



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castlenet.com

February 15, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—UP&L 06-103, Emery County, Utah
2024' FSL, 1883' FWL, Section 6, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats and layouts of the proposed well site;
- Exhibit "B" - Proposed location map with pipe, power, and road corridors;
- Exhibit "C" - Drilling site layout;
- Exhibit "D" - Drilling Program;
- Exhibit "E" - Multi Point Surface Use Plan;
- Exhibit "F" - Typical road cross-section;
- Exhibit "G" - Typical BOP diagram;
- Exhibit "H" - Typical wellhead manifold diagram.

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ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County
Mr. Allen Davis, Texaco
Mr. Roger Johnson, Texaco
Mr. Ian Kephart, Texaco
Mr. Ron Wirth, Texaco
Texaco Well File

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APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: **CONFIDENTIAL**
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 2024' FSL, 1883' FWL
At Proposed Producing Zone: 4357 873 N
493977 E

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A - Huntington (Shallow) CBM

8. Farm or Lease Name:

UP&I

9. Well Number:

06-103

10. Field or Pool, or Wildcat:

Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:

NE/4 SW/4, Section 6,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

6.5 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

717'

16. Number of acres in lease:

1556.32

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

2750'

19. Proposed Depth:

4130'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6448' GR

22. Approximate date work will start:

April 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	4130'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

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OIL, GAS AND MINING

24. Name & Signature: ALLEN R. DAVIS Title: OPERATIONS MGR. Date: 2/14/2001

(This space for state use only)
API Number Assigned: 43-015-30483

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-31-01
By: [Signature]

ORIGINAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial Number:

Patented

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N/A

7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

UP&L

9. Well Number:

06-103

10. Field or Pool, or Wildcat:

Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:

NE/4 SW/4, Section 6,
T17S, R8E, SLB&M

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

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CONFIDENTIAL

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4357873 N

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6.5 miles northwest of Huntington, Utah

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Emery

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24.

Name & Signature: ALLEN R. DAVIS

Title: OPERATIONS MGR.

Date: 2/14/2001

(This space for state use only)

API Number Assigned: 43-015-30483

Approval:

Range 8 East

S89°52'03"W - 2543.57'

S89°41'11"W - 2691.59'

(S89°52'W - 2542.32')

(S89°52'W - 2694.78')

NW Corner
Elev. 6395'

N00°15'28"W - 2634.05'
(N00°01'W - 2634.06')

S00°02'35"E - 2689.41'
(S00°16'W - 2689.50')

N00°10'23"W - 2719.86'
(N00°07'E - 2720.52')

S00°18'40"E - 2651.68'
(SOUTH - 2652.54')

1883.0'

615.7'

Drill hole 06-103
Elevation 6448.4'

2024.3' UTM
Calculated
N - 4357882.3
E - 493966.9

(S89°48'W - 2699.74)

(S89°57'E - 2632.08)

S89°30'48"W - 2599.57'

S89°45'11"W - 2632.01'

Township 17 South

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6395.0' being at the Northwest Section corner of Section 6, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

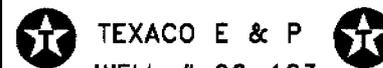
Proposed Drill Hole located in the NE 1/4, SW 1/4 of Section 6; being 615.74' South and 1883.0' East from the West Quarter Corner of Section 6, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603



Section 6, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By:
W. JACOBSON

Checked By:
L.W.J.

Drawing No.
A-1

Date:
12/18/00

Scale:
1" = 1000'

Sheet 1 of 4

Job No.
209

GRAPHIC SCALE

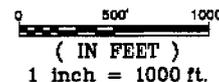


EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
UP&L 06-103
NE/4 SW/4, Sec. 6, T17S, R8E, SLB & M
2024' FSL, 1883' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3530'
Top of the A Coal -- 3565'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3530' - 4030'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	4130'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
UP&L 06-103
NE/4 SW/4, Sec. 6, T17S, R8E, SLB & M
2024' FSL, 1883' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will tie into the proposed State of Utah "AA" 07-106 access road (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 3,280' of access is required (see Exhibit "B").
- b. All of the proposed access road will be new construction across UP&L surface.
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 8 – 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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3. Location of Existing Wells

- a. There are seven proposed wells and one existing well within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines will run along the access road on the east and north, gathering lines on the south or west.
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association(a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

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10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite, access road and utility corridor will be constructed on lands owned by PacifiCorp (UP&L), attn: Brent Arnold, 1407 West North Temple, Salt Lake City, 84116; 801-550-8467. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

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12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 2,020' southeast. Nearest live water is Huntington Creek approximately 1,600' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

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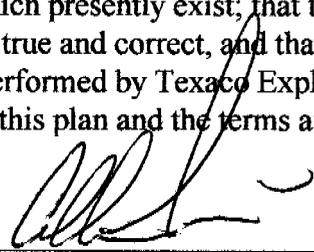
FEB 20 2001

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OIL, GAS AND MINING

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/14/2001
Date



Texaco Exploration and Production, Inc.

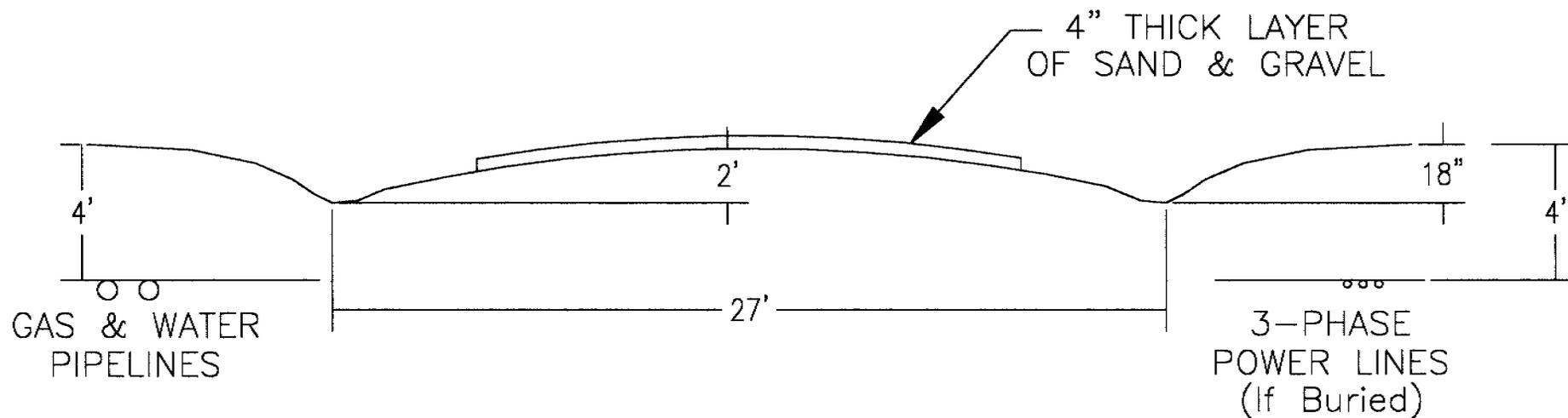
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TEXACO INC.



TYPICAL ROAD CROSS-SECTION
NOT TO SCALE

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FEB 20 2001

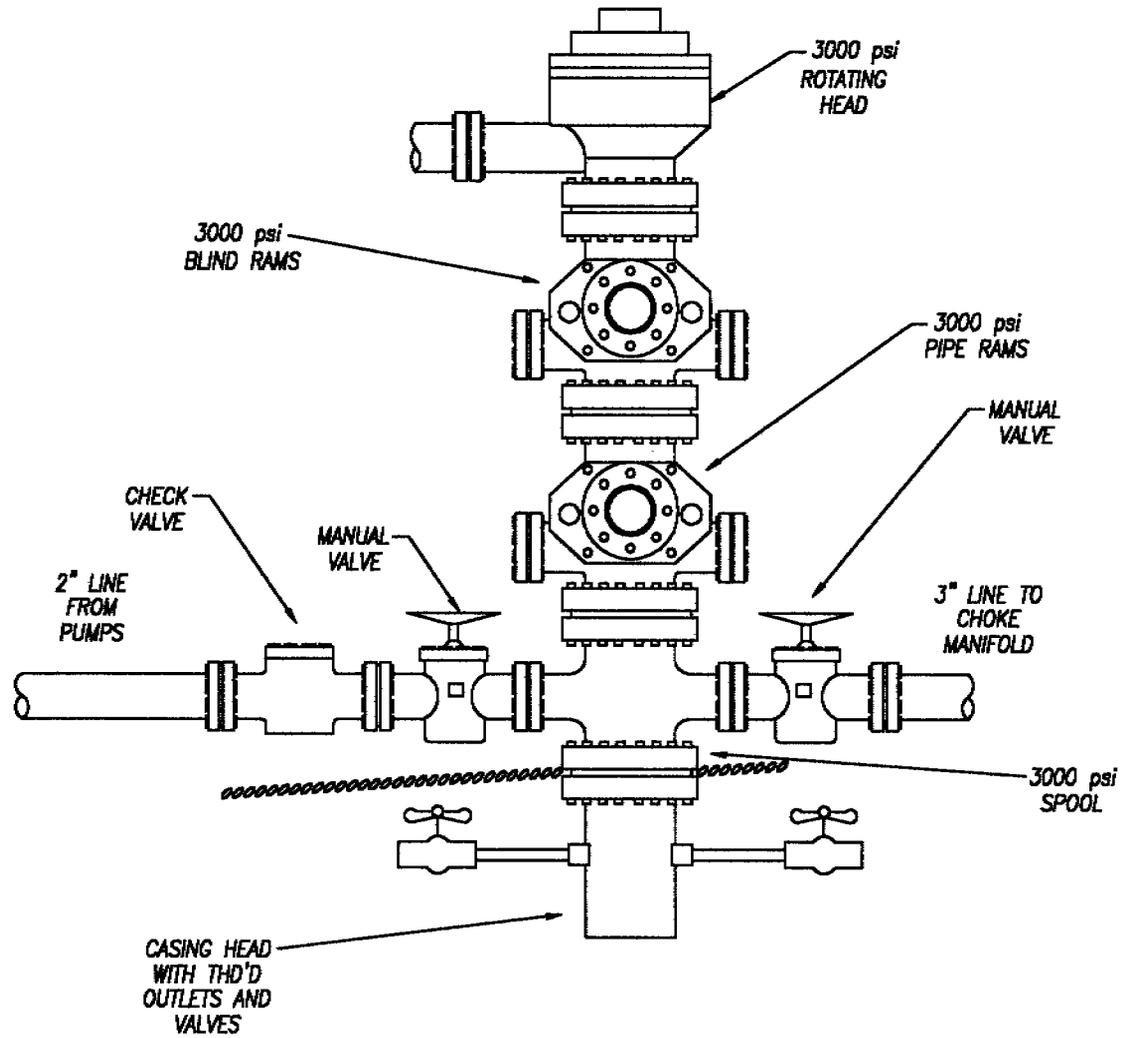
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EXHIBIT "F"



BOP Equipment

3000psi WP



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EXHIBIT "G"



CHOKE MANIFOLD

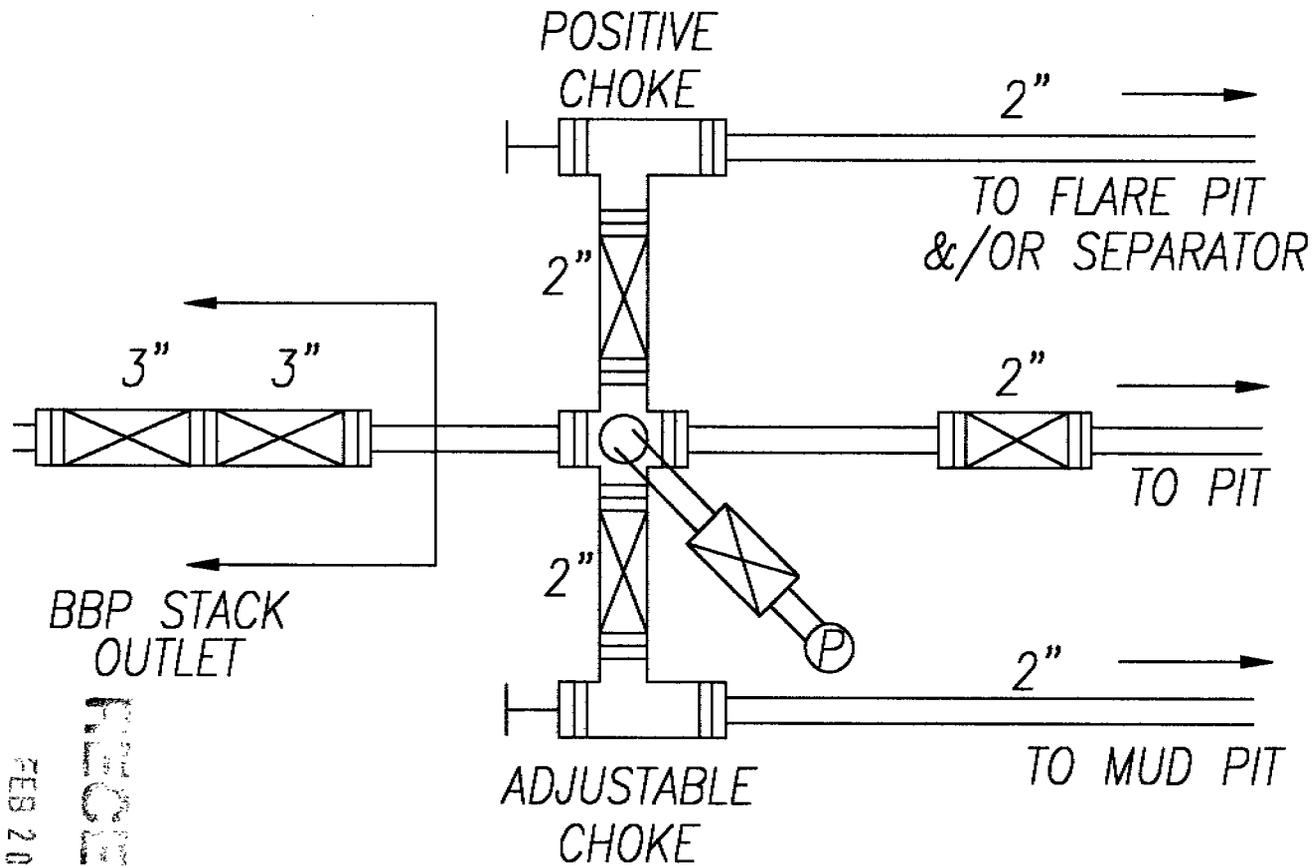


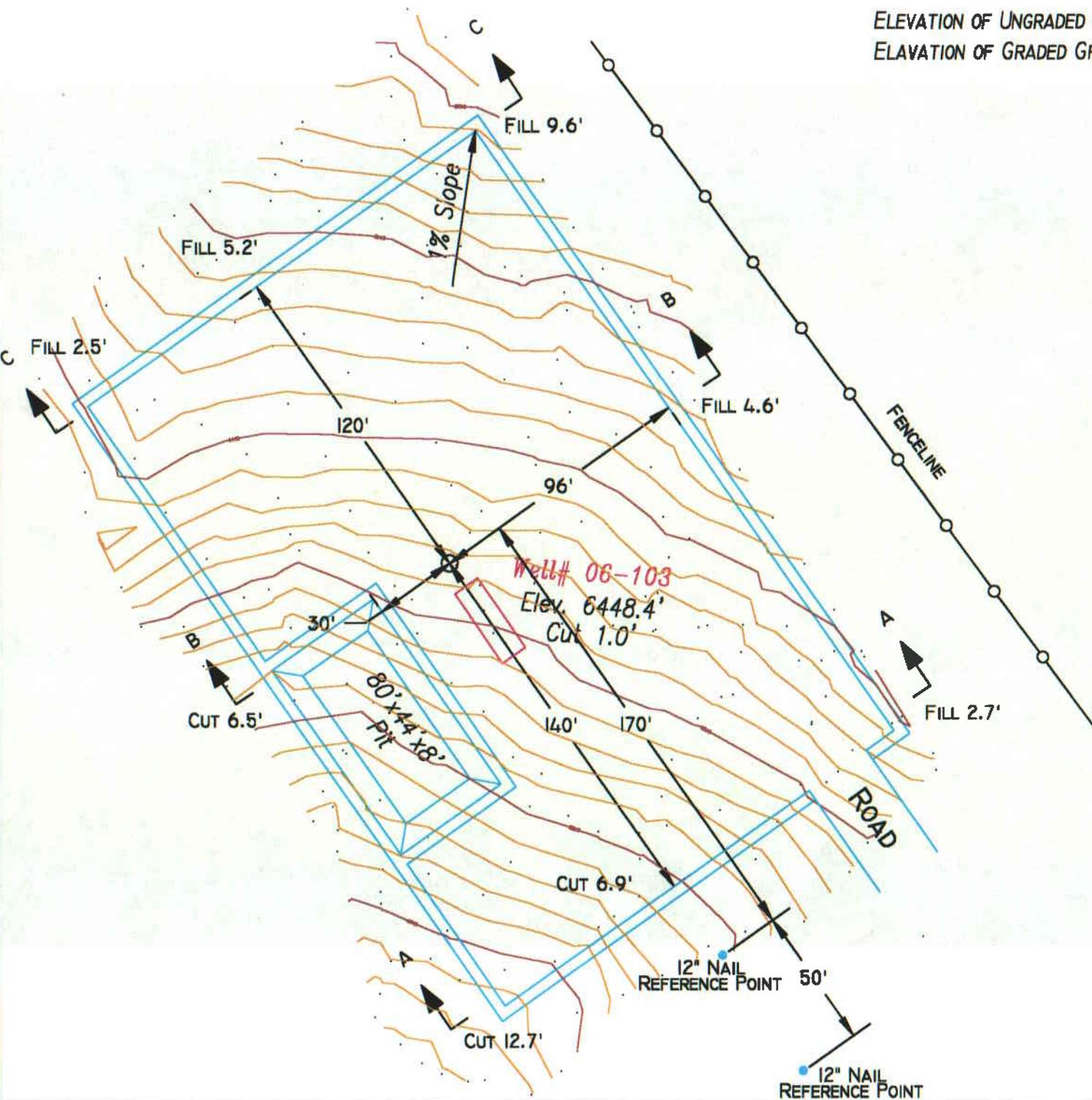
EXHIBIT "H"
DIVISION OF
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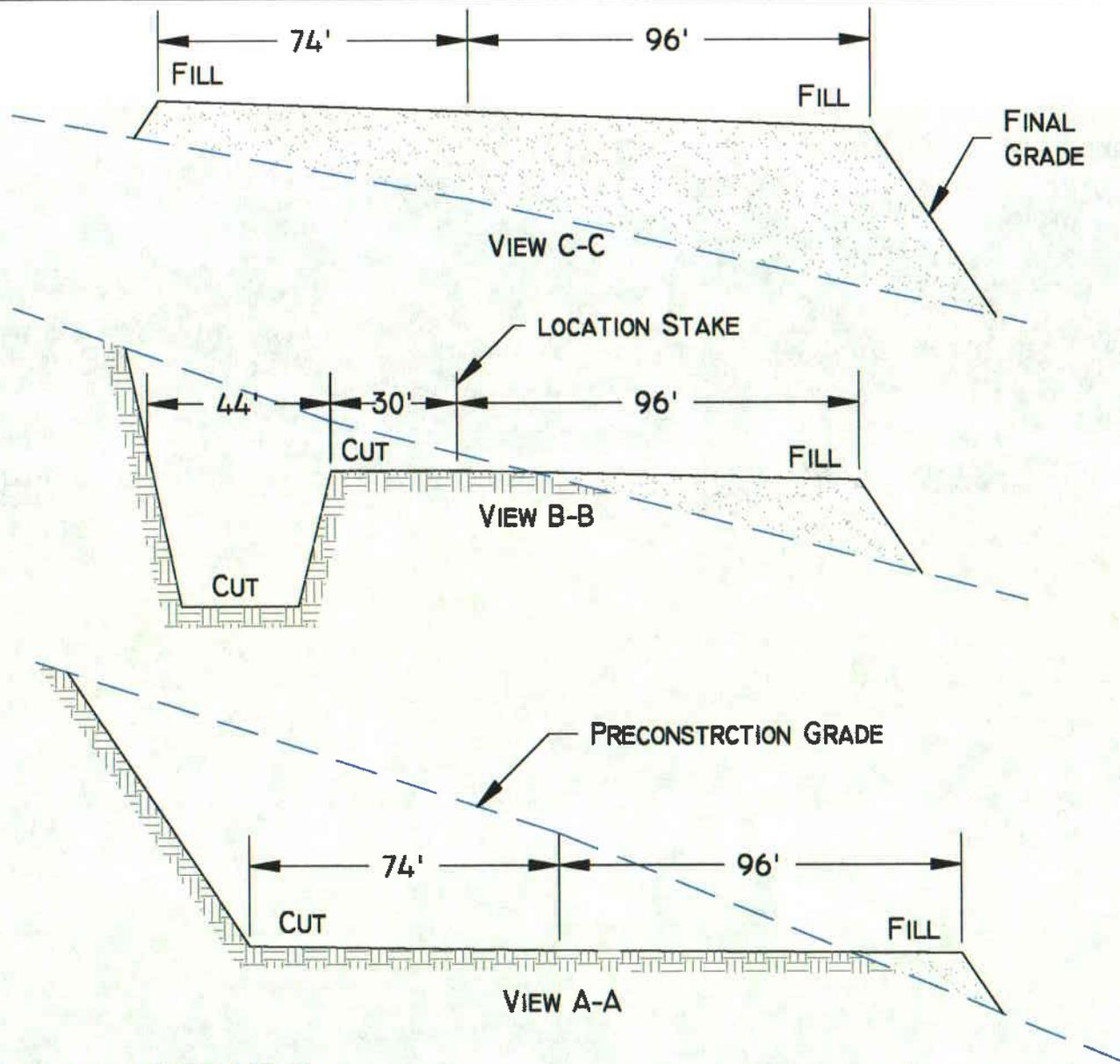
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6448.4'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6447.9'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 6, T17S, R8E, S.L.B.&M.
WELL # 06-103

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/18/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 209



$1'' = 10'$
 X-Section
 Scale
 $1'' = 40'$

SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



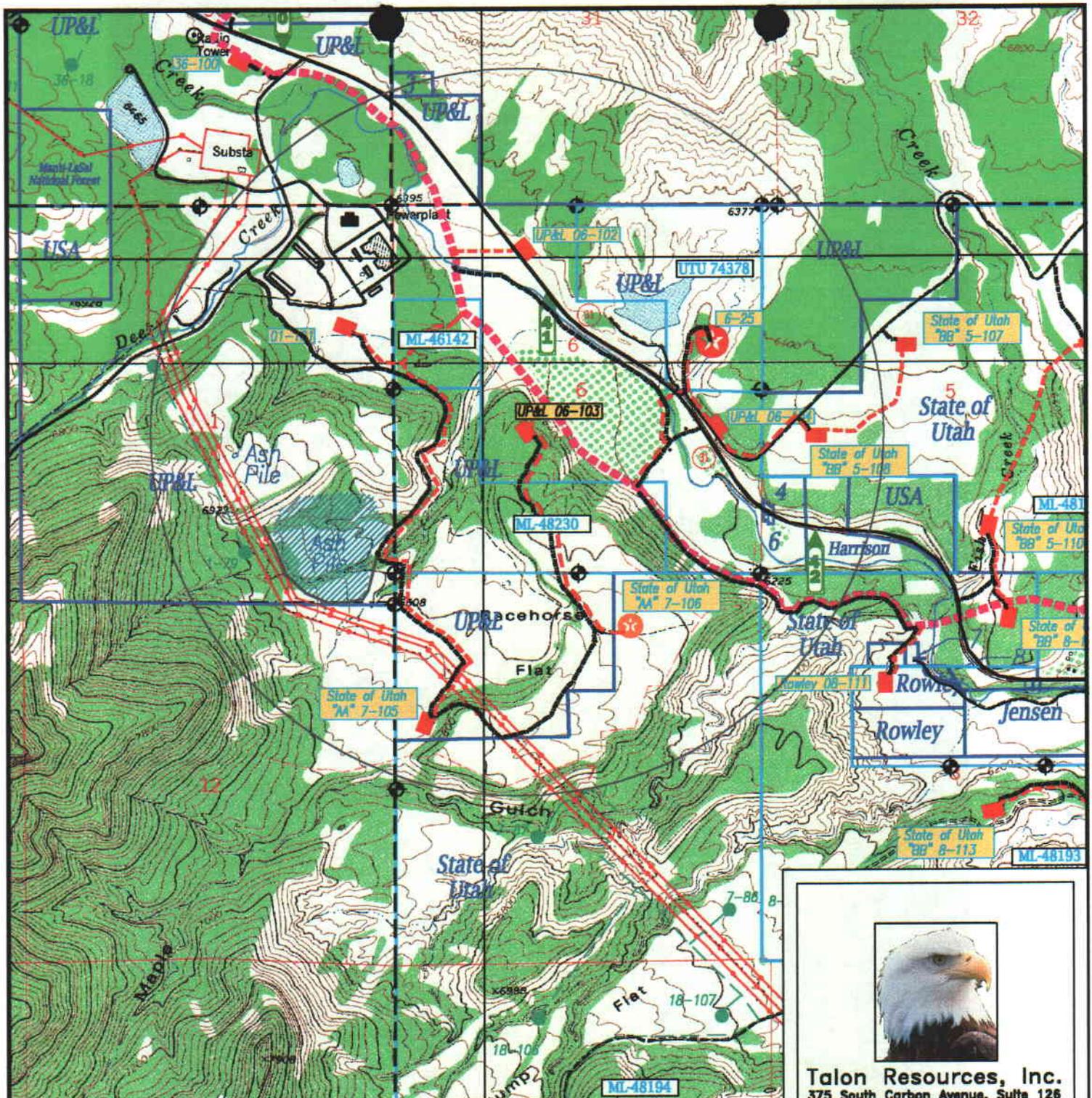
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 PH: 435-637-8781
 Fax: 435-636-8603

☆ TEXACO E & P ☆
 TYPICAL CROSS SECTION
 Section 6, T17S, R8E, S.L.B.&M.
 WELL # 06-103

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 12/18/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 209

APPROXIMATE YARDAGES

CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 2, 817 CU, YDS.
 TOTAL CUT = 3,692 CU. YDS.
 TOTAL FILL = 3,078 CU. YDS.



- - - - - Gathering Line
- - - - - Proposed Road
- Existing Road
- · · · · Main Gas Line
- Existing Power
- Lease Boundary Line
- - - - - Property Line
- 01-101 2001 Well Location and Number
- ⊛ Existing Well Location and Number
- Future Wells



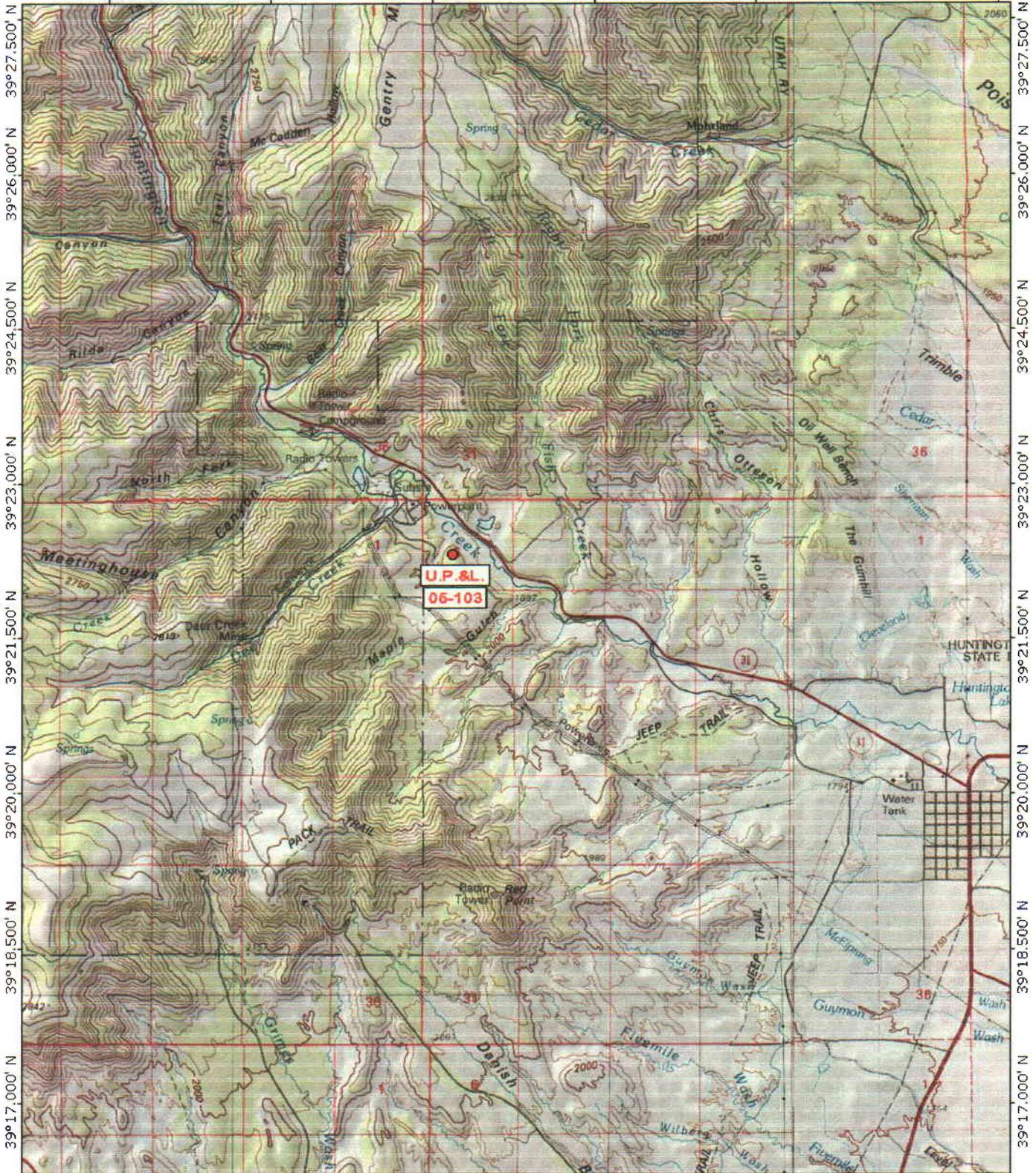
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
Well # 06-103
 Section 9, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By W. JACOBSON	Checked By L.W.J.
Drawing No. L-1	Date 01/17/01
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 209

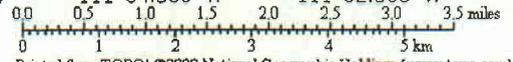
Texaco Huntington Canyon Project

111°08.500' W 111°06.500' W 111°04.500' W 111°02.500' W 111°00.500' W WGS84 110°57.500' W



111°08.500' W 111°06.500' W 111°04.500' W 111°02.500' W 111°00.500' W WGS84 110°57.500' W

TN ↑ MN
13°



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BLOOIE
PIT

RESERVE PIT

22'
PUMP

PUMP

MUD PIT

50' 13'
RIG

○
SUBST

BASKET
BASKET

BASKET
BASKET

PIPE RACKS

PIPE RACKS

AIR
PACKAGE

DIESEL FUEL 26'
PROPRANE

8' 4' 8'
LIGHT PLANT

40' 10'
WATER TANK

35' 8'
TRAILER

APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

RECEIVED

FEB 21 2001

DIVISION OF
OIL, GAS AND MINING

EXHIBIT "C"



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/20/2001

API NO. ASSIGNED: 43-015-30483

WELL NAME: UP&L 06-103
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: ALLEN DAVIS

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

NESW 06 170S 080E
 SURFACE: 2024 FSL 1883 FWL
 BOTTOM: 2024 FSL 1883 FWL
 EMERY
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>RAM</i>	<i>3/14/01</i>
Geology		
Surface		

LEASE TYPE: 4-Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4-Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 6027949)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: Dec 17 2-22-01 / Comments due 3-9-01)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

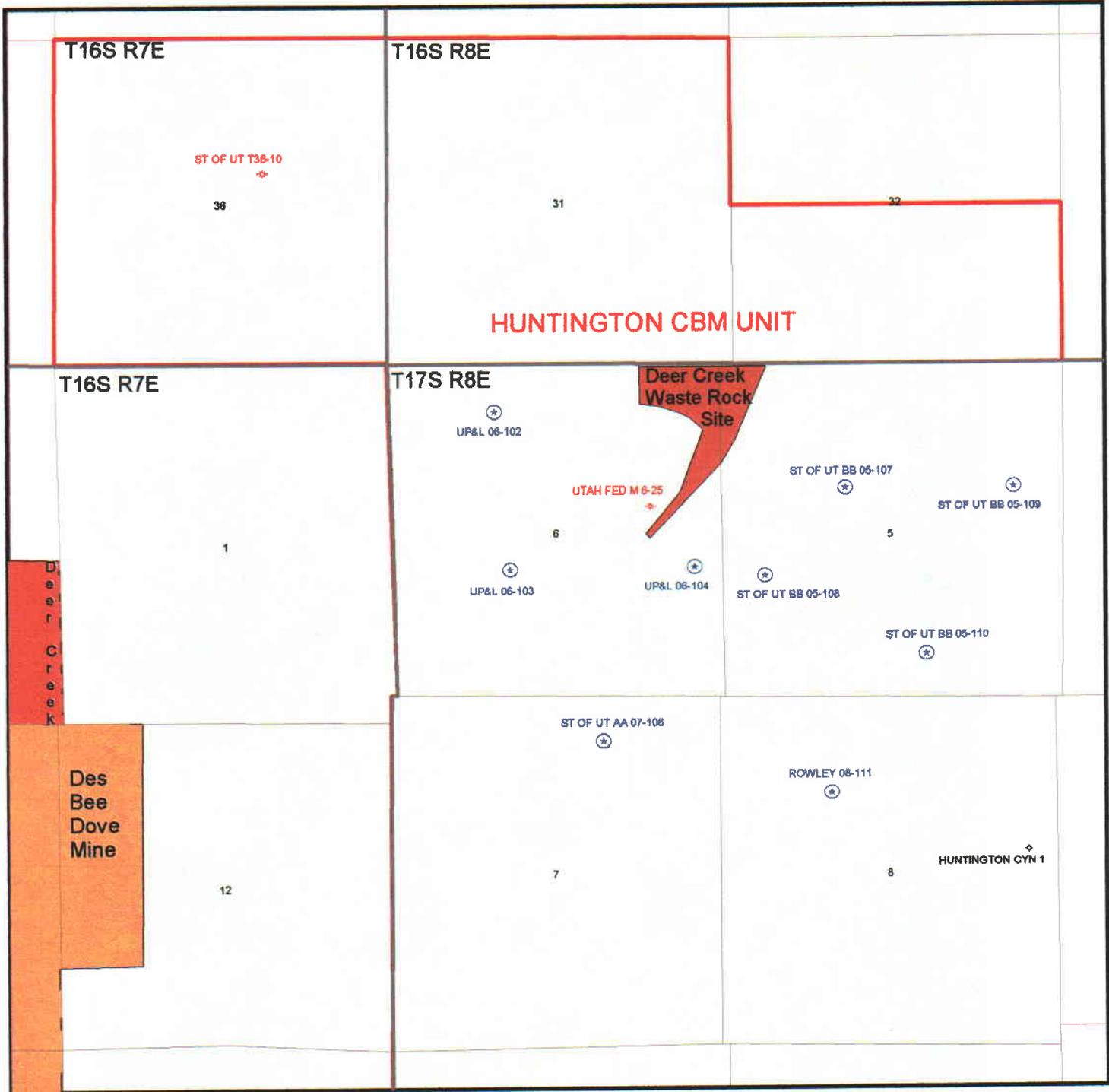
- R649-2-3. Unit Huntington CBM
- ~~R649-3-2. General~~
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2 # Unit Desig.
Eff Date: 4-25-01
Siting: 460' to Unit Boundary & Uncompr. Lands
- R649-3-11. Directional Drill

COMMENTS: Need Prosite (3-9-01)

STIPULATIONS: ① STATEMENT OF BASIS



OPERATOR: TEXACO E&P INC (N5700)
 SEC. 6, T17S, R8E
 FIELD: WILDCAT (001)
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2



STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse)
3. Approximate date project will start: Upon Approval	
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
5. Type of action: // Lease <input checked="" type="checkbox"/> // Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Texaco Exploration and Production, Inc. proposes to drill the UP&L 06-103 well (wildcat) on a patented lease, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) NE/4, SW/4, Section 6, Township 17 South, Range 8 East, Emery County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable:	
12. For further information, contact: Lisha Cordova Phone: (801) 538-5296	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: February 22, 2001



State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET Resource Development Coordinating Committee

Michael O. Leavitt
Governor

Brad T. Barber
State Planning Coordinator

James L. Dykmann
Committee Chairman

John A. Harja
Executive Director

116 State Capitol Building
Salt Lake City, Utah 84114
(801) 538-1027
Fax: (801) 538-1547

March 9, 2001

Lisha Cordova
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well; the UP&L 06-103 on a lease on patented land
State Identification Number: 01-522

Dear Ms Cordova:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. The Division of State History comments:

The reports states that no cultural resources were located in the project area. The Utah State Historic Preservation Office therefore concurs with the report's recommendation of No Historic Properties Affected.

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 01-0304.)

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Resource Development Coordinating Committee at the above address or call Judy Edwards at (801) 538-1153 or John Harja at (801) 538-1559.

Sincerely,

Natalie Gochnour
State Planning Coordinator

NG/ar

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Texaco Exploration and Production, Incorporated

Name & Number: UP&L 6-103

API Number: 43-015-30483

Location: 1/4,1/4 NE SW Sec. 6 T. 17 S R. 8 E . County: Emery

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 53 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/2 mile to the north and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 9/March/2001

Surface:

The nearest moving surface waters are in Huntington Creek 1/2 miles south. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

Reviewer: K. Michael Hebertson

Date: 9/March/2001

Conditions of Approval/Application for Permit to Drill:

1. Low water crossings will be used at drainage crossings.
2. The location and pit are to be bermed around the cut slope.
3. Minimum 12 mil synthetic pit liner is required.
4. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
5. Site infrastructure and soil storage as per drilling location plat.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: UP & L 6-103

API NUMBER: 43-015-30483 **LEASE:** Private Patented **FIELD/UNIT:** Undesignated

LOCATION: 1/4,1/4 NE SW Sec: 6 TWP: 17 SRNG: 8 E 2024 FSL 1883 FWL

LEGAL WELL SITING: 460' Feet from lease boundary and 920' between wells.

GPS COORD (UTM): X = 493,977 E; Y = 4,357,873 N **SURFACE OWNER:** Utah Power & Light

PARTICIPANTS:

K.M. Hebertson (DOGM), Ron Wirth, & Ian Kephart (Texaco), Don Hamilton & Alan Child (Talon Res.), Bryant Anderson (Emery County). Brent Arnold, Brad Giles, Cody Allred, & Carey Pabst (Pacific Corp. and UP & L)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau. This location is on a flat bench east of the Huntington power plant, along highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, it is on a flat hill top which slopes to the north towards Huntington Creek, and is covered with P-J. It is about 1 miles southeast of the foot of the Wasatch Plateau Huntington, UT is ~6 miles east.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8' inboard pit 65' of new access road is required.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: 1 Producing status well, and two other drilling permits are within one mile of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road; soil stored in berm.

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be

retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

SURFACE FORMATION & CHARACTERISTICS: Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit as described above.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

As directed by the surface use agreement.

SURFACE AGREEMENT: Not executed

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

The access road was not reviewed as it was blocked by snow drifts 8-10 feet deep and was not accessible, however the road was reviewed in 2000 in conjunction with another well which will be drilled in the same area. Details are being worked out with UP & L.

ATTACHMENTS:

4 photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

9 /March/2001 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scales
For Reserve and Onsite Pit Liner Requirements**

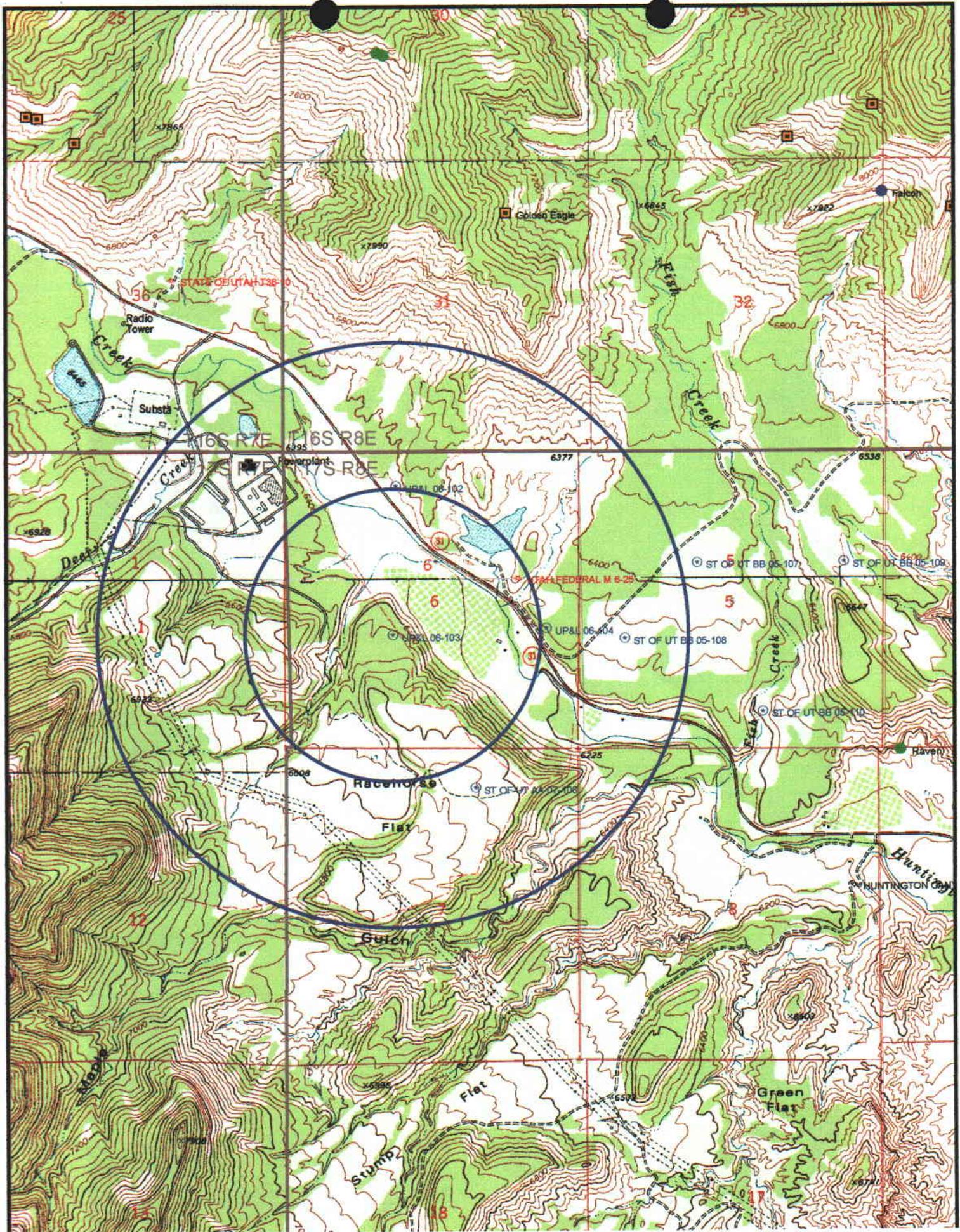
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>5</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

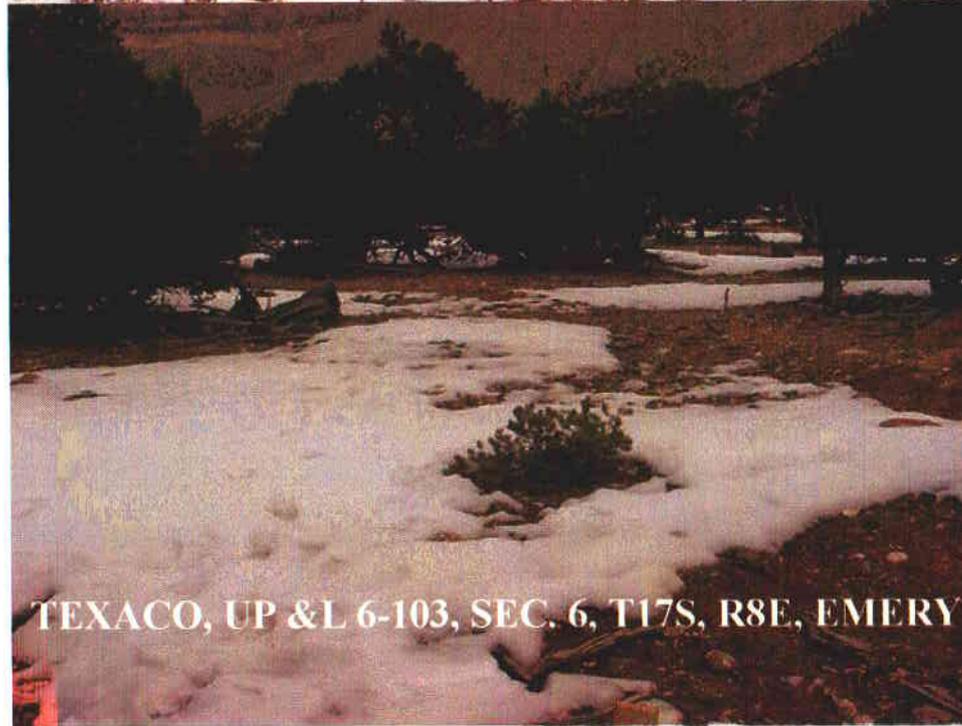
Final Score 32 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



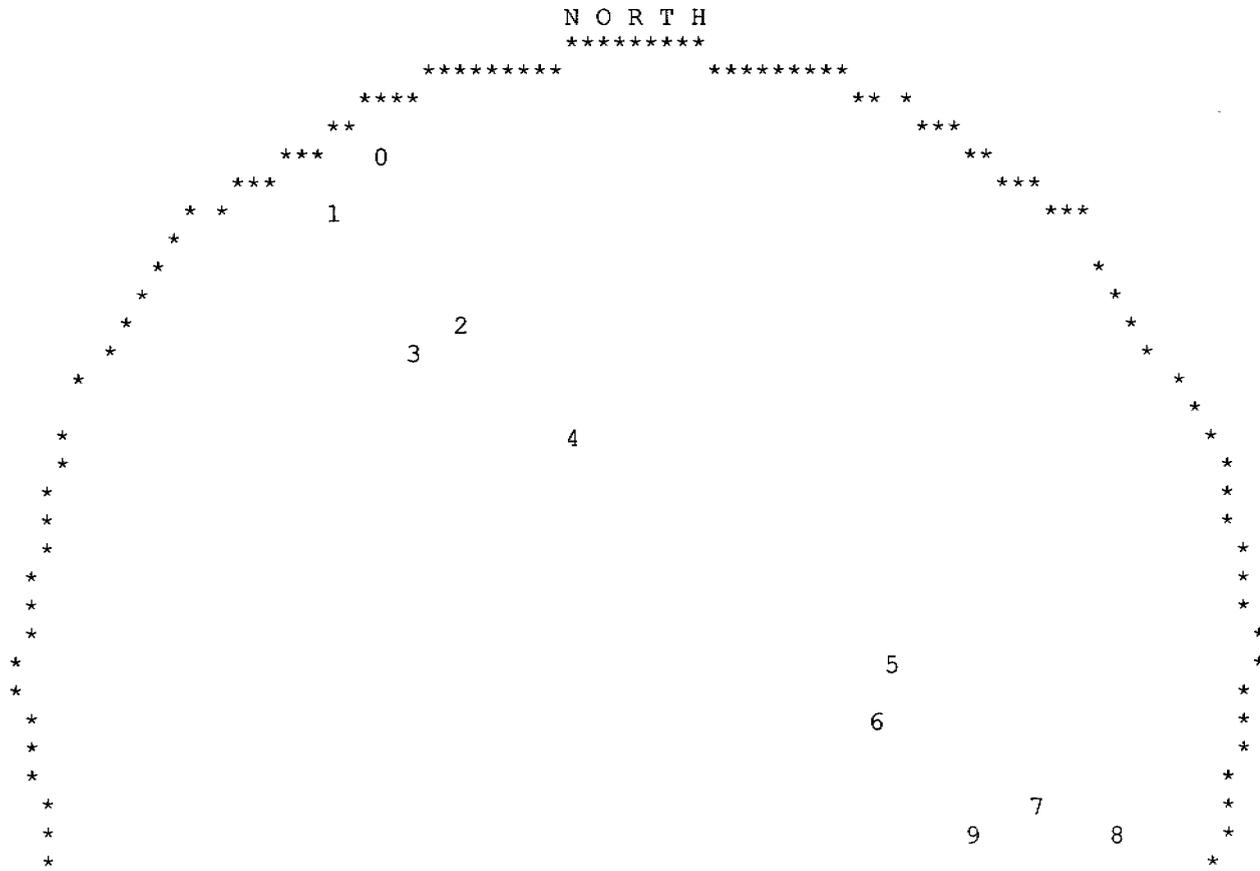


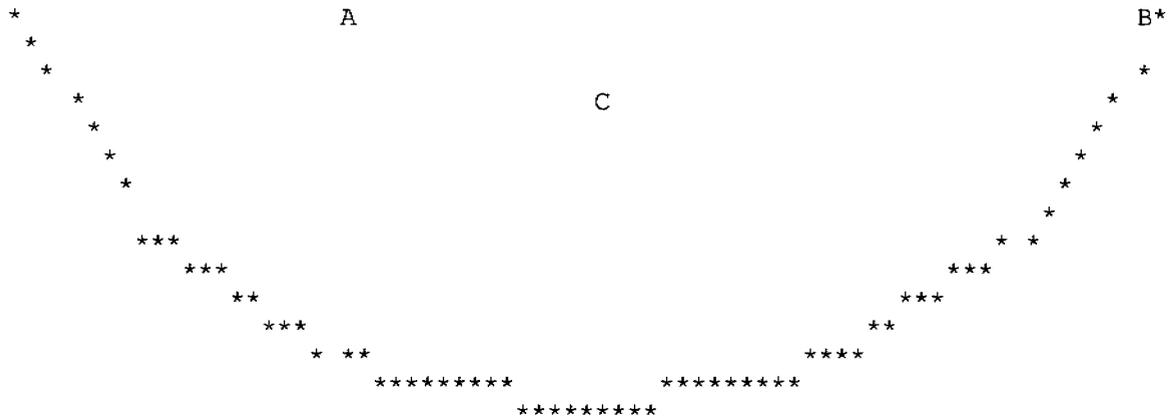
TEXACO, UP & L 6-103, SEC. 6, T17S, R8E, EMERY COUNTY, API 43-015-30483

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED TUE, MAR 6, 2001, 10:49 AM
PLOT SHOWS LOCATION OF 53 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 2024 FEET, E 1833 FEET OF THE SW CORNER,
SECTION 6 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO	POINT OF DIVERSION DESCRIPTION
				DIAMETER DEPTH YEAR LOG NORTH EAST	CNR SEC TWN RNG B&M
0	a7941	392.2500	.00	Huntington Creek and Tributari	N 1030 W 370 SE 36 16S 7E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER	PRIORITY DATE: 06/19/19
				Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
0	a7940	.0000	18365.33 (4)	Unnamed Reservoirs	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 06/19/19
				Huntington-Cleveland Irrigation Company 55 North Main	Huntington
0	a15762	.0000	31264.00	Huntington Creek	
				WATER USE(S): IRRIGATION MUNICIPAL POWER	PRIORITY DATE: 07/30/19
				Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
1	93 1063	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	N 650 W 700 SE 36 16S 7E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING	PRIORITY DATE: 03/30/19

6	<u>93 954</u>	75.0000	.00	Huntington Creek	N	1565	W	1430	SE	6	17S	8E	SL	
				WATER USE(S): IRRIGATION										PRIORITY DATE: 07/02/19
				USA Bureau of Reclamation -- Provo Area 302 East 1860 South										Provo
7	<u>93 224</u>	150.0000	.00	Huntington Creek (Harrison Dit	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington
7	<u>93 2229</u>	45.0000	.00	Huntington Creek (Harrison Dit	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington
7	<u>93 2231</u>	80.0000	.00	Huntington Creek (Harrison Dit	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington
7	<u>93 2230</u>	77.2500	.00	Huntington Creek (Harrison Dit	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington
7	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington
7	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington
7	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington
7	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington
7	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington
7	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 01/12/19
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington
7	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	N	760			SW	5	17S	8E	SL	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 07/25/19
				Huntington Cleveland Irrigation Company P.O. Box 327										Huntington

7	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re N 760	SW 5 17S 8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
7	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari N 760	SW 5 17S 8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER	PRIORITY DATE: 06/19/19
				Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
7	<u>a7940</u>	.0000	18365.33 (4)	Unnamed Reservoirs	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 06/19/19
				Huntington-Cleveland Irrigation Company 55 North Main	Huntington
7	<u>a14107</u>	.0000	3000.00	Lake Fork Creek	
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	PRIORITY DATE: 02/28/19
				State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
7	<u>a15762</u>	.0000	31264.00	Huntington Creek	
				WATER USE(S): IRRIGATION MUNICIPAL POWER	PRIORITY DATE: 07/30/19
				Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
8	<u>93 216</u>	.0000	.00	Huntington Creek	
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
				Harrison, Edward	Huntington
8	<u>93 216</u>	.0000	.00	Huntington Creek	
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
				Harrison, Edward	Huntington
9	<u>93 214</u>	.0000	.00	Huntington Creek	
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
				Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
A	<u>a25003</u>	.0000	1.00	Tributary to Huntington Creek N 190 W 182	SE 01 17S 7E SL
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 10/10/20
				PacifiCorp an Oregon Corporation 1407 West North Temple Suite 110	Salt Lake City
B	<u>93 226</u>	150.0000	.00	Huntington Creek (Rowley Ditch N 100 E 1270	SW 5 17S 8E SL
				WATER USE(S): IRRIGATION STOCKWATERING	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
B	<u>93 2233</u>	77.2500	.00	Huntington Creek (Rowley Ditch N 100 E 1270	SW 5 17S 8E SL
				WATER USE(S): IRRIGATION STOCKWATERING	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
B	<u>93 2234</u>	80.0000	.00	Huntington Creek (Rowley Ditch N 100 E 1270	SW 5 17S 8E SL
				WATER USE(S): IRRIGATION STOCKWATERING	PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327	Huntington

B	<u>93 2232</u>	45.0000	.00	Huntington Creek (Rowley Ditch	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING											PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327											Huntington	
B	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER											PRIORITY DATE: 02/28/19	
		Huntington Cleveland Irrigation Company P.O. Box 327											Huntington	
B	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER											PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327											Huntington	
B	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER											PRIORITY DATE: 08/03/19	
		Huntington Cleveland Irrigation Company P.O. Box 327											Huntington	
B	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER											PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327											Huntington	
B	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER											PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327											Huntington	
B	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER											PRIORITY DATE: 01/12/19	
		Huntington Cleveland Irrigation Company P.O. Box 327											Huntington	
B	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER											PRIORITY DATE: 07/25/19	
		Huntington Cleveland Irrigation Company P.O. Box 327											Huntington	
B	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER											PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327											Huntington	
B	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER											PRIORITY DATE: 06/19/19	
		Huntington-Cleveland Irrigation Company P.O. Box 327											Huntington	
B	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs										
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER											PRIORITY DATE: 06/19/19	
		Huntington-Cleveland Irrigation Company 55 North Main											Huntington	
B	<u>a14107</u>	.0000	3000.00	Lake Fork Creek										
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER											PRIORITY DATE: 02/28/19	
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310											Salt Lake City	

B	<u>a15762</u>	.0000	31264.00	Huntington Creek		PRIORITY DATE: 07/30/19
				WATER USE(S): IRRIGATION MUNICIPAL POWER		Salt Lake City
				Pacificorp dba Utah Power & Light Compan	1407 West North Temple	
C	<u>93 3120</u>	.0000	.00	Tributary to Huntington Creek		PRIORITY DATE: 00/00/18
				WATER USE(S): STOCKWATERING		Salt Lake City
				Pacificorp	1407 West North Temple, Suite 110	

Well name:

03-01 Texaco UP&L 06-103

Operator: **Texaco E&P**

String type: **Surface**

Project ID:

43-015-30483

Location: **Emery County**

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,130 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,787 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	<u>10.56</u>	130	2950	<u>22.73</u>	6	263	<u>41.76 J</u>

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: March 14,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing shall be cemented to surface. Production casing shall be cemented to top of Ferron. No biaxial correction for tension is made. Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-01 Texaco UP&L 06-103	
Operator:	Texaco E&P	Project ID:
String type:	Production	43-015-30483
Location:	Emery County	

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP: 1,787 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 3,608 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 123 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 3,355 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4130	5.5	17.00	N-80	LT&C	4130	4130	4.767	142.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1787	6290	<u>3.52</u>	1787	7740	<u>4.33</u>	70	348	<u>4.96 J</u>

Prepared by: R.A.McKee
Utah Dept. of Natural Resources

Date: March 14,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing shall be cemented to surface. Production casing shall be cemented to top of Ferron. No biaxial correction for tension is made. Collapse is based on a vertical depth of 4130 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

03-01 Texaco UP&L 06-103
Casing Schematic

Surface

8-5/8"
MW 8.3
Frac 19.3

TOC @
0. ~ 40% WASH-OUT
Surface
300. MD

BOP

$$.052 (8.33) 4130 = 1789$$

$$\text{GRAB} \text{ GRAB } .12 (4130) = \langle 496 \rangle$$

$$\underline{\underline{1293 \text{ PSI}}}$$

∴ 3M BOP ADEQUATE
Rtm
3/14/01

T
FERRON
I3530'

5-1/2"
MW 8.3

TOC @
3355.
~ 15% WASH OUT

Production
4130. MD

From: Frances Bernards
To: Cordova, Lisha
Date: 3/27/01 12:01PM
Subject: comments on well drilling projects

The following Resource Development Coordinating Committee agenda items for proposed well drilling projects may require a permit from the Utah Division of Air Quality (see comment below): Items #518 (Texaco 05-107 well on state lease ML-48193); #519 (Texaco 05-108 well); #520 (Texaco 05-109 well); #521 (Texaco 05-110 well); #522 (Texaco 06-103 well); #523 (America West Group 15-1126 well); #524 (W.H. Leonard 15-127 well); #539 (Fat Chance Oil & Gas Crane 6-7 well); #540 (Fat Chance Oil & Gas Crane 13-6 well); #541 (Fat Chance Oil & Gas Crane 13-18 well); #542 (Fat Chance Oil & Gas Stacey Hollow 14-35 well).

The following comment applies to all proposed projects: The proposed oil well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review.

If you have any questions, please contact me at (801) 536-4056.

Frances Bernards, Planner
Division of Air Quality
fbernard@deq.state.ut.us

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich
CHAIRMAN

William D. Howell
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.
P.O. DRAWER 1106
PRICE, UTAH 84501
(435) 637-5444
FAX (435) 637-5448

AREA WIDE CLEARINGHOUSE REVIEW

Federal Action _____ State Action _____ Approved () Yes () No

Other (indicate) _____

Applicant Address: Administering State Agency

Oil, Gas and Mining

1594 West North Temple, Suite 1210

Salt Lake City, Ut 84114-5801

Phone Number: (801) 538-5296

Title/Project Description Seven Wildcat Wells in T17^S, R8E, Emery Co. Depths ranging
from 2000 to 4000 ft. on both patented and leased tracts. Work by Texaco.

[] No Comment

[X] See comment below

Comments: Approved on 03/15/01 at the AOG Executive Board Meeting.

Janis Vase
SEUALG

3/15/01
DATE

X 4/26 Need Surf. Agree/Att'd.
Prior to permit aprvl. Pc/BH



TEXACO

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DATE: 4.25.01 URGENT ROUTINE NO. OF PAGES 2 + c

MESSAGE TO: Lisha Cordova

TELEPHONE NO. _____ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. _____

LOCATION SLC, UT ROOM NO. _____

MESSAGE FROM: Chuck Snuve

TELEPHONE NO. _____ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. _____

LOCATION Denver, CO. ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

- RETURN ORIGINAL VIA INTER-OFFICE MAIL
- RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS: Lisha, Pursuant to our previous
telephone conversation, I am sending you a copy of our
Letter Agreement w/ PacifiCorp regarding their conditional
approval for Texaco to commence operations on their acreage.
Hopefully, this will help expedite APD approval. Thanks, Chuck

April 24, 2001

PacifiCorp
 1407 W. North Temple, Suite 110
 Salt Lake City, Utah 84140

Attn: Mr. Brent G. Arnold

RE: Easements/Surface Use
 Huntington Unit Area
 Emery County, Utah

Dear Brent,

Pursuant to our telephone conversation of April 20, 2001, please allow this letter to serve as Texaco's request for PacifiCorp's conditional approval to commence operations on the following lands for the purposes of siting well locations, access roads, powerlines and pipelines to be utilized in the development of our Huntington (Shallow) CBM Unit.

Based on plats prepared by Talon Resources, Inc., the following is an estimate of the usage contemplated by Texaco @ \$25/per rod and \$1,000 per acre:

WELL LOCATIONS

UP&L #6-102	NW/4-Sec. 6, T17S, R8E 1.015 acres	\$1,015.00
UP&L #6-103	SW/4-Sec. 6, T17S, R8E 1.015 acres	\$1,015.00
UP&L #6-104	SE/4-Sec. 6, T17S, R8E 1.015 acres	\$1,015.00
State of Utah #7-105 (PacifiCorp Surface)	NW/4-Sec. 7, T17S, R8E 1.015 acres	\$1,015.00

No APD yet, op notified 4/26/01. jf

UTILITY/ACCESS CORRIDORS

Sections 6 & 7, T17S, R8E 444.461 Rods @ \$25/Rod		\$11,111.53
--	--	-------------

ACCESS ROADS

Sections 6 & 8, T17S, R8E		
Existing Roads	562.34 Rods @ \$25/Rod	\$14,058.50
New Roads	290.192 Rods @ \$25/Rod	\$ 7,254.80

PIPELINE EASEMENT

Section 5, T17S, R8E		
Section 36, T16S, R7E		
Section 31, T16S, R8E		
688.292 Rods @ \$25/Rod		\$17,207.30

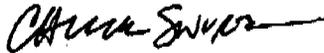
The purpose of this letter is to set out the general agreement by and between PacifiCorp and Texaco whereby Texaco is granted access across the lands approximately described herein for the stated purposes prior to and during the finalization of the formal agreement by and between PacifiCorp and Texaco. PacifiCorp's authorization to use the lands described herein is conditioned upon and made subject to the mutual agreement of terms and the execution of a nonexclusive surface use agreement. If such agreement is not finalized and executed by both parties within sixty (60) days after the date of this letter, PacifiCorp's authorization to utilize such lands shall be immediately withdrawn and without further

PacifiCorp
 April 24, 2001
 Page 2

notice. Texaco and PacifiCorp each agree to use reasonable good faith efforts to finalize such agreement in an expeditious and timely manner.

If this letter accurately reflects your understanding of the terms and intent of said letter, please indicate your approval below and return one (1) fully executed copy of this letter to my attention. Thank you in advance for your cooperation in this endeavor.

Yours very truly,



Chuck Snure

CAS:bw

Accepted and agreed this 24TH day of April, 2001.

PACIFICORP

 Brent G. Arnold

By:

Cc: Lisha Cordova
 State of Utah-Division of Oil, Gas & Mining



Texaco USA
Western E&P Region

P O Box 2100
Denver CO 80201
4601 DTC Boulevard
Denver CO 80237

May 1, 2001

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attn: Lisha Cordova

RE: Huntington (Shallow) CBM Unit
Emery County, Utah
2001 Drilling APD's

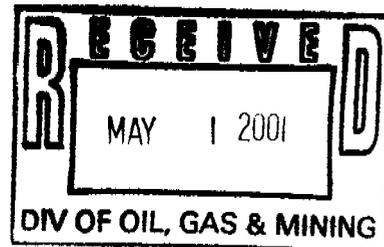
Dear Lisha,

Texaco has submitted APD's for the following wells:

UP&L 6-102
UP&L 6-103
UP&L 6-104
R. Rowley 8-111
State of Utah 88 9-120
Gardner Trust, et al 16-121
State of Utah CC 10-123
State of Utah CC 10-125
W.H. Leonard, et al 15-127
State of Utah FF 11-129
State of Utah FF 11-130

Pursuant to the Order issued in Cause 245-2 establishing the above captioned Unit, the general well siting rule (Utah Admin. Code Rule R649-3-2) is suspended as to the Unit Area; provided, however, that no well may be located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area without approval of the Division.

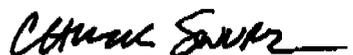
This letter is to advise you that all of the wells listed above, save and except the UP&L 6-102, UP&L 6-103 and UP&L 6-104 meet the requirements as outlined in said order and are not located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area. Currently, there is one unleased mineral interest within 460 feet of the UP&L 6-102, UP&L 6-103 and UP&L 6-104. This unleased interest has been offered



the opportunity to lease or participate in the drilling of these wells. For your information, a response would be due from this owner by May 7, 2001 or said owner shall be deemed to be a non-consenting party pursuant to the Order issued in Cause 245-2. Additionally, Texaco remains the only offset Operator for all offsets of these wells.

Hopefully the enclosed information will assist you in the approval process for the APD's for the wells listed above. Please advise should you have any questions or need anything further.

Yours very truly,



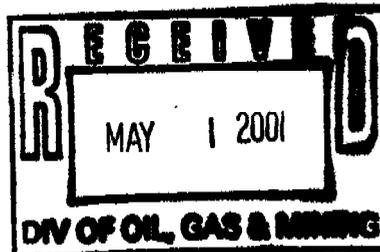
Chuck Snure

CAS:bw

Cc: Allen R. Davis - Texaco - Farmington, NM



TEXACO



FORM 2-400 (1-96)

FAX TRANSMITTAL COVER SHEET

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DATE: 5.1.01 URGENT ROUTINE NO. OF PAGES 2 + c

MESSAGE TO: LISHA CORDOVA

TELEPHONE NO. _____ FAX MACHINE NO. 801-369-3940

DEPT./DIV./SUBS. _____

LOCATION SLC, UT ROOM NO. _____

MESSAGE FROM: CHUCK SNURE

TELEPHONE NO. _____ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. _____

LOCATION DENVER, CO ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

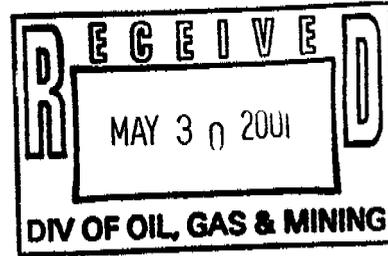
RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

LISHA - ATTACHED IS INFORMATION REGARDING WELL LOCATION
EXCEPTIONS FOR HUNTINGTON UNIT. HOPEFULLY THIS LETTER WILL
ANSWER YOUR QUESTIONS REGARDING THE NEED FOR EXCEPTIONS/
OFFSET OPERATOR INFO. THANKS, CHUCK

May 24, 2001

PacifiCorp
Property Management Department
1407 West North Temple, Suite 110
Salt Lake City, Utah 84140



Attn: Mr. Brent Arnold

RE: Non-Exclusive Surface Use Agreement
Huntington Unit Area
Emery County, Utah

Dear Brent,

Reference is made to that certain Letter Agreement dated April 24, 2001 by and between PacifiCorp and Texaco. As you recall, the purpose of this Letter Agreement was to allow Texaco temporary access across the lands covered by said agreement during the finalization of a formal Non-Exclusive Surface Use Agreement. One of the terms of this Letter Agreement provided that in the absence of a formal agreement between the parties within sixty (60) days from the date of the Letter Agreement, PacifiCorp's authorization to utilize said lands would be withdrawn.

Texaco subsequently provided the State of Utah Division of Oil, Gas & Mining with a copy of said Letter Agreement in order to expedite the approval of certain APD's for wells within the Huntington Unit area. DOGM's concern was with the sixty (60) day language, and although they have advised that they will not approve the APD's pursuant to the Letter Agreement as is, they will release and approve said APD's with the assurance that the final Non-Exclusive Surface Use Agreement is in the process of being completed and that PacifiCorp grants Texaco permission for temporary access during this time period.

Therefore, the purpose of this letter is to set out the understanding by and between PacifiCorp and Texaco whereby Texaco agrees to the terms and provisions of PacifiCorp's form of agreement and that the final version of the Non-Exclusive Surface Use Agreement is near completion (waiting on amended plats for the UP&L 6-102 and UP&L 6-104 wells) and that PacifiCorp grants Texaco access to the lands covered by and in accordance with said agreement at this time.

A draft of this letter is being forwarded concurrently to Brent Arnold of PacifiCorp and Lisha Cordova of the State of Utah Division of Oil, Gas & Mining.

Yours very truly,

Chuck Srure

CAS:bw

ACCEPTED AND AGREED TO THIS 30TH DAY OF MAY, 2001.

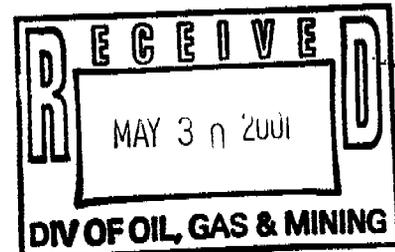
PACIFICORP

By:
Brent G. Arnold

Cc: Lisha Cordova
State of Utah - Division of Oil, Gas & Mining



TEXACO



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DATE: 5.30.01 URGENT ROUTINE NO. OF PAGES 1+2

MESSAGE TO: LISHA CORDOVA

TELEPHONE NO. _____ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. _____

LOCATION SLC, UT ROOM NO. _____

MESSAGE FROM: CHUCK SNURE

TELEPHONE NO. _____ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. _____

LOCATION DENVER, CO. ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:
LISHA - ATTACHED IS A COPY OF THE
EXECUTED LETTER AGREEMENT BETWEEN PACIFICORP - TEXACO -
THIS SHOULD ALLOW YOU TO RELEASE THE APD'S FOR
THE 6-102, 6-103, 6-104. THANK YOU FOR YOUR HELP.

CHUCK



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 31, 2001

Texaco Exploration & Production, Inc.
3300 N Butler
Farmington, NM 87401

Re: UP&L 06-103 Well, 2024' FSL, 1883' FWL, NE SW, Sec. 6, T. 17 South, R. 8 East,
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30483.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor

Operator: Texaco Exploration & Production, Inc.
Well Name & Number UP&L 06-103
API Number: 43-015-30483
Lease: Patented

Location: NE SW **Sec.** 6 **T.** 17 South **R.** 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: UP&L 06-103

Api No. 43-015-30483 LEASE TYPE: FEE

Section 06 Township 17S Range 08E County EMERY

Drilling Contractor _____ RIG # RATHOLE

SPUDDED:

Date 06//03/2001

Time 8:00 AM

How DRY

Drilling will commence _____

Reported by GAYLYN GIBBS

Telephone # 1-618-292-6566

Date 06/04/2001 Signed: CHD



TEXACO

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DATE: 6/8/01 URGENT X ROUTINE NO. OF PAGES 10 + COVER

MESSAGE TO: Lisha Cordova - Utah Division of Oil, Gas and Mining

TELEPHONE NO. _____ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. _____

LOCATION _____ ROOM NO. _____

MESSAGE FROM: Laurie N. Tur

TELEPHONE NO. (303) 793 - 4176 FAX MACHINE NO. (303) 793 - 4642

DEPT./DIV./SUBS. Central U. S. Business Unit / CBM Area / San Juan Team

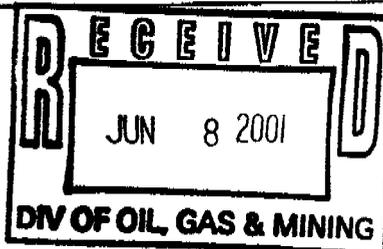
LOCATION Denver, CO ROOM NO. DOB --- Room 583

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

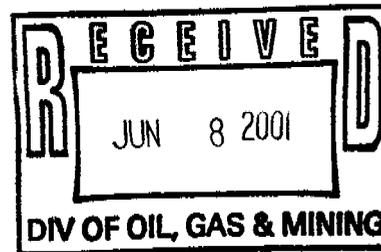
RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS: Lisha, hot off our fax machine is the attached Surface Use Agreement from PacifiCorp. In Chuck's absense I'm assuming that you need a copy of this Agreement also. If you have any questions, please call me at 303-793-4176. Thanks.

Laurie



When Recorded, Return to:
 PacifiCorp
 Property Management Department
 c/o Brent Arnold
 1407 West North Temple
 Salt Lake City, Utah 84140



NONEXCLUSIVE SURFACE USE AGREEMENT

This Nonexclusive Surface Use Agreement (the "Agreement") is entered into by and between PacifiCorp, an Oregon corporation ("PacifiCorp"), and Texaco Exploration and Production Inc., a Delaware corporation ("User").

RECITALS

WHEREAS, User intends to conduct certain activities including, but not limited to, site preparation for well locations and surface facilities for the drilling, operating and producing the UP&L 6-102, UP&L 6-103, UP&L 6-104 and State of Utah "AA" 7-105 wells and road, pipeline and electrical line easements over and across the surface of a certain parcel of land owned by PacifiCorp located in Emery County, State of Utah.

WHEREAS, PacifiCorp is willing to allow User to perform the Activities upon its Property provided that such Activities are conducted as expressly set forth in this Agreement.

NOW, THEREFORE, in consideration for the mutual promises herein contained, the receipt and sufficiency of which are hereby acknowledged, the parties agree to the following terms and conditions:

1. Use of Property.

1.1 Authorization of Use. PacifiCorp hereby authorizes User to use, on a nonexclusive basis, the surface of that certain parcel or parcels of real property more particularly described in Attachment "B". This Agreement is expressly limited to use of the Property for those Activities set forth in Attachment "A" (the "Activities") and no other use unless otherwise agreed to in advance and in writing by PacifiCorp. The Activities may be conducted only by User, its authorized personnel and contractors.

1.2 Limitation on Use of Property. User shall reasonably limit its Activities so as to use only so much of the Property as is necessary while allowing PacifiCorp or its designees the greatest use of the Property for any purpose

2. Consideration. As consideration for the use of the Property, User shall pay to PacifiCorp the amount listed in Attachment "A" in accordance with the payment terms and conditions contained therein. In the event such amount is not received by PacifiCorp within thirty (30) days when due, User shall pay a late payment fee equal to ten percent (10%) of the amount due. User agrees that this late charge represents a fair and reasonable estimate of the costs PacifiCorp will incur by reason of User's late payment.

User's acceptance of a late charge shall in no event constitute a waiver by PacifiCorp of User's default for the payment of the overdue payment; nor prevent PacifiCorp from exercising any of the other rights or remedies granted PacifiCorp under this Agreement or at law or in equity. In addition to the late charges set forth above, if the any amount due to PacifiCorp is not paid within sixty (60) days when due, the entire overdue amount shall bear interest at the rate of twelve percent (12%) per annum, from the date due until fully paid.

3. Access

3.1 Location of Access. User shall have the right to access the Property for its Activities at those locations specified in Attachment "B".

3.2 Road Construction and Maintenance. User shall construct and/or maintain all roads, if any, identified on Attachment "B" consistent with those standards required on federal lands (see USDA - USDI, COM Plan, 1987) and subject to PacifiCorp's written approval. All construction and maintenance costs relating to the Property shall be borne solely by User.

3.3 Access Limitation. User shall use remote access telemetry equipment, where it is reasonably feasible, to limit the intensity and frequency of access to the Property. When it has been determined that telemetry measurements and tracking is reliable, it is anticipated that access to the Property will be reduced to three (3) times per week and only during the hours of 10:00 a.m. to 3:00 p.m., excepting emergencies.

3.4 Locked Gates. User shall have the responsibility of ensuring that all gates are closed and locked immediately after passing through them, and shall remain inside the vehicle while traversing the access road to the Property, except to open and close gates. The use or possession of any firearm, liquor, or tobacco on any portion of the Property is strictly prohibited. A representative of User shall at be at the Property at all times while conducting the Activities.

3.4 Dust Control. User shall control dust on the Property and agrees to apply water to the Property and take other actions as necessary or required by PacifiCorp to control dust to an absolute minimum.

3.5 Wildlife Mitigation Measures. If PacifiCorp determines that the access road degrades the quality of the adjacent wildlife mitigation property, User shall construct, at its own expense, suitable fencing along a single side of the roadway. The speed limit shall be 15 m.p.h. while crossing Property and User will install two (2) speed limit signs, at its own expense.

4. Release and Indemnification. User shall use the Property at its own risk and hereby releases and forever discharges any claims, demands or causes of action it may have against PacifiCorp, its officers, directors, employees, subsidiaries and affiliates, arising out of User's use of or Activities on or around the Property. In addition, User shall protect, indemnify and hold harmless PacifiCorp, its officers, directors, employees,

subsidiaries and affiliates (collectively "Indemnities") from and against any losses, claims, liens, demands and causes of action of every kind, including the amount of any judgment, penalty, interest, court cost or legal fee incurred by the Indemnities or any of them in the defense of same, arising in favor of any party, including governmental agencies or bodies, on account of taxes, claims, liens, debts, personal injuries, death or damages to property, violations of Environmental Laws and Regulations, and all other claims or demands of every character arising directly or indirectly out of User's use of or Activities on or around the Property. This Paragraph shall survive the termination of this Agreement.

For purposes of this Agreement, "Environmental Laws and Regulations" shall mean all present and future federal, state and local laws and all rules and regulations promulgated thereunder, relating to pollution or protection of the environment.

5. Compliance with Laws. User shall comply with all applicable federal, state, and local laws, including all Environmental Laws and Regulations, and shall, upon request, demonstrate to PacifiCorp compliance with the same either during or after the term of this Agreement.

6. Eradication of Noxious Weeds. User shall comply with the Agricultural Stabilization and Conservation Service's recommendation to eradicate any noxious weeds caused by the Activities.

7. Property Maintenance. User will promptly, and at its own expense, repair any damage to any facilities or improvements located on the Property, including, but not limited to, irrigation pipelines and culverts, due in whole or in part to User's Activities.

8. Restoration of Property Upon Termination. User shall within a reasonable time, but not later than one hundred twenty (120) days after the termination of this Agreement, restore the Property to the same condition in which it was received by User unless otherwise agreed upon in writing or as may be stated on Attachment "A". In addition, upon termination of this Agreement, User shall remove all of its equipment, material and other personal property from the Property.

9. Confidentiality. This Agreement is confidential and shall not be disclosed by either party to any third party without the written consent of the other party, except as required by court or administrative order, rule, or proceeding. This Agreement shall not be filed with any office of public record. If requested by either party, a short, recordable form of this Agreement shall be executed and filed in a form sufficient to constitute notice of this Agreement to third parties.

10. Integration. This Agreement constitutes the entire agreement between the parties and shall not be amended except by written amendment signed by the parties.

11. Governing Law. This Agreement shall be governed by the procedural and substantive laws of the state of Utah and any claim relating hereto shall be filed only in the state or federal courts located in Utah.

12. Successors and Assigns. This Agreement is binding upon the parties and their respective successors and assigns. User may not assign its rights or delegate its duties under this Agreement without the written permission of PacifiCorp.

13. No Joint Venture or Partnership. This Agreement does not constitute or create an agency, joint venture, partnership or similar status between the parties.

14. Inspection and Right to Cure. Subject to the rights of User described herein, PacifiCorp reserves the right to access and use the Property for its own use and to verify User's compliance with the terms of this Agreement. If User fails to perform any obligation or otherwise comply with the terms and conditions of this Agreement, PacifiCorp shall have the option, but not the duty, to perform or cure on User's behalf after ten (10) days written notice to User. Any reasonable expense incurred by PacifiCorp in such performance or cure shall be reimbursed by user in the same manner as other payments are made hereunder.

15. Non-interference Agreement. By acceptance of this Agreement, User agrees to subordinate its Activities and use of the Property to PacifiCorp for its primary use of the Property and understands that PacifiCorp may require User to relocate, modify, or remove its improvements at User's expense. User agrees to perform its Activities in a manner that will not interfere with PacifiCorp's use of its Property whether now or in the future in order that PacifiCorp may construct, maintain, repair, replace or add additional facilities and structures as PacifiCorp deem necessary, without additional cost to, inconvenience, expense, damage or injury to PacifiCorp, or its agents, independent contractors and employees. User's Activities may be disrupted in the event PacifiCorp requires access to its facilities. If such Activity involves User's structures or facilities, it User shall have the sole responsibility of reestablishing, modifying, or relocating its facility or structures at User's sole costs and expense.

16. Site Security. If it is determined by PacifiCorp that site security is required during construction activities, it will be the responsibility of User to provide and pay for such site security at the access location or locations to be determined by PacifiCorp.

17. Abandonment. If User ceases to use the Property for the Activities allowed under this Agreement for a period of one (1) year, this Agreement shall be immediately terminated without notice, unless otherwise agreed upon in writing. User shall have a reasonable time thereafter in which to either remove its facilities and restore the land as near as possible to its condition prior to User's entry thereon; or, User may, with PacifiCorp's prior written permission, abandon all or a portion of its facilities in place and relinquish all right, title, and interest to such facilities to PacifiCorp. In the event PacifiCorp agrees to allow User to abandon its facilities in place, User shall

nevertheless continue to indemnify PacifiCorp as provided in paragraph 4, as to those facilities left in place.

18. Taxes. User shall pay all taxes and assessments of any kind, which shall be levied against the Property by reason of User's use, or occupancy thereof, except those being contested in good faith, and shall keep the Property free of any liens that may attach thereto by reason of User's use or occupancy thereof.

19. Notices. All notices, requests, demands and other communications hereunder shall be in writing and shall be deemed given if personally delivered or mailed, certified mail, return receipt requested, or sent by overnight carrier to the addresses set forth herein and in the Premises Lease to which the notice pertains. Addresses for notice may be changed by giving ten days (10) written notice of the change in the manner set forth herein.

If to Lessor:

PacifiCorp
Property Management Department
1407 West North Temple
Salt Lake City, UT 84140

With a copy to:

Jones, Waldo, Holbrook & McDonough
Attn: R. Jeff Richards, Esq.
1500 Wells Fargo Plaza
170 South Main Street
Salt Lake City, UT 84101-1644

If to Lessee: Texaco Exploration and Production Inc.
Attn: Allen R. Davis
3300 N. Butler, Suite 100
Farmington, New Mexico 87401

20. Authority. Each party covenants and warrants to the other that it has full right, power, and authority to execute this Agreement and that the execution and performance thereof will not violate any applicable laws, ordinances or covenants, or the provisions of any agreement binding on that party. Each party represents that its representative who executes this Agreement has been duly authorized to do so by appropriate corporate action.

21. No Waiver. No provision of this Agreement shall be deemed to be waived by either party unless the waiver is in writing and signed by the party against which enforcement is attempted. No custom or practice course of dealing which may develop between the parties in the administration of the terms of Agreement, or course of performance or failure of either party to enforce any term, right or condition is to be construed to waive or lessen any party's right to insist upon strict performance of the terms of this Agreement.

22. Severability. In the event that any part of this Agreement is found to be illegal, or in violation of public policy, or for any other reason unenforceable, such finding shall in no event invalidate or render unenforceable the other parts of this Agreement.

23. Attorneys' Fees. The prevailing party in any litigation arising hereunder shall be entitled to its reasonable attorney fees and court costs, including fees and costs incurred through any applicable appeal process.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first above written.

PacificCorp, dba Utah
Power and Light Company

By [Signature]

Its Vice President

Date Signed: 6/08/01

Texaco Exploration and
Production Inc.

By [Signature]
J.A. Head

Its Attorney-in-Fact

Date Signed: _____

ATTACHMENT "A"
(Nonexclusive Surface Use Agreement)

Effective Date: May 31, 2001

Property Description: The location for each well pad, access route, pipeline, power line, and other allowed use of the Property is described in Attachment "B".

Activities: Site preparation for well locations and surface facilities for the drilling, operating and producing the UP&L 6-102, UP&L 6-103, UP&L 6-104 and State of Utah "AA" 7-105 wells and road, pipeline and electrical line easements

Agreement Term: Held by Use

Payment Amount and Term: \$1,000.00 per acre for well locations
\$25.00 per rod for easements
Total consideration: \$56,228.51

Other:

PacifiCorp, dba Utah
Power and Light Company

By *[Signature]*

Its Vice President

Date Signed: 6/08/01

Texaco Exploration and
Production Inc.

By *[Signature]*
J.A. Head

Its Attorney-in-Fact

Date Signed: _____

ATTACHMENT "B"
(Real Property Description)

WELL LOCATIONS

UP&L 6-102

Beginning at the NE corner of proposed well site 6-102, being 39.287 rods South and 55.374 rods West of the North quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S36°38'31"E 15.758 rods; thence S53°21'29"W 10.303 rods; thence N36°38'31"W 15.758 rods; thence N53°21'29"E 10.303 rods to the point of beginning, containing 1.015 acres, more or less.

UP&L 6-103

Beginning at the NE corner of proposed well site 6-103, being 28.024 rods South and 114.717 rods East of the West quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S35°00'23"E 15.758 rods; thence S54°59'37"W 10.303 rods; thence N35°00'23"W 15.758 rods; thence N54°59'37"E 10.303 rods to the point of beginning, containing 1.015 acres, more or less.

UP&L 6-104

Beginning at the NE corner of proposed well site 6-104, being 28.516 rods South and 31.027 rods West of the East quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S71°16'29"E 14.545 rods; thence S18°43'31"W 10.303 rods; thence N71°16'29"W 14.545 rods; thence N18°43'31"E 10.303 rods to the point of beginning, containing 0.937 acres, more or less.

STATE OF UTAH "AA" 7-105

Beginning at the NW corner of proposed well site 7-105, being 120.615 rods South and 25.429 rods East of the NW section corner of Section 7, T17S, R8E, S.L.B.&M., thence running S70°04'30"E 10.303 rods; thence S19°55'30"W 15.758 rods; thence N70°04'30"W 10.303 rods; thence N19°55'30"E 15.758 rods to the point of beginning, containing 1.015 acres, more or less.

UTILITY/ACCESS CORRIDORS

NW/4 SECTION 6, T17S, R8E

Beginning at a point on the proposed well site of 6-102, said point being 47.253 rods South and 62.659 rods West of the North quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S47°29'50"W 8.652 rods; thence N82°14'38"W 21.706 rods, more or less, to a point on the North ROW line of the proposed main gas line; AND beginning at a point on the South ROW line of the proposed main gas line, said point being 49.110 rods South and 94.035 rods West of the North quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running N65°14'41"W 18.562 rods; thence N°25'07'39"W 18.923 rods; thence N33°44'44"W 8.123 rods; thence N42°29'05"W 23.940 rods; thence N65°49'58"E 6.949 rods; thence N52°06'24"E 12.032 rods; thence N66°31'31"E 4.396 rods; thence N78°09'58"E 6.433 rods, more or less, to a point on the South ROW line of the proposed main gas line; AND beginning at a point on the North ROW line of the proposed main

gas line, said point being 15.382 rods North and 45.997 rods East of the Southwest quarter corner of Section 31, T16S, R8E, S.L.B.&M., thence running N60°10'32"E 13.521 rods, more or less, to a point on the South ROW line of S.R. 31; AND beginning at a point on the existing ROW of well #7-106, being 11.204 rods North and 4.470 rods East of the East quarter corner of Section 1, T17S, R7E, S.L.B.&M., thence running N32°16'15"E 35.601 rods; thence N50°54'52"E 16.803 rods; thence S39°39'04"E 11.414 rods; thence N53°06'25"E 22.773 rods to a point on the existing ROW of the proposed ROW of the main gas line.

SW/4-SECTION 6 & N/2-SECTION 7, T17S, R8E

Beginning at a point on proposed well site 6-103, being 41.797 rods South and 122.543 rods East of the West quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S32°20'13"E 10.154 rods; thence S27°33'41"W 14.655 rods; thence S37°36'43"W 5.294 rods; thence S14°24'48"W 7.091 rods; thence S37°10'33"W 9.212 rods; thence S10°48'44"W 6.250 rods; thence S13°06'08"E 8.828 rods; thence S51°02'11"E 13.401 rods; thence S08°53'18"E 5.954 rods; thence S50°05'20"E 7.684 rods; thence S32°26'04"E 15.884 rods; thence S05°50'55"E 16.692 rods; thence S13°34'05"E 27.161 rods; thence S40°49'55"E 14.075 rods; thence S23°42'29"E 4.329 rods; thence S49°12'53"E 7.355 rods; thence S33°30'28"E 24.825 rods, more or less, to a point on the existing access corridor to well site 7-106; AND beginning at a point on proposed well site 6-103, being 10.826 rods South and 133.956 rods East of the West quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running N44°44'08"E 11.504 rods; thence N32°18'42"E 11.011 rods; thence N27°20'33"E 4.679 rods, more or less, to a point on the existing ROW of the proposed main gas line.

SE/4-SECTION 6, T17S, R8E

Beginning at a point on the South ROW line of S.R. 31, being 6.904 rods South and 76.647 rods West of the East quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S53°33'39"W 7.024 rods; thence S26°33'15"E 3.844 rods; thence S05°32'37"E 5.713 rods; thence S02°52'12"W 9.195 rods; thence S11°11'22"W 4.964 rods; thence S01°14'55"W 6.895 rods; thence S54°54'21"E 5.718 rods; thence S41°54'43"W 2.121 rods; thence S34°57'42"W 14.862 rods; thence S39°14'49"W 5.751 rods; thence S47°21'49"W 8.422 rods; thence S29°13'53"W 15.541 rods, more or less, to a point on the existing ROW of the main gas line.

ROAD BASEMENTS (NEW/EXISTING)

SECTION 1, T17S, R7E AND SECTIONS 6 & 7, T17S, R8E

Beginning at a point 50.509 rods South and 197.454 rods East of the Northwest corner of Section 7, T17S, R8E, S.L.B.&M., said point being the property line, thence running S87°17'03"W 9.645 rods; thence N76°01'51"W 9.264 rods; thence N67°43'23"W 3.750 rods; thence S20°03'05"W 5.278 rods; thence S11°48'32"E 5.339 rods; thence S31°01'03"W 5.739 rods; thence S28°24'28"W 35.304 rods; thence S39°32'29"W 19.037 rods; thence S24°09'29"W 14.964 rods; thence S55°26'10"W 25.702 rods; thence S76°41'44"W 23.157 rods; thence N45°52'44"W 20.702 rods; thence N23°57'30"W 6.917 rods; thence N42°39'13"W 5.950 rods; thence N63°46'30"W 4.214 rods; thence N70°52'48"W 4.824 rods; thence N77°43'22"W 4.727 rods; thence N89°49'05"W 4.960 rods; thence S59°19'38"W 24.136 rods; thence N22°49'24"W 6.504 rods; thence N28°25'53"E 5.420 rods; thence N39°52'44"E 21.505 rods; thence N33°15'42"E 23.154 rods, more or less, to the intersection of an existing UP&L

Ash Haul Road; AND beginning at a point on existing road 77.822 rods South and 59.111 rods East of the Northwest corner of Section 7, T17S, R8E, S.L.B.&M., said point being on the centerline of the existing Ash Haul Road, thence running N46°03'14"W 76.102 rods; thence N37°20'57"W 26.688 rods; thence N02°22'49"W 26.354 rods; thence N34°02'50"E 64.241 rods; thence N11°22'49"E 29.422 rods; thence N21°00'32"E 38.242 rods; thence N27°37'35"W 23.631 rods; thence N39°33'54" W 22.147 rods; thence N68°41'49"W 32.767 rods; thence N73°46'53" W 17.012 rods; thence S62°28'23"W 12.513 rods; thence N89°55'40"W 12.028 rods; thence N62°09'43"W 16.848 rods; thence N22°53'30"W 20.247 rods; thence N43°19'20"W 24.536 rods; thence N27°54'52"W 32.711 rods; thence N43°15'20"W 16.005 rods, more or less, to a point at the contractor's gate within the NW/4 NE/4 of Section 1, T17S, R7E, S.L.B.&M.; AND beginning at a point on the South ROW line of State Road 31, being 34.873 rods South and 55.072 rods West of the East quarter corner of Section 6, T17S, R8E, S.L.B.&M., thence running S73°03'29"W 11.838 rods; thence S65°26'38"W 8.433 rods; thence S47°38'26"W 5.788 rods; thence S35°41'21"W 20.828 rods; thence S47°21'49"W 8.422 rods; thence S29°30'42"W 15.537 rods, more or less, to a point on the ROW line of the main gas line in Section 6, T17S, R8E, S.L.B.&M.

PIPELINE EASEMENT

SECTION 36, T16S, R7E & SECTION 31, T16S, R8E & SECTION 6, T17S, R8E

Beginning at a point on the South ROW line, being 9.866 rods South and 174.095 rods East of the West quarter corner of Section 36, T16S, R7E, S.L.B.&M., thence running S21°13'52"W 3.805 rods; thence S53°52'13"E 22.429 rods; thence S56°41'37"E 33.612 rods; thence S38°32'58"E 3.942 rods; thence N75°57'53"E 14.852 rods; thence S83°48'43"E 22.449 rods; thence S71°12'25"E 21.440 rods; thence S52°16'43"E 6.185 rods; thence S60°33'50"E 12.553 rods; thence S46°12'24"E 26.647 rods; thence S50°46'01"E 6.337 rods; thence S57°46'35"E 14.799 rods; thence S33°36'34"E 24.335 rods; thence S23°43'27"E 24.044 rods; thence S35°17'57"E 13.875 rods; thence S16°56'18"E 66.431 rods; thence S14°22'05"W 6.764 rods; thence S11°37'29"E 38.376 rods; thence S52°37'04"E 26.446 rods; thence S38°10'14"E 102.339 rods; thence S30°08'39"E 25.711 rods; thence S50°02'54"E 16.533 rods; thence S57°52'31"E 50.187 rods; thence S35°36'36"E 38.547 rods; thence S34°35'32"E 12.918 rods; thence S47°44'06"E 9.551 rods; thence S38°15'45"E 8.475 rods; thence S62°42'48"E 5.407 rods; thence S51°40'18"E 13.970 rods; thence S56°58'06"E 5.827 rods; thence S70°12'23"E 9.506 rods, more or less, to a point on the property line, said property line also being the South section line of Section 6, T17S, R8E, S.L.B.&M.



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

July 11, 2001

Ms. Lisah Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 9 – Sundry Notices & Reports on Wells

UP&L 06-102

Patented

API #4301530441

NENW-S6 T17S R8E

Emery County, Utah

UP&L 06-103

Patented

API #4301530483

NESW-S6 T17S R8E

Emery County, Utah

UP&L 06-104

Patented

API #4301530442

NESE-S6 T17S R8E

Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis
Texaco Exploration and Production Inc.
Farmington Operating Unit

RECEIVED

JUL 13 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Texaco Exploration & Production Inc.			8. WELL NAME and NUMBER: UP&L 06-103
3. ADDRESS OF OPERATOR: 3300 N. Butler CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 325-4397	9. API NUMBER: 4301530483
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2024' FSL, 1883' FWL			10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 6 17S 8E			COUNTY: EMERY
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6-16-2001 - Spot hole. Spud - 12-1/4" hole at 307' depth.
Set conductor pipe. Run 307' of 8-5/8" pipe, 24#, K55, 8rd.
Cement w/20 bbls fresh water, 190 sacks Class G cement w/2% S001 + 1/4# sack D029.

6-17-2001 - MIRU Ellenburg Rig - #15. Test BOPE. Drill to 960'.

6-18-2001 - Drill from 960' to 3126'.

6-19-2001 - Drill from 3126' to 3885' - T.D. Circulate and clean hole. POH. RU wireline loggers.

6-20-2001 - Run 5-1/2", 17#, N-80, LTC, GS @ 3862', FC @ 3860'. Rig cement equipment and cement casing w/20 bbl CW7 followed by 10 bbl water spacer and 125 sacks of 10:2 RFC.
Rig released 11:30 hrs.

RECEIVED

JUL 13 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen R. Davis</u>	TITLE <u>Operating Unit Manager</u>
SIGNATURE <u>Allen R. Davis</u>	DATE <u>7/11/2001</u>

(This space for State use only)



TEXACO EXPLORATION & PRODUCTION, INC.

MORNING REPORT

Well Name: U.P. & L. 6-103 WBSE: DDOICTA22CAPDRL API: 43 01530483 Rpt # 4 Date: 6/21/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS								
FIELD: HUNTINGTON SPUD DATE: 6/17/2001 RIG: ELLENBURG 15 DRLG SUPRS: LUECKING RIG PHONE: 435-749-0958 CELLPHONE: 918-649-7907 ENGR: STEVE GODFREY		RKB: 6,459.00 (ft) NEXT CSG: 5.500 (in) @ 4,030 (ft)					MD/TVD: 3,885 (ft) / 3,885 (ft) FOOTAGE: (ft) DRILL HRS: 24 HR ROP: PROPOSED TD: 4,030 (ft) AFE Days +/- Goal:								
		CASING					COSTS								
		CSG	MD	TVD	TOL	LO	LNR	Est.	DH Cash	DH MOH	CompCash	CompMOH	Contang	TOTAL	
		5.500	3,860	3,860			N	143,000	143,000	5,000	5,000	150,500	54,000	30,000	382,500
		8.625	307	307			N	154,810	154,810	4,510	4,510	21,868	42,628	10,455	234,272
								Daily	1,660	0	0	4,748	35,839	371	42,618

CURRENT OP AT REP TIME: RIG DOWN
PLANNED OPERATIONS: MOVE T/LEONARD 15-127.RIG UP. DRILL W/SURVEYS.

SAFETY SUMMARY						
MANHRS WORKED: 166.00	SAFETY MTGS ATTENDED: 1	DAYS SINCE LAST LTA: 4	REC: N	F/A: N	GOVT INSP?	
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: CEMENT CASING.				
INCIDENT DESCRIPTION:						

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
2.00	PT	030	RUN 5 1/2", 17#, N-80, LT&C CASING WITH GUIDE SHOE AND FLOAT COLLAR. TOTAL OF 3862', SET AT 3860' K.B. MARKER JOINT AT 3170'. CENTRALIZER ON FIRST JOINT AND EVERY OTHER JOINT FOR TOTAL OF 40.
0.50	PT	005	FILL PIPE WITH 3% KCL AND WASH TO BOTTOM.
1.00	PT	021	SAFETY MEETING. TEST LINES TO 2000 PSI. CEMENT 5 1/2" CASING AS FOLLOWS. DOWELL PUMPED 20 BBLs CW-7 AND 10 BBL WATER, FOLLOWED BY 125 SX, 36 BBLs OF 10/2 RFC CEMENT WITH 2% S1 AND .25 PPS D28. 14.2 WT. 1.63 YIELD. 7.91 GAL SX MIX WATER. NO CIRCULATION DURING JOB. LIFT PRESSURE INDICATING GOOD CEMENT JOB. BUMPED PLUG AT 85 BBL. CALCULATED DISPLACEMENT 88 BBLs.
4.00	PT	014	NIPPLE DOWN. SET SLIPS. CUT OFF. SET OUT BOP. RIG RELEASED AT 1130 AM 6/20/2001.
16.50	N1	001	RIG DOWN. REPAIR RIG.

PERSONNEL DATA						POB: 20
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
TEXACO	1	24.00	WEATHERFORD AIR	3	6.00	
CALLOWAY	1	24.00	DOWELL	3	6.00	
ELLENBURG	10	96.00	ELLENBURG MECHANIC	1	8.00	
NIELSON	1	2.00				

Comments
CELL. 918-649-7907. TRUCK 435-749-2135.



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: U.P. & L. 6-103 WBSE: DDOICTA22CAPDRL API: 43 01530483 Rpt #: 3 Date: 6/20/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS				COSTS					
FIELD: HUNTINGTON	RKB: 6,459.00 (ft)	NEXT CSG. 5.500 (in) @ 4,030 (ft)				MD/TVD: 3,885 (ft) / 3,885 (ft)	24 HR ROP: 66.00		FOOTAGE: 759 (ft)	PROPOSED TD: 4,030 (ft)					
SPUD DATE: 6/17/2001						DRILL HRS: 11.50	AFE Days +/- Goal:								
RIG: ELLENBURG 15						Est.		DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL		
DRLG SUPRS: LUECKING		CSG	MD	TVD	TOL	LO	LNR	Est	143,000	5,000	150,500	54,000	30,000	382,500	
RIG PHONE: 435-749-0958		8.625	307	307			N	Est+OE	143,000	5,000	150,500	54,000	30,000	382,500	
CELLPHONE: 918-649-7907								Cum	153,150	4,510	17,120	6,789	10,085	191,654	
ENGR: STEVE GODFREY								Daily	30,876	0	700	0	1,543	33,119	

CURRENT OP AT REP TIME: RUN 5 1/2" CASING.
PLANNED OPERATIONS: RUN CSG. CMT. RIG DOWN.

SAFETY SUMMARY

MANHRS WORKED: 230.00	SAFETY MTGS ATTENDED: 2	DAYS SINCE LAST LTA: 3	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: LOGGING. RUN CASING			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
11.50	PT	002	MIST DRILL FROM 3126' TO 3885' ROP 66 FPH. BW 35. RPM 80. CFM 1600. PSI 225.
1.00	PT	005	BLOW HOLE.
4.50	PT	006	LOAD HOLE WITH 40 BBLs KCL AND TOH FOR LOGS.
5.00	PT	210	SAFETY MEETING. RIG UP SCHLUMBERGER AND LOG WITH PLATFORM EXPRESS.
2.00	PT	030	RIG UP AND RUN 5 1/2" CASING.

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53JAC	537	RERUN	18/18/18/20/////	307.0	3,885.0	5	5	WT	A	E	I	BT	TD

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P.BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	35 / 35	80 / 90		225		11.50	759	66.00	41.50	3,578.0	86.22

BHA / HOLE CONDITIONS

BHA # 1	BIT # 1	BHA WT BELOW JARS (klb)	P/U WT (klb)	S/O WT (klb)	RT WT (klb)	TORQUE ON/OFF (ft-lbf) / (ft-lbf)	HRS ON JARS
BHA LENGTH: 615.52	MIN ID: 0.500	BHA HRS SINCE LAST INSPECTION: 42					
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 7-Heavy Weight Drill Pipe							

PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	WEATHERFORD AIR	2	48.00
CALLOWAY	1	24.00	SCHLUMBERGER	3	24.00
ELLENBURG	10	96.00	DOWELL	3	6.00
NIELSON	1	8.00			

Comments

CELL. 918-649-7907. TRUCK 435-749-2135.



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: U.P. & L. 6-103 WBSE: DDOICTA22CAPDRL API: 43 01530483 Rpt #. 2 Date: 6/19/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS																																														
FIELD: HUNTINGTON	RKB	6,459.00 (ft)				MD/TVD:	3,126 (ft) / 3,126 (ft)		24 HR ROP:	98.45																																										
SPUD DATE: 6/17/2001						FOOTAGE:	2,166 (ft)		PROPOSED TD:	4,030 (ft)																																										
RIG: ELLENBURG 15						DRILL HRS:	22.00		AFE Days +/- Goal:																																											
DRLG SUPRS:		NEXT CSG: 5.500 (in) @ 4,030 (ft)				<table border="1"> <thead> <tr> <th colspan="7">COSTS</th> </tr> <tr> <th></th> <th>DH Cash</th> <th>DH MOH</th> <th>CompCash</th> <th>CompMOH</th> <th>Conteng</th> <th>TOTAL</th> </tr> </thead> <tbody> <tr> <td>Est</td> <td>143,000</td> <td>5,000</td> <td>150,500</td> <td>54,000</td> <td>30,000</td> <td>382,500</td> </tr> <tr> <td>Est+OE</td> <td>143,000</td> <td>5,000</td> <td>150,500</td> <td>54,000</td> <td>30,000</td> <td>382,500</td> </tr> <tr> <td>Cum</td> <td>122,275</td> <td>4,510</td> <td>16,420</td> <td>6,789</td> <td>8,542</td> <td>158,536</td> </tr> <tr> <td>Daily</td> <td>43,047</td> <td>0</td> <td>1,380</td> <td>250</td> <td>349</td> <td>45,025</td> </tr> </tbody> </table>					COSTS								DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	Est	143,000	5,000	150,500	54,000	30,000	382,500	Est+OE	143,000	5,000	150,500	54,000	30,000	382,500	Cum	122,275	4,510	16,420	6,789	8,542	158,536	Daily	43,047	0	1,380	250	349	45,025
COSTS																																																				
	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL																																														
Est	143,000	5,000	150,500	54,000	30,000	382,500																																														
Est+OE	143,000	5,000	150,500	54,000	30,000	382,500																																														
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RIG PHONE: 435-749-0958																																																				
CELLPHONE: 918-649-7907																																																				
ENGR:																																																				
STEVE GODFREY																																																				

CURRENT OP AT REP TIME: DRILLING
 PLANNED OPERATIONS: DRILL T/TD.LOG. RUN CSG. & CEMENT.

SAFETY SUMMARY					
MANHRS WORKED: 218.00	SAFETY MTGS ATTENDED: 1	DAYS SINCE LAST LTA: 2	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: FAST HOLE			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
6.00	PT	002	MIST DRILL FROM 960' TO 1369'. ROP 68.1 FPH. BW 35. RPM 90. CFM 1600. PSI 225.
0.50	PT	012	SURVEY AT 1337. 1 DEGREE.
6.00	PT	002	MIST DRILL FROM 1369' TO 1901'. ROP 88.6 FPH. BW 35. RPM 80. CFM 1600. PSI 225.
0.50	PT	012	SURVEY AT 1870. 1/2 DEGREE.
4.50	PT	002	MIST DRILL FROM 1901' TO 2436'. ROP 118.8 FPH. BW 35. RPM 80. CFM 1600. PSI 225.
0.50	PT	012	SURVEY AT 2401. 1 DEGREE.
4.00	PT	002	MIST DRILL FROM 2436' TO 2935'. ROP 124.7 FPH. BW 35. RPM 80. CFM 1600. PSI 225.
0.50	PT	012	SURVEY AT 2904. 1.5 DEGREE.
1.50	PT	002	MIST DRILL FROM 2935' TO 3126'. ROP 127.3 FPH. BW 35. RPM 80. CFM 1600. PSI 225. RUNNING 8-10 GPM WATER WITH 1.5 GAL SOAP PER 20 BBLs WATER.

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53JAC	537	RERUN	18/18/18/20/1111	307.0									

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	35 / 35	80 / 90		225		22.00	2,166	98.45	30.00	2,819.0	93.97

BHA # 1 BIT # 1 BHA / HOLE CONDITIONS						
BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS	
(klb)	92 (klb)	85 (klb)	89 (klb)	(ft-lbf) / (ft-lbf)		
BHA LENGTH: 615.52	MIN ID: 0.500	BHA HRS SINCE LAST INSPECTION: 30				
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 7-Heavy Weight Drill Pipe						

SURVEY DATA															
MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG	MD	INCL	AZIMUTH	TVD _{obs}	VS	N/S CUM	E/W CUM	DOGLEG
1,337	1.000	0.000	499.94	7.64	7.64	0.00	0.05	2,401	1.000	0.000	1,563.85	21.56	21.56	0.00	0.09
1,870	0.500	0.000	1,032.89	14.61	14.61	0.00	0.09	2,904	1.500	0.000	2,066.73	32.54	32.54	0.00	0.10

MUD MATERIAL USED		
DESCRIPTION	USED	DESCRIPTION
KCL	1,125 KG	

PERSONNEL DATA					
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	NIELSON	1	8.00
CALLOWAY	1	24.00	WEATHERFORD AIR	2	48.00
ELLENBURG	10	96.00	STRICKER SURE TEST	2	16.00
PETE MARTIN	1	2.00			



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: U.P. & L. 6-103

WBSE: DDOICTA22CAPDRL

API: 43 01530483

Rpt #: 2

Date: 6/19/2001

Comments

CELL. 918-649-7907. TRUCK 435-749-2135.



TEXACO EXPLORATION & PRODUCTION, INC.

MORNING REPORT

Well Name: U.P. & L. 6-103 WBSE: DDOICTA22CAPDRL API: 43 01530483 Rpt #: 1 Date: 6/18/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS								
FIELD: HUNTINGTON		RKB: 6,459.00 (ft)					MD/TVD: 960 (ft) / 960 (ft)		24 HR ROP: 81.63						
SPUD DATE: 6/17/2001		NEXT CSG: 5.500 (in) @ 4,030 (ft)					FOOTAGE: 653 (ft)		PROPOSED TD: 4,030 (ft)						
RIG: ELLENBURG 15							DRILL HRS: 8.00		AFE Days +/- Goal:						
DRLG SUPRS: LUECKING							COSTS								
RIG PHONE: 435-749-0958		CSG	MD	TVD	TOL	LO	LNR	Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	
CELLPHONE: 918-649-7907		8.625	307	307			N	143,000	143,000	5,000	5,000	150,500	54,000	30,000	382,500
ENGR: STEVE GODFREY								Est+OE	143,000	5,000	150,500	54,000	30,000	382,500	
								Cum	79,228	4,510	15,040	6,539	8,193	113,510	
								Daily	79,228	4,510	15,040	6,539	8,193	113,510	

CURRENT OP AT REP TIME: DRILLING
PLANNED OPERATIONS: DRILL WITH SURVEYS.

SAFETY SUMMARY

MANHRS WORKED: 235.00 SAFETY MTGS ATTENDED: 1 DAYS SINCE LAST LTA: 1 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: RIG MOVE. NO SMOKING

INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
4.00	N1	001	RIG DOWN AND PREPARE TO MOVE TO U.P.&L 6-103.
4.00	N1	001	MOVE AND RIG UP ON U.P. & L # 6-103.
2.50	PT	014	NIPPLE UP BOP AND MANIFOLD.
2.00	PT	015	TEST BOP'S AND MANIFOLD TO 2000 PSI.
1.50	PT	006	TRIP IN HOLE. TAG CEMENT AT 260'.
1.50	PT	002	DRILL CEMENT, INSERT, AND SHOE FROM 260' TO 307'.
6.50	PT	002	MIST DRILL FROM 307' TO 867'. ROP 86.1 FPH. BW 20-25. RPM 60-90. CFM 1600. PSI 225. 8-10 GPM WATER WITH 1.5 GAL SOAP AND CORR. INHIB. PER 20 BBL WATER.
0.50	PT	012	SURVEY AT 837'. 3/4 DEGREE.
1.50	PT	002	MIST DRILL FROM 837' TO 960'. ROP 82 FPH. BW 25. RPM 90. CFM 1600. PSI 225.

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53JAC	537	RERUN	18/18/18/20/////	307.0									

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	20 / 25	60 / 90		225		8.00	653	81.63	8.00	653.0	81.63

BHA # 1	BIT # 1	BHA / HOLE CONDITIONS									
BHA WT BELOW JARS		P/U WT		S/O WT		RT WT		TORQUE ON/OFF		HRS ON JARS	
(klb)		59 (klb)		55 (klb)		57 (klb)		(ft-lbf) / (ft-lbf)			
BHA LENGTH: 615.52		MIN ID: 0.500						BHA HRS SINCE LAST INSPECTION: 8			

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 7-Heavy Weight Drill Pipe

SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG
837	0.750	0.000	0.00	0.00	0.00	0.00	0.00								

MUD MATERIAL USED

DESCRIPTION	USED	DESCRIPTION	USED
KCL	1,125 KG		

PERSONNEL DATA

PERSONNEL DATA				POB: 22	
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	NIELSON	4	24.00
CALLOWAY	1	24.00	WEATHERFORD AIR	2	40.00
ELLENBURG	10	96.00	QUICK TEST	1	3.00
J WEST	3	24.00			



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 2 of 2

Well Name: U.P. & L. 6-103

WBSE: DDOICTA22CAPDRL

API: 43 01530483

Rpt #: 1

Date: 6/18/2001

Comments

CELL. 918-649-7907. TRUCK 435-749-2135.

WELL DATA



WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME **UP&L 06-103** API NUMBER **4301530483** WELL TYPE **GW** WELL STATUS **DRL**
 OPERATOR **TEXACO E & P INC** ACCOUNT **N5700** ALT. ADDRESS FLAG **#** FIRST PRODUCTION
 FIELD NAME **WILDCAT** FIELD NUMBER **1** LA | PA DATE

WELL LOCATION:

SURF LOCATION
 Q. S. T. R. M. **NESW** **06** **17.0 S** **08.0 E** **S**
 COUNTY **EMERY**

UTM Coordinates:

SURFACE - N **4357873.00**
 SURFACE - E **493977.00**
 BHL - N
 BHL - E

CONFIDENTIAL FLAG **C**
 CONFIDENTIAL DATE
 DIRECTIONAL | HORIZONTAL
 HORIZONTAL LATERALS
 FIELD TYPE **W**
 WILDCAT TAX FLAG
 CB-METHANE FLAG **X**
 ELEVATION **6448 GR**
 BOND NUMBER **6027949**
 BOND TYPE **4**

LEASE NUMBER **FEE**
 MINERAL LEASE TYPE **4**
 SURFACE OWNER TYPE **4**
 INDIAN TRIBE
 C.A. NUMBER
 UNIT NAME **HUNTINGTON CBM**

CUMULATIVE PRODUCTION:

OIL
 GAS
 WATER

COMMENTS



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Texaco Exploration & Production, Inc Operator Account Number: N 5700
 Address: 330 North Butler
city Farmington
state NM zip 87401 Phone Number: (505) 325-4397

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43015304383	UP&L 06-103		nesw	6	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13212	6/18/2001		7-27-01		
Comments: CONFIDENTIAL 7-27-01							

Well 2

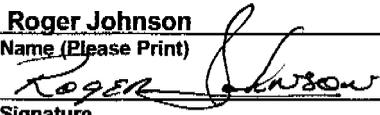
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Roger Johnson
 Name (Please Print)

 Signature
 Technician _____ Date 7/6/2001
 Title _____ Date _____



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 11 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

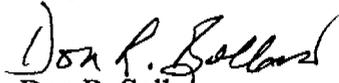
A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u>		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Wells</u>		8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: <u>(281) 561-3443</u>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: <u>Emery</u>		
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

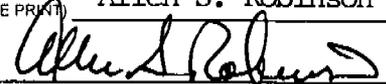


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

Daily Cost Estimate

Version 3.0

Chevron

		CAPITAL			EXPENSE			
		WBS#: UWDCB-DT01J-C01			WBS #:			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	300	300	300		0	0
	Supervision Total			300	300		0	0
74400004	Drilling Fluids			0	0		0	0
	Mud, Materials Total			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			542	542		0	0
		TANKS	240					
		KNIGHT	290					
		BIG RED						
		PRO-TECHNIQUES	12					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			542	542		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd		5,799	5,799	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			5,799	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	BENCO/GARDINER		0	0		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			6,641			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				6,641			0
					\$\$\$			\$\$\$
Days on Location:	2							
Proposed Days:	0							
								0
Rig:				Prepared By:	Lee VAUGHAN			
Field:	DRUNKARDS WASH	Lease:	UP&L	Well No.:	6-103	Date THRU:	05/09/2002	

CONFIDENTIAL

Daily Cost Estimate

Version 5.1

Chevron

		CAPITAL				EXPENSE		
		WBS#: UWDCB-DT01J-C01				WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey		3,995	3,995	3,995		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,995	3,995		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	3,010	3,010	3,010		0	0
	Supervision Total			3,010	3,010		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			5,051	5,051		0	0
		KNIGHT	500					
		TANKS	280					
		BIG RED						
		PRO-TECH.	4,271					
		ABB VETCO						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials		58,146	58,146	58,146		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services		1,965	1,965	1,965		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			65,162	65,162		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd		5,799	5,799	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			5,799	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	GARDINER/BENCO		0	0		0	0
94100700	Capitalized G&A			0	0		0	0
				Total Field Estimate (Daily)	77,966		0	
				Cumulative (Previous Day)				
				Total Estimated Cost (Incl. G&A)	77,966			0
					\$\$\$		\$\$\$	
Days on Location:	4			Original Appropriations				
Proposed Days:	0			Total Appropriated				0
Rig:	KEY			Prepared By:	Lee Vaughan			
Field:	HUNNINGTON	Lease:	UP&L	Well No.:	6-103	Date THRU:	may 17-02	

TIPS 908 SEC-06
43-015-30483

CONFIDENTIAL

UP&L

6-103

Daily Completion / WO Report Version 5.1

Start Date:		Actual Days: 4	Auth. Days:	TD: 3,885'	PBTD: 3,804'
Job Description:				KB Correction:	Job Code:
Fluid Type:			Weight:		
Prod. Casing Size: 5 1/2	WT: 17	Grade: n-80	Set @ MD:	Cmt. Top @	
Liner OD:	WT:	Grade:	Set@ MD:	Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details
Packer @		Packer Make & Model	Perforations:	Details	
			3614-3624 , 3562-3574	4 SPF	
			3538-3542 , 3526-3532		
			3512-3515		
Fish Top:		Details:			
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)			
07:00	07:30	SAFETY MEETING 4 PTS TIF			
07:30	08:00	RIH W/TBG , TAG SAND @ 3795'. CLEAN OUT TO PBTD @ 3804' (9') PICK UP TO 3760			
08:00	15:00	RIG UP SWAB. FLUID LEVEL @ 100' SWAB 170 BBLs WITH 18 RUNS . FLUID LEVEL @ 800'			
		RUN TBG , TAG SAND @ 3790' PULL UP & HANG TBG @ 3735'			
		SHUT DOWN FOR NIGHT			
		GOOD SHOW OF GAS			
SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: 40 OTHERS: TOTAL: 80					
CUMULATIVE SAFETY HOURS: Mtg 2 RIG: # 80 - TOTAL: 80					
Fluid Lost To Formation		Daily:	Cumulative:		
Hours Charged To:		Contractor:	Chevron:	Other:	Total: 0
INCIDENT HRS:					
CUMULATIVE INCIDENT HRS: -					
G&A: \$0	H2S:	Accidents:	NR	Chevron %: -	
Daily Intangible Cost: \$4,497	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$4,497	WBS Element No. (Capital) UWDCB-DT01J-C01
Cum Intangible Cost: \$74,430	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$80,229	WBS Element No. (Exp)
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:		Total Appr: \$	30483-
Profit Cntr MCBU		Rig: KEY	Rep Phone: 915-647 1020	WO Rep: Lee Vaughan	API Well No: 43-015- 30441
Field: HUNNINGTON	Lease: UP&L	Well #: 6-103	Date: may 18-02		

Daily Cost Estimate

Version 5.1

Chevron

CAPITAL			EXPENSE		
WBS#:	UWDCB-DT01J-C01		WBS #:		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		2,817	2,817	3,995		0	0
74400002	Rig - Footage / Turnkey			0			0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			2,817	6,812		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	900	900	3,910		0	0
	Supervision Total			900	3,910		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			780	780		0	0
		KNIGHT	500					
		TANKS	280					
		BIG RED						
		PRO-TECH.						
		ABB VETCO						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	58,146		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	1,965		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			780	60,891		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	GARDINER/BENCO		0	440		0	0
94100700	Capitalized G&A			0	0		0	0
				4,497			0	
					80,229			0

	\$\$\$	\$\$\$
Days on Location: 4	Original Appropriations	
Proposed Days: 0	Total Appropriated	0

Rig: KEY		Prepared By: Lee Vaughan		
Field: HUNNINGTON	Lease: UP&L	Well No.: 6-103	Date THRU: may 18-02	

CONFIDENTIAL

Carol Daniels - Morning reports

From: "Nelson, Darla (NEDJ)" <NEDJ@chevrontexaco.com>
To: "Howard, Jack (JHoward)" <JHoward@chevrontexaco.com>, "CDaniels.nrogm@state.ut.us" <CDaniels.nrogm@state.ut.us>, "Breliah, Dorothy A" <BrelIDA@chevrontexaco.com>, "Caldaro-Baird, Julia L" <caldajl@chevrontexaco.com>, "Swainson, Keith A (KeithSwainson)" <KeithSwainson@chevrontexaco.com>, "Ermel, Kenneth (KErmel)" <KErmel@chevrontexaco.com>, "Moran, Edward M. (dwmm)" <dwmm@chevrontexaco.com>, "Herrington, W E (Gene)" <herriwe@chevrontexaco.com>, "Kephart, Ian M" <kephaim@chevrontexaco.com>, "Wirth, Ronald D" <wirthrd@chevrontexaco.com>, "Thompson, Tommy N (TommyThompson)" <TommyThompson@chevrontexaco.com>, "Micikas, James D" <micikjd@chevrontexaco.com>, "Nini, Roy (cnini)" <cnini@chevrontexaco.com>, "Archibeque, Art (AArchibeque)" <AArchibeque@chevrontexaco.com>, "Herndon, Ray (HDRA)" <HDRA@chevrontexaco.com>, "Harrison, Madge A (MadgeHarrison)" <MadgeHarrison@chevrontexaco.com>, "Mitchell, Dale (DaleMitchell)" <DaleMitchell@chevrontexaco.com>, "Nemec, Tom S" <nemects@chevrontexaco.com>, "Woods, Sherry (SherryWoods)" <SherryWoods@chevrontexaco.com>, "McCrary, Gregory (GMccrary)" <GMccrary@chevrontexaco.com>, "Sibert, Sharon (SHOU)" <SHOU@chevrontexaco.com>
Date: 05/20/2002 7:19 AM
Subject: Morning reports

<<May18_Workover Report.xls>> <<May17_Workover Report v6.xls>> <<May17_Workover Report v6.xls>>
<<May17_w95_comp-wo_v21.xls>> <<May16_w95_comp-wo_v21.xls>>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT F1
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER
Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
UP&L 06-103

9. API NUMBER:
4301530483

10. FIELD AND POOL, OR WILDCAT
Huntington

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NESW 6 17S 8E

12. COUNTY
Emery

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
1b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

CONFIDENTIAL

2. NAME OF OPERATOR:
Texaco North America Production Inc.

3. ADDRESS OF OPERATOR:
11111 Wilcrest CITY Houston STATE TX ZIP 77099

PHONE NUMBER:
(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2024' FNL, 1883' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface
AT TOTAL DEPTH: 3885'

14. DATE SPURRED: 6/16/2001 15. DATE T.D. REACHED: 6/19/2001 16. DATE COMPLETED: 5/20/2002
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6448' GR; 6459' KB

18. TOTAL DEPTH: MD 2,150 TVD 2,150

19. PLUG BACK T.D.: MD 2,087 TVD 2,087

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

✓ Cement Bond Log/GR/CCL LOG - 6-3-02, PE/RT/GR-7-2-01
✓ High Resolution/Comp Neutron/Triple Litho Density Log - 7-2-01

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	85/8 K-55	24		307		G 190		Cir	
7 7/8	51/2 N-80	17		3,860		RFC 250		2408/cbl	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3,735							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Top Coal	3,512	3,515			3,512 3,515	.45	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Mid-Coal/Sand	3,538	3,542			3,538 3,542	.45	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Ferron Mid-Coals	3,562	3,574			3,562 3,574	.45	52	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Ferron Low Coal	3,614	3,624			3,614 3,624	.45	52	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3512-3515'; 3526-3442'	Pump 1844 bbls Slick H2O 65 BPM, 66,975 lbs 20/40 sand; .25-2 ppg. 300 gals. FeHCL ahead.
3468-3478'	Pump 1711 bbls Slick H2O 64 BPM 48,000 lbs 20/40 sand; .25 ppg. 300 gals. FeHCL ahead.
3512-3527'	Pump 1446 bbls Slick H2O 66 BMP 50,000 lbs 20/40 sand; .25-2 ppg, 300 gals. FeHCL ahead.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

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JUN 03 2002

(CONTINUED ON BACK)

DIVISION OF
OIL, GAS AND MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/21/2002	TEST DATE: 5-21-02	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 31	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 55	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	3,404	3,700	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 3,509 3,519 3,813

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson TITLE Eng. Tech.
 SIGNATURE Edna Wilkerson DATE 5/28/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

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 DIVISION OF
 OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
2. NAME OF OPERATOR: Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2024' FNL, 1883' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 6 17S 8E		8. WELL NAME and NUMBER: UP&L 06-103
PHONE NUMBER: (281) 561-4894		9. API NUMBER: 4301530483
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 5-13-02 Sand Frac w/ramp of 0.25-5 ppg 20/40 sand. RIHwith 4" HEGS 4 spf, 120 phasing and perf intervals @ 3538-3542', 3526-3532, 3512-3515'.
- 5-17-02 POH w/plug. RIH w/TBG and TAG Sand @ 3770'. Circ sand out to 3804' (34') Circ clean Pull up above perfs (3120')
- 5-18-02 RIH w/tbg, Tag Sand @3795' Clean out to PBTD @3804' (9) pick up to 3760' Good show for gas.

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JUN 24 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Edna Wilkerson TITLE Eng. Tech.
SIGNATURE Edna Wilkerson DATE 5/28/2002

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, SUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: **HUNTINGTON CBM**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP & L 06-102	06-17S-08E	43-015-30441	13161	FEE	GW	P
UP & L 06-103	06-17S-08E	43-015-30483	13161	FEE	GW	P
UP & L 06-104	06-17S-08E	43-015-30442	13161	FEE	GW	P
ROWLEY 08-111	08-17S-08E	43-015-30486	13161	FEE	GW	P
SEELEY 08-112	08-17S-08E	43-015-30495	13161	FEE	GW	DRL
WM S IVIE ET AL 09-118	09-17S-08E	43-015-30443	13161	FEE	GW	P
SEELEY FARMS 09-117	09-17S-08E	43-015-30501	13161	FEE	GW	DRL
CONOVER 14-171	14-17S-08E	43-015-30529	13161	FEE	GW	DRL
MALONE 14-131	14-17S-08E	43-015-30556	13161	FEE	GW	DRL
AMERICA WEST GROUP ET AL 15-126	15-17S-08E	43-015-30484	13161	FEE	GW	P
W H LEONARD ET AL 15-127	15-17S-08E	43-015-30485	13161	FEE	GW	P
GARDNER TRUST ET AL 16-121	16-17S-08E	43-015-30478	13161	FEE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: 08/01/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [X] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [X] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

5. LEASE DESIGNATION AND SERIAL NUMBER:
PATENTED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
UP&L 6-103

2. NAME OF OPERATOR:
ChevronTexaco

9. API NUMBER:
4301530483

3. ADDRESS OF OPERATOR:
11111 S. Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

10. FIELD AND POOL, OR WILDCAT
BUZZARD BENCH

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2024' FSL, 1883' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 6 17S 8E

12. COUNTY EMERY 13. STATE UTAH

14. DATE SPUDDED: 6/16/2001 15. DATE T.D. REACHED: 6/19/2001 16. DATE COMPLETED: 5/20/2002
ABANDONED [] READY TO PRODUCE [X]

17. ELEVATIONS (DF, RKB, RT, GL):
GR: 6448, KB: 6459

18. TOTAL DEPTH: MD 3,885 TVD 3,885 19. PLUG BACK T.D.: MD 3,804 TVD 3,804

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL, CNLD

23. WAS WELL CORED? NO [X] YES [] (Submit analysis)
WAS DST RUN? NO [X] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [X] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD)

27. PERFORATION RECORD

Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY []
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER: []

30. WELL STATUS:
Prod

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31. INITIAL PRODUCTION INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/21/2002		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF: 0	WATER - BBL: 31	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE TOP FERRON SAND TOP "A" COAL	0 3.509 3.519

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Ian Kephart TITLE Petroleum Engineer (not Texas certified)
 SIGNATURE  DATE 1/3/2003

- This report must be submitted within 30 days of
- completing or plugging a new well
 - drilling horizontal laterals from an existing well bore
 - recompleting to a different producing formation
 - reentering a previously plugged and abandoned well
 - significantly deepening an existing well bore below the previous bottom-hole depth
 - drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.
 ** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

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JAN 09 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui. CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) James L. Death TITLE Vice President - Land
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Trn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twrn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):

N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):

N2615-XTO Energy Inc
2700 Farmington Ave, Bldg K Suite 1
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:

- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530493 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington, STATE NM ZIP 87401
PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660' FSK & 792' FEL
COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004 <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

5/2000)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30609	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Oil Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION			
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas (m)	Vented CO2	Vented GAS	ADJ					
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	1708	2200	1298	1246	91	86	58	179	1425			
T35-10	30	2667	19292	0.00048442	18298	45	447	1708	1708	2200	16099	15424	492	1708	709	2200	17624				
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2739	17047				
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
07-106	30	879	5052	0.01673803	5064	45	124	789	789	958	4706	4288	169	789	58	958	5226				
09-119	30	85	725	0.0024009	726	45	18	108	108	171	558	812	53	38	36	106	908				
10-124	30	129	9511	0.00314458	9511	45	23	38	38	136	17354	16959	536	2219	2219	2756	19714				
06-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2756	17354	16959	536	2219	2156	2516	13412				
06-104	30	803	12922	0.04272795	12925	45	318	2156	2156	2516	10410	10895	350	2156	109	164	836				
09-118	30	163	797	0.00263536	797	45	19	100	100	164	752	758	67	80	80	147	905				
09-120	30	214	899	0.00297264	899	45	22	80	80	147	752	758	67	80	80	147	905				
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
10-123	30	261	1348	0.0044573	1343	45	33	89	89	167	1182	1137	78	89	89	167	1304				
10-125	30	266	536	0.00177234	538	45	13	32	32	90	446	452	58	32	16	59	403				
11-129	29	0	396	0.00130942	395	44	10	16	16	56	106	137	49	7	7	105	743				
11-130	30	1847	152	0.00053567	162	45	4	7	7	105	552	638	63	42	397	1641	8581				
16-121	30	275	757	0.0026031	757	45	18	42	42	105	6591	6940	244	1397	1397	1641	8581				
TRUST ET AL	05-107	29	8230	0.02721335	8233	44	201	1397	1397	1641	6591	6940	244	1397	630	995	5155				
05-108	30	611	4934	0.01631479	4936	45	120	133	133	209	1044	1056	76	133	133	209	1285				
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1188	1233	81	194	194	275	1508				
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	1241	1509	9210				
06-103	30	348	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	0	0	0				
VEST GROUP ET AL	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
15-127	30	1452	3530	0.01167232	3531	45	86	226	226	357	3174	2977	131	226	226	357	3334				
ARD ET AL	08-111	29	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	1558				
08-112	30	118	1326	0.00438456	1328	45	32	143	143	220	1106	1118	77	143	108	171	808				
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	1197	1407	7107				
07-105	30	909	5760	0.02235265	6782	45	165	1197	1197	1407	5055	5700	210	1197	30	95	471				
03-122	30	0	456	0.00150781	456	45	11	30	30	85	370	385	56	30	18	71	350				
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	278	53	18	136	204	1002				
09-117	30	37	545	0.00312805	946	45	23	136	136	204	742	798	68	136	63	123	631				
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	130	204	1204				
04-115	30	258	1185	0.00392163	1185	45	29	130	130	204	982	1000	74	130	5000	5896	35272				
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29376	896	5000	5000	5896	4034				
01-140	30	1506	4065	0.01344135	4088	45	99	482	462	506	3460	3428	144	462	2937	3580	24220				
01-101	30	1199	24478	0.08093906	24486	45	598	2937	2937	3580	20907	20640	643	2937	192	320	4224				
22-165	30	1690	4632	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	142	179	1445				
SS	35-135R	30	4133	1501	0.00496321	1502	0	37	142	179	1323	1266	37	142	153	321	4238				
35-139	30	3033	4645	0.01555918	4647	45	113	163	163	321	4325	3917	158	163	1062	1327	8927				
FO	02-186	30	734	9013	0.02980243	9016	45	229	42	101	474	485	59	42	42	101	586				
36-138	30	555	5299	0.0175217	5301	45	129	398	396	570	4730	4468	174	396	396	570	5038				
03-161	30	61	558	0.00184509	558	45	14	48	45	113	811	778	68	45	45	113	891				
02-188	20	176	923	0.003052	923	45	23	48	71	164	1804	1659	93	71	283	392	2244				
14-131	30	793	1967	0.00650409	1968	45	46	283	283	382	1827	1862	99	283	283	382	32817				
01-141	30	59	2208	0.00730098	2209	45	54	283	5540	6351	25047	25466	811	5540	5540	6351	29321				
07-146	30	3738	31387	0.10378441	31398	45	766	5540	538	605	2158	2327	57	538	538	605	29321				
07-146	30	672	2760	0.00912823	2761	0	67	538	538	605	2158	2327	57	538	1276	1560	11352				
01-205D	30	4123	11613	0.03839956	11617	0	284	1276	1276	1560	10057	9792	284	1276	257	322	2564				
01-201	30	1581	35480	0.11731834	35492	0	956	4755	4755	5621	28971	29917	865	4755	4755	5621	35536				
QO	31-201	30	4376	302425	1	302529	1930	5	7383	38990	38990	48302	5	254225	5	255009	9312	38990	38990	48302	303311

BTU

04 SALES MTR

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	TOTAL VENTED	TOTAL ADJ
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.00165775	490	391	13	15	15	671	423	422	52	15	67	499	
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	718	8,422	8,062	281	437	437	718	
A28-04	15	0	68	0.00023005	68	23	2	2	2	26	42	60	24	2	2	26	
A35-06	30	141	29098	0.09844307	29,098	45	150	1,706	1,706	2,501	26,597	25,665	795	1,706	1,706	2,501	
A35-05	18	700	289	0.00097773	289	27	7	361	361	545	4,834	4,748	184	361	361	545	
A34-07	30	2845	5383	0.01821153	5,383	45	39	361	361	545	4,834	4,748	184	361	361	545	
P10-47	30	734	391	0.00047026	139	210	4	6	6	229	8	123	214	6	6	229	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	50211	15291	0.05123154	15,291	45	304	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,694	
S08-46	29	11	519	0.00175586	519	203	13	230	230	448	73	458	216	230	230	448	
R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	102	323	
P10-42	29	7809	819	0.0027708	819	44	21	144	144	206	610	722	65	144	144	206	
P10-43	30	3050	605	0.00204681	605	45	16	61	61	22	483	534	61	61	61	22	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	11	125	
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	417	479	790	68	349	349	417	
D35-13	30	142110	396	0.0003131	396	45	23	349	349	417	192	258	44	57	57	192	
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	18,993	18,436	584	1,326	1,326	1,910	
D35-15	30	1630	20903	0.07071811	20,903	45	539	326	326	1,910	0	0	0	0	0	1,910	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	26	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	148	148	148	250	
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	280	2,423	2,384	115	165	165	280	
U02-49	15	173	347	0.0017395	347	23	9	18	18	49	298	306	31	18	18	49	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	43	38	38	87	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	66	50	50	116	
14-55	30	9023	85522	0.41865343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	11,025	
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	9	61	
24-57	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	22	85	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
08-62	29	23	491	0.00166113	491	44	3	179	179	235	256	433	55	179	179	235	
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	294	365	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	269	
15-67	26	1202	281	0.000863	281	39	7	14	14	60	201	230	46	14	14	60	
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	816	
07-64	30	1092	1557	0.00560589	1,557	45	43	495	495	583	1,074	1,461	88	495	495	583	
08-63	30	264	1654	0.00559574	1,654	45	43	777	777	865	788	1,459	88	777	777	865	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4960	0.01684812	4,960	45	128	326	326	496	4,481	4,382	173	326	326	499	
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	575	
03-74	27	24620	1325	0.00448258	1,325	41	34	30	30	105	1,220	1,169	75	30	30	105	
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	299	457	
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	89	177	177	246	
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	48	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,266	1,307	83	133	133	216	
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,963	
P03-92	30	1184	396	0.00299748	396	45	23	89	89	157	729	781	68	89	89	157	
P03-93	28	9434	546	0.00218552	546	42	17	96	96	155	491	570	59	96	96	155	
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	32	998	997	74	58	58	32	
T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	27	86	
31-97	30	0	1194	0.00403948	1,194	0	31	73	73	104	1,090	1,053	31	73	73	104	
36-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	49	61	
36-95	30	1603	1260	0.00425278	1,260	0	32	130	130	162	1,098	1,111	32	130	130	162	
MERRON GAS WELLS																	
hamner	29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	15	27	
al	30	985	493	0.0016679	493	0	0	28	28	28	465	435	0	28	28	463	
PIPELINE	4-36-18-7	30	88307	295582	0	295,582	2,448	604	20,777	20,777	30,529	284,753	260,704	10,643	20,777	20,777	30,532

BTU SALES MTR SALES LESS MERRION WELLS

		SALES DIFFERENCE			
	29777				
	0				
	7604		7604	0	
	2448		2448		
	0		0		
Id statement + merton	974				
	31803	295682	2448	7604	0

395211	597033	597137	4379	14975	69724	59724	79077	516060	514853	19355	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(9/2000)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 2-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)
Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary
RECEIVED JUN 29 2005
DIV. OF OIL, GAS & MINING
Date: 7/8/05 (See instructions on Reverse Side)
By: Dustin Ducet
Dustin Ducet??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0			0	
	0			7383	0
	7383				
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE WP 9 L 06-103
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30483
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

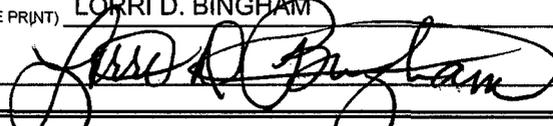
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17 S 8 E 6

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH

SIGNATURE  DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UP and L 06-103
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015304830000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2024 FSL 1883 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 17.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/19/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 5/19/2014: MIRU acid crew. SD PU & SI well @ 10:30 a.m. PT surf lines 2000 psig gd test. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 5 BPM down TCA, 75 psi max presser, flshd w/80 bbl TFW. ISIP 0. RDMO acid crew. Left well SI for 2 hrs. RWTP @ 1:30 p.m. ppg @ 64" x 6 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
June 25, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/11/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UP and L 06-103
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015304830000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2024 FSL 1883 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 17.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/17/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 03/17/16: HU foam pump truck. Pump foam 55 gal 15% HCL followed by 3 bbls wtr. Disconnect foam truck. RWTP @ 5:30 p.m.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 19, 2016**

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 4/19/2016	