



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
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Email: talon@castlenet.com

September 19, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “BB” 08-113, Emery County, Utah
~~2107² FSL, 2088~~’ FEL, Section 8, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit “A” - Survey plats and layouts of the proposed well site;
- Exhibit “B” - Proposed location map with pipe, power, and road corridors;
- Exhibit “C” - Drilling site layout;
- Exhibit “D” - Drilling Program;
- Exhibit “E” - Multi Point Surface Use Plan;
- Exhibit “F” - Typical road cross-section;
- Exhibit “G” - Typical BOP diagram;
- Exhibit “H” - Typical wellhead manifold diagram.

RECEIVED

SEP 24 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: **DRILL** **DEEPEN**

B. Type of Well: **OIL** **GAS** **OTHER:** **SINGLE ZONE** **MULTIPLE ZONE**

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 2107' FSL, 2088' FEL
At Proposed Producing Zone: 4356/169 H
495990 E

5. Lease Designation and Serial Number:

MI -48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Farm or Lease Name:

State of Utah "BB"

9. Well Number:

08-113

10. Field or Pool, or Wildcat:

Undesignated Buzzard Bench

11. Qtr/Qtr, Section, Township, Range, Meridian:

NW
NE/4 SE/4, Section 8,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

4.9 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

909'

16. Number of acres in lease:

1761.32

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

2800'

19. Proposed Depth:

3625'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6303' GR

22. Approximate date work will start:

April 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3625'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*Low Chy.
2-6-02*

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SEP 24 2001

DIVISION OF
OIL, GAS AND MINING

24.

Name & Signature:

Ian Kephart

Title:

Petroleum Engineer

Date:

9/15/01

(This space for state use only)

API Number Assigned:

43-015-30496

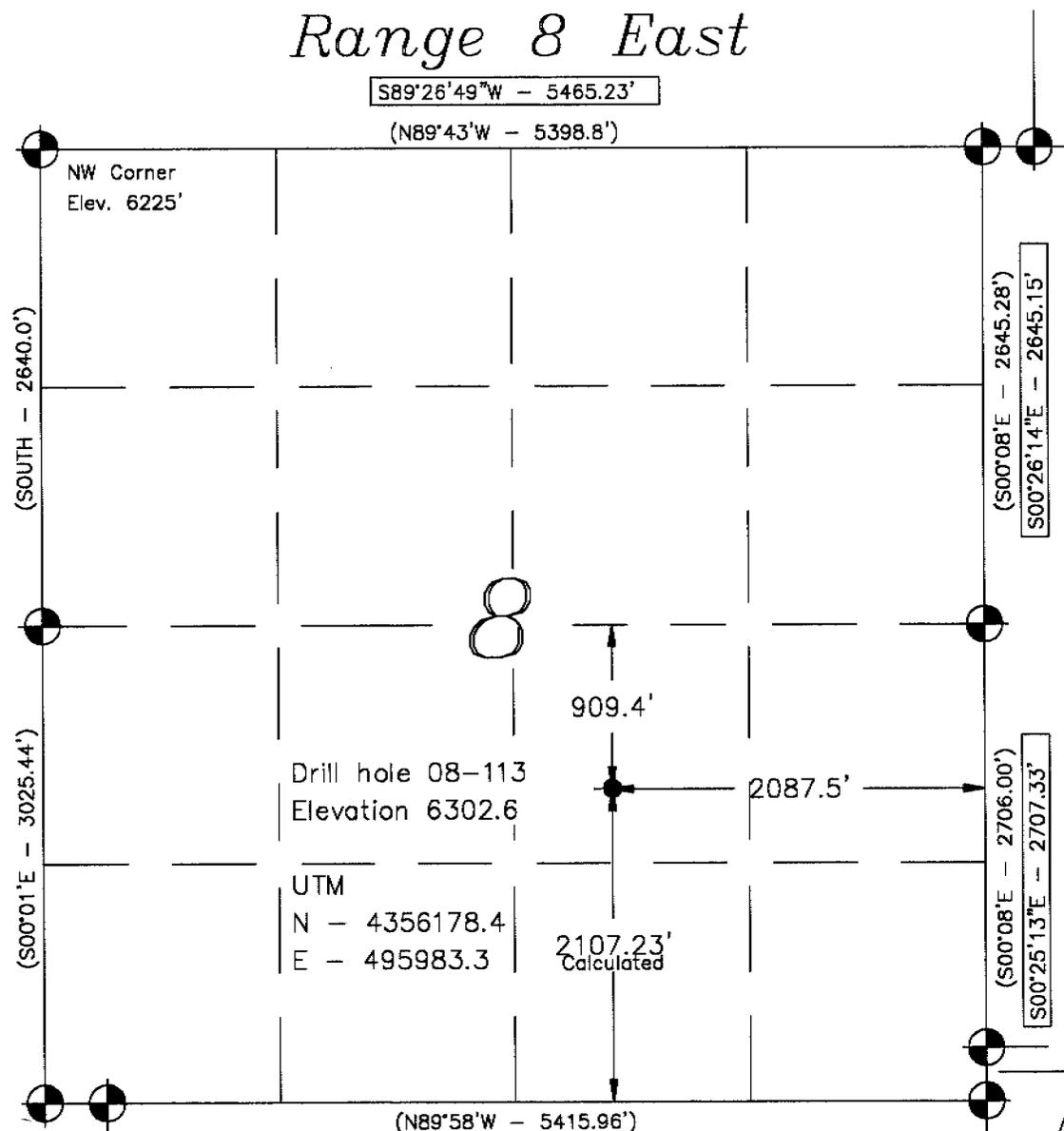
Approval:

ORIGINAL

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Range 8 East

Township 17 South



Drill hole 08-113
Elevation 6302.6

UTM
N - 4356178.4
E - 495983.3

909.4'
2087.5'
2107.23'
Calculated



Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6225.0' being at the Northwest Section corner of Section 8, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location: —

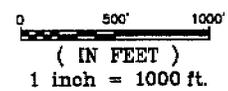
Proposed Drill Hole located in the NW 1/4, SE 1/4 of Section 8; being 909.42' South and 2087.50' West from the East Quarter Corner of Section 8, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

GRAPHIC SCALE



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
WELL # 08-113
Section 8, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 12/19/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 218

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "BB" 08-113
NE/4 SE/4, Sec. 8, T17S, R8E, SLB & M
~~2107' FSL, 2088' FEL~~
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3140'
Top of the A Coal -- 3175'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3140' - 3525'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3625'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "BB" 08-113
NE/4 SE/4, Sec. 8, T17S, R8E, SLB & M
~~2107' FSL, 2088' FEL~~
Emery County, Utah

1. Existing Roads

- a. The proposed access road will utilize the existing State Road encroachment that accesses the Jensen surface. The existing encroachment already exists and final approval to upgrade and utilize the encroachment is pending (see Exhibit "B").
- b. The existing road accessing stump flat will be utilized from the well to the orchard and from the State Road to the orchard. New access will be constructed through the orchard area for the majority of the access along the existing fence line.
- c. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 1000' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 4– 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are seven proposed wells and two existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the existing access road to the state highway where they will connect to the main utility corridor traversing Huntington Canyon (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 1700' northeast. Nearest live water is Huntington Creek approximately 2600' northwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

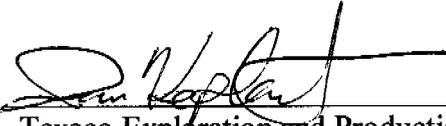
Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

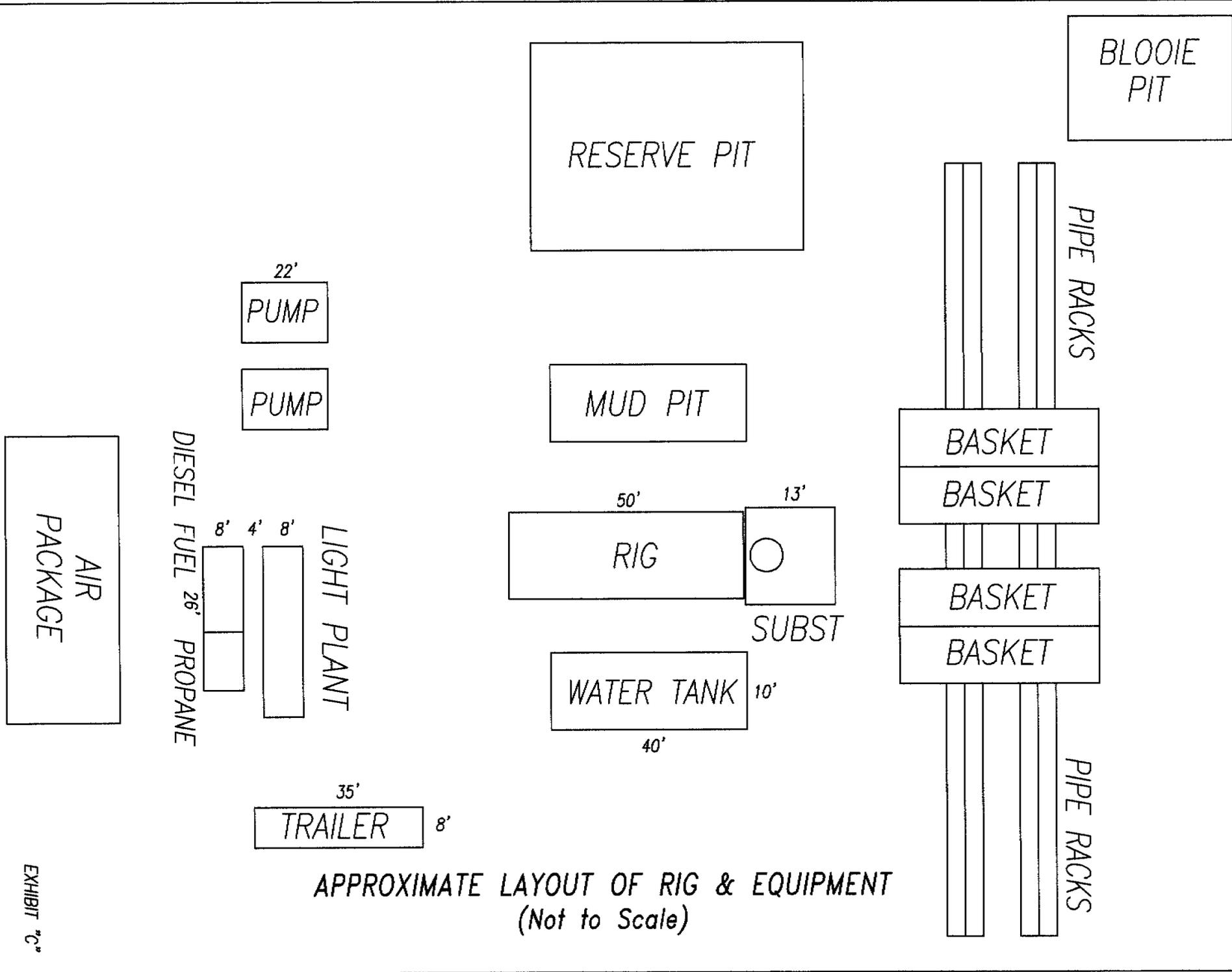
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

4/15/01
Date



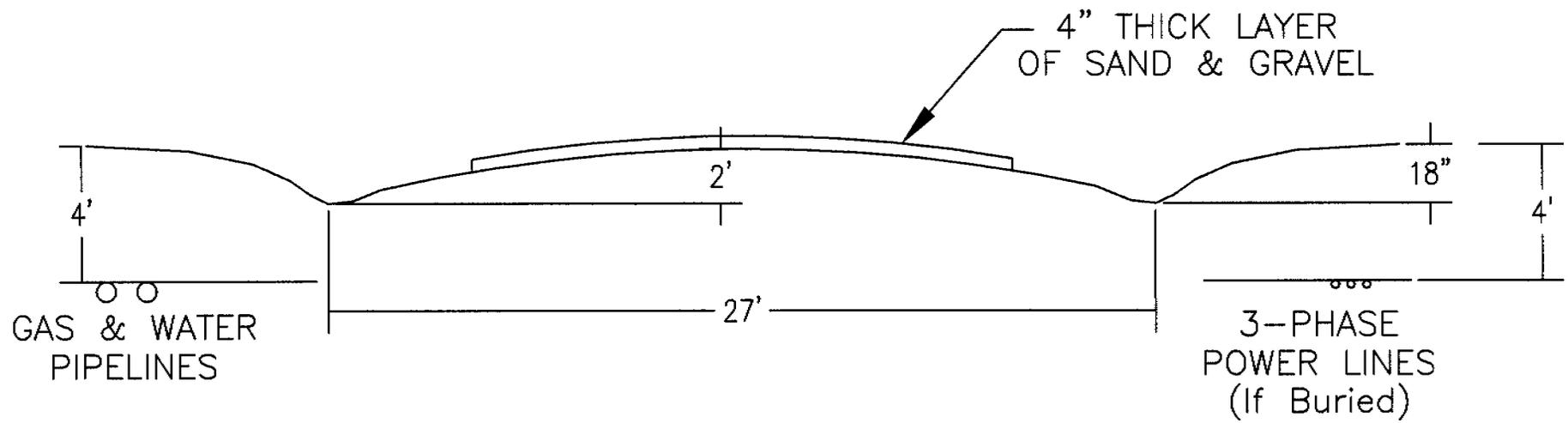
Texaco Exploration and Production, Inc.

ORIGINAL



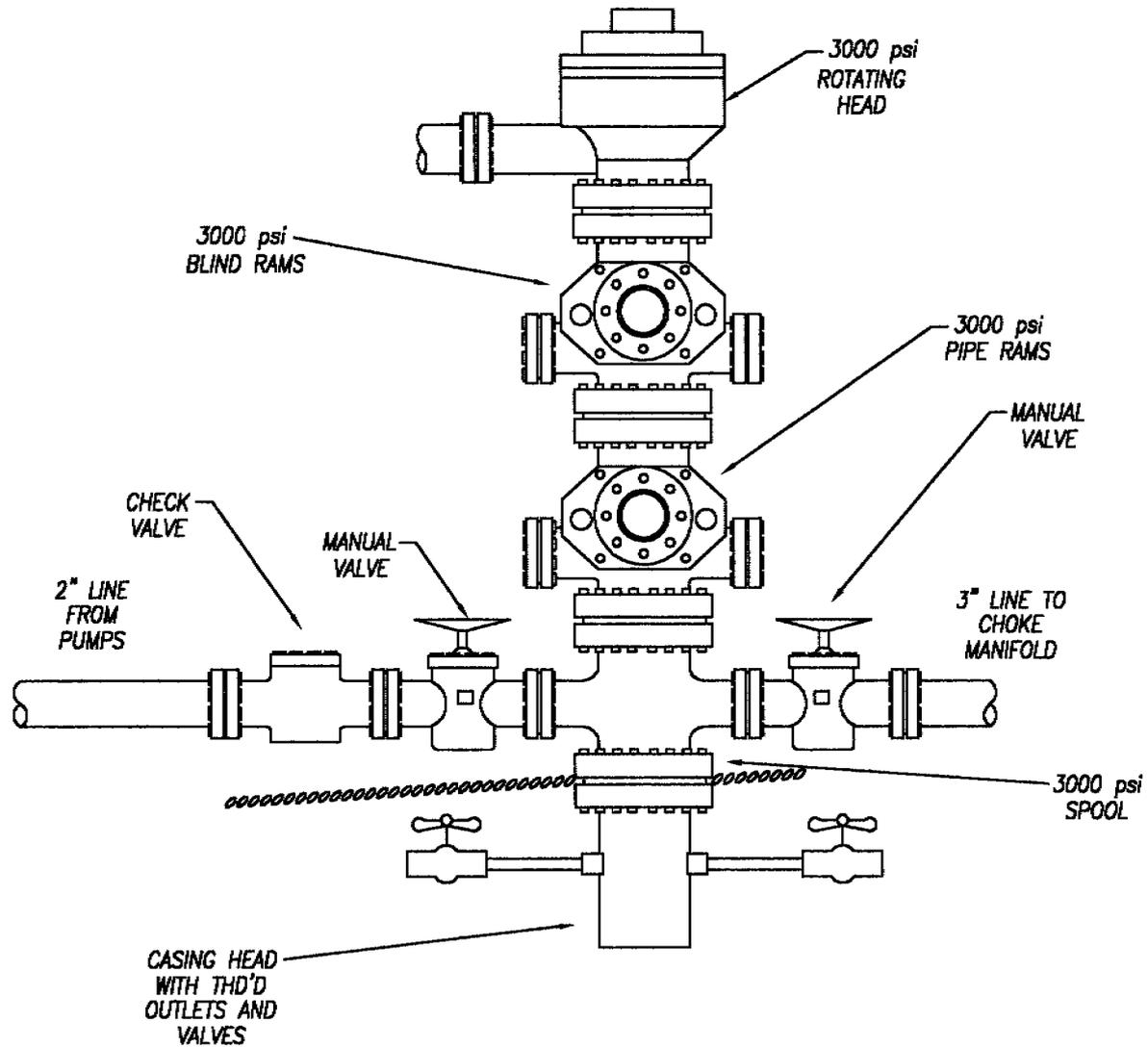
APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION

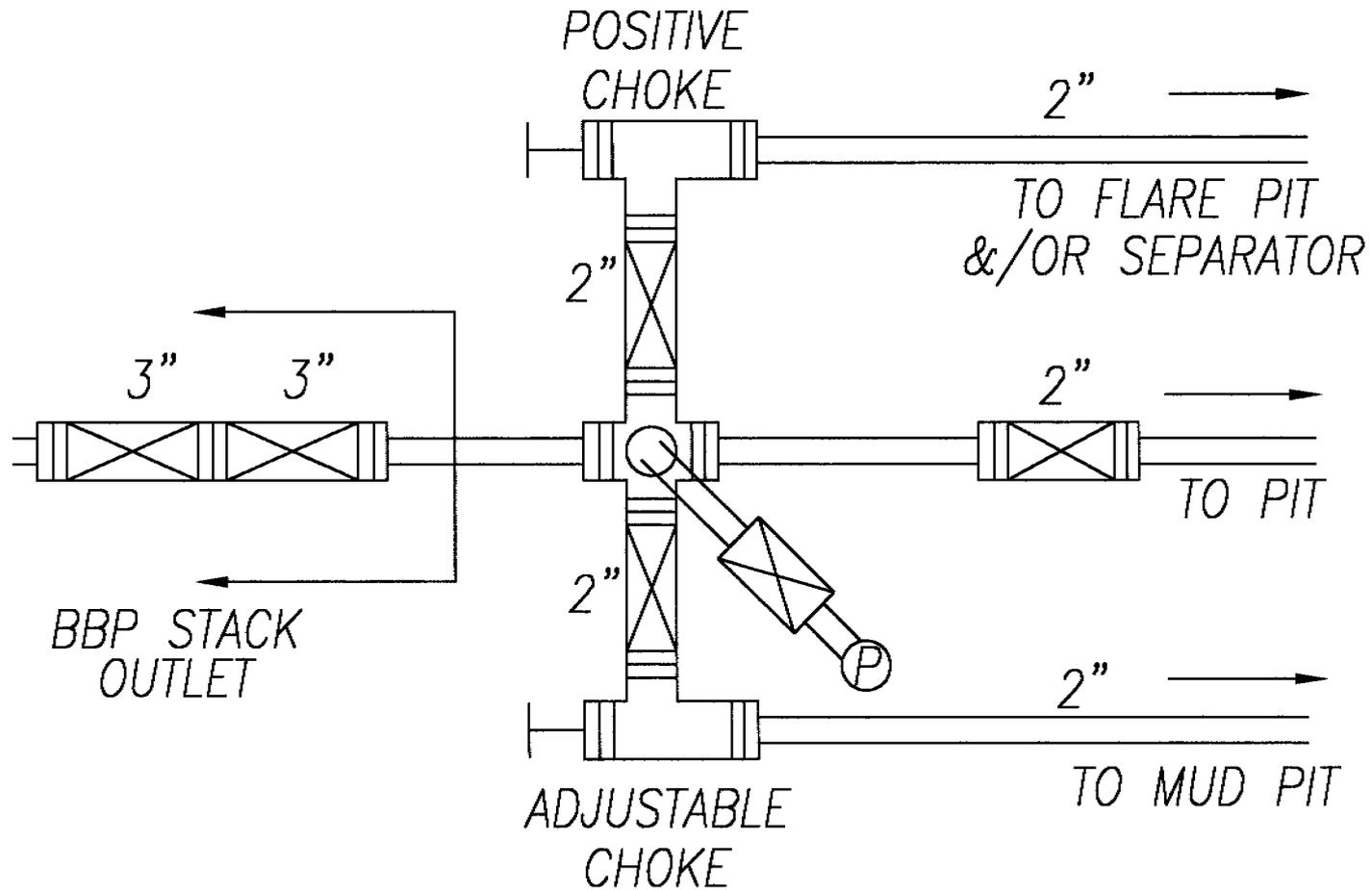


BOP Equipment

3000psi WP



CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

002

APD RECEIVED: 09/24/2001

API NO. ASSIGNED: 43-015-30496

WELL NAME: ST OF UT BB 08-113
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: DON HAMILTON, AGENT

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:

NWSE 08 170S 080E
 SURFACE: ~~2107 FSL 2088 FEL~~ 1827 FSL 2093 FEL
 BOTTOM: ~~2107 FSL 2088 FEL~~ 1827 FSL 2093 FEL
 EMERY
~~WILDCAT~~ Buzzard Bench (— +) 132

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	12/14/01
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48193
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- N RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit HUNTINGTON CBM
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2001
Siting: 460' fr. Unit Boundary & Uncomm. Tract
- R649-3-11. Directional Drill

COMMENTS: Need presite. (12-11-01)

STIPULATIONS: 1- Statement of basis

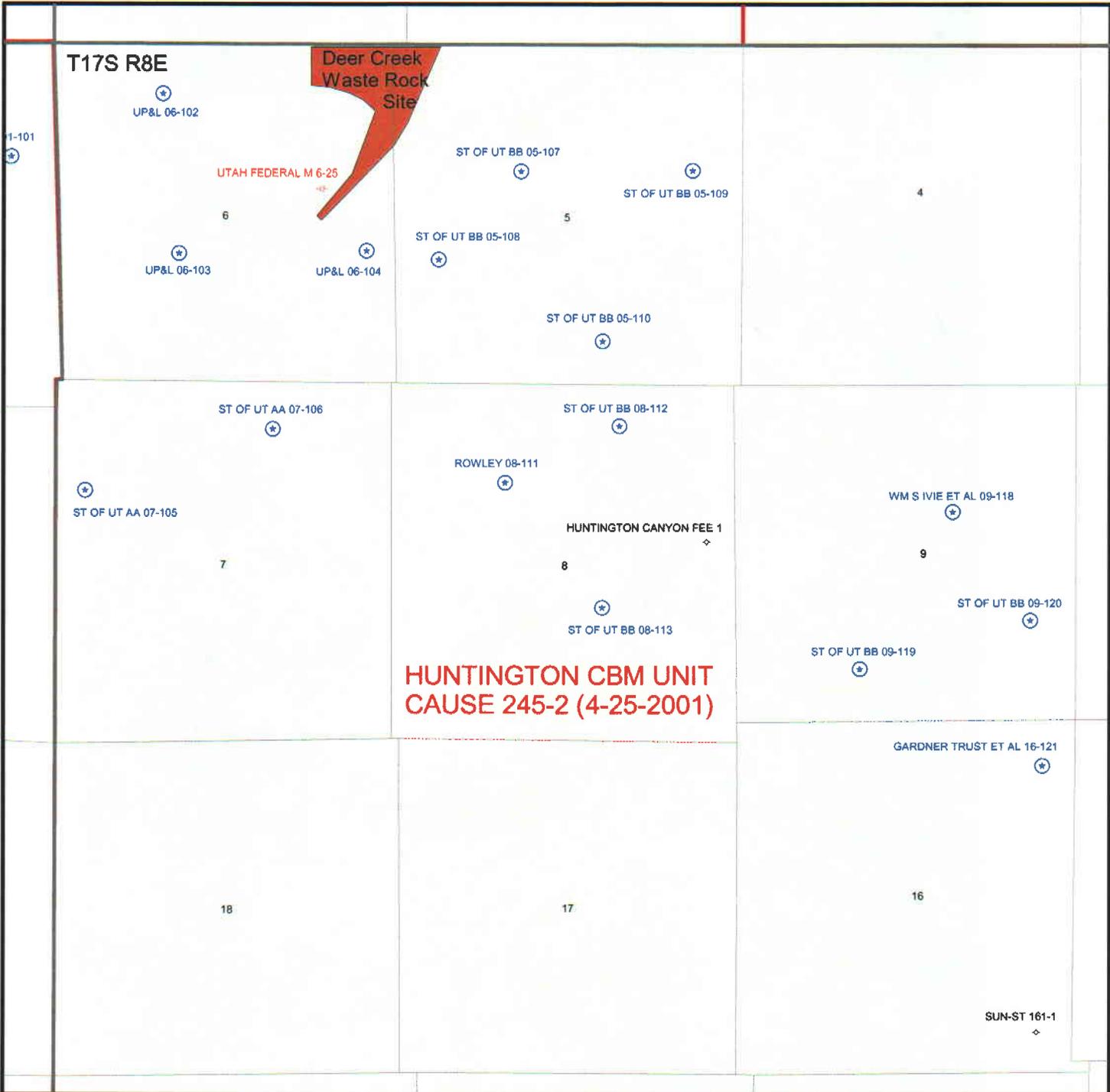


OPERATOR: TEXACO E&P INC (N5700)
 SEC. 8, T17S, R8E
 FIELD: BUZZARD BENCH (132)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE NO: 245-2





OPERATOR: TEXACO E&P INC (N5700)
 SEC. 8, T17S, R8E
 FIELD: WILDCAT (004)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-48193

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Huntington (Shallow) CBM

8. Well Name and Number:
State of Utah "BB" 08-113

9. API Well Number:

10. Field or Pool, or Wildcat:
Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: **OIL** **GAS** **OTHER**

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well
Footages: **2107' FSL, 2088' FEL**
County: **Emery**
QQ, Sec., T., R., M.: **NE/4 SE/4, Section 8, T17S, R8E, SLB&M**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
 - Repair Casing
 - Change of Plans
 - Convert to Injection
 - Fracture Treat or Acidize
 - Multiple Completion
 - Other _____
- Approximate date work will start _____

- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
 - Repair Casing
 - Change of Plans
 - Convert to Injection
 - Fracture Treat or Acidize
 - Other Subsequent Information
- Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The location of this well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

RECEIVED

OCT 16 2001

**DIVISION OF
OIL, GAS AND MINING**

ORIGINAL

13. Name & Signature: *Jan Kopchert* Title: Engineer Date: 10/9/01

(This space for state use only)

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah "BB" 08-113
API NUMBER: 43-015-30496
LOCATION: 1/4, 1/4 NWSE Sec: 8 TWP: 17S RNG: 8 E 2107' FSL 2088' FEL

Geology/Ground Water:

A search of the Utah Division of Water Rights was made and a plot of the existing points of diversion was obtained showing 0 active points of diversion within one mile of this location. There are only 4 known culinary wells in Emery County. The location is in a narrow gully with no designated name, and is about 1/2 mile south of Huntington Creek. This gully drains about 1 square mile of surface and will run water during high runoff times of the year. It eventually drains into Huntington Creek and thence to the Price River. Precautions will be taken to limit erosion and siltation caused by drilling activities. Soils in the area are quaternary alluvium and will consist of sand and clay derived from the rock layers of the Upper Member of Bluegate Shale and interbedded Emery Sandstone. In this area the formations will dip gently toward the west where they rise to form the Wasatch Plateau, and lie in an erosional valley of the Price River and Huntington River Drainages, as they flow around the San Rafael Swell to the East. The 300 feet of surface casing proposed for this well should be sufficient for the protection of any near surface waters.

Reviewer: K. Michael Hebertson **Date:** 13-December-2001

Surface:

The closest live water source is Huntington Creek, which lies North of the proposed location ~.75 miles. The terrain is rough and very rocky and slopes toward the Northeast with some dry washes varying in size in the surrounding area. Provisions were made for site structural integrity, rehabilitation, and waste disposal. This well will be moved at least 30' the NNW due to the closeness of the location to a steep gravelly slope on the SE side of the location. The pit will be constructed on this side of the pad due to the necessity that the access road come in from the NW side. It was agreed upon during the onsite that the well be moved to pull away from this hazard to ensure the stability and integrity of the reserve pit. SITLA was invited but did not attend.

Reviewer: Mark L. Jones **Date:** December 12, 2001

Conditions of Approval/Application for Permit to Drill:

1. Berm location and reserve pit.
2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
4. Amended location plat showing new UTM Coordinates to move the well at least 30' in NNW direction.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah "BB" 08-113
API NUMBER: 43-015-30496
LEASE: State FIELD/UNIT: _____
LOCATION: 1/4, 1/4 NWSE Sec: 8 TWP: 17S RNG: 8 E 2107' FSL 2088' FEL
LEGAL WELL SITING: 460 F Unit boundary and uncommitted tracts.
GPS COORD (UTM): X = _____ E; Y = _____ N SURFACE OWNER: SITLA

PARTICIPANTS

M. Jones (DOGM), D. Hamilton and Larry Johnson (Talon), R. Wirth (Texaco), C. Colt (DWR), B. Anderson (Emery County). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~5.0 miles NW of Huntington, Utah. Access will come off SR-31 at the same location Emery County water treatment plant encroaches SR-31. The terrain is very rough and rocky. Due to the topography and soil type of the area, erosion potentially can become a problem after disturbances are made. Huntington Power Plant sits to the NW ~1.5 miles.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170 x 260 pad w/ 80 x 44 x 8 pit included. ~1000' of new access will be needed for this location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 7 Proposed wells and 2 existing wells within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Large dry washes cut throughout the area near the pad and it's proposed access. The location of the pad itself does not have major drainage issues associated with it.

FLORA/FAUNA: PJ, Sagebrush, grasses, deer, elk, coyote, small game.

SOIL TYPE AND CHARACTERISTICS: Boulders, rocky, gravel.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Erosive when disturbed.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: Yes.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

This well will be moved at least 30' the NNW due to the closeness of the location to a steep gravely slope on the SE side of the location. The pit will be constructed on this side of the pad due to the necessity that the access road come in from the NW side. It was agreed upon during the onsite that the well be moved to pull away from this hazard to ensure the stability and integrity of the reserve pit.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

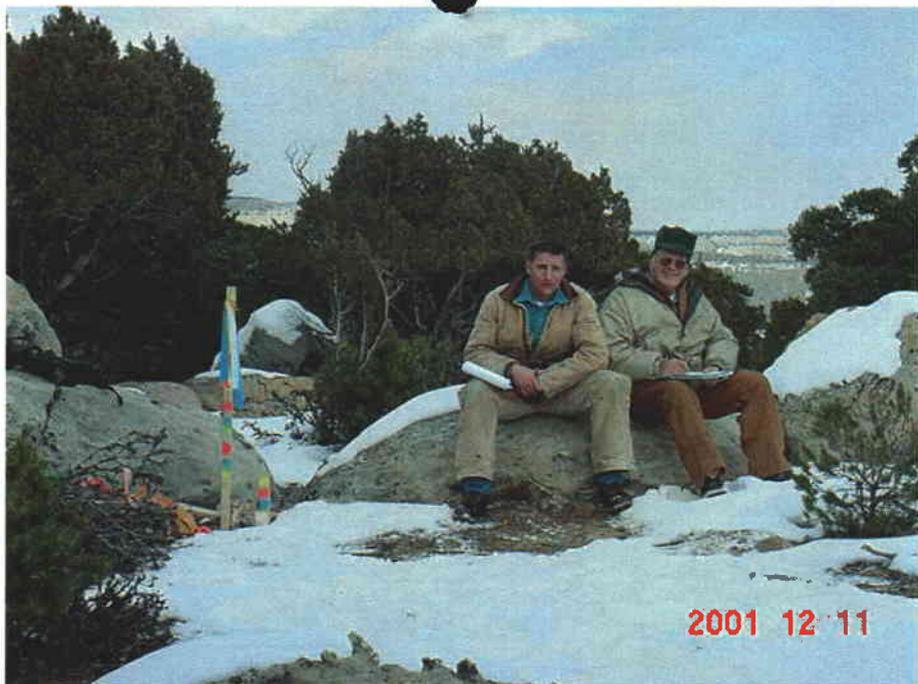
December 11, 2001 / 3:00 pm
DATE/TIME

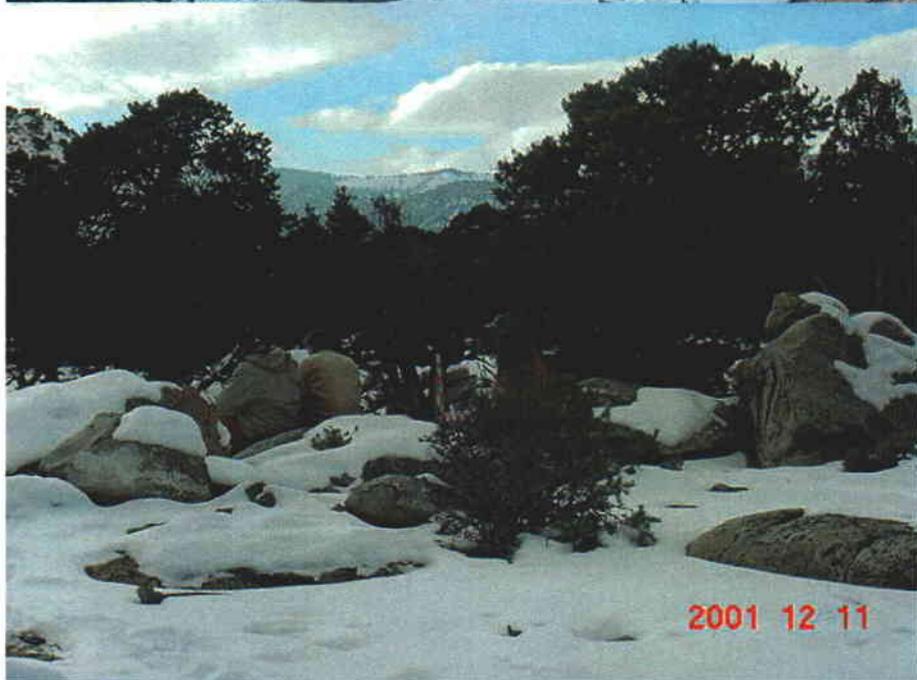
**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

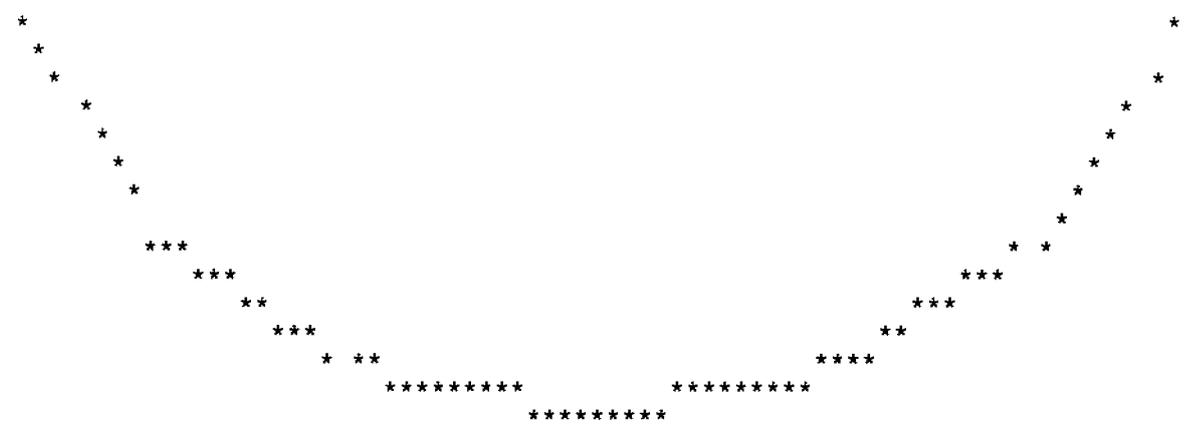
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.







Well name:	12-01 Texaco ST of UT BB 08-113	
Operator:	Texaco E&P	Project ID:
String type:	Surface	43-015-30496
Location:	Emery County, Utah	

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 130 psi

Burst:

Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Re subsequent strings:

Next setting depth: 3,625 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,569 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (In)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	<u>10.56</u>	130	2950	<u>22.73</u>	7	263	<u>36.54 J</u>

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: December 19,2001
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	12-01 Texaco ST of UT BB 08-113	
Operator:	Texaco E&P	Project ID:
String type:	Production	43-015-30496
Location:	Emery County, Utah	

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 116 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP: 1,569 psi

Burst:

Design factor 1.00

Cement top: 2,850 ft

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 3,167 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3625	5.5	17.00	N-80	LT&C	3625	3625	4.767	124.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1569	6290	4.01	1569	7740	4.93	62	348	5.65 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: December 19,2001
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

12-01 Texaco ST of UT BB-113
Casing Schematic

Surface

Blue Gate Sec

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

w/25% washout

Surface
300. MD

BOP

BHP

$$(0.052)(9.3)(3625) = 1570 \text{ psi}$$

Anticipated = 1000 psi max

Gas

$$(0.12)(3625) = 435 \text{ psi}$$

MASP = ~~1000~~ psi
1135

3M BOPE Proposed

Adequate

DKD 12/19/01

3140'
Frac. 1
3175'
"A" Con 1

5-1/2"
MW 8.3

TOC @
2850.

3140'

3525'

Production
3625. MD

Coals 55'

w/15% washout

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number: PO Box 618 Orangeville Ut. 84537
3300 North Butler, Suite 100, Farmington, NM 87401; 505 325 4397

4. Location of Well (Footages)
At Surface: 1827' FSL, 2093' FEL
At Proposed Producing Zone: 4356075 Y
495997 X

5. Lease Designation and Serial Number:
MT -48193

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Huntington (Shallow) CRM

8. Farm or Lease Name:
State of Utah "BB"

9. Well Number:
08-113

10. Field or Pool, or Wildcat:
Undesignated Buzzard Bench

11. Qtr/Qtr, Section, Township, Range, Meridian:
NW/4 SE/4, Section 8,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:
4.9 miles northwest of Huntington, Utah

12. County: Emery
13. State: Utah

15. Distance to nearest property or lease line (feet):
880'

16. Number of acres in lease:
1761.32

17. Number of acres assigned to this well:
160 acres

18. Distance to nearest well, drilling, completed, or applied for, or
2800'

19. Proposed Depth:
3625'

20. Rotary or cable tools:
Rotary

21. Elevations (show whether DF, RT, GR, etc.):
6304' GR

22. Approximate date work will start:
April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3625'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

Surface Owner: State of Utah

Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

RECEIVED

FEB 06 2002

DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

24. Name & Signature: Ron With Title: OP SUPERVISOR Date: 2/1/02

(This space for state use only)
API Number Assigned: 43-015-30496

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-28-02
By: [Signature]

ORIGINAL

Range 8 East

S89°26'49"W - 5465.23'

(N89°43'W - 5398.8')

NW Corner
Elev. 6225'

Township 17 South

(SOUTH - 2640.0')

(S00°01'E - 3025.44')

(S00°08'E - 2645.28')

(S00°26'14"E - 2645.15')

(S00°08'E - 2706.00')

(S00°25'13"E - 2707.33')

(S00°36'23"E - 309.30')

(N89°58'W - 5415.96')

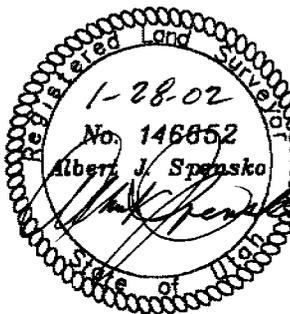
Drill hole 08-113
Elevation 6304.0'

UTM
N - 4356187
E - 45982

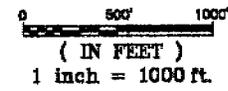
879.9'

2093.2'

1827.43'



GRAPHIC SCALE



ORIGINAL

NOTE:
UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°21'25"
111°02'51"

- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

Location:

The Bearings indicated are per the recorded plot obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6225.0' being at the Northwest Section corner of Section 8, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NW 1/4, SE 1/4 of Section 8; being 1827.43' North and 2093.2' West from the Southeast Section Corner of Section 8, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-837-8781
Fax: 435-636-8603

★ TEXACO E & P ★
WELL # 08-113
Section 8, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 01/28/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 218

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well Footages:

2107' FSL, 2088' FEL

5. Lease Designation and Serial Number:

ML-48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah "BB" 08-113

9. API Well Number:

43-015-30496

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

QQ, Sec., T., R., M.: NW/4 SE/4, Section 8, T17S, R8E, SLB&M

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Relocation of Well site
- Date of work completion _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "BB" 08-113 well site has been relocated 30' following the onsite on 11/8/01 and remains on State of Utah surface and mineral.

The revised location for the State of Utah "BB" 08-113 is 1827' FSL, 2093' FEL, NW/4 SE/4, Section 8, T17S, R8E, SLB&M.

The location of this well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

RECEIVED

FEB 0 8 2002

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:

Ron With

Title:

OP. SUPERVISOR

Date:

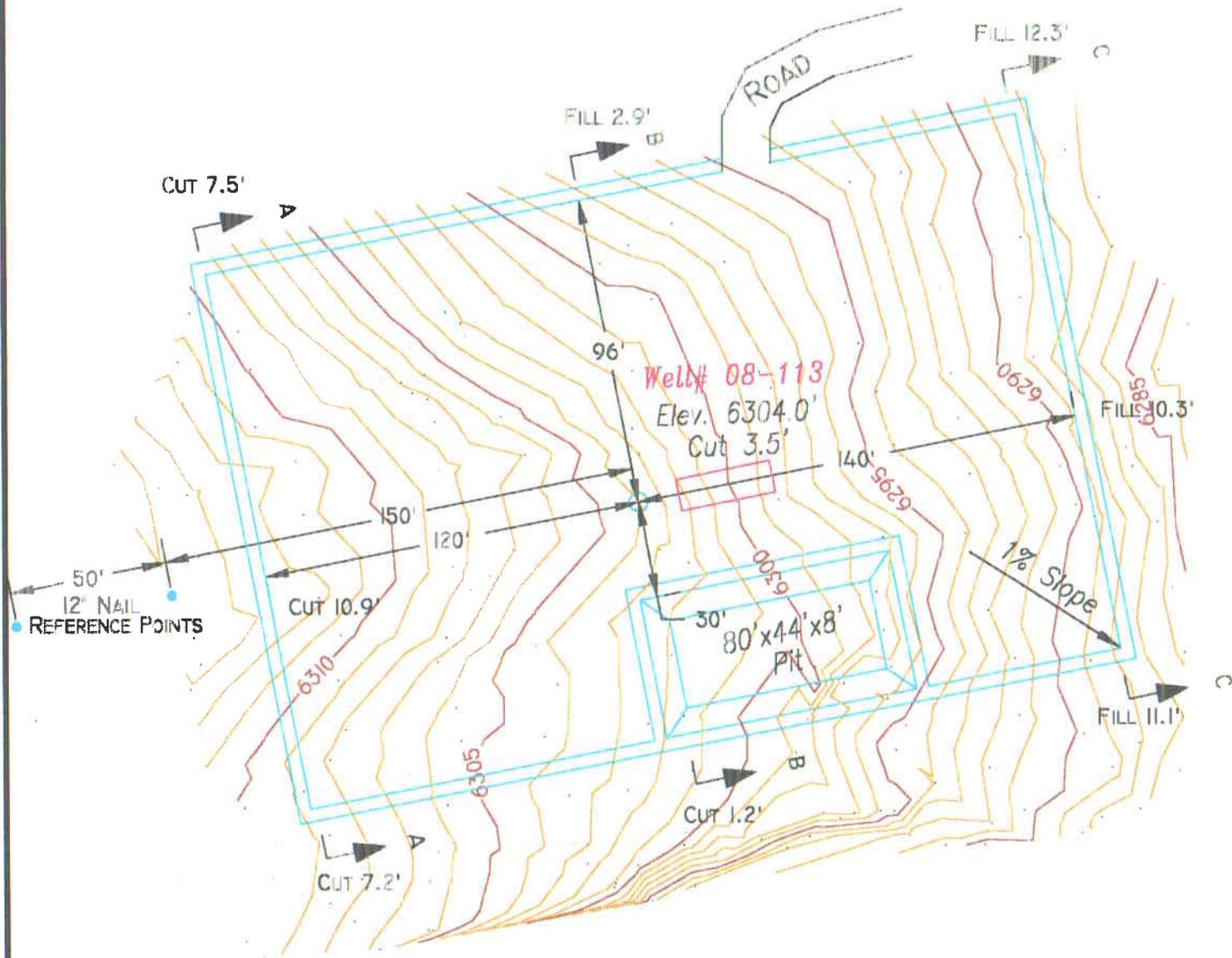
2/1/02

(This space for state use only)

ORIGINAL

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6304.0'

ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6303.5'

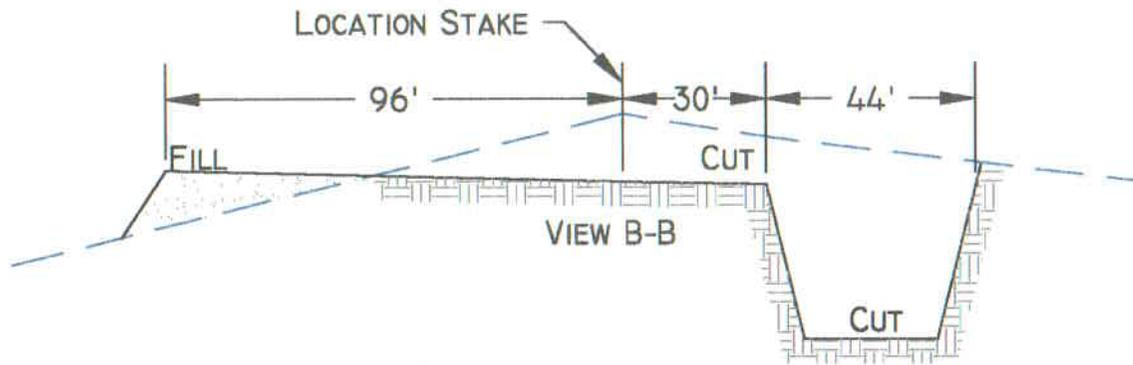
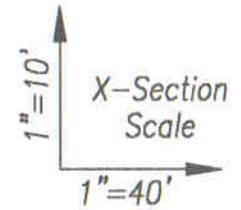
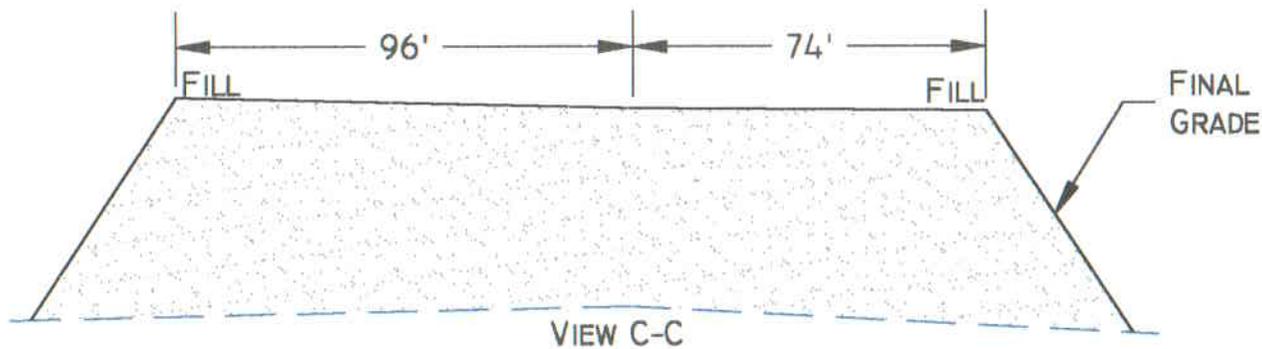


Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Pricco, Utah 84501
Ph: 435-637-8781
Fax: 435-638-8803

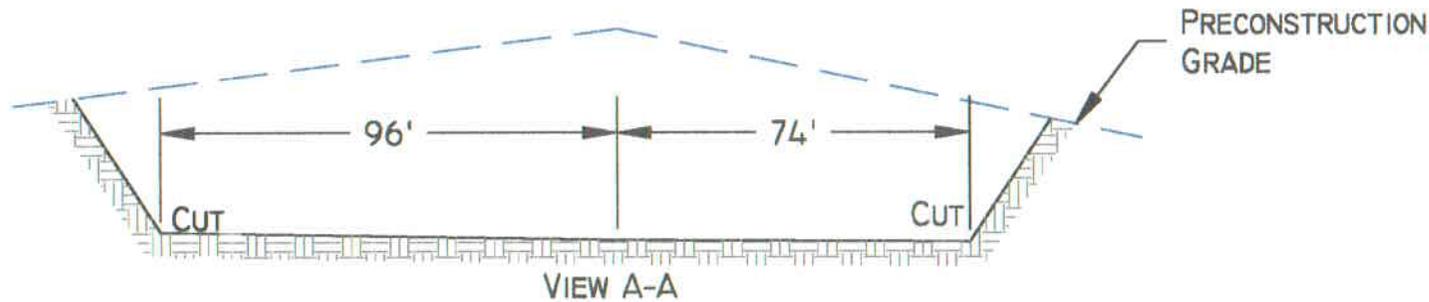
 **TEXACO E & P** 
LOCATION LAYOUT

Section 8, T17S, R8E, S.L.B.&M.
WELL # 08-113

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 01/28/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 218



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 4,695 CU, YDS.
 TOTAL CUT = 5,445 CU. YDS.
 TOTAL FILL = 5,045 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-837-8781
 Fax: 435-836-8803

 **TEXACO E & P** 
TYPICAL CROSS SECTION
 Section 8, T17S, R8E, S.L.B.&M.
 WELL # 08-113

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/28/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 218



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL #08-113
 Section 8, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date 01/28/02
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 218

111°08'00" W 111°06'00" W 111°04'00" W 111°02'00" W 111°00'00" W WGS84 110°57'00" W

39°26'00" N
39°24'00" N
39°22'00" N
39°20'00" N
39°18'00" N
39°16'00" N

39°26'00" N
39°24'00" N
39°22'00" N
39°20'00" N
39°18'00" N
39°16'00" N

Texaco Exploration and Production, Inc.

State of Utah "BB" 08-113

TALON RESOURCES, INC.

375 SOUTH CARBON AVE. (A-10)

PRICE, UTAH 84501

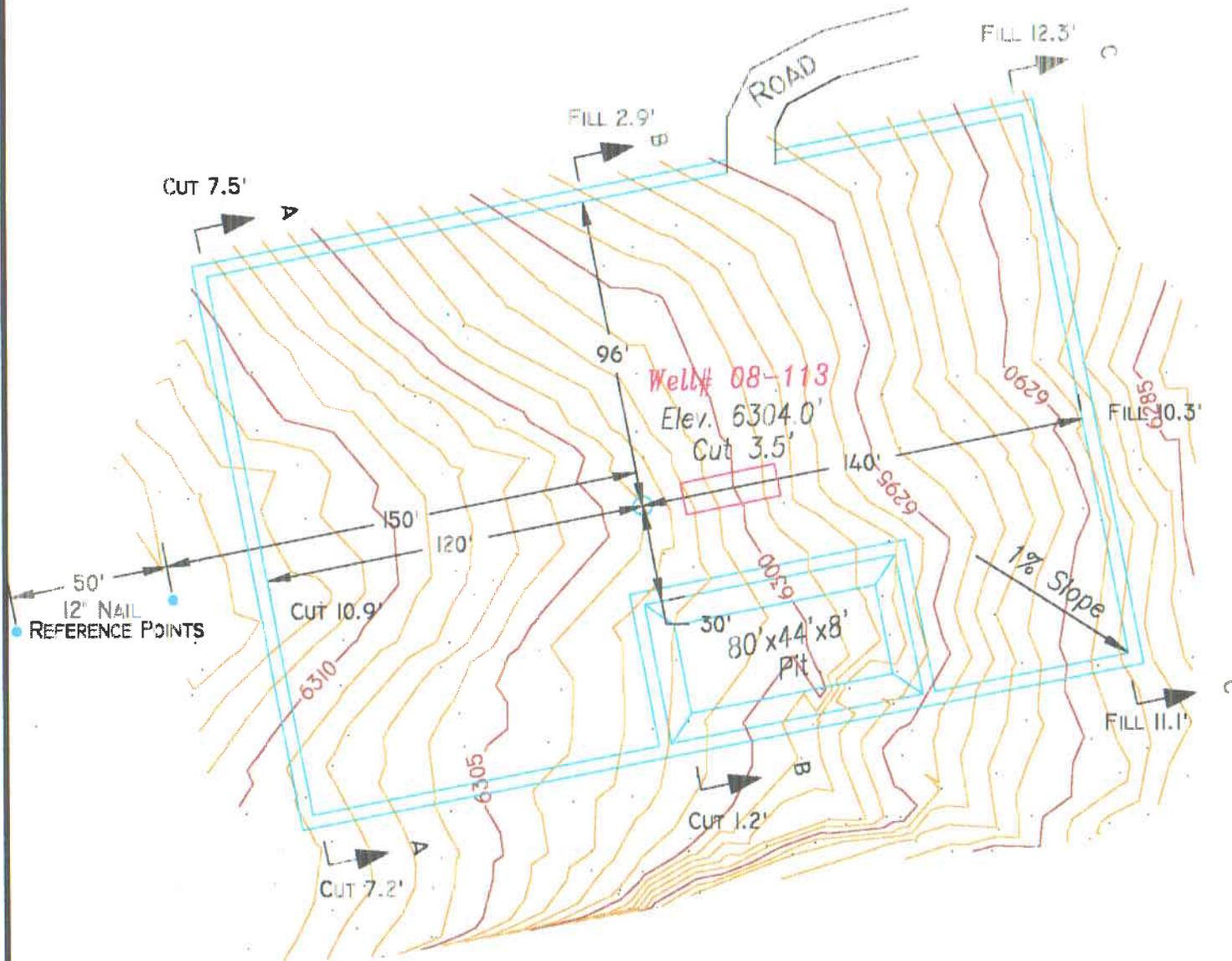
435-637-8781



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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6304.0'

ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6303.5'

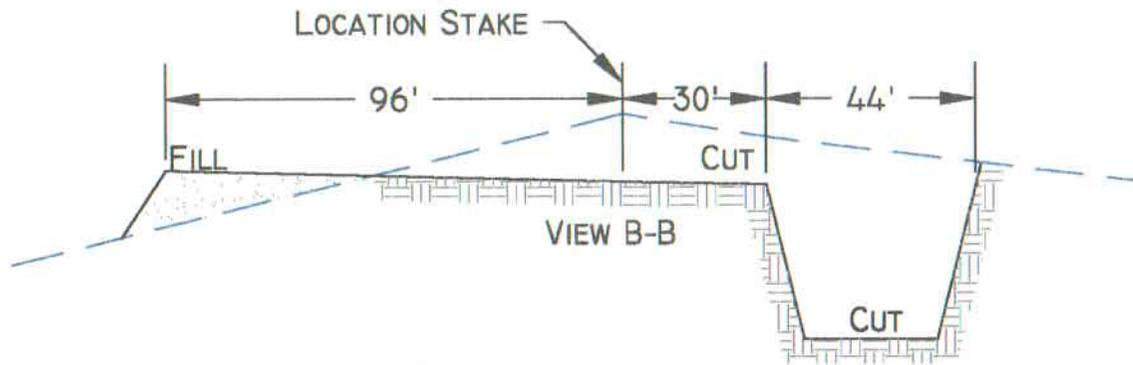
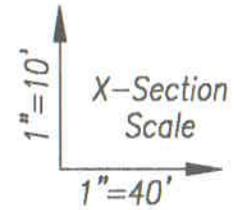
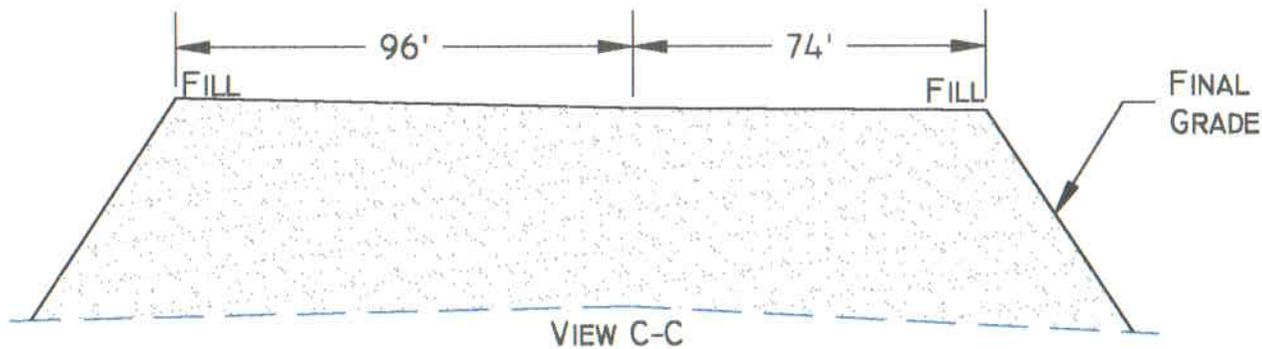


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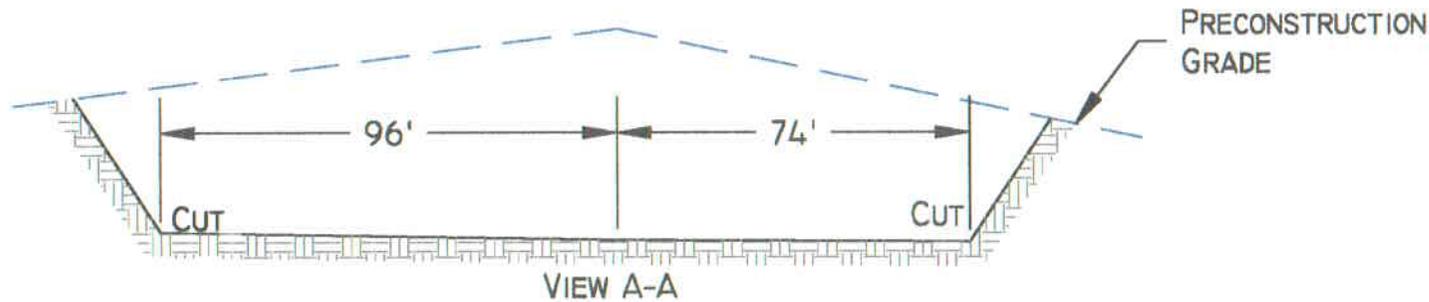
 **TEXACO E & P** 
LOCATION LAYOUT

Section 8, T17S, R8E, S.L.B.&M.
WELL # 08-113

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 01/28/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 218



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 4,695 CU. YDS.
 TOTAL CUT = 5,445 CU. YDS.
 TOTAL FILL = 5,045 CU. YDS.



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 375 South Carbon Avenue, Suite 101
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 Ph: 435-837-8781
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 **TEXACO E & P** 
TYPICAL CROSS SECTION
 Section 8, T17S, R8E, S.L.B.&M.
 WELL # 08-113

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/28/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 218



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL #08-113
 Section 8, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date 01/28/02
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 218

111°08'00" W 111°06'00" W 111°04'00" W 111°02'00" W 111°00'00" W WGS84 110°57'00" W

39°26'00" N
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39°26'00" N
39°24'00" N
39°22'00" N
39°20'00" N
39°18'00" N
39°16'00" N

Texaco Exploration and Production, Inc.

State of Utah "BB" 08-113

TALON RESOURCES, INC.

375 SOUTH CARBON AVE. (A-10)

PRICE, UTAH 84501

435-637-8781



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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 28, 2002

Texaco Exploration & Production Inc
PO Box 618
Orangeville UT 84537

Re: State of Utah BB 08-113 Well, 1827' FSL, 2093' FEL, NW SE, Sec. 8, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30496.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is stylized and cursive.

John R. Baza
Associate Director

er
Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production Inc
Well Name & Number State of Utah BB 08-113
API Number: 43-015-30496
Lease: ML 48193

Location: NW SE **Sec.** 8 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Lisha Cordova - Cultural Resource Inventory Status

From: "Don Hamilton" <talon@castlenet.com>
To: "John Baza" <jbaza.nrogm@state.ut.us>
Date: 04/02/2002 10:00 AM
Subject: Cultural Resource Inventory Status
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117	completed 10-5-01
Seeley Farms 08-112	completed 3-21-02
State of Utah "GG" 04-115	completed 3-21-02
State of Utah "BB" 08-113	completed 10-5-01
State of Utah "GG" 04-116	completed 10-5-01
State of Utah "AA" 07-105	completed 10-5-01

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170	pending
State of Utah "GG" 15-128	pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton
 Talon Resources, Inc.
 435-637-8781

**APD Checklist
for Y2002**

2002 Cultural Inventory Checklist

Priority	WELL NAME & NUMBER	CULTURAL INVENTORY	ON-SITE CONDUCTED	COUNTY PERMIT	ST. APD FILED	ST. APD API Number	Section 1/4-1/4	Township Range	Footages From sec. Line
1	Seeley Farms 09-112	03/21/2002	11-13-01	11/08/2001	06/19/2001	43-015-30465	NE NE	17 S 8 E	590' FNL, 1167' FEL
2	Seeley Farms 09-117	10/05/2001	11-13-01	11/08/2001	06/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 962' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S 8 E	1481' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	State of Utah "FO" 02-188	03/21/2002	03/26/2002	sub 3-28-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 811' FWL
6	State of Utah "HH" 03-133	03/21/2002	03/26/2002	11/08/2001	06/24/2001		SE SE	17 S 8 E	1154' FSL, 1093' FEL
7	State of Utah "T" 35-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	16 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	16 S 7 E	1824' FNL, 469' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/26/2002	11/08/2001	06/24/2001		SW SW	17 S 8 E	1256' FSL, 1290' FWL
10	State of Utah "CC" 03-181	03/21/2002	03/26/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1483' FNL, 1223' FEL
11	State of Utah "BB" 04-116	10/05/2001	12/3/01	11/08/2001	10/08/2001		SW SE	17 S 8 E	623' FSL, 1565' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/08/2001		NE SW	17 S 8 E	1690' FSL, 1877' FWL
13	State of Utah "BB" 08-113	10/05/2001	12/11/2001	11/08/2001	06/19/2001		NW SE	17 S 8 E	1827' FSL, 2093' FEL
14	State of Utah "BB" 09-119	Complete	10/27/2000	01/25/2001	06/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1054' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	06/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	16 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 861' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/29/2002	03/27/2002		SE NW	17 S 7 E	2652' FNL, 1511' FWL
20	State of Utah "FO" 02-186		03/26/2002	sub 2-14-02	02/07/2002		NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompletion)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

1	State of Utah "GG" 15-128		12/11/2001	11/08/2001	06/24/2001		NW SW	17 S 8 E	2006' FSL, 815' FWL
2	State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
3	State of Utah "JJ" 03-160		03/26/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL, 896' FWL
4	State of Utah "BB" 04-158			sub 3-28-02	02/15/2002		NE NW	17 S 8 E	627' FNL, 2190' FWL
5	State of Utah "BB" 04-159			sub 3-28-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1858' FEL
6	Federal C 23-84	Completed	01/20/2000		01/28/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
7	State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	16 S 7 E	1859' FNL, 753' FEL
8	State of Utah "II" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 764' FEL
9	#10-162								
10	State of Utah "KK" 32-144							16 S 8 E	
11	State of Utah "KK" 32-145							16 S 8 E	
12	State of Utah "II" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
LO	#11-174								
LO	#11-172								
LO	Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1276' FNL, 1439' FEL
LO	State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2292' FEL
LO	31-20								
LO	6-17								
LO	6-18								
LO	31-21								
LO	31-22								
LO	Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	278' FNL, 975' FWL
LO	#8-148								



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

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DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
COUNTY: Emery		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

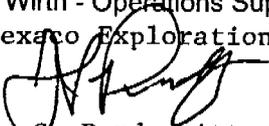
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

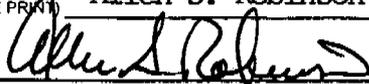
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Diana Mason - Additional Cultural Clearances - ChevronTexaco 2002 development

From: "Don Hamilton" <talon@castlernet.com>
To: "Diana Mason" <dmason@state.ut.us>
Date: 5/10/02 12:17 PM
Subject: Additional Cultural Clearances - ChevronTexaco 2002 development
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>, "John Baza"
<jbaza.nrogm@state.ut.us>

Diana:

A cultural resources inventory has been completed over the past few weeks by Montgomery Archaeological Consultants. The report is dated 5-6-02 and included complete clearance on the following wells:

State of Utah "JJ" 03-160
State of Utah "BB" 04-158
State of Utah "BB" 04-159
State of Utah "BB" 08-113
State of Utah 08-148 (application pending)
State of Utah 14-170
State of Utah "GG" 15-128
State of Utah "GG" 15-184
State of Utah "KK" 32-144 (application pending)
State of Utah "KK" 32-145 (application pending)

Please feel free to contact me if you have any questions or need additional information.

Don

DIVISION OF OIL, GAS AND MINING

005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
ML-48193

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Huntington (Shallow) CBM

8. Well Name and Number:
State of Utah "BB" 08-113

9. API Well Number:
43-015-30496

10. Field or Pool, or Wildcat:
Undesignated

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ChevronTexaco

3. Address and Telephone Number:
1111 Wilcrest Drive, Houston, Texas 77099 1-281-561-4860

4. Location of Well
Footages: 1,827' FSL, 2,093' FEL
County: Emery
QQ, Sec., T., R., M.: NW/4 SE/4, Section 8, T17S, R8E, SLB&M
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Corridor Relocation</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The access and utility corridor associated with this well was relocated following the onsite conducted on 11-8-02 because private surface use could not be obtained.

The access and utility corridor are now located entirely on State of Utah surface.

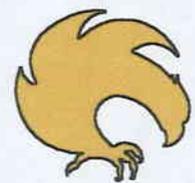
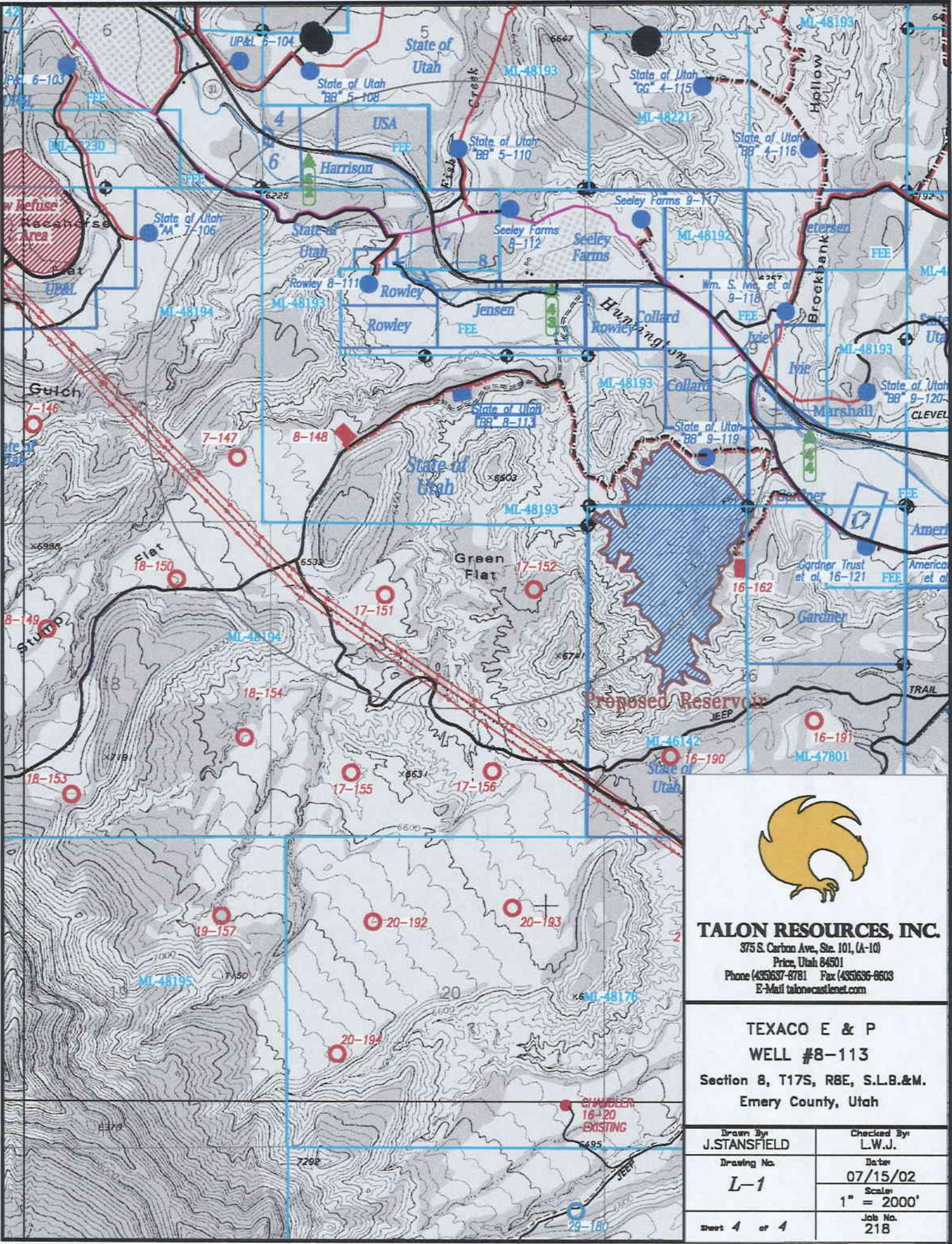
Please update the previously submitted APD and amending sundry notices with the following map.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

RECEIVED JUL 17 2002 DIVISION OF OIL, GAS AND MINING ORIGINAL

13. Name & Signature: Don Hamilton Don Hamilton Title: Agent for ChevronTexaco Date: 7-15-02

(This space for state use only)



TALON RESOURCES, INC.
 375 S. Carbon Ave., Ste. 101, (A-10)
 Price, Utah 84501
 Phone (435)637-8781 Fax (435)636-6603
 E-Mail talon@castnet.com

TEXACO E & P
WELL #8-113
 Section 8, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By J.STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date 07/15/02
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 218

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2010DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY		0	0		0	0
74400002	Rig - Footage / Turnkey	BILL JR	23,736	23,736	23,736		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	392	392	392		0	0
71290300	Utilities - Other (potable water)	NIELSONS	500	500	500		0	0
74400003	Rig Up / Rig Down	HENDERSON TRUCKING	12,000	12,000	12,000		0	0
	Rig Costs Total			36,628	36,628		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS & ELKHORN	1,403	1,403	1,403		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	1,300		0	0
	Supervision Total			2,703	2,703		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO & NIELSONS - CASING	4,500	4,500	4,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	125	300	300		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	1,900	1,900	1,900		0	0
		BOP TEST						
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			6,700	6,700		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE & FLT EQUIP	3,708	3,708	3,708		0	0
71900100	Well Equipment / Materials	TEST WELD F/ BRADEN HEAD	220	220	220		0	0
71900110	Wellhead							
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			3,928	3,928		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		2,998	2,998	2,998		0	0
Total Field Estimate (Daily)				52,957			0	
Total Estimated Cost (Cumulative)					52,957			0
				\$\$\$	Days	\$\$\$	Days	
Original Appropriations								
Total Appropriated								
Rig: SAUER RIG 30		Prepared By: HACK BLANKENSHIP						
Field: BUZZARD BENCH	Lease: STATE of UTAH "BB"	Well No.: 08-113	Date THRU: 08/05/2002					

Days on Location: 1

T 195 ROBE SEC-

43-015-30496

007

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH "BB08-113 Drilling Activity Report Version 5

Measured Depth: 1,350'		TVD: 1,350'		PBDT:		Proposed MD: 3,525'		Proposed TVD: 3,525'					
DOL: 2		DFS: 1		Spud Date: 06-Aug-02		Daily Footage: 1,350'		Daily Rot Hrs: 12.0		Total Rot Hrs: 12.0			
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test: 08/06/2002			
Last Casing Size: 8 5/8"		Set At: 324'		TVD: 324'		Shoe Test: NO		Leakoff? Y		N <input type="checkbox"/>			
Cum Rot Hrs on Casing: 12.0		Cum Rot Hrs on Casing Since Last Caliper: 12.0		Whipstock Set @:		KOP:							
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD			
Mud Co: NONE		Type: AIR		Sample From:		Wt:		FV:		PV:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:			
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:			
Engr Service		Materials added last 24 hrs:											
Drlg Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Ct:		Remarks:			
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets				TFA	MD In	MD Out	TVD Out
1	537	7 7/8	Hughes	X89ZW	XL-30A	24	24	24	24	1.7671	324'		
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
1,026'	12.00	32	120									\$9.37	
Total Length of BHA: 381'		BHA Description: Bit, Bit Sub, 11-6" DC's, X-Over											
		DC Size: 6		DP Size: 4		Hours On Jars: 12.0		Hrs Since Last Inspection: 12.0					
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1													
Survey MD		Angle	Direction	TVD	N/S Coordinate			E/W Coordinate		Vertical Section	DLS		
489'		0.8											
986'		1.8											
Hrs.	(From - To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
1:30	0:00 - 01:30	Complete BOP test Rams, Choke Manifold, Choke line, Upper Kelly, Floor valve, Kill line, 250/2000, csg 1000 psi/30 min.											
1:00	1:30 - 02:30	Slip Drilling Line.											
3:00	2:30 - 05:00	Pick up 7 7/8" bit, & BHA. Install Rotating Rubber.											
2:00	5:00 - 07:00	Tag Cement @240'. Drill Cement to 324'. Dry hole up.											
1:00	7:00 - 08:00	Drill f/324' to 350'.											
3:00	8:00 - 11:00	Work on Rotating Head. Order out different rotating head in case of further problems.											
1:00	11:00 - 12:00	Drill f/350' to 408'.											
1:00	12:00 - 13:00	Found Kelly loose. Lay down Kelly Retighten Kelly Pick up Kelly and Torque up Kelly.											
2:00	13:00 - 15:00	Drill f/408' to 525'. Wireline Survey @489' 3/4 deg..											
5:30	15:00 - 20:30	Drill f/525' to 1022'. Survey @986'. 1 3/4 deg											
0:30	20:30 - 21:00	Drill f/1022' to 1084'.											
0:30	21:00 - 21:30	Change Rotating Rubber											
1:00	21:30 - 22:30	Drill f/1084' to 1230'.											
0:30	22:30 - 23:00	Repair Rotary Chain.											
24 hr Summary:		23:00 to 24:00 Drill f/1230' to 1350'.											
NOTE: Ron Lackey on location today. He and I conducted rig inspection													
Operations @ 0500 Hrs: Drilling @1870'.													
TIF, Testing BOP, Picking up Drill Collars						EVEN: TIF, Near Misses of today. Making Connections.							
Incident Hours:			Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 40		Accidents: -				
Incident Hours: (Cumulative)			Safety Mtgs: (Cumulative) 6		Safety Hrs, Rig: (Cumulative) 288		Safety Hrs, Others: (Cumulative) 280		Accidents: (Cumulative) -				
Daily Mud Cost:		Daily Tangible Cost:			Daily Drilling Cost: \$76,514			WBS Element No. (Drlg) UWDCBD2010DRL					
Cum Mud Cost:		Cum Tangible Cost: \$3,928			Cum Drilling Cost: \$129,471			WBS Element No. (Comp)					
Daily Comp Cost		Cum Completion Cost \$0			Cum Well Cost \$129,471			Total Appr: \$ 187,200					
Daily Water Cost: \$500		Cum. Water Cost: \$500		Fuel: 1,200		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30496			
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: Floyd R. Hurt						
Field: BUZZARD BENCH			Lease: STATE of UTAH "BB"		Well #: 08-113		Date: 06-Aug-02						

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2010DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	7,700		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	23,736		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	1,176	1,176	1,568		0	0
71290300	Utilities - Other (potable water)	NIELSONS		0	500		0	0
74400003	Rig Up / Rig Down	HENDERSON TRUCKING		0	12,000		0	0
	Rig Costs Total			8,876	45,504		0	0
66010100	Payroll & Other Benefits	F.R. Hurt	850	850	850		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS & ELKHORN		0	1,403		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	300	300	300		0	0
	Supervision Total			1,150	3,853		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO & NIELSONS - CASING		0	4,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	125	300	300		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,800	4,020	4,020		0	0
		BOP TEST	1,220		0			
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			4,320	11,020		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE & FLT EQUIP		0	3,708		0	0
71900100	Well Equipment / Materials	TEST WELD F/ BRADEN HEAD		0	220		0	0
71900110	Wellhead				0			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	3,928		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Nielson	57,837	57,837	57,837		0	0
94100700	Capitalized G&A		4,331	4,331	7,329		0	0
	Total Field Estimate (Daily)			76,514			0	
	Total Estimated Cost (Cumulative)				129,471			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	2			Original Appropriations	187,200			
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	Floyd R. Hurt			
Field:	BUZZARD BENCH	Lease:	STATE of UTAH "BB"	Well No.:	08-113	THRU:	08/06/2002	

TMS ROSE SEC-08
43-015-30496

CONFIDENTIAL

008

ChevronTexaco BUZZARD BENCH STATE of UTAH "BB08-113 Drilling Activity Report Version 5

Measured Depth: 3,446'		TVD: 3,446'		PBDT:		Proposed MD: 3,525'		Proposed TVD: 3,525'					
DOL: 3		DFS: 2		Spud Date: 06-Aug-02		Daily Footage: 2,096'		Daily Rot Hrs: 14.5		Total Rot Hrs: 26.5			
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test: 08/06/2002			
Last Casing Size: 8 5/8"		Set At: 324'		TVD 324'		Shoe Test: NO		Leakoff? Y		N <input type="checkbox"/>			
Cum Rot Hrs on Casing: 26.5		Cum Rot Hrs on Casing Since Last Caliper: 26.5		Whipstock Set @:		KOP:							
Liner Size: Set At: TVD		Liner Top At: MD		TVD									
Mud Co: NONE		Type: AIR		Sample From:		Wt:		FV:		PV:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:			
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:			
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:			
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets				TFA	MD In	MD Out	TVD Out
1	537	7 7/8	Hughes	X89ZW	XL-30A	24	24	24	24	1.7671	324'	3,446'	3,446'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
3,122'	26.50	32	120	4	4	WT	A	F			TD	\$4.57	
Total Length of BHA: 381'		BHA Description: Bit, Bit Sub, 11-6" DC's, X-Over											
		DC Size: 6		DP Size: 4		Hours On Jars: 26.5		Hrs Since Last Inspection: 26.5					
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1													
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS		
1,513'		1.8											
2,484'		4.0											
3,415'		3.8											
Hrs.	(From - To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
2:30	0:00 - 02:30	Drill f/1350' to 1549'. Wireline Surey @1513' 1 3/4 deg											
3:30	2:30 - 06:00	Drill f/1549' to 2048'. Wireline Survey @2012' 3 1/4 deg											
3:00	6:00 - 09:30	Drill f/2048' to 2515'. Wireline Survey @2484' 4 deg											
3:30	9:30 - 13:00	Drill f/2515' to 3041'. Wireline Survey @3005' 4 deg											
3:30	13:00 - 16:30	Drill f/3041' to 3446' TD. Well cut short by Geologist.											
1:00	16:30 - 17:30	Circ well. Survey @3415'. Misrun. Mix High Vis 80 bbl pill.											
1:00	17:30 - 18:30	5 Std short trip. Wireline Survey @3415'. 3 3/4 deg. Pump 80 bbl high vis pill.											
2:30	18:30 - 21:00	Trip out of hole for logs. Bit had one bad cone.											
3:00	21:00 - 24:00	Hold Schlumberger safety mtg. Rig up Schlumberger. Run in hole tag @3444' Wireline TD. Log well Fluid Level 2472'. Run Platform Express, w/1 arm caliper.											
24 hr Summary: Drill, Survey, Circ, Short trip, Pump pill, TOOH, RU Loggers Log well.													
Operations @ 0500 Hrs: LD Drill Pipe.													
TIF, Last day, Slippery conditions,						EVEN: TIF, Logging, Tripping Pipe.							
Incident Hours:		Safety Mtgs: 3		Safety Hrs, Rig: 144		Safety Hrs, Others: 110		Accidents: -					
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 9		Safety Hrs, Rig: (Cumulative) 432		Safety Hrs, Others: (Cumulative) 390		Accidents: (Cumulative) -					
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$25,442		WBS Element No. (Drig) UWDCBD2010DRL							
Cum Mud Cost:		Cum Tangible Cost: \$3,928		Cum Drilling Cost: \$154,913		WBS Element No. (Comp)							
Daily Comp Cost:		Cum Completion Cost: \$0		Cum Well Cost: \$154,913		Total Appr: \$ 187,200							
Daily Water Cost: \$500		Cum. Water Cost: \$500		Fuel: 1,200		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30496			
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: Floyd R. Hurt						
Field: BUZZARD BENCH			Lease: STATE of UTAH "BB"		Well #: 08-113		Date: 07-Aug-02						

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2010DRL		WBS#:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	15,400		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	23,736		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	1,176	1,176	2,744		0	0
71290300	Utilities - Other (potable water)	NIELSONS		0	500		0	0
74400003	Rig Up / Rig Down	HENDERSON TRUCKING		0	12,000		0	0
	Rig Costs Total			8,876	54,380		0	0
66010100	Payroll & Other Benefits	F.R. Hurt	850	850	1,700		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS & ELKHORN		0	1,403		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	300	300	300		0	0
	Supervision Total			1,150	5,003		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			0
				0	0			0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO & NIELSONS - CASING		0	4,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	Hughes Bit #1	4,800	4,800	4,800		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	125	300	300		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,800	2,800	2,800		0	0
		BOP TEST			0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			7,900	18,920		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Schlumberger	6,076	6,076	6,076		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			6,076	6,076		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE & FLT EQUIP		0	3,708		0	0
71900100	Well Equipment / Materials	TEST WELD F/ BRADEN HEAD		0	220		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	3,928		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Nielson		0	57,837		0	0
94100700	Capitalized G&A		1,440	1,440	8,769		0	0
	Total Field Estimate (Daily)			25,442			0	
	Total Estimated Cost (Cumulative)				154,913			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	3			Original Appropriations	187,200			
				Total Appropriated				
Rig:	SAUER RIG 30		Prepared By:		Floyd R. Hurt			
Field:	BUZZARD BENCH	Lease:	STATE of UTAH "BB"	Well No.:	08-113	Date THRU:	08/07/2002	

009

TIPS ROBE S-08
43-015-30496

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE of UTAH "BB08-113 Drilling Activity Report Version 5

Measured Depth: 3,446'		TVD: 3,446'		PBDT:		Proposed MD: 3,525'		Proposed TVD: 3,525'					
DOL: 4	DFS: 3	Spud Date: 06-Aug-02		Daily Footage: 0'		Daily Rot Hrs: 0.0		Total Rot Hrs: 26.5					
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.	Last BOP Test: 08/06/2002			ECD: 0					
Last Casing Size: 8 5/8"		Set At: 324'		TVD: 324'		Shoe Test: NO		Leakoff? Y N <input type="checkbox"/>					
Cum Rot Hrs on Casing: 26.5		Cum Rot Hrs on Casing Since Last Caliper: 26.5		Whipstock Set @:			KOP:						
Liner Size: Set At:		TVD		Liner Top At:			MD TVD						
Mud Co: NONE	Type: AIR		Sample From:		Wt:	FV:	PV:	YP:	Gel:				
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:				
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:					
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:			
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out	
1	537	7 7/8	Hughes	X89ZW	XL-30A	24	24	24	24	1.7671	324'	3,446'	3,446'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
3,122'	26.50	32	120	4	4	WT	A	F			TD	\$4.57	
Total Length of BHA: 381'		BHA Description: Bit, Bit Sub, 11-6" DC's, X-Over											
						DC Size: 6	DP Size: 4	Hours On Jars: 26.5	Hrs Since Last Inspection: 26.5				
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1													
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate		Vertical Section	DLS		
Hrs.		(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight										
1:00	0:00	01:00	Rig Down Schlumberger wireline.										
3:30	1:00	04:30	Trip in hole no fill.										
3:00	4:30	11:00	Rig up laydown equipment. Lay down drillpipe Break Kelly, laydown Drill Collars.										
4:30	11:00	15:30	Rig up equipment to run Casing. Pick up 5 1/2" guide shoe, 1 joint casing, Float Collar, 74 joints 5 1/2" casing, Casing Landed @3434'. Rig Down Casing Equip. Total Jts Casing 75.										
2:00	15:30	17:30	Rig up Schlumberger. Hold Safety Mtg. Pressure Test pump and lines to 3000 psi. Pump 20 bbl water spacer, 150 sacks 10-2 RFC cement @14.2 PPG. Yield 1.61, 7.98 Gal/sack water, Drop plug, Displace with 78.5 bbls 3% KCL Substitute Water. Bump Plug, Check floats floats held. Rig down Schlumberger.										
2:30	17:30	20:00	Nipple down BOP, Pick up stack, Set Slips 67,000#'s down. Clean Mud tank. RELEASE Rig 20:00										
24 hr Summary: RD Wireline, TIH, LD Pipe, PU Csg, Cement, Nipple Down Set Slips.													
Operations @ 0500 Hrs:													
TIF, Laying down pipe,						EVEN: TIF, LD Pipe, Picking up Casing, Cementing							
Incident Hours:		Safety Mtgs: 4	Safety Hrs, Rig: 144		Safety Hrs, Others: 126		Accidents: -						
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 13	Safety Hrs, Rig: (Cumulative) 576		Safety Hrs, Others: (Cumulative) 516		Accidents: (Cumulative) -						
Daily Mud Cost:		Daily Tangible Cost: \$25,427		Daily Drilling Cost: \$54,203		WBS Element No. (Drig) UWDCBD2010DRL							
Cum Mud Cost:		Cum Tangible Cost: \$29,355		Cum Drilling Cost: \$209,116		WBS Element No. (Comp)							
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$209,116		Total Appr: \$ 187,200							
Daily Water Cost: \$500		Cum. Water Cost: \$500	Fuel: 300	Bulk Wt:	ChevronTexaco 73		API Number: 43-015-30496						
Profit Center: MCBU			Rig: SAUER RIG 30	Rig Phone: 435 687-2714		Drilling Rep: Floyd R. Hurt							
Field: BUZZARD BENCH			Lease: STATE of UTAH "BB"		Well #: 08-113		Date: 08-Aug-02						

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2010DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	23,100		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	23,736		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	300	300	3,044		0	0
71290300	Utilities - Other (potable water)	NIELSONS		0	500		0	0
74400003	Rig Up / Rig Down	HENDERSON TRUCKING		0	12,000		0	0
	Rig Costs Total			8,000	62,380		0	0
66010100	Payroll & Other Benefits	F.R. Hurt	850	850	2,550		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS & ELKHORN		0	1,403		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	300	300	300		0	0
	Supervision Total			1,150	6,153		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielson	2,700	2,700	7,200		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	Hughes Bit #1		0	4,800		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	MOUNTAIN WEST - TRAILER	125	6,681	6,681		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
		R & S Tongs	6,381					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,800	2,800	2,800		0	0
		BOP TEST			0			
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			12,181	31,101		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Schlumberger		0	6,076		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	6,076		0	0
71900021	Well Pipe - Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	5 1/2" Casing & Float Equip.	25,427	25,427	29,135		0	0
71900100	Well Equipment / Materials	TEST WELD F/ BRADEN HEAD		0	220		0	0
71900110	Wellhead				0			
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			25,427	29,355		0	0
74400024	Cement & Cementing	Schlumberger	4,377	4,377	4,377		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Nielson		0	57,837		0	0
94100700	Capitalized G&A		3,068	3,068	11,837		0	0
	Total Field Estimate (Daily)			54,203			0	
	Total Estimated Cost (Cumulative)				209,116			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	4	Original Appropriations		187,200				
		Total Appropriated						
Rig:	SAUER RIG 30			Prepared By:	Floyd R. Hurt			
Field:	BUZZARD BENCH	Lease:	STATE of UTAH "BB"	Well No.:	08-113	Date THRU:	08/08/2002	

DIVISION OF OIL, GAS AND MINING

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537 1-435-749-5395

4. Location of Well

Footages:

1,827' FSL, 2,093' FEL

QQ, Sec., T., R., M.:

NW/4 SE/4, Section 8, T17S, R8E, SLB&M

5. Lease Designation and Serial Number:

ML-48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah "BB" 08-113

9. API Well Number:

43-015-30496

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Spud Notice</u> | |
- Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "BB" 08-113 well was spud August 6, 2002.

Sauer is the drilling contractor utilizing rig 30.

Drilling reports will follow under a separate cover.

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DIVISION OF
OIL, GAS AND MINING

ORIGINAL

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

Date: 8-12-02

(This space for state use only)

010

ENTITY ACTION FORM

Operator: Texaco Exploration and Production, Inc. Operator Account Number: N 5700
 Address: P.O. Box 618
city Orangeville
state Ut zip 84537 Phone Number: 435-749-5395

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530496	State of Utah "BB" 08-113		NWS	8	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>13161</i>	8-6-02		<i>8-15-02</i>		
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
					RECEIVED		
Comments: AUG 14 2002							

DIVISION OF
OIL, GAS AND MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Don Hamilton

Name (Please Print)

Don Hamilton

Signature

Agent for ChevronTexaco

Title

8-12-02
Date

FILE COPY

CONFIDENTIAL

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537 1-435-749-5395

4. Location of Well

Footages: 1,827' FSL, 2,093' FEL

QQ, Sec., T., R., M.:

NW/4 SE/4, Section 8, T17S, R8E, SLB&M

5. Lease Designation and Serial Number:

ML-48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah "BB" 08-113

9. API Well Number:

43-015-30496

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- Approximate date work will start _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Drilling Report
- Date of work completion _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find the weekly drilling report for the State of Utah "BB" 08-113.

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DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

Date: 8-12-02

(This space for state use only)

ORIGINAL

Measured Depth: 3,446'		TVD: 3,446'		PBTD:		Proposed MD: 3,525'		Proposed TVD: 3,525'					
DOL: 4		DFS: 3		Spud Date: 6-Aug-02		Daily Footage: 0'		Daily Rot Hrs: 0.0		Total Rot Hrs: 26.5			
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test: 8/6/02			
Last Casing Size: 8 5/8"		Set At: 324'		TVD 324'		Shoe Test: NO		Leakoff? Y		N <input type="checkbox"/>			
Cum Rot Hrs on Casing: 26.5		Cum Rot Hrs on Casing Since Last Caliper: 26.5		Whipstock Set @:		KOP:							
Liner Size: 8 5/8"		Set At: 324'		TVD 324'		Liner Top At: MD		TVD					
Mud Co: NONE		Type: AIR		Sample From:		Wt:		FV:		PV:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:			
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:			
Engr Service		Materials added last 24 hrs:											
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:			
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets				TFA	MD In	MD Out	TVD Out
1	537	7 7/8	Hughes	X89ZW	XL-30A	24	24	24	24	1.7671	324'	3,446'	3,446'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft	
3,122'	26.50	32	120	4	4	WT	A	F			TD	\$4.57	
Total Length of BHA: 381'		BHA Description: Bit, Bit Sub, 11-6" DC's, X-Over											
						DC Size: 6	DP Size: 4	Hours On Jars: 26.5	Hrs Since Last Inspection: 26.5				
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1													
Survey MD		Angle	Direction	TVD	N/S Coordinate			E/W Coordinate		Vertical Section	DLS		
RECEIVED													
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight											
1:00	0:00 - 01:00	Rig Down Schlumberger wireline. AUG 14 2002											
3:30	1:00 - 04:30	Trip in hole no fill. DIVISION OF OIL, GAS AND MINING											
3:00	4:30 - 11:00	Rig up laydown equipment. Lay down drillpipe Break Kelly, laydown Drill Collars.											
4:30	11:00 - 15:30	Rig up equipment to run Casing. Pick up 5 1/2" guide shoe, 1 joint casing, Float Collar, 74 joints 5 1/2" casing, Casing Landed @3434'. Rig Down Casing Equip. Total Jts Casing 75.											
2:00	15:30 - 17:30	Rig up Schlumberger. Hold Safety Mtg. Pressure Test pump and lines to 3000 psi. Pump 20 bbl water spacer, 150 sacks 10-2 RFC cement @14.2 PPG. Yield 1.61, 7.98 Gal/sack water, Drop plug, Displace with 78.5 bbls 3% KCL Substitute Water. Bump Plug, Check floats floats held. Rig down Schlumberger.											
2:30	17:30 - 20:00	Nipple down BOP, Pick up stack, Set Slips 67,000#'s down. Clean Mud tank. RELEASE Rig 20:00											

Measured Depth:	3,446'	TVD:	3,446'	PBTD:		Proposed MD:	3,525'	Proposed TVD:	3,525'								
DOL:	3	DFS:	2	Spud Date:	6-Aug-02	Daily Footage:	2,096'	Daily Rot Hrs:	14.5	Total Rot Hrs:	26.5						
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test:	8/6/02	ECD	0				
Last Casing Size:	8 5/8"	Set At:	324'	TVD	324'	Shoe Test:	NO	Leakoff?	Y	N	<input type="checkbox"/>						
Cum Rot Hrs on Casing:	26.5	Cum Rot Hrs on Casing Since Last Caliper:	26.5	Whipstock Set @:		KOP:											
Liner Size:		Set At:		TVD		Liner Top At:	MD	TVD									
Mud Co:	NONE	Type:	AIR	Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service	Materials added last 24 hrs:																

Drig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:
-----------	----------	------------	-----------	----------	----------

Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out
1	537	7 7/8	Hughes	X89ZW	XL-30A	24	24	24	1.7671	324'	3,446'	3,446'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
3,122'	26.50	32	120	4	4	WT	A	F			TD	\$4.57

Total Length of BHA:	381'	BHA Description:	Bit, Bit Sub, 11-6" DC's, X-Over
----------------------	------	------------------	----------------------------------

DC Size:	6	DP Size:	4	Hours On Jars:	26.5	Hrs Since Last Inspection:	26.5
----------	---	----------	---	----------------	------	----------------------------	------

Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP
1												

Survey MD	Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS
1,513'	1.8						
2,484'	4.0						
3,415'	3.8						

Hrs.	(From-To) hh:mm	Operations Covering 24 Hours Ending at Midnight
2:30	0:00 - 02:30	Drill f/1350' to 1549'. Wireline Surey @1513' 1 3/4 deg
3:30	2:30 - 06:00	Drill f/1549' to 2048'. Wireline Survey @2012' 3 1/4 deg
3:00	6:00 - 09:30	Drill f/2048' to 2515'. Wireline Survey @2484' 4 deg
3:30	9:30 - 13:00	Drill f/2515' to 3041'. Wireline Survey @3005' 4 deg
3:30	13:00 - 16:30	Drill f/3041' to 3446' TD. Well cut short by Geologist.
1:00	16:30 - 17:30	Circ well. Survey @3415'. Misrun. Mix High Vis 80 bbl pill.
1:00	17:30 - 18:30	5 Std short trip. Wireline Survey @3415'. 3 3/4 deg. Pump 80 bbl high vis pill.
2:30	18:30 - 21:00	Trip out of hole for logs. Bit had one bad cone.
3:00	21:00 - 24:00	Hold Schlumberger safety mtg. Rig up Schlumberger. Run in hole tag @3444' Wireline TD. Log well Fluid Level 2472'. Run Platform Express, w/1 arm caliper.

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DIVISION OF
OIL, GAS AND MINING

24 hr Summary: Drill, Survey, Circ, Short trip, Pump pill, TOOH, RU Loggers Log well.						
Operations @ 0500 Hrs: LD Drill Pipe.						
TIF, Last day, Slippery conditions,			EVEN: TIF, Logging, Tripping Pipe.			
Incident Hours:	Safety Mtgs: 3	Safety Hrs, Rig: 144	Safety Hrs, Others: 110	Accidents: -		
Incident Hours: (Cumulative) -	Safety Mtgs: (Cumulative) 9	Safety Hrs, Rig: (Cumulative) 432	Safety Hrs, Others: (Cumulative) 390	Accidents: (Cumulative) -		
			WBS Element No. (Drig) UWDCBD2010DRL			
			WBS Element No. (Comp)			
		Fuel: 1,200	Bulk Wt:	ChevronTexaco 73	API Number: 43-015-30496	
Profit Center: MCBU	Rig: SAUER RIG 30	Rig Phone: 435 687-2714	Drilling Rep: Floyd R. Hurt			
Field: BUZZARD BENCH	Lease: STATE of UTAH "BB"	Well #: 08-113	Date: 7-Aug-02			

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DIVISION OF
OIL, GAS AND MINING

Measured Depth:	1,350'	TVD:	1,350'	PBD:		Proposed MD:	3,525'	Proposed TVD:	3,525'								
DOL:	2	DFS:	1	Spud Date:	6-Aug-02	Daily Footage:	1,350'	Daily Rot Hrs:	12.0	Total Rot Hrs:	12.0						
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test:	8/6/02	ECD	0				
Last Casing Size:	8 5/8"	Set At:	324'	TVD	324'	Shoe Test:	NO	Leakoff?	Y	N	<input type="checkbox"/>						
Cum Rot Hrs on Casing:	12.0	Cum Rot Hrs on Casing Since Last Caliper:	12.0	Whipstock Set @:		KOP:											
Liner Size:		Set At:		TVD		Liner Top At:	MD	TVD									
Mud Co:	NONE	Type:	AIR	Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		Pt/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service	Materials added last 24 hrs:																

Drig Gas:	Max Gas:	Conn. Gas:	Trip Gas:	Trip Cl:	Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets	TFA	MD In	MD Out	TVD Out		
1	537	7 7/8	Hughes	X89ZW	XL-30A	24 24 24	1.7671	324'				
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft
1,026'	12.00	32	120									\$9.37

Total Length of BHA: 381' BHA Description: Bit, Bit Sub, 11-6" DC's, X-Over

						DC Size:	6	DP Size:	4	Hours On Jars:	12.0	Hrs Since Last Inspection:	12.0
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP	
1													
Survey MD	Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS						
489'	0.8												
986'	1.8												

Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight
1:30	0:00 - 01:30	Complete BOP test Rams, Choke Manifold, Choke line, Upper kelly, Floor valve, Kill line, 250/2000, csg 1000 psi/30 min.
1:00	1:30 - 02:30	Slip Drilling Line.
3:00	2:30 - 05:00	Pick up 7 7/8" bit, & BHA. Install Rotating Rubber.
2:00	5:00 - 07:00	Tag Cement @240'. Drill Cement to 324'. Dry hole up.
1:00	7:00 - 08:00	Drill f/324' to 350'.
3:00	8:00 - 11:00	Work on Rotating Head. Order out different rotating head in case of further problems.
1:00	11:00 - 12:00	Drill f/350' to 408'.
1:00	12:00 - 13:00	Found kelly loose. Lay down kelly Retighten kelly Pick up kelly and Torque up kelly.
2:00	13:00 - 15:00	Drill f/408' to 525'. Wireline Survey @489' 3/4 deg..
5:30	15:00 - 20:30	Drill f/525' to 1022'. Survey @986'. 1 3/4 deg
0:30	20:30 - 21:00	Drill f/1022' to 1084'.
0:30	21:00 - 21:30	Change Rotating Rubber
1:00	21:30 - 22:30	Drill f/1084' to 1230'.

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0:30	22:30 - 23:00 Repair Rotary Chain.				
24 hr Summary: 23:00 to 24:00 Drill f/1230' to 1350'.					
NOTE: Ron Lackey on location today. He and I conducted rig inspection					
Operations @ 0500 Hrs: Drilling @1870'.					
TIF, Testing BOP, Picking up Drill Collars			EVEN: TIF, Near Misses of today. Making Connections.		
Incident Hours:	Safety Mtgs:	Safety Hrs, Rig:	Safety Hrs, Others:	Accidents:	
	2	144	40	-	
Incident Hours: (Cumulative)	Safety Mtgs: (Cumulative)	Safety Hrs, Rig: (Cumulative)	Safety Hrs, Others: (Cumulative)	Accidents: (Cumulative)	
-	6	288	280	-	
			WBS Element No. (Drig)	UWDCBD2010DRL	
			WBS Element No. (Comp)		
		Fuel: 1,200	Bulk Wt:	ChevronTexaco 73	API Number: 43-015-30496
Profit Center: MCBU	Rig: SAUER RIG 30	Rig Phone: 435 687-2714	Drilling Rep: Floyd R. Hurt		
Field: BUZZARD BENCH	Lease: STATE of UTAH "BB"	Well #: 08-113	Date: 6-Aug-02		

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NO ACCIDENTS, SPILLS & 1 NEAR MISS, SAFETY MEETING W/ ALL CREWS					
24 hr Summary:					
Operations @ 0500 Hrs: INSTALL ROTATING HEAD RUBBER					
SAFETY; DAYS: 94			EVEN:		
Incident Hours:	Safety Mtgs: 4	Safety Hrs, Rig: 144	Safety Hrs, Others: 120	Accidents:	
Incident Hours: (Cumulative)	Safety Mtgs: (Cumulative) 4	Safety Hrs, Rig: (Cumulative) 144	Safety Hrs, Others: (Cumulative) 120	Accidents: (Cumulative) -	
			WBS Element No. (Drig) UWDCBD2010DRL		
			WBS Element No. (Comp)		
		Fuel: 400 GAL	Bulk Wt:	ChevronTexaco 73	API Number: 43-015-30496
Profit Center: MCBU		Rig: SAUER RIG 30	Rig Phone: 435 687-2714	Drilling Rep: HACK BLANKENSHIP	
Field: BUZZARD BENCH	Lease: STATE of UTAH "BB"		Well #: 08-113	Date: 5-Aug-02	

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T19S ROSE SEC-08
43-015-30496

CONFIDENTIAL

014

STATE of UTAH B 8 - 113

Daily Completion / WO Report Version 1.8.1

Start Date:		Actual Days:		Auth. Days:		TD: 3,444'		PBID: 3402?	
Job Description:						KB Correction:			
Fluid Type:						Weight:			
Prod. Casing Size:		WT:		Grade:		Set @ MD:		Cmt. Top @	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @		Packer Make & Model			Perfs From:		To:		Details
Fish Top:		Details:							
Hrs. From:		To:		Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)					
16:00	17:30	MIRU Schlumberger - RIH with STL-J logging tool correlated depth with schlumberger compensated neutron triple lithodensity gama ray log dated 8/7/02 Ran CBL/GR/CCL log from 3368' to 2000' found **Top of cement at 2250' show good bonding							
		DRILLERS O.H TD 3444' - SHOE @ - FC @ 3402' +/-							
		**Final report until activities resume							
SAFETY MEETINGS HELD:		OSHA MAN HRS:		RIG:		OTHERS:		TOTAL: -	
CUMULATIVE SAFETY HOURS:		Mtg -		RIG: -		OTHERS: -		TOTAL: -	
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0	
Remarks:									
G&A:		H2S:		Accidents:		Chevron %: -			
Daily Intangible Cost: \$9,170		Daily Tang. Cost: \$0		Daily Comp Cost: \$9,170		WBS Element No. (Capital) UWDCB-D2010-COM			
Cum Intangible Cost: \$3,050		Cum Tang Cost: \$6,120		Cum Comp Cost: \$9,170		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		233,700	
District: MCBU		Rig: KEY #906		Rep Phone: 307/799-7201		WO Rep: N.G Merkley		43-015-30496	
Field: Buzzard bench		Lease: STATE of UTAH BB		Well #: 8 - 113		Date: 28-Aug-02			

T195 ROBE SB-08
43-015-30496

CONFIDENTIAL

015

STATE of UTAH ^{BB} 8 - 113

Daily Completion / WO Report Version 1.8.1

Start Date:	Actual Days:	Auth. Days:	TD: 3,444'	PBTD: 3402?
Job Description:			KB Correction:	
Fluid Type:			Weight:	
Prod. Casing Size:	WT:	Grade:	Set @ MD:	Cmt. Top @
Liner OD:	WT:	Grade:	Set@ MD:	Top @MD:
Tubing OD	Wt.	Grade	Threads	Depth
Details				
Packer @	Packer Make & Model		Perfs From:	To:
Details				
Fish Top: Details:				
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)		
16:00	17:30	MIRU Schlumberger - RIH with STL-J logging tool correlated depth with schlumberger compensated neutron triple lithodensity gama ray log dated 8/7/02 Ran CBL/GR/CCL log from 3368' to 2000' found **Top of cement at 2250' show good bonding		
		DRILLERS O.H TD 3444' - SHOE @ - FC @ 3402' +/-		
		**Final report until activities resume		
SAFETY MEETINGS HELD: OSHA MAN HRS: RIG: OTHERS: TOTAL: -				
CUMULATIVE SAFETY HOURS: Mtg - RIG: - TOTAL: -				
Fluid Lost To Formation Daily: Cumulative:				
Hours Charged To: Contractor: Chevron: Other: Total: 0				
Remarks:				
G&A:	H2S:	Accidents:	Chevron %: -	
Daily Intangible Cost: \$9,170	Daily Tang. Cost: \$0	Daily Comp Cost: \$9,170	WBS Element No. (Capital) UWDCB-D2010-COM	
Cum Intangible Cost: \$3,050	Cum Tang Cost: \$6,120	Cum Comp Cost: \$9,170	WBS Element No. (Exp)	
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Appr: \$	233,700
			API Well No: 43-015-0000030496	
District: MCBU	Rig: KEY #906	Rep Phone: 307/799-7201	WO Rep: N.G Merkley	
Field: Buzzard bench	Lease: STATE of UTAH BB	Well #: 8 - 113	Date: 28-Aug-02	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

013

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **HUNTINGTON CBM**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

Daily Cost Estimate

Version 3.0

Chevron

						CAPITAL		EXPENSE	
						WBS#: UWDCBD2010-COM		WBS #:	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork	Key	1,549	1,549	1,549		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74500023	Mobilization / De-Mobilization	Nielsons	300	300	300		0	0	
	Rig Costs Total			1,849	1,849		0	0	
94100900	Company Supervision	SWK	300	300	1,500		0	0	
70000300	Consultants			0	0		0	0	
	Supervision Total			300	1,500		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielsons		0	2,168		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals			2,866	15,129		0	0	
	Rain for Rent		2,266						
	Benco								
	Gardiner Roust		600						
	ABB Vetco								
	Protechniques								
	Big Red								
72300200	Subsurface Service Eq. Rentals			0	0		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Material HES---- Cost adjustment		10,000	10,000	95,300		0	0	
74400011	Pumping Service			0	0		0	0	
74400014	Perforating & Electric Line Service Schlumberger			0	13,777		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			12,866	126,374		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			0	0		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline	Schlum		0	1,025		0	0	
74400020	LWD (Logging While Drilling)			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	1,025		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Well ABB vetco			0	6,120		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			0	6,120		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations			0	0		0	0	
94100700	Capitalized G&A			0	0		0	0	
	Total Field Estimate (Daily)			15,015			0		
	Cumulative (Previous Day)								
	Total Estimated Cost (Incl. G&A)				136,868			0	
					\$\$\$			\$\$\$	
Days on Location:	4				Original Appropriations				
Proposed Days:	0				Total Appropriated			233,700	
Rig:	Key # 906				Prepared By:	Steve Kebert			
Field:	Buzzard Bench	Lease:	State of Utah BB	Well No.:	8-113	Date THRU:	11/05/2002		

019

T 175 ROBE SEC 6
43-015-30496

CONFIDENTIAL

State of Utah BB 08-113

Daily Completion / WO Report Version 3.0

Start Date:	10/28/2002	Actual Days:	5	Auth. Days:		TD:	3,444'	PBTD:	3,368'	
Job Description:	Initial Completion					KB Correction:		Job Code:		
Fluid Type:	2% kcl			Weight:	8.4ppg					
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	P 110	Set @ MD:	3,434'		Cmt. Top @	2250'
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5#	J 55	8rd							
Wire-line set tbg retrieve plug at 3174'										
Packer @	Packer Make & Model			Perforations:			Details			
				3189-3190, 3196-3198			4 spf			
				3211-3219, 3144-3146			4 spf			
				3150-3160, 3114-3119			4 spf			
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	Safety Meeting: 4 pts tif.								
		SITP: trace gas / SICP: trace gas / End of tbg at 3060' / top of sand at 3140' / RBP at 3174'								
07:30	08:30	Brk. Circ. Clean out frac sand from 3140' to 3174' top of rbp. ~ 70% returns. Release plug.								
08:30	11:30	Tooh w/ plug. Tih w/ 2 7/8" pinned notched collar, 1 jt 2 7/8" tbg, psn, 2 7/8" tbg. Tag up at 3315' clean out frac sand from 3315' to 3368' pbsd. Circulate clean. Pull end of tbg to 3345'.								
11:30	16:30	R.U. swab equip. Initial fluid level at 200'. Made 25 total swab runs, Recovered a total of 200 bbls. 2 % kcl water swabbing gas cut fluid after 8th swab run. No sand. Final fluid level at 2000'								
		R.D. swab equip.								
		Secure well.								
SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: 48 OTHERS: 25 TOTAL: 73										
CUMULATIVE SAFETY HOURS: Mtg 5 RIG: 71 424 TOTAL: 495										
Fluid Lost To Formation	Daily:	Cumulative:								
Hours Charged To:	Contractor:	Chevron:	Other:	Total: 0						
Remarks:	AM: Run tracer log.									
G&A:	H2S:	Accidents:	N/R	Chevron %:						
Daily Intangible Cost:	\$10,332	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$10,332	WBS Element No. (Capital)	UWDCBD2010-COM			
Cum Intangible Cost:	\$141,080	Cum Tang Cost:	\$6,120	Cum Comp Cost:	\$147,200	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ 233,700			
						API Well No:	43-015-30000			
Profit Cntr	MCBU	Rig:	Key # 906	Rep Phone:	435/828/6054	WO Rep:	Steve Kebert 30496			
Field:	Buzzard Bench	Lease:	State of Utah BB	Well #:	8-113	Date:	06-Nov-02			

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

		CAPITAL			EXPENSE			
		WBS#:	UWDCBD2010-COM		WBS #:			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	4,032	4,032	5,581		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
	Rig Costs Total			4,032	5,881		0	0
94100900	Company Supervision	SWK	600	600	2,100		0	0
70000300	Consultants			0	0		0	0
	Supervision Total			600	2,100		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	900	900	3,068		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			2,000	17,129		0	0
		Rain for Rent						
		Knight	2,000					
		Gardiner Roust						
		ABB Vetco						
		Protechniques						
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw	2,800	2,800	2,800		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	95,300		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	13,777		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			5,700	132,074		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Schlum		0	1,025		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	1,025		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB vetco		0	6,120		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,120		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		10,332			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			147,200			0
					\$\$\$			\$\$\$
Days on Location:	5	Original Appropriations						
Proposed Days:	0	Total Appropriated						233,700
Rig:	Key # 906		Prepared By:		Steve Kebert			
Field:	Buzzard Bench	Lease:	State of Utah BB	Well No.:	8-113	Date THRU:	11/06/2002	

T 195 ROBE SEP-08
43-015-30496

020

State of Utah BB 08-113

Daily Completion / WO Report Version 3.0

Start Date:	10/28/2002	Actual Days:	6	Auth. Days:		TD:	3,444'	PBTD:	3,368'	
Job Description:	Initial Completion				KB Correction:	Job Code:				
Fluid Type:	2% kcl			Weight:	8.4ppg					
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	P 110	Set @ MD:	3,434'	Cmt. Top @	2250'	
Liner OD:		WT:		Grade:		Set @ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5#	J 55	8rd							
Packer @	Packer Make & Model			Perforations:	Details					
				3189-3190, 3196-3198	4 spf					
				3211-3219, 3144-3146	4 spf					
				3150-3160, 3114-3119	4 spf					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	Safety Meeting: 4 pts tif.								
		SITP: 60 psi / SICP: 40 psi / End of tbg at 3345'								
07:30	07:35	Bleed gas off tbg and csg.								
07:35	10:00	R.U. PLS, Run tracer log from 3340 to 2850'. Made 2 passes. Down-load data, data good R.D. PLS.								
10:00	11:00	Rih w/ tbg tag up at 3368' pbsd. No-fill. Pull end of tbg to 3266' and land same. N/D bope, N/U well-head.								
11:00	14:30	Rih w/ 2 1/2"x1.5"x19" rhac pump, 16 - 1.5" sinker bars, 16 - 3/4"x 40" stabilizers, 67- 3/4" rods with 4 guides per rod, 43- 7/8" rods with 4 guides per rod. 1- 7/8" sub, space well to pump, hang well on.								
14:30	17:00	Rig down, move off location. Turn well over to Production operations.								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	50	OTHERS:	29	TOTAL:	79	
CUMULATIVE SAFETY HOURS:		Mtg 6	RIG:	121	OTHERS:	453	TOTAL:	574		
Fluid Lost To Formation	Daily:	Cumulative:								
Hours Charged To:	Contractor:	Chevron:	Other:	Total:						0
Remarks:	AM: Rig up start completion # 36-95									
G&A:	H2S:	Accidents:	N/R	Chevron %:						
Daily Intangible Cost:	\$33,870	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$33,870	WBS Element No. (Capital):	UWDCBD2010-COM			
Cum Intangible Cost:	\$158,300	Cum Tang Cost:	\$22,770	Cum Comp Cost:	\$181,070	WBS Element No. (Exp):				
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:	Total Appr:	\$ 233,700					
Profit Cntr	MCBU	Rig:	Key # 906	Rep Phone:	435/828/6054	WO Rep:	Steve Kebert 30496			
Field:	Buzzard Bench	Lease:	State of Utah BB	Well #:	8-113	Date:	07-Nov-02			

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL		EXPENSE	
WBS#:	UWDCBD2010-COM	WBS #:	

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	4,084	4,084	9,665		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
	Rig Costs Total			4,084	9,965		0	0
94100900	Company Supervision	SWK	600	600	2,700		0	0
70000300	Consultants			0	0		0	0
	Supervision Total			600	2,700		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	1,200	1,200	4,268		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			4,800	21,929		0	0
		CDI	3,400					
		Knight	500					
		Gardiner Roust	900					
		ABB Vetco						
		Protechniques						
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw		0	2,800		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materis	HES		0	95,300		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Servis	Schlumberger		0	13,777		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			6,000	138,074		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	PLS / Protechniques	5,586	5,586	6,611		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			5,586	6,611		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and ove	3253' at \$3.15/ft	10,250	10,250	10,250		0	0
71900100	Well Equipment / Materials / Well	ABB vetco		0	6,120		0	0
71500100	Surface Lifting Eq. / Materials	Rods	6,400	6,400	6,400		0	0
	Tangible Equipment Total			16,650	22,770		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco	950	950	950		0	0
94100700	Capitalized G&A			0	0		0	0
				Total Field Estimate (Daily)			33,870	0
				Cumulative (Previous Day)				
				Total Estimated Cost (Incl. G&A)			181,070	0
				\$\$\$			\$\$\$	
Days on Location:	6	Original Appropriations						
Proposed Days:	0	Total Appropriated					233,700	
Rig:	Key # 906	Prepared By:			Steve Kebert			
Field:	Buzzard Bench	Lease:	State of Utah BB	Well No.:	8-113	Date THRU:	11/07/2002	

021

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

2. NAME OF OPERATOR: ChevronTexaco

3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1827' FSL, 2093' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

14. DATE SPUNDED: 8/6/2002 15. DATE T.D. REACHED: 8/7/2002 16. DATE COMPLETED: 11/7/2002 ABANDONED READY TO PRODUCE

18. TOTAL DEPTH: MD 3,444 TVD 19. PLUG BACK T.D.: MD 3,368 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
✓ ARRAY INDUCTION/GR, COMPENSATED NEUTRON TRIPLE LITHO DENSITY, CEMENT VOLUME / CAPIPER - 8-30-02
23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 K55	24		324		G 225		CIR	
7 7/8	5 1/2 P110	17		3,434		RFC 150		2250/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3,266							

26. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) UPPER COAL	3,114	3,146			3,114 - 3,146	.45	28	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MIDDLE COAL	3,150	3,190			3,150 - 3,190	.45	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) LOWER COAL	3,211	3,219			3,196 - 3,219	.45	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3114-3160	PUMP 37,126 GAL DELTA FRAC 140 W/ 85,600# 20/40 SD 1-6 PPG, 500 GAL ACID AHEAD
3189-3219	PUMP 34,441 GAL DELTA FRAC 140 W/ 58,000# 20/40 SD 1-6 PPG, 500 GAL ACID AHEAD

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

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MAY 23 2003

31. INITIAL PRODUCTION
INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/21/2002		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 146	WATER - BBL: 45	PROD. METHOD:
CHOKE SIZE:	T&G. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	T&G. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	T&G. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	T&G. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE FERRON SAND TOP COAL	0 3.030 3.111

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) IAN KEPHART

TITLE PETROLEUM ENGINEER (Not TX Bond Licensed)

SIGNATURE *Ian Kephart*

DATE 12/18/2002

This report must be submitted within 30 days of

- completing or plugging a new well
 - drilling horizontal laterals from an existing well bore
 - recompleting to a different producing formation
- reentering a previously plugged and abandoned well
 - significantly deepening an existing well bore below the previous bottom-hole depth
 - drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

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MAY 23 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, ^{CITY} Farmington ^{STATE} NM ^{ZIP} 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: Multiple
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
COUNTY: Emery		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	16S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-206D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: XTO ENERGY INC Operator Account Number: N 2615
 Address: 2700 FARMINGTON AVE, STE K-1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 566-7925

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530496	State of Utah BB 8-113	NWSE	8	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13161	14721	8/8/2002	6/1/2005		
Comments: Requested New Entity Number as instructed by Merritt Dunn w/Utah Trust Land <i>FRSD</i> - <i>5/25/05 ER</i>						

K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530439	State of Utah DD 31-98	NWSW	31	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13161	12987	8/2/2000	6/1/2005		
Comments: Requested New Entity Number as instructed by Merritt Dunn w/Utah Trust Land <i>FRSD</i> - <i>5/25/05 ER</i>						

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Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530242	L M Lemmon 10-1	SESE	10	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	11724	13161	1/4/1995	6/1/2005		
Comments: Requested Current Entity Number be changed as instructed by Merritt Dunn w/Utah Trust Land <i>FRSD</i> - <i>5/25/05 ER</i>						

-

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

MELISSA M OSBORNE

Name (Please Print)

Melissa M Osborne

Signature

Reg. Comp. Tech

5/24/2005

Title

Date

RECEIVED

MAY 24 2005

DIV. OF OIL, GAS & MINING

4301530996

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE [Signature] DATE 5/15/2007

This space for State use only

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/11/07

BY: [Signature]

Federal Approval Of This Action Is Necessary

RECEIVED MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

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Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH NATI PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

Apr-05
Iglon Wells

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ALLOCATED SALES		VENTED CO2		VENTED GAS		ADJ (3)	FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	Gas (in) (in) (in) (in)	CO2	Vented Gas	VENTED GAS				
10-01	30	435	1476	0.00488716	1479	45	36	1708	1708	2200	16095	15424	492	1708	1708	2200	179	1425		
T38-10	30	2667	18292	0.06048442	18298	45	447	2280	2280	2739	14236	14308	459	2280	2280	2739	171	17624		
M08-25	30	723	15969	0.05610978	16975	45	414	0	0	0	0	0	0	0	0	0	0	0		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	879	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	958	171	783		
09-119	30	85	725	0.0024005	726	45	18	108	108	106	555	512	68	108	108	106	36	908		
10-124	30	129	951	0.00314458	951	45	23	38	38	106	645	602	68	38	38	106	2755	19714		
06-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2755	17384	18959	536	2219	2219	2755	2516	13412		
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2516	147	895		
09-118	30	163	797	0.00263536	797	45	19	100	100	47	752	758	67	100	100	47	0	905		
09-120	30	214	899	0.00297264	899	45	22	80	80	0	0	0	0	0	0	0	0	0		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	26	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	167	90	542		
10-125	30	286	536	0.00177234	538	45	13	32	32	90	446	452	58	32	32	90	59	403		
11-129	29	0	396	0.00130942	396	44	10	16	16	55	327	334	53	16	16	55	7	193		
11-130	30	847	192	0.00053557	162	45	4	7	7	56	106	137	49	7	7	56	105	743		
16-121	30	275	757	0.0026031	757	45	18	42	42	105	652	638	63	42	42	105	1641	8581		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1641	995	5155		
05-108	30	611	4934	0.01631479	4938	45	120	830	830	955	3940	4160	165	830	830	955	133	1265		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	275	1508		
05-110	30	3	1462	0.00483426	1463	45	36	194	194	1909	7627	7701	268	194	194	1909	1509	9210		
06-103	30	945	9133	0.03019922	9136	45	223	1241	1241	0	0	0	0	0	0	0	0	0		
15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1462	3530	0.01167232	3531	45	88	226	226	357	3174	2977	131	226	226	357	357	3334		
08-111	29	45	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	283	1559		
08-112	30	118	1326	0.00438456	1325	45	32	143	143	220	1106	1118	77	143	143	220	171	808		
08-113	30	0	756	0.00249979	756	45	18	108	108	71	585	637	63	108	108	71	108	7107		
07-105	30	909	6760	0.0223265	6782	45	165	197	197	407	5355	5700	210	197	197	407	55	4711		
03-122	30	0	456	0.00150781	456	45	11	30	30	85	370	385	56	30	30	85	71	350		
03-133	30	132	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	71	204	1002		
09-117	30	37	945	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	123	631		
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	130	1294		
04-115	30	258	1185	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	204	204	35272		
136-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29376	896	5000	5000	5996	606	4034		
01-140	30	1506	4065	0.01344135	4088	45	99	462	462	606	3460	3428	144	462	462	606	2937	24220		
01-101	30	1199	24478	0.08093908	24485	45	596	2937	2937	3560	20907	20640	643	2937	2937	3560	320	4224		
22-165	30	1690	4530	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	320	179	1445		
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1233	1266	37	142	142	179	321	4238		
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	163	8927		
36-139	30	734	9013	0.02980243	9016	45	220	1082	1082	1327	7689	7600	265	1082	1082	1327	1062	586		
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	101	42	578		
36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	570	396	5038		
03-161	30	61	558	0.00184509	558	45	14	45	45	113	811	778	68	45	45	113	45	571		
02-186	30	176	923	0.003052	923	45	23	45	45	71	1804	1659	93	45	45	71	164	1823		
14-131	30	793	1967	0.00650409	1968	45	48	283	283	382	1827	1862	99	283	283	382	283	2244		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	651	25047	25486	811	283	283	651	651	32817		
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	8351	2156	2327	57	6540	6540	8351	538	2932		
07-145	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	605	1276	11352		
35-137	30	1356	11613	0.0383996	11617	0	284	1276	1276	1560	10057	9792	284	1276	1276	1560	257	2564		
01-205D	30	1123	2659	0.00879226	2660	0	65	257	257	322	2338	2242	65	257	257	322	4755	35538		
31-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	5621	29971	29917	866	4755	4755	5621	3690	48302		
			43726	302425	1	302529	1930	5	7383	38990	38990	48303	5	254225	5	255009	9312	38990	303311	

BTU

1041 SALES MTR

255006

Well	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				TOTAL FIELD PRODUCTION			
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (1) (2)	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas (3)	Vented CO2	Vented Gas		TOTAL VENTED	TOTAL ADJ (4)	
A21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A26-02	26	88	490	0.00165775	490	39	13	15	15	15	5	57	4231	432	52	15	15	15	67	499
C23-08	30	3432	9140	0.03092205	9140	45	236	437	437	437	718	8,422	8,062	281	437	437	437	718	8,780	
A28-04	15	0	68	0.00023005	68	23	2	2	2	2	26	42	60	24	2	2	2	26	86	
A35-06	30	141	29098	0.09844307	29098	45	750	1,706	1,706	1,706	2,501	26,597	25,665	795	1,706	1,706	1,706	2,501	2,981	
A35-05	18	7001	289	0.00097775	289	27	7	7	7	7	41	248	255	34	7	7	7	41	288	
A34-07	30	2845	5383	0.01821153	5383	45	139	361	361	361	545	4,838	4,748	164	361	361	361	545	5,293	
P10-47	30	734	391	0.00047026	391	210	4	6	6	6	220	0	-81	123	214	6	6	220	343	
JAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	50211	15291	0.05172184	15291	45	394	1,255	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,255	1,694	15,101	
S08-46	29	1	519	0.00175586	519	203	13	230	230	230	468	73	458	216	230	230	230	468	904	
RC9-45	30	36	444	0.00150212	444	210	11	102	102	102	323	121	392	221	102	102	102	323	715	
P10-42	29	7809	819	0.0027708	819	44	21	144	144	144	206	610	722	65	144	144	144	206	931	
P10-43	30	3050	605	0.00204681	605	45	16	81	81	81	22	483	534	61	81	81	81	122	658	
O04-44	16	5442	71	0.0002402	71	112	2	11	11	11	125	54	63	114	11	11	11	125	188	
D34-12	24	2583	1471	0.00497662	1471	36	38	126	126	126	200	1,271	1,297	74	126	126	126	200	1,497	
D35-13	30	142110	296	0.000303131	296	45	23	349	349	349	417	479	790	68	349	349	349	417	1,207	
D35-14	24	647	293	0.00099126	293	36	8	57	57	57	101	192	258	44	57	57	57	101	359	
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	1,326	1,326	1,910	18,993	18,435	584	1,326	1,326	1,326	1,910	20,346	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	26	7527	2310	0.00781509	2,310	42	60	148	148	148	250	2,060	2,037	102	148	148	148	250	2,267	
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	165	280	2,423	2,384	115	165	165	165	280	2,604	
U02-49	15	173	347	0.00117335	347	23	9	18	18	18	49	298	305	31	18	18	18	49	355	
X16-66	28	307	280	0.00098112	280	42	7	38	38	38	87	203	256	49	38	38	38	87	343	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	50	116	711	729	58	50	50	50	116	845	
14-55	30	9023	85522	0.41965348	124,042	90	3,196	7,739	7,739	7,739	11,025	113,017	109,405	3,265	7,739	7,739	7,739	11,025	120,430	
14-55A	30	0	58520	0.41965348	124,042	90	3,196	7,739	7,739	7,739	11,025	113,017	109,405	3,265	7,739	7,739	7,739	11,025	120,430	
23-51	30	175	259	0.00091007	259	45	7	9	9	9	61	208	237	52	9	9	9	61	258	
24-57	30	254	581	0.00230393	581	45	18	22	22	22	85	595	601	63	22	22	22	85	686	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
08-62	29	23	491	0.00166113	491	44	13	178	178	178	235	256	433	55	178	178	178	235	668	
CK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UUST	29	1445	1074	0.00363351	1,074	44	28	294	294	294	365	709	947	71	294	294	294	365	1,312	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	154	269	2,432	2,382	115	154	154	154	269	2,851	
15-67	26	1202	261	0.000883	261	39	7	14	14	14	60	201	230	46	14	14	14	60	290	
UUST	30	478	9427	0.03189301	9,427	45	243	528	528	528	816	8,611	8,315	288	528	528	528	816	9,131	
07-54	30	1092	1657	0.00560589	1,657	45	43	495	495	495	583	1,074	1,461	88	495	495	495	583	2,044	
UUST	30	254	1654	0.00559574	1,654	45	43	495	495	495	583	1,074	1,461	88	495	495	495	583	2,044	
06-63	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
C1-76	30	3108	4980	0.01684812	4,980	45	128	326	326	326	499	4,481	4,392	173	326	326	326	499	4,891	
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	380	575	5,227	5,117	195	380	380	380	575	5,692	
03-74	27	24620	1325	0.00446268	1,325	41	34	30	30	30	105	1,220	1,169	75	30	30	30	105	1,274	
03-75	30	5979	4356	0.01487235	4,356	45	113	299	299	299	457	3,939	3,877	158	299	299	299	457	4,334	
11-72	30	45297	522	0.00311927	522	45	24	177	177	177	246	676	813	69	177	177	177	246	1,059	
34-80	15	44	113	0.0003823	113	24	3	21	21	21	48	65	100	27	21	21	21	48	148	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	133	216	1,266	1,307	83	133	133	133	216	1,523	
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,021	2,953	31,840	30,696	942	2,021	2,021	2,021	2,953	33,658	
P03-92	30	1184	886	0.00299748	886	45	23	89	89	89	157	729	781	68	89	89	89	157	936	
P03-93	28	9434	546	0.00218552	546	42	17	96	96	96	155	491	570	59	96	96	96	155	725	
T22-69	30	520	1130	0.00382297	1,130	45	29	58	58	58	32	998	997	74	58	58	58	132	1,129	
T27-87	30	574	546	0.0018472	546	45	14	27	27	27	86	460	482	59	27	27	27	86	568	
01-97	30	0	1194	0.00403349	1,194	0	31	73	73	73	104	1,090	1,053	31	73	73	73	104	1,157	
38-95	30	61	470	0.00159008	470	0	12	49	49	49	61	409	415	2	49	49	49	61	476	
38-95	30	1503	1260	0.00426278	1,260	0	32	130	130	130	162	1,098	1,111	32	130	130	130	162	1,273	
MERRON GAS WELLS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
hammer	29	10537	481	0.0016273	481	0	12	15	15	15	27	454	424	12	15	15	15	27	451	
ai	30	585	493	0.0016679	493	0	0	28	28	28	28	465	435	0	28	28	28	463	463	
PIPELINE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

LE YVELS FROM OCCASIA STATEMENT

	20777							
	0							
	7604				7604			0
	2448			2448				
	0			0				
Id statement + mention	974							
	31833		205682	2448	7604			0

SALES DIFFERENCE

8676 JC137 5

385211	597033	597137	4379	14975	59724	59724	79077	518080	514853	19355	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul., Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

RECEIVED JUN 29 2005

DIV. OF OIL, GAS & MINING

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	259029				
s Check #	0			0	
s Check #2	0			7383	0
	7383				
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1827' FSL & 2093' FWL COUNTY: EMERY QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 8 17S 8E STATE: UTAH			8. WELL NAME and NUMBER: STATE OF UTAH BB #8-18 113
			9. API NUMBER: 4301530496
			10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

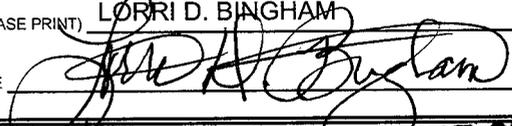
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>METERING</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>VARIANCE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to request a variance form Onshore Order #5, III.C.3, to use a CPA 50E Pin Type meter in this well. The flow conditioner has been tested in accordance with API 14.3.2 (2000, Appendix 2D), and has demonstrated that when used per the manufacturer specifications, will add no more that +/-0.23% to the orifice plate discharge coefficient uncertainty. Please see also, the attached diagrams.

COPY SENT TO OPERATOR
Date: 7.1.2008
Initials: KS

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>6/18/2008</u>

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
DATE: 6/26/08
BY: [Signature] (See Instructions on Reverse Side)

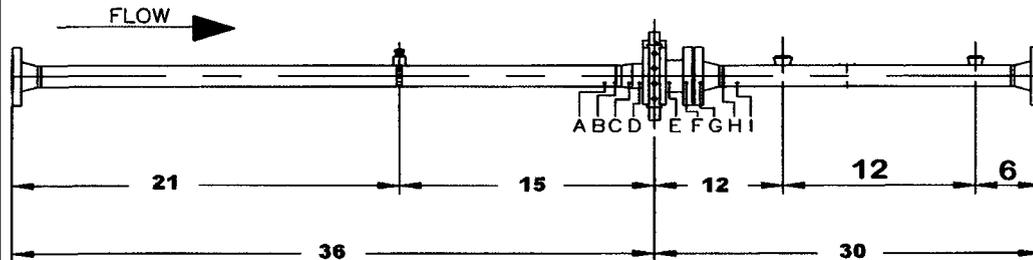
RECEIVED
JUN 24 2008
DIV. OF OIL, GAS & MINING

J-W MEASUREMENT COMPANY

888-661-2932

Meter Tube Calibration Report

FABRICATING OFFICE: Farmington Fab		JOB NUMBER: F080091		END USER: XTO ENERGY	
SALES OFFICE: Farmington Fab		DATE:		PART NO.:	
TESTS PERFORMED X-RAY / HYDRO				DRAWING NUMBER:	
TEST RESULTS ON FILE YES		%		psig	
AGA3 EDITION: 2000		PLATE THICK: 0.125		INCHES	
ORIFICE FITTING TYPE/ANSI:		STRAIGHTENING VANES		SURFACE ROUGHNESS	
ORIFICE FITTING MANUF:		PINNED:		A B D E	
NOMINAL TUBE/FITTING SIZE: 2.067 INCHES		LV V RV H			
TUBE SERIAL NUMBER: F080091-004		FLANGED:			
FITTING SERIAL NUMBER: 01170059		VANE LGTH: INCHES			
SCHEDULE: 40 METER TUBE		FLOW CONDITIONER TYPE: CPA 50 E PIN TYPE			
MAOP: 1,110 PSIG					



X	TAPS UP
	TAPS LEVEL

MICROMETER READINGS

ACTUAL TEMP. WHEN INSPECTING:	AVERAGE MIC. READING OF "D"	ACTUAL ID CORRECTED TO 68 DEG STAMPED ON TUBE	APPROX. TUBE ROUGHNESS (<=250 MICRONS)	AVG.
67	2.069	2.069		

UPSTREAM					DOWNSTREAM				
POSITION	A	B	C	D	E	F	G	H	I
V	2.064	2.064	2.068	2.070	2.069	2.069	2.066	2.060	2.064
LV \	2.063	2.065	2.069	2.069	2.070	2.071	2.066	2.059	2.066
RV /	2.066	2.065	2.069	2.066	2.066	2.069	2.066	2.059	2.064
H -	2.064	2.065	2.070	2.070	2.070	2.071	2.067	2.062	2.065
			AVERAGE:	2.069					

MEASUREMENT POINT	2 ND US of Plate	In Weld	1/2 Distance Between B & D	1" US from Face of Plate	1" DS from Face of Plate	1" from Face of Flange	1" from DS Face of Flange	In Weld	1 ND DS of Weld

TAP HOLES	WITHIN SPECIFICATION				ROUNDNESS TOLERANCE	MAXIMUM TOLERANCE	READINGS			
	YES	NO					MAX.	MIN.	DIFF.	
Location	1.000 +/- 0.015									
Diameter	0.375 +/- 0.016									
Sealing Devices	No Protrusions, Recesses <= 0.25"									

REGULAR TELEMETERING	TAP HOLE LOCATION				ECCENTRICITY	
	W	X	Y	Z	X - X' / 2	Y - Y' / 2
REGULAR TELEMETERING	TAP HOLE DIAMETER (GO-NO-GO)					
	W	X	Y	Z		
REGULAR TELEMETERING	TAP HOLE COMMUNICATION CHECK					
	W	X	Y	Z		

INSPECTED BY: MYazzie DATE: 4/24/08 WITNESSED BY: DATE:

NOTES:

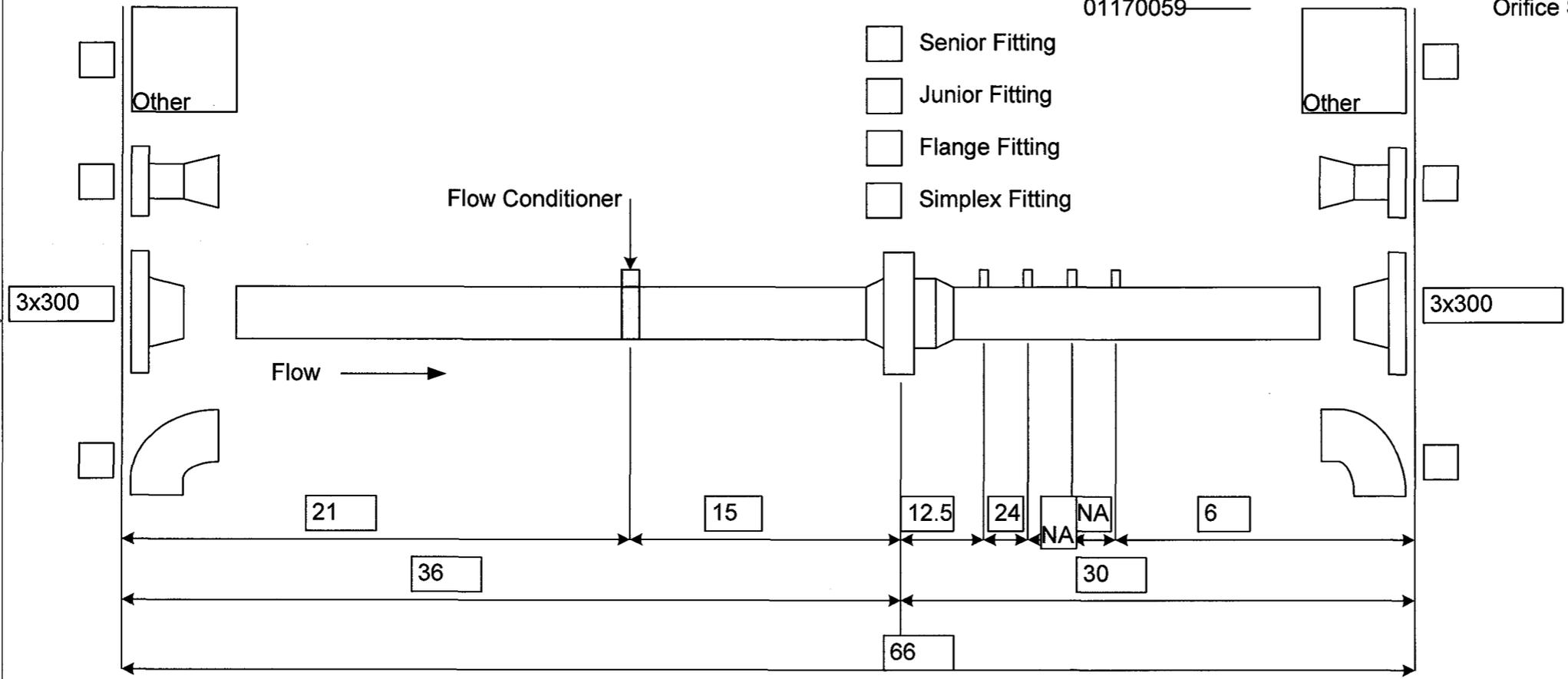
State of Utah 8-113

REVISIONS					
NO.	DESCRIPTION	DATE	BY	CHKD	APVD
	PRELIMINARY RELEASE				

Comments: Has Flow Conditioner _____

Well Name State of Utah BB 8-113 Well Number 909-158
 Tube Size 2.067
 Orifice Size .750
 Serial Number 01170059

- Senior Fitting
- Junior Fitting
- Flange Fitting
- Simplex Fitting



Please check all that apply
 Please enter measurement in inches

Layers:	SIGNATURE	DATE
#1 FRAME	DWN	
#2	CKD	
#3	ENGR	
#4	APVD	
#5		
#6	MATERIAL	
#7	NONE	
#8	FINISH	
#9	NONE	



SIZE 8.5X14	PART/DWG No.	REV A
SCALE NONE	SHEET 1 OF 1	