



TEXACO

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DATE: 6/8/01 URGENT X ROUTINE NO. OF PAGES 10 + COVER

MESSAGE TO: Lisha Cordova - Utah Division of Oil, Gas and Mining

TELEPHONE NO. FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS.

LOCATION ROOM NO.

MESSAGE FROM: Laurie N. Tur

TELEPHONE NO. (303) 793 - 4176 FAX MACHINE NO. (303) 793 - 4642

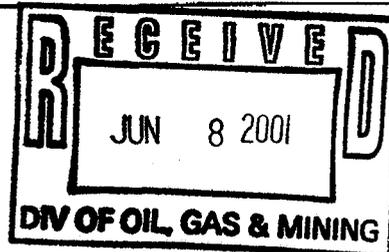
DEPT./DIV./SUBS. Central U. S. Business Unit / CBM Area / San Juan Team

LOCATION Denver, CO ROOM NO. DOB --- Room 583

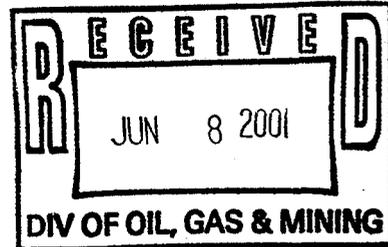
SENDING DEPT. APPROVAL TIME TRANSMITTED

Return original via inter-office mail or return original call sender to pick up

ADDITIONAL COMMENTS: Lisha, hot off our fax machine is the attached Surface Use Agreement from PacifiCorp. In Chuck's absense I'm assuming that you need a copy of this Agreement also. If you have any questions, please call me at 303-793-4176. Thanks. Laurie



When Recorded, Return to:
PacifiCorp
Property Management Department
c/o Brent Arnold
1407 West North Temple
Salt Lake City, Utah 84140



NONEXCLUSIVE SURFACE USE AGREEMENT

This Nonexclusive Surface Use Agreement (the "Agreement") is entered into by and between PacifiCorp, an Oregon corporation ("PacifiCorp"), and Texaco Exploration and Production Inc., a Delaware corporation ("User").

RECITALS

WHEREAS, User intends to conduct certain activities including, but not limited to, site preparation for well locations and surface facilities for the drilling, operating and producing the UP&L 6-102, UP&L 6-103, UP&L 6-104 and State of Utah "AA" 7-105 wells and road, pipeline and electrical line easements over and across the surface of a certain parcel of land owned by PacifiCorp located in Emery County, State of Utah.

WHEREAS, PacifiCorp is willing to allow User to perform the Activities upon its Property provided that such Activities are conducted as expressly set forth in this Agreement.

NOW, THEREFORE, in consideration for the mutual promises herein contained, the receipt and sufficiency of which are hereby acknowledged, the parties agree to the following terms and conditions:

1. Use of Property.

1.1 Authorization of Use PacifiCorp hereby authorizes User to use, on a non-exclusive basis, the surface of that certain parcel or parcels of real property more particularly described in Attachment "B". This Agreement is expressly limited to use of the Property for those Activities set forth in Attachment "A" (the "Activities") and no other use unless otherwise agreed to in advance and in writing by PacifiCorp. The Activities may be conducted only by User, its authorized personnel and contractors.

1.2 Limitation on Use of Property. User shall reasonably limit its Activities so as to use only so much of the Property as is necessary while allowing PacifiCorp or its designees the greatest use of the Property for any purpose

2. Consideration. As consideration for the use of the Property, User shall pay to PacifiCorp the amount listed in Attachment "A" in accordance with the payment terms and conditions contained therein. In the event such amount is not received by PacifiCorp within thirty (30) days when due, User shall pay a late payment fee equal to ten percent (10%) of the amount due. User agrees that this late charge represents a fair and reasonable estimate of the costs PacifiCorp will incur by reason of User's late payment.

User's acceptance of a late charge shall in no event constitute a waiver by PacifiCorp of User's default for the payment of the overdue payment; nor prevent PacifiCorp from exercising any of the other rights or remedies granted PacifiCorp under this Agreement or at law or in equity. In addition to the late charges set forth above, if the any amount due to PacifiCorp is not paid within sixty (60) days when due, the entire overdue amount shall bear interest at the rate of twelve percent (12%) per annum, from the date due until fully paid.

3. Access

3.1 Location of Access. User shall have the right to access the Property for its Activities at those locations specified in Attachment "B".

3.2 Road Construction and Maintenance. User shall construct and/or maintain all roads, if any, identified on Attachment "B" consistent with those standards required on federal lands (see USDA - USDI, COM Plan, 1987) and subject to PacifiCorp's written approval. All construction and maintenance costs relating to the Property shall be borne solely by User.

3.3 Access Limitation. User shall use remote access telemetry equipment, where it is reasonably feasible, to limit the intensity and frequency of access to the Property. When it has been determined that telemetry measurements and tracking is reliable, it is anticipated that access to the Property will be reduced to three (3) times per week and only during the hours of 10:00 a.m. to 3:00 p.m., excepting emergencies.

3.4 Locked Gates. User shall have the responsibility of ensuring that all gates are closed and locked immediately after passing through them, and shall remain inside the vehicle while traversing the access road to the Property, except to open and close gates. The use or possession of any firearm, liquor, or tobacco on any portion of the Property is strictly prohibited. A representative of User shall at be at the Property at all times while conducting the Activities.

3.4 Dust Control. User shall control dust on the Property and agrees to apply water to the Property and take other actions as necessary or required by PacifiCorp to control dust to an absolute minimum.

3.5 Wildlife Mitigation Measures. If PacifiCorp determines that the access road degrades the quality of the adjacent wildlife mitigation property, User shall construct, at its own expense, suitable fencing along a single side of the roadway. The speed limit shall be 15 m.p.h. while crossing Property and User will install two (2) speed limit signs, at its own expense.

4. Release and Indemnification. User shall use the Property at its own risk and hereby releases and forever discharges any claims, demands or causes of action it may have against PacifiCorp, its officers, directors, employees, subsidiaries and affiliates, arising out of User's use of or Activities on or around the Property. In addition, User shall protect, indemnify and hold harmless PacifiCorp, its officers, directors, employees,

subsidiaries and affiliates (collectively "Indemnities") from and against any losses, claims, liens, demands and causes of action of every kind, including the amount of any judgment, penalty, interest, court cost or legal fee incurred by the Indemnities or any of them in the defense of same, arising in favor of any party, including governmental agencies or bodies, on account of taxes, claims, liens, debts, personal injuries, death or damages to property, violations of Environmental Laws and Regulations, and all other claims or demands of every character arising directly or indirectly out of User's use of or Activities on or around the Property. This Paragraph shall survive the termination of this Agreement.

For purposes of this Agreement, "Environmental Laws and Regulations" shall mean all present and future federal, state and local laws and all rules and regulations promulgated thereunder, relating to pollution or protection of the environment.

5. Compliance with Laws. User shall comply with all applicable federal, state, and local laws, including all Environmental Laws and Regulations, and shall, upon request, demonstrate to PacifiCorp compliance with the same either during or after the term of this Agreement.

6. Eradication of Noxious Weeds. User shall comply with the Agricultural Stabilization and Conservation Service's recommendation to eradicate any noxious weeds caused by the Activities.

7. Property Maintenance. User will promptly, and at its own expense, repair any damage to any facilities or improvements located on the Property, including, but not limited to, irrigation pipelines and culverts, due in whole or in part to User's Activities.

8. Restoration of Property Upon Termination. User shall within a reasonable time, but not later than one hundred twenty (120) days after the termination of this Agreement, restore the Property to the same condition in which it was received by User unless otherwise agreed upon in writing or as may be stated on Attachment "A". In addition, upon termination of this Agreement, User shall remove all of its equipment, material and other personal property from the Property.

9. Confidentiality. This Agreement is confidential and shall not be disclosed by either party to any third party without the written consent of the other party, except as required by court or administrative order, rule, or proceeding. This Agreement shall not be filed with any office of public record. If requested by either party, a short, recordable form of this Agreement shall be executed and filed in a form sufficient to constitute notice of this Agreement to third parties.

10. Integration. This Agreement constitutes the entire agreement between the parties and shall not be amended except by written amendment signed by the parties.

11. Governing Law. This Agreement shall be governed by the procedural and substantive laws of the state of Utah and any claim relating hereto shall be filed only in the state or federal courts located in Utah.

12. Successors and Assigns. This Agreement is binding upon the parties and their respective successors and assigns. User may not assign its rights or delegate its duties under this Agreement without the written permission of PacifiCorp.

13. No Joint Venture or Partnership. This Agreement does not constitute or create an agency, joint venture, partnership or similar status between the parties.

14. Inspection and Right to Cure. Subject to the rights of User described herein, PacifiCorp reserves the right to access and use the Property for its own use and to verify User's compliance with the terms of this Agreement. If User fails to perform any obligation or otherwise comply with the terms and conditions of this Agreement, PacifiCorp shall have the option, but not the duty, to perform or cure on User's behalf after ten (10) days written notice to User. Any reasonable expense incurred by PacifiCorp in such performance or cure shall be reimbursed by user in the same manner as other payments are made hereunder.

15. Non-interference Agreement. By acceptance of this Agreement, User agrees to subordinate its Activities and use of the Property to PacifiCorp for its primary use of the Property and understands that PacifiCorp may require User to relocate, modify, or remove its improvements at User's expense. User agrees to perform its Activities in a manner that will not interfere with PacifiCorp's use of its Property whether now or in the future in order that PacifiCorp may construct, maintain, repair, replace or add additional facilities and structures as PacifiCorp deem necessary, without additional cost to, inconvenience, expense, damage or injury to PacifiCorp, or its agents, independent contractors and employees. User's Activities may be disrupted in the event PacifiCorp requires access to its facilities. If such Activity involves User's structures or facilities, it User shall have the sole responsibility of reestablishing, modifying, or relocating its facility or structures at User's sole costs and expense.

16. Site Security. If it is determined by PacifiCorp that site security is required during construction activities, it will be the responsibility of User to provide and pay for such site security at the access location or locations to be determined by PacifiCorp.

17. Abandonment. If User ceases to use the Property for the Activities allowed under this Agreement for a period of one (1) year, this Agreement shall be immediately terminated without notice, unless otherwise agreed upon in writing. User shall have a reasonable time thereafter in which to either remove its facilities and restore the land as near as possible to its condition prior to User's entry thereon; or, User may, with PacifiCorp's prior written permission, abandon all or a portion of its facilities in place and relinquish all right, title, and interest to such facilities to PacifiCorp. In the event PacifiCorp agrees to allow User to abandon its facilities in place, User shall

nevertheless continue to indemnify PacifiCorp as provided in paragraph 4, as to those facilities left in place.

18. **Taxes.** User shall pay all taxes and assessments of any kind, which shall be levied against the Property by reason of User's use, or occupancy thereof, except those being contested in good faith, and shall keep the Property free of any liens that may attach thereto by reason of User's use or occupancy thereof.

19. **Notices.** All notices, requests, demands and other communications hereunder shall be in writing and shall be deemed given if personally delivered or mailed, certified mail, return receipt requested, or sent by overnight carrier to the addresses set forth herein and in the Premises Lease to which the notice pertains. Addresses for notice may be changed by giving ten days (10) written notice of the change in the manner set forth herein.

If to Lessor:

PacifiCorp
Property Management Department
1407 West North Temple
Salt Lake City, UT 84140

With a copy to:

Jones, Waldo, Holbrook & McDonough
Attn: R. Jeff Richards, Esq.
1500 Wells Fargo Plaza
170 South Main Street
Salt Lake City, UT 84101-1644

If to Lessee: Texaco Exploration and Production Inc.
Attn: Allen R. Davis
3300 N. Butler, Suite 100
Farmington, New Mexico 87401

20. **Authority.** Each party covenants and warrants to the other that it has full right, power, and authority to execute this Agreement and that the execution and performance thereof will not violate any applicable laws, ordinances or covenants, or the provisions of any agreement binding on that party. Each party represents that its representative who executes this Agreement has been duly authorized to do so by appropriate corporate action.

21. **No Waiver.** No provision of this Agreement shall be deemed to be waived by either party unless the waiver is in writing and signed by the party against which enforcement is attempted. No custom or practice course of dealing which may develop between the parties in the administration of the terms of Agreement, or course of performance or failure of either party to enforce any term, right or condition is to be construed to waive or lessen any party's right to insist upon strict performance of the terms of this Agreement.

22. Severability. In the event that any part of this Agreement is found to be illegal, or in violation of public policy, or for any other reason unenforceable, such finding shall in no event invalidate or render unenforceable the other parts of this Agreement.

23. Attorneys' Fees. The prevailing party in any litigation arising hereunder shall be entitled to its reasonable attorney fees and court costs, including fees and costs incurred through any applicable appeal process.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first above written.

PacificCorp, dba Utah
Power and Light Company

By [Signature]
Its Vice President
Date Signed: 6/08/01

Texaco Exploration and
Production Inc.

By [Signature]
J. A. Head
Its Attorney-in-Fact
Date Signed: _____

ATTACHMENT "A"
(Nonexclusive Surface Use Agreement)

Effective Date: May 31, 2001

Property Description: The location for each well pad, access route, pipeline, power line, and other allowed use of the Property is described in Attachment "B".

Activities: Site preparation for well locations and surface facilities for the drilling, operating and producing the UP&L 6-102, UP&L 6-103, UP&L 6-104 and State of Utah "AA" 7-105 wells and road, pipeline and electrical line easements

Agreement Term: Held by Use

Payment Amount and Term: \$1,000.00 per acre for well locations
 \$25.00 per rod for easements
 Total consideration: \$56,228.51

Other:

PacifiCorp, dba Utah
 Power and Light Company

By *[Signature]*
 Its Vice President

Date Signed: 6/08/01

Texaco Exploration and
 Production Inc.

By *[Signature]*
 J.A. Head
 Its Attorney-in-Fact

Date Signed: _____

ATTACHMENT "B"
(Real Property Description)

WELL LOCATIONS

UP&L 6-102

Beginning at the NE corner of proposed well site 6-102, being 39.287 rods South and 55.374 rods West of the North quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S36°38'31"E 15.758 rods; thence S53°21'29"W 10.303 rods; thence N36°38'31"W 15.758 rods; thence N53°21'29"E 10.303 rods to the point of beginning, containing 1.015 acres, more or less.

UP&L 6-103

Beginning at the NE corner of proposed well site 6-103, being 28.024 rods South and 114.717 rods East of the West quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S35°00'23"E 15.758 rods; thence S54°59'37"W 10.303 rods; thence N35°00'23"W 15.758 rods; thence N54°59'37"E 10.303 rods to the point of beginning, containing 1.015 acres, more or less.

UP&L 6-104

Beginning at the NE corner of proposed well site 6-104, being 28.516 rods South and 31.027 rods West of the East quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S71°16'29"E 14.545 rods; thence S18°43'31"W 10.303 rods; thence N71°16'29"W 14.545 rods; thence N18°43'31"E 10.303 rods to the point of beginning, containing 0.937 acres, more or less.

STATE OF UTAH "AA" 7-105

Beginning at the NW corner of proposed well site 7-105, being 120.615 rods South and 25.429 rods East of the NW section corner of Section 7, T17S, R8E, S.L.B.&M., thence running S70°04'30"E 10.303 rods; thence S19°55'30"W 15.758 rods; thence N70°04'30"W 10.303 rods; thence N19°55'30"E 15.758 rods to the point of beginning, containing 1.015 acres, more or less.

UTILITY/ACCESS CORRIDORS

NW/4-SECTION 6, T17S, R8E

Beginning at a point on the proposed well site of 6-102, said point being 47.253 rods South and 62.659 rods West of the North quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S47°29'50"W 8.652 rods; thence N82°14'38"W 21.706 rods, more or less, to a point on the North ROW line of the proposed main gas line; AND beginning at a point on the South ROW line of the proposed main gas line, said point being 49.110 rods South and 94.035 rods West of the North quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running N65°14'41"W 18.562 rods; thence N°25'07'39"W 18.923 rods; thence N33°44'44"W 8.123 rods; thence N42°29'05"W 23.940 rods; thence N65°49'58"E 6.949 rods; thence N52°06'24"E 12.032 rods; thence N66°31'31"E 4.396 rods; thence N78°09'58"E 6.433 rods, more or less, to a point on the South ROW line of the proposed main gas line; AND beginning at a point on the North ROW line of the proposed main

gas line, said point being 15.382 rods North and 45.997 rods East of the Southwest quarter corner of Section 31, T16S, R8E, S.L.B.&M., thence running N60°10'32"E 13.521 rods, more or less, to a point on the South ROW line of S.R. 31; AND beginning at a point on the existing ROW of well #7-106, being 11.204 rods North and 4.470 rods East of the East quarter corner of Section 1, T17S, R7E, S.L.B.&M., thence running N32°16'15"E 35.601 rods; thence N50°54'52"E 16.803 rods; thence S89°39'04"E 11.414 rods; thence N53°06'25"E 22.773 rods to a point on the existing ROW of the proposed ROW of the main gas line.

SW/4-SECTION 6 & N/2-SECTION 7, T17S, R8E

Beginning at a point on proposed well site 6-103, being 41.797 rods South and 122.543 rods East of the West quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S32°20'13"E 10-154 rods; thence S27°33'41"W 14.655 rods; thence S37°36'43"W 5.294 rods; thence S14°24'48"W 7.091 rods; thence S37°10'33"W 9.212 rods; thence S10°48'44"W 6.250 rods; thence S13°06'08"E 8.828 rods; thence S51°02'11"E 13.401 rods; thence S08°53'18"E 5.954 rods; thence S50°05'20"E 7.684 rods; thence S32°26'04"E 15.884 rods; thence S05°50'53"E 16.692 rods; thence S13°34'05"E 27.161 rods; thence S40°49'55"E 14.075 rods; thence S23°42'29"E 4.329 rods; thence S49°12'53"E 7.355 rods; thence S33°30'28"E 24.825 rods, more or less, to a point on the existing access corridor to well site 7-106; AND beginning at a point on proposed well site 6-103, being 10.826 rods South and 133.956 rods East of the West quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running N44°44'08"E 11.504 rods; thence N32°18'42"E 11.011 rods; thence N27°20'33"E 4.679 rods, more or less, to a point on the existing ROW of the proposed main gas line.

SE/4-SECTION 6, T17S, R8E

Beginning at a point on the South ROW line of S.R. 31, being 6.904 rods South and 76.647 rods West of the East quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S53°33'39"W 7.024 rods; thence S26°33'15"E 3.844 rods; thence S05°32'37"E 5.713 rods; thence S02°52'12"W 9.195 rods; thence S11°11'22"W 4.964 rods; thence S01°14'55"W 6.895 rods; thence S54°54'21"E 5.718 rods; thence S41°54'43"W 2.121 rods; thence S34°57'42"W 14.862 rods; thence S39°14'49"W 5.751 rods; thence S47°21'49"W 8.422 rods; thence S29°13'53"W 15.541 rods, more or less, to a point on the existing ROW of the main gas line.

ROAD BASEMENTS (NEW/EXISTING)

SECTION 1, T17S, R7E AND SECTIONS 6 & 7, T17S, R8E

Beginning at a point 50.509 rods South and 197.454 rods East of the Northwest corner of Section 7, T17S, R8E, S.L.B.&M., said point being the property line, thence running S87°17'03"W 9.645 rods; thence N76°01'51"W 9.264 rods; thence N67°43'23"W 3.750 rods; thence S20°03'05"W 5.278 rods; thence S11°48'32"E 5.339 rods; thence S31°01'03"W 5.739 rods; thence S28°24'28"W 35.304 rods; thence S39°32'29"W 19.037 rods; thence S24°09'29"W 14.964 rods; thence S55°26'10"W 25.702 rods; thence S76°41'44"W 23.157 rods; thence N45°52'44"W 20.702 rods; thence N23°57'30"W 6.917 rods; thence N42°39'13"W 5.950 rods; thence N63°46'30"W 4.214 rods; thence N70°52'48"W 4.824 rods; thence N77°43'22"W 4.727 rods; thence N89°49'05"W 4.960 rods; thence S59°19'38"W 24.136 rods; thence N22°49'24"W 6.504 rods; thence N28°25'53"E 5.420 rods; thence N39°52'44"E 21.505 rods; thence N33°15'42"E 23.154 rods, more or less, to the intersection of an existing UP&L

Ash Haul Road; AND beginning at a point on existing road 77.822 rods South and 59.111 rods East of the Northwest corner of Section 7, T17S, R8E, S.L.B.&M., said point being on the centerline of the existing Ash Haul Road, thence running N46°03'14"W 76.102 rods; thence N37°20'57"W 26.688 rods; thence N02°22'49"W 26.354 rods; thence N34°02'50"E 64.241 rods; thence N11°22'49"E 29.422 rods; thence N21°00'32"E 38.242 rods; thence N27°37'35"W 23.631 rods; thence N59°33'54" W 22.147 rods; thence N68°41'49"W 32.767 rods; thence N73°46'53" W 17.012 rods; thence S62°28'23"W 12.513 rods; thence N89°55'40"W 12.028 rods; thence N62°09'43"W 16.848 rods; thence N22°53'30"W 20.247 rods; thence N43°19'20"W 24.536 rods; thence N27°54'52"W 32.711 rods; thence N43°15'20"W 16.005 rods, more or less, to a point at the contractor's gate within the NW/4 NE/4 of Section 1, T17S, R7E, S.L.B.&M.; AND beginning at a point on the South ROW line of State Road 31, being 34.873 rods South and 55.072 rods West of the East quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S73°03'29"W 11.838 rods; thence S65°26'38"W 8.433 rods; thence S47°38'26"W 5.788 rods; thence S35°41'21"W 20.828 rods; thence S47°21'49"W 8.422 rods; thence S29°30'42"W 15.537 rods, more or less, to a point on the ROW line of the main gas line in Section 6, T17S, R8E, S.L.B.&M.

PIPELINE EASEMENT

SECTION 36, T16S, R7E & SECTION 31, T16S, R8E & SECTION 6, T17S, R8E

Beginning at a point on the South ROW line, being 9.866 rods South and 174.095 rods East of the West quarter corner of Section 36, T16S, R7E, S.L.B.&M., thence running S21°13'52"W 3.805 rods; thence S53°52'13"E 22.429 rods; thence S56°41'37"E 33.612 rods; thence S38°32'58"E 3.942 rods; thence N75°57'53"E 14.852 rods; thence S83°48'43"E 22.449 rods; thence S71°12'25"E 21.440 rods; thence S52°16'43"E 6.185 rods; thence S60°33'50"E 12.553 rods; thence S46°12'24"E 26.647 rods; thence S50°46'01"E 6.337 rods; thence S57°46'35"E 14.799 rods; thence S33°36'34"E 24.335 rods; thence S23°43'27"E 24.044 rods; thence S35°17'57"E 13.875 rods; thence S16°56'18"E 66.431 rods; thence S14°22'05"W 6.764 rods; thence S11°37'29"E 38.376 rods; thence S52°37'04"E 26.446 rods; thence S38°10'14"E 102.339 rods; thence S30°08'39"E 25.711 rods; thence S50°02'54"E 16.533 rods; thence S57°52'31"E 50.187 rods; thence S35°36'36"E 38.547 rods; thence S34°35'32"E 12.918 rods; thence S47°44'06"E 9.551 rods; thence S38°15'45"E 8.475 rods; thence S62°42'48"E 5.407 rods; thence S51°40'18"E 13.970 rods; thence S56°58'06"E 5.827 rods; thence S70°12'23"E 9.506 rods, more or less, to a point on the property line, said property line also being the South section line of Section 6, T17S, R8E, S.L.B.&M.



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castlenet.com

September 19, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “AA” 07-105, Emery County, Utah
1708’ FNL, 448’ FWL, Section 7, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. A request for exception to spacing has also been included since the well is located within 460’ of the drilling unit boundary. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location map with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

RECEIVED

SEP 24 2001

**DIVISION OF
OIL, GAS AND MINING**

ORIGINAL

CONFIDENTIAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County
Mr. Allen Davis, Texaco
Mr. Chuck Snure, Texaco
Mr. Bob Lamarre, Texaco
Mr. Ian Kephart, Texaco
Mr. Roger Johnson, Texaco
Mr. Ron Wirth, Texaco
Texaco Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: 3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 1708' FNL, 448' FWL
At Proposed Producing Zone: 4356735 N
493531 E

5. Lease Designation and Serial Number: MI-48194

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: Huntington (Shallow) CBM

8. Farm or Lease Name: State of Utah "AA"

9. Well Number: 07-105

10. Field or Pool, or Wildcat: Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian: SW/4 NW/4, Section 7, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 6.4 miles northwest of Huntington, Utah

12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 388'

16. Number of acres in lease: 1980.39

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or None

19. Proposed Depth: 4290'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6724' GR

22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	4290'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*Loc. Chg. 11-13-01
JC*

RECEIVED

SEP 24 2001

DIVISION OF OIL, GAS AND MINING

24. Name & Signature: Tan Kephart Title: Petroleum Engineer Date: 9/18/01

(This space for state use only)
API Number Assigned: 43-015-30497

Approval:

ORIGINAL

CONFIDENTIAL

Range 8 East

Township 17 South

S89°30'48"W - 2599.57'

S89°45'11"W - 2632.01'

(S89°48'W - 2699.74')

(S89°57'E - 2632.08')

NW Corner
(Elev. 6508')

NE Corner
(Elev. 6225')

1708.1'
Calculated

Drill hole 07-105
Elevation 6723.7'

447.7'

UTM
N - 4356591.2
E - 493525.9

931.9'

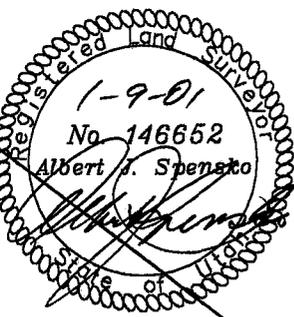
7

*Loc. chg. 11-13-01
Le*

(N89°07'E - 5363.82')

(S00°03'E - 2636.04')

(S00°05'W - 3004.98')



Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6508.0' being at the Northwest Section corner of Section 7, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

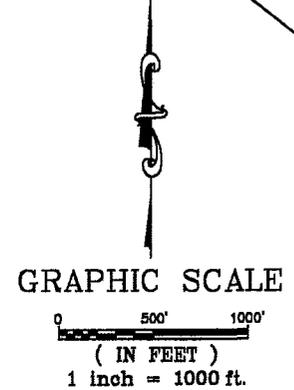
Proposed Drill Hole located in the SW 1/4, NW 1/4 of Section 7; being 931.88' North and 447.70' East from the West Quarter Corner of Section 7, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured





Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ TEXACO E & P ★
WELL # 07-105
Section 7, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 12/14/00
Scale: 1" = 1000'	
Job No. 211	

Sheet 1 of 4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: ML-48194
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Huntington (Shallow) CBM
8. Well Name and Number: State of Utah "AA" 07-105
9. API Well Number:
10. Field or Pool, or Wildcat: Undesignated
County: Emery State: Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: **OIL** **GAS** **OTHER:**

2. Name of Operator: **Texaco Exploration and Production, Inc.**

3. Address and Telephone Number: **3300 North Butler, Farmington, NM 87401; 505-325-4397**

4. Location of Well
Footages: **1708' FNL, 448' FWL**
County: **Emery**
QQ, Sec., T., R., M.: **SW/4 NW/4, Section 7, T17S, R8E, SLB&M**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Exception to State Spacing Rule</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request for exception to spacing (state spacing rules) based on topography.

The well is located within 460' of the drilling unit boundary.

The new location is no closer that 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

RECEIVED

SEP 24 2001

**DIVISION OF
OIL, GAS AND MINING**

13. Name & Signature: Jan Kephart Title: Petroleum Engineer Date: 9/18/01

(This space for state use only)

ORIGINAL

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "AA" 07-105
SW/4 NW/4, Sec. 7, T17S, R8E, SLB & M
1708' FNL, 448' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3805'
Top of the A Coal -- 3840'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3840' - 4190'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	4290'	5-1/2"	17# N-80 LT&C	New

CONFIDENTIAL

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "AA" 07-105
SW/4 NW/4, Sec. 7, T17S, R8E, SLB & M
1708' FNL, 448' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will utilize the existing contractor access road to the plant through a locked gate off of the Deer Creek Road (County Road # 304) and onto the existing ash haul road to the existing access to the State of Utah "AA" 07-106 well site drilled in 2001. The existing encroachment already exists and final approval to upgrade and utilize the encroachment is pending (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. No new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 1- 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are four proposed wells and two existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the existing access road and continue northeast to the main utility corridor (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by PacifiCorp (UP&L), attn: Terry Martens, 1407 West North Temple, Salt Lake City, 84116; 801-550-8467. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 5700' northeast. Nearest live water is Huntington Creek approximately 5200' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

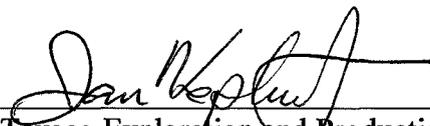
Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

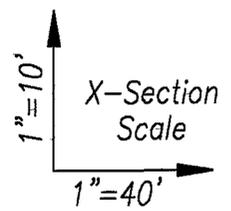
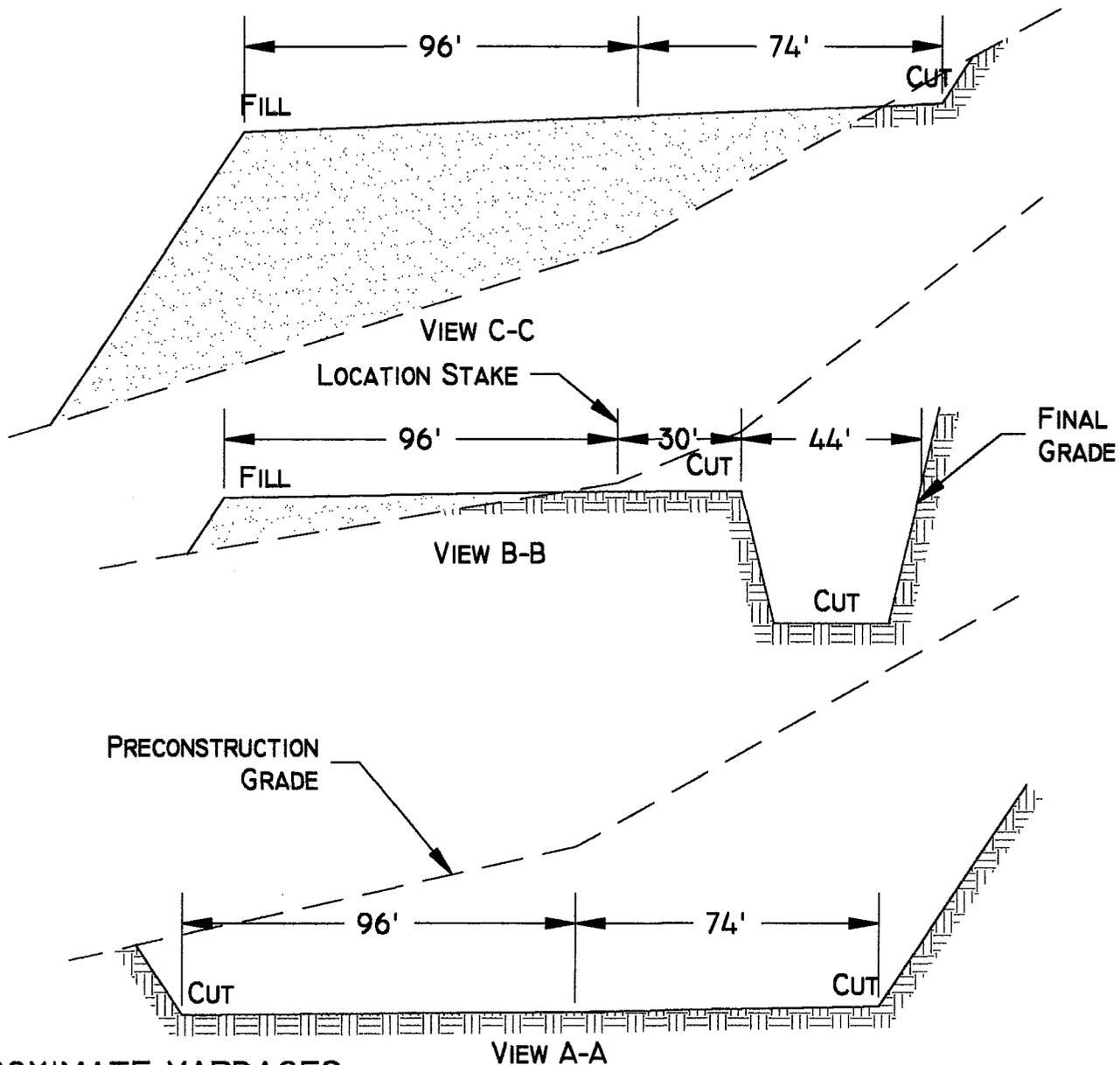
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9/18/01
Date



Texaco Exploration and Production, Inc.

ORIGINAL



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1

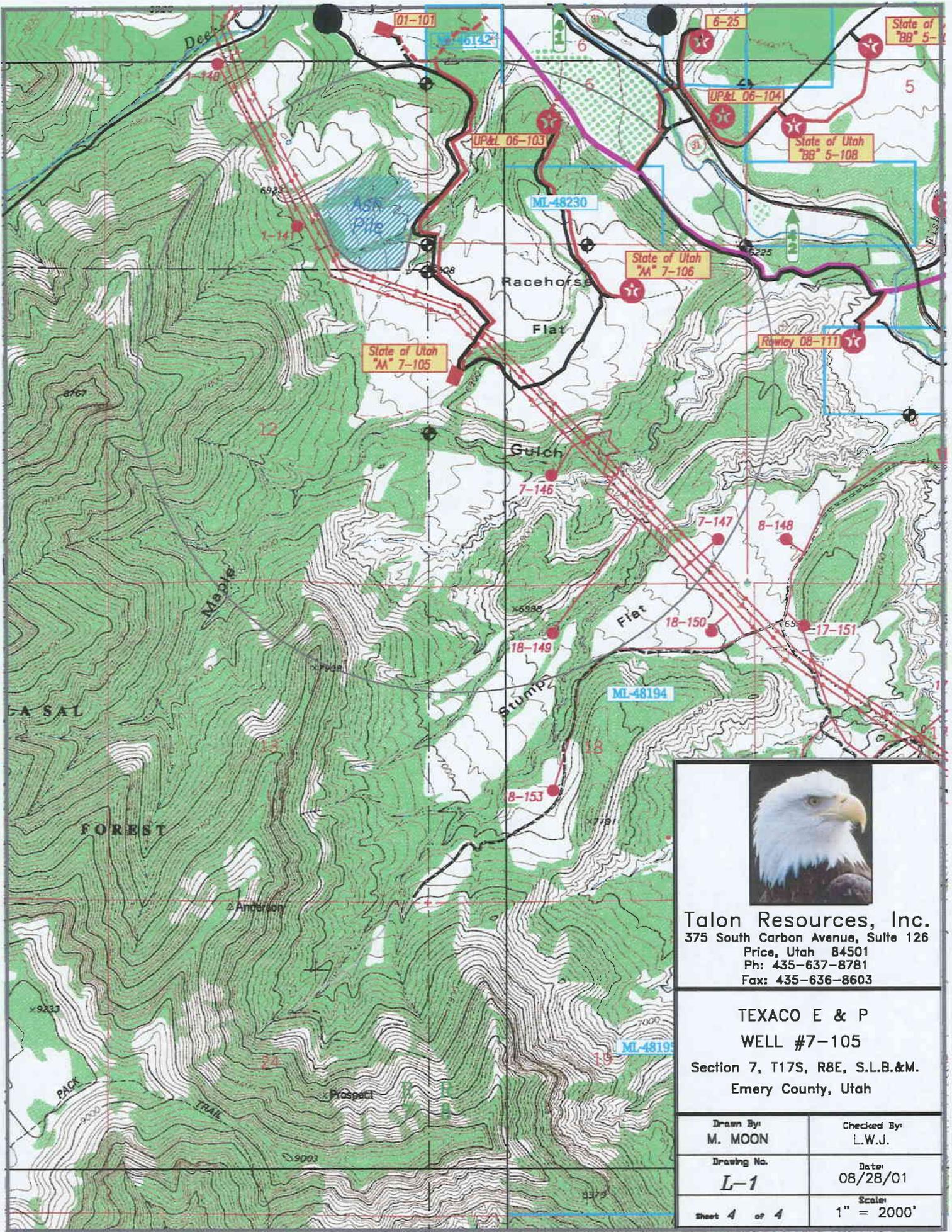


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
 TYPICAL CROSS SECTION
 Section 7, T17S, R8E, S.L.B.&M.
 WELL # 07-105

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 12/08/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 211

APPROXIMATE YARDAGES
 CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 4,404 CU, YDS.
 TOTAL CUT = 5,154 CU. YDS.
 TOTAL FILL = 3,885 CU. YDS.

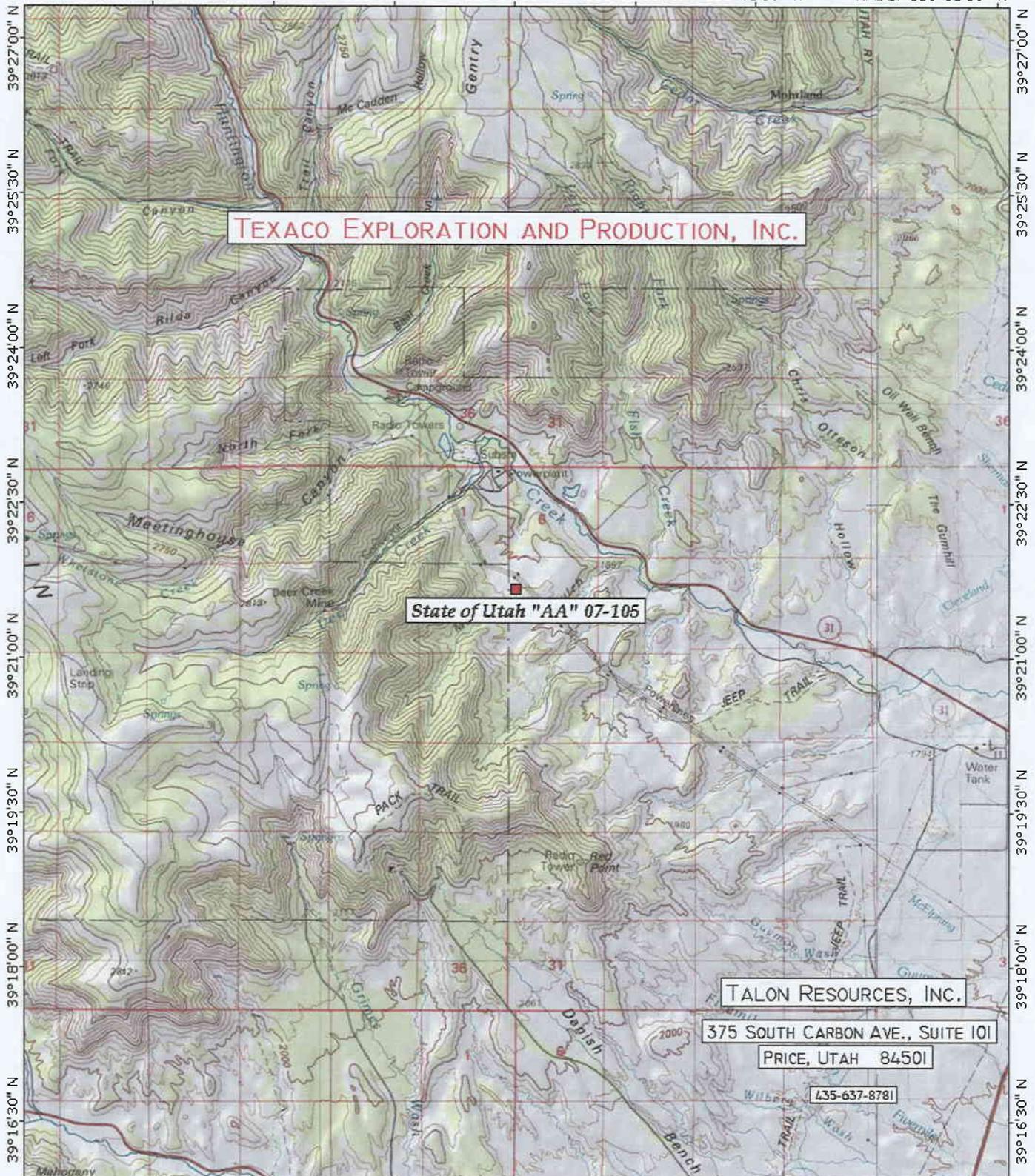


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

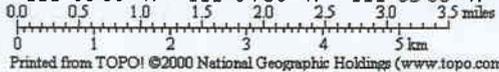
TEXACO E & P
WELL #7-105
 Section 7, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By: M. MOON	Checked By: L.W.J.
Drawing No. L-1	Date: 08/28/01
Sheet 4 of 4	Scale: 1" = 2000'

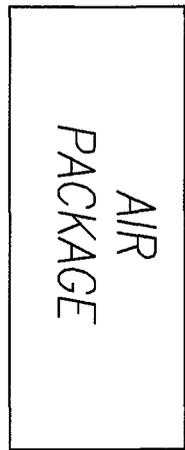
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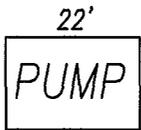
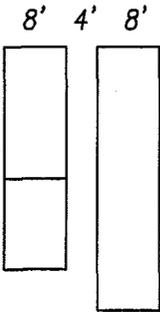
TN MN
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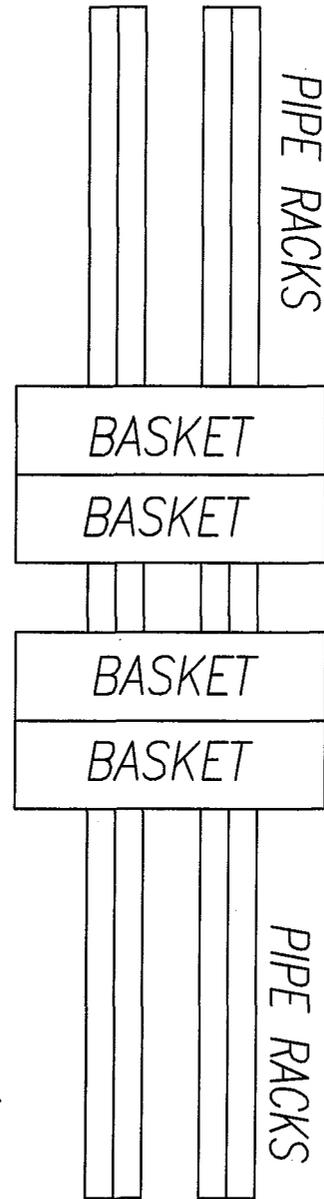
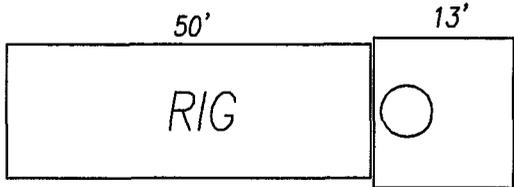
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DIESEL FUEL 26' PROPANE

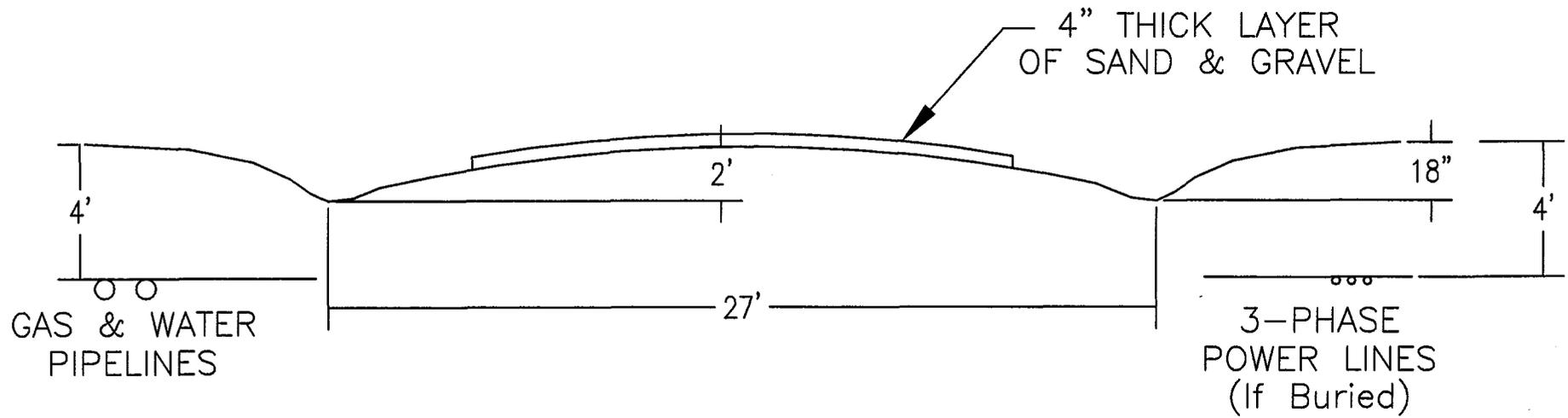


LIGHT PLANT



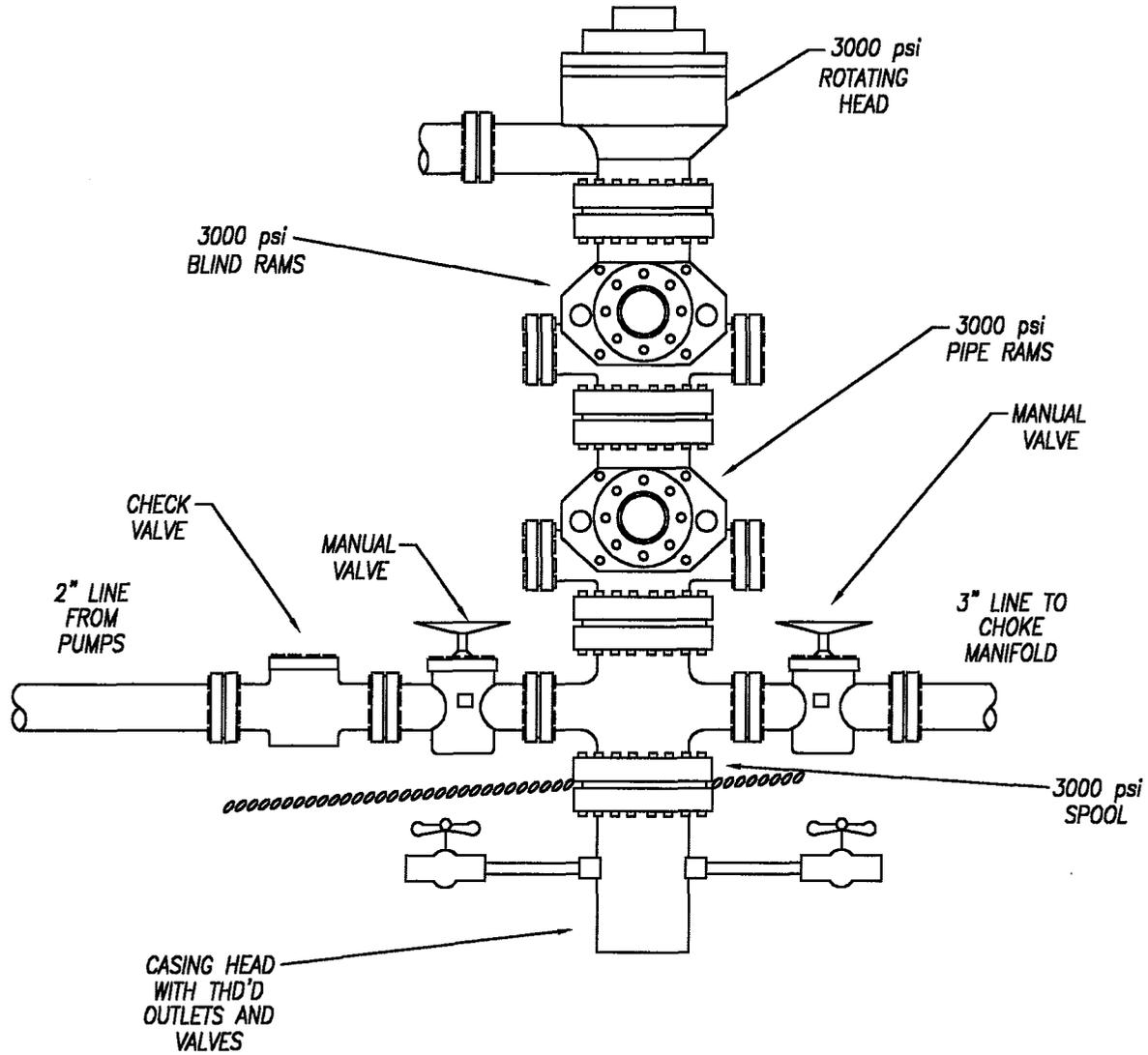
APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION

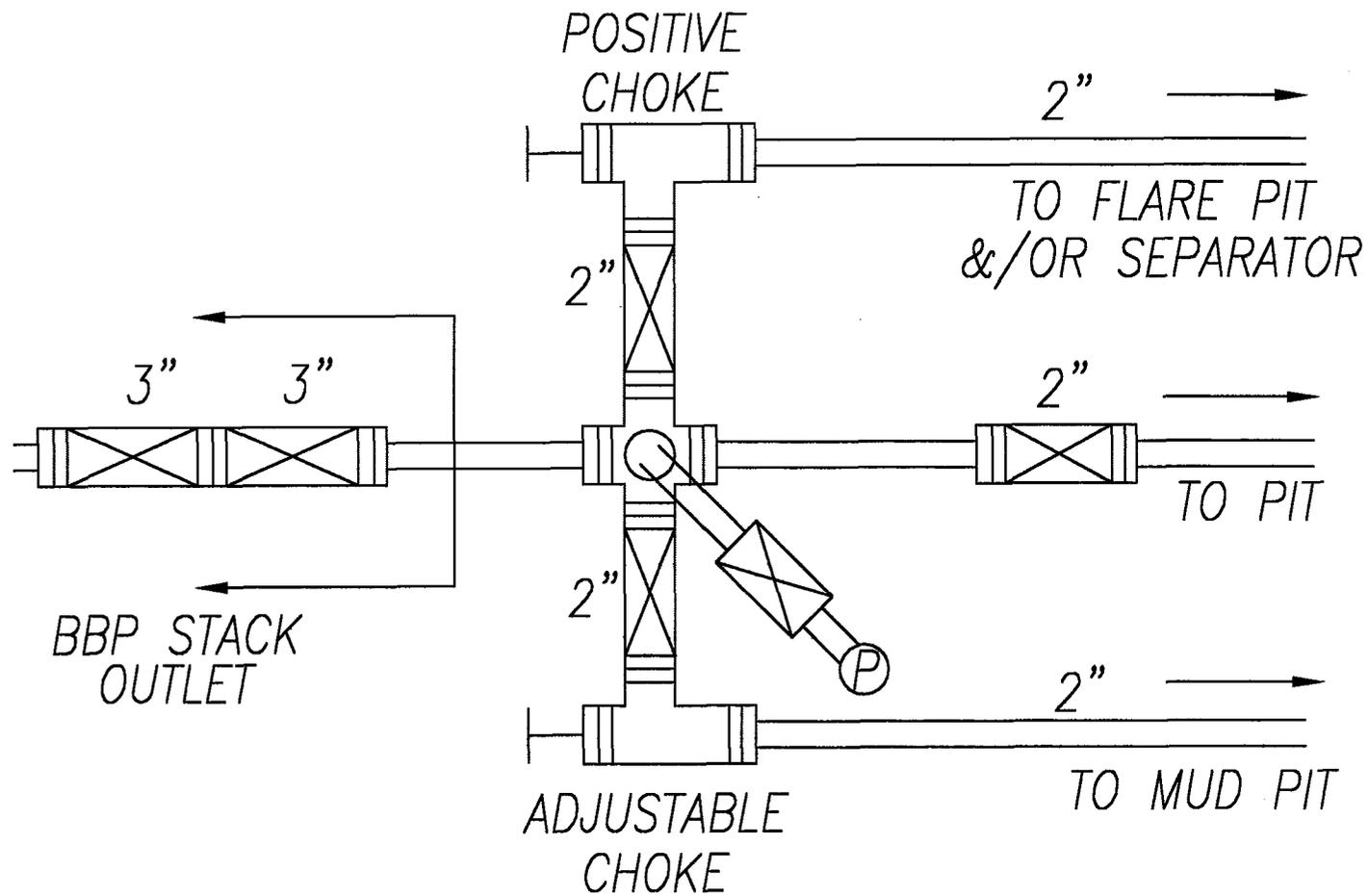


BOP Equipment

3000psi WP



CHOKE MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

002

APD RECEIVED: 09/24/2001

API NO. ASSIGNED: 43-015-30497

WELL NAME: ST OF UT AA 07-105
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: DON HAMILTON, AGENT

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:

SWNW 07 170S 080E
 SURFACE: ~~1708 FNL 0440 FWL~~ 2159 FNL 463 FWL
 BOTTOM: ~~1708 FNL 0440 FWL~~ 2159 FNL 463 FWL
 EMERY
 WILDCAT Buzzard Bench (±) 132

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	12/6/01
Geology		
Surface		

LEASE TYPE: 3 - State *gc*
 LEASE NUMBER: ML-48194
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N) *(N)*
(Date:)
- Fee Surf Agreement *(Y/N)*

LOCATION AND SITING:

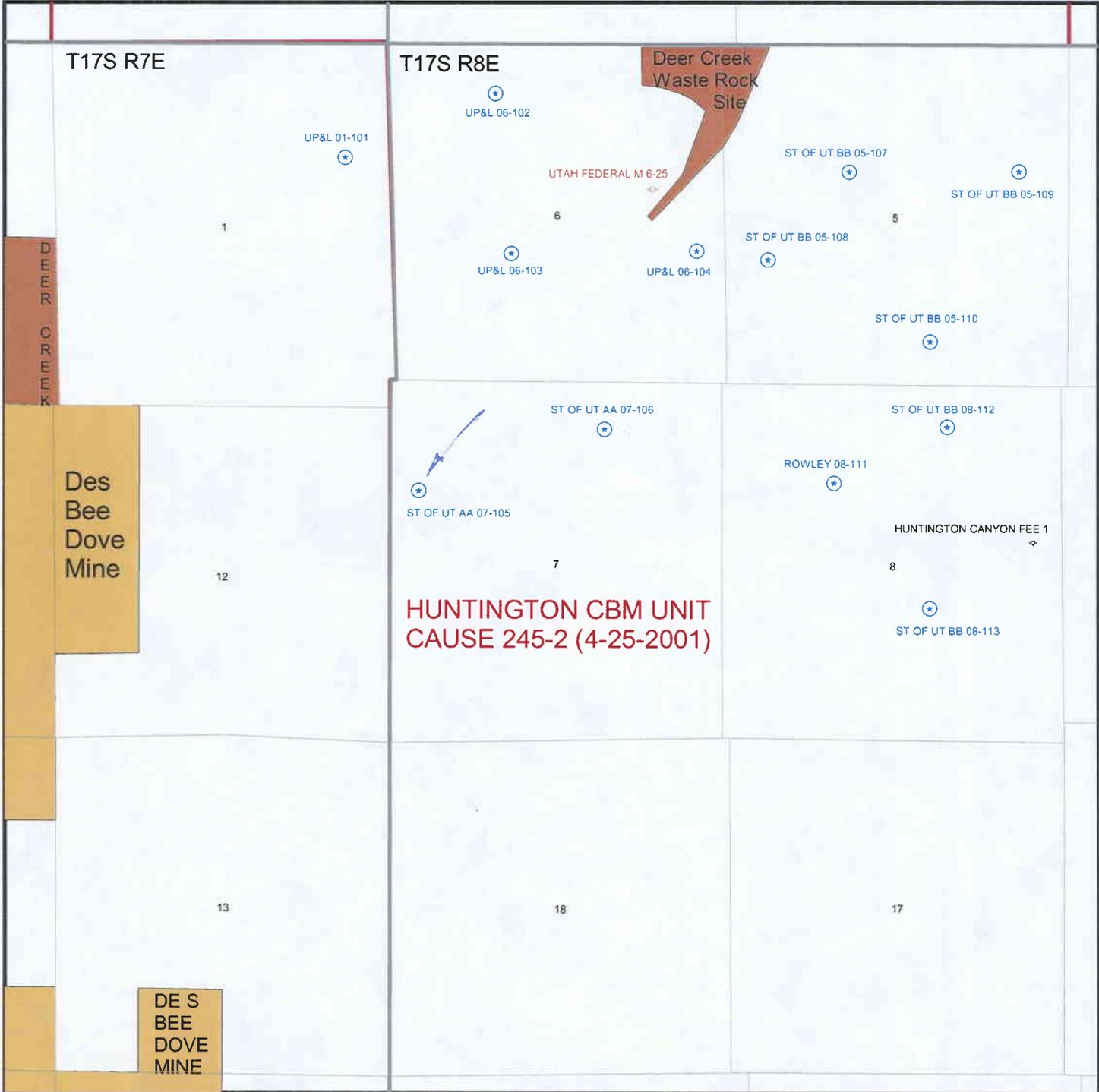
- R649-2-3. Unit HUNTINGTON CBM
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2001
Siting: 460' fr. Unit Boundary E. incs mm. Fed or
unleazed tract.
- R649-3-11. Directional Drill

COMMENTS: Need presite. (11-22-01)

STIPULATIONS: ① Surface Cement Stip
② Statement of basis



OPERATOR: TEXACO E&P INC (N5700)
 SEC. 7, T17S, R8E
 FIELD: ~~WILDCAT (001)~~
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
 B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.
 3. Address and Telephone Number: PO Box 618 Orangeville Ut. 84537
3300 North Butler, Suite 100, Farmington, NM 87401, 505-325-4397

4. Location of Well (Footages)
 At Surface: 2159' FNL, 463' FWL
 At Proposed Producing Zone: 4356598 N
493535 E

5. Lease Designation and Serial Number: MI-48194
 6. If Indian, Allottee or Tribe Name: N/A
 7. Unit Agreement Name: Huntington (Shallow) CBM
 8. Farm or Lease Name: State of Utah "AA"
 9. Well Number: 07-105
 10. Field or Pool, or Wildcat: Buzzard Bench
Undesignated
 11. Qtr/Qtr, Section, Township, Range, Meridian: SW/4 NW/4, Section 7, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 6.4 miles northwest of Huntington, Utah
 12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 463'
 16. Number of acres in lease: 1980.39
 17. Number of acres assigned to this well: 160 acres
 18. Distance to nearest well, drilling, completed, or applied for, or None
 19. Proposed Depth: 4290'
 20. Rotary or cable tools: Rotary
 21. Elevations (show whether DF, RT, GR, etc.): 6725' GR
 22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	4290'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

RECEIVED

NOV 13 2001

DIVISION OF OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

24. Name & Signature: Ron With Title: OPERATIONS SUPERVISOR Date: 11/5/01

(This space for state use only)
 API Number Assigned: 43-015-30497

Approval: Approved by the Utah Division of Oil, Gas and Mining
 Date: 03-28-02
 By: [Signature]

Range 8 East

S89°30'48"W - 2599.57'

S89°45'11"W - 2632.01'

(S89°48'W - 2699.74')

(S89°57'E - 2632.08')

NW Corner
(Elev. 6508')

NE Corner
(Elev. 6225')

2158.70'

Drill hole 07-105
Elevation 6724.8'

463.23'

UTM
N - 4356590.0
E - 493529.3

927.79'

(S00°03'E - 2636.04')

(S00°05'W - 3004.98')

(N89°07'E - 5363.82')

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

ORIGINAL

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6508.0' being at the Northwest Section corner of Section 7, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SW 1/4, NW 1/4 of Section 7; being 2158.70' South and 463.23' East from the Northwest Corner of Section 7, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603



TEXACO E & P
WELL # 07-105



Section 7, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

A-1

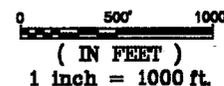
Date:
11/01/01

Scale:
1" = 1000'

Sheet 1 of 4

Job No.
211

GRAPHIC SCALE



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML-48194

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

N/A

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Huntington (Shallow) CBM

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

State of Utah "AA" 07-105

2. Name of Operator:

Texaco Exploration and Production, Inc.

9. API Well Number:

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

10. Field or Pool, or Wildcat:

Undesignated

4. Location of Well
Footages:

1708' FNL, 448' FWL

County: Emery

QQ, Sec., T., R., M.:

SW/4 NW/4, Section 7, T17S, R8E, SLB&M

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Relocation of well site</u> | |
- Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "AA" 07-105 drill site has been relocated within the previously proposed well site layout to maintain a 460' buffer from the Unit Boundary.

The previously submitted plat presented an incorrect calculated footage which has also been corrected with the updated plat.

The revised location for the State of Utah "AA" 07-105 is 2159' FNL 463' FWL, Section 7, SW/4 NW/4, T17S, R8E, SLB&M.

The new location is no closer that 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

ORIGINAL

13.

Name & Signature:

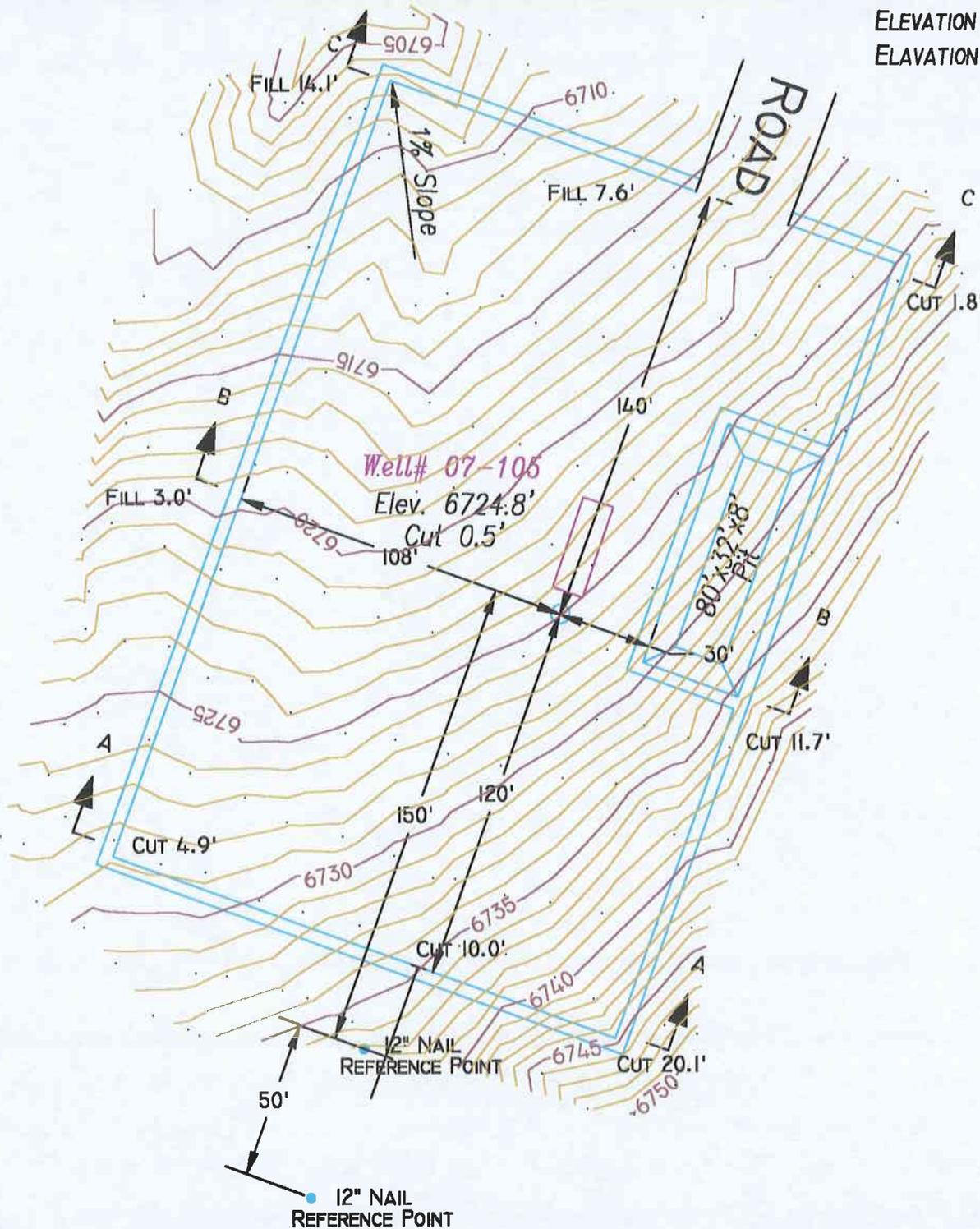
Ron With

Title:

OPERATIONS SUPERVISOR Date: 11/5/01

(This space for state use only)

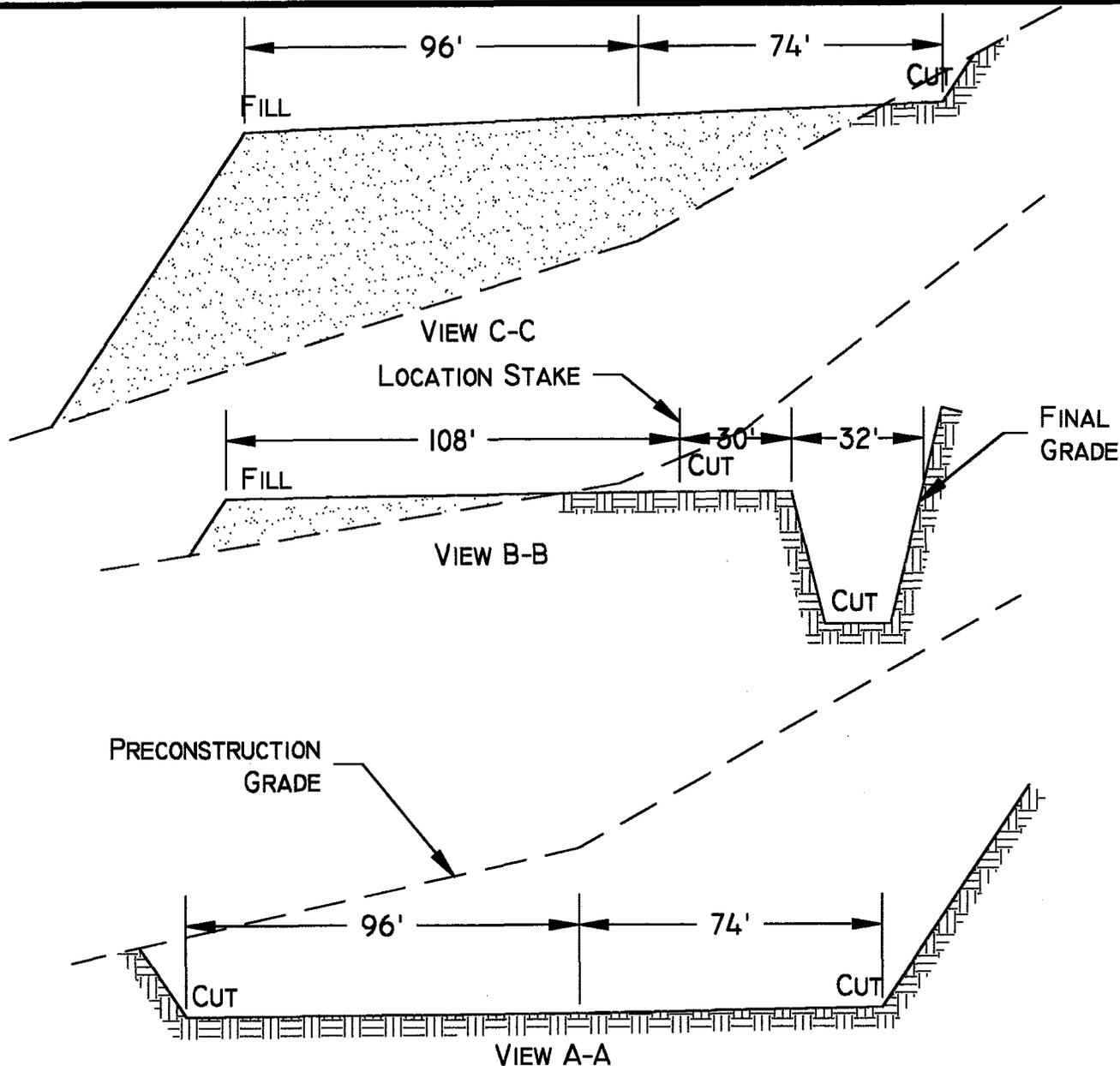
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6724.8'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6724.3'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

 **TEXACO E& P** 
LOCATION LAYOUT
 Section 7, T17S, R8E, S.L.B.&M.
WELL # 07-105

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/07/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 211



1" = 10'
 X-Section
 Scale
 1" = 40'

SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
 TYPICAL CROSS SECTION
 Section 7, T17S, R8E, S.L.B.&M.
 WELL # 07-105

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 12/08/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 211

APPROXIMATE YARDAGES

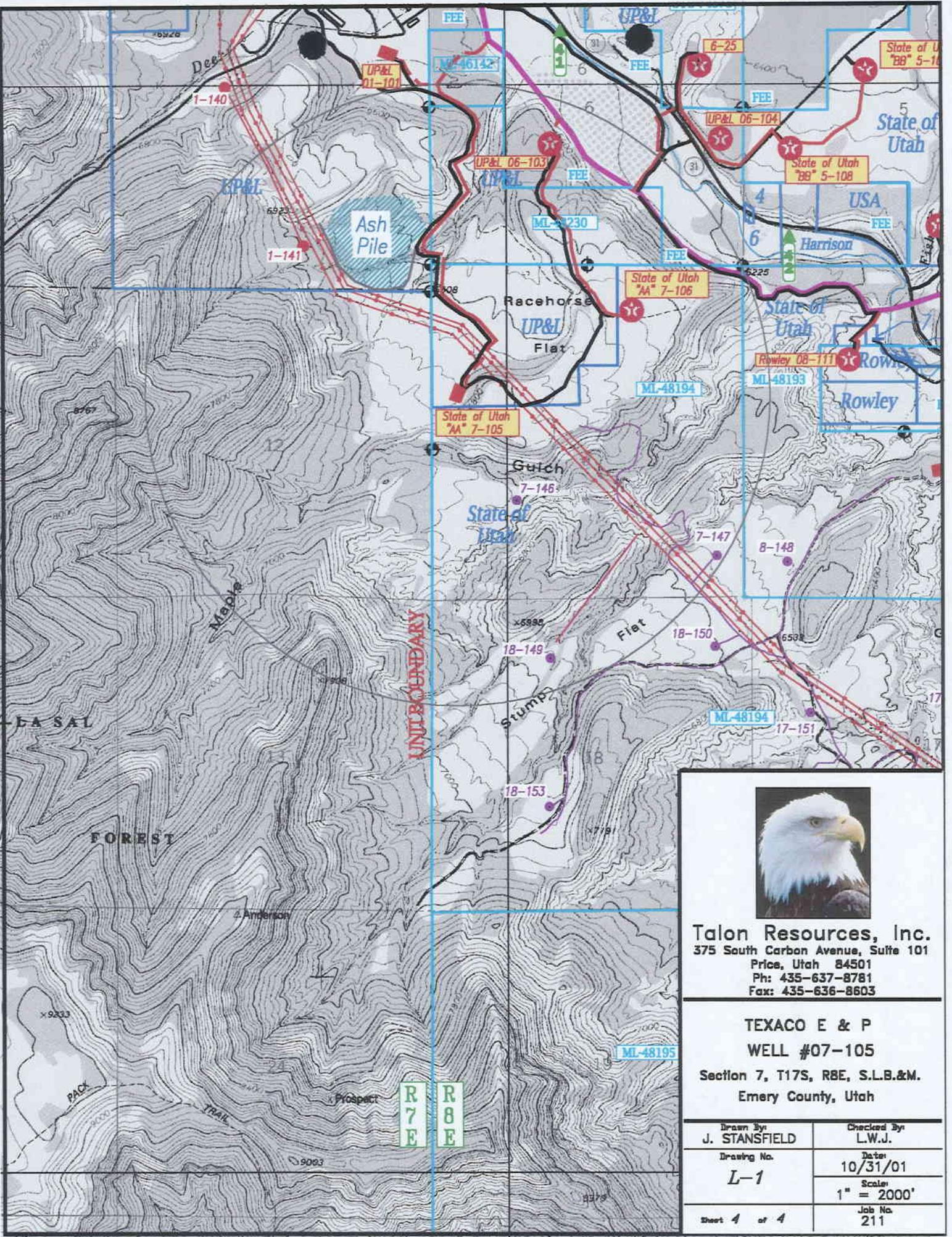
CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 4,404 CU, YDS.

TOTAL CUT = 5,154 CU. YDS.

TOTAL FILL = 3,885 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL #07-105
 Section 7, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 10/31/01
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 211

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco

WELL NAME & NUMBER: State of Utah "AA" 07-105

API NUMBER: 43-015-30497

LEASE: State **FIELD/UNIT:** _____

LOCATION: 1/4,1/4 SWNW Sec: 7 TWP: 17S RNG: 8 E 2159' FNL 463' FWL

LEGAL WELL SITING: 460 F Unit boundary, Federal or unleased tract.

GPS COORD (UTM): X =493531 E; Y =4356735 N SURFACE OWNER: Pacific Corp.

PARTICIPANTS

M. Jones (DOGM), D. Hamilton & L. Johnson (Talon), B. Anderson (Emery County), R. Wirth (Texaco), Terry Martens, C. Allred, K. Powell, D. Guymon (Pacific Corp.), SITLA and DWR were invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is behind Huntington Power Plant located on Pacific Corp. property. Access to the location will be through the Plant Security Gate. The location is ~7.5 miles NW of Huntington, Utah. Huntington creek, a year round live water source lies to the North East ~1.0 miles.

SURFACE USE PLAN

CURRENT SURFACE USE: Power plant operations and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 180 x 260 pad w/ 80 x 44 x 8 pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 3 Proposed wells within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington Creek lies North ~1.0 miles. Location drains to the North into Huntington Creek.

FLORA/FAUNA: PJ, Sagebrush, rabbit brush, grasses, deer, elk, coyote, small game.

SOIL TYPE AND CHARACTERISTICS: Rocky, gravelly, clay.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

November 27, 2001 / 11:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

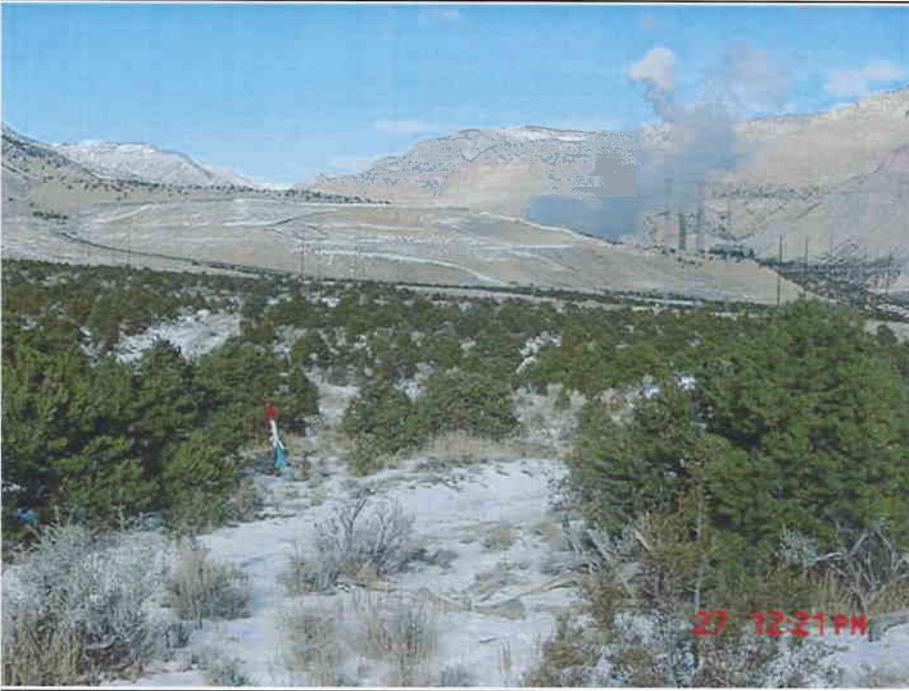
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 40 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah "AA" 07-105
API NUMBER: 43-015-30497
LOCATION: 1/4, 1/4 SWNW Sec: 7 TWP: 17S RNG: 8 E 2159' FNL 463' FWL

Geology/Ground Water:

A search of the Utah Division of Water Rights was made and a plot of the existing points of diversion was obtained showing 5 active points of diversion within one mile of this location. One of the active water rights is a water well being used for stock watering purposes. The well is 165 feet deep and 2 inches in diameter. The remainder of these are for agricultural use. There are only 4 known culinary wells in Emery County. The location is on Racehorse Flat south of a major power transmission line. A deep gully, Maple Gulch, is south of the pad about 1/4 mile and will run water during high runoff times of the year. This gulch drains into Huntington Creek and thence to the Price River. Precautions will be taken to limit erosion and siltation from the drilling activities. Soils in the area are quaternary alluvium and will consist of sand and clay derived from the rock layers of the Upper Member of Bluegate Shale and interbedded Emery Sandstone. In this area the formations will dip gently toward the west where they rise to form the Wasatch Plateau, and lie in an erosional valley of the Price River and Huntington River Drainages, as they flow around the San Rafael Swell to the East. The 300 feet of surface casing proposed for this location will not reach deep enough to reach the gully floor and should be extended by about 100' then cemented back to surface.

Reviewer: K. Michael Hebertson **Date:** 30-November-2001

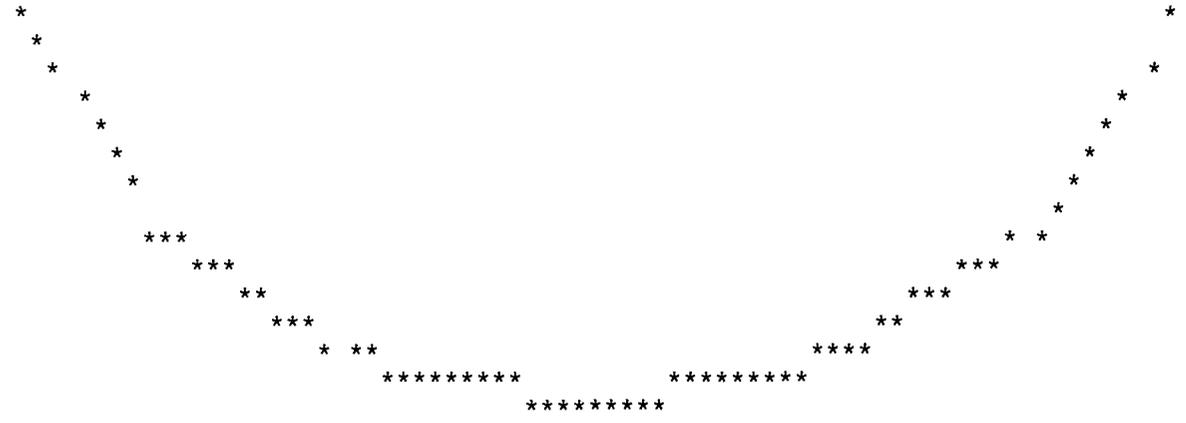
Surface:

Within 1 mile North of the location lies Huntington Creek, a year round live water source. The area drains to the North into Huntington Creek. Access will come through plant security only. SITLA and DWR were invited but did not attend.

Reviewer: Mark L. Jones **Date:** November 29, 2001

Conditions of Approval/Application for Permit to Drill:

1. Berm location and reserve pit.
2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
4. The surface casing will be extended 100' to total 400'.



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	93 955	75.0000 OR 7000.00	Huntington Creek	N 1572 W 1466 SE 6 17S 8E SL
			WATER USE(S): IRRIGATION	PRIORITY DATE: 08/08/19:
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
			Huntington-Cleveland Irrigation Company PO Box 327	Huntington
0	93 1140	.0000 4000.00	Huntington Creek	N 1572 W 1466 SE 6 17S 8E SL
			WATER USE(S): IRRIGATION	PRIORITY DATE: 08/08/19:
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
			Huntington-Cleveland Irrigation Company PO Box 327	Huntington
0	93 954	75.0000 .00	Huntington Creek	N 1565 W 1430 SE 6 17S 8E SL
			WATER USE(S): IRRIGATION	PRIORITY DATE: 07/02/19:
			USA Bureau of Reclamation -- Provo Area 302 East 1860 South	Provo

1	<u>a25003</u>	.0000	1.00	Tributary to Huntington Creek	N	190	W	182	SE	01	17S	7E	SL			
		WATER USE(S): STOCKWATERING							PRIORITY DATE: 10/10/2001							
		PacifiCorp an Oregon Corporation		1407 West North Temple Suite 110					Salt Lake City							
2	<u>68 1395</u>	.0130	.00	2		165		S	464	W	1761	E4	12	17S	7E	SL
		WATER USE(S): IRRIGATION DOMESTIC							PRIORITY DATE: 00/00/1900							
		Davis, Dan and Phyllis							Delta							

Well name:

11-01 Texaco ST of UT AA 07-105

Operator: **Texaco E&P**

String type: **Surface**

Project ID:

43-015-30497

Location: **Emery County, Utah**

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 71 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top:

Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 173 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 350 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,290 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,856 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 400 ft
Injection pressure 400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	400	8.625	24.00	K-55	ST&C	400	400	7.972	19.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	173	1370	7.91	173	2950	17.04	10	263	27.40 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: December 6,2001
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **11-01 Texaco ST of UT AA 07-105**
 Operator: **Texaco E&P**
 String type: **Production** Project ID: **43-015-30497**
 Location: **Emery County, Utah**

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst
 Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,856 psi
 No backup mud specified.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 3,748 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 125 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 3,515 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4290	5.5	17.00	N-80	LT&C	4290	4290	4.767	147.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1856	6290	3.39	1856	7740	4.17	73	348	4.77 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: December 6,2001
 Salt Lake City, Utah

N/A.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Burst strength is not adjusted for tension.

11-01 Texaco ST of UT AA -105

Casing Schematic

Surface

BlueGel
manacs

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

Surface
300 MD
400

~~w/25% washout~~
14% washout
extended

BoP

$(0.052)(8.33)(4290) = 1858 \text{ psi}$
Anticipated = 1000 psi

Gas

$(0.12)(4290) = 515 \text{ psi}$
MASP = 1343 psi

3M BOPE proposed

Adequate DWD 12/6/01

3805'
Ferron
3840'
A' coal

5-1/2"
MW 8.3

TOC @
3515.

3340' w/15% washout
4190' coals j'ss's

Production
4290. MD

003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 28, 2002

Texaco Exploration & Production Inc
PO Box 618
Orangeville UT 84537

Re: State of Utah AA 07-105 Well, 2159' FNL, 463' FWL, SW NW, Sec. 7, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30497.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production Inc
Well Name & Number State of Utah AA 07-105
API Number: 43-015-30497
Lease: ML 48194

Location: SW NW **Sec.** 7 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. **Notification Requirements**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
 - 24 hours prior to cementing or testing casing
 - 24 hours prior to testing blowout prevention equipment
 - 24 hours prior to spudding the well
 - within 24 hours of any emergency changes made to the approved drilling program
 - prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

 - Dan Jarvis at (801) 538-5338
 - Carol Daniels at (801) 538-5284 (spud)
3. **Reporting Requirements**
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.

Lisha Cordova - Cultural Resource Inventory Status

From: "Don Hamilton" <talon@castlenet.com>
To: "John Baza" <jbaza.nrogm@state.ut.us>
Date: 04/02/2002 10:00 AM
Subject: Cultural Resource Inventory Status
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117	completed 10-5-01
Seeley Farms 08-112	completed 3-21-02
State of Utah "GG" 04-115	completed 3-21-02
State of Utah "BB" 08-113	completed 10-5-01
State of Utah "GG" 04-116	completed 10-5-01
State of Utah "AA" 07-105	completed 10-5-01

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170	pending
State of Utah "GG" 15-128	pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton
 Talon Resources, Inc.
 435-637-8781

APD Checklist
for Y2002

2002 Cultural Inventory Checklist

Priority	WELL NAME & NUMBER	CULTURAL INVENTORY	ON-SITE CONDUCTED	COUNTY PERMIT	ST. APD FILED	ST. APD API Number	Section 1/4-1/4	Township Range	Footages From sec. Line
1	Seeley Farms 08-112	03/21/2002	11-13-01	11/08/2001	09/19/2001	43-015-30495	NE NE	17 S 8 E	580' FNL, 1167' FEL
2	Seeley Farms 09-117	10/05/2001	11-13-01	11/08/2001	09/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 962' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S 8 E	1461' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	State of Utah "FO" 02-188	03/21/2002	03/28/2002	sub 3-28-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 811' FWL
6	State of Utah "HH" 03-133	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SE SE	17 S 8 E	1154' FSL, 1093' FEL
7	State of Utah "T" 36-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	16 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	16 S 7 E	1624' FNL, 469' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SW SW	17 S 8 E	1256' FSL 1260' FWL
10	State of Utah "CC" 03-181	03/21/2002	03/28/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1483' FNL, 1223' FEL
11	State of Utah "BB" 04-116	10/05/2001	12/3/01	11/08/2001	10/09/2001		SW SE	17 S 8 E	623' FSL, 1565' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/09/2001		NE SW	17 S 8 E	1690' FSL, 1877' FWL
13	State of Utah "BB" 08-113	10/05/2001	12/11/2001	11/08/2001	09/19/2001		NW SE	17 S 8 E	1827' FSL, 2093' FEL
14	State of Utah "BB" 09-119	Complete	10/27/2000	01/25/2001	09/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1954' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	09/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	16 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 891' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/29/2002	03/27/2002		SE NW	17 S 7 E	2652' FNL, 1511' FWL
20	State of Utah "FO" 02-188		03/28/2002	sub 2-14-02	02/07/2002		NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompleton)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

1	State of Utah "GG" 15-128		12/11/2001	11/08/2001	09/24/2001		NW SW	17 S 8 E	2006' FSL, 615' FWL
2	State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
3	State of Utah "JJ" 03-180		03/28/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL 899' FWL
4	State of Utah "BB" 04-158			sub 3-26-02	02/15/2002		NE NW	17 S 8 E	627' FNL, 2190' FWL
5	State of Utah "BB" 04-159			sub 3-26-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1858' FEL
6	Federal C 23-84	Completed	01/20/2000		01/28/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
7	State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	18 S 7 E	1859' FNL, 753' FEL
8	State of Utah "II" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 764' FEL
9	#16-162								
10	State of Utah "KK" 32-144							16 S 8 E	
11	State of Utah "KK" 32-145							16 S 8 E	
12	State of Utah "II" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
LO	#11-174								
LO	#11-172								
LO	Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1278' FNL, 1439' FEL
LO	State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2292' FEL
LO	31-20								
LO	6-17								
LO	6-18								
LO	31-21								
LO	31-22								
LO	Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	276' FNL 975' FWL
LO	#8-148								



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

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APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: (281) 561-3443		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:		

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

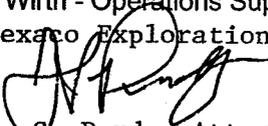
STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

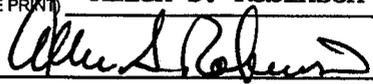
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

00A

TIPS ROBE C-07
43-015-30499

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH AA 07-105 **Drilling Activity Report** Version 5

Measured Depth: 760'		TVD: 760'		PBDT:		Proposed MD: 4,290'		Proposed TVD: 4,290'					
DOL: 1	DFS: 1	Spud Date: 08-Jun-02		Daily Footage: 439'		Daily Rot Hrs: 6.5		Total Rot Hrs: 6.5					
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.	Last BOP Test: 06/08/2002		ECD: 0						
Last Casing Size: 8- 5/8 "		Set At: 321'		TVD: 321'		Shoe Test:		Leakoff? <input type="checkbox"/> N <input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing: 6.5		Cum Rot Hrs on Casing Since Last Caliper: 6.5		Whipstock Set @:		KOP:							
Liner Size:		Set At: TVD		Liner Top At: MD		TVD							
Mud Co:		Type: AIR		Sample From:		Wt:		FV: PV: YP: Gel:					
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:		% Oil:		% Water: % Sand: MBT: pH:					
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:					
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl: Remarks:					
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out		
1	537	7 7/8	REED	D41921	HP53HAC	18	20	20	20	1.1689	321'		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
439'	6.50	30	120										
Total Length of BHA: 404'		BHA Description: BIT-BIT SUB- 14 DC-XO											
						DC Size:		DP Size:		Hours On Jars:		Hrs Since Last Inspection:	
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1													
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS	
508'		2.0											
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
8:00	0:00 - 08:00	RIGGING UP											
2:00	8:00 - 10:00	TEST BOP & CHOKE MANIFOLD W/ 2000 PSI											
2:30	10:00 - 12:30	DRILL OUT MOUSE HOLE											
2:30	12:30 - 15:00	P/U BHA & TAG CEMENT @ 280'											
1:30	15:00 - 16:30	DRILL OUT CEMENT & SHOE TO 321'											
3:30	16:30 - 20:00	DRILL F/ 321' TO 447'											
0:30	20:00 - 20:30	CHANGE OUT ROTATING HEAD RUBBER											
1:00	20:30 - 21:30	DRILL F/ 447' TO 544'											
0:30	21:30 - 22:00	SURVEY @ 508' = 2 DEGREE											
2:00	22:00 - 24:00	DRILL F/ 544' TO 760'											
24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ RIG CREWS													
NOTIFIED UDOGM OF INTENT TO TEST BOP & SPUD ON 7 JUNE 02													
Operations @ 0500 Hrs: DRILLING @ 1200'													
SAFETY; DAYS: 12						EVEN:							
Incident Hours:			Safety Mtgs: 3		Safety Hrs, Rig: 144		Safety Hrs, Others: 48		Accidents:				
Incident Hours: (Cumulative)			Safety Mtgs: (Cumulative) 3		Safety Hrs, Rig: (Cumulative) 144		Safety Hrs, Others: (Cumulative) 48		Accidents: (Cumulative) -				
Daily Mud Cost:		Daily Tangible Cost: \$6,234		Daily Drilling Cost: \$51,676		WBS Element No. (Drig) UWDCBD2008DRL							
Cum Mud Cost:		Cum Tangible Cost: \$6,234		Cum Drilling Cost: \$51,676		WBS Element No. (Comp)							
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$51,676		Total Appr: \$ 210,900							
Daily Water Cost: \$1,300		Cum. Water Cost: \$1,300		Fuel: 1000 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30497			
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP						
Field: BUZZARD BENCH			Lease: STATE of UTAH		Well #: AA 07-105		Date: 08-Jun-02						

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE			
			WBS#:	UWDCBD2008DRL				WBS #:	0
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	3,850	3,850	3,850		0	0	
74400002	Rig - Footage / Turnkey	BILL JR	22,700	22,700	22,700		0	0	
71290100	Fuel - Diesel / Motor Fuels	1000 @ .98	980	980	980		0	0	
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	1,000		0	0	
74400003	Rig Up / Rig Down			0	0		0	0	
	Rig Costs Total			28,530	28,530		0	0	
66010100	Payroll & Other Benefits			0	0		0	0	
70000100	Contract Labor (Roustabouts)	GARDINER & SNOW	1,484	1,484	1,484		0	0	
70000300	Contract Labor (Consultants)	APEX	1,000	1,000	1,000		0	0	
	Supervision Total			2,484	2,484		0	0	
71400100	Chemicals & Treating Agents			0	0		0	0	
74400004	Drilling Fluids		0	0	0		0	0	
				0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services	HENDERSON - RIG MOVE		0	0		0	0	
74400006	Dir. Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits	SPIDLE - 7-7/8	4,700	4,700	4,700		0	0	
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST-TRAILER	110	240	240		0	0	
		FORKLIFT	125	125	125		0	0	
		BOP CSG RAMS	5	5	5		0	0	
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR" R & S	6,440	6,440	6,440		0	0	
75100300	X-Ray & Insp. Serv.			0	0		0	0	
76200300	Comunications 3rd party			0	0		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Materials			0	0		0	0	
74400011	Pumping Service			0	0		0	0	
74400014	Perforating & Electric Line Services			0	0		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			11,510	11,510		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			0	0		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe -Tubing >2"			0	0		0	0	
71900022	Well Pipe - Casing	321' @ 9.74 SURFACE CSG	3,127	3,127	3,127		0	0	
71900100	Well Equipment / Materials			0	0		0	0	
71900110	Wellhead	GRAY - HEAD & SERVICE	3,107	3,107	3,107		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			6,234	6,234		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations	NIELSONS		0	0		0	0	
94100700	Capitalized G&A		2,918	2,918	2,918		0	0	
				Total Field Estimate (Daily)			0		
							0		
				Total Estimated Cost (Cumulative)		51,676		0	
				\$\$\$	Days	\$\$\$	Days		
Days on Location: 1				Original Appropriations					
				Total Appropriated					
Rig: SAUER RIG 30			Prepared By: HACK BLANKENSHIP						
Field: BUZZARD BENCH	Lease: STATE of UTAH	Well No.: AA 07-105	Date THRU: 06/08/2002						

Spud Date: 06/08/2002		MD (ft): 760'		TVD: 760'		Present Activity:											
Contractor:			Rig: SAUER RIG 30			Report Number: 1											
Drilling Mud Supplier				Report For Contract Supervisor:													
MUD VOLUME (BBL)																	
Hole: w/ DP		Hole: w/o DP 46		Pits:		Total Circ. Vol.:		Storage:		Type: AIR							
CIRCULATING DATA																	
Bbl/Min:			Gal/Min:			Annual Vel. (Ft./Min)			DP:		DC:						
Circulation Pressure (PSI):				Bottoms Up Time (Min):				Total Circ. Time (Min.):									
Current Mud Properties				Data in Column on Right is From Orig Activity Report				Mud Property Specifications									
Sample From								Wt:		Viscosity:		Filtrate:					
Time Sample Taken								Mud Contains		Recommended Treatment							
Flowline Temperature (Deg. F)																	
Depth (ft)																	
Weight (ppg)																	
Funnel Vis.(sec./qt.) API				Deg. F													
Plastic Viscosity cp @				Deg. F													
Yield Point (lb/100 sq. ft.)																	
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.																	
Filtrate API (cc/30 min.)																	
HTHP @				Deg. F		PSI											
Cake Thickness (32nd in API/HTHP)																	
Solids Content (% by vol.) Retort																	
Oil Content (% by vol.) Retort																	
Water Content (% by vol.) Retort																	
Sand Content (% by vol.)																	
Methylene Blue Capacity (lb/bbl. equiv.)																	
PH Meter @				Deg. F				EQUIPMENT				Cost Data					
Alkalinity Mud (Pm)								Size		Hrs/Tour							
Alkalinity Filtrate (pf/Mf)								Centrifuge				Daily Cost: \$0					
Carbonate Determination (mg/1000 cc)								Degasser									
Chloride (mg/1000 cc)								Desander				Cumulative: \$0					
Calcium (mg/1000 cc) /Mag (mg/1000 cc)								Desilter									
Bentonite (lb/bbl.)								Shaker									
Solids % High Gravity / % Low Gravity								Other									
Solids % Drill Solids / % Bentonite								Other									
Corrected Solids/Corrected Saltwater								Other									
								Other									
Remarks:																	
Drilling Fluids Rep.:						Home Address:						Phone:					
Mud or Consulting Co.:						Warehouse Location:						Phone:					
Mud Chemical Inventory																	
Units																	
Cost/Unit																	
Description																	
Starting Inventory																	
Received																	
Used Last 24 Hours																	
Closing Inventory		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Time Distribution:		Drilling:				Trip:				CCM:				Other:			
Circulating Information:		n: #VALUE!				K: #####				Type of Flow:				ECD:			
Profit Center: MCBU						WBS: UWDCBD2008DRL						Drilling Rep: HACK BLANKENSHIP					
Field: BUZZARD BENCH				Lease: STATE of UTAH				Well No.: AA 07-105				Date: 08-Jun-02					

005

7195 ROBE SEC-09
43-015-30497

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH 07-105 **Drilling Activity Report** Version 5

Measured Depth: 3,290'		TVD: 3,290'		PBTD:		Proposed MD: 4,290'		Proposed TVD: 4,290'									
DOL: 2		DFS: 2		Spud Date: 08-Jun-02		Daily Footage: 2,530'		Daily Rot Hrs: 21.0		Total Rot Hrs: 27.5							
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test: 06/08/2002		ECD: 0					
Last Casing Size: 8- 5/8 "		Set At: 321'		TVD: 321'		Shoe Test:		Leakoff? Y		N <input checked="" type="checkbox"/>							
Cum Rot Hrs on Casing: 27.5		Cum Rot Hrs on Casing Since Last Caliper: 27.5		Whipstock Set @:		KOP:											
Liner Size:		Set At: TVD		Liner Top At: MD		TVD											
Mud Co:		Type: AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		Pfi/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service		Materials added last 24 hrs:															
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets				TFA	MD In	MD Out	TVD Out				
1	537	7 7/8	REED	D41921	HP53HAC	18	20	20	20	1.1689	321'						
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft					
2,969'	27.50	30	90														
Total Length of BHA: 404'		BHA Description: BIT-BIT SUB-14 DC-XO															
		DC Size:		DP Size:		Hours On Jars: 21.0		Hrs Since Last Inspection: 21.0									
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP					
1																	
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section	DLS							
2,001'		1.3															
2,493'		1.8															
2,990'		1.8															
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight															
2:30	0:00 - 02:30	DRILL F/ 760' TO 1039'															
1:00	2:30 - 03:30	SAFETY MEETING, RIG SERVICE, & SURVEY @ 1003' = 1-1/4 DEGREE															
5:00	3:30 - 08:30	DRILL F/ 1089' TO 1505'															
0:30	8:30 - 09:00	SURVEY @ 1505' = 1-1/4 DEGREE															
4:00	9:00 - 13:00	DRILL F/ 1505' TO 2001'															
0:30	13:00 - 13:30	SURVEY @ 2001' = 1-1/4 DEGREE															
3:30	13:30 - 17:00	DRILL F/ 2001' TO 2529'															
0:30	17:00 - 17:30	SAFETY MEETING & SURVEY @ 2493' = 1-3/4 DEGREE															
3:30	17:30 - 21:00	DRILL F/ 2529' TO 3026'															
0:30	21:00 - 21:30	SURVEY @ 2990' - 1-3/4 DEGREE															
2:30	21:30 - 24:00	DRILL F/ 3026' TO 3290'															
24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ RIG CREWS																	
Operations @ 0500 Hrs: DRILLING AHEAD @ 3800																	
12 EVEN:																	
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 48		Accidents:									
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 5		Safety Hrs, Rig: (Cumulative) 288		Safety Hrs, Others: (Cumulative) 96		Accidents: (Cumulative)									
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$15,593		WBS Element No. (Drig) UWDCBD2008DRL											
Cum Mud Cost:		Cum Tangible Cost: \$6,234		Cum Drilling Cost: \$68,268		WBS Element No. (Comp)											
Daily Comp Cost:		Cum Completion Cost: \$0		Cum Well Cost: \$68,268		Total Appr: \$ 210,900											
Daily Water Cost: \$1,300		Cum. Water Cost: \$2,600		Fuel: 1000 GAL		Bulk Wt: ChevronTexaco 73		API Number: 43-015-30497									
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP											
Field: BUZZARD BENCH		Lease: STATE of UTAH		Well #: 07-105		Date: 09-Jun-02											

Daily Cost Estimate

Version 5

Chevron

CAPITAL			EXPENSE		
WBS#:	UWDCBD2008DRL		WBS#:	0	

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	11,550		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	22,700		0	0
71290100	Fuel - Diesel / Motor Fuels	1500 GAL @ .98	1,470	1,470	2,450		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,600	1,600	2,600		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			10,770	39,300		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINER & SNOW		0	1,484		0	0
70000300	Contract Labor (Consultants)	APEX	1,000	1,000	3,000		0	0
	Supervision Total			1,000	4,484		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	HENDERSON-RIG MOVE		0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SPIDLE - 7-7/8		0	4,700		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST-TRAILER	110	110	330		0	0
		FORKLIFT	125	125	375			
		BOP CSG RAMS	5	5	15			
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,700	2,700	9,140		0	0
		R & S			0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunciations 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,940	14,450		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"		4	0	0		0	0
71900022	Well Pipe - Casing	321' @ 9.74 SURFACE CSG		0	0		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	GRAY - HEAD & SERVICE		0	0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,234		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		883	883	3,800		0	0
	Total Field Estimate (Daily)			15,593			0	
	Total Estimated Cost (Cumulative)				68,268			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	2			Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	HACK BLANKENSHIP			
Field:	BUZZARD BENCH	Lease:	STATE of UTAH	Well No.:	07-105	Date THRU:	06/09/2002	

006

T175 ROBE SLL-07
43-015-30497

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH ^{PP-}07-105 **Drilling Activity Report** Version 5

Measured Depth: 4,090'		TVD: 4,090'		PBDT:		Proposed MD: 4,290'		Proposed TVD: 4,290'					
DOL: 3	DFS: 3	Spud Date: 08-Jun-02		Daily Footage: 800'		Daily Rot Hrs: 8.5		Total Rot Hrs: 36.0					
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt:	Last BOP Test: 06/08/2002		ECD: 0						
Last Casing Size: 8- 5/8 "		Set At: 321'		TVD: 321'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing: 36.0		Cum Rot Hrs on Casing Since Last Caliper: 36.0		Whipstock Set @:		KOP:							
Liner Size:		Set At: TVD		Liner Top At: MD		TVD							
Mud Co:	Type: AIR	Sample From:		Wt:	FV:	PV:	YP:	Gel:					
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:				
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:					
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:			
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out		
1	537	7 7/8	REED	D41921	HP53HAC	18	20	20	20	1.1689	321'	4,090'	4,090'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
3,769'	36.00	30	90	4	4	4	A	E	1/16	NO	TD		
Total Length of BHA: 404'		BHA Description: BIT-BIT SUB-14 DC-XO											
		DC Size:		DP Size:		Hours On Jars: 29.5		Hrs Since Last Inspection: 29.5					
Bit	Liner	Stroke	BBU/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1													
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS	
3,517'		1.3											
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
2:30	0:00 02:30	DRILL F/ 3290' TO 3553'											
1:00	2:30 03:30	SURVEY @ 3517' = 1-1/4 DEGREE & RIG SERVICE											
1:00	3:30 04:30	DRILL F/ 3553' TO 3658'											
0:30	4:30 05:00	REPLACE WATER NOZZLES IN FLOW LINE											
3:00	5:00 08:00	DRILL F/ 3658' TO 3927'											
0:30	8:00 08:30	INSTALL STRING FLOAT											
2:00	8:30 10:30	DRILL F/ 3927' TO 4090'											
1:30	10:30 12:00	BLOW HOLE CLEAN WHILE OFF LOADING CASING											
3:00	12:00 15:00	TOOH W/ BIT # 1 F/ WIRE LINE LOGS											
2:00	15:00 17:00	WAIT ON SCHLUMBERGER											
5:30	17:00 - 22:30	SAFETY MEETING, R/U LOGGERS & LOG W/ PLATFORM EXPRESS, LOGGERS DEPTH 4097'											
		RIG DOWN											
1:30	22:30 - 24:00	TIH W/ BIT # 1											
24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS													
Operations @ 0500 Hrs: LAY DOWN DRILL STRING													
13 EVEN:													
Incident Hours:		Safety Mtgs: 4		Safety Hrs, Rig: 144		Safety Hrs, Others: 72		Accidents:					
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 9		Safety Hrs, Rig: (Cumulative) 432		Safety Hrs, Others: (Cumulative) 168		Accidents: (Cumulative)					
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$66,513		WBS Element No. (Drig) UWDCBD2008DRL							
Cum Mud Cost:		Cum Tangible Cost: \$6,234		Cum Drilling Cost: \$149,356		WBS Element No. (Comp)							
Daily Comp Cost		Cum Completion Cost: \$0		Cum Well Cost: \$149,356		Total Appr: \$ 210,900							
Daily Water Cost: \$1,200		Cum. Water Cost: \$3,800		Fuel: 1500 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30497			
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP						
Field: BUZZARD BENCH			Lease: STATE of UTAH		Well #: 07-105		Date: 10-Jun-02						

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron

CAPITAL			EXPENSE		
WBS#:	UWDCBD2008DRL	WBS#:	0		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	19,250		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	22,700		0	0
71290100	Fuel - Diesel / Motor Fuels	1500 GAL @ .98	1,470	1,470	3,920		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,600	1,600	4,200		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			10,770	50,070		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINER & SNOW	462	462	1,946		0	0
70000300	Contract Labor (Consultants)	APEX	1,000	1,000	4,000		0	0
	Supervision Total			1,462	5,946		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	RIG MOVE & CASING	16,000	16,000	16,000		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SPIDLE - 7-7/8		0	4,700		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST-TRAILER	110	110	440		0	0
		FORKLIFT	125	125	500			
		BOP CSG RAMS	5	5	20			
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,700	2,700	11,840		0	0
		R & S			0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunciations 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			18,940	47,140		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER	6,076	6,076	6,076		0	0
74400021	Logging - Mud	PASON	4,200	4,200	4,200		0	0
	Formation Evaluation Total			10,276	10,276		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	321' @ 9.74 SURFACE CSG		0	3,127		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	GRAY - HEAD & SERVICE		0	3,107			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,234		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS	21,300	21,300	21,300		0	0
94100700	Capitalized G&A		3,765	3,765	8,390		0	0
	Total Field Estimate (Daily)			66,513			0	
	Total Estimated Cost (Cumulative)				149,356			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	3	Original Appropriations						
		Total Appropriated						
Rig:	SAUER RIG 30	Prepared By:	HACK BLANKENSHIP					
Field:	BUZZARD BENCH	Lease:	STATE of UTAH	Well No.:	07-105	Date THRU:	06/10/2002	

007 .T 175 ROBE SEC-09
43-015-30497

CONFIDENTIAL

AA-

ChevronTexaco BUZZARD BENCH STATE of UTAH 07-105 **Drilling Activity Report** Version 5

Measured Depth: 4,090'		TVD: 4,090'		PBTD: 4,090'		Proposed MD: 4,290'		Proposed TVD: 4,290'					
DOL: 4	DFS: 3	Spud Date: 08-Jun-02		Daily Footage: 0'		Daily Rot Hrs: 0.0		Total Rot Hrs: 36.0					
Torque:	Drag:	Rot Wt: 98	P/U Weight:	S/O Wt:	Last BOP Test: 06/08/2002		ECD: 0						
Last Casing Size: 5- 1/2 "		Set At: 4,090'		TVD: 4,090'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing: 0.0		Cum Rot Hrs on Casing Since Last Caliper: 0.0		Whipstock Set @:		KOP:							
Liner Size:		Set At:		TVD:		Liner Top At:		MD TVD					
Mud Co:		Type: AIR		Sample From:		Wt:		FV: PV: YP: Gel:					
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:		% Oil:		% Water: % Sand: MBT: pH:					
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:					
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl: Remarks:					
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out		
1	537	7 7/8	REED	D41921	HP53HAC	18	20	20	20	1.1689	321'	4,090'	4,090'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
3,769'	36.00	30	90	4	4	4	A	E	1/16	NO	TD		
Total Length of BHA: 404'		BHA Description: BIT-BIT SUB-14 DC-XO											
						DC Size:	DP Size:	Hours On Jars: 29.5	Hrs Since Last Inspection: 29.5				
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1													
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section	DLS		
4,090'		3.0											
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
0:00		NO ACCIDENTS, NO NEAR MISSES, SAFETY MEETINGS HELD W/ DRILL CREWS.											
2:00	0:00 02:00	TIH W/ DRILLING ASSMEBLY.											
0:30	2:00 02:30	BLOW HOLEW/ AIR.											
0:30	2:30 03:00	SURVEY @ 4090 3 DEGREES.											
1:00	3:00 04:00	RIG REPAIR, FIX HYDRALIC LINE.											
6:30	4:00 10:30	LAYDOWN DRILL STRING											
4:00	10:30 14:30	R/U CASING CREW & RUN 4090', 89 JTS, 5.5" 17# P-110,LT&C CASING.											
2:30	14:30 17:00	R/D CASING CREW, R/U CEMENTERS,CEMENT CASING W/135 SKS 10-2 RFC MIXED @ 14.2.											
1:45	17:00 18:45	P/U BOPS TACK & SET SLIPS & CUT OOF CASING, RELEASED SAUER RIG 30 18:45 6-11-2002 GRM											
5:30	-												
24 hr Summary:													
Operations @ 0500 Hrs: RIGGING DOWN													
13						EVEN:							
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 132		Safety Hrs, Others: 120		Accidents:					
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 11		Safety Hrs, Rig: (Cumulative) 564		Safety Hrs, Others: (Cumulative) 288		Accidents: (Cumulative) -					
Daily Mud Cost:		Daily Tangible Cost: \$31,111		Daily Drilling Cost: \$57,026		WBS Element No. (Drig) UWDCBD2008DRL							
Cum Mud Cost:		Cum Tangible Cost: \$6,234		Cum Drilling Cost: \$175,271		WBS Element No. (Comp)							
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$175,271		Total Appr: \$ 210,900							
Daily Water Cost: \$1,200		Cum. Water Cost: \$3,800		Fuel: 1500 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30497			
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: George R. Morgan						
Field: BUZZARD BENCH			Lease: STATE of UTAH			Well #: 07-105			Date: 11-Jun-02				

Daily Cost Estimate

Version 5

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2008DRL		WBS#:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	26,950		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	22,700		0	0
71290100	Fuel - Diesel / Motor Fuels	540 GAL @ .98	529	529	4,449		0	0
71290300	Utilities - Other (potable water)	NIELSONS	0	0	4,200		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			8,229	58,299		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO	1,000	1,000	1,000		0	0
70000100	Contract Labor (Roustabouts)	GARDINER & SNOW	0	0	1,946		0	0
70000300	Contract Labor (Consultants)	APEX	0	0	4,000		0	0
	Supervision Total			1,000	6,946		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	RIG MOVE & CASING	0	0	16,000		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SPIDLE - 7-7/8		0	4,700		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST-TRAILER	110	110	440		0	0
		FORKLIFT	125	125	500			
		BOP CSG RAMS	5	5	20			
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	1,800	7,772	11,840		0	0
		R & S	5,972		0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunciations 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			8,012	55,152		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER	0	0	6,076		0	0
74400021	Logging - Mud	PASON	0	0	4,200		0	0
	Formation Evaluation Total			0	10,276		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	4090' 5 1/2 2 \$ 7.24	29,611	29,611	32,738		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	GRAY - HEAD & SERVICE	1,500	1,500	4,607			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			31,111	6,234		0	0
74400024	Cement & Cementing	DOWELL	5,446	5,446	5,446		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS	0	0	21,300		0	0
94100700	Capitalized G&A		3,228	3,228	11,618		0	0
				Total Field Estimate (Daily)			57,026	
				Total Estimated Cost (Cumulative)			175,271	0
				\$\$\$	Days	\$\$\$	Days	
Days on Location: 4				Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30		Prepared By:			George R. Morgan		
Field:	BUZZARD BENCH	Lease:	STATE of UTAH	Well No.:	07-105	Date THRU:	06/11/2002	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

008

ENTITY ACTION FORM

Operator: Texaco Exploration and Production Inc,
Address: 11111 Wilcrest
city Houston
state TX zip 77099

Operator Account Number: N 5700
Phone Number: (281) 561-4894

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530497	State of Utah "AA" 07-105		SWNW	7	17S	R8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13161	5-17-02			7-1-02	
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

RECEIVED

JUL 01 2002

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Edna Wilkerson

Name (Please Print)

Edna Wilkerson

Signature

Eng. Tech

Title

6/25/2002

Date

DIVISION OF
OIL, GAS AND MINING

010

TIPS ROSE SEC 9
43-015-30497

CONFIDENTIAL

STATE OF UTAH
UTAH STATE AA 7-105

Daily Completion / WO Report Version 5.1

Start Date:	06/28/2002	Actual Days:	3	Auth. Days:		TD:	4,090'	PBTD:	4,050'
Job Description:	Completion				KB Correction:	11'	Job Code:		
Fluid Type:	2%KCL				Weight:	8.4			
Prod. Casing Size:	5 1/2	WT:	17	Grade:	P-110	Set @ MD:	4,090'	Cmt. Top @	3100'
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @	Packer Make & Model			Perforations:	Details				
				3887-3889 , 3874-3878	4 spf @ 120 deg phasing				
				3846-3854	4 spf @ 120 deg phasing				
				3790'-3803' -3771'-3776'	4 spf @ 120 deg phasing				
Fish Top:	Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
		SIWP "0" psi							
07:00	08:00	Hook-up Halib frac equip test lines to 5000 psi ok. - held safety mtg w/ all hands went over job assignment pinch points Etc.							
08:00	09:00	Frac first stage - pump pre-pad form broke @ 1080 psi switch to acid pump 400 gal 15% hcl acid when acid in form pre-Job ISIP 990 psi - Ramp in 20/40 Ottawa sand 1# - 2# - 3# clean Ottawa sand then 4# - 5# - 6# Ottawa sand treated with Halib sand wedge - fluid volumes pumped were same as proposed by Halib X-Linked for each stage - after flush ISIP 1692 psi FSIP on 5 min = 1301 psi 10 min 1053 psi 15 min 842 psi - Ave treating press 2350 psi Max press 3860 psi Ave slurry rate 52.5 bbls/min - Max slurry rate 54.2 bbls/min stage 1 frac went as planned - end of Job. Total fluid pmp'd 38,140 gal - total propan 90,040 lbs.							
09:00	11:30	RU Schlum WL RIH an set WLTC plug @ 3811' ok. - TOH PU perf guns RIH get on depth perforate zone 3803;-3790' = 13' and zone 3776'-3771' = 5' w/ 4" HEGS 4 spf @ 120 deg phasing 100 % fire pattern in both zones							
11:30	12:30	Frac second stage - pump pre-pad Form broke @ 1005 psi - switch & pump 500 gal 15% hcl acid - with acid in form pre/Job ISIP = 827 psi - Ramp in 20/40 brady sand 1# - 2# -3# clean Ottawa sand 4# - 5# - 6# Ottawa sand treated with Halib sand wedge - all fluid volumes were pumped same as proposed by Halib X-Linked for each stage - after flush ISIP 1628 psi - FSIP 5 min 1510 psi - 10 min 1396 psi - 15 min 1292 psi - end of Job. Total fluid pmp'd 42,558 gal - total propan 89,388 lbs							
		Ran RA-Tracers with fluid and sand as per request - both first and second stage frac Jobs went as planned - good Job!!							
12:30	14:00	RD-Frac equipment - all hands worked safe today - Good Job Thanks							
		**Final report until further activity							
		Est: 160 gal diesel used during frac effort							
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	-	OTHERS:	208	TOTAL: 208
CUMULATIVE SAFETY HOURS:		Mtg 3	RIG:		-			223	TOTAL: 223
Fluid Lost To Formation		Daily:	Cumulative:						
Hours Charged To:		Contractor:	Chevron:	Other:	Total:		0		
INCIDENT HRS:									
CUMULATIVE INCIDENT HRS: -									
G&A:	\$0	H2S:	Accidents:		Chevron %: -				
Daily Intangible Cost:	\$119,770	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$119,770	WBS Element No. (Capital) UWDCB-D2008-COM			
Cum Intangible Cost:	\$126,865	Cum Tang Cost:	\$6,117	Cum Comp Cost:	\$132,982	WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -		
Profit Cntr MCBU		Rig:	Rep Phone: 435/828/6054		WO Rep:	N.G Merkley			
Field: BUZZARD BENCH	Lease: State of Utah AA	Well #:	7-105		Date:	22-Aug-02			

012

T 175 ROBE SEC-07
43-05-30497

CONFIDENTIAL

ST OF UT AA 07-105
UTAH STATE AA 7-105

Daily Completion / WO Report Version 5.1

Start Date:	06/28/2002	Actual Days:	3	Auth. Days:		TD:	4,090'	PBTD:	4,050'		
Job Description:	Completion			KB Correction:	11'	Job Code:	comp				
Fluid Type:	2%KCL			Weight:	8.4						
Prod. Casing Size:	5 1/2	WT:	17	Grade:	P-110			Set @ MD:	4,090'	Cmt. Top @	3100'
Liner OD:		Wt:		Grade:		Set @ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
Packer @	Packer Make & Model			Perforations:			Details				
3811'	WLTC			3887-3889 , 3874-3878			4 spf @ 120 deg phasing				
				3846-3854			4 spf @ 120 deg phasing				
				3790'-3803' -3771'-3776'			4 spf @ 120 deg phasing				
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
		SIWP "0" psi									
07:00	08:00	Hook-up Halib frac equip test lines to 5000 psi ok. - held safety mtg w/ all hands went over job assignment pinch points Etc.									
08:00	09:00	Frac first stage - pump pre-pad form broke @ 1080 psi switch to acid pump 400 gal 15% hcl acid when acid in form pre-Job ISIP 990 psi - Ramp in 20/40 Ottawa sand 1# - 2# - 3# clean Ottawa sand then 4# - 5# - 6# Ottawa sand treated with Halib sand wedge - fluid volumes pumped were same as proposed by Halib X-Linked for each stage - after flush ISIP 1692 psi FSIP on 5 min = 1301 psi 10 min 1053 psi 15 min 842 psi - Ave treating press 2350 psi Max press 3860 psi Ave slurry rate 52.5 bbls/min - Max slurry rate 54.2 bbls/min stage 1 frac went as planned - end of Job. Total fluid pmp'd 38,140 gal - total propanant 90,040 lbs.									
09:00	11:30	RU Schlum WL RIH an set WLTC plug @ 3811' ok.- TOH PU perf guns RIH get on depth perforate zone 3803;-3790' = 13' and zone 3776'-3771' = 5' w/ 4" HEGS 4 spf @ 120 deg phasing 100 % fire pattern in both zones									
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		Ran RA-Tracers with fluid and sand as per request - both first and second stage frac Jobs went as planned - good Job!!									
12:30	14:00	RD-Frac equipment - all hands worked safe today - Good Job Thanks									
		**Final report until further activity									
		Est: 160 gal diesel used during frac effort									
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	-	OTHERS:		208	TOTAL:	208
CUMULATIVE SAFETY HOURS:		Mtg	3	RIG:		-	OTHERS:		223	TOTAL:	223
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:	Other:		Total:					0
INCIDENT HRS:		-									
CUMULATIVE INCIDENT HRS:		-									
G&A:	\$0	H2S:	Accidents:		Chevron %:						
Daily Intangible Cost:	\$119,770	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$119,770	WBS Element No. (Capital) UWDCB-D2008-COM				
Cum Intangible Cost:	\$126,865	Cum Tang Cost:	\$6,117		Cum Comp Cost:	\$132,982	WBS Element No. (Exp)				
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:			Total Appr:	\$ 233,700				
Profit Cntr	MCBU		Rig:	Rep Phone:		307/799-7201	WO Rep:	N.G Merkley			
Field:	BUZZARD BENCH		Lease:	State of Utah AA		Well #:	7-105		Date:	22-Aug-02	

CONFIDENTIAL

Daily Cost Estimate

Version 5.1

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCB-D2008-COM			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig # 906		0	3,690		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	3,690		0	0
94100900	Company Supervision			0	200		0	0
70000300	Consultants	NGME	900	900	3,150		0	0
	Supervision Total			900	3,350		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Rain for rent		0	6,395		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	Rain for rent tanks		665	8,774		0	0
		Knight oil tools	665					
		Big Red Hot Oil						
		Gardiner Backhoe						
72300200	Subsurface Service Eq. Rentals			0	2,280		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	110,580		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	6,525		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			665	134,554		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal	Neilson hauloff C/O fluids		0	1,710		0	0
	Waste Disposal Total			0	1,710		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over	2 7/8" tbg 4010' x \$3.15/ft		0	12,635		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco		0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	18,752		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	3,461		0	0
94100700	Capitalized G&A			0	0		0	0
				1,565			0	
					165,517			0
					\$\$\$		\$\$\$	
Days on Location:	6							233,700
Proposed Days:	0							233,700
Rig:						Prepared By:	N.G Merkley	
Field:	BUZZARD BENCH	Lease:	State of Utah AA	Well No.:	7-105	Date THRU:	09/01/2002	

015

T 175 ROSE SEC-07

43-015-30497

CONFIDENTIAL

ST OF UT

UTAH STATE

AA07-105

Daily Completion / WO Report Version 5.1

Start Date:	06/28/2002	Actual Days:	5	Auth. Days:		TD:	4,090'	PBTD:	4,033'		
Job Description:	Completion				KB Correction:	11'	Job Code:	comp			
Fluid Type:	2%KCL			Weight:	8.4						
Prod. Casing Size:	5 1/2	WT:	17	Grade:	P-110			Set @ MD:	4,090'	Cmt. Top @	3100'
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5	J-55	EUE								
Packer @	Packer Make & Model			Perforations:	Details						
				3887-3889 , 3874-3878	4 spf @ 120 deg phasing						
				3846-3854	4 spf @ 120 deg phasing						
				3790'-3803' -3771'-3776'	4 spf @ 120 deg phasing						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Safety Meeting: 4 pts tif.									
		SITP: 0 psi SICP: 0 psi									
		EOT at 4016'									
07:30	10:00	R.U. Production logging service, Run tracer log from 4010' to 3510'. Made 2 passes, download data.									
		Data good.									
10:00	14:00	Rig up swab equip. Initial fluid level 600' made 14 total runs, Recovered a total of 175 bbls 2% kcl water									
		had gas cut fluid after 4th run. Last fluid level at 900'									
		Lay down swab equip.									
14:00	15:30	Tih w/ tbg and tag up at 4033' pbtd. No fill, Pull end of tbg to 3931' and land same.									
		N/D bope, N/U well-head									
		SWIFN									
		State of Utah AA 7-105, Huntington ut, west on hwy 7.5 miles, turn left .4 miles turn left into power plant, drive thru power plant @ chain line									
		exit of power plant, go .8 miles on paved road stay left @ "Y" .3 miles, turn right onto location (39 deg 23.24N - 111 deg 04.88W)									
		Fuel Used: 57 gals									
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	34	OTHERS:	41	TOTAL:	75	
CUMULATIVE SAFETY HOURS:		Mtg	5	RIG:	82	OTHERS:	288	TOTAL:	370		
Fluid Lost To Formation	Daily:	Cumulative:									
Hours Charged To:	Contractor:	Chevron:	Other:	Total:	0						
INCIDENT HRS:											
CUMULATIVE INCIDENT HRS: -											
G&A:	\$0	H2S:	Accidents:	N/R	Chevron %:	-					
Daily Intangible Cost:	\$11,550	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$11,550	WBS Element No. (Capital)	UWDCB-D2008-COM				
Cum Intangible Cost:	\$160,515	Cum Tang Cost:	\$18,752	Cum Comp Cost:	\$179,267	WBS Element No. (Exp)					
Previous Comp Cst\$	Final Drilling Cost			Cum Well Cost:	Total Appr:	\$ 233,700					
Profit Cntr	MCBU			Rig:	Rep Phone:	435/828/6054		WO Rep:	Steve Kebert		
Field:	BUZZARD BENCH			Lease:	State of Utah AA		Well #:	7-105		Date:	03-Sep-02

Daily Cost Estimate

Version 5.1

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCB-D2008-COM			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig # 906	3,124	3,124	6,814		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,124	6,814		0	0
94100900	Company Supervision	SWK	600	600	800		0	0
70000300	Consultants			0	3,850		0	0
	Supervision Total			600	4,650		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Rain for rent		0	6,395		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	Rain for rent tanks		1,500	11,774		0	0
		Knight oil tools	1,500					
		Big Red Hot Oil						
		Gardiner Backhoe						
72300200	Subsurface Service Eq. Rentals			0	2,280		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	110,580		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	6,525		0	0
74400015	Slickline Services	PLS	2,001	2,001	2,001		0	0
	Contract Rentals & Services Total			3,501	139,555		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal	Neilson hauloff C/O fluids		0	1,710		0	0
	Waste Disposal Total			0	1,710		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Pro-techniques	4,325	4,325	4,325		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			4,325	4,325		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over	2 7/8" tbg 4010' x \$3.15/ft		0	12,635		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco		0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	18,752		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	3,461		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		11,550			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			179,267			0
					\$\$\$			\$\$\$
Days on Location:	5	Original Appropriations						233,700
Proposed Days:	0	Total Appropriated						233,700
Rig:		Prepared By:	Steve Kebert					
Field:	BUZZARD BENCH	Lease:	State of Utah AA	Well No.:	7-105	Date THRU:	09/03/2002	

016 T193 ROBE SER-07
43-015-30497

CONFIDENTIAL

ST OF UT
UTAH STATE AA 7-105

Daily Completion / WO Report Version 5.1

Start Date:	06/28/2002	Actual Days:	6	Auth. Days:		TD:	4,090'	PBTD:	4,033'		
Job Description:	Completion				KB Correction:	11'	Job Code:	comp			
Fluid Type:	2%KCL			Weight:	8.4						
Prod. Casing Size:	5 1/2	WT:	17	Grade:	P-110	Set @ MD:	4,090'	Cmt. Top @	3100'		
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5	J-55	EUE								
Packer @	Packer Make & Model			Perforations:	Details						
				3887-3889 , 3874-3878	4 spf @ 120 deg phasing						
				3846-3854	4 spf @ 120 deg phasing						
				3790'-3803' -3771'-3776'	4 spf @ 120 deg phasing						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Safety Meeting: 4 pts tif.									
		SITP: trace gas SICP: trace gas									
		EOT at 3931'									
07:30	13:30	Tih w/ 2 1/2"x1.5"x20' RHAC pump, 20- 1.5" sinker bars, 20- 3/4" stabilizers, 80- 3/4" rods 4 guides per, 52- 7/8" rods 4 guides per rod.									
		Hang horse head, space out to pump.									
13:30	14:30	Rig down move off location.									
		Turn well over to Production operations.									
State of Utah AA 7-105, Huntington ut, west on hwy 7.5 miles, turn left .4 miles turn left into power plant, drive thru power plant @ chain link exit of power plant, go .8 miles on paved road stay left @ "Y" .3 miles, turn right onto location (39 deg 23.24N - 111 deg 04.88W)											
Fuel used: 41 gals											
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	30	OTHERS:		16	TOTAL:	46
CUMULATIVE SAFETY HOURS:		Mtg	6	RIG:		112	TOTAL:		304	TOTAL:	416
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:		Other:		Total:		0		
INCIDENT HRS:											
CUMULATIVE INCIDENT HRS:											
G&A:	\$0	H2S:	Accidents:		N/R	Chevron %:		-			
Daily Intangible Cost:	\$7,343	Daily Tang. Cost:	\$6,720		Daily Comp Cost:	\$14,063		WBS Element No. (Capital) UWDCB-D2008-COM			
Cum Intangible Cost:	\$167,858	Cum Tang Cost:	\$25,472		Cum Comp Cost:	\$193,330		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost			Cum Well Cost:			Total Appr:	\$ 233,700		
Profit Cntr	MCBU		Rig:	Key		Rep Phone:	435/828/6054		WO Rep:	Steve Kebert	
Field:	BUZZARD BENCH		Lease:	State of Utah AA		Well #:	7-105		Date:	04-Sep-02	

017

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: Huntington (Shallow) CBM
8. WELL NAME and NUMBER: State of Utah "AA" 07-105
9. API NUMBER: 4301530497
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 7 17s 8E
12. COUNTY: Emery 13. STATE: UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

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2. NAME OF OPERATOR: Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2159' FNL, 463' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface
AT TOTAL DEPTH: 4090'

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PERIOD EXPIRED ON 10-4-03

14. DATE SPUDDED: 6/8/2002 15. DATE T.D. REACHED: 9/3/2002 16. DATE COMPLETED: 9/4/2002
ABANDONED [] READY TO PRODUCE [x] 17. ELEVATIONS (DF, RKB, RT, GL): 6725' GR; 6736' KB

18. TOTAL DEPTH: MD 2,570 4090 19. PLUG BACK T.D.: MD 2,502 4033
amended plug back amended plug back
TVD 2,570 4090 TVD 2,502 4033
20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Array Induction w/Linear Correlation/GR CBL/GA/CCL
Compensated Neutron Triple Litho Density 7-26-02 10-18-02
23. WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

27. PERFORATION RECORD
Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL
3771-3776'; 3790-3803' Pumped 38,140 gals Delta Frac 25 # with 90,000 lbs of 20/40 sand, 6 ppg max.
3846-3854'; 3874-3889' Pumped 31,680 gals Delta Frac 25 # with 70,000 lbs of 20/40 sand, 6 ppg max.

29. ENCLOSED ATTACHMENTS:
[] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY
[] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER: RECEIVED

30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/17/2002		TEST DATE: 9/17/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:		GAS - MCF: 308		WATER - BBL: 516		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:				

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:				

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:				

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:				

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	3,600	4,090	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal	0 100 3,770 3,771

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson TITLE Eng. Tech.
 SIGNATURE *Edna Wilkerson* DATE 9/26/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top-- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

011

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: HUNTINGTON CBM

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: See attached list
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: Multiple	
2. NAME OF OPERATOR: XTO ENERGY INC. N2615	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench	
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: Emery STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) James L. Death TITLE Vice President Land
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530497

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73965
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: LM LEMMON #10-01
9. APJ NUMBER: Various (see attached)
10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [x] OTHER
2. NAME OF OPERATOR: XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington NM 87401
PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660' FSK & 792' FEL
COUNTY: EMERY
STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, DEEPEN, REPERFORATE CURRENT FORMATION, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.
XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT): HOLLY C. PERKINS
TITLE: REGULATORY COMPLIANCE TECH
SIGNATURE: [Handwritten Signature]
DATE: 5/15/2007

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/11/07
BY: [Handwritten Signature]

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
† Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-05	43-015-30509	Producing	State	
State of Utah II 36-06	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

BUZZARD BENCH METAL PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

Apr-05

ington Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION		
			Coastal Statement	PROD %	FIELD EST PROD	% Gas	Use Gas	Vented CO2	Vented GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	Vented GAS	ADJ				
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	1708	1295	1246	91	98	1708	1709	2200	17624		
T35-19	30	2667	19292	0.00048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	2280	2280	2739	17047		
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	0	0	0		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	8791	5052	0.01673803	5064	45	124	108	108	171	558	812	53	108	38	38	106	908		
09-119	30	85	725	0.0024009	725	45	18	108	108	171	558	812	53	108	38	38	106	908		
10-124	30	729	951	0.00314458	951	45	23	38	38	176	845	902	68	38	38	38	106	908		
06-102	30	823	20121	0.06850244	20119	45	491	2219	2219	2755	17354	16959	536	2219	2219	2155	2516	13412		
06-104	30	863	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2155	2516	13412		
09-118	30	1631	797	0.00263536	797	45	19	100	100	164	533	672	64	100	100	100	147	905		
09-120	30	214	899	0.00297264	899	45	22	80	80	47	752	758	67	80	80	80	0	0		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	89	167	1304		
10-125	30	286	5361	0.00177234	538	45	13	32	32	90	449	452	58	32	32	16	59	403		
11-129	29	0	396	0.00130942	395	44	10	16	16	59	327	334	53	16	16	7	56	193		
11-130	30	847	1521	0.000503567	162	45	4	7	7	56	106	137	49	7	7	42	105	743		
16-121	30	275	757	0.0025031	757	45	18	42	42	105	552	638	63	42	42	397	1641	8581		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	630	995	5155		
05-108	30	611	4934	0.01631479	4936	45	120	830	830	209	1044	1056	76	830	830	133	209	1265		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	134	275	1508		
05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	1241	1509	9210		
06-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	0	0	0		
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1452	3530	0.01187232	3531	45	55	226	226	357	3174	2977	131	226	226	203	283	1559		
08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	143	220	1338		
08-112	30	118	1326	0.00438456	1325	45	32	143	143	220	1106	1118	77	143	143	108	171	808		
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	1197	1407	7107		
07-105	30	909	5760	0.02235285	6782	45	165	1197	1197	1407	5355	5700	210	1197	1197	30	55	471		
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	30	8	71	350		
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	136	204	1002		
09-117	30	37	946	0.00312805	946	45	23	136	136	204	742	798	68	136	136	63	123	631		
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	130	204	1204		
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	5000	5896	35273		
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29376	896	5000	5000	462	606	4034		
01-140	30	1506	4065	0.01344135	4086	45	99	482	482	506	3460	3428	144	482	482	2937	3580	24220		
01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	152	320	4224		
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	142	179	1445		
35-135R	30	4133	1501	0.09496321	1502	0	37	142	142	179	1323	1266	37	142	142	153	321	4238		
14-171	30	3033	4845	0.01535918	4847	45	113	163	163	321	4325	3917	158	163	163	1062	1327	8527		
36-139	30	734	9013	0.02980243	9016	45	229	1062	1062	1327	7689	7600	265	1062	1062	42	101	586		
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	395	570	5038		
36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	48	107	578		
03-161	30	61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	48	45	113	991		
02-188	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	45	71	154	1823		
14-131	30	793	1967	0.00650409	1968	45	48	71	71	164	1804	1659	93	71	71	283	392	2244		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	392	1827	1862	99	283	283	5540	6351	32817		
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	6351	25047	26466	811	6540	6540	536	605	2932		
07-145	30	672	2760	0.00812623	2761	0	67	538	538	605	2156	2327	57	538	538	1276	1560	11352		
35-137	30	1366	11613	0.0383956	11617	0	284	1276	1276	1560	10057	9792	284	1276	1276	257	322	2564		
01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	257	4755	5621	35558		
31-201	30	1581	35490	0.11731834	35492	0	866	4755	4755	5621	29871	29917	866	4755	4755	0	0	0		
TOTAL		43726	302425	1	302529	1930	5	7383	38990	38990	48303	5	254226	5	255009	9312	38990	38990	48302	303311

PTU 104 SALES MTR 255006

Oil Wells

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (1) prec'd	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (%)	Vented CO2	Vented Gas	TOTAL VENTED						
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.00165775	490	39	13	15	15	15	423	432	52	15	15	15	15	15	15	15	15	67	499
C23-08	30	3437	9140	0.03092205	9,140	45	235	437	437	718	8,422	8,062	281	437	437	437	437	437	437	437	437	718	8,780
A28-04	15	0	68	0.00023005	68	23	2	2	2	26	42	60	24	2	2	2	2	2	2	2	2	26	86
A35-06	30	141	29088	0.09844307	29,088	45	150	1,706	1,706	2,501	26,587	25,665	795	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	2,501	28,166
A35-05	18	700	299	0.00097773	299	27	7	7	7	41	248	255	34	7	7	7	7	7	7	7	7	41	296
A34-07	30	2845	5353	0.01821153	5,353	45	39	361	361	545	4,834	4,748	184	361	361	361	361	361	361	361	361	545	5,293
P10-47	30	734	39	0.00047026	139	210	4	6	6	220	-81	123	214	6	6	6	6	6	6	6	6	220	343
JAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-11	30	50211	15291	0.05173184	15,291	45	304	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,694	15,101
S08-46	29	1	519	0.00175586	519	203	13	230	230	448	73	458	216	230	230	230	230	230	230	230	230	448	904
RC9-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	102	102	102	102	102	102	102	323	715
P10-42	29	7609	819	0.00277308	819	44	21	144	144	206	610	722	65	144	144	144	144	144	144	144	144	206	931
P10-45	30	3050	605	0.00204681	605	45	16	61	61	22	483	534	61	61	61	61	61	61	61	61	61	122	659
O04-44	16	5442	71	0.0002402	71	112	2	11	11	125	54	63	114	11	11	11	11	11	11	11	11	125	189
D34-12	24	2583	147	0.00497662	1,471	36	38	126	126	200	1,271	1,297	74	126	126	126	126	126	126	126	126	200	1,497
D35-13	30	142110	896	0.00303131	396	45	23	349	349	417	479	790	68	349	349	349	349	349	349	349	349	417	1,207
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	57	57	57	57	57	57	57	101	359
D35-15	30	1630	20903	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,436	584	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,910	20,346
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	28	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	148	148	148	148	148	148	148	148	148	250	2,287
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	280	2,423	2,384	15	165	165	165	165	165	165	165	165	280	2,864
U02-49	15	173	347	0.00117395	347	23	9	18	18	49	295	305	31	18	18	18	18	18	18	18	18	49	355
X16-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X16-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	49	38	38	38	38	38	38	38	38	87	343
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	295	827	0.00279787	827	45	21	50	50	116	711	729	56	50	50	50	50	50	50	50	50	116	845
14-55	30	9023	65522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	11,025	120,430
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	269	45	7	9	9	61	208	237	52	9	9	9	9	9	9	9	9	61	298
24-47	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	22	22	22	22	22	22	22	85	686
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-62	29	23	491	0.00166113	491	44	13	178	178	235	256	433	55	178	178	178	178	178	178	178	178	235	560
CK RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	294	709	947	71	294	294	294	294	294	294	294	709	1,312
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	154	154	154	154	154	154	269	2,851
15-67	26	1202	281	0.000883	281	39	7	14	14	60	201	230	46	14	14	14	14	14	14	14	14	60	290
RUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	528	528	528	528	528	816	9,131
07-64	30	1092	1557	0.00560689	1,557	45	43	495	495	583	1,074	1,461	88	495	495	495	495	495	495	495	495	583	2,044
RUST	08-63	30	264	1654	0.00559574	1,654	45	43	777	777	865	789	1,459	88	777	777	777	777	777	777	777	865	2,324
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	495	4,481	4,392	173	326	326	326	326	326	326	326	326	495	4,891
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	380	380	380	380	380	380	575	5,892
03-74	27	24620	1325	0.00448268	1,325	41	34	30	30	105	1,220	1,169	75	30	30	30	30	30	30	30	30	105	1,274
03-75	30	5878	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	299	299	299	299	299	299	299	457	4,334
03-75	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	69	177	177	177	177	177	177	177	177	246	1,059
11-72	30	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	21	21	21	21	21	21	48	148
34-80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31-98	30	10	1482	0.00501364	1,482	45	38	133	133	216	1,266	1,307	83	133	133	133	133	133	133	133	133	216	1,523
A35-89	30	9902	34803	0.11774399	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,963	33,659
P03-92	30	1194	886	0.00299749	886	45	23	89	89	157	729	781	68	89	89	89	89	89	89	89	89	157	936
P03-93	28	9434	546	0.00218552	546	42	17	96	96	155	491	570	59	96	96	96	96	96	96	96	96	155	725
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	32	998	997	74	58	58	58	58	58	58	58	58	32	1,129
T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	27	27	27	27	27	27	27	86	569
01-97	30	0	1194	0.00403949	1,194	0	31	73	73														

	20777					
	0					
	7604			7604	0	
	2448		2448			
	0		0			
Id statement + memon	974					
	31803		295682	2448	7604	0

SALES DIFFERENCE

3578

JC137 M

395211	597033	597137	4379	14975	59724	59724	79077	518050	514853	59555	59724	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President - Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

1. TYPE OF WELL OIL WELL GAS WELL OTHER **CONFIDENTIAL**

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: **(505) 324-1090**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1815' FNL & 897' FWL**

COUNTY: **EMERY**

QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 26 18S 07E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) **HOLLY C. PERKINS**

TITLE **REGULATORY COMPLIANCE TECH**

SIGNATURE *Holly C. Perkins*

DATE **6/23/2005**

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: DstKDuft

Dustin Ducret ??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0				
	0			0	
	7383			7383	2
	1931		1930.5		
	0				
	304437	302529	1930.5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MULTIPLE ST OF UT AA 07-105
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: MULTIPLE 43 015 30497
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 7		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/23/2008</u>

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SEP 29 2008
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING