



Talon Resources, Inc.

Service, Quality and Accuracy

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Price, Utah 84501
Phone: 435-637-8781
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801-650-1402
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September 24, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “HH” 03-133, Emery County, Utah
~~1901’ FSL, 701’ FEL~~, Section 3, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location map with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

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SEP 27 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: **DRILL** **DEEPEN**
B. Type of Well: **OIL** **GAS** OTHER: **SINGLE ZONE** **MULTIPLE ZONE**

2. Name of Operator: **Texaco Exploration and Production, Inc.**
3. Address and Telephone Number: **3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397**
4. Location of Well (Footages)
At Surface: **1901' FSL, 701' FEL**
At Proposed Producing Zone:

*4357812 N
499635E*

5. Lease Designation and Serial Number: **MI-48202**
6. If Indian, Allottee or Tribe Name: **N/A**
7. Unit Agreement Name: **Huntington (Shallow) CBM**
8. Farm or Lease Name: **State of Utah "HH"**
9. Well Number: **03-133**
10. Field or Pool, or Wildcat: **Undesignated Buzzard Bench**
11. Qtr/Qtr, Section, Township, Range, Meridian: **NE/4 SE/4, Section 3, T17S, R8E, SLB&M**

14. Distance in miles and direction from nearest town or post office: **3.7 miles northwest of Huntington, Utah**
12. County: **Emery** 13. State: **Utah**

15. Distance to nearest property or lease line (feet): **701'** 16. Number of acres in lease: **926.19** 17. Number of acres assigned to this well: **160 acres**
18. Distance to nearest well, drilling, completed, or applied for, or **None** 19. Proposed Depth: **2690'** 20. Rotary or cable tools: **Rotary**
21. Elevations (show whether DF, RT, GR, etc.): **6203' GR** 22. Approximate date work will start: **April 2002**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2690'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*Loc. Chy.
2-6-02 JJC*

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SEP 27 2001
DIVISION OF
OIL, GAS AND MINING

24. Name & Signature: *Ron With* Title: *OPERATIONS SUPERVISOR* Date: *9/24/01*

(This space for state use only)
API Number Assigned: *43-015-30500*

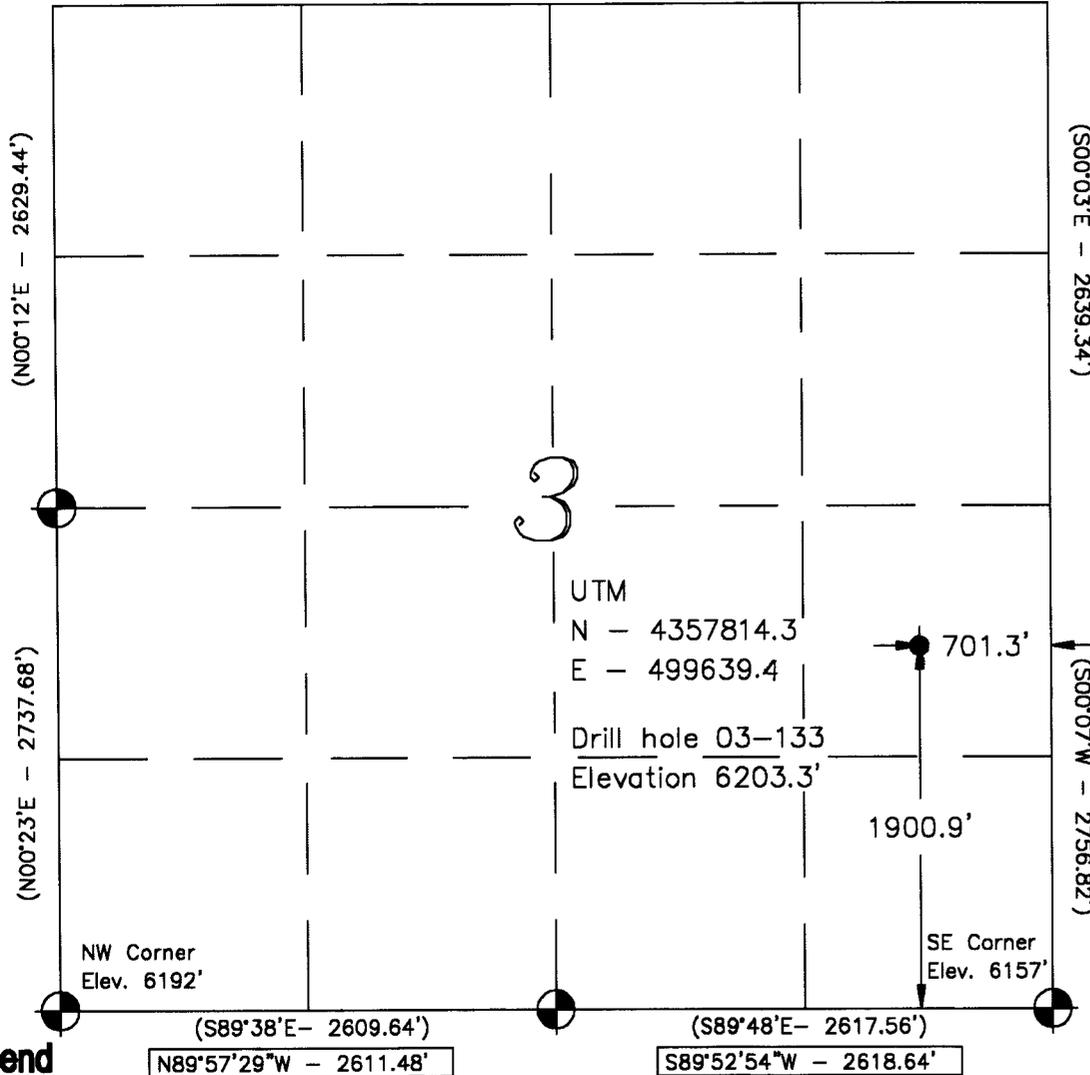
Approval:

ORIGINAL
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Range 8 East

(N89°58'W - 5244.36')

Township 17 South



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

ORIGINAL

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6192.0' being at the Southeast Section corner of Section 3, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 3; being 1900.91' North and 701.31' West from the Southeast Corner of Section 3, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
WELL # 03-133
Section 3, T17S., R8E., S.L.B.&M.
Emery County, Utah

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 01/03/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 262

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

002

APD RECEIVED: 09/27/2001

API NO. ASSIGNED: 43-015-30500

WELL NAME: ST OF UT HH 03-133
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: RON WIRTH

AMENDED

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

SW NESE 03 170S 080E
 SURFACE: ~~1901 FSL 0701 FEL~~ 996 FSL 1360 FEL
 BOTTOM: ~~1901 FSL 0701 FEL~~ 996 FSL 1360 FEL
 EMERY 1196 FSL 1369 FEL
 WILDCAT Buzzard Bench (±) 132

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	rev 4/30/02 12/10/01
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48202
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

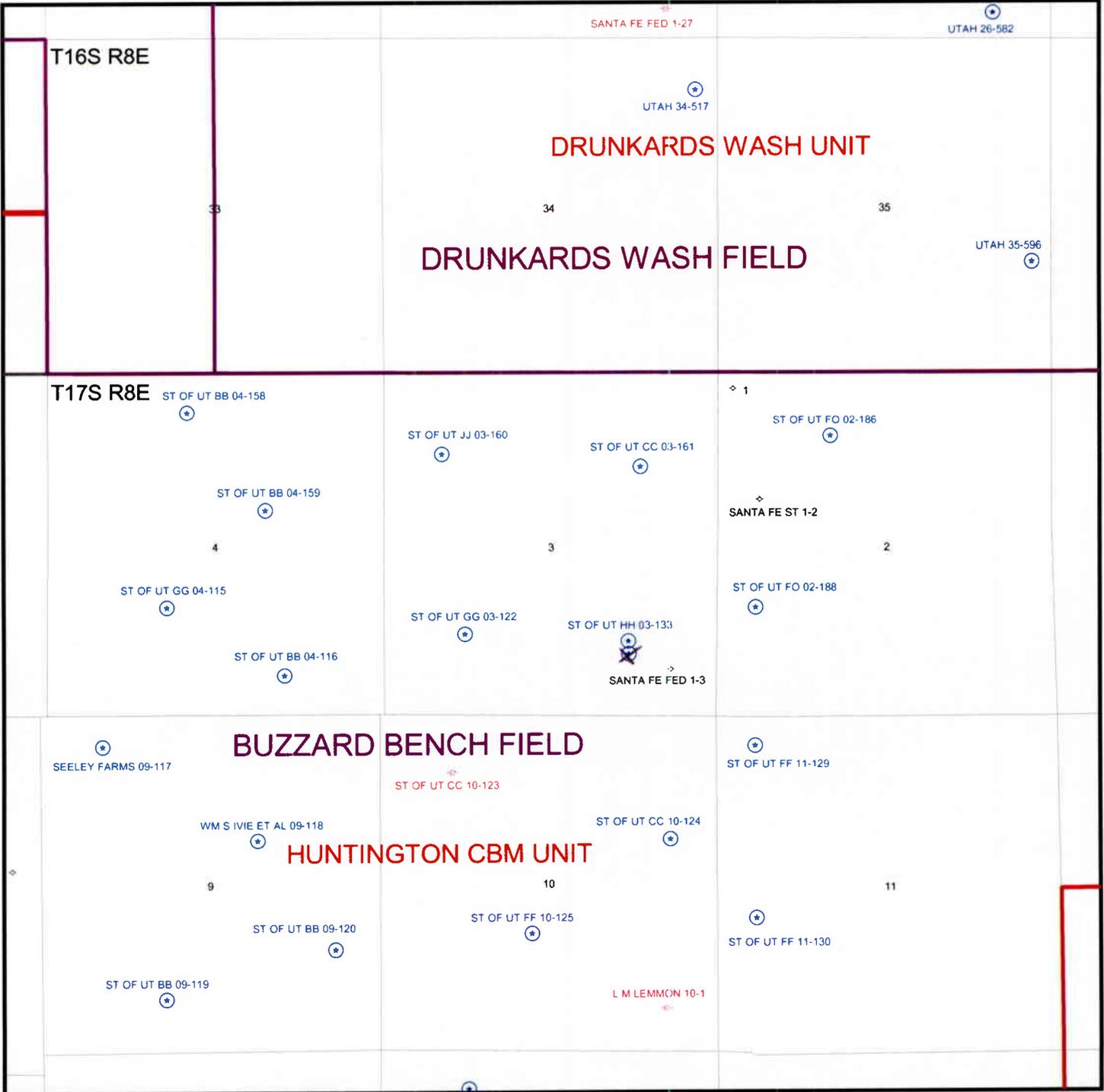
- R649-2-3. Unit HUNTINGTON CBM
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2001
Siting: 400' Fr. Unit Boundary & Workover Tract
- R649-3-11. Directional Drill

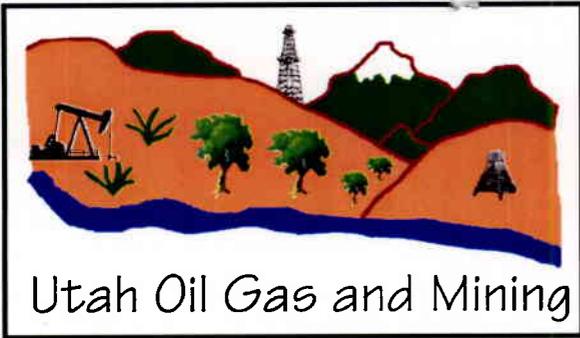
COMMENTS: Need presite. (02-03-01) (3-26-02 Loc. Chg.)

STIPULATIONS: 1-statement of basis.



OPERATOR: TEXACO E&P INC (N5700)
 SEC. 3, T17S, R8E
 FIELD: BUZZARD BENCH (132)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2





OPERATOR: TEXACO E&P INC (N5700)
 SEC. 3, T17S, R8E
 FIELD: BUZZARD BENCH (132)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE NO: 245-2



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well
Footages:

1901' FSL, 701' FEL

QQ, Sec., T., R., M.:

NE/4 SE/4, Section 3, T17S, R8E, SLB&M

5. Lease Designation and Serial Number:

ML-48202

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah "HH" 03-133

9. API Well Number:

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|-------------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Subsequent Information</u> | |
| Date of work completion _____ | |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The location of this well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

RECEIVED

OCT 16 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

13.

Name & Signature:

Jan Kephart Jan Kephart

Title:

Engineer

Date:

10/9/01

(This space for state use only)

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah "HH" 03-133
API NUMBER: 43-015-30500
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 NESE Sec: 3 TWP: 17S RNG: 8 E 1901' FSL 701' FEL
LEGAL WELL SITING: 460 F UNIT BOUNDARY AND UNCOMMITTED TRACTS.
GPS COORD (UTM): X =499635 E; Y =4357812 N SURFACE OWNER: SITLA

PARTICIPANTS

M. Jones (DOGM), D. Hamilton (Talon), R. Wirth (Texaco), C. Colt (DWR).
SITLA and Emery County were invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~3.35 miles NW of Huntington, UT.
Huntington creek, a year round live water source lies to the south
~1.66 miles. SR-31 lies South of the location ~1.35 miles.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170 x 260 pad w/ 80 x 44 x 8 pit
included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 6 Proposed wells,
2 PA wells, and 1 SI well within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal
waste treatment system; garbage cans on location will be emptied into
centralized dumpsters which will be emptied into an approved landfill.
Crude oil production is unlikely. Drilling fluid, completion / frac
fluid and cuttings will be buried in the pit after evaporation and
slashing the pit liner. Produced water will be gathered to the
evaporation pit and eventually injected into the Navajo Sandstone via
a salt water disposal well. Used oil from drilling operations and
support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: PJ, Sagebrush, grasses, deer, elk, coyote, small game.

SOIL TYPE AND CHARACTERISTICS: Gravelly clay.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: Yes.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

December 3, 2001 / 9:30 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah "HH" 03-133
API NUMBER: 43-015-30500
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 NESE **Sec:** 3 **TWP:** 17S **RNG:** 8 E 1901' **FSL** 701' **FEL**

Geology/Ground Water:

Loc. Adj. fc

A search of the Utah Division of Water Rights was made and a plot of the existing points of diversion was obtained showing 0 active points of diversion within one mile of this location. All of these are being used for stock watering purposes or agricultural. There are only 4 known culinary wells in Emery County. The location is on a flat mid level mesa above Otteson Hollow. This is an incised gully and will run water during high runoff times of the year and it eventually drains into Huntington Creek and thence to the Price River. Precautions will be taken to limit erosion and siltation caused by the drilling activities. Soils in the area are quaternary pediment mantel and will consist of sand and clay derived from the rock layers of the Upper Member of Bluegate Shale and interbedded Emery Sandstone. In this area the formations will dip gently toward the west where they rise to form the Wasatch Plateau, and lie in an erosional valley of the Price River and Huntington River Drainages, as they flow around the San Rafael Swell to the East. The 300 feet of surface casing proposed for this well should be sufficient for the protection of any near surface waters.

Reviewer: K. Michael Hebertson **Date:** 6-December-2001

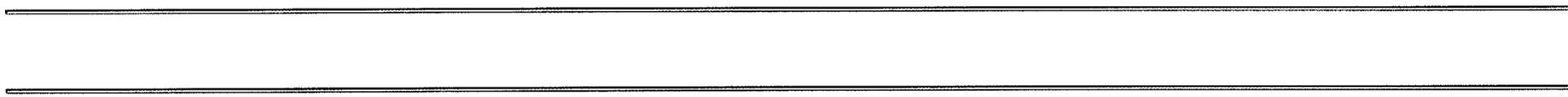
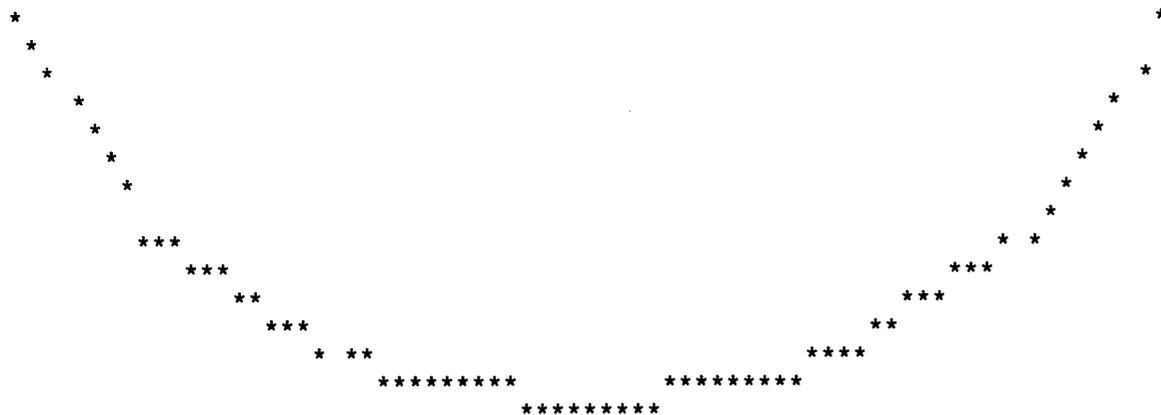
Surface:

The closest live water source is Huntington Creek, which lies south of the proposed location ~1.35 miles. The area drains to the South to Huntington Creek. The terrain is modestly sloped toward the south with some dry washes varying in size in the surrounding area. Provisions were made for site rehabilitation and waste disposal. SITLA and Emery County were invited but did not attend.

Reviewer: Mark L. Jones **Date:** December 4, 2001

Conditions of Approval/Application for Permit to Drill:

1. Berm location and reserve pit.
2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.



Well name:

12-01 Texaco ST of UT HH 03-133

Operator: **Texaco E&P**

String type: **Surface**

Project ID:

43-015-30500

Location: **Emery County, Utah**

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top:

Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,690 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,164 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.75	7	263	36.56 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: December 10,2001
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	12-01 Texaco ST of UT HH 03-133		
Operator:	Texaco E&P	Project ID:	43-015-30500
String type:	Production		
Location:	Emery County, Utah		

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 103 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,164 psi

Burst:

Design factor 1.00

Cement top: 1,915 ft

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 2,350 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2690	5.5	17.00	N-80	LT&C	2690	2690	4.767	92.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1164	6290	5.40	1164	7740	6.65	46	348	7.61 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: December 10, 2001
 Salt Lake City, Utah

N/A.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Surface

Blue Gates well

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

w/25 g washout

Surface
300. MD

BOP
BHP

$(0.052)(8.33)(2690) \approx 1165 \text{ psi}$

Anticipated = 1000 psi max

Gas
 $(0.12)(2690) \approx 323 \text{ psi}$

MAASP = 842 psi

3MBOPE proposed

Adequate

DVED 12/16/01

TD ch. 2-6-02
fc

2075'
Ferra
zone
A¹ coal

TOC @
1915.

2070'

calc. 555 w/15 g washout

2590'

5-1/2"
MW 8.3

Production
2690. MD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: PO Box 618 Orangeridge Ut 84537
3300 North Butler, Suite 100, Farmington, NM 87401, 505-325-4397

4. Location of Well (Footages)
At Surface: 996' FSL, 1360' FEL
At Proposed Producing Zone: 4357529 Y
499427 X

5. Lease Designation and Serial Number: MI-48202
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Huntington (Shallow) CBM
8. Farm or Lease Name: State of Utah "HH"
9. Well Number: 03-133
10. Field or Pool, or Wildcat: Undesignated Buzzard Bench
11. Qtr/Qtr, Section, Township, Range, Meridian: SWE/4 SE/4, Section 3, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 3.7 miles northwest of Huntington, Utah
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 996'
16. Number of acres in lease: 926.19
17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or None
19. Proposed Depth: 2565'
20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6164' GR
22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2565'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Surface Owner: State of Utah
Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

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DIVISION OF
OIL, GAS AND MINING
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24. Name & Signature: Ron With Title: OP. SUPERVISOR Date: 2/1/02

(This space for state use only)
API Number Assigned: 43-015-30500

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 04-03-02
By: [Signature]

ORIGINAL

Range 8 East

(N89°58'W - 5244.36')

Township 17 South

(N00°12'E - 2629.44')

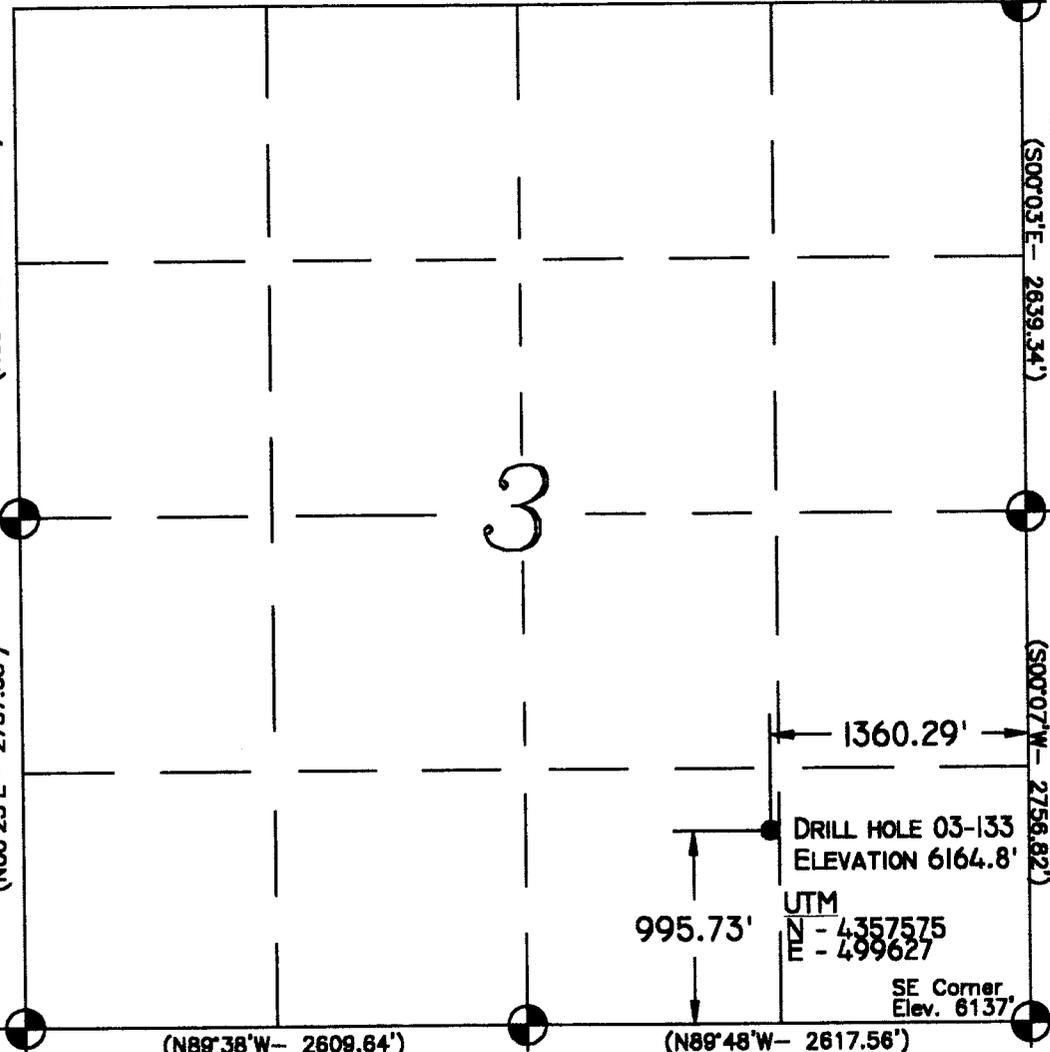
(N00°23'E - 2737.68')

(S00°03'E - 2639.34')

(S00°07'W - 2756.82')

(N00°23'12"W - 2639.44')

(N89°33'49"E - 2757.94')



(N89°57'29"W - 2611.48')

(S89°52'54"W - 2618.64')

(N89°38'W - 2609.64')

(N89°48'W - 2617.56')

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°22'10"
111°00'18"

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

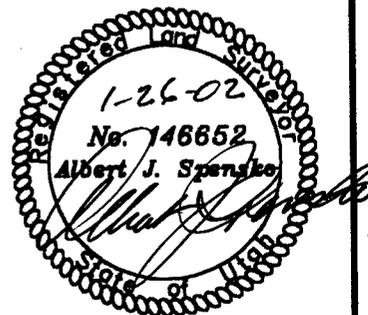
BASIS OF ELEVATION OF 6137' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 3, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE HUNTINGTON QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE SW 1/4, SE 1/4 OF SECTION 3; BEING 995.73' NORTH AND 1360.29' WEST FROM THE SOUTHEAST CORNER OF SECTION 3, T17S., R8E., SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84301
Ph: 435-837-8781
Fax: 435-836-8603



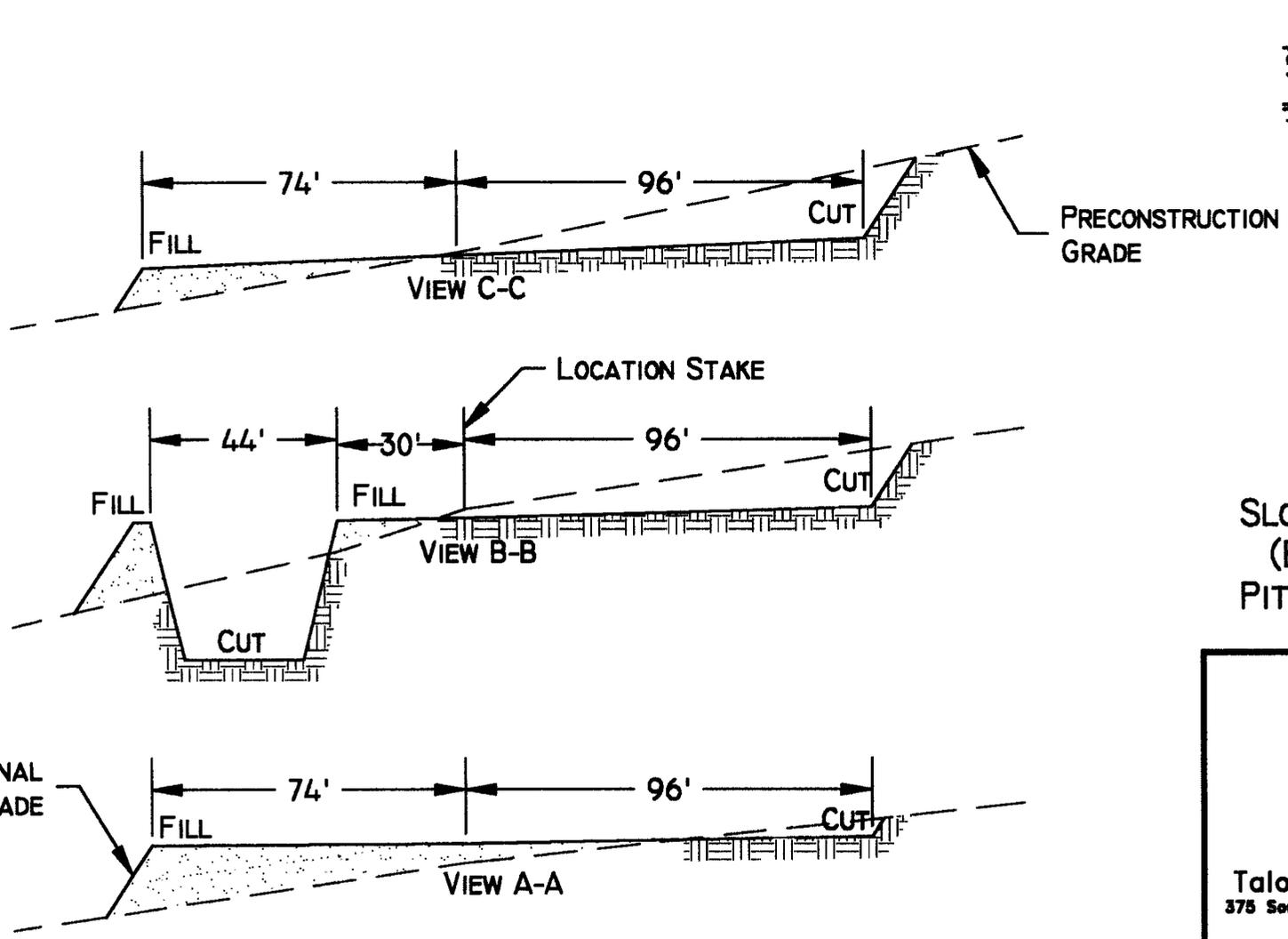
TEXACO E & P
WELL # 03-133



Section 3, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 01/25/02
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 496

ORIGINAL GRAPHIC SCALE
1 inch = 1000 ft.



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



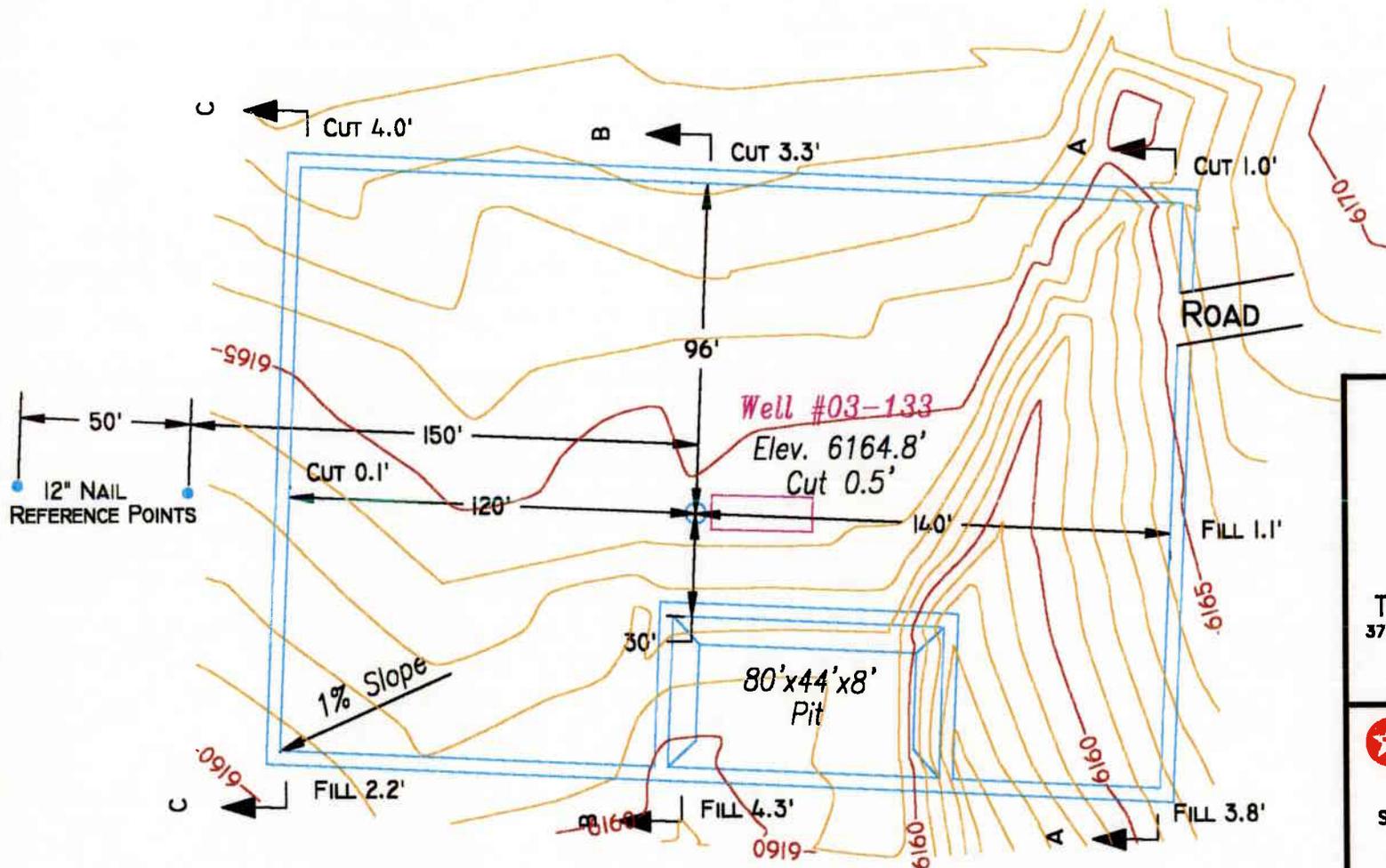
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

★ **TEXACO E & P** ★
 TYPICAL CROSS SECTION
 Section 3, T17S, R8E, S.L.B.&M.
 WELL #03-133

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. C-1	Date 01/25/02
	Scale 1" = 40'
Sheet 3 of 4	Job No. 496

APPROXIMATE YARDAGES
 CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 1,380 CU, YDS.
 TOTAL CUT = 1,870 CU. YDS.
 TOTAL FILL = 825 CU. YDS.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6164.8'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6164.3'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 3, T17S, R8E, S.L.B.&M.
 WELL #03-133

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/14/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 496

111°05'00" W 111°03'00" W 111°01'00" W 110°59'00" W 110°57'00" W WGS84 110°54'00" W

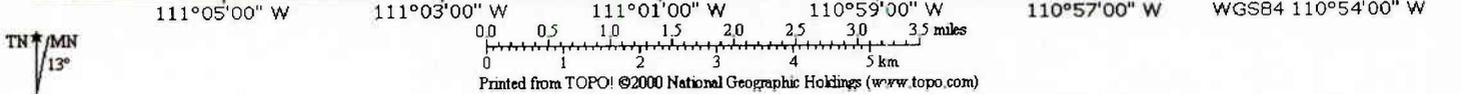
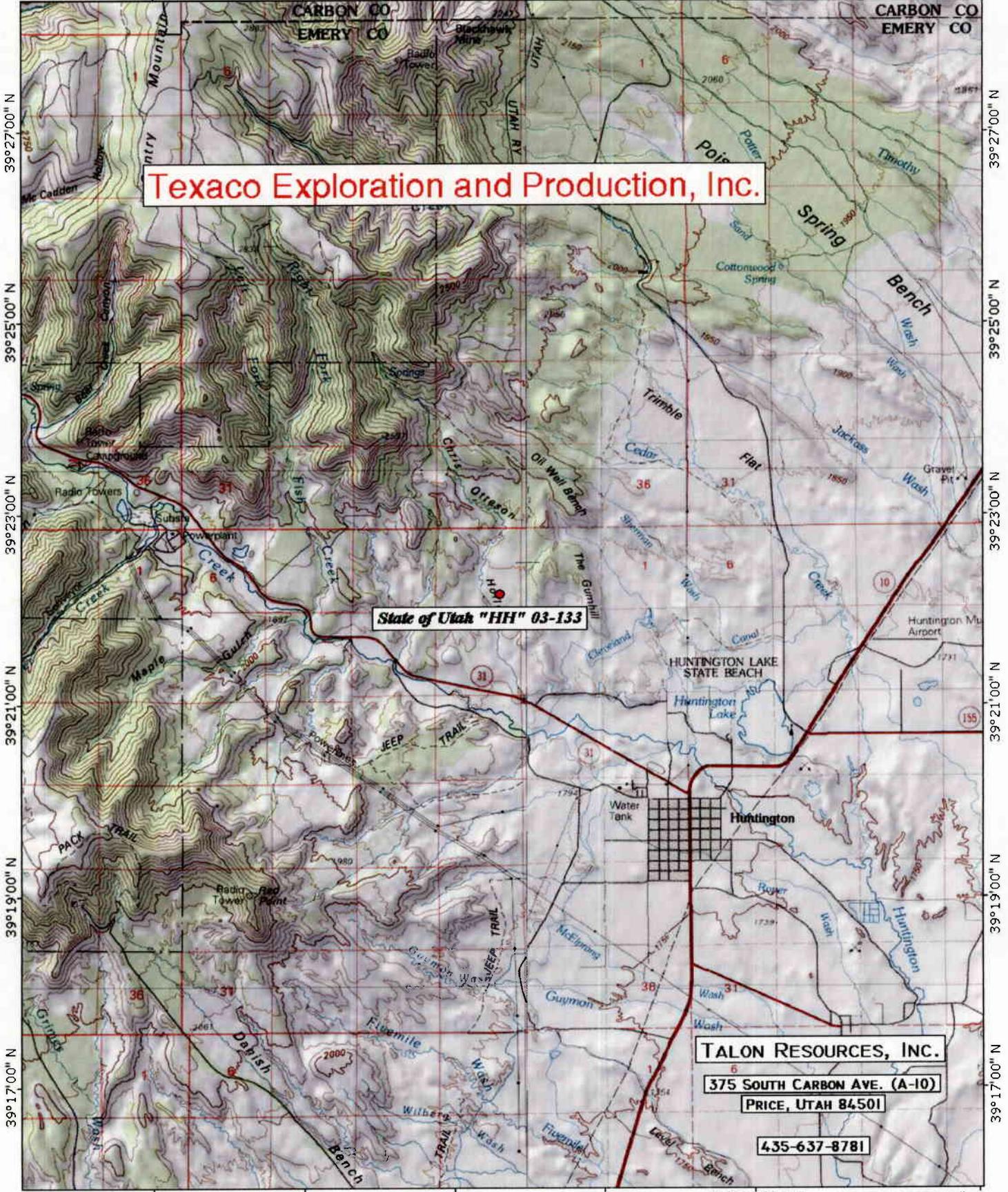


EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "HH" 03-133
SW NE/4 SE/4, Sec. 3, T17S, R8E, SLB & M
~~1901' FSL, 701' FEL~~
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 2075'
Top of the A Coal -- 2090'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 2070' - 2590'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2690'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "HH" 03-133
SW ~~NE~~ SE/4, Sec. 3, T17S, R8E, SLB & M
1901' FSL, 701' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will utilize the existing State Road encroachment and a portion of the access road that accesses the State of Utah "FF" 11-129. The existing encroachment has previously been approved by the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 3400' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 3- 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are three proposed wells and four existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road to the intersection with the State of Utah "FF" 11-129 (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 7250' southwest. Nearest live water is Cleveland Canal approximately 5800' southeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

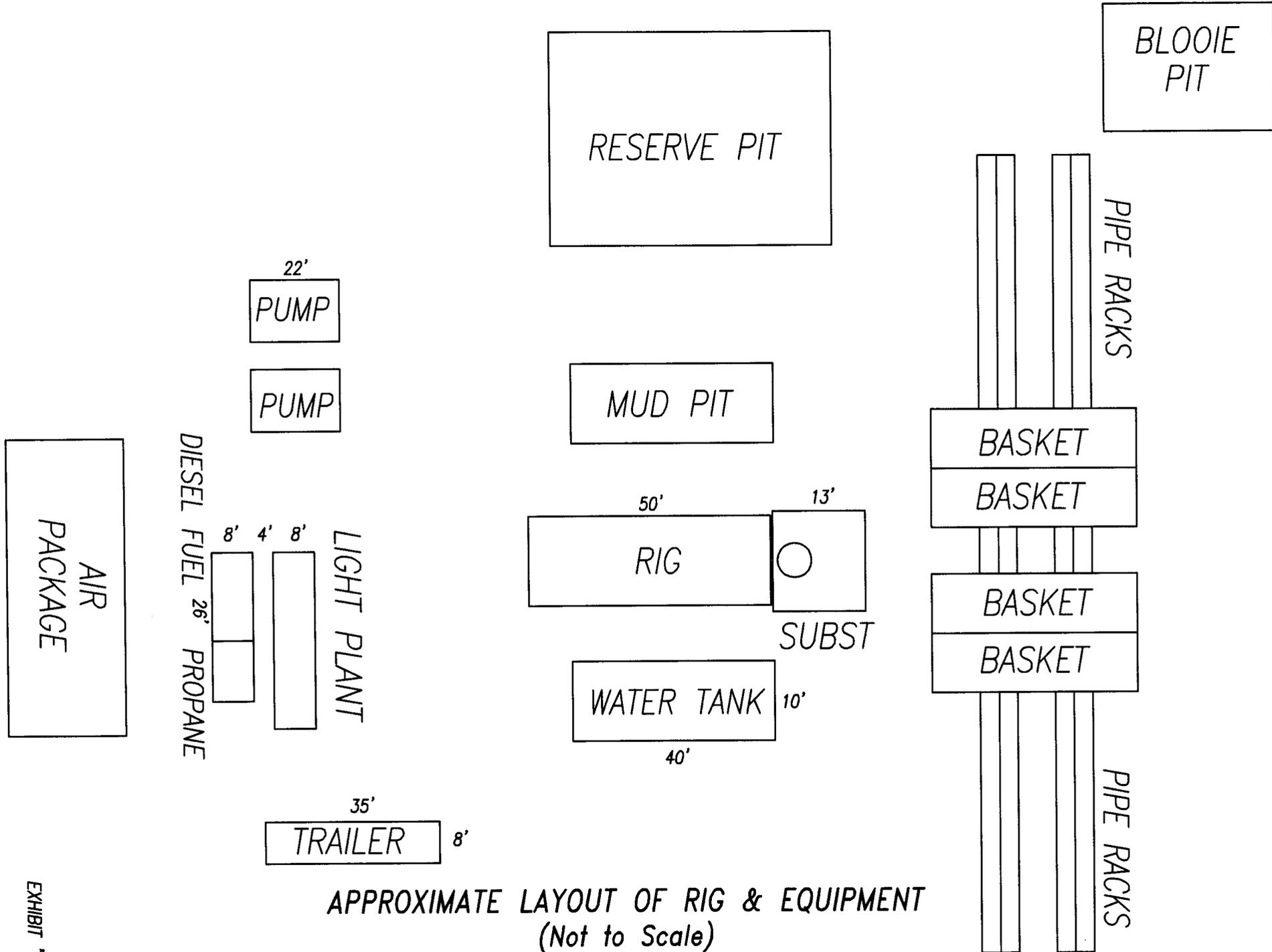
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9/21/01
Date



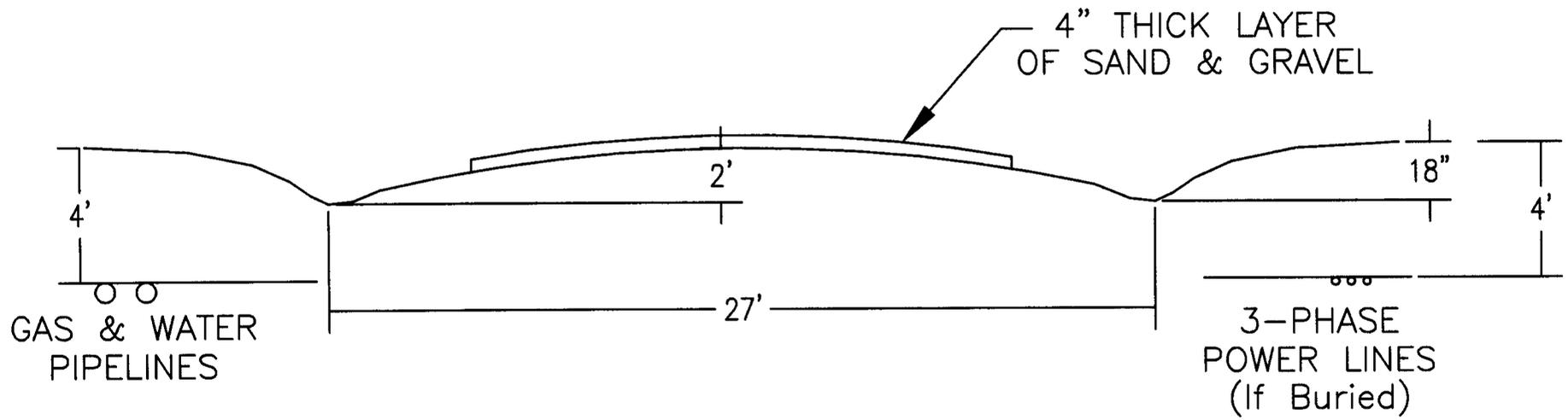
Texaco Exploration and Production, Inc.

ORIGINAL



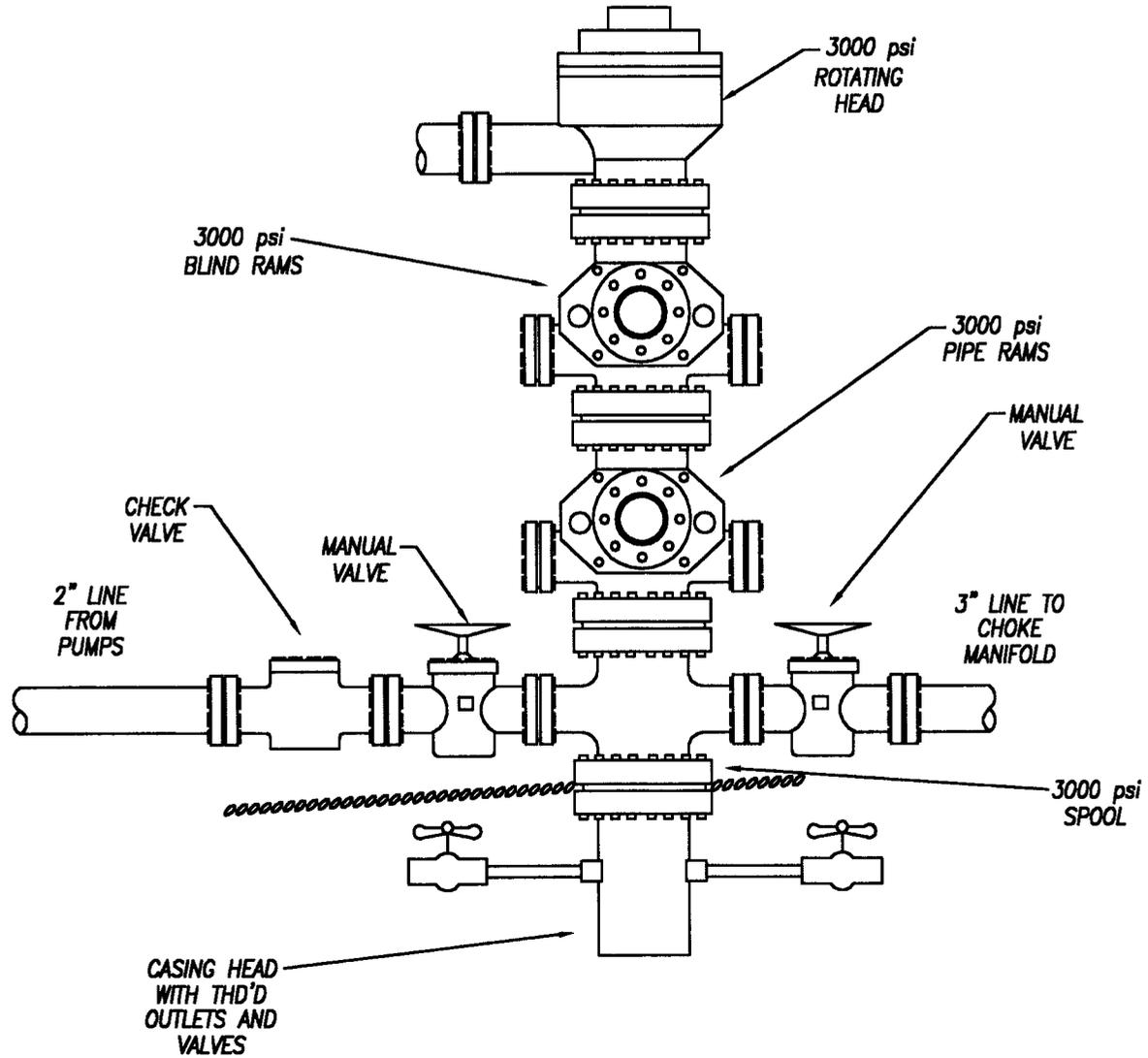
APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION

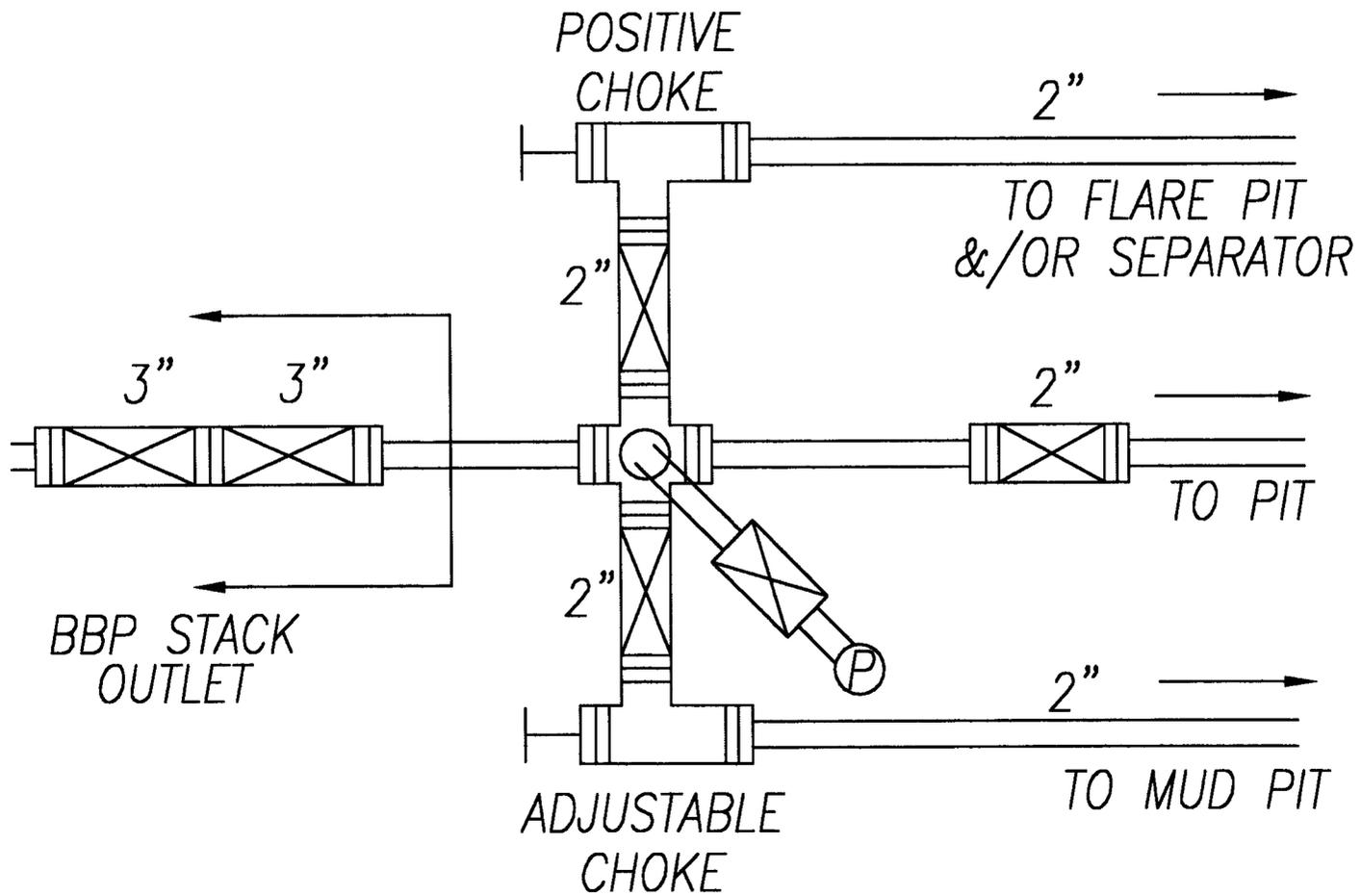


BOP Equipment

3000psi WP



CHOKE MANIFOLD



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-48202

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Huntington (Shallow) CBM

8. Well Name and Number:
State of Utah "HH" 03-133

9. API Well Number:
43-015-30500

10. Field or Pool, or Wildcat:
Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

1. Type of Well: **OIL** **GAS** **OTHER:**

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well
Footages: **1901' FSL, 701' FEL** County: **Emery**
QQ, Sec., T., R., M.: **NE/4 SE/4, Section 3, T17S, R8E, SLB&M** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Relocation of Well site</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "HH" 03-133 well site has been relocated 1120' and remains on State of Utah surface and mineral.

The revised location for the State of Utah "HH" 03-133 is 996' FSL, 1360' FEL, SW/4 SE/4, Section 3, T17S, R8E, SLB&M.

The location of this well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

RECEIVED

FEB 06 2002

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature: *Ron With* Title: OP. SUPERVISOR Date: 02/01/02

(This space for state use only)

ORIGINAL

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Chevron-Texaco
WELL NAME & NUMBER: State of Utah 03-133
API NUMBER: 43-015-30500
LEASE: State **FIELD/UNIT:** Buzzard Bench
LOCATION: 1/4, 1/4 SWSE Sec: 3 TWP: 17S RNG: 8E 996' FSL 1360' FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X = 499427 E; Y = 4357529 N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), B. Anderson (Emery County), D. Hamilton & A. Childs (Talon), R. Wirth (Chevron-Texaco), C. Colt (DWR). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~3.50 miles Northwest of Huntington Utah, and ~18.92 miles Southwest of Price, Utah. Huntington Creek, a year-round live water source, lies South of the location ~1.38 miles. The area is an old PJ chaining. The soil is gravely to rocky clay.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and recreation.
PROPOSED SURFACE DISTURBANCE: 260' x 150' with a pit included.
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 9 proposed wells, 3 PA wells, and 1 existing SI gas well are within a 1 mile radius.
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.
SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.
ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington creek, a year round live water source lies South of the pad ~1.38 miles.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Rocky, gravely clay.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA will sign-off on the APD.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.

OTHER OBSERVATIONS/COMMENTS

Location moved during on-site. Talon will re-survey and stake and will turn in a new APD with surveyors UTM. The move was to pull the location out of a drainage onto flatter surface to protect drainage and lesson disturbance. Location will be moved ~60' West and 50' North and a rotation of 90' about an axis at the drill point.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

March 26, 2002 / 9:30 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.







**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Chevron-Texaco
WELL NAME & NUMBER: State of Utah 03-133
API NUMBER: 43-015-30500
LEASE: State **FIELD/UNIT:** Buzzard Bench
LOCATION: 1/4, 1/4 SWSE **Sec:** 3 **TWP:** 17S **RNG:** 8E 996' **FSL** 1360' **FEL**

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there is 1 point of diversion or water supply within a mile radius of this location. A moderately permeable soil is developed on Quaternary alluvium pediment mantle, which covers the Blue Gate Shale Member of the Mancos Shale. This well will not likely penetrate any of the known Emery Sandstone members, that are known to be aquifer quality sands elsewhere in the county. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in any of the drainages accessing Huntington Creek. This creek is about 1 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson **Date:** 29 March-2002

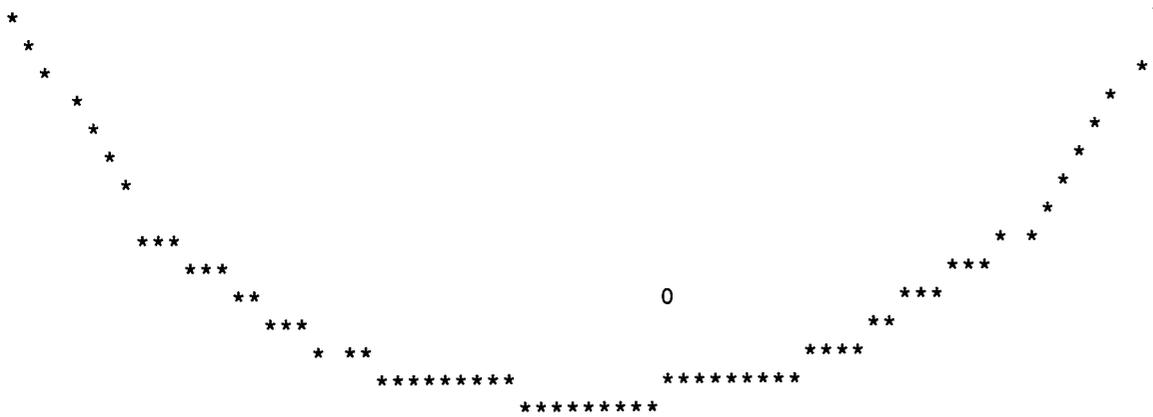
Surface:

Proposed location is located ~3.50 miles Northwest of Huntington Utah, and ~18.92 miles Southwest of Price, Utah. Huntington Creek, a year-round live water source, lies South of the location ~1.38 miles. The soil is gravely to rocky clay and the location is located within an old PJ chaining. Reserve pit will be located entirely in cut. Location moved during on-site. Talon will re-survey and stake and will turn in a new APD with surveyors UTM. The move was to pull the location out of a drainage onto flatter surface to protect drainage and lesson disturbance. Location will be moved ~60' West and 50' North and a rotation of 90' about an axis at the drill point. Emery County was in attendance as well as DWR. SITLA was invited but chose not to attend.

Reviewer: Mark L. Jones **Date:** March 27, 2002.

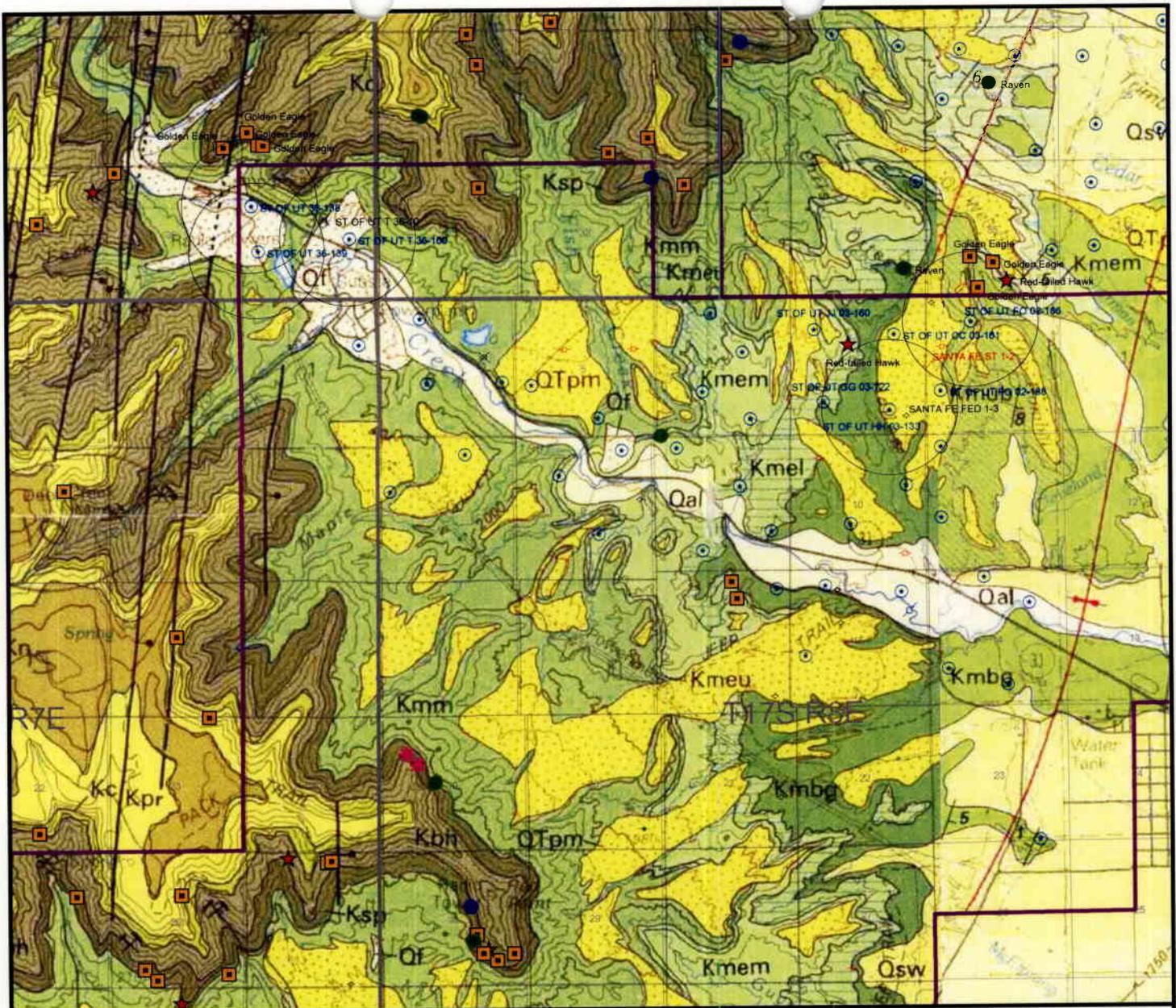
Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts as needed to deflect and collect runoff.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
4. Location built as per agreement discussed at on-site to pull location out of the drainage on the East side.



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY		SOURCE DESCRIPTION or WELL INFO			POINT OF DIVERSION DESCRIPTION					
		CFS	AND/OR AC-FT	DIAMETER	DEPTH	YEAR LOG	NORTH	EAST	CNR	SEC	TWN	RNG B&M
0	93 565	.0000	.00	Chris Otteson Wash								
WATER USE(S): STOCKWATERING										PRIORITY DATE: 00/00/19		
State of Utah School & Institutional Tru 675 East 500 South, Suite 500										Salt Lake City		



LEGEND

Well Status

- GAS INJECTION
- GAS STORAGE WELL
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

- County Boundary
- Sections
- Township
- Field Status**
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson

Lisha Cordova - Cultural Resource Inventory Status

From: "Don Hamilton" <talon@castlenet.com>
To: "John Baza" <jbaza.nrogm@state.ut.us>
Date: 04/02/2002 10:00 AM
Subject: Cultural Resource Inventory Status
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117	completed 10-5-01
Seeley Farms 08-112	completed 3-21-02
State of Utah "GG" 04-115	completed 3-21-02
State of Utah "BB" 08-113	completed 10-5-01
State of Utah "GG" 04-116	completed 10-5-01
State of Utah "AA" 07-105	completed 10-5-01

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170	pending
State of Utah "GG" 15-128	pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton
 Talon Resources, Inc.
 435-637-8781

**APD Checklist
for Y2002**

2002 Cultural Inventory Checklist

Priority	WELL NAME & NUMBER	CULTURAL INVENTORY	ON-SITE CONDUCTED	COUNTY PERMIT	ST. APD FILED	ST. APD API Number	Section 1/4-1/4	Township Range	Footages From sec. Line
1	Seeley Farms 08-112	03/21/2002	11-13-01	11/08/2001	09/19/2001	43-015-30495	NE NE	17 S 8 E	580' FNL, 1187' FEL
2	Seeley Farms 08-117	10/05/2001	11-13-01	11/08/2001	09/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 962' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S 8 E	1461' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	State of Utah "FO" 02-188	03/21/2002	03/28/2002	sub 3-28-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 811' FWL
6	State of Utah "BH" 03-133	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SE SE	17 S 8 E	1154' FSL, 1093' FEL
7	State of Utah "T" 36-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	16 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	16 S 7 E	1624' FNL, 469' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SW SW	17 S 8 E	1256' FSL, 1260' FWL
10	State of Utah "CC" 03-161	03/21/2002	03/28/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1483' FNL, 1223' FEL
11	State of Utah "BB" 04-116	10/05/2001	12/3/01	11/08/2001	10/09/2001		SW SE	17 S 8 E	623' FSL, 1565' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/09/2001		NE SW	17 S 8 E	1660' FSL, 1877' FWL
13	State of Utah "BB" 08-113	10/05/2001	12/11/2001	11/08/2001	09/19/2001		NW SE	17 S 8 E	1827' FSL, 2093' FEL
14	State of Utah "BB" 08-119	Complete	10/27/2000	01/25/2001	09/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1954' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	09/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	16 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 891' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/29/2002	03/27/2002		SE NW	17 S 7 E	2652' FNL, 1511' FWL
20	State of Utah "FO" 02-188		03/28/2002	sub 2-14-02	02/07/2002		NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompleton)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

1	State of Utah "GG" 15-128		12/11/2001	11/08/2001	09/24/2001		NW SW	17 S 8 E	2006' FSL, 615' FWL
2	State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
3	State of Utah "JJ" 03-180		03/28/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL 899' FWL
4	State of Utah "BB" 04-158			sub 3-28-02	02/15/2002		NE NW	17 S 8 E	627' FNL, 2160' FWL
5	State of Utah "BB" 04-159			sub 3-28-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1858' FEL
6	Federal C 23-84	Completed	01/20/2000		01/28/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
7	State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	18 S 7 E	1859' FNL, 753' FEL
8	State of Utah "II" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 764' FEL
9	#16-162								
10	State of Utah "KK" 32-144							16 S 8 E	
11	State of Utah "KK" 32-145							16 S 8 E	
12	State of Utah "II" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
LO	#11-174								
LO	#11-172								
LO	Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1276' FNL, 1439' FEL
LO	State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2292' FEL
LO	31-20								
LO	6-17								
LO	6-18								
LO	31-21								
LO	31-22								
LO	Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	276' FNL 975' FWL
LO	#8-148								

Well name: **04-02 Texaco ST of UT HH 03-133rev.**
 Operator: **Texaco E&P**
 String type: **Production** Project ID: **43-015-30500**
 Location: **Emery County, Utah**

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,110 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,241 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 101 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,790 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2565	5.5	17.00	N-80	LT&C	2565	2565	4.767	88.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1110	6290	5.67	1110	7740	6.97	44	348	7.98 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: April 3,2002
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **04-02 Texaco ST of UT HH 03-133rev.**
 Operator: **Texaco E&P**
 String type: **Surface**
 Location: **Emery County, Utah**
 Project ID:
43-015-30500

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 130 psi

No backup mud specified.

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,565 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 1,110 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared by: **Dustin K. Doucet**
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: April 3,2002
 Salt Lake City, Utah

N/A.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Surface

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

Surface
300. MD

BHP

$(0.052)(84)(2565) = 1122 \text{ psi}$

3M BOPE still Adequate

DKD 4/03/02

TOC @
1790.

2070'
Ferra
2090'
A' Coal

2070'
2570'

w/15' washout

coals & ss's

5-1/2"
MW 8.3

Production
2565. MD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 3, 2002

Texaco Exploration & Production Inc
PO Box 618
Orangeville UT 84537

Re: State of Utah HH 03-133 Well, 996' FSL, 1360' FEL, SW SE, Sec. 3, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30500.

Sincerely,

for John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production Inc
Well Name & Number State of Utah HH 03-133
API Number: 43-015-30500
Lease: ML 48202

Location: SW SE **Sec.** 3 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: **Texaco Exploration and Production, Inc.**

3. Address and Telephone Number: **3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397**

4. Location of Well (Footages)
At Surface: **1196' FSL, 1369' FEL 4357590 39.36965**
At Proposed Producing Zone: **499425 111.00668**

5. Lease Designation and Serial Number: **MI-48202**

6. If Indian, Allottee or Tribe Name: **N/A**

7. Unit Agreement Name: **Huntington (Shallow) CBM**

8. Farm or Lease Name: **State of Utah "HH"**

9. Well Number: **03-133**

10. Field or Pool, or Wildcat: **Undesignated**

11. Qtr/Qtr, Section, Township, Range, Meridian: **SWE/4 SE/4, Section 3, T17S, R8E, SLB&M**

12. County: **Emery** 13. State: **Utah**

14. Distance in miles and direction from nearest town or post office: **3.7 miles northwest of Huntington, Utah**

15. Distance to nearest property or lease line (feet): **996'** 16. Number of acres in lease: **926.19** 17. Number of acres assigned to this well: **160 acres**

18. Distance to nearest well, drilling, completed, or applied for, or **None** 19. Proposed Depth: **2565'** 20. Rotary or cable tools: **Rotary**

21. Elevations (show whether DF, RT, GR, etc.): **6172' GR** 22. Approximate date work will start: **April 2002**

AMENDED

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2565'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

Surface Owner: State of Utah
Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

RECEIVED

APR 11 2002

DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

COPY SENT TO OPERATOR
Date: 4-19-02
Initials: CHD

24. Name & Signature: Don Hamilton for Ron Wirth Title: Enviro. Mgr. / Proj. Coord. Date: 4-8-02

(This space for state use only)
API Number Assigned: 43-015-30500

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 04-18-02
By: [Signature]

ORIGINAL

Range 8 East

N89°38'32"E - 5188.47'
(N89°58'W - 5244.36')

Township 17 South

N01°03'45"E - 2630.01'
(N00°12'E - 2629.44')

(N00°23'E - 2737.68')

N00°23'12"W - 2639.44'
(S00°03'E - 2639.34')

N89°33'49"E - 2757.94'
(S00°07'W - 2756.82')

(N89°38'W - 2609.64')
N89°57'29"W - 2611.48'

(N89°48'W - 2617.56')
S89°52'54"W - 2618.64'

3

1368.56'
1195.61'
DRILL HOLE 03-133
ELEVATION 6171.8'
UTM
N - 4357636
E - 499629
SE Corner
Elev. 6137'

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

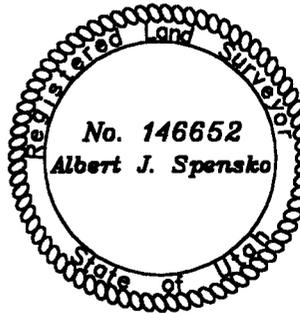
Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6137' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 3, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE HUNTINGTON QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE SW 1/4, SE 1/4 OF SECTION 3; BEING 1195.61' NORTH AND 1368.56' WEST FROM THE SOUTHEAST CORNER OF SECTION 3, T17S., R8E., SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
WELL # 03-133
Section 3, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 04/04/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 496

Legend

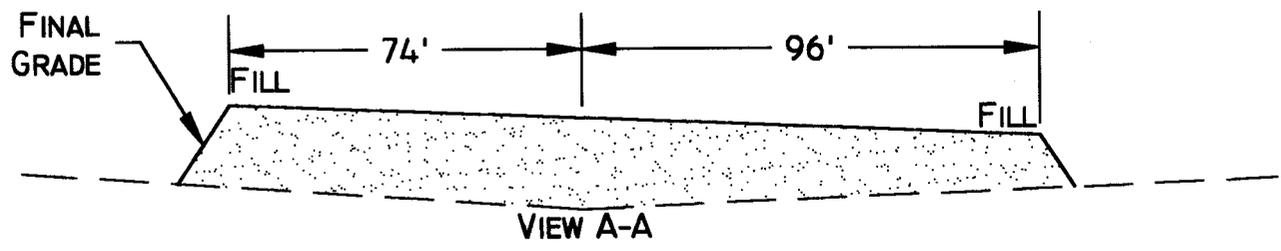
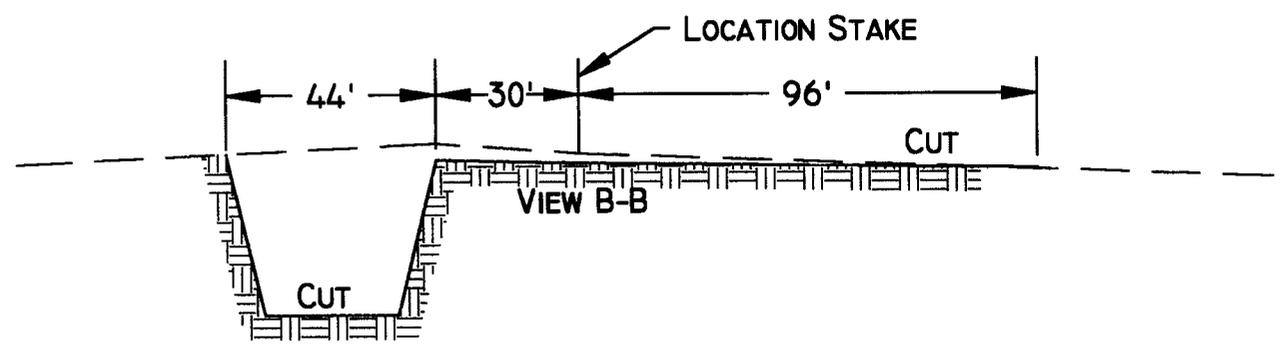
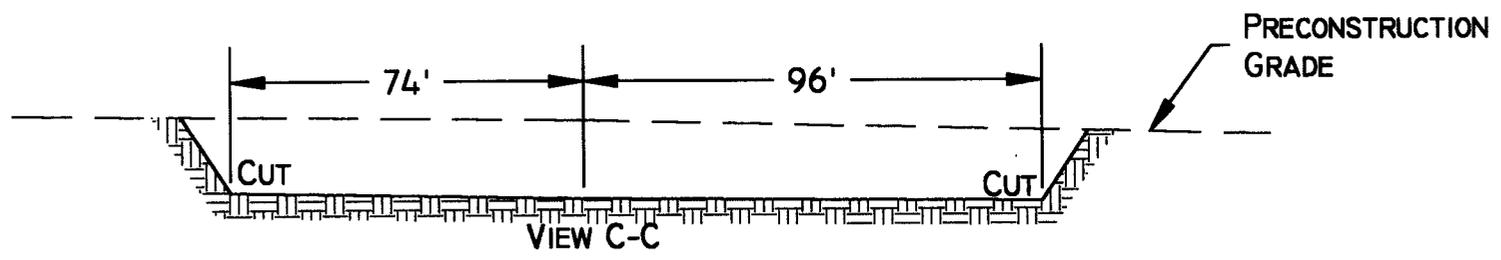
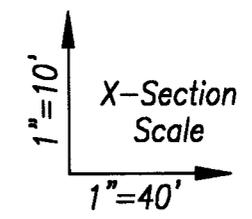
- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°22'10"
111°00'18"

ORIGINAL

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



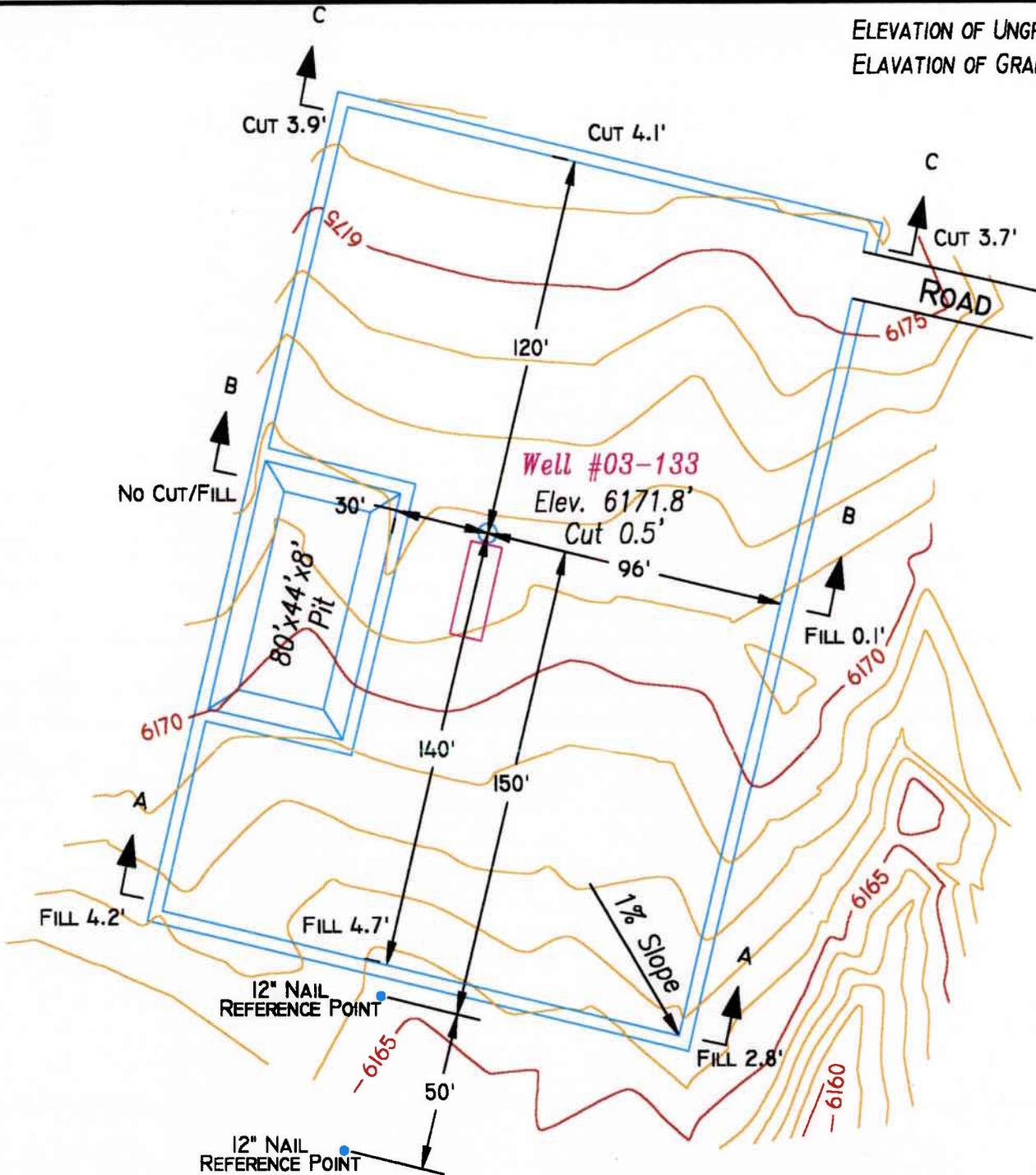
Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

CHEVRONTXACO
TYPICAL CROSS SECTION
Section 3, T17S, R8E, S.L.B.&M.
WELL #03-133

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 04/04/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 496

APPROXIMATE YARDAGES
CUT
(6") TOPSOIL STRIPPING = 750 CU. YDS.
REMAINING LOCATION = 1,790 CU, YDS.
TOTAL CUT = 2,540 CU. YDS.
TOTAL FILL = 1,800 CU. YDS.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6171.8'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6171.3'



Talon Resources, Inc.

375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

CHEVRONTEXACO

LOCATION LAYOUT

Section 3, T17S, R8E, S.L.B.&M.

WELL #03-133

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 04/04/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 496

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: ML-48202
		6. If Indian, Allottee or Tribe Name: N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		7. Unit Agreement Name: Huntington (Shallow) CBM
		8. Well Name and Number: State of Utah "HH" 03-133
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	9. API Well Number: 43-015-30500	
2. Name of Operator: ChevronTexaco	10. Field or Pool, or Wildcat: Undesignated	
3. Address and Telephone Number: P.O. Box 618, Orangeville, Utah 84537; 435-748-5395	County: Emery State: Utah	
4. Location of Well Footages: 996' FSL, 1360' FEL QQ, Sec., T., R., M.: SW/4 SE/4, Section 3, T17S, R8E, SLB&M		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Relocation of Well site</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "HH" 03-133 well site has been relocated 200' following the onsite conducted on March 26, 2002 and remains on State of Utah surface and mineral.

The revised location for the State of Utah "HH" 03-133 is 1196' FSL, 1369' FEL, SW/4 SE/4, Section 3, T17S, R8E, SLB&M.

The location of this well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

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APR 11 2002

DIVISION OF OIL, GAS AND MINING

ORIGINAL

13. Name & Signature: Ron With Title: OP. SUPERVISOR Date: 4/8/02

(This space for state use only)



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in cursive script that reads "Don R. Sellars".

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

009

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: ST OF UT HH 03-133

Api No. 43-015-30500 LEASE TYPE: STATE

Section 03 Township 17S Range 08E County EMERY

Drilling Contractor BILL JR RIG # RATHOLE

SPUDDED:

Date 04/22/02

Time _____

How DRY

Drilling will commence _____

Reported by FRANK BLANKENSHIP - 5/10/02

Telephone # 1-903-520-0567

Date 05/21/2002 Signed: CHD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells COUNTY: Emery		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

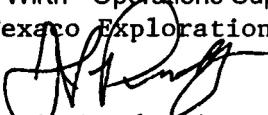
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

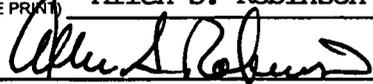
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

023

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: HUNTINGTON CBM

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2022DRL		WBS #:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	BILL JR	22,321	22,321	22,321		0	0
74400002	Rig - Footage / Turnkey	SAUER RIG 30 \$ 18.75/FT		0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			22,321	22,321		0	0
66010100	Payroll & Other Benefits	CT	1,000	1,000	1,000		0	0
70000100	Contract Labor (Roustabouts)			0	0		0	0
70000300	Contract Labor (Consultants)			0	0		0	0
	Supervision Total			1,000	1,000		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO	2,500	2,500	2,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			0	0		0	0
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,500	2,500		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE	3,152	3,152	3,152		0	0
71900100	Well Equipment / Materials	WELLHEAD	2,500	2,500	2,500		0	0
71900110	Wellhead							
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			5,652	5,652		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSON	20,000	20,000	20,000		0	0
94100700	Capitalized G&A		3,088	3,088	3,088		0	0
	Total Field Estimate (Daily)			54,561			0	
	Total Estimated Cost (Cumulative)				54,561			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	1							
				Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	GEORGE R. MORGAN			
Field:	BUZZARD BENCH	Lease:	STATE OF UTAH HH	Well No.:	3-133	Date THRU:	05/20/2002	

CONFIDENTIAL

Chevron BUZZARD BENCH STATE OF UTAH HH 3-133 **Daily Mud Report** Version 4.1

Spud Date: 05/20/2002		MD (ft): 324'		TVD: 324'		Present Activity:					
Contractor:			Rig: SAUER RIG 30			Report Number: 1					
Drilling Mud Supplier				Report For Contract Supervisor:							
MUD VOLUME (BBL)											
Hole: w/ DP		Hole: w/o DP: 20		Pits:		Total Circ. Vol.:		Storage:		Type:	
CIRCULATING DATA											
Bbl/Min:		Gal/Min:		Annual Vel. (Ft./Min)				DP:		DC:	
Circulation Pressure (PSI):				Bottoms Up Time (Min):				Total Circ. Time (Min.):			
Current Mud Properties				Data in Column on Right is From Drig Activity Report				Mud Property Specifications			
Sample From				Wt:				Viscosity:		Filtrate:	
Time Sample Taken				Mud Contains				Recommended Treatment			
Flowline Temperature (Deg. F)											
Depth (ft)											
Weight (ppg)											
Funnel Vis. (sec./qt.) API Deg. F											
Plastic Viscosity cp @ Deg. F											
Yield Point (lb/100 sq. ft.)											
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.											
Filtrate API (cc/30 min.)											
HTHP @ Deg. F PSI											
Cake Thickness (32nd in API/HTHP)											
Solids Content (% by vol.) Retort											
Oil Content (% by vol.) Retort											
Water Content (% by vol.) Retort											
Sand Content (% by vol.)											
Methylene Blue Capacity (lb/bbl. equiv.)											
PH Meter @ Deg. F				EQUIPMENT				Cost Data			
Alkalinity Mud (Pm)				Size		Hrs/Tour					
Alkalinity Filtrate (pf/Mf)				Centrifuge				Daily Cost:		\$0	
Carbonate Determination (mg/1000 cc)				Degasser							
Chloride (mg/1000 cc)				Desander							
Calcium (mg/1000 cc) /Mag (mg/1000 cc)				Desilter							
Bentonite (lb/bbl.)				Shaker				Cumulative:		\$0	
Solids % High Gravity / % Low Gravity				Other							
Solids % Drill Solids / % Bentonite				Other							
Corrected Solids/Corrected Saltwater				Other							
				Other							
Remarks:											
Drilling Fluids Rep.:						Home Address:			Phone:		
Mud or Consulting Co.:						Warehouse Location:			Phone:		
Mud Chemical Inventory											
Units											
Cost/Unit											
Description											
Starting Inventory											
Received											
Used Last 24 Hours											
Closing Inventory 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											
Time Distribution:		Drilling:		Trip:		CCM:		Other:			
Circulating Information: n: #VALUE! K: ##### Type of Flow:				ECD:							
Profit Center: MCBU WBS: UWDCBD2022DRL Drilling Rep: GEORGE R. MORGAN											
Field: BUZZARD BENCH		Lease: STATE OF UTAH HH		Well No.: 3-133		Date: 20-May-02					

008 T195 ROBE SEC 03 API# 43-015-30500

ChevronTexaco BUZZARD BENCH STATE OF UTAH HH 3-133 **Drilling Activity Report** Version 5

Measured Depth:	2,570'	TVD:	2,570'	PBD:		Proposed MD:	2,590'	Proposed TVD:	2,590'							
DOL:	2	DFS:	2	Spud Date:	20-May-02	Daily Footage:	2,246'	Daily Rot Hrs:	19.0	Total Rot Hrs:	19.0					
Torque:		Drag:		Rot Wt:	65	P/U Weight:		S/O Wt.		Last BOP Test:	5/20/02	ECD	0			
Last Casing Size:	- 9/	Set At:	324'	TVD	324'	Shoe Test:		Leakoff:	Y		N					
Cum Rot Hrs on Casing:	19.0	Cum Rot Hrs on Casing Since Last Caliper:	19.0	Whipstock Set @:		KOP:										
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD						
Mud Co:		Type:	air	Sample From:		Wt:		FV:		PV:		YP:		Gel:		
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:		
Engr Service		adde		d last												

Drig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:
-----------	----------	------------	-----------	----------	----------

Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets	TFA	MD In	MD Out	TVD Out
1	537	8/	REED	Q12120	HP53A	32 32 32	2.35619	324'	2,570'	2,570'

Feet	Hours	WOB	RPM	I-Rpw	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
2,246'	19.00	30	110	3	3	WC	A	E	I			

Total Length of BHA: 406' BHA Description: BIT,BS,14 DC, XO

Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN	Pump HHP
1				180		0	0	0	0	0	0.00	0

Survey MD	Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS
535'	1.0						
1,496'	3.3						
2,535'	3.0						

Hrs. (From To) Operations Covering 24 Hours Ending at Midnight

NO ACCIDENTS, NO NEAR MISSES, SAFETY MEETING HELD W/ DRILL CREWS

2:00	0:00 - 2:00	P/U DRILL COLLARS TAG CEMENT 248' MIST DRILL CEMENT TO 324', BLOW HOLE
3:30	2:00 - 5:30	DRILL F/ 324'- 565' 25K/ 100 RPM/ 2200 CFM
0:30	5:30 - 6:00	SURVEY 535 1 DEGREE
4:00	6:00 - 10:00	DRILL F/ 565'-1034' 30K/110 RPM 2200 CFM
0:30	10:00 - 10:30	SURVEY 998' 1.75 DEGREES
3:00	10:30 - 13:30	DRILL 1034'- 1532' 30K/110 RPM/2200 CFM
0:30	13:30 - 14:00	SURVEY 1496' 3.25 DEGREES
3:00	14:00 - 17:00	DRILL F/ 1532'-2027' 30K/110 RPM/2200 CFM
0:30	17:00 - 17:30	SURVEY 1991 2.75 DEGREES
4:30	17:30 - 22:00	DRILL F/ 2027- 2570 30K/110 RPM/2200 CFM
0:30	22:00 - 22:30	SURVEY 2535' 3 DEGREES
0:30	22:30 - 23:00	BLOW HOLE FOR TRIP
1:00	23:00 - 24:00	TOH FOR LOGS

24 hr Summary:

Operations @ 0500 Hrs: R/D LOGGERS. EVEN:

Incident Hours: (Cumul)	Mtg S: (Cumul)	2	Safety Hrs, Rig:	144	Safety Hrs, Others:	94	Accidents:	0
		4	Rig:	288	Others:	202	(Cumulative)	
Daily Mud Cost:	Daily Tangible Cost:		Daily Drilling Cost:	\$48,455	WBS Element No. (Drig)		UWDCBD2022DRL	
Cum Mud Cost:	Cum Tangible Cost:	\$5,652	Cum Drilling Cost:	\$103,016	WBS Element No. (Comp)			
Daily Comp Cost:	Cum Completion Cost:	\$0	Cum Well Cost:	\$103,016	Total Appr:		\$ 161,000	
Daily Water Cost:	Cum. Water Cost:	\$0	Fuel:	1,375	Bulk Wt:	ChevronTexaco	API Number:	42-015-30500
Profit Center:	MCBU	Rig:	SAUER RIG 30	Rig Phone:	435-687-2700	Drilling Rep:	GEORGE R. MORGAN	
Field:	BUZZARD BENCH	Lease:	STATE OF UTAH HH	Well #:	3-133	Date:	21-May-02	

Daily Cost Estimate

Version 5

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2022DRL		WBS #:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	22,321		0	0
74400002	Rig - Footage / Turnkey	SAUER RIG 30 \$ 18.75/FT	42,112	42,112	42,112		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			42,112	64,433		0	0
66010100	Payroll & Other Benefits	CT	1,000	1,000	2,000		0	0
70000100	Contract Labor (Roustabouts)	BILL JR & JIM SNOW	1,600	1,600	1,600		0	0
70000300	Contract Labor (Consultants)			0	0		0	0
	Supervision Total			2,600	3,600		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	2,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)			0	0		0	0
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
					0			
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			0	2,500		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud	MUDLOGGER	1,000	1,000	1,000		0	0
	Formation Evaluation Total			1,000	1,000		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	3,152		0	0
71900100	Well Equipment / Materials			0	2,500		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,652		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	20,000		0	0
94100700	Capitalized G&A		2,743	2,743	5,831		0	0
	Total Field Estimate (Daily)			48,455			0	
	Total Estimated Cost (Cumulative)				103,016			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	2			Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	GEORGE R. MORGAN			
Field:	BUZZARD BENCH	Lease:	STATE OF UTAH HH	Well No.:	3-133	Date THRU:	06/21/2002	

007

T 175 ROBE 22-03
43-015-30500

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE OF UTAH HH 3-133 **Drilling Activity Report** Version 5

Measured Depth: 2,570'		TVD: 2,570'		PBDT:		Proposed MD: 2,590'		Proposed TVD: 2,590'									
DOL: 3	DFS: 3	Spud Date: 20-May-02		Daily Footage: 0'		Daily Rot Hrs: 0.0		Total Rot Hrs: 19.0									
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.	Last BOP Test: 05/20/2002		ECD: 0										
Last Casing Size: 8- 5/8 "		Set At: 324'		TVD: 324'		Shoe Test:		Leakoff? Y <input type="checkbox"/> N <input type="checkbox"/>									
Cum Rot Hrs on Casing: 19.0		Cum Rot Hrs on Casing Since Last Caliper: 19.0		Whipstock Set @:		KOP:											
Liner Size:		Set At: TVD		Liner Top At: MD		TVD											
Mud Co:		Type: air		Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HGLG:		% DS/Bent:			
Engr Service		Materials added last 24 hrs:															
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:							
Bit No.	IADC	Size	Manufacturer		Serial Number		Type		Jets			TFA	MD In	MD Out	TVD Out		
1	537	7 7/8	REED		Q12120		HP53A		32	32	32	2.3562	324'	2,570'	2,570'		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft					
2,246'	19.00	30	110	3	3	WC	A	E	I								
Total Length of BHA: 406'		BHA Description: BIT,BS,14 DC, XO															
		DC Size:		DP Size:		Hours On Jars: 19.0		Hrs Since Last Inspection: 19.0									
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP					
1				180		0	0	0	0	0	0.00	0					
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS						
Hrs.		(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight														
NO ACCIDENTS,NO NEAR MISSES, SAFETY MEETING HELD W/DRILLING CREWS																	
5:00	0:00 - 05:00 R/U SCHLUMBERGER & RUN PLATFORM EXPRESS, LOGGER TD 2556'.																
1:30	5:00 - 06:30 TIH W/ DRILLING ASSEMBLY																
2:00	6:30 - 08:30 CIRCULATE HOLE																
3:30	8:30 - 12:00 R/U LAYDOWN MACHINE ,L/D DRILL STRING																
3:30	12:00 - 15:30 R/U R&S CASING CREW & RUN 56 JTS 2570' 5 1/2 17# P-110 CASING,LANDED CASING @ 2556'																
1:30	15:30 - 17:00 R/U DOWELL SCHLUMBERGER & CEMENT W/ 160 SKS 10-2 RFC CEMENT @ 14.2 PPG.																
1:00	17:00 - 18:00 N/D BOPS & SET SLIPS ON 5 1/2 CASING.																
RELEASE SAUER RIG 30 18:00 5-22-2002 GRM.																	
24 hr Summary:																	
Operations @ 0500 Hrs: RIGGING DOWN																	
EVEN:																	
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 166		Accidents:									
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 6		Safety Hrs, Rig: (Cumulative) 432		Safety Hrs, Others: (Cumulative) 368		Accidents: (Cumulative) -									
Daily Mud Cost:		Daily Tangible Cost: \$18,606		Daily Drilling Cost: \$45,151		WBS Element No. (Drig) UWDCBD2022DRL											
Cum Mud Cost:		Cum Tangible Cost: \$24,258		Cum Drilling Cost: \$148,167		WBS Element No. (Comp)											
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$148,167		Total Appr: \$ 161,000											
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 450		Bulk Wt:		ChevronTexaco 73		API Number: 42-015-30500							
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2700		Drilling Rep: GEORGE R. MORGAN											
Field: BUZZARD BENCH		Lease: STATE OF UTAH HH		Well #: 3-133		Date: 22-May-02											

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2022DRL		WBS #:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30	4,812	4,812	27,133		0	0
74400002	Rig - Footage / Turnkey	SAUER RIG 30 \$ 18.75/FT		0	42,112		0	0
71290100	Fuel - Diesel / Motor Fuels	WATER	3,000	3,000	3,000		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			7,812	72,245		0	0
66010100	Payroll & Other Benefits	CT	1,000	1,000	3,000		0	0
70000100	Contract Labor (Roustabouts)	VETCO	1,240	1,240	2,840		0	0
70000300	Contract Labor (Consultants)			0	0		0	0
	Supervision Total			2,240	5,840		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	2,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	KNIGHT	150	4,113	4,113		0	0
72300200	CASING CREW	R&S	3,963					
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
					0			
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			4,113	6,613		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER	4,872	4,872	4,872		0	0
74400021	Logging - Mud			0	1,000		0	0
	Formation Evaluation Total			4,872	5,872		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	5 1/2	18,606	18,606	21,758		0	0
71900100	Well Equipment / Materials			0	2,500		0	0
71900110	Wellhead				0			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			18,606	24,258		0	0
74400024	Cement & Cementing	DOWELL	4,952	4,952	4,952		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	20,000		0	0
94100700	Capitalized G&A		2,556	2,556	8,387		0	0
	Total Field Estimate (Daily)			45,151			0	
	Total Estimated Cost (Cumulative)				148,167			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	3			Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	GEORGE R. MORGAN			
Field:	BUZZARD BENCH	Lease:	STATE OF UTAH HH	Well No.:	3-133	Date THRU:	05/22/2002	

010

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Huntington (Shallow) CBM

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
State of Utah 'HH' 03-133

2. NAME OF OPERATOR:
Texaco North America Production Inc.

9. API NUMBER:
4301530500

3. ADDRESS OF OPERATOR:
11111 Wilcrest CITY Houston STATE TX ZIP 77099

PHONE NUMBER:
(281) 561-4894

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

4. LOCATION OF WELL
FOOTAGES AT SURFACE: ¹¹⁹⁶ 996' FSL, ¹³⁶⁹ 1360' FEL

COUNTY: Emery

STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 3 17S 8E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 5-20-02 Well spud. Set 20' 14" conductor, and 324' 5/8 surface casing and cemented. Test BOPs with rig pump to 2000 psi.
- 5-21-02 Drill F/2027' - 2570' 30K/110 RPM/2200 CFM.
- 5-19-02 R/U casing crew and run 63 jts 2914' 5 1/2, 17 #, P-110, LT & C casing, casing landed 14' off TD at 2891'. Cemented prod. casing w/180 SKS, 10-2 RFC cement mixed at 14.2 PPG. N/D BOPS set slips. Released Sauer Rig 30.

RECEIVED

MAY 31 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE _____

DATE 5/24/2002

(This space for State use only)

011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Texaco North America Production Inc. Operator Account Number: N 5700
 Address: 11111 Wilcrest
city Houston
state Tx zip 77099 Phone Number: (281) 561-4894

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530500	State of Utah ¹¹¹¹ 03-133		nese	3	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13161	5/20/2002		5-31-02		
Comments:							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 31 2002

Edna Wilkerson
 Name (Please Print)
Edna Wilkerson
 Signature
Eng. Tech 5/24/2002
 Title Date

015

TIPS ROBE EC-03
43-015-30500

CONFIDENTIAL

UTAH STATE HH 3-133

Daily Completion / WO Report Version 5.1

Start Date: 06/27/2002		Actual Days: 5		Auth. Days:		TD: 2,570'		PBTD: 2,510'	
Job Description: COMPLETION				KB Correction: 11'		Job Code: COMP			
Fluid Type: 2%KCL						Weight: 8.4			
Prod. Casing Size: 5 1/2		WT: 17		Grade: P-110		Set @ MD: 2,556'		Cmt. Top @ 1520'	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @		Packer Make & Model			Perforations:		Details		
		TRBP@ 2294'			2193'-2194'		Top Coal 4spf, 120 deg, .45" holes		
					2222'- 2226'		Top Coal 4spf, 120 deg, .45" holes		
					2363'- 2369'		Lower & middle coal 4spf, 120deg phase, .45"hole		
Fish Top:		Details:							
Hrs. From: To:		Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00	08:15	Miru HES & Schlumberger. Held pre-job safety meeting, discussed "TIF", overhead hazards, wireline safety and working with tracer material. Tested lines to 5000 psi.							
08:15	09:15	Zone #1: Broke down formation: 4 bpm @ 864 psi, followed with 300 gals 15% hcl acid, displaced acid thru perforations @ 10 bpm, no initial ISIP recorded high pressure. Sand fractured lower & middle coal with a ramp of .25- 5 ppg 20/40 Ottawa sand. Stage # 6 was dropped due to high treating pressure. (4918 psi), max pressure for job was 5000 psi. Slow pumped an additional 2 bbls after flush. Pressure climbed to 4900 psi during acid displacement, slowed rate to 2 bpm until formation broke. Avg rate: 45 bpm, Avg pressure: 3750 psi, Max rate: 48 bpm, Max pressure: 4918 psi. Total sand in formation: 25,300 lbs. Total Fluid Pumped: 20,652 gals (492 bbls). Final ISIP: 3704 psi, 5 min: 1937 psi, 10min: 1566 psi, 15 min: 1366 psi.							
09:15	10:30	Miru Schlumberger. No crane on location, had to use boom truck for job.							
10:30	12:35	Pu 4.68" od TRBP, RIH, correlated depth with Schlumberger Compensated Neutron Triple Litho Density Gamma Ray log dated 5/22/02. Set TRBP @ 2294', pooh. Tested plug to 3500 psi,ok!. Pu 4" HEGS gun (select fire) loaded 4pf, 120 deg phase .45" holes. Rih, correlated depth and perforated the Top Coal: 2222'-2226' & 2193'-2194', pooh. Rdmo Schlumberger.							
12:35	13:30	Zone # 2: Broke down formation: 3.8 bpm @ 2300 psi, followed with 300 gals 15% hcl acid. Initial ISIP: 778 psi. Started pad, pressure climbed to 5000 psi when pad reached top perms, shut dn. Attempted to stage with no success, went to flush, pumped 10 bbls and shut dn due to high pressure. Aborted frac. Avg rate: 10 bpm, Avg pressure: 4500 psi, Max rate: 33 bpm, Max psi: 5000 psi. Total sand pumped: 0 lbs, Total fluid pumped: 6985 gals + 300 gals acid (166 bbls). Final ISIP: 5000 psi.							
13:30	24:00	SDFN.							
		Directions: From Huntington Utah go west on hwy 31 for 2.2 miles, turn right thru green gates, follow main rd to gravel pit stay left at fork in rd, continue 1 mile turn left follow lease rd 3/10 mile to location. (39 deg , 22.19N , 111 deg , 00.43 W)							
		Diesel Fuel : 70 gals							
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG:		OTHERS: 120 TOTAL: 120	
CUMULATIVE SAFETY HOURS:		Mtg 4		RIG:		-		140 TOTAL: 140	
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0	
INCIDENT HRS:		-							
CUMULATIVE INCIDENT HRS:		-							
G&A: \$0		H2S: na		Accidents: nr		Chevron %: 70			
Daily Intangible Cost: \$76,173		Daily Tang. Cost: \$0		Daily Comp Cost: \$76,173		WBS Element No. (Capital) UWDCB-D2022-COM			
Cum Intangible Cost: \$83,374		Cum Tang Cost: \$6,117		Cum Comp Cost: \$89,491		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		233,300	
						API Well No: 43-015-30500			
Profit Cntr MCBU		Rig: KEY		Rep Phone: 915.553.4667		WO Rep: M.Coit			
Field: BUZZARD BENCH		Lease: UTAH STATE		Well #: HH 3-133		Date: 05-Aug-02			

CONFIDENTIAL

Daily Cost Estimate

Version 5.1

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCB-D2022-COM		WBS#:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision	SWK	200	200	500		0	0
70000300	Consultants			0	2,400		0	0
	Supervision Total			200	2,900		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons			1,372		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	Knight Oil Tools	800	2,900	7,924		0	0
		Gardiner's Roustabout						
		ABB Vetco Gray						
		Rain for Rent	2,100					
		Big Red						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Mater	HES/ ProTechnics		0	73,385		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Serv	Schlumberger	1,242	1,242	5,712		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			4,142	88,393		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco Gray		0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,117		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco		0	900		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			4,342			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				98,310			0
					\$\$\$			\$\$\$
Days on Location:	7	Original Appropriations						
Proposed Days:	0	Total Appropriated						233,300
Rig:	KEY	Prepared By:		Steve Kebert				
Field:	BUZZARD BENCH	Lease:	UTAH STATE	Well No.:	HH 3-133	Date THRU:	08/15/2002	

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43-015-30500

019

CONFIDENTIAL

ST OF UT

UTAH STATE HH 3-133 Daily Completion / WO Report Version 5.1

Start Date: 06/27/2002		Actual Days: 9		Auth. Days:		TD: 2,570'		PBD: 2,510'	
Job Description: COMPLETION						KB Correction: 11'		Job Code: COMP	
Fluid Type: 2%KCL						Weight: 8.4			
Prod. Casing Size: 5 1/2		WT: 17		Grade: P-110		Set @ MD: 2,556'		Cmt. Top @ 1520'	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @		Packer Make & Model			Perforations:		Details		
					2193-2194,2222-2226		4spf		
					2363-2369 , 2190-2193		4spf		
					2220-2222,		4spf		
Fish Top:		Details:							
Hrs. From:		To:		Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)					
07:00	07:30	SIWP "0" psi - Held safety mtg w/ crew covered Rigging up rig - picking up tbg retrieve bridge plug -circ sand out							
07:30	09:00	MIRU Key Rig # 906							
09:00	10:00	ND-Frac valve - NU-BOP Stack Test with rig pmp 250 psi > 3500 psi test positive							
10:00	12:00	Tally 79 Jts 2 7/8" tbg - TIH picking up 2 7/8" 6.5# J-55 EUE 8rd tbg - tag sand fill @2135' - kelly up wash sand C/O to 2294' 159' sand - circulate hole clean - engage wltc plug @ 2495' release same - pooh w/ retrieving tool and plug LD-Plug and load out same							
12:00	15:00	PU Notched collar w/ pin run 1 Jt 2 7/8" tbg install seat nipple and TIH tag sand fill @ 2465' - kelly up circulate and C/O to 2502' PBD - circulate hole clean - pull and lay dwn 2-Jts - End tbg @ 2435'							
15:00	16:00	SWIFN - Rise crews @ 16:00 hrs to travel home.							
		Note: IAN getting frac tanks loaded with fresh water preparing for frac Monday 26 augon the 36 - 138 well..							
		Directions: From Huntington Utah go west on hwy 31 for 2.2 miles, turn right thru green gates, follow main rd to gravel pit stay left at fork in rd, continue 1 mile turn left follow lease rd 3/10 mile to location. (39 deg , 22.19N , 111 deg , 00.43 W)							
		Used 24 gal diesel today							
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: 48		OTHERS: 32 TOTAL: 80	
CUMULATIVE SAFETY HOURS:		Mtg 8		RIG: 48		384		TOTAL: 432	
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0	
INCIDENT HRS:		-							
CUMULATIVE INCIDENT HRS:		-							
G&A: \$0		H2S:		Accidents:		Chevron %:		70	
Daily Intangible Cost: \$11,385		Daily Tang. Cost: \$7,670		Daily Comp Cost: \$19,055		WBS Element No. (Capital) UWDCB-D2022-COM			
Cum Intangible Cost: \$167,414		Cum Tang Cost: \$13,787		Cum Comp Cost: \$181,201		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		233,300	
						API Well No:		43-015-30500	
Profit Cntr MCBU		Rig:		Rep Phone: 435/828/6054		WO Rep: N.G Merkley			
Field: BUZZARD BENCH		Lease: UTAH STATE		Well #: HH 3-133		Date: 23-Aug-02			

Daily Cost Estimate

Version 5.1

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCB-D2022-COM			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig # 906	3,160	3,160	3,160		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,160	3,160		0	0
94100900	Company Supervision			0	800		0	0
70000300	Consultants	Ngme	900	900	3,300		0	0
	Supervision Total			900	4,100		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	670	670	4,042		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	Knight Oil Tools Gardiner's Roustabout	550	550	15,413		0	0
72300200	Subsurface Service Eq. Rentals	Outlaw oil tools bridge plug	2,580	2,580	2,580		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material Hes			0	127,982		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	5,712		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			3,800	155,729		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal	Nelson trk:g	1,025	1,025	1,025		0	0
	Waste Disposal Total			1,025	1,025		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and ove 2 8/8" tbg 2435' x \$3.15		7,670	7,670	7,670		0	0
71900100	Well Equipment / Materials / Well ABB Vetco Gray			0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			7,670	13,787		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Misc clean up cost	2,500	2,500	3,400		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)				19,055		0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				181,201		0	0
				\$\$\$		\$\$\$		
Days on Location: 9			Original Appropriations					
Proposed Days: 0			Total Appropriated			233,300		
Rig:			Prepared By: N.G Merkley					
Field: BUZZARD BENCH	Lease: UTAH STATE	Well No.: HH 3-133	Date THRU: 08/23/2002					

T195 ROBE SEC-03

43-015-30500

020

CONFIDENTIAL

ST OF UT

UTAH STATE HH 3-133

Daily Completion / WO Report Version 5.1

Start Date: 06/27/2002	Actual Days: 10	Auth. Days:	TD: 2,570'	PBD: 2,510'
Job Description: COMPLETION		KB Correction: 11'	Job Code: COMP	

Fluid Type: 2%KCL	Weight: 8.4
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Prod. Casing Size: 5 1/2	WT: 17	Grade: P-110	Set @ MD: 2,556'	Cmt. Top @ 1520'
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Liner OD:	WT:	Grade:	Set@ MD:	Top @MD:
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Tubing OD	Wt.	Grade	Threads	Depth	Details

Packer @	Packer Make & Model	Perforations:	Details
		2193-2194, 2222-2226	4spf
		2363-2369, 2190-2193	4spf
		2220-2222,	4spf

Fish Top:	Details:
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Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)
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0:	24:00	NO Rig operation today - Spent first part of the day checking wells #101 - #140 - #141 - #113 to make sure road conditions are passable and to check which locations needed anchors - well #113 location needs anchors set + #36 - 95 + #36 - 96 and #1 - 97
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Directions: From Huntington Utah go west on hwy 31 for 2.2 miles, turn right thru green gates, follow main rd to gravel pit stay left at fork in rd, continue 1 mile turn left follow lease rd 3/10 mile to location. (39 deg , 22.19N , 111 deg , 00.43 W)

SAFETY MEETINGS HELD:	OSHA MAN HRS:	RIG:	OTHERS:	TOTAL:
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CUMULATIVE SAFETY HOURS:	Mtg	8	RIG:	48	384	TOTAL:	432
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Fluid Lost To Formation	Daily:	Cumulative:
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Hours Charged To:	Contractor:	Chevron:	Other:	Total:	0
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INCIDENT HRS:	-
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CUMULATIVE INCIDENT HRS:	-
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G&A:	\$0	H2S:	Accidents:	Chevron %:	70
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Daily Intangible Cost:	\$1,550	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$1,550	WBS Element No. (Capital)	UWDCB-D2022-COM
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Cum Intangible Cost:	\$168,964	Cum Tang Cost:	\$13,787	Cum Comp Cost:	\$182,751	WBS Element No. (Exp)	
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Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Appr:	\$	233,300
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Profit Cntr	MCBU	Rig:	Rep Phone:	435/828/6054	WO Rep:	N.G Merkley
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Field:	BUZZARD BENCH	Lease:	UTAH STATE	Well #:	HH 3-133	Date:	24-Aug-02
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021

TIPS ROBE : 0-03
43-015-30500

CONFIDENTIAL

ST OF UT.

UTAH STATE HH 3-133

Daily Completion / WO Report Version 5.1

Start Date: 06/27/2002	Actual Days: 12	Auth. Days:	TD: 2,570'	PBTD: 2,510'
Job Description: COMPLETION			KB Correction: 11'	Job Code: COMP

Fluid Type: 2%KCL	Weight: 8.4				
Prod. Casing Size: 5 1/2	WT: 17	Grade: P-110	Set @ MD: 2,556'	Cmt. Top @ 1520'	
Liner OD:	Wt:	Grade:	Set@ MD:	Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details

Packer @	Packer Make & Model	Perforations:	Details
		2193-2194,2222-2226	4spf
		2363-2369 , 2190-2193	4spf
		2220-2222,	4spf

Fish Top: Details:

Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)

07:00	07:30	Held safety mtg w/ crew & protechnic cover running slickline log - landing tbg - swabbing
07:30	10:00	Ru-Production logging service run Spectracan log frm 2450' to 1900' & rig dwn same.
10:00	14:20	Ru-swab - first run found fluid @ 600' FS made 25 swab runs recovered 150 bbls fluid - fluid level @ 1600' RD swab Pull up hole with 2 7/8" land same with EOT at 2414.94' - Nd-BOPS & Nu well head...
14:30	16:00	Pu- and run 1 1/2" X 20' (RHAC) pump + 14ea. 1 1/2" sinker bars + 14ea. 40" stablizers and 14-3/4" sucker rods
16:00	16:30	SWIFN - Rise crews @ 1630 hrs
Everyone worked safe today		
Directions: From Huntington Utah go west on hwy 31 for 2.2 miles, turn right thru green gates, follow main rd to gravel pit stay left at fork in rd, continue 1 mile turn left follow lease rd 3/10 mile to location. (39 deg , 22.19N , 111 deg , 00.43 W)		
Used 34 gal diesel today		

SAFETY MEETINGS HELD:	1	OSHA MAN HRS:	RIG: 48	OTHERS:	38	TOTAL:	86
CUMULATIVE SAFETY HOURS:	Mtg 9		RIG: 96		422	TOTAL:	518

Fluid Lost To Formation	Daily:	Cumulative:			
Hours Charged To:	Contractor:	Chevron:	Other:	Total:	0

INCIDENT HRS: CUMULATIVE INCIDENT HRS: -

G&A: \$0	H2S:	Accidents:	Chevron %: 70
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Daily Intangible Cost: \$11,260	Daily Tang. Cost: \$0	Daily Comp Cost: \$11,260	WBS Element No. (Capital) UWDCB-D2022-COM
Cum Intangible Cost: \$181,124	Cum Tang Cost: \$13,787	Cum Comp Cost: \$194,911	WBS Element No. (Exp)
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Aprpr: \$ 233,300
			API Well No: 43-015-30500

Profit Cntr MCBU	Rig:	Rep Phone: 435/828/6054	WO Rep: N.G Merklej
Field: BUZZARD BENCH	Lease: UTAH STATE	Well #: HH 3-133	Date: 26-Aug-02

Daily Cost Estimate

Version 5.1

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCB-D2022-COM			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig # 906	3,380	3,380	6,540		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,380	6,540		0	0
94100900	Company Supervision			0	800		0	0
70000300	Consultants	Ngme	300	300	5,400		0	0
	Supervision Total			300	6,200		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	460	460	4,502		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	Knight Oil Tools	550	1,200	17,263		0	0
		Gardiner's Roustabout	650					
72300200	Subsurface Service Eq. Rentals			0	2,580		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	Protechnics RA tag	3,940	3,940	131,922		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	5,712		0	0
74400015	Slickline Services	Production logging	1,980	1,980	1,980		0	0
	Contract Rentals & Services Total			7,580	163,959		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	1,025		0	0
	Waste Disposal Total			0	1,025		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	7,670		0	0
71900100	Well Equipment / Materials / Well ABB Vetco Gray			0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	13,787		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	3,400		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)				11,260		0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)					194,911		0
				\$\$\$		\$\$\$		
Days on Location: 12				Original Appropriations				
Proposed Days: 0				Total Appropriated		233,300		
Rig:				Prepared By: N.G Merkley				
Field: BUZZARD BENCH	Lease: UTAH STATE	Well No.: HH 3-133	Date THRU: 08/26/2002					

T 175 ROBE - 03.
43-015-30500

CONFIDENTIAL

ST OF UT
UTAH STATE **HH 3-133** **Daily Completion / WO Report** Version 5.1

Start Date: 06/27/2002		Actual Days: 13		Auth. Days:		TD: 2,570'		PBD: 2,510'		
Job Description: COMPLETION				KB Correction: 11'		Job Code: COMP				
Fluid Type: 2%KCL						Weight: 8.4				
Prod. Casing Size: 5 1/2		WT: 17		Grade: P-110		Set @ MD: 2,556'		Cmt. Top @ 1520'		
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5	J-55	EUE	2,415'						
Packer @		Packer Make & Model			Perforations:		Details			
					2193-2194,2222-2226		4spf			
					2363-2369 , 2190-2193		4spf			
					2220-2222,		4spf			
Fish Top:		Details:								
Hrs. From:		To:		Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)						
07:00	07:30	Held safety mtg with crew - covered running rods - rigging dwn								
07:30	10:30	Fnsn running rods total 78 with 4-stabilizer per/rod - seat pump - space out and hang well on.								
10:30	12:00	Rig dwn pulling unit - Rise same to move to ST of UT 36 - 138								
		EOT @ 2415' - Seat Nipple @ 2383								
		**Final report from workover group - turn well over to production								
		Note: lan the following wells have the Dual Adaptor Flange installed								
		15 - 126								
		5 - 108								
		36 - 10								
		5 - 110								
		10 - 123								
		9 - 117								
		9 - 119								
		**Yet to be installed **								
		4 - 161 tobe installed								
		14 - 171 tobe installed								
		Directions: From Huntington Utah go west on hwy 31 for 2.2 miles, turn right thru green gates, follow main rd to gravel pit stay left at fork in rd, continue 1 mile turn left follow lease rd 3/10 mile to location. (39 deg , 22.19N , 111 deg , 00.43 W)								
		Used 12 gal diesel today								
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: 48		OTHERS: 24		TOTAL: 72
CUMULATIVE SAFETY HOURS:		Mtg 10		RIG: 144		446		TOTAL: 590		
Fluid Lost To Formation		Daily:		Cumulative:						
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0		
INCIDENT HRS:		-								
CUMULATIVE INCIDENT HRS:		-								
G&A: \$0		H2S:		Accidents:		Chevron %: 70				
Daily Intangible Cost: \$6,165		Daily Tang. Cost: \$3,350		Daily Comp Cost: \$9,515		WBS Element No. (Capital) UWDCB-D2022-COM				
Cum Intangible Cost: \$187,289		Cum Tang Cost: \$17,137		Cum Comp Cost: \$204,426		WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Apr: \$ 233,300				
						API Well No: 43-015-30500				
Profit Cntr MCBU		Rig:		Rep Phone: 307/799-7201		WO Rep: N.G Merkley				
Field: BUZZARD BENCH		Lease: UTAH STATE		Well #: HH 3-133		Date: 27-Aug-02				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

024

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
Huntington (Shallow) CBM

8. WELL NAME and NUMBER:
State of Utah "HH" 03-133

9. API NUMBER:
4301530500

10. FIELD AND POOL, OR WILDCAT
Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSE 3 17s 8E

12. COUNTY
Emery

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

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2. NAME OF OPERATOR:
Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1196' FSL, 1369' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface
AT TOTAL DEPTH: 2570'

PERIOD EXPIRED
ON 9-22-03

14. DATE SPUDDED: 5/20/2002 15. DATE T.D. REACHED: 8/23/2002 16. DATE COMPLETED: 8/27/2002 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6164' GR; 6174' KB

18. TOTAL DEPTH: MD 2,570 TVD 2,570 19. PLUG BACK T.D.: MD 2,502 TVD 2,502 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Array Induction w/Linear Correlation
Compensated Neutron Triple Litho Density/GR Rec 10-18-02

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	324		G 230		CIR	
7 7/8"	5 1/2 P110	17	0	2,556		RFC 160		1528/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,415							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Upper Coal	2,190	2,226	2,190	2,226	2,190 2,226	.45	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Lower Coal	2,363	2,369	2,363	2,369	2,363 2,369	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
2,190 2,226	.45	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
2,363 2,369	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2190-2194'; 2220-2226'	Pumped 26,460 gals Linear Gel With 25,000 lbs of 20/40 sand, 1-4 ppq.
2363' - 2369'	Pumped 20,652 gals Delta Frac 140 with 25,300 lbs of 20/40 sand, 1-6ppq.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER

30. WELL STATUS:
Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/1/2002		TEST DATE: 9/1/2002		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF: 9	WATER - BBL: 171	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: []	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: []	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	2,000	2,570	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal	0 100 2,180 2,224

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE Edna Wilkerson

DATE 9/26/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
HUNTINGTON CBM

8. WELL NAME and NUMBER:
STATE OF UTAH "HH" 03-133

9. API NUMBER:
4301530500

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ChevronTexaco

3. ADDRESS OF OPERATOR:
11111 S. Wilcrest CITY Houston STATE TX ZIP 77099

PHONE NUMBER:
(251) 561-3852

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1196 FSL, 1369 FEL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 3 17S 8E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7-30-03/ Nina	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Additional perforations to Ferron as follows:
2180-86'
RIH w/ wireline set RBP – set RBP at 2190' – fill hole and test RBP and csg to 4500 psi - RIH and perforate upper sand 2180' – 86' w/ 3 1/8" Power Jets, 4 spf, 90 degree phasing – TIH w/ pkr and tubing – set pkr at 2160'. Pump 110 gallons of 15% HCL.

NAME (PLEASE PRINT) NINA M. KAUFMANN TITLE GEO/ENG TECHNICIAN

SIGNATURE *Nina M. Kaufmann* DATE 8/4/2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached list	
2. NAME OF OPERATOR: XTO ENERGY INC. N2615	9. API NUMBER: Multiple	
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President - Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

026

X Change of Operator (Well Sold)

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		8/1/2004
FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090	

CA No. Unit: HUNTINGTON CBM UNIT

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT T 36-100	36	160S	070E	4301530506	13161	State	GW	P
ST OF UT 36-139	36	160S	070E	4301530530	13161	State	GW	P
ST OF UT 36-138	36	160S	070E	4301530550	13161	State	GW	P
ST OF UT FO 02-186	02	170S	080E	4301530533	13161	State	GW	P
ST OF UT FO 02-188	02	170S	080E	4301530553	13161	State	GW	P
ST OF UT GG 03-122	03	170S	080E	4301530499	13161	State	GW	P
ST OF UT HH 03-133	03	170S	080E	4301530500	13161	State	GW	P
ST OF UT CC 03-161	03	170S	080E	4301530552	13161	State	GW	P
ST OF UT BB 04-116	04	170S	080E	4301530503	13161	State	GW	P
ST OF UT GG 04-115	04	170S	080E	4301530504	13161	State	GW	P
ST OF UT AA 07-105	07	170S	080E	4301530497	13161	State	GW	P
ROWLEY 08-111	08	170S	080E	4301530486	13161	Fee	GW	P
SEELEY 08-112	08	170S	080E	4301530495	13161	Fee	GW	P
ST OF UT BB 08-113	08	170S	080E	4301530496	13161	State	GW	P
SEELEY FARMS 09-117	09	170S	080E	4301530501	13161	Fee	GW	P
CONOVER 14-171	14	170S	080E	4301530529	13161	Fee	GW	P
MALONE 14-131	14	170S	080E	4301530556	13161	Fee	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

17

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530500

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER: LM LEMMON #10-01
		9. API NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
† Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH UTAH PRODUCTION

MONTHLY GAS PRODUCTION

Apr-05

gton Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION			
			Coastal Statement	PROD %	FIELD EST. PROD	In Gas	Lse Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	Vented CO2	Vented Gas	VENTED GAS		ADJ		
																				a	b
10-01	30	435	1476	0.00488716	1479	45	36	98	98	179	1298	1246	81	98	0	98	179	1425			
T35-10	30	2667	18292	0.06048442	18298	45	447	1708	1708	2200	16099	15424	492	1708	0	1708	2200	17624			
M06-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	0	2280	2739	17047			
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
07-106	30	679	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	0	789	958	5226			
09-119	30	85	726	0.0024009	726	45	18	108	108	171	555	612	53	108	0	108	171	783			
10-124	30	129	951	0.00314458	951	45	23	38	38	106	645	802	68	38	0	38	106	909			
06-102	30	823	20112	0.06850244	20119	45	491	2219	2219	2755	17384	16959	536	2219	0	2219	2755	19714			
06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	380	2156	0	2156	2516	13412			
06-118	30	163	797	0.00263536	797	45	19	100	100	164	633	672	64	100	0	100	164	836			
09-129	30	314	899	0.00297264	899	45	22	80	80	47	752	758	67	80	0	80	147	905			
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
10-123	30	26	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	0	89	167	1304			
10-125	30	286	536	0.00177234	536	45	13	32	32	90	446	452	58	32	0	32	90	542			
11-129	29	0	396	0.00130942	396	44	10	16	16	99	327	334	53	16	0	16	99	403			
11-130	30	1847	162	0.00053567	162	45	4	7	7	56	105	137	49	7	0	7	56	193			
16-121	30	275	757	0.0026031	757	45	18	42	42	109	552	638	53	42	0	42	109	743			
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	0	1397	1641	8581			
05-108	30	611	4934	0.01631479	4936	45	120	830	830	965	3940	4160	165	830	0	830	965	5155			
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	0	133	209	1285			
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1238	81	194	0	194	275	1508			
05-103	30	948	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	0	1241	1509	9210			
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
15-127	30	1452	3530	0.01167232	3531	45	66	226	226	357	3174	2977	131	226	0	226	357	3334			
08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	0	203	283	1556			
08-112	30	118	1326	0.00438456	1329	45	32	143	143	220	1106	1118	77	143	0	143	220	1338			
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	0	108	171	808			
07-105	30	909	6760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	0	1197	1407	7107			
03-122	30	102	456	0.00150781	456	45	11	30	30	86	370	385	56	30	0	30	86	471			
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	0	18	71	350			
09-117	30	37	946	0.00312805	946	45	23	136	136	204	742	798	68	136	0	136	204	1002			
04-116	30	114	603	0.00199288	603	45	15	63	63	123	480	508	60	63	0	63	123	631			
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	0	130	204	1204			
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5956	28955	29376	896	5000	0	5000	5956	35272			
01-140	30	1506	4065	0.01344135	4088	45	99	482	482	606	3460	3428	144	482	0	482	606	4034			
01-101	30	199	24478	0.08063906	24486	45	596	2937	2937	3589	20907	20640	643	2937	0	2937	3589	4224			
22-165	30	1690	4630	0.01530956	4632	45	113	162	162	179	4312	4312	158	162	0	162	179	1445			
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	193	1323	1266	37	142	0	142	179	4238			
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	0	163	321	8927			
35-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1327	7699	7600	265	1062	0	1062	1327	8927			
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	465	59	42	0	42	101	586			
35-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	0	396	570	5038			
03-161	30	61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	0	48	107	578			
02-188	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	0	45	113	891			
14-131	30	793	1967	0.00650409	1968	45	48	71	71	164	1804	1659	93	71	0	71	164	1823			
01-141	30	59	2208	0.00730098	2209	45	54	283	283	382	1827	1852	99	283	0	283	392	2244			
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	6351	25047	26466	811	6540	0	6540	6351	32817			
07-145	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	0	538	605	2932			
35-137	30	1356	11613	0.00839965	11617	0	284	1276	1276	1550	10057	9792	284	1276	0	1276	1550	11352			
01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	0	257	322	2564			
31-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	5621	29871	29917	866	4755	0	4755	5621	35538			
TOTAL		43726	302425		302529	1930	5	7383	38990		38990	48303	5	254225	5	255009	9312	38990	36990	48302	303311

BTU SALES MTR 255006

Oil Wells

Well Name	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (2)	Vented CO2	Vented Gas	TOTAL VENTED						
B21-03	29	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.00165775	490	39	13	15	0	15	67	423	432	52	15	0	15	87	499	67	499	67	499
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	0	437	718	8,422	8,052	281	437	0	437	718	866	437	718	866	7,780
A25-04	15	0	88	0.00023005	88	23	2	2	0	2	26	42	60	24	2	0	2	26	26	2	26	2	26
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	0	1,706	2,501	26,597	25,665	795	1,706	0	1,706	2,501	2,501	1,706	2,501	1,706	28,166
A35-05	18	700	289	0.00097773	289	27	7	7	0	7	41	248	255	34	7	0	7	41	41	7	41	7	268
A34-07	30	2845	5383	0.01821153	5,383	45	139	361	0	361	545	4,838	4,748	164	361	0	361	545	545	361	545	361	5,293
P10-47	30	734	139	0.00047025	139	210	4	6	0	6	220	81	123	214	6	0	6	220	220	6	220	6	343
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-11	30	50211	15291	0.05173154	15,291	45	304	1,255	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,694	1,694	1,255	1,694	1,255	15,101
S08-46	29	1	519	0.00175586	519	203	13	230	0	230	448	73	458	216	230	0	230	448	448	230	448	230	904
R09-45	30	36	444	0.00150212	444	210	11	102	0	102	323	121	392	221	102	0	102	323	323	102	323	102	715
P10-42	29	7609	819	0.0027708	819	44	21	144	0	144	206	610	722	65	144	0	144	206	206	144	206	144	858
P10-43	30	3050	605	0.00204681	605	45	16	51	0	51	125	54	63	114	11	0	11	125	125	11	125	11	189
Q04-44	16	5442	71	0.0002402	71	12	2	11	0	11	125	54	63	114	11	0	11	125	125	11	125	11	1497
D34-12	24	2583	1471	0.00497862	1,471	36	38	126	0	126	200	1,271	1,297	74	126	0	126	200	200	126	200	126	1,207
D35-13	30	142110	898	0.00303131	898	45	23	349	0	349	417	479	790	68	349	0	349	417	417	349	417	349	359
D35-14	24	647	293	0.00099125	293	36	8	57	0	57	101	192	258	44	57	0	57	192	192	57	192	57	20346
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,325	0	1,325	1,910	19,993	18,435	584	1,325	0	1,325	1,910	1,910	1,325	1,910	1,325	20,346
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	28	7527	2310	0.00781509	2,310	42	60	148	0	148	250	2,060	2,037	102	148	0	148	250	250	148	250	148	2,287
U02-50	30	706	2703	0.00914457	2,703	45	70	165	0	165	280	2,423	2,384	15	165	0	165	280	280	165	280	165	2,664
U02-49	15	173	347	0.00117395	347	23	9	18	0	18	49	298	305	31	18	0	18	49	49	18	49	18	355
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X16-66	29	307	290	0.00098112	290	42	7	38	0	38	87	203	256	49	38	0	38	87	87	38	87	38	343
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	295	827	0.00279787	827	45	21	50	0	50	116	711	729	55	50	0	50	116	116	50	116	50	845
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	0	7,739	11,025	113,017	109,405	3,265	7,739	0	7,739	11,025	11,025	7,739	11,025	7,739	120,430
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	259	45	7	9	0	9	61	208	237	52	9	0	9	61	61	9	61	9	298
24-57	30	254	581	0.00230393	581	45	18	22	0	22	85	595	601	63	22	0	22	85	85	22	85	22	686
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-62	29	23	491	0.00166113	491	44	13	179	0	179	235	256	433	55	179	0	179	235	235	179	235	179	596
09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	294	365	709	947	71	294	0	294	365	365	294	365	294	1,312
14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	154	269	2,432	2,382	115	154	0	154	269	269	154	269	154	2,851
15-67	25	1202	251	0.000883	251	39	7	14	0	14	60	201	230	46	14	0	14	60	60	14	60	14	290
08-61	30	478	9427	0.03189301	9,427	45	243	528	0	528	816	8,611	8,315	288	528	0	528	816	816	528	816	528	9,131
07-54	30	1092	1557	0.00560589	1,557	45	43	495	0	495	583	1,074	1,461	88	495	0	495	583	583	495	583	495	2,044
08-63	30	254	1554	0.00559574	1,554	45	43	495	0	495	583	1,074	1,461	88	495	0	495	583	583	495	583	495	2,324
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	326	499	4,481	4,392	173	326	0	326	499	499	326	499	326	4,891
36-78	30	903	5802	0.01952907	5,802	45	150	380	0	380	575	5,227	5,117	195	380	0	380	575	575	380	575	380	5,692
03-74	27	24620	1325	0.00448258	1,325	41	34	30	0	30	105	1,220	1,169	75	30	0	30	105	105	30	105	30	1,274
03-75	30	5879	4356	0.01487235	4,356	45	113	299	0	299	457	3,939	3,877	158	299	0	299	457	457	299	457	299	4,334
11-72	30	45297	922	0.00311927	922	45	24	177	0	177	246	676	813	69	177	0	177	246	246	177	246	177	1,059
34-80	15	44	113	0.0003823	113	24	3	21	0	21	48	65	100	27	21	0	21	48	48	21	48	21	148
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31-98	30	10	1482	0.00501384	1,482	45	38	133	0	133	216	1,266	1,307	83	133	0	133	216	216	133	216	133	1,523
A35-89	30	9502	34803	0.11774398	34,803	45	897	2,021	0	2,021	2,993	31,840	30,696	942	2,021	0	2,021	2,993	2,993	2,021	2,993	2,021	33,659
P03-92	30	1184	336	0.00299748	336	45	23	89	0	89	157	729	781	66	89	0	89	157	157	89	157	89	936
P03-93	28	9434	546	0.00218552	546	42	17	96	0	96	155	491	570	59	96	0	96	155	155	96	155	96	725
I22-59	30	320	1130	0.00382297	1,130	45	29	58	0	58	86	460	482	59	58	0	58	460	460	58	460	58	1,129
I27-87	30	574	546	0.0018472	546	45	14	27	0	27	86	460	482	59	27	0	27	460	460	27	460	27	568
01-97	30	0	1194	0.00403949	1,194	0	11	73	0	73	104	1,090	1,053	31	73	0	73	104	104	73			

	20777				SALES DIFFERENCE	26.6	JC137 G
	0						
	7604			7604			
	2448		2448				
	0		0				
Id statement + memon	974						
	31803		295682	2448	7604	0	

395211	597033	597137	4379	14975	59724	59724	790771	51E050	514853	19355	58724	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K,Sul Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY: Emery

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1,2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President-Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004

Eariene Russell

Division of Oil, Gas and Mining
Eariene Russell, Engineering Technician

(See instructions on Reverse Side)

(5/2000)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 2-11-05
Initials: CHD

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	255029				
s Check #2	0				
	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6381

Ms. Kelly Small
XTO Energy
382 Road 3100
Aztec, NM 87410

43 015 30500
ST OF UT HH 03-133
17S 8E 3

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Ms. Small:

XTO Energy ("XTO") has six (6) Fee Lease Wells and six (6) State Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 4 listed on Attachment A. The Division notified the previous operator, Chevron USA, on several occasions by certified mail about wells 1 through 3 (Attachment A) non-compliance issues. The Division also notified XTO on August 17, 2005, of an extension of SI/TA status valid until August 1, 2006. A first notice was sent out concerning well 4 (Attachment A) on March 3, 2005, and an extension was granted until September 1, 2005. The Division feels that sufficient time has passed to make a decision on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. Also, please address your plans to produce or plug the remaining 8 wells.



Page 2
September 29, 2008
Ms. Small

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	A L JENSEN 27-9	43-015-30259	FEE	12 Years 10 Months
2	L & M CURTIS 10-58	43-015-30310	FEE	5 Years 9 Months
3	ST OF UT X 16-65	43-015-303-12	ML-45906	5 Years 5 Months
4	D & A JONES 15-68	43-015-30318	FEE	5 Years 3 Months
5	D & D CURTIS 14-54	43-015-30319	FEE	2 Years 9 Months
6	P & K PEACOCK 8-62	43-015-30320	FEE	1 Year 4 Months
7	AMERICA WEST GROUP ET AL 15-126	43-015-30484	FEE	4 Years 5 Months
8	ST OF UT X 16-66	43-015-30311	ML-45906	1 Year 4 Months
9	ST OF UT FF 11-130	43-015-30462	ML-48214	1 Year 1 Month
10	ST OF UT HH 03-133	43-015-30500	ML-48202	1 Year 3 Months
11	ST OF UT FO 02-186	43-015-30533	ML 90002	1 Year 3 Months
12	ST OF UT CC 03-161	43-015-30552	ML-48192	1 Year 3 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

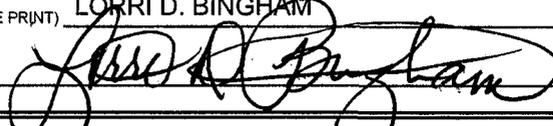
		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MUL ST OF UT HH 03-133
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: MULTIPLE 43 015 30500
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 173 8E 3		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 48202
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: HUNTINGTON (SHALLOW) CBM
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: STATE OF UTAH "HH" 03-133	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530500
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1196" FSL & 1369' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 3 17S 8E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy proposes to temporarily abandon this well per the following procedure:

1. Pull rods & tubing.
2. Set CIBP at 2,170'.
3. RIH w/tubing and tag CIBP. Pick tbg up 1' & circulate the hole w/water containing corrosion inhibitor & oxygen scavenger.
4. Pressure test the CIBP & Casing to 500 psi. Monitor pressure for 30" & record on a chart.
5. TOH & LD tbg. Haul tubing & rods to XTO Orangeville Yard.
6. File sundry w/governing regulatory agencies.

RECEIVED
OCT 15 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>BARBARA NICOL</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Barbara Nicol</i></u>	DATE <u>10/9/2008</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10/14/08
BY: *[Signature]* (See Instructions on Reverse Side)

COPY SENT TO OPERATOR
Date: 11.6.2008
Initials: KS

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1196' FSL & 1369' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 3 17S 8E			8. WELL NAME and NUMBER: STATE OF UTAH HH #3-133
			9. API NUMBER: 4301530552 4301530500
			10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
			COUNTY: EMERY
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>TA EXTENSION/MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

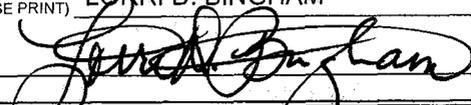
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a MIT on this well on 9/24/08. Please see the attached copy of the chart and daily report for more information. XTO Energy Inc. would like to request a one year extension on the TA status of this well.

COPY SENT TO OPERATOR

Date: 7.28.2009
Initials: KS

RECEIVED
FEB 09 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>SR. REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>2/5/2009</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 7/20/09
BY: [Signature]

(See Instructions on Reverse Side)

(5/2000)

* Extension Valid Through 9/24/09 (STATEXTA)

EXECUTIVE SUMMARY REPORT

1/1/2008 - 2/5/2009

Report run on 2/5/2009 at 10:59 AM

State of Utah HH 03-133

Section 03-17S-08E, Emery, Utah, Huntington
Objective: LD rods & tbg. Set CIBP abv Ferron perms.
Date First Report: 9/23/2008

9/23/2008 SITP 0 psig. SICP 250 psig. MIRU. Ferron Coal perms fr/2,180' - 2,369'.
PBTD @ 2,502'. Unhung well. Unseat pmp. TOH & LD 1-1/4" x 26' PR 2 -3/4"
rod subs (2' & 8'), 78 - 3/4" skr d w/4 molded guides pr rod, 14 - 1-1/2"
sbs, 14 - 7/8" x 14' stabilizer rods & 2-1/2" x 1-1/4" x 19' RHAC-DV pmp
w/1' x 1" stnr nip (XTO #151). Sent rods into Orangeville yard for storage.
BD csg. ND WH, NU BOP. TOH w/76 jts 2-7/8" tbg, 2-7/8" SN & 2-7/8" x 31'
OEMA w/1/4" weep hole & pinned NC. TIH w/cone bit, csg scr & 76 jts 2-7/8"
tbg to 2,377'. TOH w/76 jts 2-7/8" tbg. LD BHA. MIRU WL. RIH w/5-1/2"
CIBP. Set CIBP @ 2,170'. POH & LD setting tl. RDMO WL. TIH w/2-7/8" SN &
69 jts 2-7/8" tbg. Tgd CIBP @ 2,170'. PUH 5' w/EOT 2,165'. Fill csg w/42
BFW. PT CIBP & csg to 500 psig for 5" w/rig pmp. Tstd ok. Rlstd press.
SWI. SDFN. 42 BLWTR.

===== State of Utah HH 03-133 =====

9/24/2008 SITP 0 psig. SICP 250 psig. MIRU pmp trk. PT CIBP & csg to 500 psig for
30". Tstd ok. Rlstd press. Record tst on cht. Mix & circ 42 BFW w/Multi
Chem pkr fld adds dwn tbg & up csg. TOH & LD ttl of 76 jts 2-7/8" tbg.
Sent tbg & rods into Orangeville yard for storage. Ppd addl 5 bbls & fill
csg w/pkr fluid. ND BOP. NU WH. RDMO. 42 BLWTR Susp rpts to further
activity

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

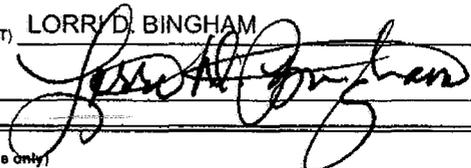
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: EEE ML-48202
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A Huntington (Shallow) CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1196' FSL & 1369' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 3 17S 8E		8. WELL NAME and NUMBER: STATE OF UTAH HH #3-133
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530500
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/24/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

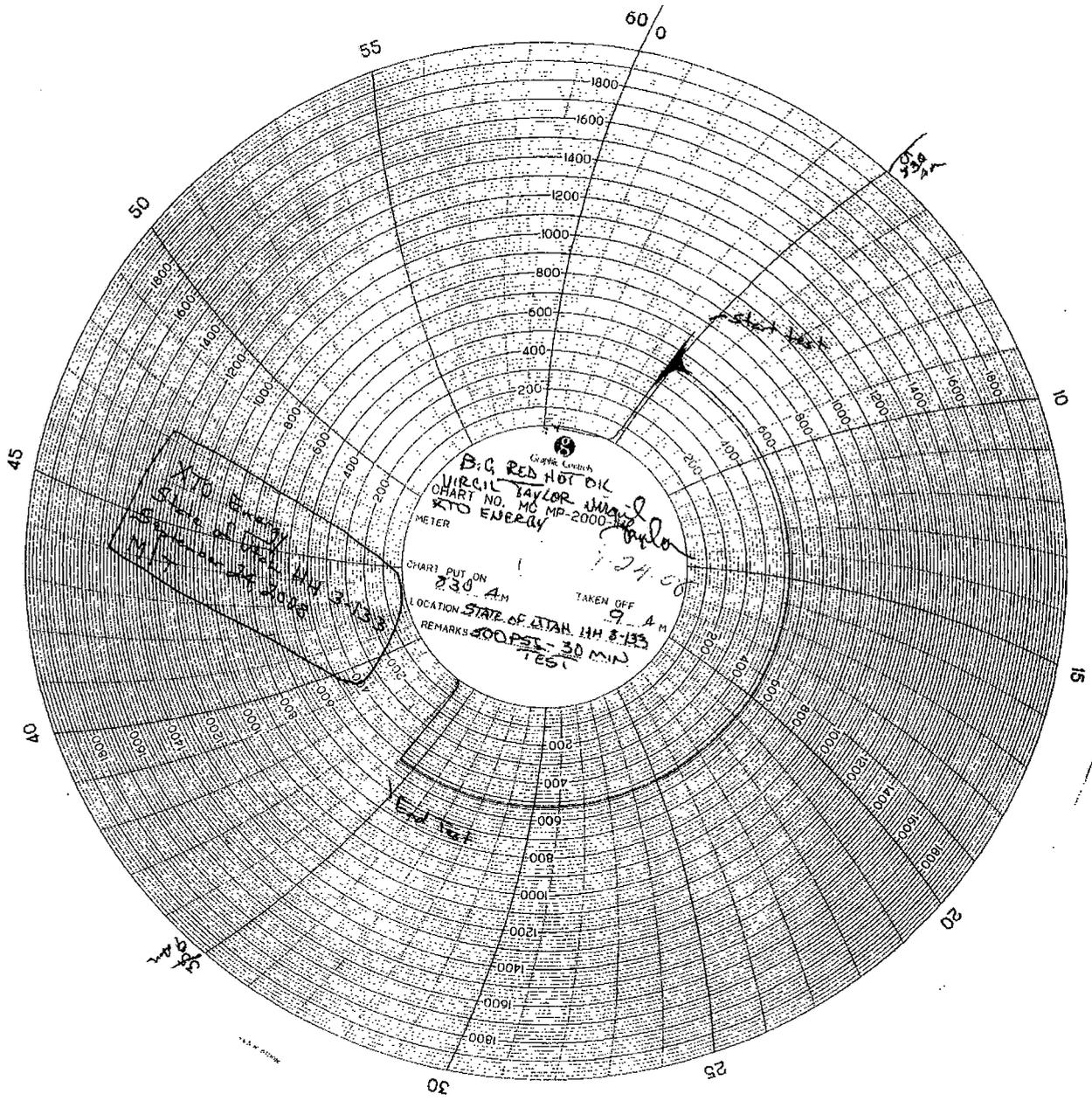
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a MIT on this well on 9/24/08. Please see the attached copy of the chart for more information.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE SR. REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 1/17/2009

(This space for State use only)

RECEIVED
JUL 28 2009
DIV. OF OIL, GAS & MINING



GRAPHIC CONTROL
BIG RED HOT OIL
VIRGIL TAYLOR
CHART NO. MC MP-2000
KTO ENERGY
METER
CHART PUT ON 2:30 AM
TAKEN OFF 9 AM
LOCATION STATE OF UTAH HH 8:13
REMARKS 200 PSI - 30 MIN TEST

WATER VAPOR
SATURATED
AIR
TEMPERATURE
31.35

WATER VAPOR
SATURATED
AIR
TEMPERATURE
31.35

32.5

32.5

10

15

20

25

30

45

40

55

60

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NUMBER:	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			ML-48202	
2. NAME OF OPERATOR:			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
XTO ENERGY INC.			N/A	
3. ADDRESS OF OPERATOR:			7. UNIT or CA AGREEMENT NAME:	
382 CR 3100 CITY AZTEC STATE NM ZIP 87410			HUNTINGTON (SHALLOW)CBM	
4. LOCATION OF WELL			8. WELL NAME and NUMBER:	
FOOTAGES AT SURFACE: 1196' FSL & 1369' FEL			STATE OF UTAH HH #3-133	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 3 17S 8E			9. API NUMBER:	
			4301530500	
			10. FIELD AND POOL, OR WILDCAT:	
			BUZZARD BENCH - FRSD	
			COUNTY: EMERY	
			STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT/TA EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to perform a MIT on the subject well and request a one year extension on the TA status of this well.

XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

COPY SENT TO OPERATOR

Date: 9.10.2009
Initials: KS

NAME (PLEASE PRINT) <u>BARBARA A. NICOL</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE <u>Barbara A. Nicol</u>	DATE <u>8/14/2009</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9/9/09

BY: [Signature] (See Instructions on Reverse Side)

RECEIVED
AUG 17 2009

DIV. OF OIL, GAS & MINING

*Request for extended SI/TA should be submitted with MIT results

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48202
---------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT HH 03-133
------------------------------------	-------------------------------------------------------

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015305000000
-----------------------------------------------	-----------------------------------------

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
--------------------------------------------------------------------	------------------------------------------	-------------------------------------------------------

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1196 FSL 1369 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 03 Township: 17.0S Range: 08.0E Meridian: S	COUNTY: EMERY STATE: UTAH
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/17/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a MIT & requests a one year extension on the TA status of this well. Please see the attached MIT Chart & Daily Report for more information.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: January 25, 2010
 By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 1/15/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 4301530500000

Approval valid through December 17, 2010.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 25, 2010
By: *Dark Quif*



Daily Entry Page1

Date: 12/17/2009
API#: 43015305000000

Well Name: State of Utah HH 03-133

API/UWI 43015305000000	Location T17S-R08E-S03	Field Name Buzzard Bench	Permit Number	State Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 6,174.00	Ground Elevation (ft) 6,164.00	KB-Ground Distance (ft) 10.00	Spud Date 5/20/2002	Rig Release Date	Total Depth (ftKB) 2,570.0

Plug Back Total Depth (PBSD)

Date	Depth (ftKB)
	2,510.0

Zones

Zone	Top (ftKB)	Bottom (ftKB)	Acct Well ID
Ferron Sand	2,180.0	2,369.0	110419

Job Header

Job Category Well Maintenance	Primary Job Type / Initial Job Type PT Casing	Start Date 12/17/2009	End Date 12/17/2009
----------------------------------	--------------------------------------------------	--------------------------	------------------------

AFE

AFE Number	AFE Date	AFE Status
Total AFE Amount	Total Field Estimated Cost	AFE-Field Estimate

Rigs (DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig	Rig Number	Rig Supervisor	Rig Start Date	Rig Release Date
-----	------------	----------------	----------------	------------------

Daily Activities

Report Start Date 12/17/2009 00:00	Report End Date 12/17/2009 00:00	Daily Cost Total	Cum Cost To Date
Operation Summary # 1 SICP 0 psig. Report for MIT. MIRU Big Red hot oil. PT csg to 500 psig for 15" as request and witnessed by Bart kettle with the state. Tstd ok. Rlsd press. RDMO Big Red hot oil.			
Remarks # 2			
Construction Summary # 3			

Daily Contacts

Job Contact	Title	Mobile
Dal Gray	Completion Foreman	435-749-1596

Daily Costs

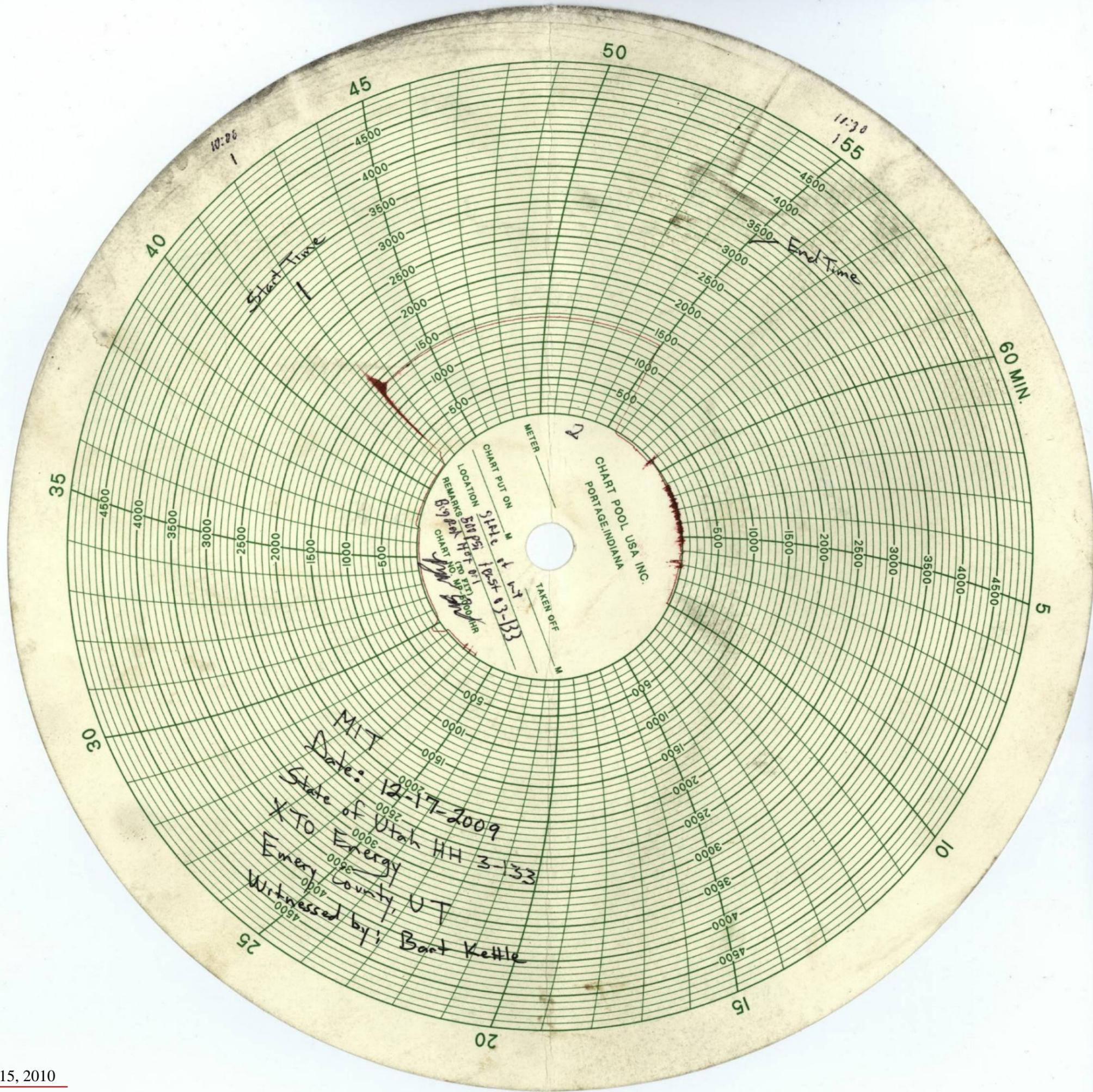
Cost Description	Cost	Custom Phase Allocation	Custom AFE Allocation
Site Cost			

Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)
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Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btn (ftKB)	Comment
		1	aisf	0.0	0.0	
		1	cbnd	0.0	0.0	
		1	ccl	0.0	0.0	
		1	cndl	0.0	0.0	
		1	gr	0.0	0.0	
		1	ldt	0.0	0.0	



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48202
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: ST OF UT HH 03-133
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43015305000000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1196 FSL 1369 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 03 Township: 17.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Please see also attached the current & proposed wellbore diagrams.</p>		
<p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>05/24/2011</u></p> <p>By: <u><i>Dark K. Quist</i></u></p>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/5/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305000000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they remain at the depth specified by the proposal.**
 - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/23/2011

Wellbore Diagram

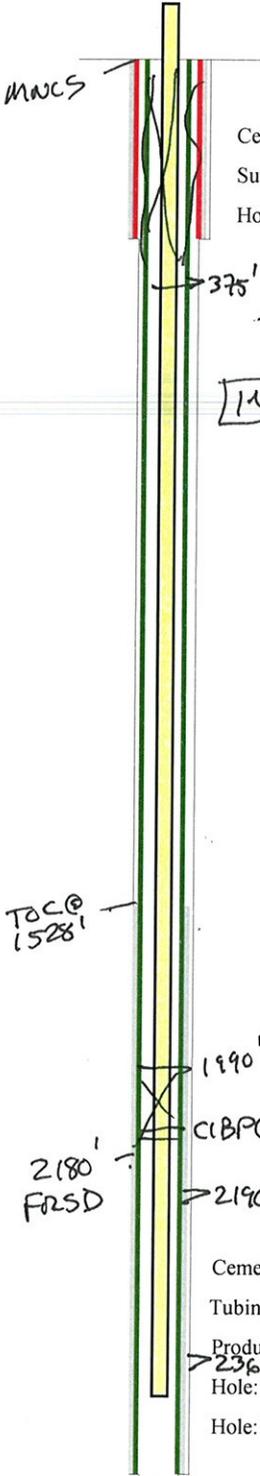
r263

API Well No: 43-015-30500-00-00 **Permit No:** **Well Name/No:** ST OF UT HH 03-133
Company Name: XTO ENERGY INC
Location: Sec: 3 T: 17S R: 8E Spot: SWSE
Coordinates: X: 499425 Y: 4357590
Field Name: BUZZARD BENCH
County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/ct)
HOL1	324	12.25			
SURF	324	8.625	24	324	
HOL2	2556	7.875			
PROD	2556	5.5	17	2556	7.661
T1	2415	2.875			

$7\frac{7}{8} \times 5\frac{1}{2} (108) \rightarrow 4.0936$
 $8\frac{5}{8} \times 5\frac{1}{2} \rightarrow 5.192$



Cement from 324 ft. to surface
 Surface: 8.625 in. @ 324 ft.
 Hole: 12.25 in. @ 324 ft.

Plug # 2

$375' \text{ but } 7\frac{7}{8} - 51' / (1.18)(4.0936) = 115x$
 $8\frac{5}{8} - 324' / (1.18)(5.192) = 535x$
 $(10) 375' / (1.18)(7.661) = 425x$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2556	1528 ✓	TR	160
SURF	324	0	G	230

1065x total
 propose 1355x ✓ o.k.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2190	2369			

Formation Information

Formation	Depth
MNC5	0
BLUGT	100
FRSD	2180
FRNCL	2224

Cement from 2556 ft. to 1528 ft.
 Tubing: 2.875 in. @ 2415 ft.
 Production: 5.5 in. @ 2556 ft.
 Hole: 7.875 in. @ 2556 ft.
 Hole: Unknown

TD: 2570 **TVD:** 2570 **PBTD:** 2502

12. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
13. **PLUG #2:** Mix 135 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/375' back to surf.) Volume of cmt equals 30% excess.
14. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
15. Cut off WH below surf csg. Install P&A marker. RDMO PU.
16. Haul all equip to XTO yard.
17. The location will have to be reclaimed since no further activity is planned on this well pad.

REGULATORY REQUIREMENTS:

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

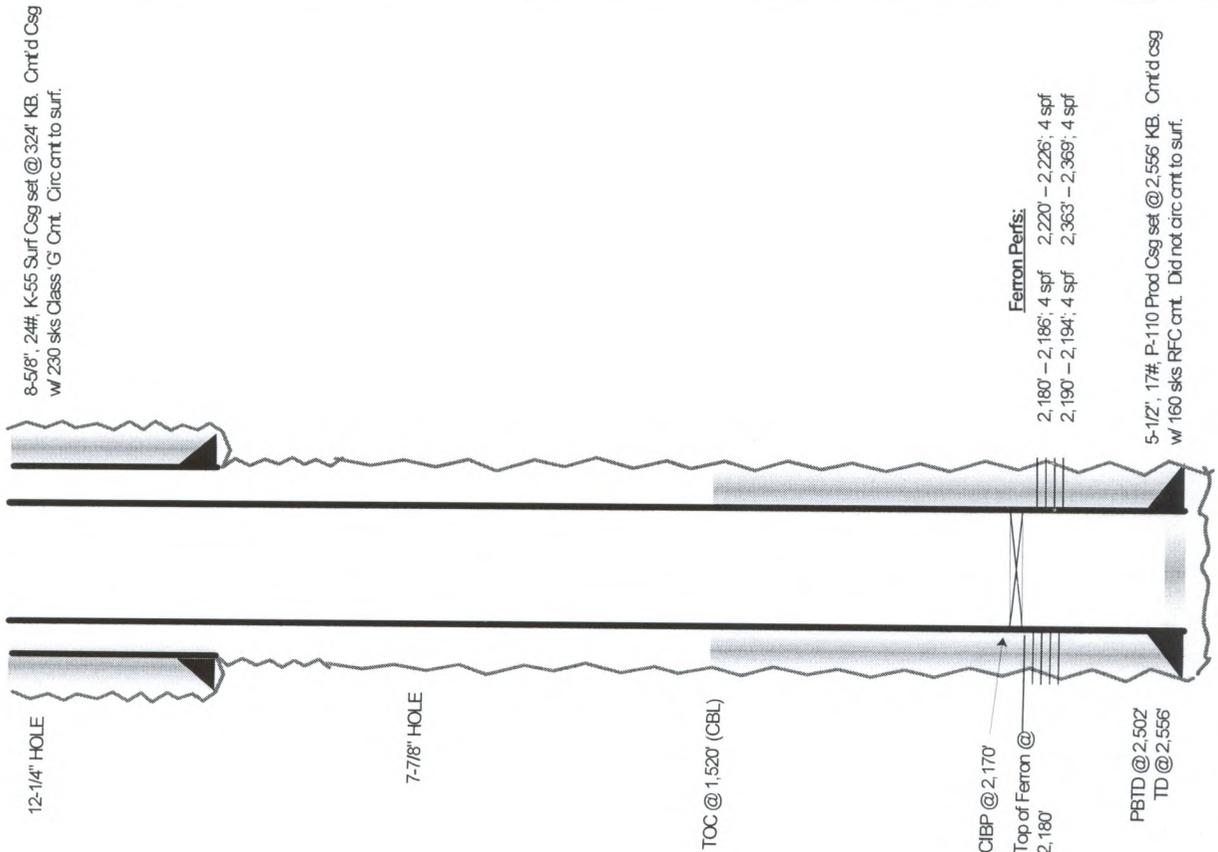
WELL SERVICES:

- Pulling Unit
- Cementing Services
- Dirt Work & Reseeding Services

MATERIALS:

- 2,300' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.

STATE OF UTAH HH 03-133
EXISTING WELLBORE DIAGRAM



DATA

LOCATION: 996' FSL & 1,360' FEL, SEC 03, T-17-S, R-8-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: BUZZARD BENCH
FORMATION: FERRON
FEDERAL LEASE: API #: 43-015-30500 XTO ACCTG #: 110419
SPUD DATE: 05/20/02 **COMPL DATE:** 08/19/02
PRODUCTION METHOD: TA
TBG: NA
PERFS: 2,180' - 86', 2,190' - 94', 2,220' - 26', & 2,363' - 69' w/ 4 SPF.

HISTORY:

05/20/02: TEXACO SPUDDED 12-1/4" SURF HOLE. SET 8-5/8", 24#, K-55 SURF CSG @ 324'. CMTD CSG W/ 230 SKS CLASS 'G' + ADDS. CIRC CMT TO SURF.
05/21/02: SPUD 7-7/8" HOLE & DRLD TO 2,570'. TOH FOR OH LOGS.
05/22/02: RAN OH LOGS. LOGGER'S TD @ 2,556'. SET 5-1/2", 17#, P-110 PROD CSG @ 2,556'. CMTD CSG W/ 160 SKS RFC + ADDS. DID NOT CIRC CMT TO SURF.
06/27/02: RAN GR/CC/CBL LOG FR/ 2,494' - 1,300'. PBRD @ 2,502'. TOC @ 1,520'.
08/01/02: PERF LWR FERRON FR/ 2,363' - 2,369' DWN CSG W/ 300 GALS 15% HCL, 20,650 GALS 20# XL GEL, & 25,300# SD. AIR=45 BPM. ATP=3,750 PSI. MAX TP=4,920 PSI. ISIP=3,705 PSI. SET RBP @ 2,294'. PERF UPR FERRON FR/ 2,193' - 2,194' & 2,222' - 2,226' W/ 4 SPF. 0.45" DIA HOLES. FRAC UPR FERRON PERFS FR/ 2,193' - 2,226' W/ 300 GALS 15% HCL & 6,985 GALS PAD. PRESS HIT 5,000 PSI WHEN PAD FLUID REACHED PERFS. ABORTED FRAC ATTEMPT.
08/09/02: RIG UP HOT OIL TRK. PMPD 110 BBLs 2% KCL WTR INTO UPR FERRON PERFS FR/ 2,193' - 2,226' @ 1 BPM & 3,100 PSI.
08/15/02: PERF UPR FERRON FR/ 2,190' - 2,193' & 2,220' - 2,222' W/ 4 SPF.
08/19/02: FRAC UPR FERRON PERFS FR/ 2,190' - 2,226' W/ 400 GALS 15% HCL, 26,460 GALS 20# XL GEL, & 25,000# 20/40 SD. AIR=35 BPM. ATP=2,800 PSI. MAX TP=3,750 PSI. ISIP=1,380 PSI.
08/23/02: PU 2-7/8" TBG. RETR RBP @ 2,294'. WASH DWN & CO TO PBTD @ 2,502'. LAND EOT @ 2,435'.
08/26/02: RUN RA TRACER LOG FR/ 2,450' - 1,900'. MADE 25 SWAB RUNS & REC 150 BBLs FLUID. LAND TBG W/ EOT @ 2,415' & SN @ 2,383'. RAN 2-1/2"x1-1/2"x20' RHAC PMP.
07/14/03: TOH W/ RODS & TBG. SET RBP @ 2,190'. PERF UPR FERRON FR/ 2,180' - 2,186'. TIH W/ PKR & TBG. SET PKR @ 2,158'. AC PERFS FR/ 2,180' - 2,186' W/ 110 GALS AC. UNSEAT PKR, RETR RBP, & TOH. TIH W/ 2-7/8" TBG. LAND TBG W/ EOT @ 2,415' & SN @ 2,383'. RAN 2-1/2"x1-1/4"x18' RHAC PMP.
08/01/04: XTO ENERGY ASSUMES OPERATIONS.
02/25/05: PMPD 160 BBLs WATER FLUSH DWN ANNULUS.
06/20/06: REMOVED AMERICAN 320-213-120 PU. SET LUFKIN 160-200-74 PU.
04/27/07: SD PU & INA WELL.
09/23/08: TOH & LD ROD STRG. TOH W/ 2-7/8" TBG. TIH W/ CONE BIT. CSG SCR, & 76 JTS 2-7/8" TBG TO 2,377'. TOH W/ TBG & LD BHA. SET CIBP @ 2,170' ON WL. TIH W/ 2-7/8" TBG & TAG CIBP @ 2,170'. LOAD HOLE W/ 42 BBLs FW. PT CIBP & CSG TO 500 PSI FOR 5'. TSTD OK.

KB: 6,174'
 GL: 6,164'
 CORR: 10'

8-5/8", 24#, K-55 Surf Csg set @ 324' KB. Cmt'd Csg w/ 230 sks Class 'G' Ont. Circ cmt to surf.

Ferron Perfs:

2,180' - 2,186'; 4 spf 2,220' - 2,226'; 4 spf
 2,190' - 2,194'; 4 spf 2,363' - 2,369'; 4 spf

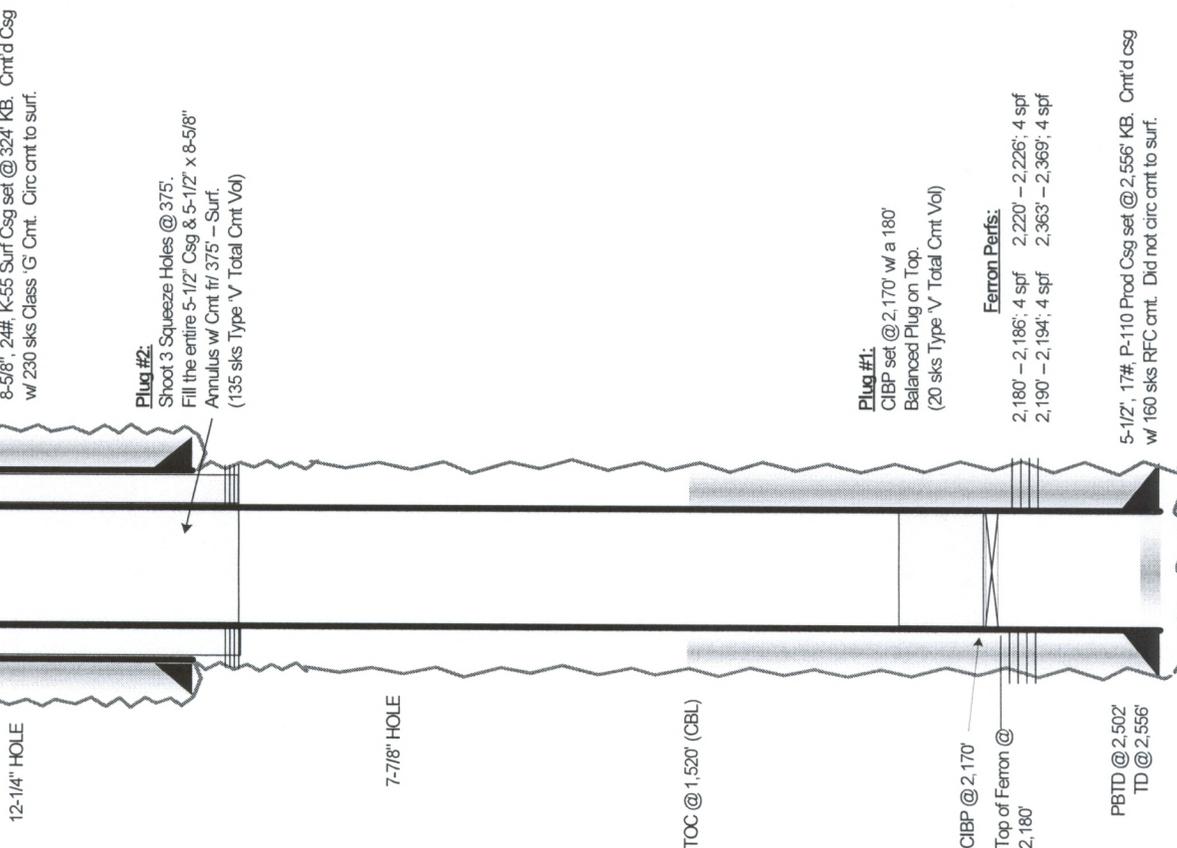
5-1/2", 17#, P-110 Prod Csg set @ 2,556' KB. Cmt'd csg w/ 160 sks RFC cmt. Did not circ cmt to surf.

RECEIVED May. 05, 2011

09/24/08: PT CIBP & CSG TO 500 PSI FOR 30". TSTD OK. RECORD TST ON CHART.
CIRC HOLE W/ 42 BBLs PKR FLUID WTR. TOH & LD 76 JTS 2-7/8" TBG. SENT
RODS & TBG TO XTO ORANGEVILLE YARD. PMPD ADDL 5 BBLs & FILL CSG
W/ PKR FLUID.

RECEIVED May. 05, 2011

STATE OF UTAH HH 03-133
P&A WELLBORE DIAGRAM



KB: 6,174'
 GL: 6,164'
 CORR: 10'

DATA

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PERFS: 2,180' - 86', 2,190' - 94', 2,220' - 26', & 2,363' - 69' w/ 4 SPF.

HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.

RECEIVED May. 05, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48202			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM			
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: ST OF UT HH 03-133			
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43015305000000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1196 FSL 1369 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 03 Township: 17.0S Range: 08.0E Meridian: S		9. FIELD and POOL or WILDCAT: BUZZARD BENCH			
		COUNTY: EMERY			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. requests an extension on the TA status with the intent of P&A'ing the well this summer. A specific P&A procedure will be submitted at a later date.					
		Approved by the Utah Division of Oil, Gas and Mining			
		Date: <u>06/08/2011</u> By: <u><i>Dark K. Quist</i></u>			
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE			
Barbara Nicol	505 333-3642	Regulatory Compliance Tech			
SIGNATURE		DATE			
N/A		4/4/2011			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305000000

Approval valid through August 1, 2011. Note: P&A approval received on 5/5/2011 and approved on 5/24/2011.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48202
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: ST OF UT HH 03-133
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43015305000000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1196 FSL 1369 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 03 Township: 17.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/9/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lorri Bingham	PHONE NUMBER 505 333-3204	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/26/2011

Wellname: State of Utah HH 03-133

T-R-S: T17S-R08E-S03

County: Emery **State:** Utah

Lat: 39°22'10.67"N **Long:** -111°0'24.160"W

Total Depth of Wellbore: 2,570.0 **PBTD Depth:** 2,510.0 **EOT Set Depth:**

Zones: Ferron Sand Top: 2,190.0 Bottom: 2,369.0

Objective: Abandonment P&A Proposed TD:

Daily Operations Data From: 8/4/2011 7:00:00AM to 8/4/2011 6:00:00PM

Operation Summary: Notify Dan Jarvis w/ Utah Division of Oil, Gas with intent to P & A, State of Utah FO 2-186 Ferron Coal. MIRU. TIH w/2-7/8" tbg. Tgd CIBP @ 2,170'. MIRU cmt truck, pmp 26 sx cmt plug (5.46 bbl slurry) of Type II cmt fr/2,170' - 1,935'. TOH & LD 2-7/8" tbg. MIRU WL. RIH w/2-1/8" BI perf gun. Perf 4 sqz holes @ 375' FS. MIRU cmt truck, pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt. No cmt rets to surf. Pmp 85 sx cmt plug (17.87 bbl slurry) of Type II cmt w/2% CaCl. No cmt rets to surf. Pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt. No cmt rets to surf. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil Gas was on location. SWI & SDFN.

Daily Operations Data From: 8/5/2011 7:00:00AM to 8/5/2011 12:00:00PM

Operation Summary: Pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt. No cmt rets to surf. Pmp 80 sx cmt plug (16.82 bbl slurry) of Type II cmt. No cmt rets to surf. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil Gas was on location. SWI & SDFWE

Daily Operations Data From: 8/8/2011 7:00:00AM to 8/8/2011 5:00:00PM

Operation Summary: Pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt. No cmt rets to surf. Pmp 125 sx cmt plug (26.28 bbl slurry) of type 2 cmt fr/375' - surface. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil Gas was on location. SWI & SDFN

Daily Operations Data From: 8/8/2011 5:00:00PM to 8/9/2011 5:00:00PM

Operation Summary: Top off cmt @ 6' below surf surf. Dug up WH & cut off @ 4' below surf. Installed P&A marker. RDMO. FR for P&A ops.

=====State of Utah HH 03-133=====