



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castlernet.com

February 12, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “FF” 10-125, Emery County, Utah
1861’ FSL, 1769’ FWL, Section 10, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. A request for exception to spacing has also been included since the well is located within 460’ of the drilling unit boundary. Included with the APD is the following supplemental information:

- Exhibit “A” - Survey plats and layouts of the proposed well site;
- Exhibit “B” - Proposed location map with pipe, power, and road corridors;
- Exhibit “C” - Drilling site layout;
- Exhibit “D” - Drilling Program;
- Exhibit “E” - Multi Point Surface Use Plan;
- Exhibit “F” - Typical road cross-section;
- Exhibit “G” - Typical BOP diagram;
- Exhibit “H” - Typical wellhead manifold diagram.

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ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Roger Johnson, Texaco

Mr. Ian Kephart, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

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APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
 B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc. **CONFIDENTIAL**

3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
 At Surface: 1861' FSL, 1769' FWL 4356189 N
 At Proposed Producing Zone: 498781 E

5. Lease Designation and Serial Number: MI-48214

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: N/A Huntington (shallow) CBM

8. Farm or Lease Name: State of Utah "FF"

9. Well Number: 10-125

10. Field or Pool, or Wildcat: Undesignated Wildcat

11. Ctr/Ctr, Section, Township, Range, Meridian: NE/4 SW/4, Section 10, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 3.4 miles northwest of Huntington, Utah

12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 463'

16. Number of acres in lease: 995

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 4240'

19. Proposed Depth: 2530'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6042' GR

22. Approximate date work will start: April 2001

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps collophane
7-7/8"	5-1/2" N-80 LT&C	17	2530'	135 sacks 10:1 RPC Class G cement + 0.25 pps collophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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24. Name & Signature: Ron [Signature] Title: OPERATIONS SUPERVISOR Date: 2/9/01

(This space for state use only)
 API Number Assigned: 43015-30458

Approved by the
 Utah Division of
 Oil, Gas and Mining
 Date: 05-16-01
 By: [Signature]

ORIGINAL

Range 8 East

N89°57'29"W - 2611.48'

S89°52'54"W - 2618.64'

(S89°38'E - 2609.64')

(S89°48'E - 2617.56')

NW Corner
Elev. 6192'

S00°06'52"W - 2678.60'
(N00°28'E - 2678.94')

N00°36'W - 2665.08'
N00°55'59"W - 2665.23'

S00°22'59"E - 2629.84'
(N00°04'E - 2632.08')

N00°29'W - 2655.84'
N00°48'40"W - 2853.45'

10

UTM
N - 4356187.9
E - 498781.7

1768.6'
Drill hole 10-125
Elevation 6041.7'

1860.5'

(S89°37'E - 2795.84')

N89°51'58"E - 2827.28'

DIVISION OF LAND SURVEY AND MAPPING
 FEB 12 2001

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6192.0' being at the Northwest Section corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SW 1/4 of Section 10; being 1860.5' North and 1768.6' East from the Southwest Corner of Section 10, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-638-8803

TEXACO E & P
 WELL # 10-125
 Section 10, T17S., R8E., S.L.B.&M.
 Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 11/01/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 227

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

GRAPHIC SCALE

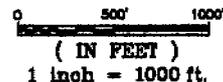


EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "FF" 10-125
NE/4 SW/4, Sec. 10, T17S, R8E, SLB & M
1861' FSL, 1769' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 1930'
Top of the A Coal -- 1965'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 1930' - 2430'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2530'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "FF" 10-125
NE/4 SW/4, Sec. 10, T17S, R8E, SLB & M
1861' FSL, 1769' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will tie into the existing State of Utah "CC" 10-124 access road (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 3,200' of access is required (see Exhibit "B").
- b. All of the proposed access road will be new construction across SITLA surface.
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 3- 18" culverts and one low water crossing may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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3. Location of Existing Wells

- a. There are eleven proposed wells and one existing well within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines will run along the access road on the east and north, gathering lines on the south or west.
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association(a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

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10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite, access road and utility corridor will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

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12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 900' south. Nearest live water is Huntington Creek approximately 850' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

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14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/9/01

Date

Ron Wirth

Texaco Exploration and Production, Inc.

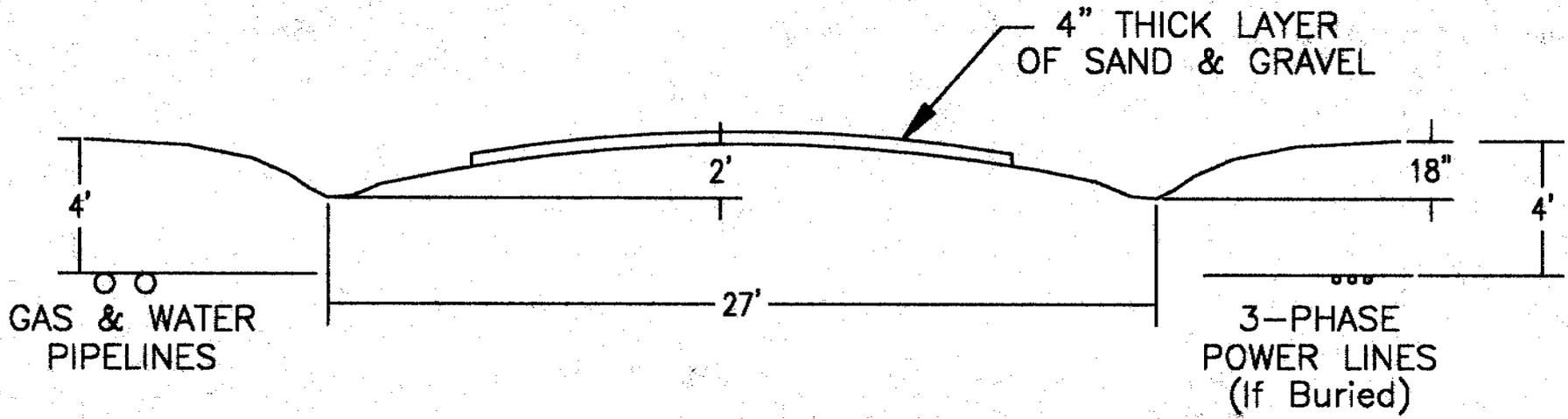
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ORIGINAL

TEXACO INC.



TYPICAL ROAD CROSS-SECTION
NOT TO SCALE

EXHIBIT T



DIVISION OF
OIL, GAS AND

FEB 12 1991

REC'D

BOP Equipment

3000psi WP

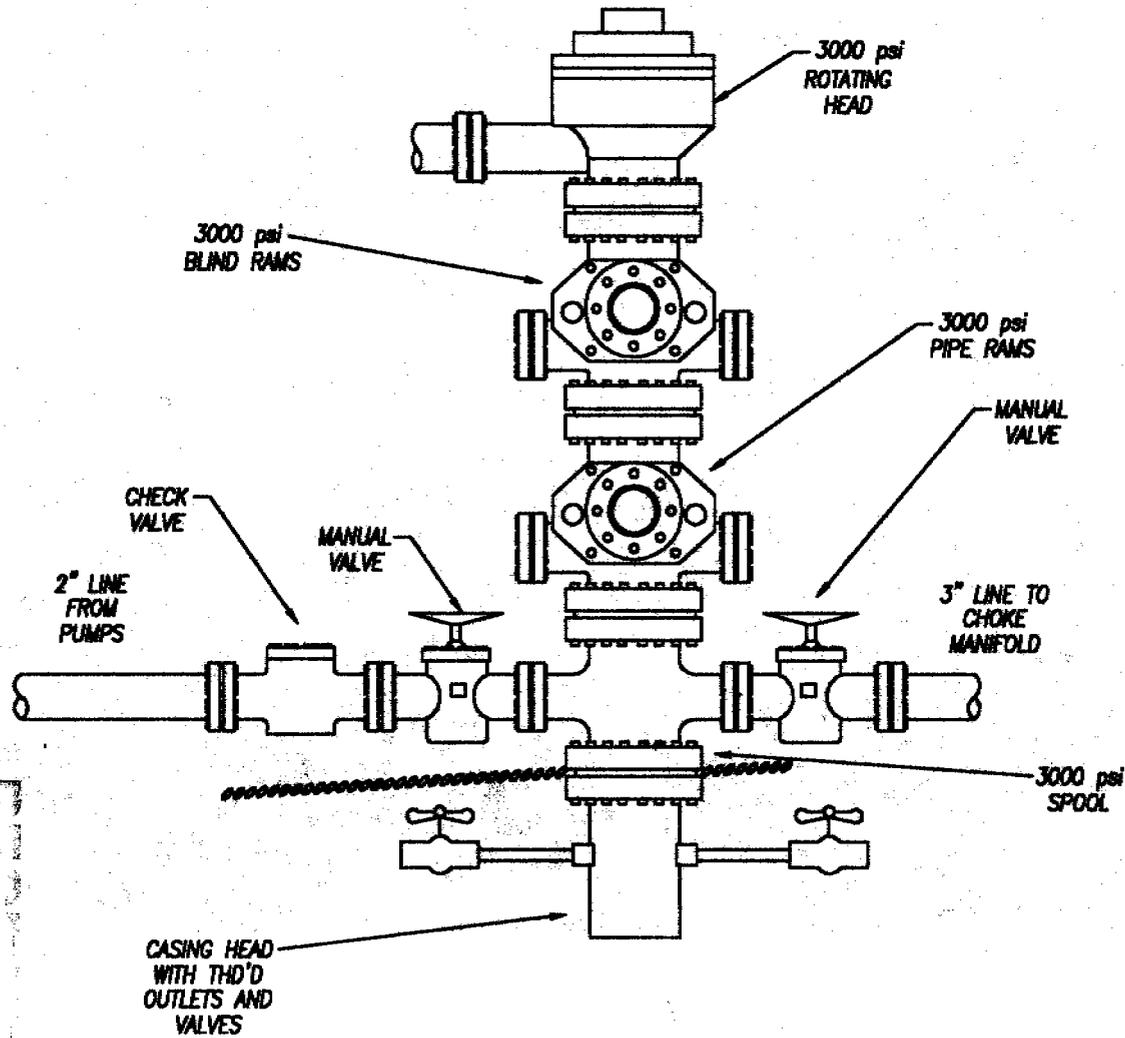


EXHIBIT 'C'



DIVISION OF
OIL, GAS AND MINERALS

FEB 12 2011

REC'D

CHOKE MANIFOLD

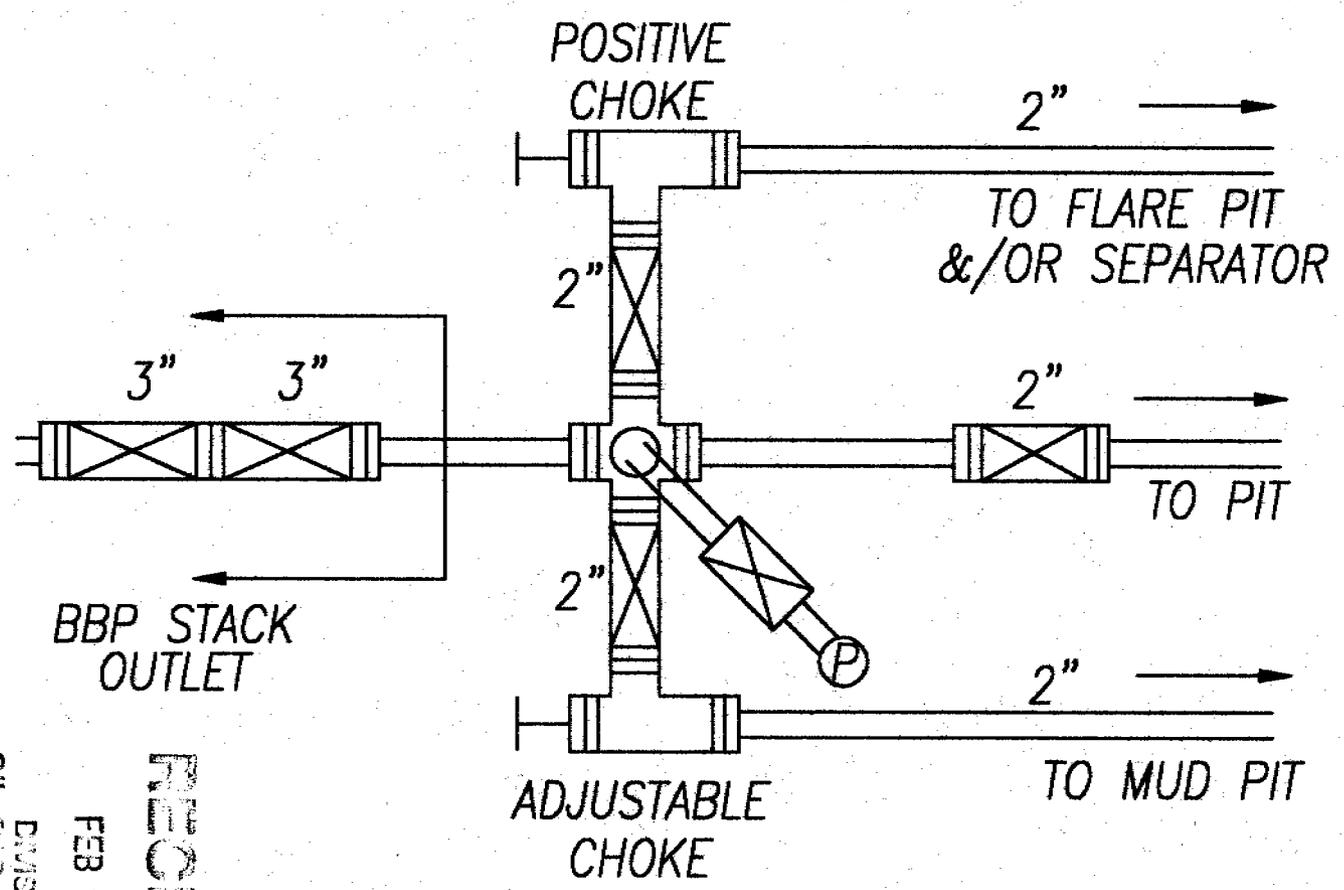
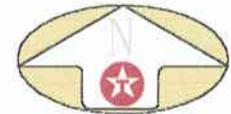
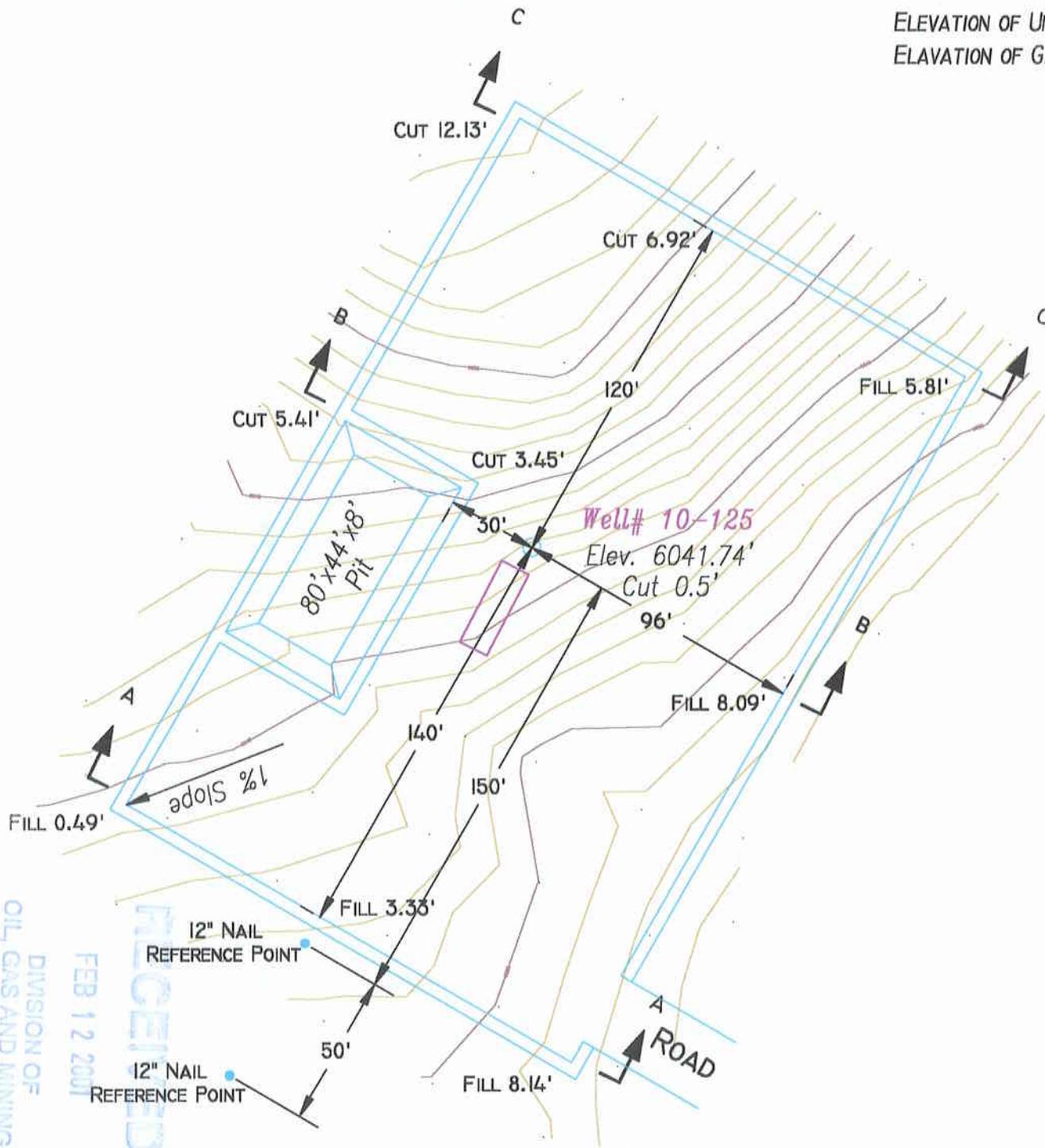


EXHIBIT "H"



RECORDED
FEB 12 1961
DIVISION OF
OIL, GAS AND

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6041.7'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6041.2'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

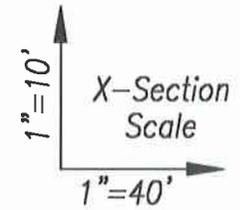
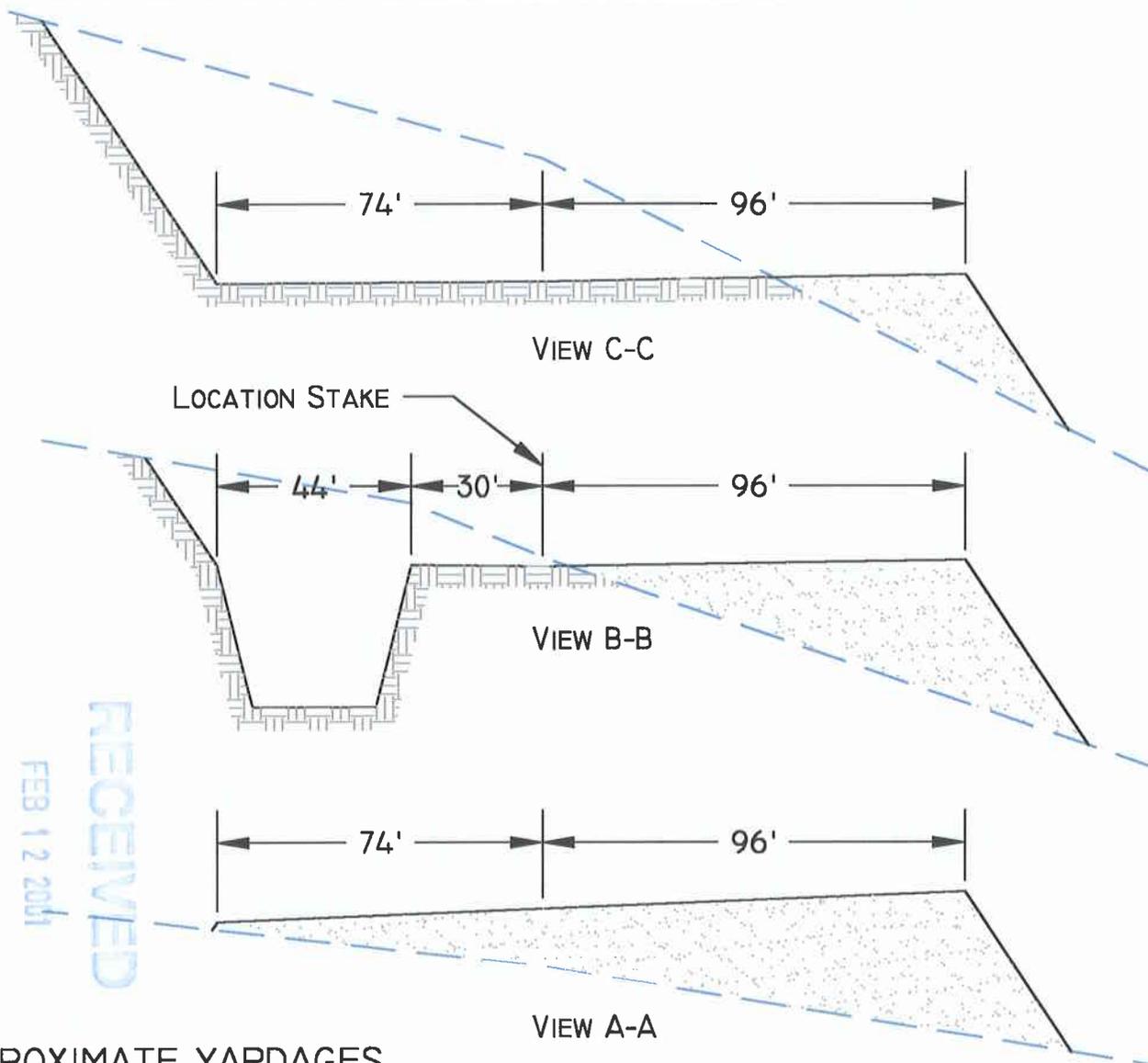
 **TEXACO E & P** 
LOCATION LAYOUT
 Section 10, T17S, R8E, S.L.B.&M.
WELL # 10-125

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 11/01/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 227

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SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1

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APPROXIMATE YARDAGES CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 3,201.7 CU, YDS.
 TOTAL CUT = 3,951.7 CU. YDS.
 TOTAL FILL = 3,837.5 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P

TYPICAL CROSS SECTION
 Section 10, T17S, R8E, S.L.B.&M.
 WELL # 10-125

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 11/01/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 227



	Gathering Line
	Proposed Road
	Existing Road
	Main Gas Line
	Existing Power
	Lease Boundary Line
	Property Line
	2001 Well Location and Number
	Existing Well Location and Number
	Future Wells



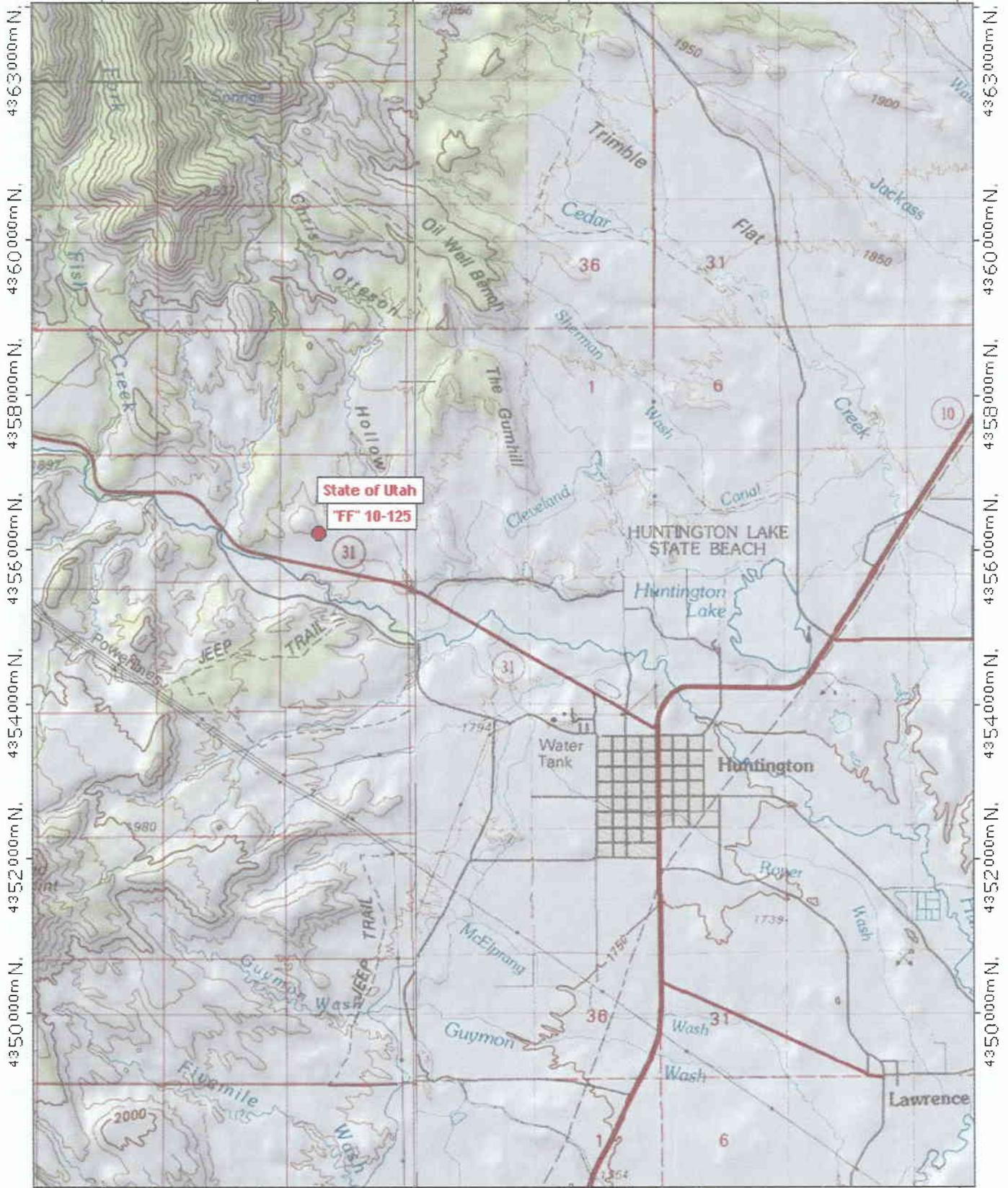
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
Well # 10-125
Section 10, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By W. JACOBSON	Checked By L.W.U.
Drawing No. L-1	Date 01/17/01
Sheet 4 of 4	Scale 1" = 2000'
	Job No. 227

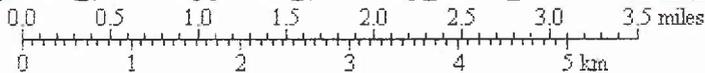
Texas Huntington Canyon Project 15-126

496000m E. 498000m E. 500000m E. 502000m E. NAD27 Zone 12S 507000m E.

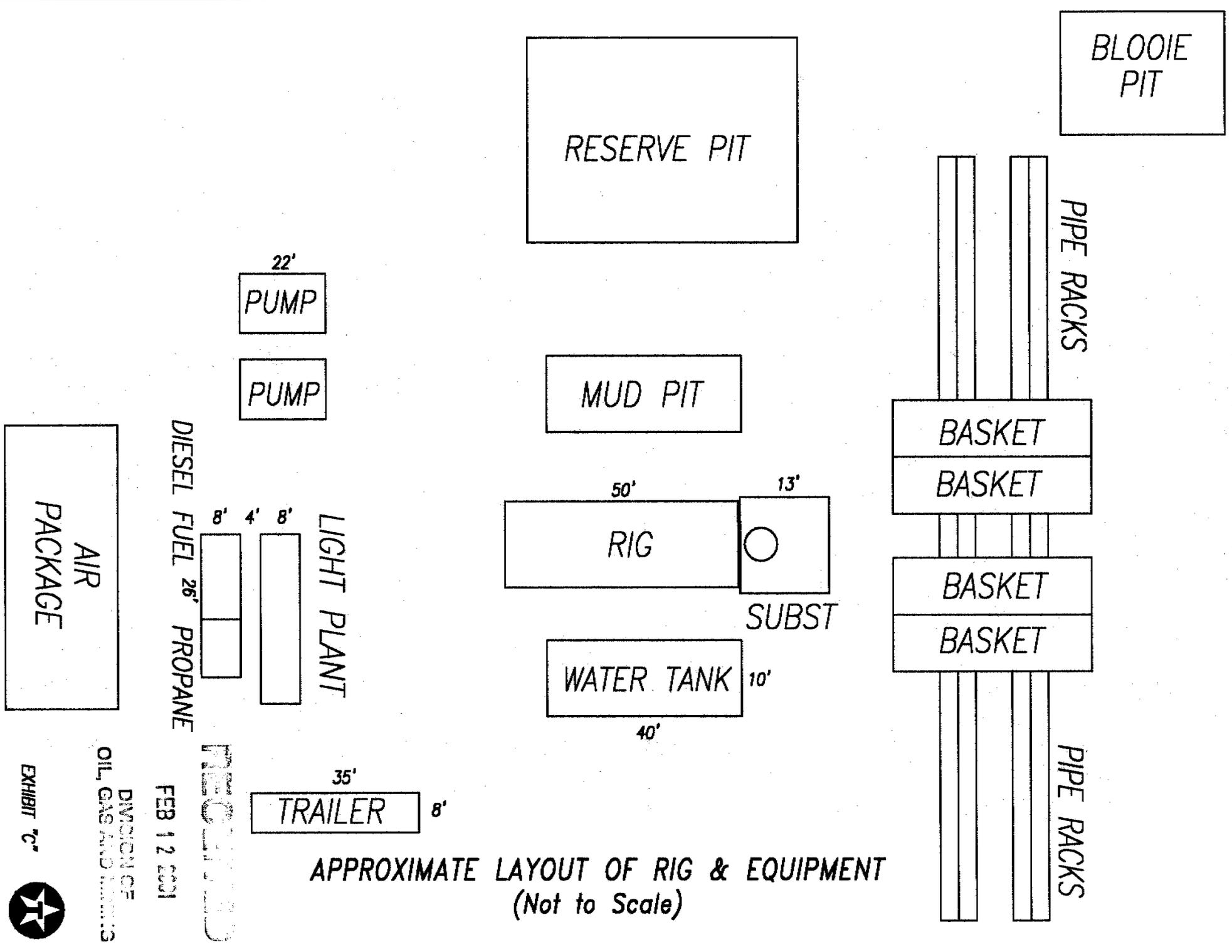


496000m E. 498000m E. 500000m E. 502000m E. NAD27 Zone 12S 507000m E.

TN MN
13°



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APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

FEB 12 2001

REC'D

DIVISION OF
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EXHIBIT 'C'



STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse)
3. Approximate date project will start: Upon Approval	
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
5. Type of action: // Lease /X/ Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Texaco Exploration and Production, Inc. proposes to drill the State of Utah "FF" 10-125 well (wildcat) on ML-48214 lease, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) NE/4, SW/4, Section 10, Township 17 South, Range 8 East, Emery County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: Lisha Cordova Phone: (801) 538-5296	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: February 15, 2001

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:
Texaco Exploration and Production, Inc. **CONFIDENTIAL**

3. Address and Telephone Number:
3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 1861' FSL, 1769' FWL 4356189 N
At Proposed Producing Zone: 498781 E

5. Lease Designation and Serial Number:
MI-48214

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Farm or Lease Name:
State of Utah "FF"

9. Well Number:
10-125

10. Field or Pool, or Wildcat:
~~Undesignated~~ Wildcat

11. Qtr/Qtr, Section, Township, Range, Meridian:
NE/4 SW/4, Section 10, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:
3.4 miles northwest of Huntington, Utah

12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet):
463'

16. Number of acres in lease:
995

17. Number of acres assigned to this well:
160 acres

18. Distance to nearest well, drilling, completed, or applied for, or
4240'

19. Proposed Depth:
2530'

20. Rotary or cable tools:
Rotary

21. Elevations (show whether DF, RT, GR, etc.):
6042' GR

22. Approximate date work will start:
April 2001

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2530'	135 sacks 10:1 RPC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

RECEIVED

FEB 12 2001

DIVISION OF OIL, GAS AND MINING

24. Name & Signature: Ron With Title: OPERATIONS SUPERVISOR Date: 2/9/01

(This space for state use only)

API Number Assigned: 43-015-30458

Approval:

Range 8 East

N89°57'29"W - 2611.48'

(S89°38'E - 2609.64')

S89°52'54"W - 2618.64'

(S89°48'E - 2617.56')

NW Corner
Elev. 6192'

S00°06'52"W - 2678.60'
(N00°28'E - 2678.94')

S00°22'59"E - 2629.84'
(N00°04'E - 2632.08')

N00°36'W - 2665.08'
N00°55'59"W - 2665.23'

N00°29'W - 2655.84'
N00°48'40"W - 2853.45'

10

UTM
N - 4356187.9
E - 498781.7

1768.6'

Drill hole 10-125
Elevation 6041.7'

1860.5'

(S89°37'E - 2695.84')

N89°51'58"E - 3297.28'

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

SECTION OF
S AND TOWNSHIP
R 12 T 17 S

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

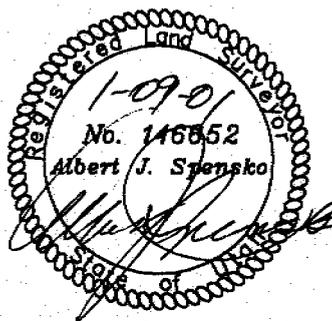
Basis of Elevation of 6192.0' being at the Northwest Section corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SW 1/4 of Section 10; being 1860.5' North and 1768.6' East from the Southwest Corner of Section 10, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
WELL # 10-125
Section 10, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 11/01/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 227

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: ML-48214
2. Name of Operator: Texaco Exploration and Production, Inc.	6. If Indian, Allocated or Tribe Name: N/A
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397	7. Unit Agreement Name: N/A
4. Location of Well: Footages: 1861' FSL, 1769' FWL QQ, Sec., T., R., M.: NE/4 SW/4, Section 10, T17S, R8E, SLB&M	8. Well Name and Number: State of Utah "FF" 10-125
County: Emery State: Utah	9. API Well Number: Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> Approximate date work will start _____	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Exception to State Spacing Rule</u></td> <td></td> </tr> </table> Date of work completion _____	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Exception to State Spacing Rule</u>	
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<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Exception to State Spacing Rule</u>																											
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.																										

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request for exception to spacing (state spacing rules) based on topography.

The well is located within 460' of the drilling unit boundary.

13. Name & Signature: Ron With Title: OPERATIONS SUPERVISOR Date: 2/9/01

(This space for state use only)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/12/2001

API NO. ASSIGNED: 43-015-30458

WELL NAME: ST OF UT FF 10-125
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: RON WIRTH

AMENDED

PHONE NUMBER: 435-748-5395

PROPOSED LOCATION:

NESW 10 170S 080E
 SURFACE: ~~1861 FSL 1769 FWL~~ 1830 FSL 2368 FWL
 BOTTOM: ~~1861 FSL 1769 FWL~~ 1830 FSL 2368 FWL
 EMERY
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RAM	5/15/01
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48214
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

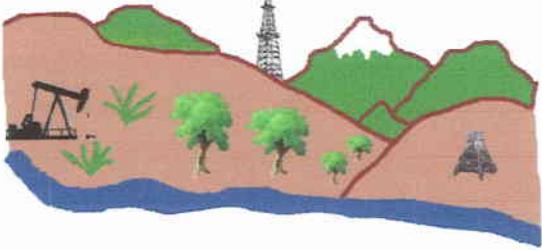
Plat
 Bond: Fed[] Ind[] Sta[3] Fee[]
 (No. 6049663)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5 (B) or 190-3
 Water Permit
 (No. MUNICIPAL)
 RDCC Review (Y/N)
 (Date: 4-2-01 / Comments disc 3-2-01)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit Huntington CBM
 R649-3-2. General
 Siting: 460' From Qtr/Qtr & 920' Between Wells
 ~~R649-3-3. Exception~~
 Drilling Unit
 Board Cause No: 245-2 X Unit Desig.
 Eff Date: 4-25-01
 Siting: 460' fr. Unit Boundary & Uncomm. Lands
 R649-3-11. Directional Drill

COMMENTS: Need Presite. (4-26-01) (6-1-01)

STIPULATIONS: ① STATEMENT OF BASIS



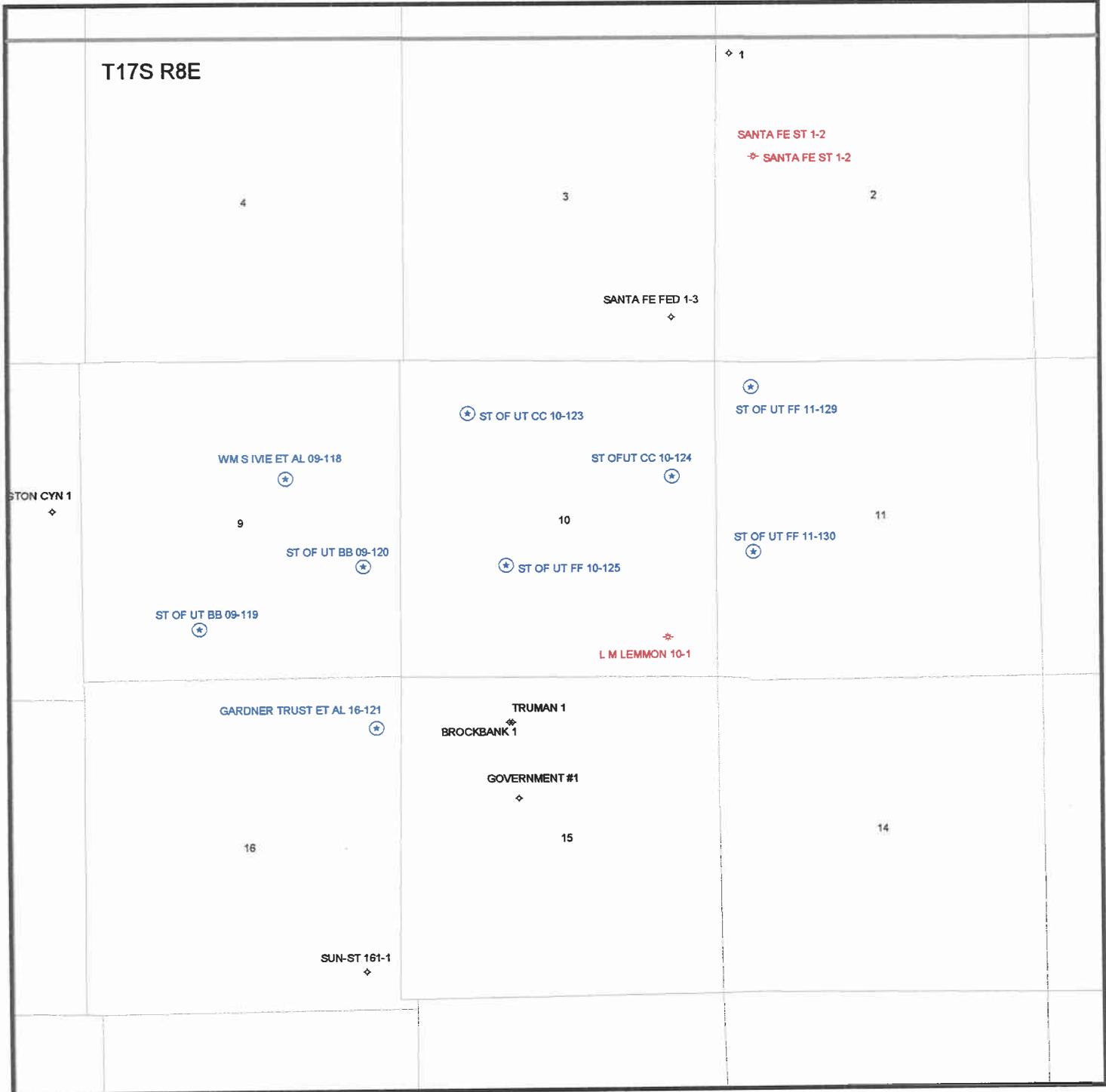
Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

FIELD: WILDCAT (001)

SEC. 10, T17S, R8E,

COUNTY: EMERY SPACING: R649-3-3/EX LOC



PREPARED BY: LCORDOVA
DATE: 15-FEBRUARY-2001

6-13-01 ok jc



State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET
Resource Development Coordinating Committee

Michael O. Leavitt
Governor

Brad T. Barber
State Planning Coordinator

James L. Dykmann
Committee Chairman

John A. Harja
Executive Director

116 State Capitol Building
Salt Lake City, Utah 84114
(801) 538-1027
Fax: (801) 538-1547

March 5, 2001

Lisha Cordova
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well; the State of Utah
"FF" 10-125 on lease ML-48214
State Identification Number: 01-495

Dear Ms Cordova:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. The Division of State History comments:

The reports states that no cultural resources were located in the project area. The Utah State Historic Preservation Office therefore concurs with the report's recommendation of No Historic Properties Affected.

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 01-0248.)

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Resource Development Coordinating Committee at the above address or call Judy Edwards at (801) 538-1153 or John Harja at (801) 538-1559.

Sincerely,

Natalie Gochnour
State Planning Coordinator

NG/ar

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich
CHAIRMAN



375 SOUTH CARBON AVE.
P.O. DRAWER 1106
PRICE, UTAH 84501
(435) 637-5444
FAX (435) 637-5448

William D. Howell
EXECUTIVE DIRECTOR

AREA WIDE CLEARINGHOUSE REVIEW

Federal Action _____ State Action _____ Approved () Yes () No

Other (indicate) _____

Applicant Address: Administering State Agency

Oil, Gas and Mining

1594 West North Temple, Suite 1210

Salt Lake City, Ut. 84114-5801

Phone Number: (801) 538-5296

Title/Project Description Series of coal bed gas wells NW of Huntington at: 2.8 miles

3.2 miles, 3.4 miles, 3.8 miles (2) 4.2 miles, 6.0 miles, 6.7 miles. All on State of Utah Land.

[] No Comment

[X] See comment below

Comments: Approved on 03/15/01 at Executive Board Meeting.

Janis Chase
SEUALG

3/15/01
DATE

From: Frances Bernards
To: Cordova, Lisha
Date: 3/8/01 8:30AM
Subject: Fwd: comments

Hello:

Carolyn Wright of the Resource Development Coordination Committee (Governor's Office) asked me to forward these comments to you regarding the following well drilling projects:

Project #498: Gardner Trust 16-121 well
#497: "FF" 11-130 well
#496: "FF" 11-129 (wildcat) well
#495: "FF" 10-125
#494: "CC" 10-123 well
#493: "BB" 09-120 (wildcat) well
#492: William S. Ivie 09-118 well
#491: UP & L 06-104 wildcat well
#490: UP & L 06-102 wildcat well

If you have any questions, call me at 536-4056 or email .

Frances Bernards
Division of Air Quality

From: Frances Bernards
To: Carolyn Wright
Date: 3/7/01 2:07PM
Subject: comments

The following comment applies to project #'s 490-498:

The proposed Texaco well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality under Utah Air Conservation Rules R307-400. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review. For more information, contact the Utah Division of Air Quality's Engineering Section at (801) 536-4000.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: State of Utah "CC" 10-125

API NUMBER: 43-015-30458 **LEASE:** SITLA **FIELD/UNIT:** Undesignated

LOCATION: 1/4, 1/4 NE SW Sec: 10 TWP: 17 SRNG: 8 E 1830 FSL 2368 FWL

LEGAL WELL SITING: ~~460' Feet from lease boundary and 920' between wells.~~ Cause 245-2

GPS COORD (UTM): X = 498,951 E; Y=4,356,179 N **SURFACE OWNER:** SITLA

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 122 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 27/April/2001

Surface:

The nearest moving surface waters are in Huntington Creek 1/4 mile north. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

Reviewer: K. Michael Hebertson

Date: 27/April/2001

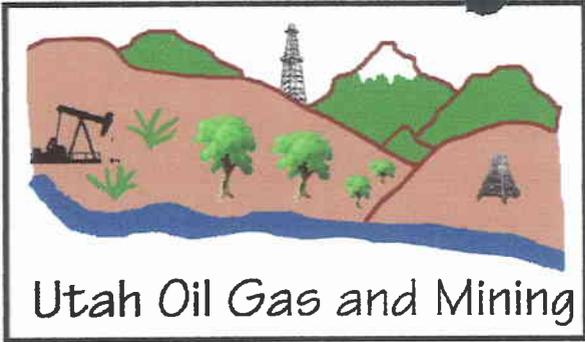
Conditions of Approval/Application for Permit to Drill:

1. The location and pit are to be bermed around the cut slope.
2. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

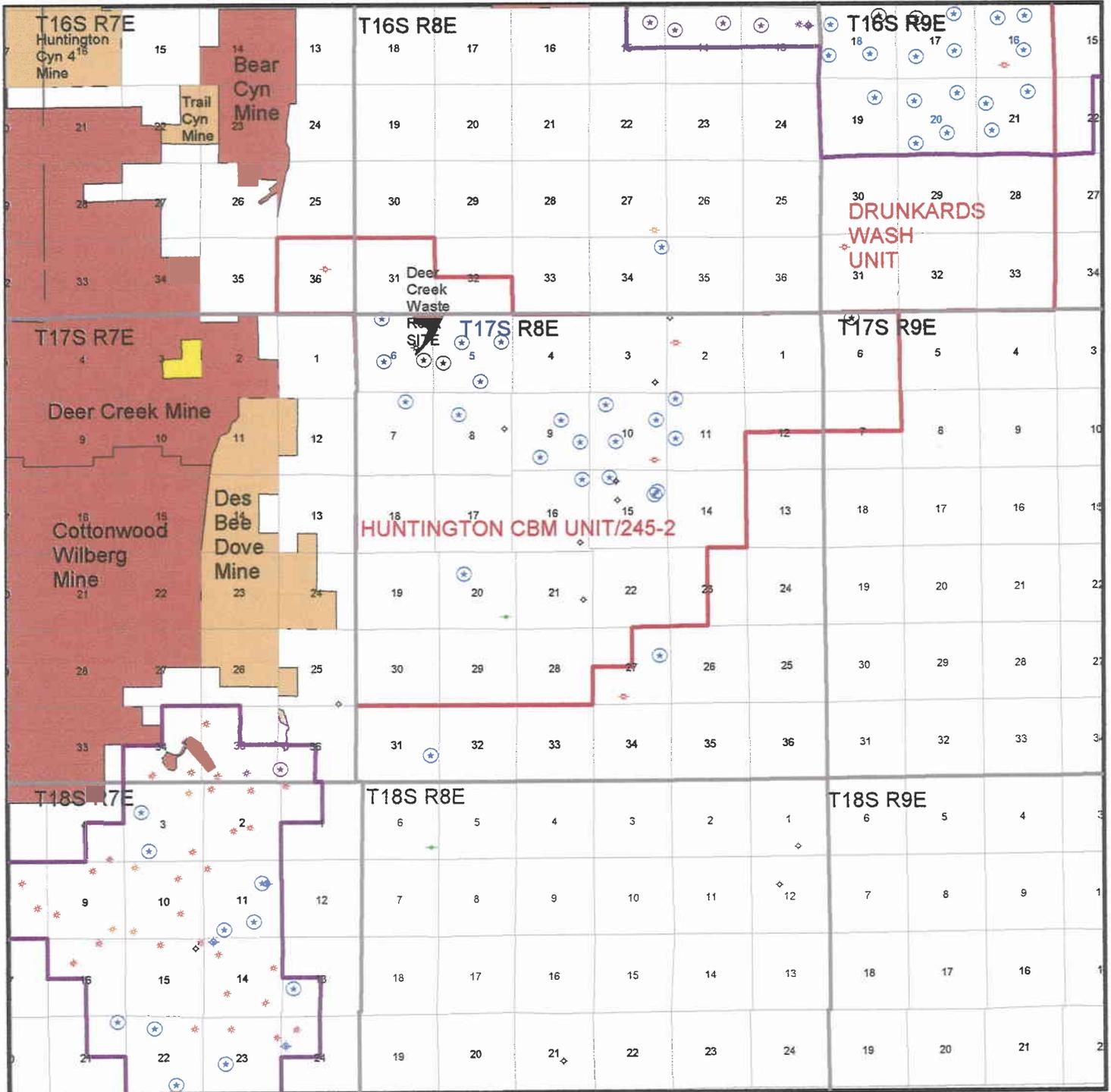
THIS WELL SITE WAS MOVED AND A NEW PRE-SITE WAS CONDUCTED 1 JUNE 2001.
THERE WERE NO MAJOR CHANGES TO THE ORIGINAL PRE-SITE.



TEXACO, UP&L "CC" 10-125, SEC. 10, T17S, R8E, EMERY COUNTY, API 43-015-30458



OPERATOR: TEXACO E&P INC (N5700)
 SEC. 1-36, T17S, R8E
 COUNTY: EMERY UNIT: HUNTINGTON CBM
 CAUSE: 245-2 (4-25-01)



**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Texaco Exploration and Production, Incorporated

Name & Number: State of Utah 10-125

API Number: 43-015-30458

Location: 1/4, 1/4 NE SW Sec. 10 T. 17 S R. 8 E . County: Emery

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 122 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

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Reviewer: K. Michael Hebertson

Date: 27/April/2001

Conditions of Approval/Application for Permit to Drill:

1. The location and pit are to be bermed around the cut slope.
2. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.
WELL NAME & NUMBER: State of Utah "CC" 10-125
API NUMBER: 43-015-30458 **LEASE:** SITLA **FIELD/UNIT:** Undesignated
LOCATION: 1/4,1/4 NE SW Sec: 10 TWP: 17 S RNG: 8 E 1861 FSL 1769 FWL
LEGAL WELL SITING: 460' Feet from lease boundary and 920' between wells.
GPS COORD (UTM): X = 498,781 E; Y=4,356,189 N **SURFACE OWNER:** SITLA

PARTICIPANTS:

K.M. Hebertson (DOGM), Ron Wirth, (Texaco), Don Hamilton & Alan Child (Talon Res.), Val Payne (Emery County). School and Institutional Trust Lands Admin. (Surface Owner) was notified did not attend or respond back about attending

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau. This location is in the creek bottoms of Huntington Creek, along highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, this location is in a cultivated field which slopes to the north towards Huntington Creek. It is about 3½ miles east of the foot of the Wasatch Plateau and 3 miles east of the Huntington Canyon power plant Huntington, UT is ~4 miles east.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8' inboard pit
3,200' of new or improved access road is required.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: One Producing status well, ten other drilling permits, and four PA status wells are within one mile of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road; soil stored in berm.

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be

retained in tanks and so on. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle.

SURFACE FORMATION & CHARACTERISTICS: Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit as described above.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

As directed by the surface use agreement.

SURFACE AGREEMENT: Not executed at the time of the Presite.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

Access to this location is through a farmed area belonging to William Ivie, and at present is only accessible on 4 wheeler ATV's. Another route was investigated however the one chosen for the APD is the best one. A Mancos badlands between the pad for the 10-125 and the 10-123 is not practical to cross with a road.

ATTACHMENTS:

4 photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

26 /April/2001 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
 Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	5
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	15
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	10
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	2
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	5
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	10

Final Score 47 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Texaco Exploration and Production, Incorporated

Name & Number: State of Utah 10-125

API Number: 43-015-30458

Location: 1/4,1/4 NE SW Sec. 10 T. 17 S R. 8 E . County: Emery

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 122 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 27/April/2001

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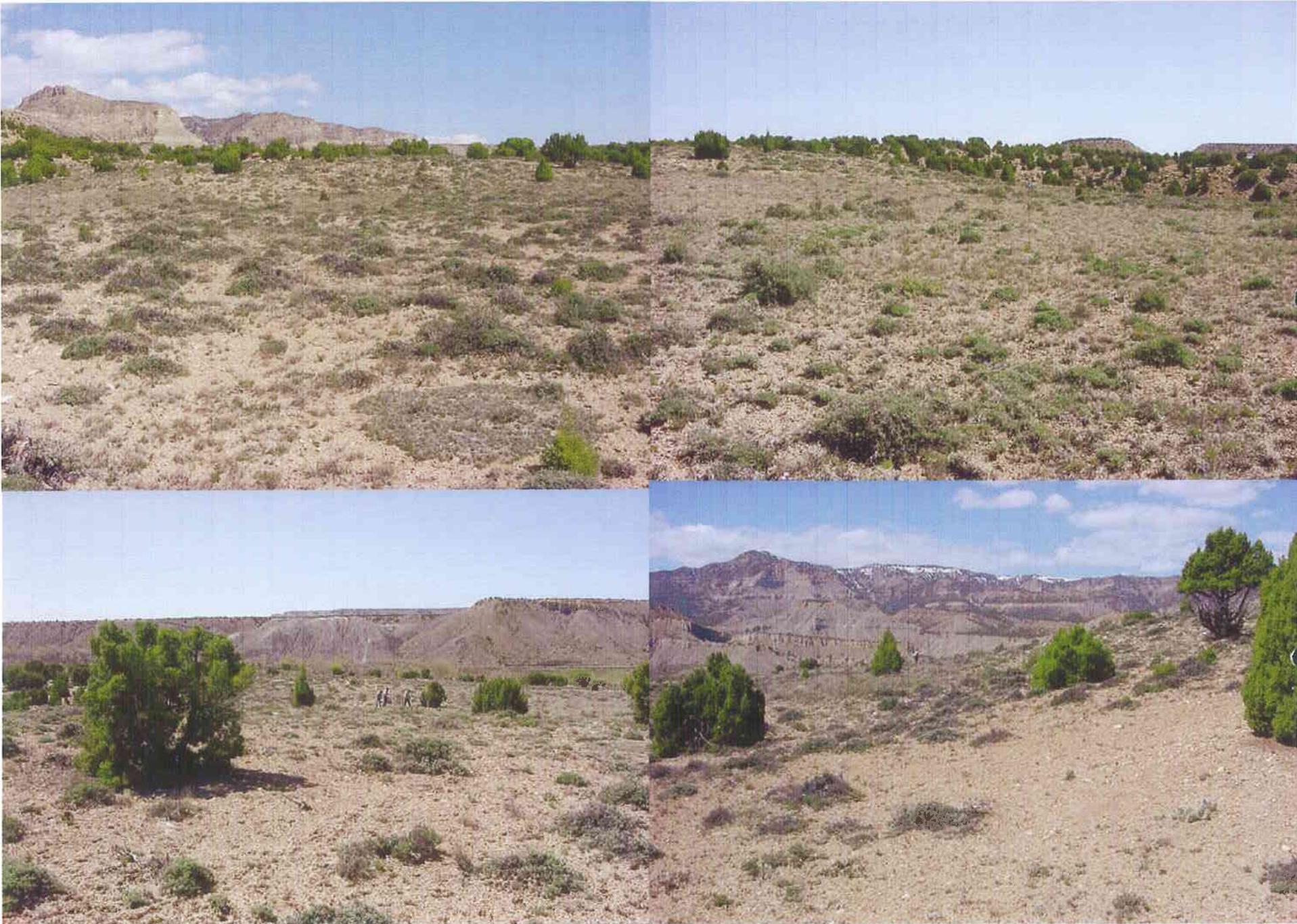
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Reviewer: K. Michael Hebertson

Date: 27/April/2001

Conditions of Approval/Application for Permit to Drill:

1. The location and pit are to be bermed around the cut slope.
2. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.



TEXACO, State of Utah "CC" 10-125, SEC. 10, T17S, R8E, EMERY COUNTY, API 43-015-30458

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.
WELL NAME & NUMBER: State of Utah "CC" 10-125
API NUMBER: 43-015-30458 **LEASE:** SITLA **FIELD/UNIT:** Undesignated
LOCATION: 1/4,1/4 NE SW Sec: 10 TWP: 17 S RNG: 8 E 1830 FSL 2368 FWL
LEGAL WELL SITING: 460' Feet from lease boundary and 920' between wells.
GPS COORD (UTM): X = 498,951 E; Y=4,356,179 N **SURFACE OWNER:** SITLA

PARTICIPANTS:

K.M. Hebertson (DOGM), Ron Wirth, (Texaco), Don Hamilton & Alan Child (Talon Res.), Val Payne (Emery County). School and Institutional Trust Lands Admin. (Surface Owner) was notified did not attend or respond back about attending

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau. This location is in the creek bottoms of Huntington Creek, along highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, this location is in a cultivated field which slopes to the north towards Huntington Creek. It is about 3½ miles east of the foot of the Wasatch Plateau and 3 miles east of the Huntington Canyon power plant Huntington, UT is ~4 miles east.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8' inboard pit 3,200' of new or improved access road is required.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: One Producing status well, ten other drilling permits, and four PA status wells are within one mile of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road; soil stored in berm.

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be

retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle.

SURFACE FORMATION & CHARACTERISTICS: Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit as described above.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

As directed by the surface use agreement.

SURFACE AGREEMENT: Not executed at the time of the Presite.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

Access to this location is through a farmed area belonging to William Ivie, and at present is only accessible on 4 wheeler ATV's. Another route was investigated however the one chosen for the APD is the best one. A Mancos badlands between the pad for the 10-125 and the 10-123 is not practical to cross with a road.

ATTACHMENTS:

4 photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

26 /April/2001 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
 For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

Final Score 47 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington				
0	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R N 2300	W	60	S4	9	17S	8E	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18				
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington				
0	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R N 2300	W	60	S4	9	17S	8E	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 02/28/19				
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington				
0	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat N 2300	W	60	S4	9	17S	8E	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 08/03/19				
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington				
0	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R N 2300	W	60	S4	9	17S	8E	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18				
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington				
0	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R N 2300	W	60	S4	9	17S	8E	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18				
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington				
0	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo N 2300	W	60	S4	9	17S	8E	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 01/12/19				
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington				
0	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Ré N 2300	W	60	S4	9	17S	8E	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 07/25/19				
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington				
0	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re N 2300	W	60	S4	9	17S	8E	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18				
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington				
0	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari N 2300	W	60	S4	9	17S	8E	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER						PRIORITY DATE: 06/19/19				
	Huntington-Cleveland Irrigation Company P.O. Box 327						Huntington				
0	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs							
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 06/19/19				
	Huntington-Cleveland Irrigation Company 55 North Main						Huntington				
0	<u>a14107</u>	.0000	3000.00	Lake Fork Creek							
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER						PRIORITY DATE: 02/28/19				
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310						Salt Lake City				
0	<u>a15762</u>	.0000	31264.00	Huntington Creek							
	WATER USE(S): IRRIGATION MUNICIPAL POWER						PRIORITY DATE: 07/30/19				

Pacificorp dba Utah Power & Light Compan 1407 West North Temple

Salt Lake City

0	<u>93 1052</u>	10.0000	165.00	Huntington Creek	N	2290	W	65	S4	9	17S	8E	SL	
		WATER USE(S): IRRIGATION												PRIORITY DATE: 01/07/19
		Nielson Brothers (A Partnership)		P.O. Box 620										Huntington
0	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	2290	W	65	S4	9	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER												PRIORITY DATE: 06/19/19
		Huntington-Cleveland Irrigation Company		P.O. Box 327										Huntington
0	<u>a13411</u>	10.0000	165.00	Huntington Creek	N	2290	W	65	S4	09	17S	8E	SL	
		WATER USE(S): IRRIGATION												PRIORITY DATE: 01/18/19
		Nielson Bros. (a partnership)		P.O. Box 620										Huntington
1	<u>93 1063</u>	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	N	2250	W	550	S4	9	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING												PRIORITY DATE: 03/30/19
		State of Utah Board of Water Resources		1594 West North Temple, Ste 310										Salt Lake City
1	<u>a3812</u>	.0000	10000.00	Miller Flat Creek										
		WATER USE(S): IRRIGATION												PRIORITY DATE: 11/02/19
		Huntington-Cleveland Irrigation Company		P.O. Box 327										Huntington
2	<u>t92-93-01</u>	.0000	40.00	Huntington Creek	N	2195	W	2500	SE	09	17S	8E	SL	
		WATER USE(S): OTHER												PRIORITY DATE: 10/06/19
		Nielson Bros. A Partnership		P.O. Box 620										Huntington
2	<u>t93-93-03</u>	.0000	40.00	Huntington Creek	N	2195	W	2500	SE	9	17S	8E	SL	
		WATER USE(S): OTHER												PRIORITY DATE: 00/00/18
		Huntington-Cleveland Irrigation Company		P.O. Box 327										Huntington
3	<u>a25346</u>	.0000	344.80	Huntington Creek	N	2139	E	2026	SW	09	17S	8E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING												PRIORITY DATE: 03/15/20
		Huntington-Cleveland Irrigation Company		P.O. Box 327										Huntington
4	<u>93 1199</u>	.0000	.00	Huntington Creek										
		WATER USE(S): STOCKWATERING												PRIORITY DATE: 00/00/19
		Ivie, Larene Collard		P.O. Box 1303										Huntington
		Collard, Duane Lynn		P.O. Box 1303										Huntington
		Collard, James Ross		P.O. Box 1303										Huntington
		Nielson, Lynell Collard		P.O. Box 1303										Huntington
4	<u>93 1199</u>	.0000	.00	Huntington Creek										
		WATER USE(S): STOCKWATERING												PRIORITY DATE: 00/00/19
		Ivie, Larene Collard		P.O. Box 1303										Huntington
		Collard, Duane Lynn		P.O. Box 1303										Huntington
		Collard, James Ross		P.O. Box 1303										Huntington
		Nielson, Lynell Collard		P.O. Box 1303										Huntington

Wall, Robert & Toni		2105 East Powerhouse Road		Spanish Fork			
7	<u>93 3737</u>	.0000	1.32 Huntington Creek (Cleveland Ca	N 1740	E 160	S4 9 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION		Huntington-Cleveland Irrigation Company		P.O. Box 327	Huntington	Orem
	Memcott, Jeff		1331 North 685 West				
7	<u>93 1137</u>	.0000	3274.71 Lake Canyon Creek (Cleveland R	N 1740	E 160	S4 9 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company		P.O. Box 327	Huntington	
7	<u>93 3195</u>	.0000	2000.00 Lake Canyon Creek (Cleveland R	N 1740	E 160	S4 9 17S 8E SL	PRIORITY DATE: 02/28/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company		P.O. Box 327	Huntington	
7	<u>93 951</u>	.0000	9892.62 Miller Flat Creek (Miller Flat	N 1740	E 160	S4 9 17S 8E SL	PRIORITY DATE: 08/03/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company		P.O. Box 327	Huntington	
7	<u>93 1138</u>	.0000	50.00 Lake Canyon Creek (Cleveland R	N 1740	E 160	S4 9 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company		P.O. Box 327	Huntington	
7	<u>93 1139</u>	.0000	58.00 Lake Canyon Creek (Cleveland R	N 1740	E 160	S4 9 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company		P.O. Box 327	Huntington	
7	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservo	N 1740	E 160	S4 9 17S 8E SL	PRIORITY DATE: 01/12/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company		P.O. Box 327	Huntington	
7	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re	N 1740	E 160	S4 9 17S 8E SL	PRIORITY DATE: 07/25/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company		P.O. Box 327	Huntington	
7	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re	N 1740	E 160	S4 9 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company		P.O. Box 327	Huntington	
7	<u>t93-93-03</u>	.0000	40.00 Huntington Creek	N 1740	E 160	S4 9 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): OTHER		Huntington-Cleveland Irrigation Company		P.O. Box 327	Huntington	
7	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs				PRIORITY DATE: 06/19/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington-Cleveland Irrigation Company		55 North Main	Huntington	
7	<u>a14107</u>	.0000	3000.00 Lake Fork Creek				

	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	PRIORITY DATE: 02/28/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
7	<u>a15762</u> .0000 31264.00 Huntington Creek	
	WATER USE(S): IRRIGATION MUNICIPAL POWER	PRIORITY DATE: 07/30/19
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
8	<u>93 2241</u> 21.0000 .00 Huntington Creek N 1540 E 160	S4 9 17S 8E SL
	WATER USE(S): OTHER	PRIORITY DATE: 00/00/18
	USA Fish & Wildlife Service P.O. Box 25486 Denver Federal Center	Denver
9	<u>t92-93-01</u> .0000 40.00 Huntington Creek N 980 W 500	SE 09 17S 8E SL
	WATER USE(S): OTHER	PRIORITY DATE: 10/06/19
	Nielson Bros. A Partnership P.O. Box 620	Huntington
9	<u>t93-93-03</u> .0000 40.00 Huntington Creek N 980 W 500	SE 9 17S 8E SL
	WATER USE(S): OTHER	PRIORITY DATE: 00/00/18
	Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
A	<u>a14199</u> .0000 5500.00 Huntington Creek N 960 W 440	NE 15 17S 8E SL
	WATER USE(S): IRRIGATION STOCKWATERING OTHER	PRIORITY DATE: 02/06/19
	USA Bureau of Reclamation 302 East 1860 South	Provo
B	<u>93 237</u> .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/18
	Lemmon, Wilton L.	Huntington
C	<u>93 237</u> .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/18
	Lemmon, Wilton L.	Huntington
D	<u>93 566</u> .0000 .00 Chris Otteson Wash	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Lemmon, Wilton Lee & Lee M. P. O. Box 764	Huntington
D	<u>93 566</u> .0000 .00 Chris Otteson Wash	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Lemmon, Wilton Lee & Lee M. P. O. Box 764	Huntington
E	<u>93 236</u> .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Gardner, Burke E.	Huntington
E	<u>93 412</u> .0000 .00 Johnnie Jensen Hollow	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/18
	Gardner, Burke E.	Huntington
F	<u>93 236</u> .0000 .00 Huntington Creek	

	WATER USE(S): STOCKWATERING Gardner, Burke E.		PRIORITY DATE: 00/00/19 Huntington
G	<u>93 567</u> .0000 .00 Chris Otteson Wash WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500		PRIORITY DATE: 00/00/19 Salt Lake City
G	<u>93 567</u> .0000 .00 Chris Otteson Wash WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500		PRIORITY DATE: 00/00/19 Salt Lake City
H	<u>93 238</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.		PRIORITY DATE: 00/00/18 Huntington
H	<u>93 556</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. P. O. Box 764		PRIORITY DATE: 00/00/18 Huntington
I	<u>93 556</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. P. O. Box 764		PRIORITY DATE: 00/00/18 Huntington
I	<u>93 557</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.		PRIORITY DATE: 00/00/18 Huntington
J	<u>93 238</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.		PRIORITY DATE: 00/00/18 Huntington
J	<u>93 1063</u> .0000 130800.00 Lake Can., Spring, Rolfson & Fis S 750 E 2100 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING State of Utah Board of Water Resources 1594 West North Temple, Ste 310	NW 15 17S 8E SL	PRIORITY DATE: 03/30/19 Salt Lake City
J	<u>a3812</u> .0000 10000.00 Miller Flat Creek WATER USE(S): IRRIGATION Huntington-Cleveland Irrigation Company P.O. Box 327		PRIORITY DATE: 11/02/19 Huntington
K	<u>93 568</u> .0000 .00 Chris Otteson Wash WATER USE(S): STOCKWATERING Collard, Clifford and LaRene		PRIORITY DATE: 00/00/18 Huntington
K	<u>93 568</u> .0000 .00 Chris Otteson Wash WATER USE(S): STOCKWATERING Collard, Clifford and LaRene		PRIORITY DATE: 00/00/18 Huntington
K	<u>93 1189</u> .0000 .00 Otteson Wash		

		WATER USE(S): STOCKWATERING Collard, Bruce and Elma								PRIORITY DATE: 00/00/19 Huntington
L	93 415	.0000 .00 Huntington Creek								
		WATER USE(S): STOCKWATERING State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 2110								PRIORITY DATE: 00/00/19 Salt Lake City
M	93 414	.0000 .00 Huntington Creek								
		WATER USE(S): STOCKWATERING Lemmon, Wilton Lee & Lee M. P.O. Box 764								PRIORITY DATE: 00/00/19 Huntington
M	93 297	.6000 .00 Lemon Springs Area								
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Lemmon, Wilton L.								PRIORITY DATE: 00/00/18 Huntington
N	93 413	.0000 .00 Huntington Creek								
		WATER USE(S): STOCKWATERING Lemmon, Wilton L. & Pearl								PRIORITY DATE: 00/00/18 Huntington
N	93 2240	80.0000 .00 Huntington Creek (Huntington C S 850 W 530								N4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington
		WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company P.O. Box 327								
N	93 2239	77.2500 .00 Huntington Creek (Huntington C S 850 W 530								N4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington
		WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company P.O. Box 327								
N	93 2238	45.0000 .00 Huntington Creek (Huntington C S 850 W 530								N4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington
		WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company P.O. Box 327								
N	93 272	150.0000 .00 Huntington Creek (Huntington C S 850 W 530								N4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington
		WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company P.O. Box 327								
N	93 3722	2.7200 .00 Deer Creek Mine Effluent Water S 850 E 2150								NW 15 17S 8E SL PRIORITY DATE: 07/27/19 Huntington
		WATER USE(S): IRRIGATION Thomson, Garth E. & Jeanine J. P.O. Box 338								
N	93 1137	.0000 3274.71 Lake Canyon Creek (Cleveland R S 850 W 530								N4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327								
N	93 951	.0000 9892.62 Miller Flat Creek (Miller Flat S 850 W 530								N4 15 17S 8E SL PRIORITY DATE: 08/03/19 Huntington
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327								
N	93 3195	.0000 2000.00 Lake Canyon Creek (Cleveland R S 850 W 530								N4 15 17S 8E SL

	WATER USE(S): STOCKWATERING								PRIORITY DATE: 00/00/18
	Lemmon, Wilton L. & Pearl								Huntington
P	<u>93 1189</u>	.0000	.00	Otteson Wash					
	WATER USE(S): STOCKWATERING								PRIORITY DATE: 00/00/19
	Collard, Bruce and Elma								Huntington
P	<u>93 569</u>	.0000	.00	Otteson Creek					
	WATER USE(S): STOCKWATERING								PRIORITY DATE: 00/00/19
	Collard, Max and Elma								Huntington
Q	<u>93 953</u>	.0000	5500.00	Huntington Creek	S	1490	W	410	NE 15 17S 8E SL
	WATER USE(S): IRRIGATION								PRIORITY DATE: 08/03/19
	USA Bureau of Reclamation -- Provo Area			302 East 1860 South					Provo
Q	<u>93 3722</u>	2.7200	.00	Deer Creek Mine Effluent Water	S	1600	W	400	NE 15 17S 8E SL
	WATER USE(S): IRRIGATION								PRIORITY DATE: 07/27/19
	Thomson, Garth E. & Jeanine J.			P.O. Box 338					Huntington
R	<u>93 1063</u>	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	N	1150	W	550	E4 15 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING								PRIORITY DATE: 03/30/19
	State of Utah Board of Water Resources			1594 West North Temple, Ste 310					Salt Lake City
R	<u>a3812</u>	.0000	10000.00	Miller Flat Creek					
	WATER USE(S): IRRIGATION								PRIORITY DATE: 11/02/19
	Huntington-Cleveland Irrigation Company			P.O. Box 327					Huntington
S	<u>93 2237</u>	80.0000	.00	Huntington Creek (North Ditch)	N	960	W	440	E4 15 17S 8E SL
	WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company			P.O. Box 327					Huntington
S	<u>93 2236</u>	77.2500	.00	Huntington Creek (North Ditch)	N	960	W	440	E4 15 17S 8E SL
	WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company			P.O. Box 327					Huntington
S	<u>93 2235</u>	45.0000	.00	Huntington Creek (North Ditch)	N	960	W	440	E4 15 17S 8E SL
	WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company			P.O. Box 327					Huntington
S	<u>93 228</u>	150.0000	.00	Huntington Creek (North Ditch)	N	960	W	440	E4 15 17S 8E SL
	WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company			P.O. Box 327					Huntington
S	<u>93 3727</u>	.0000	.00	Huntington Creek (North Ditch)	N	960	W	440	E4 15 17S 8E SL
	WATER USE(S):								PRIORITY DATE: 00/00/18
	Huntington-Cleveland Irrigation Company			P.O. Box 327					Huntington
	LDS Church Corporation of the Presiding			50 East North Temple Street					Salt Lake City

S	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R N	960	W	440	E4 15 17S	8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327					Huntington
S	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R N	960	W	440	E4 15 17S	8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 02/28/19
				Huntington Cleveland Irrigation Company P.O. Box 327					Huntington
S	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat N	960	W	440	E4 15 17S	8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 08/03/19
				Huntington Cleveland Irrigation Company P.O. Box 327					Huntington
S	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R N	960	W	440	E4 15 17S	8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327					Huntington
S	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R N	960	W	440	E4 15 17S	8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327					Huntington
S	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo N	960	W	440	E4 15 17S	8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 01/12/19
				Huntington Cleveland Irrigation Company P.O. Box 327					Huntington
S	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re N	960	W	440	E4 15 17S	8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 07/25/19
				Huntington Cleveland Irrigation Company P.O. Box 327					Huntington
S	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re N	960	W	440	E4 15 17S	8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 00/00/18
				Huntington Cleveland Irrigation Company P.O. Box 327					Huntington
S	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari N	960	W	440	E4 15 17S	8E SL
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER					PRIORITY DATE: 06/19/19
				Huntington-Cleveland Irrigation Company P.O. Box 327					Huntington
S	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs					PRIORITY DATE: 06/19/19
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					Huntington
				Huntington-Cleveland Irrigation Company 55 North Main					
S	<u>a14107</u>	.0000	3000.00	Lake Fork Creek					PRIORITY DATE: 02/28/19
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER					Salt Lake City
				State of Utah Board of Water Resources 1594 West North Temple, Ste 310					
S	<u>a15762</u>	.0000	31264.00	Huntington Creek					PRIORITY DATE: 07/30/19
				WATER USE(S): IRRIGATION MUNICIPAL POWER					Salt Lake City
				Pacificorp dba Utah Power & Light Compan 1407 West North Temple					

T 93 415 .0000 .00 Huntington Creek

WATER USE(S): STOCKWATERING

State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 2110

PRIORITY DATE: 00/00/19
Salt Lake City



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castlernet.com

April 25, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to State Spacing Rule—State of Utah “FF” 10-125,
Emery County, Utah: 1861’ FSL, 1769’ FWL, Section 10, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the following information to supplement the previously submitted *APD* for the above referenced well.

Texaco Exploration and Production, Inc. is the only owner and operator within 460’ of the proposed well location.

A *Sundry Notice* requesting exception to the state spacing rule has previously been submitted with the *APD* since the well is located within 460’ of the drilling unit boundary.

Thank you for your timely consideration of this request. Please feel free to contact myself or Mr. Ian Kephart with Texaco at 505-325-4397 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Environmental Manager / Project Coordinator

Enclosures

cc: Mr. Allen Davis, Texaco
Mr. Ian Kephart, Texaco
Mr. Ron Wirth, Texaco

RECEIVED

APR 30 2001

DIVISION OF
OIL, GAS AND MINING



Texaco USA
Western E&P Region

P O Box 7100
Denver CO 80201
4601 DTC Boulevard
Denver CO 80237

May 1, 2001

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attn: Lisha Cordova

RE: Huntington (Shallow) CBM Unit
Emery County, Utah
2001 Drilling APD's

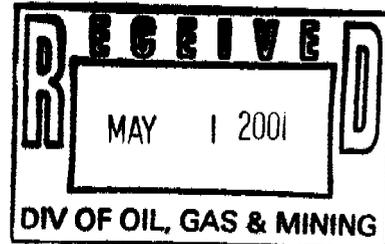
Dear Lisha,

Texaco has submitted APD's for the following wells:

UP&L 6-102
UP&L 6-103
UP&L 6-104
R. Rowley 8-111
State of Utah BB 9-120
Gardner Trust, et al 16-121
State of Utah CC 10-123
State of Utah CC 10-125
W.H. Leonard, et al 15-127
State of Utah FF 11-129
State of Utah FF 11-130

Pursuant to the Order issued in Cause 245-2 establishing the above captioned Unit, the general well siting rule (Utah Admin. Code Rule R649-3-2) is suspended as to the Unit Area; provided, however, that no well may be located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area without approval of the Division.

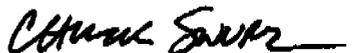
This letter is to advise you that all of the wells listed above, save and except the UP&L 6-102, UP&L 6-103 and UP&L 6-104 meet the requirements as outlined in said order and are not located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area. Currently, there is one unleased mineral interest within 460 feet of the UP&L 6-102, UP&L 6-103 and UP&L 6-104. This unleased interest has been offered



the opportunity to lease or participate in the drilling of these wells. For your information, a response would be due from this owner by May 7, 2001 or said owner shall be deemed to be a non-consenting party pursuant to the Order issued in Cause 245-2. Additionally, Texaco remains the only offset Operator for all offsets of these wells.

Hopefully the enclosed information will assist you in the approval process for the APD's for the wells listed above. Please advise should you have any questions or need anything further.

Yours very truly,



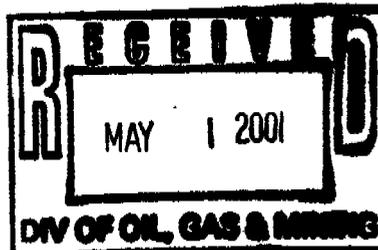
Chuck Snure

CAS:bw

Cc: Allen R. Davis - Texaco - Farmington, NM



TEXACO



FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 5.1.01 URGENT ROUTINE NO. OF PAGES 2 + 1

MESSAGE TO: LISHA CORDOVA

TELEPHONE NO. _____ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. _____

LOCATION SLE, UT ROOM NO. _____

MESSAGE FROM: CHUCK SNURE

TELEPHONE NO. _____ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. _____

LOCATION DENVER, CO ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

LISHA - ATTACHED IS INFORMATION REGARDING WELL LOCATION
EXCEPTIONS FOR HUNTINGTON UNIT. HOPEFULLY THIS LETTER WILL
ANSWER YOUR QUESTIONS REGARDING THE NEED FOR EXCEPTIONS/
OFFSET OPERATOR INFO. THANKS, CHUCK

Well name:	05-01 Texaco FF 10-125	
Operator:	Texaco E&P	Project ID:
String type:	Production	43-015-30458
Location:	Emery County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,095 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,210 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 100 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,715 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2530	5.5	17.00	N-80	LT&C	2530	2530	4.767	87.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1095	6290	5.75	1095	7740	7.07	43	348	8.09 J

$$\text{Collapse} = \frac{6290}{1095} = 5.74 \checkmark$$

$$\text{Burst} = \frac{7740}{1095} = 7.07 \checkmark$$

$$\text{Joint} = \frac{348 \times 2}{17 \times 253} = 8.09 \checkmark$$

Prepared by: R.A. McKee
 Utah Dept. of Natural Resources

Phone: (801) 538-5274
 FAX: (801) 359-3940

Date: May 16, 2001
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	05-01 Texaco FF 10-125	
Operator:	Texaco E&P	Project ID:
String type:	Surface	43-015-30458
Location:	Emery County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,530 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 1,095 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared by: R.A. McKee
 Utah Dept. of Natural Resources

Phone: (801) 538-5274
 FAX: (801)359-3940

Date: May 16,2001
 Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

05-01 Texaco FF 10-125

Casing Schematic

Surface

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

w/ 20% WASHOUT

Surface
300. MD

BOP

$$.052 (8.3) 2530 = 1092$$

$$.12 (2530) < \underline{304}$$

$$\underline{788 \text{ PSI}}$$

3 M - SRRG BOP

IS ADEQUATE,

RAM
5/16/01

TOC @
1715.

T
FERROW
(@ +1930')

w/ 15% WASHOUT

5-1/2"
MW 8.3

Production
2530. MD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 16, 2001

Texaco Exploration and Production, Inc.
3300 N Butler
Farmington, NM 87401

Re: State of Utah "FF" 10-125 Well, 1861' FSL, 1769' FWL, NE SW, Sec. 10, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30458.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration and Production, Inc.
Well Name & Number State of Utah "FF" 10-125
API Number: 43-015-30458
Lease: ML 48214

Location: NE SW Sec. 10 T. 17 South R. 8 East

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. **Notification Requirements**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
 - 24 hours prior to cementing or testing casing
 - 24 hours prior to testing blowout prevention equipment
 - 24 hours prior to spudding the well
 - within 24 hours of any emergency changes made to the approved drilling program
 - prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

 - Dan Jarvis at (801) 538-5338
 - Carol Daniels at (801) 538-5284 (spud)
3. **Reporting Requirements**
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
ML-48214

6. If Indian, Alaska or Tribal Name:
N/A

7. Unit Agreement Name:
Huntington (Shallow) CBM

8. Well Name and Number:
State of Utah "FF" 10-125

9. API Well Number:

10. Field or Pool, or Wildcat:
Undesignated

1. Type of Well: **OIL** **GAS** **OTHER**

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well
Footage: **1861' FSL, 1769' FWL**
OO, Sec., T., R., M.: **NE/4 SW/4, Section 10, T17S, R8E, SLB&M**

Country: **Emery**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Well site Relocation</u>	
<input type="checkbox"/> Other _____		Date of work completion _____	

Approximate date work will start _____

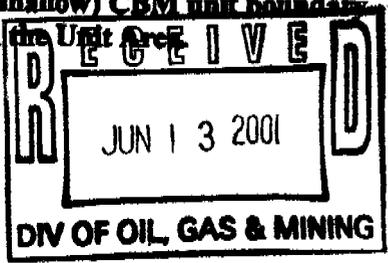
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "FF" 10-125 was moved approximately 599' southeast to accommodate hydrologic concerns addressed during the onsite. The location was moved following the state onsite inspection on 4/26/01.

The new location for the State of Utah "FF" 10-125 is 1830' FSL 2368' FWL, NE/4 SW/4, Section 10, T17S, R8E, SLB&M, Emery County, Utah

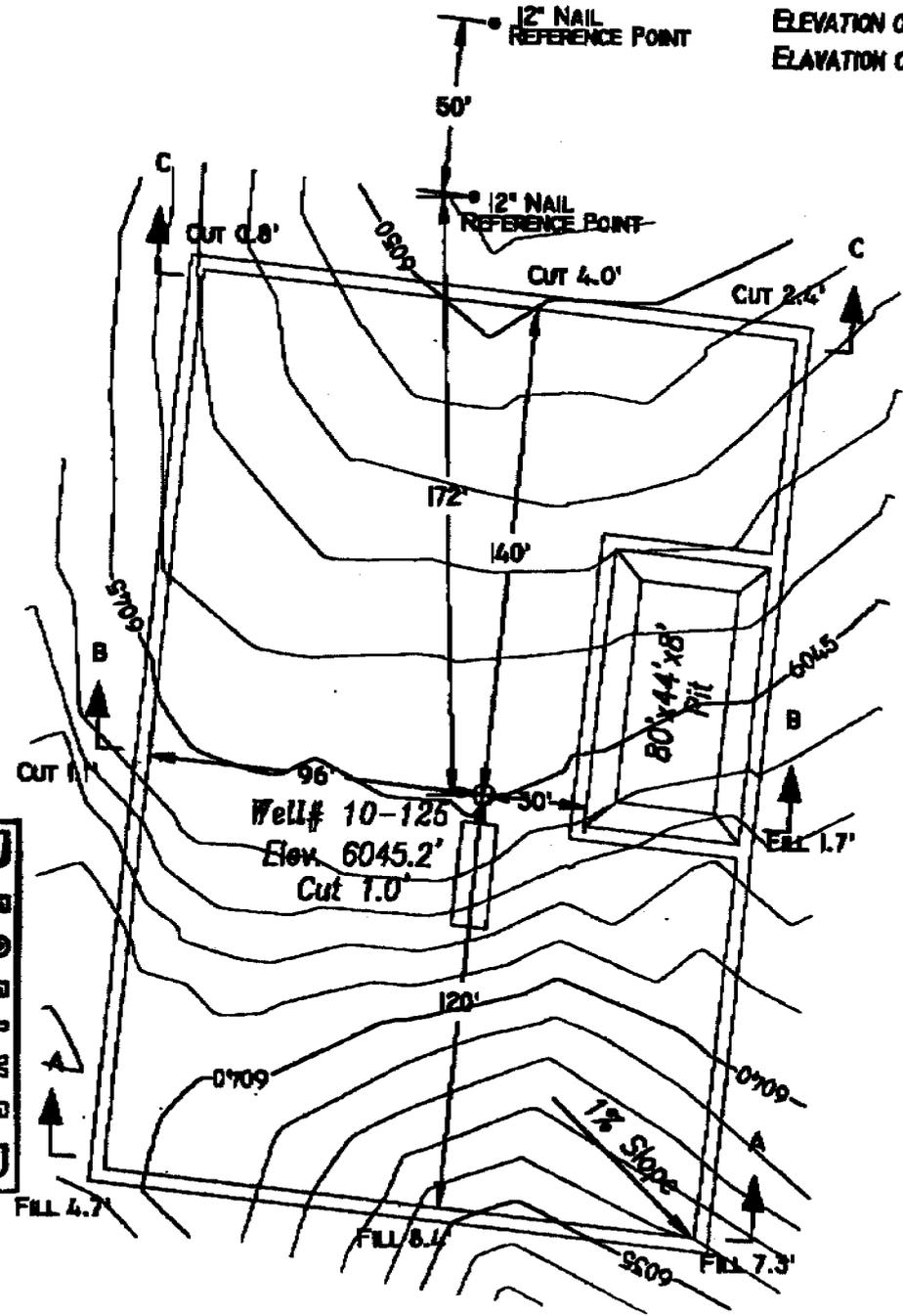
The new location is no closer that 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.



13. Name & Signature: Ron Wuth Title: OPERATIONS SUPERVISOR Date: 6/12/01

(This space for state use only)

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6045.2'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6044.7'



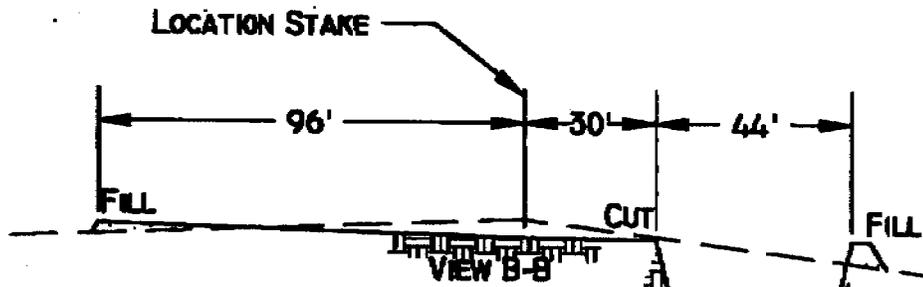
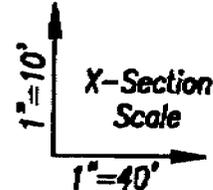
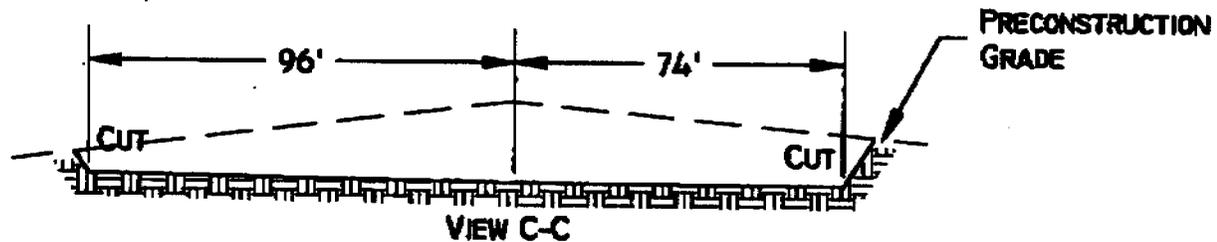
RECEIVED
 JUN 13 2001
 DIV OF OIL, GAS & MINING



Talon Resources, Inc.
 373 South Carbon Avenue, Suite 101
 Pocatello, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

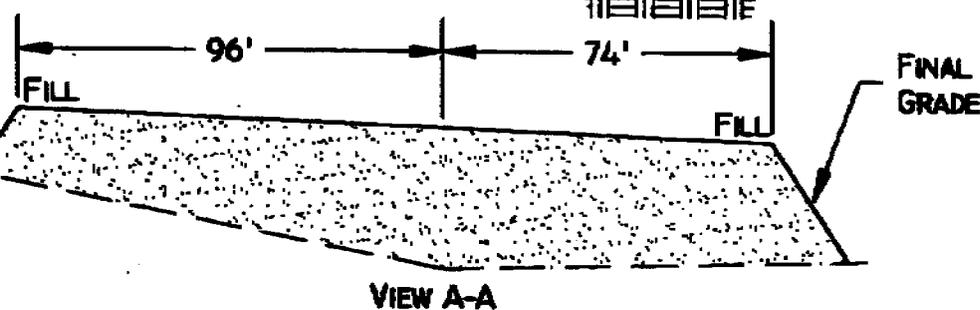
TEXACO E & P
LOCATION LAYOUT
 Section 18, T17S, 85E, S.L.B.M.
WELL # 10-125

Drawn by J. STANSFIELD	Checked by L.W.J.
Working No. A-2	Date 06/04/01
	Scale 1" = 50'
Sheet 2 of 4	Job No. 227



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1

REGENT
 JUN 13 2001
 DIV OF OIL, GAS & MINING



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Pinedale, Utah 84001
 Phone 435-637-8781
 Fax 435-636-8603

★ TEXACO E & P ★
TYPICAL CROSS SECTION
 Section 10, T17S, R8E, S12E, S.L.B.M.
 WELL # 10-125

Drawn By J. STANSFELD	Checked By L.W.J.
Drawing No. A-2	Date 06/04/01
	Scale 1" = 40'
Sheet 8 of 8	Job No. 227

APPROXIMATE YARDAGES

CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 2,2023 CU. YDS.

TOTAL CUT = 2,773 CU. YDS.

TOTAL FILL = 2,116 CU. YDS.

TALON RESOURCES, INC.

375 S. Carbon Ave. (A-10), Suite 101, Price, Utah 84501
Phone: (435) 637-8781 (435) 650-1886 Fax: (435) 636- 8603

Fax Transmittal Cover Sheet

Date: 06-13-01

Number of pages: 6

Message To: Mr. Mike Hebertson – Division of Oil, Gas, and Mining

Telephone Number: 1-801-538-5333

Fax Number: 1-801-359-3940

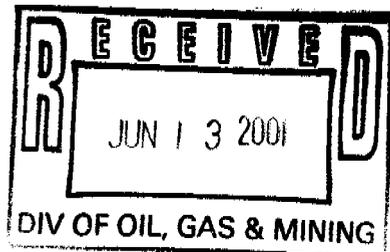
Message From: Don Hamilton

Mr. Hebertson:

Attached please find an updated APD cover and civil plats with relocation sundry notice for the recently relocated State of Utah "FF" 10-125 Texaco well site.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton



FORM 3

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc. **AMENDED**

3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages):
At Surface: 1830' FSL, 2368' FWL 4356180N
At Proposed Producing Zone: 498964E

E. Lease Designation and Serial Number:

MT-48214

G. If (Fracture, Allottee or Tribe Name):

N/A

7. Unit Agreement Name:

Huntington (shallow) CBM

8. Form or Lease Name:

State of Utah "FF"

9. Well Number:

10-125

10. Field or Pool, or Wellbore:

Undesignated

11. Ch&Tr, Section, Township, Range, Meridian:

NE/4 SW/4, Section 10,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:
3.4 miles northwest of Huntington, Utah

12. County: Emery

13. State: Utah

15. Distance to nearest property or lease line (feet): 281'

16. Number of acres if lease: 005

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 4600'

19. Proposed Depth: 2530'

20. Rotary or cable tool: Rotary

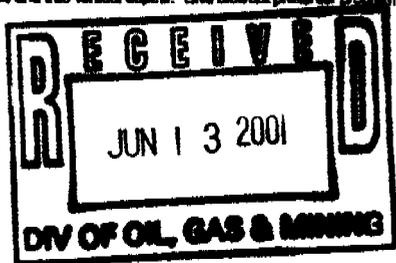
21. Elevations (show whether DF, RT, GR, etc.): 6045' GR

22. Approximate date work will start: June 2001

25. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	250 sacks Class G cement + 2% CaCl ₂ + 0.25 ppm collophane
7-7/8"	5-1/2" N-80 LT&C	17	2230'	125 sacks 10:1 R/FPC Class G cement + 0.25 ppm collophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.



24.

Name & Signature: Ron With

OPERATIONS SUPERVISOR Date: 6/12/01

(This space for state use only)

API Number Assigned: 43015-30458

Approval:

06-14-01
CHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-14-01

By: [Signature]

Range 8 East

Location:
The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:
The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

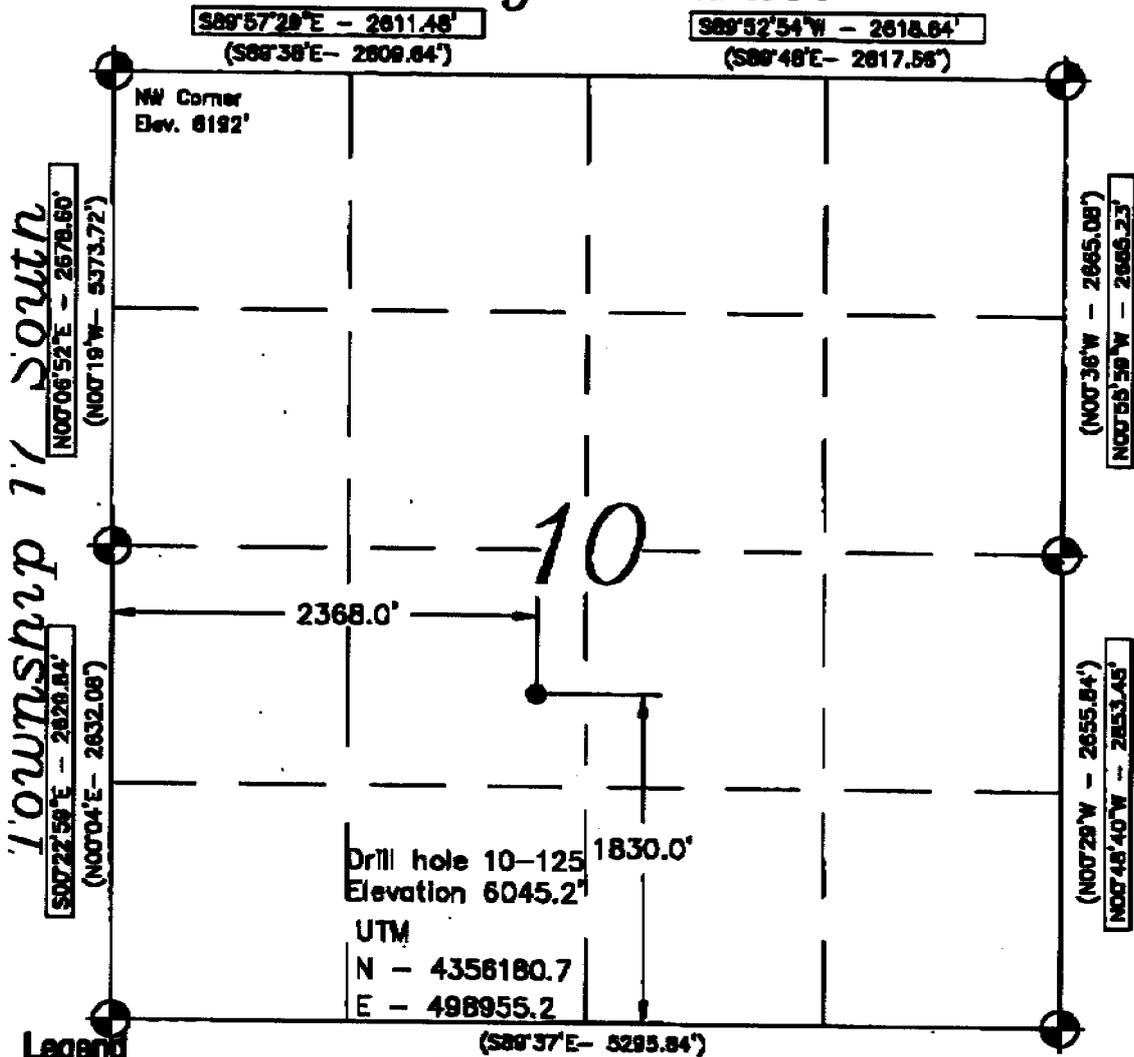
Basis of Elevation:
Basis of Elevation of 6192' being at the Northwest corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:
Proposed Drill Hole located in the NE 1/4, SW 1/4 of Section 10; being 1830.0' North and 2368.0' East from the Southwest Corner of Section 10, T17S, R8E, Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Township 17 South



Drill hole 10-125
Elevation 6045.2'
UTM
N - 4356180.7
E - 498955.2



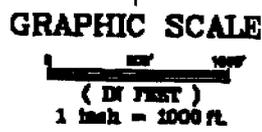
Talon Resources, Inc.
372 South Carbon Avenue, Suite 101
Pioche, Utah 84601
Ph: 435-837-8781
Fax: 435-836-6803

TEXACO E & P
WELL # 10-125
Section 10, T17S., R8E., S.L.B.M.
Emery County, Utah

Drawn by J. STANSFIELD	Checked by L.W.J. / A.J.S.
Drawing No. A-1	Date 06/05/01
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 227

- Legend**
- Drill Hole Location
 - ⊕ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - C.C. Correction Corner
 - () GLO
 - GPS Measured

NOTE:
UTM Coordinates are derived using a Pathfinder GPS Unit.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 1830' FSL, 2368' FWL
At Proposed Producing Zone:

5. Lease Designation and Serial Number: MT 48214

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: Huntington (shallow) CBM

8. Farm or Lease Name: State of Utah "FF"

9. Well Number: 10-125

10. Field or Pool, or Wildcat: Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian: NE/4 SW/4, Section 10, T17S, R8E, SLB&M

12. County: Emery 13. State: Utah

14. Distance in miles and direction from nearest town or post office: 3.4 miles northwest of Huntington, Utah

15. Distance to nearest property or lease line (feet): 281' 16. Number of acres in lease: 995 17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 4600' 19. Proposed Depth: 2530' 20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6045' GR 22. Approximate date work will start: June 2001

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2530'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

RECEIVED
JUN 18 2001
DIVISION OF
OIL, GAS AND MINING

24. Name & Signature: Ron With Title: OPERATIONS SUPERVISOR Date: 6/12/01

(This space for state use only)

API Number Assigned: _____

Approval: _____

ORIGINAL

Range 8 East

S89°57'29"E - 2611.48'

S89°52'54"W - 2618.64'

(S89°38'E - 2609.64')

(S89°48'E - 2617.56')

NW Corner
Elev. 6192'

Township 17 South

N00°06'52"E - 2678.60'

(N00°19'W - 5373.72')

(N00°36'W - 2665.08')

N00°55'59"W - 2665.23'

S00°22'59"E - 2629.84'

(N00°04'E - 2632.08')

(N00°29'W - 2655.84')

N00°48'40"W - 2853.45'

10

2368.0'

Drill hole 10-125
Elevation 6045.2'

UTM

N - 4356180.7

E - 498955.2

1830.0'

(S89°37'E - 5295.84')

N89°51'58"E - 5297.28'

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6192' being at the Northwest Section corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SW 1/4 of Section 10; being 1830.0' North and 2368.0' East from the Southwest Corner of Section 10, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Provo, Utah 84501
Ph: 435-837-8781
Fax: 435-836-8603



TEXACO E & P



WELL # 10-125

Section 10, T17S., R8E., S.L.B.&M.
Emery County, Utah

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- C.C. Correction Corner
- () GLO

NOTE:

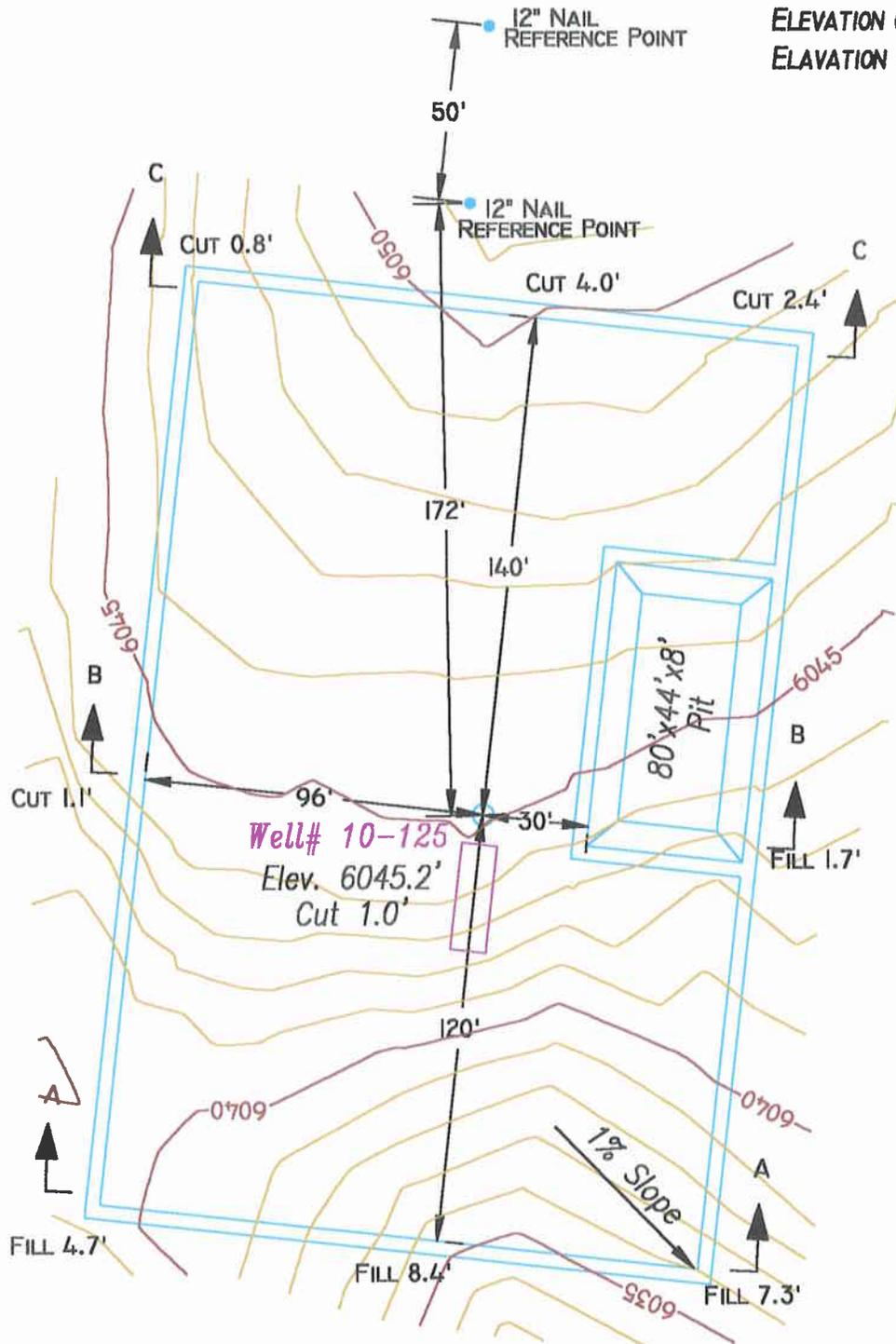
UTM Coordinates are derived using a Pathfinder GPS Unit.

GRAPHIC SCALE

0 500' 1000'
1" = 1000 ft.

GPS Measured

Drawn By J. STANSFIELD	Checked By L.W.J. / A.J.S.
Drawing No. A-1	Date: 06/05/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 227



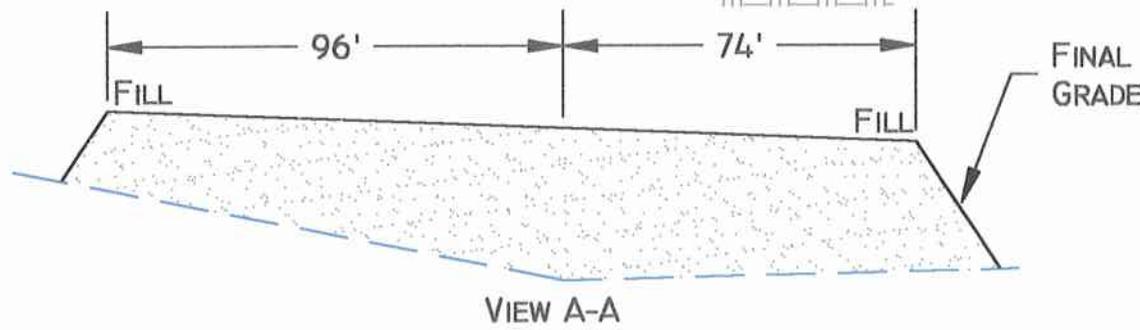
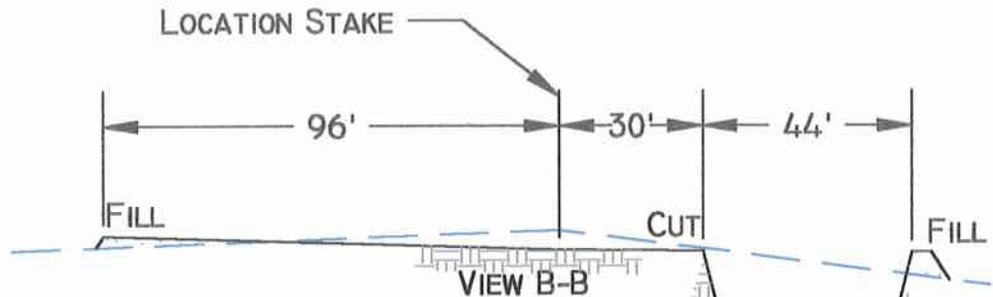
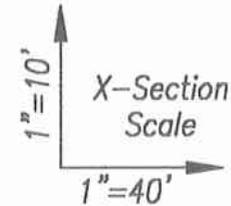
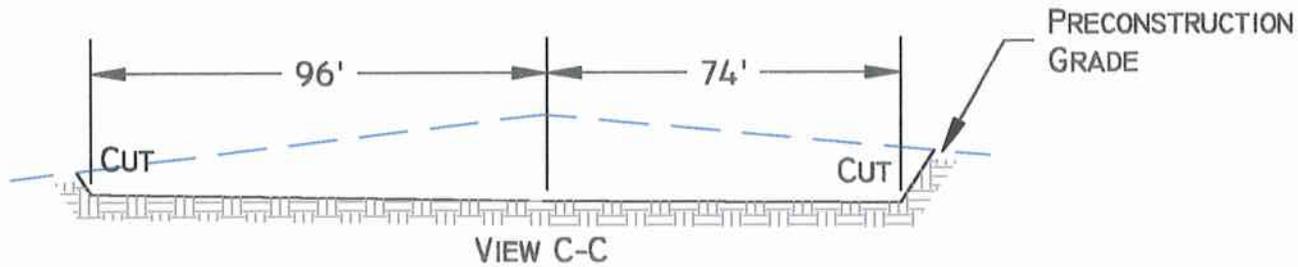
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6045.2'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6044.7'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8803

TEXACO E & P
LOCATION LAYOUT
 Section 10, T17S, R8E, S.L.B.&M.
WELL # 10-125

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 06/04/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 227



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8803

TEXACO E & P
TYPICAL CROSS SECTION
Section 10, T17S, R8E, S.L.B.&M.
WELL # 10-125

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 06/04/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 227

APPROXIMATE YARDAGES

CUT
(6") TOPSOIL STRIPPING = 750 CU. YDS.
REMAINING LOCATION = 2,203 CU, YDS.
TOTAL CUT = 2,773 CU. YDS.
TOTAL FILL = 2,116 CU. YDS.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: ML-48214
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allocated or Tribe Name: N/A
CONFIDENTIAL		7. Unit Agreement Name: Huntington (Shallow) CBM
		8. Well Name and Number: State of Utah "FF" 10-125
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	9. API Well Number: 43-015-30458	
2. Name of Operator: Texaco Exploration and Production, Inc.	10. Field or Pool, or Wildcat: Undesignated	
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397	4. Location of Well Footages: 1861' FSL, 1769' FWL County: Emery State: Utah QQ, Sec., T., R., M.: NE/4 SW/4, Section 10, T17S, R8E, SLB&M	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Well site Relocation</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "FF" 10-125 was moved approximately 599' southeast to accommodate hydrologic concerns addressed during the onsite. The location was moved following the state onsite inspection on 4/26/01.

The new location for the State of Utah "FF" 10-125 is 1830' FSL 2368' FWL, NE/4 SW/4, Section 10, T17S, R8E, SLB&M, Emery County, Utah

The new location is no closer that 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.

RECEIVED

JUN 18 2001

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature: Ron Wirth Title: OPERATIONS SUPERVISOR Date: 6/12/01

(This space for state use only)

ORIGINAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: ST OF UT FF 10-125

Api No. 43-015-30458 LEASE TYPE: STATE

Section 10 Township 17S Range 08E County EMERY

Drilling Contractor ELLENBURG RIG # 15

SPUDDED:

Date 07//09/2001

Time _____

How DRY

Drilling will commence _____

Reported by BRUCE LUKIN - Msg left 7-9-01, 8:49 AM

Telephone # _____

Date 07/10/2001 Signed: CHD

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Texaco Exploration & Production, Inc
Address: 3330 North Butler
city Farmington
state NM zip 87401

Operator Account Number: N 5700
Phone Number: (505) 325-4397

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530458	State of Utah "FF" 10-125	NESW	10	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	13161	7/3/2001		7-16-01	
Comments: Spud 12-1/4" hole. Ran 319 feet of 8-5/8" conductor pipe. Cement w/220 sacks "G".						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Roger Johnson
Name (Please Print)

Roger Johnson
Signature

Technician

Title

7/11/2001

Date

RECEIVED

JUL 16 2001

DIVISION OF
OIL, GAS AND MINING



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

CONFIDENTIAL

July 23, 2001

Ms. Lisah Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 9 – Sundry Notices & Reports on Wells

State of Utah "FF" 10-125
ML-48214
API #4301530458
NESW – S10 T17S R8E
Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced well(s).

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis

Allen R. Davis
Texaco Exploration and Production Inc.
Farmington Operating Unit

RECEIVED

JUL 27 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
State of Utah "FF" 10-125

9. API NUMBER:
4301530458

10. FIELD AND POOL, OR WILDCAT:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Texaco Exploration & Production Inc.

3. ADDRESS OF OPERATOR:
3300 N. Butler CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 325-4397

4. LOCATION OF WELL: 1830 2368
FOOTAGES AT SURFACE: 1801 FSL, 1760 FWL COUNTY: EMERY STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 10 17S 8E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-03-2001 - Spudded 12 1/4" hole. Set 319' of 8-5/8" pipe, 24#, K55, 8rd, conductor pipe.
7-04-2001 - Cement w/30 bbls fresh water, 220 sacks Class G cement w/2% S001 + 1/4# sack D029.

7-09-2001 - MIRU Ellenburg Rig #15. Test BOPE. Drill to 872'.
7-10-2001 - Drill from 872' to 2370' - T.D. Circulate and clean hole. Trip out of hole. RU Schlumberger.
7-11-2001 - Run 52 joints 5-1/2", 17#, N-80, LTC, GS @ 2331', FC @ 2277'. Rig up Dowell cement equipment and cemented casing w/20 bbl CW-7 chemical wash, followed w/130 sacks of 10:2 RFC. Bumped plug at 1000 psi. No circulation during job. Rig released 1500 hrs.

RECORDED
JUL 27 2001
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen R. Davis TITLE Operating Unit Manager

SIGNATURE Allen R. Davis DATE 7/23/2001

(This space for State use only)



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "FF" 10-125 WBSE: DDO1CTA20YCAP API: Rpt #: 1 Date: 7/10/2001

WELL INFO		ELEVATIONS				DEPTH/DATA								
FIELD: HUNTINGTON	RKB: 6,056.00 (ft)	NEXT CSG: 5,500 (in) @ 2,430 (ft)				MD/TVD: 872 (ft) / 872 (ft)	24 HR ROP: 105.33							
SPUD DATE: 7/5/2001						FOOTAGE: 553 (ft)	PROPOSED TD: 2,430 (ft)							
RIG: ELENBURG 15						DRILL HRS: 5.25	AFE Days +/- Goal:							
DRLG SUPRS:						COSTS								
LUECKING						On Cash	DR/MCH	Comm/Drw	Comm/MCH	Coating	TOTAL			
RIG PHONE: 435-749-0958		CSG	MD	TVD	TOL	LO	LAR	Est.	113,000	5,000	150,500	34,000	27,000	329,500
CELLPHONE: 918-649-7907		8.625	319	319			N	Est+OE	113,000	5,000	150,500	34,000	27,000	329,500
ENGR: WOJAHN								Cum	79,837	4,138	4,034	6,259	6,402	100,470
								Daily	79,837	4,138	4,034	6,259	6,402	100,470

CURRENT OP AT REP TIME: DRILLING.
PLANNED OPERATIONS: DRILL TO TD.TOH.LOG.RUN CSG.CMT.RIG DOWN.

SAFETY SUMMARY					
MANHRS WORKED: 157.00	SAFETY MTGS ATTENDED: 1	DAYS SINCE LAST LTA: 1	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: RIG MOVE.PPE.			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	PNPT	CODE	DESCRIPTION
3.00	N1	023	RIG DOWN. MOVE AND RIG UP OM STATE OF UTAH "FF" 10-125.
2.00	PT	014	NIPPLE UP BOP AND MANIFOLD.
2.00	PT	015	TEST BOP, MANIFOLD, AND CASING TO 2000 PSI.
1.00	PT	006	PICK UP BHA. TAG CEMENT AT 250'.
1.00	N1	032	CUT 74' DRILLING LINE.
1.50	PT	002	DRILL CEMENT, INSERT, AND SHOE TO 319'.
4.50	PT	002	MIST DRILL FROM 319' TO 800'. ROP 106.8 FPH. BW 20-35. RPM 60-90. PSI 175- 200. CFM 1600. 8-12 GAL MINUTE WATER.
1.00	N1	031	RIG REPAIRS. WORK ON POWER TAKE OFF.
0.75	PT	002	MIST DRILL FROM 800' TO 872'. ROP 96 FPH. BW 35. RPM 90. PSI 200. CFM 1600.
0.25	PT	012	SURVEY AT 842'. 1.5 DEGREE.

BITS											
RUN	BIT #	SIZE	MANUFACT	TYPE	LOGC	SERIAL #	SETS OR TFA	DEPTH IN	DEPTH OUT	I	O
1	1	1.000	Reed	HP53JAC	537	B09048	18/18/20/IIII	319.0			

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	F BIT	HRS	24HR FTG	24HR ROP	CLM FHS	CUM DEPTH	CUM ROP
1	1	20 / 35	60 / 90		200		5.25	553	105.33	5.25	553.0	105.33

BHA / HOLE CONDITIONS							
BHA #	BIT #	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
		(klb)	56 (klb)	49 (klb)	52 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH:	581.58	MIN ID:	2.250		BHA HRS SINCE LAST INSPECTION: 5		
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 1-Shock Sub, 12-Drill Collar, 7-Heavy Weight Drill Pipe							

SURVEY DATA													
WD	INCL	AZIMUTH	TVD	VS	NS/CUMENW	CUMDOGLEG	WD	INCL	AZIMUTH	TVD	VS	NS/CUMENW	CUMDOGLEG
842	1.500	0.000	0.00	0.00	0.00	0.00							

MUD MATERIAL USED			
DESCRIPTION	USED	DESCRIPTION	USED
KCL	3,000		

PERSONNEL DATA					
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	17.00	NIELSON	3	30.00
CALLOWAY	1	17.00	QUICK TEST	1	2.00
ELLENBURG	10	68.00	BUNNING	1	3.00
WEATHERFORD	3	20.00			



TEXACO EXPLORATION & PRODUCTION, INC.

Page 2 of 2

MORNING REPORT

Well Name: STATE OF UTAH FF 10-125 WBSE: DDO1CTA20YCAP API: Rpt #: 1 Date: 7/10/2001

Comments

SPUD 12 1/4" HOLE ON 7/3/2001 WITH MARTIN RATHOLE. RAN 319' (KB), 8 5/8", 24#, K-55 CASING. CEMENT WITH 220 SX "G" ON 7/4/2001. CELLULAR 918-649-7907.



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH FF* 10-125 WBSE: DDO1CTA20YCAP API: Rpt #: 2 Date: 7/11/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS			
FIELD: HUNTINGTON	RKB: 6,056.00 (ft)	MD/TVD: 2,370 (ft) / 2,370 (ft)		24 HR ROP: 96.65		FOOTAGE: 1,498 (ft)		PROPOSED TD: 2,430 (ft)	
SPUD DATE: 7/5/2001		DRILL HRS: 15.50		AFE Days +/- Goat					
RIG: ELENBURG 15	NEXT CSG: 5.500 (in) @ 2,430 (ft)								
DRLG SUPRS:									
LUECKING									
RIG PHONE: 435-749-0958									
CELLPHONE: 918-849-7907									
ENGR:									
WOJAHN									

CURRENT OP AT REP TIME: LOGGING.
PLANNED OPERATIONS: LOG. RUN CSG. & CMT. SET SLIPS. CUT OFF. RIG DOWN.

SAFETY SUMMARY						
MANHRS WORKED: 207.00	SAFETY MTGS ATTENDED: 1	DAYS SINCE LAST LTA: 2	REC: N	F/A: N	GOVT INSP?	
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: LOGGING. UNLOAD CASING.				
INCIDENT DESCRIPTION:						

OPERATION SUMMARY			
HRS	FNPT	CODE	DESCRIPTION
3.50	PT	002	MIST DRILL FROM 872' TO 1346'. ROP 135.4 FPH. BW 35. RPM 90. PSI 225. CFM 1600.
0.50	PT	012	SURVEY AT 1315'. 1/2 DEGREE.
0.50	PT	002	MIST DRILL FROM 1346' TO 1430'. ROP 168 FPH. BW 35. RPM 90. PSI 225. CFM 1600.
0.50	N1	031	RIG REPAIRS. REPLACE HYD. HOSE.
3.50	PT	002	MIST DRILL FROM 1430' TO 1848'. ROP 119.4 FPH. BW 35. RPM 90. PSI 225. CFM 1600.
0.50	PT	012	SURVEY AT 1816'. 2 DEGREE.
8.00	PT	002	MIST DRILL FROM 1848' TO 2370'. ROP 65.2 FPH. BW 35. RPM 90. PSI 225. CFM 1600.
1.50	PT	005	BLOW HOLE CLEAN.
0.50	PT	005	LOAD HOLE WITH 35 BBLS. KCL WATER.
2.50	PT	007	TRIP OUT OF HOLE FOR LOGS.
1.50	N2	011	WAIT ON SCHLUMBERGER.
1.00	PT	011	SAFETY MEETING. RIG UP SCHLUMBERGER AND LOG. LOGGERS T.D. 2351'.

BITS										
ROW	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TPA	DEPTH IN	DEPTH OUT	1 2 3 BT A E I NO TD
1	1	1.000	Reed	HP53JAC	537	B09048	18/18/18/20/1111	318.0	2,370.0	2 3 BT A E I NO TD

BIT OPERATIONS												
ROW	BIT #	WOB	RPM	GPM	PRESSURE	F BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	20 / 35	60 / 90		200		15.50	1,498	96.65	20.75	2,051.0	98.84

BHA / HOLE CONDITIONS						
BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS	
(klb)	(klb)	(klb)	(klb)	(ft-lbf) / (ft-lbf)		
BHA LENGTH: 581.58	MIN ID: 2.250	BHA HRS SINCE LAST INSPECTION: 21				

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 1-Shock Sub, 12-Drill Collar, 7-Heavy Weight Drill Pipe

SURVEY DATA													
MD	INCL	AZIMUTH	TVD	VS	NS CURVE	CS CURVE	LOG	MD	INCL	AZIMUTH	TVD	VS	
1,315	0.500	0.000	472.92	8.25	8.25	0.00	0.21	1,816	2.000	0.000	973.79	19.18	19.18
											0.00	0.30	

MUD MATERIAL USED			
DESCRIPTION	USED	DESCRIPTION	USED
KCL	3,000		

PERSONNEL DATA					
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	NIELSON	1	4.00
CALLOWAY	1	24.00	STRICKER	2	6.00
ELENBURG	10	96.00	GARDINER CONSTRUCTION	2	1.00
WEATHERFORD	3	24.00	LINK TRUCKING	1	1.00



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 2 of 2

Well Name: STATE OF UTAH*FF* 10-125

WBSE: DDO1GTA20YCAP

API:

Rpt #: 2 Date: 7/11/2001

PERSONNEL DATA

COMPANY	#	HOURS	COMPANY	#	HOURS
PASON	1	24.00	SCHLUMBERGER	3	3.00

Comments

CELLULAR 918-649-7907.



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH FF 10-125 WBSE: DDO1CTA20YCAP API: Rpt #: 3 Date: 7/12/2001

WELL INFO	ELEVATIONS	DEPTH/DAYS	COSTS								
FIELD: HUNTINGTON SPUD DATE: 7/5/2001 RIG: ELENBURG 15 DRLG SUPRS: LUECKING RIG PHONE: 435-749-0958 CELLPHONE: 918-649-7907 ENGR: WOJAHN	RKB: 6,056.00 (ft) NEXT CSG: (in) @ 0 (ft)	MD/TVD: 2,370 (ft) / 2,370 (ft) FOOTAGE: (ft) DRILL HRS:	24 HR ROP: PROPOSED TD: 2,430 (ft) AFE Days +/- Goal:								
				Est.	OH Cost	OH-MOH	Completion	Completion	Contract	TOTAL	
				Est+OE	113,000	5,000	150,500	34,000	27,000	329,500	
				Cum	113,000	5,000	150,500	34,000	27,000	329,500	
				Daily	112,608	4,138	22,275	27,997	8,440	175,458	
					1,660	0	18,059	21,738	1,720	43,177	

CURRENT OP AT REP TIME: RIG DOWN. RIG RELEASED.
PLANNED OPERATIONS: MOVE RIG. NO ACTIVITY.

SAFETY SUMMARY

MANHRS WORKED: 177.00 SAFETY MTGS ATTENDED: 1 DAYS SINCE LAST LTA: 3 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: CEMENT.

INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	PNFT	CODE	DESCRIPTION
2.50	PT	011	LOG WITH PLATFORM EXPRESS. RIG DOWN LOGGERS.
3.00	PT	030	RAN 52 JOINTS OF 5 1/2", 17#, N-80, LTC CASING WITH GUIDE SHOE AND FLOAT COLLAR. TOTAL OF 2333' SET AT 2331' KB. SHOE AT 2331, FLOAT 2277, AND MARKER JOINT AT 1632'. RAN 28 CENTRALIZERS WITH ONE ON THE FIRST JOINT AND EVERY OTHER JOINT TO SURFACE.
2.00	PT	005	CIRCULATE AND WAIT ON DOWELL.
1.00	PT	021	SAFETY MEETING AND RIG UP DOWELL.
1.00	PT	021	CEMENT 5 1/2" CASING. CEMENT AS FOLLOWS PUMPED 20 BBLs CW-7 CHEMICAL WASH, 10 BBLs, WATER, AND 130 SX (38 BBLs, 212 CF) OF 10/2 RFC CEMENT. DENSITY 14.2 PPG. YIELD 1.63. NO CIRCULATION DURING JOB. BUMPED PLUG AT 1000 PSI.
1.50	PT	014	NIPPLE DOWN. SET SLIPS. CUT OFF. RELEASE RIG AT 15:00 7/11/2001.
13.00	N1	023	RIG DOWN AND MOVE RIG.

PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	NIELSON	1	6.00
ALLOWAY	1	24.00	SCHLUMBERGER	3	9.00
ELENBURG	10	96.00	DOWELL	3	9.00
WEATHERFORD	2	8.00	JIM SNOW WELDING	1	1.00

Comments

CELLULAR 918-649-7907. RIG RELEASED AT 15:00 7/11/2001. ELLENBURG RIG 15 WILL DRILL 2 WELLS FOR ANOTHER OPERATOR AND RETURN IN 10 DAYS +/-.

DAILY OPERATIONAL COMMENTS

RIG RELEASED AT 15:00 7/11/2001.



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
COUNTY: Emery		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

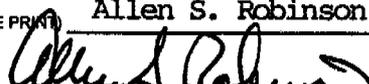


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

T 125 ROBE - SE 10
43-015-30458

CONFIDENTIAL

ST OF OT

UTAH STATE FF 10-125

Daily Completion / WO Report Version 3.0

Start Date:	JUNE 5-02	Actual Days:	1	Auth. Days:		TD:	2,351'	PBD:	2,282'
Job Description:	COMPLETION				KB Correction:	11'	Job Code:		
Fluid Type:	2%KCL				Weight:				
Prod. Casing Size:	5 1/2"	WT:	17	Grade:	N-80	Set @ MD:	2331'	Cmt. Top @	
Liner OD:		WT:		Grade:		Set @ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @	Packer Make & Model			Perforations:	Details				
				2065-2068,2088-2091, 2113-2125'	4 SPF				
Fish Top:	Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
14:00	14:30	SAFETY MEETING 4 PTS TIF							
14:30	15:30	R/U & PERF LOWER FERRON COAL INTERVALS @ 2065-2068',2088-2091',2113-2125'							
15:30	16:00	RDMO							
		Coordinates: 39 deg 22.05 n , 111 deg 02.82 w							
		go 2.2 mi on w 31 hw , turn right thru green gate, go 0.5 mi & turn left, go 0.5 mi, turn right to loc.							
SAFETY MEETINGS HELD:	1	OSHA MAN HRS:		RIG:		OTHERS:	6	TOTAL:	6
CUMULATIVE SAFETY HOURS:	Mtg 1	RIG:	-	OTHERS:	6	TOTAL:	6		6
Fluid Lost To Formation	Daily:	Cumulative:							
Hours Charged To:	Contractor:	Chevron:	Other:	Total:	0				
Remarks:									
G&A:	H ₂ S:	Accidents:	NR	Chevron %:	-				
Daily Intangible Cost:	\$8,582	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$8,582	WBS Element No. (Capital)	UWDCB-DT01A-C01		
Cum Intangible Cost:	\$2,783	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$8,582	WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -		
Profit Cntr	MCBU	Rig:	KEY	Rep Phone:	915-647 1020	WO Rep:	LV		
Field:	HUNNINGTON	Lease:	UTAH STATE	Well #:	FF 10-125	Date:	JUNE 6-02		

From: "Kebert, Steve W. (SWKE)" <SWKE@chevrontexaco.com>
To: "Billy Mitchell" <DaleMitchell@chevrontexaco.com>, <caroldaniels@utah.gov>, "Conna Behling" <CBehling@chevrontexaco.com>, "Conroy Nini" <cnini@chevrontexaco.com>, "Darla Nelson" <NEDJ@chevrontexaco.com>, "Dorothy Brelih" <BrelIDA@chevrontexaco.com>, "Edna Wilkerson" <wilkeem@chevrontexaco.com>, "Ian Kephart" <kephaim@chevrontexaco.com>, "Jack Howard" <JHoward@chevrontexaco.com>, "James Micikas" <micikjd@chevrontexaco.com>, "Julia Caldaro-Baird" <caldajl@chevrontexaco.com>, "Keith Swainson" <KeithSwainson@chevrontexaco.com>, "Kenneth Ermel" <KErmel@chevrontexaco.com>, "Kenneth Jackson" <kewj@chevrontexaco.com>, "Ray Herndon" <HDRA@chevrontexaco.com>, "Ronald Wirth" <wirthrd@chevrontexaco.com>, <stewart1@houston.oilfield.slb.com>, "Thomas Nemeč" <nemečs@chevrontexaco.com>, "Tommy Thompson" <TommyThompson@chevrontexaco.com>, "Walter Herrington" <herriwe@chevrontexaco.com>
Date: 6/14/02 9:11PM
Subject: Utah State FF 10-125

T195 ROBE SEC-10
43-015-30458

CONFIDENTIAL

ST OF UT

Utah State

FF 10-125

Daily Completion / WO Report

Version 3.0

Start Date:	06/05/2002	Actual Days:	4	Auth. Days:		TD:	2,351'	PBD:	2,282'
Job Description:	Completion				KB Correction:	Job Code:			
Fluid Type:	2%kcl			Weight:	8.4				
Prod. Casing Size:	5 1/2"	WT:	17	Grade:	N-80		Set @ MD:	2,331'	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8"	6.5	J 55	8rd						
Packer @	Packer Make & Model			Perforations:		Details			
				2065-2068,2088-2091		4spf			
				2113-2125,2022-2033					
				1991-96,1973-82,1961-72					
Fish Top:	Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00	07:30	Safety meeting: 4 pts tif.							
		SICP. 0 psi							
07:30	08:00	Rih w/ tbg to 2282' pbtd. No-fill. Pull End of tbg to 2270'							
08:00	09:30	R.U. W.L. Run Spectra scan log from 2268' to 1610' 2 passes.Lay down tool, down load data. Data good.							
09:30	10:30	Pull and land tbg at 2195'. N/D bope, N/U well head.							
10:30	14:30	Rih w/ 2 1/2"x2"x20' pump, 8- 7/8" rods, guides 8 per, 77- 3/4" rods, guides 4 per, space out pump hang well on.							
14:30	15:00	Rig down							
		Turn well over to Production.							
		39 Deg 22.05 N 111 Deg 02.82 W							
		City of Huntington, go 2.2 mi west on hwy 31 to green gate on the right. Thru gate .5 mi and turn left, go .5 mi turn right to loc.							
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	32	OTHERS:	17	TOTAL:
CUMULATIVE SAFETY HOURS:		Mtg 6	RIG:		78	318		TOTAL:	396
Fluid Lost To Formation	Daily:	Cumulative:							
Hours Charged To:	Contractor:	Chevron:	Other:	Total: 0					
Remarks:	AM: Move to 9-118								
G&A:	H2S:	Accidents:	N/R	Chevron %:					
Daily Intangible Cost:	\$14,487	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$14,487	WBS Element No. (Capital) UWDCBDT01A-C01			
Cum Intangible Cost:	\$156,308	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$162,107	WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -		
						API Well No:	43-015-30458		
Profit Cntr	MCBU	Rig:	Key	Rep Phone:	435/828/6054	WO Rep:	Steve Kebert		
Field:	Huntington	Lease:	Utah State	Well #:	FF 10-125	Date:	15-Jun-02		

Daily Cost Estimate

Version 3.0

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCBDT01A-C01		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		2,805	2,805	6,579		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	500		0	0
Rig Costs Total				2,805	7,079		0	0
94100900	Company Supervision	SWK	600	600	900		0	0
70000300	Consultants			0	600		0	0
Supervision Total				600	1,500		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services	Nielsons	4,172	4,172	4,750		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			4,395	16,857		0	0
		Knight	500					
		Pro-tech	3,895					
72300200	Subsurface Service Eq. Rentals	Outlaw		0	3,380		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	117,484		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	2,193		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				8,567	144,664		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Pls	1,965	1,965	1,965		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				1,965	1,965		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner	550	550	1,100		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)				14,487			0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)					162,107			0
				\$\$\$			\$\$\$	
Days on Location: 4				Original Appropriations				
Proposed Days: 0				Total Appropriated				0
Rig:	Key			Prepared By:	Steve Kebert			
Field:	Huntington	Lease:	Utah State	Well No.:	FF 10-125	Date THRU:	06/15/2002	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
State of Utah "FF" 10-125

9. API NUMBER:
4301530458

10. FIELD AND POOL, OR WILDCAT
Buzzard Bench

11. QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 10 17s 8E

12. COUNTY
EMERY

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

CONFIDENTIAL

2. NAME OF OPERATOR:
Texaco Exploration and Producing Inc.

3. ADDRESS OF OPERATOR:
11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1867' FSL, 1760' FWL
1830 FSL 2368 FOL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface
AT TOTAL DEPTH: 2351'

CONFIDENTIAL
PERIOD EXPIRED
ON 7-15-03

14. DATE SPUNDED: 7/3/2001 15. DATE T.D. REACHED: 7/11/2001 16. DATE COMPLETED: 6/15/2002 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 6045' GR; 6056' KB

18. TOTAL DEPTH: MD 2,351 TVD 2,351 19. PLUG BACK T.D.: MD 2,282 TVD 2,282 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) *CV/CLL - 7-12-01*
7-13-01
Compensated Neutron/Litho Density Log, Cement Bond Log, -9-6-01
Array Induction Linear Col/GR Log - 7-13-01
PE/LAC/GA - 7-12-01, PRR/CL/LD - 7-13-01

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (W/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24		319		G 220		CIR	
7 7/8"	5 1/2 N-80	17		2,331		RFC 130		1364/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2.195							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Top Sand/Coal	1,961	1,996	1,961	1,996	1,961 - 1,996	.45	100	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Sand	2,022	2,033	2,022	2,033	2,022 - 2,033	.45	212	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Mid Snd/Lo Coal	2,065	2,125	2,065	2,125	2,065 - 2,125	.45	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
1961-1972'; 1973-1996'	Pumped 36,004 gals Delta Frac 140 85,000 lbs 20/40 sand @ 61.5 BPM.
2022'-2033'	Pumped 30,486 gals Delta Frac 140 75,000 lbs 20/40 sand @ 61 BPM.
2065-2091'; 2113-2125'	Pumped 41,401 gals Delta Frac 140 90,000 lbs 20/40 sand @ 59.3 BPM.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

RECEIVED

31. INITIAL PRODUCTION
INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/21/2002		TEST DATE: 6/21/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 1	WATER - BBL: 29	PROD. METHOD: Flow
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	1,700	2,370	Sandstone, Shale and Coal	Mancos Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 1.958 1.968 2.200

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE Edna Wilkerson

DATE 7/10/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145901
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

ROUTING

1. GLH
2. CDW ✓
3. FILE

OPERATOR CHANGE WORKSHEET

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **HUNTINGTON CBM**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 09-119	09-17S-08E	43-015-30437	13161	STATE	GW	DRL
ST OF UT BB 09-120	09-17S-08E	43-015-30444	13161	STATE	GW	P
ST OF UT CC 10-123	10-17S-08E	43-015-30454	13161	STATE	GW	P
ST OF UT CC 10-124	10-17S-08E	43-015-30438	13161	STATE	GW	P
ST OF UT FF 10-125	10-17S-08E	43-015-30458	13161	STATE	GW	P
ST OF UT FF 11-129	11-17S-08E	43-015-30459	13161	STATE	GW	P
ST OF UT FF 11-130	11-17S-08E	43-015-30462	13161	STATE	GW	P
ST OF UT 14-170	14-17S-08E	43-015-30528	99999	STATE	GW	APD
ST OF UT GG 15-128	15-17S-08E	43-015-30502	99999	STATE	GW	APD
ST OF UT DD 31-98	31-17S-08E	43-015-30439	13161	STATE	GW	S
ST OF UT EE 06-138	06-17S-09E	43-015-30393	99999	STATE	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/16/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite <i>101</i> Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) James L. Death TITLE Vice President - Land
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	18S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-8E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	16S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-8E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 28-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-84	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

ROUTING

1. GLH
2. CDW
3. FILE

OPERATOR CHANGE WORKSHEET

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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CA No. **Unit:** HUNTINGTON CBM UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 9/30/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530458

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]* (See instructions on Reverse Side)

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION	
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas (M)	Vented CO2	Vented GAS	ADJ			
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	1708	1708	1299	1246	81	90	90	98	179	1425
T35-10	30	2667	19292	0.00048442	18298	45	447	1708	1708	1708	2200	16095	15424	492	1708	1708	1708	2200	17624
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2280	2739	14236	14308	459	2260	2260	2289	2739	17047
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
07-106	30	579	5052	0.01673803	5064	45	124	789	789	789	958	4106	4298	169	789	789	789	958	5226
09-119	30	85	725	0.0024009	726	45	18	108	108	108	171	558	512	53	108	108	108	171	783
10-124	30	29	951	0.00314458	951	45	23	38	38	38	176	545	902	68	38	38	38	106	908
06-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2219	2755	17354	18859	536	2218	2218	2219	2755	19714
06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2156	2516	10410	10895	350	2156	2156	2156	2516	13412
08-118	30	163	797	0.00263536	797	45	19	100	100	100	164	633	672	64	100	100	100	164	836
09-120	30	214	899	0.00297264	899	45	22	180	180	180	47	752	758	67	80	80	80	147	905
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10-123	30	261	1348	0.0044573	1348	45	33	89	89	89	167	1182	1137	78	89	89	89	167	1304
10-125	30	286	536	0.00177234	538	45	13	32	32	32	90	446	452	58	32	32	32	90	542
11-129	29	0	396	0.00130942	395	44	10	16	16	16	59	327	334	53	16	16	16	59	403
11-130	30	1847	152	0.00053557	162	45	4	7	7	7	56	105	137	49	7	7	7	56	193
16-121	30	275	757	0.0025031	757	45	18	42	42	42	105	552	638	63	42	42	42	105	743
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1397	1641	6591	6940	244	1397	1397	1397	1641	8581
05-108	30	611	4934	0.01631479	4936	45	20	830	830	830	985	3940	4160	165	830	830	830	985	5155
05-109	30	113	1252	0.00413987	1252	45	31	133	133	133	209	1044	1056	76	133	133	133	209	1285
05-110	30	31	1462	0.00483426	1463	45	36	194	194	194	275	1189	1233	81	194	194	194	275	1508
05-113	30	346	9133	0.03019922	9136	45	223	1241	1241	1241	1509	7627	7701	268	1241	1241	1241	1509	9210
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15-127	30	1452	3530	0.01167232	3531	45	88	226	226	226	357	3174	2977	131	226	226	226	357	3534
08-111	29	43	1513	0.00500289	1514	44	37	203	203	203	283	1230	1276	80	203	203	203	283	1559
08-112	30	118	1326	0.00438456	1329	45	32	143	143	143	220	1106	1118	77	143	143	143	220	1338
08-113	30	0	756	0.00249979	756	45	18	108	108	108	171	585	637	63	108	108	108	171	808
07-105	30	909	5760	0.02235265	6782	45	165	1197	1197	1197	1407	5355	5700	210	1197	1197	1197	1407	7107
03-122	30	0	456	0.00150781	456	45	11	30	30	30	86	370	385	56	30	30	30	86	471
03-133	30	102	331	0.00109449	331	45	8	18	18	18	71	260	278	53	18	18	18	71	350
09-117	30	37	945	0.00312805	946	45	23	136	136	136	204	742	798	68	136	136	136	204	1002
04-116	30	114	603	0.00199388	603	45	15	63	63	63	123	480	508	60	63	63	63	123	631
04-115	30	258	1185	0.00392163	1185	45	29	130	130	130	204	982	1000	74	130	130	130	204	1204
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5000	5996	28955	29376	896	5000	5000	5000	5996	35272
01-140	30	1506	4065	0.01344135	4088	45	99	462	462	462	506	3460	3428	144	462	462	462	506	4034
01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	2937	3580	20907	20640	643	2937	2937	2937	3580	24220
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	162	320	4312	3904	158	162	162	162	320	4224
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	142	179	1323	1266	37	142	142	142	179	1445
14-171	30	3033	4845	0.01535918	4847	45	113	163	163	163	321	4325	3917	158	163	163	163	321	4238
35-139	30	734	9013	0.02980243	9016	45	220	1082	1082	1082	1327	7689	7800	265	1082	1082	1082	1327	8927
02-186	30	193	575	0.0019013	575	45	14	42	42	42	101	474	485	59	42	42	42	101	586
35-138	30	655	5299	0.0175217	5301	45	129	398	398	398	570	4730	4468	174	398	398	398	570	5938
03-151	30	61	558	0.00184509	558	45	14	45	45	45	113	811	778	68	45	45	45	113	891
02-188	30	176	923	0.003052	923	45	23	46	46	46	71	164	164	164	71	71	71	164	1823
14-131	30	793	1967	0.00650409	1968	45	48	71	71	71	164	1804	1659	93	71	71	71	164	2244
01-141	30	59	2208	0.00730098	2209	45	54	283	283	283	392	1827	1827	99	283	283	283	392	3281
32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	5540	6351	25047	26486	811	5540	5540	5540	6351	32817
07-146	30	672	2760	0.00912623	2761	0	67	538	538	538	605	2156	2327	57	538	538	538	605	2932
35-137	30	1356	11613	0.0083996	11617	0	294	1276	1276	1276	1560	10057	9792	284	1276	1276	1276	1560	11352
01-205D	30	4123	2659	0.00879228	2660	0	55	257	257	257	322	2338	2242	65	257	257	257	322	2564
31-201	30	1581	35490	0.11731834	35492	0	866	4755	4755	4755	5621	29871	29917	865	4755	4755	4755	5621	35558
TOTAL		43726	302425		302529	1930	5	7383	38990	38990	46303	254225	255009	9312	38990	38990	38990	46303	303311

BTU 04 SALES MTR 255006

LE WELLS FROM CURIAL STATEMENT

	30777								
	0								
	7604					7604		0	
	2448			2448					
	0			0					
Id statement + memo	974								
	31803		295682	2448	7604	0			

SALES DIFFERENCE

88-6

JUL 137 14

395211	597033	597137	4379	14975	59724	59724	79077	516060	514853	19355	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President - Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL COUNTY: EMERY QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E STATE: UTAH		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)
Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary
RECEIVED JUN 29 2005
DIV. OF OIL, GAS & MINING
Date: 7/8/05 (See Instructions on Reverse Side)
By: Dustin Ducret
Dustin Ducret??

WELLS FROM COASTAL STATEWATER	0	302425			
	38990				
	04	104			
	259029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

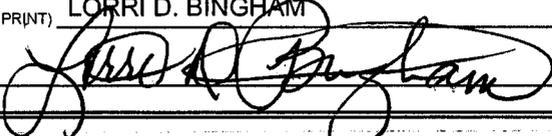
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULT ST of UT FF 10-125
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 10		9. API NUMBER: MULTIPLE 43 015 30458
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 16-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48214
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT FF 10-125
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015304580000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FSL 2368 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 10 Township: 17.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CHEM/NUTRIENT TRT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/21/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. injected a chemical/nutrient downhole on this well per the following: 7/21/2010: Shut PU dwn @ 4:00 p.m.. Luca Technology's Injected 2510 BBL's of prod wtr w/ 300 gals of amendment. SWI for 30 days @ 4:00 p.m.. SICP 0 PSIG, SITP 0 PSIG. Suspend reports for chemical treatment until further activity.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 8/24/2010