



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castnet.com

September 19, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “BB” 08-112, Emery County, Utah
~~654 FNL, 1819 FEL~~, Section 8, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location map with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

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DIVISION OF
OIL, GAS AND MINING

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CONFIDENTIAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
 B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: 3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
 At Surface: 654' FNL, 1819' FEL
 At Proposed Producing Zone: 4357044 N
496072 E

5. Lease Designation and Serial Number: ML-48193
 6. If Indian, Allottee or Tribe Name: N/A
 7. Unit Agreement Name: Huntington (Shallow) CBM
 8. Farm or Lease Name: State of Utah "BB"
 9. Well Number: 08-112
 10. Field or Pool, or Wildcat: Undesignated
 11. Qtr/Qtr, Section, Township, Range, Meridian: NW/4 NE/4, Section 8, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 5.1 miles northwest of Huntington, Utah
 12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 499'
 16. Number of acres in lease: 1761.32
 17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 1300'
 19. Proposed Depth: 3580'
 20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6223' GR
 22. Approximate date work will start: April 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3580	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Loc. Chg 11-13-01 JC

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SEP 24 2001

DIVISION OF
OIL, GAS AND MINING

24. Name & Signature: Ian Kephart Title: Petroleum Engineer Date: 9/18/01

API Number Assigned: 43-015-30495

Approval:

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Range 8 East

S89°26'49"W - 5465.23'

(N89°43'W - 5398.8') 653.8'

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6225.0' being at the Northwest Section corner of Section 8, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

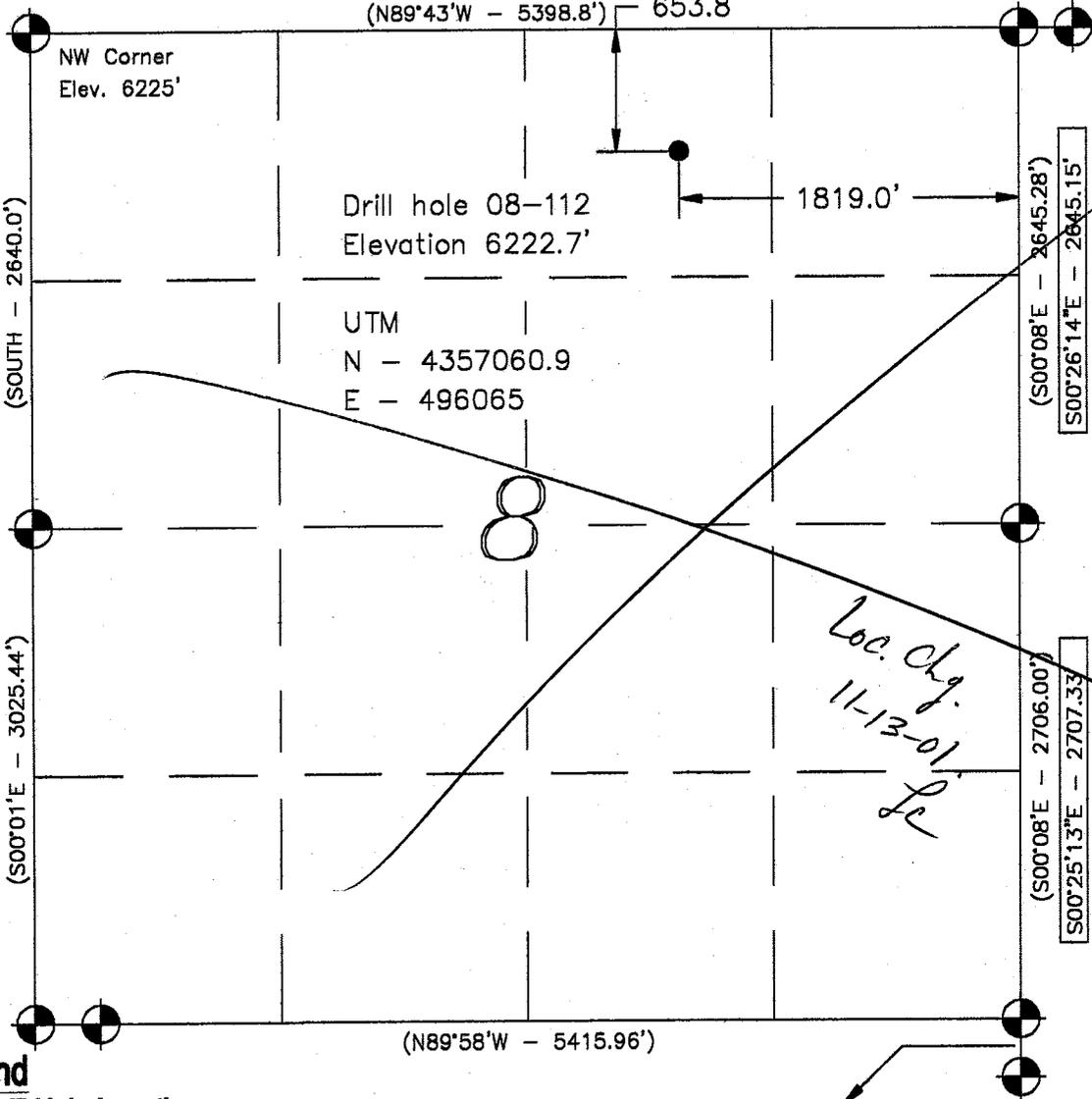
Description of Location:

Proposed Drill Hole located in the NW 1/4, NE 1/4 of Section 8; being 653.8' South and 1819.0' West from the Northeast Corner of Section 8, T17S., R8E., Salt Lake Base and Meridian.

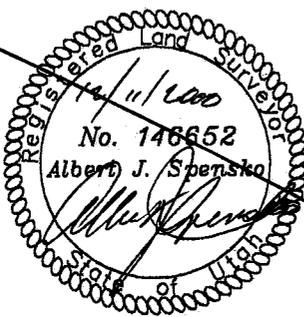
Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Township 17 South



*Loc. chg.
11-13-01
JS*



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
WELL # 08-112
Section 8, T17S., R8E., S.L.B.&M.
Emery County, Utah

- Legend**
- Drill Hole Location
 - ⊗ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - ▭ GPS Measured

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 11/03/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 217

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "BB" 08-112
NE - NW/4 NE/4, Sec. 8, T17S, R8E, SLB & M
654' FNL, 1819' FEL *fe*
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3095'
Top of the A Coal -- 3130'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3095' - 3480'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3580'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "BB" 08-112
NE NW/4-NE/4, Sec. 8, T17S, R8E, SLB & M
~~654' FNL, 1819' FEL~~ *fe*
Emery County, Utah

1. Existing Roads

- a. The proposed access road will utilize the existing State Road encroachment and a portion of the access road that accesses the State of Utah "BB" 05-110. The existing encroachment has previously been approved by the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 550' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 2- 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are three proposed wells and five existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the existing access road to the intersection with the State of Utah "BB" 05-110 (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. ~~The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.~~ *X Seeley Farms Inc. (Loc. Chg. 11/2001)*

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 1050' southeast. Nearest live water is Huntington Creek approximately 500' northwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

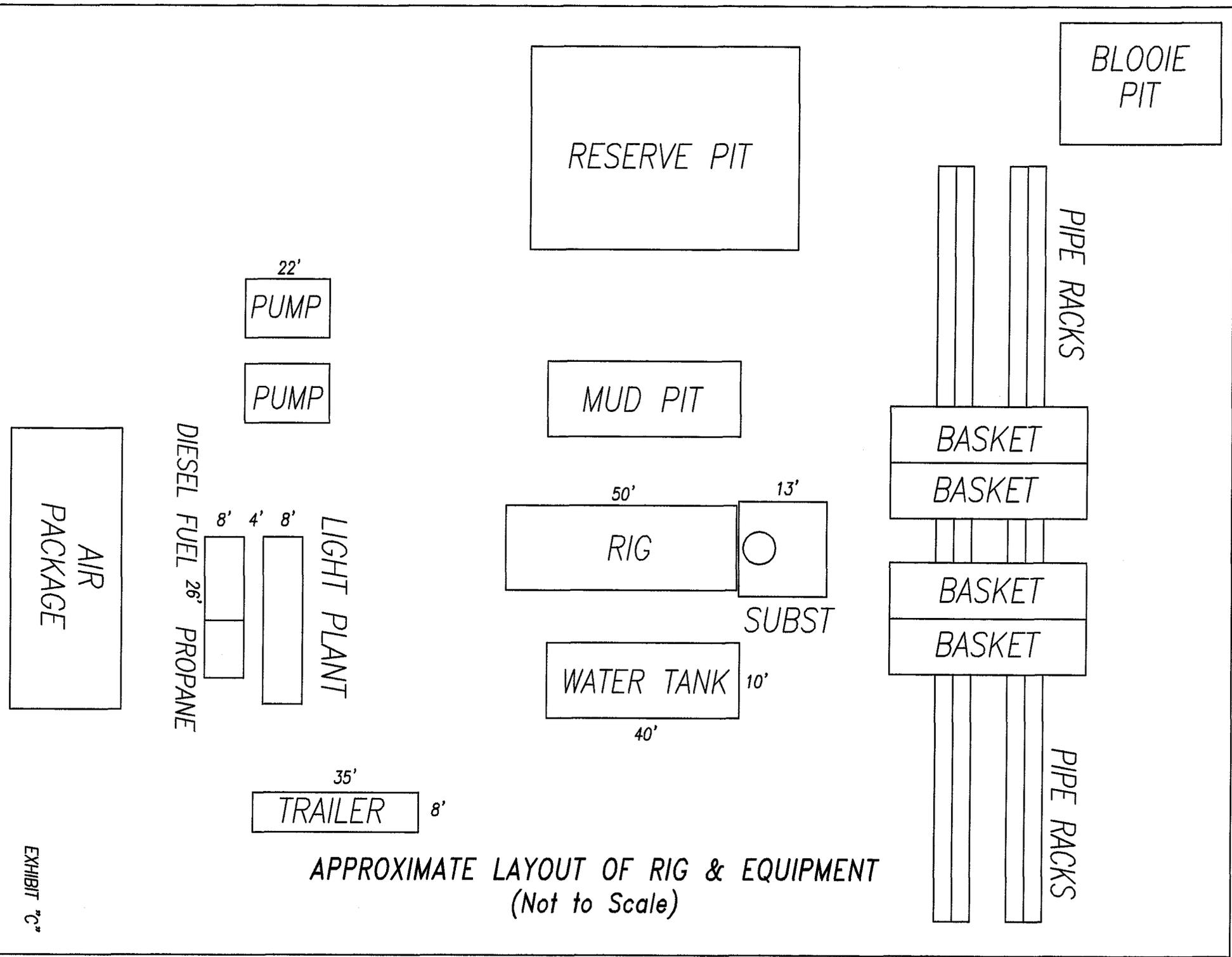
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9/16/01
Date



Texaco Exploration and Production, Inc.

ORIGINAL



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION

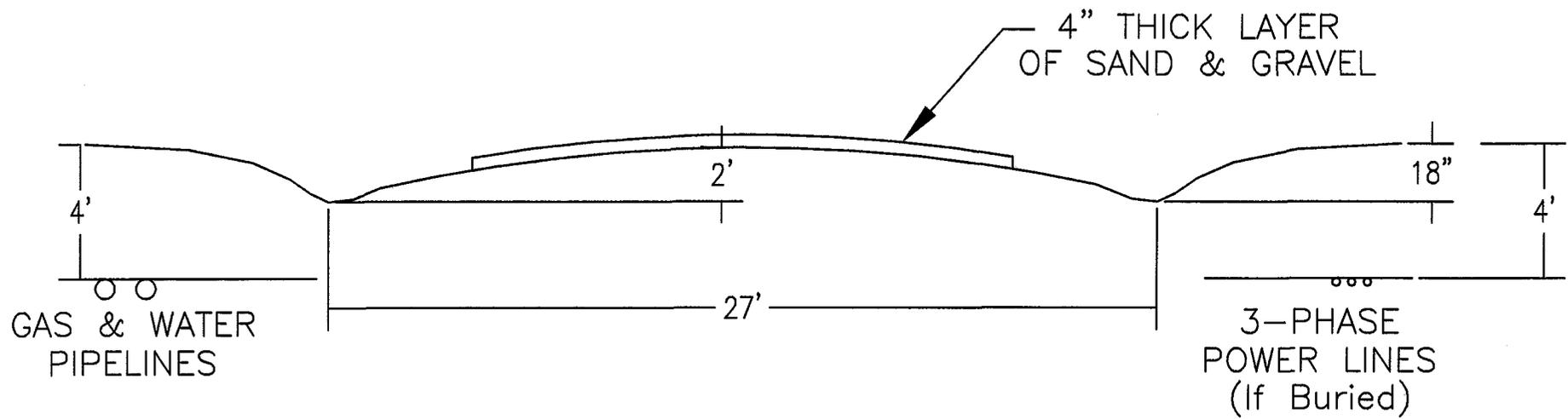
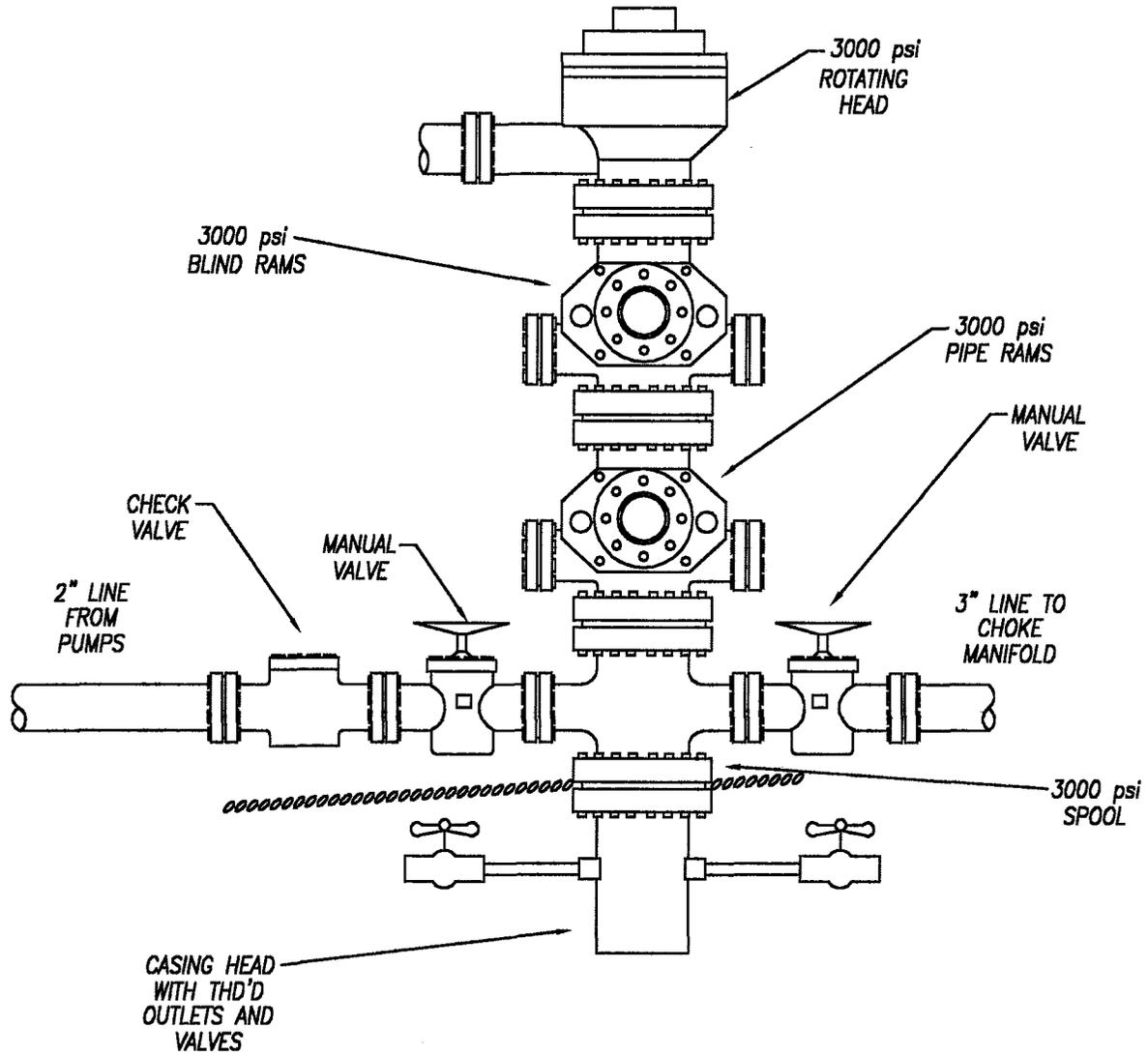


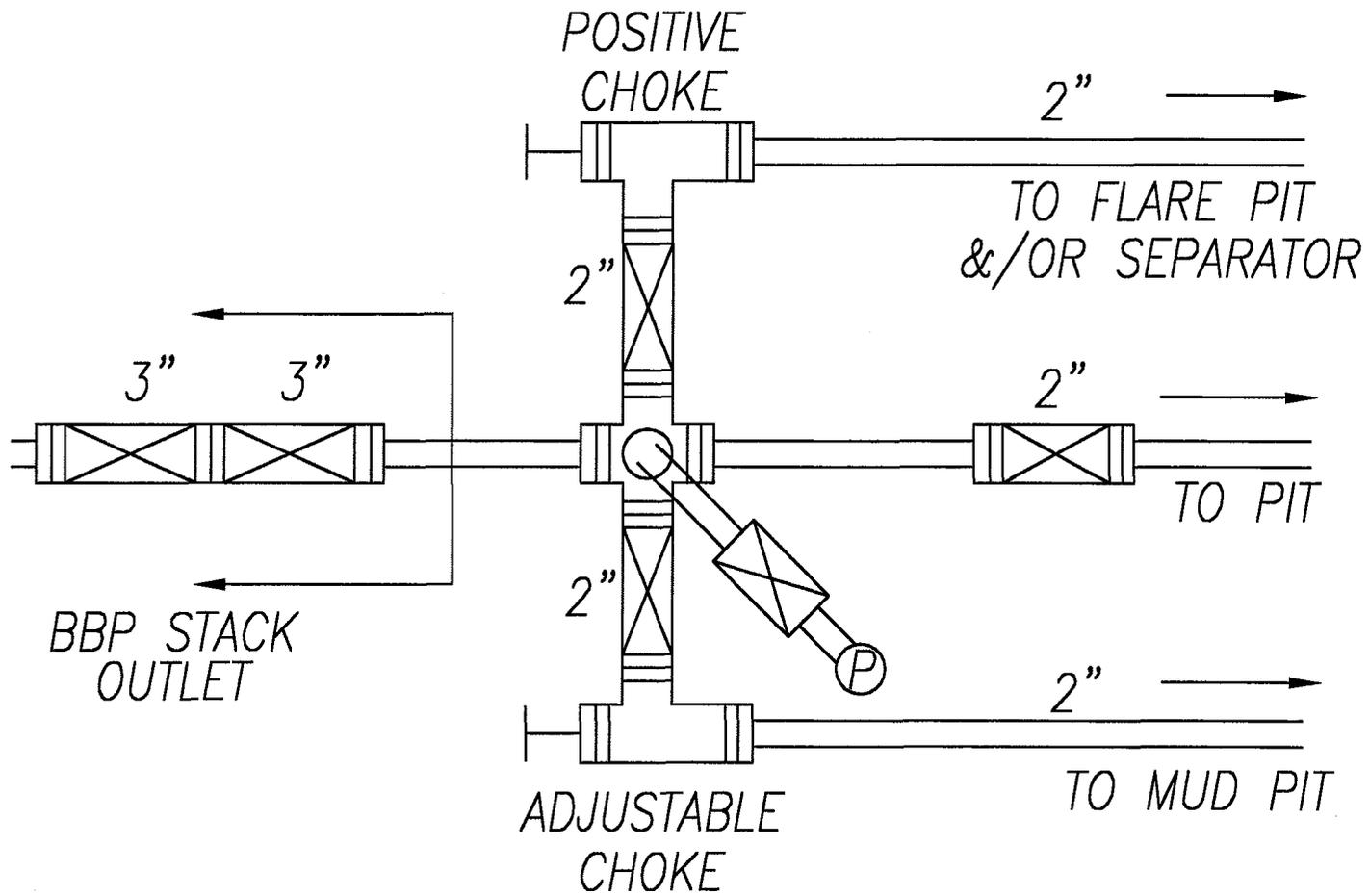
EXHIBIT "F"

BOP Equipment

3000psi WP



CHOKE MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

002

APD RECEIVED: 09/24/2001

API NO. ASSIGNED: 43-015-30495

WELL NAME: Seely
~~ST OF UT DB 08-112~~
OPERATOR: TEXACO E & P INC (N5700)
CONTACT: DON HAMILTON, AGENT

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:

NE ~~NWNE~~ 08 170S 080E
SURFACE: 0654 FNL 1819 FEL 580 FNL 1167 FEL
BOTTOM: 0654 FNL 1819 FEL 580 FNL 1167 FEL
EMERY
~~WILDCAT~~ Buzzard Bench (-) 132

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<u>DKD</u>	<u>11/27/01</u>
Geology		
Surface		

LEASE TYPE: 3 State 4 Fee
LEASE NUMBER: ML-48193 Fee
SURFACE OWNER: 3 State 4 Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee
(No. 6049663 6027949)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- N RDCC Review (Y/N)
(Date: _____)
- Y Fee Surf Agreement (Y/N)

LOCATION AND SITING:

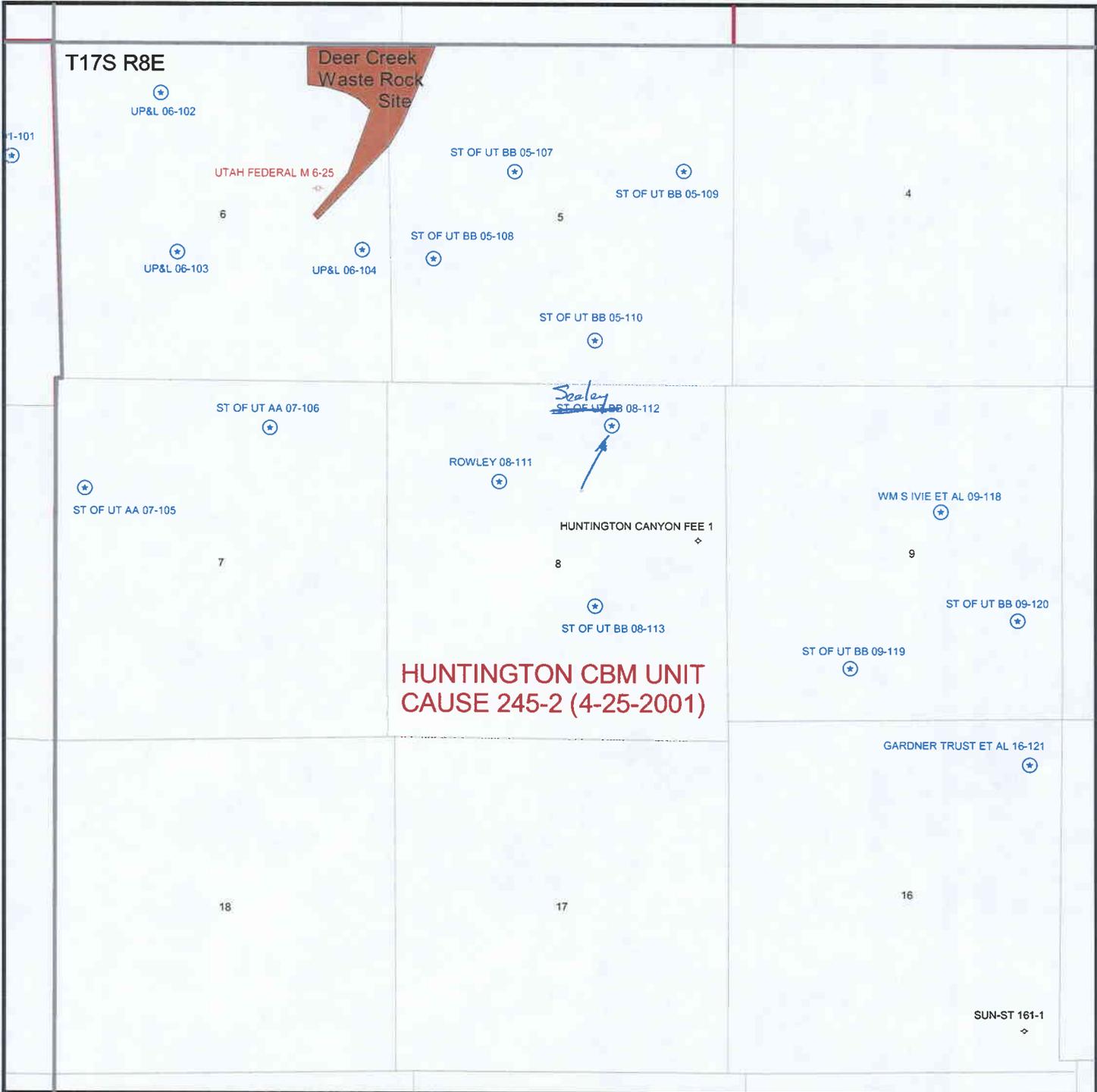
- R649-2-3. Unit HUNTINGTON CBM
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-2001
Siting: 460' fr. Unit Boundary E. Unconsolid. Fed. Lease or Tract.
- R649-3-11. Directional Drill

COMMENTS: Need presite. (11-13-01)

STIPULATIONS: 1-Statement of basis.



OPERATOR: TEXACO E&P INC (N5700)
 SEC. 8, T17S, R8E
 FIELD: ~~WILDCAT (001)~~ Buzzard Bench (132)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
 B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.
 3. Address and Telephone Number: PO Box 618 Orangeville ut 84537
3300 North Butler, Suite 100, Farmington, NM 87401; 505 325-4397

4. Location of Well (Footages)
 At Surface: 580' FNL, 1167' FEL
 At Proposed Producing Zone: 4357066 N
496270 E

5. Lease Designation and Serial Number: Patented
 6. If Indian, Allottee or Tribe Name: N/A
 7. Unit Agreement Name: Huntington (Shallow) CBM
 8. Farm or Lease Name: Seeley Farms
 9. Well Number: 08-112
 10. Field or Pool, or Wildcat: Undesignated Buzzard Bench
 11. Qtr/Qtr, Section, Township, Range, Meridian: NE/4 NE/4, Section 8, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 5.0 miles northwest of Huntington, Utah
 12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 160'
 16. Number of acres in lease: 96.76
 17. Number of acres assigned to this well: 160 acres
 18. Distance to nearest well, drilling, completed, or applied for, or 1300'
 19. Proposed Depth: 3580'
 20. Rotary or cable tools: Rotary
 21. Elevations (show whether DF, RT, GR, etc.): 6220' GR
 22. Approximate date work will start: April 2002

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SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
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DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

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 NOV 13 2001
 DIVISION OF
 OIL, GAS AND MINING
ORIGINAL
CONFIDENTIAL

24. Name & Signature: Ron Wirth Title: OPERATIONS SUPERVISOR Date: 11/7/01

(This space for state use only)
 API Number Assigned: 43-015-30495

Approved by the
 Utah Division of
 Oil, Gas and Mining
 Date: 03-28-02
 By: [Signature]

Range 8 East

S89°26'49"W - 5465.23'

(N89°43'W - 5398.8')

NW Corner
Elev. 6225'

580.24'

Drill hole 08-112
Elevation 6219.5'

1167.44'

UTM

N - 4357088

E - 496260

(S00°08'E - 2645.28')
S00°26'14"E - 2645.15'

(S00°08'E - 2706.00')
S00°25'13"E - 2707.33'

(N89°58'W - 5415.96')

S00°36'23"E - 309.30'

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

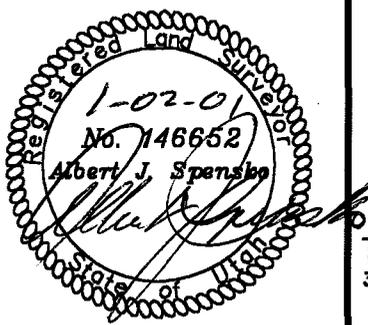
Basis of Elevation of 6225.0' being at the Northwest Section corner of Section 8, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, NE 1/4 of Section 8; being 580.24' South and 1167.44' West from the Northeast Corner of Section 8, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

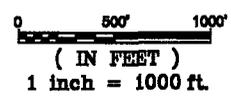


Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
WELL # 08-112
Section 8, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 11/02/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 217

GRAPHIC SCALE



ORIGINAL

Township 17 South

(SOUTH - 2640.0')

(S00°01'E - 3025.44')

- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-48193

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Huntington (Shallow) CBM

8. Well Name and Number:
State of Utah "BB" 08-112

9. API Well Number:

10. Field or Pool, or Wildcat:
Undesignated

County: **Emery**
State: **Utah**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: **OIL** **GAS** **OTHER**

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well
Footages: **654' FNL, 1819' FEL**
QQ, Sec., T., R., M.: **NW/4 NE/4, Section 8, T17S, R8E, SLB&M**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Relocation of Well site</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "BB" 08-112 drill site has been relocated onto private surface and private mineral.

The new name for the well site is the Seeley Farms 08-112.

The revised location for the Seeley Farms 08-112 is 580' FNL 1167' FEL, Section 8, NE/4 NE/4, T17S, R8E, SLB&M.

The location of this well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

ORIGINAL

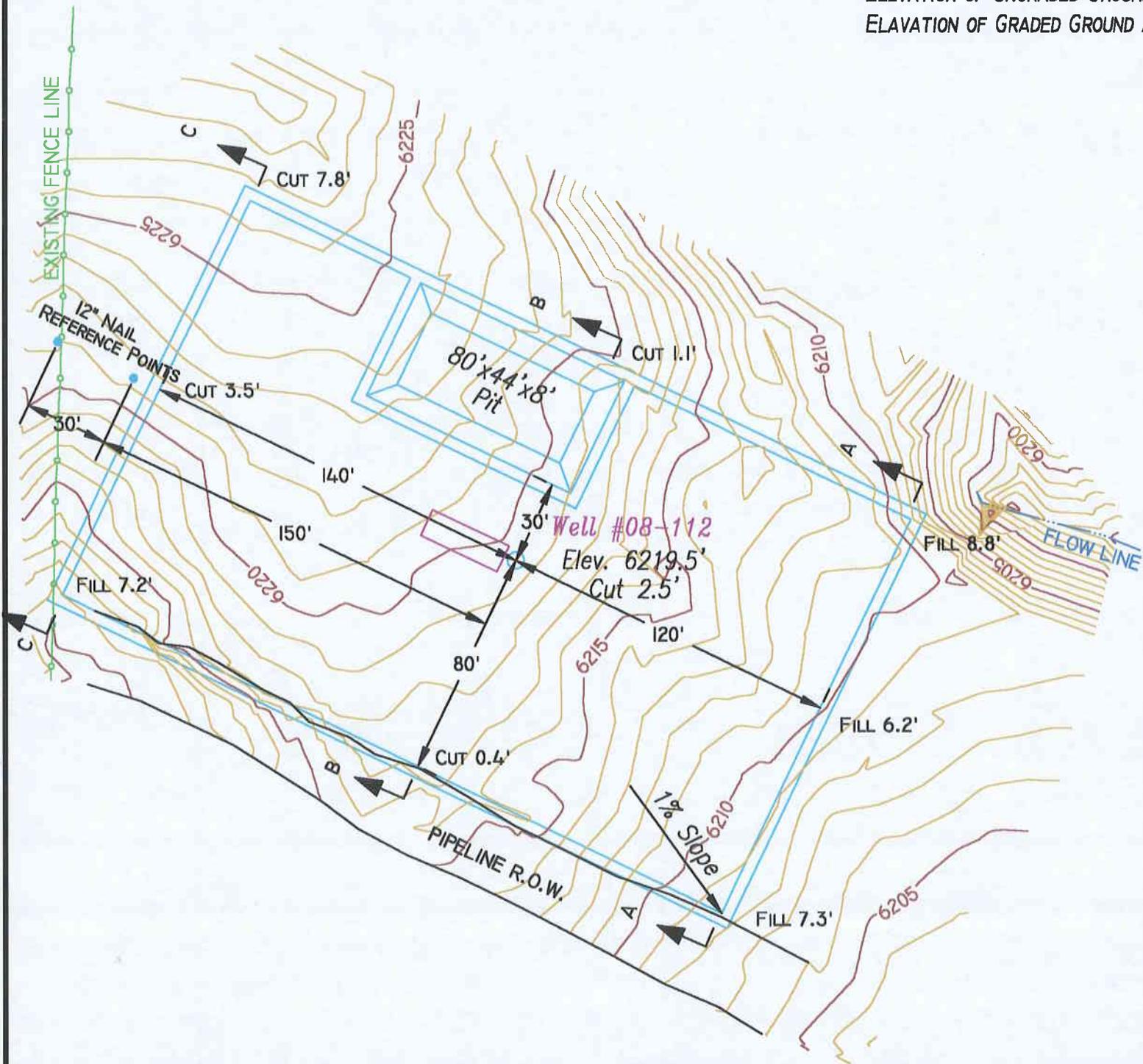
13. Name & Signature: Ron With Title: OPERATIONS SUPERVISOR Date: 11/7/01

(This space for state use only)

RECEIVED

NOV 17 2001
DIVISION OF
OIL, GAS AND MINING

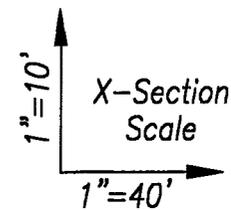
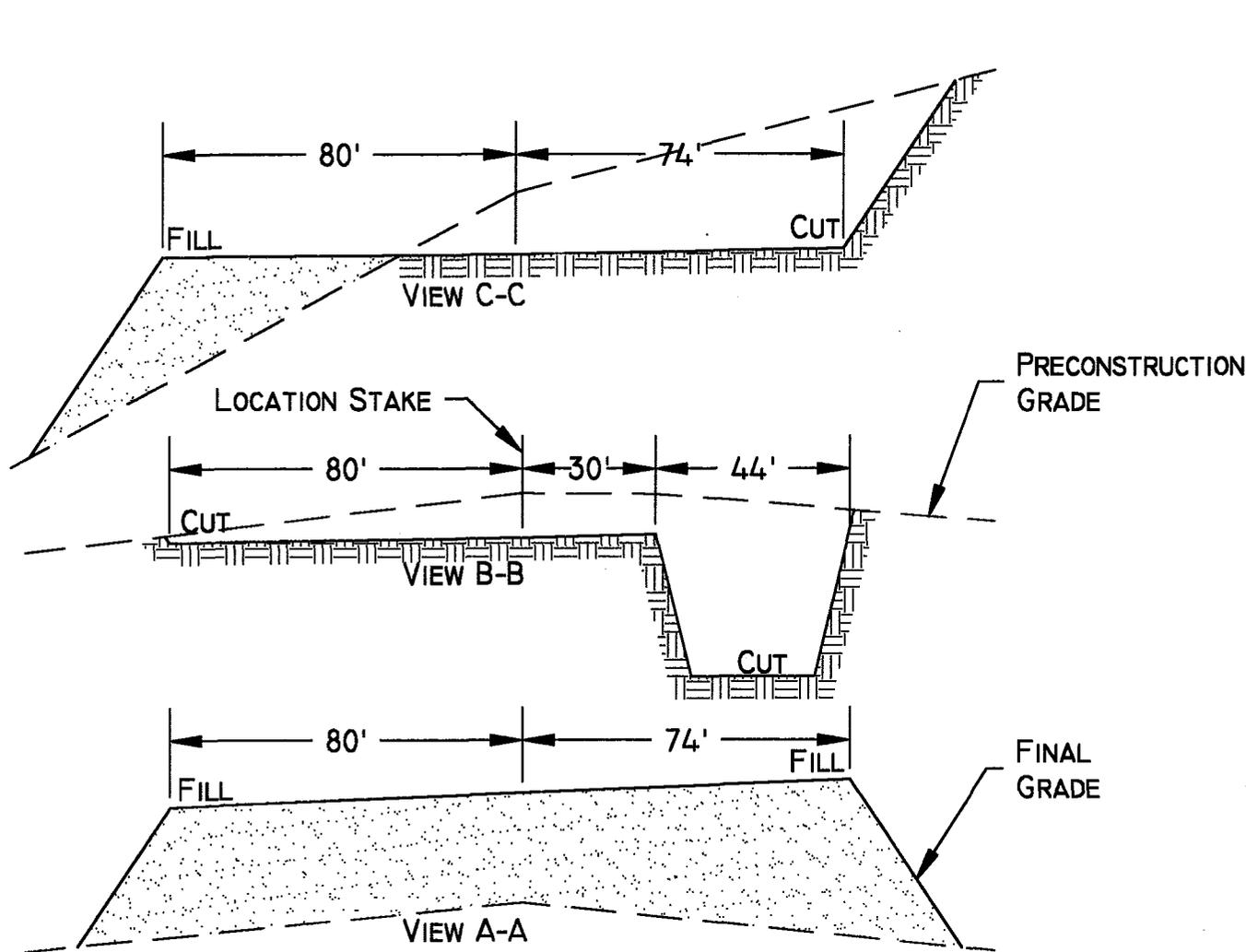
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6219.5'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6219.0'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

 **TEXACO E & P**
LOCATION LAYOUT
 Section 8, T17S, R8E, S.L.B.&M.
 WELL #08-112

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 11/02/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 217



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1

APPROXIMATE YARDAGES

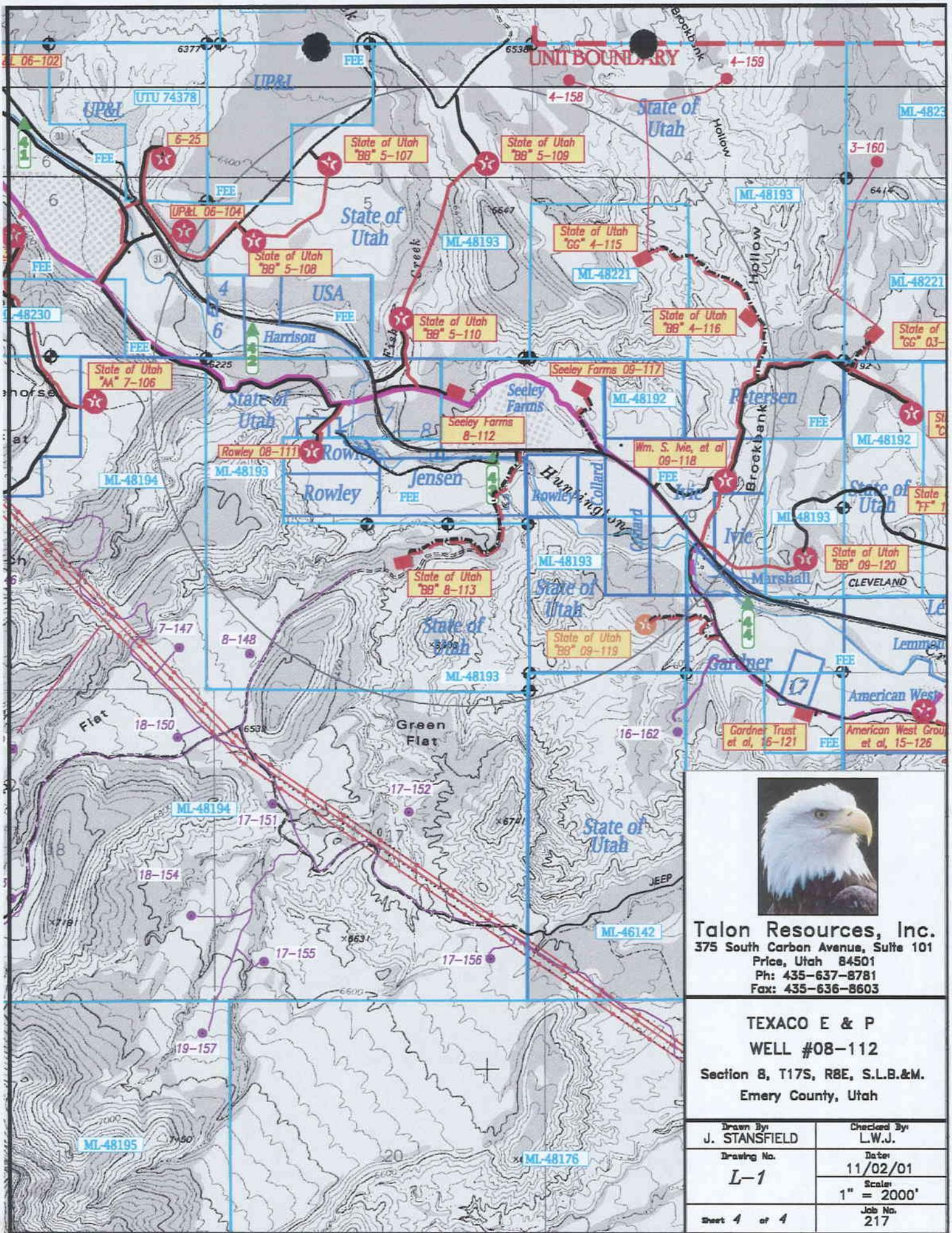
CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 2,457 CU. YDS.
TOTAL CUT = 3,207 CU. YDS.
 TOTAL FILL = 2,940 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8803

 **TEXACO E & P**
 TYPICAL CROSS SECTION
 Section 8, T17S, R8E, S.L.B.&M.
 WELL #08-112

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 11/02/01
	Scale: 1" = 40'
Sheet: 3 of 4	Job No. 217



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL #08-112
 Section 8, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 11/02/01
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 217

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco
WELL NAME & NUMBER: Seeley Farms 08-112
API NUMBER: 43-015-30495
LEASE: Fee **FIELD/UNIT:** _____
LOCATION: 1/4,1/4 NENE Sec: 8 TWP: 17S RNG: 8E 580' FNL 1167' FEL
LEGAL WELL SITING: 460 F Unit boundary and uncommitted tract.
GPS COORD (UTM): X =496260 E; Y =4357088 N SURFACE OWNER: Seeley Farms, Inc.

PARTICIPANTS

M. Jones (DOGM), R. Wirth & I. Kephart (Texaco), B. Anderson (Emery County), D. Hamilton & A. Childs (Talon), M. Bass (Surface). SITLA and DWR were invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~5.0 miles NW of Huntington, Utah. Huntington Creek, a year round live water source lies ~.25 miles South of location. Location is on top of a gravel hill in a PJ stand. A collection pipeline runs past the south side of the location and continues eastward to another well.

SURFACE USE PLAN

CURRENT SURFACE USE: Farming/recreation.
PROPOSED SURFACE DISTURBANCE: 260' x 164' with a pit included.
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 12 proposed wells.
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.
SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.
ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry wash located North of pad.

FLORA/FAUNA: PJ, sagebrush, native grasses, deer, elk small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Gravelly clay.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Erosive potential.

PALEONTOLOGICAL POTENTIAL: None Observed.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: Will be completed and kept on file with the State.

OTHER OBSERVATIONS/COMMENTS

The pipeline crossing Seeley Farms negotiated in a separate surface agreement and right of way needs to have some attention on cleanup by Texaco. Landowner is not happy with the way things were left and brought this to the attention of R. Wirth w/ Texaco during the on-site.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

11/13/2001 / 2:00 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

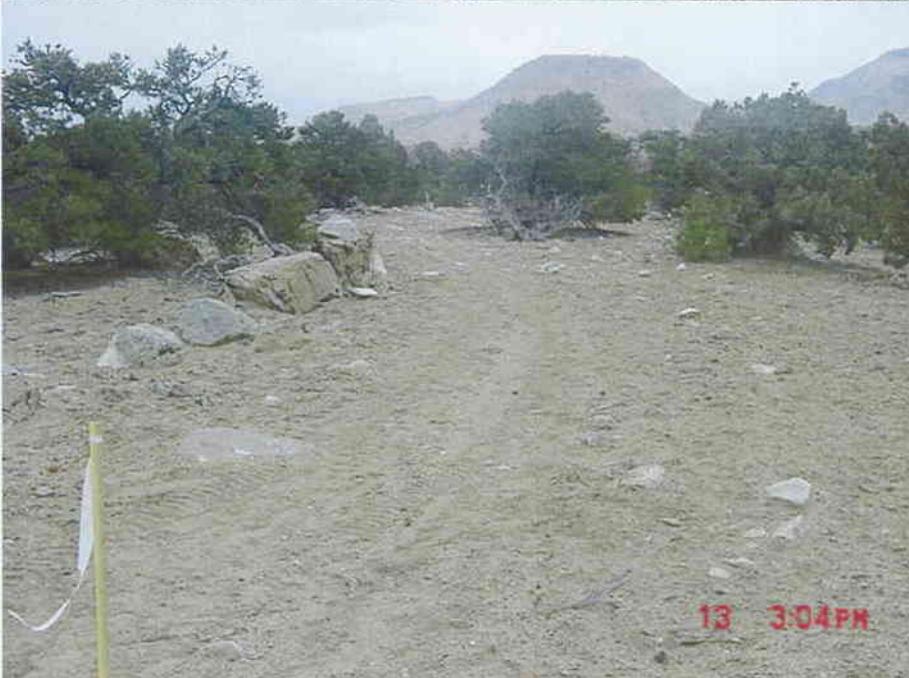
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15	
	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>6</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 41 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Texaco
WELL NAME & NUMBER: Seeley Farms 08-112
API NUMBER: 43-015-30495
LOCATION: TWP: 17S RNG: 8E 580' FNL 1167 FEL

Geology/Ground Water:

A search of the Utah Division of Water Rights was made and a plot of the existing points of diversion was obtained showing 142 active points of diversion within one mile of this location. None of the active water rights are water wells and none of the water is being used for culinary purposes. The majority of these are for agricultural use. There are only 4 known culinary wells in Emery County. The location is in the drainage of Fish Creek, which has live water in it during high runoff times of the year. This creek eventually drains into Huntington Creek and thence to the Price River. Precautions will be taken to limit erosion and siltation from the drilling activities. Soils in the area are quaternary alluvium and will consist of sand and clay derived from the rock layers of the Upper Member of Bluegate Shale and interbedded Emery Sandstone. In this area the formations will dip gently toward the west where they rise to form the Wasatch Plateau, and lie in an erosional valley of the Price River and Huntington River Drainages, as they flow around the San Rafael Swell to the East.

Reviewer: K. Michael Hebertson **Date:** 21-November-2001

Surface:

The location lies at the top of a gravelly hill. Predominant vegetation is Pinion Juniper and sagebrush. The location will be well out of line of site. Access will come from the west out of Fish Creek an existing pipeline runs past the location and to the east, these will be the collection system pipelines. No wildlife issues on this well due to private surface.

Reviewer: Mark L. Jones **Date:** November 19, 2001.

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. Berm the location and reserve pit.
3. Culverts as needed to deflect and collect runoff.

	Huntington Cleveland Irrigation Company	P.O. Box 327	Huntington
0	<u>93 3195</u>	.0000 2000.00 Lake Canyon Creek (Cleveland R N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		PRIORITY DATE: 02/28/19:
	Huntington Cleveland Irrigation Company P.O. Box 327		Huntington
0	<u>93 1137</u>	.0000 3274.71 Lake Canyon Creek (Cleveland R N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		PRIORITY DATE: 00/00/18:
	Huntington Cleveland Irrigation Company P.O. Box 327		Huntington
0	<u>93 951</u>	.0000 9892.62 Miller Flat Creek (Miller Flat N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		PRIORITY DATE: 08/03/19:
	Huntington Cleveland Irrigation Company P.O. Box 327		Huntington
0	<u>93 1138</u>	.0000 50.00 Lake Canyon Creek (Cleveland R N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		PRIORITY DATE: 00/00/18:
	Huntington Cleveland Irrigation Company P.O. Box 327		Huntington
0	<u>93 1139</u>	.0000 58.00 Lake Canyon Creek (Cleveland R N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		PRIORITY DATE: 00/00/18:
	Huntington Cleveland Irrigation Company P.O. Box 327		Huntington
0	<u>93 950</u>	.0000 465.00 Rolfson Creek (Rolfson Reservo N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		PRIORITY DATE: 01/12/19:
	Huntington Cleveland Irrigation Company P.O. Box 327		Huntington
0	<u>93 928</u>	.0000 600.00 Lake Fork Creek (Huntington Re N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		PRIORITY DATE: 07/25/19:
	Huntington Cleveland Irrigation Company P.O. Box 327		Huntington
0	<u>93 1136</u>	.0000 2025.00 Lake Fork Creek (Huntington Re N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		PRIORITY DATE: 00/00/18:
	Huntington Cleveland Irrigation Company P.O. Box 327		Huntington
0	<u>a7941</u>	392.2500 .00 Huntington Creek and Tributari N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER		PRIORITY DATE: 06/19/19'
	Huntington-Cleveland Irrigation Company P.O. Box 327		Huntington
0	<u>a7940</u>	.0000 18365.33 (4) Unnamed Reservoirs	PRIORITY DATE: 06/19/19'
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington
	Huntington-Cleveland Irrigation Company 55 North Main		
0	<u>a14107</u>	.0000 3000.00 Lake Fork Creek	PRIORITY DATE: 02/28/19:
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER		Salt Lake City
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310		
0	<u>a15762</u>	.0000 31264.00 Huntington Creek	PRIORITY DATE: 07/30/19:
	WATER USE(S): IRRIGATION MUNICIPAL POWER		

Line	Account	Amount	Description	Diversion	Priority	Location	Priority Date
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
4	93 1139	.0000	58.00 Lake Canyon Creek (Cleveland R N 100 E 1270 SW 5 17S 8E SL				
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER				PRIORITY DATE: 00/00/18:
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
4	93 950	.0000	465.00 Rolfson Creek (Rolfson Reservo N 100 E 1270 SW 5 17S 8E SL				
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER				PRIORITY DATE: 01/12/19:
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
4	93 928	.0000	600.00 Lake Fork Creek (Huntington Re N 100 E 1270 SW 5 17S 8E SL				
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER				PRIORITY DATE: 07/25/19:
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
4	93 1136	.0000	2025.00 Lake Fork Creek (Huntington Re N 100 E 1270 SW 5 17S 8E SL				
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER				PRIORITY DATE: 00/00/18:
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
4	a7941	392.2500	.00 Huntington Creek and Tributari N 100 E 1270 SW 5 17S 8E SL				
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER				PRIORITY DATE: 06/19/19'
			Huntington-Cleveland Irrigation Company P.O. Box 327			Huntington	
4	a7940	.0000	18365.33 (4) Unnamed Reservoirs				
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER				PRIORITY DATE: 06/19/19'
			Huntington-Cleveland Irrigation Company 55 North Main			Huntington	
4	a14107	.0000	3000.00 Lake Fork Creek				
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER				PRIORITY DATE: 02/28/19:
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310			Salt Lake City	
4	a15762	.0000	31264.00 Huntington Creek				
			WATER USE(S): IRRIGATION MUNICIPAL POWER				PRIORITY DATE: 07/30/19:
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple			Salt Lake City	
5	t91-93-07	.0000	40.00 Huntington Creek	S 400 W 100 N4 8 17S 8E SL			
			WATER USE(S): OTHER				PRIORITY DATE: 10/24/19:
			Nielson Construction Company P.O. Box 620			Huntington	
6	93 1063	.0000	130800.00 Lake Can., Spring, Rolfson & Fis S 550 W 400 N4 8 17S 8E SL				
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 03/30/19:
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310			Salt Lake City	
6	a3812	.0000	10000.00 Miller Flat Creek				
			WATER USE(S): IRRIGATION				PRIORITY DATE: 11/02/19:
			Huntington-Cleveland Irrigation Company P.O. Box 327			Huntington	
7	E2504	.0000	325.00 See comments	S 600 E 2480 NW 8 17S 8E SL			
			WATER USE(S): MUNICIPAL				PRIORITY DATE: 03/26/19:

Castle Valley Special Service District		P. O. Box 877		Castle Dale				
7	<u>a25346</u>	.0000	344.80	Huntington Creek	S 662 E 2449	NW 08 17S 8E SL	PRIORITY DATE: 03/15/20	Huntington
				WATER USE(S): IRRIGATION STOCKWATERING				
				Huntington-Cleveland Irrigation Company P.O. Box 327				
8	<u>93 152</u>	.0000	.00	Fish Creek			PRIORITY DATE: 00/00/19	Salt Lake City
				WATER USE(S): STOCKWATERING				
				State of Utah School & Institutional Tru 675 East 500 South, Suite 500				
8	<u>93 410</u>	.0000	.00	Maple Gulch			PRIORITY DATE: 00/00/19	Salt Lake City
				WATER USE(S): STOCKWATERING				
				State of Utah School & Institutional Tru 675 East 500 South, Suite 500				
8	<u>93 227</u>	.0000	.00	Huntington Creek			PRIORITY DATE: 00/00/19	Salt Lake City
				WATER USE(S): STOCKWATERING				
				State of Utah School & Institutional Tru 675 East 500 South, Suite 500				
8	<u>93 227</u>	.0000	.00	Huntington Creek			PRIORITY DATE: 00/00/19	Salt Lake City
				WATER USE(S): STOCKWATERING				
				State of Utah School & Institutional Tru 675 East 500 South, Suite 500				
8	<u>93 3370</u>	.0000	.00	Huntington Creek			PRIORITY DATE: 00/00/18	Salt Lake City
				WATER USE(S): STOCKWATERING				
				State of Utah School & Institutional Tru 675 East 500 South, Suite 500				
8	<u>93 3370</u>	.0000	.00	Huntington Creek			PRIORITY DATE: 00/00/18	Salt Lake City
				WATER USE(S): STOCKWATERING				
				State of Utah School & Institutional Tru 675 East 500 South, Suite 500				
9	<u>93 221</u>	150.0000	.00	Huntington Creek (Treatment Pl	S 840 E 2480	NW 8 17S 8E SL	PRIORITY DATE: 00/00/18	Huntington
				WATER USE(S): DOMESTIC MUNICIPAL				
				Huntington Cleveland Irrigation Company P.O. Box 327				
9	<u>93 2226</u>	45.0000	.00	Huntington Creek (Treatment Pl	S 840 E 2480	NW 8 17S 8E SL	PRIORITY DATE: 00/00/18	Huntington
				WATER USE(S): DOMESTIC MUNICIPAL				
				Huntington Cleveland Irrigation Company P.O. Box 327				
9	<u>93 2227</u>	77.2500	.00	Huntington Creek (Treatment Pl	S 840 E 2480	NW 8 17S 8E SL	PRIORITY DATE: 00/00/18	Huntington
				WATER USE(S): DOMESTIC MUNICIPAL				
				Huntington Cleveland Irrigation Company P.O. Box 327				
9	<u>93 2228</u>	80.0000	.00	Huntington Creek (Treatment Pl	S 840 E 2480	NW 8 17S 8E SL	PRIORITY DATE: 00/00/18	Huntington
				WATER USE(S): DOMESTIC MUNICIPAL				
				Huntington Cleveland Irrigation Company P.O. Box 327				
9	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	S 840 E 2480	NW 8 17S 8E SL	PRIORITY DATE: 02/28/19	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER				

		Huntington Cleveland Irrigation Company	P.O. Box 327							Huntington
A	<u>93 2213</u>	80.0000	.00	Huntington Creek (Seely & Coll	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>93 2211</u>	45.0000	.00	Huntington Creek (Seely & Coll	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>93 2212</u>	77.2500	.00	Huntington Creek (Seely & Coll	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 02/28/19:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 08/03/19:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 01/12/19:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 07/25/19:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
A	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	S	1320	W	300	N4 8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER								PRIORITY DATE: 06/19/19:

	Huntington-Cleveland Irrigation Company P.O. Box 327		Huntington
A	<u>a7940</u>	.0000 18365.33 (4) Unnamed Reservoirs WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington-Cleveland Irrigation Company 55 North Main	PRIORITY DATE: 06/19/19 Huntington
A	<u>a14107</u>	.0000 3000.00 Lake Fork Creek WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER State of Utah Board of Water Resources 1594 West North Temple, Ste 310	PRIORITY DATE: 02/28/19 Salt Lake City
A	<u>a15762</u>	.0000 31264.00 Huntington Creek WATER USE(S): IRRIGATION MUNICIPAL POWER Pacifcorp dba Utah Power & Light Compan 1407 West North Temple	PRIORITY DATE: 07/30/19 Salt Lake City
B	<u>93 231</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Charles Homer & Ruth L.	PRIORITY DATE: 00/00/18 Huntington
B	<u>93 230</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Charles Homer & Ruth L.	PRIORITY DATE: 00/00/19 Huntington
C	<u>93 230</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Charles Homer & Ruth L.	PRIORITY DATE: 00/00/19 Huntington
C	<u>93 347</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Charles Homer & Ruth L.	PRIORITY DATE: 00/00/18 Huntington
D	<u>93 555</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Samuel Herbert	PRIORITY DATE: 00/00/18 Huntington
D	<u>93 231</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Charles Homer & Ruth L.	PRIORITY DATE: 00/00/18 Huntington
E	<u>93 233</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Neal & Chris	PRIORITY DATE: 00/00/19 Huntington
E	<u>93 233</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Neal & Chris	PRIORITY DATE: 00/00/19 Huntington
F	<u>93 555</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/18

	Nielson Bros. A Partnership		P.O. Box 620				Huntington
K	<u>t93-93-03</u>	.0000	40.00	Huntington Creek	N	2195 W 2500	SE 9 17S 8E SL
	WATER USE(S): OTHER						PRIORITY DATE: 00/00/18
	Huntington-Cleveland Irrigation Company			P.O. Box 327			Huntington
L	<u>93 1199</u>	.0000	.00	Huntington Creek			PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING						Huntington
	Ivie, Larene Collard			P.O. Box 1303			Huntington
	Collard, Duane Lynn			P.O. Box 1303			Huntington
	Collard, James Ross			P.O. Box 1303			Huntington
	Nielson, Lynell Collard			P.O. Box 1303			Huntington
L	<u>93 1199</u>	.0000	.00	Huntington Creek			PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING						Huntington
	Ivie, Larene Collard			P.O. Box 1303			Huntington
	Collard, Duane Lynn			P.O. Box 1303			Huntington
	Collard, James Ross			P.O. Box 1303			Huntington
	Nielson, Lynell Collard			P.O. Box 1303			Huntington
L	<u>93 235</u>	.0000	.00	Huntington Creek			PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING						Huntington
	Ivie, William S. & Larene						Huntington
M	<u>93 3366</u>	.0000	.00	Huntington Creek			PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING						Salt Lake City
	State of Utah School & Institutional Tru			675 East 500 South, Suite 500			
M	<u>93 3366</u>	.0000	.00	Huntington Creek			PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING						Salt Lake City
	State of Utah School & Institutional Tru			675 East 500 South, Suite 500			
N	<u>93 3722</u>	2.7200	.00	Deer Creek Mine Effluent Water	N	1900 W 2480	SE 9 17S 8E SL
	WATER USE(S): IRRIGATION						PRIORITY DATE: 07/27/19
	Thomson, Garth E. & Jeanine J.			P.O. Box 338			Huntington
N	<u>93 1063</u>	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	N	1750 E 150	S4 9 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING						PRIORITY DATE: 03/30/19
	State of Utah Board of Water Resources			1594 West North Temple, Ste 310			Salt Lake City
N	<u>a3812</u>	.0000	10000.00	Miller Flat Creek			PRIORITY DATE: 11/02/19
	WATER USE(S): IRRIGATION						Huntington
	Huntington-Cleveland Irrigation Company			P.O. Box 327			
N	<u>93 2218</u>	77.2500	.00	Huntington Creek (Cleveland Ca	N	1740 E 160	S4 9 17S 8E SL
	WATER USE(S): IRRIGATION STOCKWATERING						PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company			P.O. Box 327			Huntington

N	93 2217	45.0000	.00	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18'
				Huntington Cleveland Irrigation Company										Huntington
N	93 243	.0000	3794.84	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18'
				Huntington Cleveland Irrigation Company										Huntington
N	93 2219	80.0000	.00	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18:
				Huntington Cleveland Irrigation Company										Huntington
N	93 3710	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18'
				Huntington Cleveland Irrigation Company										Huntington
				Sheets Family Trust										Spanish Fork
N	93 3736	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18'
				Huntington-Cleveland Irrigation Company										Huntington
				Wall, Robert & Toni										Spanish Fork
														2105 East Powerhouse Road
N	93 3737	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18'
				Huntington-Cleveland Irrigation Company										Huntington
				Memcott, Jeff										Orem
														1331 North 685 West
N	93 1137	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18:
				Huntington Cleveland Irrigation Company										Huntington
N	93 3195	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19:
				Huntington Cleveland Irrigation Company										Huntington
N	93 951	.0000	9892.62	Miller Flat Creek (Miller Flat	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19:
				Huntington Cleveland Irrigation Company										Huntington
N	93 1138	.0000	50.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18:
				Huntington Cleveland Irrigation Company										Huntington
N	93 1139	.0000	58.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18:
				Huntington Cleveland Irrigation Company										Huntington
N	93 950	.0000	465.00	Rolfson Creek (Rolfson Reserv	N	1740	E	160	S4	9	17S	8E	SL	

		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 01/12/19:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
N	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re	N 1740	E	160	S4	9	17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 07/25/19:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
N	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re	N 1740	E	160	S4	9	17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18:
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
N	<u>t93-93-03</u>	.0000	40.00 Huntington Creek	N 1740	E	160	S4	9	17S	8E SL
		WATER USE(S): OTHER								PRIORITY DATE: 00/00/18'
		Huntington-Cleveland Irrigation Company P.O. Box 327								Huntington
N	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs							PRIORITY DATE: 06/19/19'
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington
		Huntington-Cleveland Irrigation Company 55 North Main								
N	<u>a14107</u>	.0000	3000.00 Lake Fork Creek							PRIORITY DATE: 02/28/19:
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER								Salt Lake City
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310								
N	<u>a15762</u>	.0000	31264.00 Huntington Creek							PRIORITY DATE: 07/30/19:
		WATER USE(S): IRRIGATION MUNICIPAL POWER								Salt Lake City
		Pacificorp dba Utah Power & Light Compan 1407 West North Temple								
O	<u>93 3738</u>	10.5000	.00 James Canyon Creek/Discharged	N 1740	W	160	S4	9	17S	8E SL
		WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 10/10/20:
		Huntington-Cleveland Irrigation Company PO Box 327								Huntington
P	<u>93 2241</u>	21.0000	.00 Huntington Creek	N 1540	E	160	S4	9	17S	8E SL
		WATER USE(S): OTHER								PRIORITY DATE: 00/00/18:
		USA Fish & Wildlife Service	P.O. Box 25486 Denver Federal Center							Denver

Well name: **11-01 Texaco Seeley Farms(BB) 08-112**
 Operator: **Texaco E&P**
 String type: **Surface**
 Location: **Emery County, Utah**
 Project ID:
 43-015-30495

Design parameters:
Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:
Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 262 ft

Environment:
 H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:
 Next setting depth: 3,580 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 1,549 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: November 27,2001
 Salt Lake City, Utah

N/A.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	11-01 Texaco Seeley Farms(BB) 08-112		
Operator:	Texaco E&P	Project ID:	43-015-30495
String type:	Production		
Location:	Emery County, Utah		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,549 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 3,128 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 115 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,805 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3580	5.5	17.00	N-80	LT&C	3580	3580	4.767	123.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1549	6290	4.06	1549	7740	5.00	61	348	5.72 J

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: November 27, 2001
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

1-01 Texaco Seeley Farms(B) 08-112

Casing Schematic

Surface

Bluegate

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

Surface
300. MD

BOP

$$(0.052)(8.33)(3580) = 1551 \text{ psi}$$

$$\text{Anticipated} = 1000 \text{ psi}$$

Gas

$$(0.12)(3580) = 430 \text{ psi}$$

$$\text{MASP} = 1121 \text{ psi}$$

3 MBOPE proposed

Adequate

Dec 4/27/01

3095'
Ferra
3130'
A' Coal

5-1/2"
MW 8.3

TOC @
2805.

3095'

Coals 'SS'S

3480'

Production
3580. MD

Texaco Exploration and Production Inc.
Coalbed Methane Group
11111 S. Wilcrest, Houston, TX 77099
P. O. Box 36366, Houston, TX 77236
Tel (713) 561-3815
Fax (281) 561-4874
hernwe@chevrontexaco.com

W. E. "Gene" Herrington
Landman

ChevronTexaco

Sent to facsimile number (801) 359-3940
Original to follow in regular U.S. Mail

March 18, 2002

Ms. Lisha Cordova
Utah Division of Oil, Gas and Mining
1594 West Temple North, Suite 1210
Salt Lake City, Utah 84114

Re: Application for Permits to Drill
Seely Farms 09-117
Seely Farms 08-112
Emery County, Utah

Dear Lisha:

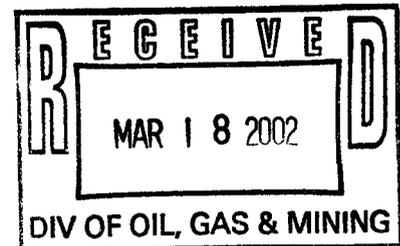
Attached find copies of Release executed by Dixie Lee Bass on behalf of Seely Farms for each of the two referenced wells. These documents are effectively the surface agreement between Seely Farms (surface owner) and Texaco. You will note that the Seely Farms 08-112 is located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 8, T17S, R8E while the Seely Farms 09-117 is located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 9 of the same township and range.

As I understand from my predecessor, Chuck Snure, providing this documentation to the Utah Division of Oil, Gas and Mining will allow for the approval of the APD for each well. Please advise should the Division require any additional documentation and thank you.

Very truly,



W. E. "Gene" Herrington
Mid-Continent Business Unit
(281) 561-3815



RELEASE

TEXACO EXPLORATION AND PRODUCTION INC.

For the consideration of Eight Hundred Sixty-Five dollars (\$865.00) paid by Texaco Exploration and Production Inc., (hereinafter referred to as "payor"), in compromise and without admission of liability, the undersigned do hereby release, acquit and forever discharge payor, its agents, employees, contractors, and all other persons, firms, and corporations from all claims, demands, actions and causes of action for all injuries and damages resulting or that may result from payor's operations concerning the surface disturbance on the wellsite location for the drilling, operating and producing the Seeley Farms 08-112 well and covering that certain tract of land out of Section 8, T17S, R8E, S.L.B.&M. Survey, Emery County, Utah as follows:

WELL LOCATION

Beginning at a point 453.11' South and 1261.56' West from the Northeast corner of Section 8, T17S, R8E, S.L.B.&M., thence running S64°15'05"E 260.00'; thence S25°43'17"W 146.59'; thence N63°30'29"W 260.11'; thence N25°42'46"E 146.59' to the point of beginning, containing 0.865 acres, more or less.

As additional consideration herein, payor agrees to restore the disturbed surface to its original condition as reasonably practicable through appropriate reclamation efforts upon completion of payor's operations thereon.

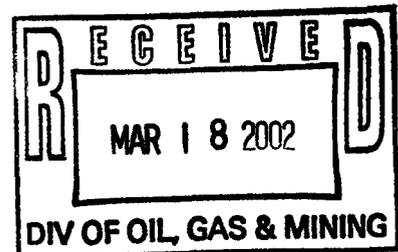
The undersigned further agrees that this Release contains the entire agreement and that no promise or inducement not herein contained has been made to the undersigned, that the terms herein are contractual and not mere recitals, and that the undersigned read and understood this Release before execution.

Executed this 15 day of March, 2002.

Seeley Farms, Inc.

Diane Lee Bass

By:



003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 28, 2002

Texaco Exploration & Production Inc
PO Box 618
Orangeville UT 84537

Re: Seeley Farms 08-112 Well, 580' FNL, 1167' FEL, NE NE, Sec. 8, T. 17 South, R. 8 East,
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30495.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor

Operator: Texaco Exploration & Production Inc
Well Name & Number Seeley Farms 08-112
API Number: 43-015-30495
Lease: Patented

Location: NE NE Sec. 8 T. 17 South R. 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Lisha Cordova - Cultural Resource Inventory Status

From: "Don Hamilton" <talon@castlenet.com>
To: "John Baza" <jbaza.nrogm@state.ut.us>
Date: 04/02/2002 10:00 AM
Subject: Cultural Resource Inventory Status
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117	completed 10-5-01
Seeley Farms 08-112	completed 3-21-02
State of Utah "GG" 04-115	completed 3-21-02
State of Utah "BB" 08-113	completed 10-5-01
State of Utah "GG" 04-116	completed 10-5-01
State of Utah "AA" 07-105	completed 10-5-01

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170	pending
State of Utah "GG" 15-128	pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton
 Talon Resources, Inc.
 435-637-8781

**APD Checklist
for Y2002**

2002 Cultural Inventory Checklist

Priority	WELL NAME & NUMBER	CULTURAL	ON-SITE	COUNTY	ST. APD	ST. APD	Section	Township	Footages
		INVENTORY	CONDUCTED	PERMIT	FILED	API Number	1/4-1/4	Range	From sec. Line
1	Seeley Farms 08-112	03/21/2002	11-13-01	11/08/2001	09/19/2001	43-015-30495	NE NE	17 S 8 E	580' FNL, 1167' FEL
2	Seeley Farms 09-117	10/05/2001	11-13-01	11/08/2001	09/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 962' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S 8 E	1461' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	State of Utah "FO" 02-188	03/21/2002	03/28/2002	sub 3-28-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 811' FWL
6	State of Utah "HH" 03-133	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SE SE	17 S 8 E	1154' FSL, 1093' FEL
7	State of Utah "T" 36-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	18 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	18 S 7 E	1624' FNL, 469' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SW SW	17 S 8 E	1256' FSL 1260' FWL
10	State of Utah "CC" 03-181	03/21/2002	03/28/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1483' FNL, 1223' FEL
11	State of Utah "BB" 04-116	10/05/2001	12/3/01	11/08/2001	10/09/2001		SW SE	17 S 8 E	823' FSL, 1565' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/09/2001		NE SW	17 S 8 E	1690' FSL, 1877' FWL
13	State of Utah "BB" 08-113	10/05/2001	12/11/2001	11/08/2001	09/19/2001		NW SE	17 S 8 E	1827' FSL, 2093' FEL
14	State of Utah "BB" 09-119	Complete	10/27/2000	01/25/2001	09/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1954' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	09/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	18 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 891' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/29/2002	03/27/2002		SE NW	17 S 7 E	2852' FNL, 1511' FWL
20	State of Utah "FO" 02-188		03/28/2002	sub 2-14-02	02/07/2002		NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompletion)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

1	State of Utah "GG" 15-128		12/11/2001	11/08/2001	09/24/2001		NW SW	17 S 8 E	2008' FSL, 615' FWL
2	State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
3	State of Utah "JJ" 03-180		03/28/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL 899' FWL
4	State of Utah "BB" 04-158			sub 3-26-02	02/15/2002		NE NW	17 S 8 E	827' FNL, 2190' FWL
5	State of Utah "BB" 04-159			sub 3-26-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1858' FEL
6	Federal C 23-84	Completed	01/20/2000		01/28/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
7	State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	18 S 7 E	1859' FNL, 753' FEL
8	State of Utah "II" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 764' FEL
9	#16-162								
10	State of Utah "KK" 32-144							16 S 8 E	
11	State of Utah "KK" 32-145							16 S 8 E	
12	State of Utah "II" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
LO	#11-174								
LO	#11-172								
LO	Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1278' FNL, 1439' FEL
LO	State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2292' FEL
LO	31-20								
LO	6-17								
LO	6-18								
LO	31-21								
LO	31-22								
LO	Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	276' FNL 975' FWL
LO	#8-148								



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

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APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

004

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: SEELEY 08-112

Api No. 43-015-30495 LEASE TYPE: FEE

Section 08 Township 17S Range 08E County EMERY

Drilling Contractor BILL JR DRILLING RIG # RATHOLE

SPUDDED:

Date 04/21/2002

Time AM

How DRY

Drilling will commence _____

Reported by GEORGE MORGAN

Telephone # 1-940-736-0930

Date 04/22/2002 Signed: CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: (281) 561-3443		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Emery		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change (Merger)</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

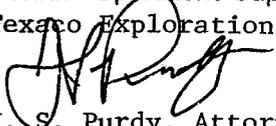
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

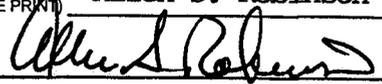
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

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NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

Chevron U.S.A. Production Company

Mid-Continent Business Unit
Facsimile Transmittal Sheet

Company: _____
 Attn: Carol Daniels
 Phone: 801-538-5284



From: Darla Nelson
 Fax: _____
 Phone: _____

No. of pages including cover sheet 2

MESSAGE: We are experiencing e-mail problems at the Saver Rig so I am faxing you a summary to date for the last 2 wells.

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DIVISION OF
OIL, GAS AND MINING

006

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Summary for Seeley Farms 09-117 - Sauer Rig 30 - *T175 ROBE SEC-08*
43-015-30501

- April 19th - Notified State of Utah of spud.
- April 20th - Set 40' conductor and 326' 8 5/8" surface casing, cement w/225 sks.
- April 28th - MIRU, test BOP.
- April 29th - Spud well, drill from 246' to 391'.
- April 30th - Drilling and surveying, drill from 391' to 1441'.
- May 1st - Drilling and surveying, drill from 1441' to 3302'. Rig up mud logger.
- May 2nd - Drill to 3391', log, rig up casing crew.
- May 3rd - Run 5 1/2" casing, set at 3316', cement w/326 sks. @ 14.2 ppg. Set slips, cut off casing and release rig.

Summary for Seeley Farms 8-112 - Sauer Rig 30 - *T175 ROBE SEC-08*
43-015-30425

CONFIDENTIAL

- April 21st - Set 66', 20" conductor and 322' 8 5/8" surface casing, cement w/225 sks.
- May 3rd - Notified State of Utah OG&M of intent to test BOP & spud.
- May 4th - Rig up, test BOP, tag cement, drill from 322' to 590'.
- May 5th - Drilling and surveying, drill from 590' to 2853'.
- May 6th - Drilling and surveying, drill to 3580', log.
- May 7th - Rig up casing crew, run 5 1/2" casing, set at 3555', cement w/180 sks. @ 14.2 ppg. Set slips, cut off casing, and release rig.

007

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

MAY 24 2002

ENTITY ACTION FORM

DIVISION OF
OIL, GAS AND MINING

Operator: Texaco North America Production Inc. Operator Account Number: N 5700

Address: 11111 Wilcrest, Room S1052

city Houston,

state TX zip 77099

Phone Number: (281) 561-4894

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530495	Seeley Farms 08-112		nwne	8	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13161	4/29/2002		5-24-02		
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Edna Wilkerson
Name (Please Print)
Edna Wilkerson
Signature
Eng. Tech. 5/16/02
Title Date

008

CONFIDENTIAL FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [X] OTHER []
2. NAME OF OPERATOR: Texaco North America Production Inc.
3. ADDRESS OF OPERATOR: 11111 Wilcrest, Houston, TX 77099
4. LOCATION OF WELL: 580 1167, FOOTAGES AT SURFACE: 654' FNL, 1819' FEL
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT OR CA AGREEMENT NAME: Huntington (Shallow) CBM
8. WELL NAME AND NUMBER: Seeley Farms 08-112
9. API NUMBER: 4301530495
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
COUNTY: Emery
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: [] NOTICE OF INTENT, [] SUBSEQUENT REPORT
TYPE OF ACTION: [] ACIDIZE, [] ALTER CASING, [] CASING REPAIR, [] CHANGE TO PREVIOUS PLANS, [] CHANGE TUBING, [] CHANGE WELL NAME, [] CHANGE WELL STATUS, [] COMMINGLE PRODUCING FORMATIONS, [] CONVERT WELL TYPE, [] DEEPEN, [] FRACTURE TREAT, [] NEW CONSTRUCTION, [] OPERATOR CHANGE, [] PLUG AND ABANDON, [] PLUG BACK, [] PRODUCTION (START/RESUME), [] RECLAMATION OF WELL SITE, [] RECOMPLETE - DIFFERENT FORMATION, [] REPERFORATE CURRENT FORMATION, [] SIDETRACK TO REPAIR WELL, [] TEMPORARILY ABANDON, [] TUBING REPAIR, [] VENT OR FLARE, [] WATER DISPOSAL, [] WATER SHUT-OFF, [X] OTHER: Drilling

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
5-3-02 Test BOP and spud well. Drill F/ 322' to 590'.
5-5-02 Drgl. F/ 2350' to 2853'.
5-7-02 TIH W/83 joints 5 1/2', LT and casing, shoe @ 3555' float collar @ 3512'. Cement production casing W/180 SKS, 14.28, 10-2 RFC. N/D BOP, set slips and cut off 5 1/2" casing. Rig released.

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MAY 24 2002
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NAME (PLEASE PRINT) Edna Wilkerson TITLE Eng. Tech.
SIGNATURE Edna Wilkerson DATE 5/16/02

(This space for State use only)

010

T175 RO8 SEC-08
43-015-30175

CONFIDENTIAL

SEELY FARMS

08-112

Daily Completion / WO Report Version 5.1

Start Date:	06/24/2002	Actual Days:	3	Auth. Days:		TD:	3,581'	PBTD:	3,510'		
Job Description:	COMPLETION					KB Correction:					
Fluid Type:	2%KCL					Weight:	8.4				
Prod. Casing Size:	5 1/2	WT:	17	Grade:	N-80	Set @ MD:	3,555'		Cmt. Top @		
Liner OD:		Wt:		Grade:		Set@ MD:	Top @MD:				
Tubing OD	Wt.	Grade	Threads	Depth	Details						
Packer @	Packer Make & Model			Perforations:		Details					
					3211-3213 3173-3179'		4 SPF				
					3108-3116 , 3088-3091		4" HEGS				
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	SAFETY MEETING 4 PTS TIF & TEST PUMP LINES TO 6000 PSI									
07:30	09:00	SAND FRAC LOWER COAL INTERVALS, 3211-3213' & 3173-3179' WITH A RAMP OF 0.25-6 PPG SAND. BREAK DOWN PRESS=2476 PSI. AVERAGE RATE=58.5 BPM @ 2236 PSI. MAX RATE=59.9 BPM @ 3102 PSI. FINAL RATE=27.3 BPM @ 2149 PSI FINAL RATE=2149 PSI @ 27.3 BPM. TOTAL SAND PUMPED=48750 #									
09:00	10:30	R/U & RUN WIRE LINE SET/TBG RETRIEVE 10K PLUG @ 3144' TEST TO 3500 PSI									
10:30	11:30	PERFORATE THE INTERVALS @ 3108-3116', 3088-3091'									
11:30	13:00	SAND FRAC THE ABOVE INTERVALS WITH A RAMP OF 0.25-6 PPG SAND. B/D PRESS=1921 PSI AVERAGE RATE=59 BPM @ 2828 PSI, MAX RATE=64.3 BPM @ 3298 PSI FINAL RATE=60.1 BPM @ 2693 PSI. TOTAL SAND PUMPED=74940 #									
13:00	15:00	RDMO									
Go 5.1 mi out of hunnington on hw 31w,turn right & go 0.1 mi , turn right & go 0.2 mi to loc.											
39 deg 21.89n 111 deg. 02.65w											
SAFETY MEETINGS HELD:	2	OSHA MAN HRS:		RIG:		OTHERS:	170	TOTAL:	170		
CUMULATIVE SAFETY HOURS:	Mtg 4	RIG:	-	TOTAL:	180	TOTAL:	180				
Fluid Lost To Formation	Daily:	Cumulative:									
Hours Charged To:	Contractor:	Chevron:	Other:	Total:							0
INCIDENT HRS:	-										
CUMULATIVE INCIDENT HRS:	-										
G&A:	\$0	H ₂ S:	Accidents:	NR	Chevron %:	-					
Daily Intangible Cost:	\$107,957	Daily Tang. Cost:	\$1,452	Daily Comp Cost:	\$109,409	WBS Element No. (Capital)	UWDCB-D2001				
Cum Intangible Cost:	\$111,968	Cum Tang Cost:	\$1,452	Cum Comp Cost:	\$113,420	WBS Element No. (Exp)					
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -				
Profit Cntr	MCBU		Rig:	KEY		Rep Phone:	915 647 1020		WO Rep:	LEE VAUGHAN	
Field:	HUNNINGTON		Lease:	SEELY FARMS		Well #:	8-112		Date:	08-Jul-02	

Daily Cost Estimate

Version 5.1

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCB-D2001		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,255	3,255	3,255		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons	300	300	300		0	0
	Rig Costs Total			3,555	3,555		0	0
94100900	Company Supervision	SWK	200	200	650		0	0
70000300	Consultants			0	750		0	0
	Supervision Total			200	1,400		0	0
74400004	Drilling Fluids			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	2,000		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			8,955	14,629		0	0
		KNIGHT	1,500					
		PRO-TECH						
		TANKS	5,515					
		Big Red	1,940					
72300200	Subsurface Service Eq. Rentals	Outlaw	2,800	2,800	2,800		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	97,253		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	5,841		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			11,755	122,523		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco		6,100	6,100	7,552		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			6,100	7,552		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardner / Benco	1,712	1,712	1,712		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			23,322			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				136,742			0
				\$\$\$			\$\$\$	
Days on Location: 4				Original Appropriations				
Proposed Days: 0				Total Appropriated				0
Rig:	KEY		Prepared By:		Steve Kebert			
Field:	HUNNINGTON	Lease:	SEELY FARMS	Well No.:	8-112	Date THRU:	07/11/2002	

Daily Cost Estimate

Version 5.1

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCB-D2001		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,007	3,007	6,262		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
	Rig Costs Total			3,007	6,562		0	0
94100900	Company Supervision	SWK	600	600	1,250		0	0
70000300	Consultants			0	750		0	0
	Supervision Total			600	2,000		0	0
74400004	Drilling Fluids			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	1,795	1,795	3,795		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			4,796	19,425		0	0
		KNIGHT	600					
		PRO-TECH	4,196					
		TANKS						
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw		0	2,800		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	97,253		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	5,841		0	0
74400015	Slickline Services	PLS	1,995	1,995	1,995		0	0
	Contract Rentals & Services Total			8,586	131,109		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco			0	7,552		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	7,552		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardner / Benco		0	1,712		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			12,193			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				148,935			0
				\$\$\$			\$\$\$	
Days on Location: 5			Original Appropriations					
Proposed Days: 0			Total Appropriated			0		
Rig: KEY			Prepared By: Steve Kebert					
Field: HUNNINGTON		Lease: SEELY FARMS	Well No.: 8-112	Date THRU: 07/12/2002				

013

T19S ROBE 08
43-015-30495

CONFIDENTIAL

SEELY FARMS 08-112

Daily Completion / WO Report Version 5.1

Start Date:	06/24/2002	Actual Days:	6	Auth. Days:		TD:	3,581'	PBTD:	3,510'		
Job Description:	COMPLETION					KB Correction:					
Fluid Type:	2%KCL					Weight:	8.4				
Prod. Casing Size:	5 1/2	WT:	17	Grade:	N-80	Set @ MD:	3,555'		Cmt. Top @		
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5	J 55	8rd								
Packer @	Packer Make & Model			Perforations:		Details					
				3211-3213 3173-3179'		4 SPF					
				3108-3116 , 3088-3091		4 SPF					
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Safety Meeting: 4 pts tif. SITP: 120 psi SICP: 150 psi									
07:30	13:30	R.U. swab equip. Initial fluid level at 1300' Made 17 swab runs, Recovered a total of 175 bbls of fluid cutting 1% oil, very gassy fluid per run. FFL at 1450' Final fluid level at 1500' Rig down swab equip.									
13:30	15:00	Rih w/ tbg to 3475' pbsd. No fill. Pull End of tbg to 3260' and land same. N/D bope, N/U Well-head. Secure well for night.									
Go 5.1 mi out of hunnington on hw 31w,turn right & go 0.1 mi , turn right & go 0.2 mi to loc.											
39 deg 21.89n 111 deg. 02.65w											
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	32	OTHERS:		11	TOTAL:	43
CUMULATIVE SAFETY HOURS:		Mtg	7	RIG:		100	TOTAL:		230	TOTAL:	330
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:		Other:	Total:		0			
INCIDENT HRS:											
CUMULATIVE INCIDENT HRS:											
G&A:	\$0	H2S:	Accidents:		N/R	Chevron %:		-			
Daily Intangible Cost:	\$5,496	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$5,496	WBS Element No. (Capital) UWDCB-D2001				
Cum Intangible Cost:	\$146,879	Cum Tang Cost:	\$7,552		Cum Comp Cost:	\$154,431	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost			Cum Well Cost:		Total Appr:	\$ -			
Profit Cntr		MCBU	Rig:	KEY		Rep Phone:	435/828/6054		WO Rep:	Steve Kebert	
Field:	HUNNINGTON		Lease:	SEELY FARMS		Well #:	8-112		Date:	15-Jul-02	

Daily Cost Estimate

Version 5.1

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCB-D2001		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,247	3,247	9,509		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
Rig Costs Total				3,247	9,809		0	0
94100900	Company Supervision	SWK	300	300	1,550		0	0
70000300	Consultants			0	750		0	0
Supervision Total				300	2,300		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services	Gardiner	1,149	1,149	4,944		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			800	20,225		0	0
		KNIGHT	800					
		PRO-TECH						
		TANKS						
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw		0	2,800		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	97,253		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	5,841		0	0
74400015	Slickline Services	PLS		0	1,995		0	0
Contract Rentals & Services Total				1,949	133,058		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco		0	7,552		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	7,552		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardner / Benco		0	1,712		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)				5,496			0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)					154,431			0
				\$\$\$			\$\$\$	
Days on Location: 6				Original Appropriations				
Proposed Days: 0				Total Appropriated				0
Rig: KEY			Prepared By: Steve Kebert					
Field: HUNNINGTON	Lease: SEELY FARMS	Well No.: 8-112	Date THRU: 07/15/2002					

014

T 175 R0 SEC-08
43-015-30495

CONFIDENTIAL

SEELY FARMS 08-112

Daily Completion / WO Report Version 5.1

Start Date:	06/24/2002	Actual Days:	7	Auth. Days:		TD:	3,581'	PBTD:	3,510'	
Job Description:	COMPLETION					KB Correction:		Job Code:		
Fluid Type:	2%KCL				Weight:	8.4				
Prod. Casing Size:	5 1/2	WT:	17	Grade:	N-80	Set @ MD:	3,555'		Cmt. Top @	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5	J 55	8rd	3,261'						
Packer @	Packer Make & Model			Perforations:	Details					
				3211-3213 3173-3179'	4 SPF					
				3108-3116 , 3088-3091	4 SPF					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	Safety Meeting: 4 pts tif. SITP: 50 psi SICP: 150 psi								
07:30	12:00	Kill tbgw/ 20 bbls Produced water. Rih w/ 2 1/2"x2"x20' Rvac pump, 16- 1.5" sinker bars, 16- ponys 3/4" 3 guides per rod 40", 60- 3/4" 4 guides / rod. 50- 7/8" 4 guides per rod, 1.25"x26' Polished rod. Space out pump.								
12:00	13:00	Rig down move off location								
		Turn well over to Production.								
		Go 5.1 mi out of hunnington on hw 31w,turn right & go 0.1 mi , turn right & go 0.2 mi to loc.								
		39 deg 21.89n 111 deg. 02.65w								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	24	OTHERS:	16	TOTAL:	40
CUMULATIVE SAFETY HOURS:		Mtg	8	RIG:		124	246		TOTAL:	370
Fluid Lost To Formation		Daily:	Cumulative:							
Hours Charged To:		Contractor:	Chevron:	Other:	Total: 0					
INCIDENT HRS:		-								
CUMULATIVE INCIDENT HRS:		-								
G&A:	\$0	H2S:	Accidents:	N/R	Chevron %:	-				
Daily Intangible Cost:	\$4,823	Daily Tang. Cost:	\$3,500	Daily Comp Cost:	\$8,323	WBS Element No. (Capital) UWDCB-D2001				
Cum Intangible Cost:	\$151,702	Cum Tang Cost:	\$11,052	Cum Comp Cost:	\$162,754	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -			
Profit Cntr		MCBU	Rig:	KEY	Rep Phone:	435/828/6054	WO Rep:	Steve Kebert		
Field:	HUNNINGTON		Lease:	SEELY FARMS	Well #:	8-112	Date:	16-Jul-02		

CONFIDENTIAL

Daily Cost Estimate

Version 5.1

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCB-D2001		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	1,935	1,935	11,444		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
	Rig Costs Total			1,935	11,744		0	0
94100900	Company Supervision	SWK	300	300	1,850		0	0
70000300	Consultants			0	750		0	0
	Supervision Total			300	2,600		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	717	717	5,661		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			971	21,196		0	0
		KNIGHT	971					
		PRO-TECH						
		TANKS						
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw		0	2,800		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	97,253		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	5,841		0	0
74400015	Slickline Services	PLS		0	1,995		0	0
	Contract Rentals & Services Total			1,688	134,746		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco			0	7,552		0	0
71500100	Surface Lifting Eq. / Materials	CDI	3,500	3,500	3,500		0	0
	Tangible Equipment Total			3,500	11,052		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardner / Benco	900	900	2,612		0	0
94100700	Capitalized G&A			0	0		0	0
				8,323			0	
					162,754			0
					\$\$\$			\$\$\$
Days on Location:	7							
Proposed Days:	0							
Rig:	KEY					Prepared By:	Steve Kebert	
Field:	HUNNINGTON	Lease:	SEELY FARMS	Well No.:	8-112	Date THRU:	07/16/2002	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **Texaco Exploration and Production Inc.**

3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY **Houston** STATE **TX** ZIP **77099** PHONE NUMBER: **(281) 561-4894**

4. LOCATION OF WELL (FOOTAGES):
AT SURFACE: **580' FNL, 1167' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same as surface**
AT TOTAL DEPTH: **3581'**

5. LEASE DESIGNATION AND SERIAL NUMBER: **Patented**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**

7. UNIT or CA AGREEMENT NAME: **Huntington (shallow) CBM**

8. WELL NAME and NUMBER: **Seeley Farms 08-112**

9. API NUMBER: **4301530495**

10. FIELD AND POOL, OR WILDCAT: **Buzzard Bench**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 8 17s 8E**

12. COUNTY: **Emery** 13. STATE: **UTAH**

CONFIDENTIAL
PERIOD EXPIRED
ON 8-16-03

14. DATE SPURRED: **4/21/2002** 15. DATE T.D. REACHED: **7/15/2002** 16. DATE COMPLETED: **7/16/2002** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **6220' GB; 6232' KB**

18. TOTAL DEPTH: MD **3,581** TVD **3,581** 19. PLUG BACK T.D.: MD **3,510** TVD **3,510** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD **MD** PLUG SET: **TVD**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each):
Array Induction w/Linear Correlation/GR, Cement Bond Log- 7-26-02
Comp Neutron Triple Litho Density/GR/Log

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	322		G 225		CIR	
7 7/8"	5 1/2 N-80	17	0	3,555		RFC 180		2454/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,260							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Top Sand	3,088	3,091	3,088	3,091	3,088 3,091	.45	52	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Ferron Top Coal	3,108	3,116	3,108	3,116	3,108 3,116	.45	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Middle Coals	3,173	3,179	3,173	3,179	3,173 3,179	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Lower Coals	3,211	3,213	3,211	3,213	3,211 3,213	.45	8	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3088-3091'; 3108-3116'	Pumped 37,256 gals Delta Frac 140, 76,900 lbs 20/40 sand, 1-6 ppg.
3173-3179'; 3211-3213'	Pumped 25,554 gals Delta Frac 140, 41,000 lbs 20/40 sand, 1-6 ppg.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

DIVISION OF OIL, GAS AND MINING
Producing

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31. INITIAL PRODUCTION
INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/17/2002		TEST DATE: 8/17/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 22	WATER - BBL: 0	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	3,000	3,500	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal	0 100 3,062 3,108

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35. ADDITIONAL REMARKS (Include plugging procedure)

SEP 25 2002

**DIVISION OF
OIL, GAS AND MINING**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE Edna Wilkerson

DATE 9/23/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

005
OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** HUNTINGTON CBM

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP & L 06-102	06-17S-08E	43-015-30441	13161	FEE	GW	P
UP & L 06-103	06-17S-08E	43-015-30483	13161	FEE	GW	P
UP & L 06-104	06-17S-08E	43-015-30442	13161	FEE	GW	P
ROWLEY 08-111	08-17S-08E	43-015-30486	13161	FEE	GW	P
SEELEY 08-112	08-17S-08E	43-015-30495	13161	FEE	GW	DRL
WM S IVIE ET AL 09-118	09-17S-08E	43-015-30443	13161	FEE	GW	P
SEELEY FARMS 09-117	09-17S-08E	43-015-30501	13161	FEE	GW	DRL
CONOVER 14-171	14-17S-08E	43-015-30529	13161	FEE	GW	DRL
MALONE 14-131	14-17S-08E	43-015-30556	13161	FEE	GW	DRL
AMERICA WEST GROUP ET AL 15-126	15-17S-08E	43-015-30484	13161	FEE	GW	P
W H LEONARD ET AL 15-127	15-17S-08E	43-015-30485	13161	FEE	GW	P
GARDNER TRUST ET AL 16-121	16-17S-08E	43-015-30478	13161	FEE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: 08/01/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		9. API NUMBER: Multiple
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suf CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530495

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT

FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>1/1/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/11/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST. PROD.	Gas	Use Gas	Vented CO2	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	VENIED GAS	ADJ		
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	1708	1298	1246	91	98	98	1425		
135-10	30	2667	19292	0.00048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	2200	17624		
M06-25	30	723	16969	0.005610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	579	5052	0.01673203	5064	45	124	789	789	958	4106	4288	169	789	958	5226		
09-119	30	85	725	0.0024009	726	45	18	108	108	171	558	512	53	108	171	783		
10-124	30	129	951	0.00314458	951	45	23	38	38	106	545	502	68	38	106	908		
06-102	30	823	20172	0.006850244	20119	45	491	2219	2219	2755	17354	18959	536	2219	2755	19714		
06-104	30	809	12922	0.04272795	12925	45	318	2156	2156	2516	10410	10895	350	2156	2516	13412		
09-118	30	163	797	0.00263536	797	45	19	100	100	164	633	672	64	100	164	836		
09-120	30	214	899	0.00297264	899	45	22	80	80	47	752	758	67	80	147	905		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	261	1348	0.0044573	1343	45	33	32	32	167	1182	1137	78	32	167	1304		
10-125	30	286	536	0.00177234	538	45	13	32	32	90	446	452	58	32	90	542		
11-129	29	0	396	0.00130942	395	44	10	16	16	58	327	334	53	16	59	403		
11-130	30	1847	182	0.00053557	182	45	4	7	7	56	106	137	49	7	56	193		
18-121	30	275	757	0.0025031	757	45	18	42	42	105	652	638	93	42	105	743		
05-107	29	242	8230	0.02721335	8233	44	201	1397	1397	1641	6591	6940	244	1397	1641	8581		
05-108	30	611	4934	0.01631479	4938	45	120	830	830	955	3940	4160	165	830	955	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	209	1285		
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	275	1508		
06-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1509	9210		
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1452	3530	0.01167232	3531	45	58	226	226	357	3174	2977	131	226	357	3334		
08-111	29	43	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	283	1558		
08-112	30	118	1326	0.00438456	1325	45	32	143	143	220	1108	1118	77	143	220	1338		
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	171	808		
07-105	30	909	6760	0.02235265	6782	45	165	1187	1187	1407	5355	5700	210	1187	1407	7107		
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	86	471		
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	71	350		
09-117	30	37	945	0.00312805	946	45	23	136	136	204	742	798	58	136	204	1002		
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	50	63	123	631		
04-115	30	258	1185	0.00392163	1186	45	29	130	130	204	982	1000	74	130	204	1204		
136-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29376	896	5000	5896	35272		
01-140	30	1506	4065	0.01344135	4086	45	99	482	482	606	3460	3428	144	482	606	4034		
01-101	30	1199	24478	0.08093908	24486	45	586	2937	2937	3560	20907	20640	643	2937	3560	42224		
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	179	1323	1256	37	162	179	1445		
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	320	4312	3904	158	142	320	4224		
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	321	4238		
36-139	30	734	9013	0.02980243	9016	45	220	1082	1082	1327	7689	7600	265	1082	1327	8927		
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	101	586		
36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	570	638		
03-161	30	61	558	0.00184509	558	45	14	48	48	113	811	778	68	48	113	891		
02-188	30	176	923	0.003052	923	45	23	45	45	113	811	859	93	45	113	1823		
14-131	30	793	1967	0.00650409	1968	45	48	171	171	164	1804	1859	93	171	164	1823		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	392	1827	1852	99	283	392	2244		
32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	6351	25047	25466	811	5540	6351	32817		
07-146	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	605	2932		
35-137	30	1356	11613	0.0093995	11617	0	284	1276	1276	1556	10057	9792	284	1276	1556	11352		
01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	322	2584		
31-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	5621	29877	29917	866	4755	5621	35538		

Well	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION			
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	TOTAL VENTED					
B21-02	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	26	88	490	0.00165775	490	39	13	15	15	15	67	423	432	52	15	0	15	67	15	67	499	8,780
D23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	718	8,422	8,052	281	437	0	437	718	437	718	2,501	28,166	86
A25-04	5	0	68	0.00023005	68	23	2	2	2	26	42	60	24	2	0	2	26	2	26	2,501	28,166	26
A35-06	30	121	29098	0.09844307	29,098	45	750	1,706	1,706	2,501	26,597	25,665	795	1,706	0	1,706	2,501	7	41	2,501	28,166	41
A35-05	18	700	289	0.00097773	289	27	7	7	7	41	4,838	4,748	184	361	0	361	41	361	545	5,293	343	
A34-07	30	2845	5363	0.01821153	5,363	45	139	361	361	545	4,838	4,748	184	361	0	361	545	6	220	2,501	28,166	
P10-47	30	734	391	0.00047028	391	210	4	6	6	220	81	123	214	6	0	6	220	0	0	0	0	0
U27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-11	30	50211	15291	0.0573154	15,291	45	394	1,255	1,255	1,694	13,597	13,487	139	1,255	0	1,255	1,694	1,694	1,694	1,694	15,181	904
SD8-46	29	11	519	0.00175586	519	203	13	230	230	248	73	458	216	230	0	230	248	102	323	230	715	931
RC9-45	29	36	444	0.00150212	444	219	11	102	102	323	121	392	221	102	0	102	323	144	209	144	658	189
P10-42	30	7629	819	0.0027708	819	44	21	144	144	208	610	722	65	144	0	144	208	61	122	61	122	1,497
P10-43	30	3050	605	0.00204681	605	45	16	61	61	125	54	63	114	11	0	11	125	11	125	200	1,207	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	0	11	125	11	125	200	1,207	
D34-12	24	2583	147	0.00197662	1,471	36	38	126	126	200	127	1297	74	126	0	126	200	349	417	349	57	355
D35-13	30	142110	896	0.00303131	896	45	23	349	349	417	479	790	68	349	0	349	417	57	101	57	101	20,346
D35-14	24	647	293	0.00099126	293	36	9	57	57	101	192	258	44	57	0	57	101	1,326	1,910	1,326	1,910	20,346
D35-15	30	1630	20903	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,436	594	1,326	0	1,326	1,910	0	0	0	0	0
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	26	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	102	148	0	148	250	148	250	148	250	2,267
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	280	2,423	2,384	15	165	0	165	280	18	49	18	49	355
U02-49	15	173	347	0.00117395	347	23	9	18	18	49	296	305	31	18	0	18	49	0	0	0	0	0
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X16-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	43	38	0	38	87	38	67	38	67	343
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	295	827	0.00279787	827	45	21	50	50	116	711	729	66	50	0	50	116	50	116	50	116	845
14-55	30	9023	65522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	2,266	7,739	0	7,739	11,025	7,739	11,025	7,739	11,025	120,430
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	259	45	7	22	22	85	596	601	63	22	0	22	85	22	85	22	85	686
24-57	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	0	22	85	22	85	22	85	686
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-62	29	23	491	0.00166113	491	44	13	179	179	235	256	433	59	179	0	179	235	179	235	179	235	668
09-60	29	1445	1074	0.00363351	1,074	44	28	179	179	235	256	433	59	179	0	179	235	294	365	294	365	1,312
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	0	154	269	154	269	154	269	2,851
15-57	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	0	14	60	14	60	14	60	290
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	0	528	816	528	816	528	816	9,131
07-54	30	1092	1657	0.00560589	1,657	45	43	495	495	583	1,074	1,461	88	495	0	495	583	495	583	495	583	2,044
08-63	30	264	1654	0.00559574	1,654	45	43	495	495	583	1,074	1,461	88	495	0	495	583	495	583	495	583	2,324
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
01-76	30	3108	4960	0.01684812	4,960	45	128	326	326	499	4,481	4,392	173	326	0	326	499	326	499	326	499	4,891
36-78	30	903	5802	0.01952907	5,802	45	150	380	380	575	5,227	5,117	195	380	0	380	575	380	575	380	575	5,692
03-74	27	24620	1325	0.00448258	1,325	41	34	30	30	105	1,220	1,169	75	30	0	30	105	30	105	30	105	1,274
03-75	30	5579	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	0	299	457	299	457	299	457	4,334
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	675	613	69	177	0	177	246	177	246	177	246	1,059
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	0	21	48	0	0	0	0	0
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,266	1,307	83	133	0	133	216	133	216	133	216	1,523
A35-89	30	9902	34803	0.01774398	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,963	2,021	2,963	2,021	2,963	33,659
P03-92	30	1194	386	0.00299748	386	45	23	89	89	157	729	781	68	89	0	89	157	89	157	89	157	936
P03-93	28	9434	546	0.00218552	546	42	17	96	96	155	491	570	59	96	0	96	155	96	155	96	155	725
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	86	460	482	59	58	0	58	86	58	86	58	86	568
T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	0	27	86	27	86	27	86	568
01-97	30	0	1194	0.00403949	1,194	0	31	73	73	104	1,090	1,053	31	73	0	73	104	73	104	73	104	1,157
36-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	0	49	61	49	61	49	61	476
36-95	30	1603	1260	0.00426278	1,260	0	32	130	130	162	1,098	1,111	32	130	0	130	162	130	162	130	162	1,273
MERRION GAS WELLS																						

LE WELLS FROM CASIA STATEMENT

	20777				
	0				
	7604			7604	0
	2448		2448		
	0		0		
Id statement + memon	974				
	31803		295682	2448	7604

SALCS DIFFERENCE

95-E

JC137 G

385211	597033	597137	4379	14975	59724	79077	518050	514853	19355	58724	59724	79079	593032
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul, Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: See attached list
9. API NUMBER: Multiple
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Eariene Russell
Division of Oil, Gas and Mining
Eariene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530445
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		COUNTY: EMERY
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
 Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
 Date: 7-11-05
 Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	259029				
s Check #	0			0	
s Check #2	0			7383	0
	7383			1930 5	
	1931				
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULTIPLE Sealey 08-112
PHONE NUMBER: (505) 333-3100		9. API NUMBER: MULTIPLE 43 015 30495
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 8		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/23/2008</u>

(This space for State use only)

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SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

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SEP 29 2003

DIV. OF OIL, GAS & MINING