



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
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Email: talon@castlernet.com

March 12, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Rowley 08-111, Emery County, Utah
1586' FNL, 1788' FWL, Section 8, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. A request for exception to spacing has also been included since the well is located within 460' of the drilling unit boundary. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location map with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED

MAR 15 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Ian Kephart, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc

3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 1586' FNL, 1788' FWL
At Proposed Producing Zone: 4356' 760' N, 4955' 34' E

14. Distance in miles and direction from nearest town or post office: 5.3 miles northwest of Huntington, Utah

15. Distance to nearest property or lease line (feet): 220'
16. Number of acres in lease: 20.23

18. Distance to nearest well, drilling, completed, or applied for, or None
19. Proposed Depth: 3670'

21. Elevations (show whether DF, RT, GR, etc.): 6154' GR

5. Lease Designation and Serial Number: Patented
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: N/A Huntington (Shallow) CBM
8. Farm or Lease Name: Rowley
9. Well Number: 08-111
10. Field or Pool, or Wildcat: Undesignated
11. Qtr/Qtr, Section, Township, Range, Meridian: SE/4 NW/4, Section 8, T17S, R8E, SLB&M

12. County: Emery 13. State: Utah

17. Number of acres assigned to this well: 160 acres

20. Rotary or cable tools: Rotary

22. Approximate date work will start: June 2001

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3670'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

CONFIDENTIAL

*Amended 5-16-01
RC*

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DIVISION OF OIL, GAS AND MINING

24. Name & Signature: Ron Witt Title: OPERATIONS SUPERVISOR Date: 3/13/01

API Number Assigned: 43-015-30486

Approval:

ORIGINAL

Range 8 East

S89°26'49"W - 5465.23'

(N89°43'W - 5398.8')

NW Corner
Elev. 6225'

1586.4'

Drill hole 08-111
Elevation 6153.5'

1787.8'

UTM
N - 4356766.0
E - 495523.8

(SOUTH - 2640.0')

(S00°01'E - 3025.44')

(S00°08'E - 2645.28')

(S00°26'14"E - 2645.15')

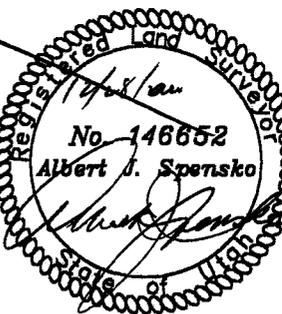
(S00°08'E - 2706.00')

(S00°25'13"E - 2707.33')

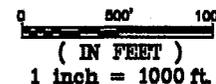
(N89°58'W - 5415.96')

S00°36'23"E - 309.30'

*Amended
5-16-01
fe*



GRAPHIC SCALE



Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6225.0' being at the Northwest Section corner of Section 8, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4, NW 1/4 of Section 8; being 1586.35' South and 1787.78' East from the Northwest Corner of Section 8, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Township 17 South

- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - ▭ GPS Measured



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Peece, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8803

TEXACO E & P
WELL # 08-111
Section 8, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 12/18/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 216

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Patented
2. Name of Operator: Texaco Exploration and Production, Inc.		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401: 505-325-4397		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1586' FNL, 1788' FWL QQ, Sec., T., R., M.: SE/4 NW/4, Section 8, T17S, R8E, SLB&M		8. Well Name and Number: Rowley 08-111
		9. API Well Number:
		10. Field or Pool, or Wildcat: Undesignated
		County: Emery State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT <i>(Submit in Duplicate)</i>		SUBSEQUENT REPORT <i>(Submit Original Form Only)</i>	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Exception to State Spacing Rule</u>	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start _____			

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request for exception to spacing (state spacing rules) based on topography.

The well is located within 460' of the drilling unit boundary.

RECEIVED

MAR 15 2001

**DIVISION OF
OIL, GAS AND MINING**

13. Name & Signature: Ron With Title: OPERATIONS SUPERVISOR Date: 3/13/01

(This space for state use only)

ORIGINAL

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
Rowley 08-111
SE/4 NW/4, Sec. 8, T17S, R8E, SLB & M
1586' FNL, 1788' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3070'
Top of the A Coal -- 3105'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3070' - 3570'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3670'	5-1/2"	17# N-80 LT&C	New

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: June 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
Rowley 08-111
SE/4 NW/4, Sec. 8, T17S, R8E, SLB & M
1586' FNL, 1788' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach State Road 31 at an existing encroachment in which verbal approval from the Utah Department of Transportation has been received and final approval to upgrade and utilize the encroachment is pending (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 7,200' of access is required (see Exhibit "B").
- a. Approximately 6,500' of the proposed access road will be an improvement to an existing two-track road across Rowley, UP&L, and SITLA surface whereas the remainder of the road will be new construction.
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: One low-water crossing and approximately 8 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are eleven proposed wells and no existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow a portion of the access road for approximately 660' and tie into the utility corridor. (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association (a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite, access road and utility corridor will be constructed on lands owned by Richard and Emma Rowley at P.O. Box 788, Huntington, Utah 84528; 435-687-9108, PacifiCorp (UP&L), attn: Brent Arnold, 1407 West North Temple, Salt Lake City, 84116; 801-550-8467 and the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 550 feet northeast. Nearest live water is Huntington Creek approximately 720' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:
Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

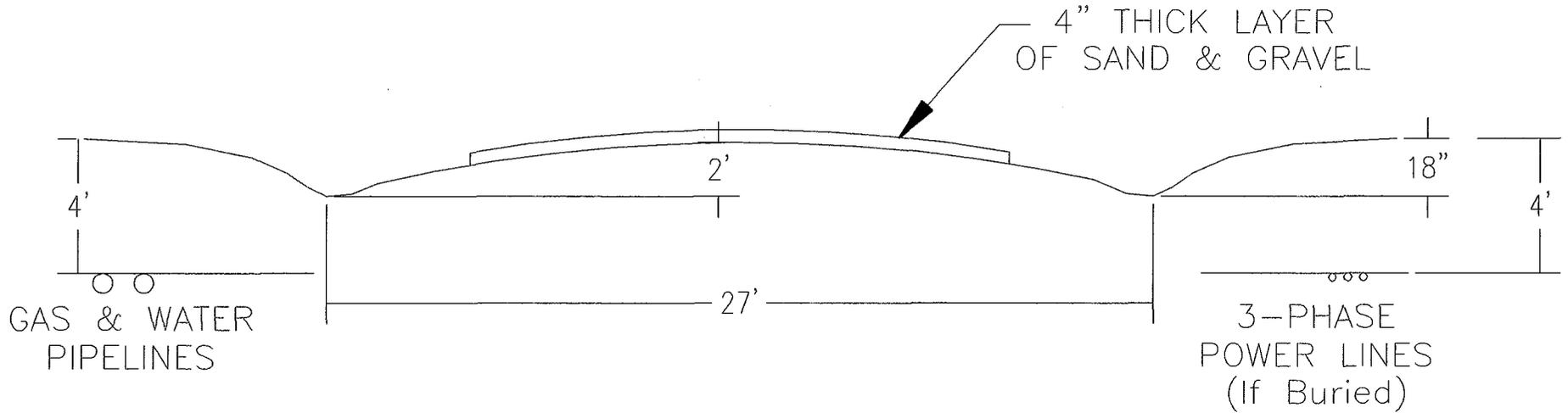
3/13/01

Date

Ron With

Texaco Exploration and Production, Inc.

TEXACO INC.



TYPICAL ROAD CROSS-SECTION
NOT TO SCALE

EXHIBIT "F"



BOP Equipment

3000psi WP

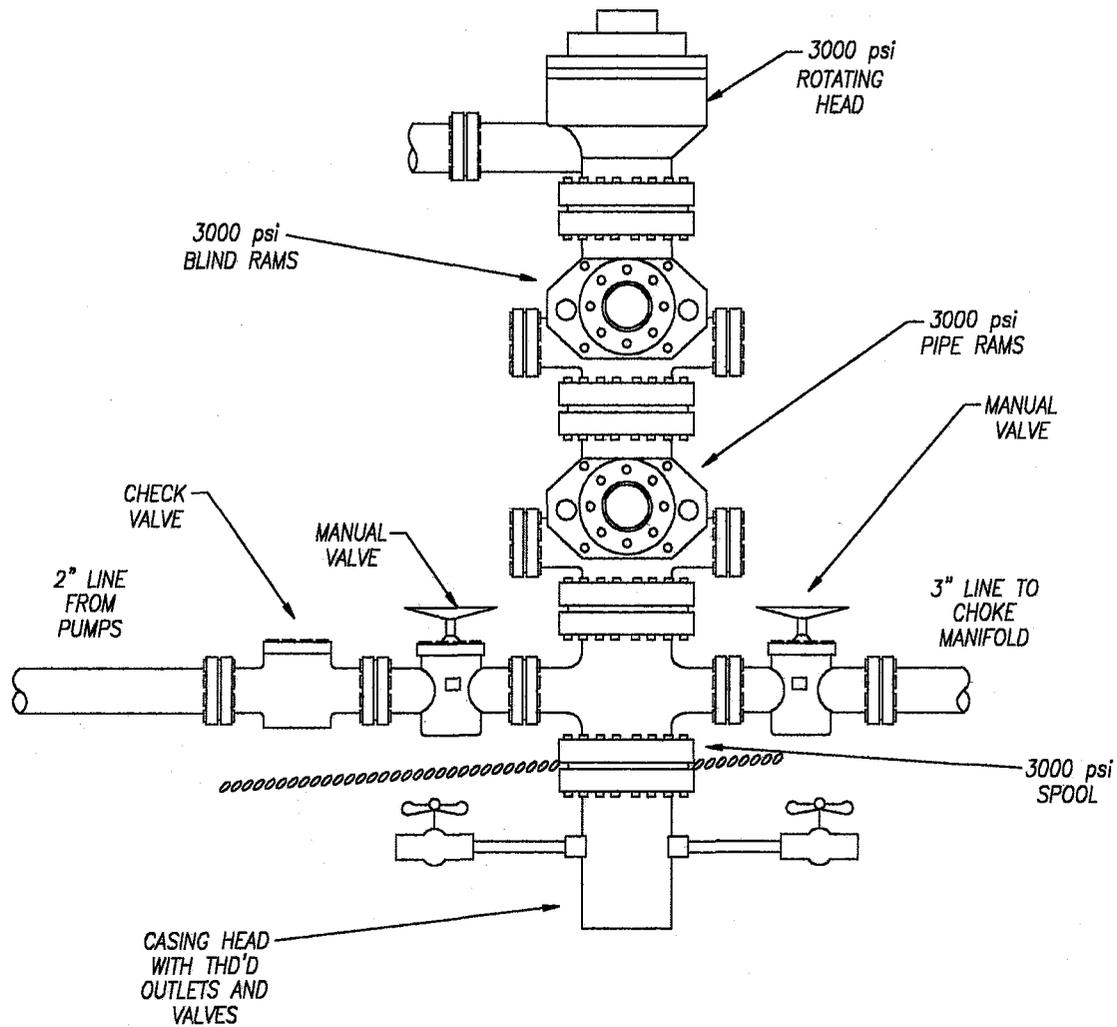


EXHIBIT "G"



CHOKE MANIFOLD

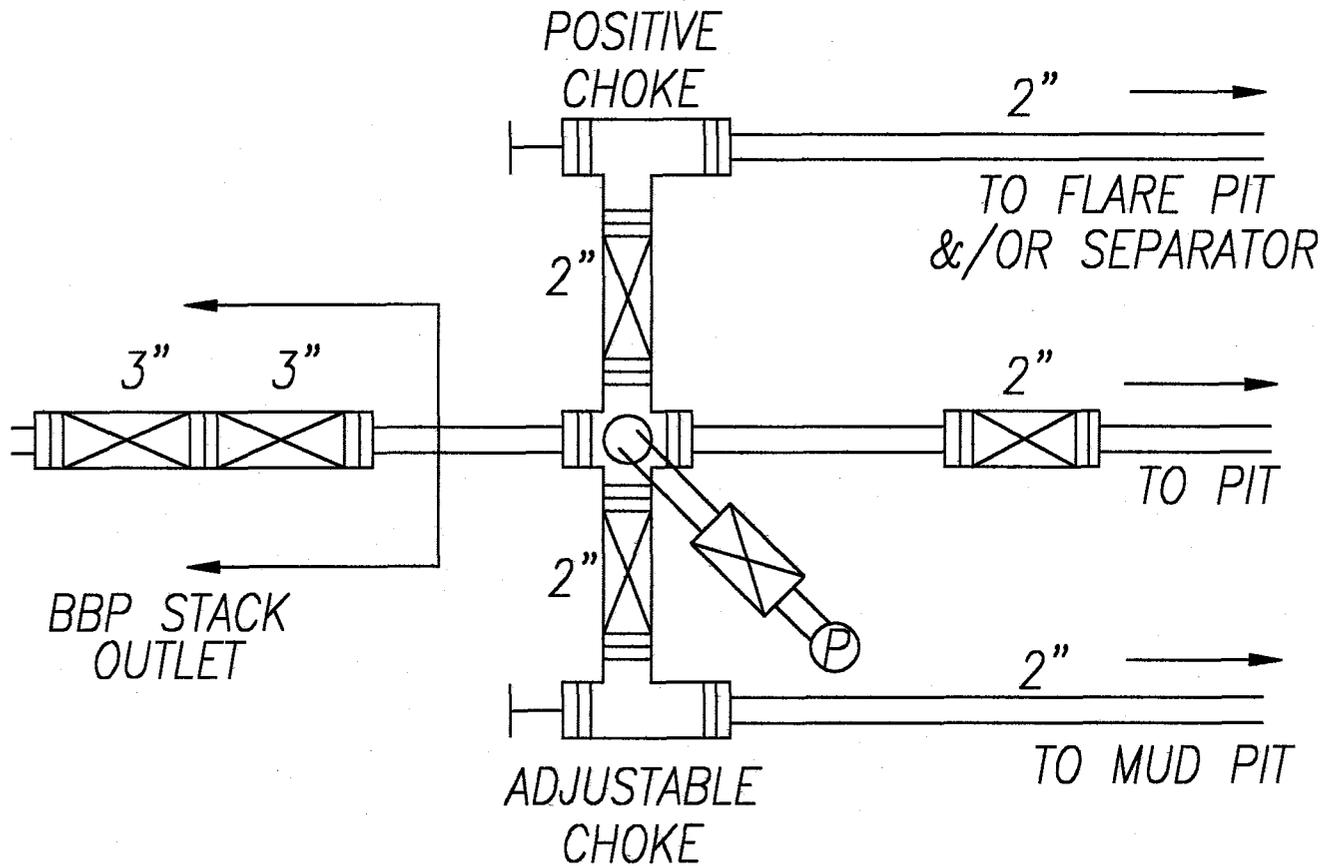
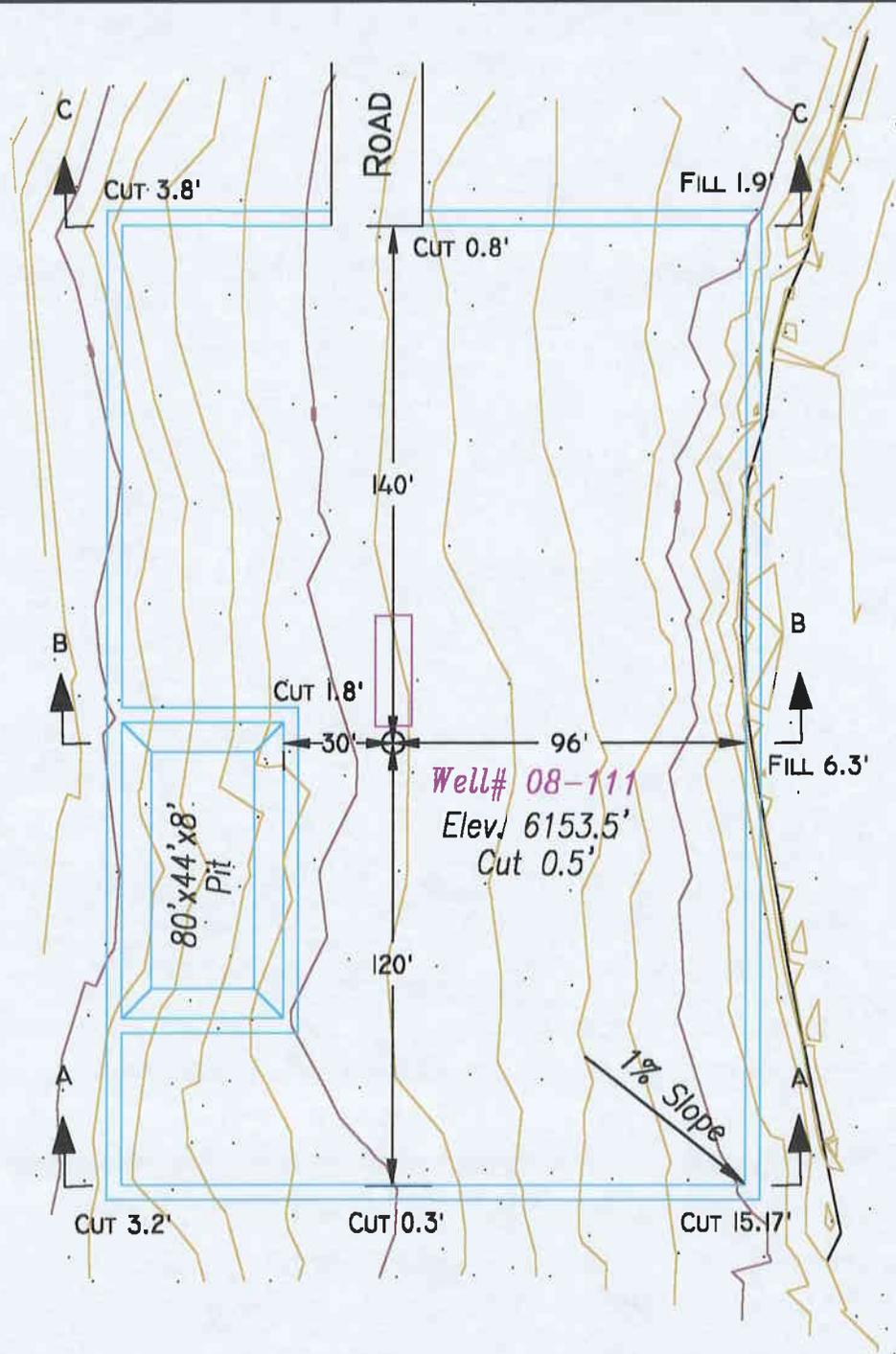


EXHIBIT "H"



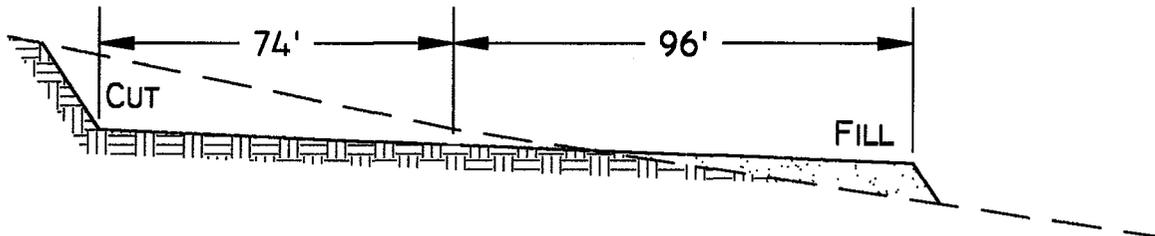
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6153.5'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6153.0'



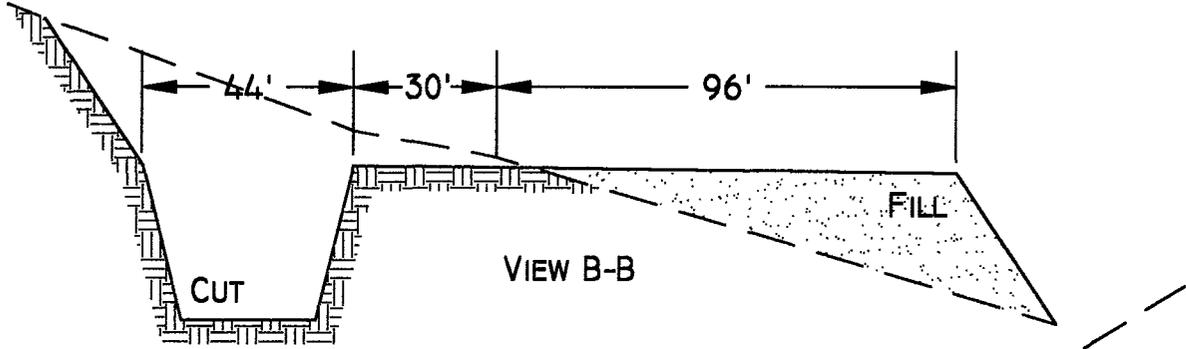
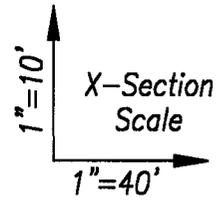
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

★ TEXACO E & P ★
LOCATION LAYOUT
 Section 8, T17S, R8E, S.L.B.&M.
WELL # 08-111

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-2	Date: 01/03/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 216

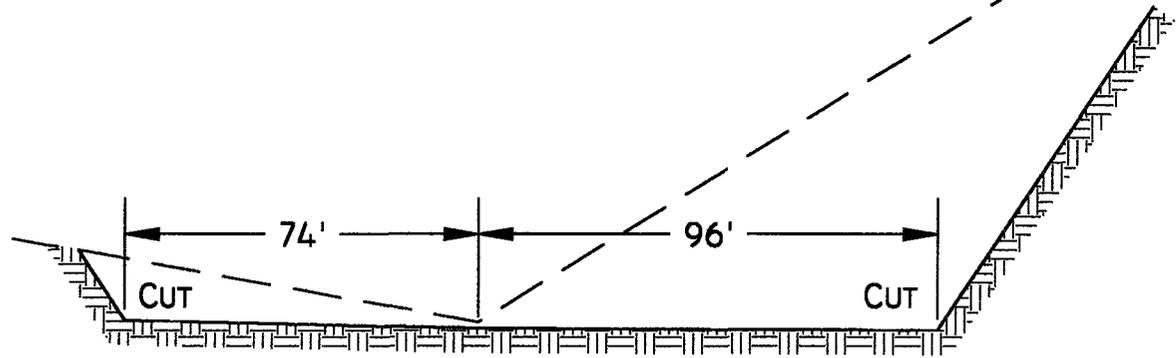


VIEW C-C



VIEW B-B

SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



VIEW A-A

APPROXIMATE YARDAGES

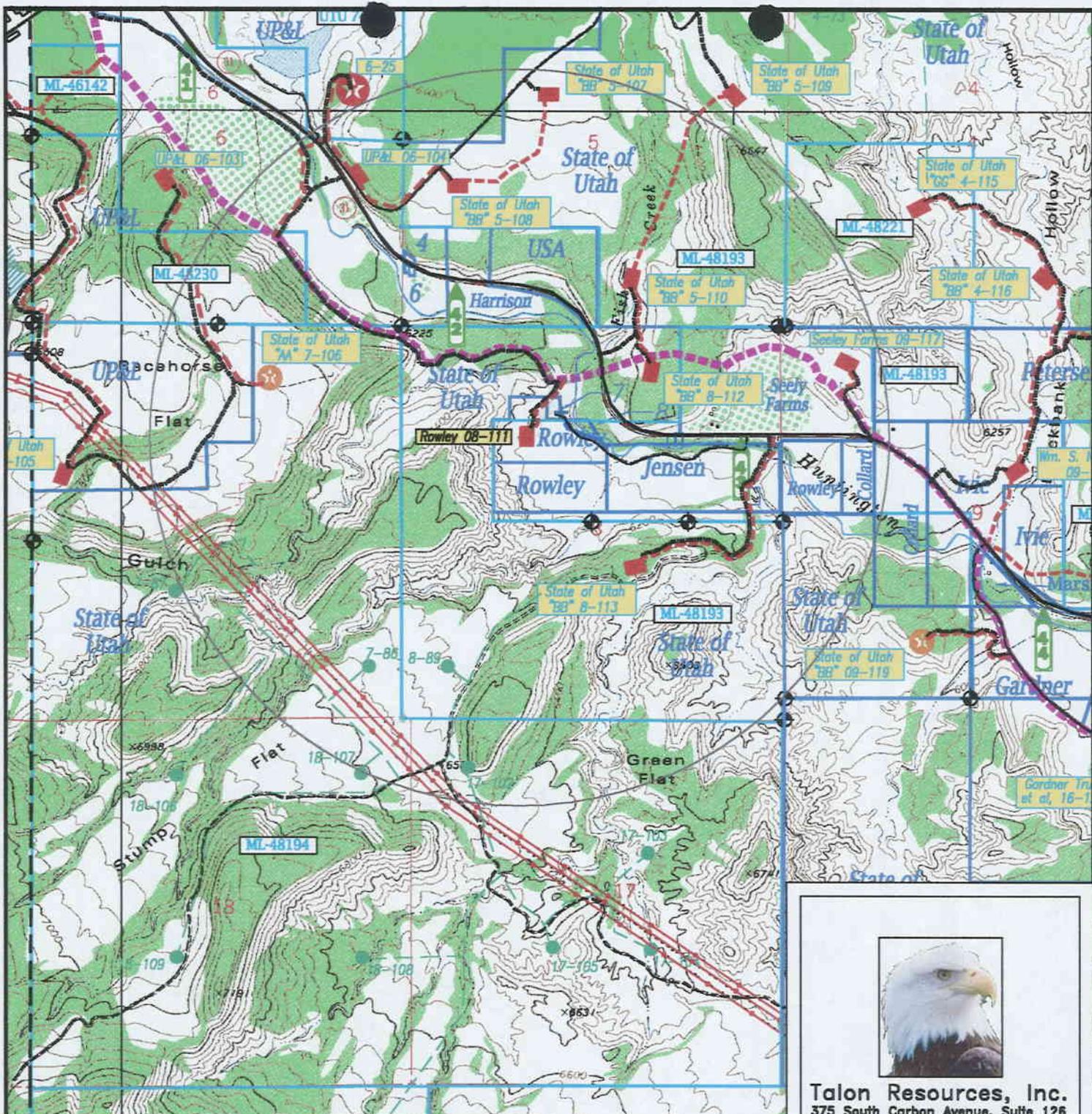
CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 3,378.12 CU, YDS.
 TOTAL CUT = 4,128.12 CU. YDS.
 TOTAL FILL = 1,515.31 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-837-8781
 Fax: 435-836-8603

TEXACO E & P
 TYPICAL CROSS SECTION
 Section 8, T17S, R8E, S.L.B.&M.
 WELL # 08-111

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. C-1	Date: 01/02/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 216



- - - - - Gathering Line
- - - - - Proposed Road
- — — — — Existing Road
- - - - - Main Gas Line
- — — — — Existing Power
- — — — — Lease Boundary Line
- — — — — Property Line
- 01-101 2001 Well Location and Number
- ★ Existing Well Location and Number
- Future Wells



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
 Well # 08-111
 Section 8, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. L-1	Date: 01/17/01
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 216

111°06.000' W

111°05.000' W

TOPO! map printed on 03/13/01 from "Utah topo" and "Untitled topo"

111°04.000' W

111°03.000' W

111°02.000' W

111°01.000' W

WGS84 111°00.000' W

Talon Resources, Inc.

375 South Carbon Ave. (A-10) - Suite 101

Price, Utah 84501

435-637-8781

Rowley 02-111

39°25.000' N
39°24.000' N
39°23.000' N
39°22.000' N
39°21.000' N
39°20.000' N
39°19.000' N

39°25.000' N
39°24.000' N
39°23.000' N
39°22.000' N
39°21.000' N
39°20.000' N
39°19.000' N

111°06.000' W

111°05.000' W

111°04.000' W

111°03.000' W

111°02.000' W

111°01.000' W

WGS84 111°00.000' W

UTM
19

Printed from TOPO! ©2000 National Geographic Software (www.ngeo.com)

AIR PACKAGE

DIESEL FUEL 26' PROpane

8' 4' 8'

22' PUMP

PUMP

LIGHT PLANT

35' TRAILER 8'

RESERVE PIT

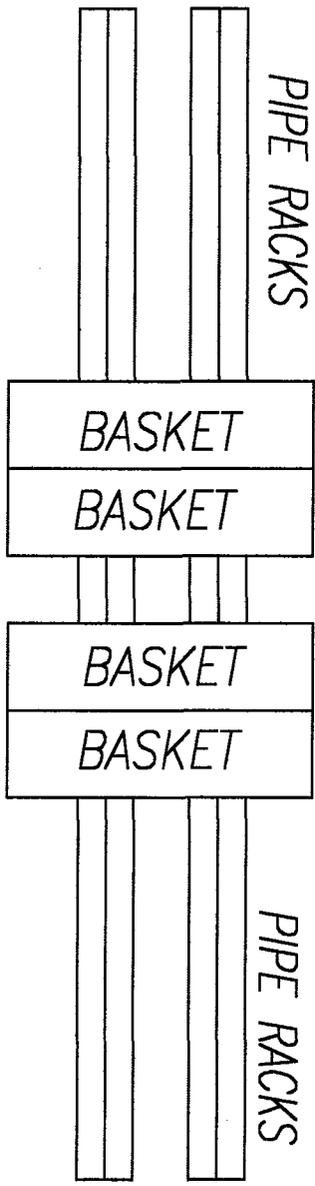
MUD PIT

50' 13' RIG

SUBST

40' 10' WATER TANK

BLOOEIE PIT



PIPE RACKS

PIPE RACKS

APPROXIMATE LAYOUT OF RIG & EQUIPMENT (Not to Scale)

EXHIBIT "C"



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/15/2001

API NO. ASSIGNED: 43-015-30486

WELL NAME: ROWLEY 08-111
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: RON WIRTH

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

SENW 08 170S 080E
 SURFACE: ~~1586 FNL 1788 FWL~~ 1543 FNL 1770 FWL
 BOTTOM: ~~1586 FNL 1788 FWL~~ 1543 FNL 1770 FWL
 EMERY
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RAM	5/16/01
Geology		
Surface		

LEASE TYPE: 4-Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4-Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 6027949)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: 4-3-01 Comments Due) *NO COMMENTS AS OF 6/15/01*
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

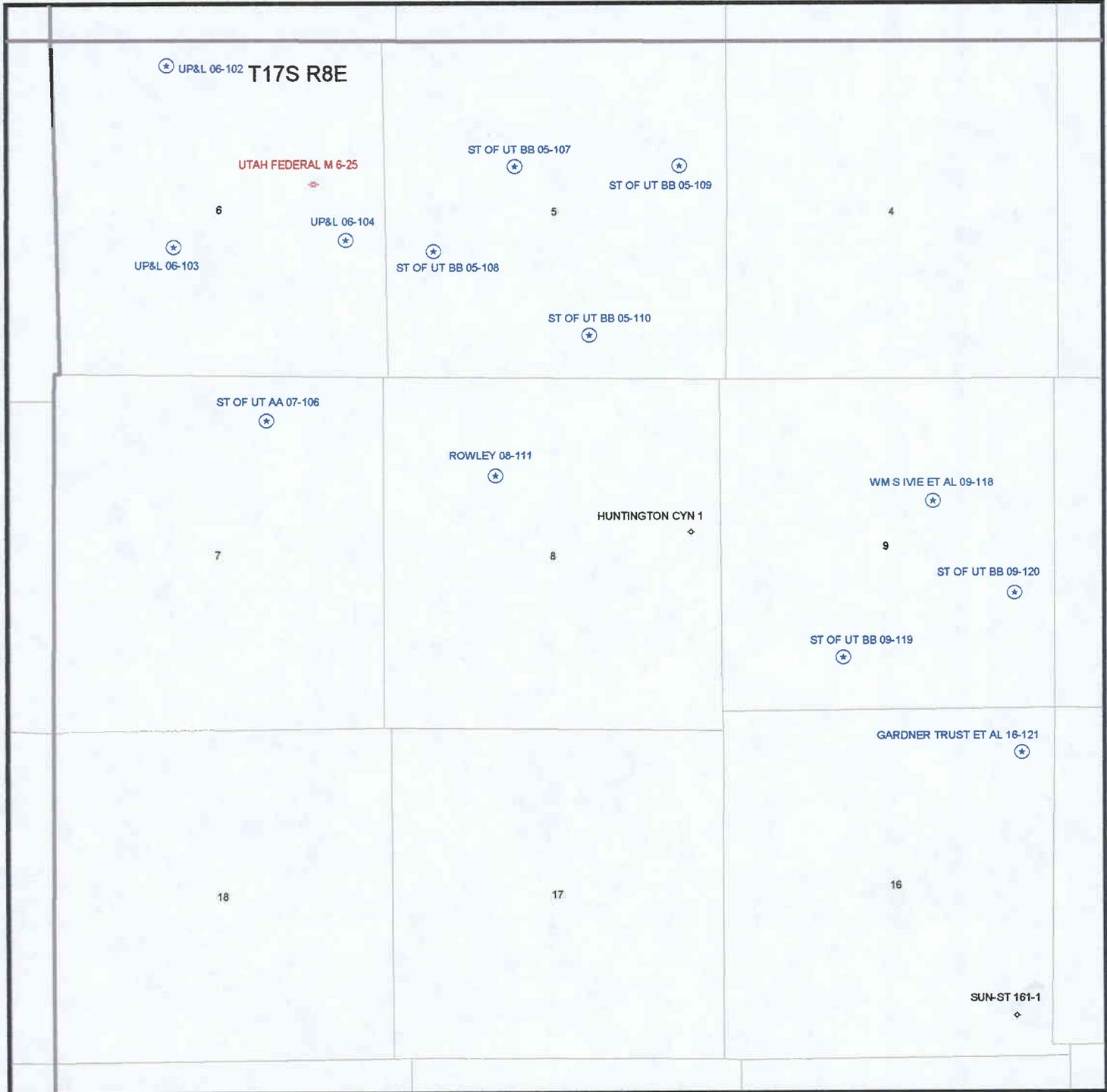
- R649-2-3. Unit Huntington CBM
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- ~~R649-3-3. Exception~~
- Drilling Unit
- Board Cause No: 245-2 # Unit Desig.
- Eff Date: 4-25-01
- Siting: 460' fr. Unit Boundary E. Uncomm. Lands
- R649-3-11. Directional Drill

COMMENTS: Need Presite. (5-14-01)

STIPULATIONS: ① STATEMENT OF BASIS

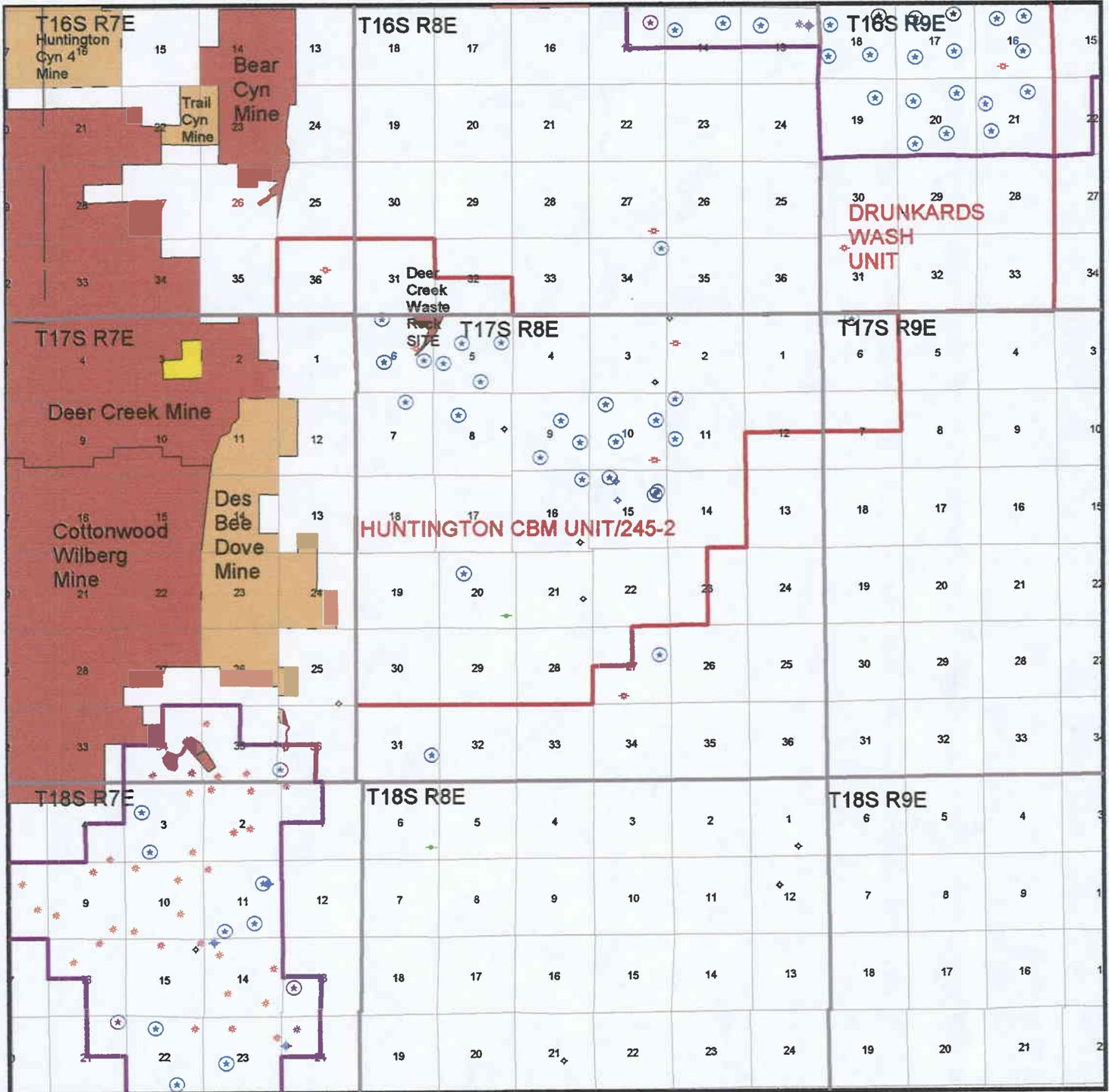


OPERATOR: TEXACO E&P INC (N5700)
 SEC. 8, T17S, R8E
 FIELD: WILDCAT (001)
 COUNTY: EMERY SPACING: R649-3-3/EX LOC

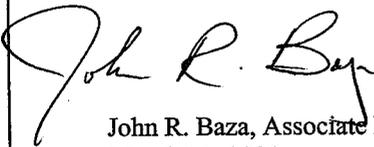




OPERATOR: TEXACO E&P INC (N5700)
 SEC. 1-36, T17S, R8E
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2 (4-25-01)



STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse)
3. Approximate date project will start: Upon Approval	
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
5. Type of action: // Lease <input checked="" type="checkbox"/> Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Texaco Exploration and Production, Inc. proposes to drill the Rowley 08-111 well (wildcat) on a patented lease, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) SE/4, NW/4, Section 8, Township 17 South, Range 8 East, Emery County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: Lisha Cordova Phone: (801) 538-5296	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: March 19, 2001

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 1586' FNL, 1788' FWL 4356760N
At Proposed Producing Zone: 495534E

5. Lease Designation and Serial Number: Patented
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: N/A
8. Farm or Lease Name: Rowley
9. Well Number: 08-111
10. Field or Pool, or Wildcat: Indesignated
11. Qtr/Qtr, Section, Township, Range, Meridian: SE/4 NW/4, Section 8, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 5.3 miles northwest of Huntington, Utah
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 220'
16. Number of acres in lease: 20.23
17. Number of acres assigned to this well: 160 acres
18. Distance to nearest well, drilling, completed, or applied for, or None
19. Proposed Depth: 3670'
20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6154' GR
22. Approximate date work will start: June 2001

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3670'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

RECEIVED

MAR 15 2001

DIVISION OF
OIL, GAS AND MINING

24. Name & Signature: Ron Witt Title: OPERATIONS SUPERVISOR Date: 3/13/01
(This space for state use only)

API Number Assigned: 43-015-30486

Approval:

Range 8 East

S89°26'49"W - 5465.23'

(N89°43'W - 5398.8')

NW Corner
Elev. 6225'

1586.4'

Drill hole 08-111
Elevation 6153.5'

1787.8'

UTM
N - 4356766.0
E - 495523.8

Township 17 South

(SOUTH - 2640.0')

(S00°01'E - 3025.44')

(S00°08'E - 2645.28')

S00°26'14"E - 2645.15'

(S00°08'E - 2706.00')

S00°25'13"E - 2707.33'

(N89°58'W - 5415.96')

S00°36'23"E - 309.30'

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

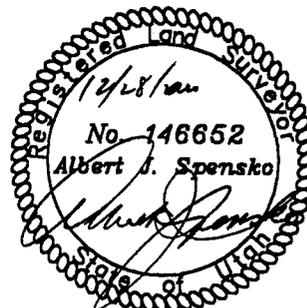
Basis of Elevation of 6225.0' being at the Northwest Section corner of Section 8, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4, NW 1/4 of Section 8; being 1586.35' South and 1787.78' East from the Northwest Corner of Section 8, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
WELL # 08-111
Section 8, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 12/18/00
	Scale: 1" = 1000'
	Job No.

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 1543' FNL, 1770' FWL 4356773 N
At Proposed Producing Zone: 495528 E

5. Lease Designation and Serial Number:
Patented
6. If Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
Huntington (shallow) CBM
8. Farm or Lease Name:
Rowley
9. Well Number:
08-111
10. Field or Pool, or Wildcat:
Undesignated
11. Qtr/Qtr, Section, Township, Range, Meridian:
SE/4 NW/4, Section 8, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:
5.3 miles northwest of Huntington, Utah
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 223' 16. Number of acres in lease: 20.23 17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or None 19. Proposed Depth: 3670' 20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6154' GR 22. Approximate date work will start: June 2001

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3670'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 06-12-01
By: [Signature]

24. Name & Signature: Ron With Title: OPERATIONS SUPERVISOR Date: 5/16/01

(This space for state use only)
API Number Assigned: 43-01530486

Approval:
117 2 1 001

ORIGINAL

Range 8 East

SB9°26'49"W - 5465.23'

(N89°43'W - 5398.8')

NW Corner
Elev. 6225'

1543.0'

Drill hole 08-111
Elevation 6154.4'

1769.6'

UTM
N - 4356780
E - 495518

(S00°08'E - 2645.28')
(S00°26'14"E - 2645.15')

(S00°08'E - 2706.00')
(S00°25'13"E - 2707.33')

(N89°58'W - 5415.96')

(S00°36'23"E - 309.30')

Township 17 South
(S00°01'E - 3025.44')
(SOUTH - 2640.0')

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

ORIGINAL

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6225.0' being at the Northwest Section corner of Section 8, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

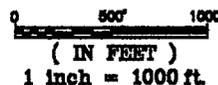
Proposed Drill Hole located in the SE 1/4, NW 1/4 of Section 8; being 1543.0' South and 1769.6' East from the Northwest Corner of Section 8, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ TEXACO E & P ★
WELL # 08-111
Section 8, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J./A.J.S.
Drawing No. A-1	Date: 05/11/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 216

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Patented
2. Name of Operator: Texaco Exploration and Production, Inc.		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397		7. Unit Agreement Name: Huntington (Shallow) CBM
4. Location of Well Footages: 1586' FNL, 1788' FWL QQ, Sec., T., R., M.: SE/4 NW/4, Section 8, T17S, R8E, SLB&M		8. Well Name and Number: Rowley 08-111
		9. API Well Number: 43-015-30486
		10. Field or Pool, or Wildcat: Undesignated
		County: Emery State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Wellsite Relocation</u>	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start _____			

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Rowley 08-111 was moved approximately 47' northwest to accommodate nearby irrigation facilities within the surface owned by Rowley. The location was moved just prior to the state onsite inspection on 3/14/01.

The new location for the Rowley 08-111 is 1543' FNL 1770' FWL, SE/4 NW/4, Section 8, T17S, R8E, SLB&M, Emery County, Utah

The new location is no closer that 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

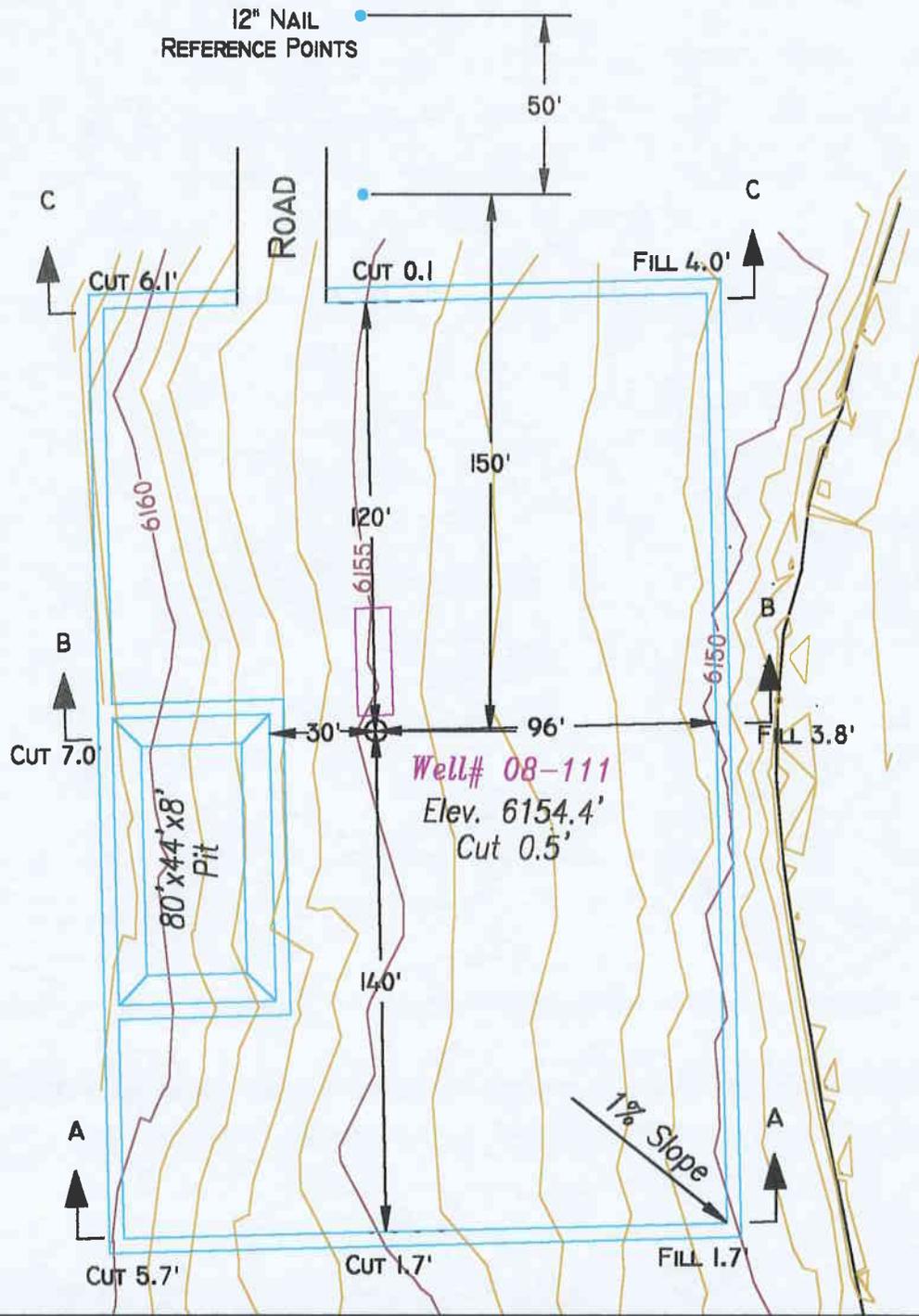
13. Name & Signature: Ron With Title: OPERATIONS SUPERVISOR Date: 5/16/01

(This space for state use only)

RECEIVED
MAY 16 2001
DIVISION OF
OIL, GAS AND MINING

ORIGINAL

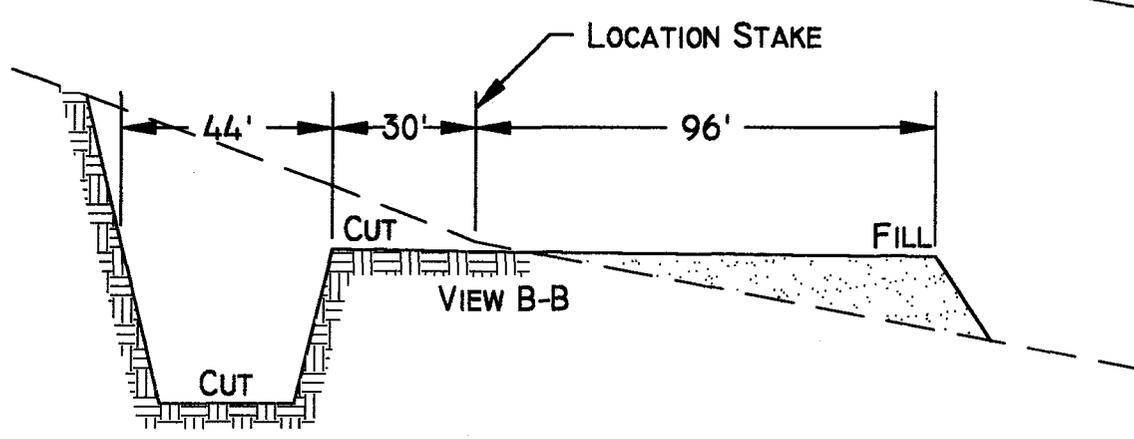
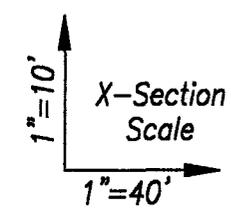
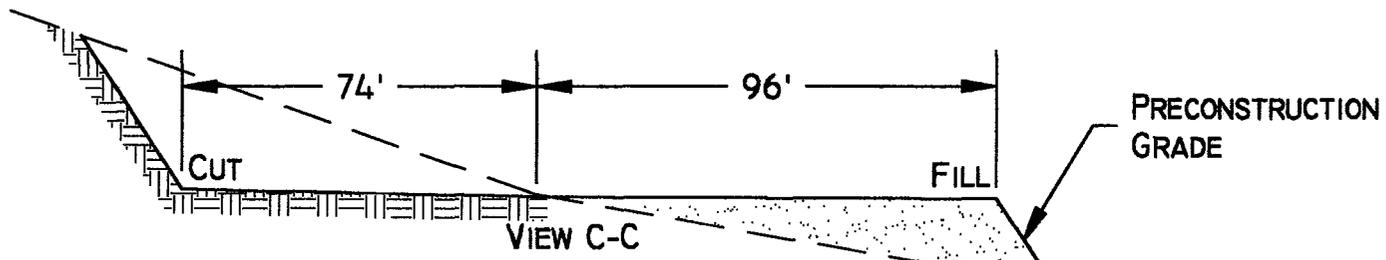
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6154.4'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6153.9'



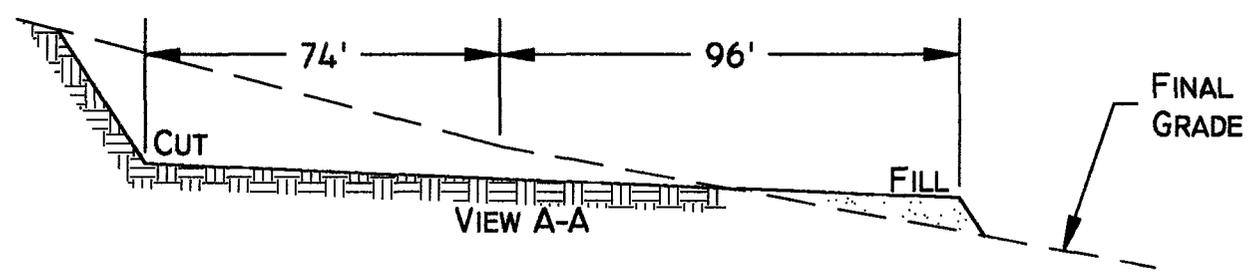
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 8, T17S, R8E, S.L.B.&M.
WELL # 08-111

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 05/11/01
Sheet 2 of 4	Scale: 1" = 50'
	Job No. 216



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



APPROXIMATE YARDAGES

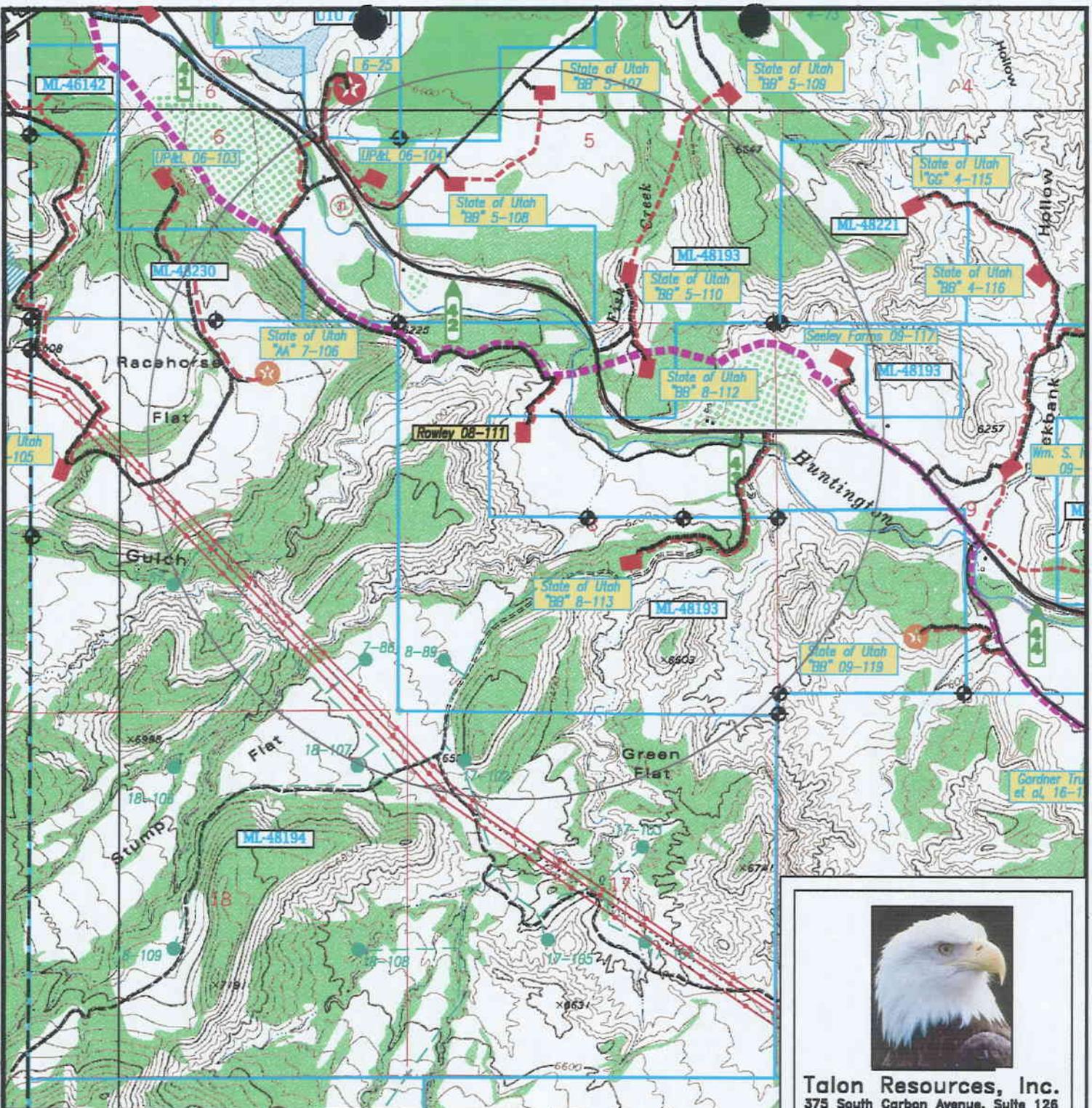
CUT
 (6")TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 2,708 CU, YDS.
 TOTAL CUT = 3,458 CU. YDS.
 TOTAL FILL = 1,305 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 PH: 435-637-8781
 FAX: 435-636-8603

★ **TEXACO E & P** ★
 TYPICAL CROSS SECTION
 Section 8, T17S, R8E, S.L.B.&M.
 WELL # 08-111

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 05/11/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 216



- - - - Gathering Line
 - - - - Proposed Road
 - - - - Existing Road
 - - - - Main Gas Line
 - - - - Existing Power
 - - - - Lease Boundary Line
 - - - - Property Line
 01-101 2001 Well Location and Number
★ Existing Well Location and Number
● Future Wells



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-837-8781
 Fax: 435-836-8603

TEXACO E & P
 Well # 08-111
 Section 8, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By W. JACOBSON	Checked By L.W.J.
Drawing No. L-1	Date 01/17/01
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 216

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Texaco Exploration and Production, Incorporated

Name & Number: Rowley 8-111

API Number: 43-015-30486

Location: 1/4,1/4 SE NW Sec. 8 T. 17 S R. 8 E . County: Emery

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 96 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 27/April/2001

Surface:

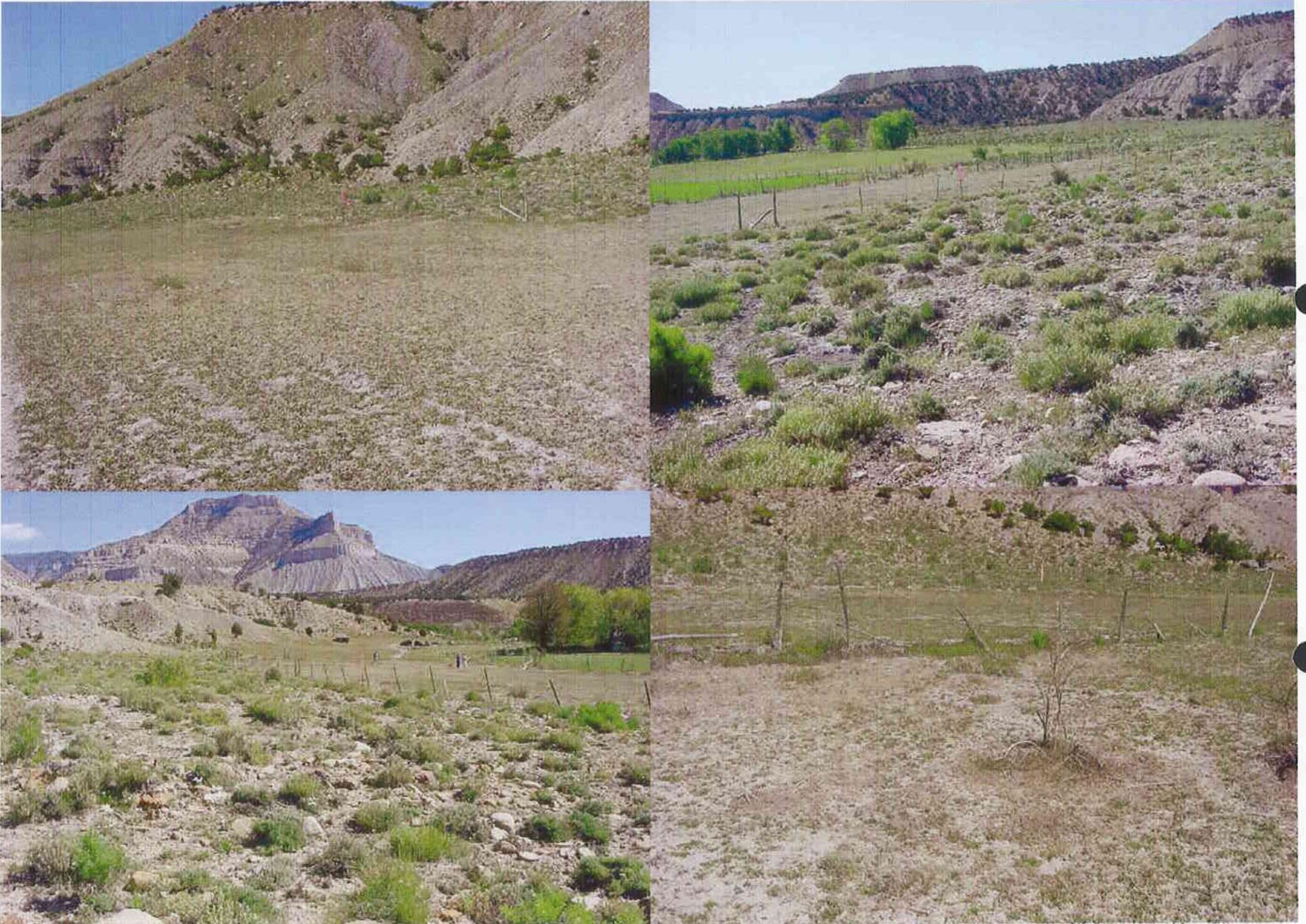
The nearest moving surface waters are in Huntington Creek 1/4 mile north. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The surface owner has been in negotiations with Texaco about the surface use and asked many questions about the agreement during the pre-site review. The well utilities and gas gathering system will follow the approach roadway until they meet the main gathering line running cross country.

Reviewer: K. Michael Hebertson

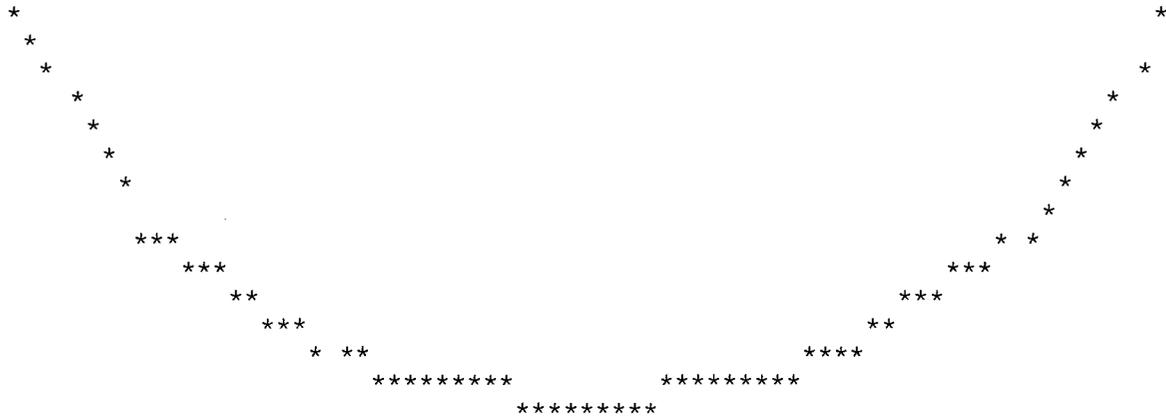
Date: 27/April/2001

Conditions of Approval/Application for Permit to Drill:

1. The location and pit are to be bermed around the cut slope.
2. Diversions will be established to the requirements of the surface owner.
3. Minimum 12 mil synthetic pit liner is required.
4. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
5. Site infrastructure and soil storage as per drilling location plat.



TEXACO, Rowley 8-111, SEC. 8, T17S, R8E, EMERY COUNTY, API 43-015-30486



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION	or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	<u>E1708</u>	.0000	10.80	Huntington Creek		S 700 W 1220 E4 6 17S 8E SL WATER USE(S): IRRIGATION STOCKWATERING Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street Salt Lake City PRIORITY DATE: 09/15/19
1	<u>93 955</u>	75.0000 OR	7000.00	Huntington Creek		N 1572 W 1466 SE 6 17S 8E SL WATER USE(S): IRRIGATION State of Utah Board of Water Resources 1594 West North Temple, Ste 310 Huntington-Cleveland Irrigation Company PO Box 327 Salt Lake City Huntington PRIORITY DATE: 08/08/19
1	<u>93 1140</u>	.0000	4000.00	Huntington Creek		N 1572 W 1466 SE 6 17S 8E SL WATER USE(S): IRRIGATION State of Utah Board of Water Resources 1594 West North Temple, Ste 310 Huntington-Cleveland Irrigation Company PO Box 327 Salt Lake City Huntington PRIORITY DATE: 08/08/19
1	<u>93 954</u>	75.0000	.00	Huntington Creek		N 1565 W 1430 SE 6 17S 8E SL

		WATER USE(S): IRRIGATION							PRIORITY DATE: 07/02/19
		USA Bureau of Reclamation -- Provo Area	302 East 1860 South						Provo
2	<u>93 224</u>	150.0000	.00	Huntington Creek (Harrison Dit	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 2229</u>	45.0000	.00	Huntington Creek (Harrison Dit	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 2231</u>	80.0000	.00	Huntington Creek (Harrison Dit	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 2230</u>	77.2500	.00	Huntington Creek (Harrison Dit	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 02/28/19
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 08/03/19
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 01/12/19
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	N	760			SW 5 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 07/25/19
		Huntington Cleveland Irrigation Company	P.O. Box 327						Huntington
2	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	N	760			SW 5 17S 8E SL

	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
2	<u>a7941</u> 392.2500 .00 Huntington Creek and Tributari N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER	PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
2	<u>a7940</u> .0000 18365.33 (4) Unnamed Reservoirs	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company 55 North Main	Huntington
2	<u>a14107</u> .0000 3000.00 Lake Fork Creek	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	PRIORITY DATE: 02/28/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
2	<u>a15762</u> .0000 31264.00 Huntington Creek	
	WATER USE(S): IRRIGATION MUNICIPAL POWER	PRIORITY DATE: 07/30/19
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
3	<u>93 216</u> .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Harrison, Edward	Huntington
3	<u>93 216</u> .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Harrison, Edward	Huntington
4	<u>93 214</u> .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
5	<u>93 1063</u> .0000 130800.00 Lake Can., Spring, Rolfson & Fis N 165 W 750 S4 5 17S 8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING	PRIORITY DATE: 03/30/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
6	<u>93 226</u> 150.0000 .00 Huntington Creek (Rowley Ditch N 100 E 1270 SW 5 17S 8E SL	
	WATER USE(S): IRRIGATION STOCKWATERING	PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
6	<u>93 2233</u> 77.2500 .00 Huntington Creek (Rowley Ditch N 100 E 1270 SW 5 17S 8E SL	
	WATER USE(S): IRRIGATION STOCKWATERING	PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
6	<u>93 2234</u> 80.0000 .00 Huntington Creek (Rowley Ditch N 100 E 1270 SW 5 17S 8E SL	
	WATER USE(S): IRRIGATION STOCKWATERING	PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
6	<u>93 2232</u> 45.0000 .00 Huntington Creek (Rowley Ditch N 100 E 1270 SW 5 17S 8E SL	

		WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
6	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R N	100	E	1270	SW 5 17S	8E SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 02/28/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
6	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R N	100	E	1270	SW 5 17S	8E SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
6	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat N	100	E	1270	SW 5 17S	8E SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 08/03/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
6	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R N	100	E	1270	SW 5 17S	8E SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
6	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R N	100	E	1270	SW 5 17S	8E SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
6	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo N	100	E	1270	SW 5 17S	8E SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 01/12/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
6	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re N	100	E	1270	SW 5 17S	8E SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 07/25/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
6	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re N	100	E	1270	SW 5 17S	8E SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
6	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari N	100	E	1270	SW 5 17S	8E SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER								PRIORITY DATE: 06/19/19
		Huntington-Cleveland Irrigation Company P.O. Box 327								Huntington
6	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs						
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 06/19/19
		Huntington-Cleveland Irrigation Company 55 North Main								Huntington
6	<u>a14107</u>	.0000	3000.00	Lake Fork Creek						
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER								PRIORITY DATE: 02/28/19
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310								Salt Lake City
6	<u>a15762</u>	.0000	31264.00	Huntington Creek						

Priority	Account	Rate	Location	Category	Flow	Direction	Point	Priority	Direction	Point	Priority	Direction	Point	Priority	Direction	Point	Priority	Direction	Point	Priority	Direction	Point	Priority	Direction	Point	
			WATER USE(S): IRRIGATION MUNICIPAL POWER																							
			Pacificorp dba Utah Power & Light Compan				1407 West North Temple																			
7	t91-93-07	.0000	40.00	Huntington Creek		S	400	W	100	N4	8	17S	8E	SL												
			WATER USE(S): OTHER																							
			Nielson Construction Company				P.O. Box 620																			
8	E2504	.0000	681.00	See comments		S	600	E	2480	NW	8	17S	8E	SL												
			WATER USE(S): MUNICIPAL																							
			Castle Valley Special Service District				P. O. Box 877																			
8	a25346	.0000	344.80	Huntington Creek		S	662	E	2449	NW	08	17S	8E	SL												
			WATER USE(S): IRRIGATION STOCKWATERING																							
			Huntington-Cleveland Irrigation Company				P.O. Box 327																			
9	93 221	150.0000	.00	Huntington Creek (Treatment Pl		S	840	E	2480	NW	8	17S	8E	SL												
			WATER USE(S): DOMESTIC MUNICIPAL																							
			Huntington Cleveland Irrigation Company				P.O. Box 327																			
9	93 2226	45.0000	.00	Huntington Creek (Treatment Pl		S	840	E	2480	NW	8	17S	8E	SL												
			WATER USE(S): DOMESTIC MUNICIPAL																							
			Huntington Cleveland Irrigation Company				P.O. Box 327																			
9	93 2227	77.2500	.00	Huntington Creek (Treatment Pl		S	840	E	2480	NW	8	17S	8E	SL												
			WATER USE(S): DOMESTIC MUNICIPAL																							
			Huntington Cleveland Irrigation Company				P.O. Box 327																			
9	93 2228	80.0000	.00	Huntington Creek (Treatment Pl		S	840	E	2480	NW	8	17S	8E	SL												
			WATER USE(S): DOMESTIC MUNICIPAL																							
			Huntington Cleveland Irrigation Company				P.O. Box 327																			
9	93 3195	.0000	2000.00	Lake Canyon Creek (Cleveland R		S	840	E	2480	NW	8	17S	8E	SL												
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER																							
			Huntington Cleveland Irrigation Company				P.O. Box 327																			
9	93 1137	.0000	3274.71	Lake Canyon Creek (Cleveland R		S	840	E	2480	NW	8	17S	8E	SL												
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER																							
			Huntington Cleveland Irrigation Company				P.O. Box 327																			
9	93 951	.0000	9892.62	Miller Flat Creek (Miller Flat		S	840	E	2480	NW	8	17S	8E	SL												
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER																							
			Huntington Cleveland Irrigation Company				P.O. Box 327																			
9	93 1138	.0000	50.00	Lake Canyon Creek (Cleveland R		S	840	E	2480	NW	8	17S	8E	SL												
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER																							
			Huntington Cleveland Irrigation Company				P.O. Box 327																			
9	93 1139	.0000	58.00	Lake Canyon Creek (Cleveland R		S	840	E	2480	NW	8	17S	8E	SL												

		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
9	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservo	S	840	E	2480	NW	8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 01/12/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
9	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re	S	840	E	2480	NW	8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 07/25/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
9	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re	S	840	E	2480	NW	8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
9	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari	S	840	E	2480	NW	8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER								PRIORITY DATE: 06/19/19
		Huntington-Cleveland Irrigation Company P.O. Box 327								Huntington
9	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs							PRIORITY DATE: 06/19/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington
		Huntington-Cleveland Irrigation Company 55 North Main								
9	<u>a14107</u>	.0000	3000.00 Lake Fork Creek							PRIORITY DATE: 02/28/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER								Salt Lake City
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310								
9	<u>a15762</u>	.0000	31264.00 Huntington Creek							PRIORITY DATE: 07/30/19
		WATER USE(S): IRRIGATION MUNICIPAL POWER								Salt Lake City
		Pacificorp dba Utah Power & Light Compan 1407 West North Temple								
A	<u>93 1063</u>	.0000	130800.00 Lake Can., Spring, Rolfson & Fis	S	550	W	400	N4	8 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING								PRIORITY DATE: 03/30/19
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310								Salt Lake City
A	<u>a3812</u>	.0000	10000.00 Miller Flat Creek							PRIORITY DATE: 11/02/19
		WATER USE(S): IRRIGATION								Huntington
		Huntington-Cleveland Irrigation Company P.O. Box 327								
B	<u>93 152</u>	.0000	.00 Fish Creek							PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING								Salt Lake City
		State of Utah School & Institutional Tru 675 East 500 South, Suite 500								
B	<u>93 410</u>	.0000	.00 Maple Gulch							PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING								Salt Lake City
		State of Utah School & Institutional Tru 675 East 500 South, Suite 500								
B	<u>93 227</u>	.0000	.00 Huntington Creek							

	WATER USE(S): STOCKWATERING																	PRIORITY DATE: 00/00/19
	State of Utah School & Institutional Tru	675 East 500 South, Suite 500																Salt Lake City
B	<u>93 227</u>	.0000	.00	Huntington Creek														PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING																	Salt Lake City
	State of Utah School & Institutional Tru	675 East 500 South, Suite 500																
B	<u>93 3370</u>	.0000	.00	Huntington Creek														PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING																	Salt Lake City
	State of Utah School & Institutional Tru	675 East 500 South, Suite 500																
B	<u>93 3370</u>	.0000	.00	Huntington Creek														PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING																	Salt Lake City
	State of Utah School & Institutional Tru	675 East 500 South, Suite 500																
C	<u>93 3120</u>	.0000	.00	Tributary to Huntington Creek														PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING																	Salt Lake City
	Pacificorp			1407 West North Temple, Suite 110														
D	<u>93 239</u>	150.0000	.00	Huntington Creek (Seely & Coll	S	1320	W	300	N4	8	17S	8E	SL					PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING																	Huntington
	Huntington Cleveland Irrigation Company			P.O. Box 327														
D	<u>93 2213</u>	80.0000	.00	Huntington Creek (Seely & Coll	S	1320	W	300	N4	8	17S	8E	SL					PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING																	Huntington
	Huntington Cleveland Irrigation Company			P.O. Box 327														
D	<u>93 2211</u>	45.0000	.00	Huntington Creek (Seely & Coll	S	1320	W	300	N4	8	17S	8E	SL					PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING																	Huntington
	Huntington Cleveland Irrigation Company			P.O. Box 327														
D	<u>93 2212</u>	77.2500	.00	Huntington Creek (Seely & Coll	S	1320	W	300	N4	8	17S	8E	SL					PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING																	Huntington
	Huntington Cleveland Irrigation Company			P.O. Box 327														
D	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	S	1320	W	300	N4	8	17S	8E	SL					PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER																	Huntington
	Huntington Cleveland Irrigation Company			P.O. Box 327														
D	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	S	1320	W	300	N4	8	17S	8E	SL					PRIORITY DATE: 02/28/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER																	Huntington
	Huntington Cleveland Irrigation Company			P.O. Box 327														
D	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	S	1320	W	300	N4	8	17S	8E	SL					PRIORITY DATE: 08/03/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER																	Huntington
	Huntington Cleveland Irrigation Company			P.O. Box 327														
D	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	S	1320	W	300	N4	8	17S	8E	SL					

	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327									Huntington
D	<u>93 1139</u> .0000 58.00 Lake Canyon Creek (Cleveland R S 1320	W	300	N4 8 17S 8E SL						PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									Huntington
	Huntington Cleveland Irrigation Company P.O. Box 327									
D	<u>93 950</u> .0000 465.00 Rolfson Creek (Rolfson Reservo S 1320	W	300	N4 8 17S 8E SL						PRIORITY DATE: 01/12/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									Huntington
	Huntington Cleveland Irrigation Company P.O. Box 327									
D	<u>93 928</u> .0000 600.00 Lake Fork Creek (Huntington Re S 1320	W	300	N4 8 17S 8E SL						PRIORITY DATE: 07/25/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									Huntington
	Huntington Cleveland Irrigation Company P.O. Box 327									
D	<u>93 1136</u> .0000 2025.00 Lake Fork Creek (Huntington Re S 1320	W	300	N4 8 17S 8E SL						PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									Huntington
	Huntington Cleveland Irrigation Company P.O. Box 327									
D	<u>a7941</u> 392.2500 .00 Huntington Creek and Tributari S 1320	W	300	N4 8 17S 8E SL						PRIORITY DATE: 06/19/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER									Huntington
	Huntington-Cleveland Irrigation Company P.O. Box 327									
D	<u>a7940</u> .0000 18365.33 (4) Unnamed Reservoirs									PRIORITY DATE: 06/19/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER									Huntington
	Huntington-Cleveland Irrigation Company 55 North Main									
D	<u>a14107</u> .0000 3000.00 Lake Fork Creek									PRIORITY DATE: 02/28/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER									Salt Lake City
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310									
D	<u>a15762</u> .0000 31264.00 Huntington Creek									PRIORITY DATE: 07/30/19
	WATER USE(S): IRRIGATION MUNICIPAL POWER									Salt Lake City
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple									
E	<u>93 231</u> .0000 .00 Huntington Creek									PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING									Huntington
	Rowley, Charles Homer & Ruth L.									
E	<u>93 230</u> .0000 .00 Huntington Creek									PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING									Huntington
	Rowley, Charles Homer & Ruth L.									
F	<u>93 230</u> .0000 .00 Huntington Creek									PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING									Huntington
	Rowley, Charles Homer & Ruth L.									
F	<u>93 347</u> .0000 .00 Huntington Creek									

	WATER USE(S): STOCKWATERING Rowley, Charles Homer & Ruth L.	PRIORITY DATE: 00/00/18 Huntington
G	<u>93 555</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Samuel Herbert	PRIORITY DATE: 00/00/18 Huntington
G	<u>93 231</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Charles Homer & Ruth L.	PRIORITY DATE: 00/00/18 Huntington
H	<u>93 233</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Neal & Chris	PRIORITY DATE: 00/00/19 Huntington
H	<u>93 233</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Neal & Chris	PRIORITY DATE: 00/00/19 Huntington
I	<u>93 555</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Samuel Herbert	PRIORITY DATE: 00/00/18 Huntington
J	<u>93 347</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Rowley, Charles Homer & Ruth L.	PRIORITY DATE: 00/00/18 Huntington
K	<u>93 3366</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500	PRIORITY DATE: 00/00/19 Salt Lake City
K	<u>93 3366</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500	PRIORITY DATE: 00/00/19 Salt Lake City



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castnet.com

April 25, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to State Spacing Rule—Rowley 08-111,
Emery County, Utah: 1586' FNL, 1788' FWL, Section 8, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the following information to supplement the previously submitted *APD* for the above referenced well.

Texaco Exploration and Production, Inc. is the only owner and operator within 460' of the proposed well location.

A *Sundry Notice* requesting exception to the state spacing rule has previously been submitted with the *APD* since the well is located within 460' of the drilling unit boundary.

Thank you for your timely consideration of this request. Please feel free to contact myself or Mr. Ian Kephart with Texaco at 505-325-4397 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Environmental Manager / Project Coordinator

Enclosures

cc: Mr. Allen Davis, Texaco
Mr. Ian Kephart, Texaco
Mr. Ron Wirth, Texaco

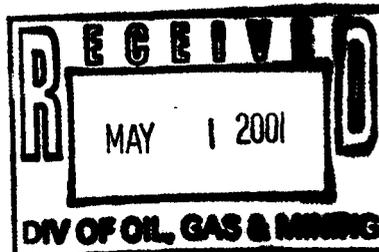
RECEIVED

APR 28 2001

DIVISION OF
OIL, GAS AND MINING



TEXACO



FORM 2-400 (1-86)

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 5.1.01 URGENT ROUTINE NO. OF PAGES 2 + 1

MESSAGE TO: LISHA CORDOVA

TELEPHONE NO. _____ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. _____

LOCATION SLC, UT ROOM NO. _____

MESSAGE FROM: CHUCK SNURE

TELEPHONE NO. _____ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. _____

LOCATION DENVER, CO ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

LISHA - ATTACHED IS INFORMATION REGARDING WELL LOCATION
EXCEPTIONS FOR HUNTINGTON UNIT. HOPEFULLY THIS LETTER WILL
ANSWER YOUR QUESTIONS REGARDING THE NEED FOR EXCEPTIONS/
OFFSET OPERATOR INFO. THANKS, CHUCK



Texaco USA
Western E&P Region

P O Box 2100
Denver CO 80201
4601 DTC Boulevard
Denver CO 80237

May 1, 2001

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attn: Lisha Cordova

RE: Huntington (Shallow) CBM Unit
Emery County, Utah
2001 Drilling APD's

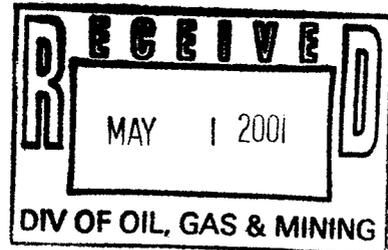
Dear Lisha,

Texaco has submitted APD's for the following wells:

UP&L 6-102
UP&L 6-103
UP&L 6-104
R. Rowley 8-111
State of Utah BB 9-120
Gardner Trust, et al 16-121
State of Utah CC 10-123
State of Utah CC 10-125
W.H. Leonard, et al 15-127
State of Utah FF 11-129
State of Utah FF 11-130

Pursuant to the Order issued in Cause 245-2 establishing the above captioned Unit, the general well siting rule (Utah Admin. Code Rule R649-3-2) is suspended as to the Unit Area; provided, however, that no well may be located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area without approval of the Division.

This letter is to advise you that all of the wells listed above, save and except the UP&L 6-102, UP&L 6-103 and UP&L 6-104 meet the requirements as outlined in said order and are not located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area. Currently, there is one unleased mineral interest within 460 feet of the UP&L 6-102, UP&L 6-103 and UP&L 6-104. This unleased interest has been offered



the opportunity to lease or participate in the drilling of these wells. For your information, a response would be due from this owner by May 7, 2001 or said owner shall be deemed to be a non-consenting party pursuant to the Order issued in Cause 245-2. Additionally, Texaco remains the only offset Operator for all offsets of these wells.

Hopefully the enclosed information will assist you in the approval process for the APD's for the wells listed above. Please advise should you have any questions or need anything further.

Yours very truly,



Chuck Snure

CAS:bw

Cc: Allen R. Davis - Texaco - Farmington, NM

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: Rowley 8-111

API NUMBER: 43-015-30486 **LEASE:** Private Patented **FIELD/UNIT:** Undesignated

LOCATION: 1/4,1/4 SE NW Sec: 8 TWP: 17 SRNG: 8 E 1543 FNL 1770 FWL
LEGAL WELL SITING: 460' Feet from lease boundary and 920' between wells.

GPS COORD (UTM): X = 495,534 E; Y=4,356,760 N **SURFACE OWNER:** Rowley

495528 E 4356773N

PARTICIPANTS:

K.M. Hebertson (DOGM), Ian Kephart (Texaco), Alan Child (Talon Res.), Bryant Anderson (Emery County). Richard Rowley (Surface Owner)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau. This location is in the creek bottoms of Huntington Creek, along highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, this location is in a cultivated field which slopes to the north towards Huntington Creek. It is about 3½ miles east of the foot of the Wasatch Plateau and 4½ miles east of the Huntington Canyon power plant Huntington, UT is ~4 miles east.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8' inboard pit 13,700' of new or improved access road is required and will enter the location from the west using a UP&L access road which already exists..

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: No Producing status well, and four other drilling permits are within one mile of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road; soil stored in berm.

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be

retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

SURFACE FORMATION & CHARACTERISTICS: Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit as described above.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

As directed by the surface use agreement.

SURFACE AGREEMENT: Not executed at the time of the Presite.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

The surface owner has had discussions about access and has requested a bridge from the State highway to his property. A cement irrigation ditch runs parallel to the location on the east side and was a matter of some concern that it be kept clean and also has problems with the probability of salt water contamination of the ground and spills occurring on his land.

ATTACHMENTS:

4 photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

14 /May/2001 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

Final Score 47 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

Well name:	05-01 Texaco Rowley 08-111		
Operator:	Texaco E&P	Project ID:	43-015-30486
String type:	Production		
Location:	Emery County, Utah		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 116 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,855 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 1,588 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 3,206 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3670	5.5	17.00	N-80	LT&C	3670	3670	4.767	126.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1588	6290	3.96	1588	7740	4.87	62	348	5.58 J

Prepared by: R.A. McKee
 Utah Dept. of Natural Resources

Phone: (801) 538-5274
 FAX: (801)359-3940

Date: May 16,2001
 Salt Lake City, Utah

ENGINEERING STIPULATIONS - NONE.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 3670 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-01 Texaco Rowley 08-111		
Operator:	Texaco E&P	Project ID:	43-015-30486
String type:	Surface		
Location:	Emery County, Utah		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 130 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 262 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 3,670 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 1,588 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared by: R.A. McKee
 Utah Dept. of Natural Resources

Phone: (801) 538-5274
 FAX: (801)359-3940

Date: May 16,2001
 Salt Lake City, Utah

ENGINEERING STIPULATIONS - NONE.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

05-01 Texaco Rowley 08-1

Casing Schematic

Surface

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.
Surface
300. MD

w/ 20%
WASH-OUT

BOP

$$.052(8.3) 3670 = 1584$$

$$.12(3670) = \langle 440 \rangle$$

1144 psi

∴ 3M-SRRG BOP
IS ADEQUATE RAM
5/16/01

T
FERROV
@ ± 3070'

5-1/2"
MW 8.3

TOC @
2855.

w/ 15%
WASH-OUT

Production
3670. MD



TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 6/8/01 URGENT X ROUTINE NO. OF PAGES 1 + COVER

MESSAGE TO: Lisha Cordova - Utah Division of Oil, Gas and Mining

TELEPHONE NO. FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS.

LOCATION ROOM NO.

MESSAGE FROM: Laurie N. Tur

TELEPHONE NO. (303) 793 - 4176 FAX MACHINE NO. (303) 793 - 4642

DEPT./DIV./SUBS. Central U. S. Business Unit / CBM Area / San Juan Team

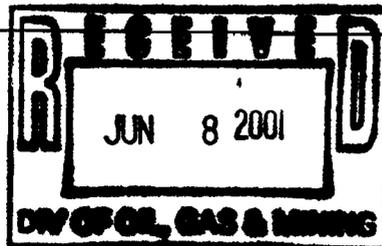
LOCATION Denver, CO ROOM NO. DOB --- Room 583

SENDING DEPT. APPROVAL TIME TRANSMITTED

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS: As requested by Chuck Snure of this office, I am faxing you the attached Surface Agreement for the proposed R. Rowley, et al #8-111 Well. Should you have any questions, please call me at 303-793-4176. Thanks.

Laurie



SURFACE AGREEMENT**TEXACO EXPLORATION AND PRODUCTION INC.**

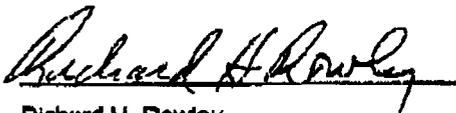
For the consideration of Two Thousand Twelve and No/100 dollars (\$2,012.00) paid by Texaco Exploration and Production Inc. (hereinafter referred to as "payor"), in compromise and without admission of liability, the undersigned, (hereinafter referred to as "payee"), do hereby agree to allow payor access to that certain tract of land out of Section 8, T17S, R8E, Emery County, Utah, and more particularly described on Exhibit "A" attached hereto and made a part hereof, for the purposes of site preparation for well locations and surface facilities for the drilling, operating and producing the R. Rowley, et al #8-111 well.

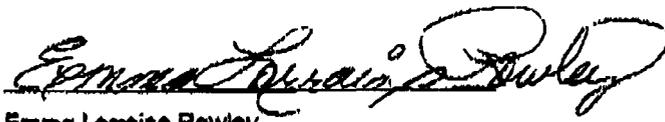
Notwithstanding anything contained herein to the contrary, it is understood and agreed that by the execution hereof, payee(s) assume no responsibility or liability for payor's operations hereunder. However, access, if any, to payor's drillsite location shall be at the sole risk and responsibility of payee(s).

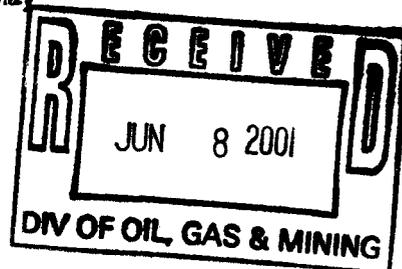
As additional consideration herein, payor agrees to maintain in good repair all roads, gates and facilities utilized by payor to the mutual satisfaction of payor and payee and to restore the disturbed surface to its original condition as reasonably practicable through appropriate reclamation efforts upon completion of payor's operations thereon.

The undersigned further agree that this Surface Agreement contains the entire agreement and is in full settlement of payor's operations hereunder and for the purposes stated herein, and that no promise or inducement not herein contained has been made to the undersigned, that the terms herein are contractual and not mere recitals, and that the undersigned read and understood this Surface Agreement before execution.

Executed this 7th day of June, 2001.


Richard H. Rowley


Emma Lorraine Rowley





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 12, 2001

Texaco Exploration & Production, Inc.
3300 N Butler
Farmington, NM 87401

Re: Rowley 08-111 Well, 1543' FNL, 1770' FWL, SE NW, Sec. 8, T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30486.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er
Enclosures
cc: Emery County Assessor

Operator: Texaco Exploration & Production, Inc.
Well Name & Number Rowley 08-111
API Number: 43-015-30486
Lease: Patented

Location: SE NW **Sec.** 8 **T.** 17 South **R.** 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: ROWLEY 08-111

Api No. 43-015-30486 LEASE TYPE: FEE

Section 08 Township 17S Range 08E County EMERY

Drilling Contractor ELLENBURG RIG #

SPUDDED:

Date 07/02/2001

Time

How DRY

Drilling will commence

Reported by BUDDY MALONE

Telephone # 1-435-687-9888 MOTEL ROOM

Date 07/03/2001 Signed: CHD



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: ROWLEY 08-111 WBSE: DD01CTA211CAPDRL API: 43-015-30486 Rpt #: 1 Date: 7/2/2001

WELL INFO	ELEVATIONS						DEPTH/DAYS					
FIELD: WILDCAT	RKB: 11.00 (ft)						MD/TVD: (ft) / (ft)		24 HR ROP:			
SPUD DATE: 7/2/2001	NEXT CSG: (in) @ 0 (ft)						FOOTAGE: (ft)		PROPOSED TD: 3,570 (ft)			
RIG: ELENBURG 15							DRILL HRS:		AFE Days +/- Goal:			
DRLG SUPRS:							COSTS					
L.P.MALLONE												
RIG PHONE: 435-749-0958												
CELLPHONE: 915-647-3287												
ENGR:												
STEVE GODFREY												
CURRENT OP AT REP TIME: MIRU SPUD@ 14:00												
PLANNED OPERATIONS:												

CURRENT OP AT REP TIME: MIRU SPUD@ 14:00
PLANNED OPERATIONS:

SAFETY SUMMARY

MANHRS WORKED: 0.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 1 REC: F/A: GOVT INSP?

INCIDENT? INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION:

Empty area for incident description.



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: ROWLEY 08-111 WBSE: DD01CTA211CAPDRL API: 43-015-30486 Rpt #: 1 Date: 7/3/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS								
FIELD: WILDCAT SPUD DATE: 7/2/2001 RIG: ELENBURG 15 DRLG SUPRS: L.P.MALLONE RIG PHONE: 435-749-0958 CELLPHONE: 915-647-3287 ENGR: STEVE GODFREY		RKB:	11.00 (ft)			MD/TVD:	1,210 (ft) / 1,210 (ft)		24 HR ROP:		105.22			
		NEXT CSG: (in) @ 0 (ft)				FOOTAGE:	1,210 (ft)		PROPOSED TD:		3,570 (ft)			
		CASING				COSTS								
		CSG	MD	TVD	TOL	LO	LNR	Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
								0	0	0	0	0	0	0
								0	0	0	0	0	0	0
								Cum	79,068	5,346	2,000	0	0	86,413
								Daily	79,068	5,346	2,000	0	0	86,413

CURRENT OP AT REP TIME: DRLG.
PLANNED OPERATIONS: DRLG

SAFETY SUMMARY						
MANHRS WORKED: 236.00	SAFETY MTGS ATTENDED: 1	DAYS SINCE LAST LTA: 1	REC: N	F/A: N	GOVT INSP?	
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: PROP.GROUNDING				
INCIDENT DESCRIPTION:						

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
2.00	N1	025	NO ACTIVITY
5.00	N1	023	MIRU
2.00	N1	014	NU BOP
2.00	N1	015	TEST BOP.
2.00	PT	006	T I H. W/BHA TAG CMT. @265 DRLG CMT
7.00	PT	002	DRLG 310-867
0.50	PT	012	SURVEY @837 = 1
3.50	PT	*002	DRLG. 867-1210

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	EHP53	N/A	U38756	20/20/20/18/IIII										

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	25 / 35	70 / 75		200		11.50	1,210	105.22	11.50	1,210.0	105.22

BHA / HOLE CONDITIONS							
BHA #1	BIT #	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
		(klb)	54,000 (klb)	52 (klb)	53,000 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH:		374.70	MIN ID:		2.500	BHA HRS SINCE LAST INSPECTION:	
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 5-Drill Collar, 7-Drill Collar							

SURVEY DATA															
MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG
837	1.000	0.000	837.00	0.00	0.00	0.00	0.00								

PERSONNEL DATA						POB: 24
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
ELENBURG RIG #15	14	128.00	B.O.P. TESTER	1	6.00	
APEX	1	24.00	RIG MOVERS	4	20.00	
CALLAWAY SAFTY	1	24.00	NIELSON	1	10.00	
WEATHERFORD	2	24.00				

Comments
MR. INGRAM W/ STATE OF UTAH-DIVISION OF OIL, GAS AND MINING CAME BY RIG, 11:30 A.M. 07/02/01



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: ROWLEY 08-111 WBSE: DD01CTA211CAPDRL API: 43-015-30486 Rpt #: 2 Date: 7/4/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS						
FIELD: WILDCAT SPUD DATE: 7/2/2001 RIG: ELENBURG 15 DRLG SUPRS: L.P.MALLONE RIG PHONE: 435-749-0958 CELLPHONE: 915-647-3287 ENGR: STEVE GODFREY		RKB: 11.00 (ft) NEXT CSG: (in) @ 0 (ft)				MD/TVD: 3,234 (ft) / 3,234 (ft)		24 HR ROP: 92.00				
						FOOTAGE: 2,024 (ft)		PROPOSED TD: 3,570 (ft)				
						DRILL HRS: 22.00		AFE Days +/- Goal:				
						COSTS						
						DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	
						Est.	0	0	0	0	0	0
						Est+OE	0	0	0	0	0	0
						Cum	122,462	5,346	2,000	0	0	129,807
						Daily	43,394	0	0	0	0	43,394

CURRENT OP AT REP TIME: DRLG.
PLANNED OPERATIONS: RIG DOWN ,MOVE

SAFETY SUMMARY					
MANHRS WORKED: 222.00	SAFETY MTGS ATTENDED:	DAYS SINCE LAST LTA: 2	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS:			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
1.50	PT	002	DRLG. 1210-1369
0.50	PT	012	SURVEY @1337-3/4
5.00	PT	002	DRLG. 1369-1866
0.50	PT	012	SURVEY @1835-1 1/2
5.00	PT	002	DRLG 1866-2372
0.50	PT	012	SURVEY @ 2340-1 3/4
4.50	PT	002	DRLG 2372-2871
0.50	PT	*012	SURVEY @ 2840 2 1/4
6.00	PT	002	DRLG 2871-3234

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	EHP53	N/A	U38756	20/20/20/18/////										

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	25 / 35	70 / 80		225		22.00	2,024	92.00	33.50	3,234.0	96.54

BHA / HOLE CONDITIONS							
BHA # 1	BIT #	BHA WT BELOW JARS (klb)	P/U WT (klb)	S/O WT (klb)	RT WT (klb)	TORQUE ON/OFF (ft-lbf) / (ft-lbf)	HRS ON JARS
		374.70	89,000	88,000	85,000		
BHA LENGTH:		MIN ID:		2.500		BHA HRS SINCE LAST INSPECTION:	
BHA DESCRIPTION:1-Tri-Cone Bit, 1-Bit Sub, 5-Drill Collar, 7-Drill Collar							

PERSONNEL DATA						POB: 23
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
ELENBURG RIG #15	14	128.00	B.O.P. TESTER	1	6.00	
APEX	1	24.00	TRUCKERS	2	8.00	
CALLAWAY SAFTY	1	24.00	PIPE INSP.	2	8.00	
WEATHERFORD	2	24.00				



TEXACO EXPLORATION & PRODUCTION, INC.

MORNING REPORT

Well Name: ROWLEY 08-111 WBSE: DD01CTA211CAPDRL API: 43-015-30486 Rpt #: 3 Date: 7/5/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS								
FIELD: WILDCAT SPUD DATE: 7/2/2001 RIG: ELENBURG 15 DRLG SUPRS: LUECKING RIG PHONE: 435-749-0958 CELLPHONE: 915-647-3287 ENGR: STEVE GODFREY		RKB: 6,165.00 (ft) NEXT CSG: (in) @ 0 (ft)				MD/TVD: 3,410 (ft) / 3,234 (ft) 24 HR ROP: 50.29 FOOTAGE: 176 (ft) PROPOSED TD: 3,570 (ft) DRILL HRS: 3.50 AFE Days +/- Goal:								
		CASING				COSTS								
		CSG	MD	TVD	TOL	LO	LNR	Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
		5.500	3,348	3,348			N	Est+OE	0	0	0	0	0	0
								Cum	140,992	5,346	8,548	31,552	2,076	188,514
								Daily	18,530	0	6,548	31,552	2,076	58,706

CURRENT OP AT REP TIME: RIG DOWN
PLANNED OPERATIONS: RIG DOWN. RIG MAINTENANCE.

SAFETY SUMMARY					
MANHRS WORKED: 226.00	SAFETY MTGS ATTENDED: 2	DAYS SINCE LAST LTA: 3	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: LOGGING. RUN CASING.			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
3.50	PT	002	MIST DRILL FROM 3234' TO 3410'. ROP 50.2 FPH. BW 35. RPM 90. CFM 1600. PSI 225.
1.00	PT	005	BLOW HOLE. LOAD WITH 50 BBLS. 3% KCL.
3.50	PT	007	TRIP OUT OF HOLE FOR LOGS.
4.00	PT	210	SAFETY MEETING. RIG UP SCHLUMBERGER AND RUN PLATFORM EXPRESS. LOGGERS TD 3380'.
3.00	PT	030	RIG UP AND RUN 5 1/2" CASING. RAN 75 JOINTS 5 1/2", N-80, 17#, LT&C CASING WITH GUIDE SHOE AND FLOAT COLLAR. TOTAL OF 3350'. SET AT 3348' KB. CENTRALIZER MIDDLE OF FIRST JOINT AND EVERY OTHER JOINT FOR TOTAL OF 33.
0.50	PT	005	FILL PIPE WITH 3% KCL. RIG UP DOWELL.
1.00	PT	021	SAFETY MEETING. CEMENT 5 1/2" CASING. DOWELL CEMENT AS FOLLOWS. PUMP 20 BBLS CW-7, 10 BBL WATER, 130 SX (38 BBL) 10/2 RFC CEMENT. DENSITY 14.2 PPG. YIELD 1.63. DISPLACE WITH 76.7 BBL WATER WITH CLAY STABILIZER. BUMP PLUG. PLUG DOWN AT 20:15. NO CIRCULATION DURING JOB.
4.00	PT	014	NIPPLE DOWN. SET SLIPS. CUT OFF. RIG RELEASED AT 1230 AM 7/5/01.
3.50	N1	001	RIG DOWN.

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	EHP53	N/A	U38756	20/20/20/18/IIII	300.0	3,410.0	4	4	WT	A	E	I	NO	TD

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	25 / 35	70 / 80		225			176	92.00	33.50	3,410.0	101.79

BHA / HOLE CONDITIONS							
BHA #1	BIT #	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
						/	
BHA LENGTH: 374.70		MIN ID: 2.500		BHA HRS SINCE LAST INSPECTION:			
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 5-Drill Collar, 7-Drill Collar							

PERSONNEL DATA						POB: 26
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
ELENBURG RIG #15	14	128.00	SCHLUMBERGER	4	28.00	
TEXACO	1	24.00	DOWELL SCHLUMBERGER	3	6.00	
CALLOWAY SAFETY	1	24.00	NIELSON CONSTRUCTION	1	4.00	
WEATHERFORD	2	12.00				

Comments
CELL. 918-649-7907.

DAILY OPERATIONAL COMMENTS
WILL MOVE TO STATE OF UTAH "CC" 10-123 7/6/01. RIG RELEASED AT 1230 AM. 7/5/01.



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

CONFIDENTIAL

July 11, 2001

Ms. Lisah Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 9 – Sundry Notices & Reports on Wells

Rowley 08-111
Patented
API #4301530486
SENW-S8 T17S R8E
Emery County, Utah

W.H. Leonard, et al 15-127
Patented
API #4301530485
NENE-S15 T17S R8E
Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis
Texaco Exploration and Production Inc.
Farmington Operating Unit

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JUL 13 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL LEORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
2. NAME OF OPERATOR: Texaco Exploration & Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 3300 N. Butler CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 325-4397		8. WELL NAME and NUMBER: Rowley 08-111
4. LOCATION OF WELL		9. API NUMBER: 4301530486
FOOTAGES AT SURFACE: 1543' FNL, 1770' FWL		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 8 17S 8E		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

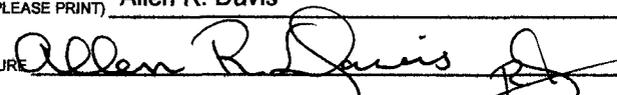
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6-28-2001 - Spot hole. Spud - 12-1/4" hole at 307' depth.
Set conductor pipe. Run 307' of 8-5/8" pipe, 24#, K55, 8rd.
Cement w/20 bbls fresh water, 190 sacks Class G cement w/2% S001 + 1/4# sack D029.

7-02-2001 - MIRU Ellenburg Rig - #15. Test BOPE. Drill to 1210'.
7-03-2001 - Drill from 1210' to 3234'.
7-04-2001 - Drill from 3234' to 3410' - T.D. Circulate and clean hole. POH. RU wireline loggers.
Run 75 joints 5-1/2", 17#, N-80, LTC, GS @ 3350', FC @ 3348'. Rig cement equipment and cement casing w/20 bbl CW7 followed by 10 bbl water spacer and 130 sacks of 10:2 RFC.
Rig released 12:30 hrs.

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JUL 13 2001
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen R. Davis</u>	TITLE <u>Operating Unit Manager</u>
SIGNATURE 	DATE <u>7/11/2001</u>

(This space for State use only)

ENTITY ACTION FORM

Operator: Texaco Exploration & Production, Inc Operator Account Number: N 5700
Address: 3330 North Butler
city Farmington
state NM zip 87401 Phone Number: (505) 325-4397

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530442	UP&L 06-104 (Patented)		NESE	6	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B A	99999	13161	6/20/2001		7-16-01		
Comments: CONFIDENTIAL 7-16-01							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530441	UP&L 06-102 (Patented)		NENW	6	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B A	99999	13161	6/27/2001		7-16-01		
Comments: CONFIDENTIAL 7-16-01							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530486	Rowley 8-11 (Patented)		SENW	8	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B A	99999	13161	6/28/2001		7-16-01		
Comments: CONFIDENTIAL 7-16-01							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Roger Johnson
Name (Please Print)
Roger Johnson
Signature
Technician
Title
7/11/2001
Date

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JUL 13 2001

DIVISION OF
OIL, GAS AND MINING



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells COUNTY: Emery QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: (281) 561-3443		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

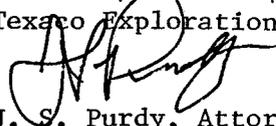
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

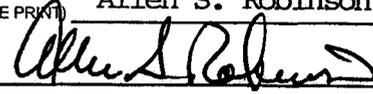
Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

T 195 ROBE S -08
43-015-30486

CONFIDENTIAL

ROWLEY

8-111

Daily Completion / WO Report Version 3.0

Start Date:	29-5-02	Actual Days:	2	Auth. Days:		TD:	3,410'	PBTD:	3,292'	
Job Description:	COMPLETION					KB Correction:	11'	Job Code:		
Fluid Type:	KCL			Weight:	8.4					
Prod. Casing Size:	5 1/2	WT:	6.5	Grade:	J-55			Set @ MD:	Cmt. Top @	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
Packer @	Packer Make & Model			Perforations:	Details					
				3148-3155'	4 SPF					
				3086-3100 , 3055-3059						
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	SAFETY MEETING 4 PTS TIF								
07:30	08:00	SAND FRAC THE LOWER FERRON PERFS @ 3148-3155' WITH A RAMP OF 0.25-5 PPG SAND BREAK DOWN PRESS=1662 PSI , AVERAGE RATE=52 BPM @ 4200 PSI. MAX RATE=54 BPM @ 4950 PSI , FINAL RATE=54 BPM @ 4950 PSI , ISIP=1665 , 15 MIN SIP=964 TOTAL SAND PUMPED=35,000#								
08:00	09:00	WAIT ON SCHLUM.								
09:00	09:30	R/U AND SET A WIRE LINE/TBG RETRIEVE 10K B/PLUG @ 3124' , TEST TO 3500 PSI								
09:30	10:30	PERFORATE THE MIDDLE & UPPER FERRON @ 3086-3100' , 3055-3059'								
10:30	12:00	SAND FRAC THE ABOVE PERFS WITH A RAMP OF 0.25-05 PPG SAND. BREAK DOWN PRESS= 953 PSI , AVERAGE RATE=60 BPM @ 1900 PSI , MAX RATE=65 BPM @ 2200 PSI FINAL RATE=61.5 BPM @ 1933 PSI . ISIP=780 PSI , 15 MIN SIP=215 PSI TOTAL SAND PUMPED=110,300#								
12:00	14:00	RDMO								
		39 DEG 22.05 N 111 DEG 02.82 W								
		GO 6.2 MI ON HW 30 W OUT OF HUNNINGTON , TURN LEFT THRU RANCH BLDGS TO "T" IN ROAD , TURN LEFT AND GO 1 MI THRU 2 GATES TO LOCATION								
SAFETY MEETINGS HELD:		2	OSHA MAN HRS:	RIG:	OTHERS:	84	TOTAL:	84		
CUMULATIVE SAFETY HOURS:		Mtg 3	RIG:	-		84	TOTAL:	84		
Fluid Lost To Formation	Daily:		Cumulative:	0						
Hours Charged To:	Contractor:	Chevron:	Other:	Total:	0					
Remarks:										
G&A:	H ₂ S:	Accidents:	NR	Chevron %:						
Daily Intangible Cost:	\$112,783	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$112,783	WBS Element No. (Capital)	UWDCB-DT01C-CO1			
Cum Intangible Cost:	\$107,534	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$113,333	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -			
						API Well No:	43-015-30486			
Profit Cntr	MCBU	Rig:	KEY	Rep Phone:	915 - 647 1020	WO Rep:	LEE VAUGHAN			
Field:	HUNNINGTON	Lease:	ROWLEY	Well #:	8-111	Date:	JUNE 3-02			

T 175 ROBE 08
43-015-30486

CONFIDENTIAL

Rowley

08-111

Daily Completion / WO Report Version 3.0

Start Date: 05/29/2002		Actual Days: 4		Auth. Days:		TD: 3,410'		PBSD: 3,292'		
Job Description: Completion						KB Correction:		Job Code:		
Fluid Type: 2% kcl						Weight: 8.4				
Prod. Casing Size: 5 1/2"		WT: 17#		Grade: N-80		Set @ MD: 3,348'		Cmt. Top @		
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
Packer @		Packer Make & Model			Perforations:		Details			
					3148-3155		4 spf			
					3086-3100 , 3055-3059					
Fish Top:					Details:					
Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)										
07:00	07:30	Safety meeting: 4 pts tif.								
		SITP: 0 psi SICP: 0 psi								
07:30	10:30	R.U. swab equip. First fluid level at 700' made 16 total swab runs, Recovered 150 bbls.kcl water FFL @ 1200'								
		All swab runs gas cut fluid. Last fluid level 1200'								
		Rih w/ tbg tag up at 3292' pbtd. Pick-up land tbg 3217'								
		N/D bope								
10:30	15:30	Rih w/ 2 1/2"x2"x20' Insert pump, 12- 7/8" rods, guides 8 per, 62- 3/4" rods, guides 4 per, 52- 7/8" rods 4 per.								
		Space out. Install dual top flange. Rig down.								
		Turn well over to Production.								
39 Deg 22.05 N 111 Deg 02.82 W										
City of Huntington go 6.2 mi W on hwy 31, turn left thru Ranch Bldgs to T in road. Turn left go 1 mi thru										
2 gates to loc.										
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: 42		OTHERS: 16		TOTAL: 58
CUMULATIVE SAFETY HOURS:		Mtg 5		RIG: 82		OTHERS: 16		TOTAL: 284		
Fluid Lost To Formation		Daily:		Cumulative:						
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0		
Remarks: AM: Move to # 9-120										
G&A:		H2S:		Accidents:		N/R		Chevron %:		
Daily Intangible Cost: \$5,008		Daily Tang. Cost: \$0		Daily Comp Cost: \$5,008		WBS Element No. (Capital) UWDCBDT01C-CO1				
Cum Intangible Cost: \$137,825		Cum Tang Cost: \$5,799		Cum Comp Cost: \$143,624		WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-		
						API Well No: 43-015-30486				
Profit Cntr MCBU		Rig: Key		Rep Phone: 435/828/6054		WO Rep: Steve Kebert				
Field: Huntington		Lease: Rowley		Well #: 8-111		Date: 11-Jun-02				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
 b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

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5. LEASE DESIGNATION AND SERIAL NUMBER:
Patented
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

2. NAME OF OPERATOR:
Texaco Exploration and Production Inc.

7. UNIT or CA AGREEMENT NAME
Huntington (shallow) CBM
8. WELL NAME and NUMBER:
Rowley 08-111

3. ADDRESS OF OPERATOR:
11111 Wilcrest CITY Houston STATE TX ZIP 77099

9. API NUMBER:
4301530486
10. FIELD AND POOL, OR WILDCAT
Buzzard Bench

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1543' FNL, 1770' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface
AT TOTAL DEPTH: 3410'

CONFIDENTIAL
PERIOD
EXPIRES
ON 7-1-03

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SE NW 8 17s 8E
12. COUNTY
Emery
13. STATE
UTAH

14. DATE SPUDDED: 6/28/2001
15. DATE T.D. REACHED: 7/4/2001
16. DATE COMPLETED: 6/11/2002

17. ELEVATIONS (DF, RKB, RT, GL):
6154' GR; 6165' KB

18. TOTAL DEPTH: MD 3,410 TVD 3,410
19. PLUG BACK T.D.: MD 3,292 TVD 3,292
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
ABANDONED READY TO PRODUCE

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Compensated Neutron Triple Litho Density Log (NLS) - 7-8-01
Cement Bond/GR/CCL - 10-16-01
AI/PE - 7-6-01

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24		307		G 190		CIR	
7 7/8"	5 1/2 N-80	17		3,348		RFC 130		2135/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,217							

26. PRODUCING INTERVALS

27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Upper Coal	3,055	3,059	3,055	3,059	3,055 3,059	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	3,086	3,100	3,086	3,100	3,086 3,100	.45	64	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal	3,148	3,155	3,148	3,155	3,148 3,155	.45	28	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3055-3059; 3086-3100'	Pumped 45,536 gals Delta Frac 140; 60.1 bpm, 110,300 lbs 20/40 sand.
3148 - 3155'	Pumped 19,255 gals Delta Frac 140; 52 bpm, 35,000 lbs 20/40 sand.

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING
 GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER: _____
 DIRECTIONAL SURVEY

30. WELL STATUS:
Producing

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JUN 24 2002

(CONTINUED ON BACK)

DIVISION OF OIL, GAS AND MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/14/2002		TEST DATE: 6/14/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 26	WATER - BBL: 40	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	2,850	3,410	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 3,037 3,064 3,320

35. ADDITIONAL REMARKS (Include plugging procedure)

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JUN 24 2002

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE

Edna Wilkerson

DATE 6/18/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** HUNTINGTON CBM

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP & L 06-102	06-17S-08E	43-015-30441	13161	FEE	GW	P
UP & L 06-103	06-17S-08E	43-015-30483	13161	FEE	GW	P
UP & L 06-104	06-17S-08E	43-015-30442	13161	FEE	GW	P
ROWLEY 08-111	08-17S-08E	43-015-30486	13161	FEE	GW	P
SEELEY 08-112	08-17S-08E	43-015-30495	13161	FEE	GW	DRL
WM S IVIE ET AL 09-118	09-17S-08E	43-015-30443	13161	FEE	GW	P
SEELEY FARMS 09-117	09-17S-08E	43-015-30501	13161	FEE	GW	DRL
CONOVER 14-171	14-17S-08E	43-015-30529	13161	FEE	GW	DRL
MALONE 14-131	14-17S-08E	43-015-30556	13161	FEE	GW	DRL
AMERICA WEST GROUP ET AL 15-126	15-17S-08E	43-015-30484	13161	FEE	GW	P
W H LEONARD ET AL 15-127	15-17S-08E	43-015-30485	13161	FEE	GW	P
GARDNER TRUST ET AL 16-121	16-17S-08E	43-015-30478	13161	FEE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: 08/01/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 9/30/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530486

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401
PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH OIL PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES						FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas (M)	Vented CO2	Vented GAS	ADJ			
10-01	30	455	1478	0.00488716	1479	45	36	98	79	1299	1246	81	98	79	179	1425			
T36-10	30	2667	19292	0.06048442	18298	45	447	1708	1708	2200	16096	15424	492	1708	2200	17624			
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2739	17047			
M06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
07-106	30	8791	5052	0.01673203	5064	45	124	789	789	958	4106	4268	169	789	958	5226			
09-119	30	85	7281	0.00240095	726	45	18	108	108	171	555	812	53	108	171	783			
10-124	30	129	951	0.00314458	951	45	23	38	38	106	845	902	68	38	106	909			
06-102	30	823	20121	0.06650244	20119	45	491	2219	2219	2755	17354	18959	536	2219	2755	19714			
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2516	13412			
09-118	30	1631	757	0.00263536	797	45	19	100	100	164	633	672	64	100	164	838			
09-120	30	214	899	0.00297264	899	45	22	80	80	47	752	758	67	80	147	895			
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	167	1304			
10-125	30	286	536	0.00177234	538	45	13	32	32	90	446	452	58	32	90	542			
11-129	29	0	396	0.00130942	395	44	10	16	16	59	327	334	53	16	59	403			
11-130	30	1847	1921	0.00053567	162	45	4	7	7	56	106	137	49	7	56	193			
16-121	30	275	757	0.0025031	757	45	18	42	42	109	652	638	63	42	109	743			
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1641	8581			
05-108	30	611	4934	0.01631479	4836	45	120	630	630	955	3940	4160	165	630	955	5155			
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	209	1285			
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	275	1508			
05-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1509	9210			
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
15-127	30	1462	3530	0.01167232	3531	45	86	226	226	357	3174	2977	131	226	357	3334			
08-111	29	143	1513	0.00500289	1614	44	37	203	203	283	1230	1276	80	203	283	1558			
08-112	30	118	1326	0.00438456	1325	45	32	149	143	220	1106	1118	77	143	220	1338			
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	171	808			
07-105	30	909	5760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1407	7107			
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	86	471			
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	71	350			
09-117	30	37	945	0.00312805	946	45	23	136	53	123	480	508	60	136	123	631			
04-116	30	114	603	0.00199388	603	45	15	63	63	204	742	798	68	63	204	1002			
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	204	1204			
T36-103	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28959	29376	896	5000	5896	35272			
01-140	30	1506	4065	0.01344135	4086	45	99	482	462	606	3460	3428	144	482	606	4034			
01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	3580	24220			
22-165	30	1690	4630	0.01530958	4632	45	113	162	152	320	4312	3904	158	162	320	4224			
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1256	37	142	179	1445			
14-171	30	3033	4645	0.01535918	4647	45	113	163	153	321	4325	3917	158	163	321	4238			
36-139	30	734	9013	0.02980243	9016	45	229	1062	1062	1327	7689	7600	265	1062	1327	8927			
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	101	586			
36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	570	638			
03-161	30	61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	107	578			
02-188	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	113	891			
14-131	30	793	1967	0.00650409	1968	45	46	171	71	164	1804	1659	93	171	164	1823			
01-141	30	59	2208	0.00730098	2209	45	54	283	293	392	1827	1862	99	283	392	2244			
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	6351	29047	26466	811	6540	6351	32817			
07-145	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	605	2932			
35-137	30	1356	11613	0.0383595	11617	0	284	1276	1276	1556	10057	9792	284	1276	1556	11352			
01-205D	30	123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	322	2564			
31-201	30	1581	35480	0.11731834	35492	0	966	4755	4755	5621	29871	29917	868	4755	5621	35538			
TOTAL																			
			3024251		3025291	1930	5	7383	38990	38990	46303	5	254225	5	255009	9312	38990		
																	38990		
																	48302		
																	303311		

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	7604			7604	0		
	2448		2448				
	0		0				
ld statement + memon	974						
	31803	295682	2448	7604	0		

395211	597033	597137	4379	14975	59724	59724	790771	516060	514853	59555	59724	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE: NM ZIP: 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See attached list
		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		6. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CONFIDENTIAL	9. API NUMBER: 4301530445	
2. NAME OF OPERATOR: XTO ENERGY INC.	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1815' FNL & 897' FWL** COUNTY: **EMERY**
QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 26 18S 07E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
**Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench**
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 6/23/2005

(This space for State use only) Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary
RECEIVED JUN 29 2005 DIV. OF OIL, GAS & MINING
Date: 7/8/05 (See Instructions on Reverse Side)
By: Dustin Ducet
Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104		104		
	256029				
s Check #	0				
s Check #2	0			G	
	7383			7383	D
	1931		1930 5		
	0				
	304437		302529 1930 5	7383	G

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MULTIPLE Rowley 08-111
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: MULTIPLE 43 015 30486
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17 S 8 E 8		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/23/2008</u>

(This space for State use only)

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SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING