



*Talon Resources, Inc.*

Service, Quality and Accuracy

375 South Carbon Avenue A-10  
Suite 101  
Price, Utah 84501  
Phone: 435-637-8781  
435-637-5032 Ext 710/711

Cell: 801-650-1401  
801-650-1402  
Fax: 435-636-8603  
Email: talon@castlenet.com

**ORIGINAL**

September 8, 2000

Mr. John Baza  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “DD” 31-136, Emery County, Utah  
1723’ FSL, 567’ FWL, Section 31, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. A request for exception to spacing has also been included because the well is located outside the 460’ spacing window. Included with the APD is the following supplemental information:

- Exhibit “A” - Survey plats and layouts of the proposed well site;
- Exhibit “B” - Proposed location map with pipe, power, and road corridors;
- Exhibit “C” - Drilling site layout;
- Exhibit “D” - Drilling Program;
- Exhibit “E” - Multi Point Surface Use Plan;
- Exhibit “F” - Typical road cross-section;
- Exhibit “G” - Typical BOP diagram;
- Exhibit “H” - Typical wellhead manifold diagram.

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DIVISION OF  
OIL, GAS AND MINING

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,



Larry W. Johnson  
Principal

cc: Mr. Eric Jones, BLM, Moab, Utah  
Mr. Bryant Anderson, Emery County  
Mr. Allen Davis, Texaco  
Mr. Roger Johnson, Texaco  
Mr. Ian Kephart, Texaco  
Texaco Well File

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL  DEEPEN   
B. Type of Well: OIL  GAS  OTHER: SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.

3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)  
At Surface: 1723' FSL, 567' FWL 4349636 N  
At Proposed Producing Zone: 494936 E

14. Distance in miles and direction from nearest town or post office: 3.1 miles northwest of Huntington, Utah

15. Distance to nearest property or lease line (feet): 567'  
16. Number of acres in lease: 184.21

18. Distance to nearest well, drilling, completed, or applied for, or None  
19. Proposed Depth: 3745'

21. Elevations (show whether DF, RT, GR, etc.): 6793' GR

5. Lease Designation and Serial Number: ML-48195

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: N/A

8. Farm or Lease Name: State of Utah "DD"

9. Well Number: 31-136

10. Field or Pool, or Wildcat: Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian: NW/4 SW/4, Section 31, T17S. R8E, SLB&M

12. County: Emery 13. State: Utah

17. Number of acres assigned to this well: 160 acres

20. Rotary or cable tools: Rotary

22. Approximate date work will start: October 2000

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3745'	135 sacks 10-1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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24. Name & Signature: [Signature] Title: ENG Assyst. Date: 9-11-00

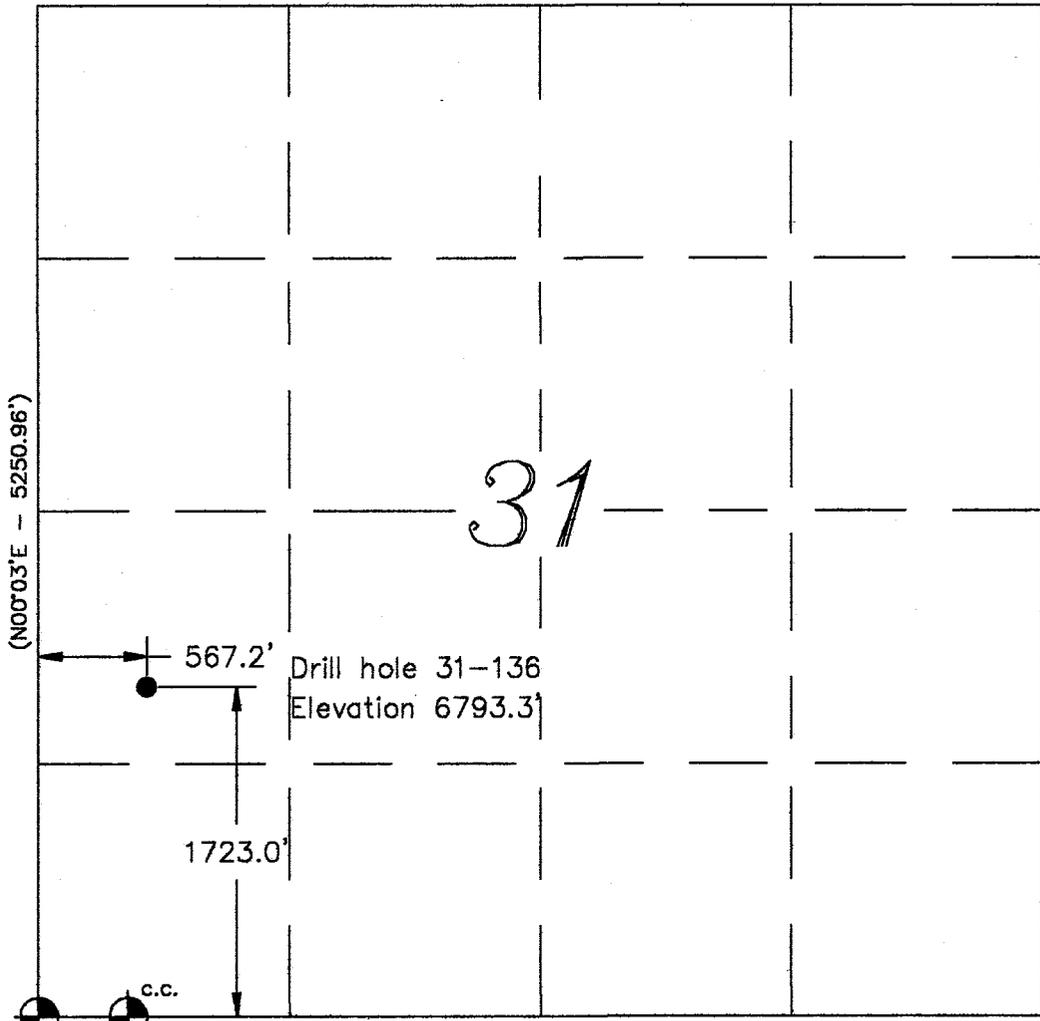
(This space for state use only)  
API Number Assigned: 43-015-30439

Approval: [Signature]  
Approved by the **RECEIVED**  
Utah Division of  
Oil, Gas and Mining  
Date: 11/13/00  
By: [Signature] DIVISION OF OIL, GAS AND MINING

# Range 8 East

(S89°52'E - 5676')

Township 17 South



(N00°01'W - 5280")

(S89°55'E - 468.60')  
(S89°31'09"E - 468.59')

(S89°55'E - 5680.62')

- Legend**
- Drill Hole Location
  - ⊙ Brass Cap (Found)
  - Brass Cap (Searched for, but not found)
  - △ Calculated Corner
  - ( ) GLO
  - ▭ GPS Measured

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Closing Corner

**Location:**

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

**Basis of Elevation:**

Basis of Elevation of 6761' being at the Northeast Section corner of Section 6, Township 18 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

**Description of Location:**

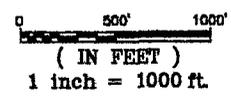
Proposed Drill Hole located in the NW 1/4, SW 1/4 of Section 31; being 1723.0' North and 567.2" East from the Southwest Corner of Section 31, T17S., R8E., Salt Lake Base and Meridian.

**Surveyor's Certificate:**

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603

**TEXACO E & P**  
**WELL # 31-136**  
Section 31, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By: <b>J. STANSFIELD</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>A-1</b>	Date: <b>08/22/00</b>
	Scale: <b>1" = 1000'</b>
Sheet <b>1</b> of <b>4</b>	Job No. <b>179</b>

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. Lease Designation and Serial Number: ML-48195
2. Name of Operator: Texaco Exploration and Production, Inc.		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1723' FSL, 567' FWL QQ, Sec., T., R., M.: NW/4 SW/4, Section 31, T17S, R8E, SLB&M		8. Well Name and Number: State of Utah "DD" 31-136
		9. API Well Number:
		10. Field or Pool, or Wildcat: Undesignated
		Country: Emery State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon *
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other <u>Request for Exception to Spacing</u>
<input type="checkbox"/> Other _____	Date of work completion _____
Approximate date work will start _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recomplete	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Reperforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Request for exception to spacing (general state spacing) based on Topography.  
The well is located within 460' of the drilling unit boundary.**

13. Name & Signature: Roger D. [Signature] Title: Eng. Ass't. Date: 9-11-00

(This space for state use only)

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EXHIBIT "D"  
DRILLING PROGRAM

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
State of Utah "DD" 31-136  
NW/4 SW/4, Sec. 31, T17S, R8E, SLB & M  
1723' FSL, 567' FWL  
Emery County, Utah

1. The Geologic Surface Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3290'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 3290' - 3500'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE &amp; JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3745'	5-1/2"	17# N-80 LT&C	New

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl<sub>2</sub> + 0.25 pps cellophane flakes;  
Weight: 15.8 #/gal  
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;  
Weight: 14.2 #/gal,  
Yield: 1.62 cu.ft/sk yield.

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The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD	Gamma Ray, Density, Neutron Porosity, Induction, Caliper
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Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: October 2000.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"  
Multipoint Surface Use Plan

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
State of Utah "DD" 31-136  
NW/4 SW/4, Sec. 31, T17S, R8E, SLB & M  
1723' FSL, 567' FWL  
Emery County, Utah

**1. Existing Roads**

- a. The proposed access road will encroach the Des-bee-dove Road (County Road 412) under Emery County maintainance in which approval to utilize is pending (verbal has been received).
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition. See Exhibit "B".

**2. Planned Access**

Approximately 2,300' of new access is required (See Exhibit "B")

- a. Maximum Width: 20' travel surface with a 27' base
- b. Maximum grade: 10%
- c. Turnouts: None
- d. Drainage design: Approximately 3 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

**3. Location of Existing Wells**

- a. See Exhibit "B". There are six proposed and no existing wells within a one mile radius of the proposed location.

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#### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow. Buried powerlines will run along the access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

#### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from a local water source (probably Cottonwood Consolidated Irrigation Company (a local source of irrigation water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

#### **6. Source of Construction Materials**

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

#### **7. Methods for handling waste disposal**

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.

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- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

#### 8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

#### 9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Attachment "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the berm pit. The berm pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

#### 10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

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## 11. Surface Ownership

- a. The wellsite and access road will be constructed on lands owned by the State Institutional and Trust Land Administration. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

## 12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 22,000 feet southwest. Nearest live water is the Huntington Canal 18,500' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

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DIVISION OF  
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13. Company Representatives

Roger D. Johnson  
Texaco Exploration and Production, Inc.  
3300 North Butler Suite 100  
Farmington, New Mexico 87401  
(505)325-4397

Ron D. Wirth  
Texaco Exploration and Production, Inc.  
P.O. Box 618  
Orangeville, Utah 84537  
(435) 748-5395

Mail Approved A.P.D. To:  
Company Representatives

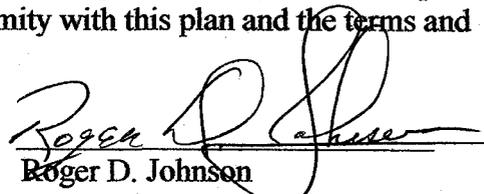
Excavation Contractor

Nielson Construction  
625 West 1300 North,  
North Loop Road  
Huntington, Utah 84528  
(435) 687-2494

14. **Certification**

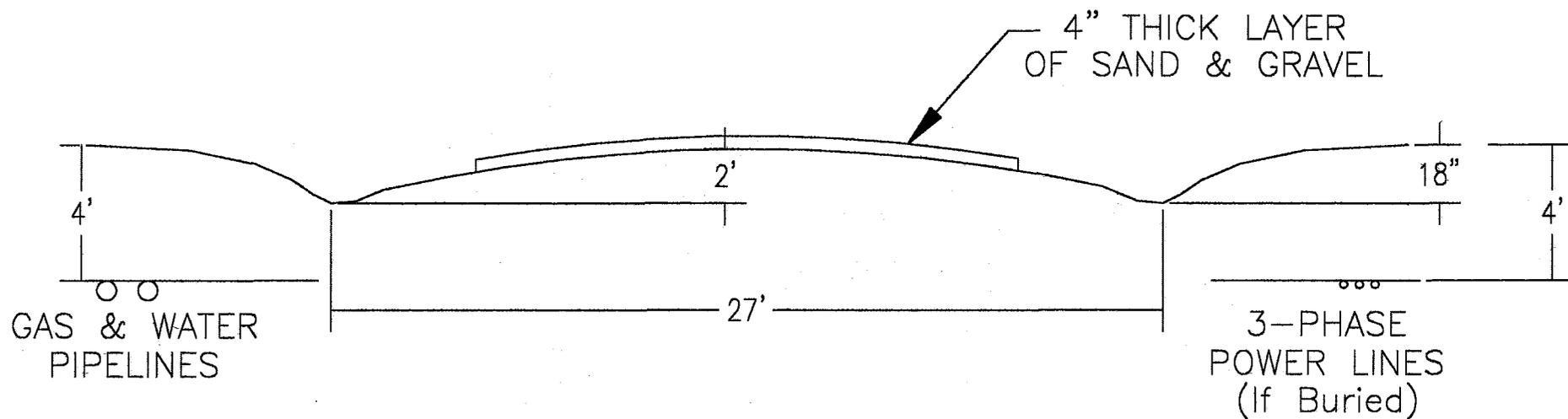
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-11-00  
Date

  
Roger D. Johnson  
Texaco Exploration and Production, Inc.

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# TEXACO INC.



TYPICAL ROAD CROSS-SECTION  
NOT TO SCALE

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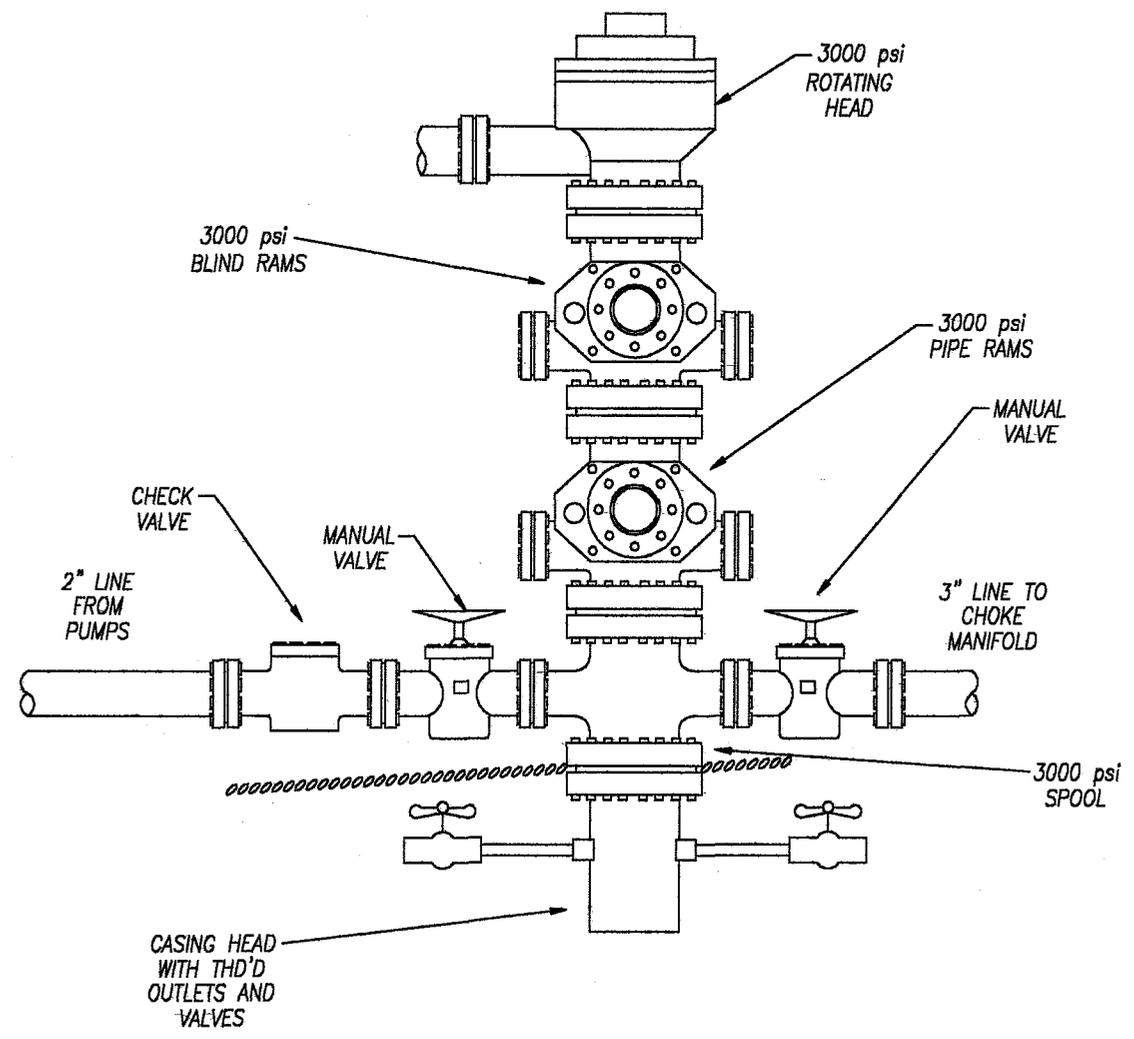
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EXHIBIT "F"



# BOP Equipment

3000psi WP



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EXHIBIT "C"



# CHOKE MANIFOLD

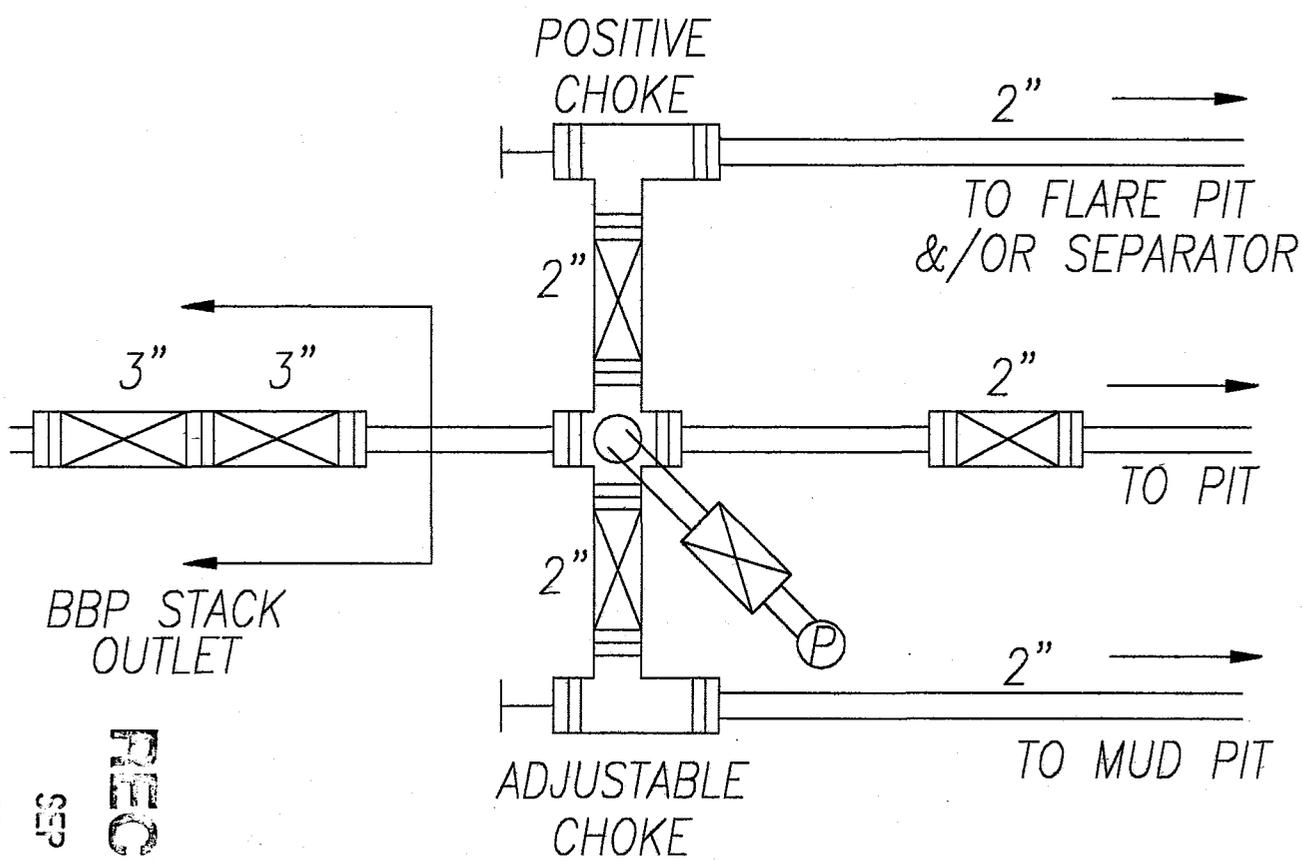


EXHIBIT "H"

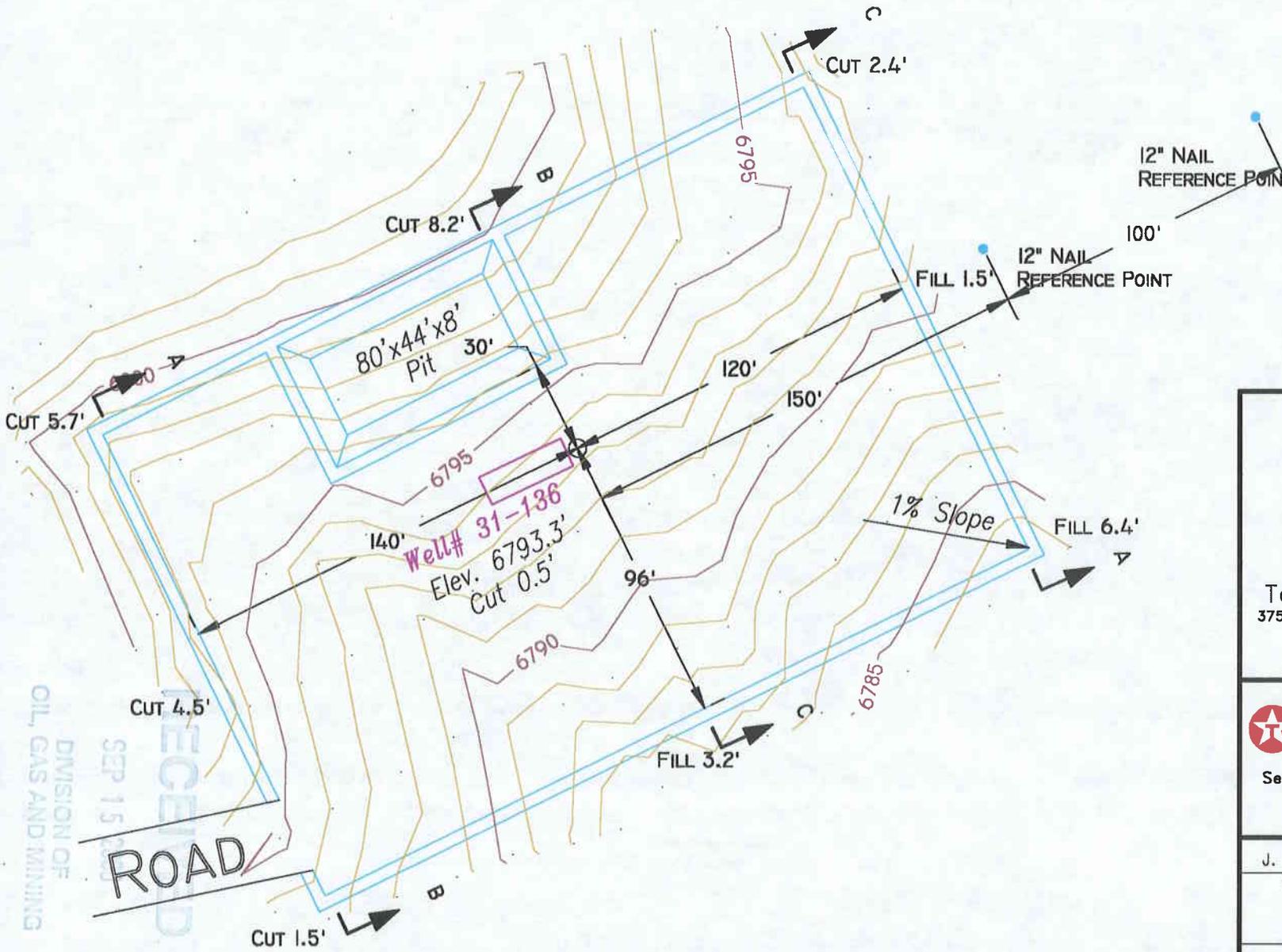


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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6793.3'  
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6792.8'

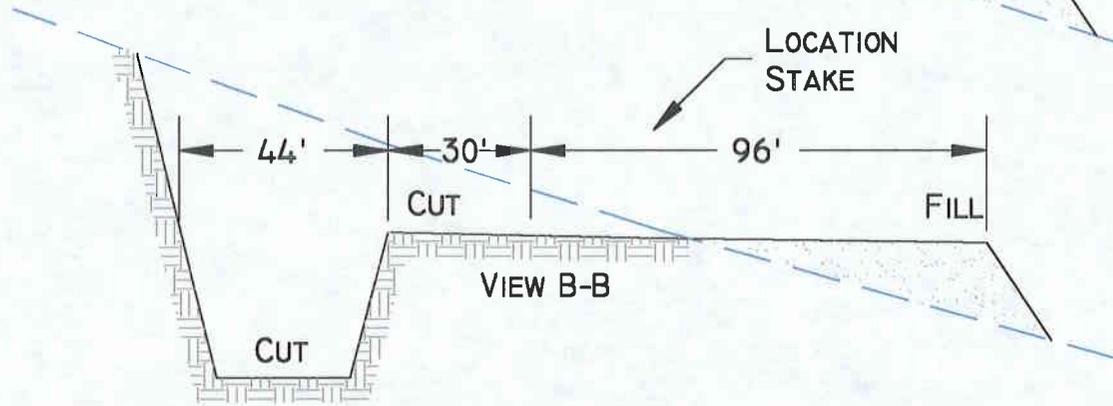
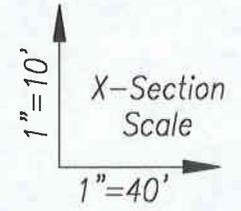
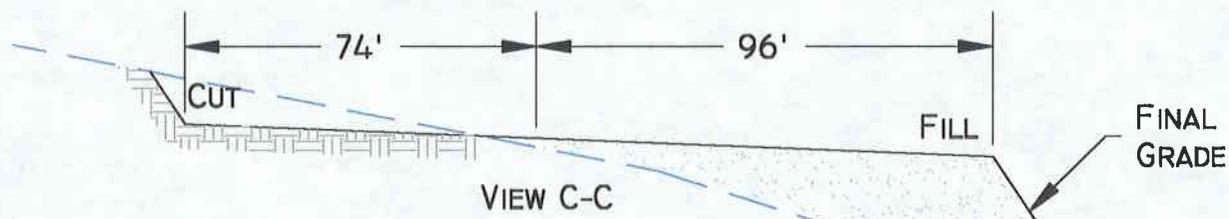


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 375 South Carbon Avenue, Suite 101  
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 Ph: 435-637-8781  
 Fax: 435-636-8603

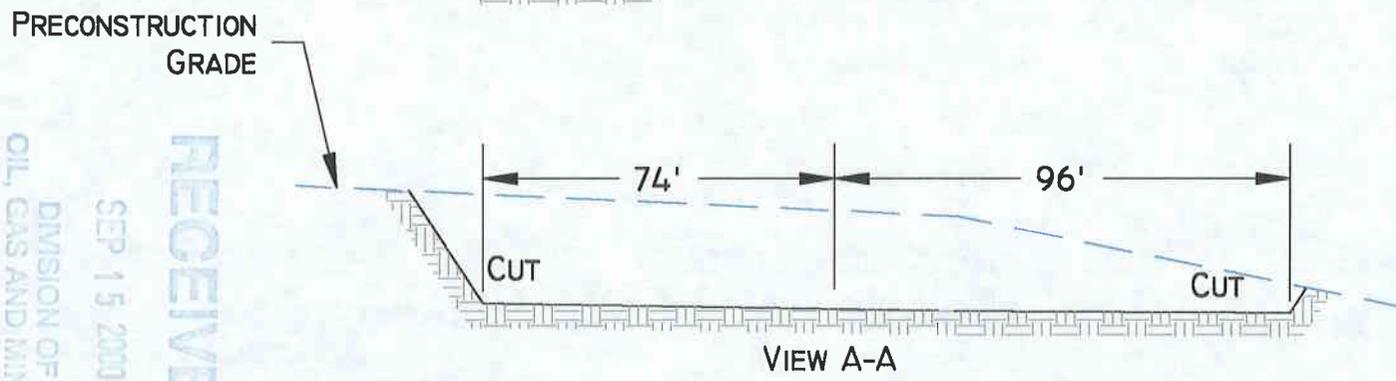
**TEXACO E & P**  
**LOCATION LAYOUT**  
 Section 31, T17S, R8E, S.L.B.&M.  
**WELL # 31-136**

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 08/22/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 179

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SLOPE = 1 1/2 : 1  
 (EXCEPT PIT)  
 PIT SLOPE = 1 ; 1



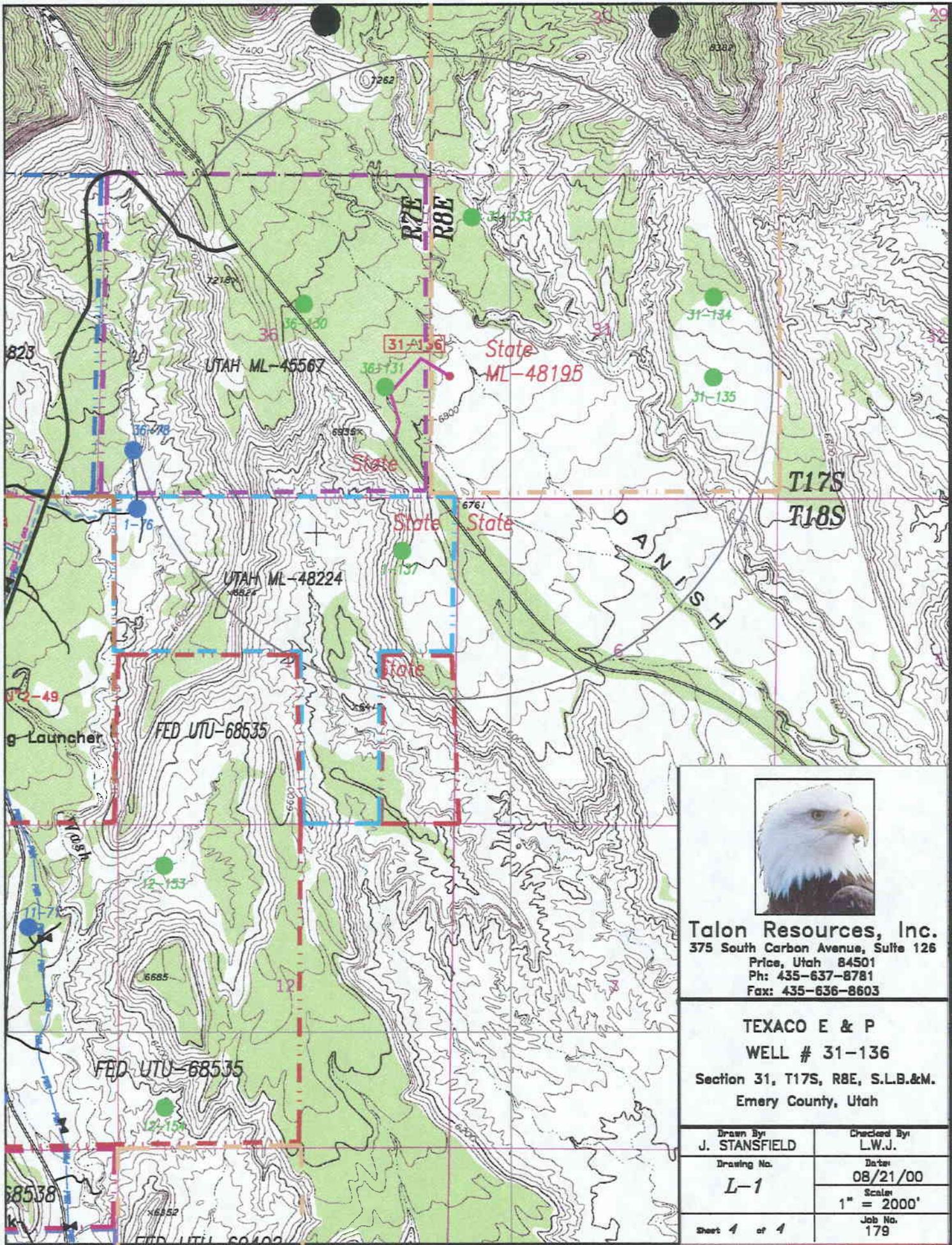
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APPROXIMATE YARDAGES  
 CUT  
 (6")TOPSOIL STRIPPING = 750 CU. YDS.  
 REMAINING LOCATION = 2,830.8 CU, YDS.  
TOTAL CUT = 4,030.8 CU. YDS.  
 TOTAL FILL = 1,304.8 CU. YDS.

**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 101  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**
  
 TYPICAL CROSS SECTION  
 Section 31, T157, R8E, S.L.B.&M.  
 WELL # 31-136

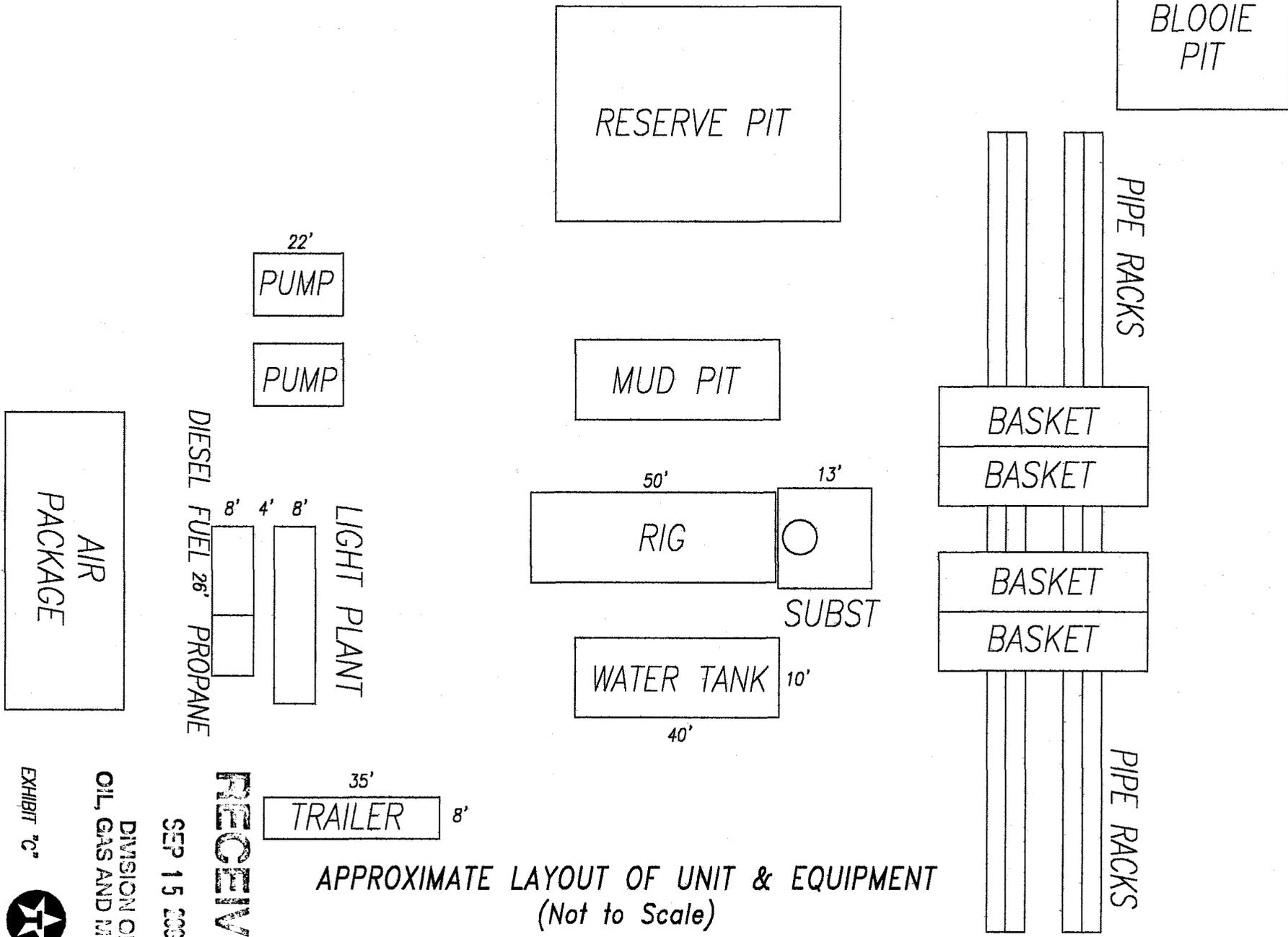
Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 08/22/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 179



**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 126  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**  
**WELL # 31-136**  
 Section 31, T17S, R8E, S.L.B.&M.  
 Emery County, Utah

Drawn By <b>J. STANSFIELD</b>	Checked By <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date <b>08/21/00</b>
	Scale <b>1" = 2000'</b>
Sheet <b>4</b> of <b>4</b>	Job No. <b>179</b>



APPROXIMATE LAYOUT OF UNIT & EQUIPMENT  
(Not to Scale)

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EXHIBIT "C"



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/15/2000

API NO. ASSIGNED: 43-015-30439
--------------------------------

WELL NAME: ST OF UT DD 31-136  
 OPERATOR: TEXACO E & P INC ( N5700 )  
 CONTACT: ROGER JOHNSON

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:  
 NWSW 31 170S 080E  
 SURFACE: 1723 FSL 0567 FWL  
 BOTTOM: 1723 FSL 0567 FWL  
 EMERY  
 UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>JRB</i>	11/8/2000
Geology		11/9/2000
Surface		

LEASE TYPE: 3-State  
 LEASE NUMBER: ML-48195  
 SURFACE OWNER: 3-State

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Fed[] Ind[] Sta[3] Fee[]  
 (No. 6049663 eff. 10/2000)  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190 - 5 (B)  
 Water Permit  
 (No. MUNICIPAL)  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)  
 Fee Surf Agreement (Y/N)

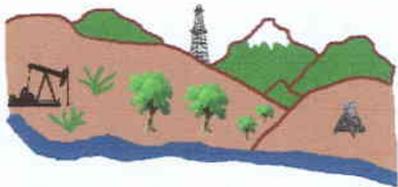
LOCATION AND SITING:

R649-2-3. Unit \_\_\_\_\_  
 R649-3-2. General  
 Siting: \_\_\_\_\_  
 R649-3-3. Exception \_\_\_\_\_  
 Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Eff Date: \_\_\_\_\_  
 Siting: \_\_\_\_\_  
 R649-3-11. Directional Drill

COMMENTS: Need Presite. (10-27-00)

STIPULATIONS:

1. SURFACE CASING CEMENT MUST FILL ANNULUS TO GROUND LEVEL  
2. ALL FRESHWATER ZONES (USDW's) MUST BE PROTECTED WITH CEMENT.  
3. STATEMENT OF BASIS



Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

FIELD: UNDESIGNATED (002)

SEC. 31, T17S, R8E,

COUNTY: EMERY SPACING: R649-3-2/GEN ST

<p>T17S R7E</p> <p>25</p> <p>GOVERNMENT 1 ◆</p>	<p>T17S R8E</p> <p>30</p>	<p>29</p>
<p>36</p> <p>⊕ UTAH STATE 36-78</p>	<p>31</p> <p>ST OF UT DD 31-136 ⊕</p>	<p>32</p>
<p>⊕ UTAH STATE 1-76</p>	<p>ORANGEVILLE FED 16-6 →</p>	

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: ML-48195
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name: N/A
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		7. Unit Agreement Name: N/A
2. Name of Operator: Texaco Exploration and Production, Inc.		8. Well Name and Number: State of Utah "DD" 31-136
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397		9. API Well Number: 43-015-30439
4. Location of Well Footages: 1723' FSL, 567' FWL QQ, Sec., T., R., M.: NW/4 SW/4, Section 31, T17S, R8E, SLB&M		10. Field or Pool, or Wildcat: Undesignated
		County: Emery State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Submitted Map Revision</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The previously submitted APD map reflected and incorrect location for the well site and the access road.

Please replace the APD map within the previously submitted APD dated 9-11-00 with the following updated map reflecting the correct well site and access road location.

COPY SENT TO OPERATOR  
Date: 10-2-00  
Initials: CJD

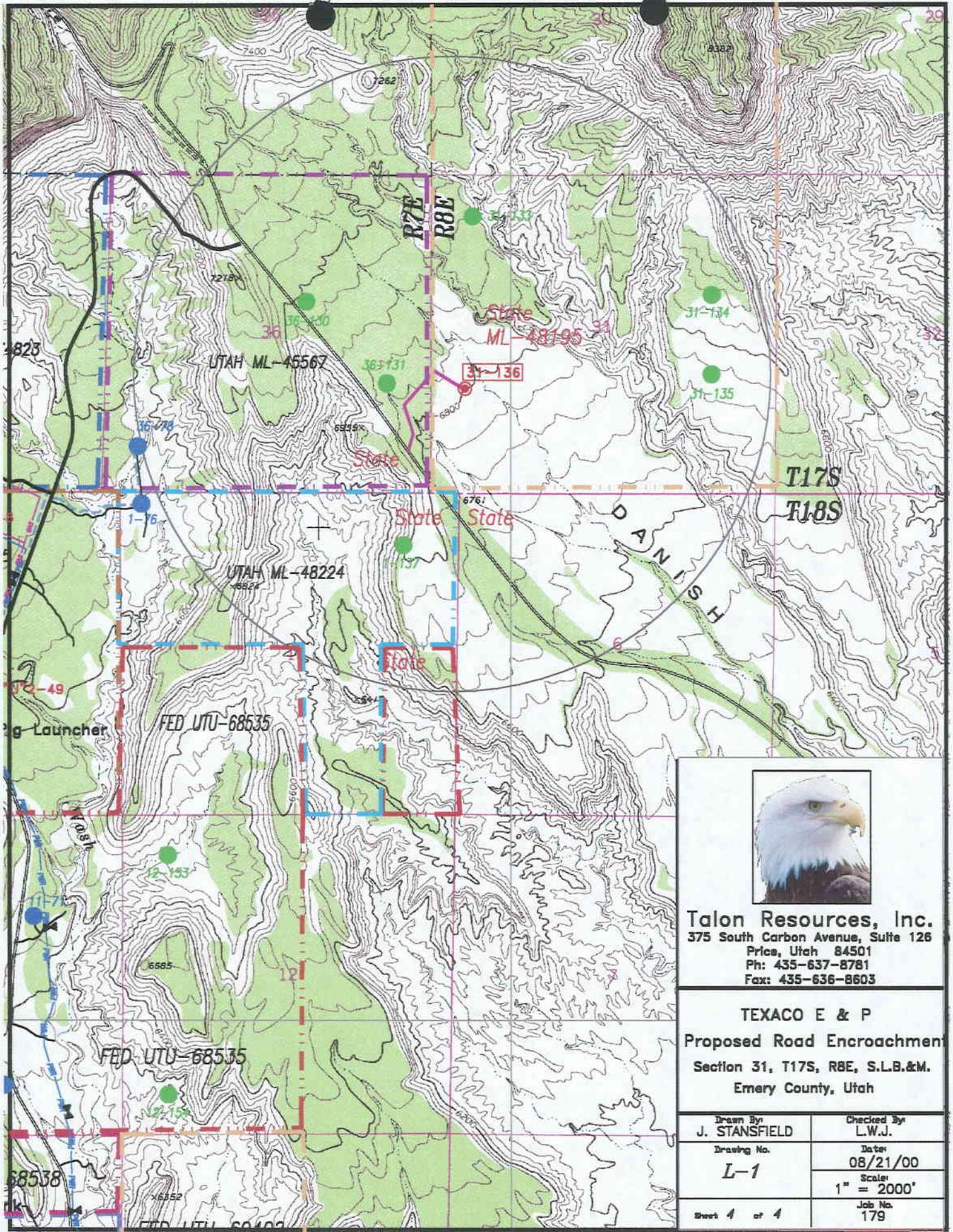
Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

**RECEIVED**  
SEP 27 2000  
DIVISION OF  
OIL, GAS AND MINING

13. Name & Signature: [Signature] Title: ENR Assn Date: 9-21-00

(This space for state use only)

**ORIGINAL**



**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 126  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**  
**Proposed Road Encroachment**  
 Section 31, T17S, R8E, S.L.B.&M.  
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. <b>L-1</b>	Date: 08/21/00
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 179

**ORIGINAL**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: <b>ML-48194</b>
		6. If Indian, Allottee or Tribe Name: <b>N/A</b>
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		7. Unit Agreement Name: <b>N/A</b>
		8. Well Name and Number: <b>State of Utah "AA" 07-106</b>
1. Type of Well: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input type="checkbox"/> <b>OTHER:</b> <input checked="" type="checkbox"/>		9. API Well Number: <b>43-015-30396</b>
2. Name of Operator: <b>Texaco Exploration and Production, Inc.</b>		10. Field or Pool, or Wildcat: <b>Undesignated</b>
3. Address and Telephone Number: <b>3300 North Butler, Farmington, NM 87401; 505-325-4397</b>		County: <b>Emery</b> State: <b>Utah</b>
4. Location of Well Footages: <b>743' FNL, 1854' FWL</b> QQ, Sec., T., R., M.: <b>NE/4 NW/4, Section 7, T17S, R8E, SLB&amp;M</b>		

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Access Road Routing</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Request to change the access road routing from Utah Power and Light Surface onto State surface to utilize a proposed Utah Power and Light Access road in an effort to minimize surface disturbance.**

**Please replace the APD map within the previously submitted APD dated 9-11-00 with the following updated map reflecting the access road rerouting.**

COPY SENT TO OPERATOR  
Date: 10-2-00  
Initials: CHD

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED**

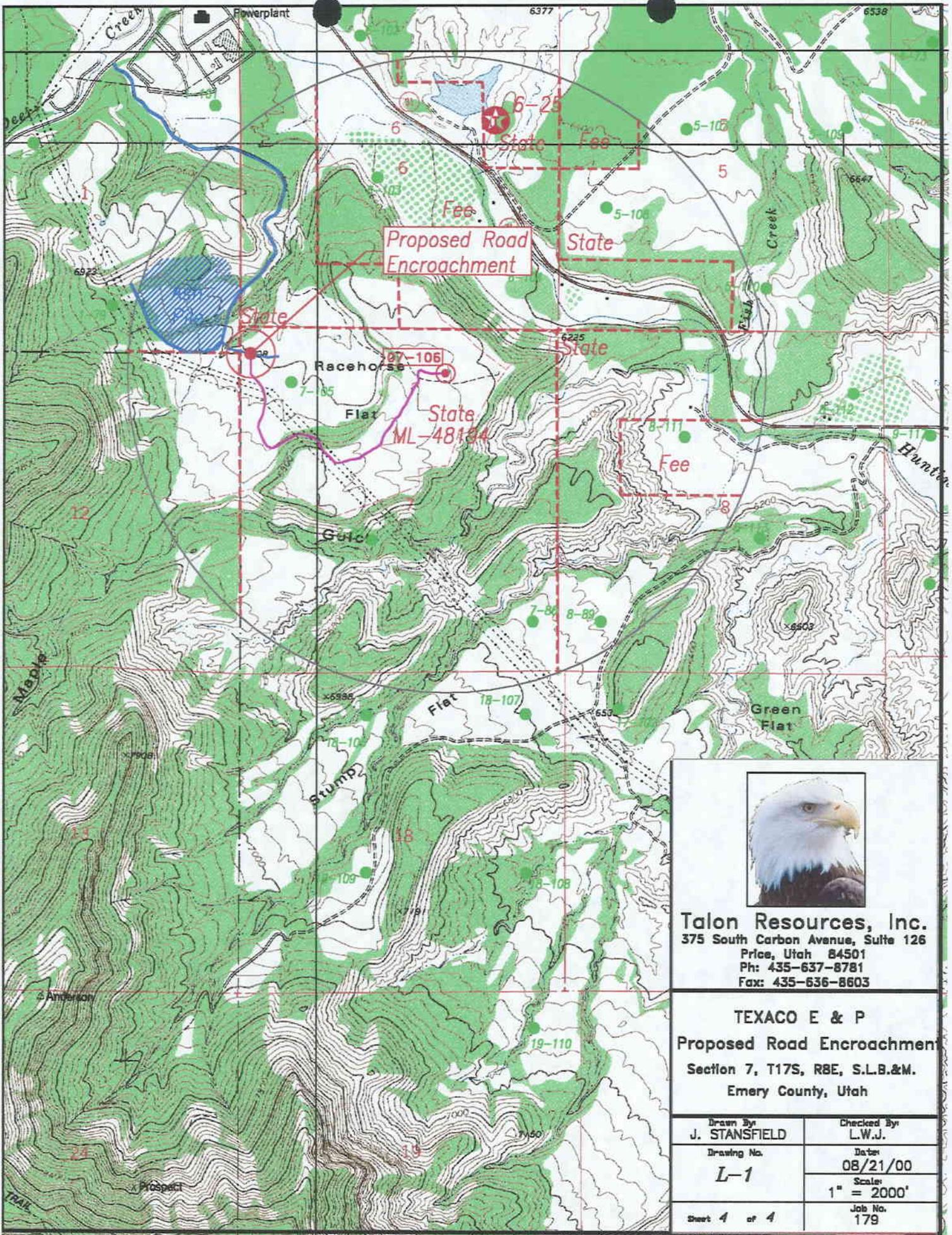
SEP 27 2000

DIVISION OF  
OIL, GAS AND MINING

13. Name & Signature: [Signature] Title: Env. Assct Date: 9-21-00

(This space for state use only)

ORIGINAL



**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 126  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**  
**Proposed Road Encroachment**  
 Section 7, T17S, R8E, S.L.B.&M.  
 Emery County, Utah

Drawn By <b>J. STANSFIELD</b>	Checked By <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date: <b>08/21/00</b>
	Scale: <b>1" = 2000'</b>
Sheet <b>4</b> of <b>4</b>	Job No. <b>179</b>

**ORIGINAL**

**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**Operator Name:** Texaco Exploration and Production, Incorporated

**Name & Number:** State of Utah "DD" 31-136

**API Number:** 43-015-30439

**Location:** 1/4,1/4 NWSW Sec. 31 T. 17 S R. 8 E County: Emery

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered. A search of the Division of Water Rights records revealed that there are no springs or culinary or irrigation water supply wells nearby. A moderately permeable soil is developed on Quaternary/Tertiary Pediment Mantle, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. Units of the Emery Sandstone Member of the Mancos Shale are present at this location and may contain a minor water resource if the sandstones become well developed. If this proves to be the case, then these strata should be included within the interval protected by the surface casing string. The operator is informed of the potential for saturated Emery Sandstone Member beds and will respond to protect these aquifers by extending the surface casing string as needed. Extending the proposed casing and cementing program accordingly will adequately isolate these shallow water bearing beds. The proposed surface casing and cementing program should otherwise be sufficient to ensure the protection of the ground water resources.

**Reviewer:** Christopher J. Kierst

**Date:** 10/31/2000

**Surface:**

The nearest moving surface waters are in Grimes Wash ~ 1½ miles southwest and in Cottonwood Creek, ~3 miles southwest. Precipitation will be deflected around the location with berms, diversions and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 10/27/2000. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

**Reviewer:** Christopher J. Kierst

**Date:** 10/31/2000

**Conditions of Approval/Application for Permit to Drill:**

1. Low water crossings will be used at drainage crossings.
2. The location and pit are to be bermed around the cut slope.
3. Minimum 12 mil synthetic pit liner is required.
4. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
5. Extend surface casing as needed to contain any water bearing sandstones in the Emery Sandstone Member of the Mancos Shale.
6. Site infrastructure and soil storage as per drilling location plat.

ON-SITE PREDRILL EVALUATION  
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: State of Utah ``DD'' 31-136

API NUMBER: 43-015-30439 LEASE: ML-48195 FIELD/UNIT: Undesignated

LOCATION: 1/4, 1/4 NWSW Sec: 31 TWP: 17 S RNG: 8 E 1723 FSL 567 FWL

LEGAL WELL SITING: 660' from lease boundaries and 1320' between wells.

GPS COORD (UTM): X =493,551 E; Y =4,349,636 N using widget (493,554;  
4,349,642 using Garmin GPS field reading)

SURFACE OWNER: SITLA

PARTICIPANTS

C. Kierst & M. Hebertson (DOGM), Jeff Hall (Texaco), Don Hamilton & Al Child (Talon Res.), C. Colt (DWR) and Bryant Anderson (Emery County).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau/ This location is on Danish Bench, a P-J and sagebrush vegetated flat which slopes to the southeast. The location is about 1¼ miles southeast of the foot of the Wasatch Plateau and ~2 miles southeast of the Des Bee Dove coal mine, slightly more than ¼ mile northeast of the mine road. Huntington, UT is ~6 miles east northeast.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8' inboard pit. ~2,300' of new access road is required.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: 1 PA status well (4301511404).

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road; soil stored in berm.

ANCILLARY FACILITIES: One trailer on site.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be retained in tankage and sold. Drilling fluid,

completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

SURFACE FORMATION & CHARACTERISTICS: Quaternary / Tertiary Pediment Mantle covering the Upper Part the Blue Gate Shale Member (above the Emery Sandstone Member Units) of Mancos Shale, light gray, bentonitic shale and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

See SITLA Agreement.

SURFACE AGREEMENT: See SITLA Agreement.

CULTURAL RESOURCES/ARCHAEOLOGY: Archaeological survey completed and filed with the state.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS:

4 photographs taken.

Christopher J. Kierst  
DOG M REPRESENTATIVE

10/27/2000 / 1:18 PM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scores  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**    15    (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

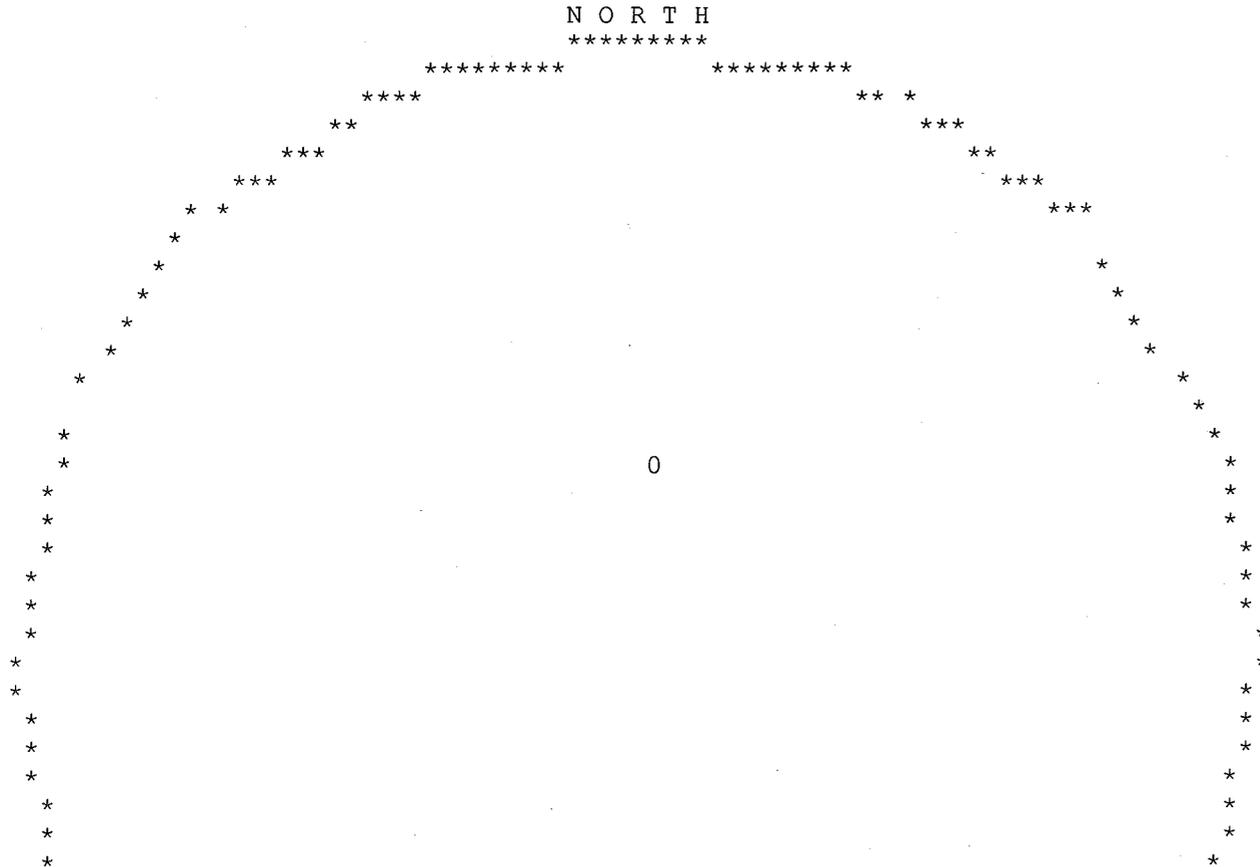


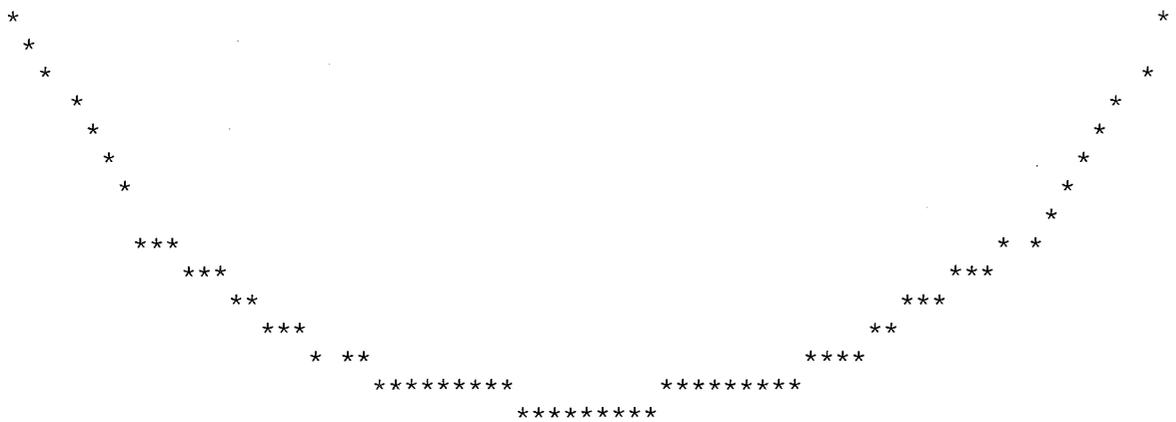
Texaco State of Utah "DD" 31-136 4301530439, 1723 FSL, 567 FWL, NWSW S. 31, T. 17 S., R. 8 E., Emery Co., UT 10/27/2000 C. Kierst

UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, OCT 19, 2000, 4:33 PM  
PLOT SHOWS LOCATION OF 1 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT  
N 1723 FEET, E 567 FEET OF THE SW CORNER,  
SECTION 31 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET






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UTAH DIVISION OF WATER RIGHTS  
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

---

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO	POINT OF DIVERSION DESCRIPTION
				DIAMETER DEPTH YEAR LOG	NORTH EAST CNR SEC TWN RNG B&M
0	93 3426	.0000	.00	Tributary to Wilberg Wash	
	WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/18
	State of Utah School & Institutional Tru 675 East 500 South, Suite 500				Salt Lake City

---

Well name:	<b>11-00 TEXACO STATE DD 31-136</b>		
Operator:	<b>Texaco</b>	Project ID:	43-015-30439
String type:	<b>Surface</b>		
Location:	<b>Emery County</b>		

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 79 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 299 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.433 psi/ft  
 Calculated BHP 130 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on buoyed weight.  
 Neutral point: 262 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 7,500 ft  
 Next mud weight: 8.330 ppg  
 Next setting BHP: 3,245 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 3,865 ft  
 Injection pressure 3,865 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.571	130	2950	22.76	6	263	41.82 J

Prepared by: M. Hebertson  
 Utah Div. of Oil & Mining

Date: November 6, 2000  
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: None. Surf. Cement Top w/25% hole washout, Prod Cement top w/14% hole washout  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
 Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**11-00 TEXACO STATE DD 31-136**

Operator: **Texaco**  
String type: **Production**

Project ID:  
43-015-30439

Location: **Emery County**

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 127 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 368 ft

Cement top: 2,792 ft

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.433 psi/ft  
Calculated BHP 1,621 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.  
Neutral point: 3,272 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3745	5.5	17.00	N-80	LT&C	3745	3745	4.767	129.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1621	6290	3.881	1621	7740	4.78	56	348	6.26 J

Prepared by: M. Hebertson  
Utah Div. of Oil & Mining

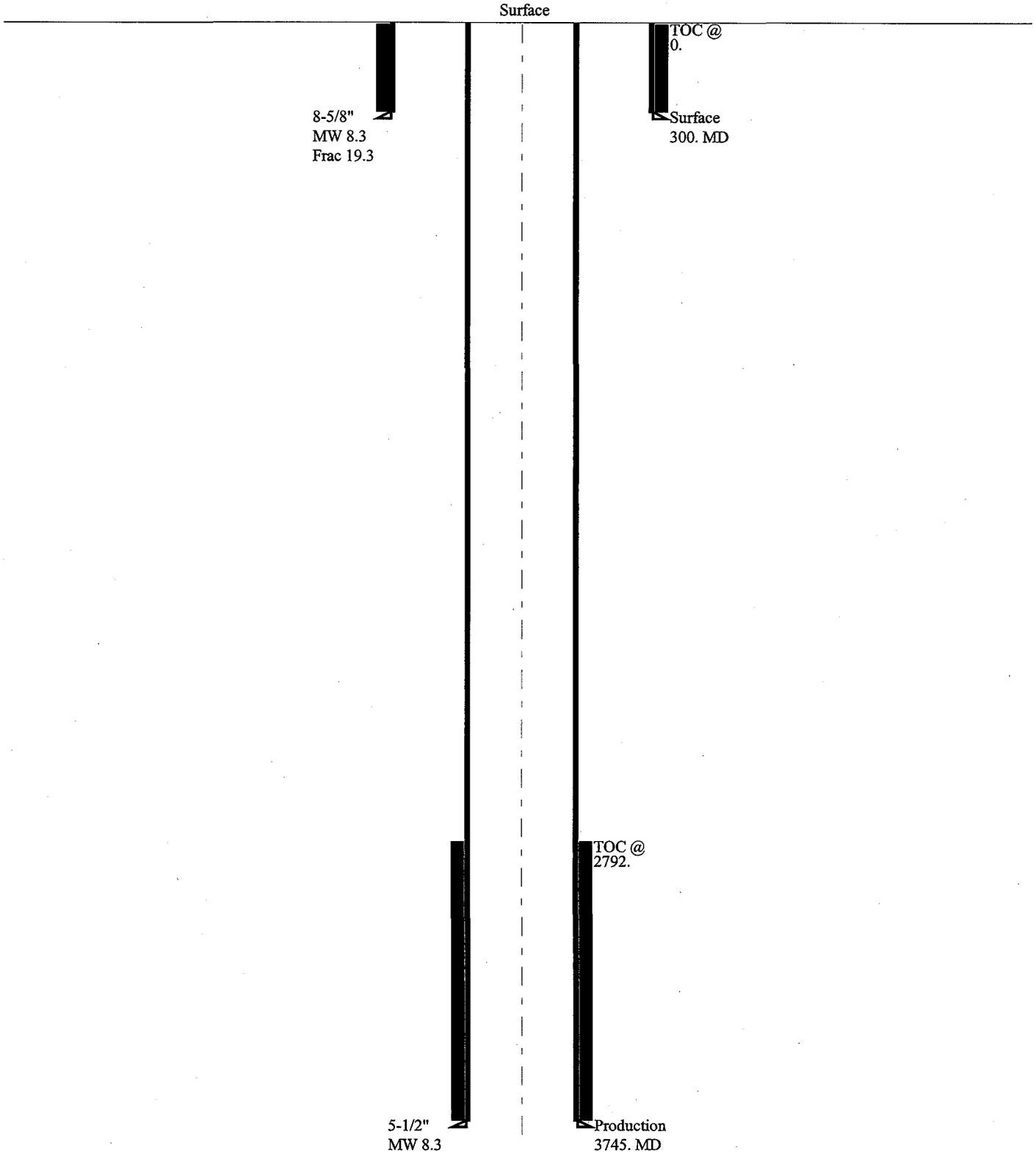
Date: November 6, 2000  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: None. Surf. Cement Top w/25% hole washout, Prod Cement top w/14% hole washout  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 3745 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

11-00 TEXACO STATE DD 1-136

Casing Schematic





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

November 13, 2000

Texaco Exploration and Production, Inc.  
3300 N Butler  
Farmington, NM 87401

Re: State of UT DD 31-136 Well, 1723' FSL, 567' FWL, NW SW, Sec. 31, T. 17 South,  
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30439.

Sincerely,

for John R. Baza  
Associate Director

er

Enclosures

cc: Emery County Assessor  
SITLA

**Operator:** Texaco Exploration and Production, Inc.

**Well Name & Number** State of UT DD 31-136

**API Number:** 43-015-30439

**Lease:** ML 48195

**Location:** NW SW      **Sec.** 31      **T.** 17 South      **R.** 8 East

**Conditions of Approval**

1. **General**  
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
  
2. **Notification Requirements**  
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
  - 24 hours prior to cementing or testing casing
  - 24 hours prior to testing blowout prevention equipment
  - 24 hours prior to spudding the well
  - within 24 hours of any emergency changes made to the approved drilling program
  - prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

  - Dan Jarvis at (801) 538-5338
  - Carol Daniels at (801) 538-5284 (spud)
  
3. **Reporting Requirements**  
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
  
4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
  
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
  
6. Surface casing cement must fill annulus to ground level.
  
7. All freshwater zones (USDW's) must be protected with cement.



Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

CONFIDENTIAL

December 11, 2000

Ms. Lisah Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**Re: State Form 9 – Sundry Notices & Reports on Wells**  
State of Utah 'DD' 31-136 - Section 31, T17S, R8E, Emery County, Utah  
State of Utah 'CC' 10-124 - Section 10, T17S, R8E, Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 11 or myself at the above number if you have any questions.

Sincerely,

Roger D. Johnson  
Texaco Exploration and Production Inc.  
Farmington Operating Unit

**RECEIVED**  
DEC 18 2000  
DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

NA

8. WELL NAME and NUMBER:

State of Utah "DD" 31-136

9. API NUMBER:

4301530439

10. FIELD AND POOL, OR WILDCAT:

undesignated

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Texaco Exploration and Production, Inc

3. ADDRESS OF OPERATOR:

3300 North Butler

CITY

Farmington

STATE

NM

ZIP

87401

PHONE NUMBER:

(505) 325-4397

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

1723' FSL and 567' FWL

COUNTY:

Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

NWSW 31

17S

R8E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11-30-2000 - Conductor pipe, set 20 foot of 14" . Surface Casing, drilled 11" hole to 300 foot, run 7 joints of 8-5/8", 24# . J55 casing 302'. Cemented casing to surface, pumped 10 bbls of gel w/ 10 bbls of fresh water, w/190 sacks "G" cement, w/ 1/8# sx D130 and 2% CaCl, displaced with 17 bbls of fresh water.

12-01-2000 - removed swedge and valve and spot weld cap on surface casing.

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DEC 18 2000

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT)

Roger D. Johnson

TITLE

EA

SIGNATURE

*Roger D. Johnson*

DATE

12-11-00

(This space for State use only)

ENTITY ACTION FORM

Operator: Texaco Exploration & Production, Inc Operator Account Number: N 5700  
 Address: 330 North Butler  
city Farmington  
state NM zip 87401 Phone Number: (505) 325-4397

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530438	State of Utah 'CC' 10-124		SENE	10	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	12986	11/29/2000			11-29-00	
<b>Comments:</b> Conductor pipe and surface casing set and cemented. Spot welded cap on surface casing. Drilling to commence in April, 2001. <span style="float: right;">12-19-00</span>							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530439	State of Utah 'DD' 31-136		NWSW	31	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	12987	11/30/2000			11-30-00	
<b>Comments:</b> Conductor pipe and surface casing set and cemented. Spot welded cap on surface casing. Drilling to commence in April, 2001. <span style="float: right;">12-19-00</span>							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Roger Johnson

Name (Please Print)

*Roger Johnson*  
Signature

RECEIVED

DA

Title

12/5/2000

Date

DEC 19 2000

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	5. Lease Designation and Serial Number: <b>ML-48195</b>
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	6. If Indian, Allottee or Tribe Name: <b>N/A</b>
1. Type of Well: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input type="checkbox"/> <b>OTHER</b> <input checked="" type="checkbox"/>	7. Unit Agreement Name: <b>N/A</b>
2. Name of Operator: <b>Texaco Exploration and Production, Inc.</b>	8. Well Name and Number: <b>State of Utah "DD" 31-136</b>
3. Address and Telephone Number: <b>3300 North Butler, Farmington, NM 87401; 505-325-4397</b>	9. API Well Number: <b>43-015-30439</b>
4. Location of Well Footages: QQ, Sec., T., R., M.: <b>1723' FSL, 567' FWL</b> <b>NW/4 SW/4, Section 31, T17S, R8E, SLB&amp;M</b>	10. Field or Pool, or Wildcat: <b>Undesignated</b>
	County: <b>Emery</b> State: <b>Utah</b>

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Well Name</u></td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p style="font-size: small; text-align: center;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Well Name</u>	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction																										
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<input checked="" type="checkbox"/> Other <u>Change of Well Name</u>																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Please change the name of the State of Utah "DD" 31-136 to the following: State of Utah "DD" 31-98**

**RECEIVED**

JAN 11 2001

DIVISION OF  
OIL, GAS AND MINING

**ORIGINAL**

13.

Name & Signature: Ron D. Wirth *Ron D. Wirth* Title: Production Supervisor Date: 1/6/2001

(This space for state use only)



Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

CONFIDENTIAL

May 8, 2001

Ms. Lisha Cordova  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: Utah State Form 9, Drilling Reports  
State of Utah "DD" 31-98  
State of Utah "CC" 10-124

Dear Lisha:

Enclosed are State Form 9 and the morning drilling reports for the subject wells. Please note that these wells will not be completed and brought on production at this time for we are awaiting a new pipeline connection. These wells will be completed later in the year.

If you have any questions, please call me at (505) 325-4397 ext-105. Thank you.

Sincerely,

Ian Kephart  
Production Engineer  
Farmington OU

Cc:/Well file

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MAY 14 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DIVISION OF OIL AND GAS AND MINING

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	5. Lease Designation and Serial Number: ML-48195
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	6. If Indian, Allottee or Tribe Name:
(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)	7. Unit Agreement Name:
1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	8. Well Name and Number: STATE OF UTAH - "DD"      31-98
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	9. API Well Number: 43-015-30439
3. Address and Telephone Number: 3300 N. Butler Ave, Ste100      Farmington      NM      87401      505-325-4397	10. Field and Pool, or Wildcat:

Location of Well

Footages:      1723'      FSL,      567'      FWL      County:      EMERY

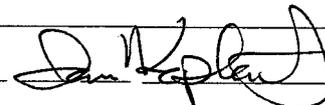
QQ, Sec,T.,R.,M:      NW/ , SW/4      S31      ,      T17S,      R8E      State:      UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OTHER	<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> OTHER <u>Drilling</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

4/27/01-Test BOP and surface casing to 2000 psi-held OK. Tag cement at 260'. Drill to 379'.  
 4/28/01- Drill from 379' to 2049'.  
 4/29/01- Drill from 2049' to 3655'. Circulate for logs.  
 4/30/01- Lay down drill string. Run logs-tag bottom @ 3643'. Run 82 jts of 5.5", 17# N-80, LTC. 8rnd to 3652'. FC is 1 jt above GS. FC @ 3608'. Cement casing with 20 bbl CW7 followed by 120 sxs RFC +0.25 #/sx D029. Plug down--FLOAT HELD. Rig down and released at 2100 on 4/30/01.

13. Name and Signature      Ian Kephart            TITLE      Production Engineer      DATE      5/8/01

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MAY 14 2001

DIVISION OF  
OIL, GAS AND MINING

(This space for State use only)

TEXACO EXPLORATION & PRODUCTION, INC.

CONFIDENTIAL

Daily Drilling Report

WELL NAME State of Utah DD - 31-98		FTG DRLD 72	TMD 379	TVD 379	DFS 4.00	REPT NO. 5	DATE 4/27/2001
SUPERVISOR JIM McCORMICK	RIG NAME & NO. ELENBURG EXPLORATION CO.	FIELD NAME / OCS NO. UNDESIGNATED	AUTH ID 3,845	DAYS ON CONTRACT		RKB-MSL 6,803.80	
CURRENT STATUS DRILLING		ACCIDENTS LAST 24 HRS.7 None	WATER DEPTH	DAY SCHEDULE ON SCHEDULE		RKB-MIL	
24 HR FORECAST CONTINUE DRILLING AHEAD		DATE OF LAST SAFETY MEETING	DAILY WELL COST 4,062		CUM WELL COST 40,346		
LITHOLOGY	JAR HRS OF SERVICE	BHA HRS SINCE INSP 1.50	LEAKOFF	AFE 41613000	APP AFE TTL 156,000		
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING 8.625 (in) @ 307 (ft)	NEXT CASING 5.500 (in) @ (ft)	LAST BOP PRES TEST 4/26/2001	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	CODE	CATEGORY	DESCRIPTION
06:30	21:30	15.00				No accidents, no near misses Began putting rig packages together - unload drill pipe on racks - change out top head drive - hook up block line, choke manifold and air lines to compressors. Test upper & lower kelly valve, pipe rams & inside valve, pipe rams & outside valve, blind rams, kill line, choke line & manifold to 2000psi for 10 minutes - held o.k. - test surface casing to 2000psi for 30 minutes - held o.k.
21:30	00:00	2.50	DRLR1	CIRC	PP	Mixing KCl water
00:00	01:30	1.50	DRLR1	DPIPE	PP	GIH with 7-7/8" bit, 11-8-1/4"x2-1/4" d.c.'s - tag cement about 260'
01:30	02:30	1.00	DRLR1	DRLG	PP	Drill out baffle plate, cement, guide shoe
02:30	04:00	1.50	DRLR1	DRLG	PP	Drilling new formation to 379' at @ 1 foot/min.

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
1 /	7.875	Smith	F27A	LT0479		307.0	4/27/2001	

BIT OPERATIONS

BIT / RUN	WOB	RPM	GPM	PRESS	P BIT	HRS	24hr DIST	24hr ROP	CUM HRS	CUM DEPTH	CUM ROP
1 /	10 / 10	50 / 50				1.50	72	48.00	1.50	72.0	48.00

BHA / HOLE CONDITIONS

BHA NO.	1	EFF NO.	1		
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH
					0.00

MAINTAIN COURSE BHA DESCRIPTION

PERSONNEL DATA

COMPANY	NO.	HOURS	NEAR MISS	ACCIDENT	COMPANY	NO.	HOURS	NEAR MISS	ACCIDENT
TEXACO	1	21.50	NONE	NONE	QUICK TEST	2	12.00	NONE	NONE
CALLAWAY	2	43.00	NONE	NONE	HUGHES	1	1.00	NONE	NONE
CREW	3	72.00	NONE	NONE	WEATHERFORD CENTR	1	1.00	NONE	NONE
WEATHERFORD AIR	2	43.00	NONE	NONE	NEILSON WATER	2	5.00	NONE	NONE
GARDINERS	1	1.00	NONE	NONE	REED	1	1.00	NONE	NONE
PIERCE	1	1.00	NONE	NONE	SMITH TOOL	1	1.00	NONE	NONE
CASTLE COUNTRY PUMP	1	1.00	NONE	NONE					

COMMENTS / UPDATE

TEXACO PHONE - 435.749.0958

REMARKS

Drilling with 1400 cfm, soap @ 1 gph, 1 gal of soap per 20 bbl of corrosion inhibitor and a total of 17.5 bph of fluid down the hole

**TEXACO EXPLORATION & PRODUCTION, INC.**  
**Daily Drilling Report**

**CONFIDENTIAL**

WELL NAME State of Utah DD-31-98		FTG DRLD 1,670	TMD 2,049	TVD 2,049	DFS 5.00	REPT NO. 6	DATE 4/28/2001
SUPERVISOR JIM MCCORMICK	RIG NAME & NO. ELENBURG EXPLORATION CO.	FIELD NAME / OCS NO. UNDESIGNATED		AUTH NO. 3,645	DAYS ON CONTRACT		RIG-NEEL 6,803.80
CURRENT STATUS DRILLING		ACCIDENTS LAST 24 HRS. None	WATER DEPTH	DAY SCHEDULE ON SCHEDULE		RIG-NEEL	
24 HR FORECAST CONTINUE DRILLING		DATE OF LAST SAFETY MEETING		DAILY WELL COST 36,660	CUM WELL COST 77,006		
LITHOLOGY	JAR HRS OF SERVICE	BHA HRS SINCE INSP 24.00	LEAKOFF	AFE 41813000	APP AFE TTL 156,000		
LAST SURVEY: DATE 4/28/2001	TMD 1,833	INC 0.500	AZIM 0.000	LAST CASING 6.625 (in) @ 307 (ft)	NEXT CASING 5.500 (in) @ (ft)	LAST BOP PRES TEST 4/26/2001	

**OPERATIONS SUMMARY**

FROM	TO	HOURS	PHASE	CODE	CATEGORY	DESCRIPTION
04:00	08:00	4.00	DRLR1	DRLG	PP	Drill from 379' to 647' — crew change
08:00	11:30	3.50	DRLR1	DRLG	PP	Drill from 647' to 867'
11:30	12:00	0.50	DRLR1	DEVSUR	PP	Survey — 1/2 degree @ 835'
12:00	16:00	4.00	DRLR1	DRLG	PP	Drill from 867' to 1117' — crew change
16:00	19:30	3.50	DRLR1	DRLG	PP	Drill from 1117' to 1367'
19:30	20:00	0.50	DRLR1	DEVSUR	PP	Survey — 1/4 degree @ 1336'
20:00	00:00	4.00	DRLR1	DRLG	PP	Drill from 1336' to 1711' — crew change
00:00	02:30	2.50	DRLR1	DRLG	PP	Drill from 1711' to 1861'
02:30	03:00	0.50	DRLR1	DEVSUR	PP	Survey — 1/2 degree @ 1833'
03:00	04:00	1.00	DRLR1	DRLG	PP	Drill from 1861' to 2049'

**SURVEY DATA**

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	EW CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	EW CUM	SECTION
835	0.500	0.000	0.00	0.00	0.00	0.00	1,833	0.500	0.000	997.98	6.53	0.00	6.53
1,336	0.250	0.000	500.99	3.28	0.00	3.28							

**BITS**

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
1/	7.875	Smith	F27A	LT0479		307.0	4/27/2001	---

**BIT OPERATIONS**

BIT / RUN	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
1/	25 / 29	175 / 200				22.50	1,670	74.22	24.00	1,742.0	72.58

**BHA / HOLE CONDITIONS**

BHA NO.	BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH
1						0.00

**MAINTAIN COURSE BHA DESCRIPTION**

**PERSONNEL DATA**

COMPANY	NO.	HOURS	NEAR MISS	ACCIDENT	COMPANY	NO.	HOURS	NEAR MISS	ACCIDENT
TEXACO	1	24.00	NONE	NONE	Link Trucking	1	1.00	NONE	NONE
CALLAWAY	2	24.00	NONE	NONE	Elenburg Truck	1	1.00	NONE	NONE
CREW	3	72.00	NONE	NONE	T&M Casers	5	10.00	NONE	NONE
WEATHERFORD AIR	2	24.00	NONE	NONE	Pierce Oil	1	1.00	NONE	NONE
PIERCE	1	1.00	NONE	NONE	Pason Mud Logging	1	14.00	NONE	NONE
NEILSON WATER	2	2.00	NONE	NONE	Rig Toolpushers	2	34.00	NONE	NONE
Bunning	2	4.00	NONE	NONE					

TEXACO EXPLORATION & PRODUCTION, INC.

Daily Drilling Report

CONFIDENTIAL

WELL NAME State of Utah DD - 31-98	FTG DRILD 1,670	TMD 2,049	TVD 2,049	DFS 5.00	REPT NO. 6	DATE 4/28/2001
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COMMENTS / UPDATE

TEXACO PHONE - 435.749.0958

REMARKS

Air: 1400 - 2100 cfm , soap @ 1 gal per 20 bbl of fluid, fluid down hole @ 12 - 15 bph

TEXACO EXPLORATION & PRODUCTION, INC.

Daily Drilling Report

Page 1 of 2  
CONFIDENTIAL

WELL NAME State of Utah DD - 31-98		FTG DRLD 1,606	TMD 3,655	TVD 3,655	DPS 6.00	REPT NO. 7	DATE 4/29/2001
SUPERVISOR JIM McCORMICK	RIG NAME & NO. ELENBURG EXPLORATION CO.	FIELD NAME / OCS NO. UNDESIGNATED	AUTH NO 3,645	DAYS ON CONTRACT		RKB-NEL 6,803.80	
CURRENT STATUS POH TO LOG		ACCIDENTS LAST 24 HRS.? None	WATER DEPTH	DAY SCHEDULE ON SCHEDULE		RKB-NL	
24 HR FORECAST LOG, RUN & CEMENT CASING			DATE OF LAST SAFETY MEETING	DAILY WELL COST 35,576	CUMI WELL COST 112,562		
LITHOLOGY		JAR HRS OF SERVICE 45.50	BHA HRS SINCE INSP	LEAKOFF	AFE 41613000	APP AFE TTL 156,000	
LAST SURVEY: DATE 4/29/2001	TMD 2,890	INC 3,000	AZIM 0.000	LAST CASING 8.625 (in) @ 307 (ft)	NEXT CASING 5.500 (in) @ (ft)	LAST BOP PRES TEST 4/26/2001	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	CODE	CATEGORY	DESCRIPTION
04:00	08:00	4.00	DRLR1	DRLG	PP	Drill from 2049' to 2235' --- crew change
08:00	09:00	1.00	DRLR1	DRLG	PP	Drill from 2235' to 2422'
09:00	09:30	0.50	DRLR1	DEVSUR	PP	Rig service - survey, 3 degrees @ 2391'
09:30	14:30	5.00	DRLR1	DRLG	PP	Drill from 2422' to 2990'
14:30	15:00	0.50	DRLR1	DRLG	PP	Survey - 3 degrees @ 2890'
15:00	16:00	1.00	DRLR1	DRLG	PP	Drill from 2990' to 3013' --- crew change
16:00	00:00	8.00	DRLR1	DRLG	PP	Drill from 3013' to 3508' --- crew change
00:00	02:30	2.50	DRLR1	DRLG	PP	Drill from 3508' to 3655'
02:30	04:00	1.50	DRLR1	CIRC	PP	Circ. for logs

OPS COMMENTS: Schlumberger on site to log hole

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
2,391	3,000	0,000	1,555.67	23.57	0.00	23.57	2,890	3,000	0,000	2,053.99	49.69	0.00	49.69

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TPA	DEPTH IN DATE IN	I-O-D-L-B-G-O-R
1 /	7.875	Smith	F27A	LT0479		307.0 4/27/2001	

BIT OPERATIONS

BIT / RUN	WOB	RPM	GPM	P BIT	HRS	24hr DIST	24hr ROP	CUM HRS	CUM DEPTH	CUM ROP
1 /	27 / 29	90 / 200			21.50	1,606	74.70	45.50	3,348.0	73.59

BHA / HOLE CONDITIONS

BHA NO.	1	BIT NO.	1		
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / LBFTS.	BHA LENGTH
				ft-lbf	0.00

MAINTAIN COURSE BHA DESCRIPTION

PERSONNEL DATA

COMPANY	NO.	HOURS	NEAR MISS	ACCIDENT	COMPANY	NO.	HOURS	NEAR MISS	ACCIDENT
TEXACO	1	24.00	NONE	NONE	NEILSON WATER	3	3.00	NONE	NONE
CALLAWAY	2	24.00	NONE	NONE	Pason Mud Logging	1	14.00	NONE	NONE
CREW	3	72.00	NONE	NONE	Rig Toolpushers	2	27.00	NONE	NONE
WEATHERFORD AIR	2	24.00	NONE	NONE					

COMMENTS / UPDATE

TEXACO PHONE -- 435,749,0958

REMARKS

Air. 2100cfm, water @ 8-11 gpm = 12-14 bph, soap @ 1-5 gal/hr, corrosion inhib. @ 1 gal / 20 bbl fluid down the hole

TEXACO EXPLORATION & PRODUCTION, INC.

Daily Drilling Report

CONFIDENTIAL

WELL NAME	FTG DRLD	TMD	TVD	DPS	REPT NO.	DATE
State of Utah DD - 31-98	1,606	3,655	3,655	6.00	7	4/29/2001

REMARKS

3272 - Ferron top  
3272 - 1st coal top  
3377 - 2nd coal top  
3413' - 3rd coal top  
3428' - 3rd coal bottom

No gas kicks on sniffer or on bleed line

TEXACO EXPLORATION & PRODUCTION, INC.

Daily Drilling Report

CONFIDENTIAL

WELL NAME State of Utah DD - 31-98		FIG DRLD	TMD 3,655	TVD 3,655	DFS	REPT NO. 8	DATE 4/29/2001
SUPERVISOR JIM McCORMICK	RIG NAME & NO. ELENBURG EXPLORATION CO.	FIELD NAME / OCS NO. UNDESIGNATED	AUTH NO. 3,645	DAYS ON CONTRACT		RKB-MSL 6,803.80	
CURRENT STATUS W.O. COMPLETION		ACCIDENTS LAST 24 HRS.? None	WATER DEPTH	DAY SCHEDULE ON SCHEDULE		RKB-ML	
24 HR FORECAST MOVE RIG OFF SITE		DATE OF LAST SAFETY MEETING	DAILY WELL COST 61,138		CUM WELL COST 61,138		
LITHOLOGY		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE DD00CT0531CAPCMP	APP AFE TTL 214,500	
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING 5,500 (in) @ 3,652 (ft)	NEXT CASING (in) @ (ft)	LAST BOP PRES TEST	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	CODE	CATEGORY	DESCRIPTION
04:00	08:00	4.00	DRLR1	DPIPE	PP	Lay down drill string
08:00	11:00	3.00	DRLR1	LOG	PP	R.U. & run logs - wireline bottom @ 3643'
11:00	11:30	0.50	DRLR1	LOG	PP	R.D. loggers & rig up to run casing
11:30	14:40	3.17	DRLR1	CSG	PP	Pick up 1st joint, install regular guide shoe, 1 joint, FC and 82 joints of 5-1/2", 17#, N80, LTC, 6rd -- install 1 centralizer @ 20' up from GS on bottom joint, centralizers at collar on next two joints and 38 centralizers on every other joint to surface casing -- tag @ 20' of fill
14:40	14:50	0.17	DRLR1	CSG	PP	Wash out fill -- pick up casing and spot collar about 2.1' above casing bowl with guide shoe @ 3652.4' & FC @ 3608'
14:50	16:15	1.42	DRLR1	CSG	PP	Circ. hole & W.O. Dowell -- losing circulation -- move casing slightly & pump a few barrels of water
16:15	17:00	0.75	DRLR1	CMTPRI	PP	Dowell on site -- spot trucks & water truck, string hoses to cementing head -- safety meeting
17:00	17:40	0.67	DRLR1	CMTPRI	PP	Prime trucks -- pump 20 bbl of CW7 space followed by 120 sxs RFC + 0.25 #/sx D029 -- bumped plug with 500psi -- floats held -- no returns to surface during mixing and pumping of cement
17:40	19:00	1.33	DRLR1	CMTPRI	PP	Rig down cementers, raise BOP stack, set slips with 65,000#, cut off casing and weld on blanking plate.
19:00	21:00	2.00	DRLR1			Clean pits & rig release @ 2100, 4.29.2001

PERSONNEL DATA

COMPANY	NO.	HOURS	NEAR MISSES	ACCIDENT	COMPANY	NO.	HOURS	NEAR MISSES	ACCIDENT
Texaco	1	17.00	NONE	NONE	Pason Mud Logging	1	13.00	NONE	NONE
Callaway	1	17.00	NONE	NONE	Nelson - water	1	6.00	NONE	NONE
Elenburg Crew	8	63.00	NONE	NONE	Schlumberger - logs	3	12.00	NONE	NONE
Toolpusher	1	17.00	NONE	NONE	Dowell	3	6.00	NONE	NONE
Weatherford Air	1	16.00	NONE	NONE					

COMMENTS / UPDATE

TEXACO PHONE -- 435.749.0958

REMARKS

Pick up 1st joint, install regular guide shoe, 1 joint, FC and 82 joints of 5-1/2", 17#, N80, LTC, 6rd -- install 1 centralizer @ 20' up from GS on bottom joint, centralizers at collar on next two joints and 38 centralizers on every other joint to surface casing -- tag @ 20' of fill

Prime trucks -- pump 20 bbl of CW7 space followed by 120 sxs RFC + 0.25 #/sx D029 -- bumped plug with 500psi -- floats held -- no returns to surface during mixing and pumping of cement.

TEXACO EXPLORATION & PRODUCTION, INC.

Daily Drilling Report

CONFIDENTIAL

WELL NAME State of Utah DD - 31-98		FTG DRLD	TMD 3,655	TVD 3,655	DFS 1.00	REPT NO. 9	DATE 5/1/2001
SUPERVISOR JIM McCORMICK	RIG NAME & NO. ELENBURG EXPLORATION CO.	FIELD NAME / OCS NO. UNDESIGNATED	AUTH MD 3,645	DAYS ON CONTRACT		RKB-MSL 6,803.80	
CURRENT STATUS W.O. COMPLETION		ACCIDENTS LAST 24 HRS.?	WATER DEPTH	DAY SCHEDULE ON SCHEDULE		RKB-NL	
24 HR FORECAST			DATE OF LAST SAFETY MEETING	DAILY WELL COST 2,331	CUM WELL COST 63,469		
LITHOLOGY	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEANOFF	AFE DD00CT0531CAPCMP	APP AFE TTL 214,500		
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING 5.500 (In) @ 3,652 (ft)	NEXT CASING (in) @ (ft)	LAST BOP PRES TEST	

COMMENTS / UPDATE

TEXACO PHONE - 435.749.0958

CUM. COMP. = \$63,469 + CUM. DRILLING \$112,582 = \$176,051 TOTAL WELL COST

OPERATOR TEXACO E&P INC.  
 ADDRESS 3300 N. BUTLER  
FARMINGTON N.H.  
87401

OPERATOR CODE 5700  
 PHONE NO. 605-925-4397

ENTITY ACTION FORM - DOGM FORM 6

**CONFIDENTIAL**

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QR	SC	TP	RG	COUNTY		
<del>B</del> A	99999	13161	43.015.30462	STATE of UTAH "FF" 11-130	NW/SW	11	175	8E	ENERGY	5/29/2001	6-18-01
COMMENTS: 6-18-01 <b>CONFIDENTIAL</b>											
<del>B</del> A	99999	13161	43.015.30439	STATE of UTAH "DD" 31-98	NW/SW	31	175	8E	ENERGY	4/26/2001	6-18-01
COMMENTS: 12-19-00 <b>CONFIDENTIAL</b> Entity from 12987 eff 6-18-01 Well Name was changed FROM "DD" 31-136 TO: "DD" 31-98.											
<del>B</del> A	99999	13161	43.015.30480	STATE of UTAH "BB" 05-108	NW/SW	5	175	8E	ENERGY	5/4/2001	6-18-01
COMMENTS: 6-18-01 <b>CONFIDENTIAL</b>											
<del>B</del> A	99999	13161	43.015.30481	STATE of UTAH "BB" 05-109	SE/NE	5	175	8E	ENERGY	5/11/2001	6-18-01
COMMENTS: 6-18-01 <b>CONFIDENTIAL</b>											
<del>B</del> A	99999	13161	43.015.30459	STATE of UTAH "FF" 11-129	NW/NW	11	175	8E	ENERGY	5/11/2001	6-18-01
COMMENTS: 6-18-01 <b>CONFIDENTIAL</b>											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
  - B - ADD NEW WELL TO EXISTING ENTITY
  - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
  - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
  - E - OTHER (EXPLAIN IN COMMENTS SECTION)
- (SEE INSTRUCTIONS ON BACK OF FORM)

Grant R. Helquist  
 SIGNATURE  
Albert Szymanski 6/15/2001  
 TITLE DATE



**Chevron**

**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

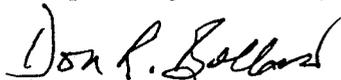
During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc  
 to  
 Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

**Texaco Exploration and  
Production Inc.**  
MidContinent Business Unit  
11111 S. Wilcrest  
Houston, TX 77099  
Tel 281 561 4894  
kephaim@chevrontexaco.com

**Ian M. Kephart**  
Production Engineer  
CoalBed Methane Team

CONFIDENTIAL

**ChevronTexaco**

April 17, 2002

Mr. Dustin Doucett  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: **Request to Vent:**  
**State of Utah "DD" 31-98**

Dear Mr. Doucett:

Texaco respectfully submits State Form 9 to request permission to complete and test the subject well to atmosphere.

Please feel free to contact me at (281) 561-4894, if you have any questions.

  
Ian M. Kephart  
Production Engineer

Copy:\Well file

**RECEIVED**  
APR 18 2002  
DIVISION OF  
OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

STATE OF UTAH - "DD" 31-98

9. API NUMBER:

4301530439

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

TEXACO EXPLORATION & PRODUCTION, INC.

3. ADDRESS OF OPERATOR:

11111 Wilcrest Drive CITY Houston

STATE TX ZIP 77099

PHONE NUMBER:

(281) 561-4894

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1723' FSL, 567' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 17S R8E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/15/2002	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Texaco Exploration & Production, Inc. requests permission to complete and test the subject well to atmosphere for a period of three weeks. Justification for this request is to test this well prior to running 11,000 feet of flowline to gather this well. The data acquired from this short term testing will enable us to evaluate future development in the area.

Expect 50-350 mcf/day similar to previous wells per Ian Kephart

Field Contact: Ron Wirth

Field Supervisor-Utah  
CBM Project, Price/Ferron  
Orangeville, Utah  
435-748-5395

4/23/02

NAME (PLEASE PRINT) Ian M. Kephart

TITLE Production Engineer

SIGNATURE

DATE

4/17/02

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4/23/02  
BY: [Signature]

\* See Conditions of Approval

COPY SENT TO OPERATOR

Date: 4-23-02  
Initials: CHD

(See Instructions on Reverse Side)

RECEIVED

APR 18 2002

DIVISION OF  
OIL, GAS AND MINING

## INSTRUCTIONS

**This form shall be submitted by the operator to show the intention and/or completion of the following:**

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
  - minor deepening of an existing well bore,
  - plugging back a well,
  - recompleting to a different producing formation within an existing well bore (intent only),
  - re-perforating the current producing formation,
  - drilling a sidetrack to repair a well,
  - reporting monthly the status of each drilling well.

**This form is not to be used for proposals to**

- drill new wells,
- reenter previously plugged and abandoned wells,
- ~~significantly deepen existing wells below their current bottom-hole depth,~~
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

**Use Form 3, Application for Permit to Drill (APD) for such proposals.**

**NOTICE OF INTENT** - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

**SUBSEQUENT REPORT** - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

**WELL ABANDONMENT** - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO VENT GAS WELL***

Well Name and Number: State of Utah "DD" 31-98  
API Number: 43-015-30439  
Operator: Texaco Exploration & Production Inc.  
Reference Document: Sundry Notice dated April 17, 2002, received by  
DOGGM on April 18, 2002.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting venting operations. Please call Dustin Doucet at 801-538-5281.
2. Venting shall not exceed three weeks.
3. All requirements in R649-3-19, Well Testing and R649-3-20, Gas Flaring or Venting shall apply.
4. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

April 23, 2002

Date

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
COUNTY: Emery		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

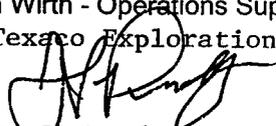
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

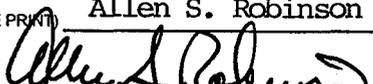
Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

  
J. S. Purdy, Attorney-In-Fact

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

**X** Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

**CA No.**                      **Unit:** HUNTINGTON CBM

<b>WELL(S)</b>						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 09-119	09-17S-08E	43-015-30437	13161	STATE	GW	DRL
ST OF UT BB 09-120	09-17S-08E	43-015-30444	13161	STATE	GW	P
ST OF UT CC 10-123	10-17S-08E	43-015-30454	13161	STATE	GW	P
ST OF UT CC 10-124	10-17S-08E	43-015-30438	13161	STATE	GW	P
ST OF UT FF 10-125	10-17S-08E	43-015-30458	13161	STATE	GW	P
ST OF UT FF 11-129	11-17S-08E	43-015-30459	13161	STATE	GW	P
ST OF UT FF 11-130	11-17S-08E	43-015-30462	13161	STATE	GW	P
ST OF UT 14-170	14-17S-08E	43-015-30528	99999	STATE	GW	APD
ST OF UT GG 15-128	15-17S-08E	43-015-30502	99999	STATE	GW	APD
ST OF UT DD 31-98	31-17S-08E	43-015-30439	13161	STATE	GW	S
ST OF UT EE 06-138	06-17S-09E	43-015-30393	99999	STATE	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/16/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 6049663

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8  
(highlight changes)

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-48195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT OR CA AGREEMENT NAME  
N/A

8. WELL NAME and NUMBER:  
State of Utah "DD" 31-98

9. API NUMBER:  
43A01530439

10. FIELD AND POOL, OR WILDCAT  
Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
NWSW 31 17s 8E

12. COUNTY  
Emery

13. STATE  
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: 1723' FSL, 567'FWL  
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface  
AT TOTAL DEPTH: 3655'

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 7-3-03

14. DATE SPURRED: 6/2/2000 15. DATE T.D. REACHED: 6/1/2002 16. DATE COMPLETED: 6/3/2002 ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
6793' GR; 6805' KB

18. TOTAL DEPTH: MD 3,655 TVD 3,655 19. PLUG BACK T.D.: MD 3,600 TVD 3,600 20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
PE/LAC-5-15-01  
CBL/GR/CL-6-2-02; AE/LC/GR-5-4-01; COL/GR-5-4-01  
Compensated Neutron Litho Density/GR/Hi Res Log-5-4-01  
Compensated Neutron GR, Mud Log-6-24-02 DST/CN/GR-5-4-01

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8' K-55	24	0	301		G 180		CIR	
7 2 1/8" 7/8"	5 1/2' N-80	17		3652 - (Pl. Sundry)		RFC 125		2540' CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3.503							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Upper Coal	3,298	3,310	3,298	3,310	3,298 3,310	.45	12	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Ferron Mid Coal	3,380	3,398	3,380	3,398	3,380 3,398	.45	18	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Ferron Low Coal	3,416	3,430	3,416	3,430	3,416 3,430	.45	14	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3298' - 3310	Pumped 29,856 gals Delta Frac. 140/54 bpm, 62,100 # 20/40 snd, 300 gals FeHCL ahead FG=1.14
3380' - 3430'	Pumped 46,782 gals Delta Frac, 140/62 bpm, 100,000 # 20/40 snd, 300 gals FeHCL ahead FG=0.84

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- GEOLOGIC REPORT
- DST REPORT
- DIRECTIONAL SURVEY
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- CORE ANALYSIS
- OTHER: \_\_\_\_\_

30. WELL STATUS:

Shut-in

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JUN 17 2002

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/6/2002		TEST DATE: 6/6/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 2	WATER - BBL: 307	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Vented

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	3,100	3,655	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 3,272 3,292 3,500

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson TITLE Eng. Tech.  
 SIGNATURE Edna Wilkerson DATE 6/13/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
 Fax: 801-359-3940

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 JUN 17 2002  
 DIVISION OF  
 OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL** FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-48195**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**N/A**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**N/A**

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**State of Utah "DD" 31-98**

2. NAME OF OPERATOR:  
**Texaco Exploration and Production Inc.**

9. API NUMBER:  
**4301530439**

3. ADDRESS OF OPERATOR:  
**11111 Wilcrest** CITY **Houston** STATE **TX** ZIP **77099**

PHONE NUMBER:  
**(281) 561-4894**

10. FIELD AND POOL, OR WILDCAT:  
**Buzzard Bench**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1723' FSL, 567' FWL**

COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 31 17S 8E**

STATE:  
**UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Shut-in</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 5-27-02 Perf Lower and Middle Ferron Coal intervals @ 3416-3430'; 3396-3398' and 3380-3384'.
- 5-29-02 Sand frac the Lower and Middle Ferron Coal. RIH with wire line set/TBG retrieve 10K bridge plug set @ 3345' test to 3500 psi.
- 5-31-02 POH. RIH with pin notched collar, 1 jt TBG and s/nipple. Tag sand @3570', clean out to 3600' (PBTD). Circulate clean and pick up 3585'
- 6-3-02 Vent tested for three days. Well currently shut-in.

**RECEIVED**

**JUN 24 2002**

**DIVISION OF  
OIL, GAS AND MINING**

NAME (PLEASE PRINT) **Edna Wilkerson**

TITLE **Eng. Tech.**

SIGNATURE *Edna Wilkerson*

DATE **6/13/2002**

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui <i>City</i> Farmington STATE <i>NM</i> ZIP <i>87401</i>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
COUNTY: <i>Emery</i>		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT)

*James L. Death*

TITLE

*Vice President Land*

SIGNATURE

*James L. Death*

DATE

*8/16/04*

(This space for State use only)

**APPROVED** *9/30/2004*

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

<b>FROM: (Old Operator):</b> N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	<b>TO: (New Operator):</b> N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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**CA No.** \_\_\_\_\_ **Unit:** HUNTINGTON CBM UNIT

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: XTO ENERGY INC Operator Account Number: N 2615  
 Address: 2700 FARMINGTON AVE, STE K-1  
city FARMINGTON  
state NM zip 87401 Phone Number: (505) 566-7925

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530496	State of Utah BB 8-113	NWSE	8	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13161	14721	8/6/2002	6/1/2005		
Comments: Requested New Entity Number as instructed by Merritt Dunn w/Utah Trust Land FRSD - 5/25/05 ER						

K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530439	State of Utah DD 31-88	NWSW	31	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13161	12987	6/2/2000	6/1/2005		
Comments: Requested New Entity Number as instructed by Merritt Dunn w/Utah Trust Land FRSD - 5/25/05 ER						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530242	L M Lemmon 10-1	SESE	10	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	11724	13161	1/4/1995	6/1/2005		
Comments: Requested Current Entity Number be changed as instructed by Merritt Dunn w/Utah Trust Land FRSD - 5/25/05 ER						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

MELISSA M OSBORNE

Name (Please Print)

*Melissa M Osborne*

Signature

Reg. Comp. Tech

5/24/2005

Title

Date

RECEIVED

MAY 24 2005

4301530439

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME.

7. UNIT or CA AGREEMENT NAME.

8. WELL NAME and NUMBER.

LM LEMMON #10-01

9. AP# NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-12-07  
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: *5/15/07*  
BY: *[Signature]*

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

### Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

### Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-05</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-06</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH OILFIELD PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION	
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Gas	Vented CO2	Vented Gas	VENTED GAS		ADJ
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	1708	179	1299	1246	81	98	68	179	1425	
T35-10	30	2687	18292	0.06048442	18298	45	447	1708	1708	2200	16099	15424	492	1708	1708	2200	17624		
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	679	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	958	5226		
09-119	30	85	726	0.0024009	726	45	18	108	108	171	558	612	53	108	108	171	783		
10-124	30	129	951	0.00314458	951	45	23	38	38	176	845	802	38	38	38	106	908		
06-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2755	17354	18859	536	2219	2219	2755	19714		
06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	380	2156	2156	2516	13412		
09-118	30	163	797	0.00263536	797	45	19	100	100	164	633	672	64	100	100	164	836		
09-129	30	314	899	0.00297264	899	45	22	80	80	47	752	758	67	80	80	147	905		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	167	1304		
10-125	30	286	536	0.00177234	538	45	13	32	32	90	446	452	58	32	32	90	542		
11-129	29	0	396	0.00130942	396	44	10	16	16	59	327	334	53	16	16	59	403		
11-130	30	1847	182	0.00053557	167	45	4	7	7	56	106	137	49	7	7	56	193		
16-121	30	276	757	0.0025031	757	45	18	42	42	109	652	638	63	42	42	105	743		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1641	8581		
05-108	30	611	4934	0.01631479	4936	45	120	830	830	965	3940	4160	165	830	830	965	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	1265		
05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	275	1508		
06-103	30	346	9133	0.03019922	9136	45	223	1241	1241	1509	7827	7701	268	1241	1241	1509	9210		
15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1482	3530	0.01167232	3531	45	56	226	226	357	3174	2977	131	226	226	357	3334		
08-111	29	45	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	1558		
08-112	30	118	1326	0.00438456	1325	45	32	143	143	220	1106	1118	77	143	143	220	1338		
08-113	30	0	756	0.00249979	756	45	16	108	108	177	585	637	63	108	108	177	808		
07-105	30	909	6760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1197	1407	7107		
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	30	86	471		
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	278	53	18	18	71	350		
09-117	30	37	946	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	1002		
04-116	30	114	603	0.00199388	603	45	15	83	83	123	480	508	60	83	83	123	631		
04-115	30	258	1185	0.00392163	1185	45	29	130	130	204	982	1000	74	130	130	204	1204		
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29376	896	5000	5000	5896	35272		
01-140	30	506	4065	0.01344135	4088	45	99	462	462	506	3460	3428	144	462	462	506	4034		
01-101	30	1199	24478	0.08093906	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	3580	24220		
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	320	4224		
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	179	1445		
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	4238		
36-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1327	7689	7800	265	1062	1062	1327	8927		
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	101	586		
36-138	30	555	5299	0.0175217	5301	45	129	398	398	570	4730	4468	174	398	398	570	6038		
03-161	30	61	558	0.00184509	558	45	14	45	45	113	811	778	68	45	45	113	891		
02-188	30	176	923	0.003052	923	45	23	48	48	107	452	471	59	48	48	107	578		
14-131	30	793	1967	0.00650409	1968	45	46	71	71	164	1804	1659	93	71	71	164	1823		
01-141	30	59	2208	0.00730098	2209	45	64	283	283	392	1827	1862	99	283	283	392	2244		
32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	6351	25047	26466	811	5540	5540	6351	32817		
07-146	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	605	2932		
35-137	30	1356	11613	0.0383996	11617	0	284	1276	1276	1560	10057	9792	284	1276	1276	1560	11352		
01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	257	322	2964		
31-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	5621	29871	29917	866	4755	4755	5621	35558		
			43726	302425	302529	1930	5	7383	38990	38990	44303	254225	255009	9312	38990	38990	44302	303311	
													ETU	04 SALES MTR	255006				

Oil Wells

Well	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	TOTAL VENTED						
B21-02	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A26-02	25	88	450	0.00165775	490	39	13	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	437	437	437	437	437	437	437	437	437	437	437	437	437
A25-04	15	0	68	0.00023005	58	23	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
A35-06	30	41	29098	0.09844307	29,098	45	750	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706
A35-05	18	700	789	0.00097773	289	27	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
A34-07	30	2845	5383	0.01821153	5,383	45	39	361	361	361	361	361	361	361	361	361	361	361	361	361	361	361
P10-47	30	734	391	0.00047028	139	210	4	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
IAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UC2-11	30	50211	15291	0.05173154	15,291	45	394	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255
SOE-46	29	1	519	0.00175586	519	203	13	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230
RC9-45	30	36	444	0.00150212	444	219	11	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102
P10-42	29	7609	819	0.00277308	819	44	21	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144
P10-43	30	3050	605	0.00204681	605	45	16	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	126	126	126	126	126	126	126	126	126	126	126	126	126
D35-13	30	142110	896	0.00303131	896	45	23	349	349	349	349	349	349	349	349	349	349	349	349	349	349	349
D35-14	24	647	293	0.00099126	293	36	8	57	57	57	57	57	57	57	57	57	57	57	57	57	57	57
D35-15	30	1630	20903	0.07071811	20,903	45	539	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	25	7527	2310	0.00781509	2,310	42	60	148	148	148	148	148	148	148	148	148	148	148	148	148	148	148
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165
U02-49	15	173	347	0.00173395	347	23	9	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18
X16-66	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	298	827	0.00279787	827	45	21	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	259	45	7	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
24-57	30	254	581	0.00230393	581	45	18	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22
14-56	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
98-62	29	23	451	0.00166113	491	44	13	178	178	178	178	178	178	178	178	178	178	178	178	178	178	178
UST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39-60	29	1445	1074	0.00363351	1,074	44	28	294	294	294	294	294	294	294	294	294	294	294	294	294	294	294
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	154	154	154	154	154	154	154	154	154	154	154	154	154
15-57	26	1202	261	0.000883	261	39	7	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	528	528	528	528	528	528	528	528	528	528	528	528	528
07-54	30	1092	1557	0.00560589	1,557	45	43	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495
UST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-63	30	254	1554	0.00559574	1,554	45	43	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
01-76	30	3108	4980	0.01584812	4,980	45	128	326	326	326	326	326	326	326	326	326	326	326	326	326	326	326
35-78	30	903	5802	0.01962907	5,802	45	150	380	380	380	380	380	380	380	380	380	380	380	380	380	380	380
03-74	27	24620	1325	0.00448258	1,325	41	34	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	299	299	299	299	299	299	299	299	299	299	299	299	299
11-72	30	45297	922	0.00311927	922	45	24	177	177	177	177	177	177	177	177	177	177	177	177	177	177	177
34-80	15	44	113	0.0003823	113	24	3	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021
P03-92	30	1184	396	0.00299748	886	45	23	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89
P03-93	28	9434	546	0.00218552	646	42	17	96	96	96	96	96	96	96	96	96	96	96	96	96	96	96
T22-59	30	320	1130	0.00382297	1,130	45	29	58	58	58	58	58	58	58	58	58	58	58	58	58	58	58
T27-87	30	574	546	0.0018472	546	45	14	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27
01-97	30	0	1194	0.00403949	1,194	0	31	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73
36-95	30	61	470	0.00159008	470	0																

LE WELLS FROM CASHIA STATEMENT

	20777			SALES DIFFERENCE		3575	JC137 6
	0						
	7604			7604	0		
	2448		2448				
	0		0				
Id statement + memon	974						
	31803		295682	2448	7604	0	

395211	597033	597137	4379	14975	69724	59724	79077	516080	514853	19355	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:  
2700 Farmington Bldg K, Suite \_\_\_\_\_ Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
See attached list

9. API NUMBER:  
Multiple

10. FIELD AND POOL, OR WILDCAT:  
Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*  
SIGNATURE *James L. Death*

TITLE *Vice President - Land*  
DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(52000)

RECEIVED  
SEP 28 2004  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER CONFIDENTIAL

2. NAME OF OPERATOR: XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # \_\_\_\_\_ CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12

9. API NUMBER: 4301530445

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 1815' FNL & 897' FWL COUNTY: EMERY  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR  
Date: 7-11-05  
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining  
Date: 7/8/05  
By: Dst/KDud

Federal Approval Of This Action Is Necessary  
(See Instructions on Reverse Side)

RECEIVED  
JUN 29 2005  
DIV. OF OIL, GAS & MINING

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	04	104			
s Check #	256029				
s Check #2	0				
	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

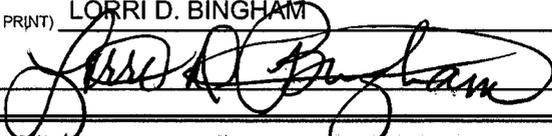
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MUL: ST DF UT DD 31-98
5. FIELD AND POOL, OR WILDCAT: 17S 8E 31		9. API NUMBER: MULTIPLE 43 015 30439
6. COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED  
SEP 29 2008

**Utah Wells Surface Commingled at Orangeville CDP**

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

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