



**Texaco Exploration
and Production Inc.**
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

November 4, 1999

Ms. Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Texaco Year 2000 Drilling Wells
Notice of Staking

Dear Lisha:

Attached for your information please find Texaco Exploration and Production, Inc.'s Notice Of Staking (NOS) forms for each of our thirteen (13) Year 2000 drilling wells. Included with each NOS is a location layout drawing and a project location map showing the referenced well. The original and two copies were submitted to Mr. Eric Jones in the BLM office in Moab, Utah. All of the wells will be on Federal land.

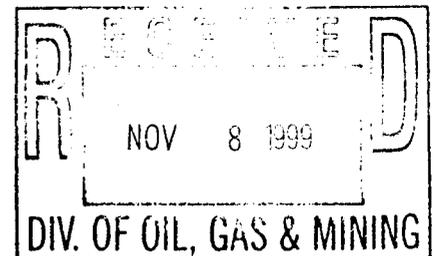
WELL	SECTION	RANGE	TOWNSHIP	FOOTAGE	FOOTAGE	SURF ELEV.	Anticipated Total Depth
22-69	22	18S	7E	870'FNL	562' FEL	6350	3405
22-83	22	18S	7E	480'FSL	1790'FEL	6390	3335
23-84	23	18S	7E	2151'FSL	398'FWL	6200	3140
27-85	27	18S	7E	1690'FNL	2320'FWL	6480	3395
27-86	27	18S	7E	1394'FNL	574'FEL	6390	3230
27-87	27	18S	7E	780'FSL	890'FEL	6740	3560
26-88	26	18S	7E	1816'FNL	897'FWL	6400	3175
25-89	35	18S	7E	1780'FSL	830'FWL	6310	3035
27-90	27	18S	7E	1960'FSL	630'FWL	6550	3500
22-91	22	18S	7E	951'FNL	1973'FWL	6490	3610
3-92	3	18S	7E	605'FSL	1718'FWL	6400	3690
3-93	3	18S	7E	2006'FNL	1233'FWL	6520	3820
21-94	21	18S	7E	512'FNL	547'FEL	6720	3920

Please feel free to contact Richard Carr or myself at the above number if you have any questions.

Sincerely,

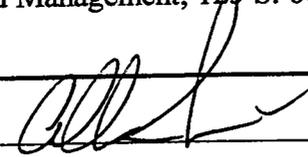
Allen R. Davis
Farmington Production Team Leader

cc: Mr. Joe Mc Henry, Texaco
Allen Childs, Talon Resources
Farmington well file



RNC/mc

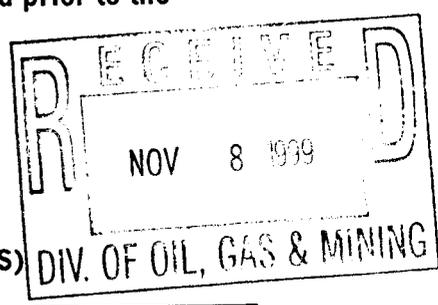
NOTICE OF STAKING (Not to be used in place of Application for Permit to Drill Form 3160-3)		6. Lease Number UTU-67532
1. Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (Specify)		7. If Indian, Allottee or Tribe Name N/A
2. Name of Operator: Texaco Exploration And Production, Inc.		8. Unit Agreement Name N/A
3. Name of Specific Contact Person: Richard Carr		9. Farm or Lease Name FEDERAL 'A'
4. Address & Phone No. of Operator or Agent 3300 North Butler, Farmington, Nm 87401		10. Well No. 35-89
5. Surface Location of Well Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit. b) Topographical or other acceptable map showing location, access road, and lease boundaries. 1780' FSL & 830' FWL		11. Field or Wildcat Name Undesignated
		12. Sec., T., R., M., or Blk. and Survey or Area 35, T18S, R7E, SLB&M
		13. County, Parish or Borough EMERY
15. Formation Objective Ferron Coals & Sands	16. Estimated Well Depth 3035'	14. State UTAH
17. Additional Information (as appropriate; must include surface owner's name, address, and telephone number) Bureau of Land Management, 125 S. 600 W., Price, UT 84501 (435)636-3640		

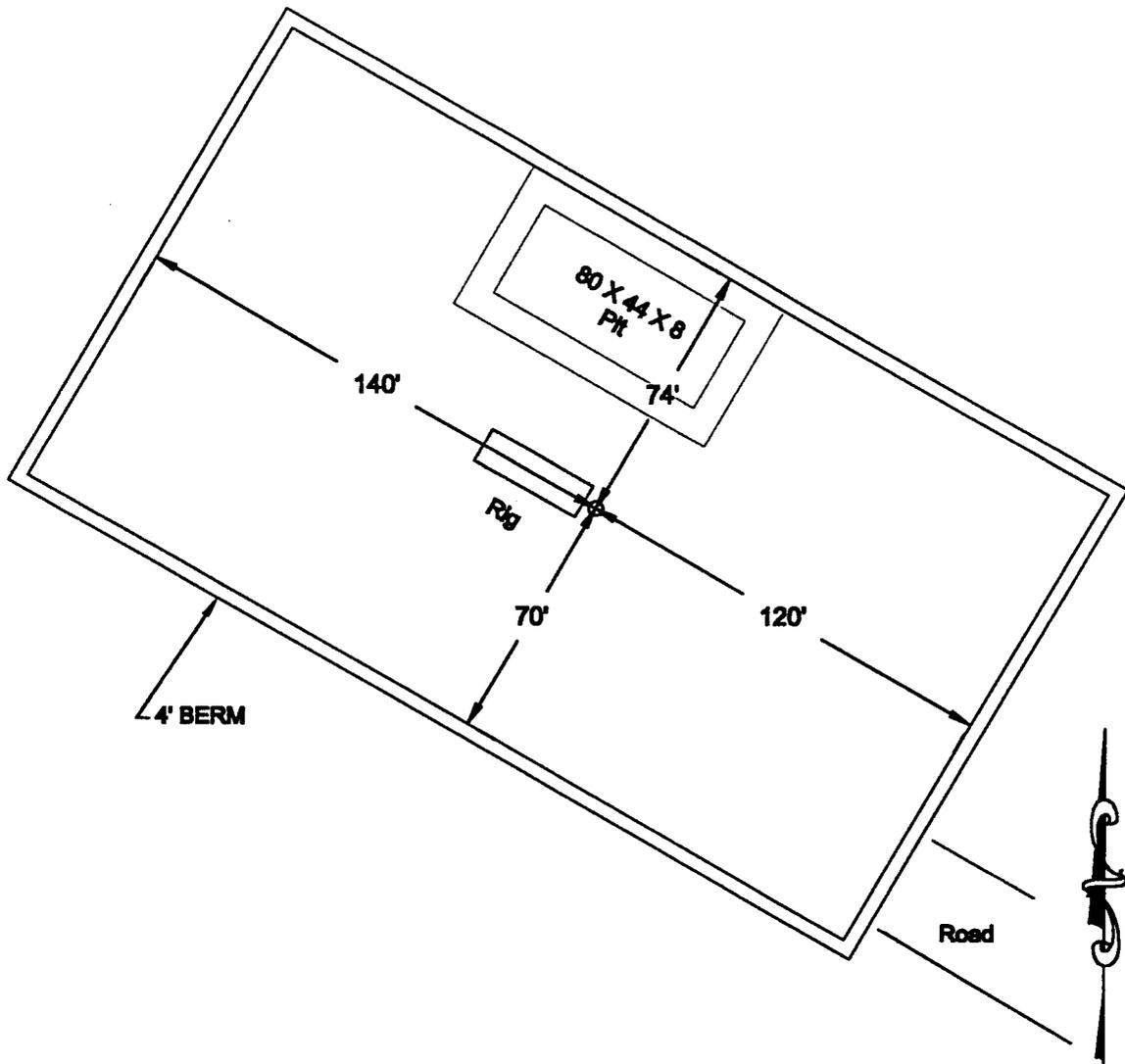
18. Signed  **Title** Production Supervisor
Date October 18, 1999

Note: Upon Receipt of this Notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite.

- Operators must consider the following prior to the onsite:**
- a) H₂S Potential
 - b) Cultural Resources (Archaeology)
 - c) Federal Right-of-Way or Special Use Permit

(IMPORTANT: SEE REVERSE SIDE FOR INSTRUCTIONS)





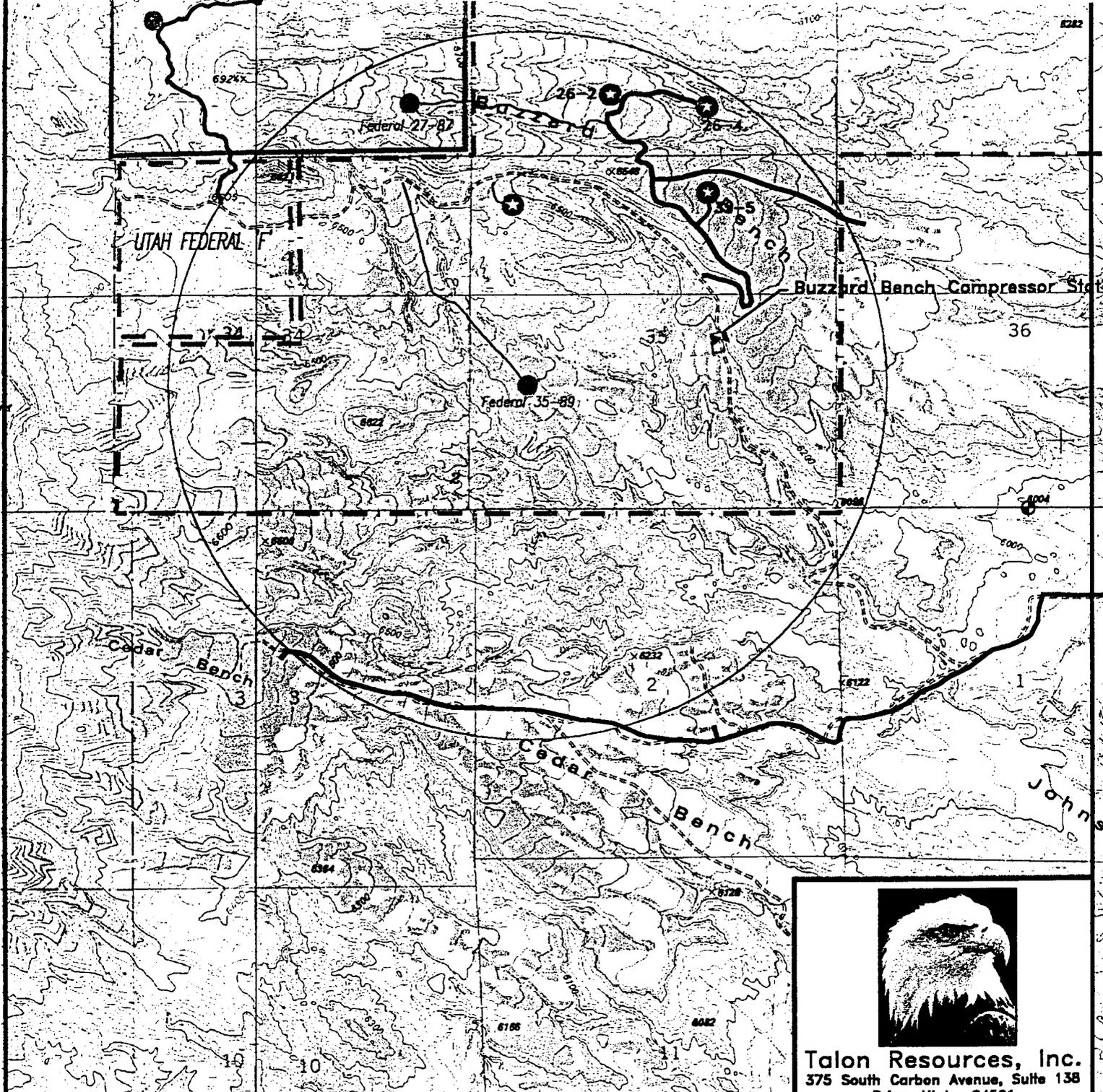
[Federal 35-89
 1780' FSL 830' FWL
 NW/4 SW/4
 Section 35, T18S, R7E
 UTU-67532 **]**



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 138
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085

TEXACO
 EXPLORATION & PRODUCTION
 LOCATION LAYOUT
 Section 35, T18S, R7E, S.L.B.&M.
 Federal 35-89

Drawn By D. Robertson	Checked By L.W.J.
Drawing No. P-1	Date 10/14/99
	Scale 1" = 50'
Sheet 1 of 1	Job No. 050



Legend

- ★ 35-6 Tezaco Existing Well Location and Number
- 27-87 Proposed Well Location and Number
- Main Travel Roads
Access and/or Upgraded Roads
- - - Unimproved Road
- GAS — Existing Gas and Water



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 138
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085

★ TEXACO ★
 EXPLORATION & PRODUCTION
 PROJECT LOCATION MAP
 Section 35, T18S, R7E, S.L.B.&M.
Federal 35-89

Drawn By
D. Robertson
 Drawing No.
P-1

Checked By
L.W.J.
 Date
10/18/99
 Scale
1" = 2000'

Sheet **2** of **2**

Job No.
050



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-637-7336
Email: talon@castlenet.com

January 26, 2000

Mr. Eric Jones
Petroleum Engineer
82 East Dogwood
Moab, Utah 84532

RE: Application for Permit to Drill—Federal A 35-89, Emery County, Utah
1977' FSL, 750' FWL, Section 35, T18S, R7E, SLB&M.

Dear Mr. Jones:

On behalf of Texaco Exploration and Production, Inc. Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above named well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location map with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Onsite Inspection Checklist;

Exhibit "E" - Well site layout;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram;

RECEIVED
JAN 31 2000
DIVISION OF
OIL, GAS AND MINING

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Mr. Richard Carr at Texaco if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Larry W. Johnson", with a long horizontal flourish extending to the right.

Larry W. Johnson
Principal

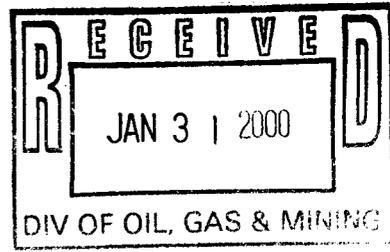
cc: Mr. Mike Kaminski, BLM, Price, Utah
Mr. John Baza, UDOGM,
Mr. Allen Davis, Texaco
Mr. Richard Carr, Texaco
Texaco Well File

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-67532
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Texaco Exploration and Production, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. 3300 North Butler, Farmington, NM 87401; 505-325-4397		8. FARM OR LEASE NAME, WELL NO. Federal A 35-89
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 1977' FSL, 750' FWL At proposed prod. zone 1977' FSL, 750' FWL		9. API WELL NO. CONFIDENTIAL
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3.1 miles northwest of Orangeville, Utah		10. FIELD AND POOL, OR WILDCAT Undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1977'	16. NO. OF ACRES IN LEASE 2451.97	11. SEC., T., R., M., OR BLK. NW/4 SW/4, Section 22, 35 T18S, R7E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2500'	19. PROPOSED DEPTH 3135'	12. COUNTY OR PARISH Emery
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6311' GR		13. STATE Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* April 2000

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" H-40 ST&C	36	300'	180 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
8-3/4"	7" N-80 LT&C	26	3135'	75 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes



*Federal Approval of this
Action is Necessary*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE FARMINGTON O. U. TEAM LEADER DATE 1/7/00

(This space for Federal or State office use)
PERMIT NO. 43-015-30446 APPROVAL DATE _____

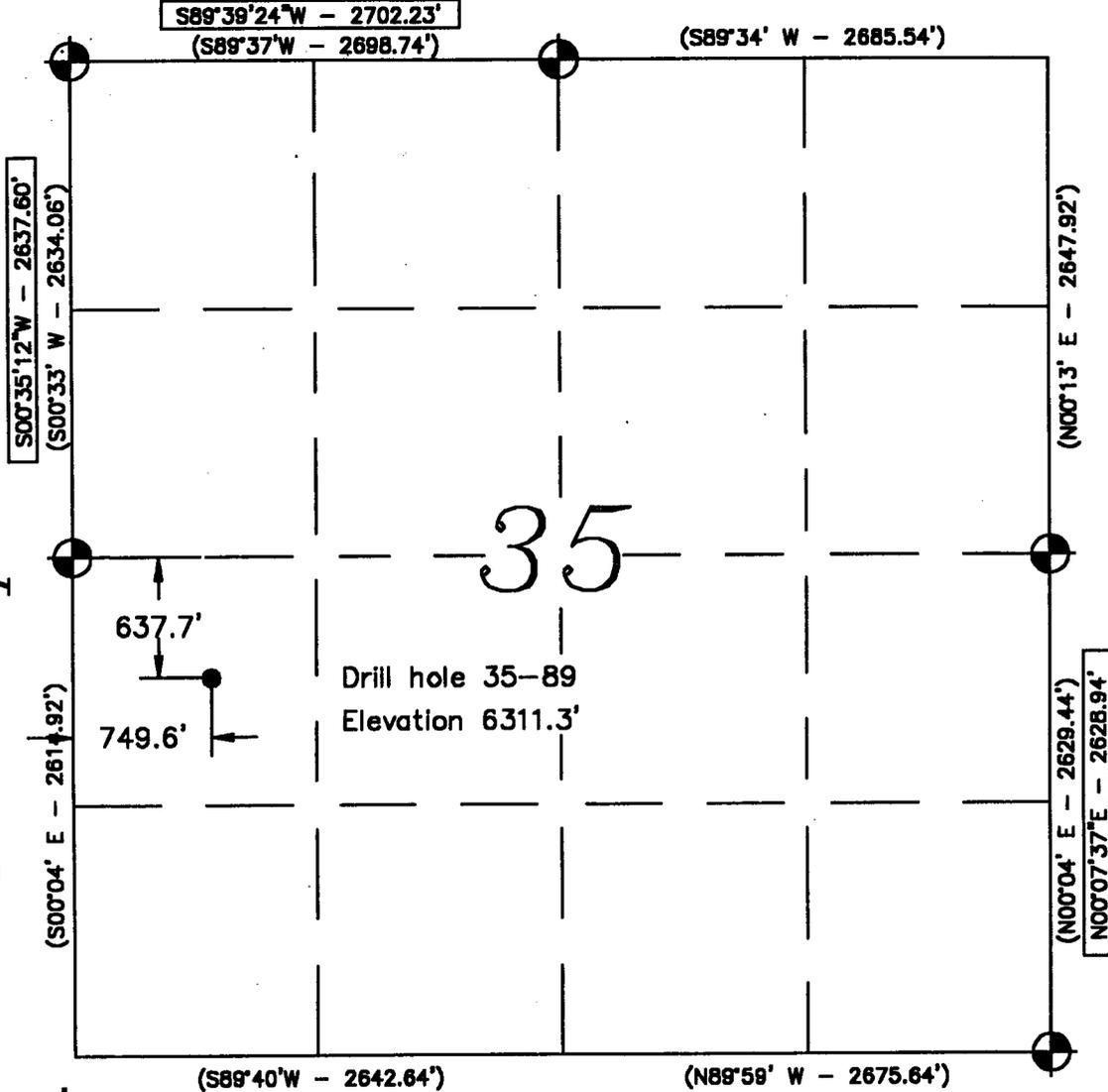
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE BRADLEY G. HILL
RECLAMATION SPECIALIST III DATE 2/9/00

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

Township 18 South



Drill hole 35-89
Elevation 6311.3'

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office or Carbon County. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

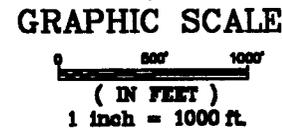
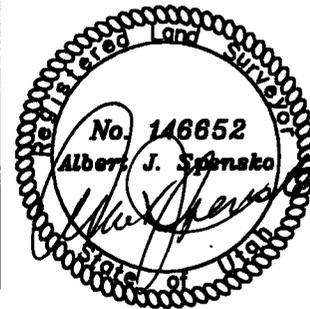
Basis of Elevation of 6006.86' being a Utah State Engineer's benchmark located between Section 25 and Section 26, T18S, R9E, Salt Lake Base & Meridian, 350' South of the Northwest Corner of Section 25, Township 18 South, Range 7 East.

Description of Location:

Proposed Drill Hole located in the NW1/4 SW1/4 of Section 35, T18S, R7E, SLB&M, being 749.6' East and 637.7' South from the West Quarter Corner of Section 35, T18S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 126
Price, Utah 84501
Ph: 435-637-5032 ext. 711
Fax: 435-748-5085

TEXACO E & P
WELL # 35-89
Section 35, T18S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: D. Robertson	Checked By: L.W.J.
Drawing No. A-1	Date: 11/22/99
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 050



Proposed 2000 wellsite

Federal A 35-89

Texaco Exploration and Production, Inc.

**BUREAU OF LAND MANAGEMENT
MOAB DISTRICT
APPLICATION FOR PERMIT TO DRILL
ON-SITE INSPECTION CHECKLIST**

Operator: Texaco Exploration and Production, Inc
Lease and Well Name: Federal A 35-89
Location: NW/4 SW/4, Section 35, T18S, R7E, SLB&M
Onsite Inspection Date: None

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

1. **Surface Formation and Estimated Formation Tops:**

<u>Formation</u>	<u>Depth</u>
Bluegate Shale	100'
Top of "A" Coal	2705'
Total Depth	3135'

2. **Estimated Depths at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:**

Expected Oil Zones:	None
Expected Gas Zones:	Ferron coals at 2705'to 2835'
Expected Water Zones:	Ferron coals at 2705'to 2835'
Expected Mineral Zones:	None

All Fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the BLM. All oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:**

The proposed pressure control equipment consists of the following:

- a. Rotating head
 - b. 3000 psi WP hydraulic-operated double ram
- (See attached schematic drawings of the BOP and choke manifold)

BOP systems shall be consistent with API RP53 and Onshore Oil and Gas Order No. 2. Pressure tests for the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. BOP equipment will be inspected and operated daily to ensure good mechanical working order. The ram preventers shall be inspected and operated each trip (no more than once a day is require).

Pressure tests will be performed on all related well control equipment. Ram type preventers and associated equipment shall be tested using a test plug to full working pressure. The test pressure shall be maintained for at least 10 minutes with no bleed off. The valve on the casing head below the test plug shall be open during the BOP test.

As a minimum, the above pressure test shall be performed when:

- a. The stack is initially installed (prior to drilling out of the surface casing),
- b. Any seal subject to pressure is broken,
- c. Following repairs to any part of the BOP system, and
- d. At 30 day intervals.

All valves shall be tested from the working pressure side with all downstream valves open.

A BOP pit level drill shall be conducted weekly for each drilling crew.

All of the above described tests and drills shall be recorded in the drilling log. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be available upon request.

Drill string safety valves to fit all tools in the drill string shall be maintained on the rig floor while drilling operations are in progress.

4. **Casing Program and Auxiliary Equipment:**

- a. The following surface casing will be set at 300' in a 12-1/4" hole:
9-5/8" 36 lbs/ft H-40 ST&C (new ERW pipe)
- b. The following production casing will be set at 3135' (TD) through the Ferron coal section in a 8-3/4" hole:
7" 26 lbs/ft N-80 LT&C (new ERW pipe)

8. **Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:**

- a. The maximum anticipated bottom hole pressure gradient in any of the zones to be penetrated is 8.33 ppg (fresh water gradient).
- b. Lost circulation is a potential hazard in the Ferron coal section in the event the hole gets wet and water must be used as the circulating medium.
- c. No abnormal temperatures are anticipated.
- d. No H₂S gas is anticipated.

9. **Lessee's Operator's Representatives:**

Permit Matters

Texaco Exploration and Production, Inc.
Ron Wirth
Production Supervisor
P.O. Box 618
Orangeville, Utah 84537

Drilling and Completion Matters

Texaco Exploration and Production, Inc.
David Wojahn
Drilling Engineer
4601 DTC Boulevard
Denver, Colorado 80237
(303) 793-4918
(303) 793-4000 (switchboard)
(303) 771-0866 (home)

Bureau of Land Management
Moab District
Application for Permit to Drill
On-Site Inspection Checklist

Company: Texaco Exploration & Production, Inc. Well No.: Federal 35-89

Location: Section 35, T18S, R7E SLB & M

Lease No.: Federal UTU-68532

On-Site Inspection Date: January 20, 2000

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: *See Exhibit "B".*
- b. Location of proposed well in relation to town or other reference point: *Approximately 3.3 miles southwest of Orangeville, UT.*
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department:
N/A
- d. Plans for improvement and/or maintenance of existing roads: *N/A*
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): *From the existing Buzzard Bench Access Road, approximately 1700' FSL, 1000' FEL, Section 34, T18S, R7E.*
- b. Length of new access to be constructed: *Approximately 3700'*
- c. Length of existing roads to be upgraded: *None*
- d. Maximum total disturbed width: *60'*
- e. Maximum travel surface width: *25'*
- f. Maximum grades: *10%*
- g. Turnouts: *None*
- h. Surface materials: *Native*
- i. Drainage (crowning, ditching, culverts, etc): *Roads will be crowned with bar ditches on both sides with approximately 8 culverts placed along new road.*

- j. **Cattleguards: *No cattleguards will be needed, Gates will be installed if required.***
- k. **Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: *None***
- l. **Other:**

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of way grant, the prior onlease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. **Location of Existing Wells - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: *See Exhibit "B"***
- 4. **Location of Production Facilities:**
 - a. **On-site facilities: *See Exhibit "E"***
 - b. **Off-site facilities: *None***
 - c. **Pipelines: *N/A***

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: *Olive Black*.

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 Colors will be as follows: *Olive Black*.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): *All water needed for drilling will be obtained from a local municipal water source, Since this well will be primarily drilled with air, minimal water will be needed.*

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): *Private Owner*

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: *Inbound and along the northeast side of the pad.*

The reserve pit will be constructed so as not to leak, break, or allow discharge

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: *Garbage Containers and Portable Toilets.*

9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: *Southeast.*

The blooie line will be located: *At least 100 feet from the well head.*

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: *Water Injection.*

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent land.*

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: *BLM-recommended mixture.*

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage.).

Additional requirements:

11. Surface and Mineral Ownership: *Federal; Bureau of Land Management*

12. Other Information:

a. Archeological Concerns: *None that the operator is aware of.*

The operator is responsible for informing all persons in the area who are associated

with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work That might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

1. whether the materials appear eligible for the National Register of Historic Places;
2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: *None that the operator is aware of.*
- c. Wildlife Seasonal Restrictions (yes/no): *See Environmental Impact Statement (EIS)*
- d. Off Location Geophysical Testing: *N/A*
- e. Drainage crossings that require additional State or Federal approval: *None*
- f. Other:

13. Lessee's or Operator's Representative and Certification

Representative: Texaco Exploration & Production, Inc.

Name: Allen R. Davis

Title: Team Leader / Farmington Operating Unit

Address: 3300 No. Butler Suite 100
Farmington, New Mexico 87401

Phone No: 505-325-4397

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Texaco's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: _____



Date: _____

4/7/2002

Title: Team Leader

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

Daily Drilling Reports - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling suspensions - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

Cultural Resources - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First production - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1
NOTIFICATIONS

Notify Michael Kaminski of the Price Resource Area, at (435) 636-3646 for the following:

2 days prior to commencement of dirt work construction or reclamation;

1 day prior to spudding

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

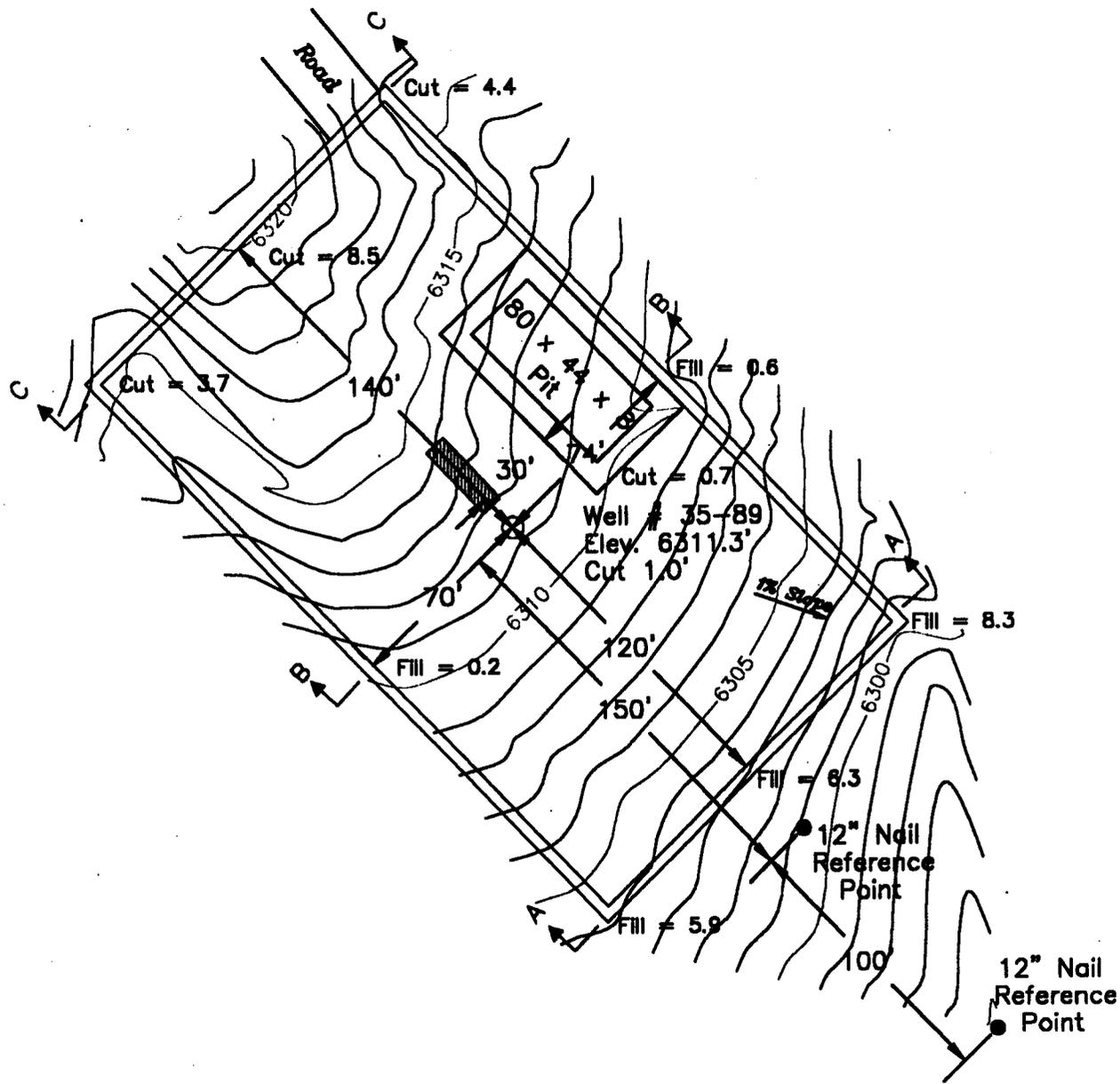
If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-6111

Home: (435) 259-2214



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 138
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085

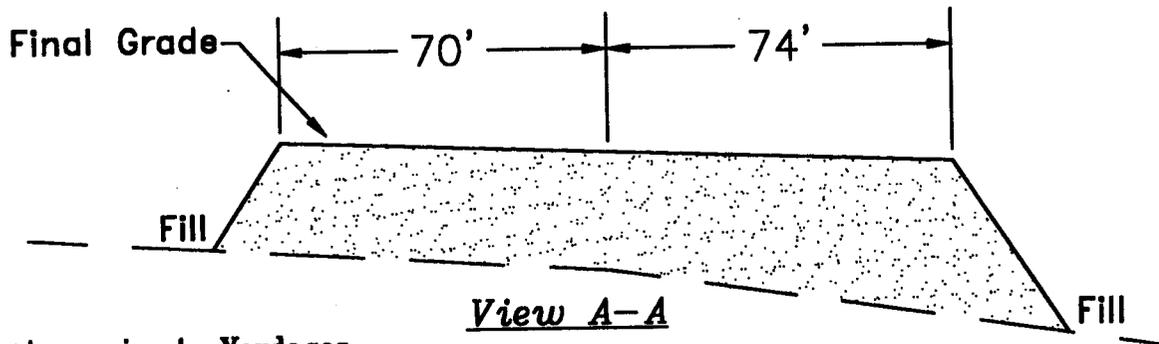
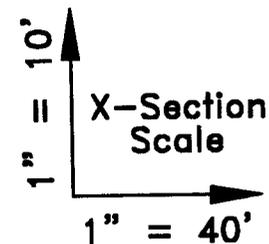
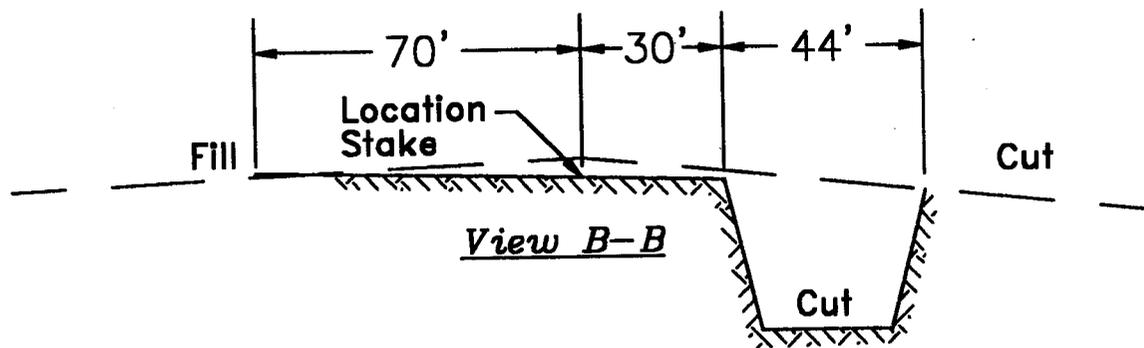
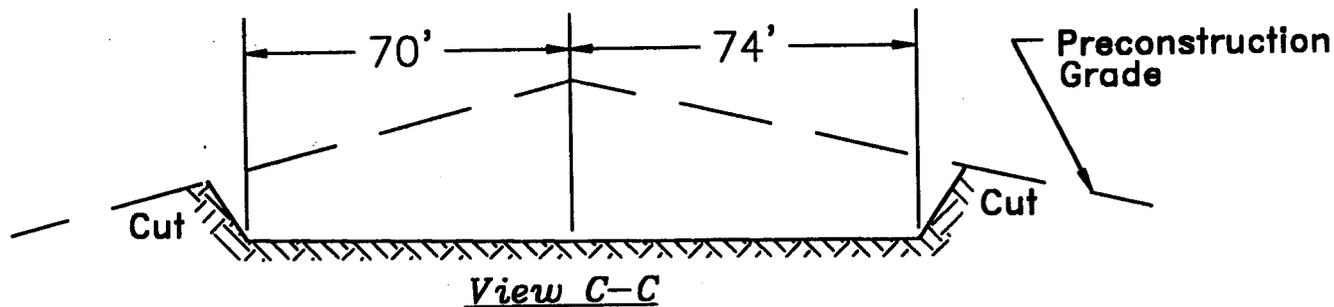
★ TEXACO E & P ★
LOCATION LAYOUT

Section 35, T18S., R7E., S.L.B. & M.
WELL # 35-89

Drawn by: D. Robertson	Checked by: L.W.J.
Drawing No. A-2	Date: 11/22/99
	Scale: 1" = 60'
Sheet 2 of 4	Job No. 050

Elevation Ungraded Ground at Location Stake = 6311.3'
Elevation Graded Ground At Location Stake = 6310.3'

Slope - 1 1/2:1
 (Except Pit)
 Pit Slope = 1:1



Approximate Yardages

Cut	
(6") Topsoil Stripping	= 750.00 Cu. Yds.
Remaining Location	= 2447.60 Cu. Yds.
TOTAL CUT	= 3197.60 Cu. Yds.
TOTAL FILL	= 2247.00 Cu. Yds.

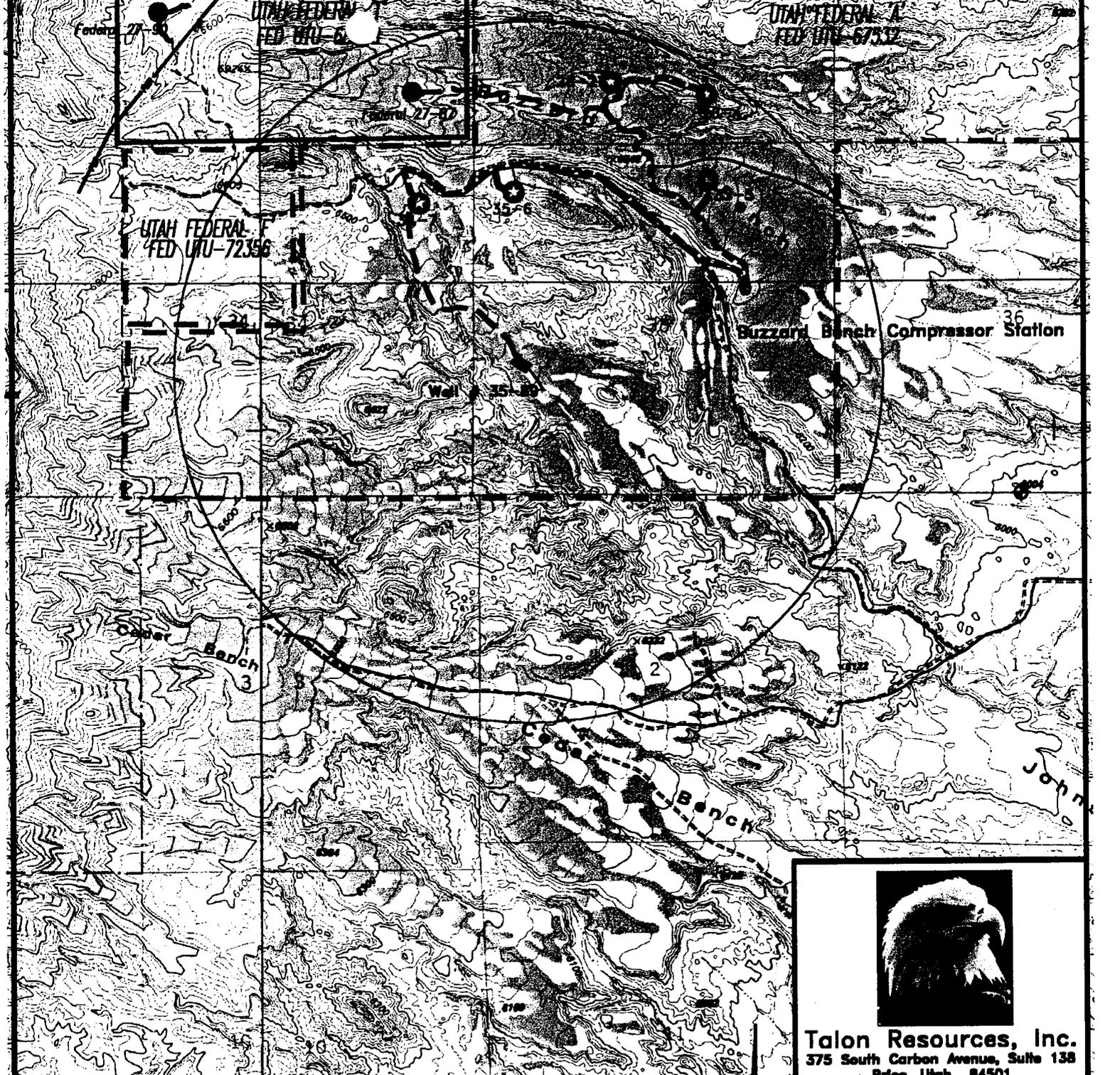


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 128
 Prico, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085



TYPICAL CROSS SECTIONS
 Section 35, T18S., R7E., S.L.B.&M.
WELL # 35-89

Drawn By D. Robertson	Checked By L.W.J.
Drawing No. C-1	Date: 11/22/99
	Scale: As Shown
Sheet 3 of 4	Job No. 050



Legend

- 35-6 **Texaco Existing Well Location & Number**
- 27-87 **Proposed 2000 Well Location & Number**
- 11-70 **Proposed 1999 Well Location & Number**
- **Main Travel Roads**
- **Access and/or Upgraded Roads**
- **Existing Power**
- **Existing Gas and Water**
- **Unimproved Road**
- **Proposed Road, Gas, Water, & Power**
- **Proposed Road**
- **Proposed Gas, Water & Power**
- **Proposed Power**



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 138
 Pricer, Utah 84501
 Ph: 435-837-5032 ext. 711
 Fax: 435-748-5085

TEXACO
 EXPLORATION & PRODUCTION
 LOCATION MAP
 Section 35, T18S, R7E, S.L.B.&M.
Well # 35-89

Drawn By D. Robertson	Checked By L.W.J.
Drawing No. L-1	Date 12/13/99
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 050

AIR PACKAGE

DIESEL FUEL 26' PROpane

8' 4' 8'

22' PUMP

PUMP

LIGHT PLANT

35' 8' TRAILER

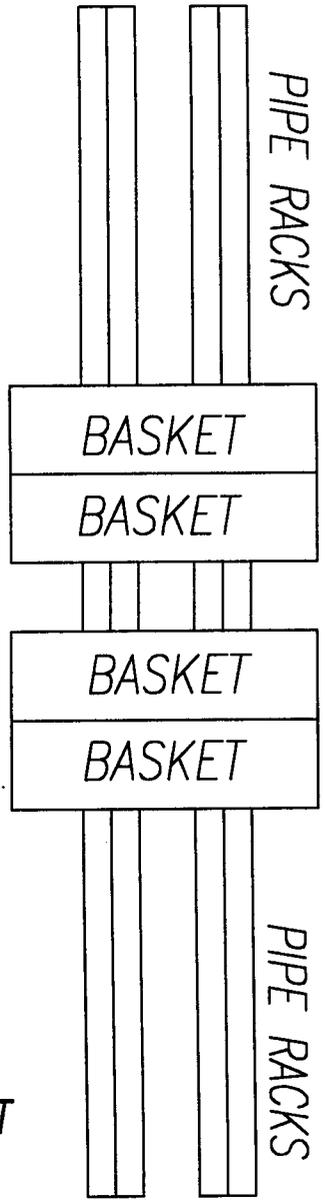
RESERVE PIT

MUD PIT

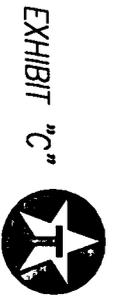
50' 13' UNIT SUBST

40' 10' WATER TANK

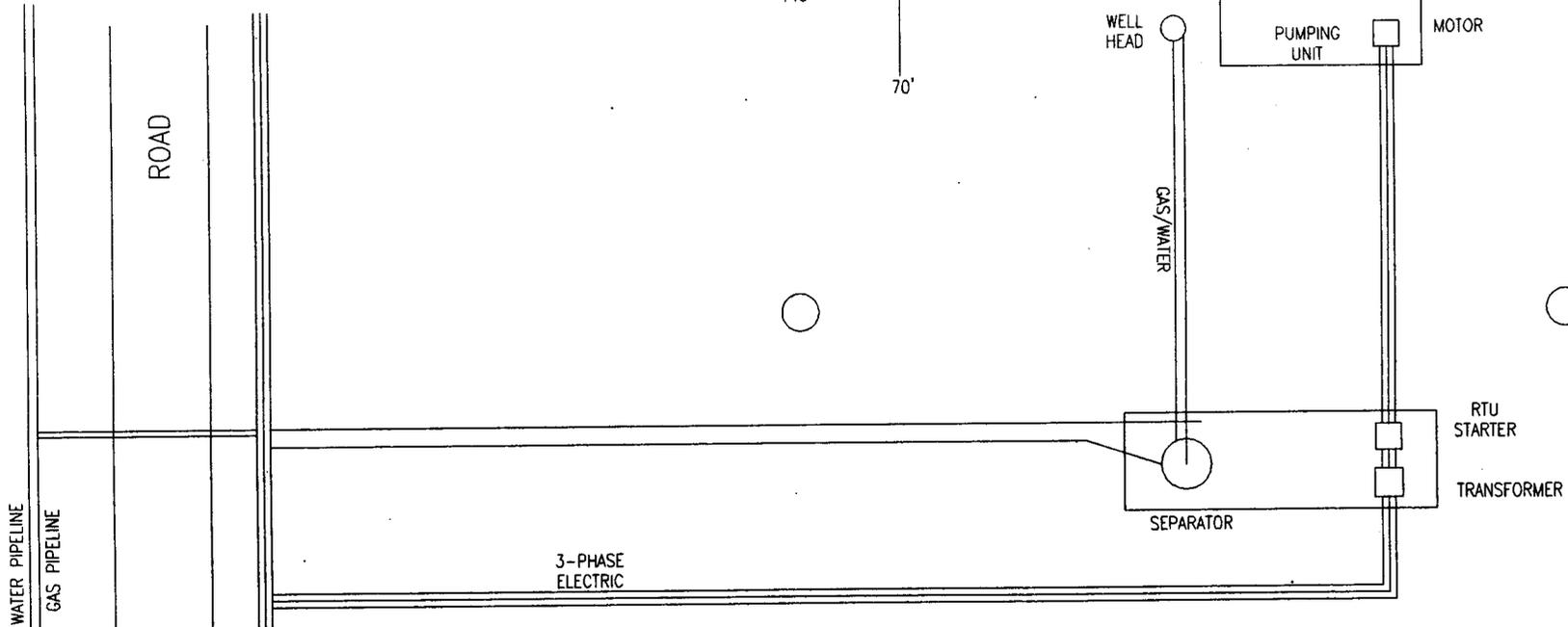
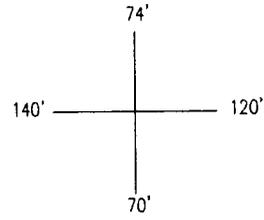
BLOOIE PIT



APPROXIMATE LAYOUT OF UNIT & EQUIPMENT (Not to Scale)



ANCHOR (Typ. 4 PI)

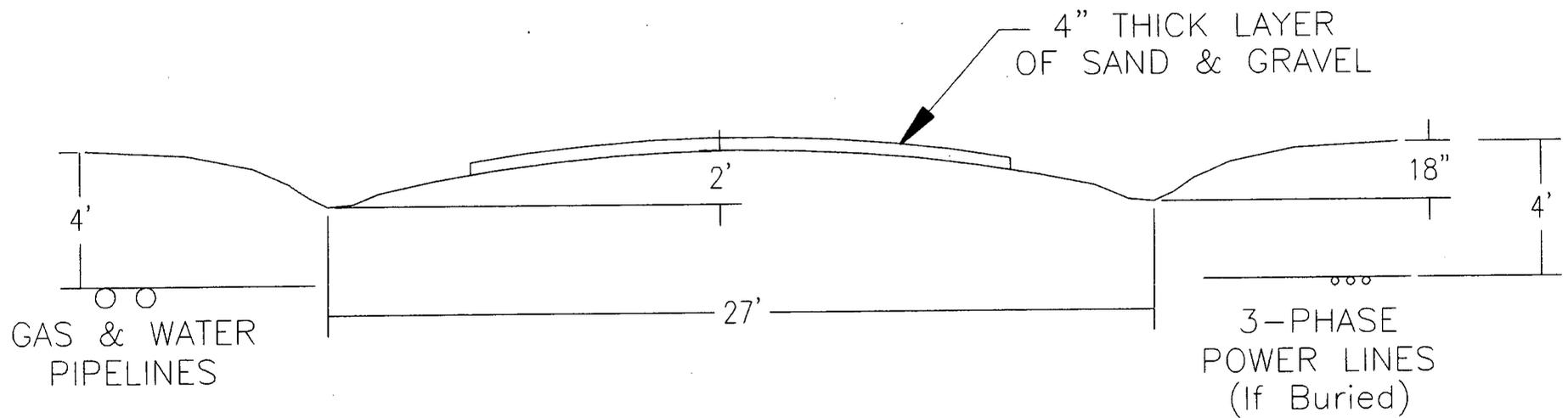


TEXACO EXPLORATION & PRODUCTION
WELL SITE LAYOUT
260' X 144'

EXHIBIT "E"



TEXACO INC.



TYPICAL ROAD CROSS-SECTION
NOT TO SCALE

EXHIBIT "F"



BOP Equipment

3000psi WP (except rotating head at 1000psi)

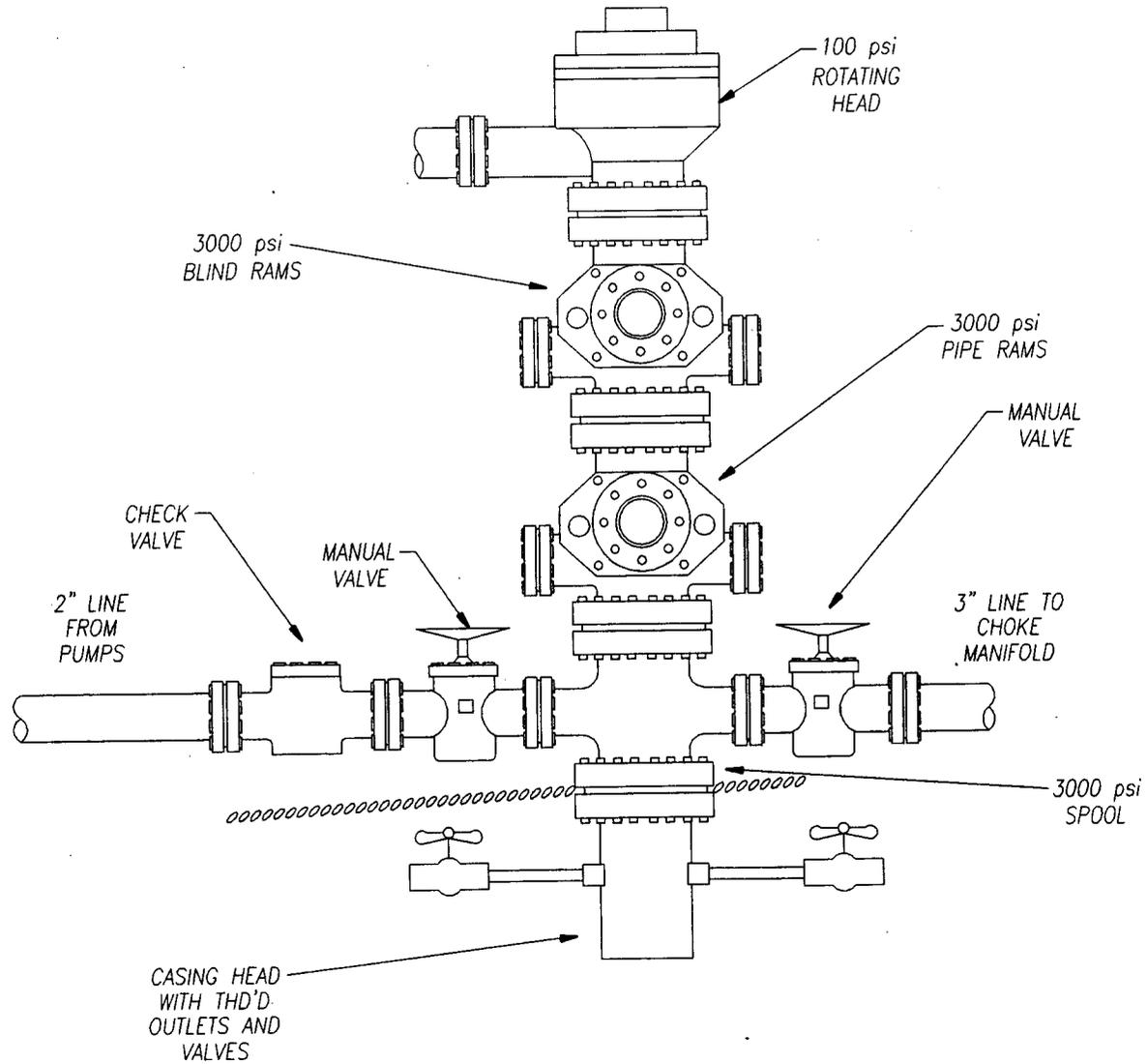


EXHIBIT "G"



CHOKE MANIFOLD

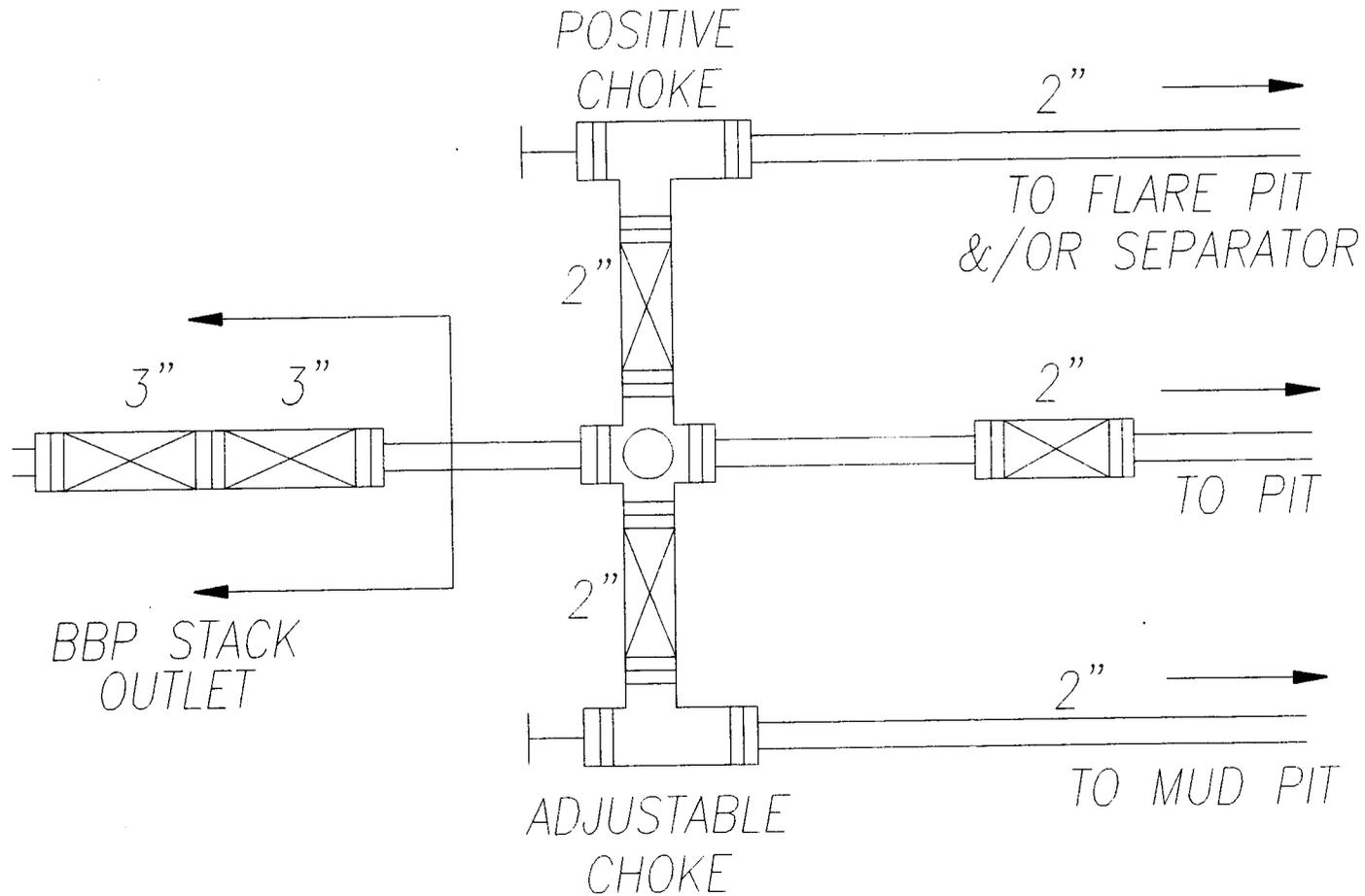


EXHIBIT "H"



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/31/2000

API NO. ASSIGNED: 43-015-30446

WELL NAME: FEDERAL A 35-89
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: ALLEN DAVIS

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

NWSW 35 180S 070E
 SURFACE: 1977 FSL 0750 FWL
 BOTTOM: 1977 FSL 0750 FWL
 EMERY
 BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: UTU-67532
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

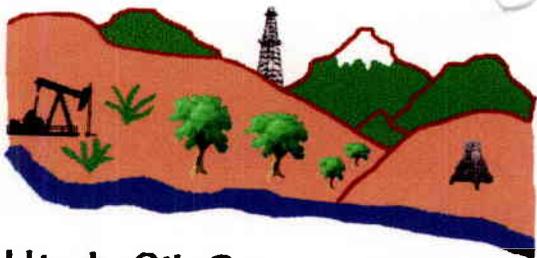
- Plat
- Bond: Fed Ind Sta Fee
 (No. 000058) # Blm 2/9/00
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
 (No. MUNICIPAL)
- RDCC Review (Y/N)
 (Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
 Siting: _____
- R649-3-3. Exception
- Drilling Unit
 Board Cause No: 245-1 (1600')
 Eff Date: 7-7-99
 Siting: 400' Fr. Dr. Unit Boundary & 920' between wells.
- R649-3-11. Directional Drill

COMMENTS: _____

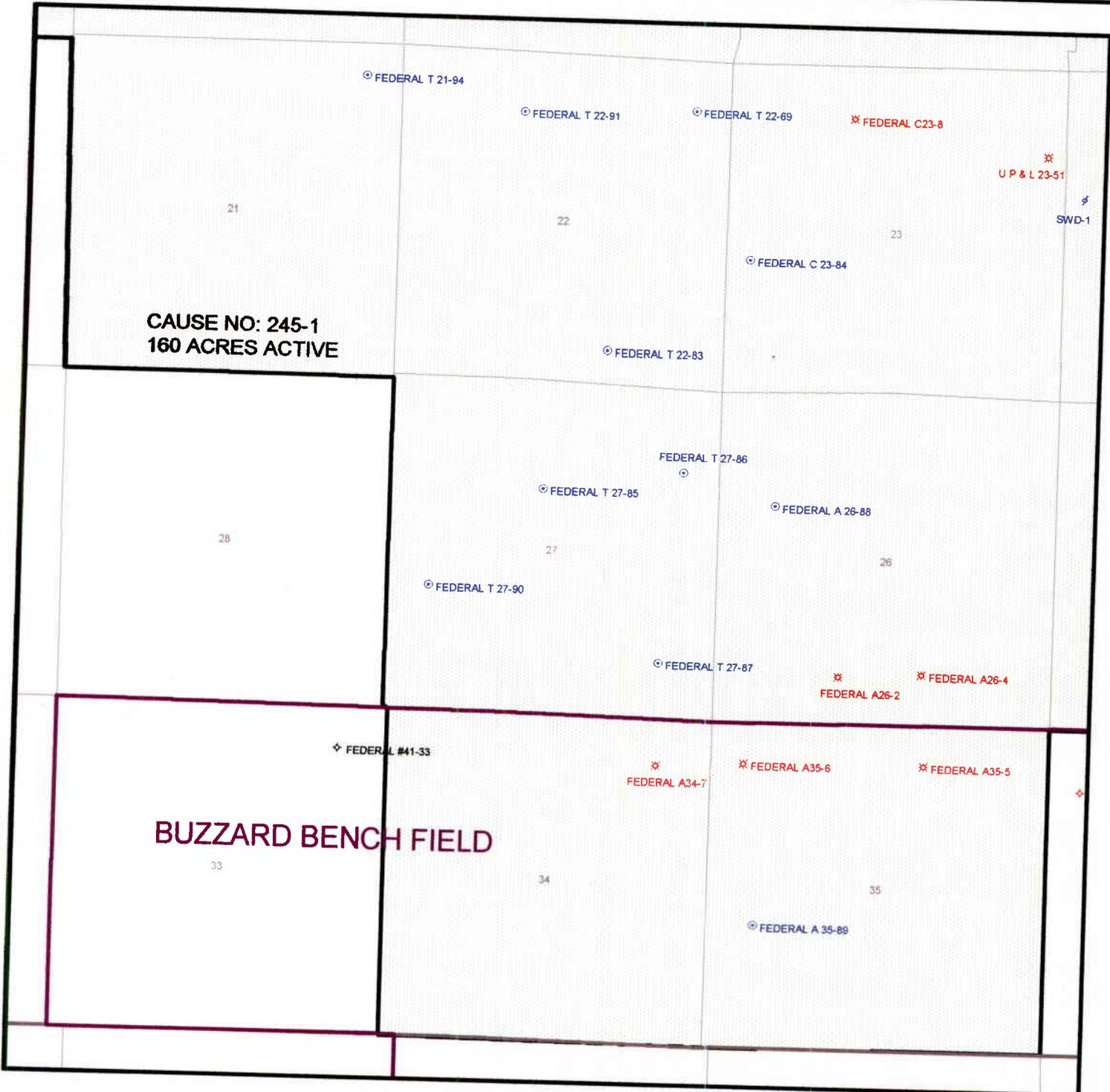
STIPULATIONS: ① FEDERAL APPROVAL



Utah Oil Gas and Mining

Serving the Industry, Protecting the Environment

OPERATOR: TEXACO E&P INC.. (N5700)
FIELD: UNDESIGNATED (002) BUZZARD BENCH (132)
S EC. 21, 22, 23, 26,27, 35, T18S, R7 E,
COUNTY: EMERY CAUSE: 245-1 160 ACRES



PREPARED
DATE: 7-Feb-2000



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 9, 2000

Texaco Exploration & Production, Inc.
3300 North Butler
Farmington, New Mexico 87401

Re: Federal A 35-89 Well, 1977' FSL, 750' FWL, NW SW, Sec. 35, T. 18 S, R. 7 E,
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30446.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

jb

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco E&P Inc.

Well Name & Number: Federal A 35-89

API Number: 43-015-30446

Lease: UTU-67532

Location: NW SW Sec. 35 T. 18 S. R. 7 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.
Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required Federal Approval which must be obtained prior to drilling.



**Texaco Exploration
and Production Inc.**
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

February 9, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Ms. Lisha Cordova
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

FEB 14 2000

DIVISION OF
OIL, GAS AND MINING

**Re: Bond Coverage
Application for Permit to Drill**

WELL	SECTION	RANGE	TOWNSHIP	COUNTY	STATE
Utah Fed "T" 22-69	22	18S	7E	Emery	Utah
Utah Fed "T" 22-83	22	18S	7E	Emery	Utah
Utah Fed "C" 23-84	23	18S	7E	Emery	Utah
Utah Fed "T" 27-85	27	18S	7E	Emery	Utah
Utah Fed "T" 27-86	27	18S	7E	Emery	Utah
Utah Fed "T" 27-87	27	18S	7E	Emery	Utah
Utah Fed "A" 26-88	26	18S	7E	Emery	Utah
Utah Fed "A" 35-89	35	18S	7E	Emery	Utah
Utah Fed "T" 27-90	27	18S	7E	Emery	Utah
Utah Fed "T" 22-91	22	18S	7E	Emery	Utah
Utah Fed "P" 3-92	3	18S	7E	Emery	Utah
Utah Fed "P" 3-93	3	18S	7E	Emery	Utah
Utah Fed "T" 21-94	21	18S	7E	Emery	Utah

Dear Lisha:

The Bond Coverage for the above referenced wells is provided by U.S. Dept. of Interior Federal Oil & Gas Lease Bond No. 5858552 and State of Utah Bond No.s 5858501 & 5858502 issued by General Insurance Company of America.

Please accept this letter as Texaco Exploration and Production Incorporated's written request for confidential treatment of all information contained in and pertaining to these permit applications, if said information is eligible for such consideration.

Thank you very much for your timely consideration of these applications. Please feel free to contact me at the above number (ext. 12) if you have any questions.

Sincerely,

Richard Carr
Texaco E. & P. Inc.
Farmington Operating Unit

RNC/rnc



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-5032 Ext 710
435-637-8781

Cell: 435-650-1401
435-650-1402
Fax: 435-637-7336
Email: talon@castnet.com

RECEIVED
FEB 17 2000
DIVISION OF
OIL, GAS AND MINING

February 15, 2000

Mr. Eric Jones—Petroleum Engineer
Bureau of Land Management—Moab Office
82 East Dogwood
Moab, Utah 84532

RE: Additional information to be included in the previously submitted Texaco Exploration and Production *Applications for Permit to Drill*.

Dear Mr. Jones:

Following are numerous sundry notices (Form 5) to supplement the previously submitted Texaco Exploration and Production, Inc. *Applications for Permit to Drill*. Sundry Notices have been included for all submitted well sites for proposed utility dimensions needed to supplement the previously submitted APD's. Numerous sundry notices are also included for hydrologic evaluations performed on drainages requiring evaluation per the Federal EIS. A sundry notice is also included for a Right-of-Way plat that was previously missing in the Federal T 22-83 application. This concludes all of the supplemental information that should be required for the 13 previously submitted applications.

A copy of this information has been sent to Mr. Mike Kaminski of the BLM Price, Utah office.

Please review the enclosed submissions and contact us if there are any changes to be made.

Please feel free to contact me if you should have any questions or require additional information.

Sincerely,


Larry W. Johnson
Principal

Enclosures

CC: Mr. Mike Kaminski, BLM, Price, Utah
Mr. John Baza, UDOGM
Mr. Allen Davis, Texaco
Mr. Richard Carr, Texaco
Texaco well file

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas

2. Name of Operator
 Texaco Exploration & Production, Inc.

3. Address and Telephone No.
 3300 N. Butler, Suite 100, Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1977' FSL, 750' FWL
 NW/4 SW/4, Section 35, T18S, R7E, SLB&M

5. Lease Designation and Serial No.
 UTU-67532

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Federal A 35-89

9. API Well No.
 43-015-30446

10. Field and Pool, or Exploratory Area
 Undesignated

11. County or Parish, State
 Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Transmission Line Information	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please include the following information with the previously submitted Application for Permit to Drill (all sizes and lengths are approximate based on information available at this time):

The Gas Pipeline will be 4" to 8" in diameter, buried at a depth of 4', and travel 3,700' along the proposed access road.

The Water Pipeline will be 4" to 10" in diameter, buried at a depth of 4', and travel 3,700' within the same trench as the gas pipeline.

The 3-Phase Power Line will be overhead, opposite the pipelines, and travel 3,700' along the proposed access road.

14. I hereby certify that the foregoing is true and correct
 Signed Pon With Title PRODUCTION SUPERVISOR Date 2/14/00 OIL, GAS AND MINING

RECEIVED
 FEB 17 2000
 DIVISION OF
 OIL, GAS AND MINING

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

3300 N. Butler, Suite 100, Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1977' FSL, 750' FWL
NW/4 SW/4, Section 35, T18S, R7E, SLB&M

CONFIDENTIAL

5. Lease Designation and Serial No.

UTU-67532

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal A 35-89

9. API Well No.

43-015-30446

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Hydrologic Evaluation	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Following is the Hydrologic Evaluation for the Federal A 35-89 for drainages requiring design per the Federal Environmental Impact Statement. Please include the following with the previously submitted Application for Permit to Drill.

RECEIVED
FEB 17 2000
DIVISION OF
OIL, GAS AND MINERALS

14. I hereby certify that the foregoing is true and correct

Signed Don With Title PRODUCTION SUPERVISOR Date 2/17/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Figure 7 shows the very small watershed above crossing #7 with a drainage area of only 0.06 sq. mi. (36 acres). The figure was derived from the DEMs of the quads.

Table 15 gives the flood flows for different return periods from this area as determined from the NFF analysis. The 10-yr. flood is 8 cfs and the 50-yr. flood is 35 cfs. However, the NFF method tends to underestimate the flows at low return periods for very small areas.

Therefore, The Rational method ($Q = CIA$) was applied to this area A of 36 ac. using a runoff coefficient C of 0.23 and a precipitation intensity I of 2 in./hr. The Q from this calculation of 16 cfs was used as the 10-yr. flood (see insert in Table 15).

Table 16 shows the results of using a 2.5 ft. diameter culvert through a 5 ft. high road embankment. The channel at crossing # 7 is deep enough for a higher road, but the small flows and small culvert do not require a higher embankment. The road can be sloped down to the 5 ft. height and back up on the other side unless the road becomes too steep.

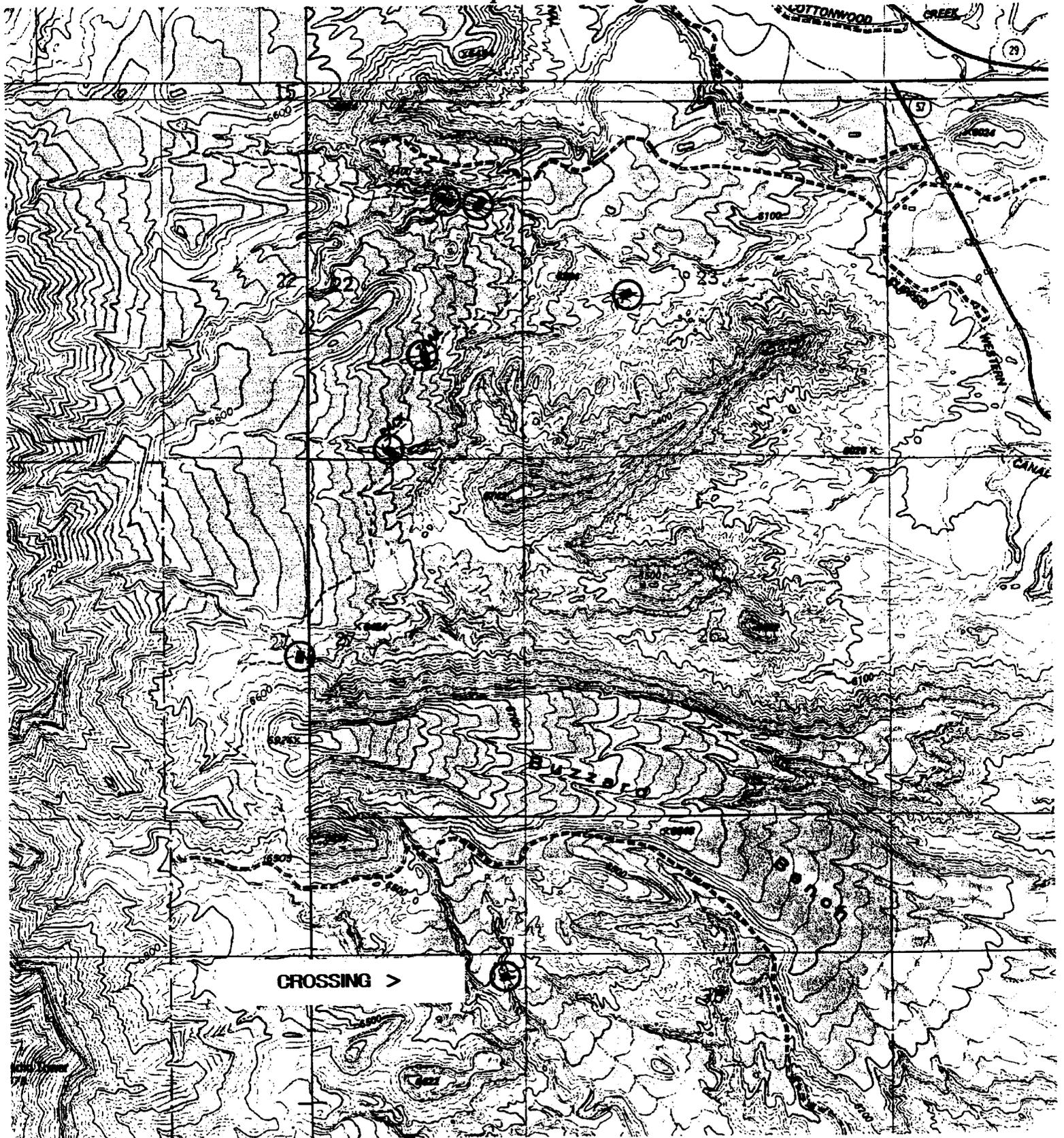
The 10-yr. 16 cfs flow will pass through the 2.5 ft. culvert with no head (at a depth of 2.13 ft.). The 50-yr. 35 cfs will pass through the culvert with no overtopping of the 5 ft. high road.

We also tried a 2.25 ft. (27 in.) culvert if this size is available. The 16 cfs flow will pass through this culvert with no head but the 35 cfs will not quite pass with no overtopping. A 6 ft. high embankment will keep the road from overtopping with this culvert.



Figure 7. Map of Culvert Crossing #7

Texaco Exploration and Production, Inc
Area Map of Crossing #7



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco Exploration and Production, Inc.

3. ADDRESS AND TELEPHONE NO.
 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface: 1977' FSL, 750' FWL
 At proposed prod. zone: 1977' FSL, 750' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3.1 miles northwest of Orangeville, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1977'

16. NO. OF ACRES IN LEASE
 2451.97

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2500'

19. PROPOSED DEPTH
 3135'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6311' GR

22. APPROX. DATE WORK WILL START*
 April 2000

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME, WELL NO.
 Federal A 35-89

9. API WELL NO.
 43-015-30446

10. FIELD AND POOL, OR WILDCAT
 Undesignated

11. SEC., T., R., M., OR BLK.
 NW/4 SW/4, Section 22, T18S. R7E. SLB&M

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

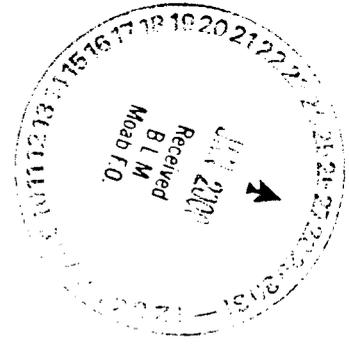
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" H-40 ST&C	36	300'	180 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
8-3/4"	7" N-80 LT&C	26	3135'	75 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

Bond # 00 0058

RECEIVED

JUN 19 2000

DIVISION OF OIL, GAS AND MINING



FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
 Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: FARMINGTON O. U. TEAM LEADER DATE: 1/7/1990

(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:
 APPROVED BY: /s/ WILLIAM C. STRINGER TITLE: Assistant Field Manager, DATE: JUN 14 2000
Division of Resources

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

Township 18 South

S89°39'24"W - 2702.23'

(S89°37'W - 2698.74')

(S89°34' W - 2685.54')

S00°35'12"W - 2637.60'
(S00°33' W - 2634.06')

(N00°13' E - 2647.92')

(N00°04' E - 2629.44')
(N00°07'37"E - 2628.94')

(S00°04' E - 2614.92')

DIVISION OF
OIL, GAS AND MINING

JUN 19 2000

RECEIVED

35

Drill hole 35-89
Elevation 6311.3'

637.7'

749.6'

(S89°40'W - 2642.64')

(N89°59' W - 2675.64')

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office or Carbon County. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6008.86' being a Utah State Engineer's benchmark located between Section 25 and Section 26, T18S, R9E, Salt Lake Base & Meridian, 350' South of the Northwest Corner of Section 25, Township 18 South, Range 7 East.

Description of Location:

Proposed Drill Hole located in the NW1/4 SW1/4 of Section 35, T18S, R7E, SLB&M, being 749.6' East and 637.7' South from the West Quarter Corner of Section 35, T18S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

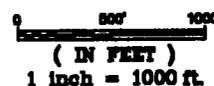


Talon Resources, Inc.
375 South Carbon Avenue, Suite 126
Price, Utah 84501
Ph: 435-637-5032 ext. 711
Fax: 435-748-5085

★ TEXACO E & P ★
WELL # 35-89
Section 35, T18S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: D. Robertson	Checked By: L.W.J.
Drawing No. A-1	Date: 11/22/99
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 050

GRAPHIC SCALE



Texaco Exploration & Production, Inc.
Federal A 35-89
Lease U-67532
NWSW Section 35, T18S, R7E
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Exploration & Production, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO0058 (Principal - Texaco Exploration & Production, Inc.) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The proposed BOP system is in a 2M configuration. Although components of the system are rated to 3000 psi, testing to the requirements of a 2M system will be sufficient.
2. It is not clear whether a pressure gauge is depicted on the choke manifold schematic. A pressure gauge must be installed on the choke manifold (preferably at the cross), and a valve capable of isolating the gauge from manifold pressure must be in-place.
3. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.
4. The volume of cement proposed behind the production casing is insufficient. Your APD suggests that 50% excess cement volume was included in your calculation; however, even with no loss, it is doubtful that the cement would rise to the 2307' level anticipated in the APD. The top-of-cement must be at least 500 feet above the coal top which is projected at 2705'. You will need to increase (perhaps double) the proposed cement volume to accomplish this. Please call Eric Jones of the BLM Moab Field Office at 435-259-2117 if you would like to discuss this.
5. A cement bond log (CBL) or other appropriate tool shall be used to determine the top-of-cement behind the production casing.

SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:

Table A-1, Seed Mixture for Green Strip Areas
Table A-2, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas
EMP 16 & 17, Winter Seasonal Restriction on Critical & High Priority
Winter Range
EMP 21, Surface Disturbance Mitigation for Critical and High Priority
Winter Range

2. Whether the mud pit shall be lined will be determined at the time of construction.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5W A 20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
4. The lowest profile pump jack possible shall be used to produce the well.

GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a

reasonable time when construction or other surface disturbing activities are underway.

3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture Pinyon-Juniper (see attached).

ROAD and PIPELINE CONSTRUCTION

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during

periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.

10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

13. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture Pinyon-Juniper (see attached).
14. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

15. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as

necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

16. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
17. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
18. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

19. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
20. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
21. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

22. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be

nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

23. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.
24. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is Pinyon-Juniper (see attached).

General

25. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written

plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

TABLE A-1 GREEN STRIP SEED LIST

The following seed mix shall be used for temporary seeding of the areas around the edge of the drill pads, topsoil storage piles, service roads and borrow ditches.

Forage kochia	<i>Kochia prostrata</i>	2
Wyoming big sagebrush	<i>Artemisia tridentata wyomingensis</i>	1
	Var. Gordon Creek	
Douglas low rabbitbrush	<i>Chrysothamnus viscidiflorus</i>	<u>1</u>
	TOTAL	4

TABLE A-2 FINAL RECLAMATION SEED LIST

The following seed mix shall be used in rehabilitation of well sites and roads :

<u>Common Plant Name</u>	<u>Scientific Name</u>	<u>Pounds per acre (PLS)¹</u>
Grasses		
Thickspike wheatgrass	<i>Elymus lanceolatus</i>	1.5
Intermediate wheatgrass	<i>Elytrigia intermedia</i>	1.5
Squirreltail	<i>Elymus elymoides</i>	2.
Crested wheatgrass	<i>Agropyron desertorum</i>	2.
Forbs		
Lewis flax	<i>Linum perenne lewisii</i>	1
Palmer penstemon	<i>Penstemon palmerii</i>	1
Shrubs		
Forage kochia	<i>Kochia prostrata</i>	2
Fourwing saltbush	<i>Atriplex canescens</i>	2
Wyoming big sagebrush	<i>Atemesia tridentata wyomingensis</i> var	
	Gordon Creek	1
Antelope bitterbrush	<i>Purshia tridentata</i>	<u>1</u>
	TOTAL	15

Notes:

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula : pure live seed (PLS) = % seed purity x % seed germination.

FERRON NATURAL GAS PROJECT AREA

PROPONENT: TEXACO

WELL #: 35-89

EPM 21: SURFACE DISTURBANCE MITIGATION FOR CRITICAL AND HIGH PRIORITY WINTER RANGE

Pg. 1 of 1

The subject permit application is proposed within critical and high priority winter range (FEIS) and subject to EPM 21 requiring acre for acre mitigation for surface disturbance on critical winter range. The following condition comes from a cooperative agreement between the Texaco, Anadarko, Chandler (Companies), BLM-Price Field Office, the Utah Division of Wildlife Resources and the National Fish and Wildlife Foundation. The Companies agreed to the following:

1. Contribute \$1,301.26 (1998 dollars) for each Federal interest well (Federal surface and or subsurface ownership) permitted and drilled by the Companies (or on behalf of Companies by its contractor) on big game critical winter range as depicted in the FEIS Ferron Natural Gas Project Area. (Wells meeting the above criteria for which payment will be required, will be referred to as "subject wells".) This contribution will be adjusted annually for inflation based on the Consumer Price Index (CPI), see Section II.C.6. for the reference source used for the determination of the CPI and the date in which this annual adjustment will go into effect.

Since this mitigation program is designed to address impacts of all big game critical winter range surface disturbance (roads, well pads, pipelines, etc.), contributions will be required regardless of the success or failure of the subject well to produce.

- a. The recorded date for spudding for each subject well (the first boring of a hole during the drilling of a well) will serve as the reference date triggering the requirement for the mitigation contribution.
- b. Contributions will be submitted (in the form of an Company check, cashiers check or wire transfer) directly to the National Fish and Wildlife Foundation by the 1st of August and February for all subject wells spudded in the preceding six months as reported by the Bureau.
- c. All contributions will be made payable to the "National Fish and Wildlife Foundation re, Proj 99-270" and reference the "Ferron Natural Gas Wildlife Habitat Impact Mitigation Fund".

FERRON NATURAL GAS PROJECT AREA
PROPONENT: TEXACO

WELL #: 35-89

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE.

Pg 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Mike Kaminski (work: 435-636-3640, home: 435-637-2518) or Don Stephens (work: 435-636-3608, home: 435-637-7967) of the BLM, Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office: (435) 259-2117
Home: (435) 259-2214



Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

CONFIDENTIAL

July 6, 2000

Mr. Gil Hunt
Dept. of Natural Resources
Div. of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Utah Federal "T" 22-69
Utah Federal "P" 27-87
Utah Federal "P" 35-89 *T/BS ROPE SEC 35*
SWD #3

Dear Gil:

Enclosed please find copies of the daily drilling reports for the above mentioned wells. These daily drilling reports have been submitted to the Bureau of Land Management.

Please feel free to contact Ian Kephart or myself at the above number if you have any questions.

Sincerely,

Alan R. Davis
Texaco Exploration and Production Inc.
Farmington Operating Unit

Cc: Farmington well file

ksd

RECEIVED

JUL 25 2000

**DIVISION OF
OIL, GAS AND MINING**



Field: BUZZARDS BENCH Activity: RIG DOWN Spud Date: 7/2/00 CD: 3
 County: EMERY State: UT TD: 3000 Footage: 0 API No: 43-015-30446-00-00
 OU: FARMINGTON ATD: 2,970 Hours: 0 Estimate No 400512
 Objective: FERRON COAL PBDT: 3,000 Class: Dev Supervisor: LUECKING 435-749-2135
 GWI: 0 Well Type: GAS KB: 6,323 BOP Days: 3 Phone: (435) 748-2884
 Lithology: SH /SD /COAL GL: 6311 IDC\$/Ft: \$32.36 Contractor: ELENBURG 15 Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
333	0.25	0.00	0.00
794	1.00	0.00	0.16
1,295	2.00	0.00	0.20
1,795	2.50	0.00	0.10
2,297	1.75	0.00	0.15
2,799	3.00	0.00	0.25

LAST SURVEY	
Measured Depth:	2,799
True Vertical Depth:	2,797.61
Inclination:	3.00
Azimuth:	0.00
North/South Coordinate:	77.19
East/West Coordinate:	0.00
Vertical Section:	77.19
Dog Leg:	0.25
Survey Tool:	TOTCO

WORK			
0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED. SAFETY TOPICS: WIRELINE LOGS, GAS, RUN CASING	
1.00	POH	CONTINUE TO TRIP OUT FOR LOGS. PUMPED 50 MORE BBL KCL TO KILL WELL.	
3.50	WLO	SAFETY MEETING. RIG UP LUBRICATOR AND SCHLUMBERGER. RUN PLATFORM EXPRESS TO 2990'.	
3.00	CSG	RUN 5.5" CASING. RAN 66 JOINTS, 3004', 5.5", 17#, N-80, LTC CASING WITH GUIDE SHOE (3000), 1 SHOE JOINT, FLOAT COLLAR (2953), TOTAL OF 3004'. SET AT 3000' KB.	
0.50	CCM	PUMPED 180 BBL. KCL WATER WITH NO RETURNS.	
1.00	CMT	RIG UP DOWELL. SAFETY MEETING. TEST LINES. CEMENT 5.5" CASING WITH 175 SX (50 BBLs), 10-1 RFC WITH .25# SX D29. DID NOT CIRCULATE DURING CEMENT JOB.	
2.00	NBP	NIPPLE DOWN. SET SLIPS. CUT OFF.	
2.00	RDN	RIG DOWN SUBSTRUCTURE AND DERRICK AND MOVE FROM WELL HEAD.	
1.00	NMH	NIPPLE UP PRODUCTION HEAD.	
14.00		TOTAL HOURS	

MUD DATA			
Mud Wt:	0	Oil:	0
Viscosity:	0	MBT:	0
PV:	0	pH:	0
YP:	0	Pm:	0
10 Sec Gel:	0	Pf:	0
10 Min Gel:	0	Chl:	0
WL:	0	CA:	0
HTHP:	0	Ex Lime:	0
FC:	0	Elec Stab:	0
Solids:	0	Temp:	0
Daily Cost	\$0	Cum:	\$1400

CASING					
String	Prop Size	Act Size	Prop Dep	Act Dep	
CONDUCT	14	14	60	60	
SURFACE	8.625	8.625	300	303	
LONG STR	5.5	5.5	2970	3000	

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drig:	\$4000	\$217000	\$221000
Compl:	\$40000	\$122000	\$162000
Total:	\$44000	\$339000	\$383000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drig:	\$4187	\$97091	\$101278
Compl:	\$28006	\$9712	\$37718
Total:	\$32193	\$106803	\$138996
Daily:	\$23431	\$19157	\$42588

MUD MATERIAL
KCL-70. TRUCKING-1.

HYDRAULICS					
Liner Size	Stk Lgth	SPM	GPM	PSI:	
PUMP # 0	0	0	0	0	0
PUMP # 0	0	0	0	0	0

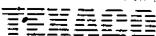
SLOW PUMP RATES			
PUMP #1:		@	
0	0	@	0
PUMP #2:	0	@	0

BHA									
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE	
1	450	300	25	SLICK	75	78	70	1400	

DESCRIPTION: BIT, 15-6" DRILL COLLARS

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
1	1	HP53	7.875	537	303	3000	2697	25	108	34	90	20	20	20	2	2	WT	A	E	I	N	TD

REMARKS
ELENBURG-\$2064, SALARY-\$1000, CALLOWAY-\$640, RENTAL-\$225, RED MAN-\$23431, DOWELL-\$4670, SCHLUMBERGER-\$8704, CONTINGENCY-\$1000, ABB VETCO-\$854



UTAH FEDERAL "A" 3" 99

Global Drilling

Report: 3 7/17/00

© 2000 Texaco Inc. - All Rights Reserved

DRILLING REPORT
Proprietary Information of Texaco Inc.



CASING REPORT

Casing String: LONG STRING		Run Date: 7/17/00		Shoe Depth: 3000		Float Collar Depth 2953		DV Tool Depths: 0		0	
Section	Prop. Size	Actual Size	Grade	Weight	Connection	Joints	Length	Prop. Depth	Actual Depth		
1	5.5	5.5	N-80	17	LTC	66	3004	2970	3000		

CONFIDENTIAL



Field: BUZZARDS BENCH Activity: TOH FOR LOGS Spud Date: 7/2/00 CD: 2
 County: EMERY State: UT TD: 3000 Footage: 1518 API No: 43-015-30446-00-00
 OU: FARMINGTON ATD: 2,970 Hours: 15 Estimate No 400512
 Objective: FERRON COAL PBDT: 3,000 Class: Dev Supervisor: LUECKING 435-749-2135
 GWI: 0 Well Type: GAS KB: 6,323 BOP Days: 2 Phone: (435) 748-2884
 Lithology: SH /SD /COAL GL: 6311 IDC\$/Ft: \$28.16 Contractor: ELENBURG 15 Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
333	0.25	0.00	0.00
794	1.00	0.00	0.16
1,295	2.00	0.00	0.20
1,795	2.50	0.00	0.10
2,297	1.75	0.00	0.15
2,799	3.00	0.00	0.25

LAST SURVEY	
Measured Depth:	2,799
True Vertical Depth:	2,797.61
Inclination:	3.00
Azimuth:	0.00
North/South Coordinate:	77.19
East/West Coordinate:	0.00
Vertical Section:	77.19
Dog Leg:	0.25
Survey Tool:	TOTCO

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED. SAFETY TOPICS: BOOM CLAMPS, PICKING UP PIPE,
2.50	DRL	DRILL FROM 1482' TO 1795'. BW 34. RPM 90. 210 PSI. 2100 CFM. ROP 125.2 FPH.
0.50	SVY	SURVEY AT 1795. 2.5 DEG.
4.00	DRL	DRILL FROM 1795' TO 2329'. ROP 133.5 FPH. BW 34. RPM 90. PSI 250. CFM 2100.
0.50	SVY	SURVEY AT 2297. 1.75 DEG.
5.50	DRL	DRILL FROM 2329' TO 2831'. ROP 91.2 FPH. BW 34. RPM 90. PSI 260. CFM 2100.
0.50	SVY	SURVEY AT 2799. 3 DEG.
3.00	DRL	DRILL FROM 2831' TO 3000'. ROP 56.3 FPH. BW 34. RPM 90. PSI 260. CFM 2100.
1.50	CCM	BLOW HOLE CLEAN. HOLE MAKING GAS. PUMPED 120 BBL KCL WATER TO LOAD HOLE AND KILL WELL. WELL UNLOADED FLUID.
2.50	CCM	HAUL IN WATER AND PUMP 300 BBL TO KILL WELL.
3.50	POH	TRIP OUT OF HOLE FOR LOGS. PUMPED AN ADDITIONAL 250 BBL KCL TO KILL WELL.
24.00		TOTAL HOURS

MUD DATA		
Mud Wt:	0	Oil: 0
Viscosity:	0	MBT: 0
PV:	0	pH: 0
YP:	0	Pm: 0
10 Sec Gel:	0	Pf: 0
10 Min Gel:	0	Chl: 0
WL:	0	CA: 0
HTHP:	0	Ex Lime: 0
FC:	0	Elec Stab: 0
Solids:	0	Temp: 0
Daily Cost	\$1000	Cum: \$1400

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	60	60
SURFACE	8.625	8.625	300	303
LONG STR	5.5	5.5	2970	3000

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drig:	\$4000	\$217000	\$221000
Compl:	\$40000	\$122000	\$162000
Total:	\$44000	\$339000	\$383000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drig:	\$4187	\$84490	\$88677
Compl:	\$4575	\$3156	\$7731
Total:	\$8762	\$87646	\$96408
Daily:	\$4575	\$32157	\$36732

MUD MATERIAL
KCL-70. TRUCKING-1.

HYDRAULICS						SLOW PUMP RATES			
Liner Size	Stk Lgth	SPM	GPM	PSI:	260				
PUMP #	0	0	0	AV (DC):	0	PSI Drop:	0	PUMP #1:	0 @ 0
PUMP #	0	0	0	AV (DP):	0	HP/IN2:	0	PUMP #2:	0 @ 0

BHA								
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE
1	450	300	25	SLICK	75	78	70	1400

DESCRIPTION: BIT, 15-6" DRILL COLLARS

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
1	1	HP53	7.875	537	303	3000	2697	25	108	34	90	20	20	20	2	2	WT	A	E	I	N	TD

REMARKS
ELENBURG-\$26164, SALARY-\$1000, CALLOWAY-\$640, RENTAL-\$225, MI-\$1000, CONTINGENCY-\$1000, ABB VETCO-\$4575, NIELSON-\$1048, STRICKER SURE TEST-\$1080,



CEMENT REPORT

String:	LONG STRING	Start Date:	7/16/00		
Stage:	1	Start Time:	12/30/99		
	"Lead"	"Tail"	"Lead"	"Tail"	
Cement Type:	RFC	Slurry Volume (ft³):	50	0	Cement Returned (bbl): 0
Cement Top (ft):	0	Thickening Time (h.min)	1.5	0	Excess Cement %: 100
Slurry Weight (ppg):	14.2	Free Water (cc/30m):	0	0	Mud Returned: No
Mix Water (gal/sx):	7.2	Fluid Loss (cc/30m):	0	0	Time Plug @Bottom: 12/30/99
Water Type:	FRESH	Comp Str (psi):	0	0	Max Pump PSI: 380
Yield (ft³/sx):	1.61	Comp Str (h.min):	0	0	Bump PSI: 1100
Sacks:	175				Pump Rate (bpm): 5
Lead Additives:	10-1 RFC W/ 1/4# SX D29	Tail Additives:			
Comment:	NO CIRCULATION DURING JOB.				

CONFIDENTIAL



Field: BUZZARDS BENCH Activity: DRILLING Spud Date: 7/2/00 CD: 1
 County: EMERY State: UT TD: 1482 Footage: 1179 API No: 43-015-30446-00-00
 OU: FARMINGTON ATD: 2,970 Hours: 10 Estimate No 400512
 Objective: FERRON COAL PBTD: 1,482 Class: Dev Supervisor: LUECKING 435-749-2135
 GWI: 0 Well Type: GAS KB: 6,323 BOP Days: 1 Phone: (435) 748-2884
 Lithology: SH /SD / GL: 6311 IDC\$/Ft: \$36.04 Contractor: ELENBURG 15 Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
333	0.25	0.00	0.00
794	1.00	0.00	0.16
1,295	2.00	0.00	0.20
1,795	2.50	0.00	0.10
2,297	1.75	0.00	0.15
2,799	3.00	0.00	0.25

LAST SURVEY	
Measured Depth:	2,799
True Vertical Depth:	2,797.61
Inclination:	3.00
Azimuth:	0.00
North/South Coordinate:	77.19
East/West Coordinate:	0.00
Vertical Section:	77.19
Dog Leg:	0.25
Survey Tool:	TOTCO

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED.SAFETY TOPICS:RIGGING UP, PINCH POINTS, AND BLOW OUTS.
6.00	MOV	MOVE ELENBURG 15 TO UTAH FEDERAL "A" 35-89. RIG UP.
2.00	NBP	NIPPLE UP 9" 3000# BOP AND MANIFOLD.
2.00	TBP	TEST BOP, MANIFOLD, AND VALVES TO 2000 PSI HIGH AND 250 PSI LOW.NOTIFIED MIKE KAMINSKI WITH BLM.
1.00	RIH	MAKE UP BIT #1 AND TRIP IN HOLE PICKING UP DRILL COLLARS.
1.00	RSV	CUT DRILLING LINE.
0.50	DRC	TAG AND DRILL CEMENT FROM 280' TO 303'
0.50	DRL	MIST DRILL FROM 303' TO 362. ROP 118 FPH.
0.50	SVY	WIRELINE SURVEY AT 333, 1/4 DEGREE.
4.50	DRL	MIST DRILL FROM 362' TO 794'. ROP 96 FPH. B4 30-34. RPM 90. 210 PSI. 2100 CFM.
0.50	SVY	WIRELINE SURVEY AT 794'. 1 DEGREE.
3.50	DRL	MIST DRILL FROM 794' TO 1326'. ROP 152 FPH. BW 34. RPM 90. 210 PSI. 2100 CFM.
0.50	SVY	WIRELINE SURVEY AT 1295'. 2 DEGREE.
1.50	DRL	MIST DRILL FROM 1326' TO 1482'. ROP 104 FPH. BW 34. RPM 90 210 PSI. 2100 CFM. 10 GAL WATER AND 1 GAL SOAP PER HOUR.
24.00	TOTAL HOURS	

MUD DATA			
Mud Wt:	0	Oil:	0
Viscosity:	0	MBT:	0
PV:	0	pH:	0
YP:	0	Pm:	0
10 Sec Gel:	0	Pf:	0
10 Min Gel:	0	Chl:	0
WL:	0	CA:	0
HTHP:	0	Ex Lime:	0
FC:	0	Elec Stab:	0
Solids:	0	Temp:	0
Daily Cost	\$400	Cum:	\$400

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	60	60
SURFACE	8.625	8.625	300	303
LONG STR	5.5	5.5	2970	3000

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drlg:	\$4000	\$217000	\$221000
Compl:	\$40000	\$122000	\$162000
Total:	\$44000	\$339000	\$383000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drlg:	\$4187	\$53413	\$57600
Compl:	\$0	\$2076	\$2076
Total:	\$4187	\$55489	\$59676
Daily:	\$4187	\$55489	\$59676

MUD MATERIAL
KCL-60. TRUCKING-1.

HYDRAULICS						SLOW PUMP RATES								
PUMP #	Liner Size	Stk Lgth	SPM	GPM	PSI:	210	AV (DC):	0	PSI Drop:	0	PUMP #1:	0	@	0
PUMP #	0	0	0	0	AV (DP):	0	HP/IN2:	0	PUMP #2:	0	@	0		0

BHA								
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE
1	450	300	25	SLICK	75	78	70	1400

DESCRIPTION: BIT, 15-6" DRILL COLLARS

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
1	1	HP53	7.875	537	303	3000	2697	25	108	34	90	20	20	20	2	2	WT	A	E	I	N	TD



UTAH FEDERAL "A" 35 09

Global Drilling

Report: 1 7/15/00

© 2000 Texaco Inc. - All Rights Reserved

DRILLING REPORT
Proprietary Information of Texaco Inc.



REMARKS

Nielson Const-\$7500 (location), 3-D Drilling-\$6220, Bill Jr-\$8115, Gardiner-\$1078, Nielson-\$447, Gemaco-\$746, Redman-\$2386, Dowell-\$2398, Mountain West Const-\$2152, ABB Vetco-\$1801, Pason-\$890, Double Jack Testing-\$1250, Bunning Trucking-\$1580, Contingency-\$1000, Rental-\$325, Salary-\$1000, Calloway-\$640, MI-\$400, Elenburg-\$19748.

CONFIDENTIAL

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR TEXACO EXPLORATION & Prod. INC. OPERATOR CODE N 5700
 ADDRESS 3300 N. BUTLER PHONE NO. 505, 325 4357
FARMINGTON, N.M.
87401

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12817	43-015-30456	FEDERAL 'T' 27-87	SE/SE	27	18S	7E	EMERY	7/1/00	7-27-00

COMMENTS: *000727 entity added*
CONFIDENTIAL

A	99999	12818	43-015-30451	FEDERAL 'T' 22-69	NE/NE	22	18S	7E	EMERY	6/30/00	7-27-00
---	-------	-------	--------------	-------------------	-------	----	-----	----	-------	---------	---------

COMMENTS: *000727 entity added.*
CONFIDENTIAL

A	99999	12819	43-015-30446	FEDERAL 'A' 35-89	NW/SW	35	18S	7E	EMERY	7/2/00	7-27-00
---	-------	-------	--------------	-------------------	-------	----	-----	----	-------	--------	---------

COMMENTS: *000727 entity added.*
CONFIDENTIAL

A	99999	12820	43-015-30381	STATE OF UTAH 'Z' 1-76	NW/NW	1	18S	7E	EMERY	7/17/00	7-27-00
---	-------	-------	--------------	------------------------	-------	---	-----	----	-------	---------	---------

COMMENTS: *000727 entity added.*
CONFIDENTIAL

A											
---	--	--	--	--	--	--	--	--	--	--	--

COMMENTS:

RECEIVED

JUL 26 2000

DIVISION OF
OIL, GAS AND MINING

Richard Coatt
 SIGNATURE
Safety Coordinator 7-12-00
 TITLE: DATE

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

July 21, 2000

CONFIDENTIAL

Ms. Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

**Re: State Form 9
Utah Federal "T" 22-69
Utah Federal "T" 27-87
Utah Federal "A" 35-89
Texaco SWD #3**

Dear Lisha:

Please find Sate of Utah Division of Oil and Gas and Mining Sundry Notices and Reports on Wells Form 9 for the above referenced wels for the drilling portion of the wells. The completed Form 9 will be submitted as soon as the completion phase of the drilling wells is complete.

Thank you for your time and consideration. Please feel free to contact Ian Kephart or myself at the above number if you have any questions.

Sincerely,

Richard N. Carr
Texaco Exploration and Production Inc.
Farmington Operating Unit

cc: BLM, Moab
Farmington well file

RNC/mc

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

5. Lease Designation and Serial Number:
UTU-67532

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well OIL WELL GAS WELL OTHER

8. Well Name and Number:
Federal A 35-89

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

9. API Well Number:
43-015-30446

3. Address and Telephone Number:
3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

10. Field and Pool, or Wildcat:
Undesignated

Location of Well

Footages:

County: EMERY

QQ, Sec.,T.,R.,M: SW , NW , 35 , T18S , R7E

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- OTHER
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- OTHER Drilling Completion
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

Texaco Exploration and Production Inc. (TEPI) spudded the above referenced well on 7-2-00 drilling a 12-1/4" hole setting 60' of 14" conductor. The surface casing was set on 7-5-00 using 303' of 8-5/8" 24# K-55 with 225 sx class "G" cement.

TEPI began drilling the above referenced well on 7-14-00. Drilled 7-7/8" hole to 1482' with mist air. 7-15-00 mist drilled 7-7/8" hole from 1482' to 3000'. 7-16-00', Rig up Schlumberger and run Platform Express log, Rigged down Schlumberger, Rigged up & ran 66 Jts 5-1/2" 17# N-80 LTC casing to 3000', rigged up Dowell Cementing HD & cmted 5-1/2" w/175 sx 10-1 RFC. Rig released 7-16-00

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

13. Name and Signature Richard N. Carr *Richard Carr* TITLE Eng. Assistant DATE 07/21/2000



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

CONFIDENTIAL

October 10, 2001

Ms. Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 8 – Well Completion Report and Log
Utah Federal 'A' 35-89
UTU - 67532
NWSW – S35, T18S, R7E
Emery County, Utah
API – 4301530446

Dear Lisha,

We are submitting State of Utah, Division of Oil, Gas and Mining, Form 8 – Well Completion for the well(s) as described above.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Ian Kephart
Production Engineer

RECEIVED

OCT 15 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU - 67532

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER Coalbed Methane

b. TYPE OF WORK: NEW HORIZ. DEEP- RE- DIFF. **CONFIDENTIAL**

2. NAME OF OPERATOR:
Texaco Exploration & Production, Inc.

3. ADDRESS OF OPERATOR: **3300 N. Butler** CITY **Farmington** STATE **NM** ZIP **87401** PHONE NUMBER: **(505) 325-4397**

4. LOCATION OF WELL (FOOTAGES):
1977' FSL, 750' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH: **3000'**

CONFIDENTIAL
PERIOD EXPIRED
ON 11-10-02

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Utah Federal 'A' 35-89

9. API NUMBER:
4301530446

10. FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSW 35 18S 7E L

12. COUNTY
EMERY

13. STATE
UTAH

14. DATE SPUDDED: **7/2/2000** 15. DATE T.D. REACHED: **7/17/2000** 16. DATE COMPLETED: **10/10/2001** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
KB-6323, GL-6311

18. TOTAL DEPTH: MD **3,000** TVD

19. PLUG BACK T.D.: MD **2,952** TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL, CNL, GR, DENSITY, ARRAY INDUCTION - 7-28-01

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 K55	24#	0	303		G 225		SURF	CIRC
7-7/8	5-1/2 N80	17#	0	3,000		RCF 175		SURF	CIRC

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	2,892							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Ferron	2,650	2,680		
(B) Ferron	2,798	2,853		
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
2,650 - 2,680	.40"	120	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
2,798 - 2,853	.40"	220	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2650' - 2680'	pump 300 gal of 7.5% HCL, pump 4500# of 40/70 sand & 107,545# of 16/30 sand w/YF125 gel
2798' - 2853'	pump 300 gal of 7.5% HCL, pump 4500# of 40/70 sand & 183,661# of 16/30 sand w/YF125 gel

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

OCT 15 2001

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 10/7/2001		TEST DATE: 10/7/2001		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 104	WATER - BBL: 448	PROD. METHOD: pump
CHOKE SIZE: na	TBG. PRESS. 800	CSG. PRESS. 800	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 104	WATER - BBL: 448	INTERVAL STATUS: pump

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron Coal				Mancos Shale Bluegate Shale Top of "A" Coal Total Depth	0 100 2,705 3,000

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Ronald W. Wirth TITLE Supervisor
 SIGNATURE *Ron Wirth* DATE 10/10/2001

435-748-5395

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Sent to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Utah Federal "A" 35-89

NWSW - S35, T18S, R7E
1977' FSL, 750' FWL
Emery County, Utah
API - 4301530446
Elevation - 6311'

CONFIDENTIAL

Drilling Data

Rig - Ellenburg #15
Start Date - 7-2-2000
Schlumberger run logs
Dowell cement casing
Finish Date - 7-17-2000

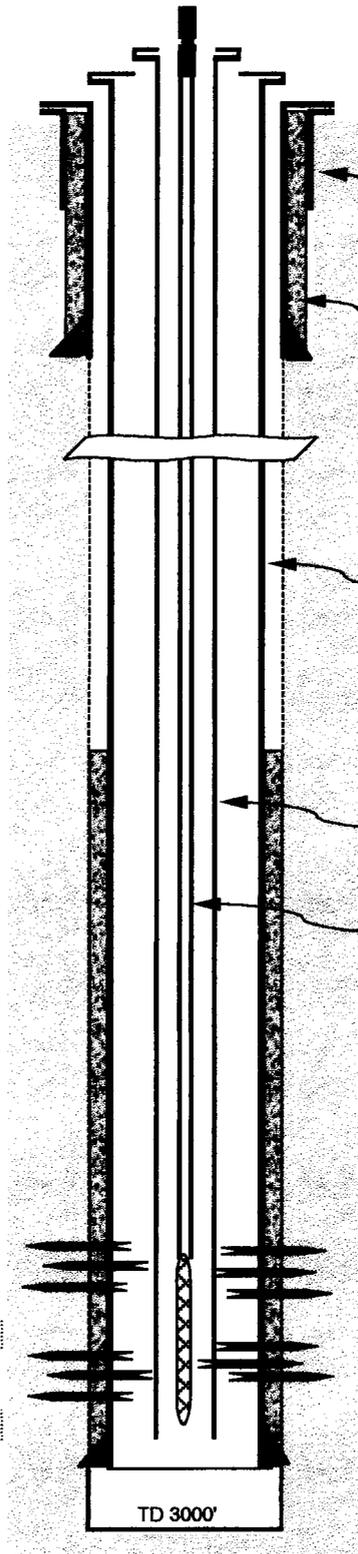
Completion Data

Rig - Key Energy Well service
Start Date - 9-26-2001
Schlumberger - Perforations
Dowell - Frac
Finish Date - 10-9-2001

FRACTURE TREATMENT

Frac #2 -pump 300 gal 7.5% HCL
pump 4500# 40/70 sand, pump
107,545# 60/30 sand w/YF125

Frac #1 -pump 300 gal 7.5% HCL
pump 4500# 40/70 sand, pump
183,661# 60/30 sand w/YF125



Conductor Pipe

Spud Date - 7-2-2000
Set 60' of 14" pipe

Surface String

Set 303' of 8 5/8" pipe-24# K55
Set w/225 sx "G" - Cement

Production String

Drill 7 7/8" hole to 3000'
Run 66 jts - 5-1/2" pipe -17# N-80, LTC
GS @ 3000' FC @ 2953'
Set w/ 175 sacks of 10-1 RFC
Top to Cement - 1660'

Tubing String

2-7/8" - at 2925' 80 joints

Rod String

8 - 7/8" rods, 105 - 3/4" rods
3/4" (x) 2 & 4' subs, 1/4"x26" p rod

Pump

2" pump

PERFORATIONS

Perf #2 - 2650' - 2680'
4 spf, 120° phasing w/4" HEGS

Perf #1 - 2798' - 2853'
4 spf, 120° phasing w/4" HEGS

Utah Federal "A" 35-89

NWSW - S35, T18S, R7E
1977' FSL, 750' FWL
Emery County, Utah
API - 4301530446
Elevation - 6311'

Drilling Data

Rig - Ellenburg #15
Start Date - 7-2-2000
Schlumberger run logs
Dowell cement casing
Finish Date - 7-17-2000

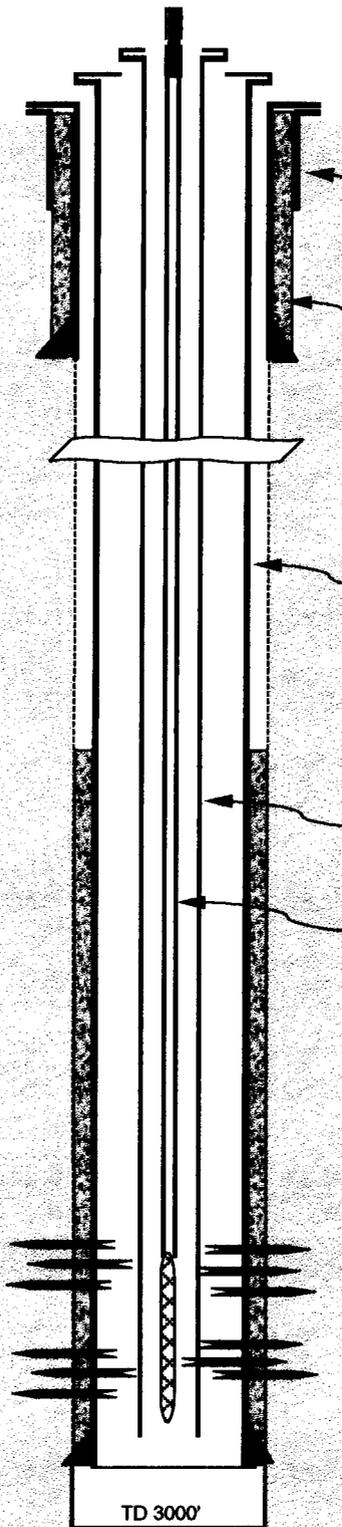
Completion Data

Rig - Key Energy Well service
Start Date - 9-26-2001
Schlumberger - Perforations
Dowell - Frac
Finish Date - 10-9-2001

FRACTURE TREATMENT

Frac #2 - pump 300 gal 7.5% HCL
pump 4500# 40/70 sand, pump
107,545# 60/30 sand w/YF125

Frac #1 - pump 300 gal 7.5% HCL
pump 4500# 40/70 sand, pump
183,661# 60/30 sand w/YF125



Conductor Pipe

Spud Date - 7-2-2000
Set 60' of 14" pipe

Surface String

Set 303' of 8 5/8" pipe-24# K55
Set w/225 sx "G" - Cement

Production String

Drill 7 7/8" hole to 3000'
Run 66 jts - 5-1/2" pipe -17# N-80, LTC
GS @ 3000' FC @ 2953'
Set w/ 175 sacks of 10-1 RFC
Top to Cement - 1860'

Tubing String

2-7/8" - at 2925' 80 joints

Rod String

8 - 7/8" rods, 105 - 3/4" rods
3/4" (x) 2 & 4' subs, 1/4"x26" p rod

Pump

2" pump

PERFORATIONS

Perf #2 - 2650' - 2680'
4 spf, 120° phasing w/4" HEGS

Perf #1 - 2798' - 2853'
4 spf, 120° phasing w/4" HEGS

TD 3000'

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
PHONE NUMBER: (281) 561-3443		8. WELL NAME and NUMBER: See Attached List of Wells
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

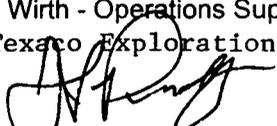
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

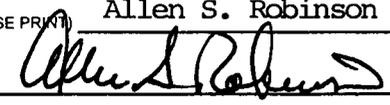
Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	06	170S	080E	4301530292	UTAH FEDERAL M 6-25	1	S	GW	Federal
N5700	34	170S	070E	4301530282	UTAH FEDERAL D 34-12	1	P	GW	Federal
N5700	34	170S	070E	4301530389	USA 34-80	1	P	GW	Federal
N5700	34	170S	070E	4301530390	USA 34-82	1	P	GW	Federal
N5700	35	170S	070E	4301530285	UTAH FEDERAL D 35-13	1	P	GW	Federal
N5700	35	170S	070E	4301530286	UTAH FEDERAL D 35-14	1	P	GW	Federal
N5700	35	170S	070E	4301530287	UTAH FEDERAL D 35-15	1	P	GW	Federal
N5700	03	180S	070E	4301530383	USA 3-74	1	P	GW	Federal
N5700	03	180S	070E	4301530384	USA 3-75	1	P	GW	Federal
N5700	03	180S	070E	4301530448	FEDERAL P 3-92	1	DRL	GW	Federal
N5700	03	180S	070E	4301530449	FEDERAL P 3-93	1	DRL	GW	Federal
N5700	04	180S	070E	4301530280	UTAH FEDERAL Q 4-44	1	P	GW	Federal
N5700	08	180S	070E	4301530274	UTAH FEDERAL S 8-46	1	P	GW	Federal
N5700	10	180S	070E	4301530258	UTAH FEDERAL P 10-47	1	P	GW	Federal
N5700	10	180S	070E	4301530276	UTAH FEDERAL P 10-42	1	P	GW	Federal
N5700	10	180S	070E	4301530277	UTAH FEDERAL P 10-43	1	P	GW	Federal
N5700	11	180S	070E	4301530385	USA 11-70	1	APD	GW	Federal
N5700	11	180S	070E	4301530386	USA 11-71	1	APD	GW	Federal
N5700	11	180S	070E	4301530387	USA 11-72	1	P	GW	Federal
N5700	11	180S	070E	4301530388	USA 11-73	1	APD	GW	Federal
N5700	21	180S	070E	4301530450	FEDERAL T 21-94	1	APD	GW	Federal
N5700	22	180S	070E	4301530451	FEDERAL T 22-69	1	P	GW	Federal
N5700	22	180S	070E	4301530452	FEDERAL T 22-83	1	APD	GW	Federal
N5700	22	180S	070E	4301530453	FEDERAL T 22-91	1	APD	GW	Federal
N5700	23	180S	070E	4301530245	FEDERAL C23-8	1	P	GW	Federal
N5700	23	180S	070E	4301530447	FEDERAL C 23-84	1	APD	GW	Federal
N5700	26	180S	070E	4301530244	FEDERAL A26-2	1	P	GW	Federal
N5700	26	180S	070E	4301530246	FEDERAL A26-4	1	P	GW	Federal
N5700	26	180S	070E	4301530445	FEDERAL A 26-88	1	APD	GW	Federal
N5700	27	180S	070E	4301530440	FEDERAL T 27-85	1	APD	GW	Federal
N5700	27	180S	070E	4301530455	FEDERAL T 27-86	1	APD	GW	Federal
N5700	27	180S	070E	4301530456	FEDERAL T 27-87	1	P	GW	Federal

6/6/03 . need to move these

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	27	180S	070E	4301530457	FEDERAL T 27-90	1	APD	GW	Federal
N5700	34	180S	070E	4301530249	FEDERAL A34-7	1	P	GW	Federal
N5700	35	180S	070E	4301530247	FEDERAL A35-6	1	P	GW	Federal
N5700	35	180S	070E	4301530248	FEDERAL A35-5	1	P	GW	Federal
N5700	35	180S	070E	4301530446	FEDERAL A 35-89	1	DRL	GW	Federal
N5700	21	190S	070E	4301530243	FEDERAL B21-3	1	S	GW	Federal
N5700	06	200S	070E	4301530294	UTAH FEDERAL H 6-21	1	TA	GW	Federal

6/16/03
These three
or

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

05/01/2002

FROM: (Old Operator): TEXACO EXPLORATION & PRODUCTION, INC 11111 S. WILCREST Phone: (281) 561-4991 Account No. N5700	TO: (New Operator): CHEVRON U.S.A., INC. 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. N0210
---	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	P
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	S
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 07/15/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/15/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/15/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ES0022 *United Pacific (NR-5 rating)

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui <i>Farmington</i> STATE <i>NM</i> ZIP <i>87401</i>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <i>Emery</i> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <i>UTAH</i>		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: <i>(505) 324-1090</i>		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SESW	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SESW	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SESW	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 8/1/2004	
FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P	
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	S	
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P	
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P	
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	S	
USA 11-70	11	180S	070E	4301530385		Federal	GW	APD	C
USA 11-71	11	180S	070E	4301530386		Federal	GW	APD	C
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P	
USA 11-73	11	180S	070E	4301530388		Federal	GW	APD	C
FEDERAL T 21-94	21	180S	070E	4301530450		Federal	GW	APD	C
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P	
FEDERAL T 22-83	22	180S	070E	4301530452		Federal	GW	APD	C
FEDERAL T 22-91	22	180S	070E	4301530453		Federal	GW	APD	C
FEDERAL C 23-84	23	180S	070E	4301530447		Federal	GW	APD	C
FEDERAL A 26-88	26	180S	070E	4301530445		Federal	GW	APD	C
FEDERAL T 27-85	27	180S	070E	4301530440		Federal	GW	APD	C
FEDERAL T 27-86	27	180S	070E	4301530455		Federal	GW	APD	C
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P	
FEDERAL T 27-90	27	180S	070E	4301530457		Federal	GW	APD	C
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: to follow
- 6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-67532

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
All Wells on Lease

9. API Well No.
Multiple

10. Field and Pool, or Exploratory Area
Buzzard's Bench

11. County or Parish, State
Emery, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
2700 Farmington Ave. Bldg K, Suite 1 Farmington, NM 87401

3b. Phone No. (include area code)
(505) 324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2004, the operator for lease # UTU 67532 changed from Chevron U.S.A. Inc. to XTO ENERGY INC.

XTO ENERGY's Nationwide Bond is ~~579473~~:

UTB000138
(Surety ID: 104312750)

RECEIVED
MOAB FIELD OFFICE
2004 SEP 29 P 3:01
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Edwin S. Ryan, Jr.

Title SR-VP-Land

Signature

Edwin S. Ryan, Jr.

Date 9/27/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Title **Division of Resources** Date **SEP 29 2004**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

cc: udogm

Conditions Attached

OCT 27 2004

API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location (Twn-Rng)
43-015-30244-00-00	FEDERAL A26-2 ✓	Gas Well	Producing	EMERY	UTU67532	SESW	26	18S-7E
43-015-30246-00-00	FEDERAL A26-4 ✓	Gas Well	Producing	EMERY	UTU67532	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6 ✓	Gas Well	Producing	EMERY	UTU67532	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5 ✓	Gas Well	Producing	EMERY	UTU67532	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7 ✓	Gas Well	Producing	EMERY	UTU67532	NENE	34	18S-7E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	Approved permit (APD); not yet spudded	EMERY	UTU67532	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	Producing	EMERY	UTU67532	NWSW	35	18S-7E

Permit expires 5/23/05

XTO Energy Inc.
Well Nos. A 26-2, A 26-4, A34-7, A 35-5, A 35-6,
A 35-89 and A 26-88
Sections 26, 34 and 35 , T. 18 S., R. 7 E.
Lease UTU67532
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE:

- Well No. A 26-88 is an approved application that has not yet been drilled. BLM approval to drill at this location expires 5/23/05.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LM LEMMON #10-01

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
Various (see attached)

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington NM 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

COUNTY: EMERY

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004 <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
* Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

Apr-05

Oil Wells

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST. PROD	Gas	Use Gas	Vented CO2	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas (m)	VENTED CO2	VENIED GAS	ADJ		
																	VENTED CO2	
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	1708	1299	1246	81	96	179	1425		
T35-10	30	2667	19292	0.06048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	2200	17624		
M06-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	579	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	958	5226		
09-119	30	185	729	0.0024009	726	45	18	108	108	171	555	612	63	108	171	783		
10-124	30	129	951	0.00314458	951	45	23	38	38	106	845	902	68	38	106	908		
06-102	30	823	20112	0.06850244	20119	45	491	2219	2219	2755	17354	18959	536	2219	2755	19714		
06-104	30	803	12922	0.04272795	12925	45	319	2156	2156	2516	10410	10896	350	2156	2516	13412		
06-118	30	163	757	0.00263536	797	45	19	100	100	164	633	672	64	100	164	836		
09-123	30	214	899	0.00297264	899	45	22	80	80	47	782	758	67	80	147	905		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	26	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	167	1304		
10-125	30	266	536	0.00177234	536	45	13	32	32	90	446	452	58	32	90	542		
11-129	29	0	396	0.00130942	396	44	10	16	16	59	327	334	53	16	59	403		
11-130	30	1847	152	0.00053557	162	45	4	7	7	56	106	137	49	7	56	193		
16-121	30	276	757	0.0025031	757	45	18	42	42	109	652	638	53	42	109	743		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1641	8581		
05-108	30	611	4934	0.01631479	4936	45	120	830	830	965	3940	4160	165	830	965	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	209	1265		
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	275	1508		
05-103	30	945	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1509	9210		
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1452	3530	0.01167232	3531	45	58	226	226	357	3174	2977	131	226	357	3334		
08-111	29	43	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	283	1556		
08-112	30	118	1326	0.00438456	1328	45	32	143	143	220	1106	1118	77	143	220	1338		
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	171	808		
07-105	30	909	6760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1407	7107		
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	86	471		
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	71	350		
09-117	30	37	545	0.00312805	546	45	23	136	136	204	742	798	66	136	204	1002		
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	123	631		
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	204	1204		
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29376	896	5000	5996	35272		
01-140	30	156	4065	0.01344135	4068	45	99	482	462	606	3460	3428	144	462	606	4034		
01-101	30	199	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	3580	24220		
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	320	4224		
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	179	1445		
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	321	4238		
35-139	30	734	9013	0.02980243	9016	45	229	1062	1062	1327	7699	7800	265	1062	1327	8927		
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	101	586		
35-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	570	6038		
03-161	30	61	558	0.00184509	558	45	14	45	45	113	811	778	68	45	113	891		
02-188	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	113	891		
14-131	30	793	1957	0.00650409	1968	45	46	171	171	164	1804	1659	93	171	164	1823		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	382	1827	1862	99	283	382	2244		
32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	6351	29047	26466	811	5540	6351	32817		
07-146	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	605	2932		
35-137	30	1356	11613	0.0283996	11617	0	284	1276	1276	1560	10057	9792	284	1276	1560	11352		
01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	322	2564		
31-201	30	1581	35480	0.11731834	35492	0	966	4755	4755	5621	29871	29917	866	4755	5621	35538		
TOTAL		30726	302425		302529	1930	5	7383	38990	38990	48303	254225	255009	9312	38990	48302	303311	

Oil Wells

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					
			Costal Statement	PROD %	FIELD EST PROD	irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (1) (2)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (3) (4)	Vented CO2	TOTAL VENTED	TOTAL ADJ (5)	FIELD PRODUCTION (6)
B21-03	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.00165775	490	39	13	15	15	67	423	432	52	15	15	67	499	
C23-09	30	3432	9140	0.030922205	9,140	45	236	437	437	718	8,422	8,062	281	437	437	718	8,780	
A25-04	5	0	68	0.00023005	58	23	2	2	2	26	42	60	24	2	2	26	66	
A35-06	30	21	29098	0.09844307	29,098	45	750	1,706	1,706	2,501	26,597	25,665	795	1,706	1,706	2,501	28,166	
A35-05	18	700	299	0.00097773	289	27	7	37	37	41	248	255	34	7	7	41	298	
A34-07	30	2845	5383	0.01821153	5,383	45	39	361	361	945	4,838	4,748	164	361	361	945	5,293	
P10-47	30	734	39	0.00047028	139	210	4	6	6	220	81	123	214	6	6	220	343	
IAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	50211	15291	0.05173154	15,291	45	394	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,694	15,181	
S08-46	29	1	519	0.00175586	519	203	13	230	230	248	73	458	216	230	230	446	904	
R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	102	323	715	
P10-42	29	7609	819	0.0027708	819	44	21	144	144	206	610	722	65	144	144	209	931	
P10-43	30	3060	605	0.00204681	605	45	16	51	51	125	54	63	114	11	11	125	188	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	11	129	126	74	11	11	129	1,497	
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	206	1,271	1,297	74	349	349	417	1,207	
D35-13	30	142110	295	0.0003131	396	45	23	349	349	417	479	790	68	349	349	57	359	
U35-14	24	647	233	0.00099125	293	36	8	57	57	101	192	258	44	57	57	101	203	
D35-15	30	1830	2093	0.07071811	20,903	45	539	1,325	1,325	1,910	18,993	18,438	584	1,325	1,325	1,910	20,346	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-46	28	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	102	148	148	250	2,264	
U02-50	30	706	2702	0.00914457	2,703	45	70	165	165	280	2,423	2,384	15	165	165	280	355	
U02-49	15	173	347	0.00117395	347	23	9	18	18	49	298	305	31	18	18	49	355	
X16-66	28	307	290	0.00090112	290	42	7	38	38	87	203	256	49	38	38	87	343	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	56	50	50	116	845	
14-55	30	9023	6552	0.041965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	11,025	120,430	
14-55A	30	0	5852	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	269	45	7	9	9	61	208	237	52	9	9	61	298	
24-57	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	22	85	689	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CK	08-62	29	23	491	0.00166113	1,911	44	13	179	179	235	256	433	55	55	235	668	
RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	71	294	1,312	
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	2,651	
	15-67	26	1202	261	0.000883	261	39	7	14	14	60	201	230	48	48	60	290	
RUST	08-51	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	9,131	
	07-54	30	1092	1557	0.00560589	1,557	45	43	495	495	583	1,074	1,461	88	495	495	2,044	
RUST	08-63	30	264	1554	0.00559574	1,554	45	43	495	495	583	1,074	1,461	88	495	495	2,044	
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	326	4,891	
	35-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	5,692	
	03-74	27	24620	1325	0.00448268	1,325	41	34	30	105	1,220	1,169	75	30	30	105	1,274	
	03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	299	4,334	
	11-72	30	45297	522	0.00311927	922	45	24	177	177	246	676	813	89	177	177	1,059	
	34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	27	48	148	
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,266	1,307	83	133	133	1,523	
	A35-89	30	9502	34803	0.01174399	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	33,659	
	P03-92	30	1184	336	0.00299748	886	45	23	89	89	157	729	781	68	89	89	936	
	P03-93	28	9434	546	0.00218552	646	42	17	96	96	155	491	570	59	96	96	725	
	T22-69	30	320	1136	0.00382297	1,130	45	29	58	58	86	460	482	59	58	58	568	
	127-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	27	568	
	01-97	30	0	1194	0.00403949	1,194	0	31	73	73	104	1,090	1,053	31	73	73	1,157	
	36-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	49	476	
	36-95	30	1503	1260	0.00426278	1,260	0	32	130	130	162	1,098	1,111	32	130	130	1,273	
MERRION GAS WELLS																		
hammer		29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	15	451	
ai	14-36-18-7	30	985	493	0.0016679	493	0	0	28	28	28	463	435	0	28	28	463	
			353007	255582		255,582	2,428	7,604	20,777	20,777	30,529	264,753	260,703	10,043	20,777	20,777	30,832	
PIPELINE																		

BTU

SALES MTR

SALES (LESS MERRION WELLS)

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)
APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-88535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dst Kl Duct

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	28990				
	04	102			
s Check #	256029				
s Check #2	0			0	
	0			7383	0
	7383				
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: MULTI: Federal A 35-89
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: MULTIPLE 43 015 30AAB
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 35		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008
 DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING