



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castlenet.com

October 25, 2001

Ms. Lisha Cordova
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah 01-97, Emery County, Utah
1859' FNL, 753' FEL, Section 1, T18S, R7E, SLB&M.

Dear Ms. Cordova:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer that 460' to the drilling unit boundary. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats and layouts of the proposed well site;
- Exhibit "B" - Proposed location map with pipe, power, and road corridors;
- Exhibit "C" - Drilling site layout;
- Exhibit "D" - Drilling Program;
- Exhibit "E" - Multi Point Surface Use Plan;
- Exhibit "F" - Typical road cross-section;
- Exhibit "G" - Typical BOP diagram;
- Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED

OCT 29 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: 3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 1859' FNL, 753' FEL 4348541 N
At Proposed Producing Zone: 493278 E

5. Lease Designation and Serial Number: MI-48224

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: N/A

8. Farm or Lease Name: State of Utah

9. Well Number: 01-97

10. Field or Pool, or Wildcat: Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian: SE/4 NE/4, Section 1, T18S, R7E, SLB&M

14. Distance in miles and direction from nearest town or post office: 4.9 miles northwest of Orangeville, Utah

12. County: Emery

13. State: Utah

15. Distance to nearest property or lease line (feet): 753'

16. Number of acres in lease: 416.28

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 4680'

19. Proposed Depth: 3300'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6759' GR

22. Approximate date work will start: June 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3300'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

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CONFIDENTIAL

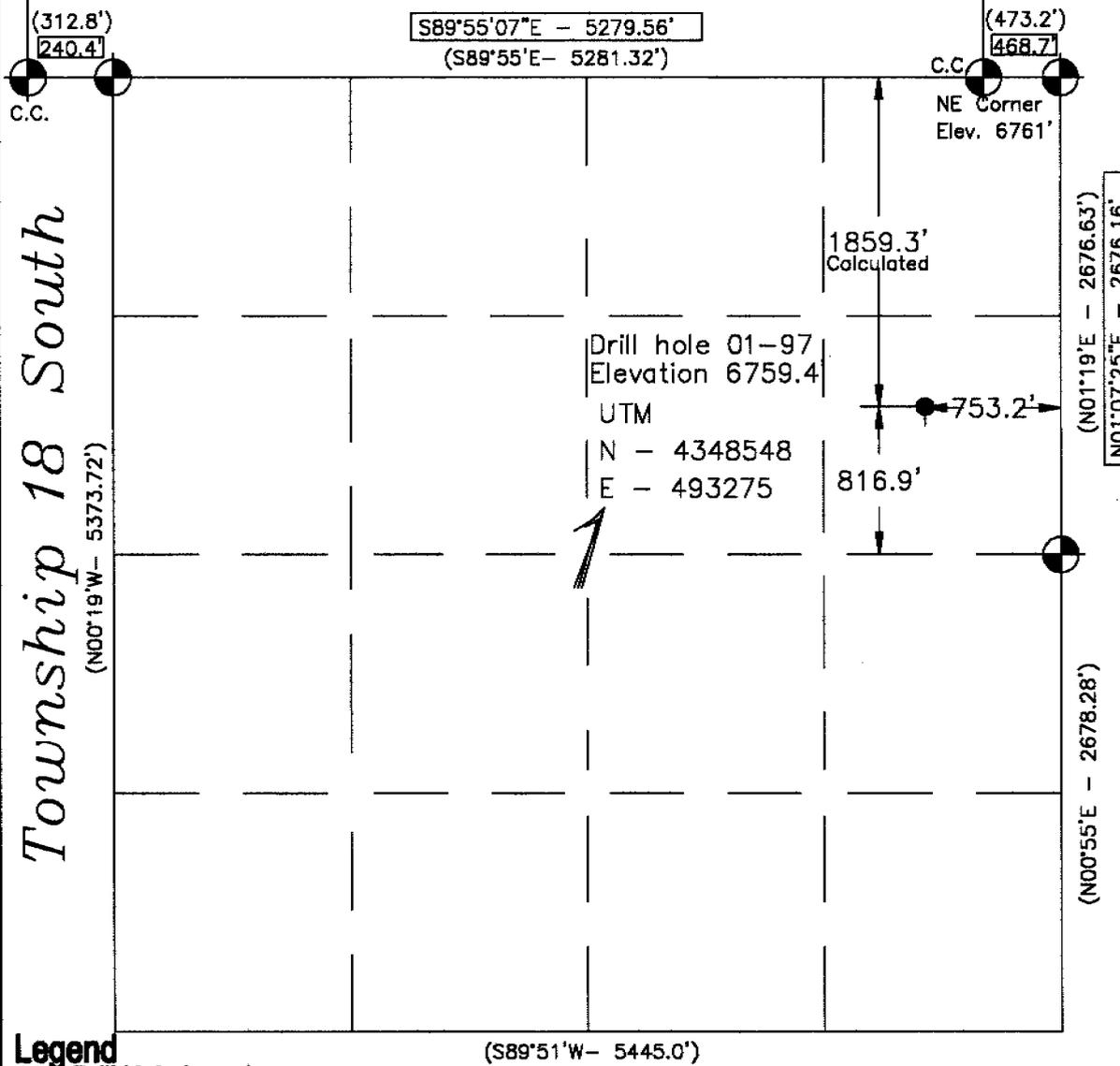
24. Name & Signature: Ron With

Title: OPERATIONS SUPERVISOR Date: 10/29/01

(This space for state use only)
API Number Assigned: 43-015-30498

Approval: [Signature]
Approved by the Utah Division of Oil, Gas and Mining
Date: 12-11-01
By: [Signature]

Range 7 East



Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

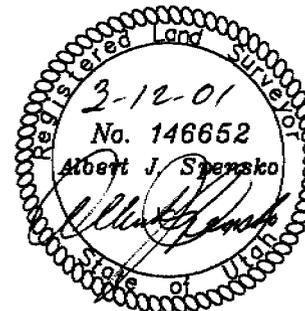
Basis of Elevation of 6761' being at the Northeast Section corner of Section 1, Township 18 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4, NE 1/4 of Section 1; being 816.9' North and 753.2' West from the East Quarter Corner of Section 1, T18S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



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 375 South Carbon Avenue, Suite 101
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 Ph: 435-637-8781
 Fax: 435-636-8603


TEXACO E & P

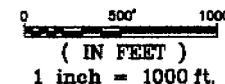
WELL # 01-97
 Section 1, T18S., R7E., S.L.B.&M.
 Emery County, Utah

- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - C.C. Corection Corner
 - () GLO
 - GPS Measured

NOTE:
 UTM Coordinates are derived using a Pathfinder GPS Unit.

ORIGINAL

GRAPHIC SCALE



Drawn By: J. STANSFIELD	Checked By: L.W.J. / A.J.S.
Drawing No. A-1	Date: 03/08/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 269

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah 01-97
SE/4 NE/4, Sec. 1, T18S, R7E, SLB & M
1859' FNL, 753' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 2785'
Top of the A Coal -- 2810'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 2785' - 3200'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3300'	5-1/2"	17# N-80 LT&C	New

CONFIDENTIAL

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: June 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah 01-97
SE/4 NE/4, Sec. 1, T18S, R7E, SLB & M
1859' FNL, 753' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach the Des Bee Dove Road (County Road #416) in which verbal approval to construct and encroach has been received but a final written approval is pending from the Emery County Road Department (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 3400' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 5– 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are one proposed wells and four existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will diverge from the proposed access road and connect to the main pipeline corridor near SWD-3 (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 12,600' southwest. Nearest live water is Huntington Canal approximately 12,800' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

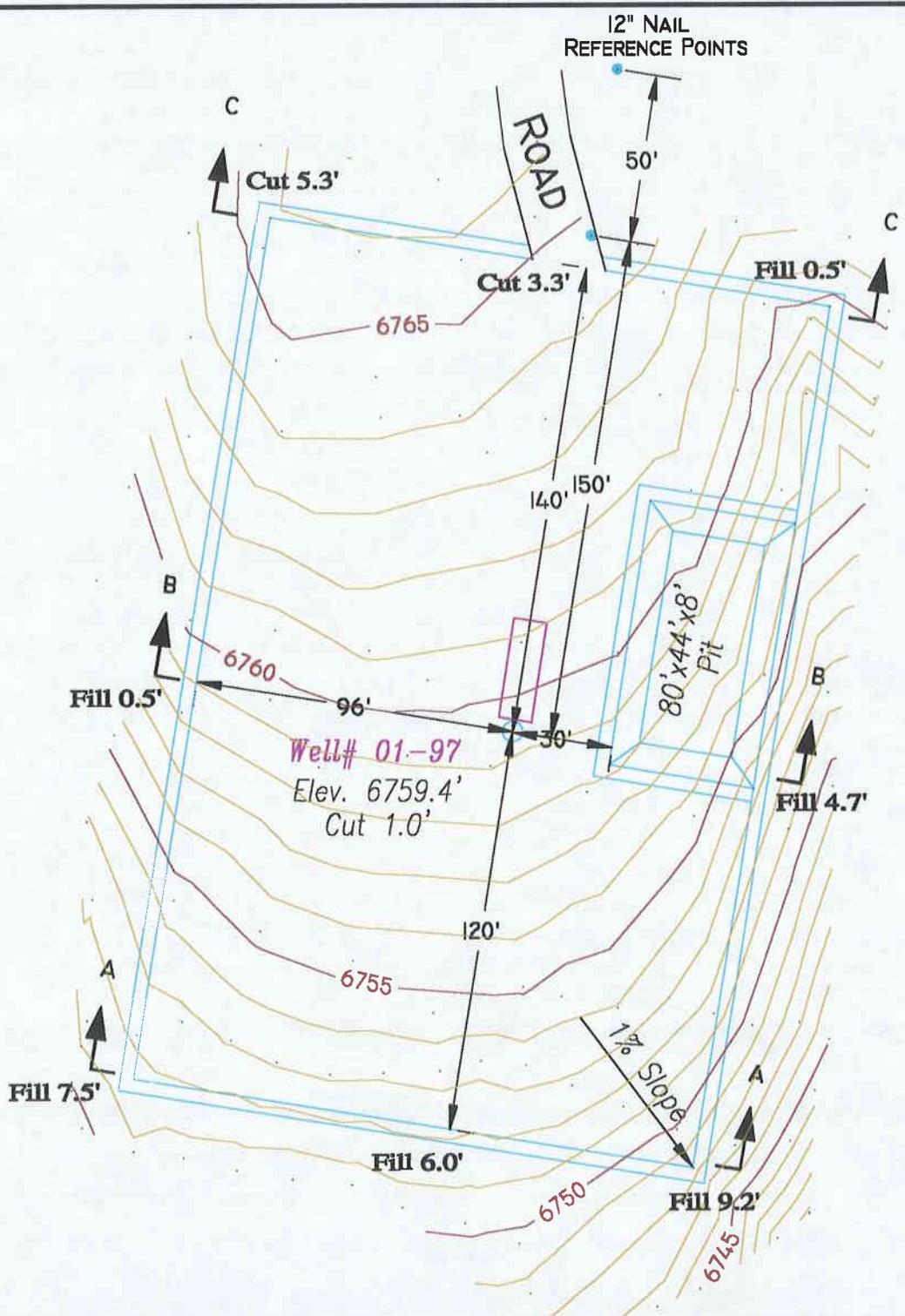
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10/24/01
Date

Ron Wirth
Texaco Exploration and Production, Inc.

ORIGINAL

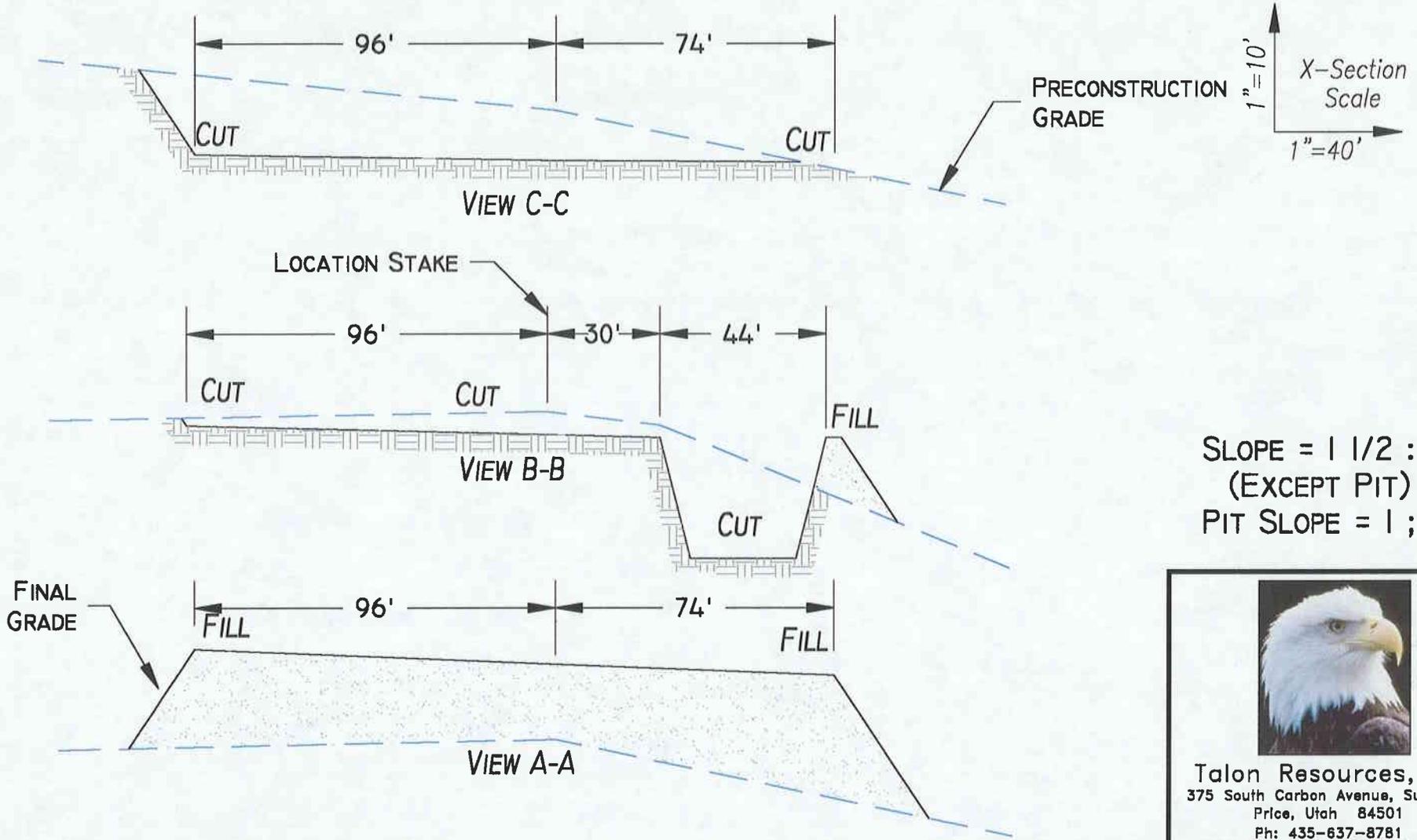
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6759.4'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6758.9'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 1, T18S, R7E, S.L.B.&M.
WELL # 01-97

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 02/22/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 269



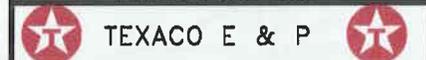
SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1

APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 1,881 CU, YDS.
 TOTAL CUT = 2,581 CU. YDS.
 TOTAL FILL = 2,497 CU. YDS.

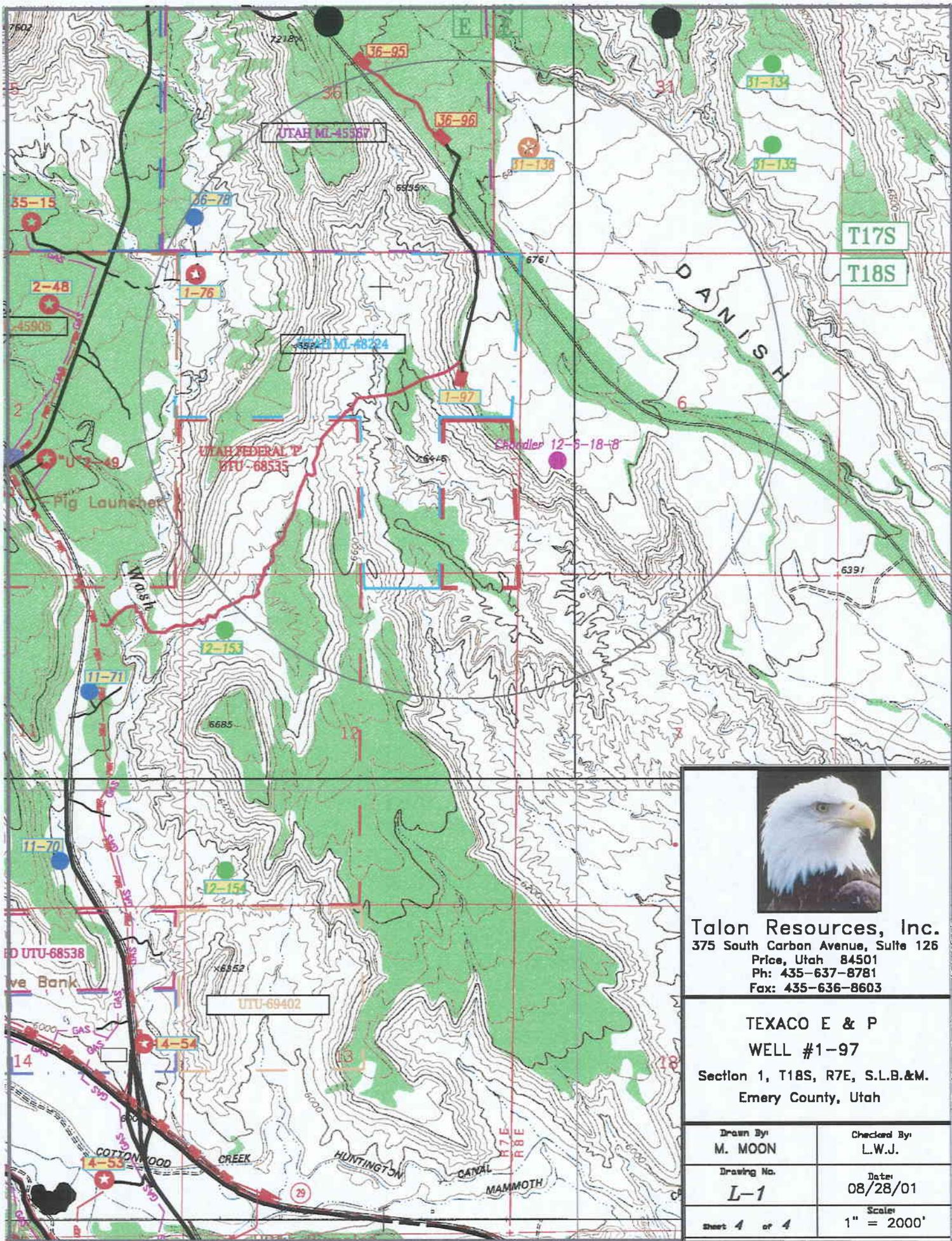


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 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603



TYPICAL CROSS SECTION
 Section 1, T18S, R7E, S.L.B.&M.
 WELL # 01-97

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 02/22/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 269

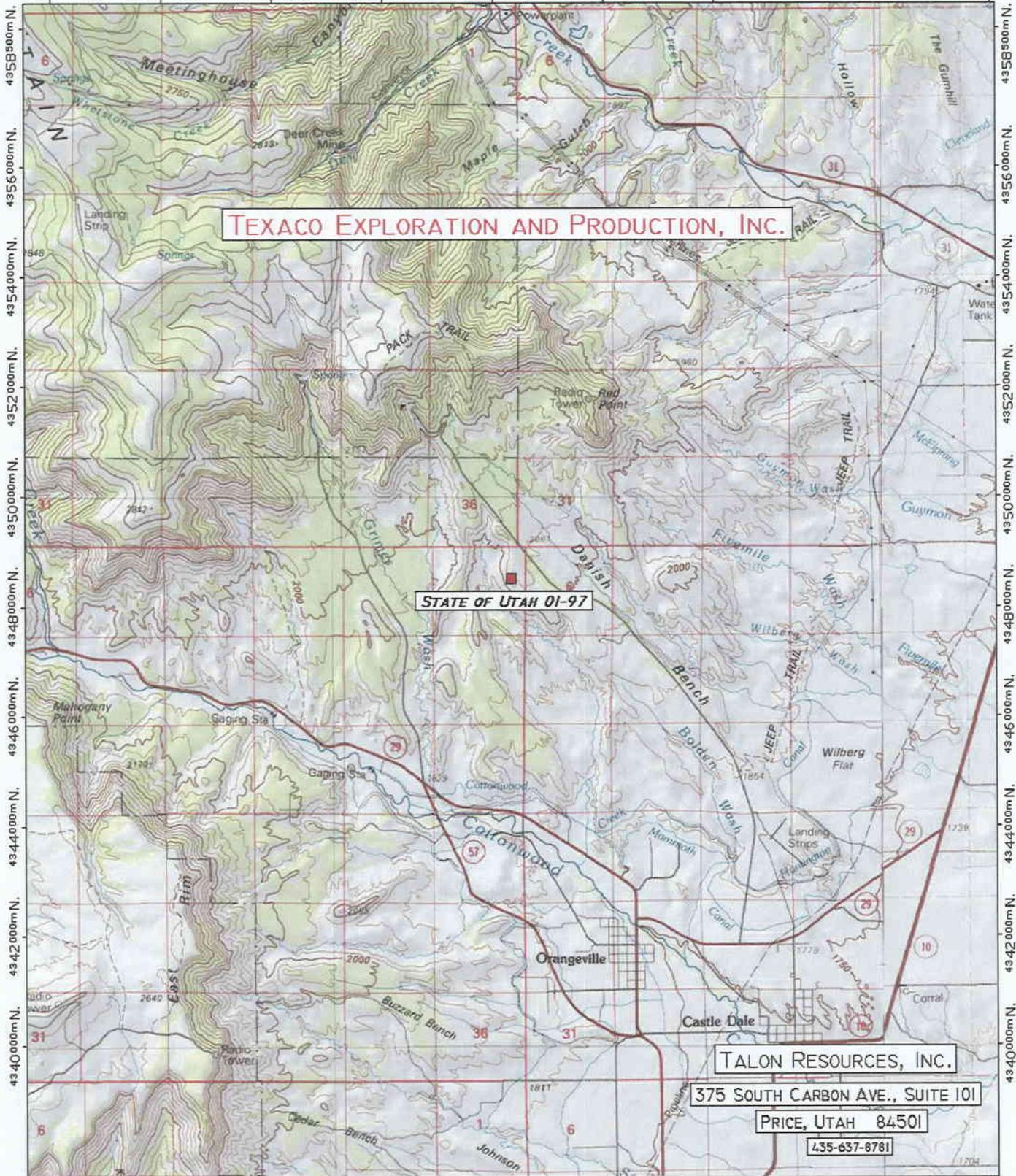


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL #1-97
 Section 1, T18S, R7E, S.L.B.&M.
 Emery County, Utah

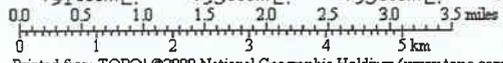
Drawn By M. MOON	Checked By L.W.J.
Drawing No. L-1	Date: 08/28/01
Sheet 4 of 4	Scale: 1" = 2000'

485000m E. 487000m E. 489000m E. 491000m E. 493000m E. 495000m E. 497000m E. NAD27 Zone 12S 502000m E.

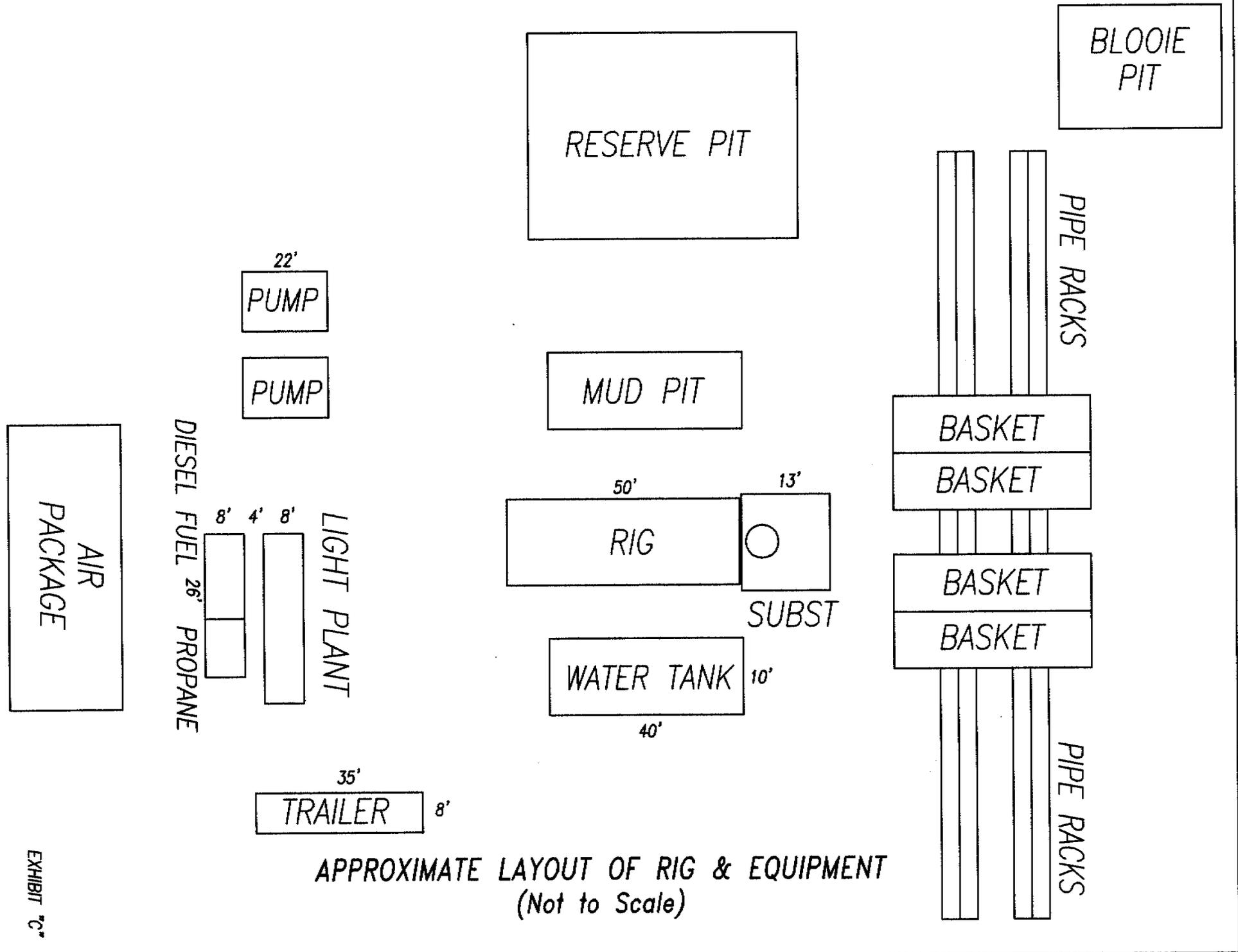


485000m E. 487000m E. 489000m E. 491000m E. 493000m E. 495000m E. 497000m E. NAD27 Zone 12S 502000m E.

TN MN
13°

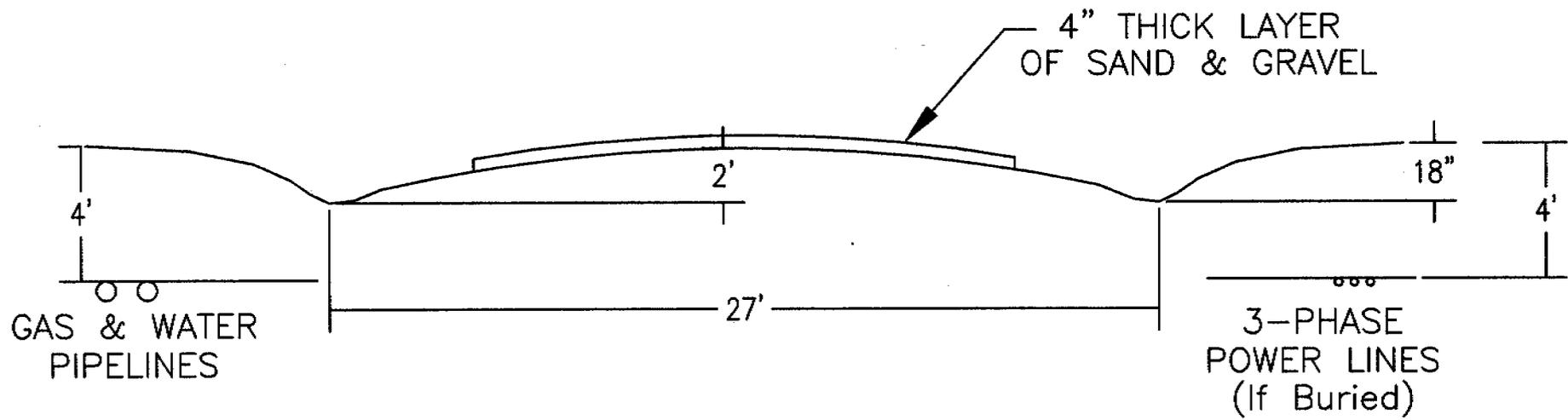


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APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION



BOP Equipment

3000psi WP

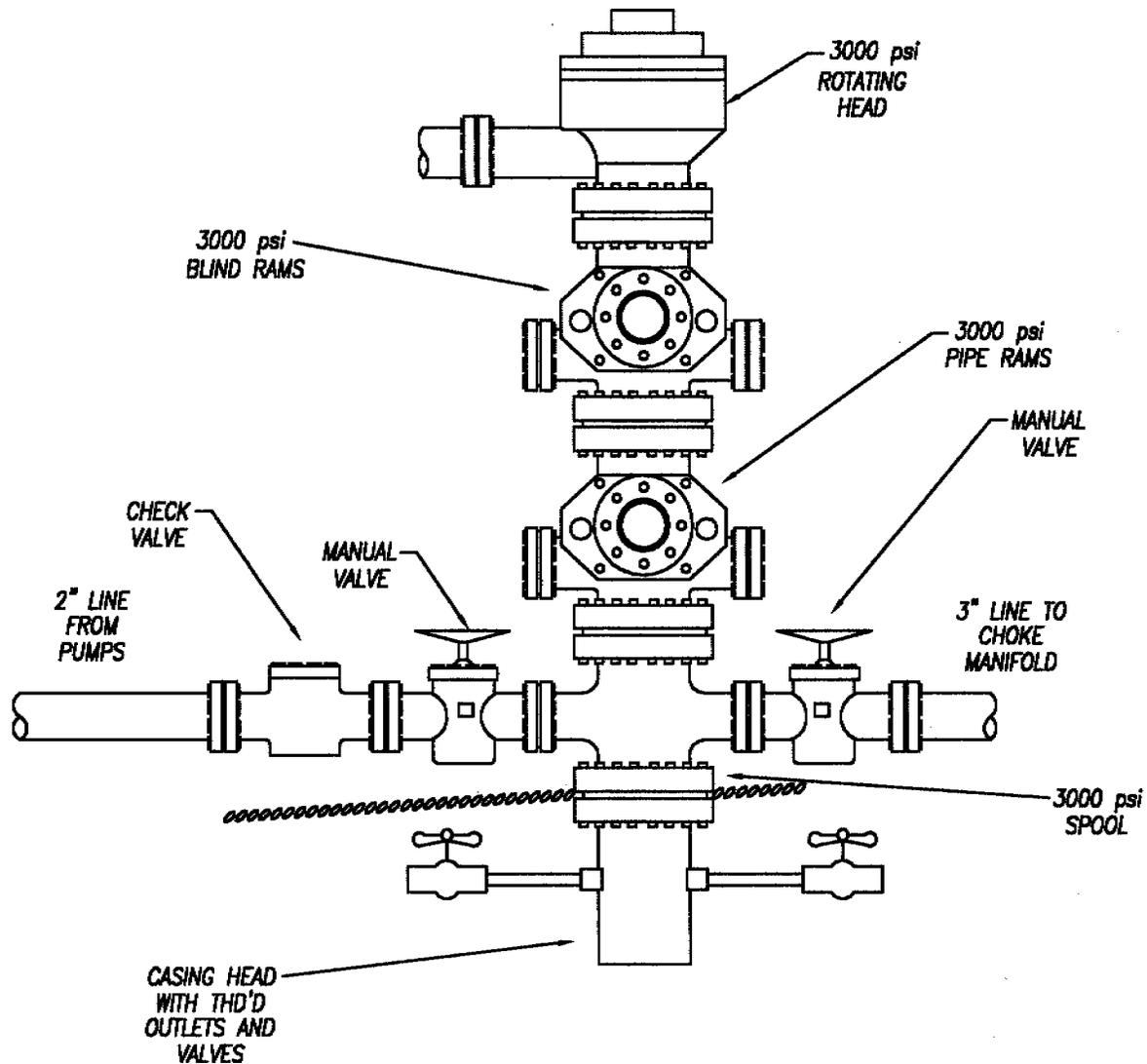
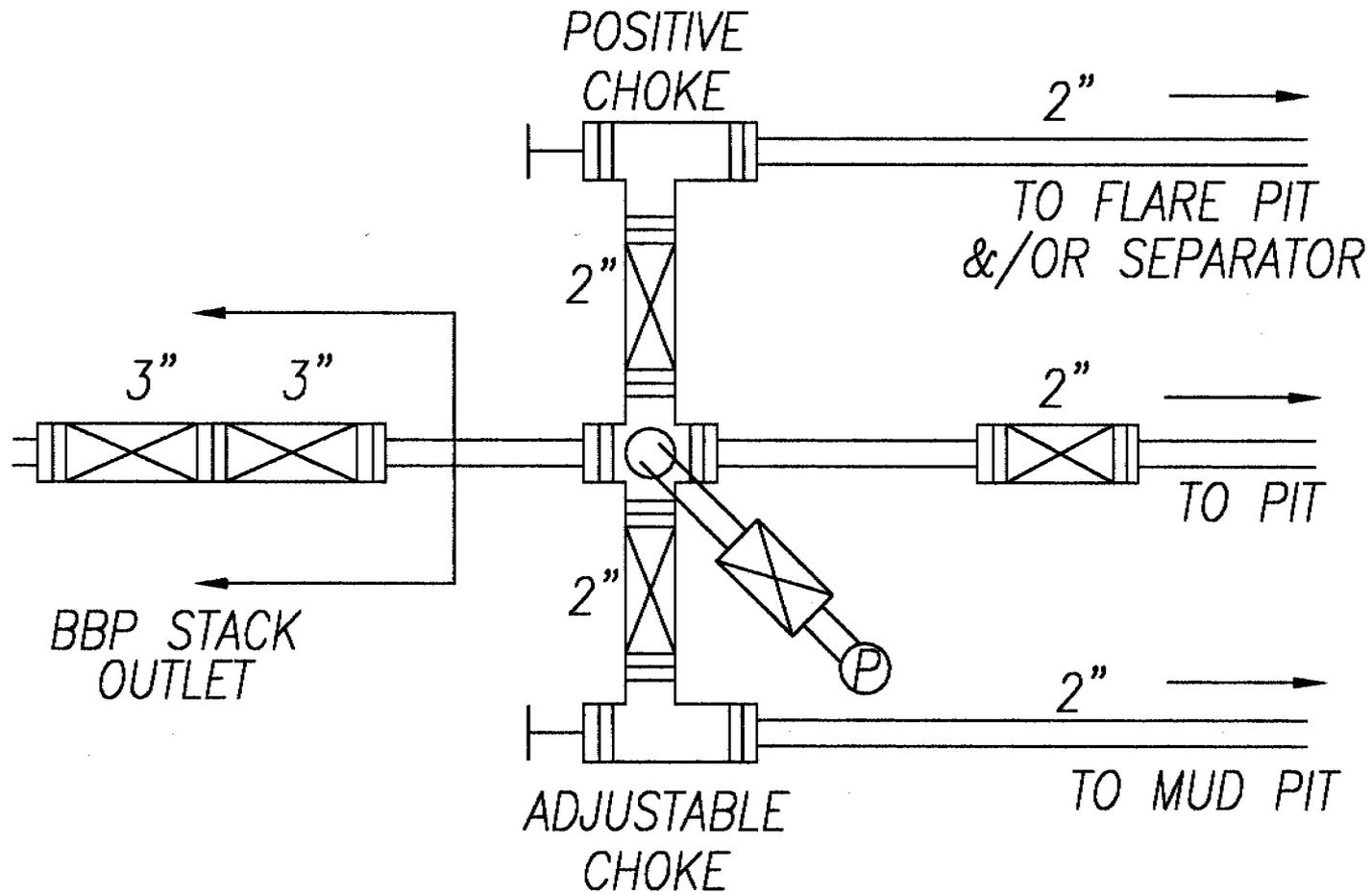


EXHIBIT "C"

CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/29/2001

API NO. ASSIGNED: 43-015-30498

WELL NAME: ST OF UT 01-97

OPERATOR: TEXACO E & P INC (N5700)

CONTACT: DON HAMILTON, AGENT

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:

SENE 01 180S 070E
SURFACE: 1859 FNL 0753 FEL
BOTTOM: 1859 FNL 0753 FEL
EMERY
UNDESIGNATED (2)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48224

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRO	12/10/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-1 (1/60/01)
Eff Date: 7-7-99
Siting: 460' to Dr. Unit Boundary & 920' between wells.
- R649-3-11. Directional Drill

COMMENTS:

Need prosite. (12-3-01)

STIPULATIONS:

① STATEMENT OF BASIS

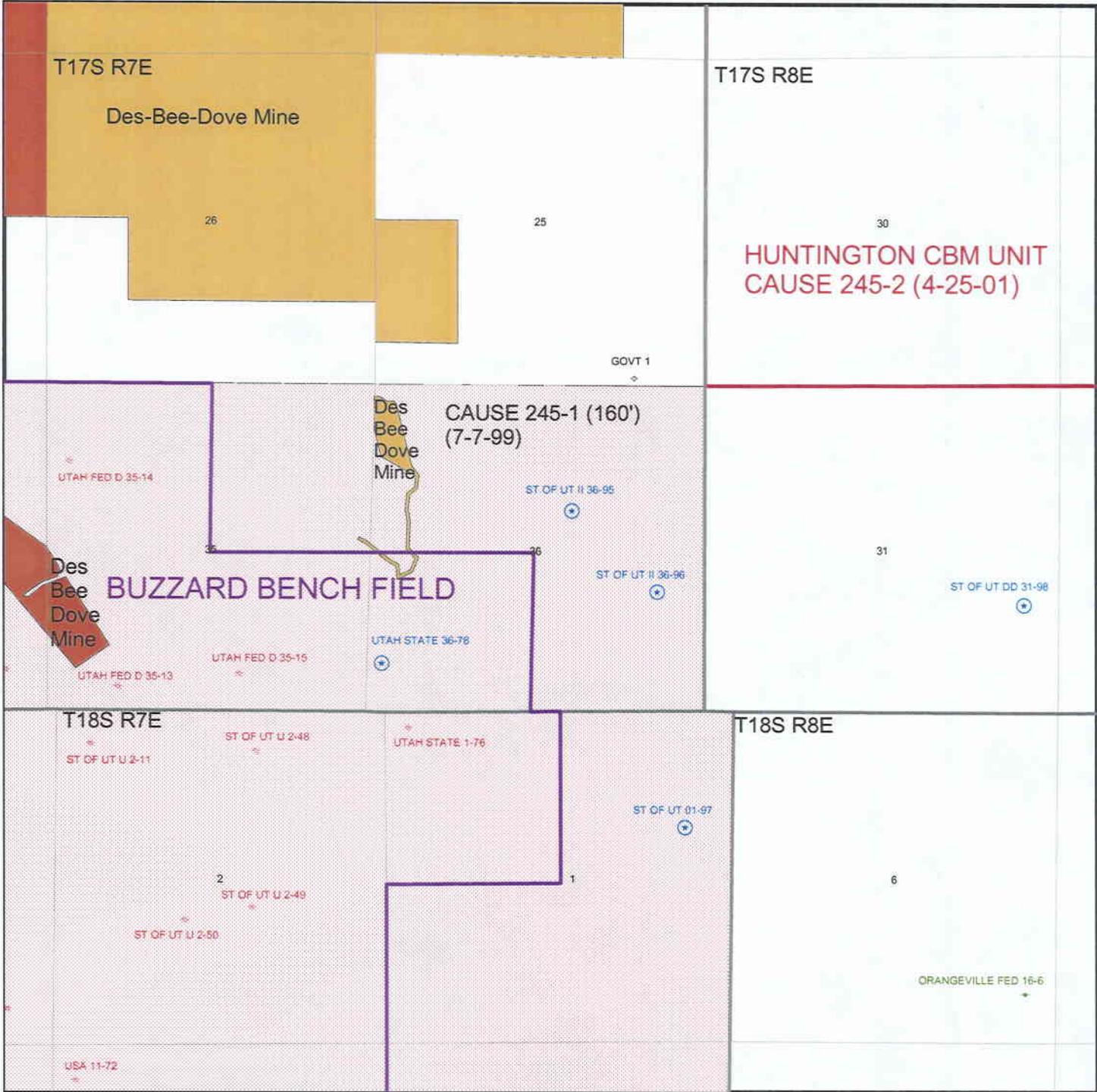


OPERATOR: TEXACO E&P INC (N5700)

SEC. 36, T17S, R7E
SEC. 01, T18S, R7E

FIELD: UNDESIGNATED (002)

COUNTY: EMERY CAUSE: 245-1 (160')



**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah 01-97
API NUMBER: 43-015-30498
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 SENE **Sec:** 1 **TWP:** 18S **RNG:** 7 E 1859' **FNL** 753' **FEL**

Geology/Ground Water:

A search of the Utah Division of Water Rights was made and a plot of the existing points of diversion was obtained showing 0 active points of diversion within one mile of this location. There are only 4 known culinary wells in Emery County. The location is on a flat middle level bench just south of Danish Wash. This wash eventually drains into Huntington Creek and thence to the Price River. Precautions will be taken to limit erosion and siltation caused by the drilling activities. Soils in the area are quaternary pediment mantel and will consist of sand and clay derived from the rock layers of the Upper Member of Bluegate Shale and interbedded Emery Sandstone. In this area the formations will dip gently toward the west where they rise to form the Wasatch Plateau, and lie in an erosional valley of the Price River and Huntington River Drainages, as they flow around the San Rafael Swell to the East. The 300 feet of surface casing proposed for this well should be sufficient for the protection of any near surface waters.

Reviewer: K. Michael Hebertson **Date:** 6-December-2001

Surface:

The area drains to the Southeast towards the San Rafael River. The terrain varies from fairly flat at the location to steep and erosive in the near vicinity, with some dry washes varying in size in the immediate and surrounding areas. Provisions were made for site rehabilitation and waste disposal. SITLA and Emery County were invited but did not attend.

Reviewer: Mark L. Jones **Date:** December 4, 2001

Conditions of Approval/Application for Permit to Drill:

1. Berm location and reserve pit.
2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah 01-97
API NUMBER: 43-015-30498
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4,1/4 SENE Sec: 1 TWP: 18S RNG: 7 E 1859' FNL 753' FEL
LEGAL WELL SITING: 460 F UNIT BOUNDARY; 920 F ANOTHER WELL.
GPS COORD (UTM): X =493278 E; Y =4348541 N SURFACE OWNER: SITLA

PARTICIPANTS

M. Jones (DOGM), D. Hamilton (Talon), R. Wirth (Texaco), C. Colt (DWR).
SITLA and Emery County were invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~3.15 miles NE of Texaco's Orangeville facilities. ~4.15 miles NW of Orangeville, UT. ~6.75 miles SW of Huntington, UT. NW of Huntington, UT. Deep dry washes are prominent in this area along with many smaller washes. The Desbee Dove road will be the main access from which will be constructed ~3400' of new access. Proper clearance has been obtained via Emery County for the right to use this access.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170 x 260 pad w/ 80 x 44 x 8 pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 3 Proposed wells and 1 producing well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes.

FLORA/FAUNA: PJ (chained), Sagebrush, grasses, deer, elk, coyote, small game, fowl.

SOIL TYPE AND CHARACTERISTICS: Gravelly clay.

EROSION/SEDIMENTATION/STABILITY: Erosive.

PALEONTOLOGICAL POTENTIAL: None Observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: Yes.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

December 3, 2001 / 3:00 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

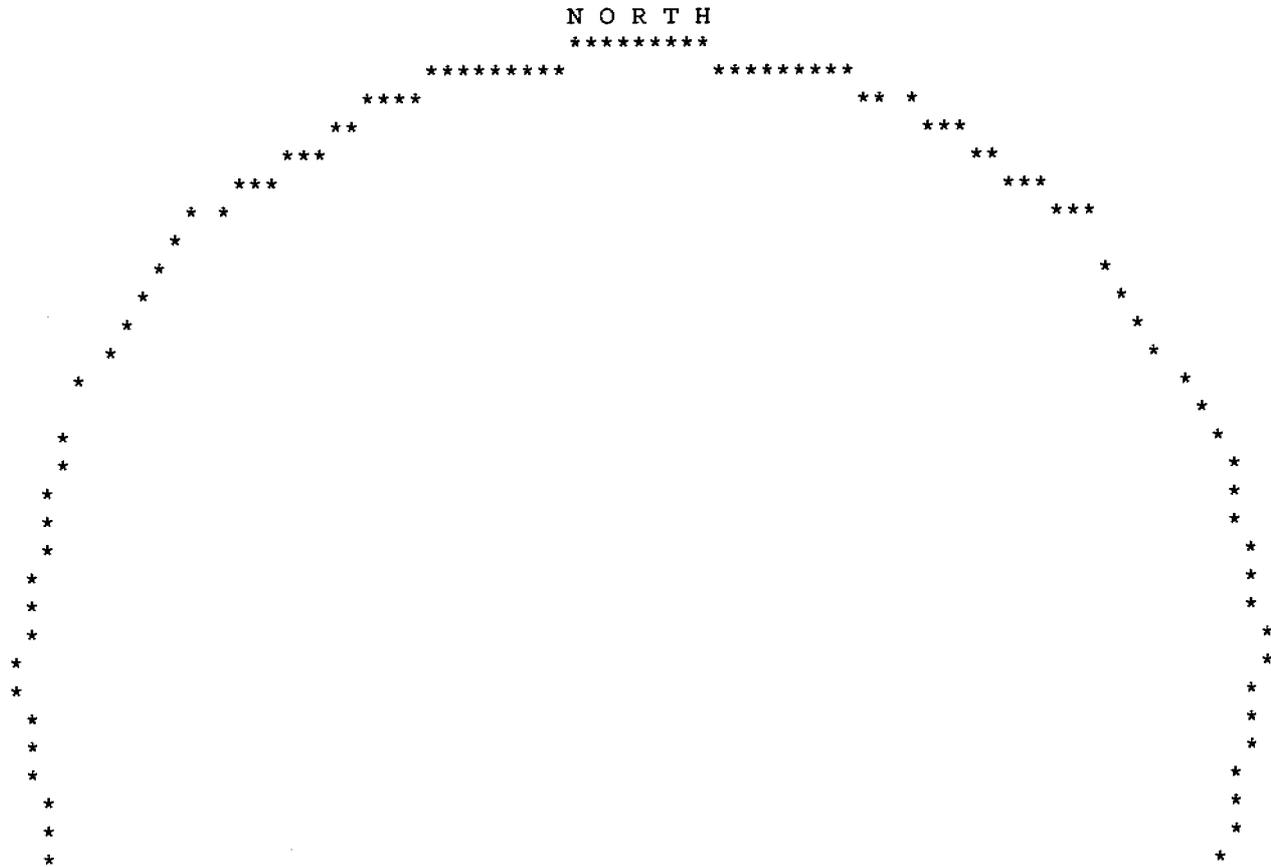


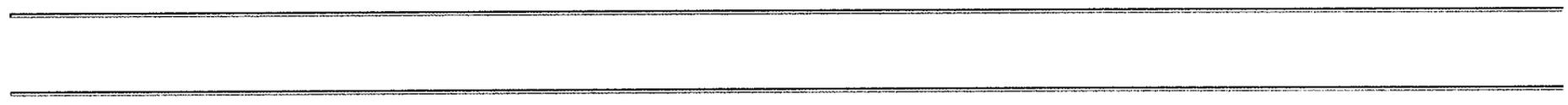
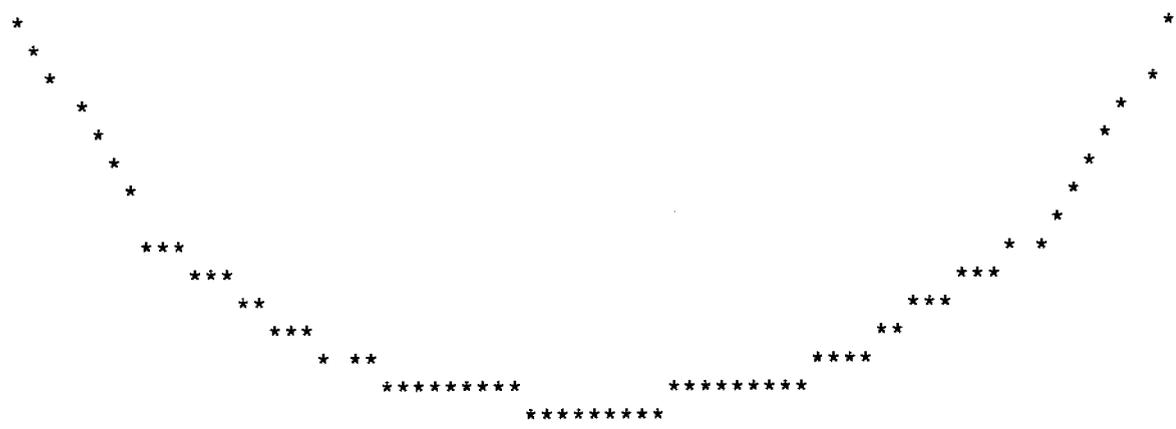


UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, DEC 6, 2001, 11:46 AM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 1859 FEET, W 753 FEET OF THE NE CORNER,
SECTION 1 TOWNSHIP 18S RANGE 7E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





Casing Schematic

Surface

Blue Gate shale

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

W/25% washout

Surface
300. MD

BOP

$$\frac{BOP}{(0.052)(8.33)(9300)} = 1429 \text{ psi}$$

Anticipated = 1000 psi max

$$\frac{CES}{(0.12)(3300)} = 396 \text{ psi}$$

MAXP = 1033 psi

3m BOPF proposed

Adequate DRO 12/10/01

2785'

Ferron
280'
"A" Coal

5-1/2"
MW 8.3

TOC @
2525.

2785'

can 15.75%
W/15% washout

7200'

Production
3300. MD

Well name:	12-01 Texaco ST of UT 01-97	
Operator:	Texaco E&P	Project ID:
String type:	Surface	43-015-30498
Location:	Emery County, Utah	

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 130 psi

Burst:

Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Re subsequent strings:

Next setting depth: 3,300 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 1,428 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (In)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.74	7	263	36.55 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: December 10,2001
 Salt Lake City, Utah

N/A.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	12-01 Texaco ST of UT 01-97	
Operator:	Texaco E&P	Project ID:
String type:	Production	43-015-30498
Location:	Emery County, Utah	

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 111 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,525 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,428 psi

No backup mud specified.

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 2,883 ft

Run Seq	Segment Length (ft)	Collapse Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3300	5.5	17.00	N-80	LT&C	3300	3300	4.767	113.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1428	6290	4.40	1428	7740	5.42	56	348	6.20 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: December 10,2001
 Salt Lake City, Utah

N/A.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 11, 2001

Texaco Exploration & Production, Inc.
3300 N Butler, Suite 100
Farmington, NM 87401

Re: State of Utah 01-97 Well, 1859' FNL, 753' FEL, SE NE, Sec. 1, T. 18 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30498.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production, Inc.
Well Name & Number State of Utah 01-97
API Number: 43-015-30498
Lease: ML 48224

Location: SE NE Sec. 1 T. 18 South R. 7 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u>		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Wells</u> COUNTY: <u>Emery</u>		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		9. API NUMBER: _____
PHONE NUMBER: <u>(281) 561-3443</u>		10. FIELD AND POOL, OR WILDCAT: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

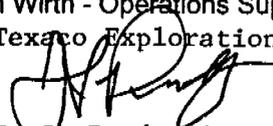
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

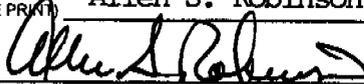
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: TEXACO E & P INCWell Name: ST OF UT 01-97Api No: 43-015-30498 Lease Type: STATESection 01 Township 18S Range 07E County EMERYDrilling Contractor BILL JR Rig# BUCKET**SPUDDED:**Date 08/17/02

Time _____

How DRY**Drilling will commence:** _____Reported by FLOYD HURTTelephone # 1-435-749-0958Date 08/19/2002 Signed: CHD

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2083DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey	BILL JR	28,789	28,789	28,789		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	392	392	392		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	1,000		0	0
74400003	Rig Up / Rig Down	HENDERSON	12,000	12,000	12,000		0	0
	Rig Costs Total			42,181	42,181		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS	1,500	1,500	1,500		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	1,300		0	0
	Supervision Total			2,800	2,800		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	125	300	300		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,200	2,200	2,200		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,500	2,500		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	0		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	VETCO & TEST WELD	3,400	3,400	3,400			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			3,400	3,400		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		3,053	3,053	3,053		0	0
	Total Field Estimate (Daily)			53,934			0	
	Total Estimated Cost (Cumulative)				53,934			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	1							
	Original Appropriations							
	Total Appropriated							
Rig:	SAUER RIG 30			Prepared By:	HACK BLANKENSHIP			
Field:	DANISH BENCH	Lease:	STATE of UTAH	Well No.:	1-97	Date THRU:	08/21/2002	

Chevron DANISH BENCH STATE of UTAH 1-97 **Daily Mud Report** Version 4.1

Spud Date:		MD (ft):		TVD:		Present Activity:														
Contractor:				Rig: SAUER RIG 30				Report Number: 1												
Drilling Mud Supplier						Report For Contract Supervisor:														
MUD VOLUME (BBL)																				
Hole: w/ DP		Hole: w/o DP		Pits:		Total Circ. Vol.:		Storage:		Type:										
CIRCULATING DATA																				
Bbl/Min:		Gal/Min:		Annual Vel. (Ft./Min)		DP:		DC:												
Circulation Pressure (PSI):				Bottoms Up Time (Min):				Total Circ. Time (Min.):												
Current Mud Properties			Data in Column on Right is From Drig Activity Report			Mud Property Specifications														
Sample From						Wt:		Viscosity:		Filtrate:										
Time Sample Taken						Mud Contains			Recommended Treatment											
Flowline Temperature (Deg. F)																				
Depth (ft)																				
Weight (ppg)																				
Funnel Vis.(sec./qt.) API		Deg. F																		
Plastic Viscosity cp @		Deg. F																		
Yield Point (lb/100 sq. ft.)																				
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.																				
Filtrate API (cc/30 min.)																				
HTHP @		Deg. F		PSI																
Cake Thickness (32nd in API/HTHP)																				
Solids Content (% by vol.) Retort																				
Oil Content (% by vol.) Retort																				
Water Content (% by vol.) Retort																				
Sand Content (% by vol.)																				
Methylene Blue Capacity (lb/bbl. equiv.)																				
PH Meter @		Deg. F					EQUIPMENT				Cost Data									
Alkalinity Mud (Pm)							Size		Hrs/Tour											
Alkalinity Filtrate (pf/Mf)							Centrifuge				Daily Cost: \$0									
Carbonate Determination (mg/1000 cc)							Degasser													
Chloride (mg/1000 cc)							Desander													
Calcium (mg/1000 cc) /Mag (mg/1000 cc)							Desilter													
Bentonite (lb/bbl.)							Shaker				Cumulative: \$0									
Solids % High Gravity / % Low Gravity							Other													
Solids % Drill Solids / % Bentonite							Other													
Corrected Solids/Corrected Saltwater							Other													
							Other													
Remarks:																				
Drilling Fluids Rep.:				Home Address:				Phone:												
Mud or Consulting Co.:				Warehouse Location:				Phone:												
Mud Chemical Inventory																				
Units																				
Cost/Unit																				
Description																				
Starting Inventory																				
Received																				
Used Last 24 Hours																				
Closing Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Time Distribution:	Drilling:		Trip:		CCM:		Other:													
Circulating Information:		n: #VALUE!		K: #####		Type of Flow:				ECD:										
Profit Center: MCBU				WBS: UWDCBD2083DRL				Drilling Rep: HACK BLANKENSHIP												
Field: DANISH BENCH		Lease: STATE of UTAH		Well No.: 1-97		Date: 21-Aug-02														

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T185 ROPE S 2-01
43-015-30498

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ChevronTexaco DANISH BENCH STATE of UTAH 1-97 Drilling Activity Report Version 5

Measured Depth: 2,110'	TVD: 2,110'	PBTD:	Proposed MD: 3,200'	Proposed TVD: 3,200'
DOL: 2	DFS: 1	Spud Date: 22-Aug-02	Daily Footage: 1,787'	Daily Rot Hrs: 17.0
Torque:	Drag: 6	Rot Wt: 70	P/U Weight: 76	S/O Wt: 67
Last Casing Size: 8- 5/8 "	Set At: 323'	TVD	Shoe Test:	Leakoff? Y <input type="checkbox"/> N <input type="checkbox"/>
Cum Rot Hrs on Casing: 17.0	Cum Rot Hrs on Casing Since Last Caliper: 17.0	Whipstock Set @:	KOP:	
Liner Size: Set At: TVD 2,110'	Liner Top At: MD TVD			
Mud Co:	Type:	Sample From:	Wt:	FV: PV: YP: Gel:
WL API:	HTHP:	FC(1/32) API/HTHP:	Solids: % Oil:	% Water: % Sand: MBT: pH:
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg: Bent: Solids % HG/LG: % DS/Bent:
Engr Service	Materials added last 24 hrs:			

Drig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:
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Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets				TFA	MD In	MD Out	TVD Out
1RR	537	7 7/8	REED	012052	HP53JAC	18	20	20	20	1.1689	323'		

Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
1,787'	17.00											

Total Length of BHA: 456' BHA Description: BIT-BIT SUB-16-DC 6"-XO

DC Size:	DP Size:	Hours On Jars: 17.0	Hrs Since Last Inspection: 17.0
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Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1RR												

Survey MD	Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS
590'	1.0						
1,088'	1.0						
1,579'	1.5						

Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight
1:30	0:00 - 01:30	TEST KILL LINE, & CASING W/ 1000 PSI, RIG DOWN
1:30	1:30 - 03:00	P/U BHA & TIH, TAG CEMENT @ 230'
2:00	3:00 - 05:00	DRILL CEMENT & SHOE @ 323', DISPLACE HOLE W/ AIR
5:30	5:00 - 10:30	DRILL F/ 323' TO 590'
0:30	10:30 - 11:00	SURVEY @ 590' = 1 DEGREE
4:00	11:00 - 15:00	DRILL F/ 590' TO 1088'
0:30	15:00 - 15:30	SURVEY @ 1088' = 1 DEGREE
5:00	15:30 - 20:30	DRILL F/ 1088' TO 1584'
0:30	20:30 - 21:00	SURVEY @ 1550' = MISS FIRE
0:30	21:00 - 21:30	DRILL F/ 1584' TO 1615'
0:30	21:30 - 22:00	SURVEY @ 1579' = 1.5 DEGREE
2:00	22:00 - 24:00	DRILL F/ 1615' TO 2110'

24 hr Summary: TEST CASING, DRILL CEMENT, DRILL W/ AIR & SURVEY
NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS

Operations @ 0500 Hrs: DRILL AHEAD @ 2675' EVEN: 7

Incident Hours:	Safety Mtgs: 2	Safety Hrs, Rig: 144	Safety Hrs, Others: 52	Accidents:
Incident Hours: (Cumulative)	Safety Mtgs: (Cumulative) 6	Safety Hrs, Rig: (Cumulative) 288	Safety Hrs, Others: (Cumulative) 175	Accidents: (Cumulative)
Daily Mud Cost:	Daily Tangible Cost: \$3,669	Daily Drilling Cost: \$25,684	WBS Element No. (Drig) UWDCBD2083DRL	
Cum Mud Cost:	Cum Tangible Cost: \$7,069	Cum Drilling Cost: \$79,618	WBS Element No. (Comp)	
Daily Comp Cost	Cum Completion Cost: \$0	Cum Well Cost: \$79,618	Total Appr: \$ 178,100	
Daily Water Cost: \$1,000	Cum. Water Cost: \$2,000	Fuel: 1,300	Bulk Wt:	ChevronTexaco 73
Profit Center: MCBU	Rig: SAUER RIG 30	Rig Phone: 435 749-0958	Drilling Rep: HACK BLANKENSHIP	API Number: 43-015-30498
Field: DANISH BENCH	Lease: STATE of UTAH	Well #: 1-97	Date: 22-Aug-02	

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2083DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	7,700		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	28,789		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	1,274	1,274	1,666		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	2,000		0	0
74400003	Rig Up / Rig Down	ASCO & NIELSONS	4,500	4,500	16,500		0	0
	Rig Costs Total			14,474	56,655		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS		0	1,500		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	2,600		0	0
	Supervision Total			1,300	4,100		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	125	300	600		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,875	4,487	5,075		0	0
		DOUBLE JACK BOP TEST	1,612		1,612			
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			4,787	7,287		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	8-5/8" SURFACE 323'	3,143	3,143	3,143		0	0
71900100	Well Equipment / Materials	FLOAT EQUIPMENT	526	526	526		0	0
71900110	Wellhead	VETCO & TEST WELD			3,400			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			3,669	7,069		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		1,454	1,454	4,507		0	0
	Total Field Estimate (Daily)			25,684			0	
	Total Estimated Cost (Cumulative)				79,618			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	2							
Rig:	SAUER RIG 30					Prepared By:	HACK BLANKENSHIP	
Field:	DANISH BENCH	Lease:	STATE of UTAH	Well No.:	1-97	Date THRU:	08/22/2002	

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T185 ROPE S...-01
43-015-30498

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ChevronTexaco DANISH BENCH STATE of UTAH 1-97 Drilling Activity Report Version 5

Measured Depth: 3,620'		TVD: 3,620'		PBDT:		Proposed MD: 3,200'		Proposed TVD: 3,200'									
DOL: 3		DFS: 2		Spud Date: 22-Aug-02		Daily Footage: 1,510'		Daily Rot Hrs: 11.0		Total Rot Hrs: 28.0							
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test: 08/22/2002		EOD: 0					
Last Casing Size: 8- 5/8 "		Set At: 323'		TVD		Shoe Test:		Leakoff? Y		N <input type="checkbox"/>							
Cum Rot Hrs on Casing: 28.0		Cum Rot Hrs on Casing Since Last Caliper: 28.0		Whipstock Set @:		KOP:											
Liner Size:		Set At: 2,110'		TVD		Liner Top At: MD		TVD									
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service		Materials added last 24 hrs:															
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out						
1RR	537	7 7/8	REED	012052	HP53JAC	18	20	20	20	1.1689	323'						
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft					
3,297'	28.00																
Total Length of BHA: 456'		BHA Description: BIT-BIT SUB-16-DC 6"-XO															
DC Size:		DP Size:		Hours On Jars: 28.0		Hrs Since Last Inspection: 28.0											
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP					
1RR																	
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section	DLS							
2,570'		1.5															
3,166'		2.0															
3,580'		1.5															
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight															
0:30	0:00 - 00:30	SURVEY @ 2074' = 3/4 DEGREE															
3:30	0:30 - 04:00	DRILL F/ 2110' TO 2606'															
0:30	4:00 - 04:30	SURVEY @ 2570' = 1-1/2 DEGREE															
4:00	4:30 - 08:30	DRILL F/ 2606' TO 3166'															
0:30	8:30 - 09:00	SURVEY @ 3166' = 2 DEGREE															
0:30	9:00 - 09:30	DRILL F/ 3166' TO 3300'															
1:00	9:30 - 10:30	CIRCULATE W/ AIR & CONFIRM NEW PERMITTED DEPTH, 4300', RIG SERVICE															
3:00	10:30 - 13:30	DRILL F/ 3300' TO 3620' (TD)															
0:30	13:30 - 14:00	SURVEY @ 3580 = 1-1/2 DEGREE															
0:30	14:00 - 14:30	CIRCULATE W/ AIR, SPOT 80 BBL HIGH VIS PILL															
3:30	14:30 - 18:00	TOOH W/ BIT # 1RR FOR WIRELINE LOGS															
3:30	18:00 - 21:30	SAFETY MEETING, R/U LOGGERS & TIH W/ PLATFORM EXPRESS, UNABLE TO PASS 3440', TOOH & RIG DOWN															
2:30	21:30 - 24:00	TIH W/ BIT # 1RR, WORK THROUGH TIGHT SPOT @ 3440, TIH TO 3615' (5 FT FILL)															
24 hr Summary: DRILL, SURVEYS, CIRC & SPOT PILL, TOOH, LOGGING TOOL WOULD NOT PASS 3440', TIH W/ BIT # 1RR																	
NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS																	
Operations @ 0500 Hrs: LOGGING W/ PLATFORM EXPRESS TOOL WOULD NOT PASS 3440'																	
8 EVEN:																	
Incident Hours:		Safety Mtgs: 3		Safety Hrs, Rig: 144		Safety Hrs, Others: 54		Accidents:									
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 9		Safety Hrs, Rig: (Cumulative) 432		Safety Hrs, Others: (Cumulative) 229		Accidents: (Cumulative)									
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$36,094		WBS Element No. (Drig) UWDCBD2083DRL											
Cum Mud Cost:		Cum Tangible Cost: \$7,069		Cum Drilling Cost: \$115,712		WBS Element No. (Comp)											
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$115,712		Total Appr: \$ 178,100											
Daily Water Cost: \$1,000		Cum. Water Cost: \$3,000		Fuel: 1,200		Bulk Wt:		ChevronTexaco 73		API Number:							
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 749-0958		Drilling Rep: HACK BLANKENSHIP											
Field: DANISH BENCH		Lease: STATE of UTAH		Well #: 1-97		Date: 23-Aug-02											

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2083DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	15,400		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	28,789		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	1,176	1,176	2,842		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	3,000		0	0
74400003	Rig Up / Rig Down	ASCO & NIELSONS		0	16,500		0	0
Rig Costs Total				9,876	66,531		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS	400	400	1,900		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	3,900		0	0
Supervision Total				1,700	5,800		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	125	300	900		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,875	2,875	7,950		0	0
					1,612			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				3,175	10,462		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud	PASON	4,300	4,300	4,300		0	0
Formation Evaluation Total				4,300	4,300		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	8-5/8" SURFACE 323'		0	3,143		0	0
71900100	Well Equipment / Materials	FLOAT EQUIPMENT		0	526		0	0
71900110	Wellhead	VETCO & TEST WELD			3,400			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	7,069		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS (est)	15,000	15,000	15,000		0	0
94100700	Capitalized G&A		2,043	2,043	6,550		0	0
Total Field Estimate (Daily)					36,094		0	
Total Estimated Cost (Cumulative)						115,712		0
				\$\$\$	Days	\$\$\$	Days	
Days on Location: 3				Original Appropriations				
				Total Appropriated				
Rig: SAUER RIG 30			Prepared By: HACK BLANKENSHIP					
Field: DANISH BENCH	Lease: STATE of UTAH	Well No.: 1-97	Date THRU: 08/23/2002					

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T185 ROZE 30-01
43-015-30498

CONFIDENTIAL

ChevronTexaco DANISH BENCH STATE of UTAH 1-97 **Drilling Activity Report** Version 5

Measured Depth: 3,620'		TVD: 3,620'		PBTD:		Proposed MD: 3,200'		Proposed TVD: 3,200'				
DOL: 4	DFS: 3	Spud Date: 22-Aug-02		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs: 28.0				
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.	Last BOP Test: 08/22/2002		ECD: 0					
Last Casing Size: 8- 5/8 "		Set At: 323'		TVD		Shoe Test:		Leakoff? Y N <input type="checkbox"/>				
Cum Rot Hrs on Casing: 28.0		Cum Rot Hrs on Casing Since Last Caliper: 28.0		Whipstock Set @:		KOP:						
Liner Size:		Set At: 2,110'		TVD		Liner Top At:		MD TVD				
Mud Co:	Type:	Sample From:		Wt:	FV:	PV:	YP:	Gel:				
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:			
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:				
Engr Service		Materials added last 24 hrs:										
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:		
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out	
1RR	537	7 7/8	REED	012052	HP53JAC	18	20	20	20	1.1689	323'	
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
3,297'	28.00	30	110	5	5	WT	A	E	1/16		TD	
Total Length of BHA: 456'		BHA Description: BIT-BIT SUB-16-DC 6"-XO										
				DC Size:		DP Size:		Hours On Jars: 28.0		Hrs Since Last Inspection: 28.0		
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1RR												
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section	DLS	
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
2:30	0:00 - 02:30	TOOH W/ BIT # 1RR, NO DRAG OR TIGHT PLACES										
6:00	2:30 - 08:30	TIH W/ LOGGING TOOL UNABLE TO PASS 3440' TRY LOGGING TOOL NOT WORKING, TOOH & REMOVE NOSE OF LOGGING TOOL TOOL WORKING, TIH, STOP @ 3440', TOOH LOGGING TO SURFACE, RIG DOWN										
4:00	8:30 - 12:30	TIH W/ BIT # 1, STOP 20 STANDS OFF BOTTOM (2415') WAIT ON CASING CREW 1 HOUR, TIH & TAG @ 3610'										
4:30	12:30 - 17:00	SAFETY MEETING W/ CASING CREW R/U LAY DOWN MACHINE & L/D DRILL STRING										
5:00	17:00 - 22:00	SAFETY MEETING W/ CASING CREW, R/U & TIH W/ 79 JOINTS 5-1/2" 17# P110 & LS125 LTC CASING, FLOAT COLLAR @ 3558', GUIDE SHOE @ 3608' RIG DOWN & MOVE TRUCKS										
2:00	22:00 - 24:00	SAFETY MEETING, R/U & TEST LINES, CEMENT W/ 160SKS 10-2RFC, 14.2 PPG CEMENT										
24 hr Summary: TOOH, LOGGING, TIH, TOOH L/D DP&DC, TIH CSG, CEMENT												
NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETINGS W/ ALL CREWS												
Operations @ 0500 Hrs: RIGGING DOWN & PREPARE FOR MOVE TO SOU 01-97												
9 EVEN:												
Incident Hours:		Safety Mtgs: 4		Safety Hrs, Rig: 144		Safety Hrs, Others: 130		Accidents:				
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 13		Safety Hrs, Rig: (Cumulative) 576		Safety Hrs, Others: (Cumulative) 359		Accidents: (Cumulative) -				
Daily Mud Cost:		Daily Tangible Cost: \$26,673		Daily Drilling Cost: \$73,625		WBS Element No. (Drig) UWDCBD2083DRL						
Cum Mud Cost:		Cum Tangible Cost: \$33,742		Cum Drilling Cost: \$189,337		WBS Element No. (Comp)						
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$189,337		Total Appr: \$ 178,100						
Daily Water Cost: \$0		Cum. Water Cost: \$3,000		Fuel: 800		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30498		
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 749-0958		Drilling Rep: HACK BLANKENSHIP					
Field: DANISH BENCH			Lease: STATE of UTAH		Well #: 1-97		Date: 24-Aug-02					

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2083DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	23,100		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	28,789		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	784	784	3,626		0	0
71290300	Utilities - Other (potable water)	NIELSONS		0	3,000		0	0
74400003	Rig Up / Rig Down	ASCO & NIELSONS		0	16,500		0	0
Rig Costs Total				8,484	75,015		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS	400	400	2,300		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	5,200		0	0
Supervision Total				1,700	7,500		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			0
Mud, Materials Total				0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
73400300	Other Transportation Services	MARTIN TRUCKING	600	600	600		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	125	300	1,200		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	1,190	11,975	9,140		0	0
		FRANKS CASING CREW	10,785	10,785	12,397			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				23,660	34,122		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER	9,551	9,551	9,551		0	0
74400021	Logging - Mud	PASON		0	4,300		0	0
Formation Evaluation Total				9,551	13,851		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	5-1/2" PRODUCTION CASING	26,108	26,108	29,251		0	0
71900100	Well Equipment / Materials	FLOAT EQUIPMENT	565	565	1,091		0	0
71900110	Wellhead	VETCO & TEST WELD			3,400			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				26,673	33,742		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS (est)		0	15,000		0	0
94100700	Capitalized G&A		3,557	3,557	10,107		0	0
Total Field Estimate (Daily)				73,625			0	
Total Estimated Cost (Cumulative)					189,337			0
			\$\$\$	Days	\$\$\$	Days		
Days on Location: 4			Original Appropriations					
			Total Appropriated					
Rig:	SAUER RIG 30		Prepared By:		HACK BLANKENSHIP			
Field:	DANISH BENCH	Lease:	STATE of UTAH	Well No.:	1-97	Date THRU:	08/24/2002	

7185 ROPE SEC 1
43-015-30498

CONFIDENTIAL

011

ChevronTexaco DANISH BENCH STATE of UTAH 1-97 **Drilling Activity Report** Version 5

Measured Depth: 3,620'		TVD: 3,620'		PBSD:		Proposed MD: 3,200'		Proposed TVD: 3,200'				
DOL: 5		DFS: 4		Spud Date: 22-Aug-02		Daily Footage: 0'		Daily Rot Hrs: 28.0				
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:				
Last Casing Size: 8- 5/8 "		Set At: 323'		TVD		Shoe Test:		Leakoff? Y N <input type="checkbox"/>				
Cum Rot Hrs on Casing: 28.0		Cum Rot Hrs on Casing Since Last Calliper: 28.0		Whipstock Set @:		KOP:						
Liner Size:		Set At: 2,110'		TVD		Liner Top At: MD		TVD				
Mud Co:		Type:		Sample From:		Wt:		FV: PV: YP: Gel:				
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil: % Water: % Sand: MBT: pH:				
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg: Bent: Solids % HG/LG: % DS/Bent:				
Engr Service		Materials added last 24 hrs:										
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl: Remarks:				
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out	
1RR	537	7 7/8	REED	012052	HP53JAC	18	20	20	20	1.1689	323'	
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
3,297'	28.00	30	110	5	5	WT	A	E	1/16		TD	
Total Length of BHA: 456'		BHA Description: BIT-BIT SUB-16-DC 6"-XO										
		DC Size:		DP Size:		Hours On Jars: 28.0		Hrs Since Last Inspection: 28.0				
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1RR												
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section	DLS	
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
1:00	0:00 - 01:00	DROP PLUG & DISPLACE, BUMP PLUG, FLOAT HELD, RIG DOWN										
3:00	1:00 - 04:00	PICK UP BOP, SET SLIPS & CUT OFF, CLEAN MUD TANK, RIG RELEASE @ 0400 HOURS AUG 25, 2002										
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24 hr Summary:												
Operations @ 0500 Hrs: RIGGING DOWN & PREPARE FOR MOVE TO WILLIAMS PEAK SOU 01-36												
10 EVEN:												
Incident Hours:			Safety Mtgs: 1		Safety Hrs, Rig: 24		Safety Hrs, Others: 8		Accidents:			
Incident Hours: (Cumulative)			Safety Mtgs: (Cumulative) 14		Safety Hrs, Rig: (Cumulative) 600		Safety Hrs, Others: (Cumulative) 367		Accidents: (Cumulative)			
Daily Mud Cost:		Daily Tangible Cost: \$1,213			Daily Drilling Cost: \$16,778			WBS Element No. (Drig) UWDCBD2083DRL				
Cum Mud Cost:		Cum Tangible Cost: \$34,955			Cum Drilling Cost: \$206,115			WBS Element No. (Comp)				
Daily Comp Cost		Cum Completion Cost \$0			Cum Well Cost \$206,115			Total Appr: \$ 178,100				
Daily Water Cost: \$0		Cum. Water Cost: \$3,000		Fuel: 800		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30498		
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 749-0958		Drilling Rep: HACK BLANKENSHIP					
Field: DANISH BENCH			Lease: STATE of UTAH			Well #: 1-97			Date: 25-Aug-02			

Daily Cost Estimate

Version 5

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2083DRL		WBS#:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	1,285	1,285	24,385		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	28,789		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	196	196	3,822		0	0
71290300	Utilities - Other (potable water)	NIELSONS		0	3,000		0	0
74400003	Rig Up / Rig Down	HENDERSON - DE-MOB "AIR"	6,000	6,000	22,500		0	0
	Rig Costs Total			7,481	82,496		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS	400	400	2,700		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY		0	5,200		0	0
	Supervision Total			400	7,900		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	600		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER		0	1,200		0	0
		FORKLIFT						
		ROTATING HEAD						
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,213	2,213	11,353		0	0
		FRANKS CASING CREW			12,397			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,213	36,335		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER		0	9,551		0	0
74400021	Logging - Mud	PASON		0	4,300		0	0
	Formation Evaluation Total			0	13,851		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	5-1/2" PRODUCTION CASING		0	29,251		0	0
71900100	Well Equipment / Materials	FLOAT EQUIPMENT		0	1,091		0	0
71900110	Wellhead	VETCO SET SLIPS	1,213	1,213	4,613			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			1,213	34,955		0	0
74400024	Cement & Cementing	DOWELL	4,522	4,522	4,522		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS (est)		0	15,000		0	0
94100700	Capitalized G&A		950	950	11,056		0	0
Total Field Estimate (Daily)				16,778			0	
Total Estimated Cost (Cumulative)					206,115			0
				\$\$\$	Days	\$\$\$	Days	
Original Appropriations								
Total Appropriated								
Rig: SAUER RIG 30				Prepared By: HACK BLANKENSHIP				
Field: DANISH BENCH	Lease: STATE of UTAH	Well No.: 1-97	Date THRU: 08/25/2002					

Days on Location: 5

Daily Cost Estimate

Version 1.8

Chevron

CAPITAL			EXPENSE		
WBS#:	UWDCB-D2033-COM		WBS #:		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Workover			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74400003	Rigup/Down			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants			0	0		0	0
	Supervision Total			0	0		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			2,150	2,150		0	0
		Benco set anchors	965					
		ABB vetco	670					
		Gardiner roustabout service	515					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,150	2,150		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Schlumberger CBL/GR/CCL	1,030	1,030	1,030		0	0
	Formation Evaluation Total			1,030	1,030		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco WH	6,120	6,120	6,120		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			6,120	6,120		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			9,300			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				9,300			0
				\$\$\$			\$\$\$	
Days on Location:				Original Appropriations				
Proposed Days: 0				Total Appropriated				233,700
Rig: key Energy #906				Prepared By: N.G Merkle				
Field: Buzzard Bench	Lease: STATE of UTAH	Well No.: 1-97		Date THRU: 08/28/2002				

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537 1-435-749-5395

4. Location of Well Footages:

1859' FNL, 753' FEL

QQ, Sec., T., R., M.:

SE/4 NE/4, Section 1, T18S, R7E, SLB&M

5. Lease Designation and Serial Number:

ML-48224

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State of Utah 01-97

9. API Well Number:

43-015-30498

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
 - Repair Casing
 - Change of Plans
 - Convert to Injection
 - Fracture Treat or Acidize
 - Multiple Completion
 - Other _____
- Approximate date work will start _____
- New Construction
 - Pull or Alter Casing
 - Recomplete
 - Reperforate
 - Vent or Flare
 - Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
 - Repair Casing
 - Change of Plans
 - Convert to Injection
 - Fracture Treat or Acidize
 - Other Spud Notice
- Date of work completion _____
- New Construction
 - Pull or Alter Casing
 - Reperforate
 - Vent or Flare
 - Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah 01-97 well was spud August 22, 2002.

Sauer is the drilling contractor utilizing rig 30.

Drilling reports will follow under a separate cover.

RECEIVED
AUG 30 2002
DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

Date: 8/26/02

(This space for state use only)

ORIGINAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: ML-48224
2. Name of Operator: Texaco Exploration and Production, Inc.		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 618, Orangeville, Utah 84537 1-435-749-5395		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1859' FNL, 753' FEL QQ, Sec., T., R., M.: SE/4 NE/4, Section 1, T18S, R7E, SLB&M		8. Well Name and Number: State of Utah 01-97
		9. API Well Number: 43-015-30498
		10. Field or Pool, or Wildcat: Undesignated
		County: Emery State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Weekly Drilling Reports</u>	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find the weekly drilling report for the State of Utah 01-97.

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AUG 30 2002

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Don Hamilton *Don Hamilton* Title: Agent for ChevronTexaco Date: 8/26/02

(This space for state use only)

ORIGINAL

CONFIDENTIAL

24 hr Summary: RIG DOWN, RIG MOVE, RIG UP, TEST BOP					
NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS					
Operations @ 0500 Hrs: BLOW HOLE DRY AFTER DRILLING CEMENT & SHOE					
SAFETY; DAYS: 6		EVEN:			
Incident Hours:	Safety Mtgs: 4	Safety Hrs, Rig: 144	Safety Hrs, Others: 123	Accidents:	
Incident Hours: (Cumulative)	Safety Mtgs: (Cumulative) 4	Safety Hrs, Rig: (Cumulative) 144	Safety Hrs, Others: (Cumulative) 123	Accidents: (Cumulative) -	
			WBS Element No. (Drig) UWDCBD2083DRL		
			WBS Element No. (Comp)		
		Bulk Wt:	ChevronTexaco 73	API Number:	
Profit Center: MCBU	Rig: SAUER RIG 30	Rig Phone: 435 749-0958	Drilling Rep: HACK BLANKENSHIP		
Field: DANISH BENCH	Lease: STATE of UTAH	Well #: 1-97	Date: 21-Aug-02		

RECEIVED
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 DIVISION OF
 OIL, GAS AND MINING

ChevronTexac

DANISH BENCH

STATE of UTAH 1-97

Drilling Activity Report

Version 5

Measured Depth: 2,110'	TVD: 2,110'	PBDT:	Proposed MD: 3,200'	Proposed TVD: 3,200'
DOL: 2	DFS: 1	Spud Date: 22-Aug-02	Daily Footage: 1,787'	Daily Rot Hrs: 17.0
Torque:	Drag: 6	Rot Wt: 70	P/U Weight: 76	S/O Wt: 67
Last Casing Size: 8- 5/8 "	Set At: 323'	TVD	Shoe Test:	Leakoff? Y <input type="checkbox"/> N <input type="checkbox"/>
Cum Rot Hrs on Casing: 17.0	Cum Rot Hrs on Casing Since Last Calliper: 17.0	Whipstock Set @:	KOP:	
Liner Size:	Set At: TVD 2,110'	Liner Top At: MD	TVD	
Mud Co:	Type:	Sample From:	Wt:	FV:
WL API:	HTHP:	FC(1/32) API/HTHP:	Solids:	% Oil:
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:
Engr Service	Materials added last 24 hrs:			

Orig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:
Bit No. 1RR	IADC 537	Size 7 7/8	Manufacturer REED	Serial Number 012052	Type HP53JAC
Feet 1,787'	Hours 17.00	WOB	RPM	I-Row	O-Row
Total Length of BHA: 456' BHA Description: BIT-BIT SUB-16-DC 6"-XO					

DC Size:	DP Size:	Hours On Jars: 17.0	Hrs Since Last Inspection: 17.0									
Bit 1RR	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	BR HHP	BHHP/SQ. IN.	Pump HHP
Survey MD 590'	Angle 1.0	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS					
1,088'	1.0											
1,579'	1.5											

Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight
1:30	0:00 - 01:30	TEST KILL LINE, & CASING W/ 1000 PSI, RIG DOWN
1:30	1:30 - 03:00	P/U BHA & TIH, TAG CEMENT @ 230'
2:00	3:00 - 05:00	DRILL CEMENT & SHOE @ 323', DISPLACE HOLE W/ AIR
5:30	5:00 - 10:30	DRILL F/ 323' TO 590'
0:30	10:30 - 11:00	SURVEY @ 590' = 1 DEGREE
4:00	11:00 - 15:00	DRILL F/ 590' TO 1088'
0:30	15:00 - 15:30	SURVEY @ 1088' = 1 DEGREE
5:00	15:30 - 20:30	DRILL F/ 1088' TO 1584'
0:30	20:30 - 21:00	SURVEY @ 1550' = MISS FIRE
0:30	21:00 - 21:30	DRILL F/ 1584' TO 1615'
0:30	21:30 - 22:00	SURVEY @ 1579' = 1.5 DEGREE
2:00	22:00 - 24:00	DRILL F/ 1615' TO 2110'

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 DIVISION OF
 OIL, GAS AND MINING

CONFIDENTIAL

24 hr Summary: TEST CASING, DRILL CEMENT, DRILL W/ AIR & SURVEY									
NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS									
Operations @ 0500 Hrs: DRILL AHEAD @ 2675'									
7					EVEN:				
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 52		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 6		Safety Hrs, Rig: (Cumulative) 288		Safety Hrs, Others: (Cumulative) 175		Accidents: (Cumulative) -	
						WBS Element No. (Drig) UWDCBD2083DRL			
						WBS Element No. (Comp)			
			Bulk Wt:		ChevronTexaco 73		API Number:		
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 749-0958		Drilling Rep: HACK BLANKENSHIP			
Field: DANISH BENCH		Lease: STATE of UTAH		Well #: 1-97		Date: 22-Aug-02			

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DIVISION OF
OIL, GAS AND MINING

24 hr Summary: DRILL, SURVEYS, CIRC & SPOT PILL, TOOH, LOGGING TOOL WOLD NOT PASS 3440', TIH W/ BIT # 1RR							
NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS							
Operations @ 0500 Hrs: LOGGING W/ PLATFORM EXPRESS TOOL WOULD NOT PASS 3440'							
EVEN:							
8							
Incident Hours:	Safety Migs:	3	Safety Hrs, Rig:	144	Safety Hrs, Others:	54	Accidents:
Incident Hours: (Cumulative)	Safety Migs: (Cumulative)	9	Safety Hrs, Rig: (Cumulative)	432	Safety Hrs, Others: (Cumulative)	229	Accidents: (Cumulative)
					WBS Element No. (Orig)		
					UWDCBD2083DRL		
					WBS Element No. (Comp)		
			Bulk Wt:	ChevronTexaco	73	API Number:	
Profit Center: MCBU		Rig: SAUER RIG 30	Rig Phone: 435 749-0958	Drilling Rep: HACK BLANKENSHIP			
Field: DANISH BENCH		Lease: STATE of UTAH	Well #: 1-97	Date: 23-Aug-02			

RECEIVED
 AUG 30 2002
 DIVISION OF
 OIL, GAS AND MINING

ChevronTexac

DANISH BENCH

STATE of UTAH 1-97

Drilling Activity Report

Version 5

Measured Depth: 3,620'		TVD: 3,620'		PBD: 3,200'		Proposed MD: 3,200'		Proposed TVD: 3,200'					
DOL: 4		DFS: 3		Spud Date: 22-Aug-02		Daily Footage:		Daily Rot Hrs: 28.0					
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.					
Last Casing Size: 8- 5/8 "		Set At: 323'		TVD		Shoe Test:		Leakoff? Y N <input type="checkbox"/>					
Cum Rot Hrs on Casing: 28.0		Cum Rot Hrs on Casing Since Last Caliper: 28.0		Whipstock Set @:		KOP:							
Liner Size: Set At: 2,110'		TVD		Liner Top At: MD		TVD							
Mud Co:		Type:		Sample From:		Wt:		FV:					
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:					
Pm:		P/MF:		Carb:		Cl:		Ca/Mg:					
Engr Service		Materials added last 24 hrs:		Bent:		Solids % HG/LG:		% DS/Bent:					
Orig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:					
Remarks:													
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets				TFA	MD In	MD Out	TVD Out
1RR	537	7 7/8	REED	012052	HP53JAC	18	20	20	20	1.1689	323'		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
3,297'	28.00	30	110	5	5	WT	A	E	1/16		TD		
Total Length of BHA: 456'		BHA Description: BIT-BIT SUB-16-DC 6"-XO											
DC Size:		DP Size:		Hours On Jars: 28.0		Hrs Since Last Inspection: 28.0							
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1RR													
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section	
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
2:30	0:00 - 02:30	TOOH W/ BIT # 1RR, NO DRAG OR TIGHT PLACES											
6:00	2:30 - 08:30	TIH W/ LOGGING TOOL UNABLE TO PASS 3440' TRY LOGGING TOOL NOT WORKING, TOOH & REMOVE NOSE OF LOGGING TOOL TOOL WORKING, TIH, STOP @ 3440', TOOH LOGGING TO SURFACE, RIG DOWN											
4:00	8:30 - 12:30	TIH W/ BIT # 1, STOP 20 STANDS OFF BOTTOM (2415') WAIT ON CASING CREW 1 HOUR, TIH & TAG @ 3610'											
4:30	12:30 - 17:00	SAFETY MEETING W/ CASING CREW R/U LAY DOWN MACHINE & L/D DRILL STRING											
5:00	17:00 - 22:00	SAFETY MEETING W/ CASING CREW, R/U & TIH W/ 79 JOINTS 5-1/2" 17# P110 & LS125 LTC CASING, FLOAT COLLAR @ 3558', GUIDE SHOE @ 3608' RIG DOWN & MOVE TRUCKS											
2:00	22:00 - 24:00	SAFETY MEETING, R/U & TEST LINES, CEMENT W/ 160SKS 10-2RFC, 14.2 PPG CEMENT											

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DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

24 hr Summary: TOOH, LOGGING, TIH, TOOH L/D DP&DC, TIH CSG, CEMENT									
NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETINGS W/ ALL CREWS									
Operations @ 0600 Hrs: RIGGING DOWN & PREPARE FOR MOVE TO SOU 01-97									
9					EVEN:				
Incident Hours:		Safety Mins: 4		Safety Hrs, Rig: 144		Safety Hrs, Others: 130		Accidents:	
Incident Hours: (Cumulative) -		Safety Mins: (Cumulative) 13		Safety Hrs, Rig: (Cumulative) 576		Safety Hrs, Others: (Cumulative) 359		Accidents: (Cumulative) -	
						WBS Element No. (Orig) UWDCBD2083DRL			
						WBS Element No. (Comp)			
Daily Water Cost: \$0		Cum. Water Cost: \$3,000		Fuel: 800		Bulk Wt:		ChevronTexaco 73	
API Number: 43-015-30498		Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 749-0958		Drilling Rep: HACK BLANKENSHIP	
Field: DANISH BENCH		Lease: STATE of UTAH		Well #: 1-97		Date: 24-Aug-02			

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DIVISION OF
OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Texaco Exploration and Production, Inc.
Address: P.O. Box 618
city Orangeville
state Ut zip 84537

Operator Account Number: N 1475
Phone Number: (435) 749-5395

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530498	State of Utah 01-97	SENE	1	18S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
B	99999	13578	8/22/2002		9-3-02	
Comments: CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Don Hamilton
 Name (Please Print) Don Hamilton
 Signature
 Agent for ChevronTexaco
 Title

DIVISION OF
 OIL, GAS AND MINING
 8/26/2002
 Date

ORIGINAL

016

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537 435-749-5395

4. Location of Well

Footages: 1859' FNL, 753' FEL

QQ, Sec., T., R., M.:

SE/4 NE/4, Section 1, T18S, R7E, SLB&M

5. Lease Designation and Serial Number:

ML-48224

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State of Utah 01-97

9. API Well Number:

43-015-30498

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Multiple Completion, Other, New Construction, Pull or Alter Casing, Recomplete, Reperforate, Vent or Flare, Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon*, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Other Change of TD, New Construction, Pull or Alter Casing, Reperforate, Vent or Flare, Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please amend the TD of the State of Utah 01-97 well to reflect a TD of 3,620'.

This sundry notice follows verbal communications with K. Michael Hebertson on August 23, 2002 advising him of the TD change prior to the permitted TD being reached.

RECEIVED

AUG 30 2002

DIVISION OF OIL, GAS AND MINING

ORIGINAL

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

Date: 8/26/02

(This space for state use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9/3/2002 BY: [Signature]

COPY SENT TO OPERATOR

Date: 9-5-02 Initials: CHD

* Cement shall be brought above the top of the Ferron (200' minimum)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

019

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-10	36-16S-07E	43-015-30268	11866	STATE	GW	P
ST OF UTAH 36-78	36-17S-07E	43-015-30382	13211	STATE	GW	P
ST OF UTAH II 36-95	36-17S-07E	43-015-30509	13573	STATE	GW	DRL
ST OF UTAH II 36-96	36-17S-07E	43-015-30508	13591	STATE	GW	DRL
UTAH STATE 1-76	01-18S-07E	43-015-30381	12820	STATE	GW	P
ST OF UT 01-97	01-18S-07E	43-015-30498	13578	STATE	GW	DRL
ST OF UT U 2-11	02-18S-07E	43-015-30270	11865	STATE	GW	P
ST OF UT U 2-48	02-18S-07E	43-015-30306	12145	STATE	GW	P
ST OF UT U 2-49	02-18S-07E	43-015-30309	12146	STATE	GW	P
ST OF UT U 2-50	02-18S-07E	43-015-30308	12147	STATE	GW	P
ST OF UT X 16-65	16-18S-07E	43-015-30312	12203	STATE	GW	P
ST OF UT X 16-66	16-18S-07E	43-015-30311	12204	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/16/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

T18S R07E Sec-01
43-015-30498

CONFIDENTIAL

State of Utah

01--97

Daily Completion / WO Report

Version 3.0

Start Date:	08/28/2002	Actual Days:	3	Auth. Days:		TD:	3,620'	PBTD:	3,558'	
Job Description:	Initial Completion				KB Correction:					
Fluid Type:	2 % kcl			Weight:	8.4 ppg					
Prod. Casing Size:	5 1/2"	WT:	17	Grade:	P 110	Set @ MD:	4,000'		Cmt. Top @	2,542'
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
Packer @	Packer Make & Model			Perforations:	Details					
				3408-3422 3365-3371	4spf, 120 deg. Phasing					
				3307-3320 3333-3337						
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:30	08:30	SAFETY MEETING 4 PTS TIF & TEST PUMP LINES TO 5000 PSI								
08:30	09:00	BREAK FORM. DOWN WITH 1901 PSI. SAND FRAC WITH A RAMP OF 0.25-6 PPG SAND								
		AVERAGE RATE= 50 BPM @ 2500 PSI , MAX RATE= 52 BPM @ 3250 PSI , FINAL RATE=49 BPM @ 2434 PSI , ISIP = 2070 PSI & 15 MIN SIP = 1795 PSI , TOTAL SAND PUMPED= 70100 #								
09:00	10:00	SET TBG. RET. H/PRESSURE B/PLUG @ 3390' TEST TO 3500 PSI								
10:00	10:30	PERF. MIDDLE FERRON COAL INTREVAL @ 3365-3371' WITH 3 3/8" UJG 4 SPF								
10:30	11:30	BREAK FORM. DOWN WITH 1610 PSI. SAND FRAC WITH A RAMP OF 0.25-6 PPG SAND								
		AVERAGE RATE= 36 BPM @ 2700 PSI. MAX RATE= 41 BPM @ 2800 PSI								
		FINAL RATE= 37.1 BPM @ 2624 PSI. ISIP= 2065 & 15 MIN. SIP=1341 PSI								
		TOTAL SAND PUMPED=30,000 #								
11:30	12:15	SET TBG/RET. BRIDGE PLUG @ 3351' TEST TO 3500 PSI								
12:15	13:15	PERF. UPPER FERRON COAL INTERVALS @ 3307-3320' & 3333-3337'								
13:15	14:30	BREAK DOWN PERFS W2303 PSI. SAND FRAC WITH A RAMP OF 0.25-6 PPG SAND								
		AVERAGE RATE= 56 BPM @ 2500 PSI. MAX RATE=64 BPM @ 3200 PSI								
		FINAL RATE= 51.7 BPM @ 2201 PSI. ISIP=1670 PSI & 15 MIN SIP=1102 PSI								
		TOTAL SAND PUMPED= 85,900 #								
		RDMO								
SAFETY MEETINGS HELD:		3	OSHA MAN HRS:	RIG:	OTHERS:	148	TOTAL:	148		
CUMULATIVE SAFETY HOURS:		Mtg 4	RIG:	-	167	TOTAL:	167			
Fluid Lost To Formation	Daily:	Cumulative:								
Hours Charged To:	Contractor:	Chevron:	Other:	Total:	0					
Remarks:										
G&A:	H ₂ S:	Accidents:	NR	Chevron %:	-					
Daily Intangible Cost:	\$105,594	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$105,594	WBS Element No. (Capital)	UWDCBD2033-COM			
Cum Intangible Cost:	\$115,836	Cum Tang Cost:	\$6,120	Cum Comp Cost:	\$121,956	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ 233,700			
						API Well No:	43-015-30498			
Profit Cntr	MCBU	Rig:	N/A	Rep Phone:	435/828/6054	WO Rep:	Lee Vaughan			
Field:	Buzzard Bench	Lease:	State of Utah	Well #:	1-97	Date:	21-Oct-02			

020

TIBS ROYE S-01
43-015-30498

CONFIDENTIAL

State of Utah 01--97

Daily Completion / WO Report Version 3.0

Start Date:	08/28/2002	Actual Days:	4	Auth. Days:		TD:	3,610'	PBTD:	3550'
Job Description:	Initial Completion				KB Correction:	Job Code:			
Fluid Type:	2 % kcl			Weight:	8.4 ppg				
Prod. Casing Size:	5 1/2"	WT:	17	Grade:	P 110		Set @ MD:	4,000'	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	2,542'
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8"	6.5#	J 55	8rd						
W.L. set tbq retrieve plugs at 3351' and 3390'									
Packer @	Packer Make & Model			Perforations:	Details				
				3408-3422	3365-3371		4spf, 120 deg. Phasing		
				3307-3320	3333-3337				
Fish Top:	Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00	07:30	Safety Meeting: 4 pts tif. SIWP: 0 psi							
07:30	09:00	Move in and Rig up.							
09:00	10:00	N/D Frac valve, N/U 7 1/16" 5m bope. Test bope 250 psi low / 3500 psi high good.							
10:00	12:30	Rih w/ retrieving head, tally and pick-up 2 7/8" tbq. Tag up at 3241' brk circ. Clean out frac sand to top of plug at 3351'. Circ. Clean release plug.							
12:30	14:30	Tooh w/ tbq, lay down plug. Tih w/ retrieving head and tag up at 3360' brk circ, clean out frac sand to top of plug # 2 at 3390' release plug.							
14:30	17:00	Tooh w/ tbq, lay down plug. Tih w/ 2 7/8" pinned notched collar, 1 jt 2 7/8" tbq, psn, 2 7/8" tbq tag up at 3490' brk circ. Clean out frac sand to 3550' pbtd. Circ. Clean. Pull end of tbq to 3525'							
Secure well for night.									
SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: 50 OTHERS: 119 TOTAL: 169									
CUMULATIVE SAFETY HOURS: Mtg 5 RIG: 50 286 TOTAL: 336									
Fluid Lost To Formation Daily: 189 Cumulative:									
Hours Charged To: Contractor: Chevron: Other: Total: 0									
Remarks: AM: Run tracer log.									
G&A:	H2S:	Accidents:	N/R		Chevron %:				
Daily Intangible Cost:	\$19,309	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$19,309		WBS Element No. (Capital) UWDCBD2033-COM	
Cum Intangible Cost:	\$135,145	Cum Tang Cost:	\$6,120		Cum Comp Cost:	\$141,265		WBS Element No. (Exp)	
Previous Comp Cst\$		Final Drilling Cost			Cum Well Cost:			Total Appr:	\$ 233,700
Profit Cntr	MCBU		Rig:	Key		Rep Phone:	435/828/6054		WO Rep: Steve Kebert
Field:	Danish Bench		Lease:	State of Utah		Well #:	1-97		Date: 12-Nov-02

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL	EXPENSE
WBS#: UWDCBD2033-COM	WBS #:

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	4,109	4,109	4,109		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			4,109	4,109		0	0
94100900	Company Supervision	SWK	600	600	900		0	0
70000300	Consultants			0	450		0	0
	Supervision Total			600	1,350		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	2,873	2,873	2,873		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			8,147	17,186		0	0
		Gardiner Roust.	547					
		Abb Vetco						
		Rain for Rent	3,467					
		PRO-TECH						
		KNIGHT						
		Big Red	4,133					
72300200	Subsurface Service Eq. Rentals	Outlaw	3,580	3,580	3,580		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	FRAC		0	87,124		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	16,928		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			14,600	127,691		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Schlum		0	1,030		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	1,030		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	Abb Vetco		0	6,120		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,120		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco		0	965		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)				19,309		0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)					141,265		0
					\$\$\$			\$\$\$
Days on Location:	4	Original Appropriations						
Proposed Days:	0	Total Appropriated						233,700
Rig:	Key			Prepared By:		Steve Kebert		
Field:	Danish Bench	Lease:	State of Utah	Well No.:	1-97	Date THRU:	11/12/2002	

021

T185 ROPE SE 01
43-015-30498

CONFIDENTIAL

State of Utah

1--97

Daily Completion / WO Report

Version 3.0

Start Date:	08/28/2002	Actual Days:	5	Auth. Days:		TD:	3,610'	PBTD:	3550'		
Job Description:	Initial Completion					KB Correction:		Job Code:			
Fluid Type:	2 % kcl			Weight:	8.4 ppg						
Prod. Casing Size:	5 1/2"	WT:	17	Grade:	P 110	Set @ MD:	4,000'	Cmt. Top @	2,542'		
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5#	J 55	8rd								
Packer @	Packer Make & Model			Perforations:	Details						
				3408-3422 3365-3371	4spf, 120 deg. Phasing						
				3307-3320 3333-3337							
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Safety Meeting: 4 pts tif.									
		SITP: 0 psi / SICP: 0 psi / End of tbg at 3525'									
07:30	09:30	R.U. PLS, Run a tracer log from 3525' to 3050'. Made 2 passes. Down load data, data was good.									
09:30	14:00	R.U. swab equipment. Rih initial fluid level at 700'. Made 15 total swab runs, total fluid swabbed 175 bbls 2% kcl water. No -sand, Trace gas each run after the 5th run. Final fluid level 1200'									
		Rig down swab equip.									
14:00	15:30	Tih w/ tbg and tag up at 3550' pbtd. No-fill. Pull end of tbg to 3469' and land tbg.									
		N/D bope, N/U well-head.									
		Secure well for night.									
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	43	OTHERS:	29	TOTAL:	72		
CUMULATIVE SAFETY HOURS:		Mtg 6	RIG:	93	315		TOTAL:	408			
Fluid Lost To Formation	Daily:	189	Cumulative:								
Hours Charged To:	Contractor:	Chevron:	Other:	Total:	0						
Remarks:	Fuel used: 59 gals										
AM: Equip to pump.											
G&A:	H2S:	Accidents:	N/R	Chevron %:							
Daily Intangible Cost:	\$17,549	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$17,549	WBS Element No. (Capital)	UWDCBD2033-COM				
Cum Intangible Cost:	\$152,694	Cum Tang Cost:	\$6,120	Cum Comp Cost:	\$158,814	WBS Element No. (Exp)					
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$	233,700			
						API Well No:	43-015-30498				
Profit Cntr	MCBU	Rig:	Key	Rep Phone:	435/828/6054	WO Rep:	Steve Kebert				
Field:	Danish Bench	Lease:	State of Utah	Well #:	1-97	Date:	13-Nov-02				

Daily Cost Estimate Version 3.0

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2033-COM			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,390	3,390	7,499		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
Rig Costs Total				3,390	7,499		0	0
94100900	Company Supervision	SWK	600	600	1,500		0	0
70000300	Consultants			0	450		0	0
Supervision Total				600	1,950		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services	Nielsons	1,200	1,200	4,073		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			6,200	23,386		0	0
		Gardiner Roust.	600					
		Abb Vetco						
		Rain for Rent						
		PRO-TECH						
		KNIGHT	5,600					
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw		0	3,580		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	FRAC		0	87,124		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	16,928		0	0
74400015	Slickline Services	PLS	1,904	1,904	1,904		0	0
Contract Rentals & Services Total				9,304	136,995		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Protechniques	4,255	4,255	5,285		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				4,255	5,285		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	Abb Vetco		0	6,120		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	6,120		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco		0	965		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)				17,549			0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)					158,814			0
				\$\$\$			\$\$\$	
Days on Location: 5				Original Appropriations				
Proposed Days: 0				Total Appropriated		233,700		
Rig:	Key		Prepared By:		Steve Kebert			
Field:	Danish Bench	Lease:	State of Utah	Well No.:	1-97	Date THRU:	11/13/2002	

T18S ROPE SEC 01
43-015-30498

CONFIDENTIAL

022

State of Utah

01--97

Daily Completion / WO Report Version 3.0

Start Date:	08/28/2002	Actual Days:	6	Auth. Days:		TD:	3,610'	PBTD:	3550'
Job Description:	Initial Completion				KB Correction:	Job Code:			
Fluid Type:	2 % kcl				Weight:	8.4 ppg			
Prod. Casing Size:	5 1/2"	WT:	17	Grade:	P 110	Set @ MD:	4,000'	Cmt. Top @	2,542'
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	WT	Grade	Threads	Depth	Details				
2 7/8"	6.5#	J 55	8rd						
Packer @	Packer Make & Model			Perforations:		Details			
				3408-3422 3365-3371		4spf, 120 deg. Phasing			
				3307-3320 3333-3337					
Fish Top:	Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00	07:30	Safety Meeting: 4 pts tif.							
		SITP: 90 psi SICP: 90 psi End of tbg at 3469'							
07:30	08:30	Bleed gas off tbg and csg. Flush tbg w/ 30 bbls. 2% kcl water.							
08:30	12:30	Rih w/ 2 1/2"x2"x20" rhac pump, 12- 1.5" sinker bars, 12- 3/4"x40" stabilizers, 123 - 3/4" rods w/ 4 guides per rod. Seat pump, space out to pump.							
12:30	14:00	R.D. pump and lines, Rig down, Move off location.							
		Secure well.							
		Turn well over to Production operations.							
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	28	OTHERS:	29	TOTAL:	57
CUMULATIVE SAFETY HOURS:		Mtg 7	RIG:	121	344		TOTAL:	465	
Fluid Lost To Formation	Daily:	189	Cumulative:						
Hours Charged To:	Contractor:	Chevron:	Other:	Total: 0					
Remarks:	Fuel used: 41 gals								
G&A:	H2S:	Accidents:	N/R	Chevron %:					
Daily Intangible Cost:	\$27,308	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$27,308	WBS Element No. (Capital) UWDCBD2033-COM			
Cum Intangible Cost:	\$162,602	Cum Tang Cost:	\$23,520	Cum Comp Cost:	\$186,122	WBS Element No. (Exp)			
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:		Total Appr:		\$ 233,700			
Profit Cntr		MCBU	Rig:	Key	Rep Phone:	435/828/6054	WO Rep:	Steve Kebert	
Field:	Danish Bench	Lease:	State of Utah	Well #:	1-97	Date:	14-Nov-02		

023

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

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5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48224

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
STATE OF UTAH 01-97

2. NAME OF OPERATOR:
ChevronTexaco

9. API NUMBER:
4301530498

3. ADDRESS OF OPERATOR:
11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

10. FIELD AND POOL, OR WILDCAT
BUZZARD BENCH

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1859' FNL, 753' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENE 1 18S 7E

12. COUNTY EMERY 13. STATE UTAH

14. DATE SPUDDED: 8/22/2002 15. DATE T.D. REACHED: 8/23/2002 16. DATE COMPLETED: 11/14/2002
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
GR: 6759, KB: 6770

18. TOTAL DEPTH: MD 3,610 TVD 3,610 19. PLUG BACK T.D.: MD 3,550 TVD 3,550

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
ARRAY IND/GR, COMPENSATED NEUTRON TRIPLE LITHO DENSITY/GR, CEMENT VOLUME/GR - 12-30-02
CBL - 9-13-02

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 K-55	24		323		G 225		CIR	
7 7/8	5 1/2 P110	17		3,608		RFC 160		2542 CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3,469							

26. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) UPPER COAL	3,307	3,320			3,307 3,320	.45	52	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MIDDLE COAL	3,333	3,371			3,333 3,337	.45	16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) LOWER COAL	3,408	3,422			3,365 3,371	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					3,408 3,422	.45	56	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3307-3337	Pump 36,500 gal Delta Frac 140 w/85,900# 20/40 sd 1-6 ppg, 300 hal acid ahead
3365-3371	Pump 17,848 gal Delta Frac 140 w/30,000# 20/40 sd 1-6 ppg, 300 gal acid ahead
3408-3422	Pump 31,313 gal Delta Frac 140 w/70,100# 20/40 sd 1-6 ppg, 300 gal acid ahead

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

RECEIVED

MAY 23 2003

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

INTERVAL A (As shown in item #26)

31. INITIAL PRODUCTION		DATE FIRST PRODUCED: 12/3/2002		TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 87	WATER - BBL: 300	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE FERRON SAND TOP COAL	0 3.171 3.307

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) IAN KEPHART
 SIGNATURE

TITLE Petroleum Engineer (with Texas Board License)
 DATE 12/17/2002

- This report must be submitted within 30 days of
- completing or plugging a new well
 - drilling horizontal laterals from an existing well bore
 - recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

RECEIVED
MAY 23 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President - Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	16S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-8E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-128	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twm-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

FROM: (Old Operator):
 N0210-Chevron USA, Inc
 11111 S Wilcrest
 Houston, TX 77099
 Phone: 1-(281) 561-4991

TO: (New Operator):
 N2615-XTO Energy Inc
 2700 Farmington Ave, Bldg K Suite 1
 Farmington, NM 87401
 Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST OF UT QQ 31-201	31	160S	080E	4301530592	13823	State	GW	P	C
ST OF UT QQ 31-204D	31	160S	080E	4301530606	13824	State	GW	TA	
ST OF UT QQ 31-203D	31	160S	080E	4301530607	13825	State	GW	TA	
ST OF UT QQ 31-202D	31	160S	080E	4301530608	13812	State	GW	TA	
ST OF UT "KK" 32-144	32	160S	080E	4301530567	13829	State	GW	TA	
UTAH STATE 36-78	36	170S	070E	4301530382	13211	State	GW	P	
ST OF UT II 36-96	36	170S	070E	4301530508	13591	State	GW	P	
ST OF UT II 36-95	36	170S	070E	4301530509	13573	State	GW	P	
ST OF UT "AA" 07-146	07	170S	080E	4301530569	13826	State	GW	P	
ST OF UT SS 22-165	22	170S	080E	4301530520	14237	State	GW	DRL	C
STATE OF UTAH "LL" 31-20	31	170S	080E	4301530562		State	GW	NEW	C
UTAH STATE 1-76	01	180S	070E	4301530381	12820	State	GW	P	
ST OF UT 01-97	01	180S	070E	4301530498	13578	State	GW	P	
ST OF UT U 2-49	02	180S	070E	4301530309	12146	State	GW	S	
ST OF UT X 16-66	16	180S	070E	4301530311	12204	State	GW	P	
ST OF UT X 16-65	16	180S	070E	4301530312	12203	State	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington NM 87401
PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL
COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E
STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
date: 6-12-07
initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH OIL & GAS PRODUCTION

MONTHLY GAS PRODUCTION

Apr-05

Region Wells

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION	
			Coastal Statement	PROD %	FIELD EST. PROD	Gas	Lse Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS		ADJ
10-01	30	435	1476	0.00488716	1479	45	38	798	1708	1708	179	1299	1246	81	98	98	179	1425	
T36-10	30	2667	1929	0.06048442	18298	45	447	2280	2280	2200	16099	15424	492	1708	1708	2200	17624		
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
07-106	30	679	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	958	5226		
09-119	30	185	728	0.0024009	726	45	18	108	108	171	558	512	53	108	108	171	783		
10-124	30	129	951	0.00314458	951	45	23	38	38	136	645	802	68	38	38	106	909		
06-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2755	17354	16959	536	2219	2219	2755	19714		
06-104	30	803	12922	0.04272795	12925	45	319	2156	2156	2516	10410	10895	380	2156	2156	2516	13412		
09-118	30	163	757	0.00263536	797	45	19	100	100	164	633	872	64	100	100	164	836		
09-129	30	314	899	0.00297264	899	45	22	80	80	47	752	758	67	80	80	147	905		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	167	1304		
10-125	30	286	536	0.00177234	536	45	13	32	32	90	446	452	58	32	32	90	542		
11-129	29	0	396	0.00130942	396	44	10	16	16	59	327	334	53	16	16	59	403		
11-130	30	1847	1821	0.00053557	162	45	4	7	7	56	106	137	49	7	7	56	193		
16-121	30	275	757	0.0026031	757	45	18	42	42	109	552	638	93	42	42	105	743		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1641	8581		
05-108	30	611	4934	0.01631479	4936	45	120	830	830	955	3940	4160	165	830	830	955	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	1285		
05-110	30	31	1462	0.00483426	1483	45	36	194	194	275	1188	1233	81	194	194	275	1508		
06-103	30	948	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1509	9210		
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15-127	30	1452	3530	0.01187232	3531	45	86	226	226	357	3174	2977	131	226	226	357	3334		
08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	1558		
08-112	30	118	1326	0.00438456	1326	45	32	143	143	220	1106	1118	77	143	143	220	1338		
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	171	808		
07-105	30	909	6760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1197	1407	7107		
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	30	86	471		
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	71	350		
09-117	30	37	546	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	1002		
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	631		
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	204	1204		
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29376	886	5000	5000	5996	4034		
01-140	30	1506	4065	0.01344135	4086	45	99	482	482	506	3460	3428	144	482	482	506	4034		
01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	3580	4224		
22-165	30	1690	4630	0.01530956	4632	45	113	162	162	320	4312	3904	158	162	162	320	1445		
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	179	4238		
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	4238		
36-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1327	7689	7600	265	1062	1062	1327	8927		
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	101	586		
36-138	30	555	5299	0.0175217	5301	45	129	398	398	570	4730	4468	174	398	398	570	6038		
03-161	30	61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	48	107	578		
02-186	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	45	113	891		
14-131	30	793	1957	0.00650409	1968	45	46	71	71	164	1804	1659	93	71	71	164	1823		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	382	2907	2646	811	283	283	382	32617		
32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	6351	25047	24666	811	5540	5540	6351	2932		
07-146	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	605	2932		
35-137	30	1356	11613	0.0383996	11617	0	284	1276	1276	1560	10057	9792	284	1276	1276	1560	11352		
01-205D	30	4123	2659	0.00879226	2660	0	65	257	257	322	2338	2242	65	257	257	322	2564		
31-201	30	1581	35480	0.11731834	35492	0	966	4755	4755	5621	29871	29917	866	4755	4755	5621	35568		
			302425		302529	1930	5	7383	38990	38990	48303	5	254225	255009	9312	38990	38990	48302	303311
			43726											255006					

BTU

04 SALES MTR

LE WELLS FROM OCCASIONAL STATEMENT

	30777				SALES DIFFERENCE	3575	JC137
	9						
	7604			7604			
	2448		2448				
	0		0				
Id statement + memon	GI 974						
	31833	295582	2448	7604	0		

395211	597033	597137	4375	14975	69724	59724	79077	518050	514853	19355	59724	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*
SIGNATURE *James L. Death*

TITLE *Vice President-Land*
DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		9. API NUMBER: 4301530445
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

(5/2000)

Date: 7/18/05 (See Instructions on Reverse Side)

By: DstK Duct

Dustin
Ducet ??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
Check #	256029				
Check #2	0				
	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

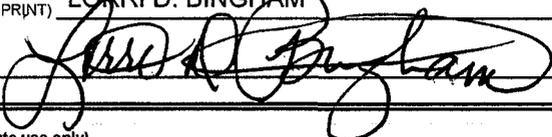
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULTIPLE ST OF UT 01-97
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 1		9. API NUMBER: MULTIPLE 43 015 30498
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

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Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

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SEP 29 2008

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