



*Talon Resources, Inc.*

Service, Quality and Accuracy

375 South Carbon Avenue A-10  
Suite 101  
Price, Utah 84501  
Phone: 435-637-8781  
435-637-5032 Ext 710/711

Cell: 801-650-1401  
801-650-1402  
Fax: 435-636-8603  
Email: talon@castnet.com

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FEB 12 2001

DIVISION OF  
OIL, GAS AND MINING

February, 7, 2001

Mr. John Baza  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Gardner Trust, et al 16-121, Emery County, Utah  
858' FNL, 530' FEL, Section 16, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location map with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

**ORIGINAL**

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton  
Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County  
Mr. Allen Davis, Texaco  
Mr. Roger Johnson, Texaco  
Mr. Ian Kephart, Texaco  
Texaco Well File

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APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL  DEEPEN   
B. Type of Well: OIL  GAS  OTHER: SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc **CONFIDENTIAL**

3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-328-4397

4. Location of Well (Footages):  
At Surface: 858' FNL, 530' FEL  
At Proposed Producing Zone: 4355359 N  
418113 E

5. Lease Designation and Serial Number: Patented  
6. If Indian, Allottee or Tribe Name: N/A  
7. Unit Agreement Name: N/A  
8. Farm or Lease Name: Gardner Trust, et al  
9. Well Number: 16-121  
10. Field or Pool, or Wildcat: Undesignated wildcat  
11. Qtr/Qtr, Section, Township, Range, Meridian: NE/4 NE/4, Section 16, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 3.5 miles northwest of Huntington, Utah  
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 210'  
16. Number of acres in lease: 118.94  
17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or None  
19. Proposed Depth: 2585'  
20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 5999' GR  
22. Approximate date work will start: April 2001

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2585'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*Loc. by 3-15-01*

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24. Name & Signature: [Signature] Title: EA Date: 2-7-01

(This space for state use only)  
API Number Assigned: 43-015-30478 Approval:

ORIGINAL

# Range 8 East

N89°47'18"E - 2630.57'

N89°42'52"E - 2677.37'

(S89°52'E - 2632.74')

(S89°59'E - 2677.62')

Township 17 South

(S00°12'E - 5587.56')

16

Drill hole 16-121  
Elevation 5999.2

UTM  
N - 4355364.9  
E - 498076.4

858.1'  
530.0'

(S00°47'W - 1324.95')

(S00°47'W - 1324.95')

(S00°16'41"E - 2700.59')

(255.42)

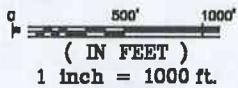
(218.46)

C.C.

(N89°53'E - 5248.32')



GRAPHIC SCALE



### Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

### Basis of Elevation:

Basis of Elevation of 6192.0' being at the Northwest Section corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

### Description of Location:

Proposed Drill Hole located in the NE 1/4, NE 1/4 of Section 16; being 858.1' South and 530.0' West from the Northeast Corner of Section 16, T17S., R8E., Salt Lake Base and Meridian.

### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

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*Loc. Chg. 3-15-01*

### Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- ▭ GPS Measured
- C.C. Correction Corner



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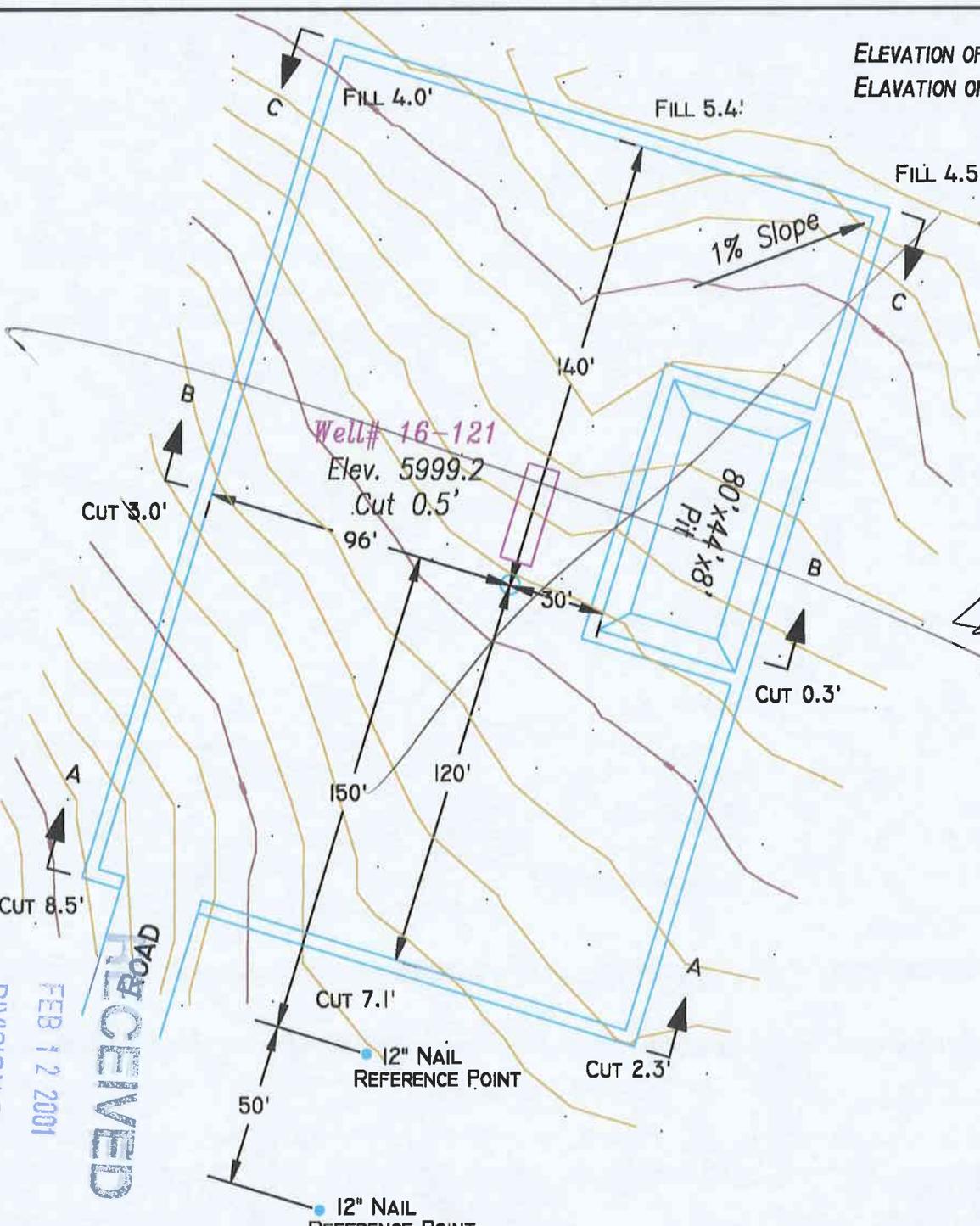
**TEXACO E & P**

**WELL # 16-121**

**Section 16, T17S., R8E., S.L.B.&M.**  
**Emery County, Utah**

Drawn By: <b>W. JACOBSON</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>A-1</b>	Date: <b>01/24/01</b>
Scales: <b>1" = 1000'</b>	
Sheet <b>1</b> of <b>4</b>	Job No. <b>224</b>

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5999.2'  
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 5998.7'



*Loc. Ch. 3-15-01*

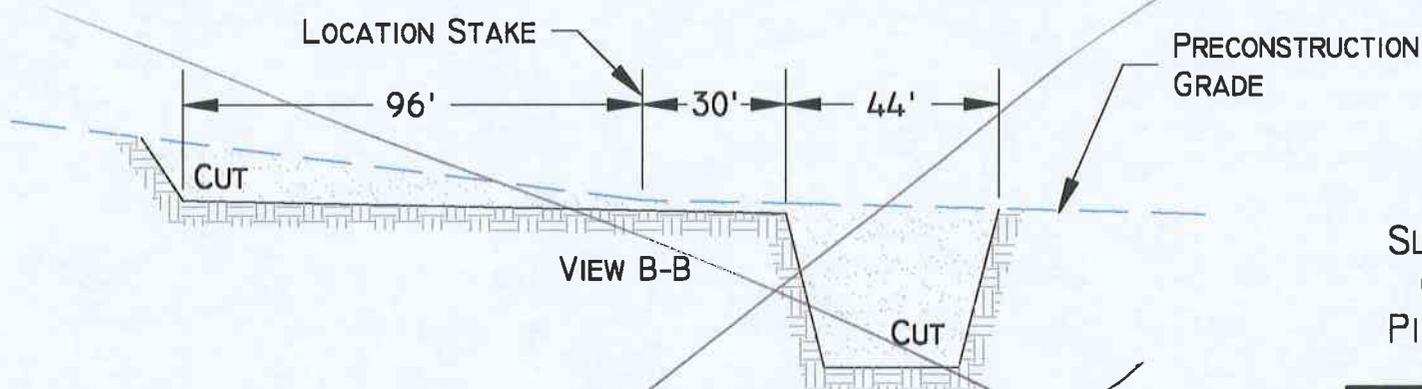
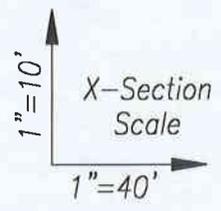
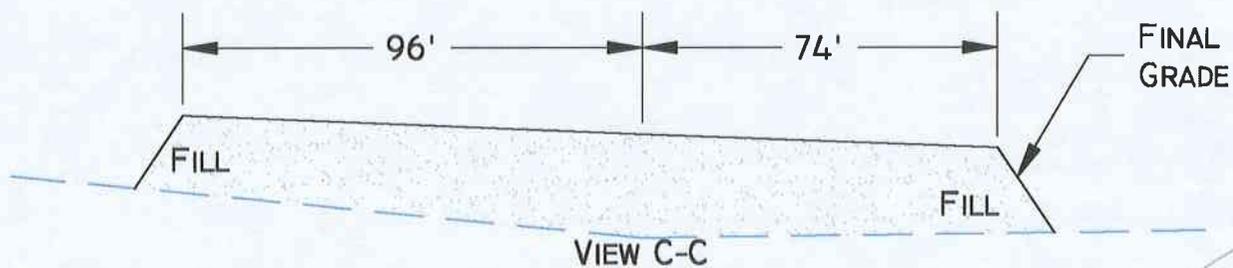


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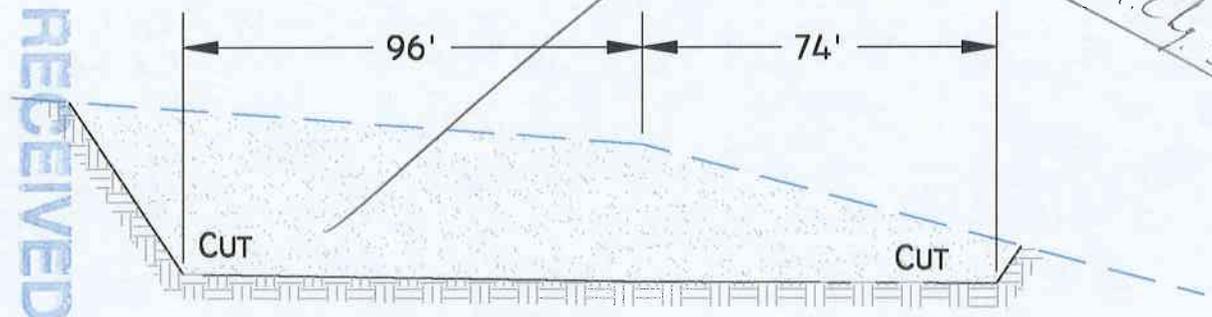
**TEXACO E & P**  
**LOCATION LAYOUT**  
 Section 16, T17S, R8E, S.L.B.&M.  
 WELL # 16-121

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-2	Date: 12/21/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 224

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SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 ; 1



*Loc. C-1 3-15-01*

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VIEW A-A

APPROXIMATE YARDAGES  
 CUT  
 (6") TOPSOIL STRIPPING = 750 CU. YDS.  
 REMAINING LOCATION = 3,397.56 CU, YDS.  
 TOTAL CUT = 4,147.56 CU. YDS.  
 TOTAL FILL = 2,120.3 CU. YDS.



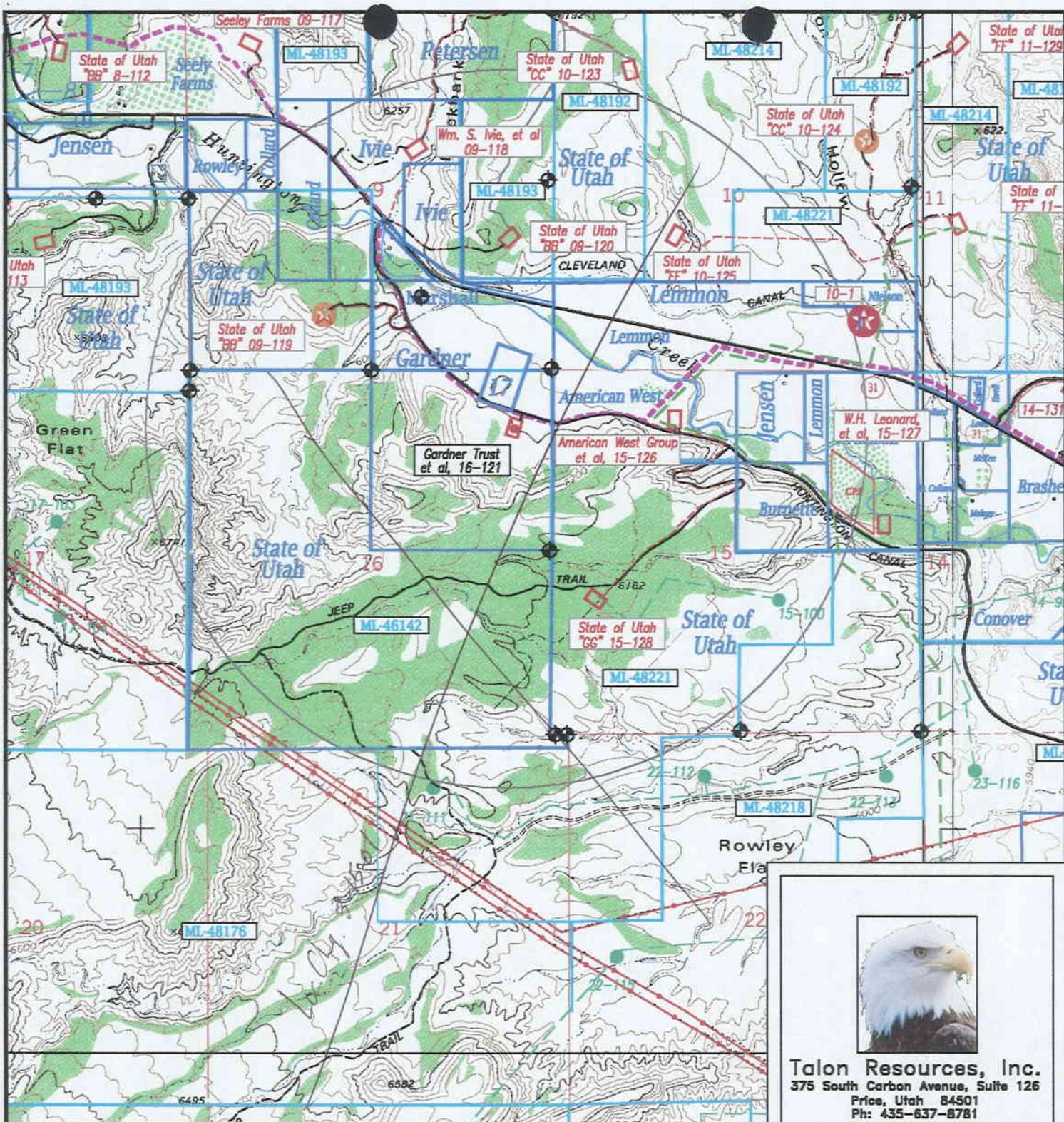
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**TEXACO E & P**

**TYPICAL CROSS SECTION**  
 Section 16, T17S, R8E, S.L.B.&M.  
 WELL # 16-121

Drawn By: <b>W. JACOBSON</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>C-1</b>	Date: <b>12/21/00</b>
	Scale: <b>1" = 40'</b>
Sheet <b>3</b> of <b>4</b>	Job No. <b>224</b>



- Proposed Road
- Existing Road
- Main Gas Line
- Existing Power
- Lease Boundary Line
- Property Line
- 01-101 □ 2001 Well Location and Number
- ⊗ Existing Well Location and Number
- Future Wells



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**TEXACO E & P**  
**Well # 16-121**  
 Section 16, T17S, R8E, S.L.B.&M.  
 Emery County, Utah

Drawn by <b>W. JACOBSON</b>	Checked by <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date <b>01/17/01</b>
	Scale <b>1" = 2000'</b>
Sheet <b>4</b> of <b>4</b>	Job No. <b>224</b>

EXHIBIT "D"  
DRILLING PROGRAM

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
Gardner Trust, et al 16-121  
NE/4 NE/4, Sec. 16, T17S, R8E, SLB & M  
~~858' FNL, 530' FEL~~  
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker           -- 2020'  
Top of the A Coal       -- 2035'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 2020' - 2485'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2585'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl<sub>2</sub> + 0.25 pps cellophane flakes;  
Weight: 15.8 #/gal  
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;  
Weight: 14.2 #/gal,  
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"  
Multipoint Surface Use Plan

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
Gardner Trust, et al 16-121  
NE/4 NE/4, Sec. 16, T17S, R8E, SLB & M  
~~858<sup>2</sup> FNE, 530<sup>2</sup> FEL~~  
Emery County, Utah

**1. Existing Roads**

- a. The proposed access road will encroach Old Mill Road (#307) in which verbal approval from the Emery County Road Department has been received and final approval to upgrade and utilize the encroachment is pending (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

**2. Planned Access**

- a. Approximately 120' of access is required (see Exhibit "B").
- b. Approximately 120' of the proposed access road will be new construction across Gardner Trust, et al Surface.
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 2 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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### **3. Location of Existing Wells**

- a. There are seven proposed wells and no existing wells within a one mile radius of the proposed well site (see Exhibit "B").

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines will run along the access road on the east and north, gathering lines on the south or west.
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association(a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

### **6. Source of Construction Materials**

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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## 7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## 8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

## 9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

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## 10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

## 11. Surface Ownership

- a. The wellsite, access road and utility corridor will be constructed on lands owned by Gardner Trust, et al, P.O. Box 1244, Huntington, Utah 84528; 435-687-2988 The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

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12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 3,200' feet northwest. Nearest live water is Huntington Creek approximately 2,500' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson  
Texaco Exploration and Production, Inc.  
3300 North Butler Suite 100  
Farmington, New Mexico 87401  
(505)325-4397

Ron D. Wirth  
Texaco Exploration and Production, Inc.  
P.O. Box 618  
Orangeville, Utah 84537  
(435) 748-5395

**Mail Approved A.P.D. To:**  
Company Representatives

**Excavation Contractor**

Nielson Construction  
625 West 1300 North,  
North Loop Road  
Huntington, Utah 84528  
(435) 687-2494

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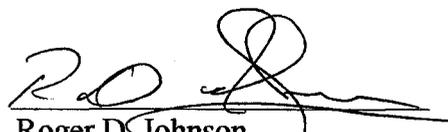
DIVISION OF  
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**14. Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-7-01

Date

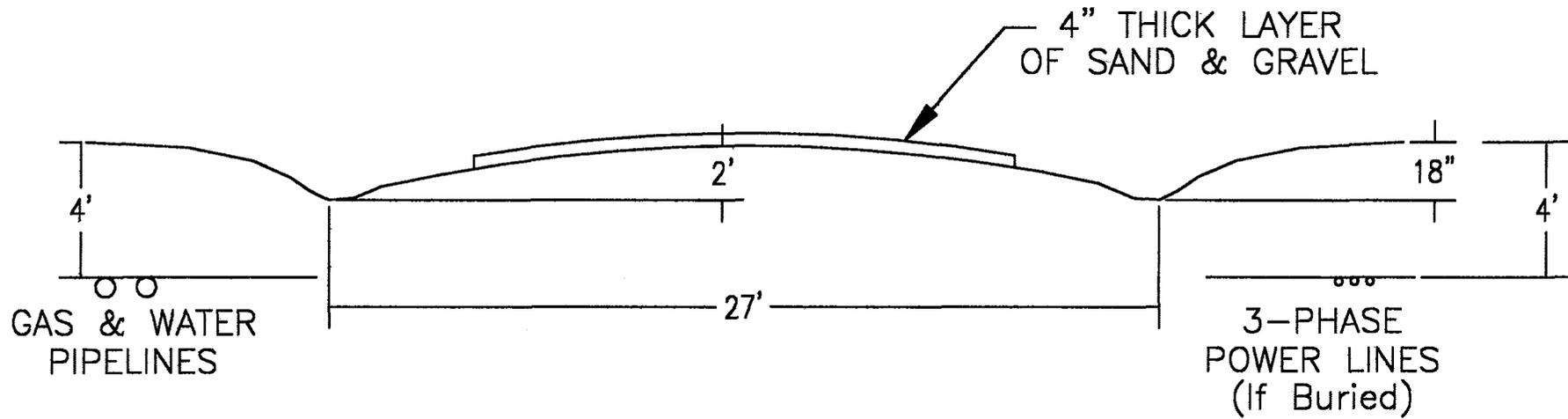


Roger D. Johnson

Texaco Exploration and Production, Inc.

ORIGINAL

# TEXACO INC.



TYPICAL ROAD CROSS-SECTION  
NOT TO SCALE

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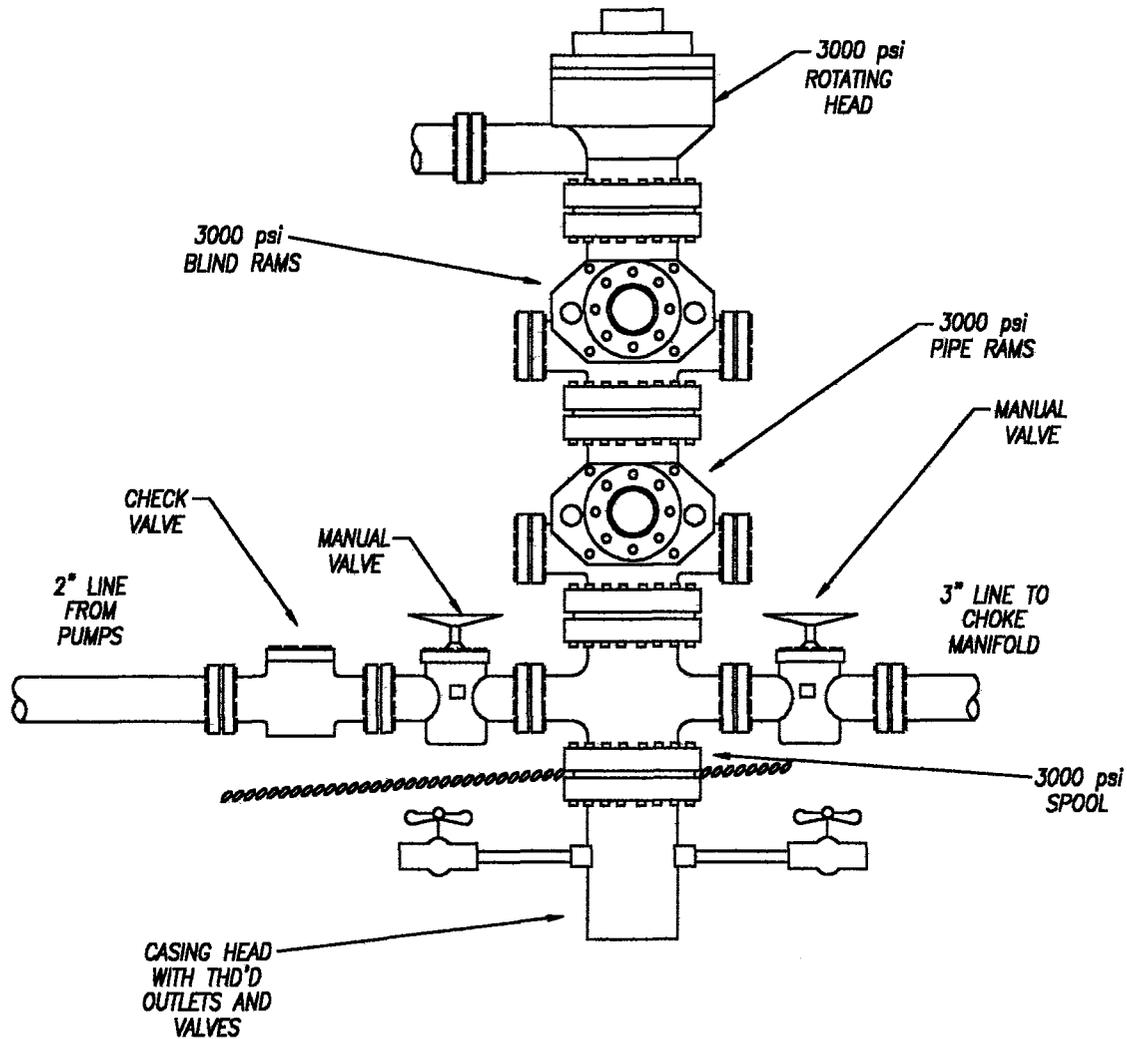
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EXHIBIT "F"



# BOP Equipment

3000psi WP



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EXHIBIT "C"



# CHOKE MANIFOLD

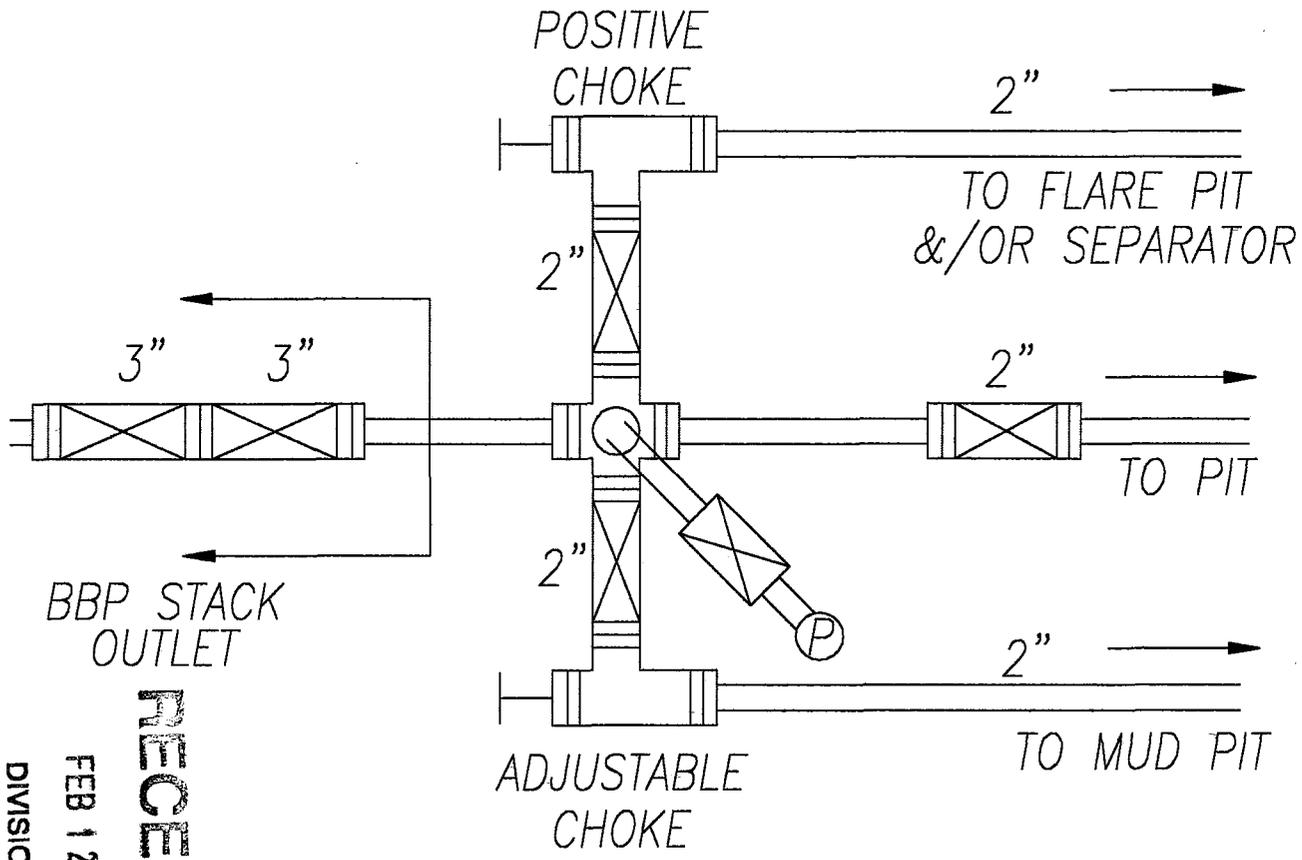


EXHIBIT "H"

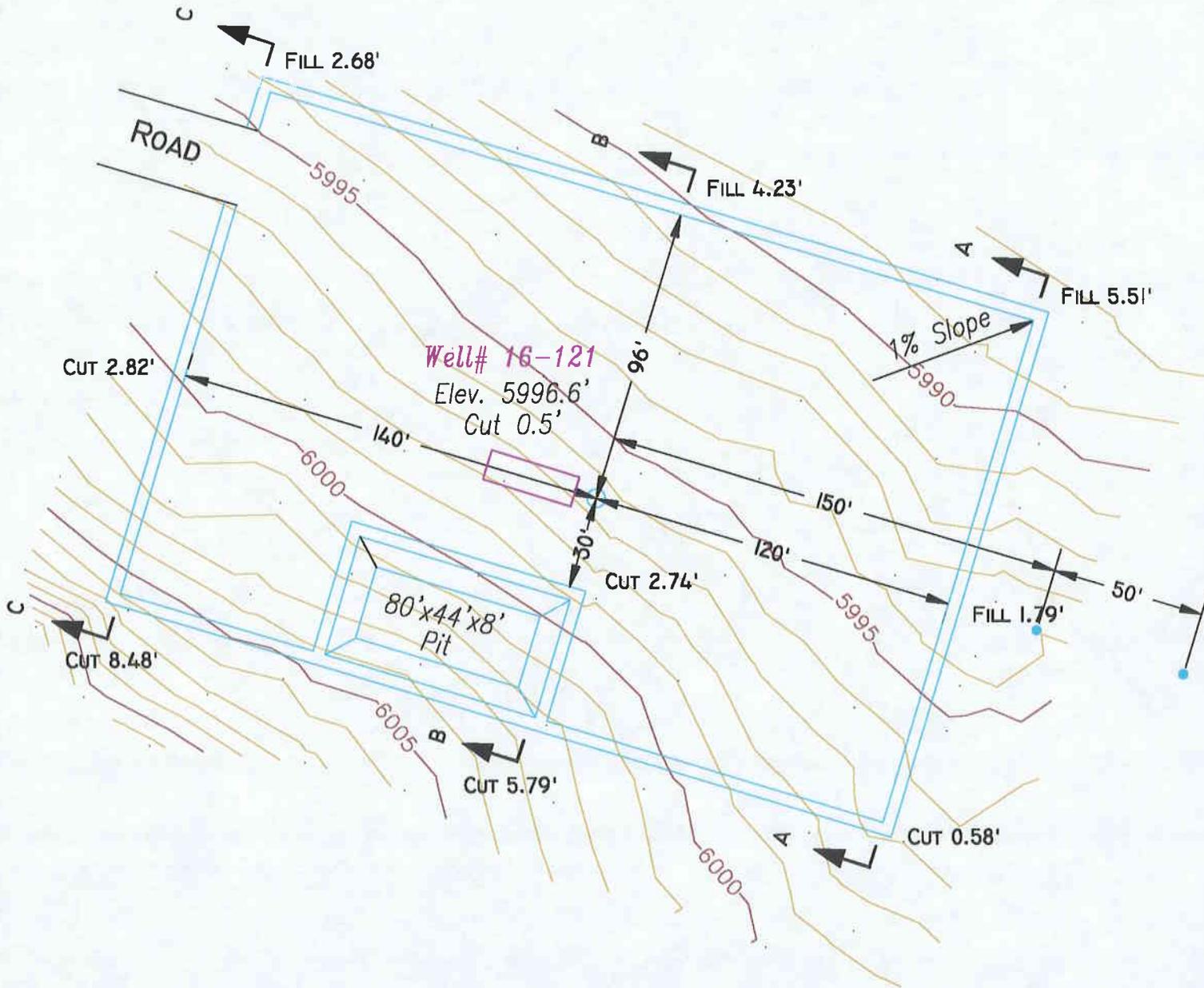


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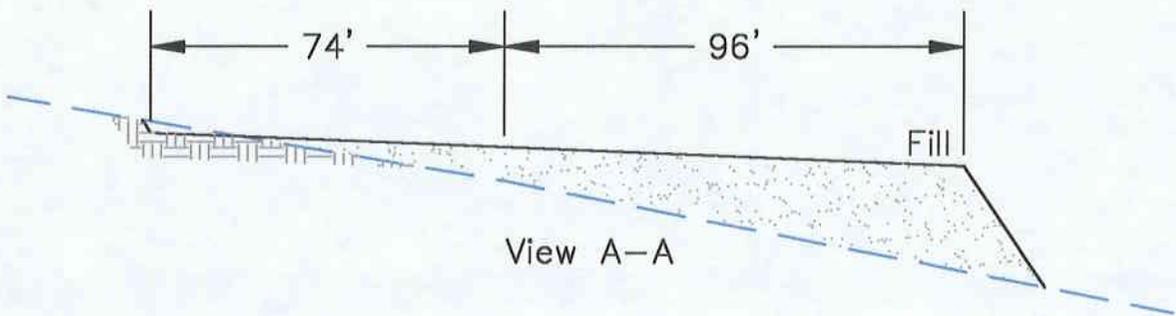
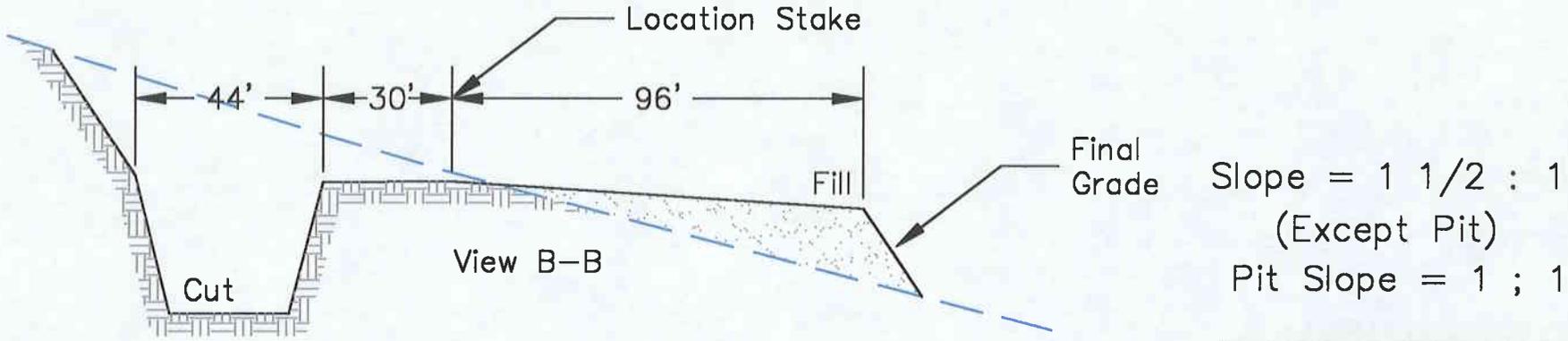
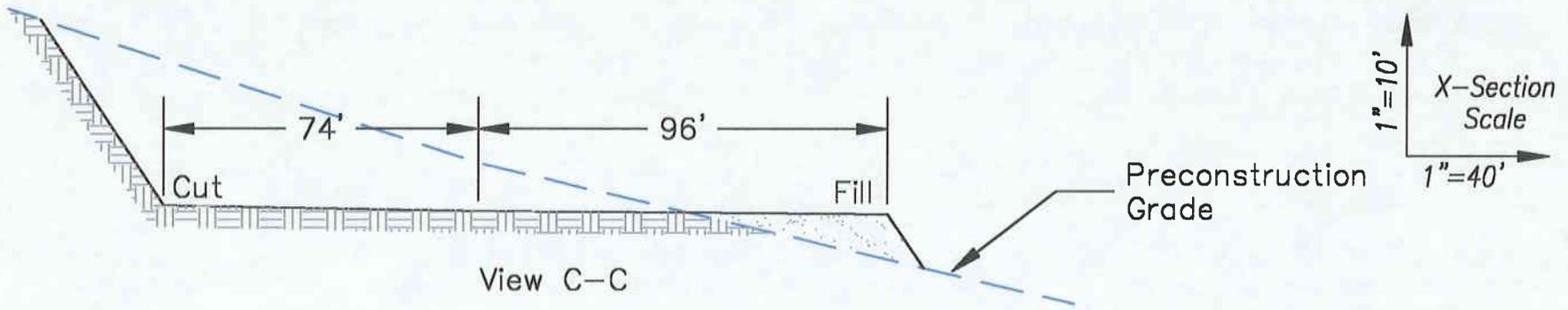
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5996.6'  
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 5996.1'



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 **TEXACO E & P**   
**LOCATION LAYOUT**  
 Section 16, T17S, R8E, S.L.B.&M.  
 WELL # 16-121

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-2	Date: 03/12/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 224



APPROXIMATE YARDAGES

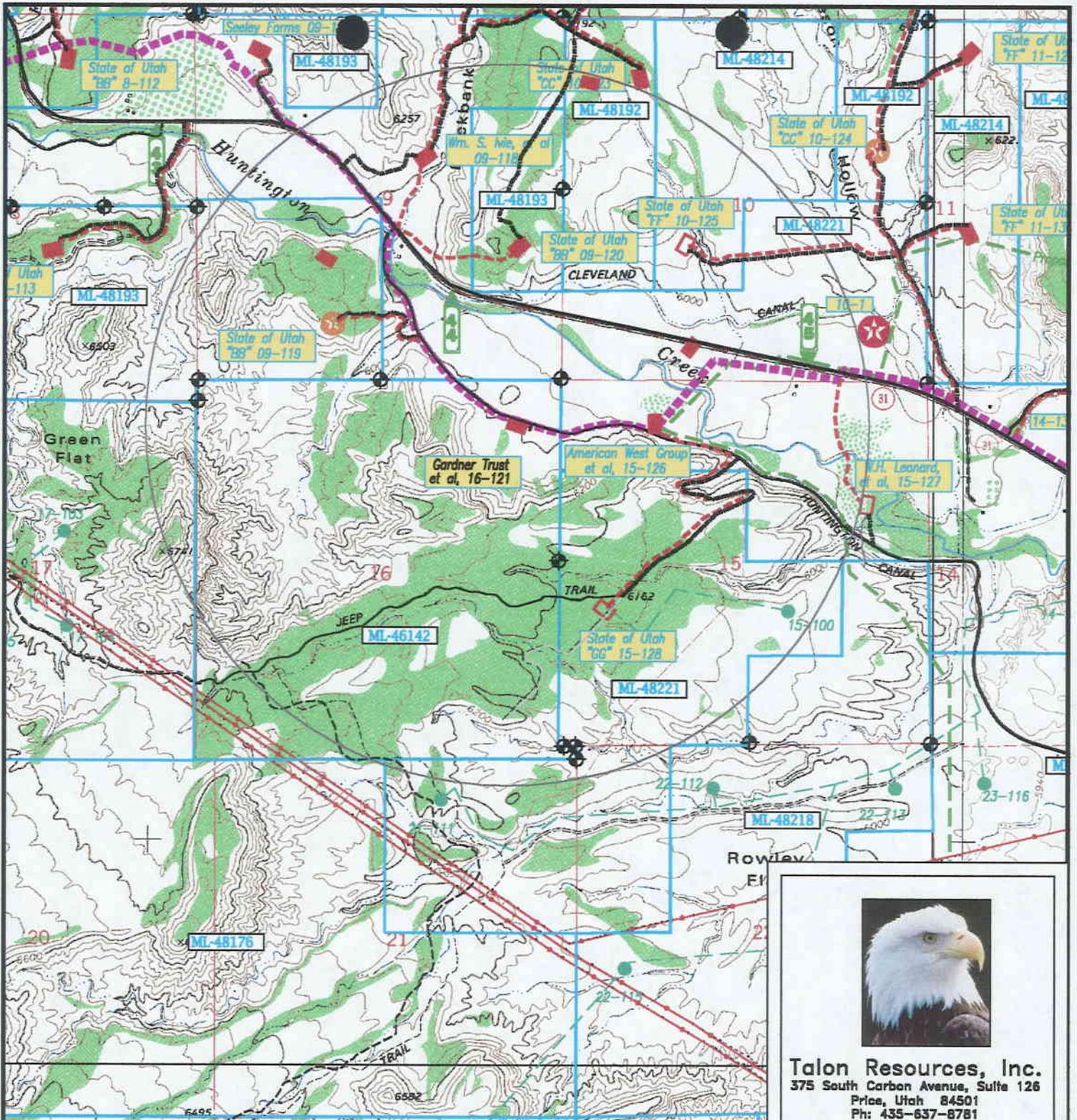
CUT  
 (6") Topsoil Stripping = 750 Cu. Yds.  
 Remaining Location = 2,443.6 Cu, Yds.  
 TOTAL CUT = 3,193.6 Cu. Yds.  
 TOTAL FILL = 1,926.6 Cu. Yds.



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**TEXACO E & P**  
**TYPICAL CROSS SECTION**  
 Section 16, T17S, R8E, S.L.B.&M.  
**WELL # 16-121**

Drawn By: <b>W. JACOBSON</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>C-1</b>	Date: <b>03/12/01</b>
	Scale: <b>1" = 40'</b>
Sheet <b>3</b> of <b>4</b>	Job No. <b>224</b>



- Proposed Road
- Existing Road
- Main Gas Line
- Existing Power
- Lease Boundary Line
- Property Line
- 01-101 □ 2001 Well Location and Number
- ☆ Existing Well Location and Number
- Future Wells



**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 126  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**  
 Well # 16-121  
 Section 16, T17S, R8E, S.L.B.&M.  
 Emery County, Utah

Drawn By <b>W. JACOBSON</b>	Checked By <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date <b>01/17/01</b>
	Scale <b>1" = 2000'</b>
Sheet <b>4</b> of <b>4</b>	Job No. <b>224</b>

BLOOIE  
PIT

RESERVE PIT

PIPE RACKS

22'  
PUMP

PUMP

MUD PIT

BASKET

BASKET

AIR  
PACKAGE

DIESEL FUEL 26' PROPANE

8' 4' 8'

LIGHT PLANT

50' 13'

UNIT

SUBST

BASKET

BASKET

WATER TANK 10'

40'

PIPE RACKS

35'  
TRAILER 8'

APPROXIMATE LAYOUT OF UNIT & EQUIPMENT  
(Not to Scale)

RECEIVED

FEB 12 2001

DIVISION OF  
OIL, GAS AND MINING

EXHIBIT "C"



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/12/2001

API NO. ASSIGNED: 43-015-30478

WELL NAME: GARDNER TRUST ET AL 16-121  
 OPERATOR: TEXACO E & P INC ( N5700 )  
 CONTACT: RON WIRTH

PHONE NUMBER: 435-748-5395

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RAM	3-19-01
Geology		
Surface		

NENE 16 170S 080E  
 SURFACE: ~~0858 FNL 0530 FEL~~ 701 FNL 624 FEL  
 BOTTOM: ~~0858 FNL 0530 FEL~~ 701 FNL 624 FEL  
 EMERY  
 WILDCAT ( 1 )

LEASE TYPE: 4-Fee  
 LEASE NUMBER: FEE  
 SURFACE OWNER: 4-Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Fed[] Ind[] Sta[] Fee[4]  
 (No. 6027949 )  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190-5 (B) or 190-3  
 Water Permit  
 (No. MUNICIPAL )  
 RDCC Review (Y/N)  
 (Date: Pl. 2-15-01 / Comments due 3-2-01)  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

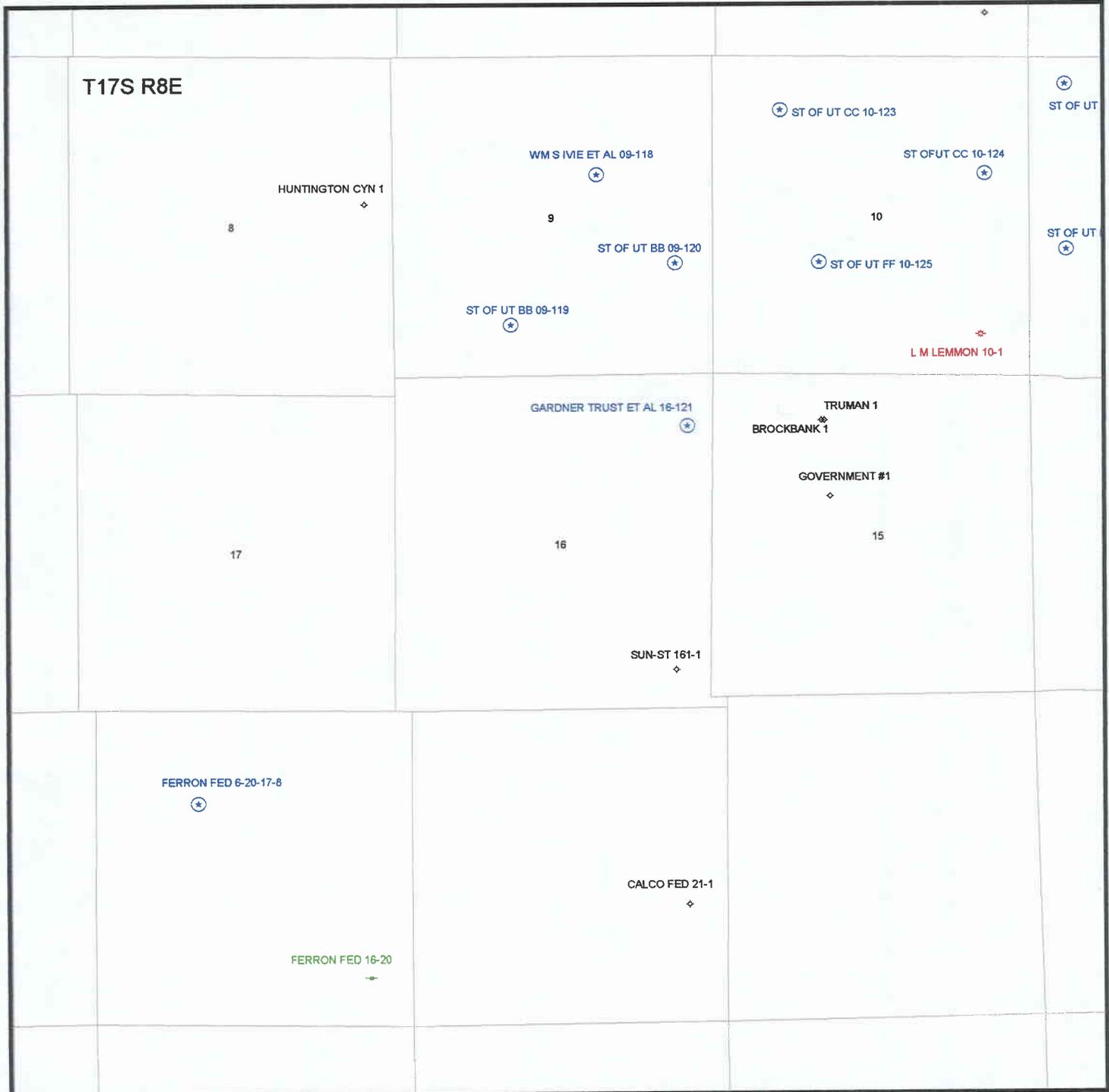
R649-2-3. Unit Huntington CBM  
~~R649-3-2. General~~  
 Siting: 460' From Qtr/Qtr & 920' Between Wells  
R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: 245-2 \*Unit Desig.  
 Eff Date: 4-25-01  
 Siting: 460' fr. Unit Boundary & Uncomm. Lands  
R649-3-11. Directional Drill

COMMENTS: Need Presite. (3-9-01)

STIPULATIONS: ① STATEMENT OF BASIS

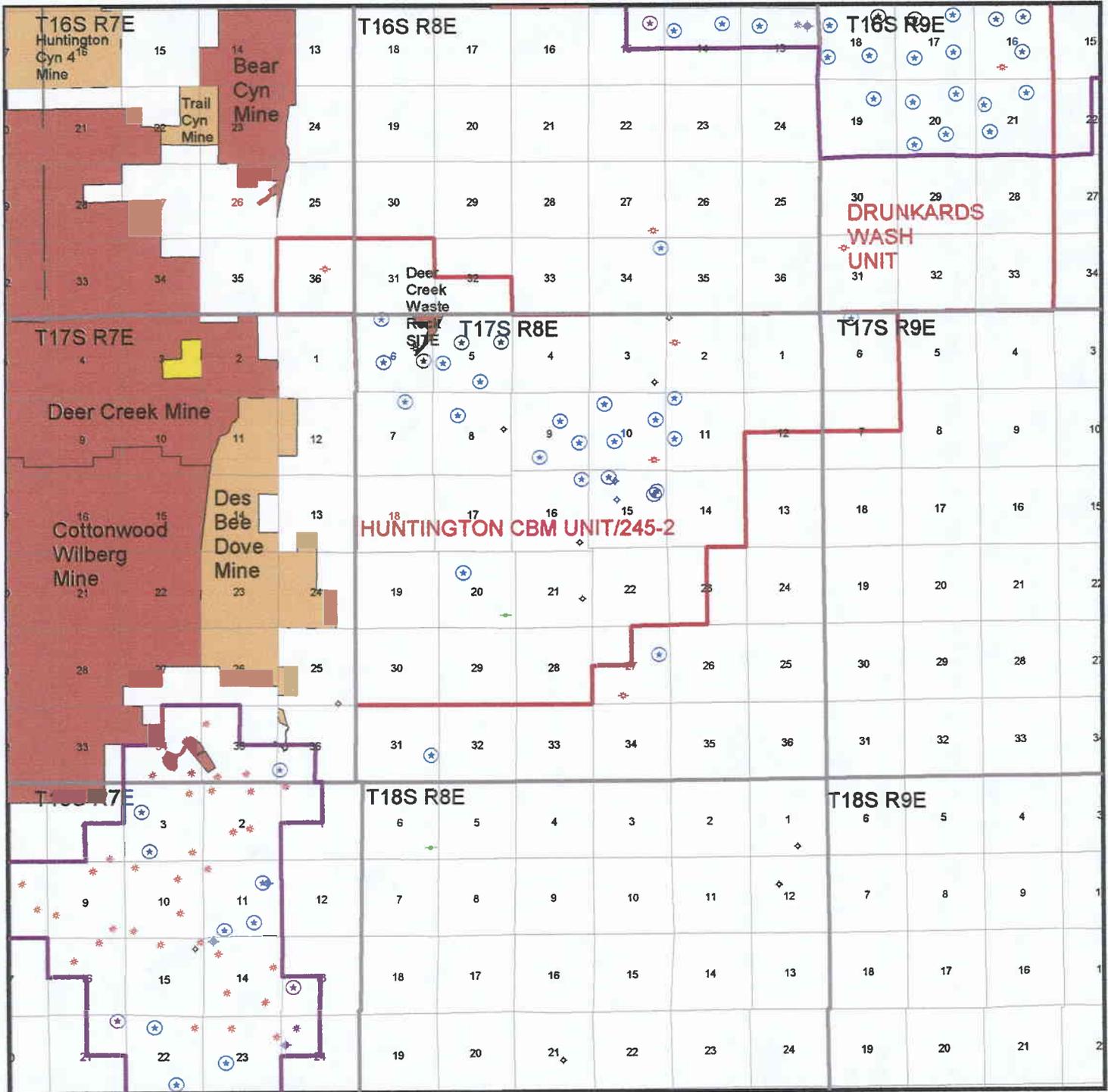


OPERATOR: TEXACO E&P INC (N5700)  
 FIELD: WILDCAT (001)  
 SEC. 16, T17S, R8E,  
 COUNTY: EMERY SPACING: R649-3-2/GEN ST





OPERATOR: TEXACO E&P INC (N5700)  
 SEC. 1-36, T17S, R8E  
 COUNTY: EMERY UNIT: HUNTINGTON CBM  
 CAUSE: 245-2 (4-25-01)



**STATE ACTIONS**  
**State Clearinghouse Coordinator**  
**116 State Capitol, SLC, UT 84114**  
**538-1535**

<b>1. Administering State Agency</b> Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. State Application Identifier Number: (assigned by State Clearinghouse)</b>  <b>3. Approximate date project will start:</b> Upon Approval
<b>4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1)</b>  Southeastern Utah Association of Governments	
<b>5. Type of action:</b> // Lease <input checked="" type="checkbox"/> // Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
<b>6. Title of proposed action:</b>  Application for Permit to Drill	
<b>7. Description:</b>  Texaco Exploration and Production, Inc. proposes to drill the Gardner Trust, et. al. 16-121 well (wildcat) on a patented lease, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>8. Land affected (site location map required) (indicate county)</b>  NE/4, NE/4, Section 16, Township 17 South, Range 8 East, Emery County, Utah	
<b>9. Has the local government(s) been contacted?</b> No	
<b>10. Possible significant impacts likely to occur:</b>  Degree of impact is based on the discovery of oil or gas in commercial quantities.	
<b>11. Name and phone of district representative from your agency near project site, if applicable:</b>  	
<b>12. For further information, contact:</b>  <p style="text-align: center;"><b>Lisha Cordova</b>  <b>Phone: (801) 538-5296</b></p>	<b>13. Signature and title of authorized officer</b>   for <b>John R. Baza, Associate Director</b> <b>Date: February 15, 2001</b>

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1A. Type of Work: DRILL  DEEPEN

B. Type of Well: OIL  GAS  OTHER: SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc **CONFIDENTIAL**

3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)  
At Surface: 858' FNL, 530' FEL 4355359 N  
At Proposed Producing Zone: 498113 E

5. Lease Designation and Serial Number: Patented  
6. If Indian, Allottee or Tribe Name: N/A  
7. Unit Agreement Name: N/A  
8. Farm or Lease Name: Gardner Trust, et al  
9. Well Number: 16-121  
10. Field or Pool, or Wildcat: Undesignated wildcat  
11. Qtr/Qtr, Section, Township, Range, Meridian: NE/4 NE/4, Section 16, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 3.5 miles northwest of Huntington, Utah  
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 210' 16. Number of acres in lease: 118.94 17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or None 19. Proposed Depth: 2585' 20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 5999' GR 22. Approximate date work will start: April 2001

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2585'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

24. DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

**RECEIVED**

FEB 12 2001

DIVISION OF  
OIL, GAS AND MINING

24. Name & Signature: [Signature] Title: EA Date: 2-7-01  
(This space for state use only)

API Number Assigned: 43-015-30478

Approval:

# Range 8 East

N89°47'18"E - 2630.57'

N89°42'52"E - 2677.37'

(S89°52'E - 2632.74')

(S89°59'E - 2677.62')

Township 17 South

(S00°12'E - 5587.56')

16

DIVISION OF  
OIL, GAS AND MINING

FEB 12 2001

RECEIVED

Drill hole 16-121  
Elevation 5999.2

UTM  
N - 4355364.9  
E - 498076.4

858.1'  
530.0'

(S00°28'31"W - 1325.77')

(S00°23'01"W - 1323.19')

(S00°16'41"E - 2700.59')

(255.42)

(218.46)  
C.C.

(N89°53'E - 5248.32')

### Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

### Basis of Elevation:

Basis of Elevation of 6192.0' being at the Northwest Section corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

### Description of Location:

Proposed Drill Hole located in the NE 1/4, NE 1/4 of Section 16; being 858.1' South and 530.0' West from the Northeast Corner of Section 16, T17S., R8E., Salt Lake Base and Meridian.

### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603

★ **TEXACO E & P** ★  
WELL # 16-121  
Section 16, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 01/24/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 224

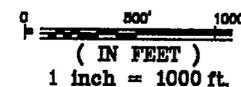
### Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO

GPS Measured

C.C. Correction Corner

### GRAPHIC SCALE



**From:** Chris Colt  
**To:** Michael Hebertson  
**Date:** Wednesday, March 07, 2001 4:49:27 PM  
**Subject:** Re: Locations

Mike,

This location is > 1/4 mile and it's out of line of sight of both the 368 and 369 nests. Therefore this location is acceptable. However, as per the USFWS guidelines, we request that it not be drilled until after July 15th because it is less than 1/2 mile away, unless we find that neither nest is active during our May raptor survey. Please contact me at 435-636-0279 if you have any further questions.

Chris Colt

-----  
Chris Colt  
Habitat Biologist/GIS Specialist  
Utah Division of Wildlife Resources  
475 W. Price River Dr. #C  
Price, UT 84501  
ph. (435)636-0279  
nrdwr.ccolt@state.ut.us  
-----

"Who could believe an ant in theory?  
A giraffe in blueprint? Ten thousand  
doctors of what's possible could reason  
half of the jungle out of being." John Cairdi

>>> Michael Hebertson 03/07 11:05 AM >>>  
Here Ya go!

Gardner Trust 16-121 498,113 E & 4355359 N 4301530478

This appears to be the only one in the current batch.

**From:** Frances Bernards  
**To:** Carolyn Wright  
**Date:** 3/7/01 2:07PM  
**Subject:** comments

The following comment applies to project #'s 490-498:

The proposed Texaco well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality under Utah Air Conservation Rules R307-400. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review. For more information, contact the Utah Division of Air Quality's Engineering Section at (801) 536-4000.

**From:** Frances Bernards  
**To:** Cordova, Lisha  
**Date:** 3/8/01 8:30AM  
**Subject:** Fwd: comments

Hello:

Carolyn Wright of the Resource Development Coordination Committee (Governor's Office) asked me to forward these comments to you regarding the following well drilling projects:

Project #498: Gardner Trust 16-121 well  
#497: "FF" 11-130 well  
#496: "FF" 11-129 (wildcat) well  
#495: "FF" 10-125  
#494: "CC" 10-123 well  
#493: "BB" 09-120 (wildcat) well  
#492: William S. Ivie 09-118 well  
#491: UP & L 06-104 wildcat well  
#490: UP & L 06-102 wildcat well

If you have any questions, call me at 536-4056 or email .

Frances Bernards  
Division of Air Quality



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF WILDLIFE RESOURCES

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

John Kimball  
Division Director

8 March 2001

Southeastern Region  
475 West Price River Drive, Suite C  
Price, Utah 84501-2860  
435-636-0260  
435-637-7361 (Fax)

Gil Hunt  
UIC Manager  
Oil & Gas Program  
1594 W. North Temple #1210  
Salt Lake City, UT 84114-5801

RE: Gardner Trust 16-121

Dear Mr. Hunt,

Thank you for considering our comments on the Texaco Gardner Trust 16-121 well. This well is in close proximity of two Red-Tailed Hawk nests (#368 & 369). The proposed well location is  $> \frac{1}{4}$  from both of the nests and out of line of sight. Therefore, this location is acceptable, however, we request that the well not be constructed until after July 15, when chicks have fledged from the nest. If, during our spring raptor survey we find that neither nest is occupied, the well can be constructed at any time.

Thank you for considering these comments. If you have any questions, please contact Chris Colt at 435-636-0279.

Sincerely,

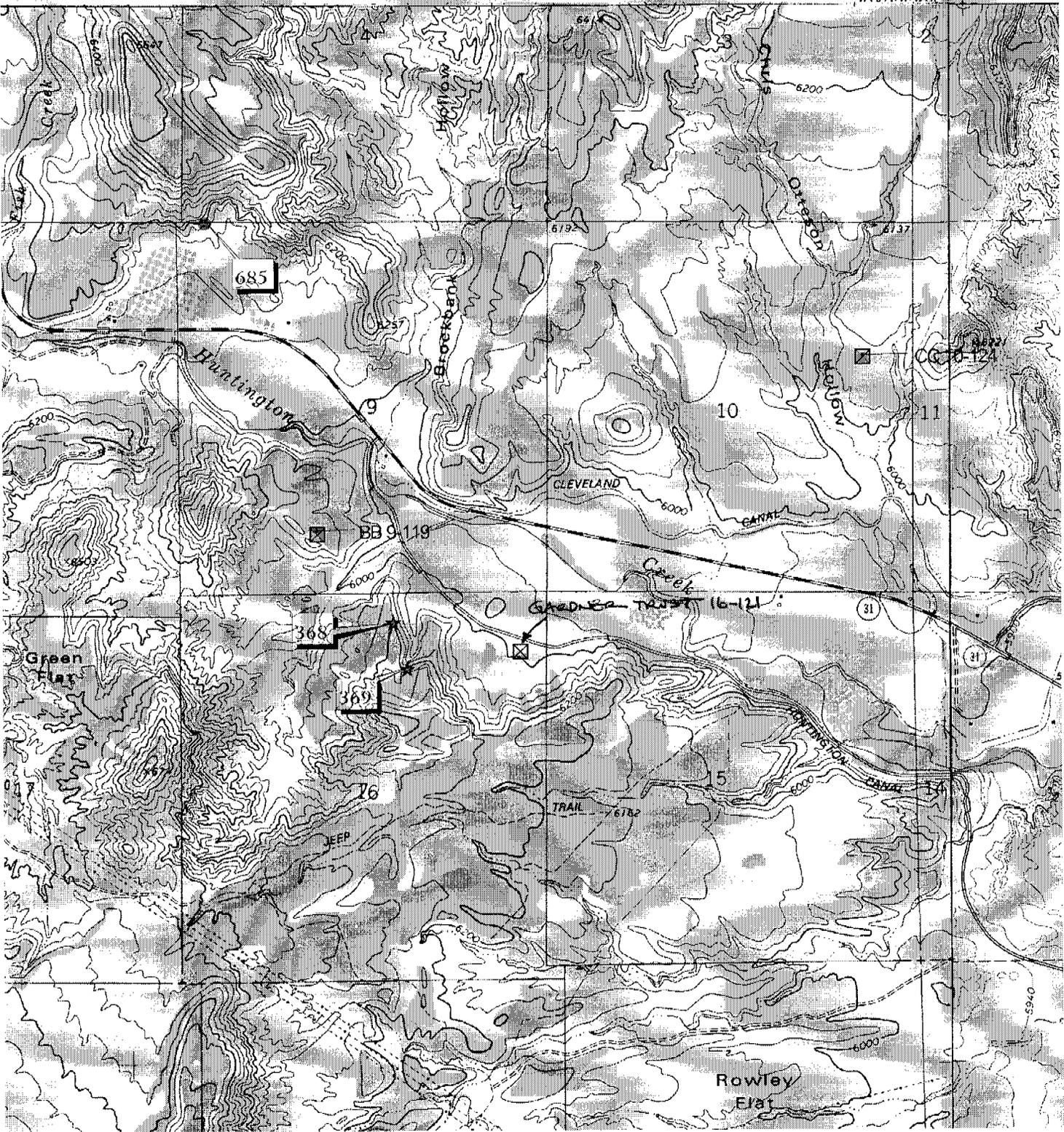
A handwritten signature in black ink that reads "K.A. Colt".

For Kevin Christopherson  
Regional Supervisor

128

732, NE  
154, W, 154, E

111°00'



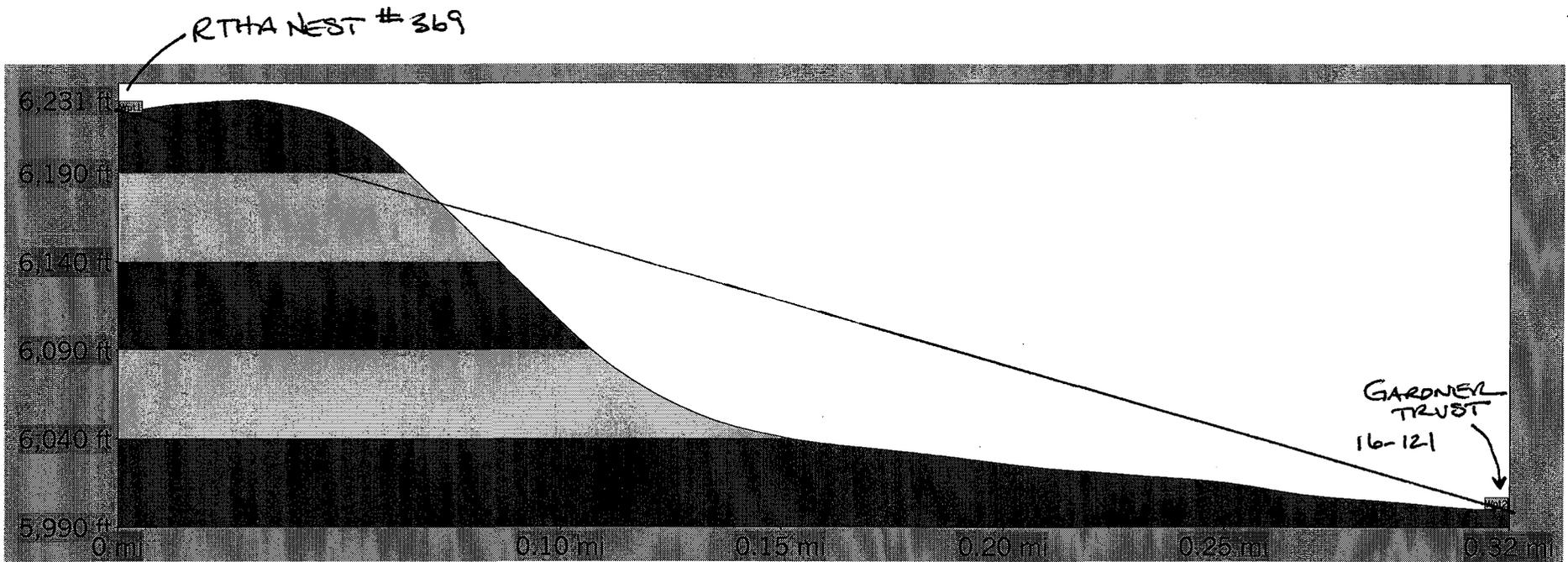
1

0

1 Miles  
Scale 1:24,000



DISTANCE 0.32 mi  
NO LINE OF SIGHT



GARDNER TRUST 16-121

TEXACO WELL

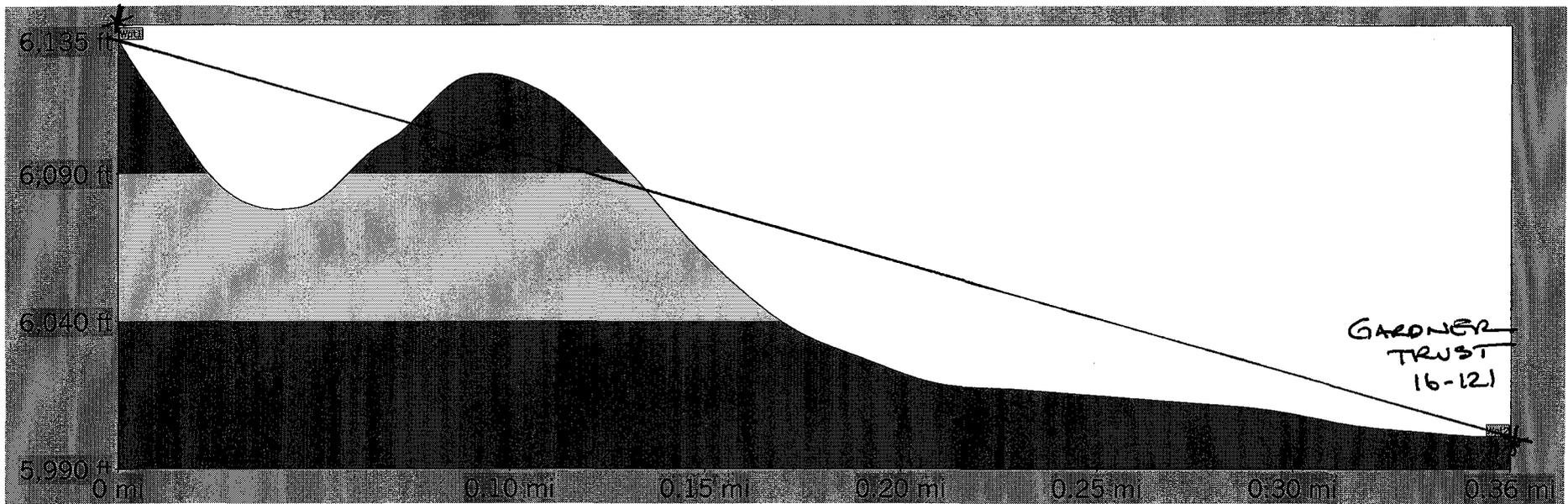
498113

4355359

DISTANCE 0.32 mi:

NO LINE OF SIGHT

RTHA NEST # 368



The State Planning Coordinator's Office has reviewed the following projects and have received no comments from State agencies.

Contact: Louis Brown

#446 Trust Lands Administration - Easement No. 682

Contact: Kurt Higgins

#465 Trust Lands Administration - Moon Lake Electric Association Easement No. 680

#427 Trust Lands Administration - Andarko Petroleum Corp SULA No. 1314

Contact: Kay Burton

#352 Trust Lands Administration - Big Water BLM Visitors Center

Contact: Kevin Carter

#401 Trust Lands Administration - SULA 741 amendment

Contact: Lynn Kunzler

#455 DOGM - Notice of Intention to Commence Large Mining Operations - Bryce Haas - B & C Limestone Quarry - M/039/013

Contact: Lisha Cordova

#466 DOGM - Application for Permit to Drill - proposal to drill a wildcat well, AHO 12-21 on FEE lease.

#496 DOGM - Application for permit to drill - Texaco Exploration and Production proposes to drill the State of Utah "FF" 11-129 (wildcat) well on ML-48214 lease.

#497 DOGM - Application for permit to drill - Texaco Exploration and Production proposes to drill the State of Utah "FF" 11-130 (wildcat) well on ML-48214 lease.

#498 DOGM - Application for permit to drill - Texaco Exploration and Production proposes to drill the Gardner Trust 16-121 (wildcat) well on a patented lease.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Texaco Exploration and Production, Inc.

**WELL NAME & NUMBER:** Gardner Trust 16-121

**API NUMBER:** 43-015-30478      **LEASE:** Private Patented      **FIELD/UNIT:** Undesignated

**LOCATION:** 1/4,1/4 NE NE Sec: 16 TWP: 17 S RNG: 8 E 701 FNL 624 FEL

**LEGAL WELL SITING:** 460' Feet from lease boundary and 920' between wells.

**GPS COORD (UTM):** X = 498,042 E; Y = 4,355,390 N      **SURFACE OWNER:** Gardner Trust

**PARTICIPANTS:**

K.M. Hebertson (DOGM), Ron Wirth, & Ian Kephart (Texaco), Don Hamilton & Alan Child (Talon Res.), Bryant Anderson (Emery County), Alan, Brent & Don Gardner (Surface Owners)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Western margin of Colorado Plateau. This location is in the creek bottoms of Huntington Creek, along highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, this location is in a cultivated field which slopes to the north towards Huntington Creek. It is about 1 ½ miles east of the foot of the Wasatch Plateau and 2½ miles east of the Huntington Canyon power plant Huntington, UT is ~6 miles east.

**SURFACE USE PLAN**

**CURRENT SURFACE USE:** Grazing and wildlife habitat.

**PROPOSED SURFACE DISTURBANCE:** 260' X 170' pad with 44' X 80' X 8' inboard pit 65' of new access road is required.

**LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS:** 1 Producing status well, and six other drilling permits are within one mile of this location.

**LOCATION OF PRODUCTION FACILITIES AND PIPELINES:** Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

**SOURCE OF CONSTRUCTION MATERIAL:** Gravel location and approach road; soil stored in berm.

**ANCILLARY FACILITIES:** None requested.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in

the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

**ENVIRONMENTAL PARAMETERS**

**AFFECTED FLOOD PLAINS AND/OR WETLANDS:** None

**FLORA/FAUNA:** Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

**SOIL TYPE AND CHARACTERISTICS:** Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

**SURFACE FORMATION & CHARACTERISTICS:** Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

**EROSION/SEDIMENTATION/STABILITY:** Stable.

**PALEONTOLOGICAL POTENTIAL:** None observed.

**RESERVE PIT**

**CHARACTERISTICS:** Dugout, earthen pit as described above.

**LINER REQUIREMENTS (Site Ranking Form attached):** Synthetic liner.

**SURFACE RESTORATION/RECLAMATION PLAN**

As directed by the surface use agreement.

**SURFACE AGREEMENT:** Not Executed.

**CULTURAL RESOURCES/ARCHAEOLOGY:** Not required

**OTHER OBSERVATIONS/COMMENTS**

The surface owners were not satisfied with the placement of this well and felt that the pad would interfere with future plans to plant and maintain grass for the cattle operation. Therefore the pad was rotated to the west around the southwest corner, and it became the new southeast corner. Much discussion was had with regards to the surface use agreement which had not been signed and the impact the development would have on the ranching operations. A new survey plat and location footages will be submitted via sundry notice. THIS LOCATION HAS BEEN MOVED.

**ATTACHMENTS:**

4 photographs taken.

K. Michael Hebertson  
DOG M REPRESENTATIVE

9 /March/2001 12:30 PM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scores  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>5</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

**Final Score**     32     (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**Operator Name:** Texaco Exploration and Production, Incorporated

**Name & Number:** Gardner Trust 16-121

**API Number:** 43-015-30478

**Location:** 1/4,1/4 NE NE Sec. 16 T. 17 S R. 8 E . County: Emery

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 87 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is ¼ mile to the north and is active all year long. It is also the major source for agricultural water in this part of the state.

**Reviewer:** K. Michael Hebertson

**Date:** 9/March/2001

**Surface:**

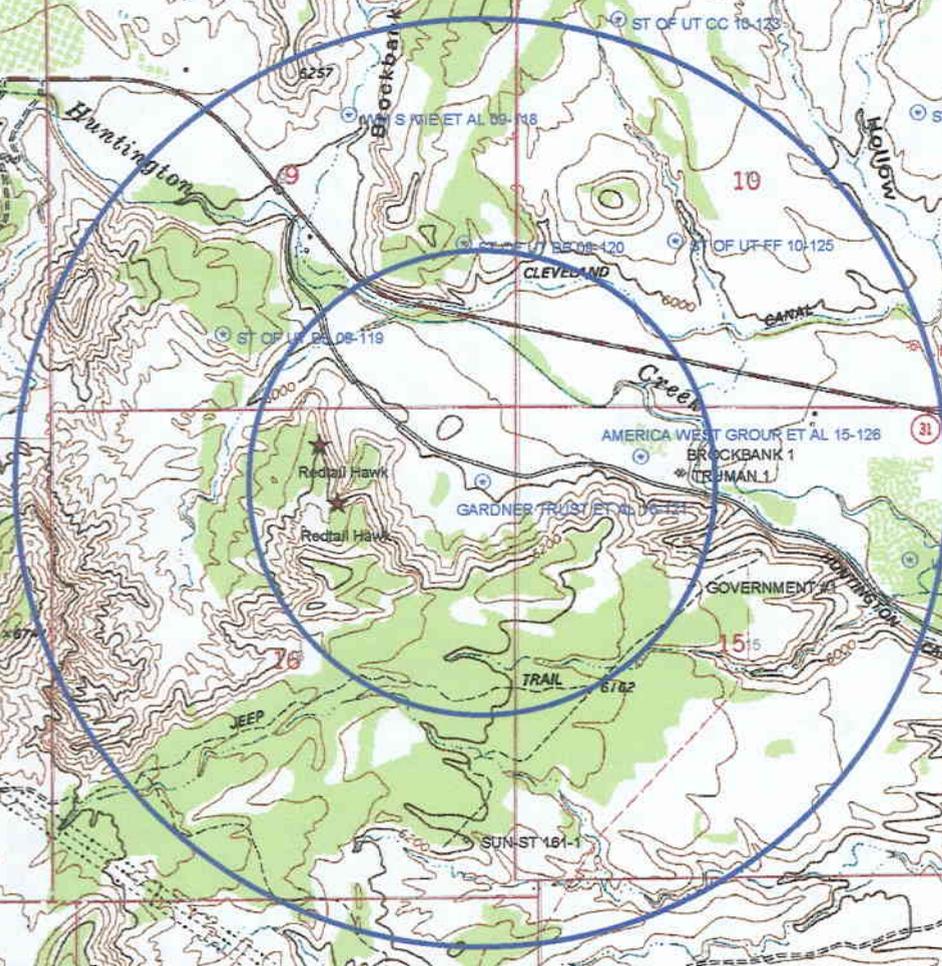
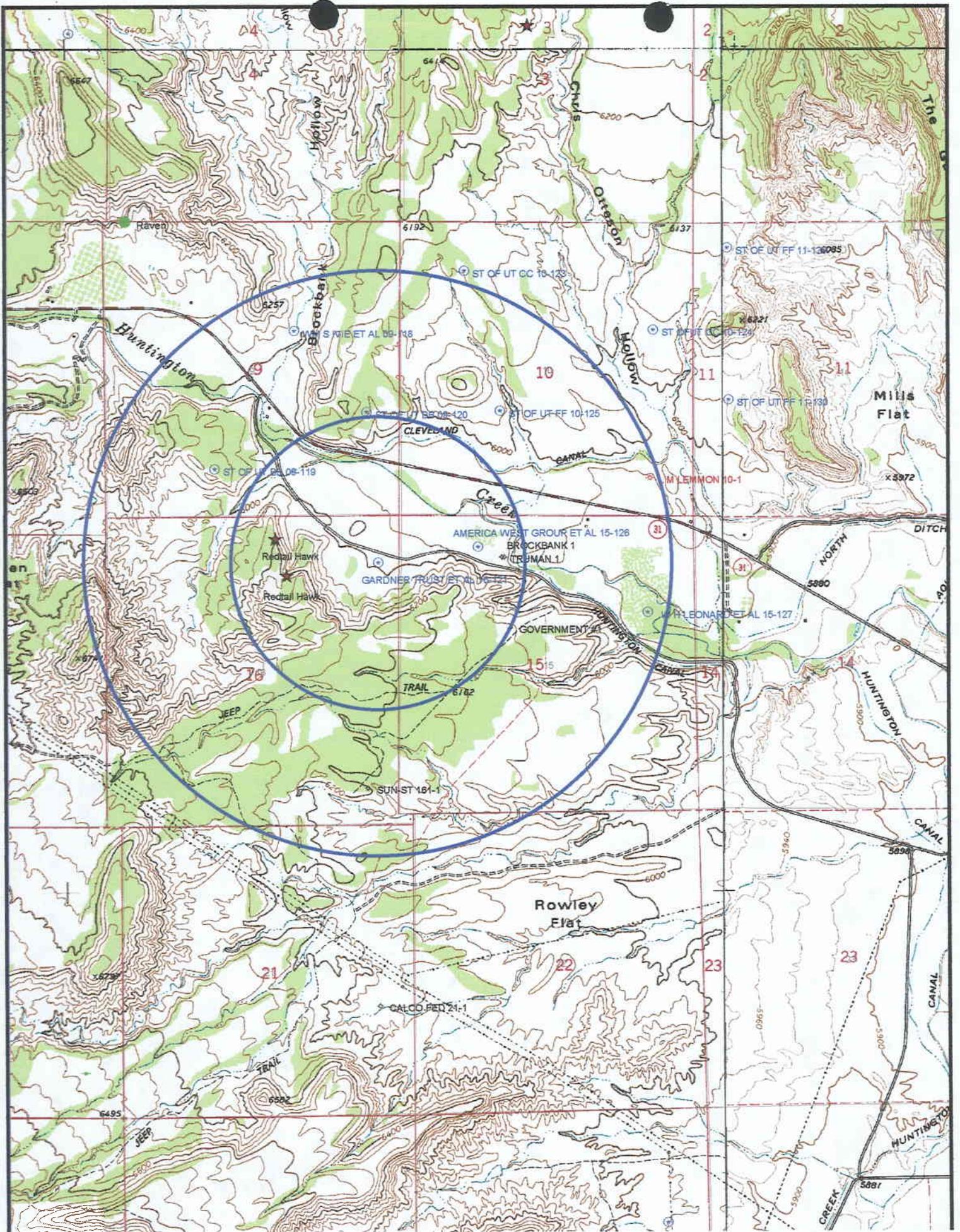
The nearest moving surface waters are in Huntington Creek ¼ miles north. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

**Reviewer:** K. Michael Hebertson

**Date:** 9/March/2001

**Conditions of Approval/Application for Permit to Drill:**

1. A culvert will be used where the access road leaves the county highway.
2. The location and pit are to be bermed around the cut slope.
3. Minimum 12 mil synthetic pit liner is required.
4. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
5. Site infrastructure and soil storage as per drilling location plat.



Huntington

CLEVELAND

Creeks

GOVERNMENT

AMERICA WEST GROUP ET AL 15-126  
BROCKBANK 1  
TRUMAN 1

GARDNER TRUST ET AL 15-125

M. LEONARD ET AL 15-127

SUN ST 181-1

Rowley Flat

Mills Flat

JEEP

TRAIL

HUNTINGTON

CANAL

CREEK

HUNTINGTON

CANAL

JEEP

TRAIL

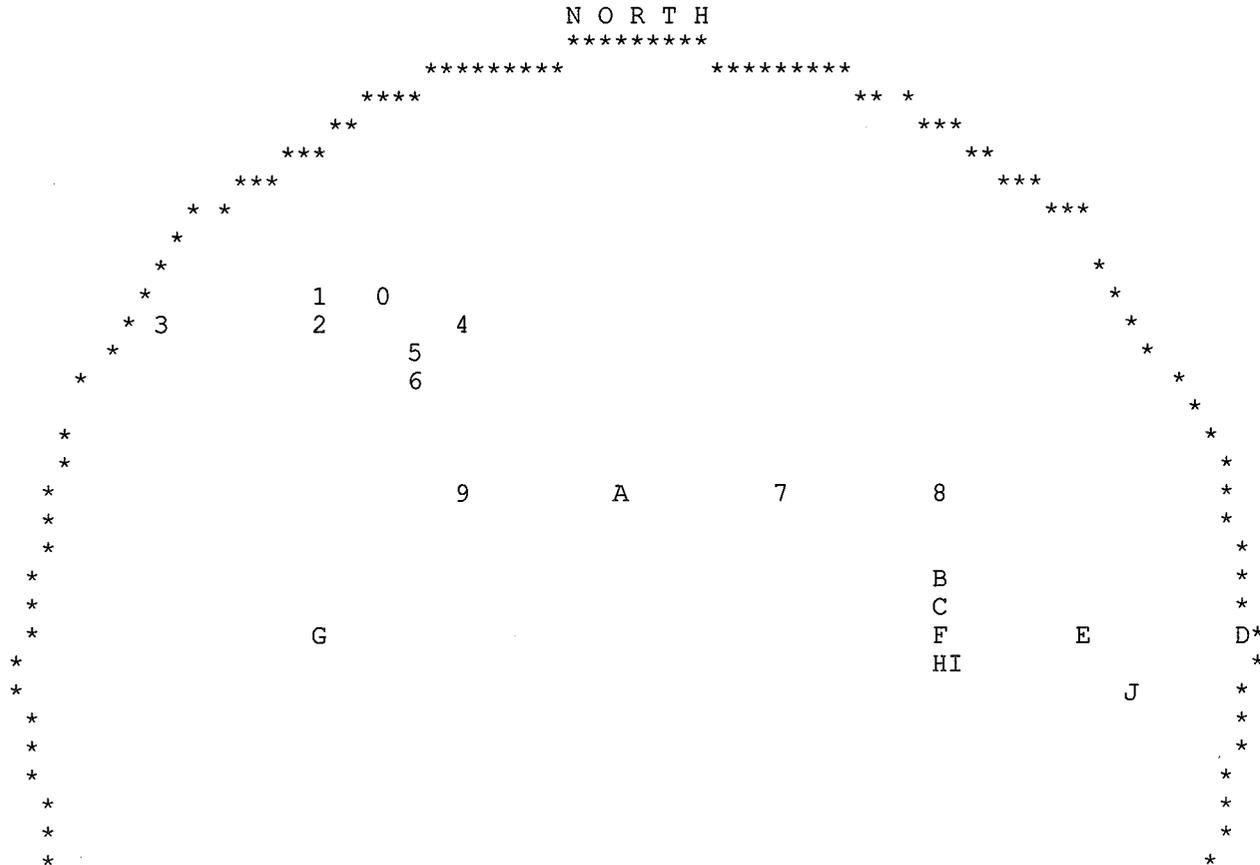
CREEK

CANAL

UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED TUE, MAR 6, 2001, 10:53 AM  
PLOT SHOWS LOCATION OF 87 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT  
S 858 FEET, W 530 FEET OF THE NE CORNER,  
SECTION 16 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS  
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION	or WELL INFO	POINT OF DIVERSION DESCRIPTION	NORTH	EAST	CNR	SEC	TWN	RNG	B&M
0	93 2216	80.0000	.00	Huntington Creek	(Robins & Tru	N 2300 W	60	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING									PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327									Huntington
0	93 240	150.0000	.00	Huntington Creek	(Robins & Tru	N 2300 W	60	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING									PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327									Huntington
0	93 2214	45.0000	.00	Huntington Creek	(Robins & Tru	N 2300 W	60	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING									PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327									Huntington
0	93 2215	77.2500	.00	Huntington Creek	(Robins & Tru	N 2300 W	60	S4	9	17S	8E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING									PRIORITY DATE: 00/00/18

		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington		
0	<u>93 1137</u>	.0000	3274.71 Lake Canyon Creek (Cleveland R N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
			Huntington Cleveland Irrigation Company P.O. Box 327								PRIORITY DATE: 00/00/18 Huntington
0	<u>93 3195</u>	.0000	2000.00 Lake Canyon Creek (Cleveland R N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
			Huntington Cleveland Irrigation Company P.O. Box 327								PRIORITY DATE: 02/28/19 Huntington
0	<u>93 951</u>	.0000	9892.62 Miller Flat Creek (Miller Flat N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
			Huntington Cleveland Irrigation Company P.O. Box 327								PRIORITY DATE: 08/03/19 Huntington
0	<u>93 1138</u>	.0000	50.00 Lake Canyon Creek (Cleveland R N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
			Huntington Cleveland Irrigation Company P.O. Box 327								PRIORITY DATE: 00/00/18 Huntington
0	<u>93 1139</u>	.0000	58.00 Lake Canyon Creek (Cleveland R N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
			Huntington Cleveland Irrigation Company P.O. Box 327								PRIORITY DATE: 00/00/18 Huntington
0	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservo N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
			Huntington Cleveland Irrigation Company P.O. Box 327								PRIORITY DATE: 01/12/19 Huntington
0	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
			Huntington Cleveland Irrigation Company P.O. Box 327								PRIORITY DATE: 07/25/19 Huntington
0	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
			Huntington Cleveland Irrigation Company P.O. Box 327								PRIORITY DATE: 00/00/18 Huntington
0	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari N	2300	W	60	S4	9	17S	8E	SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER								
			Huntington-Cleveland Irrigation Company P.O. Box 327								PRIORITY DATE: 06/19/19 Huntington
0	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs								
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
			Huntington-Cleveland Irrigation Company 55 North Main								PRIORITY DATE: 06/19/19 Huntington
0	<u>a14107</u>	.0000	3000.00 Lake Fork Creek								
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER								
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310								PRIORITY DATE: 02/28/19 Salt Lake City
0	<u>a15762</u>	.0000	31264.00 Huntington Creek								
			WATER USE(S): IRRIGATION MUNICIPAL POWER								PRIORITY DATE: 07/30/19

		Pacificorp dba Utah Power & Light Compan 1407 West North Temple				Salt Lake City				
0	<u>93 1052</u>	10.0000	165.00	Huntington Creek	N	2290	W	65	S4 9 17S 8E SL	PRIORITY DATE: 01/07/19 Huntington
		WATER USE(S): IRRIGATION Nielson Brothers (A Partnership) P.O. Box 620								
0	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	2290	W	65	S4 9 17S 8E SL	PRIORITY DATE: 06/19/19 Huntington
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER Huntington-Cleveland Irrigation Company P.O. Box 327								
0	<u>a13411</u>	10.0000	165.00	Huntington Creek	N	2290	W	65	S4 09 17S 8E SL	PRIORITY DATE: 01/18/19 Huntington
		WATER USE(S): IRRIGATION Nielson Bros. (a partnership) P.O. Box 620								
1	<u>93 1063</u>	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	N	2250	W	550	S4 9 17S 8E SL	PRIORITY DATE: 03/30/19 Salt Lake City
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING State of Utah Board of Water Resources 1594 West North Temple, Ste 310								
1	<u>a3812</u>	.0000	10000.00	Miller Flat Creek						PRIORITY DATE: 11/02/19 Huntington
		WATER USE(S): IRRIGATION Huntington-Cleveland Irrigation Company P.O. Box 327								
2	<u>93 1199</u>	.0000	.00	Huntington Creek						PRIORITY DATE: 00/00/19 Huntington
		WATER USE(S): STOCKWATERING Ivie, Larene Collard P.O. Box 1303 Collard, Duane Lynn P.O. Box 1303 Collard, James Ross P.O. Box 1303 Nielson, Lynell Collard P.O. Box 1303								
2	<u>93 1199</u>	.0000	.00	Huntington Creek						PRIORITY DATE: 00/00/19 Huntington
		WATER USE(S): STOCKWATERING Ivie, Larene Collard P.O. Box 1303 Collard, Duane Lynn P.O. Box 1303 Collard, James Ross P.O. Box 1303 Nielson, Lynell Collard P.O. Box 1303								
2	<u>93 235</u>	.0000	.00	Huntington Creek						PRIORITY DATE: 00/00/19 Huntington
		WATER USE(S): STOCKWATERING Ivie, William S. & Larene								
3	<u>93 3366</u>	.0000	.00	Huntington Creek						PRIORITY DATE: 00/00/19 Salt Lake City
		WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500								
3	<u>93 3366</u>	.0000	.00	Huntington Creek						PRIORITY DATE: 00/00/19 Salt Lake City
		WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500								



		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
5	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R N 1740	E	160	S4	9	17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 02/28/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
5	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat N 1740	E	160	S4	9	17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 08/03/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
5	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R N 1740	E	160	S4	9	17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
5	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R N 1740	E	160	S4	9	17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
5	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo N 1740	E	160	S4	9	17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 01/12/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
5	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re N 1740	E	160	S4	9	17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 07/25/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
5	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re N 1740	E	160	S4	9	17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
5	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs						
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 06/19/19
		Huntington-Cleveland Irrigation Company 55 North Main								Huntington
5	<u>a14107</u>	.0000	3000.00	Lake Fork Creek						
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER								PRIORITY DATE: 02/28/19
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310								Salt Lake City
5	<u>a15762</u>	.0000	31264.00	Huntington Creek						
		WATER USE(S): IRRIGATION MUNICIPAL POWER								PRIORITY DATE: 07/30/19
		Pacificorp dba Utah Power & Light Compan 1407 West North Temple								Salt Lake City
6	<u>93 2241</u>	21.0000	.00	Huntington Creek						
		WATER USE(S): OTHER								PRIORITY DATE: 00/00/18
		USA Fish & Wildlife Service P.O. Box 25486 Denver Federal Center								Denver
7	<u>93 237</u>	.0000	.00	Huntington Creek						

	WATER USE(S): STOCKWATERING Lemmon, Wilton L.		PRIORITY DATE: 00/00/18 Huntington
8	<u>93 237</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L.		PRIORITY DATE: 00/00/18 Huntington
9	<u>93 236</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Gardner, Burke E.		PRIORITY DATE: 00/00/19 Huntington
9	<u>93 412</u> .0000 .00 Johnnie Jensen Hollow WATER USE(S): STOCKWATERING Gardner, Burke E.		PRIORITY DATE: 00/00/18 Huntington
A	<u>93 236</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Gardner, Burke E.		PRIORITY DATE: 00/00/19 Huntington
B	<u>93 238</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.		PRIORITY DATE: 00/00/18 Huntington
B	<u>93 556</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. P. O. Box 764		PRIORITY DATE: 00/00/18 Huntington
C	<u>93 556</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. P. O. Box 764		PRIORITY DATE: 00/00/18 Huntington
C	<u>93 557</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.		PRIORITY DATE: 00/00/18 Huntington
D	<u>93 415</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 2110		PRIORITY DATE: 00/00/19 Salt Lake City
E	<u>93 414</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton Lee & Lee M. P.O. Box 764		PRIORITY DATE: 00/00/19 Huntington
E	<u>93 297</u> .6000 .00 Lemon Springs Area WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Lemmon, Wilton L.		PRIORITY DATE: 00/00/18 Huntington
F	<u>93 238</u> .0000 .00 Huntington Creek		

		WATER USE(S): STOCKWATERING							PRIORITY DATE: 00/00/18
		Truman, Woodrow G., et al.							Huntington
G	93 583	.0000	.00	Johnnie Jensen Hollow					
		WATER USE(S): STOCKWATERING							PRIORITY DATE: 00/00/19
		State of Utah School & Institutional Tru		675 East 500 South, 5th Floor					Salt Lake City
H	93 1063	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	S	750	E	2100	NW 15 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							PRIORITY DATE: 03/30/19
		State of Utah Board of Water Resources		1594 West North Temple, Ste 310					Salt Lake City
H	a3812	.0000	10000.00	Miller Flat Creek					
		WATER USE(S): IRRIGATION							PRIORITY DATE: 11/02/19
		Huntington-Cleveland Irrigation Company		P.O. Box 327					Huntington
I	93 413	.0000	.00	Huntington Creek					
		WATER USE(S): STOCKWATERING							PRIORITY DATE: 00/00/18
		Lemmon, Wilton L. & Pearl							Huntington
I	93 2240	80.0000	.00	Huntington Creek (Huntington C	S	850	W	530	N4 15 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company		P.O. Box 327					Huntington
I	93 2239	77.2500	.00	Huntington Creek (Huntington C	S	850	W	530	N4 15 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company		P.O. Box 327					Huntington
I	93 2238	45.0000	.00	Huntington Creek (Huntington C	S	850	W	530	N4 15 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company		P.O. Box 327					Huntington
I	93 272	150.0000	.00	Huntington Creek (Huntington C	S	850	W	530	N4 15 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company		P.O. Box 327					Huntington
I	93 3722	2.7200	.00	Deer Creek Mine Effluent Water	S	850	E	2150	NW 15 17S 8E SL
		WATER USE(S): IRRIGATION							PRIORITY DATE: 07/27/19
		Thomson, Garth E. & Jeanine J.		P.O. Box 338					Huntington
I	93 1137	.0000	3274.71	Lake Canyon Creek (Cleveland R	S	850	W	530	N4 15 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company		P.O. Box 327					Huntington
I	93 951	.0000	9892.62	Miller Flat Creek (Miller Flat	S	850	W	530	N4 15 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 08/03/19
		Huntington Cleveland Irrigation Company		P.O. Box 327					Huntington
I	93 3195	.0000	2000.00	Lake Canyon Creek (Cleveland R	S	850	W	530	N4 15 17S 8E SL

		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 02/28/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
I	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservo	S	850	W	530	N4 15 17S	8E SL	PRIORITY DATE: 01/12/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington
		Huntington Cleveland Irrigation Company P.O. Box 327								
I	<u>93 1138</u>	.0000	50.00 Lake Canyon Creek (Cleveland R	S	850	W	530	N4 15 17S	8E SL	PRIORITY DATE: 00/00/18
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington
		Huntington Cleveland Irrigation Company P.O. Box 327								
I	<u>93 1139</u>	.0000	58.00 Lake Canyon Creek (Cleveland R	S	850	W	530	N4 15 17S	8E SL	PRIORITY DATE: 00/00/18
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington
		Huntington Cleveland Irrigation Company P.O. Box 327								
I	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re	S	850	W	530	N4 15 17S	8E SL	PRIORITY DATE: 07/25/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington
		Huntington Cleveland Irrigation Company P.O. Box 327								
I	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re	S	850	W	530	N4 15 17S	8E SL	PRIORITY DATE: 00/00/18
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington
		Huntington Cleveland Irrigation Company P.O. Box 327								
I	<u>93 557</u>	.0000	.00 Huntington Creek							PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING								Huntington
		Truman, Woodrow G., et al.								
I	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari	S	850	W	530	N4 15 17S	8E SL	PRIORITY DATE: 06/19/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER								Huntington
		Huntington-Cleveland Irrigation Company P.O. Box 327								
I	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs							PRIORITY DATE: 06/19/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington
		Huntington-Cleveland Irrigation Company 55 North Main								
I	<u>a14107</u>	.0000	3000.00 Lake Fork Creek							PRIORITY DATE: 02/28/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER								Salt Lake City
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310								
I	<u>a15762</u>	.0000	31264.00 Huntington Creek							PRIORITY DATE: 07/30/19
		WATER USE(S): IRRIGATION MUNICIPAL POWER								Salt Lake City
		Pacificorp dba Utah Power & Light Compan 1407 West North Temple								
J	<u>93 414</u>	.0000	.00 Huntington Creek							PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING								Huntington
		Lemmon, Wilton Lee & Lee M. P.O. Box 764								
J	<u>93 413</u>	.0000	.00 Huntington Creek							

WATER USE(S): STOCKWATERING  
Lemmon, Wilton L. & Pearl

PRIORITY DATE: 00/00/18  
Huntington

K 93 583 .0000 .00 Johnnie Jensen Hollow

WATER USE(S): STOCKWATERING  
State of Utah School & Institutional Tru 675 East 500 South, 5th Floor

PRIORITY DATE: 00/00/19  
Salt Lake City

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TEXACO, GARDNER TRUST 16-121, SEC. 16, T17S, R8E, EMERY COUNTY, API 43-015-2878

30478

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1A. Type of Work: DRILL  DEEPEN   
 B. Type of Well: OIL  GAS  OTHER: SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc. **CONFIDENTIAL**

3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)  
 At Surface: 701' FNL, 624' FEL 4355407 N  
 At Proposed Producing Zone: 498085 E

5. Lease Designation and Serial Number: Patented  
 6. If Indian, Allottee or Tribe Name: N/A  
 7. Unit Agreement Name: N/A Huntington (Shallow) CBM  
 8. Farm or Lease Name: Gardner Trust, et al  
 9. Well Number: 16-121  
 10. Field or Pool, or Wildcat: Undesignated Wildcat  
 11. Qtr/Qtr, Section, Township, Range, Meridian: NE/4 NE/4, Section 16, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 3.5 miles northwest of Huntington, Utah  
 12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 110' 16. Number of acres in lease: 118.94 17. Number of acres assigned to this well: 160 acres  
 18. Distance to nearest well, drilling, completed, or applied for, or None 19. Proposed Depth: 2585' 20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 5997' GR 22. Approximate date work will start: April 2001

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2585'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.\*

**Approved by the Utah Division of Oil, Gas and Mining**  
 Date: 09-05-01  
 By: [Signature]

24. Name & Signature: Ron With Title: OPERATIONS SUPERVISOR Date: 3/12/01

(This space for state use only)  
 API Number Assigned: 43-015-30478 Approval: \_\_\_\_\_

# Range 8 East

N89°47'18"E - 2630.57'  
(S89°52'E - 2632.74')

N89°42'52"E - 2677.37'  
(S89°59'E - 2677.62')

Township 17 South

(S00°12'E - 5587.56')

16

Drill hole 16-121  
Elevation 5996.6'

UTM  
N - 4355413.5  
E - 498550.6

700.8'  
624.1'

S00°28'31"W - 1325.77'  
(S00°47'W - 1324.95')  
S00°23'01"W - 1323.19'  
(S00°47'W - 1324.95')  
S00°16'41"E - 2700.59'  
(NORTH - 2700.06')

(255.42)  
(218.46)  
C.C.

(N89°53'E - 5248.32')

### Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

### Basis of Elevation:

Basis of Elevation of 6192.0' being at the Northwest Section corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

### Description of Location:

Proposed Drill Hole located in the NE 1/4, NE 1/4 of Section 16; being 700.8' South and 624.1' West from the Northeast Corner of Section 16, T17S., R8E., Salt Lake Base and Meridian.

### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Peece, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603

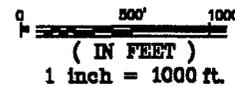
**TEXACO E & P**  
**WELL # 16-121**  
Section 16, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By W. JACOBSON	Checked By L.W.J.
Drawing No. A-1	Date: 03/12/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 224

### Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- ▭ GPS Measured
- C.C. Correction Corner

### GRAPHIC SCALE



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Patented
2. Name of Operator: Texaco Exploration and Production, Inc.		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397		7. Unit Agreement Name: N/A
4. Location of Well Footages: 858' FNL, 530' FEL QQ, Sec., T., R., M.: NE/4 NE/4, Section 16, T17S, R8E, SLB&M		8. Well Name and Number: Gardner Trust, et al 16-121
		9. API Well Number:
		10. Field or Pool, or Wildcat: Undesignated
		County: Emery State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Wellsite Relocation following onsite</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Gardner Trust, et al 16-121 was moved approximately 183' southeast to accommodate landowner concerns presented during the state onsite inspection on 3/9/01.

The new location for the Gardner Trust, et al 16-121 is 701' FNL, 624' FWL, NE/4 NE/4, Section 16, T17S, R8E, SLB&M, Emery County, Utah

13. Name & Signature: Ron With Title: OPERATIONS SUPERVISOR 3/12/01

(This space for state use only)

# SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich  
CHAIRMAN

William D. Howell  
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.  
P.O. DRAWER 1106  
PRICE, UTAH 84501  
(435) 637-5444  
FAX (435) 637-5448

## AREA WIDE CLEARINGHOUSE REVIEW

Federal Action \_\_\_\_\_ State Action \_\_\_\_\_ Approved ( ) Yes ( ) No

Other (indicate) \_\_\_\_\_

**Applicant Address: Administering State Agency**

**Oil, Gas and Mining**

1594 West North Temple, Suite 1210

Salt Lake City, Ut 84114-5801

Phone Number: (801) 538-5296

**Title/Project Description** Wildcat Well 3.5 Miles NW of Huntington (Gas) located on Gardner Trust.

[ ] No Comment

[X] See comment below

**Comments:** Approved on 03/15/01 at the AOG Executive Board Meeting.

Janis Vase  
SEUALG

3/15/01  
DATE

Well name:	<b>03-01 Texaco Gardner 16-121</b>	
Operator:	<b>Texaco E&amp;P</b>	Project ID:
String type:	Surface	43-015-30478
Location:	Emery County	

**Design parameters:**

**Collapse**  
Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**  
Design factor 1.125

**Burst:**  
Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 69 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 300 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.433 psi/ft  
Calculated BHP 130 psi

No backup mud specified.

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.  
Neutral point: 262 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 2,585 ft  
Next mud weight: 8.330 ppg  
Next setting BHP: 1,119 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 300 ft  
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	6	263	41.76 J

Prepared R.A.McKee  
by: Utah Dept. of Natural Resources

Date: March 19,2001  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing shall be cemented to surface. Production casing shall be cemented to top of Ferron. No biaxial correction for tension is made. Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>03-01 Texaco Gardner 16-121</b>	
Operator:	<b>Texaco E&amp;P</b>	Project ID:
String type:	Production	43-015-30478
Location:	Emery County	

**Design parameters:**

**Collapse**  
Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Burst**  
Max anticipated surface pressure: 0 psi  
Internal gradient: 0.433 psi/ft  
Calculated BHP: 1,119 psi  
  
No backup mud specified.

**Minimum design factors:**

**Collapse:**  
Design factor: 1.125

**Burst:**  
Design factor: 1.00

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 2,258 ft

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 101 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 368 ft

Cement top: 1,810 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2585	5.5	17.00	N-80	LT&C	2585	2585	4.767	89.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1119	6290	5.62	1119	7740	6.92	44	348	7.92 J

Prepared R.A.McKee  
by: Utah Dept. of Natural Resources

Date: March 19,2001  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing shall be cemented to surface. Production casing shall be cemented to top of Ferron. No biaxial correction for tension is made. Collapse is based on a vertical depth of 2585 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

03-01 Texaco Gardner 16-111

Casing Schematic

Surface

TOC @  
0.

~ 40% WASH-OUT

8-5/8"  
MW 8.3  
Frac 19.3

Surface  
300. MD

BOP

$$.052(8.33)2585 = 1120$$

$$.12(2585) = \langle 310 \rangle$$

809  
Psi

∴ 3 M Psi Adequate

Rtn 3-19-01

TOC @  
1810.

~ 15% WASH-OUT

5-1/2"  
MW 8.3

Production  
2585. MD



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF WILDLIFE RESOURCES

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

John Kimball  
Division Director

Southeastern Region  
475 West Price River Drive, Suite C  
Price, Utah 84501-2860  
435-636-0260  
435-637-7361 (Fax)

8 March 2001

Gil Hunt  
UIC Manager  
Oil & Gas Program  
1594 W. North Temple #1210  
Salt Lake City, UT 84114-5801

RE: Gardner Trust 16-121

Dear Mr. Hunt,

Thank you for considering our comments on the Texaco Gardner Trust 16-121 well. This well is in close proximity of two Red-Tailed Hawk nests (#368 & 369). The proposed well location is  $> \frac{1}{4}$  from both of the nests and out of line of sight. Therefore, this location is acceptable, however, we request that the well not be constructed until after July 15, when chicks have fledged from the nest. If, during our spring raptor survey we find that neither nest is occupied, the well can be constructed at any time.

Thank you for considering these comments. If you have any questions, please contact Chris Colt at 435-636-0279.

Sincerely,

A handwritten signature in black ink, appearing to read 'K. Christopherson'.

For Kevin Christopherson  
Regional Supervisor

C: USFWS

**RECEIVED**

**MAR 28 2001**

**DIVISION OF  
OIL, GAS AND MINING**

GARDNER TRUST 16-121

TEXACO WELL

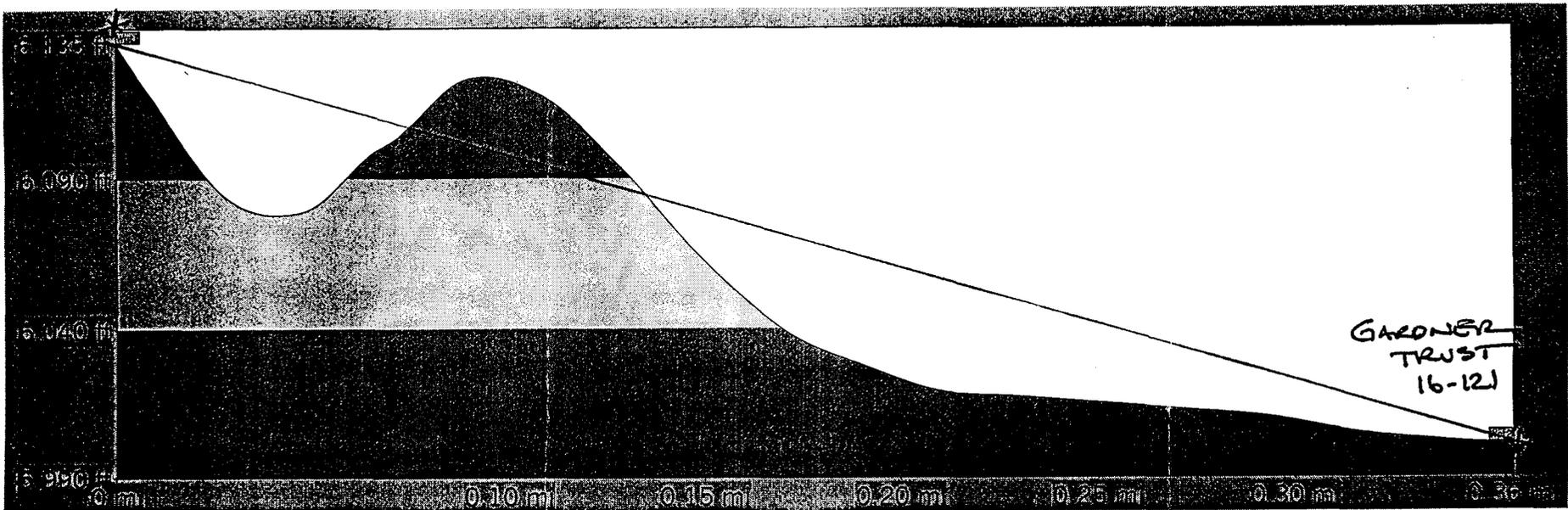
125

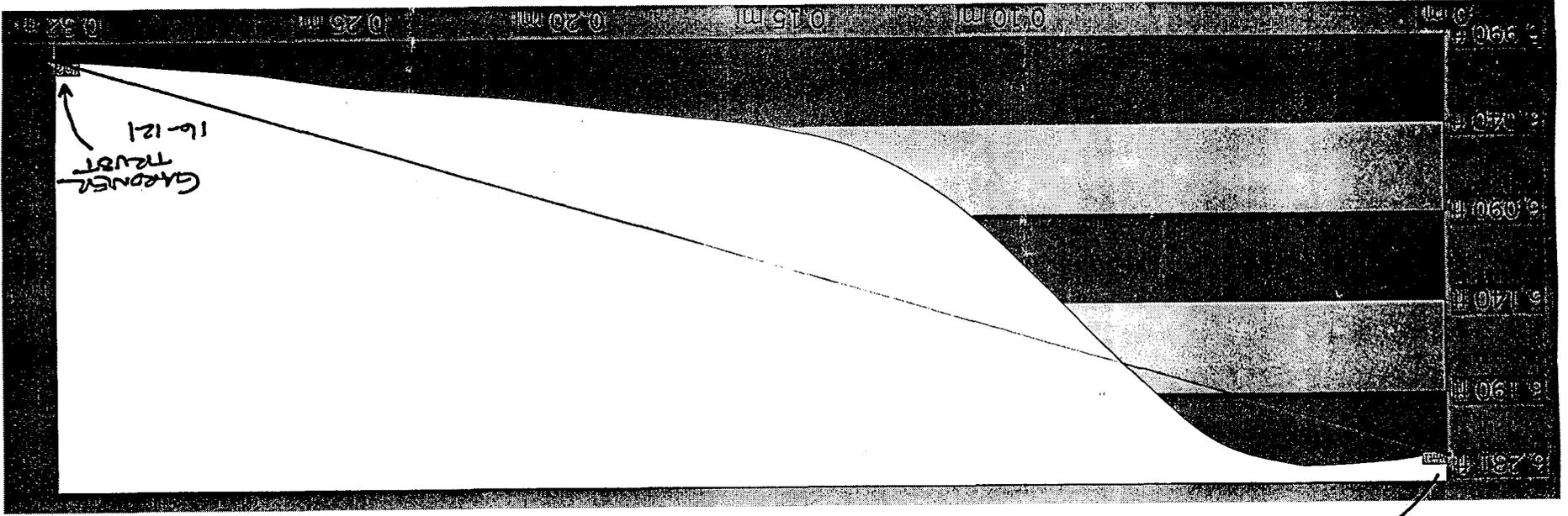
498113E  
4355359N

NAD27

DISTANCE 0.32 mi:  
NO LINE OF SIGHT

RTHA NEST # 368



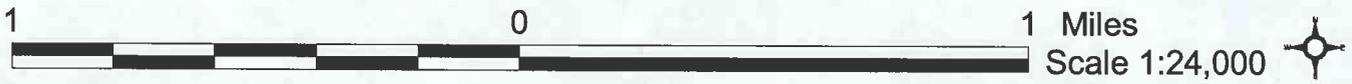
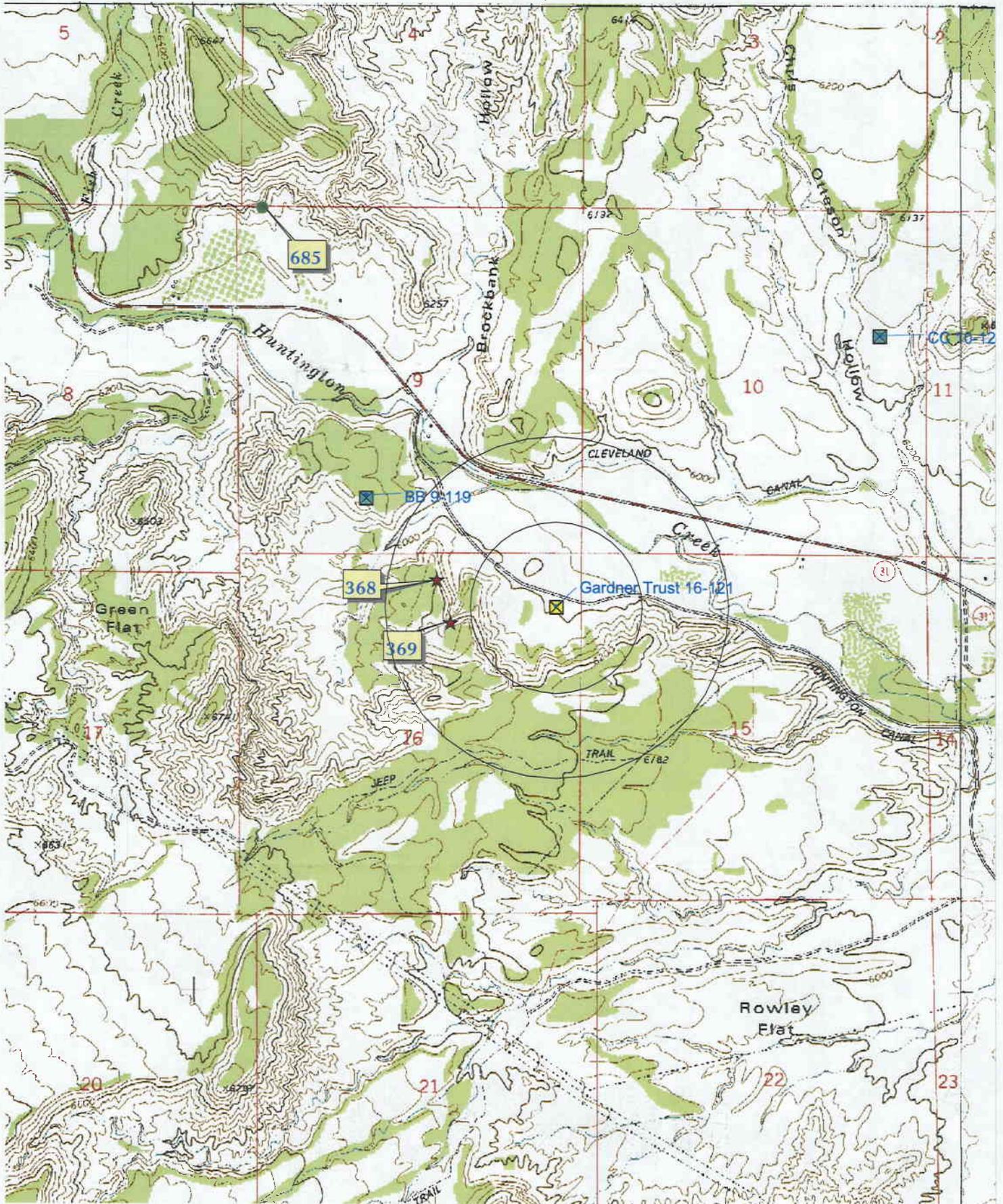


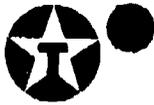
DISTANCE 0.32 mi!  
NO LINE BE SIGHT

RTM NEST # 369

GARDNER TRUST  
16-121

# DWR On Site Inspections





Texaco USA  
Western E&P Region

P O Box 2100  
Denver CO 80201  
4601 DTC Boulevard  
Denver CO 80237

May 1, 2001

State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Attn: Lisha Cordova

RE: Huntington (Shallow) CBM Unit  
Emery County, Utah  
2001 Drilling APD's

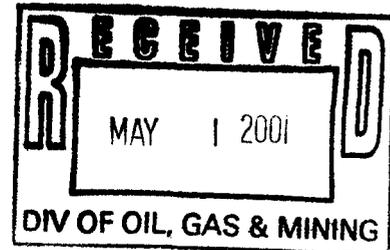
Dear Lisha,

Texaco has submitted APD's for the following wells:

UP&L 6-102  
UP&L 6-103  
UP&L 6-104  
R. Rowley 8-111  
State of Utah BB 9-120  
Gardner Trust, et al 16-121  
State of Utah CC 10-123  
State of Utah CC 10-125  
W.H. Leonard, et al 15-127  
State of Utah FF 11-129  
State of Utah FF 11-130

Pursuant to the Order issued in Cause 245-2 establishing the above captioned Unit, the general well siting rule (Utah Admin. Code Rule R649-3-2) is suspended as to the Unit Area; provided, however, that no well may be located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area without approval of the Division.

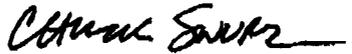
This letter is to advise you that all of the wells listed above, save and except the UP&L 6-102, UP&L 6-103 and UP&L 6-104 meet the requirements as outlined in said order and are not located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area. Currently, there is one unleased mineral interest within 460 feet of the UP&L 6-102, UP&L 6-103 and UP&L 6-104. This unleased interest has been offered



the opportunity to lease or participate in the drilling of these wells. For your information, a response would be due from this owner by May 7, 2001 or said owner shall be deemed to be a non-consenting party pursuant to the Order issued in Cause 245-2. Additionally, Texaco remains the only offset Operator for all offsets of these wells.

Hopefully the enclosed information will assist you in the approval process for the APD's for the wells listed above. Please advise should you have any questions or need anything further.

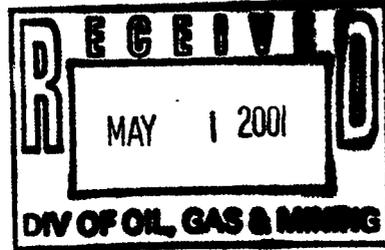
Yours very truly,



Chuck Snure

CAS:bw

Cc: Allen R. Davis - Texaco - Farmington, NM



FORM 2400 1-86

### FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 5.1.01  URGENT  ROUTINE NO. OF PAGES 2 + 1

MESSAGE TO: LISHA CORDOVA

TELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION SLC, UT ROOM NO. \_\_\_\_\_

MESSAGE FROM: CHUCK SNURE

TELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION DENVER, CO ROOM NO. \_\_\_\_\_

SENDING DEPT. APPROVAL \_\_\_\_\_ TIME TRANSMITTED \_\_\_\_\_

RETURN ORIGINAL VIA INTER-OFFICE MAIL  RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

LISHA - ATTACHED IS INFORMATION REGARDING WELL LOCATION  
EXCEPTIONS FOR HUNTINGTON UNIT. HOPEFULLY THIS LETTER WILL  
ANSWER YOUR QUESTIONS REGARDING THE NEED FOR EXCEPTIONS/  
OFFSET OPERATOR INFO. THANKS, CHUCK



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF WILDLIFE RESOURCES

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
John Kimball  
Division Director

Southeastern Region  
475 West Price River Drive, Suite C  
Price, Utah 84501-2860  
435-636-0260  
435-637-7361 (Fax)

5 June 2001

Gil Hunt  
UIC Manager  
Oil & Gas Program  
1594 W. North Temple #1210  
Salt Lake City, UT 84114-5801

RE: Construction start date for Texaco Gardner Trust 16-121 with regard to raptor nest #369

Dear Mr. Hunt,

Based on field observations of raptor nests #368 & #369, it is our opinion that construction of the Gardner Trust 16-121 well may commence as early as the 30<sup>th</sup> of June without causing undue stress on the nesting golden eagles. By June 30<sup>th</sup> the one golden eagle chick in nest #369 should have fledged.

In a letter dated 8 March 2001, UDWR commented on the location and construction of the Texaco Gardner Trust 16-121 coalbed methane gas well with respect to two raptor nests. At that time, we requested that the well not be constructed until after July 15<sup>th</sup> to avoid disturbing nesting. On 5/14/01 we surveyed these nests from helicopter to determine status and found that nest #369 was active with one golden eagle chick (previously this nest had been used by red-tailed hawks). On 5/29/01 we visited the site on the ground to follow up on the nest progress, and more accurately age the chick to determine likely date of fledgling. This visit was made with representatives from Texaco in order to facilitate the permitting of the Texaco Gardner Trust 16-121 well. Our conclusions are based on field observations from these two days.

Thank you for working with us to protect the wildlife resources in the state. If you have any questions about these comments, please contact Chris Colt (Habitat Biologist) at 435-636-0279.

Sincerely,

For Kevin Christopherson  
Regional Supervisor

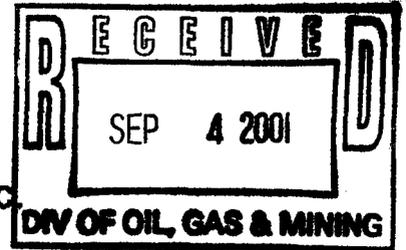
Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED

JUL 09 2001

DIVISION OF  
OIL, GAS AND MINING

**SURFACE AGREEMENT**



**TEXACO EXPLORATION AND PRODUCTION INC.**

For the consideration of One Thousand-Fifteen and No/100 dollars (\$1,015.00) paid by Texaco Exploration and Production Inc., (hereinafter referred to as "payor"), in compromise and without admission of liability, the undersigned, (hereinafter referred to as "payee"), does hereby agree to allow payor access to that certain tract of land out of Section 16, T17S, R8E, Emery County, Utah, and more particularly described on Exhibit "A" attached hereto and made a part hereof, for the purposes of site preparation for well locations and surface facilities for the drilling, operating and producing the Gardner Family Trust, et al #16-121 well.

Notwithstanding anything contained herein to the contrary, it is understood and agreed that by the execution hereof, payee(s) assume no responsibility or liability for payor's operations hereunder. However, access, if any, by payee, its agents or assigns to payor's drillsite location shall be at the sole risk and responsibility of payee, its agents or assigns.

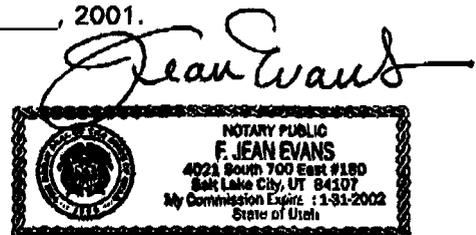
As additional consideration herein, payor agrees to restore the disturbed surface to its original condition as reasonably practicable through appropriate reclamation efforts upon completion of payor's operations thereon. Well site (170' x 260') for construction/drilling shall be reduced to approximately (120' x 200') for maintenance.

The undersigned further agrees that this Surface Agreement contains the entire agreement and is in full settlement of payor's operations hereunder and for the purposes stated herein, and that no promise or inducement not herein contained has been made to the undersigned, that the terms herein are contractual and not mere recitals, and that the undersigned read and understood this Surface Agreement before execution.

Executed this 31st day of August, 2001.

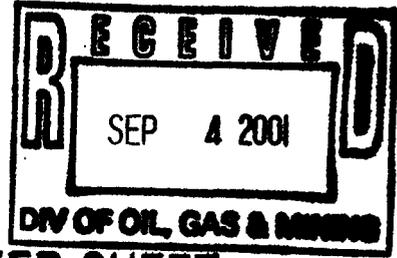
PAYEE:

Velma Gardner  
 Velma Gardner, Trustee of the Gardner Family Trust





TEXACO



FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 9-4-2001  URGENT  ROUTINE NO. OF PAGES 1 + 2

MESSAGE TO: LISHA CORDOVA

TELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 801-354-3940

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION SLC, UT ROOM NO. \_\_\_\_\_

MESSAGE FROM: CHUCK SNURE

TELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. \_\_\_\_\_

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION DENVER, CO. ROOM NO. \_\_\_\_\_

SENDING DEPT. APPROVAL \_\_\_\_\_ TIME TRANSMITTED \_\_\_\_\_

RETURN ORIGINAL VIA INTER-OFFICE MAIL  RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

LISHA - ATTACHED IS A COPY OF THE EXECUTED SURFACE AGREEMENT FROM VELMA GARDNER COVERING THE GARDNER FAMILY TRUST, ET AL # 16-121 WELL IN THE NE/4 OF SECTION 16, T17S, R8E, EMERY CO., UTAH. THIS SHOULD ALLOW FOR THE APPROVAL OF THE APD FOR SAID WELL. THANK YOU. CHUCK



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

September 5, 2001

Texaco Exploration and Production Inc.  
3300 North Butler  
Farmington, NM 87401

Re: Gardner Trust Et Al 16-121 Well, 701' FNL, 624' FEL, NE NE , Sec. 16, T. 17 South,  
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30478.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

dm

Enclosures

cc: Emery County Assessor

Operator: Texaco Exploration and Production Inc.  
Well Name & Number Gardner Trust Et Al 16-121  
API Number: 43-015-30478  
Lease: Fee

Location: NE NE Sec. 16 T. 17 South R. 8 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

#### 5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: GARDNER TRUST ET AL 16-121

Api No. 43-015-30478 LEASE TYPE: FEE

Section 16 Township 17S Range 08E County EMERY

Drilling Contractor ELENBURG EXPLORATION RIG # 15

SPUDDED:

Date 09/24/2001

Time 7:00 AM

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by JIM WIER

Telephone # 1-903-754-4003

Date 09/25/2001 Signed: CHD

CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Texaco Exploration & Production, Inc Operator Account Number: N 5700  
Address: 330 North Butler  
city Farmington  
state NM zip 87401 Phone Number: (505) 325-4397

Well 1

API Number	Well Name	FOU	Sec	Top	Rng	County
4301530478	Gardner Trust, et. al., 16-121	NENE	16	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>13161</i>	9/21/2001	<i>10-2-01</i>		
Comments:						

Well 2

API Number	Well Name	FOU	Sec	Top	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	FOU	Sec	Top	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Ian Kephart

Name (Please Print)

Signature  
Engineer

Title

9/24/2000

Date

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DIVISION OF  
OIL, GAS AND MINING



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Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

September 27, 2001

Ms. Lisah Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**Re: State Form 9 – Sundry Notices & Reports on Wells**

Gardner Trust - 16.-1 21  
Patented  
API #4301530478  
NENE – S16, T17S, R8E  
Emery County, Utah

Dear Ms. Cordova:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced well(s).

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis  
Texaco Exploration and Production Inc.  
Farmington Operating Unit

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DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL, GAS WELL, OTHER Coalbed Methane
2. NAME OF OPERATOR: Texaco Exploration and Production, Inc
3. ADDRESS OF OPERATOR: 3300 North Butler, Farmington, NM 87401
4. LOCATION OF WELL: 701 634, FOOTAGES AT SURFACE: 858' FNL and 500' FEL
5. LEASE DESIGNATION AND SERIAL NUMBER: PATENTED
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT or CA AGREEMENT NAME: NA
8. WELL NAME and NUMBER: Gardner Trust, et. al. 16-121
9. API NUMBER: 4301530478
10. FIELD AND POOL, OR WILDCAT: undesignated
COUNTY: Emery
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9-21-2001 - Spot hole and Spud. Set 40 foot of 14" . Cement.
9-22-2001 - Set conductor pipe. Drille 12-1/4" hole to 330'. Set 330' of 8-5/8" pipe. Cement.
9-24-2001 - MIRU Elenburg Rig #15. Test BOPE. Drill 7-7/8" hole to 1301'.
9-25-2001 - Drill from 1301' to 2410'. TD. Circulate and clean hole. Rig up wirleine loggers. Run 57 joints 5-1/2", 17#, N80, LTC. Rig up cement equip and cement casing w/ 20 bbl CW7 spacker followed by 10 bbl water & 125 sacks of 10:2 RFC cement.

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DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen R. Davis
TITLE OU Manager
SIGNATURE [Handwritten Signature]
DATE 9/28/2001

(This space for State use only)



**TEXACO NORTH AMERICA PRODUCTION  
MORNING REPORT**

Well Name: GARDNER TRUST 16-121      WBSE: DD01CTA1Z4CAPDRL      API:      Rot #: 2      Date: 9/25/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS					
FIELD:	RKB: 5,996.00 (ft)	MD/TVD: 2,410 (ft) / 2,410 (ft)		DOL/DFS: 2.00 / 2.00		24 HR ROP: 69.31					
SPUD DATE: 9/24/2001		FOOTAGE: 1,109 (ft)		PROPOSED TD: 2,500 (ft)		DRILL HRS: 16.00		AFE Days +/- Goal:			
RIG: ELLENBURG 15	NEXT CSG: (in) @ 0 (ft)										
DRLG SUPRS:											
WEIR 903-754-4003											
RIG PHONE: 435-650-1309											
CELLPHONE:											
ENGR: DAVE WOJAHN											

CURRENT OP AT REP TIME: LOGGING WELL  
 PLANNED OPERATIONS: FINISH LOGGING & CEMENT 5.5 CASING & RELEASE RIG

SAFETY SUMMARY					
MANHRS WORKED: 200.00	SAFETY MTGS ATTENDED: 2	DAYS SINCE LAST LTA RIG/OPER: /	REC: /	F/A: /	GOVT INSP? /
INCIDENT? YES	INCIDENT TYPE:	SAFETY COMMENTS: NIPPLE UP BOP & TEST BOP, WORKING AROUND HIGH PRESSURE			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	PNPT	CODE	DESCRIPTION
0.50	PT	002	DRILL F/1301' TO 1379'
0.50	PT	012	SURVEY 2 DEGREES @ 1343'
4.50	PT	002	DRILL F/1379' TO 1872'
0.50	PT	012	SURVEY 5 DEGREES @ 1841'
11.00	PT	002	DRILL F/1872' TO 2410' TD
2.00	PT	005	CIRC. & LOAD WELL WITH 50 BBLS
2.00	PT	007	POOH LAYING DOWN BHA & D.P.
3.00	PT	210	LOGGING WELL W/SCHLUMBERGER

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	ADC	SERIAL #	JEYS OR TEA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53jac		q12045	18/18/18/20/11111	313.0	2,410.0								

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	30 / 30	75 / 80	7			16.00	1,109	69.31	26.50	2,080.0	78.49

BHA / HOLE CONDITIONS							
BHA # 1	BIT # 1	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
		(klb)	75,000 (klb)	65,000 (klb)	70,000 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH:	619.00	MIN ID:	0.000		BHA HRS SINCE LAST INSPECTION:		
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 1-Shock Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe, -							

SURVEY DATA															
MD	INCL	AZIMUTH	TVD	VS	N/S CURVE/W	CUM DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CURVE/W	CUM DOGLEG		
1,343	2.000	0.000	499.52	21.81	21.81	0.00	0.20	1,841	5.000	0.000	996.53	52.21	52.21	0.00	0.60

PERSONNEL DATA						POB: 21
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
TEXACO	1	24.00	WEATHERFORD	4	48.00	
ELLE DRILLINGBURG	11	88.00	SCHLUMBERGER	4	16.00	
CALLAWAY SAFETY	1	24.00				

**Comments**  
 DRILL MOUSE & RAT HOLE ON SWD #4. SHOULD FINISH AROUND 4 P.M.



**TEXACO NORTH AMERICA PRODUCTION  
MORNING REPORT**

Well Name: GARDNER TRUST 16-121      WBSE: DD01CTA1Z4CAPDRL      API:      Rpt #: 1      Date: 9/24/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS			
FIELD:	RKB: 5,996.00 (ft)	MD/TVD: 1,301 (ft) / 1,301 (ft)		DOL/DFS: 1.00 / 1.00					
SPUD DATE: 9/24/2001		FOOTAGE: (ft)		24 HR ROP: 2,500 (ft)					
RIG: ELLENBURG 15	NEXT CSG: (In) @ 0 (ft)	DRILL HRS: 10.50		AFE Days +/- Goal:					
DRLG SUPRS:									
WEIR 903-754-4003									
RIG PHONE: 435-650-1309									
CELLPHONE:									
ENGR: DAVE WOJAHN									

CURRENT OP AT REP TIME: DRILLING 7-7/8" HOLE  
 PLANNED OPERATIONS: DRILL AHEAD, TD, LOG, RUN CASING & CEMENT

SAFETY SUMMARY					
MANHRS WORKED: 184.00	SAFETY MTGS ATTENDED: 2	DAYS SINCE LAST LTA RIG/OPER: /	REC: N	F/A: N	GOVT INSP?:
INCIDENT? YES	INCIDENT TYPE:	SAFETY COMMENTS: NIPPLE UP BOP & TEST BOP, WORKING AROUND HIGH PRESSURE			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	PNPT	CODE	DESCRIPTION
6.00	PT	023	MOVE RIG
4.00	PT	014	NIPPLE UP & TEST BOP 250 LOW & 2000 PSI HIGH OK
1.50	PT	010	P/U BHA & RIH
1.50	PT	029	TAG CEMENT @ 270' & WASH & REAM TO 330'
5.50	PT	002	DRILL 7-7/8" HOLE F/330' TO 875'
0.50	PT	012	SURVEY 3 DEGREES @ 843'
5.00	PT	002	DRILL F/875' TO 1,301'

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	WADD	SERIAL #	SETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53jac		q12045	18/18/18/20/////	313.0	2,410.0								

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	25 / 25	75 / 85	7	200		10.50	971	92.48	10.50	971.0	92.48

BHA / HOLE CONDITIONS							
BHA #1	BIT #1	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
		(klb)	63 (klb)	58 (klb)	53 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH:	619.00	MIN ID:	0.000	BHA HRS SINCE LAST INSPECTION:			
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 1-Shock Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe, -							

SURVEY DATA															
MD	INCL	AZIMUTH	TVD	VS	N/S	CUM E/W	CUM DOG LEG	MD	INCL	AZIMUTH	TVD	VS	N/S	CUM E/W	CUM DOG LEG
843	3.000	0.000	0.00	0.00	0.00	0.00	0.00								

PERSONNEL DATA						POB: 17
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
TEXACO	1	24.00	CALLAWAY SAFETY	1	24.00	
ELLE DRILLINGBURG	11	88.00	WEATHERFORD	4	48.00	



Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

October 15, 2001

Ms. Lisah Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**CONFIDENTIAL**

**Re: State Form 9 – Sundry Notices & Reports on Wells**

**AMENDED REPORT**

Gardner Trust 16-121  
Patented  
API #4301530478  
NENE – S16, T17S, R8E  
Emery County, Utah

Dear Ms. Cordova:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced well(s).

This is an amended report. Thanks to the alertness of Ms. Carol Daniels an error was discovered in the 'footages at surface'. Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Roger Johnson  
Texaco Exploration and Production Inc.  
Farmington Operating Unit

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OCT 22 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Coalbed Methane</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Patented</b>
2. NAME OF OPERATOR: <b>Texaco Exploration and Production, Inc</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>na</b>
3. ADDRESS OF OPERATOR: <b>3300 North Butler</b> CITY <b>Farmington</b> STATE <b>NM</b> ZIP <b>87401</b>		7. UNIT or CA AGREEMENT NAME: <b>na</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>701' FNL and 624' FEL</b>		8. WELL NAME and NUMBER: <b>Gardner Trust, et. al. 16-121</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 16 17S 8E A</b>		9. API NUMBER: <b>4301530478</b>
PHONE NUMBER: <b>(505) 325-4397</b>		10. FIELD AND POOL, OR WILDCAT:
COUNTY: <b>Emery</b>		
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9-21-2001 - Spot hole and spud. Set 40 foot of 14" pipe. Cement  
 9-22-2001 - Set conductor pipe. Drill 12-1/4" hole to 330'. Set 330' of 8-5/8" pipe. Cement  
 9-24-2001 - MIRU Elenburg Rig #15. Test BOPE. Drill 7-7/8" hole to 1301'.  
 9-25-2001 - Drill from 1301' to 2410' - TD. Circulate and clean hole. Rig up wireline loggers.  
 Run 57 joints 5-1/2", 17#, N80, LTC casing. Rig up cement equip & cement casing.  
 w/20 bbl CW& spacker followed by 10 bbl water & 125 sacks 10:2 RFC cement.  
 Completion pending.

10-15-2001 - Amended Report - corrected Footages at Surface. (first report incorrect)

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OCT 22 2001

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen R. Davis</u>	TITLE <u>Manager</u>
SIGNATURE <u><i>Allen R. Davis</i></u>	DATE <u>10/15/2001</u>

(This space for State use only)



**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

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APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached List of Wells</u>
2. NAME OF OPERATOR: <u>Chevron U.S.A. Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>BLM &amp; State of Utah</u>
3. ADDRESS OF OPERATOR: <u>P.O. Box 36366</u> CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u>		7. UNIT or CA AGREEMENT NAME: <u>Orangeville &amp; Huntington</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Wells</u>		8. WELL NAME and NUMBER: <u>See Attached List of Wells</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: <u>Emery</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

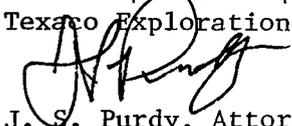
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

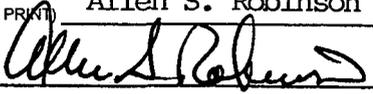


J. S. Purdy, Attorney-In-Fact

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U.S.A. Inc.  
 Midcontinent Business Unit  
 Ferron Operations  
 Emery County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.  
 Midcontinent Business Unit  
 Ferron Operations  
 Emery County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

**X** Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

**CA No.**                      **Unit:** HUNTINGTON CBM

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP & L 06-102	06-17S-08E	43-015-30441	13161	FEE	GW	P
UP & L 06-103	06-17S-08E	43-015-30483	13161	FEE	GW	P
UP & L 06-104	06-17S-08E	43-015-30442	13161	FEE	GW	P
ROWLEY 08-111	08-17S-08E	43-015-30486	13161	FEE	GW	P
SEELEY 08-112	08-17S-08E	43-015-30495	13161	FEE	GW	DRL
WM S IVIE ET AL 09-118	09-17S-08E	43-015-30443	13161	FEE	GW	P
SEELEY FARMS 09-117	09-17S-08E	43-015-30501	13161	FEE	GW	DRL
CONOVER 14-171	14-17S-08E	43-015-30529	13161	FEE	GW	DRL
MALONE 14-131	14-17S-08E	43-015-30556	13161	FEE	GW	DRL
AMERICA WEST GROUP ET AL 15-126	15-17S-08E	43-015-30484	13161	FEE	GW	P
W H LEONARD ET AL 15-127	15-17S-08E	43-015-30485	13161	FEE	GW	P
GARDNER TRUST ET AL 16-121	16-17S-08E	43-015-30478	13161	FEE	GW	DRL

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: 08/01/2002

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

**COMMENTS:**

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T 175 ROBE SE-16  
43-015-30498

CONFIDENTIAL

**Gardiner Trust** *ET AL* **16-121**

**Daily Completion / WO Report** Version 3.0

Start Date:	06/26/2002	Actual Days:	3	Auth. Days:		TD:	2,410'	PBTD:	2340'	
Job Description:	Completion				KB Correction:	11"	Job Code:	COMP		
Fluid Type:	2% KCL			Weight:	8.4 ppg					
Prod. Casing Size:	5 1/2	WT:	17#	Grade:	N-80	Set @ MD:	2410'		Cmt. Top @	1310'
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
Packer @	Packer Make & Model			Perforations:	Details					
				2130-32', 2145-48'	Middle Coal 4spf 120 deg phase, HEGS gun					
				2176' to 2190'	Lower Coal: 4spf 120 deg phase, HEGS gun					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	08:50	Miru HES frac equipment & Schlumberger wireline. Held safety meeting discussed "TIF", tag line & mentor program. Identified all SSE's on location. Attempted to test lines, found leak at frac head, repaired & tested lines to 6000 psi.								
08:50	09:15	Opened well, sicp: 12 psi, Started frac, broke dn perfs 6 bpm @ 924 psi, pumped 300 gals 15% hcl acid thru perfs, shut dn pumps, initial ISIP: 1013 psi. Zone #1: lower & middle coal perforated ( 2130'-2190' ). Sand fracture with .25-5ppg 20/40 Ottawa sand. Avg rate: 65 bpm, Avg pressure: 2500 psi, Max rate: 67 bpm, Max pressure 3650 psi. Final frac gradient 0.87psi/ft. Dropped stage # 6 ( 5- 6ppg ramp ) due to step increase in WHP and slope in Nolte plot. Total sand in formation: 56,600 lbs. Total fluid pumped: 875 bbls. Final ISIP: 934 psi. 5min:870 psi, 10 min:837 psi, 15min: 815 psi.								
09:15	11:00	Ru Schlumberger, pu Kline "WLTC" TRBP, equalized lubricator, repaired leak, rih, correlated depth with Schlumberger Compensated Neutron Litho Density Gamma Ray log dated 9/26/02 and CBL /GR/CCL log dated 6/26/02. Set TRBP @ 2093', pooh. Pressure tested plug to 3564 psi, ok!.								
11:00	12:00	Rih with 4" HEGS gun loaded 4spf, 120 deg phase, .45" holes, correlated depth & perforated the Top Coal ( 2048'-2057' ).								
12:00	13:00	Zone# 2: Broke dn perfs 4.7 bpm @ 2134 psi, pumped 300 gals acid thru perfs, shut dn pumps, initial ISIP: 920 psi. Sand fractured Top Coal perfs ( 2048'-2057' ) with a ramp of .25-6ppg Ottawa sand. Avg rate: 48 bpm, Avg pressure: 1700 psi, Max rate: 48.3 bpm, Max pressure: 1877 psi. Final frac gradient: 0.93 psi/ft. Final ISIP: 1013 psi. 5min:910 psi, 10min:874 psi, 15 min:847 psi, Total sand in formation: 49,500 lbs, Total Fluid pumped: 574 bbls.								
13:00	14:30	Ru wireline, rih with TRBP, correlated, set plug @ 2039.5', pooh. Tested plug to 3522 psi, ok!. Bled pressure to 0 psi. Pu 4" HEGS gun loaded 4spf, 120 deg, .45" holes, rih, correlated and perforated the Top sand ( 2012'- 2031' ), pooh, rdmo wireline.								
14:30	15:30	Zone # 3: ( 2012'-2031' ) Broke dn perfs 5 bpm @ 3132 psi, pumped 500 gals 15% HCL acid thru perfs, shut dn pumps, initial ISIP: 1132 psi, Sand fractured Top sand with a ramp of .25-6ppg Ottawa sand. Avg rate: 47.7 bpm, Avg pressure:1780psi. Max rate:48.3 bpm, Max pressure:1898 psi. Final Frac gradient:1.10 psi/ft. Final ISIP:1356 psi. 5 min:1237 psi, 10 min:1195 15 min:1155 psi. Total sand in formation: 114,400 lbs, Total Fluid pumped: 1016 bbls. Extended 6 ppg ramp on stage #6, pumped extra sand from 1st zone. Pad was increased from 6000 gals to 8000 gals.								
15:30	17:00	Secured well, held post job safety meeting, discussed rigging dn and stressed "TIF". Rdmo Haliburton.								
		Final Report Until Activity Resumes								
		Directions: From Huntington, Utah turn West on Hwy 31, go west 3.8 miles turn left cross bridge, follow main lease rd 1 mile to location on left.								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	OTHERS:	240	TOTAL:	240		
CUMULATIVE SAFETY HOURS:		Mtg 3	RIG:	-	250	TOTAL:	250			
Fluid Lost To Formation	Daily:	2465 bbls	Cumulative:	2465 bbls						
Hours Charged To:	Contractor:	Chevron:	Other:	Total: 0						
Remarks:	Final Report Until Activity Resumes									
G&A:	H2S:	na	Accidents:	nr	Chevron %:	-				
Daily Intangible Cost:	\$141,520	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$141,520	WBS Element No. (Capital)	UWDCB-DT015-C01			
Cum Intangible Cost:	\$147,366	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$153,165	WBS Element No. (Exp)				
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:		Total Appr:		\$ -			
Profit Cntr	MCBU	Rig:	Key	Rep Phone:	915.553.4667	WO Rep:	M. Coit			
Field:	Huntington	Lease:	Gardiner Trust	Well #:	16-121	Date:	25-Jul-02			



T17S ROBE 16-121  
43-015-30478

CONFIDENTIAL

**Gardiner Trust 16-121**

**Daily Completion / WO Report** Version 3.0

Start Date:	06/26/2002	Actual Days:	4	Auth. Days:		TD:	2,410'	PBTD:	2340'		
Job Description:	Completion				KB Correction:	11"	Job Code:	COMP			
Fluid Type:	2% KCL				Weight:	8.4 ppg					
Prod. Casing Size:	5 1/2	WT:	17#	Grade:	N-80	Set @ MD:	2410'	Cmt. Top @	1310'		
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5#	J-55	8rd								
Packer @	Packer Make & Model			Perforations:	Details						
				2048-2057, 2012-2031'	Top sand & Coal 4spf, 120 deg phase, .45"holes						
				2130-32', 2145-48'	Middle Coal 4spf 120 deg phase, HEGS gun						
				2176' to 2190'	Lower Coal: 4spf 120 deg phase, HEGS gun						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Crew on location, held safety meeting, discussed "TIF", rigging up, lines, and pinch points.									
07:30	09:00	Muru Key workover rig, pump, and tank.									
09:00	11:00	Nd frac valve, nu bop & tested to 250/3500 psi.									
11:00	12:30	Pu Kline retrieving head on 2 7/8" 6.5# J-55 8rd tbg. Rih, tagged sand fill @ 1995'.									
12:30	13:30	Circulated out sand to TRBP @ 2039'. Washed 44' sand, latched & released TRBP, pooh, layed dn plug.									
13:30	15:30	Rih with retrieving head on tbg, tagged sand above plug # 2 @ 2045'. Circulated clean dn to TRBP @ 2093'. Washed 48' sand. Latched & released bridge plug, pooh, layed dn plug # 2.									
15:30	17:30	Rih with production string : 2 7/8" pin notched collar, 1 jt 2 7/8" 6.5# J-55 8rd tbg, SN, & 2 7/8" tbg. Tagged fill @ 2310'. Circulated clean to PBTD @ 2348'. Washed 38' sand. Pulled EOT up hole to 2330'. Secured well.									
17:30	24:00	SDFN.									
Directions: From Huntington, Utah turn West on Hwy 31, go west 3.8 miles turn left cross bridge, follow main lease rd 1 mile to location on left.											
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	40	OTHERS:	8	TOTAL:	48		
CUMULATIVE SAFETY HOURS:		Mtg 4	RIG:	40	258		TOTAL:	298			
Fluid Lost To Formation	Daily:	Cumulative:									
Hours Charged To:	Contractor:	Chevron:	Other:	Total:							0
Remarks:	Run Tracer log in a.m.										
G&A:	H2S:	na	Accidents:	nr	Chevron %:	70					
Daily Intangible Cost:	\$23,755	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$23,755	WBS Element No. (Capital)	UWDCB-DT015-C01				
Cum Intangible Cost:	\$158,276	Cum Tang Cost:	\$18,644	Cum Comp Cost:	\$176,920	WBS Element No. (Exp)					
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ 230,000					
Profit Cntr	MCBU	Rig:	Key	Rep Phone:	915.553.4667	WO Rep:	M. Coit				
Field:	Huntington	Lease:	Gardiner Trust	Well #:	16-121	Date:	01-Aug-02				



TINS ROBE S-16  
43-015-30478

CONFIDENTIAL

**Gardiner Trust 16-121**

**Daily Completion / WO Report** Version 3.0

Start Date:	06/26/2002	Actual Days:	5	Auth. Days:		TD:	2,410'	PBTD:	2340'		
Job Description:	Completion				KB Correction:	11"	Job Code:	COMP			
Fluid Type:	2% KCL			Weight:	8.4 ppg						
Prod. Casing Size:	5 1/2	WT:	17#	Grade:	N-80	Set @ MD:	2410'	Cmt. Top @	1310'		
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5#	J-55	8rd	2,250'	Seating Nipple @ 2218'						
					EOT @ 2250' ( 2 7/8" Pin- notched collar )						
Packer @	Packer Make & Model			Perforations:	Details						
				2048-2057, 2012-2031'	Top sand & Coal 4spf, 120 deg phase, .45"holes						
				2130-32', 2145-48'	Middle Coal 4spf 120 deg phase, HEGS gun						
				2176' to 2190'	Lower Coal: 4spf 120 deg phase, HEGS gun						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	On location, held safety meeting, discussed "TIF", and overhead hazards associated with logging operations.									
07:30	09:30	Miru "PLS" and Protechnics logging equipment. Ran tracer survey from 2322' to 1810' ( 2 ) passes. Downloaded data, Rdmo logging equipment.									
09:30	13:00	Ru swab, tagged fluid @ 100', made 19 swab runs, swabbed fluid dn to 500'. Recovered 175 bbls fluid. Rih with tbg, tagged pbtd @ 2348', no fill indicated.									
13:00	15:00	Pooch, laying dn extra tbg. Landed tbg, EOT @ 2250'. Rigged dn floor & tongs, nd bop, nu wellhead. Rigged dn pump & lines. Secured well. Ready to run rods on 8/5/02.									
15:00	24:00	Shut dn for weekend.									
Directions: From Huntington, Utah turn West on Hwy 31, go west 3.8 miles turn left cross bridge, follow main lease rd 1 mile to location on left.											
<b>SAFETY MEETINGS HELD:</b>		1	<b>OSHA MAN HRS:</b>		RIG:	32	<b>OTHERS:</b>		24	<b>TOTAL:</b>	56
<b>CUMULATIVE SAFETY HOURS:</b>		Mtg	5	<b>RIG:</b>		72	<b>TOTAL:</b>		282	<b>TOTAL:</b>	354
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:	Other:	Total:		0				
Remarks: Run pump & rods.											
G&A:	H2S:	na	Accidents:	nr	Chevron %:	70					
Daily Intangible Cost:	\$9,545	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$9,545	WBS Element No. (Capital) UWDCB-DT015-C01					
Cum Intangible Cost:	\$167,821	Cum Tang Cost:	\$18,644	Cum Comp Cost:	\$186,465	WBS Element No. (Exp)					
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ 230,000				
Profit Cntr	MCBU	Rig:	Key	Rep Phone:	915.553.4667	WO Rep:	M. Coit				
Field:	Huntington	Lease:	Gardiner Trust	Well #:	16-121	Date:	02-Aug-02				

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## Daily Cost Estimate

Version 3.0

**Chevron**

			CAPITAL			EXPENSE		
			WBS#: UWDCB-DT015-C01			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	2,915	2,915	6,367		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	<b>Rig Costs Total</b>			<b>2,915</b>	<b>6,367</b>		<b>0</b>	<b>0</b>
94100900	Company Supervision			0	0		0	0
70000300	Consultants	Coit	800	800	2,400		0	0
	<b>Supervision Total</b>			<b>800</b>	<b>2,400</b>		<b>0</b>	<b>0</b>
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	<b>Mud, Materials Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
73400300	Other Transportation Services	Nielsen		0	1,900		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	KNIGHT TANK ABB VETCO BIG RED PRO-TECH Gardiner Roustabout Rain for Rent		0	18,462		0	0
72300200	Subsurface Service Eq. Rentals	Outlaw Oil Tools		0	3,240		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	122,600		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	7,022		0	0
74400015	Slickline Services			0	0		0	0
	<b>Contract Rentals &amp; Services Total</b>			<b>0</b>	<b>153,224</b>		<b>0</b>	<b>0</b>
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	<b>Waste Disposal Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	ProTechnics/ PLS	5,830	5,830	5,830		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	<b>Formation Evaluation Total</b>			<b>5,830</b>	<b>5,830</b>		<b>0</b>	<b>0</b>
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over	2 7/8" 6.5# J-55 tbg		0	7,245		0	0
71900100	Well Equipment / Materials / Well Sucker Rods			0	8,599		0	0
71500100	Surface Lifting Eq. / Materials	CDI		0	2,800		0	0
	<b>Tangible Equipment Total</b>			<b>0</b>	<b>18,644</b>		<b>0</b>	<b>0</b>
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
				<b>9,545</b>			<b>0</b>	
					<b>186,465</b>			<b>0</b>
					<b>\$\$\$</b>			<b>\$\$\$</b>
Days on Location:	5							
Proposed Days:	0							
								230,000
Rig:	Key					Prepared By:	M. Coit	
Field:	Huntington	Lease:	Gardiner Trust	Well No.:	16-121	Date THRU:	08/02/2002	

T 175 ROBE SEP-16  
43-015-30478

CONFIDENTIAL

**Gardiner Trust 16-121**

**Daily Completion / WO Report** Version 3.0

Start Date:	06/26/2002	Actual Days:	6	Auth. Days:		TD:	2,410'	PBTD:	2340'		
Job Description:	Completion				KB Correction:	11"	Job Code:	COMP			
Fluid Type:	2% KCL			Weight:	8.4 ppg						
Prod. Casing Size:	5 1/2	WT:	17#	Grade:	N-80			Set @ MD:	2410'	Cmt. Top @	1310'
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5#	J-55	8rd	2,250'	Seating Nipple @ 2218'						
					EOT @ 2250' ( 2 7/8" Pin-notched collar )						
Packer @	Packer Make & Model			Perforations:	Details						
				2048-2057, 2012-2031'	Top sand & Coal 4spf, 120 deg phase, .45"holes						
				2130-32', 2145-48'	Middle Coal 4spf 120 deg phase, HEGS gun						
				2176' to 2190'	Lower Coal: 4spf 120 deg phase, HEGS gun						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	24:00	No activity, shut dn for weekend, rig crew off.									
Directions: From Huntington, Utah turn West on Hwy 31, go west 3.8 miles turn left cross bridge, follow main lease rd 1 mile to location on left.											
Diesel Fuel: 0 gals											
SAFETY MEETINGS HELD:		OSHA MAN HRS:		RIG:	OTHERS:		TOTAL:				
CUMULATIVE SAFETY HOURS:		Mtg	5	RIG:	72		282		TOTAL: 354		
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:		Chevron:	Other:		Total: 0				
Remarks:											
G&A:	H2S:	na	Accidents:	nr	Chevron %:		70				
Daily Intangible Cost:	\$0	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$0	WBS Element No. (Capital) UWDCB-DT015-C01					
Cum Intangible Cost:	\$167,821	Cum Tang Cost:	\$18,644	Cum Comp Cost:	\$186,465	WBS Element No. (Exp)					
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ 230,000				
Profit Cntr	MCBU		Rig:	Key		Rep Phone:	915.553.4667		WO Rep:	M. Coit	
Field:	Huntington		Lease:	Gardiner Trust		Well #:	16-121		Date:	03-Aug-02	









# CONFIDENTIAL

## Daily Cost Estimate

Version 3.0

**Chevron**

CAPITAL			EXPENSE		
WBS#:	UWDCB-DT015-C01	WBS #:			

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	1,727	1,727	8,094		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	<b>Rig Costs Total</b>			<b>1,727</b>	<b>8,094</b>		<b>0</b>	<b>0</b>
94100900	Company Supervision			0	0		0	0
70000300	Consultants	Coit		0	2,400		0	0
	<b>Supervision Total</b>			<b>0</b>	<b>2,400</b>		<b>0</b>	<b>0</b>
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	<b>Mud, Materials Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
73400300	Other Transportation Services	Nielsen		0	1,900		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	KNIGHT		0	18,462		0	0
		TANK						
		ABB VETCO						
		BIG RED						
		PRO-TECH						
		Gardiner Roustabout						
		Rain for Rent						
72300200	Subsurface Service Eq. Rentals	Outlaw Oil Tools		0	3,240		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	122,600		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	7,022		0	0
74400015	Slickline Services			0	0		0	0
	<b>Contract Rentals &amp; Services Total</b>			<b>0</b>	<b>153,224</b>		<b>0</b>	<b>0</b>
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	<b>Waste Disposal Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	ProTechnics/ PLS		0	5,830		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	<b>Formation Evaluation Total</b>			<b>0</b>	<b>5,830</b>		<b>0</b>	<b>0</b>
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over	2 7/8" 6.5# J-55 tbg		0	7,245		0	0
71900100	Well Equipment / Materials / Well	Sucker Rods		0	8,599		0	0
71500100	Surface Lifting Eq. / Materials	CDI		0	2,800		0	0
	<b>Tangible Equipment Total</b>			<b>0</b>	<b>18,644</b>		<b>0</b>	<b>0</b>
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
		<b>Total Field Estimate (Daily)</b>		<b>1,727</b>			<b>0</b>	
		<b>Cumulative (Previous Day)</b>						
		<b>Total Estimated Cost (Incl. G&amp;A)</b>			<b>188,192</b>			<b>0</b>
					\$\$\$		\$\$\$	
Days on Location:	8	<b>Original Appropriations</b>						
Proposed Days:	0	<b>Total Appropriated</b>						230,000
Rig:	Key	Prepared By:	M. Coit					
Field:	Huntington	Lease:	Gardiner Trust	Well No.:	16-121	Date THRU:	08/05/2002	



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT or CA AGREEMENT NAME

Huntington (shallow) CBM

8. WELL NAME and NUMBER:

Gardner Trust 16-121

9. API NUMBER:

4301530478

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

NENE 16 17s 8E

12. COUNTY

Emery

13. STATE

UTAH

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:

OIL WELL  GAS WELL  DRY

b. TYPE OF WORK:

NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESRV.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR:

11111 S. Wilcrest CITY Houston STATE TX ZIP 77099

PHONE NUMBER:

(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 701' FNL, 624' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface

AT TOTAL DEPTH: 2410'

14. DATE SPURRED:

9/21/2001

15. DATE T.D. REACHED:

8/2/2002

16. DATE COMPLETED:

8/5/2002

ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):

5997' GB; 6008' KB

18. TOTAL DEPTH: MD 2,410

TVD 2,410

19. PLUG BACK T.D.: MD 2,348

TVD 2,348

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD

PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Array Induction w/Linear Correlation/GR, Cement Bond Log  
Compensated Neutron Litho Density/GR Log

23. WAS WELL CORED? NO  YES  (Submit analysis)

WAS DST RUN? NO  YES  (Submit report)

DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	330		G 190		CIR	
7 7/8"	5 1/2 N-80	17	0	2,410		RFC 125		1314/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,250							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Top Sand	2,012	2,031	2,012	2,031	2,012 2,031	.45	76	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Ferron Top Coal	2,048	2,057	2,048	2,057	2,048 2,057	.45	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Middle Coals	2,130	2,148	2,130	2,148	2,130 2,148	.45	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Lower Coals	2,176	2,190	2,176	2,190	2,176 2,190	.45	56	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2012' - 2031'	Pumped 42,190 gals Delta Frac 140, 94,900 lbs 20/40 sand, 1-6 ppg.
2048' - 2057'	Pumped 24,086 gals Delta Frac 140, 49,500 lbs 20/40 sand, 1-6 ppg.
2130-2148'; 2176-2190'	Pumped 36,266 gals Delta Frac 140, 94,900 lbs 20/40 sand, 1-6 ppg.

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

**RECEIVED**

SEP 25 2002

DIVISION OF OIL, GAS AND MINING

Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/18/2002		TEST DATE: 8/18/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 0	WATER - BBL: 14	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	1,800	2,410	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 1,996 2,053 2,260

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

RECEIVED

SEP 25 2002

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE Edna Wilkerson

DATE 9/23/2002

DIVISION OF OIL, GAS AND MINING

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Various Leases</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>See attached list</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC. N2615</b>		9. API NUMBER: <b>Multiple</b>
3. ADDRESS OF OPERATOR: <b>2700 Farmington Bldg K, Sui Farmington STATE NM ZIP 87401</b>		10. FIELD AND POOL, OR WILDCAT: <b>Buzzard Bench</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: <b>Emery</b>  STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. **N0210**

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

**APPROVED** 9/30/2004

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

(See Instructions on Reverse Side)

**RECEIVED**

**SEP 28 2004**

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

<b>FROM: (Old Operator):</b> N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	<b>TO: (New Operator):</b> N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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**CA No.** **Unit:** **HUNTINGTON CBM UNIT**

<b>WELL(S)</b>								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

- Changes entered in the Oil and Gas Database on: 9/30/2004
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
- Bond information entered in RBDMS on: 9/30/2004
- Fee/State wells attached to bond in RBDMS on: 9/30/2004
- Injection Projects to new operator in RBDMS on: 9/30/2004
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

- (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
- The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

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4301530478

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER: LM LEMMON #10-01
		9. API NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-12-07  
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5/11/07  
BY: *[Signature]*

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

### Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

### Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-95</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-96</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Well No	Days On	MONTHLY WATER PRODUCTION	Coastal Statement	PROD %	FIELD EST PROD	% Gas	FIELD ESTIMATED PRODUCTION				ACTUAL ALLOCATED SALES				FIELD PRODUCTION
							VENIED GAS	ADJ	ESTIMATED SALES	ALLOCATED SALES	Use Gas	VENIED CO2	ADJ	FIELD PRODUCTION	
10-01	23	435	1478 0.00488716	1478	45	36	88	1209	1246	81	98	179	1485		
13-10	30	2667	19252 0.06048442	-8298	-45	447	1708	16095	15424	452	1708	2206	17624		
106-25	30	723	16969 0.05610978	16975	45	414	2280	14236	14308	455	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	5753	5052 0.01673603	5064	45	124	789	4106	4288	169	789	958	5226		
09-119	30	185	728 0.0024609	726	45	18	108	555	912	53	108	38	783		
10-124	30	271	951 0.00314458	951	45	23	38	645	802	68	38	106	909		
06-102	30	823	26121 0.06650244	20119	45	591	2219	17354	10959	536	2219	2556	19714		
06-104	30	863	12922 0.04227295	12925	45	315	2156	10410	10895	350	2156	2556	13412		
06-118	30	1631	571 0.0263536	797	45	19	100	633	872	64	100	164	836		
09-120	30	2141	869 0.00257264	899	45	22	30	752	758	67	30	147	906		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	261	1348 0.0044573	1348	45	33	89	1182	1137	78	89	167	1304		
10-125	30	266	536 0.00177234	536	45	13	32	446	452	58	32	32	542		
11-129	29	0	396 0.00130922	395	44	10	16	327	324	53	16	59	403		
11-30	30	1847	192 0.00050557	167	45	4	7	106	137	49	7	56	193		
16-121	30	276	757 0.0025031	757	45	18	42	652	639	63	42	42	743		
06-107	29	242	8236 0.02721336	8233	44	201	1397	6591	6540	244	1397	1641	8581		
05-108	30	611	4934 0.01631479	4936	45	120	830	3940	4160	165	830	895	5155		
05-109	30	113	1262 0.00413987	1252	45	31	133	1044	1056	76	133	209	1285		
05-109	30	31	1462 0.00483426	1463	45	36	194	1188	1233	81	194	194	1508		
06-103	30	346	9133 0.03019922	9136	45	223	1241	7627	7701	268	1241	1509	9210		
15-125	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1462	3530 0.01167232	3531	45	56	226	3174	2977	131	226	357	3334		
08-111	29	45	1513 0.0050289	1614	44	42	203	1230	1276	60	203	203	1555		
08-112	30	118	1326 0.00438456	1326	45	37	143	1108	1118	77	143	220	1308		
08-113	30	909	756 0.00249979	756	45	16	108	582	637	63	108	108	808		
03-122	30	132	456 0.00150781	456	45	11	197	370	370	36	197	1407	7107		
09-117	30	371	331 0.00109449	331	45	8	48	260	279	53	48	71	350		
04-116	30	114	545 0.00312805	546	45	23	136	742	798	68	136	204	1002		
136-100	30	258	603 0.00199388	603	45	15	63	480	508	60	63	130	631		
01-140	30	566	1189 0.00392163	1186	45	29	130	982	1000	74	130	204	1204		
01-101	30	1199	34839 0.11518881	34851	45	851	5000	28955	29376	866	5000	5896	35272		
22-165	30	4133	4065 0.01344135	4068	45	99	482	3460	3428	144	482	462	608		
35-135R	30	3033	24478 0.08063908	24486	45	596	2937	20907	20640	643	2937	2937	3580		
14-171	30	734	530 0.001530958	4632	45	13	162	4312	3904	158	162	192	4224		
02-186	30	1921	1501 0.00466321	1502	0	37	142	1323	1266	37	142	142	1445		
35-138	30	4133	4645 0.01535918	4647	45	113	163	321	3917	158	163	153	4238		
03-161	30	176	9013 0.0280243	9016	45	220	1080	7689	7600	265	1080	1062	8927		
02-188	30	555	575 0.0019013	575	45	14	42	1327	465	55	42	42	586		
03-161	30	61	5299 0.0175217	5301	45	129	398	4730	4468	174	398	396	5038		
14-131	30	793	558 0.00184509	558	45	14	48	811	452	48	48	48	578		
32-144	30	3738	923 0.003032	923	45	23	45	111	778	68	45	45	113		
07-145	30	1356	1967 0.00650409	1968	45	54	283	1827	1804	1659	93	283	1823		
01-205D	30	4123	2208 0.00730098	2209	45	54	283	392	1827	1862	99	283	293		
31-201	30	1581	31387 0.10378441	31398	45	766	6540	25047	25466	811	6540	5540	32817		
			2760 0.00912823	2761	0	87	538	605	2156	2327	57	538	605		
			11613 0.0383956	11617	0	284	1278	1580	9792	284	1278	278	1566		
			2659 0.00819228	2660	0	55	257	2336	2242	65	257	257	2964		
			35490 0.11731834	35492	0	966	4755	29971	29617	866	4755	4755	35558		
			3024251	3025261	1930	3883	38950	254225	255008	9312	38950	38990	48332		
								04 SALES MTR	265906						



	20777	7604	2448	974	31803	SALES DIFFERENCE
	0	7604	2448	0	295682	7604
id statement + memo						0

385211	597033	597137	4319	4975	59724	59724	59355	514853	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED 9/30/2004  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

(5/2000)

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SEP 28 2004  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR  
Date: 7-11-05  
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0		302425		
	38990				
	104		104		
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437		302529	1930 5	7383
					0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE Gardner Trust ET AL 16-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30478
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 18E 116

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE *Lorri D. Bingham* DATE 9/23/2008

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**Utah Wells Surface Commingled at Huntington CDP**

Well Name	API #	Status	Lease
<del>American West Group 16-128</del>	<del>43-015-30484</del>	<del>Shut In</del>	<del>State</del>
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
<del>State of Utah BB 05-109</del>	<del>43-015-30481</del>	<del>P&amp;A</del>	<del>State</del>
State of Utah BB 05-110	43-015-30482	Producing	State
<del>State of Utah BB 08-113</del>	<del>43-015-30496</del>	<del>Shut In</del>	<del>State</del>
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
<del>State of Utah FF 11-130</del>	<del>43-015-30462</del>	<del>Shut In</del>	<del>State</del>

should be on Orangeville CDP

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