151	30	61	558	0.00184509	558	45	14	48	0	48	107	452	471	59	48	0	48	107	578	
02-188	30	176	923	0.003052	923	45	23	45	0	45	113	811	778	68	45	0	45	113	891	
14-131	30	793	1967	0.00650409	1968	45	48	71	0	71	164	1804	1659	93	71	0	71	164	1823	
01-141	30	59	2208	0.00730098	2209	45	54	283	0	283	392	1824	1862	99	283	0	283	392	2244	
32-144	30	3738	31387	0.10378441	31398	45	766	5540	0	5540	6351	25047	26466	811	5540	0	5540	6351	32817	
07-145	30	672	2760	0.00912823	2761	0	67	538	0	538	605	2156	2327	57	538	0	538	605	2932	
35-137	30	1356	11613	0.0383996	11617	0	284	1276	0	1276	1550	10057	9792	284	1276	0	1276	1550	11352	
01-205D	30	4123	2659	0.00879226	2660	0	65	257	0	257	322	2338	2242	65	257	0	257	322	2564	
31-201	30	1581	35480	0.11731834	35492	0	866	4755	0	4755	5621	29871	29917	866	4755	0	4755	5621	35538	
TOTAL		43726	302425	0.11731834	302529	1930	51	7383	0	7383	38990	46303	254225	255009	9312	38990	0	38990	48302	30331

BTU 1.04 SALES MTR 255006

Oil Wells

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION										
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	TOTAL VENTED												
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
A26-02	25	88	490	0.00165775	490	39	13	15	15	15	67	423	432	52	15	15	0	15	67	423	432	52	15	15	0	15	67	499	
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	437	718	8,422	8,062	281	437	437	0	437	718	8,422	8,062	281	437	437	0	437	718	8,780	
A25-04	15	0	0	0.00023005	88	23	2	2	2	2	26	42	60	24	2	2	0	2	26	42	60	24	2	2	0	2	26	86	
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	1,706	2,501	26,597	25,665	795	1,706	1,706	0	1,706	26,597	25,665	795	1,706	1,706	0	1,706	1,706	0	1,706	2,501	28,166
A35-05	18	700	289	0.00097773	289	27	7	7	7	41	248	255	34	7	7	0	7	248	255	34	7	7	0	7	7	0	7	41	298
A34-07	30	2845	5383	0.01821153	5,383	45	739	361	361	545	4,834	4,748	184	361	361	0	361	4,834	4,748	184	361	361	0	361	361	0	361	545	5,203
P10-47	30	734	139	0.00047028	139	210	4	6	6	220	-81	123	214	6	6	0	6	123	214	-81	6	6	0	6	6	0	6	220	343
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-11	30	50211	15291	0.05173184	15,291	45	304	1,255	1,255	1,694	13,597	13,487	339	1,255	1,255	0	1,255	13,597	13,487	339	1,255	1,255	0	1,255	1,255	0	1,255	1,694	15,181
S06-46	29	11	519	0.00175586	519	203	13	230	230	468	73	458	216	230	230	0	230	458	216	468	73	458	216	230	230	0	230	468	904
R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	102	0	102	392	221	323	121	392	221	102	102	0	102	323	715
P10-42	29	7609	819	0.0027708	819	44	21	144	144	206	610	722	65	144	144	0	144	722	65	206	610	722	65	144	144	0	144	209	931
P10-43	30	3050	605	0.00204681	605	44	21	144	144	206	610	722	65	144	144	0	144	722	65	206	610	722	65	144	144	0	144	209	931
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	11	0	11	63	114	125	54	63	114	11	11	0	11	125	188
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	200	1,271	1,297	74	126	126	0	126	1,297	74	200	1,271	1,297	74	126	126	0	126	200	1,497
D35-13	30	142110	295	0.00303131	295	45	23	396	396	417	3,491	479	790	349	349	0	349	479	790	417	3,491	479	790	349	349	0	349	417	1,207
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	268	44	57	57	0	57	268	44	101	192	268	44	57	57	0	57	101	359
D35-15	30	1830	20903	0.07071811	20,903	45	539	326	326	1,910	18,993	18,436	584	326	326	0	326	18,993	18,436	584	326	326	0	326	326	0	326	1,910	20,346
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	25	7527	2310	0.00781509	2,310	42	60	148	148	250	148	250	102	148	148	0	148	250	102	250	148	250	102	148	148	0	148	250	2,664
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	280	165	280	15	165	165	0	165	280	15	280	165	280	15	165	165	0	165	280	355
U02-49	15	173	347	0.00117395	347	23	9	18	18	49	296	305	31	18	18	0	18	305	31	49	296	305	31	18	18	0	18	49	355
X18-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	43	38	38	0	38	256	43	87	203	256	43	38	38	0	38	87	342
X18-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	298	827	0.0029787	827	45	21	50	50	116	711	729	66	50	50	0	50	729	66	116	711	729	66	50	50	0	50	116	845
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	0	7,739	113,017	109,405	3,266	7,739	7,739	0	7,739	7,739	0	7,739	11,025	120,430
*4-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	9	0	9	237	52	61	208	237	52	9	9	0	9	61	298
24-57	30	254	581	0.00230393	581	45	18	22	22	85	595	601	63	22	22	0	22	601	63	85	595	601	63	22	22	0	22	85	686
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-62	29	23	491	0.00166113	491	44	13	179	179	235	256	433	55	179	179	0	179	433	55	235	256	433	55	179	179	0	179	235	556
09-60	29	1445	1074	0.00363351	1,074	44	28	179	179	294	365	709	947	179	179	0	179	709	947	294	365	709	947	179	179	0	179	365	1,312
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	0	154	2,432	115	269	2,432	2,382	115	154	154	0	154	269	2,851
15-67	26	1202	281	0.000883	281	39	7	14	14	60	201	230	46	14	14	0	14	230	46	60	201	230	46	14	14	0	14	60	290
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	0	528	8,611	288	816	8,611	8,315	288	528	528	0	528	816	9,131
07-54	30	1092	1557	0.00560569	1,557	45	43	495	495	583	1,074	1,461	88	495	495	0	495	1,461	88	583	1,074	1,461	88	495	495	0	495	583	2,044
08-63	30	264	1554	0.00559574	1,554	45	43	495	495	583	1,074	1,461	88	495	495	0	495	1,461	88	583	1,074	1,461	88	495	495	0	495	583	2,324
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	326	0	326	4,481	173	499	4,481	4,392	173	326	326	0	326	499	4,891
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	0	380	5,227	195	575	5,227	5,117	195	380	380	0	380	575	5,592
03-74	27	24620	1325	0.0048258	1,325	41	34	130	130	105	1,220	1,169	75	130	130	0	130	1,220	75	105	1,220	1,169	75	130	130	0	130	105	1,274
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	299	0	299	3,939	158	457	3,939	3,877	158	299	299	0	299	457	4,334
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	69	177															

	29777						
	0						
	7604			7604		0	
	2448		2448				
	0		0				
Id statement + memo	974						
	31803		295682	2448	7604	0	

SALES DIFFERENCE

3478

JC137 12

395211	597033	597137	4379	14975	59724	79077	518050	514853	15355	59724	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12	9. API NUMBER: 4301530445
2. NAME OF OPERATOR: XTO ENERGY INC.	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL	COUNTY: EMERY	
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
		<input type="checkbox"/> REPERFORATE CURRENT FORMATION
		<input type="checkbox"/> SIDETRACK TO REPAIR WELL
		<input type="checkbox"/> TEMPORARILY ABANDON
		<input type="checkbox"/> TUBING REPAIR
		<input type="checkbox"/> VENT OR FLARE
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> WATER SHUT-OFF
		<input checked="" type="checkbox"/> OTHER: <u>SURFACE COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) <u>MOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Molly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)
Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000) Date: 7/18/05 (See Instructions on Reverse Side)

By: Dustin Ducet
Dustin Ducet??

DIV. OF OIL, GAS & MINING

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	04	104			
	255029				
s Check #	0			0	
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

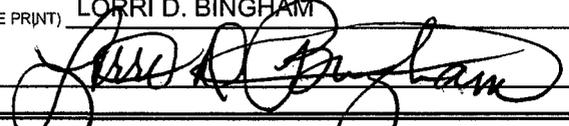
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULTIPLE OF UT T 36-100
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>16S 7E 36</u>		9. API NUMBER: MULTIPLE 43 015 30506
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT T 36-100
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015305060000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2355 FSL 1010 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the acid treatment on this well: 4/7/2014: MIRU acid crew. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 5 BPM down TCA. 164 psi max presser flshd w/40 bbl TFW. ISIP 0. RDMO acid crew. Left well SI for 2 hrs. RWTP @ 11:15 a.m. ppg @ 64" x 3 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
June 25, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/9/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47100
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT T 36-100
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015305060000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2355 FSL 1010 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/13/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Chemical Trtmt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a Chemical Treatment on this well per the following: 12/12/16: HU pmp trk. Pmp 5 bbls TFW. Pmp 600 gl HCL 15% w/5 gal mutual solvent @ 3 BPM down TCA, 24 psi max presser. Pmp 60 bbl TFW @ 5 BPM. Disconnect pmp trk. Left PU SD for 24 hrs. 12/13/16: Start PU @ 1:30 p.m.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 20, 2017**

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 1/10/2017	