



375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castlenet.com

October 9, 2001

Ms. Lisha Cordova
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “GG” 04-115, Emery County, Utah
1690’ FSL, 1877’ FWL, Section 4, T17S, R8E, SLB&M.

Dear Ms. Cordova:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer than 460’ from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or un-leased tract within the Unit Area. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location map with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

RECEIVED

OCT 16 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

RECEIVED

OCT 16 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

A. Type of Work: **DRILL** **DEEPEN**
 B. Type of Well: **OIL** **GAS** **OTHER:** **SINGLE ZONE** **MULTIPLE ZONE**

2. Name of Operator: **Texaco Exploration and Production, Inc.**

3. Address and Telephone Number: **PO Box 618 Orangeville Wt. 84537
 3300 North Butler, Suite 100, Farmington, NM 87401; 505 325 4397**

4. Location of Well (Footages)
 At Surface: **1690' FSL, 1877' FWL** **4357755 N**
 At Proposed Producing Zone: **497226 E**

5. Lease Designation and Serial Number: **MI-48221**

6. If Indian, Allottee or Tribe Name: **N/A**

7. Unit Agreement Name: **Huntington (Shallow) CBM**

8. Farm or Lease Name: **State of Utah "GG"**

9. Well Number: **04-115**

10. Field or Pool, or Wildcat: **Undesignated Buzzard Bench**

11. Qtr/Qtr, Section, Township, Range, Meridian: **NE/4 SW/4, Section 4, T17S, R8E, SLB&M**

14. Distance in miles and direction from nearest town or post office: **4.8 miles northwest of Huntington, Utah**

12. County: **Emery** 13. State: **Utah**

15. Distance to nearest property or lease line (feet): **763'**

16. Number of acres in lease: **1095.51**

17. Number of acres assigned to this well: **160 acres**

18. Distance to nearest well, drilling, completed, or applied for, or **4090'**

19. Proposed Depth: **3455'**

20. Rotary or cable tools: **Rotary**

21. Elevations (show whether DF, RT, GR, etc.): **6139' GR**

22. Approximate date work will start: **April 2002**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3455'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

RECEIVED

OCT 16 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

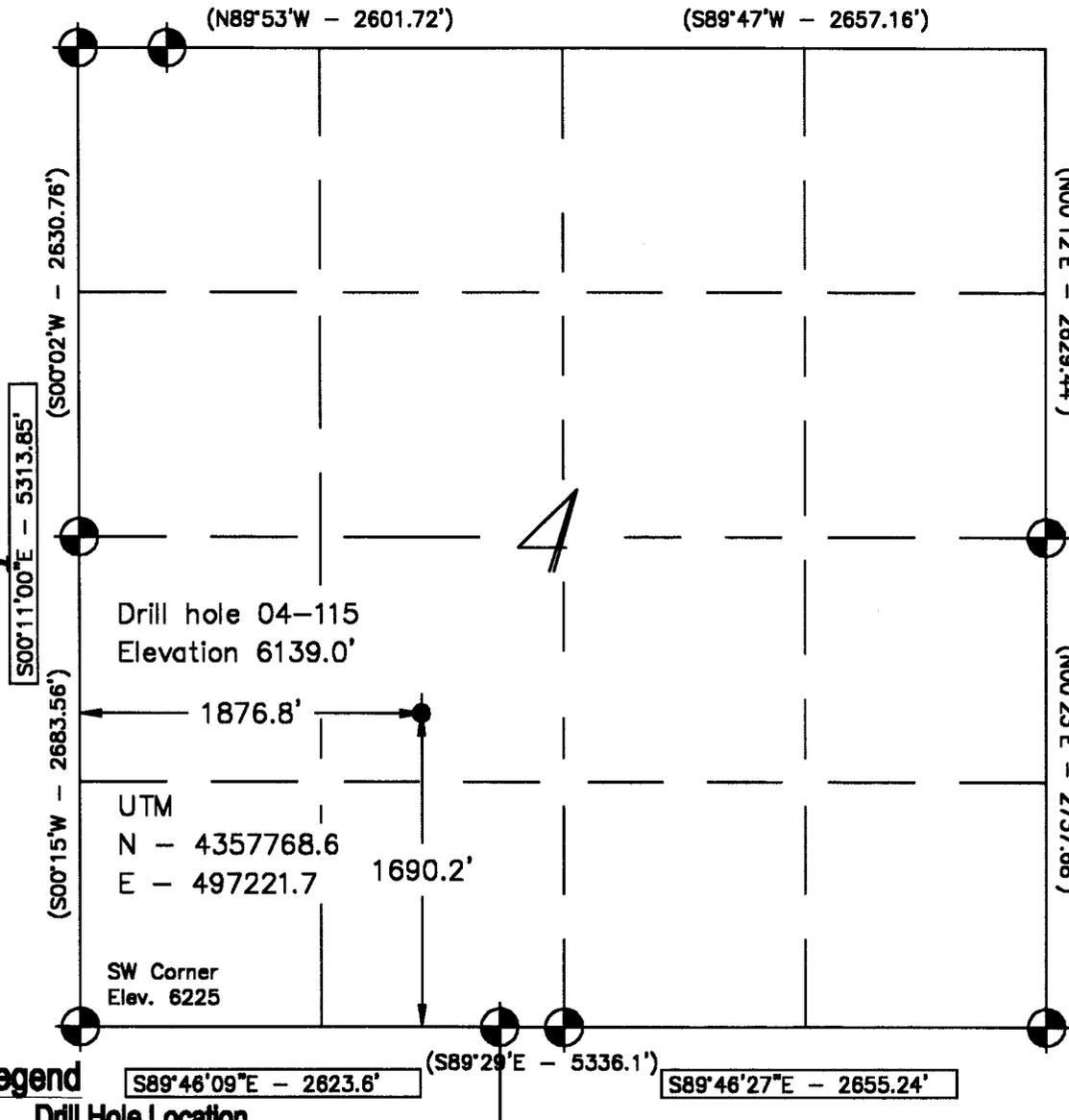
24. Name & Signature: *Jan Kaphart* Title: Engineer Date: 10/5/01

(This space for state use only)
 API Number Assigned: 43-015-30504

Approval: **Approved by the Utah Division of Oil, Gas and Mining**
 Date: 03-25-02
 By: *Bradley G. Hill*

Range 8 East

Township 17 South



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

ORIGINAL

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

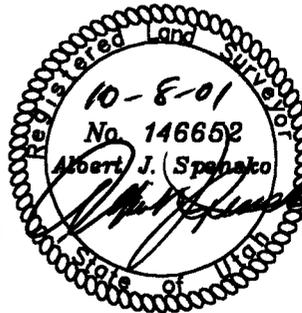
Basis of Elevation of 6225.0' being at the Southwest Section corner of Section 4, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SW 1/4 of Section 4; being 1690.15' North and 1876.84' East from the Southwest Corner of Section 4, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

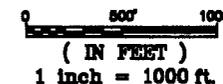
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
WELL # 04-115
Section 4, T17S., R8E., S.L.B.&M.
Emery County, Utah

GRAPHIC SCALE



Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 12/19/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 219

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "GG" 04-115
NE/4 SW/4, Sec. 4, T17S, R8E, SLB & M
1690' FSL, 1877' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 2890'
Top of the A Coal -- 2905'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 2890' - 3355'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3455'	5-1/2"	17# N-80 LT&C	New

CONFIDENTIAL

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "GG" 04-115
NE/4 SW/4, Sec. 4, T17S, R8E, SLB & M
1690' FSL, 1877' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will utilize the existing State Road encroachment and a portion of the access road that accesses the State of Utah "CC" 10-123. The existing encroachment has previously been approved by the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 2320' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 4– 18" culvert and one large diameter culvert / low water crossing combination may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

CONFIDENTIAL

3. Location of Existing Wells

- a. There are seven proposed wells and four existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road and connect into the main pipeline corridor (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 3150' southwest. Nearest live water is Huntington Creek approximately 3950' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

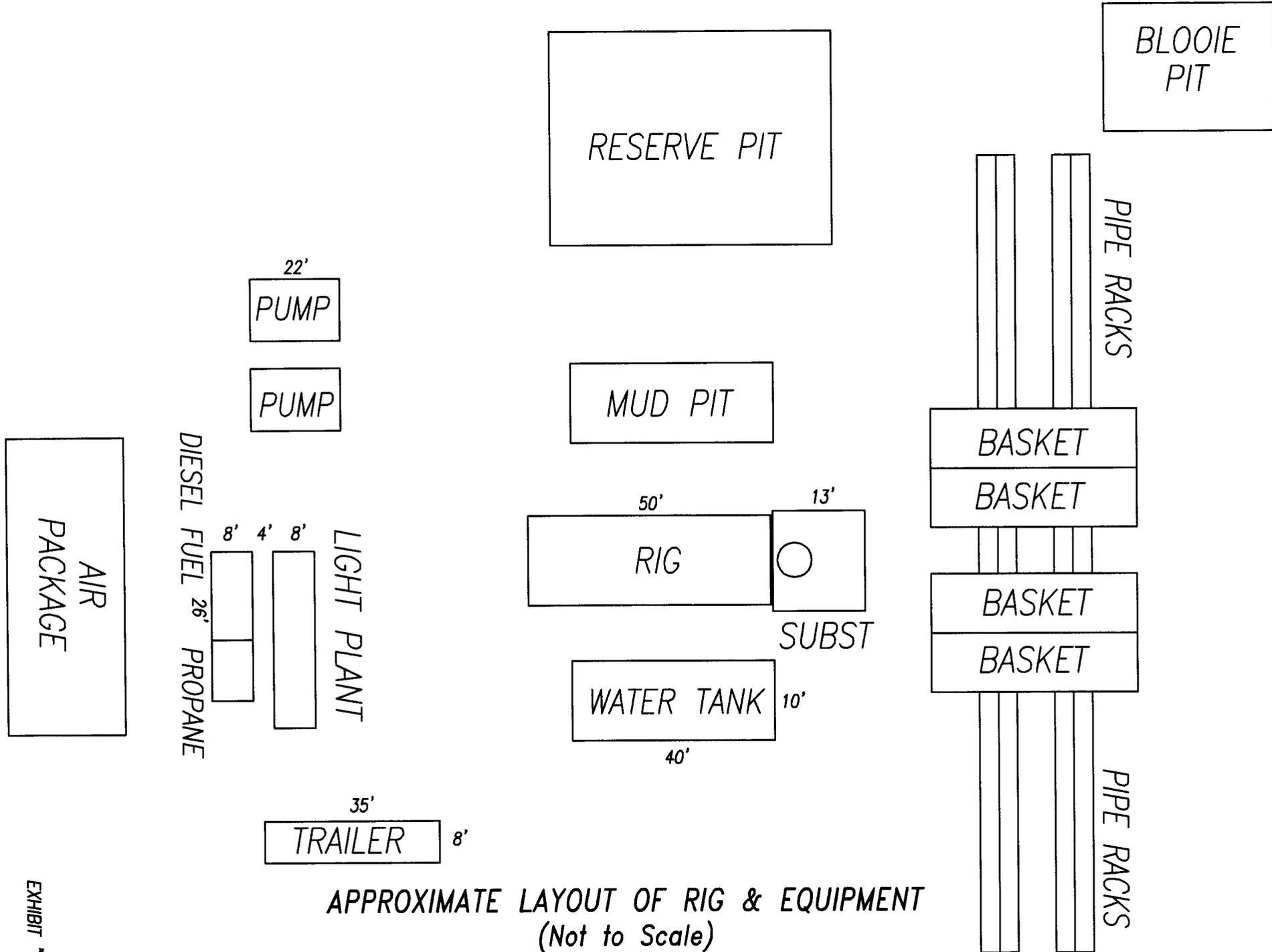
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10/9/01
Date



Texaco Exploration and Production, Inc.

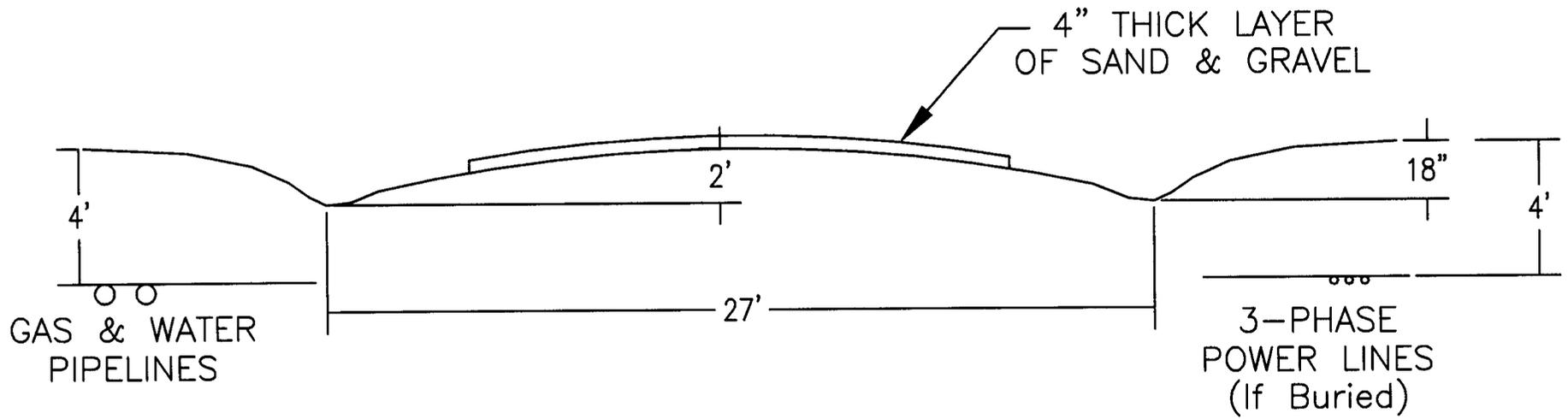
ORIGINAL



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

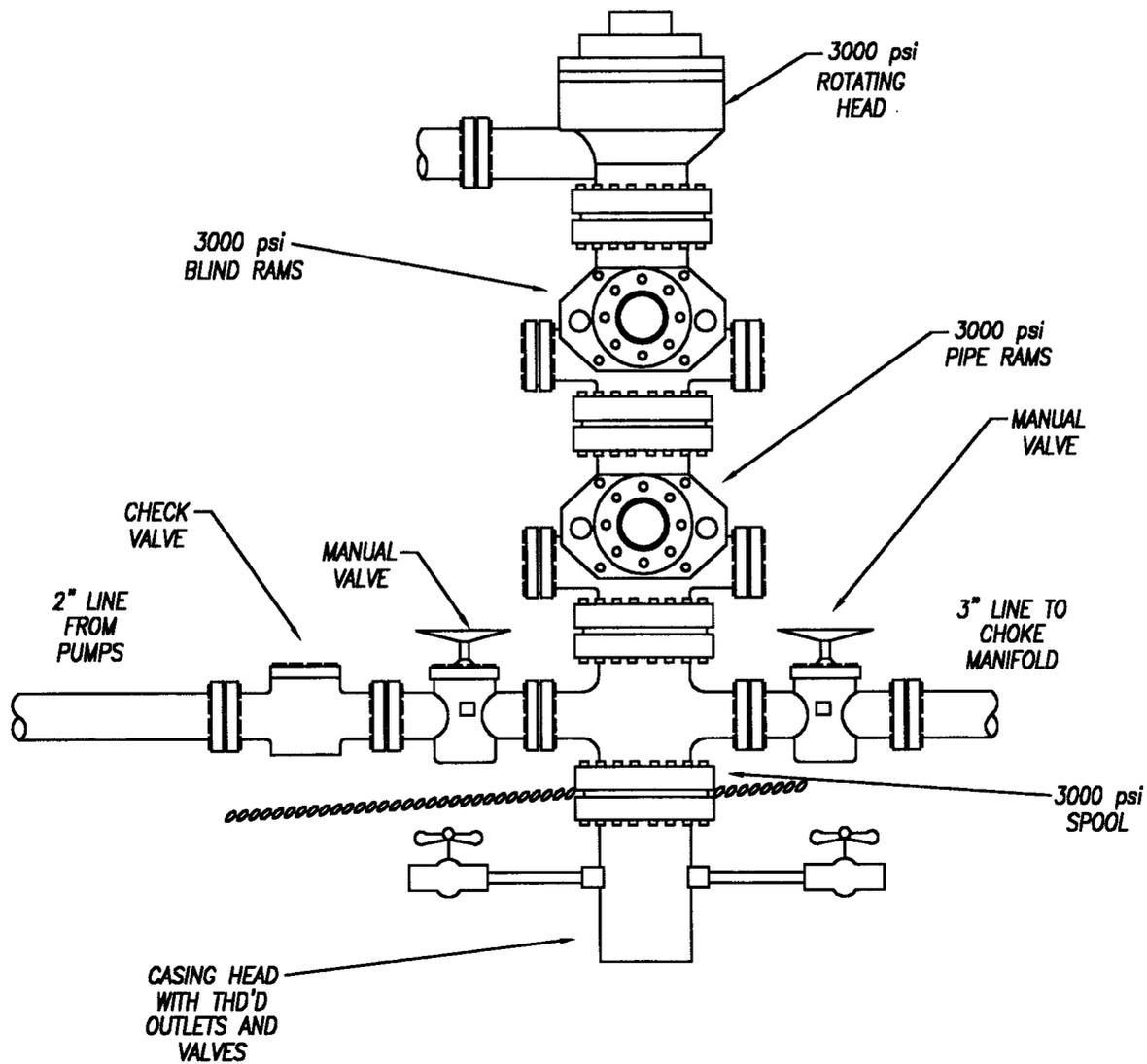
EXHIBIT "C"

TYPICAL ROAD CROSS-SECTION

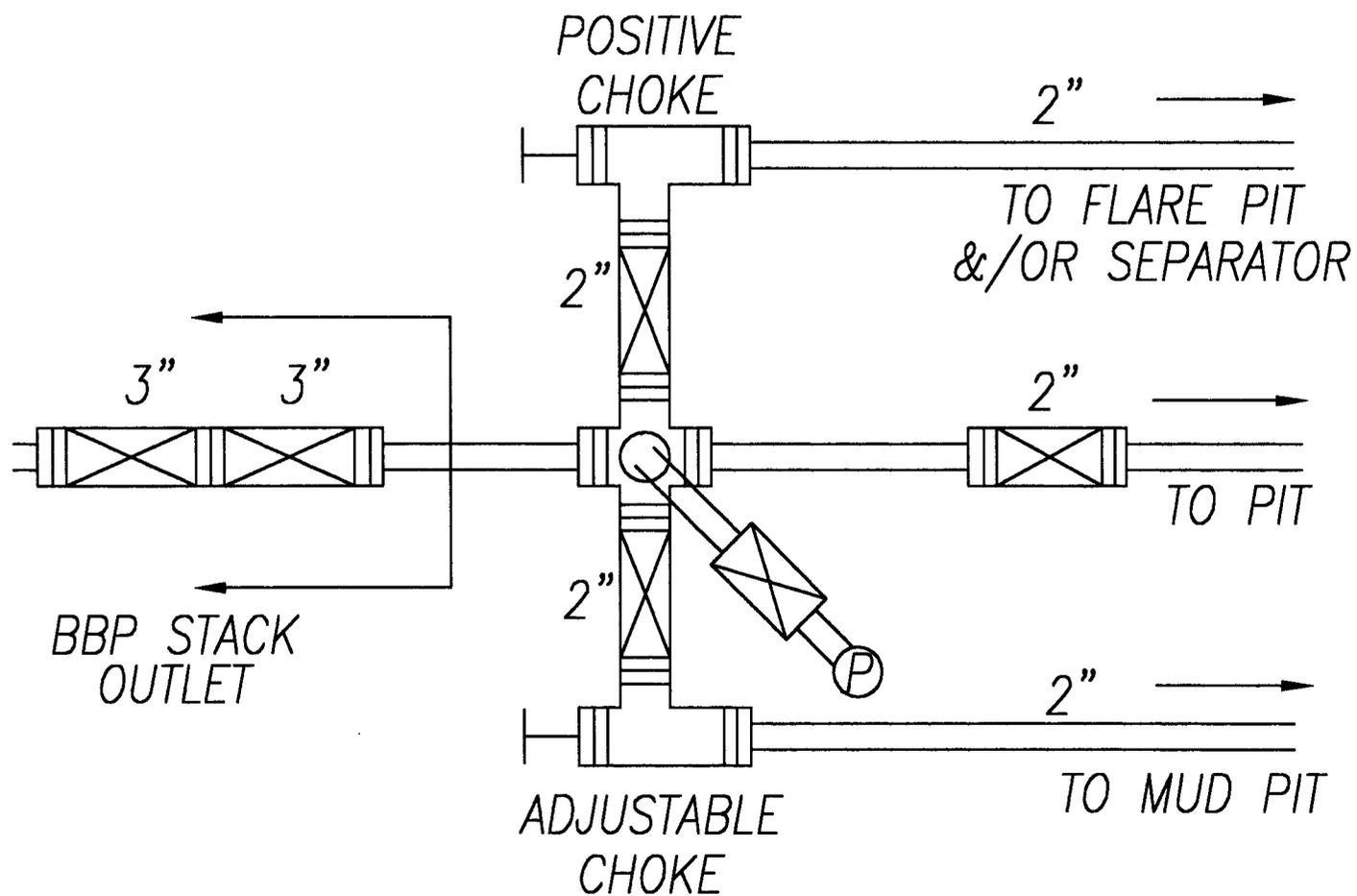


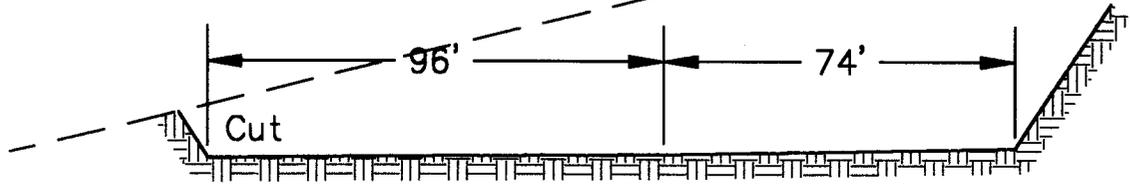
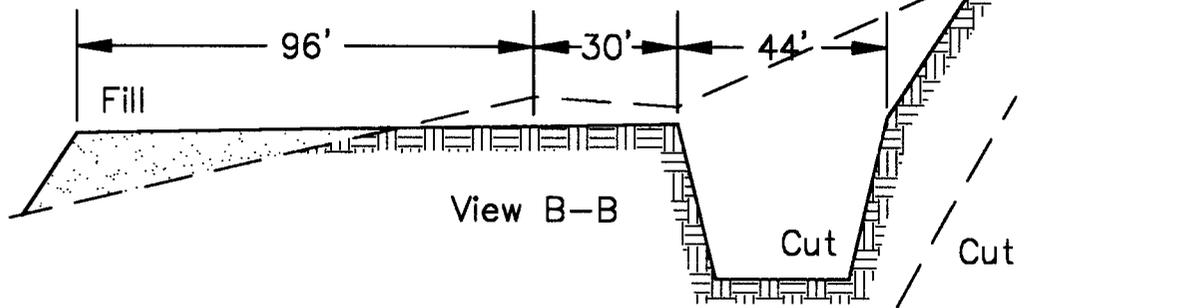
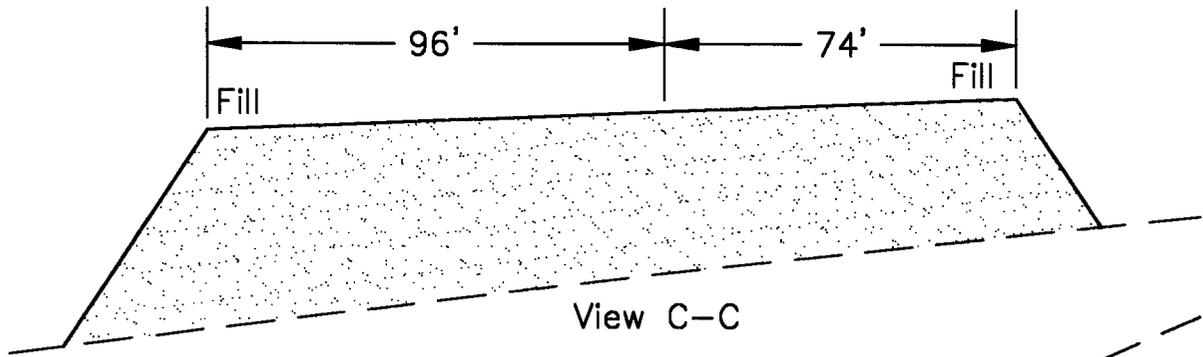
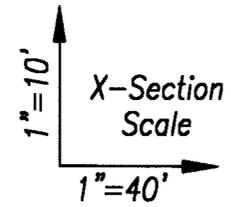
BOP Equipment

3000psi WP



CHOKE MANIFOLD





Slope = 1 1/2 : 1
(Except Pit)
Pit Slope = 1 ; 1

APPROXIMATE YARDAGES
 CUT
 (6") Topsoil Stripping = 750 Cu. Yds.
 Remaining Location = 4,429.5 Cu, Yds.
 TOTAL CUT = 5,179.5 Cu. Yds.
 TOTAL FILL = 4,472.1 Cu. Yds.

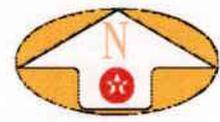
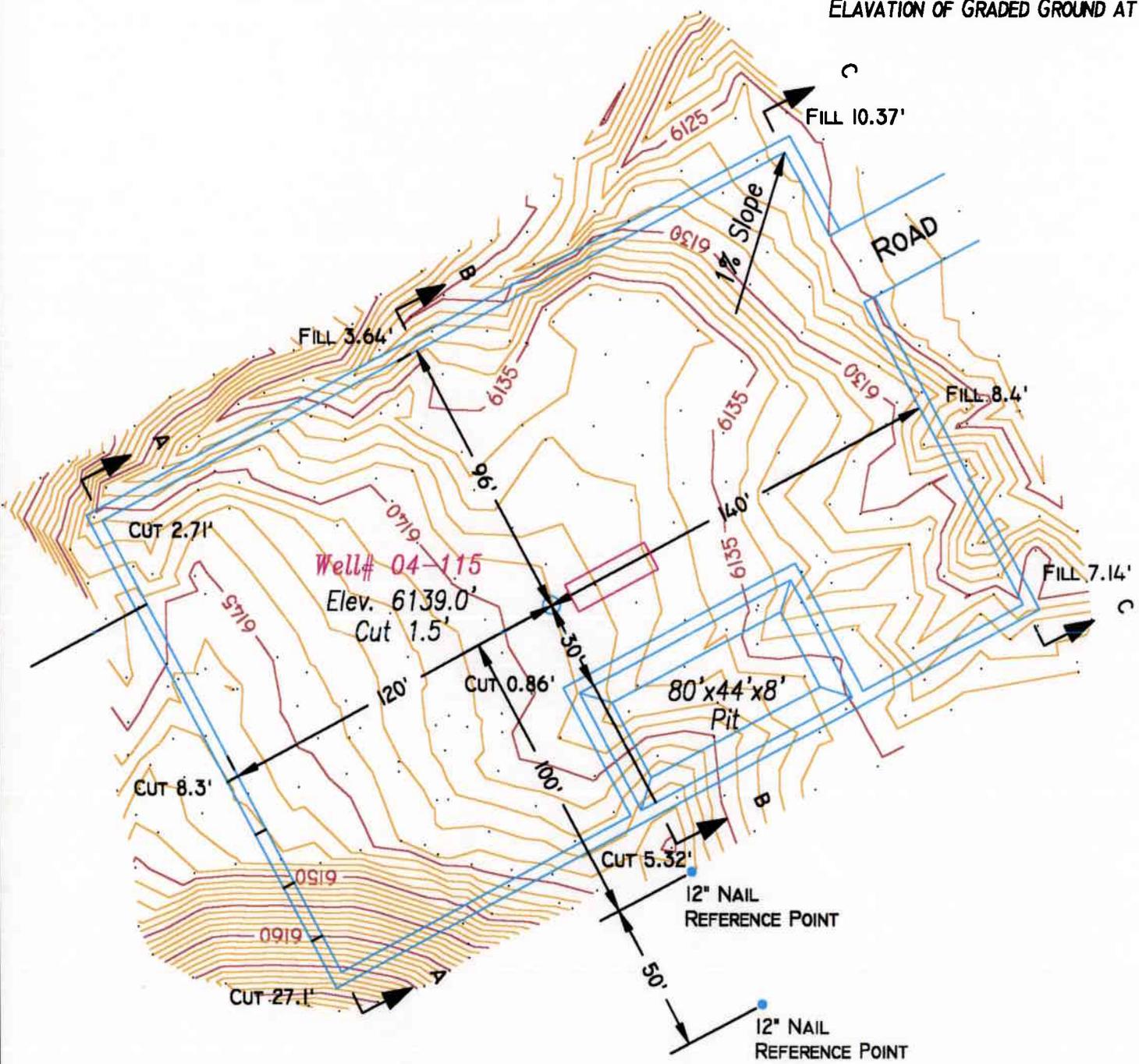


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 128
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-638-8603

TEXACO E & P
 TYPICAL CROSS SECTION
 Section 4, T17S, R8E, S.L.B.&M.
 WELL # 04-115

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. C-1	Date: 01/08/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 219

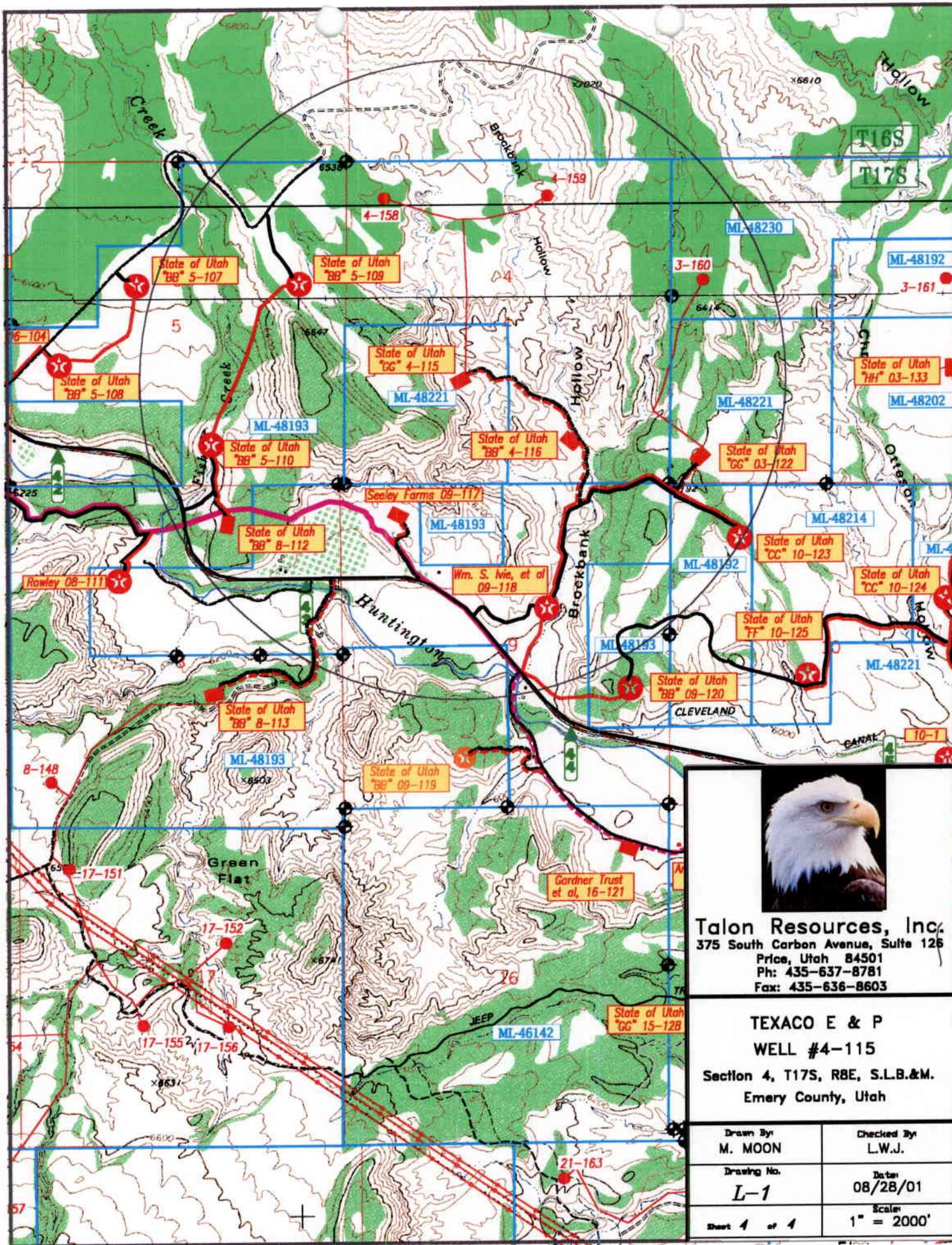
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6139.0'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6138.5'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 128
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 4, T17S, R8E, S.L.B.&M.
WELL # 04-115

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-2	Date: 01/08/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 219

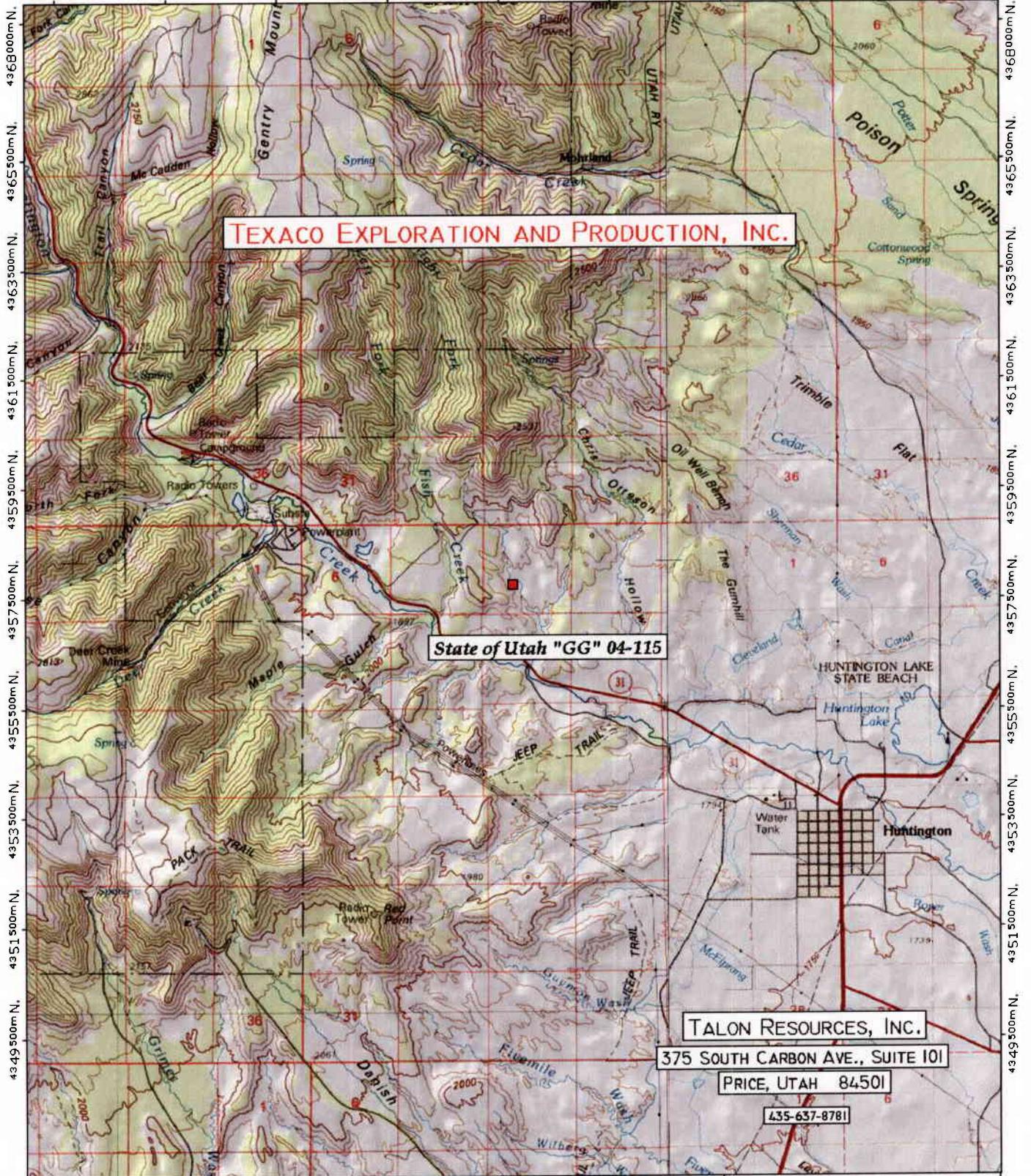


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL #4-115
 Section 4, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By M. MOON	Checked By L.W.J.
Drawing No. L-1	Date: 08/28/01
Sheet 4 of 4	Scale: 1" = 2000'

489000m E, 491000m E, 493000m E, 495000m E, 497000m E, 499000m E, 501000m E, NAD27 Zone 12S 506000m E



TEXACO EXPLORATION AND PRODUCTION, INC.

State of Utah "GG" 04-115

TALON RESOURCES, INC.

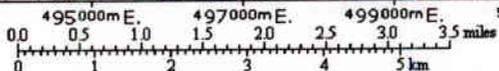
375 SOUTH CARBON AVE., SUITE 101

PRICE, UTAH 84501

435-637-8781

489000m E, 491000m E, 493000m E, 495000m E, 497000m E, 499000m E, 501000m E, NAD27 Zone 12S 506000m E

TN 13° MN



Printed from TOPOI ©2000 National Geographic Holdings (www.topo.com)

002

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/16/2001

API NO. ASSIGNED: 43-015-30504

WELL NAME: ST OF UT GG 04-115
OPERATOR: TEXACO E & P INC (N5700)
CONTACT: DON HAMILTON

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:

NESW 04 170S 080E
SURFACE: 1690 FSL 1877 FWL
BOTTOM: 1690 FSL 1877 FWL
EMERY
WILDCAT Buzzard Bench (1) 132

Table with 3 columns: Tech Review, Initials, Date. Rows include Engineering (DKD, 12/10/01), Geology, and Surface.

LEASE TYPE: 3 - State
LEASE NUMBER: ML-48221
SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
Bond: Fed[] Ind[] Sta[3] Fee[] (No. 6049663)
Potash (Y/N)
Oil Shale 190-5 (B) or 190-3 or 190-13
Water Permit (No. MUNICIPAL)
RDCC Review (Y/N) (Date:)
Fee Surf Agreement (Y/N)

LOCATION AND SITING:

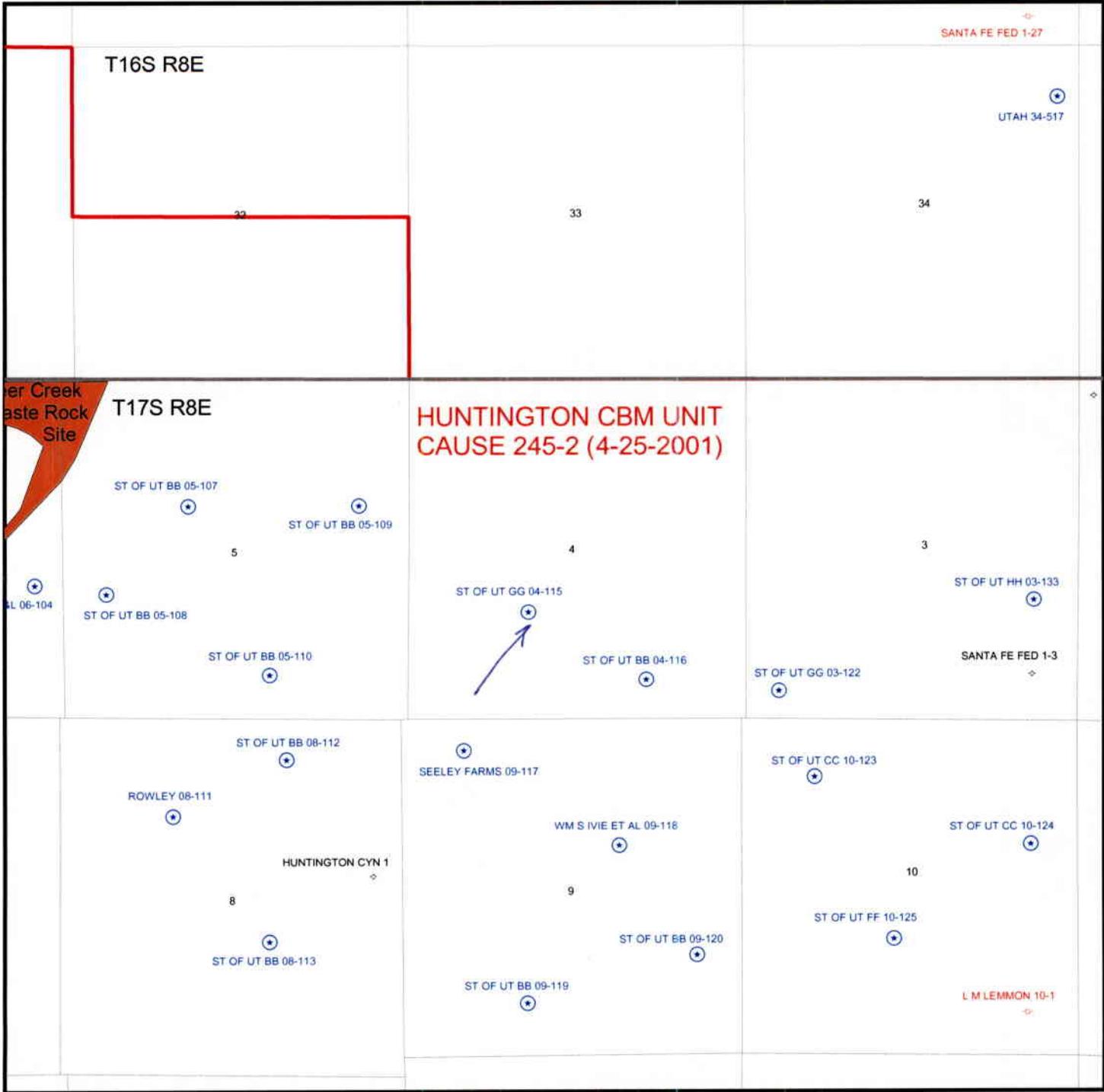
- R649-2-3. Unit HUNTINGTON CBM
R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
R649-3-3. Exception
Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2001
Siting: 460' E. Unit Boundary & Unknown. Fed or unleased tract.
R649-3-11. Directional Drill

COMMENTS: Need presite. (12-03-02)

STIPULATIONS: 1-Statement of basis.



OPERATOR: TEXACO E&P INC (N5700)
 SEC. 4, T17S, R8E
 FIELD: WILDCAT (004)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah "GG" 04-115
API NUMBER: 43-015-30504
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 NESW **Sec:** 4 **TWP:** 17S **RNG:** 8 E 1690' FSL 1877' FWL
LEGAL WELL SITING: 460 F **UNIT BOUNDARY AND UNCOMMITTED TRACTS.**
GPS COORD (UTM): X =497226 E; Y =4357755 N **SURFACE OWNER:** SITLA

PARTICIPANTS

M. Jones (DOGM), D. Hamilton (Talon), R. Wirth (Texaco), C. Colt (DWR).
SITLA and Emery County were invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~4.0 miles NW of Huntington, UT.
Huntington creek, a year round live water source lies to the south
~1.0 miles. SR-31 lies SW of the location ~.91 miles.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170 x 260 pad w/ 80 x 44 x 8 pit
included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 10 Proposed wells,
1 PA wells.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal
waste treatment system; garbage cans on location will be emptied into
centralized dumpsters which will be emptied into an approved landfill.
Crude oil production is unlikely. Drilling fluid, completion / frac
fluid and cuttings will be buried in the pit after evaporation and
slashing the pit liner. Produced water will be gathered to the
evaporation pit and eventually injected into the Navajo Sandstone via
a salt water disposal well. Used oil from drilling operations and
support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes on SW, W, and North
sides of this pad.

FLORA/FAUNA: PJ, Sagebrush, grasses, deer, elk, coyote, small game, fowl.

SOIL TYPE AND CHARACTERISTICS: Clay.

EROSION/SEDIMENTATION/STABILITY: Erosive.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: Yes.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

Dry washes around the location will be a challenge with the construction and maintenance of this location. Provisions were made during the on-site to help control run-off and potential erosion problems.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

December 3, 2001 / 11:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

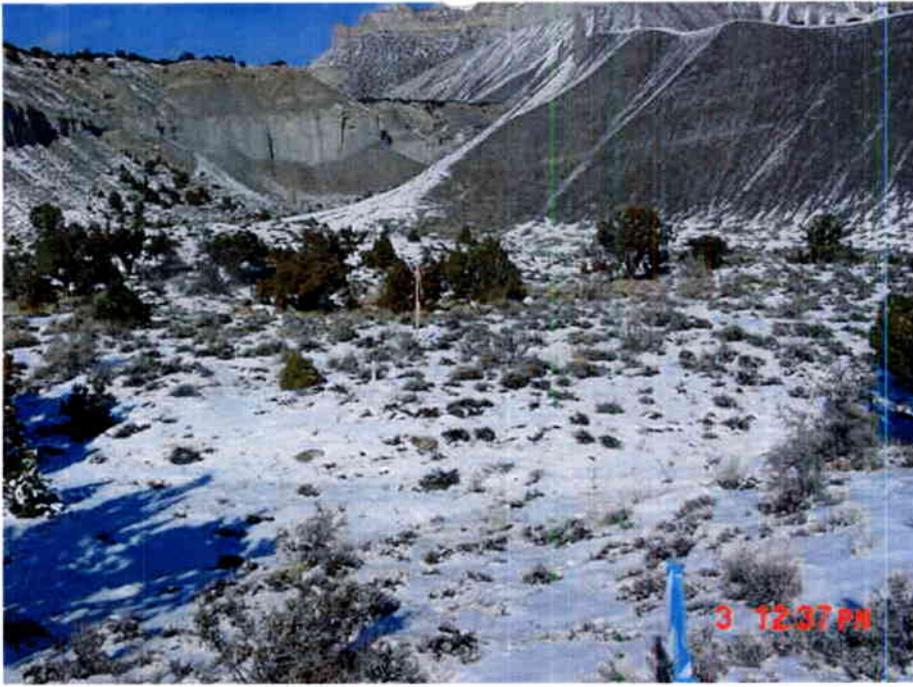
Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah "GG" 04-115
API NUMBER: 43-015-30504
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 NESW **Sec:** 4 **TWP:** 17S **RNG:** 8 E 1690' FSL 1877' FWL

Geology/Ground Water:

A search of the Utah Division of Water Rights was made and a plot of the existing points of diversion was obtained showing 10 active points of diversion within one mile of this location. None of the active water rights is a water well and all of these are being used for stock watering purposes. There are only 4 known culinary wells in Emery County. The location is in the historic flood plane of Brockbank Hollow, an incised gully that will run water during high runoff times of the year. It eventually drains into Huntington Creek and thence to the Price River. Precautions will be taken to limit erosion and siltation caused by the drilling activities. Soils in the area are quaternary alluvium and will consist of sand and clay derived from the rock layers of the Upper Member of Bluegate Shale and interbedded Emery Sandstone. In this area the formations will dip gently toward the west where they rise to form the Wasatch Plateau, and lie in an erosional valley of the Price River and Huntington River Drainages, as they flow around the San Rafael Swell to the East. The 300 feet of surface casing proposed for this well should be sufficient for the protection of any near surface waters.

Reviewer: K. Michael Hebertson **Date:** 6-December-2001

Surface:

The closest live water source is Huntington Creek, which lies south of the proposed location ~1.0 miles. The area drains to the South to Huntington Creek. The terrain is highly erosive and slopes towards the South with some dry washes varying in size in the immediate and surrounding areas. Provisions were made for site structural integrity, rehabilitation, and waste disposal. The proposed access road to this location was moved from the staked access to a different route that was discussed during the on-site evaluation. This was done so the road would be out of the bottom of drainage and onto more secure ground and make for better access onto this location by coming in at a different angle. SITLA and Emery County were invited but did not attend.

Reviewer: Mark L. Jones **Date:** December 4, 2001

Conditions of Approval/Application for Permit to Drill:

1. Berm location and reserve pit.
2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
4. Amended location plat showing new road approach onto pad and rounded/bermed SW corner.

		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
1	<u>93 2215</u>	77.2500	.00	Huntington Creek (Robins & Tru	N	2300	W	60	S4 9 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18:
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington
1	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	2300	W	60	S4 9 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER							PRIORITY DATE: 06/19/19:
		Huntington-Cleveland Irrigation Company P.O. Box 327							Huntington
2	<u>93 1052</u>	10.0000	165.00	Huntington Creek	N	2290	W	65	S4 9 17S 8E SL
		WATER USE(S): IRRIGATION							PRIORITY DATE: 01/07/19:
		Nielson Brothers (A Partnership) P.O. Box 620							Huntington
2	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	2290	W	65	S4 9 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER							PRIORITY DATE: 06/19/19:
		Huntington-Cleveland Irrigation Company P.O. Box 327							Huntington
2	<u>a13411</u>	10.0000	165.00	Huntington Creek	N	2290	W	65	S4 09 17S 8E SL
		WATER USE(S): IRRIGATION							PRIORITY DATE: 01/18/19:
		Nielson Bros. (a partnership) P.O. Box 620							Huntington
3	<u>a25346</u>	.0000	344.80	Huntington Creek	N	2139	E 2026	SW 09 17S 8E SL	
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 03/15/20:
		Huntington-Cleveland Irrigation Company P.O. Box 327							Huntington

Well name:

12-01 Texaco ST of UT GG 04-115

Operator: **Texaco E&P**

String type: **Surface**

Project ID:
43-015-30504

Location: **Emery County, Utah**

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,455 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,495 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	<u>10.56</u>	130	2950	<u>22.74</u>	7	263	<u>36.55 J</u>

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: December 10,2001
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	12-01 Texaco ST of UT GG 04-115	
Operator:	Texaco E&P	Project ID:
String type:	Production	43-015-30504
Location:	Emery County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,495 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 3,019 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 113 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,680 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3455	5.5	17.00	N-80	LT&C	3455	3455	4.767	119.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1495	6290	4.21	1495	7740	5.18	59	348	5.92 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: December 10,2001
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

_12-01 Texaco ST of UT GG -115
Casing Schematic

Surface

Bluegate Shale

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

w/25% washout

Surface
300. MD

BOP

$$(0.052)(833)(3455) = 1497 \text{ psi}$$

Anticipated = 1000 psi

Gas

$$(0.12)(3455) = 415 \text{ psi}$$

MASP = 1082 psi

3M BOPE proposed

Adequate
DWD 12/10/01

2870'
Ferron
2905'
"A" coal

5-1/2"
MW 8.3

TOC @
2680.

2870'

w/15% washout
Coals } ss's

3355'

Production
3455. MD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:
2. Name of Operator: ChevronTexaco
3. Address and Telephone Number: P.O. Box 618, Orangeville, Utah 84537: 435-748-5395

5. Lease Designation and Serial Number: ML-48221
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Huntington (Shallow) CBM
8. Well Name and Number: State of Utah "GG" 04-115
9. API Well Number: 43-007-30504
10. Field or Pool, or Wildcat: Undesignated

4. Location of Well Footages: 1690' FSL, 1877' FWL
County: Emery
QQ, Sec., T., R., M.: NE/4 SW/4, Section 4, T17S, R8E, SLB&M
State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Access and Utility Relocation</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The access and utility corridor associated with this well was relocated during the onsite conducted on 12-3-01.

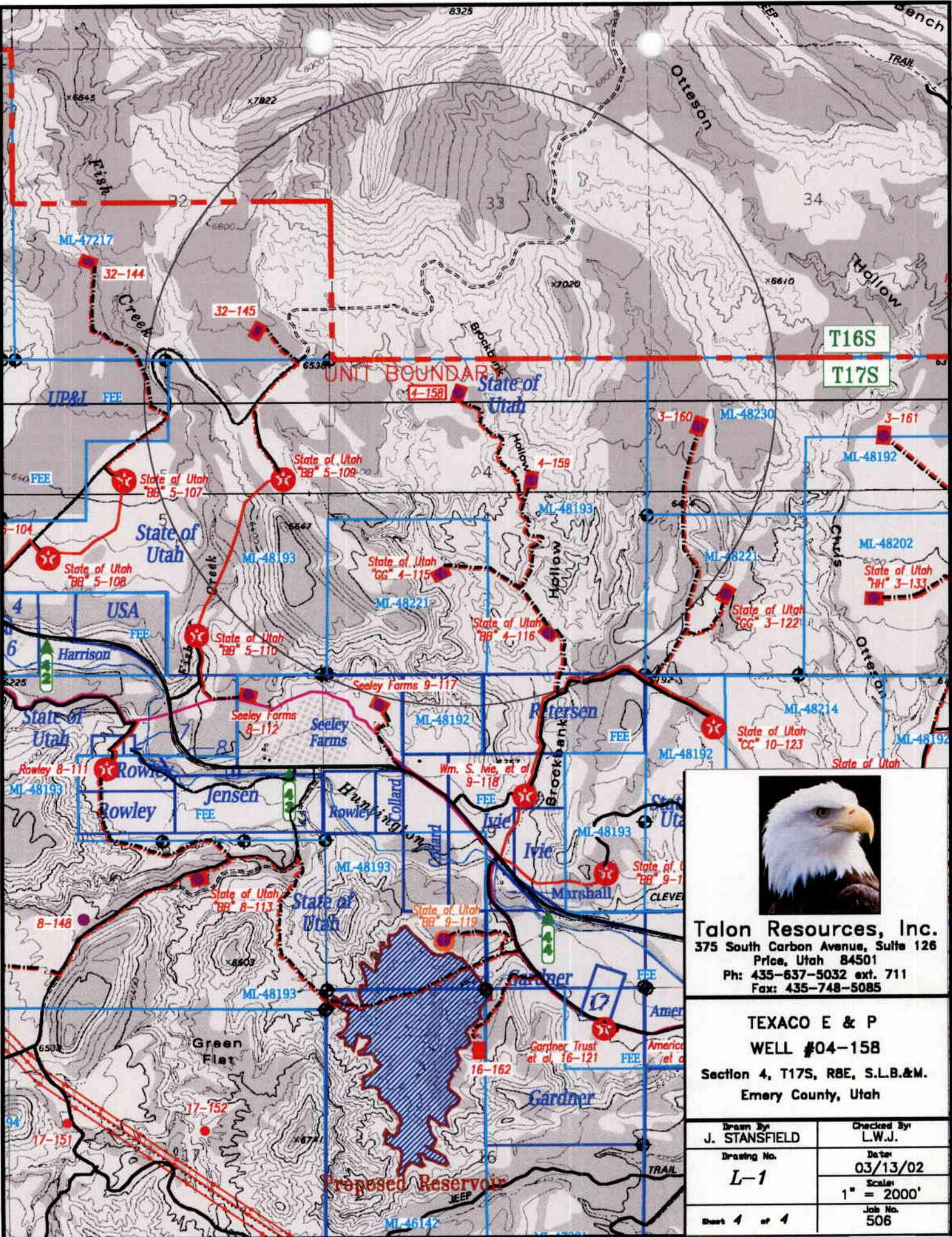
Please update the previously submitted APD with the following map.

13. Name & Signature: Ron Wirth *Ron Wirth* Title: Operations Supervisor Date: 3/15/02

(This space for state use only)

RECEIVED
MAR 20 2002
DIVISION OF OIL, GAS AND MINING

ORIGINAL



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085

TEXACO E & P
WELL #04-158
 Section 4, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date 03/13/02
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 506

003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 28, 2002

Texaco Exploration & Production Inc
PO Box 618
Orangeville UT 84537

Re: State of Utah GG 04-115 Well, 1690' FSL, 1877' FWL, NE SW, Sec. 4, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30504.

Sincerely,

John R. Baza
Associate Director

er
Enclosures
cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production Inc
Well Name & Number State of Utah GG 04-115
API Number: 43-015-30504
Lease: ML 48221

Location: NE SW **Sec.** 4 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. **Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.**

5. **Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

Lisha Cordova - Cultural Resource Inventory Status

From: "Don Hamilton" <talon@castlernet.com>
To: "John Baza" <jbaza.nrogm@state.ut.us>
Date: 04/02/2002 10:00 AM
Subject: Cultural Resource Inventory Status
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117	completed 10-5-01
Seeley Farms 08-112	completed 3-21-02
State of Utah "GG" 04-115	completed 3-21-02
State of Utah "BB" 08-113	completed 10-5-01
State of Utah "GG" 04-116	completed 10-5-01
State of Utah "AA" 07-105	completed 10-5-01

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170	pending
State of Utah "GG" 15-128	pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton
 Talon Resources, Inc.
 435-637-8781

**APD Checklist
for Y2002**

2002 Cultural Inventory Checklist

Priority	WELL NAME & NUMBER	CULTURAL INVENTORY	ON-SITE CONDUCTED	COUNTY PERMIT	ST. APD FILED	ST. APD API Number	Section 1/4-1/4	Township Range	Footages From sec. Line
1	Seeley Farms 08-112	03/21/2002	11-13-01	11/08/2001	09/19/2001	43-015-30495	NE NE	17 S 8 E	580' FNL, 1187' FEL
2	Seeley Farms 09-117	10/05/2001	11-13-01	11/08/2001	09/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 962' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S 8 E	1461' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	State of Utah "FO" 02-188	03/21/2002	03/26/2002	sub 3-26-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 611' FWL
6	State of Utah "HH" 03-133	03/21/2002	03/26/2002	11/08/2001	09/24/2001		SE SE	17 S 8 E	1154' FSL, 1093' FEL
7	State of Utah "T" 36-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	16 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	16 S 7 E	1624' FNL, 469' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/26/2002	11/08/2001	09/24/2001		SW SW	17 S 8 E	1256' FSL 1200' FWL
10	State of Utah "CC" 03-161	03/21/2002	03/26/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1483' FNL, 1223' FEL
11	State of Utah "BB" 04-116	10/05/2001	12/3/01	11/08/2001	10/09/2001		SW SE	17 S 8 E	623' FSL, 1566' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/09/2001		NE SW	17 S 8 E	1690' FSL, 1877' FWL
13	State of Utah "BB" 08-113	10/06/2001	12/11/2001	11/08/2001	09/19/2001		NW SE	17 S 8 E	1827' FSL, 2093' FEL
14	State of Utah "BB" 09-119	Complete	10/27/2000	01/25/2001	09/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1954' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	09/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	16 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 691' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/29/2002	03/27/2002		SE NW	17 S 7 E	2652' FNL, 1511' FWL
20	State of Utah "FO" 02-186		03/26/2002	sub 2-14-02	02/01/2002		NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompletion)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

1	State of Utah "GG" 15-128		12/11/2001	11/08/2001	09/24/2001		NW SW	17 S 8 E	2008' FSL, 615' FWL
2	State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
3	State of Utah "JJ" 03-160		03/26/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL, 899' FWL
4	State of Utah "BB" 04-158			sub 3-26-02	02/15/2002		NE NW	17 S 8 E	627' FNL, 2100' FWL
5	State of Utah "BB" 04-159			sub 3-26-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1858' FEL
6	Federal C 23-84	Completed	01/20/2000		01/28/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
7	State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	18 S 7 E	1859' FNL, 753' FEL
8	State of Utah "II" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 764' FEL
9	#16-162								
10	State of Utah "KK" 32-144							16 S 8 E	
11	State of Utah "KK" 32-145							16 S 8 E	
12	State of Utah "II" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
LO	#11-174								
LO	#11-172								
LO	Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1276' FNL, 1439' FEL
LO	State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2292' FEL
LO	31-20								
LO	6-17								
LO	6-18								
LO	31-21								
LO	31-22								
LO	Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	276' FNL 975' FWL
LO	#8-148								



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in cursive script that reads "Don R. Sellars".

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached List of Wells

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:
Orangeville & Huntington

1. TYPE OF WELL OIL WELL GAS WELL OTHER Operator Name Change

8. WELL NAME and NUMBER:
See Attached List of Wells

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:
(281) 561-3443

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

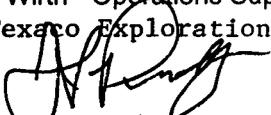
STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

022

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: HUNTINGTON CBM

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

CONFIDENTIAL

Carol Daniels - RE: Morning Report State of Utah 4-115

From: "Morgan, George R (GMorgan)" <GMorgan@chevrontexaco.com>
To: "Morgan, George R (GMorgan)" <GMorgan@chevrontexaco.com>, "Howard, Jack (JHoward)" <JHoward@chevrontexaco.com>, "CDaniels.nrogm@state.ut.us" <CDaniels.nrogm@state.ut.us>
Date: 05/15/2002 4:26 AM
Subject: RE: Morning Report State of Utah 4-115
CC: "Breliah, Dorothy A" <BrelIDA@chevrontexaco.com>, "Caldaro-Baird, Julia L" <caldajl@chevrontexaco.com>, "Swainson, Keith A (KeithSwainson)" <KeithSwainson@chevrontexaco.com>, "Ermel, Kenneth (KErmel)" <KErmel@chevrontexaco.com>, "Moran, Edward M. (dwmm)" <dwmm@chevrontexaco.com>, "Herrington, W E (Gene)" <herriwe@chevrontexaco.com>, "Kephart, Ian M" <kephaim@chevrontexaco.com>, "Wirth, Ronald D" <wirthrd@chevrontexaco.com>, "Thompson, Tommy N (TommyThompson)" <TommyThompson@chevrontexaco.com>, "Micikas, James D" <micikjd@chevrontexaco.com>, "Nini, Roy (cnini)" <cnini@chevrontexaco.com>, "Archibeque, Art (AArchibeque)" <AArchibeque@chevrontexaco.com>, "Herndon, Ray (HDRA)" <HDRA@chevrontexaco.com>, "Harrison, Madge A (MadgeHarrison)" <MadgeHarrison@chevrontexaco.com>, "Mitchell, Dale (DaleMitchell)" <DaleMitchell@chevrontexaco.com>, "Nemec, Tom S" <nemects@chevrontexaco.com>, "Nelson, Darla (NEDJ)" <NEDJ@chevrontexaco.com>, "Woods, Sherry (SherryWoods)" <SherryWoods@chevrontexaco.com>, "McCrary, Gregory (GMccrary)" <GMccrary@chevrontexaco.com>, "Sibert, Sharon (SHOU)" <SHOU@chevrontexaco.com>

> <<May14rpt.xls>>>

Daily Cost Estimate

Version 5

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2011DRL		WBS #:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey	SAUER RIG 30 @ \$18.75/DAY	7,219	7,219	7,219		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			7,219	7,219		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS & SNOW	1,193	1,193	1,193		0	0
70000300	Contract Labor (Consultants)	APEX	1,000	1,000	1,000		0	0
	Supervision Total			2,193	2,193		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	NIELSONS	892	892	892		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			0	0		0	0
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			892	892		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE	2,500	2,500	2,500		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	VETCO GRAY	3,046	3,046	3,046			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			5,546	5,546		0	0
74400024	Cement & Cementing	BILL JR	20,870	20,870	20,870		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		2,203	2,203	2,203		0	0
	Total Field Estimate (Daily)			38,923			0	
	Total Estimated Cost (Cumulative)				38,923			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	1			Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	HACK BLANKENSHIP			
Field:	BUZZARD BENCH	Lease:	STATE of UTAH	Well No.:	04-115	Date THRU:	05/12/2002	

Spud Date: 05/12/2002		MD (ft): 710'		TVD: 710'		Present Activity:													
Contractor:			Rig: SAUER RIG 30			Report Number: 1													
Drilling Mud Supplier				Report For Contract Supervisor:															
MUD VOLUME (BBL)																			
Hole: w/ DP		Hole: w/o DP		Pits: #####		Total Circ. Vol.:		Storage:		Type: AIR									
CIRCULATING DATA																			
Bbl/Min:		Gal/Min:		Annual Vel. (Ft./Min)				DP:		DC:									
Circulation Pressure (PSI):				Bottoms Up Time (Min):				Total Circ. Time (Min.):											
Current Mud Properties				Data in Column on Right is From Drig Activity Report				Mud Property Specifications											
Sample From				Wt:				Viscosity:		Filtrate:									
Time Sample Taken				Mud Contains				Recommended Treatment											
Flowline Temperature (Deg. F)																			
Depth (ft)																			
Weight (ppg)																			
Funnel Vis.(sec./qt.) API				Deg. F															
Plastic Viscosity cp @				Deg. F															
Yield Point (lb/100 sq. ft.)																			
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.																			
Filtrate API (cc/30 min.)																			
HTHP @				Deg. F				PSI											
Cake Thickness (32nd in API/HTHP)																			
Solids Content (% by vol.) Retort																			
Oil Content (% by vol.) Retort																			
Water Content (% by vol.) Retort																			
Sand Content (% by vol.)																			
Methylene Blue Capacity (lb/bbl. equiv.)																			
PH Meter @				Deg. F				EQUIPMENT											
Alkalinity Mud (Pm)								Size		Hrs/Tour		Cost Data							
Alkalinity Filtrate (pf/Mf)								Centrifuge				Daily Cost: \$0							
Carbonate Determination (mg/1000 cc)								Degasser											
Chloride (mg/1000 cc)								Desander											
Calcium (mg/1000 cc) /Mag (mg/1000 cc)								Desilter											
Bentonite (lb/bbl.)								Shaker				Cumulative: \$0							
Solids % High Gravity / % Low Gravity								Other											
Solids % Drill Solids / % Bentonite								Other											
Corrected Solids/Corrected Saltwater								Other											
Other								Other											
Remarks:																			
Drilling Fluids Rep.:				Home Address:				Phone:											
Mud or Consulting Co.:				Warehouse Location:				Phone:											
Mud Chemical Inventory																			
Units																			
Cost/Unit																			
Description																			
Starting Inventory																			
Received																			
Used Last 24 Hours																			
Closing Inventory																			
0		0		0		0		0		0		0		0		0		0	
Time Distribution:		Drilling:				Trip:				CCM:				Other:					
Circulating Information:		n: #VALUE!				K: #####				Type of Flow:				ECD:					
Profit Center: MCBU				WBS: UWDCBD2011DRL				Drilling Rep: HACK BLANKENSHIP											
Field: BUZZARD BENCH				Lease: STATE of UTAH				Well No.: 04-115				Date: 12-May-02							

005

TIPS ROBE Dec 04
43-015-30504

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH 04-115 Drilling Activity Report Version 5

Measured Depth: 2,817'		TVD: 2,817'		PBDT:		Proposed MD: 3,355'		Proposed TVD: 3,355'									
DOL: 2		DFS: 2		Spud Date: 12-May-02		Daily Footage: 2,117'		Daily Rot Hrs: 20.5		Total Rot Hrs: 30.0							
Torque:		Drag:		Rot Wt: 62		P/U Weight:		S/O Wt.		Last BOP Test: 05/12/2002		ECD: 0					
Last Casing Size: 8-5/8"		Set At: 325'		TVD		Shoe Test:		Leakoff? Y		N <input checked="" type="checkbox"/>							
Cum Rot Hrs on Casing: 20.5		Cum Rot Hrs on Casing Since Last Caliper: 20.5		Whipstock Set @:		KOP:											
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD							
Mud Co:		Type: AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service		Materials added last 24 hrs:															
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out					
1RR	527	#####	SECURITY	748246	XS31	18	18	18	0.7455	325'							
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft					
2,492'																	
Total Length of BHA: 439'		BHA Description: BIT-BIT SUB-15 DC- XO															
		DC Size:		DP Size:		Hours On Jars: 20.5		Hrs Since Last Inspection: 20.5									
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP					
1RR																	
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS					
1,262'		3.0															
1,822'		3.5															
2,320'		3.0															
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight															
3:30	0:00 - 03:30	DRILL F/ 710' TO 827' & SURVEY @ 791' = 2 DEGREE															
6:30	3:30 - 10:00	DRILL F/ 827' TO 1292' & SURVEY @ 1262' = 3 DEGREE															
0:30	10:00 - 10:30	DRILL F/ 1292' TO 1323' (ROTARY CHAIN BROKE)															
0:30	10:30 - 11:00	REPAIR CHAIN															
4:30	11:00 - 15:30	DRILL F/ 1323' TO 1822' & SURVEY = 3-1/2 DEGREE															
4:00	15:30 - 19:30	DRILL F/ 1822' TO 2320' & SURVEY = 3 DEGREE															
1:00	19:30 - 20:30	DRILL F/ 2320' TO 2507'															
1:30	20:30 - 22:00	WORK ON DUST SPRAY PUMP															
2:00	22:00 - 24:00	DRILL F/ 2507' TO 2817'															
24 hr Summary: NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETING W/ RIG CREWS																	
Operations @ 0500 Hrs: DRILLING @ 3066'																	
19 EVEN:																	
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 48		Accidents:									
Incident Hours (Cumulative): -		Safety Mtgs (Cumulative): 4		Safety Hrs, Rig (Cumulative): 288		Safety Hrs, Others (Cumulative): 84		Accidents (Cumulative): -									
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$43,136		WBS Element No. (Drig) UWDCBD2011DRL											
Cum Mud Cost:		Cum Tangible Cost: \$5,546		Cum Drilling Cost: \$82,059		WBS Element No. (Comp)											
Daily Comp Cost:		Cum Completion Cost: \$0		Cum Well Cost: \$82,059		Total Appr: \$ 183,700											
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 1220 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30504							
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2700		Drilling Rep: HACK BLANKENSHIP											
Field: BUZZARD BENCH		Lease: STATE of UTAH		Well #: 04-115		Date: 13-May-02											

T 175 ROBE SEC-04
43-015-30504

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH 04-115 Drilling Activity Report Version 5

Measured Depth: 3,300'		TVD: 3,300'		PBD:		Proposed MD: 3,355'		Proposed TVD: 3,355'																	
DOL: 3		DFS: 2		Spud Date: 12-May-02		Daily Footage: 483'		Daily Rot Hrs: 8.5		Total Rot Hrs: 38.5															
Torque:		Drag:		Rot Wt: 82		P/U Weight:		S/O Wt:		Last BOP Test: 05/12/2002		ECD: 0													
Last Casing Size: 8-5/8"		Set At: 325'		TVD		Shoe Test:		Leakoff? Y		N <input checked="" type="checkbox"/>															
Cum Rot Hrs on Casing: 29.0		Cum Rot Hrs on Casing Since Last Caliper: 29.0		Whipstock Set @:		KOP:																			
Liner Size:		Set At: TVD		Liner Top At: MD		TVD																			
Mud Co:		Type: AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:											
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:									
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:											
Engr Service		Materials added last 24 hrs:																							
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:															
Bit No.		IADC		Size		Manufacturer		Serial Number		Type		Jets		TFA		MD In		MD Out		TVD Out					
1RR		527		#####		SECURITY		748246		XS31		18 18 18		0.7455		325'		3,066'		3,066'					
2RR		537		7 7/8		reed		012057		hp53		20 20 20		0.9204		3,066'		3,300'		3,300'					
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/Ft	
2,741'		36.50		20		100		4		8		bt		g		f		64							
234'		2.00		20		100		2		2		wc		a		e		l							
Total Length of BHA: 439'		BHA Description: BIT-BIT SUB-15 DC- XO																							
DC Size:		DP Size:		Hours On Jars: 29.0		Hrs Since Last Inspection: 29.0																			
Bit		Liner		Stroke		BBL/STK		SPM		Pressure		GPM		Jet Vel		DP AV		DC AV		Bit HHP		BHHP/SQ. IN.		Pump HHP	
1RR																									
2RR																									
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS											
2,782'		4.8																							
3,030'		5.5																							
3,300'		6.0																							
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																					
				No accidents, one near miss, light globe fell from derrick to drill floor while being installed, safety meeting held w/ drill crews & loc																					
1:00		0:00 - 01:00		SURVEY @ 2782' 4 3/4 DEGREES																					
0:30		1:00 - 01:30		RIG SERVICE																					
3:00		1:30 - 04:30		DRILL F/ 2817'-3066' 20K/100 RPM																					
0:30		4:30 - 05:00		SURVEY @ 3030' 5.5 DEGREES																					
8:30		5:00 - 13:30		TRIP FOR BIT , BIT # 1 2 INCHES OUT OF GAUGE.																					
1:30		13:30 - 15:00		REAM 120' TO TD																					
2:00		15:00 - 17:00		DRILL F/ 3066'-3300' 20K/100 RPM																					
1:30		17:00 - 18:30		BLOW HOLE & RUN SURVEY @ 3300' 6 DEGREES																					
2:30		18:30 - 21:00		TOH FOR LOGS																					
3:00		21:00 - 24:00		R/U SCHLUMBERGER & RUN PLATFORM EXPRESS LOGS FOR AIR HOLE, FIRST LOG ON BOTTOM 11:45 P.M.																					
				5-14-2002 DAYWORK STARTS.																					
24 hr Summary:																									
Operations @ 0500 Hrs:		DRILLING @ 3066'		EVEN:																					
19																									
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 73		Accidents:																	
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 6		Safety Hrs, Rig: (Cumulative) 432		Safety Hrs, Others: (Cumulative) 157		Accidents: (Cumulative) -																	
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$17,974		WBS Element No. (Drig) UWDCBD2011DRL																			
Cum Mud Cost:		Cum Tangible Cost: \$5,546		Cum Drilling Cost: \$100,033		WBS Element No. (Comp)																			
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$100,033		Total Appr: \$ 183,700																			
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 1220 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30504															
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-749-0958		Drilling Rep: GEORGE MORGAN																			
Field: BUZZARD BENCH		Lease: STATE of UTAH		Well #: 04-115		Date: 14-May-02																			

007

T 175 R 00E Dec. 04
43-015-30504

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH 04-115 **Drilling Activity Report** Version 5

Measured Depth: 3,315'		TVD: 3,315'		PBTD:		Proposed MD: 3,355'		Proposed TVD: 3,355'				
DOL: 4	DFS: 2	Spud Date: 12-May-02		Daily Footage: 15'		Daily Rot Hrs: 0.5		Total Rot Hrs: 39.0				
Torque:	Drag:	Rot Wt: 78	P/U Weight:	S/O Wt.	Last BOP Test: 05/12/2002			ECD 0				
Last Casing Size: 5- 1/2 "		Set At: 3,293'		TVD 3,293'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>				
Cum Rot Hrs on Casing: 0.0		Cum Rot Hrs on Casing Since Last Caliper: 0.0		Whipstock Set @:		KOP:						
Liner Size:		Set At: TVD		Liner Top At: MD		TVD						
Mud Co:		Type: AIR		Sample From:		Wt:		FV: PV: YP: Gel:				
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:		% Oil:		% Water: % Sand: MBT: pH:				
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HGLG:		% DS/Bent:				
Engr Service		Materials added last 24 hrs:										
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl: Remarks:				
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out
1RR	527	#####	SECURITY	748246	XS31	18	18	18	0.7455	325'	3,066'	3,066'
2RR	537	7 7/8	reed	012057	hp53	20	20	20	0.9204	3,066'	3,300'	3,300'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
2,741'	36.50	20	100	4	8	bt	g	f	64			
234'	2.00	20	100	2	2	wc	a	e	l			
Total Length of BHA: 439'		BHA Description: BIT-BIT SUB-15 DC- XO										
		DC Size:		DP Size:		Hours On Jars: 29.5		Hrs Since Last Inspection: 29.5				
Bit	Liner	Stroke	BBU/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1RR												
2RR												
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
no accidents, no near misses, safety meeting held w/ drill crews, casing crew, & cementers.												
3:00	0:00 - 03:00	Finish running platform express log										
3:00	3:00 - 06:00	Tih w/ drilling assembly										
1:30	6:00 - 07:30	blow hole dry, drill f/ 3300'- 3315'										
0:30	7:30 - 8:00	circulate & r/u R&S caing crew.										
4:30	8:00 - 12:30	l/d drill string										
3:30	12:30 - 16:00	run 74 jts, 3315' 5 1/2 casing, tagged up @ 3293'										
3:00	16:00 - 19:00	r/d casing crew r/u schlumberger cementers & cement w/ 190 sks 10-2 rfc cement mixed @ 14.2 ppg.										
3:00	19:00 - 22:00	n/d bop stack, p/u stack & set slips on 5 1/2 casing.										
Release Sauer Rig 30 22:00 5-15-2002 GRM												
-												
-												
-												
-												
24 hr Summary:												
Operations @ 0500 Hrs: DRILLING @ 3066'												
19 EVEN:												
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 184		Accidents:				
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 8		Safety Hrs, Rig: (Cumulative) 576		Safety Hrs, Others: (Cumulative) 341		Accidents: (Cumulative) -				
Daily Mud Cost:		Daily Tangible Cost: \$25,525		Daily Drilling Cost: \$56,547		WBS Element No. (Drig) UWDCBD2011DRL						
Cum Mud Cost:		Cum Tangible Cost: \$31,071		Cum Drilling Cost: \$156,580		WBS Element No. (Comp)						
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$156,580		Total Appr: \$ 183,700						
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 350		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30504		
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2700		Drilling Rep: GEORGE MORGAN						
Field: BUZZARD BENCH		Lease: STATE of UTAH		Well #: 04-115		Date: 15-May-02						

Daily Cost Estimate

Version 5

Chevron

CAPITAL			EXPENSE		
WBS#:	UWDCBD2011DRL	WBS #:	0		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		7,058	7,058	7,058		0	0
74400002	Rig - Footage / Turnkey	SAUER RIG 30 @ \$18.75/DAY	281	281	56,250		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			7,339	63,308		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	R&S Casing	5,100	5,100	6,293		0	0
70000300	Contract Labor (Consultants)	CT	1,000	1,000	2,000		0	0
	Supervision Total			6,100	10,293		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	892		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	ABB VETCO	1,000	1,000	1,000		0	0
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comuncications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			1,000	1,892		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline		5,901	5,901	11,802		0	0
74400021	Logging - Mud		1,000	1,000	2,000		0	0
	Formation Evaluation Total			6,901	13,802		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	5 1/2 CASING	25,525	25,525	28,025		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				3,046			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			25,525	31,071		0	0
74400024	Cement & Cementing		6,481	6,481	27,351		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		3,201	3,201	8,863		0	0
	Total Field Estimate (Daily)			56,547			0	
	Total Estimated Cost (Cumulative)				156,580			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	4			Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	GEORGE MORGAN			
Field:	BUZZARD BENCH	Lease:	STATE of UTAH	Well No.:	04-115	Date THRU:	05/15/2002	

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Texaco O & P Inc
 Texaco North America Production Inc. Operator Account Number: N 5700
 Address: 11111 Wilcrest
 city Houston
 state TX zip 77099 Phone Number: (281) 561-4894

Well 1 13-01530504

API Number	Well Name	QQ	Sec	Twp	Rng	County
<u>4300730504</u>	<u>State of Utah 'GG' 04-115</u>	<u>nesw</u>	<u>4</u>	<u>17S</u>	<u>8E</u>	<u>Emery</u>
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
<u>B</u>	<u>99999</u>	<u>13161</u>	<u>5/12/2002</u>		<u>5-31-02</u>	
Comments:						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

- ACTION CODES:**
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (Explain in 'comments' section)

RECEIVED

MAY 31 2002

DIVISION OF
OIL, GAS AND MINING

Edna Wilkerson
 Name (Please Print)
Edna Wilkerson
 Signature
Eng. Tech. 5/24/2002
 Title Date

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Huntington (Shallow) CBM

8. WELL NAME and NUMBER:
State of Utah 'GG' 04-115

9. API NUMBER:
4306730504

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Texaco North America Production Inc.

3. ADDRESS OF OPERATOR:
11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1690' FSL, 1877' FWL COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 4 17S 8E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-12-02 Well Spud. Test BOP choke manifold w/rig pump. p/w BHA, TIH and tag cement at 180', drill cement st 325'.
 5-13-02 Drill f/2507' to 2817'
 5-14-02 Ream 120' to TD.
 5-15-02 Run 74 jts, 3315' 5 1/2 casing, tagged up at 3293' cement w/190 SKS, 10-2 RFC cement mixed at 14.2 PPG. N/D BOP stack, p/u stack and set slips on 5 1/2 casing. Rig released.

RECEIVED

MAY 31 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Edna Wilkerson TITLE Eng. Tech.
 SIGNATURE Edna Wilkerson DATE 5/24/2002

(This space for State use only)

Daily Cost Estimate

Version 5.1

Chevron

						CAPITAL		EXPENSE	
						WBS#: UWDCB-D2011-COM		WBS #:	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork	Key	3,415	3,415	4,385		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74500023	Mobilization / De-Mobilization	Nielsons	300	300	300		0	0	
	Rig Costs Total			3,715	4,685		0	0	
94100900	Company Supervision			0	0		0	0	
70000300	Consultants	SWK	600	600	600		0	0	
	Supervision Total			600	600		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services			0	0		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals			3,600	4,100		0	0	
		KNIGHT	2,300						
		Vetco Gray	1,300						
72300200	Subsurface Service Eq. Rentals			0	0		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Materials			0	0		0	0	
74400011	Pumping Service			0	0		0	0	
74400014	Perforating & Electric Line Services			0	1,195		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			3,600	5,295		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			0	0		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
74400020	LWD (Logging While Drilling)			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Well Vetco Gray		5,799	5,799	5,799		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			5,799	5,799		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations	Gardiner	600	600	600		0	0	
94100700	Capitalized G&A			0	0		0	0	
	Total Field Estimate (Daily)			14,314			0		
	Cumulative (Previous Day)								
	Total Estimated Cost (Incl. G&A)				16,979			0	
						\$\$\$		\$\$\$	
Days on Location:	3	Original Appropriations							
Proposed Days:	0	Total Appropriated						0	
Rig:	KEY		Prepared By:			Steve Kebert			
Field:	BUZZARD BENCH	Lease:	UTAH STATE	Well No.:	GG 04-115	Date THRU:	07/09/2002		

013 ST OF UT

T 175 08E SEC-04
43-015-30504

CONFIDENTIAL

UTAH STATE GG 04-115

Daily Completion / WO Report Version 5.1

Start Date:	06/25/2002	Actual Days:	4	Auth. Days:		TD:	3,315'	PBTD:	3,250'	
Job Description:	COMPLETION				KB Correction:	Job Code:				
Fluid Type:	2%KCL			Weight:	8.4					
Prod. Casing Size:	5 1/2	WT:	17	Grade:	P-110	Set @ MD:	3,293'		Cmt. Top @	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5	J 55	8rd							
Packer @	Packer Make & Model			Perforations:	Details					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	Safety meeting: 4 pts tif. SIWP: 0 psi								
07:30	12:00	Rig down pump and lines. N/D bope, Load out drlg. Collars. Rig down Rig, Move off location. Secure well for night.								
		go 4.1 mi out of hunnington on hw 31w,turn right & go0.6 mi, turn left & go 0.6 mi to loc								
		39 deg 22.29n 111 deg 01.97w								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	20	OTHERS:	12	TOTAL:	32
CUMULATIVE SAFETY HOURS:		Mtg	4	RIG:		72	35		TOTAL:	107
Fluid Lost To Formation		Daily:	Cumulative:							
Hours Charged To:		Contractor:	Chevron:	Other:	Total:					0
INCIDENT HRS:		AM : Run CBL log, Perforate Lower zone.								
CUMULATIVE INCIDENT HRS:		#####								
G&A:	\$0	H2S:	Accidents:		N/R	Chevron %:				-
Daily Intangible Cost:	\$3,180	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$3,180	WBS Element No. (Capital) UWDCB-D2011-COM			
Cum Intangible Cost:	\$14,360	Cum Tang Cost:	\$5,799		Cum Comp Cost:	\$20,159	WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost			Cum Well Cost:		Total Appr:		\$	-
				API Well No:		43-015-30504				
Profit Cntr	MCBU		Rig:	KEY		Rep Phone:	435 /828 / 6054		WO Rep:	Steve Kebert
Field:	BUZZARD BENCH		Lease:	UTAH STATE		Well #:	GG 04-115		Date:	10-Jul-02

Daily Cost Estimate

Version 5.1

Chevron

CAPITAL	EXPENSE
WBS#: UWDCB-D2011-COM	WBS #:

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key		0	6,365		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
Rig Costs Total				0	6,665		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	SWK	200	200	1,400		0	0
Supervision Total				200	1,400		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			560	5,260		0	0
		KNIGHT						
		Vetco Gray	560					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Serv. Schlum		2,383	2,383	3,578		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				2,943	8,838		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well Vetco Gray			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner / Benco	956	956	1,556		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)				4,099			0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)					24,258			0
				\$\$\$			\$\$\$	
Days on Location: 5				Original Appropriations				
Proposed Days: 0				Total Appropriated		0		
Rig: KEY		Prepared By: Steve Kebert						
Field: BUZZARD BENCH	Lease: UTAH STATE	Well No.: GG 04-115	Date THRU: 07/11/2002					

015

T/RS ROBE SEC-04
43-015-30504

CONFIDENTIAL

2x of Ut

UTAH STATE GG 04-115

Daily Completion / WO Report Version 5.1

Start Date:	06/25/2002	Actual Days:	6	Auth. Days:		TD:	3,315'	PBTD:	3,250'	
Job Description:	COMPLETION					KB Correction:		Job Code:		
Fluid Type:	2%KCL				Weight:	8.4				
Prod. Casing Size:	5 1/2	WT:	17	Grade:	P-110	Set @ MD:	3,293'		Cmt. Top @	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5	J 55	8rd							
Packer @	Packer Make & Model			Perforations:	Details					
				3002 - 3015 , 2985 - 87	4spf					
				2976 - 2978	4spf					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:30	08:00	Safety Meeting: 4 pts tif. SWIP: 0 psi								
08:30	09:15	R.U. HES, Break down perfs at 1330 psi. Pump 300 gals 15% hcl thru perfs, shut down Isip: 1438 psi. Sand Fracture w/ a ramp of .25 - 6 ppg, 20/40 sand. Average rate: 55 bpm. Average pressure: 2100 psi. Max. pressure: 2430 psi. Max rate: 56 bpm. Final rate and pressure: 55 bpm at 2150 psi. Total sand pumped: 40,000 lbs. Total fluid pumped 606 bbls. ISIP: 1722 psi. 15 min.SIP: 890 psi.								
09:15	10:30	R.U. Schlumberger, set wire-line set tbg retrieve plug at 2956' Test plug 3500 psi good.								
10:30	11:30	R.U. Schlumberger, Perforate 4" HEGS, 4 spf, 120 Deg. Phasing: Correlated Compensated Neutron Triple Lithodensity dated 14 May 2002. 2924'-2925' and 2930'-2937' All shots fired, No change in well condition.								
11:30	12:40	R.U. HES, Break down perfs at 1541 psi. Pump 300 gals 15% hcl thru perfs. Shut down Isip: 1030 psi Sand Fracture w/ a ramp of .25 - 6 ppg, 20/40 sand. Average rate: 56 bpm, Average treating pressure: 3600 psi. Max. pressure: 4753 psi. Max. rate: 63 bpm. Final rate and pressure : 63 bpm at 2600 psi. Total sand pumped: 85,000 lbs. Total fluid pumped: 930 bbls. ISIP: 1183 psi. 15 Min. SIP: 228 psi. CWIFN								
12:40	16:00	R.D. Halco.								
		Final Report until further activity.								
		go 4.1 mi out of hunnington on hw 31w,turn right & go0.6 mi, turn left & go 0.6 mi to loc								
		39 deg 22.29n 111 deg 01.97w								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	OTHERS:	291	TOTAL:	291		
CUMULATIVE SAFETY HOURS:		Mtg 6	RIG:	72	336	TOTAL:	408			
Fluid Lost To Formation	Daily:	Cumulative:								
Hours Charged To:	Contractor:	Chevron:	Other:	Total:						0
INCIDENT HRS:										
CUMULATIVE INCIDENT HRS:		#####								
G&A:	\$0	H2S:	Accidents:	N/R	Chevron %:					
Daily Intangible Cost:	\$109,636	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$109,636	WBS Element No. (Capital)	UWDCB-D2011-COM			
Cum Intangible Cost:	\$128,095	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$133,894	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -			
						API Well No:	43-015-30504			
Profit Cntr	MCBU	Rig:	KEY	Rep Phone:	435 /828 / 6054	WO Rep:	Steve Kebert			
Field:	BUZZARD BENCH	Lease:	UTAH STATE	Well #:	GG 04-115	Date:	15-Jul-02			

Daily Cost Estimate

Version 5.1

Chevron

CAPITAL			EXPENSE		
WBS#: UWDCB-D2011-COM			WBS #:		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key		0	6,365		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
	Rig Costs Total			0	6,665		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	SWK	600	600	2,000		0	0
	Supervision Total			600	2,000		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	2,400	2,400	2,400		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			10,122	15,382		0	0
		KNIGHT	500					
		Rain for Rent	2,400					
		Vetco Gray						
		Pro-Techniques	5,022					
		Big Red	2,200					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material HES		94,000	94,000	94,000		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service Schlum		2,514	2,514	6,092		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			109,036	117,874		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well Vetco Gray			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner / Benco		0	1,556		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			109,636			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				133,894			0
					\$\$\$			\$\$\$
Days on Location:	6							
Proposed Days:	0							
								0
Rig:	KEY			Prepared By:	Steve Kebert			
Field:	BUZZARD BENCH	Lease:	UTAH STATE	Well No.:	GG 04-115	Date THRU:	07/15/2002	

Daily Cost Estimate

Version 5.1

Chevron				CAPITAL			EXPENSE		
				WBS#: UWDCB-D2011-COM			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork	Key	3,135	3,135	9,500		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0	
	Rig Costs Total			3,135	9,800		0	0	
94100900	Company Supervision			0	0		0	0	
70000300	Consultants	SWK	600	600	2,600		0	0	
	Supervision Total			600	2,600		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielsons	309	309	2,709		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals			3,200	18,582		0	0	
		KNIGHT	2,000						
		Rain for Rent	900						
		Vetco Gray							
		Pro-Techniques							
		Big Red	300						
72300200	Subsurface Service Eq. Rentals	Outlaw	2,800	2,800	2,800		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Materia	HES		0	94,000		0	0	
74400011	Pumping Service			0	0		0	0	
74400014	Perforating & Electric Line Serv	Schlum		0	6,092		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			6,309	124,183		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			0	0		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
74400020	LWD (Logging While Drilling)			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Well	Vetco Gray		0	5,799		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			0	5,799		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations	Gardiner / Benco		0	1,556		0	0	
94100700	Capitalized G&A			0	0		0	0	
				Total Field Estimate (Daily)			10,044	0	
				Cumulative (Previous Day)					
				Total Estimated Cost (Incl. G&A)			143,938	0	
							\$\$\$	\$\$\$	
Days on Location:	7	Original Appropriations							
Proposed Days:	0	Total Appropriated						0	
Rig:	KEY	Prepared By:			Steve Kebert				
Field:	BUZZARD BENCH	Lease:	UTAH STATE	Well No.:	GG 04-115	Date THRU:	07/19/2002		

018

T 175 ROBE SEC.,

43-015-30504

CONFIDENTIAL

ST OF UT

UTAH STATE

GG 04-115

Daily Completion / WO Report

Version 5.1

Start Date:	06/25/2002	Actual Days:	8	Auth. Days:		TD:	3,315'	PBTD:	3175'	
Job Description:	Completion				KB Correction:	Job Code:				
Fluid Type:	2%KCL			Weight:	8.4					
Prod. Casing Size:	5 1/2	WT:	17	Grade:	P-110	Set @ MD:	3,293'	Cmt. Top @	2255'	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5	J 55	8rd							
Packer @	Packer Make & Model			Perforations:	Details					
				3002 - 3015 , 2985 - 87	4spf					
				2976 - 2978	4spf					
				2924-2925 , 2930-2937	4spf					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	Safety Meeting: 4 pts tif.								
07:30	09:30	Lower tbg to 3175'. R.U. Pls. Run tracer log from 3175' to 2634'. Make to passes. Down load data. Data good. R.D. Wire-line. Pull tbg to 3145'								
09:30	15:00	R.U. swab equipment. Initial fluid level at 700'. Made 17 swab runs, recovered 175 bbls. Gas cut fluid. Last fluid level at 1000'. Rig down swab. Secure well for night.								
		go 4.1 mi out of hunnington on hw 31w,turn right & go0.6 mi, turn left & go 0.6 mi to loc								
		39 deg 22.29n 111 deg 01.97w								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	32	OTHERS:		14 TOTAL:	46
CUMULATIVE SAFETY HOURS:		Mtg	8	RIG:		136	TOTAL:		371	507
Fluid Lost To Formation		Daily:	Cumulative:							
Hours Charged To:		Contractor:	Chevron:		Other:	Total:				0
INCIDENT HRS:										
CUMULATIVE INCIDENT HRS:		#####								
G&A:	\$0	H2S:	Accidents:		N/R	Chevron %:				-
Daily Intangible Cost:	\$12,107	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$12,107	WBS Element No. (Capital) UWDCB-D2011-COM			
Cum Intangible Cost:	\$150,246	Cum Tang Cost:	\$5,799		Cum Comp Cost:	\$156,045	WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost			Cum Well Cost:		Total Appr:	\$ -		
						API Well No:		43-015-30504		
Profit Cntr	MCBU		Rig:	KEY		Rep Phone:	435 /828 / 6054		WO Rep:	Steve Kebert
Field:	BUZZARD BENCH		Lease:	UTAH STATE		Well #:	GG 04-115		Date:	22-Jul-02

019
 T 175 ROBE SEC-
 43-015-30504

ST OF UT
 UTAH STATE

GG 04-115

Daily Completion / WO Report Version 5.1

Start Date: 06/25/2002		Actual Days: 9		Auth. Days:		TD: 3,315'		PBTD: 3175'	
Job Description: Completion				KB Correction: 12'		Job Code: COMP			
Fluid Type: 2%KCL						Weight: 8.4			
Prod. Casing Size: 5 1/2		WT: 17		Grade: P-110		Set @ MD: 3,293'		Cmt. Top @ 2255'	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8"	6.5	J 55	8rd						
Packer @		Packer Make & Model			Perforations:		Details		
					3002 - 3015 , 2985 - 87		4spf		
					2976 - 2978		4spf		
					2924-2925 , 2930-2937		4spf		
Fish Top:		Details:							
Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:30	08:00	On location,(rig crew attended Key monthly safety meeting.) Held pre-job safety meeting, discussed "TIF", equipment spacing and reviewed planned operations.							
08:00	14:00	Checked WHP: sitp: 150 psi, sicp: 130 psi. Bled pressure to 0 psi. Rih with swab, tagged fluid @ 900'. Made 21 swab runs, well gasing, recovered 175 bbls fluid, swabbed fluid level dn to 1700'. Rigged dn swab.							
14:00	15:30	TIH, tagged PBTD @ 3185' tm, pulled up hole, landed tbg, EOT @ 3066' (98 jts tbg). Rd rig floor, & tongs, nd bop's, nu wellhead. Shut well in.							
15:30	24:00	SDFN.							
Directions:									
go 4.1 mi out of hunnington on hw 31w,turn right & go0.6 mi, turn left & go 0.6 mi to loc									
39 deg 22.29n 111 deg 01.97w									
7/24/02: Run pump & rods, hang off, rdmo.									
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: 32		OTHERS: TOTAL: 32	
CUMULATIVE SAFETY HOURS:		Mtg 9		RIG: 168		371		TOTAL: 539	
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0	
INCIDENT HRS:									
CUMULATIVE INCIDENT HRS: #####									
G&A: \$0		H2S: na		Accidents: nr		Chevron %: -			
Daily Intangible Cost: \$4,317		Daily Tang. Cost: \$0		Daily Comp Cost: \$4,317		WBS Element No. (Capital) UWDCB-D2011-COM			
Cum Intangible Cost: \$154,563		Cum Tang Cost: \$5,799		Cum Comp Cost: \$160,362		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-	
						API Well No:		43-015-30504	
Profit Cntr MCBU		Rig: KEY		Rep Phone: 915.553.4667		WO Rep: M.Coit			
Field: BUZZARD BENCH		Lease: UTAH STATE		Well #: GG 04-115		Date: 23-Jul-02			

Daily Cost Estimate

Version 5.1

Chevron

CAPITAL			EXPENSE		
WBS#: UWDCB-D2011-COM			WBS #:		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	2,917	2,917	15,664		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons	300	300	600		0	0
	Rig Costs Total			3,217	16,264		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	Coit	800	800	3,700		0	0
	Supervision Total			800	3,700		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	300	300	4,209		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			0	23,905		0	0
		KNIGHT						
		Rain for Rent						
		Vetco Gray						
		Pro-Techniques						
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw		0	2,800		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materie	HES		0	94,000		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Servis	Schlum		0	6,092		0	0
74400015	Slickline Services	PLS		0	2,037		0	0
	Contract Rentals & Services Total			300	133,043		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	Vetco Gray		0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner / Benco		0	1,556		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			4,317			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				160,362			0

			\$\$\$		\$\$\$	
Days on Location:	9	Original Appropriations				
Proposed Days:	0	Total Appropriated			0	

Rig:	KEY	Prepared By:	M.Coit
Field:	BUZZARD BENCH	Lease:	UTAH STATE
		Well No.:	GG 04-115
		Date THRU:	07/23/2002

T 175 ROBE SEC 04
43-015-3050

CONFIDENTIAL

020 ST OF UT

UTAH STATE GG 04-115

Daily Completion / WO Report Version 5.1

Start Date:	06/25/2002	Actual Days:	10	Auth. Days:		TD:	3,315'	PBTD:	3175'		
Job Description:	Completion				KB Correction:	12'	Job Code:	COMP			
Fluid Type:	2%KCL			Weight:	8.4						
Prod. Casing Size:	5 1/2	WT:	17	Grade:	P-110	Set @ MD:	3,293'		Cmt. Top @	2255'	
Liner OD:		WT:		Grade:		Set @ MD:		Top @ MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5	J 55	8rd	3,066'	Seating Nipple @ 3036.80						
					EOT: notched collar						
Packer @	Packer Make & Model			Perforations:	Details						
				3002 - 3015 , 2985 - 87	4spf						
				2976 - 2978	4spf						
				2924-2925 , 2930-2937	4spf						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Crew arrived location, held safety meeting , discussed "TIF", planned operations, and picking up rods.									
07:30	12:00	Pu 2 1/2"x 2"x20' rawac pump, (16) 1 1/2" sinker bars with 40" stabilizers between each rod, (53) 3/4"x 25' sucker rods with 4 guides per rod, (50) 7/8"x 25' sucker rods with 4 guides per rod, (1) 7/8"x 2' pony rod and 1 1/4"x 26' polish rod. Seated pump, spaced out and hung well off.									
12:00	13:00	Rdmo Key rig & equipment to State of Utah 4-116.									
13:00	24:00	Job completed. Turned over to production.									
		Final Report!									
		Directions:									
		go 4.1 mi out of hunnington on hw 31w,turn right & go0.6 mi, turn left & go 0.6 mi to loc									
		39 deg 22.29n 111 deg 01.97w									
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	OTHERS:		36	TOTAL:	36	
CUMULATIVE SAFETY HOURS:		Mtg	10	RIG:		168	TOTAL:		407	575	
Fluid Lost To Formation	Daily:	Cumulative:									
Hours Charged To:	Contractor:	Chevron:			Other:		Total:				0
INCIDENT HRS:											
CUMULATIVE INCIDENT HRS:		#####									
G&A:	\$0	H2S:	na	Accidents:	nr	Chevron %:					-
Daily Intangible Cost:	\$2,355	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$2,355	WBS Element No. (Capital)					UWDCB-D2011-COM
Cum Intangible Cost:	\$156,918	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$162,717	WBS Element No. (Exp)					
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:				\$ -	
						API Well No:					43-015-30504
Profit Cntr	MCBU			Rig:	KEY		Rep Phone:	915.553.4667		WO Rep:	M.Coit
Field:	BUZZARD BENCH			Lease:	UTAH STATE		Well #:	GG 04-115		Date:	24-Jul-02

CONFIDENTIAL

Daily Cost Estimate

Version 5.1

Chevron

CAPITAL	EXPENSE
WBS#: UWDCB-D2011-COM	WBS #:

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	1,855	1,855	17,519		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	600		0	0
	Rig Costs Total			1,855	18,119		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	Coit		0	3,700		0	0
	Supervision Total			0	3,700		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	500	500	4,709		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			0	23,905		0	0
		KNIGHT						
		Rain for Rent						
		Vetco Gray						
		Pro-Techniques						
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw		0	2,800		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materie	HES		0	94,000		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Servie	Schlum		0	6,092		0	0
74400015	Slickline Services	PLS		0	2,037		0	0
	Contract Rentals & Services Total			500	133,543		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	Vetco Gray		0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner / Benco		0	1,556		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			2,355			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				162,717			0
				\$\$\$			\$\$\$	
Days on Location:	10	Original Appropriations						
Proposed Days:	0	Total Appropriated						0

Rig:	KEY	Prepared By:	M.Coit
Field:	BUZZARD BENCH	Lease:	UTAH STATE
		Well No.:	GG 04-115
		Date THRU:	07/24/2002

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

021

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
Huntington (Shallow) CBM

8. WELL NAME and NUMBER:
State of Utah "GG" 04-115

9. API NUMBER:
4301530504

10. FIELD AND POOL, OR WILDCAT
Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 4 17s 8E

12. COUNTY
Emery

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

CONFIDENTIAL

2. NAME OF OPERATOR:
Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1690' FSL, 1877' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface
AT TOTAL DEPTH: 3315'

RECEIVED
AUG 22 2002

14. DATE SPUDDED: 5/12/2002 15. DATE T.D. REACHED: 5/13/2002 16. DATE COMPLETED: 7/24/2002 17. ELEVATIONS (DF, RKB, RT, GL): 6139' GR; 6151' KB

18. TOTAL DEPTH: MD 3,315 TVD 3,315 19. PLUG BACK T.D.: MD 3,175 TVD 3,175 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Array Induction with Linear Correlation/GR
Compensated Neutron Triple Lithodensity/GR
CBL/GR/CLL-7-26-02
Rec 9-6-02

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	325		G 230		CIR	
7 7/8"	5 1/2 P110	17	0	3,293		RFC 190		2250/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,066							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Upper Coal	2,924	2,937	2,924	2,937	2,924 2,937	.45	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	2,976	2,987	2,976	2,987	2,976 2,987	.45	16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal	3,002	3,015	3,002	3,015	3,002 3,015	.45	52	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2924-2925'; 2930-2937'	Pumped 39,060 gals Delta Frac 140 with 85,000 lbs 20/40 sand, 0-6 ppg.
2676-2987'; 3002-3015'	Pumped 25,452 gals Delta Frac 140 with 40,000 lbs 20/40 sand, 0-6 ppg.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

CONFIDENTIAL PERIOD EXPIRED
8-24-03

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/1/2002		TEST DATE: 8/1/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 128	WATER - BBL: 168	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	2,895	3,080	Sandstone, Shale and Coal	Mancos Shale Blue Gate Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 2,895 2,930 3,080

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson TITLE Eng. Tech

SIGNATURE Edna Wilkerson DATE 8/19/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)
APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
(5/2000) (See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML-48221**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: **STATE OF UTAH GG #04-115**

9. API NUMBER: **4301530504**

10. FIELD AND POOL, OR WILDCAT: **FERRON SANDSTONE**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 4 17S 8E**

12. COUNTY: **EMERY** 13. STATE: **UTAH**

14. DATE SPUDDED: **5/12/2002** 15. DATE T.D. REACHED: **5/13/2002** 16. DATE COMPLETED: **8/4/2006** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **6139' GR**

18. TOTAL DEPTH: MD **3,315** TVD 19. PLUG BACK T.D.: MD **3,200** TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): **N/A**

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8 5/8 K55	24	0	325		G 230		CIR	0
7 7/8	5 1/2 P110	17	0	3,293		RFC 190		2250/CBL	0

26. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3,113							

27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON COAL	2,930	3,015			2,930 3,015	0.49"	57	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2924' - 3015'	A. w/1500 gals 15% HCl acid. Frac'd w/10,052 gals 20# Linear Gel, 152,222 gals 20# Delta 140 frac fluid carrying 141,000# 20/40 Brady sand & 184,120# 16/30 Brady sand.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/4/2006		TEST DATE: 8/8/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 21	PROD. METHOD: PPG
CHOKE SIZE: N/A	TBG. PRESS. 116	CSG. PRESS. 10	API GRAVITY 0.72	BTU - GAS 916	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 21	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				PREVIOUSLY RPTD IN	2.002

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C Perkins* DATE 9/1/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

RECEIVED
 SEP 05 2006

Farmington Well Workover Report

RECEIVED

OCT 02 2006

STATE OF UTAH GG	Well # 04-115	FERRON OIL, GAS & MINING
Objective: Facilities		
First Report:	01/25/2006	
1/25/06	P. FTP 30 psig, FCP 29 psig. SD PU & SWI. Inst & conn new 3 hp Baldor electric motor (SN# FO510131706) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWP, centrifugal wtr trans pmp (SN# BFY210005) on sep wtr dump ln. Cind loc. Std PU & RWTP @ 2:30 p.m., 1/24/06. Ppg @ 8 x 123" SPM.	
6/30/06	SITP 0 psig, SICP 15 psig. MIRU Key Energy WS # 906. L/Ferron Coal perfs fr/2,976' - 3,015'. U/Ferron Coal perfs fr/2,924' - 2,937'. PBD @ 3,175'. Bd well. Pt tbg to 500 psig w/10 BLW for 10". Tstd ok. Rlsd press. Ld PU head. TOH & Ld 1-1/4" x 26' PR, 3 7/8" pony rods (6', 4' & 2'), 49 - 7/8" skr d w/5 guides per rod, 53 - 3/4" skr d w/5 guides per rod, 16 - 1-1/2" SB, 16 - 7/8" x 4' stabilizers & 1 - 2-1/2" x 1-3/4" x 20' RHVC pmp. ND WH. NU BOP. TIH 4 jts 2-7/8" tbg, Tgd PBD (3,175') no fill. TOH 53 jts 2-7/8" Tbg. Ld 3 jts 2-7/8" tbg. SWI. SDFN. 10 BLWTR.	
7/1/06	SITP 0 psig, SICP 15 psig. BD well. Fin TOH w/47 jts 2-7/8" tbg, 2-7/8" SN, 1 jt 2-7/8" tbg & NC. PU 5-1/2" csg scr & TIH w/97 jts 2-7/8" tbg. TOH w/97 jts 2-7/8" tbg. Ld 5-1/2" csg scr. PU 5-1/2" RBP & TIH w/92 jts 2-7/8" tbg. Set RBP @ 2,860'. PT csg to 4500 psig for 5" w/48 BFW. Tstd ok. Rlsd press. TOH w/ 92 jts tbg. LD RBP. MIRU Bran-DEX WL. RIH w/ 4" HSC csg gun (Owen HSC-4000-317 charges, 23 gm, 0.49" EHD, 57 holes). Re-perf Ferron Coal fr/2,930' - 2,937' & 3,003' - 3,015' w/3 JSPF, 120 deg phasing. POH w/perf gun. RDMO WL. TIH w/92 jts 2 7/8" tbg, SN & NC. EOT @ 2,865'. SWI. SDFWE. 58 BLWTR.	
7/4/06	SITP 15 psig, SICP 20 psig. BD well. Fin TIH w/100 jts 2-7/8" tbg. EOT @ 3,010'. L/Ferron Coal perfs @ 2,976' - 3,015'. MIRU Superior Well Svc ac trk. Ppd & sptd 500 gals 15% ac w/1 gal corr inhibitor, 1gal clay stabilizer & 1 gal surfactant adds across perfs. TOH & LD 20 jts tbg. SD 15" to let ac soak. Flshd ac into perfs w/70 BFW. TOH & LD a combined ttl of 106 jts tbg. ND BOP. NU frac vlv. SWI. RDMO Key rig # 906. 140 BLWTR.	
7/16/06	Cont rpt for AFE #600185 to restimulate Ferron Coal fr/7-4-06 to 7-16-06. SICP 80 psig. MIRU Halliburton frac crew. A. Ferron coal perfs fr/2,924' - 3,015' dwn 5-1/2 csg w/1,000 gals 15% HCL ac @ 54 BPM & 1,930 psig. BD form @ 3,000 psig & 63.8 BPM. Frac Ferron Coal perfs fr/2,924' - 3,015' w/10,052 gals 20# Linear Gel, 152,522 gals 20# Delta 140 frac fld carrying 141,000 lbs 20/40 Brady Sd, & 184,120 lbs 16/30 Brady Sd. Frac Gradient 0.69. Flshd w/2,698 gals 20# Linear Gel. Three bbls short. Sd Conc 0.74 - 6.00 ppg. All sd coated w/ sand wedge NT. ISIP 760 psig. 5" SIP 553 psig. 10" SIP 489 psig. 15" SIP 419 psig. ATP 1,887 psig. AIR 63.6 bpm. Max TP 2,995 psig. Max IR 65.1 bpm. Max sd conc 6.00 ppg. 3,896 BLWTR. RDMO Halliburton. SWI. Susp rpts to further activity.	
8/2/06	Cont rpt for AFE #600185 to D & C Ferron Coal. U/Ferron Coal perfs fr/2,924' - 2,937'. L/Ferron Coal perfs fr/2,976' - 3,015'. MIRU Key Energy WS rig #906. ND frac vlv. NU BOP. PU 4-3/4" bit, bit sub & 2-7/8" SN. TIH w/BHA & 97 jts 2-7/8" tbg. Tgd 143' fill @ 3,032'. PBD @ 3,175'. TOH w/4 jts 2-7/8" tbg. EOT @ 2,926'. SWI. SDFN. 4,036 BLWTR.	
8/3/06	SITP 0 psig, SICP 0 psig. TIH w/4 jts 2-7/8" tbg. Tgd 151' of fill @ 3,024'. PBD @ 3,175'. RU pwr swivel. Pmp 80 BLW & estb circ. CO fill fr/3,024' - 3,032' & lost returns. Pmp 480 BLW w/no returns & csg on vac. WO AFU for 3 hrs. MIRU Basic AFU & flow back tank. Unload well w/500 psi & estb circ. CO fill fr/3,032' - 3,175'. Pmp two 5 BLW sweep & circ well cln. RD pwr swivel. TOH w/10 jts 2-7/8" tbg. EOT @ 2,855'. SWI. SDFN. Lost 540 BLW while circ for day. 4,566 BLWTR.	
8/4/06	SITP 0 psig, SICP 0 psig. TIH w/10 jts 2-7/8" tbg. Tgd 17' of fill @ 3,183'. PBD @ 3,200'. TOH w/5 jts 2-7/8" tbg. EOT @ 3,043'. RU swab tls. BFL @ 2,600'. S. 0 BO, 20 BLW, 3 runs, 1 hr, FFL @ 3,041'FS. RD swab tls. TIH w/5 jts 2-7/8" tbg. Tgd fill @ 3,183'. TOH w/102 jts 2-7/8" tbg. LD 4-3/4" bit & bit sub. TIH w/blr assy & 102 jts 2-7/8" tbg. Tgd sd @ 3,183'. Pmp 10 BLW & CO fill fr/3,183' - 3,200' (PBD). TOH w/tbg. LD blr assy. TIH w/2-7/8" x 20' OPMA, 1 jt 2-7/8" tbg, 2707 Cavins Desander, 1 - 2-7/8" x 4' tbg sub, 1	

43 015-30504
4 175 8E

- 2-7/8" SN & 97 jts 2-7/8", 6.5#, J-55, EUE 8rd tbg. LD tbg w/hanger. SN @ 3,035'. EOT @ 3,113". PBTD @ 3,200'. U/FerronCoal perfs fr/2,924' - 2,937'. L/Ferron Coal perfs fr/2,976' - 3,015'. SWI. SDFN. 4,546 BLWTR.

<i>Tubing</i>	Location:	Lower					
	ZONE 1	Desc: Ferron	Top Perf: 2,924	Btm Perf: 3,015	OH:	No	
				Top	Btm		
	Qty	Type	Description	Cond	Depth	Depth	Length
	97	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	6	3,034	3,028.00'
	1	Tubing	2-7/8" SN	New	3,034	3,035	1.00'
	1	Tubing	2-7/8" PUP JTS	New	3,035	3,039	4.00'
	1	Tubing	2-7/8" Cavins 2707 Desander	New	3,039	3,060	21.00'
	1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,060	3,093	33.00'
	1	Tubing	2-7/8" OPMA JT	New	3,093	3,113	20.00'
						Total	3,107.00'
						Landed @	3,107.00'

8/5/06 SITP 0 psig, SICP 0 psig, ND BOP. NU WH. PU & loaded 2-1/2" x 1-1/2" x 16' RHBC-DV pmp (xto #079) w/1" x 1" stnr nip. TIH w/pmp, 16 - 1 -1/2" x 25' 25' SB, 16 - 7/8" x 3' stabilizers, 53 - 3/4" x 25' gr "D" skr d w/5 guideds per rod, 48 - 7/8" x 25' gr "D" skr d w/5 guideds per rod, 4 - 7/8" x (4',6',8') rod subs & 1 - 1 1/4" x 26' PR w/20' Inr. Pt tbg to 500 psig w/18 BLW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 450 psig. Gd PA. HWO. RDMO Key Energy WS Rig #906. Std PU & RWTP @ 4:00 p, m, 8/4/06. 4,564 BLWTR.

8/7/06 P. 0 , 21 , 0 MCF, FTP 16 psig, FCP 10 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 18 hrs. 24 hrs O&W prod.

8/8/06 P. 0 , 161 , 21 MCF, FTP 18 psig, FCP 15 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

8/9/06 P. 0 , 218 , 54 MCF, FTP 20 psig, FCP 18 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

8/10/06 P. 0 , 198 , 68 MCF, FTP 20 psig, FCP 18 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for recompl.

43015 20504

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME.

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>1/1/2004</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH OIL & GAS PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

Apr-05

Oil Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION		
			Coastal Statement	PROD %	FIELD EST. PROD	Lse Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS		ADJ	
																				a
			435	1478	0.00488716	1479	45	36	98	1708	1708	1299	1249	91	98	1708	1708	179	1425	
			2667	18292	0.06048442	18298	45	447	1708	1708	2200	16099	15424	492	1708	1708	2200	17624		
			723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2739	17047		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			679	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	958	5226		
			185	725	0.0024009	726	45	18	108	108	171	555	612	53	108	108	171	783		
			129	951	0.00314458	951	45	23	38	38	106	545	602	68	38	38	106	909		
			823	20112	0.06550244	20119	45	491	2219	2219	2756	17354	16959	536	2219	2219	2756	19714		
			809	12922	0.04272795	12926	45	319	2156	2156	2516	10410	10895	350	2156	2156	2516	13412		
			163	797	0.00263536	797	45	19	100	100	164	533	672	64	100	100	164	836		
			314	899	0.00297264	899	45	22	80	80	47	752	758	67	80	80	147	906		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			26	1348	0.0044573	1343	45	33	89	89	167	1182	1137	78	89	89	167	1304		
			266	536	0.00177234	536	45	13	32	32	90	446	462	58	32	32	90	542		
			0	396	0.00130942	396	44	10	16	16	59	327	334	53	16	16	59	403		
			1847	182	0.00053567	162	45	4	7	7	56	106	137	49	7	7	56	193		
			276	757	0.0025031	757	45	18	42	42	105	652	638	63	42	42	105	743		
			242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6540	244	1397	1397	1641	8581		
			611	4934	0.01631479	4936	45	120	830	830	985	3940	4160	165	830	830	985	5155		
			113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	1285		
			3	1462	0.00483426	1463	45	36	194	194	275	1189	1233	81	194	194	275	1508		
			948	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1509	9210		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			1482	3530	0.01167232	3531	45	66	226	226	357	3174	2977	131	226	226	357	3334		
			43	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	1559		
			118	1326	0.00438456	1326	45	32	143	143	220	1106	1118	77	143	143	220	1338		
			0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	171	808		
			909	6760	0.02235265	6762	45	165	1197	1197	1407	5355	5700	210	1197	1197	1407	1717		
			0	456	0.00150781	456	45	11	30	30	85	370	385	56	30	30	85	1002		
			102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	71	850		
			37	946	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	1002		
			114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	631		
			258	1185	0.00392163	1185	45	29	130	130	204	982	1000	74	130	130	204	1204		
			3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29376	896	5000	5000	5896	35272		
			1506	4065	0.01344135	4086	45	99	462	462	506	3460	3428	144	462	462	506	4034		
			1199	24478	0.08093906	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	3580	4224		
			1690	4630	0.01530956	4632	45	113	162	162	320	4312	3904	158	162	162	320	4224		
			4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	179	1445		
			3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	4238		
			734	9013	0.02980243	9016	45	220	1062	1062	1327	7699	7600	265	1062	1062	1327	8927		
			193	575	0.0019013	575	45	14	42	42	101	474	465	59	42	42	101	586		
			555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	570	6038		
			61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	48	107	578		
			176	923	0.003052	923	45	23	45	45	113	811	778	68	45	45	113	891		
			793	1967	0.00650409	1968	45	46	71	71	164	1804	1659	93	71	71	164	1823		
			59	2208	0.00730098	2209	45	64	283	283	382	1827	1862	99	283	283	382	2244		
			3738	31387	0.10378441	31398	45	766	5540	5540	6351	25047	26466	811	5540	5540	6351	32817		
			672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	605	2932		
			1356	11613	0.0333995	11617	0	284	1276	1276	1550	10057	9792	284	1276	1276	1550	11352		
			4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	257	322	2564		
			1581	35480	0.11731834	35492	0	866	4755	4755	5621	29871	29917	866	4755	4755	5621	35558		
			43726	302425	1	302529	1930	5	7383	38990	38990	48303	5	254225	255009	9312	38990	38990	48302	30331
													255006							

ETU

04 SALES MTR

Oil Wells

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION			
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	TOTAL VENTED					
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.00165775	490	39	13	15	15	67	423	432	52	15	15	437	15	67	718	8,780	499	
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	718	8,422	8,062	281	437	437	2	2	26	26	86	28,166	
A26-04	15	0	68	0.00023005	68	23	2	2	2	26	42	60	24	2	2	1,706	7	41	296	2,501	28,166	
A35-06	30	141	29098	0.09844307	29,098	46	750	1,706	1,706	2,501	26,597	25,665	765	1,706	7	7	581	545	5,283	343	0	
A35-05	18	700	289	0.00097773	289	27	7	7	7	41	4,838	4,748	184	361	361	6	6	220	0	0	0	
A34-07	30	2845	5383	0.01821153	5,383	45	39	361	361	545	8	123	214	6	6	0	0	0	0	0	0	
P10-47	30	734	39	0.00047026	139	210	4	6	6	220	0	0	0	0	0	0	0	0	0	0	0	
NAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UC2-11	30	50211	15291	0.05173154	15,291	45	304	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,255	1,255	1,255	1,255	1,255	15,181	
S08-46	29	11	519	0.00175586	519	203	13	230	230	448	73	458	216	230	230	102	102	323	323	719	904	
R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	102	144	144	209	209	931	904	
P10-42	29	7809	819	0.0027708	819	44	21	144	144	208	610	483	534	61	61	61	61	122	122	659	931	
P10-43	30	3050	605	0.00204681	605	45	16	61	61	22	61	534	61	61	61	61	61	122	122	659	931	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	11	126	126	200	200	1,497	931	
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	200	128	417	790	349	349	349	349	417	417	1,207	931	
D35-13	30	142110	293	0.00099126	293	36	8	57	57	101	192	258	44	57	57	57	57	101	101	359	931	
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	57	57	57	101	101	359	931	
D35-15	30	1830	20903	0.07071811	20,903	45	539	326	326	1,910	18,993	18,436	584	1,326	1,326	1,326	1,326	1,910	1,910	20,346	931	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UC2-48	28	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	148	148	148	148	148	280	280	2,604	931	
UC2-50	30	706	2703	0.00914457	2,703	45	70	165	165	280	2,423	2,384	15	165	165	165	165	49	49	355	931	
UC2-49	15	173	347	0.00173396	347	23	9	18	18	49	296	305	21	18	18	18	18	0	0	0	0	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X18-66	29	307	290	0.00098112	290	42	7	38	38	87	203	256	49	38	38	38	38	0	0	0	0	
X18-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	66	50	50	50	50	116	116	845	931	
14-55	30	9023	85527	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	7,739	7,739	11,025	11,025	120,430	931	
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	9	9	9	61	61	258	931	
24-57	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	22	22	22	85	85	686	931	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OK	08-62	29	23	491	0.00166113	491	44	13	179	179	294	365	709	947	71	294	294	365	365	1,312	931	
RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	154	269	2,432	2,382	115	154	154	269	269	2,851	931	
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	14	60	201	230	46	14	14	14	60	60	290	931	
S	15-67	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	14	14	60	60	290	931	
RUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	816	8,611	8,315	286	528	528	495	495	583	583	2,044	931	
	07-54	30	1092	1557	0.00560569	1,557	45	43	495	583	1,074	1,461	88	495	495	777	777	865	865	2,324	931	
RUST	08-63	30	264	1654	0.00559574	1,654	45	43	495	583	1,074	1,461	88	495	495	777	777	865	865	2,324	931	
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	01-76	30	3108	4980	0.01684612	4,980	45	128	326	499	4,481	4,392	173	326	326	326	326	499	499	4,891	931	
	35-78	30	903	5802	0.01962907	5,802	45	150	380	575	5,227	5,117	195	380	380	380	380	575	575	5,692	931	
	03-74	27	24520	1325	0.00448258	1,325	41	34	30	105	30	105	75	30	30	299	299	457	457	4,334	931	
	03-75	30	5879	4396	0.01487235	4,396	45	113	299	457	3,939	3,877	158	299	299	299	299	457	457	1,059	931	
	11-72	30	45297	922	0.00311927	922	45	24	177	246	676	813	69	177	177	177	177	246	246	1,497	931	
	34-80	15	44	113	0.0003823	113	24	3	21	48	65	100	27	21	21	21	21	48	48	149	931	
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	31-98	30	10	1482	0.00501384	1,482	45	38	133	216	1,266	1,307	83	133	133	133	133	216	216	1,523	931	
	A35-89	30	9902	34803	0.11774399	34,803	45	897	2,021	2,953	31,840	30,696	942	2,021	2,021	2,021	2,021	2,953	2,953	33,659	931	
	P03-92	30	1184	886	0.00299749	886	45	23	89	157	729	781	68	89	89	89	89	157	157	725	931	
	P03-93	28	9434	546	0.00218552	546	42	17	96	156	491	570	59	96	96	96	96	156	156	1,129	931	
	T22-59	30	320	1130	0.00382297	1,130	45	29	58	132	998	997	74	58	58	58	58	132	132	568	931	
	127-87	30	574	546	0.0018472	546	45	14	27	86	460	482	59	27	27	27	27	86	86	568	931	
	01-97	30	0	1194	0.00403949	1,194	0	31	78	104	1,090	1,053	31	78	78	78	78	104	104	1,157	931	
	36-98	30	61	470	0.00159008	470	0	12	49	61	409	415	12	49	49	49	49	61	61	476	931	
	36-95	30	1503	1260	0.00426276	1,260	0	32	130	130	1,098	1,111	32	130	130	130	130	162	162	1,273	931	
MERRON GAS WELLS																						
hammer		29	10537	481	0.0016273	481	0	12	15	27	454	424	12	15	15	15	15	27	27	451	931	
al																						

LE WELLS FROM CASUAL STATEMENT

	29777				SALES DIFFERENCE	248	JC137 G
	0						
	7604				7604	0	
	2448		2448				
	0		0				
Id statement + margin	0	974					
	31633		29562	2448	7604	0	

395211	597033	597137	4379	14975	59724	59724	790771	516050	514853	19355	58724	59724	79079	593932
--------	--------	--------	------	-------	-------	-------	--------	--------	--------	-------	-------	-------	-------	--------

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President-Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CONFIDENTIAL	2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4301530445
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL	COUNTY: EMERY	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

Date: 7/8/05 (See instructions on Reverse Side)
By: Dst/KDud
Dustin Ducet ??

(5/2000)

WELLS FROM COASTAL STATEMENT

	0	302425			
	18990				
	04	104			
	256029				
s Check #	0			0	
s Check #2	0			0	0
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

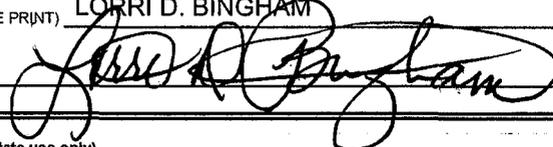
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULT ST of UT GG 0A-115
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 3050A
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 4		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING