



PHILLIPS PETROLEUM COMPANY

6825 South 5300 West
P.O. Box 851
Price, UT 84501
TEL: (435) 613-9777 FAX: (435) 613-9782

September 12, 2001

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill-
Utah 24-561, SW/4 NW/4 Sec. 24
T. 16S, R. 08E, SLB & M, Emery County, Utah

Dear Ms Cordova:

Enclosed is the original of the *Application for Permit to Drill* (APD). Included with the APD is the following information:

- Exhibit "A" – Survey Plat of the Proposed Well Site
- Exhibit "B" – Proposed Location Map with Pipeline, Power and Road Access
- Exhibit "C" – Drilling Site Layout
- Exhibit "D" – Drilling Information
- Exhibit "E" – Multipoint Surface Use Plan
- Exhibit "F" – Typical Road Cross-Section
- Exhibit "G" – BOP Diagram
- Exhibit "H" – Typical Wellhead Manifold
- Exhibit "I" – Evidence of Bond

RECEIVED

SEP 17 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

This proposed well is located more than 660' from the exterior boundary of the Drunkards Wash Federal Unit. Due to topographical constraints, however, the proposed location is outside of the "spacing window" specified by Cause No. 243-1 and will be an exception to location under Utah Administrative Code Rule R649-3-3-1.3. For the well location, as shown on the APD map 1 of 1, Phillips Petroleum Company is the only "owner" of record for the offset drilling unit in the NE quarter of section 23, T16S, R08E. Therefore, the requirements of an exception location should be satisfied as required under Utah Administrative Code Rule R649-3-3.

Please accept this letter as Phillips Petroleum Company's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Jean Semborski
Permitting Analyst

Cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Chuck Snure, Texaco
Ms. Robin Adams, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Ms. Jeannette Borges, Phillips Petroleum, Denver, Utah
Mr. Dave Levanger, Carbon County Planning and Zoning
Ms. Deanna Walker, Phillips Petroleum
PPCo Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Phillips Petroleum Company

3. Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well (Footages)
At Surface: 1736' FNL, 636' FWL
At Proposed Producing Zone: 4363149 N
501633 E

5. Lease Designation and Serial Number: ML-48217

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: N/A

8. Farm or Lease Name: Utah

9. Well Number: 24-561

10. Field or Pool, or Wildcat: Wildcat Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian: SW/4 NW/4 Section 24, T16S, R08E, SLB&M

12. County: Emery 13. State: UTAH

14. Distance in miles and direction from nearest town or post office: 5.5 Miles northwest of Huntington, Utah

15. Distance to nearest property or lease line (feet): 636'

16. Number of acres in lease: 1519.95

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2300'

19. Proposed Depth: 3610'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6563' GR.

22. Approximate date work will start: May 2002

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14"	12 3/4"	Conductor	40'	
11"	J-55 8 5/8"	24#/ft	361'	140sks G+2%CaCl+1/4#/sk floccel
7 7/8"	N-80 5 1/2"	17#/ft	3600'	334sks 50/50poz8%gel+2%CaCl+10%extender
				76 sks "G" thixotropic

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

ORIGINAL

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DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

24. Name & Signature: Jean Semborski *Jean Semborski* Title: Permitting Analyst Date: 9/12/01

(This space for state use only)
API Number Assigned: 43-015-30491

Approval:

Approved by the Utah Division of Oil, Gas and Mining

Date: 10-30-01

By: *[Signature]*

Range 8 East

S89°49'00"E - 2697.41' (S89°48'W - 5220.6') S89°21'02"W - 2521.81'

339.02'

Township 16 South

N00°03'33"E - 2628.16'

N00°04'E - 2830.10'

1736.44'

635.98'

891.72'

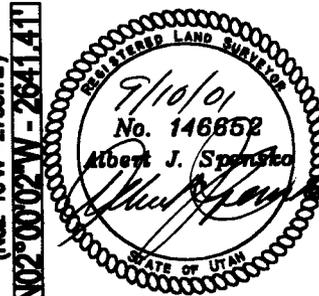
DRILL HOLE #24-561
ELEVATION 6563.2'

UTM
N - 4363159
E - 501644

24

N00°10'W - 2629.44'

N02°10'W - 2733.72'



162.52'

(S89°53'W - 2704.02')

(EAST - 2843.30')

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6370.0' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 34, TOWNSHIP 16 SOUTH, RANGE 8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE HIAWATHA QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE SW1/4, NW1/4 OF SECTION 24, T16S, R8E, S.L.B.&M., BEING 891.72' NORTH AND 635.98' EAST FROM THE WEST QUARTER CORNER OF SECTION 24, T16S, R8E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

PHILLIPS PETROLEUM
WELL #24-561
Section 24, T16S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 08/06/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 399

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°25'11"N
110°58'51"W

GRAPHIC SCALE

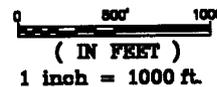


EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
Phillips Petroleum Company
Utah 24-561
SW/4, NW/4, Sec.24, T16S, R08E, SLB & M
1736' FNL, 636' FWL
Emery County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 3118'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 3188' - 3308'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW, USED</u>
14"	40'	12-3/4"	Conductor	New
11"	361'	8-5/8"	24#ST&C	New
7-7/8"	3600'	5-1/2	17#LT&C	New

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 140 sks G+2%CaCl+1/4#per sack flocel;15.8#/gal,density, 1.15 cu.ft/sk yield.

Production Casing: 334 sks 50/50 poz 8%gel +2%CaCl+10%extender;12.5#/gal, density, 1.92 cu.ft/sk yield.

76 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1444 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around May 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
MULTIPOINT SURFACE USE PLAN

Attached to Form 3
Phillips Petroleum Company
Utah 24-561
SW/4, NW/4, Sec. 24, T16S, R08E, SLB & M
1736' FNL, 636' FWL
Emery County, Utah

1. Existing Roads

- a. We do not plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 3800' of new access is required (See Exhibit "B")

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 8%
- c. Turnouts: None
- d. Drainage design: 8-10 culverts may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and Power lines will follow the proposed access road.

3. Location of Existing Wells

- a. See Exhibit "B". There are 12 proposed and 0 existing wells within a one-mile radius of the proposed location.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. Surface Ownership:

- a. The wellsite and access road will be constructed on lands owned by State of Utah, Schools and Institutional Lands Administration. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

12. **Other Information:**

- a. The primary surface use is farming and grazing. The nearest dwelling is approximately 24,000 feet northwest.
- b. Nearest live water is Cedar Creek, located 1600' northeast.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Jean Semborski
Permitting Analyst
Phillips Petroleum Company
6825 S. 5300 W. P.O. Box 851
Price, Utah 84501
(435) 613-9777
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

Nelco Contractors Inc.
Larry Jensen
(435) 637-3495
(435) 636-5268

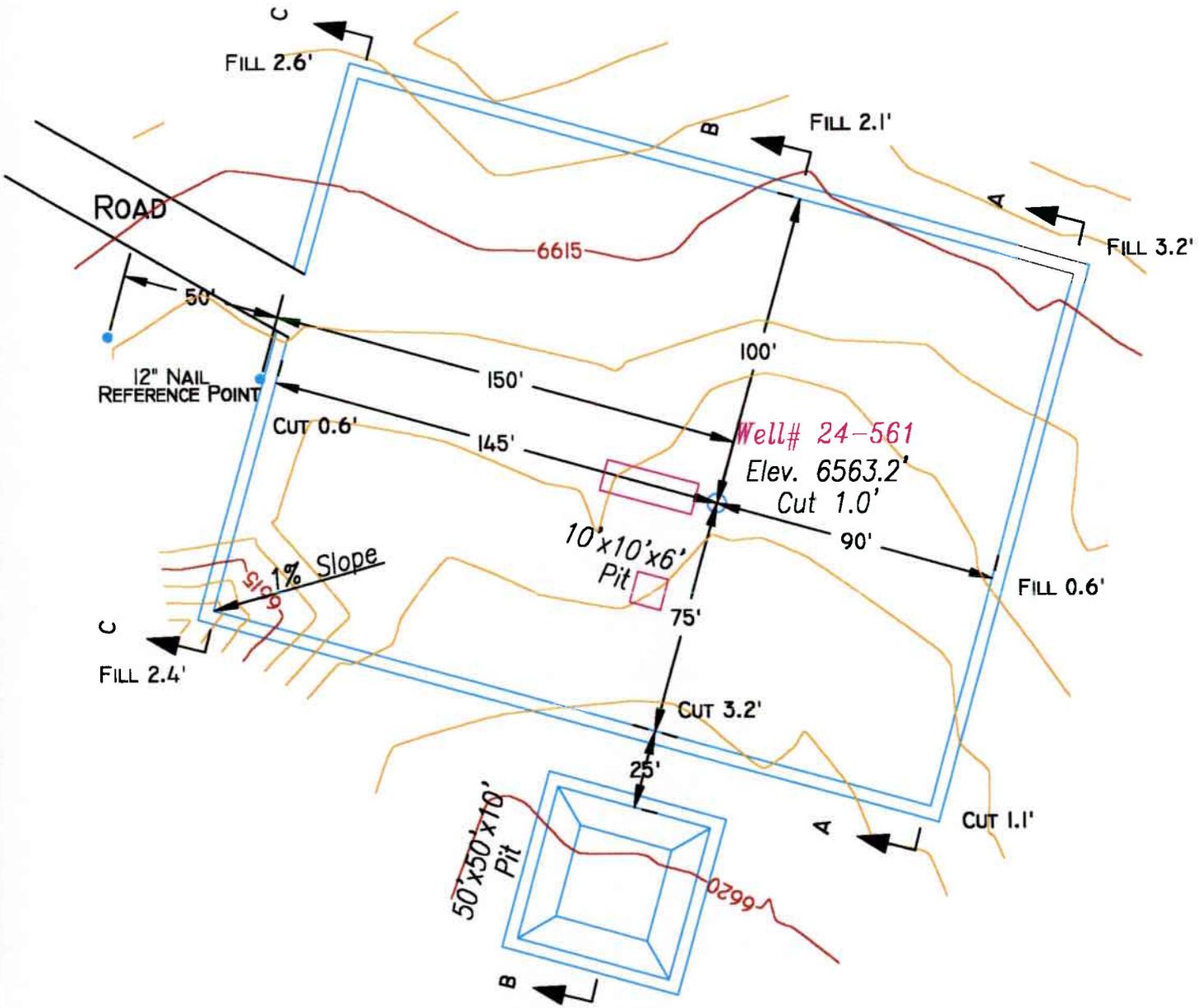
14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Phillips Petroleum Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9/12/01
Date


Jean Semborski
Permitting Analyst
Phillips Petroleum Company

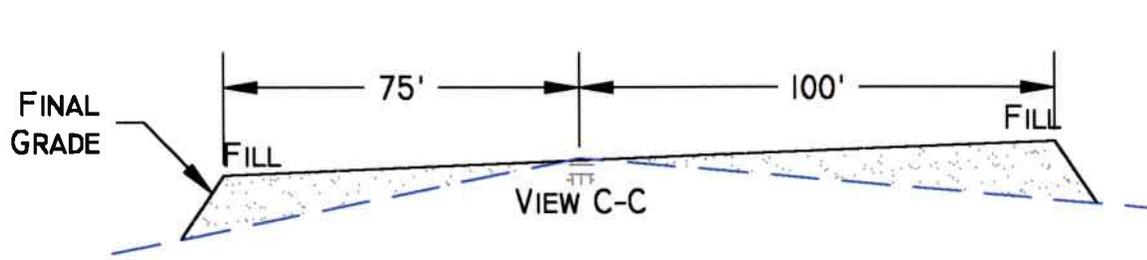
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6563.2'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6562.7'



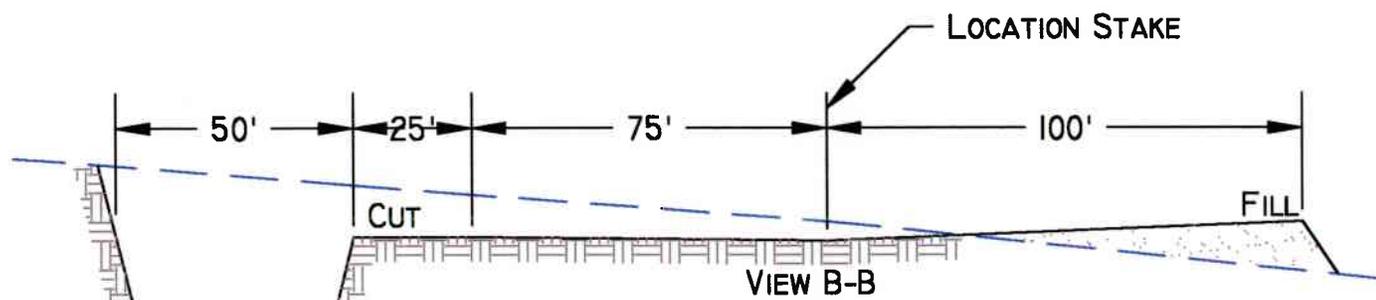
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

PHILLIPS PETROLEUM
LOCATION LAYOUT
 Section 24, T16S, R8E, S.L.B.&M.
WELL #24-561

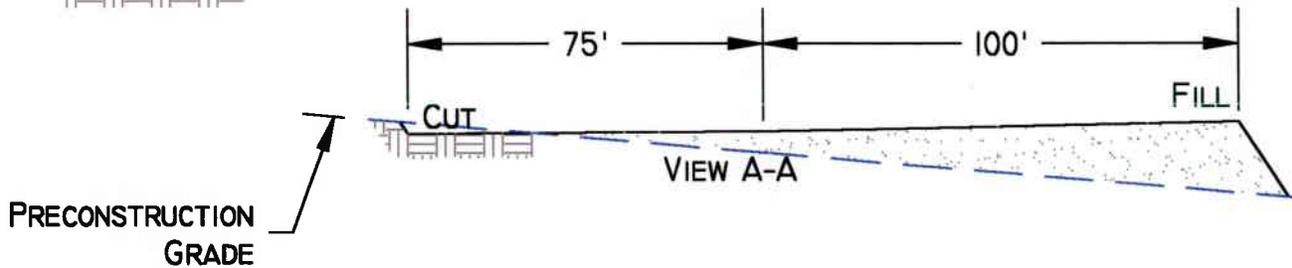
Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 08/06/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 399



1" = 10'
 X-Section Scale
 1" = 40'



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



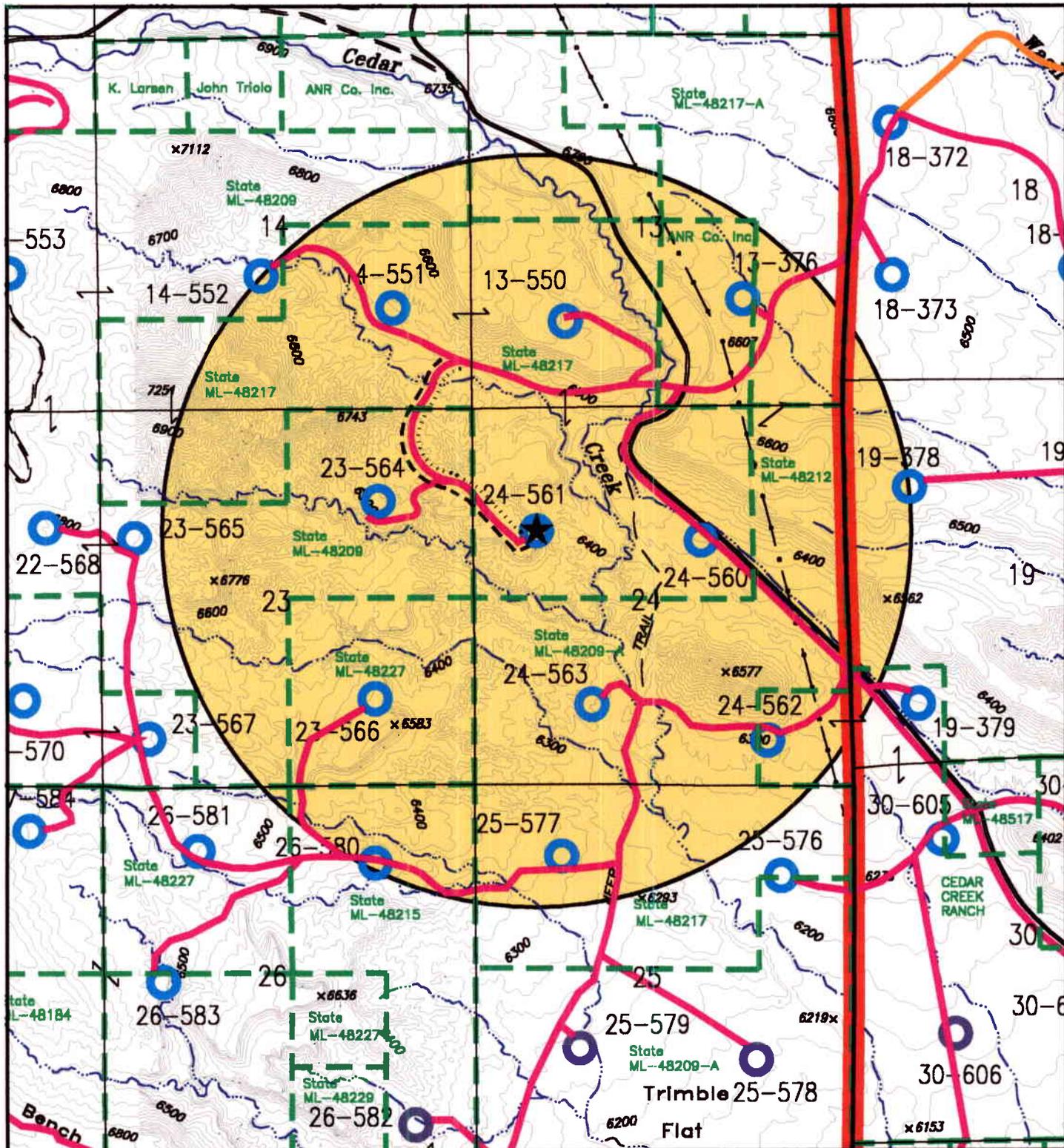
APPROXIMATE YARDAGES
 CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 863 CU. YDS.
 TOTAL CUT = 1,900 CU. YDS.
 TOTAL FILL = 1,538 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

 **PHILLIPS PETROLEUM**
TYPICAL CROSS SECTION
 Section 24, T16S, R8E, S.L.B.&M.
WELL #24-561

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 08/07/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 399



LEGEND

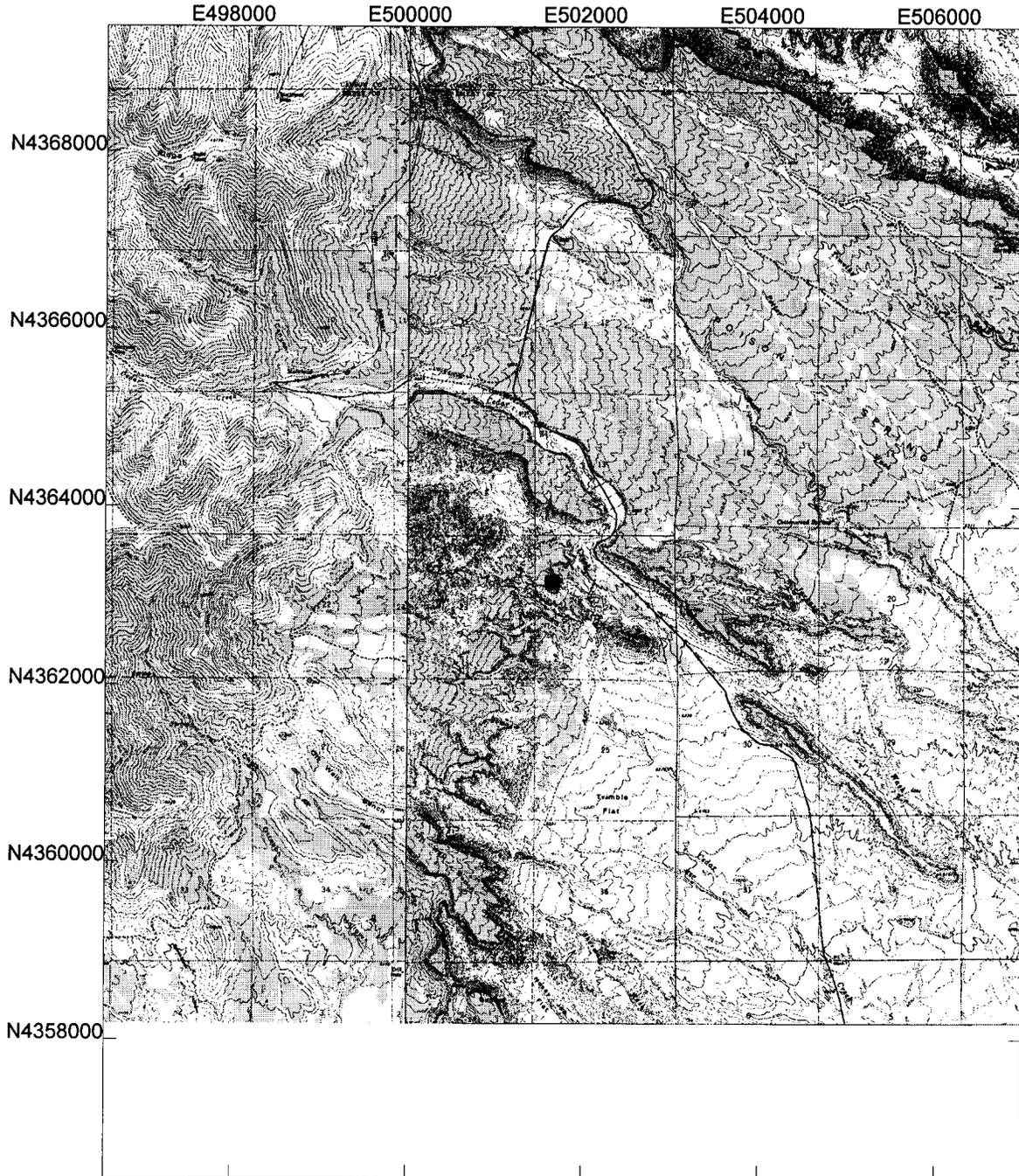
- Proposed Well Location: ★
- Other Proposed Well Locations: ○
- Proposed Powerline: - - - - -
- Proposed Pipeline: ————
- Proposed Roads: ————
- Lease Boundary: ————
- Existing Wells: ✱

Scale - 1" = 2000'

PHILLIPS PETROLEUM COMPANY
 6825 South 5300 West
 P.O. Box 851
 Price, Utah 84501
 Phone: (435) 613-9777
 Fax: (435) 613-9782



WELL # 24-561
Section 24, T16S, R8E, S.L.B.&M.



Utah 24-561 Section 24, T16S, R8E

UTM
12 North
NAD 1927 (Western US)



Scale 1:75,000
0 8,000
Feet

23468.ssf
9/8/2001
GPS Pathfinder® Office


APPROXIMATE LAYOUT OF RIG & EQUIPMENT

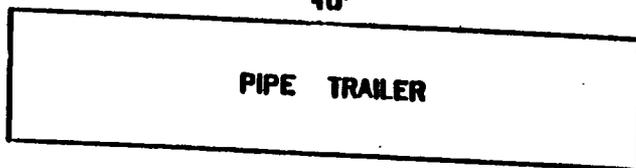


LIGHT PLANT



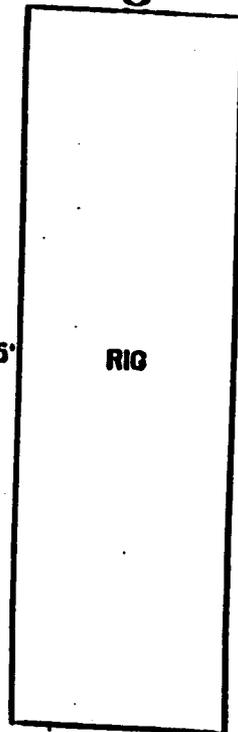
LIGHT PLANT

40'



PIPE TRAILER

O HOLE



45'

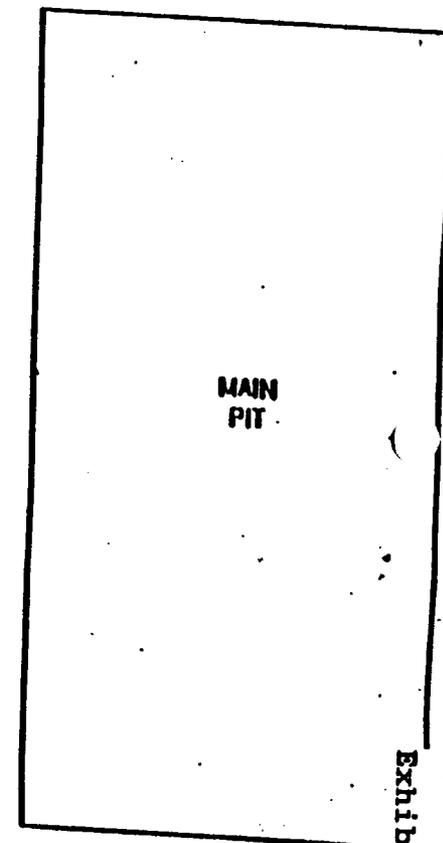
RIG

8'

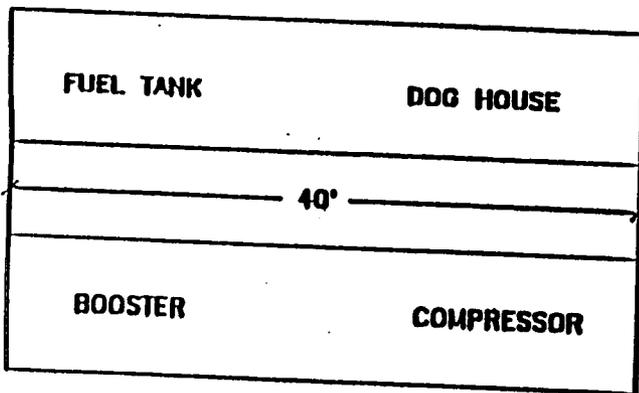


SURFACE CUTTINGS PIT

20'



MAIN PIT



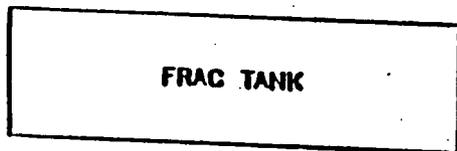
FUEL TANK

DOG HOUSE

40'

BOOSTER

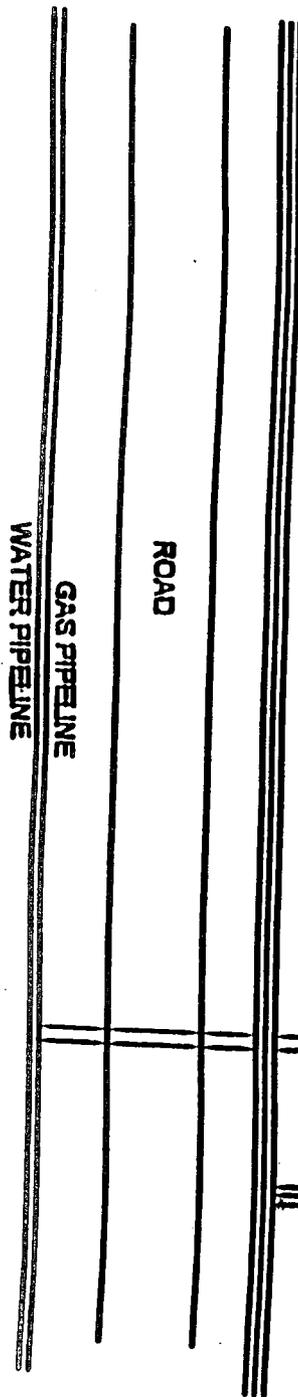
COMPRESSOR



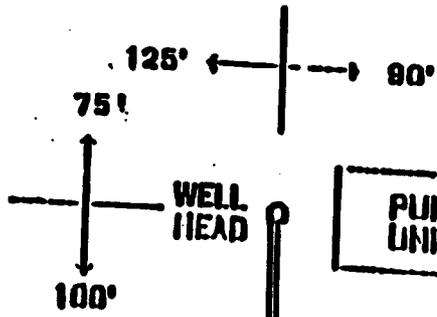
FRAC TANK



AUX COMP.



○ ANCHOR (TYP. 4 PL.)



WELL HEAD



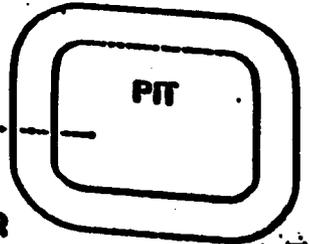
GAS/WATER

3-PHASE
ELEC.

SEPARATOR

RTU
STARTER

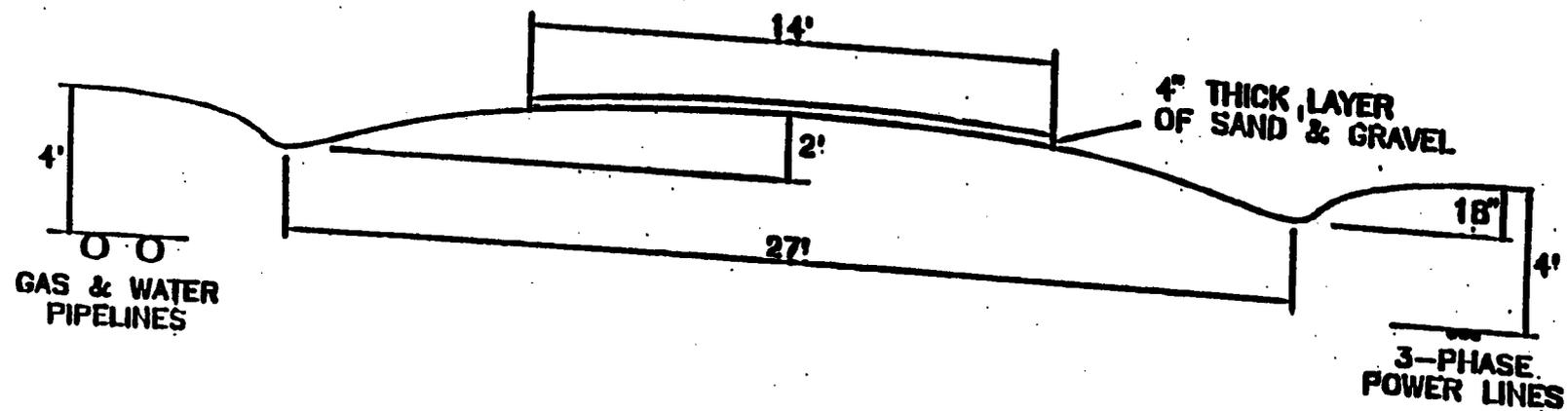
TRANSFORMER



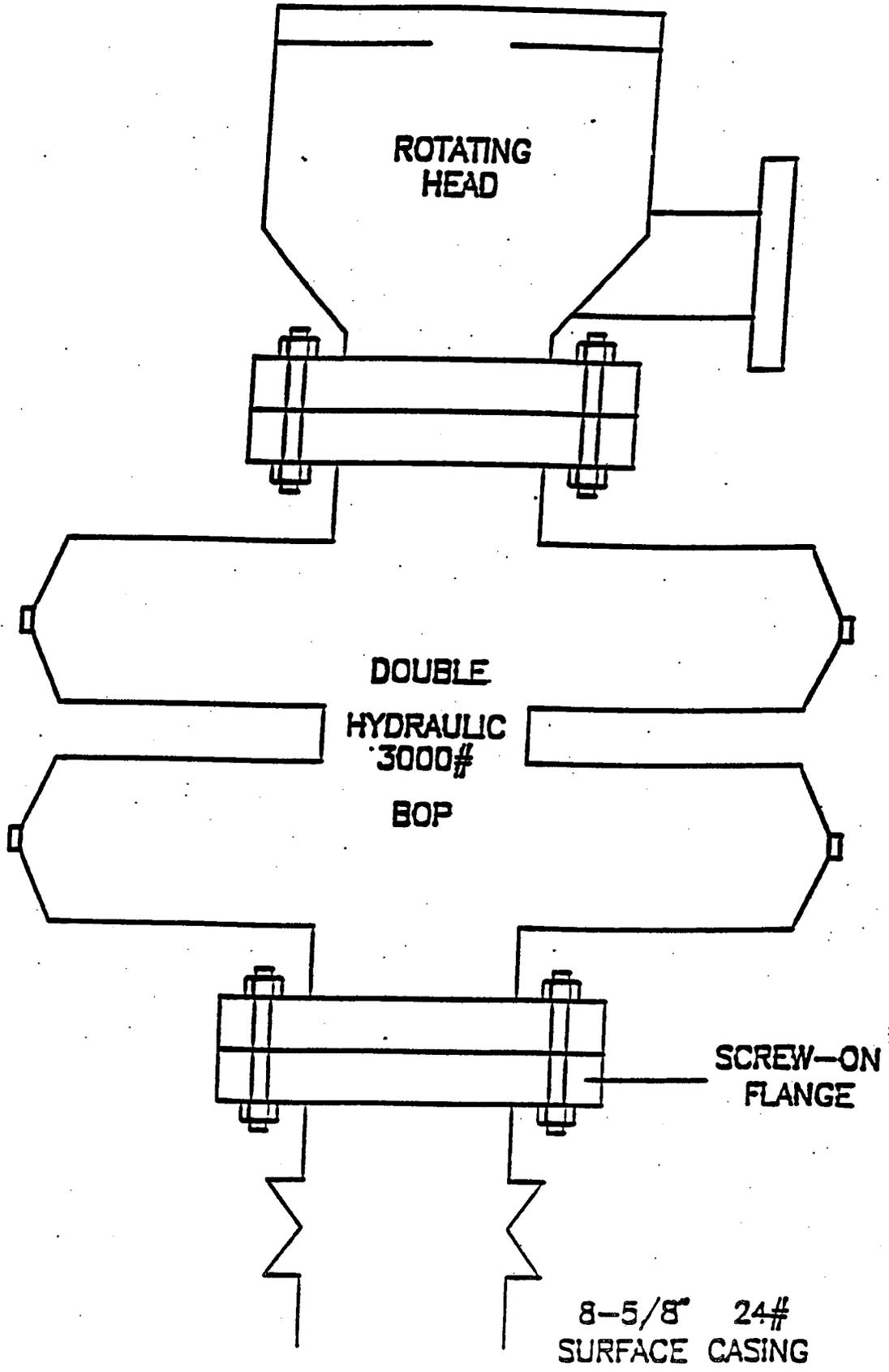
RIVER GAS CORP.
WELL SITE LAYOUT
215' X 175'

Exhibit "B"

TYPICAL ROAD CROSS-SECTION

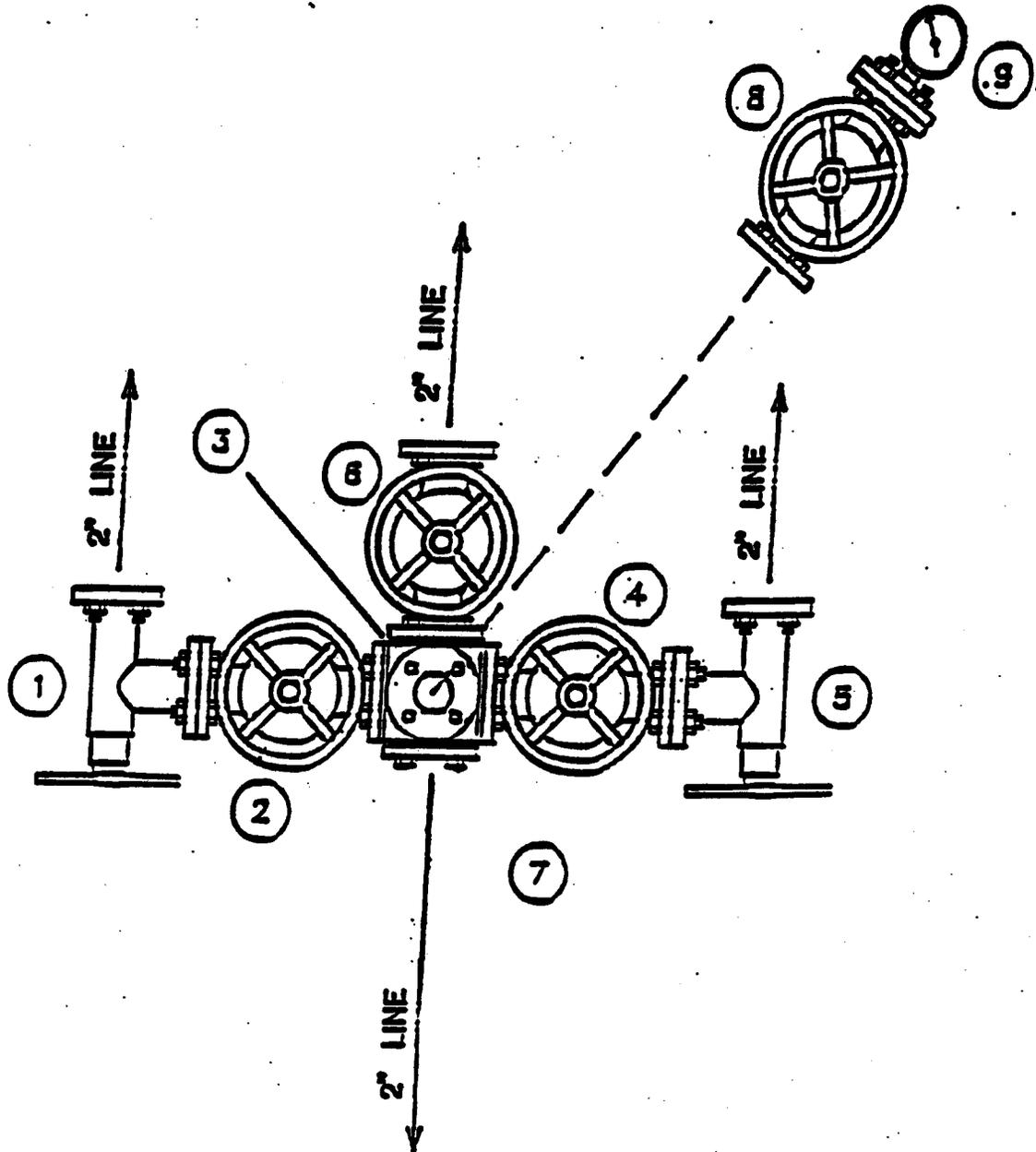


DIVERTER HEAD



- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:
NUMBER 8 GATE VALVE
SITS ON TOP OF MANIFOLD
BETWEEN STUDDED CROSS
AND 3000# GAUGE.



TO BOP

AND A NEW 2" BALL VALVE
FULL OPEN 5000PSI

MANIFOLD

STATE OF UTAH
BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we Phillips Petroleum Company
of Bartlesville, Oklahoma as principal and
Safeco Insurance Company of America as surety, are held and firmly bound
unto the State of Utah in the sum of Two Hundred Thousands (\$200,000.00) lawful money of the United States
to be paid to the School & Institutional Trust Lands Administration, as agent for the State of Utah, for the use and benefit
of the State of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described
lease heretofore sold or which may hereafter be sold with a reservation to the State of Utah, on the surface or of other
mineral deposits of any portion of such lands, for which payments, well and truly to be made, we bind ourselves, and each
of us, and each of our heirs, executors, administrators, successors, sublessees, and assignees, jointly and severally by
these presents.

Signed with our hands and seals this 31st day of January, 192001

The condition of the foregoing obligation is such that,

WHEREAS: The State of Utah, as Lessor, issued a(n) _____
lease, Lease Number _____ and dated _____, to _____
as lessee (and said lease has been duly assigned under date of _____
to _____) to drill for, mine, extract, and remove all of the _____
deposits in and under the following described lands, to wit:

Statewide Blanket Bond to cover all operations on state of Utah lands.

NOW, THEREFORE, the principal and surety shall be obligated to pay all monies, rentals, royalties, costs of
reclamation, damages to the surface and improvements thereon and any other damages, costs, expenses, penalties, interest
or liabilities which arise by operation of or in connection with the above described lease(s) accruing to the Lessor and
shall fully comply with all other terms and conditions of said lease, the rules, regulations, and policies relating thereto
of the School & Institutional Trust Lands Administration, the Board of Oil, Gas and Mining, and the Division of Oil,
Gas and Mining as they may now exist or may from time to time be modified or amended. This obligation is in effect
even if the principal has conveyed part of its interest to a successor in interest. If the principal fully satisfies the above
described obligations, then the surety's obligation to make payment to the State of Utah is void and of no effect
otherwise, it shall remain in full force and effect until released by the School & Institutional Trust Lands Administration.

Signed, sealed and delivered
in the presence of
Jerry L. Hicks
Witness

PHILLIPS PETROLEUM COMPANY
R. B. Gisi
R. B. Gisi Principal Asst. Treasurer (SEAL)

Jerry L. Hicks
Witness

BONDING COMPANY SAFECO INSURANCE COMPANY OF AMERICA
BY Betty Miller
Betty Miller, Attorney-in-Fact
Attest: Alfred R. [Signature]
Secretary
Resident Agent: N/A

APPROVED AS TO FORM:
JAN GRAHAM
ATTORNEY GENERAL

By [Signature]

Bonding Co. Address: Millenium Corp. Park, Bldg. C, 18400 NE Union Hill Rd
Redmond, WA 98052
Corporate Seal of Bonding Company Must be Affixed.



POWER OF ATTORNEY

SAFECO INSURANCE COMPANY OF AMERICA
GENERAL INSURANCE COMPANY OF AMERICA
HOME OFFICE: SAFECO PLAZA
SEATTLE, WASHINGTON 98185

No. 8718

KNOW ALL BY THESE PRESENTS:

That SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA, each a Washington corporation, does each hereby appoint
*****SANDRA L. HABERLY; BETTY J. MILLER, Bartlesville, Oklahoma*****

Its true and lawful attorney(s)-in-fact, with full authority to execute on its behalf fidelity and surety bonds or undertakings and other documents of a similar character issued in the course of its business, and to bind the respective company thereby.

IN WITNESS WHEREOF, SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA have each executed and attested these presents

this 27th day of September, 1993.

R.A. Pierson

R.A. PIERSON, SECRETARY

W. Randall Stoddard

W. RANDALL STODDARD, PRESIDENT

CERTIFICATE

Extract from the By-Laws of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA:

"Article V, Section 13. - FIDELITY AND SURETY BONDS . . . the President, any Vice President, the Secretary, and any Assistant Vice President appointed for that purpose by the officer in charge of surety operations, shall each have authority to appoint individuals as attorneys-in-fact or under other appropriate titles with authority to execute on behalf of the company fidelity and surety bonds and other documents of similar character issued by the company in the course of its business . . . On any instrument making or evidencing such appointment, the signatures may be affixed by facsimile. On any instrument conferring such authority or on any bond or undertaking of the company, the seal, or a facsimile thereof, may be impressed or affixed or in any other manner reproduced; provided, however, that the seal shall not be necessary to the validity of any such instrument or undertaking."

Extract from a Resolution of the Board of Directors of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA adopted July 28, 1970.

"On any certificate executed by the Secretary or an assistant secretary of the Company setting out,
(i) The provisions of Article V, Section 13 of the By-Laws, and
(ii) A copy of the power-of-attorney appointment, executed pursuant thereto, and
(iii) Certifying that said power-of-attorney appointment is in full force and effect,
the signature of the certifying officer may be by facsimile, and the seal of the Company may be a facsimile thereof."

I, R. A. Pierson, Secretary of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA, do hereby certify that the foregoing extracts of the By-Laws and of a Resolution of the Board of Directors of these corporations, and of a Power of Attorney issued pursuant thereto, are true and correct, and that both the By-Laws, the Resolution and the Power of Attorney are still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the facsimile seal of said corporation

this 31st day of January, 2001.



R.A. Pierson
R.A. PIERSON, SECRETARY

® Registered trademark of SAFECO Corporation.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/17/2001

API NO. ASSIGNED: 43-015-30491

WELL NAME: UTAH 24-561

OPERATOR: PHILLIPS PETROLEUM (N1475)

CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:

SWNW 24 160S 080E

SURFACE: 1736 FNL 0636 FWL

BOTTOM: 1736 FNL 0636 FWL

EMERY

UNDESIGNATED (2)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48217 *Je*

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	10/29/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

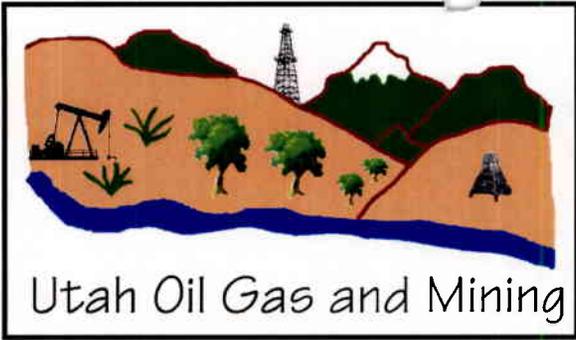
- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 5952189)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. PRWID)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

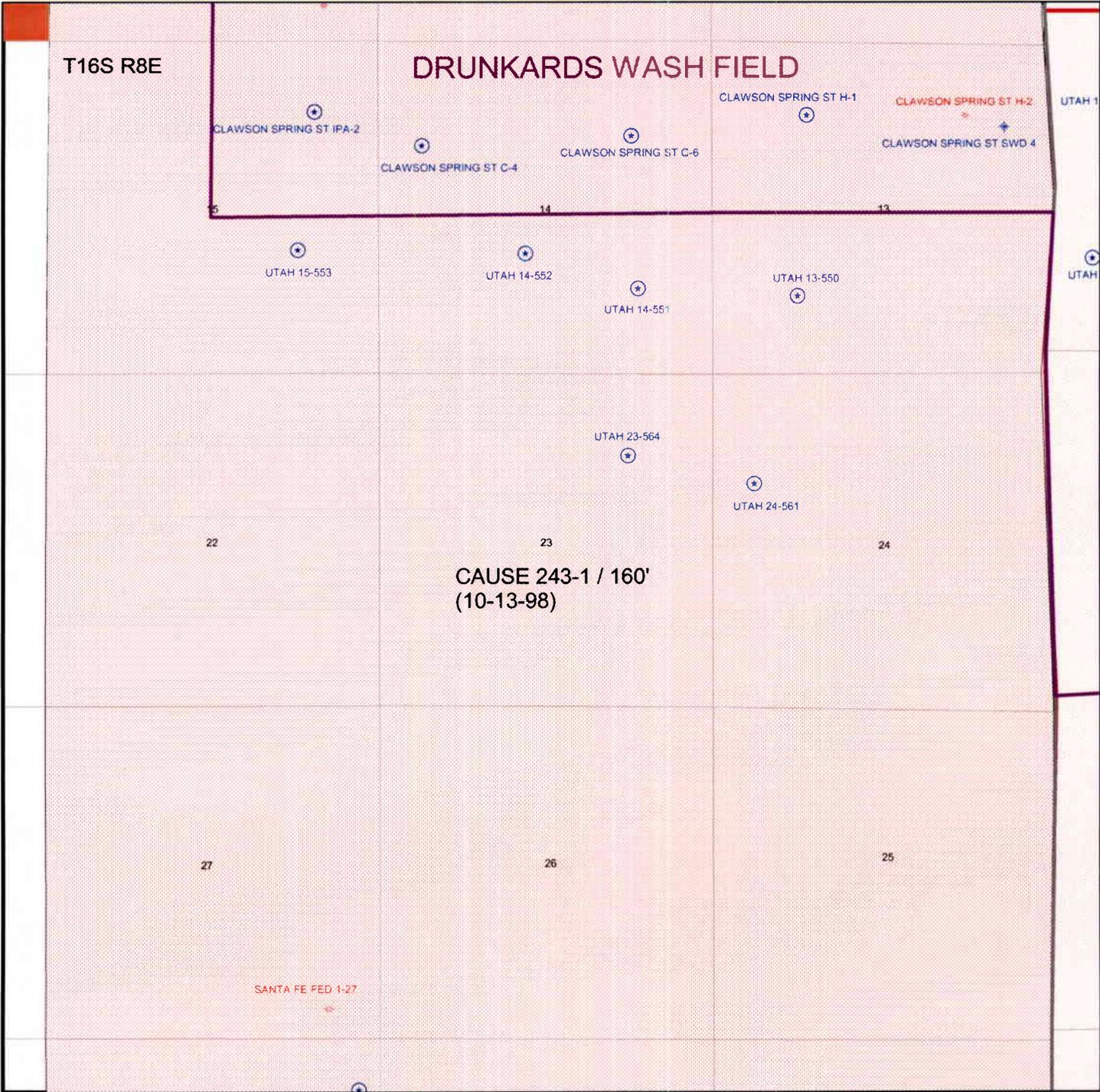
- R649-2-3. Unit
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
 - Board Cause No: 243-1 (160')
 - Eff Date: 10-13-98
 - Siting: 460' fr. Drl. Unit Boundary E. 1320' between Wells.
- R649-3-11. Directional Drill

COMMENTS: Need presite. (10-3-01)

STIPULATIONS: ① Surface casing shall cover all possible aquifers in the Emery Sandstone
② STATEMENT OF BASIS



OPERATOR: PHILLIPS PETRO CO (N1475)
SEC. 23 & 24, T16S, R8E
FIELD: UNDESIGNATED (002)
COUNTY: EMERY CAUSE: 243-1 (160')



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Phillips
WELL NAME & NUMBER: Utah 24-561
API NUMBER: 43-015-30491
LEASE: State FIELD/UNIT: _____
LOCATION: 1/4, 1/4 SWNW Sec: 24 TWP: 16S RNG: 8E 1736' FNL 636' FWL
LEGAL WELL SITING: _____ F SEC. LINE; _____ F 1/4, 1/4 LINE; _____ F ANOTHER WELL.
GPS COORD (UTM): X = 501644 E; Y = 4363159 N SURFACE OWNER: SITLA

PARTICIPANTS

M. Jones (DOGM), C. Colt (DWR), J. Semborski (PPCO), L. Jensen (NELCO), V. Payne (Emery County), SITLA was notified but chose not to attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed location is ~5.5 miles North of Huntington, Utah and ~15.5 miles South of Price, Utah. Cedar Creek, a live water source, is ~1.2 miles to the North and Morhland Rd is ~.5 miles to the East. The terrain directly associated with this location drains to the NW to a dry wash drainage then back to the South and eventually East to Cedar Creek.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 235' X 175' and a 50 X 50 X 10 pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 7 proposed wells within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Pinion Juniper, sagebrush, native grasses, elk, deer, coyote, various fowl and small game.

SOIL TYPE AND CHARACTERISTICS: Gravelly sand.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: N/A

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit. (As per APD.)

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: On file with State.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

10/3/2001 / 11:15 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Phillips Petroleum Company
WELL NAME & NUMBER: Utah 24-561
API NUMBER: 43-015-30491
LOCATION: 1/4,1/4 SWNW Sec: 24 TWP: 16S RNG: 8E 1736' FNL 636' FWL

Geology/Ground Water:

This location is situated on a low bluff in an erosional landscape (approaching badlands in degree) in the sandy Lower unit of the Emery Sandstone Member of the Mancos Shale. It is on the axis of the Huntington Anticline. It is unlikely that there is any significant high quality ground water resource to be found in the strata below the location. The Lower unit is present and may provide aquifer grade strata, although it is rather isolated from a reliable recharge source. The nearest surface waters are in Cedar Creek, which is ~1/4 mile to the east. The proposed cementing and casing program should be adequate to protect the potential groundwater resource. In any case, the operator should extend the surface casing as needed to protect any interval of strata, which is a possible aquifer in the Emery Sandstone Member of the Mancos Shale. All existing water rights within a mile are on Cedar Creek.

Reviewer: Christopher J, Kierst **Date:** 10/25/01

Surface:

The area drains into Cedar Creek, a year round live water source. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 10/3/2001. SITLA was notified but chose not to attend. A DWR representative was present at the onsite. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

Reviewer: Mark L. Jones **Date:** October 23, 2001

Conditions of Approval/Application for Permit to Drill:

1. Big Game Winter Closure from Dec 1 through April 15.
2. Culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
3. The location and pit shall be bermed.
4. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.



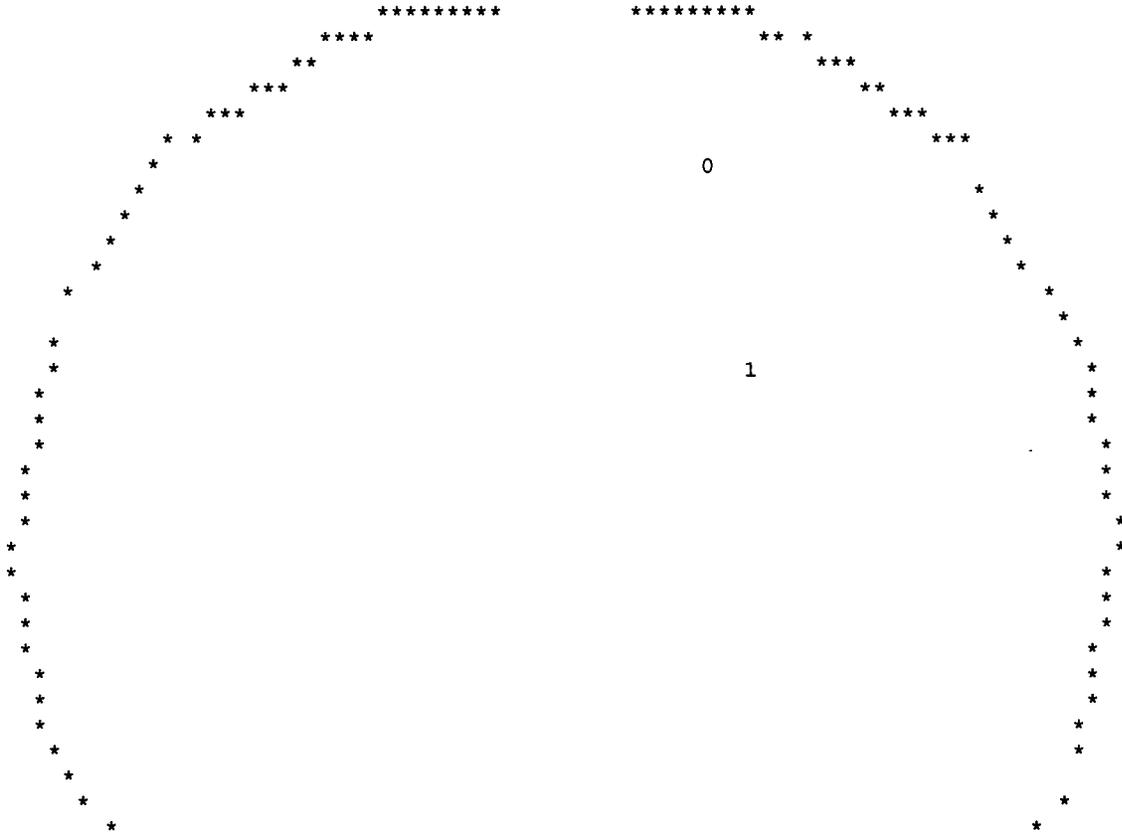


UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, OCT 25, 2001, 10:17 AM
PLOT SHOWS LOCATION OF 5 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 1736 FEET, E 636 FEET OF THE NW CORNER,
SECTION 24 TOWNSHIP 16S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

N O R T H





UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO	POINT OF DIVERSION DESCRIPTION	U A P T : N P E E L N P R R J
0	93 1128	.0000	.00	Cedar Creek		X :
		WATER USE(S): STOCKWATERING		State of Utah School & Institutional Tru 675 East 500 South, Suite 500	PRIORITY DATE: 00/00/1875 Salt Lake City	UT 84102
1	93 904	.0000	.00	Cedar Creek	S 60 W 280 N4 24 16S 8E SL	X :
		WATER USE(S): IRRIGATION		ANR Co Inc 3212 South State Street	PRIORITY DATE: 06/04/1907 Salt Lake City	UT 84115
1	93 267	3.8000	.00	Cedar Creek	S 60 W 280 N4 24 16S 8E SL	X :
		WATER USE(S): IRRIGATION STOCKWATERING		ANR Co Inc 3212 South State Street	PRIORITY DATE: 00/00/1902 Salt Lake City	UT 84115
1	93 3680	2.5000	.00	Cedar Creek	S 60 W 280 N4 24 16S 8E SL	X :
		WATER USE(S): IRRIGATION		ANR Co Inc 3212 South State Street	PRIORITY DATE: 03/01/1882 Salt Lake City	UT 84115
2	93 3145	.0000	.00	Middle Fork Cedar Creek		X :
		WATER USE(S): STOCKWATERING		State of Utah School & Institutional Tru 675 East 500 South, Suite 500	PRIORITY DATE: 00/00/1860 Salt Lake City	UT 84102

10-01 Phillips Utah 24-5C

Casing Schematic

Surface

Marcus

8-5/8"
MW 8.3
Frac 19.

TOC @ 0. TOC @ 0.

Surface
361. MD

W/138 washout

BOP

BHP
 $(0.052)(84)(3600) = 1573 \text{ psi}$
 Anticipated = 1444 psi

G₂₅
 $(0.12)(3600) = 432 \text{ psi}$
 MASP = 1141 psi

3M BOP proposed

Adequate

DKD 10/29/01

W/58 washout

3118' -
BlueGate/Ferron

3188' - Coals & SS

3308' -

5-1/2"
MW 8.4

Production
3600. MD

Well name:	10-01 Phillips Utah 24-561	
Operator:	Phillips Petroleum Company	Project ID:
String type:	Surface	43-015-30491
Location:	Emery County	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.436 psi/ft
 Calculated BHP: 158 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 316 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 70 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 3,600 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 1,571 psi
 Fracture mud wt: 19.000 ppg
 Fracture depth: 361 ft
 Injection pressure: 356 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	361	8.625	24.00	J-55	ST&C	361	361	7.972	2365
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	156	1370	8.77	158	2950	18.73	9	244	28.16 J

Prepared by: Dustin Doucet
 Utah Dept. of Natural Resources

Phone: 801-538-5281
 FAX: 801-359-3940

Date: October 29, 2001
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 361 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	10-01 Phillips Utah 24-561	
Operator:	Phillips Petroleum Company	
String type:	Production	Project ID: 43-015-30491
Location:	Emery County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 115 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP: 1,571 psi

Burst:

Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 3,141 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	3600	5.5	17.00	N-80	LT&C	3600	3600	4.767	25825

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1571	6290	4.00	1571	7740	4.93	61	348	5.69 J

Prepared by: Dustin Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281
FAX: 801-359-3940

Date: October 29, 2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 3600 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 30, 2001

Phillips Petroleum Company
P O Box 851
Price, UT 84501

Re: Utah 24-561 Well, 1736' FNL, 636' FWL, SW NW, Sec. 24, T. 16 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30491.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

dm

Enclosures

cc: Emery County Assessor
SITLA

Operator: Phillips Petroleum Company
Well Name & Number Utah 24-561
API Number: 43-015-30491
Lease: ML 48217

Location: SW NW **Sec.** 24 **T.** 16 South **R.** 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall cover all possible aquifers in the Emery Sandstone

Earlene Russell - Cedar Creek Wells

From: "John Senulis" <senjohn@usa.net>
To: "John Baza" <nrogm.jbaza@state.ut.us>
Date: 02/20/2002 11:25 AM
Subject: Cedar Creek Wells
CC: "Jean Semborski" <jeansemborski@yahoo.com>

Mr. Baza:

Attached you will find a chart that lists the wells and access corridors for the Cedar Creek area to be drilled by Phillips Petroleum Company. The chart was part of the report submitted to Jim Dykman (SHPO reference report U01SC0497) and Ken Wintch (SITLA) on February 15, 2002. The report concluded that no archeological sites will be impacted by the proposed projects. An archeological monitor stipulation was placed on construction of the access corridor between the Mohrland highway and the Utah 13-376 well location. Archeological clearance without stipulation was recommended for all of the other well and access locations including the Utah 23-566 and Utah 23-567.

If you need additional information please do not hesitate to contact us.

John Senulis
SENCO-PHENIX Archeological Consultants
435.613.9091

Project Location

The following chart shows the well location, access corridor, and associated cultural resources:

Well	Acres	Location	Access	Cultural Resources
Utah 17-367	0	NE ¼ of Section 17, T16S, R9E	2,600 ft.	None
Utah 17-368	0	NE ¼ of Section 17, T16S, R9E	2700 ft.	None
Utah 18-371	0	NE ¼ of Section 18, T16S, R9E	3,000 ft.	None
Utah 18-372	0	NW ¼ of Section 18, T16S, R9E	1,500 ft.	None
Utah 18-373	0	SW ¼ of Section 18, T16S, R9E	3,700 ft.	42EM2769
Utah 18-374	0	SE ¼ Section 18, T16S, R9E	3,100 ft.	None
Utah 19-377	10	NE ¼ of Section 19, T16S, R9E	6,900 ft.	None
Utah 19-378*	20	NW ¼ of Section 19, T16S, R9E	3,100 ft.	42EM2771, IF 9
PPCO 19-379	10	SW ¼ of Section 19, T16S, R9E	1,700 ft.	None
Utah 20-382	10	NW ¼ of Section 20, T16S, R9E	3,200 ft.	None
Utah 30-431	10	NE ¼ of Section 30, T16S, R9E	1,800 ft.	None
PPCO 30-605	10	NW ¼ of Section 30, T16S, R9E	500 ft.	None
Utah 13-376*	20	SE ¼ of Section 13, T16S, R8E	3,000 ft.	42EM2735, 2736, 2737, 2738, 2739, 2740, 2743, 2744, 2745, 2748, 2770 IF 1, 2, 3, 4, 5, 6, 10, 11, 15
Utah 13-550	20	SW ¼ of Section 13, T16S, R8E	2,200 ft.	42EM2741, 2747 IF 7
Utah 13-550 Pipelines	0	Sections 13, 14, 15, T16S, R8E	10,800 ft.	42EM2772
Utah 14-551	10	SE ¼ of Section 14, T16S, R8E	500 ft.	None
Utah 14-552	4**	SW ¼ of Section 14, T16S, R8E	0 ft.	None
Utah 22-568	4**	NE ¼ of Section 22, T16S, R8E	0 ft.	None
Utah 22-569	4**	NW ¼ of Section 22, T16S, R8E	1,500 ft.	None
Utah 22-570	10	SE ¼ of Section 22, T16S, R8E	0 ft.	None
Utah 22-571	4**	SW ¼ of Section 22, T16S, R8E	0 ft.	None
Utah 23-564	5**	NE ¼ of Section 23, T16S, R8E	700 ft.	None
Utah 23-565	5**	NW ¼ of Section 23, T16S, R8E	2,200 ft.	None
Utah 23-566*	20	SE ¼ of Section 23, T16S, R8E	2,700 ft.	42EM2585**
Utah 23-567	4**	SW ¼ of Section 23, T16S, R8E	0 ft.	42EM2589**
Utah 24-560	10	NE ¼ of Section 24, T16S, R8E	100 ft.	None
Utah 24-561	10	NE ¼ of Section 24, T16S, R8E	2,000 ft.	IF 13, 14
Utah 24-562	10	SE ¼ of Section 24, T16S, R8E	3,300 ft.	42EM2581** 42EM2749, 2750
Utah 24-563	2**	SW ¼ of Section 24, T16S, R8E	1,600 ft.	None
Utah 25-576	5**	NE ¼ of Section 25, T16S, R8E	2,500 ft.	None
Utah 25-577	10	NW ¼ of Section 25, T16S, R8E	2,600 ft.	42EM2742, IF 8
Utah 26-580	10	NE ¼ of Section 26, T16S, R8E	2,800 ft.	42EM2588**
Utah 26-581	10	NW ¼ of Section 26, T16S, R8E	3,000 ft.	IF 12
Utah 26-583	10	SW ¼ of Section 26, T16S, R8E	3,600 ft.	42EM2746, IF 16, 17, 18
Utah 27-584	10	NE ¼ of Section 27, T16S, R8E	1,700 ft.	None
Utah 27-585	10	NW ¼ of Section 27, T16S, R8E	1,600 ft.	None
Roadside Pipeline	0	Section 24, T16S, R8E Sections 19, 30, T16S, R9E	6,700	42EM2583, 2584**

*= Relocated Well; ** = Previous Montgomery Survey; Eligible Sites in Red

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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5. Lease Designation and Serial Number:
ML-48217

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Drunkards Wash UTU-67921X

8. Well Name and Number:
Utah 24-561

9. API Well Number:
43-015-30491

10. Field or Pool, or Wildcat:
Drunkards Wash

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Phillips Petroleum Company

3. Address and Telephone Number:
6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well
Footages: 1736' FNL, 636' FWL
QQ, Sec., T., R., M.: SW/4 NW/4 Section 24, T16S, R08E, SLB&M

County: Emery County
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Spud Notice</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the Utah 24-561 well was spud on 5/10/02 at 4:00 pm
Pense bros. Rig #9
Dry drill

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DIVISION OF
OIL, GAS AND MINING

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13. Name & Signature: Frankie Hathaway *Frankie Hathaway* Title: Administrative Assistant Date: 5/14/02

(This space for state use only)

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Phillips Petroleum Company
 ADDRESS 6825 S. 5300 W. P.O. Box 851
Price, UT 84501

OPERATOR ACCT. NO. N 1475

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	<u>99999</u>	<u>13486</u>	43-015-30491	Utah 24-561	SWNW	24	16S	08E	Emery	5/10/02	<u>5-21-02</u>
WELL 1 COMMENTS: New single well, spud outside PA but inside of Unit boundary											
A	<u>99999</u>	<u>13481</u>	43-015-30513	Utah 23-567	SESW	23	16S	08E	Emery	5/3/02	<u>5-14-02</u>
WELL 2 COMMENTS: New single well, spud outside PA but inside of Unit boundary											
A	<u>99999</u>	<u>13480</u>	³⁰⁵⁴⁴ 43-015- 30541	Utah 26-583	NWSW	26	16S	08E	Emery	5/8/02	<u>5-4-02</u>
WELL 3 COMMENTS: New single well, spud outside PA but inside of Unit boundary											
WELL 4 COMMENTS:											
COPY											
WELL 5 COMMENTS:											
RECEIVED											
CONFIDENTIAL											

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

MAY 20 2002
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Frankie Hathaway *Frankie Hathaway*
 Signature
Administrative Assistant 5/8/02
 Title Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

Phone No. (435)613-9777

STATE OF UTAH
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5. Lease Designation and Serial Number:
ML-48217

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Drunkards Wash UTU-67921X

8. Well Name and Number:
Utah 24-561

9. API Well Number:
43-015-30491

10. Field or Pool, or Wildcat:
Drunkards Wash

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4. Location of Well
Footages: 1736' FNL, 636' FWL
QQ, Sec., T., R., M.: SW/4 NW/4 Section 24, T16S, R08E, SLB&M

County: Emery County
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon *
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other _____ Well Report

New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached:

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13. Name & Signature: Frankie Hathaway *Frankie Hathaway* Title: Administrative Assistant Date: 5/24/02

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DRUNKARDS WASH PROJECT DAILY WELL REPORT

CONFIDENTIAL

UTAH

24-561

API NO: 43-015-30491

1736' FNL, 636' FWL

SWNW SEC: 24 TWN 16S RNG: 09E

SPUD TIME/DATE: 5/10/2002 4:00:00 PM

COUNTY: Emery

TD TIME/DATE: 5/16/2002 2:45:00 PM

ELEVATION: 6563

TD DEPTH: 3000

DRILLING CONTRACTOR: Pense Brothers Rig #9

ON-LINE TIME/DATE:

Bit Information

Type	Size	In	Out	Hours	Rotating Hours
Air Hammer	15 in	0.00	28.00	0.5	0.5
Air Hammer	11 in	28.00	370.00	2.5	2
Air Hammer	7 7/8	370.00	2540.00	14.5	10
Tri-cone	7 7/8in	2540.00		16	6.75

Conductor Casing

Bore Hole Size: 15 in Conductor From: 0.00 To: 28.00

Casing Description: 12 3/4in PE Number of Joints: 2 Set @: 28.00

Cement: Amount: 211.40

Cement Report:

Surface Casing

Bore Hole Size: 11 in Surface Casing From: 28.00 To: 370.00

Casing Description: 8 5/8 in 24#/ft J-55 Number of Joints: 12 Set @: 346.90

Cement: G + 2%S-1 + 1/4#/sk D-29 Amount: 2851.52

Cement Report: RU cementers. Pump 30 bbl 2% KCl sweep. Pump 175 sx (36.7 bbl) at 15.6 ppg. Displace w/ 20 bbl 2% KCl.

Circulation to surface at 48 bbl pumped. 3 bbl good cement to surface. Finished displacement at 22:58 5-10-02

Production Casing

Bore Hole Size: 7 7/8 in Prod.Casing From: 370.00 To: 3000.00

Casing Description: 5 1/2 in 17#/ft N-80 Number of Joints: 68 Length: 2863.00

Lead Cement 50/50 POZ, 8%D20, 10%D44, 2%S001, 1/4#/sk Amount: 100.00

Tail Cement: 10-1 RFC Amount: 90.00

Cement Report: r/up cementers, safety meeting, test lines pupm 100 bbls ahead, mix & pump cement, s/down, drop plug, displace w/ 66.5 bbls 2% kcl, plug down @ 12:15am 5/18/02, no returns,

Float Equipment: 5 1/2in float shoe Centralizers ran on: 2,5,9,13,7 21

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UTAH 24-561

Page 1 of 5

Drilling Data**DAY 1 5/11/2002**

CURRENT DEPTH 370 CURRENT OPERATIONS: WOC

ROTATING HRS: 2.50

14:00 - 16:00 MIRU Pense rig #9
 16:00 - 17:00 Drill 15" conductor hole and set 12 3/4" conductor @ 28'
 17:00 - 18:00 Cut off conductor. RU 11" air hammer.
 18:00 - 20:00 Air hammer drill 11" hole to 370'
 20:00 - 21:00 TOO H w/ 11" air hammer. Run 346.9' 8 5/8" casing.
 21:00 - 22:00 WO cementers
 22:00 - 23:00 RU cementers, pump 175 sx cement, RD cementers
 23:00 - 07:00 WOC

Estimated Daily Cost: [REDACTED]**DAY 2 5/12/2002**

CURRENT DEPTH 2540 CURRENT OPERATIONS: Coring

ROTATING HRS: 0.00

07:00 - 11:00 ND cement head. RD rig #9, dig cellar
 11:00 - 13:00 RU rig #9. NU BOPE
 14:00 - 16:30 Test BOPE
 16:30 - 18:00 RU blooie line. RU 7 7/8" air hammer & run hammer and DC.
 18:00 - 19:00 Rig repairs. Replace hydraulic hose.
 19:00 - 06:00 Hammer from 370' to intermediate log TD 2540': 20:00 - 560', 21:00 - 800', 22:00 - 1020',
 23:00 - 1230', 00:00 - 1380', 01:00 - 1560', 02:00 - 1770', 03:00 - 1980', 04:00 - 2160', 05:00 - 2370', 06:00 -
 2540'.
 06:00 - 07:00 TOO H w/ 7 7/8" air hammer.

Estimated Daily Cost: [REDACTED]**DAY 3 5/13/2002**

CURRENT DEPTH 0 CURRENT OPERATIONS:

ROTATING HRS: 0.00

07:00 - 09:30 TOO H w/ 7 7/8" air hammer. Load hole w/ 50 bbl 2% KCl.
 09:30 - 12:00 RU loggers. Run intermediate log. RD loggers. Fax logs to Denver.
 12:00 - 12:45 WO orders.
 12:45 - 19:00 RU to run core casing
 19:00 - 05:00 Run core casing
 05:00 - 07:00 RU mud pump and hoses. Mix mud and load hole.

Estimated Daily Cost: [REDACTED]**DAY 4 5/14/2002**

CURRENT DEPTH 2568 CURRENT OPERATIONS: coring

ROTATING HRS: 0.00

7am-8:30am finish rih w/ outer csg,
 8:30am-12pm mix & pump mud
 12pm-1pm drill in outer csg, set @ 2551ft,
 1pm-9pm rih w/ inner csg, tag @ 2550ft,
 9pm-12am circulate hole, r/up to core,
 12am-12:55am core 2550-2560ft,
 12:55am-1:30am break core, circulate,
 1:30am-2:15am retrieve core, clean inner tube, drop inner tube back downhole, 10ft recovered, 5ft sand, 5ft
 coal,
 2:15am-3am pump inner tube down hole,
 3am-4:05am core 2560-2567.5ft,(kept pressuring up), finally pulled it,
 4:05am-4:45am retrieve core, clean out barrel, drop down csg, cut 7.5ft, recovered 7.5ft, (.5ft coal, 2.5ft
 sandstone, 4.5ft shaley siltstone),
 4:45am-5:30am pump core barrel down,
 5:30am-7am coring(still pressuring up),

Estimated Daily Cost: [REDACTED]**RECEIVED**

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DAY 5 5/15/2002

CURRENT DEPTH 2648 CURRENT OPERATIONS: circulating hole ROTATING HRS: 0.00

7am-9am pump pressuring up, try to work loose, break core & pooh, unload core, adjust retrieving head, drop core barrel down hole,(cored 2568-2570ft, 1.3ft recovered,siltstone & shale)

9am-9:45am core 2570-2580ft

9:45am-10:15am break core & circulate hole,

10:15am-10:55am pooh, unload core, drop core barrel down hole,(5.5ft sh/sltst/ss, 1.0ft cl/carb sh, 1.0ft sh& ss, 2.8ft ss),

10:55am-11:40am pump core barrel down,

11:40am-12:30pm core 2580-2590ft,

12:30pm-1pm break core, circulate hole,

1pm-1:45pm retrieve core barrel, unload core, drop core barrel down hole,(10.3ft recovered, 1.5ft sh, 8.8ft sand),

1:45pm-2:30pm pump core barrel to bottom,

2:30pm-3:40pm core 2590-2600ft,break core,

3:40pm-4:10pm circulate hole,

4:10pm-5pm retrieve core barrel, lay down core, drop core barrel down hole,(retrieved 10.3ft, 1.5ftsh,.5ft sand,1.7ftsh, 1.8ft sand, .3ft sh, 4.3ft ss),

5pm-5:45pm pump core barrel to bottom,

5:45pm-6:10pm core 2600-2610ft, break core,

6:10pm-6:40pm circulate hole,

6:40pm-7:30pm retrieve core barrel(came out slow because of drag), unload core, recovered 9.8ft,(9.8ft sand),

7:30pm-7:50pm circulate hole,

7:50pm-8:35pm pump core barrel to bottom,

8:35pm-9:10pm core 2610-2620ft,

9:10pm-9:55pm break core & circulate hole,

9:55pm-10:30pm retrieve core barrel, (recovered 8.1ft ss, left 2ft on bottom), drop core barrel,

10:30pm-11:15pm pump core barrel to bottom,

11:15pm-12am core 2620-2628ft,

12am-12:45am circulate hole

12:45am-1:35am retrieve core bbl,unload core,drop core bbl down hole,(recovered 10.3ft, 1.8ft from last run, 5.9ft ss, .8ft mudstone, 2.2ft sand, 1ft coal, .4ft carb sh,

1:35am-2:20am pump core bbl to bottom,

2:20am-3:30am core 2628-2638ft,

3:30am-4:15am circulate & drop retrieval tool,

4:15am-4:45am retrieve core bbl, unload core, drop core bbl,recovered 10ft,(1.6ft coal,.6ft ms,2.7ft slts&ms,3.5ft same,.3ft carb sh, 1.3ft coal),

4:45am-5:30am pump core bbl to bottom,

5:30am-6:30am core 2638-2648ft,

6:30am-7am circulate hole,

Estimated Daily Cost: 

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DAY 6 5/16/2002

CURRENT DEPTH 2668 CURRENT OPERATIONS: rih w/ tri cone

ROTATING HRS: 0.00

7am-7:40am retrieve core barrel, unload core, recovered 10ft, (.1.6ft coal, .7ft ms, 2.6ft slts, .4ft ms, .7ft carbsh, .8 tsn, 1.5ft coal, .5ft ms, .5ft tsn, .5ft carbsh, 1ft coal),
7:40am-8:25am pump core bbl down,
8:25am-10:15am core 2648-2658ft,
10:15am-10:45am circulate hole,
10:45am-11:25am retrieve core barrel, unload core, recovered 10.3ft, (.4ft coal, 6.3ft ms, 3.6ft blksh),
11:25am-12:10pm pump core barrel to bottom, safety meeting,
12:10pm-1:10pm core 2658-2668ft,
1:10pm-1:40pm circulate hole,
1:40pm-2:15pm retrieve core, unload core bbl, 10.3ft recovered, (.6ft ms, 3ft sltst, .3ftss, .5ft ms, .2ft coal, 5.7ft ss),
2:15pm-3pm circulate hole,
3pm-6pm pooh w/ inner csg,
6pm-9:30pm n/down core equipment,
9:30pm-2:30am pooh w/ outer csg,
2:30am-4am n/down core equipment & move trailers,
4am-7am rih w/ tri cone, unloading hole every thousand ft,
note: (inner csg was miscounted actual coring top core was 2540ft instead of 2550ft),

Estimated Daily Cost: [REDACTED]

DAY 7 5/17/2002

CURRENT DEPTH 3000 CURRENT OPERATIONS: moving off location,

ROTATING HRS: 6.75

7am-8am finish tih,
8am-12pm drill 7 7/8in hole to 2760ft,
12pm-2:45pm drill 2760-3000ft, td @ 2:45pm 5/16/02
2:45pm-3:30pm clean hole,
3:30pm-5:30pm pooh to 200ft, pump 100 bbls 2% kcl,
5:30pm-7pm pooh to 500ft, pump 100 bbls 2% kcl,
7pm-8pm finish pooh,
8pm-11pm r/up loggers, log well, r/down loggers, release rig @ 11pm 5/16/02,
11pm-7am r/down & move off location,

Estimated Daily Cost: [REDACTED]

DAY 8 5/18/2002

CURRENT DEPTH 2863 CURRENT OPERATIONS: prep to make scraper run, ROTATING HRS: 0.00

7am-10am move off location,
10am-2pm spot pie racks, unload csg, n/down bope & csg head, install 8 5/8in x 41in nipple, n/up bope & manifold,
2pm-4pm move workover on location, r/up,
4pm-7:30pm rih w/ 5 1/2in float shoe + 66 jts of 5 1/2in csg, (3 jts off bottom), wait on cementers, pump truck broke down on surface job, sending another truck from vernal,
7:30pm-10:30pm waiting on cementers,
10:30pm-11:15pm r/up cementers,
11:15pm-12:15am cement longstring, plug down @ 12:15am 5/18/02 no returns,
12:15am-1am r/down cementers,
1am-7am no activity,

Estimated Daily Cost: [REDACTED]

DAY 9 5/20/2002

CURRENT DEPTH 2863 CURRENT OPERATIONS: no activity

ROTATING HRS: 0.00

7am-9am no activity, 9am-4pm n/down bope, n/up well head, rih w/ 4 3/4in nom csg scraper + 92 jts of tbq, tag @ 2863ft, pooh laying tbq down, test wellhead, & sdfn, could not r/down because of wind,

Estimated Daily Cost: [REDACTED]

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5. Lease Designation and Serial Number:
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6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
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QQ, Sec., T., R., M.: SW/4 NW/4 SEC.24, T16S, R08E, SLB & M

County: Emery County
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>1st Production Notification</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the Utah 24-561 showed first production on: 6/29/02
Gas production: 19 mcf
Water production: 103 bbl

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13.

Name & Signature: Frankie Hathaway *Frankie Hathaway* Title: Operations Clerk Date: 7/3/02

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5. LEASE DESIGNATION AND SERIAL NO. ML-48217

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME Utah

2. NAME OF OPERATOR Phillips Petroleum Company

9. WELL NO. 24-561

3. ADDRESS OF OPERATOR 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

10. FIELD AND POOL, OR WILDCAT Undesignated

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1736' FNL, 636' FWL
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/NW, Sec. 24, T16S, R08E, SLB&M

14. API NO. 43-015-30491 DATE ISSUED 10/30/01

12. COUNTY Emery 13. STATE Utah

15. DATE SPUDDED 5/10/02 16. DATE T.D. REACHED 5/16/02 17. DATE COMPL. (Ready to plug & abdl) 6/29/02 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6563' 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 3000' 21. PLUG BACK T.D., MD & TVD 2863' 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY ROTARY TOOLS to TD CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD) Ferron Coal - Top Coal 2552' & Bottom Coal 2626'

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Laterolog, SFF, Caliper, Comp Density & Neutron
27. WAS WELL CORED YES NO DRILL STEM TEST YES NO (Submit analysis) (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
12 3/4"	Conductor	28'	15"	75 sks Class G, 2%, 4% Gell & 1/4#/sk Flocel	
8 5/8"	24#	J-55 347'	11"	100 sks 50/50 POZ, 8% D-20, 10% D-44, 2% S-1	
5 1/2"	17#	W-80 2863'	7 7/8"	90 sks 10-1 RFC (Thixotropic)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
					2-7/8"	2863'	N/A

31. PERFORATION RECORD (Interval, size and number) Ferron Coal

LOWER	UPPER	SPACING	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2626'-2628'	2635'-2638'	4spf .88"	Lower 2626'-2647'	10,100#, 20/40; 50,600#, 16/30; 36,605 gal fluid
2552'-2558'	2571'-2573'	4spf .88"	Upper 2552'-2573'	2000#, 20/40; 41,000#, 16/30; 21,884 gal fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION DATE FIRST PRODUCTION 6/29/02 PRODUCTION METHOD Pumping - 2 1/2" x 2" x 16' RWAC WELL STATUS Producing

DATE OF TEST 6/29/02 HOURS TESTED 24hrs. CHOKER SIZE ----- PROD'N FOR TEST PERIOD N/A OIL--BBL. 127 GAS--MCF 152 WATER--BBL. 152 GAS-OIL RATIO

FLOW. TUBING PRESS. 17 CASING PRESSURE 17 CALCULATED 24-HOUR RATE N/A OIL--BBL. 127 GAS--MCF 152 WATER--BBL. 152 OIL GRAVITI - API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY Kevin Snow

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jean Semborski TITLE Permitting Analyst DATE 7/19/02

COPY
RECEIVED
JUL 25 2002
DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: **CONFIDENTIAL**
2. Name of Operator: Phillips Petroleum Company
3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

5. Lease Designation and Serial Number: ML-48217
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: UTU67921X Drunkards Wash
8. Well Name and Number: UTAH 24-561
9. API Well Number: 43-015-30491
10. Field or Pool, or Wildcat: Drunkards Wash

4. Location of Well Footages: 1736' FNL, 636' FWL
County: Emery County
QQ, Sec., T., R., M.: SW/NW, SEC. 24, T16S, R08E, SLB & M
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- Approximate date work will start _____
- New Construction
- Pull or Alter Csg
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Chemical/Flush Treatment
- Date of work completion 09/03/2002
- New Construction
- Pull or Alter Csg
- Reperforate
- Vent or Flare
- Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of neutral Ph fluid & 250 gallons of 4% HCL on 09/03/2002.

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SEP 27 2002
DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Lynnette Allred *Lynnette Allred* Title: Operations Clerk—Production Date: 09/20/02

(This space for state use only)



Re: Notice of Address Change, Merger and Name Change
Address Change effective **December 2, 2002**
Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining
Attn: Mr. John Baza
1594 West North Temple,
Suite 1210, P. O. Box 145801
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

U.S. Mail Address:

ConocoPhillips Company
P.O. Box 2197
Houston, Texas 77252
Attn: Chief Landman,
San Juan/Rockies

Physical Address & Overnight Delivery:

ConocoPhillips Company
550 Westlake Park Blvd.
Three Westlake Park
3WL, Room WL 9000
Houston, Texas 77079
Attn: Chief Landman,
San Juan/Rockies

All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:

Attn: Chief Landman,
San Juan/Rockies

Fax No.: 832-486-2688 or
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

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DEC 02 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u>		8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR: Phillips Petroleum Company		9. API NUMBER: See List
3. ADDRESS OF OPERATOR: 980 Plaza Office CITY Bartlesville STATE OK ZIP 74004		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

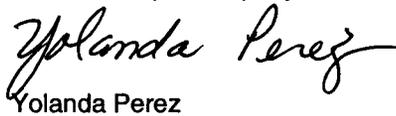
Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator
Phillips Petroleum Company


Steve de Albuquerque

New Operator
ConocoPhillips Company


Yolanda Perez

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Yolanda Perez</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE 	DATE <u>12/30/2002</u>

(This space for State use only)

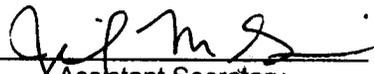


SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

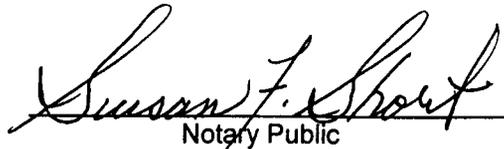

 Assistant Secretary
 ConocoPhillips Company

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



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 JAN 08 2003


 Notary Public

Delaware

PAGE 1

The First State

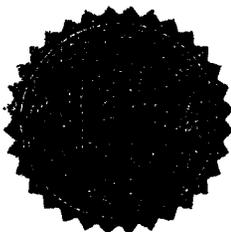
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

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JAN 08 2003

DIV. OF OIL, GAS & MINING



Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

0064324 8100

030002793

DATE: 01-02-03

CERTIFICATE OF AMENDMENT

to the

RESTATED CERTIFICATE OF INCORPORATION

of

**PHILLIPS PETROLEUM COMPANY
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this 12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

WJ

By: _____



Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

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JAN 08 2003
DIV. OF OIL, GAS & MINING

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

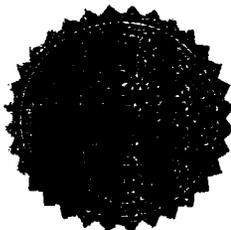
"CONOCO INC.", A DELAWARE CORPORATION,
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

0064324 8100M

030002793

CERTIFICATE OF MERGER

of

Conoco Inc.
(a Delaware corporation)

with and into

ConocoPhillips Company
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

First: As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

<u>NAME</u>	<u>STATE OF INCORPORATION</u>
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

Second: An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

Third: The name of the Surviving Corporation will be ConocoPhillips Company;

Fourth: The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

Fifth: The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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JAN 08 2003

DIV. OF OIL, GAS & MINING

Sixth: A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

Seventh: Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

PHILLIPS PETROLEUM COMPANY
(a Delaware corporation)

WJ

By: 
Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

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JAN 08 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF COMMERCE
REGISTRATION

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit
562960-0143

CONOCOPHILLIPS COMPANY

EFFECTIVE
06/14/1946

EXPIRATION
*RENEWAL

UNITED STATES CORP CO
CONOCOPHILLIPS COMPANY
GATEWAY TOWER EAST STE 900
10 EAST SOUTH TEMPLE
SLC UT 84133

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JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
REGISTRATION

EFFECTIVE DATE: 06/14/1946
EXPIRATION DATE: *RENEWAL
ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpr	Twpd	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut In	16	16	S	9	E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Eastern States Office
7450 Boston Boulevard
Springfield, Virginia 22153

IN REPLY REFER TO
3106.8(932.34)WF

January 16, 2003

NOTICE

ConocoPhillips Company	:	Oil & Gas Leases
P.O. Box 7500	:	
Bartlesville, Oklahoma 74005	:	

Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning, Use
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 12-31-02	
FROM: (Old Operator):	TO: (New Operator):
PHILLIPS PETROLEUM COMPANY	CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE	Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004	HOUSTON, TX 77252
Phone: 1-(918)-661-4415	Phone: 1-(832)-486-2329
Account No. N1475	Account No. N2335

CA No. Unit: DRUNKARDS WASH

WELL(S) NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH 23-564	23-16S-08E	43-015-30335	11256	STATE	GW	P
UTAH 23-567	23-16S-08E	43-015-30513	11256	STATE	GW	P
UTAH 23-566	23-16S-08E	43-015-30517	11256	STATE	GW	P
UTAH 23-565	23-16S-08E	43-015-30538	11256	STATE	GW	DRL
UTAH 24-560	24-16S-08E	43-015-30514	11256	STATE	GW	P
UTAH 24-561	24-16S-08E	43-015-30491	11256	STATE	GW	P
UTAH 24-563	24-16S-08E	43-015-30516	11256	STATE	GW	P
UTAH 25-577	25-16S-08E	43-015-30519	11256	STATE	GW	P
UTAH 26-580	26-16S-08E	43-015-30541	11256	STATE	GW	P
UTAH 26-581	26-16S-08E	43-015-30542	11256	STATE	GW	P
UTAH 26-583	26-16S-08E	43-015-30544	11256	STATE	GW	P
UTAH 27-584	27-16S-08E	43-015-30545	11256	STATE	GW	P
USA 01-264	01-16S-09E	43-015-30336	11256	FEDERAL	GW	P
USA 01-265	01-16S-09E	43-015-30337	11256	FEDERAL	GW	P
USA 01-312	01-16S-09E	43-015-30350	11256	FEDERAL	GW	P
USA 1-425	01-16S-09E	43-015-30418	11256	FEDERAL	GW	P
UTAH 02-138	02-16S-09E	43-015-30288	11256	STATE	GW	P
UTAH 02-139	02-16S-09E	43-015-30289	11256	STATE	GW	P
UTAH 02-140	02-16S-09E	43-015-30290	11256	STATE	GW	P
UTAH 02-141	02-16S-09E	43-015-30291	11256	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/11/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/11/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 8140-60-24

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8015-16-69

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:
