



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Pritch, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castnet.com

February 7, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “FF” 11-129, Emery County, Utah
460’ FNL, 594’ FWL, Section 11, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit “A” - Survey plats and layouts of the proposed well site;
- Exhibit “B” - Proposed location map with pipe, power, and road corridors;
- Exhibit “C” - Drilling site layout;
- Exhibit “D” - Drilling Program;
- Exhibit “E” - Multi Point Surface Use Plan;
- Exhibit “F” - Typical road cross-section;
- Exhibit “G” - Typical BOP diagram;
- Exhibit “H” - Typical wellhead manifold diagram.

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ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County
Mr. Allen Davis, Texaco
Mr. Roger Johnson, Texaco
Mr. Ian Kephart, Texaco
Texaco Well File

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**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: **CONFIDENTIAL**

3. Address and Telephone Number: Texaco Exploration and Production, Inc

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages): 460' FNL, 594' FWL

At Surface: 4357086 N

At Proposed Producing Zone: 500025 E

5. Lease Designation and Serial Number:

MI-48214

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A Huntington (shallow) CBM

8. Farm or Lease Name:

State of Utah "FF"

9. Well Number:

11-129

10. Field or Pool, or Wildcat:

Undesignated Wildcat

11. Ctr/Dir, Section, Township, Range, Meridian:

NW/4 NW/4, Section 11, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

3.2 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

460'

16. Number of acres in lease:

995

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

2977

19. Proposed Depth:

2545'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6128' GR

22. Approximate date work will start:

April 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2545'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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24. Name & Signature: [Signature] Title: EA Date: 2-7-01

(This space for state use only)
API Number Assigned: 43-015-30459

Approved by the
Utah Division of
Oil, Gas and Mining
[Signature]
05-02-01

ORIGINAL

Range 8 East

NW Corner
Elev. 6137'

N89°49'45"E - 2650.64'

(S89°52'E - 2651.68')

(S88°20'W - 2639.34')

460.3'

594.1'

Drill hole 11-129
Elevation 6127.8'

UTM

N - 4357091.7

E - 500018.1

11

(N01°20'W - 2659.8')

(N00°08'W - 2699.4')

(WEST - 2683.58')

(N89°15'E - 2628.78')

S89°40'57"W - 2680.38'

N88°55'38"E - 2628.30'

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

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Location:

The Bearings Indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

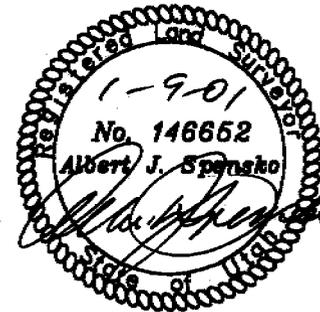
Basis of Elevation of 6137.0' being at the Northwest Section corner of Section 11, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Huntington Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NW 1/4, NW 1/4 of Section 11; being 460.28' South and 594.13' East from the Northwest Corner of Section 11, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-837-8781
Fax: 435-838-8603

TEXACO E & P
WELL # 11-129
Section 11, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn by W. JACOBSON	Checked by L.W.J.
Drawing No. A-1	Date: 01/04/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 233

GRAPHIC SCALE

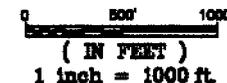


EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "FF" 11-129
NW/4 NW/4, Sec. 11, T17S, R8E, SLB & M
460' FNL, 594' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker – 1980'
Top of the A Coal – 1995'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 1980' - 2445'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2545'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "FF" 11-129
NW/4 NW/4, Sec. 11, T17S, R8E, SLB & M
460' FNL, 594' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will tie into the existing State of Utah "CC" 10-124 wellsite (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 1,870' of access is required (see Exhibit "B").
- b. Approximately 1,870' of the proposed access road will be new construction across SITLA surface.
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 5- 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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3. Location of Existing Wells

- a. There are seven proposed wells and one existing well within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines will run along the access road on the east and north, gathering lines on the south or west.
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association(a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

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10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite, access road and utility corridor will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

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12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 4,900' southeast. Nearest live water is the Cleveland Canal approximately 3500' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:
Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

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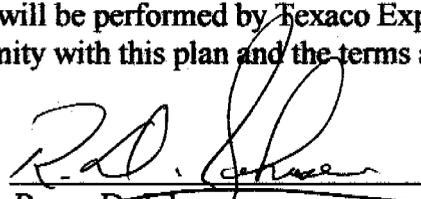
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14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-7-01
Date



Roger D. Johnson
Texaco Exploration and Production, Inc.

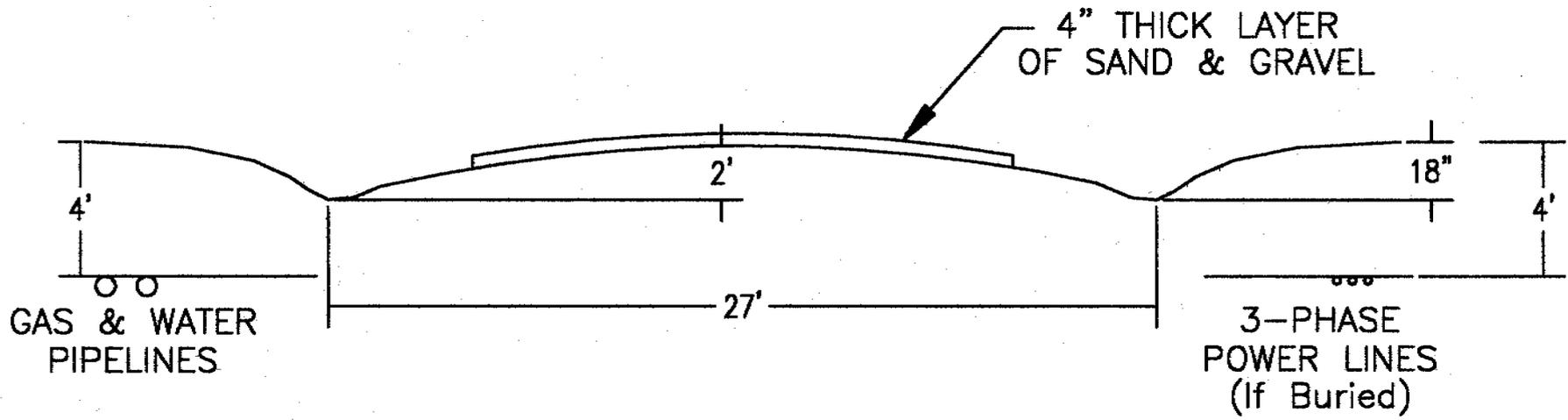
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ORIGINAL

TEXACO INC.



TYPICAL ROAD CROSS-SECTION
NOT TO SCALE

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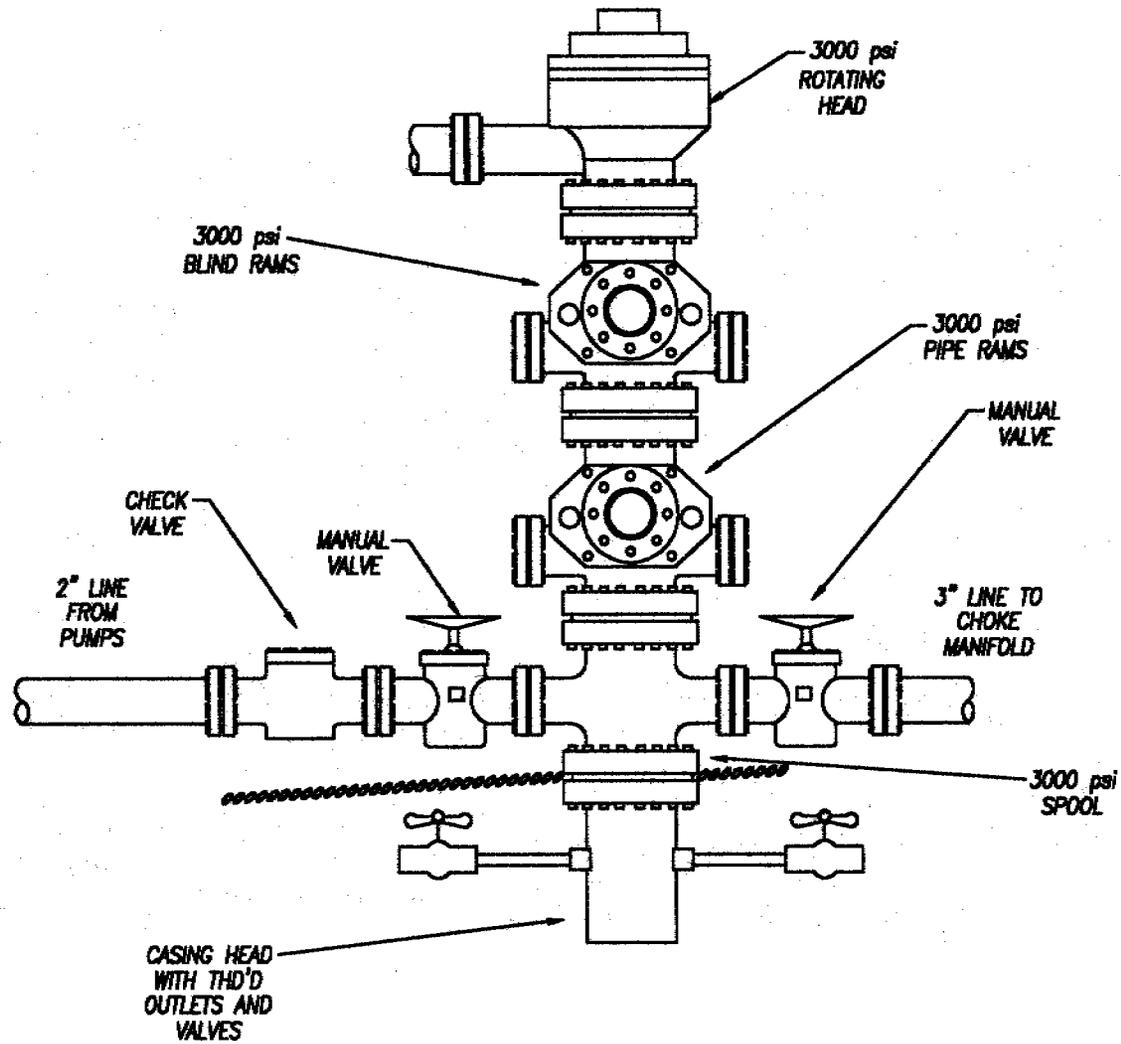
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EXHIBIT T



BOP Equipment

3000psi WP



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EXHIBIT 'G'



CHOKE MANIFOLD

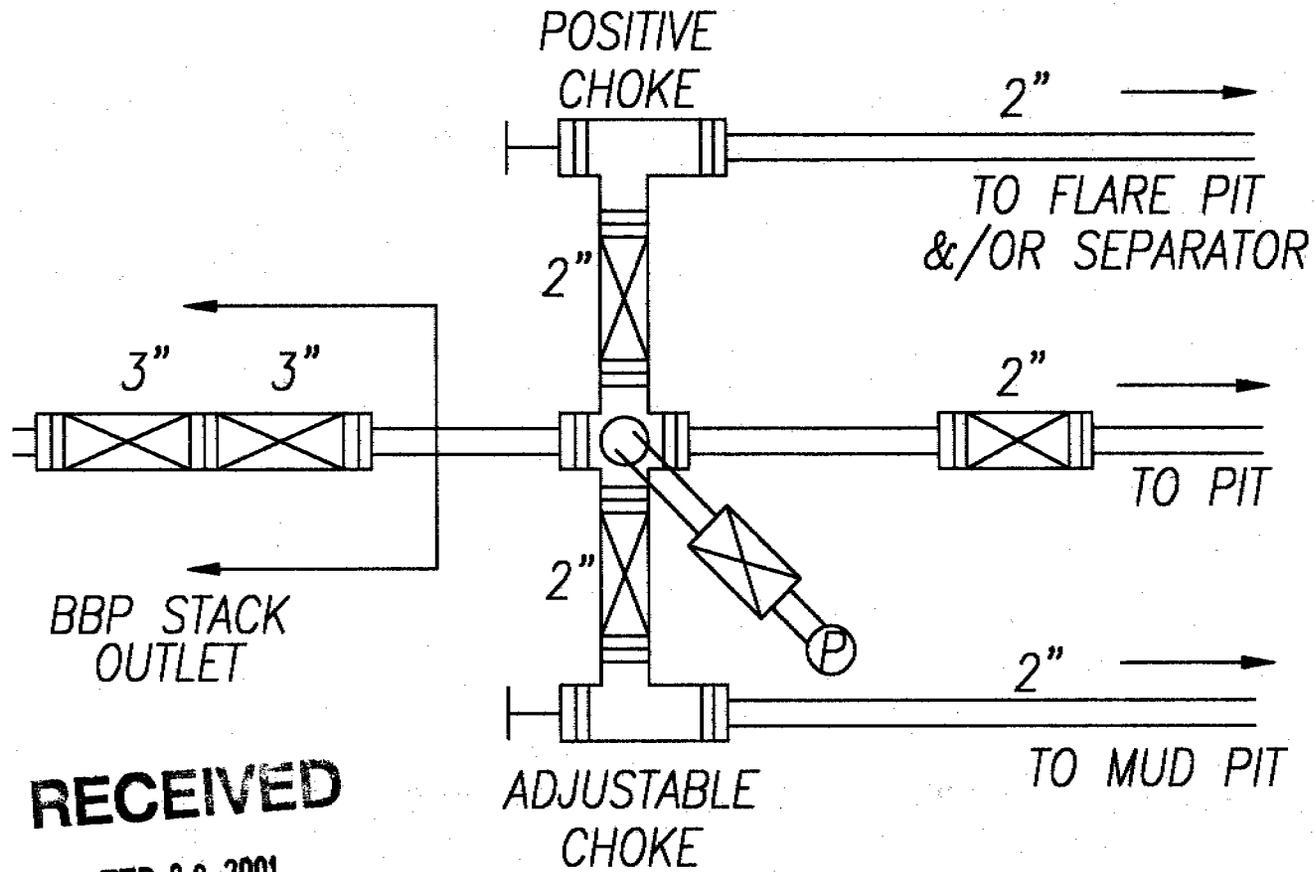


EXHIBIT "H"

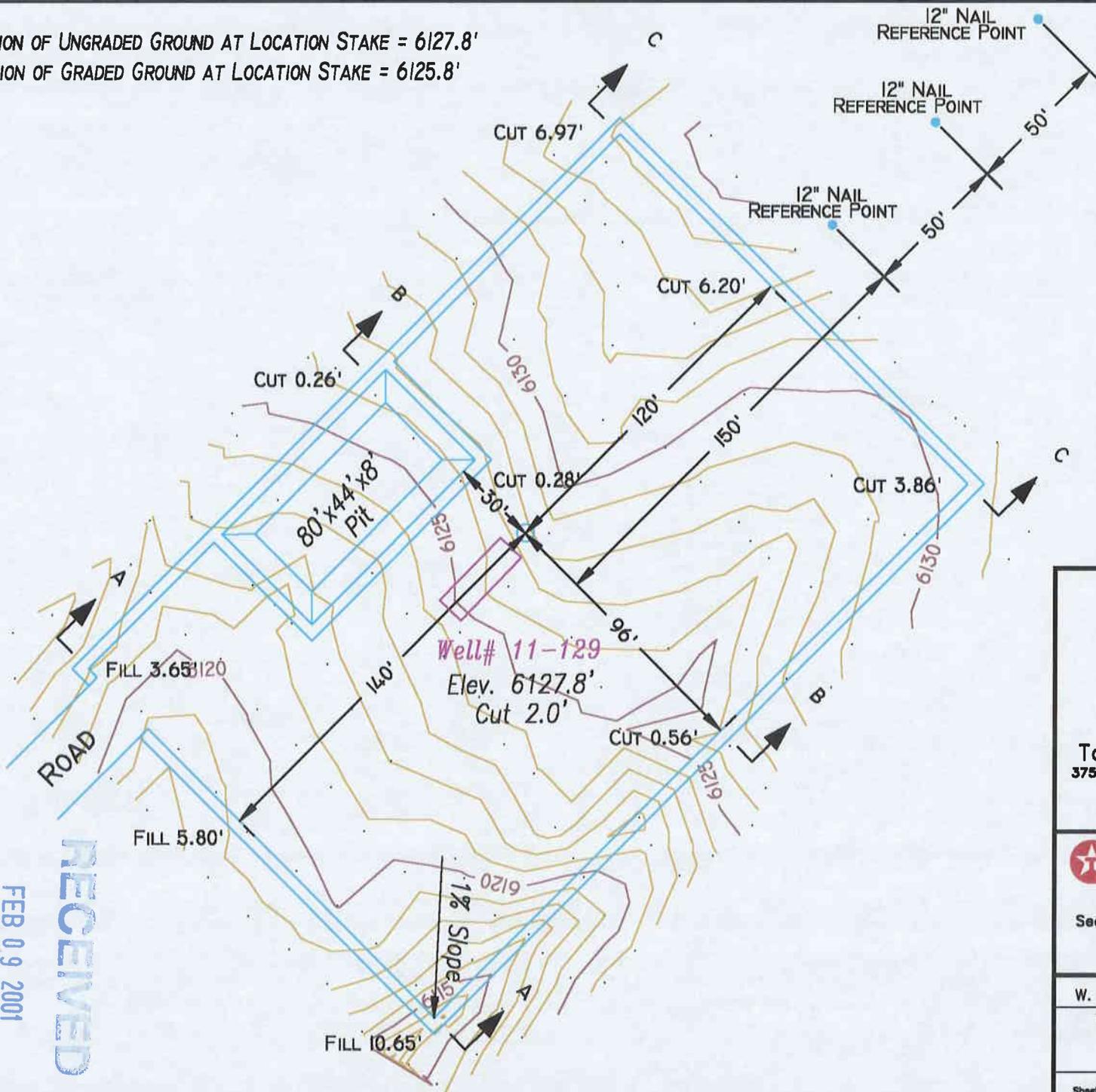


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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6127.8'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6125.8'

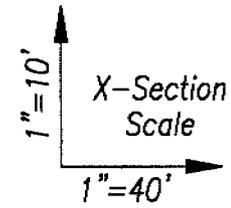
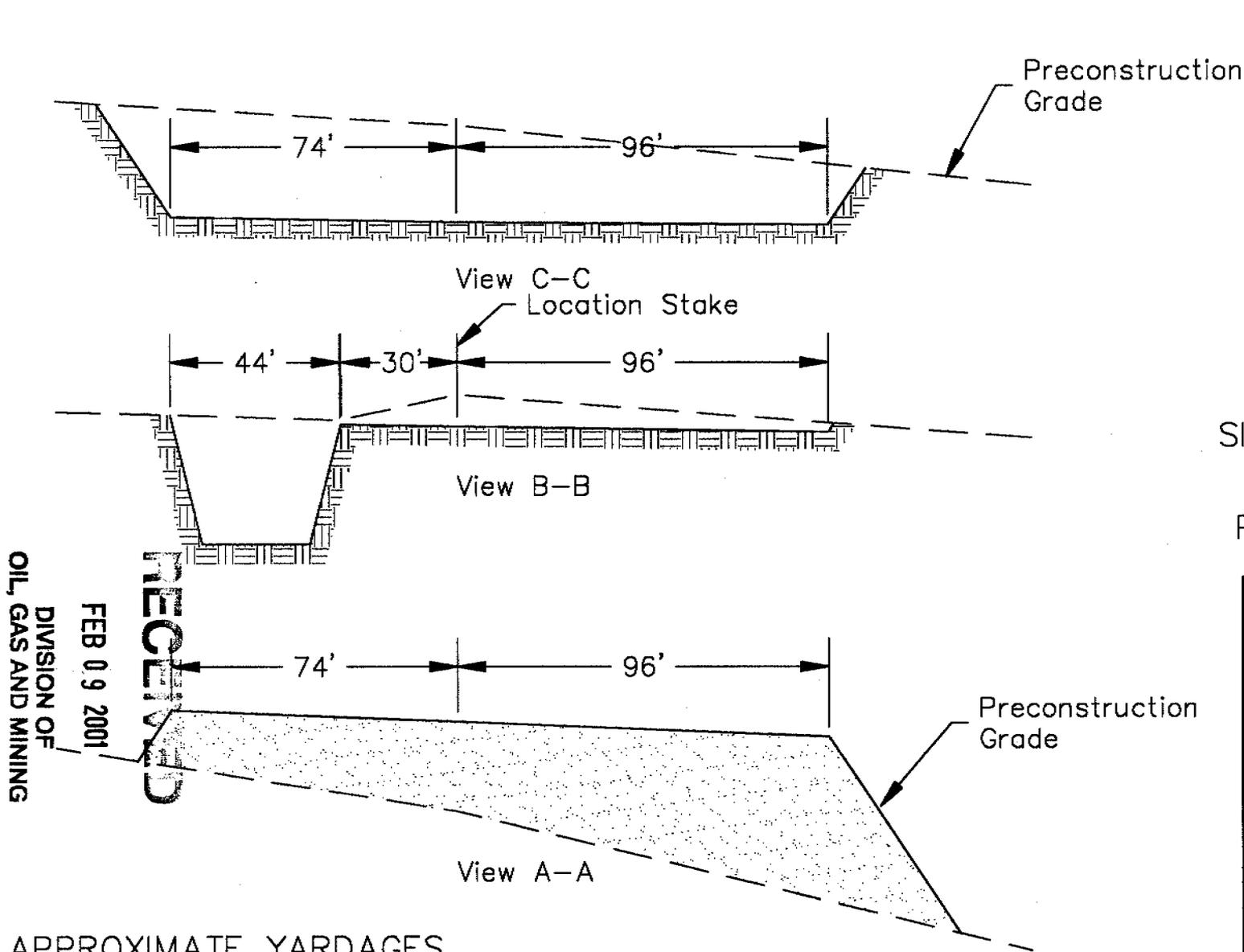


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 11, T17S, R8E, S.L.B.&M.
WELL # 11-129

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-2	Date: 01/04/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 231

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Slope = 1 1/2 : 1
 (Except Pit)
 Pit Slope = 1 ; 1

APPROXIMATE YARDAGES
 CUT
 (6") Topsoil Stripping = 750 Cu. Yds.
 Remaining Location = 2,969.44 Cu, Yds.
 TOTAL CUT = 3,719.44 Cu. Yds.
 TOTAL FILL = 2,953.61 Cu. Yds.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

★ TEXACO E & P ★
TYPICAL CROSS SECTION
 Section 11, T17S, R8E, S.L.B.&M.
 WELL # 11-129

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. C-1	Date: 01/04/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 231

T17S



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- - - - - Gathering Line
- - - - - Proposed Road
- — — — — Existing Road
- - - - - Main Gas Line
- — — — — Existing Power
- — — — — Lease Boundary Line
- — — — — Property Line
- 01-101 2001 Well Location and Number
- ★ Existing Well Location and Number
- Future Wells



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
 Well # 11-129
 Section 11, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By W. JACOBSON	Checked By L.W.J.
Drawing No. L-1	Date 01/17/01
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 231

STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse)
3. Approximate date project will start: Upon Approval	
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
5. Type of action: // Lease <input checked="" type="checkbox"/> / Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Texaco Exploration and Production, Inc. proposes to drill the State of Utah "FF" 11-129 well (wildcat) on ML-48214 lease, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) NW/4, NW/4, Section 11, Township 17 South, Range 8 East, Emery County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: Lisha Cordova Phone: (801) 538-5296	13. Signature and title of authorized officer  for John R. Baza, Associate Director Date: February 15, 2001

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: **DRILL** **DEEPEN**

B. Type of Well: **OIL** **GAS** **OTHER:** **SINGLE ZONE** **MULTIPLE ZONE**

2. Name of Operator: **CONFIDENTIAL**
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: **460' FNL, 594' FWL** **4357086 N**
At Proposed Producing Zone: **500025 E**

5. Lease Designation and Serial Number: **MI-48214**

6. If Indian, Allottee or Tribe Name: **N/A**

7. Unit Agreement Name: **N/A**

8. Farm or Lease Name: **State of Utah "FF"**

9. Well Number: **11-129**

10. Field or Pool, or Wildcat: **Undesignated Wildcat**

11. Ctr/Ctr, Section, Township, Range, Meridian: **NW/4 NW/4, Section 11, T17S, R8E, SLB&M**

14. Distance in miles and direction from nearest town or post office: **3.2 miles northwest of Huntington, Utah**

12. County: **Emery** 13. State: **Utah**

15. Distance to nearest property or lease line (feet): **460'** 16. Number of acres in lease: **995** 17. Number of acres assigned to this well: **160 acres**

18. Distance to nearest well, drilling, completed, or applied for, or **2977** 19. Proposed Depth: **2545'** 20. Rotary or cable tools: **Rotary**

21. Elevations (show whether DF, RT, GR, etc.): **6128' GR** 22. Approximate date work will start: **April 2001**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
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DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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DIVISION OF OIL, GAS AND MINING

24. Name & Signature: *[Signature]* Title: EA Date: 2-7-01

(This space for state use only)

API Number Assigned: 43-015-30459 Approval: _____

Range 8 East

NW Corner
Elev. 6137'

N89°49'45"E - 2650.64'

(S89°52'E - 2651.68')

(S88°20'W - 2639.34')

460.3'

594.1'

Drill hole 11-129
Elevation 6127.8'

UTM

N - 4357091.7

E - 500018.1

11

(WEST - 2683.56')

S89°40'57"W - 2680.38'

(N89°15'E - 2628.76')

N88°55'38"E - 2628.30'

Township 17 South

N00°55'59"W - 2665.23'
(N00°36'W - 2665.08')

N00°48'40"W - 2653.45'
(N00°29'W - 2655.84')

(N01°20'W - 2659.8')

(N00°08'W - 2699.4')

- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

RECEIVED

FEB 09 2001

DIVISION OF
OIL, GAS AND MINING

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

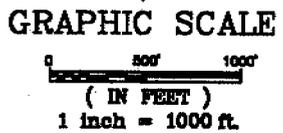
Basis of Elevation of 6137.0' being at the Northwest Section corner of Section 11, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Huntington Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NW 1/4, NW 1/4 of Section 11; being 480.28' South and 594.13' East from the Northwest Corner of Section 11, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84501
Ph: 435-637-8781
Fax: 435-836-8603

TEXACO E & P

WELL # 11-129
 Section 11, T17S., R8E., S.L.B.&M.
 Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 01/04/01
Sheet 1 of 4	Scale: 1" = 1000'
	Job No. 233

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/09/2001

API NO. ASSIGNED: 43-015-30459

WELL NAME: ST OF UT FF 11-129
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: RON WIRTH

PHONE NUMBER: 435-748-5395

PROPOSED LOCATION:

NWNW 11 170S 080E
 SURFACE: 0460 FNL 0594 FWL
 BOTTOM: 0460 FNL 0594 FWL
 EMERY
 WILDCAT (1)

LEASE TYPE: 3-State
 LEASE NUMBER: ML-48214
 SURFACE OWNER: 3-State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RAM	5/2/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[] Ind[] Sta[3] Fee[]
 (No. 6049663)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5 (B) or 190-3
 Water Permit
 (No. MUNICIPAL)
 RDCC Review (Y/N)
 (Date: Apr. 2-15-01 / Comments due 3-2-01)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

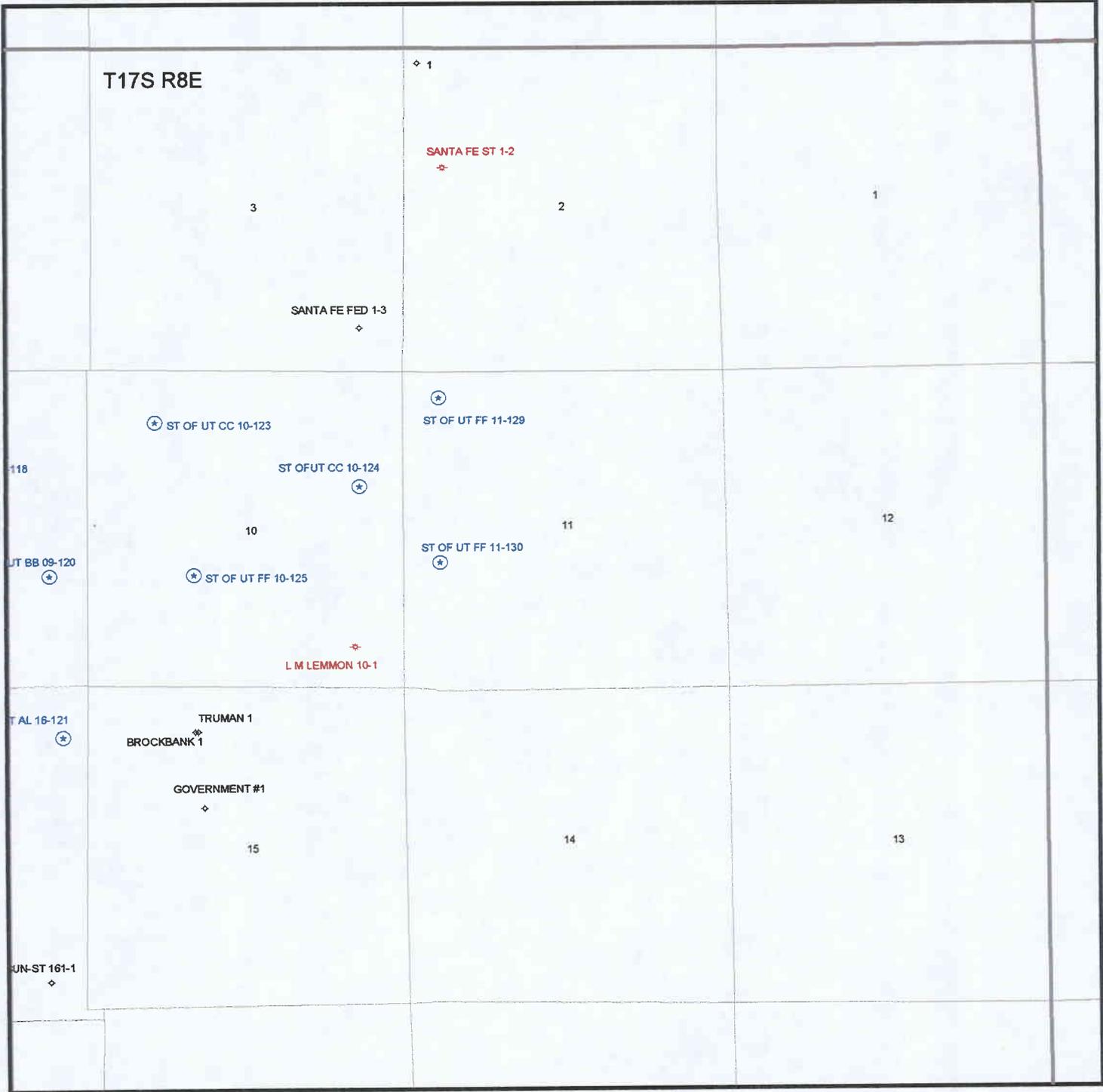
R649-2-3. Unit Huntington CBM
 ~~R649-3-2. General~~
 Siting: 460' From Qtr/Qtr & 920' Between Wells
R649-3-3. Exception
 Drilling Unit
 Board Cause No: 245-2 *Unit Desig.
 Eff Date: 4-25-01
 Siting: 400' fr. Unit Boundary & Uncomm. Lands
R649-3-11. Directional Drill

COMMENTS: Need Presite. (4-26-01)

STIPULATIONS: 1) STATEMENT OF BASIS
2) RDCC Compliance

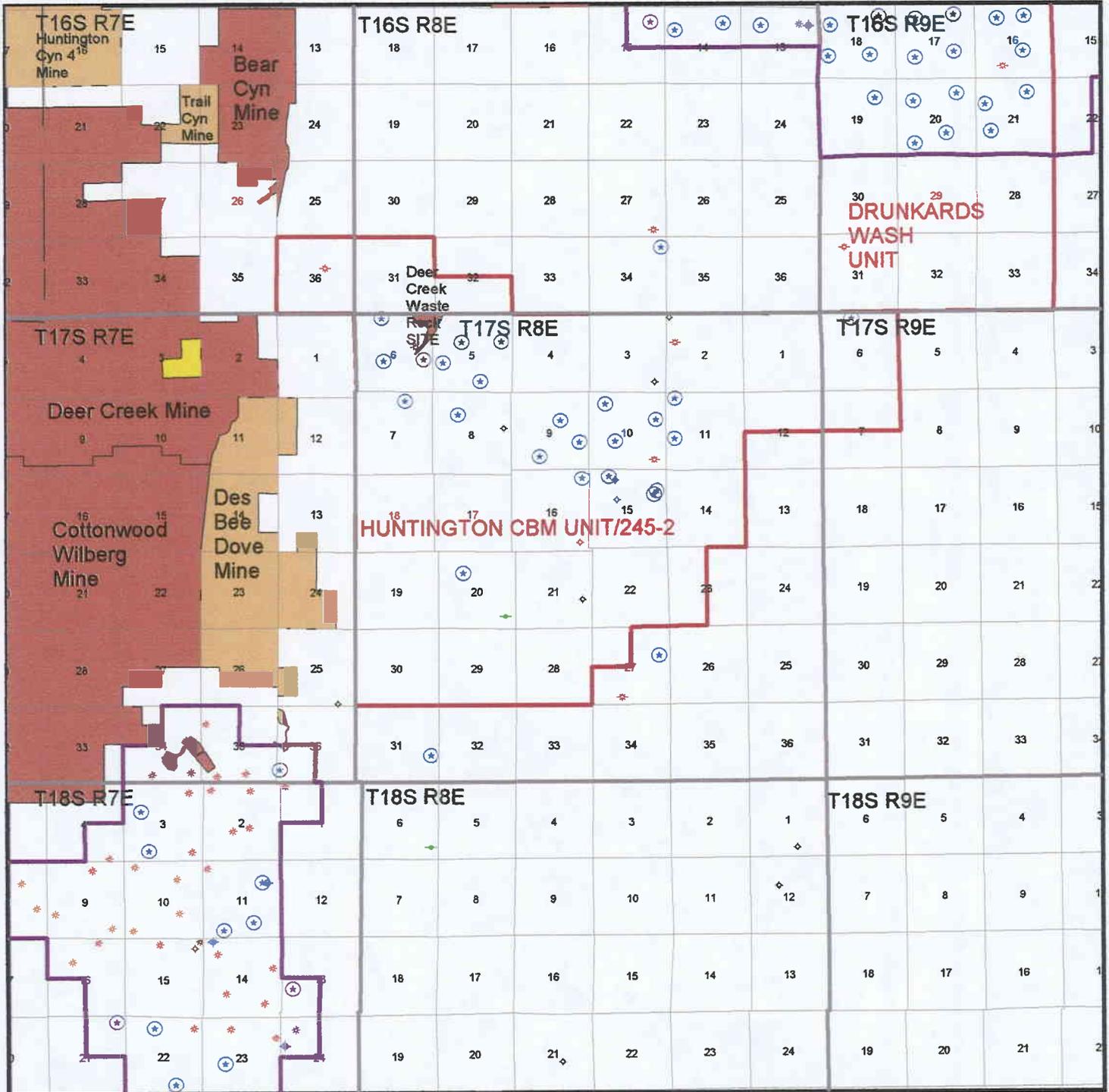


OPERATOR: TEXACO E&P INC (N5700)
 FIELD: WILDCAT (001)
 SEC. 11, T17S, R8E,
 COUNTY: EMERY SPACING: ~~R649-3-2/GEN-ST~~





OPERATOR: TEXACO E&P INC (N5700)
 SEC. 1-36, T17S, R8E
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2 (4-25-01)



From: Frances Bernards
To: Carolyn Wright
Date: 3/7/01 2:07PM
Subject: comments

The following comment applies to project #'s 490-498:

The proposed Texaco well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality under Utah Air Conservation Rules R307-400. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review. For more information, contact the Utah Division of Air Quality's Engineering Section at (801) 536-4000.

The State Planning Coordinator's Office has reviewed the following projects and have received no comments from State agencies.

Contact: Louis Brown

#446 Trust Lands Administration - Easement No. 682

Contact: Kurt Higgins

#465 Trust Lands Administration - Moon Lake Electric Association Easement No. 680

#427 Trust Lands Administration - Andarko Petroleum Corp SULA No. 1314

Contact: Kay Burton

#352 Trust Lands Administration - Big Water BLM Visitors Center

Contact: Kevin Carter

#401 Trust Lands Administration - SULA 741 amendment

Contact: Lynn Kunzler

#455 DOGM - Notice of Intention to Commence Large Mining Operations - Bryce Haas - B & C Limestone Quarry - M/039/013

Contact: Lisha Cordova

#466 DOGM - Application for Permit to Drill - proposal to drill a wildcat well, AHO 12-21 on FEE lease.

#496 DOGM - Application for permit to drill - Texaco Exploration and Production proposes to drill the State of Utah "FF" 11-129 (wildcat) well on ML-48214 lease.

#497 DOGM - Application for permit to drill - Texaco Exploration and Production proposes to drill the State of Utah "FF" 11-130 (wildcat) well on ML-48214 lease.

#498 DOGM - Application for permit to drill - Texaco Exploration and Production proposes to drill the Gardner Trust 16-121 (wildcat) well on a patented lease.

From: Frances Bernards
To: Cordova, Lisha
Date: 3/8/01 8:30AM
Subject: Fwd: comments

Hello:

Carolyn Wright of the Resource Development Coordination Committee (Governor's Office) asked me to forward these comments to you regarding the following well drilling projects:

Project #498: Gardner Trust 16-121 well
#497: "FF" 11-130 well
#496: "FF" 11-129 (wildcat) well
#495: "FF" 10-125
#494: "CC" 10-123 well
#493: "BB" 09-120 (wildcat) well
#492: William S. Ivie 09-118 well
#491: UP & L 06-104 wildcat well
#490: UP & L 06-102 wildcat well

If you have any questions, call me at 536-4056 or email .

Frances Bernards
Division of Air Quality



State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET
Resource Development Coordinating Committee

Michael O. Leavitt
Governor

Brad T. Barber
State Planning Coordinator

James L. Dykmann
Committee Chairman

John A. Harja
Executive Director

116 State Capitol Building
Salt Lake City, Utah 84114
(801) 538-1027
Fax: (801) 538-1547

March 6, 2001

RECEIVED

MAR 09 2001

DIVISION OF
OIL, GAS AND MINING

Lisha Cordova
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well; the State of Utah
"FF" 11-129 on lease ML-48214
State Identification Number: 01-496

Dear Ms Cordova:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. The Division of State History comments:

The reports states that no cultural resources were located in the project area. The Utah State Historic Preservation Office therefore concurs with the report's recommendation of No Historic Properties Affected.

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 01-0247.)

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Resource Development Coordinating Committee at the above address or call Judy Edwards at (801) 538-1153 or John Harja at (801) 538-1559.

Sincerely,

Natalie Gochnour
State Planning Coordinator

NG/ar

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich
CHAIRMAN

William D. Howell
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.
P.O. DRAWER 1106
PRICE, UTAH 84501
(435) 657-5444
FAX (435) 657-5448

AREA WIDE CLEARINGHOUSE REVIEW

Federal Action _____ State Action _____ Approved () Yes () No

Other (indicate) _____

Applicant Address: Administering State Agency

Oil, Gas and Mining

1594 West North Temple, Suite 1210

Salt Lake City, Ut. 84114-5801

Phone Number: (801) 538-5296

Title/Project Description Series of coal bed gas wells NW of Huntington at: 2.8 miles

3.2 miles, 3.4 miles, 3.8 miles (2) 4.2 miles, 6.0 miles, 6.7 miles. All on State of Utah Land.

[] No Comment

[X] See comment below

Comments: Approved on 03/15/01 at Executive Board Meeting.

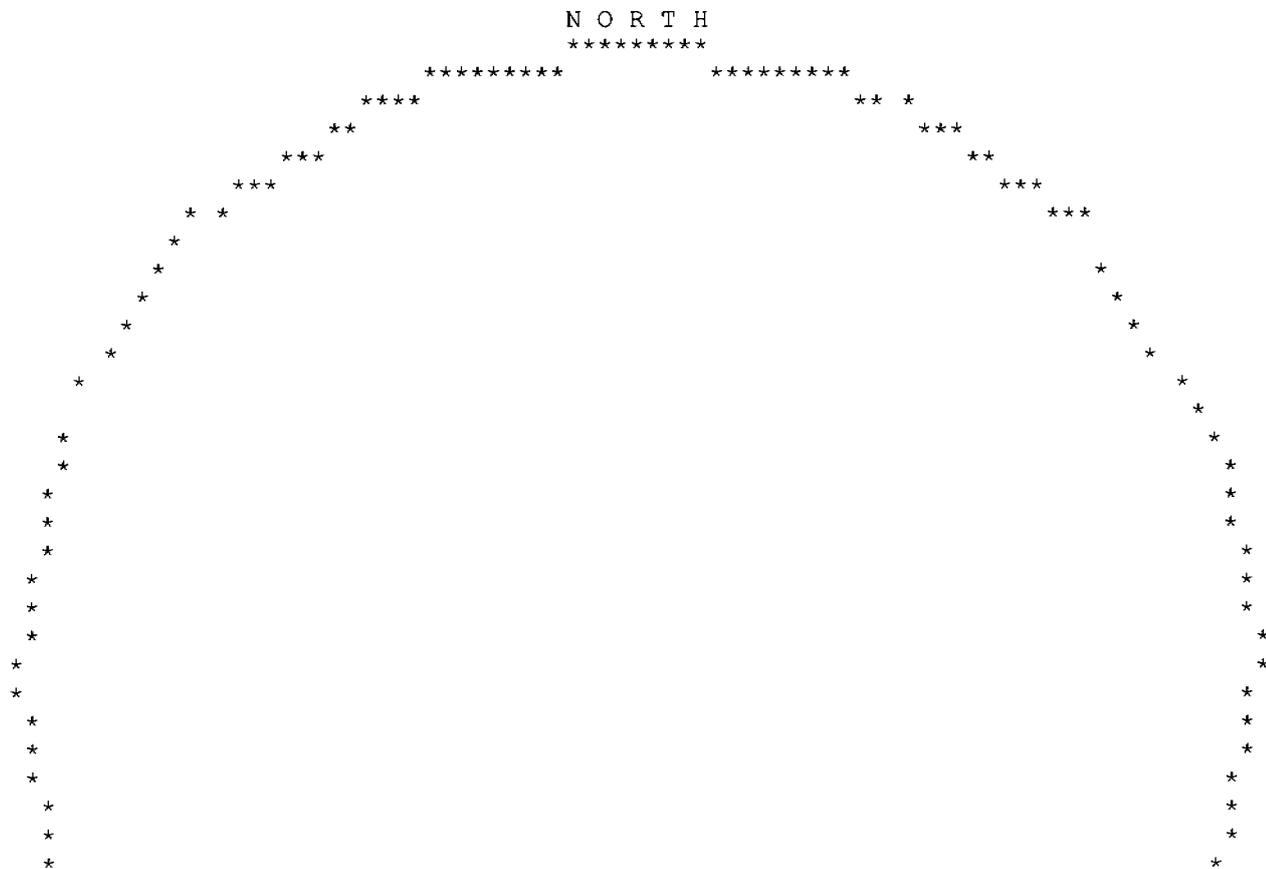
Jenise Chase
SEUALG

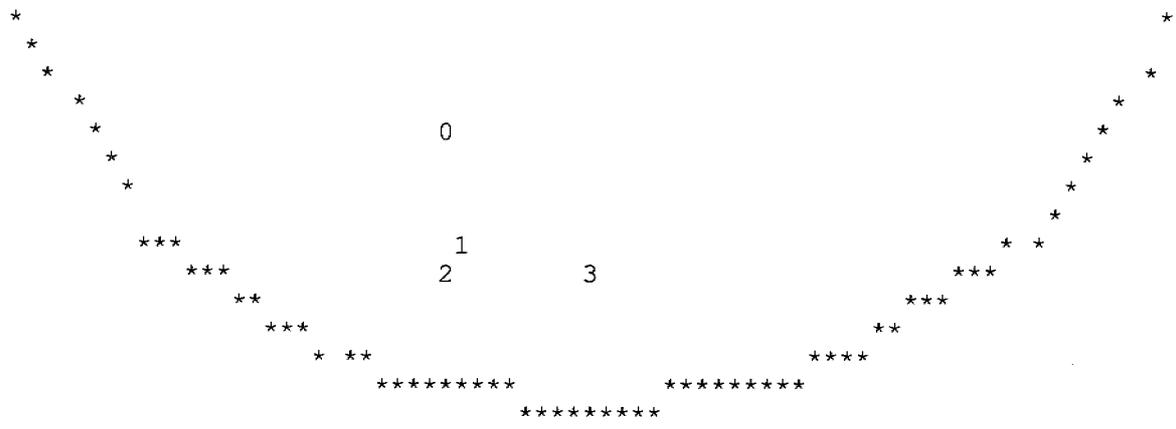
3/15/01
DATE

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, APR 25, 2001, 9:11 AM
PLOT SHOWS LOCATION OF 6 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 460 FEET, E 594 FEET OF THE NW CORNER,
SECTION 11 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	93 565	.0000	.00	Chris Otteson Wash	
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
				State of Utah School & Institutional Tru 675 East 500 South, Suite 500	Salt Lake City
1	a14199	.0000	5500.00	Huntington Creek	N 960 W 440 NE 15 17S 8E SL
				WATER USE(S): IRRIGATION STOCKWATERING OTHER	PRIORITY DATE: 02/06/19
				USA Bureau of Reclamation 302 East 1860 South	Provo
2	93 566	.0000	.00	Chris Otteson Wash	
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
				Lemmon, Wilton Lee & Lee M. P. O. Box 764	Huntington
2	93 566	.0000	.00	Chris Otteson Wash	
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19

Lemmon, Wilton Lee & Lee M.

P. O. Box 764

Huntington

3 93 567 .0000 .00 Chris Otteson Wash
WATER USE(S): STOCKWATERING
State of Utah School & Institutional Tru 675 East 500 South, Suite 500

PRIORITY DATE: 00/00/19
Salt Lake City

3 93 567 .0000 .00 Chris Otteson Wash
WATER USE(S): STOCKWATERING
State of Utah School & Institutional Tru 675 East 500 South, Suite 500

PRIORITY DATE: 00/00/19
Salt Lake City

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.
WELL NAME & NUMBER: State of Utah "FF" 11-129
API NUMBER: 43-015-30459 **LEASE:** SITLA **FIELD/UNIT:** Undesignated
LOCATION: 1/4,1/4 NW NW Sec: 11 TWP: 17 S RNG: 8 E 460 FNL 594 FWL
LEGAL WELL SITING: 460' Feet from lease boundary and 920' between wells.
GPS COORD (UTM): X = 500,025 E; Y=4,357,086 N **SURFACE OWNER:** SITLA

PARTICIPANTS:

K.M. Hebertson (DOGM), Ron Wirth, (Texaco), Don Hamilton & Alan Child (Talon Res.), Val Payne (Emery County). School and Institutional Trust Lands Admin. (Surface Owner) was notified did not attend or respond back about attending

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau. This location is in the creek bottoms of Huntington Creek, along highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, this location is in a cultivated field which slopes to the north towards Huntington Creek. It is about 3½ miles east of the foot of the Wasatch Plateau and 4½ miles east of the Huntington Canyon power plant Huntington, UT is ~3.2 miles east.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8' inboard pit 3,740' of new or improved access road is required.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: One Producing status well, four other drilling permits , and one PA status wells are within one mile of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road; soil stored in berm.

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be

retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. ~~(GP-SM-ML)~~ GC

SURFACE FORMATION & CHARACTERISTICS: Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit as described above.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

As directed by the surface use agreement.

SURFACE AGREEMENT: Not executed at the time of the Presite.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

A range fence runs through part of the pad on the northeast corner and the county was concerned that the owners be notified. There has been no maintenance on the fence in many years, as most of the wires are down and the whole fence line is in need of some repair. SITLA will be contacted about moving the fence. Other minor drainage issues were addressed and the operator informed about rip wrapping the fill slopes where they impinge on a drainage.

ATTACHMENTS:

4 photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

26 /April/2001 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
for Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

Final Score 47 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Texaco Exploration and Production, Incorporated

Name & Number: State of Utah 11-129

API Number: 43-015-30459

Location: 1/4, 1/4 NW NW Sec. 10 T. 17 S R. 8 E . County: Emery

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 6 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 27/April/2001

Surface:

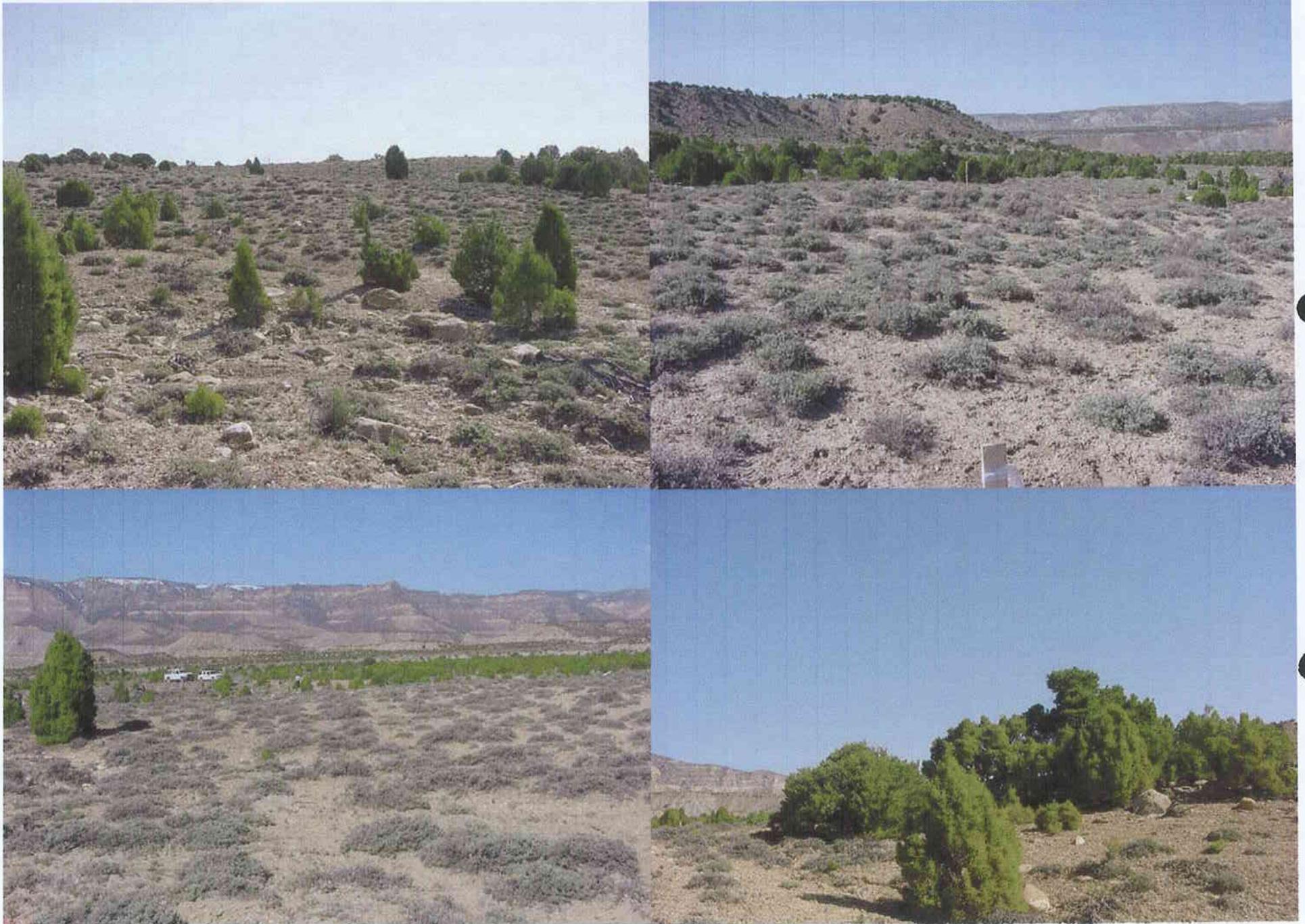
The nearest moving surface waters are in Huntington Creek 3/4 mile south. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

Reviewer: K. Michael Hebertson

Date: 27/April/2001

Conditions of Approval/Application for Permit to Drill:

1. The location and pit are to be bermed around the cut slope and Rip Wrapped.
2. Minimum 12 mil synthetic pit liner is required.
3. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
4. Site infrastructure and soil storage as per drilling location plat.
5. Fence issues will be resolved with SITLA prior to commencing drilling activities.



TEXACO, State of Utah "FF" 11-129, SEC. 11, T17S, R8E, EMERY COUNTY, API 43-015-30459



Texaco USA
Western E&P Region

P O Box 2100
Denver CO 80201
4601 DTC Boulevard
Denver CO 80237

May 1, 2001

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attn: Lisha Cordova

RE: Huntington (Shallow) CBM Unit
Emery County, Utah
2001 Drilling APD's

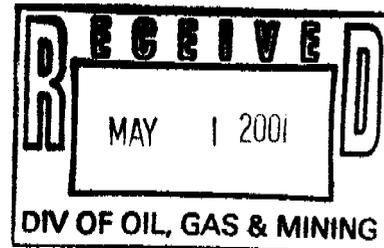
Dear Lisha,

Texaco has submitted APD's for the following wells:

UP&L 6-102
UP&L 6-103
UP&L 6-104
R. Rowley 8-111
State of Utah BB 9-120
Gardner Trust, et al 16-121
State of Utah CC 10-123
State of Utah CC 10-125
W.H. Leonard, et al 15-127
State of Utah FF 11-129
State of Utah FF 11-130

Pursuant to the Order issued in Cause 245-2 establishing the above captioned Unit, the general well siting rule (Utah Admin. Code Rule R649-3-2) is suspended as to the Unit Area; provided, however, that no well may be located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area without approval of the Division.

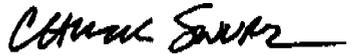
This letter is to advise you that all of the wells listed above, save and except the UP&L 6-102, UP&L 6-103 and UP&L 6-104 meet the requirements as outlined in said order and are not located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area. Currently, there is one unleased mineral interest within 460 feet of the UP&L 6-102, UP&L 6-103 and UP&L 6-104. This unleased interest has been offered



the opportunity to lease or participate in the drilling of these wells. For your information, a response would be due from this owner by May 7, 2001 or said owner shall be deemed to be a non-consenting party pursuant to the Order issued in Cause 245-2. Additionally, Texaco remains the only offset Operator for all offsets of these wells.

Hopefully the enclosed information will assist you in the approval process for the APD's for the wells listed above. Please advise should you have any questions or need anything further.

Yours very truly,



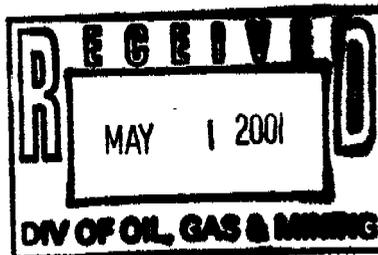
Chuck Snure

CAS:bw

Cc: Allen R. Davis - Texaco - Farmington, NM



TEXACO



FORM 3-400 (1-86)

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 5.1.01 URGENT ROUTINE NO. OF PAGES 2 + c

MESSAGE TO: LISHA CORDOVA

TELEPHONE NO. _____ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. _____

LOCATION SUC, UT ROOM NO. _____

MESSAGE FROM: CHUCK SNURE

TELEPHONE NO. _____ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. _____

LOCATION DENVER, CO ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

LISHA - ATTACHED IS INFORMATION REGARDING WELL LOCATION
EXCEPTIONS FOR HUNTINGTON UNIT. HOPEFULLY THIS LETTER WILL
ANSWER YOUR QUESTIONS REGARDING THE NEED FOR EXCEPTIONS/
OFFSET OPERATOR INFO. THANKS, CHUCK

Well name:	05-01 Texaco FF 11-129	
Operator:	Texaco E&P	Project ID:
String type:	Production	43-015-30459
Location:	Emery County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 101 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,730 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 1,101 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 2,224 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	2545	5.5	17.00	N-80	LT&C	2545	2545	4.767	87.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1101	6290	5.71	1101	7740	7.03	43	348	8.04 J

Prepared R.A. McKee
 by: Utah Dept. of Natural Resources

Phone: (801) 538-5274
 FAX: (801)359-3940

Date: May 2,2001
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-01 Texaco FF 11-129	
Operator:	Texaco E&P	Project ID:
String type:	Surface	43-015-30459
Location:	Emery County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,545 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 1,101 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared by: R.A. McKee
 Utah Dept. of Natural Resources

Phone: (801) 538-5274
 FAX: (801)359-3940

Date: May 2,2001
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Surface

BOP

$$.052 (8.3) 2545 = 1098$$

8-5/8"

$$.12 (2545) = 305$$

MW 8.3
Frac 19.3

$$\underline{\underline{793 \text{ PSI}}}$$

∴ 3M SRRG BOP is Adequate

RAM 5/2/01

TOC @ 0.

~ w/ 20% WASHOUT

Surface
300. MD

T
FERRON
± 1980'

TOC @ 1730.

~ w/ 15% WASHOUT

5-1/2"
MW 8.3

Production
2545. MD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 2, 2001

Texaco Exploration & Production, Inc.
3300 N Butler
Farmington, NM 87401

Re: State of Utah "FF" 11-129 Well, 460' FNL, 594' FWL, NW NW, Sec. 11, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30459.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production, Inc.
Well Name & Number State of Utah "FF" 11-129
API Number: 43-015-30459
Lease: ML 48214

Location: NW NW **Sec.** 11 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. **Notification Requirements**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
 - 24 hours prior to cementing or testing casing
 - 24 hours prior to testing blowout prevention equipment
 - 24 hours prior to spudding the well
 - within 24 hours of any emergency changes made to the approved drilling program
 - prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

 - Dan Jarvis at (801) 538-5338
 - Carol Daniels at (801) 538-5284 (spud)
3. **Reporting Requirements**
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.



CONFIDENTIAL

Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

July 3, 2001

Ms. Lisah Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 9 – Sundry Notices & Reports on Wells
State of Utah 'FF' 11-130 - NWSW - Section 11, T17S, R8E, Emery County, Utah
State of Utah 'FF' 11-129 - NWNW - Section 11, T17S, R8E, Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis
Texaco Exploration and Production Inc.
Farmington Operating Unit

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48214
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: n/a
		8. WELL NAME and NUMBER: State of Utah "FF" 11-129
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4301530459	
2. NAME OF OPERATOR: Texaco Exploration & Production, Inc.	10. FIELD AND POOL OR WILDCAT:	
3. ADDRESS OF OPERATOR: 3300 N. Butler CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 325-4397	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 460' FNL, 594' FWL		COUNTY: Emery
OBTOR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 11 17S 8E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-29-2001 - Spot hole. Spud 12-1/4" hole at 307' depth.
 5-30-2001 - Set conductor pipe. Run 307' of 8-5/8" pipe, 24#, K55, 8RD.
 Cement w/20bbls fresh water, 190 sacks Class G + 2% S001+1/4# D029. (Schlumberger)

6-01-2001 - MIRU Ellenburg rig. Test BOPE. Drilled 7-7/8' hole from 307' to 1054'.
 6-02-2001 - Drill from 1054' to 1557'. Air compressor blew up - replacement on the way.
 6-03-2001 - Air compressor replaced. Drill from 1557' to 2216'.
 6-04-2001 - Drill from 2216' to 2337'. Prep for core.
 6-05-2001 - Running core
 6-06-2001 - Running core
 6-07-2001 - Drill from 2353' to 2359'. Circulate. Prep for core #2. Cut core from 2359' to 2372'. Drill from 2372' to 2428'.
 6-08-2001 - Drill from 2428' to 2560' - T.D. Circulate and clean hole for logs.
 Move in rig up (Schlumberger) Log w/ Platform Express/AIT/ CMR loggers TD 2552'
 6-09-2001 - RD logging tools. Run 57 joints of 5-1/2", 17#, N80, LTC - GS at 2543' and FC at 2542'. Circulate.
 Move in rig up Dowell cement equipment and cement casing w/20 bbls D122A spacer, 10 bbls water and 125 sacks of 10:2 RFC cement. Good circulation.
 Rin released at 01:30 hrs

NAME (PLEASE PRINT) <u>Allen R. Davis</u>	TITLE <u>Operating Unit Manager</u>
SIGNATURE <u>Allen R. Davis</u>	DATE <u>7/3/2001</u>

(This space for State use only)

RECEIVED
JUL 03 2001
DIVISION OF
OIL, GAS AND MINING



MORNING REPORT

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rot #: 1 Date: 6/2/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS			
FIELD: HUNTINGTON	RKB: 6,139.00 (ft)	MD/TVD: 1,054 (ft) / 1,053 (ft)		24 HR ROP: 87.88					
SPUD DATE: 6/1/2001		FOOTAGE: 747 (ft)		PROPOSED TD: 2,545 (ft)					
RIG: ELENBURG 15		DRILL HRS: 8.50		AFE Days +/- Goal: 3.00					
DRLG SUPRS:	NEXT CSG: 5.500 @ 2,545								
GJ. GIBBS									
RIG PHONE: 435-749-0958									
CELLPHONE: 618-292-6562									
ENGR: STEVE GODFREY									

CURRENT OP AT REP TIME: RUNNING A SURVEY
PLANNED OPERATIONS: DRILL TO CORE POINT & MUD UP

SAFETY SUMMARY

MANHRS WORKED: 236.00	SAFETY MTGS ATTENDED: 3	DAYS SINCE LAST LTA: 1	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS:			
INCIDENT DESCRIPTION: SAFETY TOPICS: USE OF GOOD COMMUNICATIONS, WATCH OUT FOR OVERHEAD LOADS AND USE OF TAG LINES, STAYING AWAY FROM PRESSURIZED LINES, WATCHING FOR SLIP AND TRIP HAZARDS & PROPER USE OF PPE					

OPERATION SUMMARY

HRS	P/N/PT	CODE	DESCRIPTION
4.00	PT	001	RIG UP ELENBURG # 15
2.00	PT	014	NU BOP'S
2.00	PT	015	TEST BOPE TO 2000# FOR 10 MIN'S. ALL RAMS & VALVES HELD OK.
0.50	PT	025	MOVE CASING & HWDP ON RACKS TO GET OUT OF THE WAY OF THE DRILL STRING
1.00	PT	010	PU DRILL STRING & TIH. TAGGED CMT. @ 245'
0.50	N2	025	W.O. WATER
1.50	PT	025	DRILL CMT. F/ 245-307
2.50	PT	002	DRILL NEW 7-7/8" HOLE F/ 307-553' - 5-15 WOB, 60 RPM
0.50	PT	012	SURVEY @ 522' - 2 DEGREES
6.00	PT	002	DRILL F/ 553-1054 - 10-25 WOB, 60-70 RPM

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53 JAC	537	W 41308	20/20/20/18/1111	307.0									

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	20 / 25	60 / 90			225	8.50	747	87.88	8.50	747.0	87.88

BHA / HOLE CONDITIONS

BHA #1	BIT #	BHA WT BELOW JARS (klb)	P/U WT (klb)	S/O WT (klb)	RT WT (klb)	TORQUE ON/OFF (ft-lbf) / (ft-lbf)	HRS ON JARS
		615.62	57	55	56		

BHA LENGTH: 615.62 MIN ID: 2.250 BHA HRS SINCE LAST INSPECTION:

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe

SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOGLEG
0	0.000	0.000	0.00	0.00	0.00	0.00	1,023	3.750	0.000	1,022.24	34.24	34.24	0.00
522	2.000	0.000	521.89	9.11	9.11	0.00	0.38						

MUD MATERIAL USED

DESCRIPTION	USED	DESCRIPTION	USED
KCL	2,250 LBS	TAX	0

PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	WEATHERFORD AIR	2	24.00
CALLAWAY	1	24.00	J-WEST TRUCKING	2	14.00
ELENBURG CREW	9	72.00	NIELSON CONST.	3	24.00
ELENBURG TOOL PUSHER	1	24.00	PASON GEO	1	24.00



MORNING REPORT

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 1 Date: 6/2/2001

PERSONNEL DATA

POB: 22

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
QUICK TEST BOP	1	3.00	PIERCE DIESEL	1	3.00

**MORNING REPORT**

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 2 Date: 6/3/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS							
FIELD: HUNTINGTON SPUD DATE: 6/1/2001 RIG: ELENBURG 15 DRLG SUPRS: G.J. GIBBS RIG PHONE: 435-749-0958 CELLPHONE: 618-292-6562 ENGR: STEVE GODFREY		RKB: 6,139.00 (ft) NEXT CSG: 5.500 @ 2,545				MD/TVD: 1,557 (ft) / 1,555 (ft) 24 HR ROP: 83.83 FOOTAGE: 503 (ft) PROPOSED TD: 2,545 (ft) DRILL HRS: 6.00 AFE Days +/- Goal: 3.00							
		CASING				COSTS							
		CSG	MD	TVD	TOL	LO	LNR	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
		8.625	307	307			N	Est. 123,000	5,000	0	0	0	128,000
								Est+OE 123,000	5,000	0	0	0	128,000
								Cum 60,995	4,110	5,358	5,759	4,287	80,509
								Daily 13,237	0	3,051	0	698	16,986

CURRENT OP AT REP TIME: W.O. AIR COMPRESSOR
PLANNED OPERATIONS: REPLACE AIR COMP. & DRILL TO CORE POINT. MUD UP FOR CORES**SAFETY SUMMARY**

MANHRS WORKED: 267.00 SAFETY MTGS ATTENDED: 3 DAYS SINCE LAST LTA: 2 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
0.50	PT	012	SURVEY @ 1023' - 3-3/4 DEGREES
6.00	PT	002	DRILL F/ 1054-1557' - 25 WOB, 60-90 RPM
0.50	PT	012	SURVEY @ 1525' - 4-3/4 DEGREES
4.50	N6	007	STARTED TO GO BACK TO DRILLING AND THE BIT WAS PLUGGED. TOH AND FOUND THE SPRING ON THE FLOAT HAD BROKEN AND HAD FILL IN THE BIT SUB. TIH
1.50	N2	007	STARTED TO PRESS. UP TO GO BACK TO DRILLING AND ONE OF THE WEATHERFORD AIR COMPRESSORS BLEW UP. TOH INTO SURFACE CASING.
11.00	N2	025	W.O. ANOTHER AIR COMPRESSOR TO BE SHIPPED TO LOCATION FROM CASPER

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	JADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53 JAC	537	W 41308	20/20/20/18/////	307.0									

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	20 / 25	60 / 90		225		6.00	503	83.83	14.50	1,250.0	86.21

BHA / HOLE CONDITIONS

BHA # 1	BIT #	BHA WT BELOW JARS (klb)	P/U WT (klb)	S/O WT (klb)	RT WT (klb)	TORQUE ON/OFF (ft-lbf) / (ft-lbf)	HRS ON JARS
			65 (klb)	61 (klb)	63 (klb)		

BHA LENGTH: 615.52 MIN ID: 2.250 BHA HRS SINCE LAST INSPECTION:

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe

SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOGLEG
1,525	4.750	0.000	1,522.86	71.44	71.44	0.00							

PERSONNEL DATA

COMPANY		#	MAN HRS	COMPANY		#	MAN HRS
TEXACO		1	24.00	QUICK TEST BOP		1	3.00
CALLAWAY		1	24.00	PIERCE DIESEL		1	3.00
ELENBURG CREW		9	72.00	BAKER INTEQ		2	6.00
ELENBURG TOOL PUSHER		1	24.00	MI		2	4.00
WEATHERFORD AIR		2	24.00	RICHARDSON TRK'ING		1	3.00
J-WEST TRUCKING		2	14.00	A-1 FRAC TANKS		1	2.00
NIELSON CONST.		3	24.00	T&M CASERS		4	16.00
PASON GEO		1	24.00				

DAILY OPERATIONAL COMMENTS

NOTE: ALL CORING TOOLS AND 5" HWDP ARE ON LOCATION AND THE BAKER INTEQ SERVICE HANDS ARE ALSO HERE

**MORNING REPORT**

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 3 Date: 6/4/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS								
FIELD: HUNTINGTON SPUD DATE: 6/1/2001 RIG: ELENBURG 15 DRLG SUPRS: G. GIBBS RIG PHONE: 435-749-0958 CELLPHONE: 618-292-6562 ENGR: STEVE GODFREY		RKB: 6,139.00 (ft) NEXT CSG: 5.500 @ 2,545				MD/TVD: 2,216 (ft) / 2,212 (ft) 24 HR ROP: 52.72 FOOTAGE: 659 (ft) PROPOSED TD: 2,545 (ft) DRILL HRS: 12.50 AFE Days +/- Goal: 2.00								
		CASING				COSTS								
		CSG	MD	TVD	TOL	LO	LNR	Est	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
		8.625	307	307			N	Est+OE	123,000	5,000	0	0	0	128,000
								Cum	73,172	4,110	9,358	5,759	4,974	97,373
								Daily	12,177	0	4,000	0	687	16,864

CURRENT OP AT REP TIME: DRILLING 7-7/8" HOLE TO THE CORE POINT
PLANNED OPERATIONS: DRILL TO CORE PT. MIX MUD/COND. HOLE. PU CORE TOOLS & CORE**SAFETY SUMMARY**MANHRS WORKED: 238.00 SAFETY MTGS ATTENDED: 3 DAYS SINCE LAST LTA: 3 REC: N F/A: N GOVT INSP?
INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
8.00	N2	025	W.O. WEATHERFORD AIR COMP. TO ARRIVE FROM CASPER. CHANGE OUT AIR COMPRESSOR PACKAGE
3.00	N2	006	TIH TO 522'. ESTABLISH CIRC. WASHED AND REAMED F/ 522-1557 AS A PRECAUTION
12.00	PT	002	DRILL F/ 1557-2184'. 25 WOB, 60-90 RPM
0.50	PT	012	SURVEY @ 2152' - 5.25 DEGREES
0.50	PT	002	DRILL F/ 2184-2216 - 25 WOB, 60-90 RPM.

NOTE: PROJECTED CORE POINT IS 2337'

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53 JAC	537	W 41308	20/20/20/18/////	307.0									

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	25 / 25	60 / 90		200		12.50	659	52.72	27.00	1,909.0	70.70

BHA #1	BIT #	BHA / HOLE CONDITIONS					
		BHA WT BELOW JARS (klb)	PU WT (klb)	S/O WT (klb)	RT WT (klb)	TORQUE ON/OFF 500 (ft-lbf) / 1,250 (ft-lbf)	HRS ON JARS
BHA LENGTH:	615.52	MIN ID:	2.250	BHA HRS SINCE LAST INSPECTION:			

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe

SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOG LEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOG LEG
2,152	5.250	0.000	2,147.47	126.09	126.09	0.00	0.08						

PERSONNEL DATA

COMPANY			#	MAN HRS	COMPANY			#	MAN HRS
TEXACO			1	24.00	NIELSON CONST.			2	16.00
CALLAWAY			1	24.00	PASON GEO			2	36.00
ELENBURG CREW			9	72.00	BAKER INTEQ			2	2.00
ELENBURG TOOL PUSHER			1	24.00	MI			1	16.00
WEATHERFORD AIR			2	24.00					

CommentsHAVE TAKEN WEIGHT OFF THE BIT TO REDUCE ADDITIONAL ANGLE BUILD.
NOTE: PROJECTED CORE POINT IS 2337'.
1800 CFPM, 12-15 BWPH, 1-1/2 G. SOAP/20 BBL'S & 1-1/2 G. CORR. INH./20 BBL'S

**MORNING REPORT**

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 4 Date: 6/5/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS								
FIELD: HUNTINGTON SPUD DATE: 6/1/2001 RIG: ELENBURG 15 DRLG SUPRS: GJ. GIBBS RIG PHONE: 435-749-0958 CELLPHONE: 618-292-6562 ENGR: STEVE GODFREY		RKB: 6,139.00 (ft) NEXT CSG: 5.500 @ 2,545				MD/TVD: 2,337 (ft) / 2,332 (ft) 24 HR ROP: 30.25 FOOTAGE: 121 (ft) PROPOSED TD: 2,545 (ft) DRILL HRS: 4.00 AFE Days +/- Goal: 2.00								
		CASING				COSTS								
		CSG	MD	TVD	TOL	LO	LNR	Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
		8.625	307	307			N	Est+OE	123,000	5,000	0	0	0	128,000
								Cum	123,000	5,000	0	0	0	128,000
								Daily	96,929	4,110	9,358	5,759	6,406	122,562
									23,757	0	0	0	1,432	25,189

CURRENT OP AT REP TIME: WASHING & REAMING CORE BBL. TO BOTTOM

PLANNED OPERATIONS: W&R TO 2337' & CORE

SAFETY SUMMARY

MANHRS WORKED: 270.00 SAFETY MTGS ATTENDED: 3 DAYS SINCE LAST LTA: 4 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION: SAFETY TOPICS: CORE DRILLING. WATCHING OUT FOR MASH/PINCH POINTS, RUNNING BOP DRILLS, USING GOOD COMMUNICATIONS WITH EACH OTHER AND PROPER USE OF PPE

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
4.00	PT	002	DRILL F/ 2216-2337 - 25 WOB, 60-90 RPM
1.00	PT	005	BLOW THE HOLE AND CLEAN UP FOR MUD
0.50	PT	007	TOH W/ 2 STANDS OF DP
5.00	PT	005	MIX MUD WHILE BLOWING THE HOLE. MIXED TO 9 WL & 43 VISC.
1.00	PT	001	RD BLOOIE LINE & RU MUD FLOW LINE TO THE POSSUM BELLY
1.00	PT	005	PUMP MUD DOWNHOLE & GOT RETURNS AS CALCULATED. LOST MINIMAL MUD. CONDITION THE HOLE
0.50	PT	029	WASH & REAM F/ 2214-2337 AS A PRECAUTION. OBSERVED NO FILL
1.50	PT	005	CIRC. & COND. THE HOLE W/ MUD
2.50	PT	007	TOH TO PU CORE BBL AND HWDP
3.50	PT	004	PU CORE BIT & CORE BBL. & TIH W/ 5" HWDP TO 505'. CORE BBL. GOT STUCK
1.00	PT	004	WORK PIPE UNTIL CORE BBL. CAME FREE
2.50	PT	004	WASH & REAM DOWN EVERY JT. OF HWDP F/ 500-764. THE STAB'S ON THE CORE BBL. ARE A LOT STIFFER THAN THE BHA USED TO DRILL THE 7-7/8" HOLE

MUD PROPERTIES

DAILY COST 4,362 CUM COST 4,798

TIME	DEPTH	WT	VIS	TEMP	PV/YP	GELS	WL/HTHP	SOLIDS	SAND%	CEC	pH	Pm/Pf	Cl	Ca	Oil%/QW	ES/Ex	TYPE	LGS/DS%
13:00	2,337	8.60	43		9/9	5/7	9.0/				11.50	4.8/4.20	900		/	/	LOW SO	/2.1

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53 JAC	537	W 41308	20/20/20/18/////	307.0	2,337.0	3	3	BT	A	E	I	FC	CP
2	2	7.875	Hughes Chr	CORE BIT		0323740		2,337.0									

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	25 / 25	60 / 90		200		4.00	121	30.25	31.00	2,030.0	65.48

BHA / HOLE CONDITIONS

BHA #2 BIT #2 BHA WT BELOW JARS P/U WT S/O WT RT WT TORQUE ON/OFF HRS ON JARS

BHA LENGTH: 828.10 MIN ID: 3.000 BHA HRS SINCE LAST INSPECTION:

BHA DESCRIPTION: 1-Core Bit, 1-Core Barrel, 26-Heavy Weight Drill Pipe, 1-Cross Over

MUD MATERIAL USED

DESCRIPTION	USED	DESCRIPTION	USED
KCL	1,300 LBS	MICA MED.	500 LBS.
POLY PLUS	70 GLS.	TRUCKING	1
ENG. SERVICE	4	SODA ASH	1,000 LBS.
MICA FINE	750 LBS	POLY PAC	150 LBS.

**MORNING REPORT**

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 4 Date: 6/5/2001

MUD MATERIAL USED

DESCRIPTION	USED	DESCRIPTION	USED
KWIK THIK	3,500 LBS	MIX 2 FINE	500 LBS.
MARBLE WHT 80	750 LBS.	SAWDUST	750 LBS.
EQ. RENTAL	0	MISC.	0
MUD FIBER	800 LBS.		

PERSONNEL DATA

POB: 25

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	PASON GEO	2	48.00
CALLAWAY	1	24.00	BAKER INTEQ	2	18.00
ELENBURG CREW	9	72.00	BAKER WL TRUCK	2	8.00
ELENBURG TOOL PUSHER	1	24.00	MI	2	20.00
WEATHERFORD AIR	2	14.00	PIERCE DIESEL	1	2.00
NIELSON CONST.	2	16.00			

Comments

CORE BBL. IS VERY STIFF W/ 3 - 7-13/16" STAB'S INSTALLED ON IT - 12 APART FROM EACH OTHER

**MORNING REPORT**

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 5 Date: 6/6/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS								
FIELD: HUNTINGTON SPUD DATE: 6/1/2001 RIG: ELENBURG 15 DRLG SUPRS: GJ. GIBBS RIG PHONE: 435-749-0958 CELLPHONE: 618-292-6562 ENGR: STEVE GODFREY		RKB: 6,139.00 (ft) NEXT CSG: 5.500 (in) @ 2,545 (ft)				MD/TVD: 2,337 (ft) / 2,332 (ft) FOOTAGE: (ft) DRILL HRS:								
						24 HR ROP: PROPOSED TD: 2,545 (ft) AFE Days +/- Goal: 2.00								
						COSTS								
		CASING												
		CSG	MD	TVD	TOL	LO	LNR	Est	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
		8.625	307	307			N	123,000	123,000	5,000	5,000	0	0	0
								126,388	126,388	4,110	9,358	5,759	8,488	154,103
								29,460	29,460	0	0	0	2,082	31,542

CURRENT OP AT REP TIME: WASH & REAM TO BOTTOM. PRESENT DEPTH = 1160'

PLANNED OPERATIONS: RUN CORE BBL & DRILL A CORE

SAFETY SUMMARY

MANHRS WORKED: 252.00 SAFETY MTGS ATTENDED: 3 DAYS SINCE LAST LTA: 5 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
1.00	PT	029	WASH & REAM F/ 764-824
1.00	PT	010	CIRC. THE HOLE WHILE DOWNLOADING THE PIPE TRAILER
1.00	PT	020	WASH & REAM F/ 824-1063
2.00	PT	007	TOH W/ CORE BBL
8.50	PT	004	CLN. OUT THE CORE BARRELS. THE INNER BARREL WAS COMPLETELY PLUGGED W/ LCM
2.50	PT	010	CALIPER & INSPECT THE TOOLS. W.O. REAMER EQ. TO MAKE UP A REAMING ASSY.
2.00	PT	006	TIH W/ BIT, 6 PT. REAMER, SDC, IBS, XO, 16 HWDP, XO, JARS, XO, 10 HWDP, & XO. TIH TO 775'.
6.00	PT	029	WASH & REAM F/ 775-1160'

MUD PROPERTIES

DAILY COST 326 CUM COST 5,123

TIME	DEPTH	WT	VIS	TEMP	PV/YP	GELS	WL/HTHP	SOLIDS SAND%	CEC	pH	Pm/PT	Chl	Ca	OH%/OW	ES/EX	TYPE	LGS/DS%
20:55	2,337	8.60	44		10/13	10/15	8.0/			11.00	5.0/4.00	1,100		/	/	LOW SO	/2.1

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
2	2	7.875	Hughes Chr	CORE BIT		0323740		2,337.0	2,337.0	1	1	CT	A	E	16	WT	HP
3	3	7.875	Smith	ER5754	517	MH 2120	18/18/18/////	2,337.0									

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
3	3	2 / 5	50 / 60	328	500	154						

BHA #3 BIT #3 BHA / HOLE CONDITIONS

BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)	66 (klb)	52 (klb)	61 (klb)	2,000 (ft-lbf) / 500 (ft-lbf)	

BHA LENGTH: 832.76 MIN ID: 2.000 BHA HRS SINCE LAST INSPECTION:

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-6 Point Reamer, 1-Pony Collar, 1-Integral Blade Stabilizer, 1-Cross Over, 16-Heavy Weight Drill Pipe, 1-Drilling Jar, 1-Cross Over, 10-Heavy Weight Drill Pipe, 1-Cross Over

MUD MATERIAL USED

DESCRIPTION	USED	DESCRIPTION	USED
SODA ASH	150 LBS.	EQ. RENTAL	0
POLY PAC	50 LBS.	GREEN-CIDE	5 GLS.
KWIK THIK	850 LBS	TAX	0

PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	WEATHERFORD AIR	2	8.00
CALLAWAY	1	24.00	NIELSON CONST.	2	16.00
ELENBURG CREW	9	72.00	PASON GEO	2	48.00
ELENBURG TOOL PUSHER	1	24.00	BAKER INTEQ	2	18.00



MORNING REPORT

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 5 Date: 6/6/2001

PERSONNEL DATA

POB: 24

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
WL TRUCK	2	12.00	ACE WEST HOTSHOT	1	2.00
MI	1	4.00			

Comments

Large empty rectangular area for entering comments.



MORNING REPORT

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 6 Date: 6/7/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS					
FIELD: HUNTINGTON	RKB: 6,139.00 (ft)	MD/TVD: 2,353 (ft) / 2,353 (ft)	24 HR ROP: 4.27								
SPUD DATE: 6/1/2001		FOOTAGE: 16 (ft)	PROPOSED TD: 2,545 (ft)								
RIG: ELENBURG 15		DRILL HRS: 3.75	AFE Days +/- Goal: 2.00								
DRLG SUPRS: LUECKING	NEXT CSG: 5.500 (in) @ 2,545 (ft)										
RIG PHONE: 435-749-0958					COSTS						
CELLPHONE: 918-649-7907					Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
ENGR: STEVE GODFREY	CSG	MD	TVD	TOL	LO	LNR					
	8.625	307	307			N	123,000	5,000	0	0	128,000
							123,000	5,000	0	0	128,000
							151,213	4,110	9,358	5,759	180,547
							24,825	0	0	1,619	26,444

CURRENT OP AT REP TIME: TRIP IN HOLE.
PLANNED OPERATIONS: DRILL AND CORE.

SAFETY SUMMARY						
MANHRS WORKED: 253.00	SAFETY MTGS ATTENDED: 2	DAYS SINCE LAST LTA: 6	REC: N	F/A: N	GOVT INSP?	
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: PINCH POINTS. HANDLING CORE BARREL. RUNNING WIRELINE.				
INCIDENT DESCRIPTION:						

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
2.00	PT	029	REAM TO 2337'.
2.00	PT	005	CIRCULATE AND SHAKE OUT LCM.
3.50	PT	007	TRIP OUT OF THE HOLE. LAY DOWN STABILIZERS.
3.00	PT	006	MAKE UP CORE BARREL AND TRIP IN HOLE TO 2328'.
1.25	PT	029	WASH 9' TO BOTTOM. (2337') AND CIRCULATE.
3.75	PT	004	CORE FROM 2337' TO 2353'. BW 5-12. RPM 60-75. GPM 240-320. INITIAL ROP 3 MPF 2337'-2341'. ROP 20-25 MPF 2341'-2351. ROP 30-45 MPF 2351'-2353'. NO INDICATIONS OF ANY COAL WHILE CORING. BIT WORE OUT.
0.75	PT	004	CIRCULATE WHILE RIGGING UP WIRELINE TRUCK TO RETRIEVE CORE.
1.00	PT	004	RETRIEVE CORE WITH WIRELINE. RECOVERED 15' OF 16' CORED. NO COAL IN CORE.
1.25	N1	031	REPAIR DRUM CLUTCH VALVE.
3.50	PT	004	TRIP OUT OF HOLE TO LAY DOWN CORE BARREL. NOTE: WILL DRILL TO TOP OF COAL OR TD IF NO COAL.
2.00	PT	006	MAKE UP 7 7/8" 517 RERUN BIT AND TRIP IN HOLE.

MUD PROPERTIES										DAILY COST		226 CUM COST		5,349			
TIME	DEPTH	WT	VIS	TEMP	PV/YP	GELS	WL/HTHP	SOLIDS SAND%	CEC	pH	Fm/Pf	Chi	Ca	Oil%/OW	ES/Ex	TYPE	LGS/DS%
04:00	2,353	8.80	42		10/13	10/15	8.0/			11.00	5.0/4.00	1,100		/	/	LOW SO	/2.1

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
3	3	7.875	Smith	ER5754	517	MH 2120	18/18/18/////	2,337.0	2,337.0								
1	4	7.875	Hughes	AXW325		0323740		2,337.0	2,353.0								
3	5	7.875	Smith	ER5754	517	MH 2120	18/18/18/////	2,353.0									

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P.BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
3	3	2 / 5	50 / 60	328	500	154	2.00	1,177	588.50	8.00	1,787.0	223.38
1	4	5 / 12	60 / 75	328	300		3.75	16	4.27	3.75	16.0	4.27

BHA / HOLE CONDITIONS							
BHA # 5	BIT # 5	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
						/	
BHA LENGTH:	794.37	MIN ID:	2.250	BHA HRS SINCE LAST INSPECTION: 4			

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 26-Heavy Weight Drill Pipe, 1-Cross Over

HYDRAULICS / PUMPS											
FLOW RATE:	328.35	HSI:	IMPACT:	.00	JET VEL:	AV DC:	AV DP:	ECD			
#	PUMP	LINER (in)	STROKE (in)	SPM	GPM	PRES (psi)	EFF %	SPM1/SPR1	PRES (psi)	SPM2/SPR2	PRES (psi)
1	TRI SERVICE	6.000	18.000	54	328.35	300	85.0	/		/	

**MORNING REPORT**

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rot #: 6 Date: 6/7/2001

MUD MATERIAL USED

DESCRIPTION	USED	DESCRIPTION	USED
SODA ASH	50 LBS.	KWIK THIK	500 LBS
POLY PAC	50 LBS.	GREEN-CIDE	5 GLS.

PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	NIELSON CONST.	1	1.00
CALLAWAY	1	24.00	PASON GEO	2	48.00
ELENBURG CREW	9	72.00	BAKER INTEQ	2	36.00
ELENBURG TOOL PUSHER	1	24.00	WL TRUCK	2	24.00

FOB: 19

Comments

CELL PHONE'S 918-649-7907 OR 435-749-2135.

DAILY OPERATIONAL COMMENTS

DID NOT CORE ANY COAL. RECOVERED 15 FEET OF SAND OF 16 FEET CORED. WILL DRILL TO TOP OF COAL OR TO TD.

**MORNING REPORT**

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 7 Date: 6/8/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS								
FIELD: HUNTINGTON SPUD DATE: 6/1/2001 RIG: ELENBURG 15 DRLG SUPRS: LUECKING RIG PHONE: 435-749-0958 CELLPHONE: 918-649-7907 ENGR: STEVE GODFREY		RKB: 6,139.00 (ft) NEXT CSG: 5.500 (in) @ 2,545 (ft)				MD/TVD: 2,428 (ft) / 2,428 (ft) 24 HR ROP: 15.00 FOOTAGE: 75 (ft) PROPOSED TD: 2,545 (ft) DRILL HRS: 5.00 AFE Days +/- Goal: 2.00								
		CASING				COSTS								
		CSG	MD	TVD	TOL	LO	LNR	Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
		8.625	307	307			N	123,000	123,000	5,000	0	0	0	128,000
								Est+OE	181,936	4,110	9,358	5,759	12,315	213,478
								Daily	30,723	0	0	0	2,208	32,931

CURRENT OP AT REP TIME: DRILLING
PLANNED OPERATIONS: DRILL TO TD. LOG.**SAFETY SUMMARY**MANHRS WORKED: 235.00 SAFETY MTGS ATTENDED: 1 DAYS SINCE LAST LTA: 7 REC: N F/A: N GOVT INSP?
INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: EYE PROTECTION. WIRELINE WORK.

INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
0.00			FOR REPORTS 435-749-0958. IF NO ANSWER 918-649-7907.
0.50	PT	006	TRIP IN HOLE TO 2353. NO FILL.
0.50	PT	002	DRILL FROM 2353' TO 2359'. DRILLED 4 1/2' SAND AND 1 1/2' OF COAL. BW 30. RPM 60. GPM 328.
1.00	PT	005	CIRCULATE.
2.50	PT	007	TRIP OUT OF HOLE FOR CORE # 2.
3.50	PT	006	PICK UP CORE BARREL AND TRIP IN HOLE TO 2350'.
1.00	PT	004	WASH TO BOTTOM. MARK PIPE. CIRCULATE.
0.50	PT	004	CUT CORE # 2 FROM 2359' TO 2372'.
0.50	PT	004	CIRCULATE AND RIG UP WIRELINE TRUCK TO RETRIEVE CORE.
0.50	PT	004	ATTEMPT TO RETRIEVE CORE. BROKE HYDROLIC HOSE ON TRUCK WHEN START TO PULL CORE.
3.00	N2	004	REPLACE HOSE ON WIRELINE TRUCK.
0.50	PT	004	RETRIEVE CORE #2. RECOVERED 13 FEET FOR 100% RECOVERY.
3.00	PT	007	TRIP OUT OF HOLE AND LAY DOWN CORE BARREL.
3.00	PT	006	PICK UP 517 BIT AND TRIP IN HOLE.
4.00	PT	002	DRILL FROM 2372' TO 2428'. ROP 14 FPH. BW 30. RPM 60-65. PSI 500. GPM 315.

MUD PROPERTIES

TIME	DEPTH	WT	VIS	TEMP	PV/YF	GELS	WL/HTHP	SOLIDS	SAND%	CEC	pH	Pm/Pf	Chl	Ca	Oil%/OW	ES/ExL	TYPE	LGS/DS%
13:30	2,372	8.60	42		9/8	7/11	8.5/				10.80	5.0/2.80	1,800	240	/	/	LOW SO	/2.1

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
3	5	7.875	Smith	ER5754	517	MH 2120	18/18/18/11111	2,353.0	2,359.0								
1	6	1.000	Hughes	CORE				2,359.0	2,372.0								
3	7	7.875	Smith	ER5754	517	MH 2120	18/18/18/11111	2,372.0									

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
3	5	30 / 30	60 / 60	328	800	157	0.50	6	12.00	0.50	6.0	12.00
1	6	2 / 4	60 / 70	237	600		0.50	13	26.00	0.50	13.0	26.00
3	7	30 / 32	60 / 65	316	500	142	4.00	56	14.00	4.00	56.0	14.00

BHA #6	BIT #	BHA / HOLE CONDITIONS				
BHA WT BELOW JARS		P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)		70 (klb)	57 (klb)	65 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH: 794.37		MIN ID: 2.250		BHA HRS SINCE LAST INSPECTION: 9		
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 26-Heavy Weight Drill Pipe, 1-Cross Over						



MORNING REPORT

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 7 Date: 6/8/2001

HYDRAULICS / PUMPS

FLOW RATE:	316.19	HSI:	0.539	IMPACT:	191.60	JET VEL:	136.1	AV DC:		AV DP:	ECD
#	PUMP	LINER (in)	STROKE (in)	SPM	GPM	PRES (psi)	EFF %	SPM1/SPR1	PRES (psi)	SPM2/SPR2	PRES (psi)
1	TRI SERVICE	6.000	16.000	52	316.19	500	85.0	/		/	

PERSONNEL DATA

POB: 22

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	PASON GEO	2	48.00
CALLAWAY	1	24.00	BAKER INTEQ	2	24.00
ELENBURG CREW	9	72.00	WL TRUCK	2	12.00
ELENBURG TOOL PUSHER	1	24.00	PIERCE OIL	1	1.00
NIELSON CONST.	2	2.00	MI	1	4.00

Comments

CELL PHONE'S 918-649-7907 OR 435-749-2135.

DAILY OPERATIONAL COMMENTS

TD 2560.

**MORNING REPORT**

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 8 Date: 6/9/2001

PERSONNEL DATA

POB: 22

COMPANY	#	MAN HRS.	COMPANY	#	MAN HRS.
TEXACO	1	24.00	SCHLUMBERGER	5	36.00
CALLAWAY	1	24.00	WEATHERFORD AIR	2	16.00
ELENBURG CREW	9	72.00	GARDINER CONSTRUCTION	1	1.00
ELENBURG TOOL PUSHER	1	24.00	PETE MARTIN TRUCKING	1	1.00
PASON GEO	1	10.00			

Comments

CELL PHONE'S 918-649-7907 OR 435-749-2135.

DAILY OPERATIONAL COMMENTS

LOGGERS TD 2552.



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 1 of 1

Well Name: STATE OF UTAH "FF" 11-129 WBSE: DD01CTA21ACAP API: 43-015-30459 Rpt #: 9 Date: 6/10/2001

WELL INFO	ELEVATIONS	DEPTH/DAYS	COSTS										
FIELD: HUNTINGTON SPUD DATE: 6/1/2001 RIG: ELENBURG 15 DRLG SUPRS: LUECKING RIG PHONE: 435-749-0958 CELLPHONE: 918-649-7907 ENGR: STEVE GODFREY	RKB: 6,139.00 (ft) NEXT CSG: (in) @ 0 (ft)	MD/TVD: 2,560 (ft) / 2,560 (ft) 24 HR ROP: FOOTAGE: (ft) PROPOSED TD: 2,545 (ft) DRILL HRS: AFE Days +/- Goal: 2.00	Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL				
	CSG	MD	TVD	TOL	LO	LNR	Est.	123,000	5,000	0	0	0	128,000
	5.500	2,543	2,543			N	Est+OE	123,000	5,000	0	0	0	128,000
	8.625	307	307			N	Cum	241,879	4,110	17,348	29,752	16,488	309,577
							Daily	36,396	0	7,990	23,993	3,683	72,062

CURRENT OP AT REP TIME: RIG DOWN. PREPARE TO MOVE.
PLANNED OPERATIONS: MOVE TO STATE "AA" 7-106. RIG UP. N/U BOP. DRILL.

SAFETY SUMMARY						
MANHRS WORKED: 177.00	SAFETY MTGS ATTENDED: 3	DAYS SINCE LAST LTA: 9	REC: N	F/A: N	GOVT INSP?	
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: LOGGING. RUN CASING. CEMENT. NIPPLE DOWN.				
INCIDENT DESCRIPTION:						

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
1.00	PT	210	PICK UP AND WORK ON SONIC TOOLS.
3.00	PT	210	LOG WITH DIPHOLE SONIC / GR.
1.00	PT	210	LAY DOWN SONIC. PICK UP RST / GR.
3.00	PT	210	LOG WITH RST / GR.
0.50	PT	210	RIG DOWN SCHLUMBERGER.
3.00	PT	030	SAFETY MEETING. RIG UP AND RUN 5 1/2" CASING. RAN 57 JOINTS, 5 1/2", 17#, N-80 CASING WITH GUIDE SHOE AND FLOAT COLLAR. TOTAL OF 2543' SET AT 2542 KB. MARKER JOINT AT 1870". INSTALLED CENTRALIZER ON FIRST JOINT AND EVERY OTHER JOINT UP TP 400' FOR TOTAL OF 25.
0.50	PT	005	CIRCULATE PRIOR TO CEMENTING.
2.00	N2	005	CONTINUE TO CIRCULATE AND WAIT ON DOWELL TO ARRIVE ON LOCATION AND RIG UP.
1.00	PT	021	SAFETY MEETING. TEST LINES TO 2000 PSI. CEMENT 5 1/2" CASING. DOWELL CEMENT AS FOLLOWS:PUMPED 20 BBLs D122A SPACER. 10 BBL WATER. 125 SX. 36 BBLs OF 10 / 2 RFC CEMENT. DENSITY 14.2. YIELD 1.63.GOOD CIRCULATION DURING JOB. BUMP PLUG AT 1900 HRS 6/9/2001.
4.00	PT	014	NIPPLE DOWN. SET SLIPS. CUT OFF.
2.00	PT	025	CLEAN PITS. RELEASE RIG AT 0100 6/10/2001.
3.00	N1	001	RIG DOWN.

MUD PROPERTIES													DAILY COST			CUM COST		
TIME	DEPTH	WT	VIS	TEMP	PV/YP	GELS	WL/HTP	SOLIDS	SAND%	CEC	pH	Pm/PI	Ch	Ca	Oil%/OW	ES/ExL	TYPE	LGS/DS%
17:45	2,560	8.60	45		14/11	7/11	6.4/				10.80	5.0/2.80	1,500	200	/	/	LOW SO	/2.1

BHA / HOLE CONDITIONS							
BHA # 1	BIT #	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
						/	
BHA LENGTH:	615.52	MIN ID:	2.250	BHA HRS SINCE LAST INSPECTION:			

BHA DESCRIPTION:1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe

PERSONNEL DATA						POB: 21
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
TEXACO	1	24.00	NIELSON CONST.	1	1.00	
CALLAWAY	1	24.00	DOWELL	3	6.00	
ELENBURG CREW	9	72.00	STACY HALL TRK.	1	1.00	
ELENBURG TOOL PUSHER	1	24.00	MI	1	1.00	
SCHLUMBERGER	3	24.00				

Comments

CELL PHONE'S 918-649-7907 OR 435-749-2135.

DAILY OPERATIONAL COMMENTS
RELEASE RIG AT 0100 6/10/2001.



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

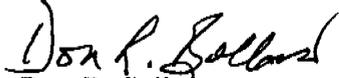
During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: (281) 561-3443		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

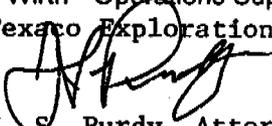
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

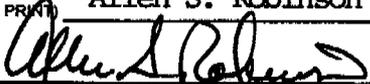
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL	EXPENSE
WBS#: UWDCBDT01H-CO1	WBS #:

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
Rig Costs Total				0	0		0	0
94100900	Company Supervision	SWK	200	200	200		0	0
70000300	Consultants			0	0		0	0
Supervision Total				200	200		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			800	800		0	0
		Knight	600					
		Tanks	200					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Servc Schl		2,119	2,119	2,119		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				2,919	2,919		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco		5,799	5,799	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				5,799	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner	315	315	315		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)				9,233			0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)					9,233			0
				\$\$\$			\$\$\$	
Days on Location: 1				Original Appropriations				
Proposed Days: 0				Total Appropriated		0		
Rig:			Prepared By: Steve Kebert					
Field:	Huntington	Lease:	State of Utah	Well No.:	FF 11-129	Date THRU:	06/13/2002	

CONFIDENTIAL

OPERATOR TEXACO E&P INC.
 ADDRESS 3300 N. BUTLER
FARMINGTON N.H.
87401

OPERATOR CODE 5700
 PHONE NO. 505-325-4997

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	13161	49.015.30462	STATE of UTAH "EF" 11-130	NW SW	11	175	8E	ENERGY	5/29/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	49.015.30439	STATE of UTAH "DD" 31-98	NW SW	31	175	8E	ENERGY	4/26/2001	6-18-01
COMMENTS: 12-19-00 CONFIDENTIAL Entity from 12987 eff 6-18-01 WELL NAME WAS CHANGED FROM "DD" 31-136 TO: "DD" 31-98.											
B A	99999	13161	49.015.30480	STATE of UTAH "BB" 05-108	NW SW	5	175	8E	ENERGY	5/4/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	49.015.30481	STATE of UTAH "BB" 05-109	SE NE	5	175	8E	ENERGY	5/11/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	49.015.30459	STATE of UTAH "FF" 11-129	NW NW	11	175	8E	ENERGY	5/11/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
 B - ADD NEW WELL TO EXISTING ENTITY
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)

Scott R. Holquist
 SIGNATURE
Adrian Szymanski 6/15/2001
 TITLE DATE

T195 ROBE SD 11
43-015-30459

CONFIDENTIAL

State of Utah FF 11-129

Daily Completion / WO Report Version 3.0

Start Date:	06/13/2002	Actual Days:	2	Auth. Days:		TD:	2,560'	PBD:	2,494'
Job Description:	Completion				KB Correction:	Job Code:			
Fluid Type:	2% kcl				Weight:	8.4			
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	N-80	Set @ MD:	2,543'		Cmt. Top @
Liner OD:		Wt:		Grade:		Set@ MD:			Top @MD:
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @	Packer Make & Model			Perforations:	Details				
				2348-2361, 2372-2376	4spf				
				2014' - 2019'	4 spf				
Fish Top:	Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:30	08:00	Safety Meeting: 4 pts tif							
		SICP:0 psi							
		Test lines 6000 psi good.							
08:00	08:30	B/D perfs at 2322 psi. Pump 300 gals 15% hcl, thru perfs, shut down ISIP: 1305 psi. Sand Frac w/ a ramp							
08:30	09:30	.25 ppg to 6 ppg 20/40 sand. Avg Rate: 58 bpm, Avg. Treating pressure: 2800 psi.							
		Max. Rate and pressure was 60 bpm at 3300 psi. The Final Rate and pressure 60 bpm at 2300 psi.							
		Total sand pumped: 100,000 Lbs. Total fluid pumped: 1121 Bbls.							
		ISIP: 1557 psi 15 Minute SIP: 1388 psi.							
09:30	11:30	R.U. Schlumberger, Rih set wire-line set tbg retrieve plug 10k differential at 2185'							
		Test plug to 3500 psi good.							
		Perforate 4" HEGS, 4 spf, 120 Deg. Phasing, 2014' to 2019' correlated platform express compensated							
		Neutron Litho density dated 9 June 2001. All shots fired no change in well condition.							
11:30	12:30	B/D perfs at 4529 psi. Pump 400 gals 15% hcl to perfs at 5 bpm, 4900 psi, broke back to 2200 psi							
		Increase rate to 20 bpm at 2450 psi, Shut down ISIP: 1570 psi. Resume pumping not able to pump into							
		perfs very tight at 2 bpm 5000 psi. Shut down surge well, numerous times Unsuccessful.							
		Attempt to pump gelled fluid w/ .25 ppg sand scour to perfs. Unsuccessful again would pressure out at 5000 psi							
		Note: sand scour never reached perfs before it would pressure up to 5000 psi.							
		Decision made Not to attempt any further stimulation on this zone.							
		15 sx or ~ 120' of sand left in csg.							
		Secure well for night.							
12:30	13:30	R.D. Halco.							
		Final report until further activity.							
		39 Deg 21.91 N 111 Deg 0.03 W							
		City of Huntington, go 2.3 miles west on hwy 31 to green gate onn the right. Thru gate stay to your right on main road							
		.9 miles. Turn right .2 miles to location.							
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	OTHERS:		301	TOTAL:
CUMULATIVE SAFETY HOURS:		Mtg	2	RIG:		-		318	TOTAL:
Fluid Lost To Formation		Daily:	Cumulative:						
Hours Charged To:		Contractor:	Chevron:	Other:		Total:		0	
Remarks:									
G&A:	H2S:	Accidents:		N/R		Chevron %:			
Daily Intangible Cost:	\$95,825	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$95,825	WBS Element No. (Capital) UWDCBDT01H-CO1			
Cum Intangible Cost:	\$99,259	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$105,058	WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:		\$ -	
Profit Cntr		MCBU	Rig:	Rep Phone:		435/828/6054	WO Rep:		Steve Kebert
Field:	Huntington	Lease:	State of Utah	Well #:	FF 11-129	Date:	17-Jun-02		

T195 ROBE
43-015-30459

CONFIDENTIAL

State of Utah FF 11-129

Daily Completion / WO Report Version 3.0

Start Date: 06/13/2002		Actual Days: 3		Auth. Days:		TD: 2,560'		PBD: 2,494'		
Job Description: Completion						KB Correction:		Job Code:		
Fluid Type: 2% kcl						Weight: 8.4				
Prod. Casing Size: 5 1/2"		WT: 17#		Grade: N-80		Set @ MD: 2,543'		Cmt. Top @		
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5	J 55	8rd							
Packer @		Packer Make & Model		Perforations:		Details				
				2348-2361, 2372-2376		4spf				
				2014' - 2019'		4 spf				
Fish Top: Details:										
Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)										
07:00	07:30	Safety meeting: 4 pts tif.								
		SICP: 0 psi								
07:30	10:00	Move in Rig up spot equip. lay hardline.								
10:00	11:30	N/D Frac Valve, N/U bope, test bope 250 psi low / 3500 psi high good.								
11:30	13:30	Rih w/ Retrieving head, picking up 2 7/8" 8rd eue J 55 tbg, tag up at 2160'								
13:30	14:30	Clean out 25' of sand to plug at 2185' circulate clean. Release plug								
14:30	15:30	Pooch w/ tbg lay down plug. Rih w/ N.C. 1 jt 2 7/8" tbg, PSN, 15 stands tbg.								
		Secure well for night.								
39 Deg 21.91 N 111 Deg 0.03 W										
City of Huntington, go 2.3 miles west on hwy 31 to green gate onn the right. Thru gate stay to your right on main road										
.9 miles. Turn right .2 miles to location.										
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: 34		OTHERS: 21		TOTAL: 55
CUMULATIVE SAFETY HOURS:		Mtg 3		RIG: 34		OTHERS: 339		TOTAL: 373		
Fluid Lost To Formation		Daily:		Cumulative:						
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0		
Remarks: AM: Clean out to pbtd, Run tracer log.										
G&A:		H2S:		Accidents:		N/R		Chevron %:		
Daily Intangible Cost: \$8,293		Daily Tang. Cost: \$0		Daily Comp Cost: \$8,293		WBS Element No. (Capital) UWDCBDT01H-CO1				
Cum Intangible Cost: \$107,552		Cum Tang Cost: \$5,799		Cum Comp Cost: \$113,351		WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-		
						API Well No: 43-015-30459				
Profit Cntr MCBU		Rig: Key		Rep Phone: 435/828/6054		WO Rep: Steve Kebert				
Field: Huntington		Lease: State of Utah		Well #: FF 11-129		Date: 19-Jun-02				

Daily Cost Estimate

Version 3.0

Chevron

		CAPITAL				EXPENSE		
		WBS#: UWDCBDT01H-CO1		WBS #:				
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,163	3,163	3,163		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,163	3,163		0	0
94100900	Company Supervision	SWK	300	300	800		0	0
70000300	Consultants			0	0		0	0
	Supervision Total			300	800		0	0
74400004	Drilling Fluids			0	0		0	0
	Mud, Materials Total			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
73400300	Other Transportation Services	Nielsons		0	2,036		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			4,380	11,623		0	0
		Knight	600					
		Tanks	400					
		Pro-Techniques						
		Big Red						
		ABB Vetco	580					
		Outlaw	2,800					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	83,827		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schl		0	4,888		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			4,380	102,374		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco		0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner	450	450	1,215		0	0
94100700	Capitalized G&A			0	0		0	0
				Total Field Estimate (Daily)			0	
				Cumulative (Previous Day)				
				Total Estimated Cost (Incl. G&A)				0
					\$\$\$			\$\$\$
Days on Location:	3	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:	Key	Prepared By:			Steve Kebert			
Field:	Huntington	Lease:	State of Utah	Well No.:	FF 11-129	Date THRU:	06/19/2002	

T 175 ROBE 9-11
43-015-30459

CONFIDENTIAL

State of Utah FF 11-129

Daily Completion / WO Report Version 3.0

Start Date: 06/13/2002		Actual Days: 4		Auth. Days:		TD: 2,560'		PBTD: 2,494'	
Job Description: Completion						KB Correction:		Job Code:	
Fluid Type: 2% kcl				Weight: 8.4					
Prod. Casing Size: 5 1/2"		WT: 17#		Grade: N-80		Set @ MD: 2,543'		Cmt. Top @	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8"	6.5	J 55	8rd						
Packer @		Packer Make & Model			Perforations:		Details		
					2348-2361, 2372-2376		4spf		
					2014' - 2019'		4 spf		
Fish Top: Details:									
Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Safety Meeting: 4 pts tif. SICP: 0 psi SITP: 0 psi							
07:30	10:00	Continue in hole with tbg. Tag up at 2435' Clean out frac sand to 2494' pbtd. Circ. Well clean. Pull End of tbg to 2465'							
10:00	12:00	R.U. Wire-line, Run tracer log from 2461' to 1910' 2 passes. Down load data, Data good.							
12:00	15:00	R.U. Swab. Initial fluid level at surface. Made 16 total runs. Recovered 150 bbls 2% kcl h2o, no sand Trace gas each run. FFL@ 1100' Last fluid level at 1100' Rig down swab Equip.							
15:00	15:30	Rih w/ tbg to 2494' pbtd. No fill. Land tbg at 2416'							
Secure well for night.									
39 Deg 21.91 N 111 Deg 0.03 W									
City of Huntington, go 2.3 miles west on hwy 31 to green gate onn the right. Thru gate stay to your right on main road									
.9 miles. Turn right .2 miles to location.									
SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: 34 OTHERS: 19 TOTAL: 53									
CUMULATIVE SAFETY HOURS: Mtg 4 RIG: 68 358 TOTAL: 426									
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0	
Remarks: AM: N/D bope, N/U Well-head, Run pump and rods.									
G&A:		H2S:		Accidents:		N/R		Chevron %:	
Daily Intangible Cost: \$10,090		Daily Tang. Cost: \$0		Daily Comp Cost: \$10,090		WBS Element No. (Capital) UWDCBDT01H-CO1			
Cum Intangible Cost: \$117,642		Cum Tang Cost: \$5,799		Cum Comp Cost: \$123,441		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-	
Profit Cntr MCBU		Rig: Key		Rep Phone: 435/828/6054		WO Rep: Steve Kebert			
Field: Huntington		Lease: State of Utah		Well #: FF 11-129		Date: 20-Jun-02			
API Well No: 43-015-30459									

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL		EXPENSE	
WBS#: UWDCBDT01H-CO1	WBS #:		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,194	3,194	6,357		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
Rig Costs Total				3,194	6,357		0	0
94100900	Company Supervision	SWK	300	300	1,100		0	0
70000300	Consultants			0	0		0	0
Supervision Total				300	1,100		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services	Nielsons		0	2,036		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			5,042	16,665		0	0
		Knight	600					
		Tanks	500					
		Pro-Techniques	3,942					
		Big Red						
		ABB Vetco						
		Outlaw						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	83,827		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schl		0	4,888		0	0
74400015	Stickline Services	PLS	1,554	1,554	1,554		0	0
Contract Rentals & Services Total				6,596	108,970		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco		0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner		0	1,215		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)				10,090			0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)					123,441			0
				\$\$\$			\$\$\$	
Days on Location: 4				Original Appropriations				
Proposed Days: 0				Total Appropriated				0
Rig:	Key		Prepared By:		Steve Kebert			
Field:	Huntington	Lease:	State of Utah	Well No.:	FF 11-129	Date THRU:	06/20/2002	

J 175 ROBE REC-11
43-015-30459

CONFIDENTIAL

State of Utah FF 11-129

Daily Completion / WO Report Version 3.0

Start Date:	06/13/2002	Actual Days:	5	Auth. Days:		TD:	2,560'	PBD:	2,494'		
Job Description:	Completion				KB Correction:	Job Code:					
Fluid Type:	2% kcl			Weight:	8.4						
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	N-80		Set @ MD:	2,543'		Cmt. Top @	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5	J 55	8rd								
Packer @	Packer Make & Model			Perforations:	Details						
				2348-2361, 2372-2376	4spf						
				2014' - 2019'	4 spf						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Safety Meeting: 4 pts tif. SICP Trace gas									
07:30	08:30	N/D bope, N/U Well head.									
08:30	11:30	Rih w/ 2 1/2"x2"x20' pump, 8 - 7/8" w/ 8 guides per rod, 88 - 3/4" w/ 4 guides per rod. space out pump.									
11:30	14:00	Attempt to hang well on. Unsuccessful. Pumping Unit will need to be slid. Secure well for night. Did not rig down due to high winds.									
		39 Deg 21.91 N 111 Deg 0.03 W City of Huntington, go 2.3 miles west on hwy 31 to green gate onn the right. Thru gate stay to your right on main road .9 miles. Turn right .2 miles to location.									
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	28	OTHERS:		21	TOTAL:	49
CUMULATIVE SAFETY HOURS:		Mtg	5	RIG:		96	OTHERS:		379	TOTAL:	475
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:	Other:	Total:		0				
Remarks: AM: Move to 11-130											
G&A:	H2S:	Accidents:		N/R	Chevron %:		-				
Daily Intangible Cost:	\$5,480	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$5,480	WBS Element No. (Capital)	UWDCBDT01H-CO1				
Cum Intangible Cost:	\$123,122	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$128,921	WBS Element No. (Exp)					
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -				
						API Well No:	43-015-30459				
Profit Cntr	MCBU	Rig:	Key	Rep Phone:	435/828/6054	WO Rep:	Steve Kebert				
Field:	Huntington	Lease:	State of Utah	Well #:	FF 11-129	Date:	21-Jun-02				

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

		CAPITAL			EXPENSE			
		WBS#: UWDCBDT01H-CO1			WBS #:			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	2,630	2,630	8,987		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons	300	300	300		0	0
Rig Costs Total					2,930	9,287	0	0
94100900	Company Supervision	SWK	600	600	1,700		0	0
70000300	Consultants			0	0		0	0
Supervision Total					600	1,700	0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total					0	0	0	0
73400300	Other Transportation Services	Nielsons	600	600	2,636		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			1,350	18,015		0	0
		Knight	800					
		Tanks	550					
		Pro-Techniques						
		Big Red						
		ABB Vetco						
		Outlaw						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	83,827		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schl		0	4,888		0	0
74400015	Slickline Services	PLS		0	1,554		0	0
Contract Rentals & Services Total					1,950	110,920	0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total					0	0	0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total					0	0	0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco		0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total					0	5,799	0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner		0	1,215		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)					5,480		0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)						128,921		0
					\$\$\$		\$\$\$	
Days on Location: 5				Original Appropriations				
Proposed Days: 0				Total Appropriated				0
Rig: Key		Prepared By: Steve Kebert						
Field: Huntington	Lease: State of Utah	Well No.: FF 11-129	Date THRU: 06/21/2002					

Daily Cost Estimate Version 3.0

Chevron

CAPITAL	EXPENSE
WBS#: UWDCBDT01H-CO1	WBS #:

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key		0	8,987		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
Rig Costs Total				0	9,287		0	0
94100900	Company Supervision	SWK	600	600	2,300		0	0
70000300	Consultants			0	0		0	0
Supervision Total				600	2,300		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services	Nielsons		0	2,636		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			1,500	19,515		0	0
		Knight	1,500					
		Tanks						
		Pro-Techniques						
		Big Red						
		ABB Vetco						
		Outlaw						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materis	HES		0	83,827		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schl		0	4,888		0	0
74400015	Slickline Services	PLS		0	1,554		0	0
Contract Rentals & Services Total				1,500	112,420		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco		0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner		0	1,215		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)				2,100			0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)					131,021			0
					\$\$\$		\$\$\$	

Days on Location:	5
Proposed Days:	0

Original Appropriations	
Total Appropriated	0

Rig: Key	State of Utah	Well No.: FF 11-129	Prepared By: Steve Kebert
Field: Huntington	Lease:	Date THRU: 06/22/2002	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

CONFIDENTIAL

2. NAME OF OPERATOR: **Texaco Exploration and Production Inc.**

3. ADDRESS OF OPERATOR: **11111 Wilcrest** CITY **Houston** STATE **TX** ZIP **77099** PHONE NUMBER: **(281) 561-4894**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **460' FNL, 594' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same as surface**
AT TOTAL DEPTH: **2560'**

CONFIDENTIAL
PERIOD EXPIRED
ON 7-31-03

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML-48214**

8. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**

7. UNIT or CA AGREEMENT NAME: **Huntington (shallow) CBM**

8. WELL NAME and NUMBER: **State of Utah "FF" 11-129**

9. API NUMBER: **4301530459**

10. FIELD AND POOL, OR WILDCAT: **Wildcat**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NNW 11 17s 8E**

12. COUNTY: **Emery** 13. STATE: **UTAH**

14. DATE SPUNDED: **5/29/2001** 15. DATE T.D. REACHED: **6/8/2001** 16. DATE COMPLETED: **6/21/2002** ABANDONED READY TO PRODUCE

18. TOTAL DEPTH: MD **2,560** TVD **2,560** 19. PLUG BACK T.D.: MD **2,494** TVD **2,494** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) **PE/LQ/GR-6-22-01, CN/3 DET L/D/PE-6-22-01, CAL/PE-6-22-01, Hi Resolution Compensated Neutron/Three Detector Litho-Density Cement Bond/GR/Collars Log-9-6-01, OSI-GR-6-22-01, RST/GA-6-22-01, CAR-6-22-01, E.C.L.-6-22-01, PE/LQ/CAP-6-22-01**

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/R.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24		307		G 190		CIR	
7 7/8"	5 1/2 N-80	17		2,543		RFC 125		1570/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,416							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Ferron Top Coal	2,014	2,019	2,014	2,019	2,014 2,019	.45	16	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Ferron Btm Coal	2,348	2,376	2,348	2,376	2,348 2,376	.45	68	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2014' - 2019'	Pumped 5,290 gals Delta Frac 140 0 lbs of 20/40 sand (Could not Frac).
2348-2361'; 2372-2376'	Pumped 47,066 gals Delta Frac 140 100,000 lbs 20/40 sand @ 58 BPM.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **Producing**

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 7/2/2002		TEST DATE: 7/2/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 1	WATER - BBL: 98	PROD. METHOD: <i>Flow</i>
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	1,750	2,660	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 2,161 2,180 2,453

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson TITLE Eng. Tech.
 SIGNATURE *Edna Wilkerson* DATE 7/11/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

ROUTING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: HUNTINGTON CBM

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 09-119	09-17S-08E	43-015-30437	13161	STATE	GW	DRL
ST OF UT BB 09-120	09-17S-08E	43-015-30444	13161	STATE	GW	P
ST OF UT CC 10-123	10-17S-08E	43-015-30454	13161	STATE	GW	P
ST OF UT CC 10-124	10-17S-08E	43-015-30438	13161	STATE	GW	P
ST OF UT FF 10-125	10-17S-08E	43-015-30458	13161	STATE	GW	P
ST OF UT FF 11-129	11-17S-08E	43-015-30459	13161	STATE	GW	P
ST OF UT FF 11-130	11-17S-08E	43-015-30462	13161	STATE	GW	P
ST OF UT 14-170	14-17S-08E	43-015-30528	99999	STATE	GW	APD
ST OF UT GG 15-128	15-17S-08E	43-015-30502	99999	STATE	GW	APD
ST OF UT DD 31-98	31-17S-08E	43-015-30439	13161	STATE	GW	S
ST OF UT EE 06-138	06-17S-09E	43-015-30393	99999	STATE	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:

XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:

2700 Farmington Bldg K, Suite *Farmington* CITY STATE *NM* ZIP *87401*

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

COUNTY: **Emery**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT)

James L. Death

TITLE

Vice President Land

SIGNATURE

James L. Death

DATE

8/16/04

(This space for State use only)

APPROVED *9/30/2004*

Eariene Russell

Division of Oil, Gas and Mining
Eariene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	28	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		8/1/2004
FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090	

CA No. Unit: HUNTINGTON CBM UNIT

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 9/30/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530459

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER
LM LEMMON #10-01

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
Various (see attached)

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington CITY STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DMZ

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval of This Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

ignition Wells

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION		
			Coastal Statement	PROD %	FIELD EST. PROD	M Gas	Lse Use Gas	Vented CO2	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	Vented CO2	VENIED GAS	ADJ				
																	1		2	3
10-01	30	435	1478	0.00488716	1478	45	36	98	1708	1708	2200	1298	1246	81	98	98	179	1425		
T33-10	30	2667	18292	0.06048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	1708	2200	2200	17624		
M06-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2739	17047			
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-108	30	879	5052	0.01673803	5064	45	124	789	789	958	4106	4298	169	789	789	958	5226			
09-119	30	85	726	0.0024009	726	45	18	108	108	136	556	612	53	108	108	136	783			
10-124	30	129	951	0.00314458	951	45	23	38	38	56	845	902	68	38	38	56	908			
08-102	30	823	20121	0.06860244	20119	45	491	2219	2219	2756	17394	18959	536	2219	2219	2756	19714			
06-104	30	803	12922	0.04272795	12925	45	318	2156	2156	2516	10410	10895	380	2156	2156	2516	13412			
09-118	30	163	757	0.00263536	797	45	19	100	100	164	633	672	64	100	100	164	836			
09-129	30	214	899	0.00297264	899	45	22	80	80	47	752	758	67	80	80	147	905			
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	26	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	167	1304			
10-125	30	266	536	0.00177234	536	45	13	32	32	90	446	452	58	32	32	90	542			
11-129	29	0	396	0.00130942	396	44	10	16	16	56	327	334	53	16	16	56	403			
11-130	30	1847	182	0.00053557	162	45	4	42	42	103	552	638	63	42	42	103	193			
16-121	30	278	757	0.0025031	757	45	18	42	42	103	659	694	244	42	42	103	743			
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	4160	165	830	830	996			
05-108	30	611	4934	0.01631479	4936	45	120	830	830	955	3940	4160	165	830	830	955	1285			
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	1508			
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	275	9210			
06-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1509	0			
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
15-127	30	1462	3530	0.01167232	3531	45	66	226	226	357	3174	2977	131	226	226	357	3334			
08-111	29	143	1513	0.00500289	1614	44	37	203	203	283	1230	1276	80	203	203	283	1558			
08-112	30	118	1326	0.00438456	1326	45	32	143	143	220	1106	1118	77	143	143	220	1338			
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	171	808			
07-105	30	909	5760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1197	1407	7107			
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	30	86	471			
03-133	30	132	331	0.00109449	331	45	9	18	18	71	260	279	53	18	18	71	350			
09-117	30	37	946	0.00312805	946	45	23	136	136	204	742	798	58	136	136	204	1002			
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	631			
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	204	1204			
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29376	896	5000	5000	5996	35272			
01-140	30	1506	4065	0.01344135	4088	45	99	462	462	606	3460	3428	144	462	462	606	4034			
01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	3580	24220			
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	320	4224			
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	179	1445			
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	4238			
36-139	30	734	9013	0.02980243	9016	45	220	1082	1082	1327	7689	7600	265	1082	1082	1327	8927			
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	101	586			
36-138	30	556	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	570	6038			
03-151	30	61	558	0.00184509	558	45	14	46	46	113	811	778	68	46	46	113	891			
02-186	30	176	923	0.003052	923	45	23	48	48	164	1804	1659	93	48	48	164	1823			
14-131	30	793	1967	0.00650409	1998	45	48	171	171	382	1827	1862	99	171	171	382	2244			
01-141	30	59	2208	0.00730098	2209	45	54	283	283	554	6351	25047	26486	811	554	554	6351			
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	805	2156	2327	57	6540	6540	805	2932			
07-145	30	672	2760	0.00912623	2761	0	67	598	598	605	1276	1276	284	598	598	605	1352			
35-137	30	1386	11613	0.0383996	11617	0	284	1276	1276	1560	10057	9792	284	1276	1276	1560	1560			
01-205D	30	4123	2659	0.00879228	2660	0	55	257	257	322	2338	2242	65	257	257	322	2564			
37-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	5921	29971	29917	866	4755	4755	5921	35538			
TOTAL		43726	302425	1	302529	1930	5	7383	38990	38990	48303	5	254225	5	255009	9312	38990	38990	48303	303311

ETU SALES MTR 255006

LE WELLS FROM DCASIA STATEMENT

20777

SALES DIFFERENCE

8876

JC137 51

0

7604

2448

0

0

974

Id statement + memo

0

31803

295682

2448

7604

0

395211

597033

597137

4379

14975

69724

59724

79077

516050

514853

19355

58724

59724

79079

593932

59724

79079

593932

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See attached list

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

9. API NUMBER:
Multiple

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery

OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President - Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-87532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	9. API NUMBER: 4301530445	
2. NAME OF OPERATOR: XTO ENERGY INC.	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL	COUNTY: EMERY	
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-88535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>MOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Molly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

Date: 7/18/05 (See Instructions on Reverse Side)
By: Dustin Ducet
Dustin Ducet ??

(5/2000)

WELLS FROM COASTAL STATEMENT

	0	302425			
	18990				
	04	104			
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

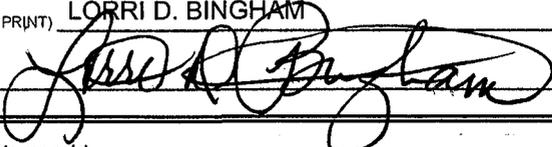
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT OR CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULTIPLE of UFFH-129
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 11		9. API NUMBER: MULTIPLE 43 015 30459
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48214	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT FF 11-129		
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015304590000		
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0460 FNL 0594 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 11 Township: 17.0S Range: 08.0E Meridian: S	COUNTY: EMERY		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. has returned this well to production @ 1100 hours, 4/11/2012.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 11, 2012			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech	
SIGNATURE N/A	DATE 4/12/2012		