



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castlenet.com

September 8, 2000

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

ORIGINAL

RE: Application for Permit to Drill—State of Utah “CC” 10-124, Emery County, Utah
1959’ FNL, 735’ FEL, Section 10, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit “A” - Survey plats and layouts of the proposed well site;
- Exhibit “B” - Proposed location map with pipe, power, and road corridors;
- Exhibit “C” - Drilling site layout;
- Exhibit “D” - Drilling Program;
- Exhibit “E” - Multi Point Surface Use Plan;
- Exhibit “F” - Typical road cross-section;
- Exhibit “G” - Typical BOP diagram;
- Exhibit “H” - Typical wellhead manifold diagram.

RECEIVED

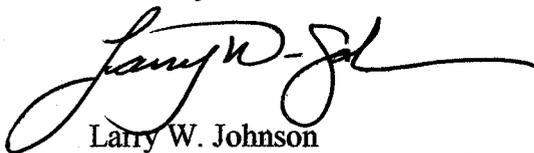
SEP 15 2000

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Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,



Larry W. Johnson
Principal

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Bryant Anderson, Emery County
Mr. Allen Davis, Texaco
Mr. Roger Johnson, Texaco
Mr. Ian Kephart, Texaco
Texaco Well File

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease Designation and Serial Number: MI-48192
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name: N/A
2. Name of Operator: Texaco Exploration and Production, Inc.		7. Unit Agreement Name: N/A
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397		8. Farm or Lease Name: State of Utah "CC"
4. Location of Well (Footages) At Surface: 1959' FNL, 735' FEL 4356636 N At Proposed Producing Zone: 499620 E		9. Well Number: 10-124
14. Distance in miles and direction from nearest town or post office: 3.1 miles northwest of Huntington, Utah		10. Field or Pool, or Wildcat: Undesignated
15. Distance to nearest property or lease line (feet): 706'	16. Number of acres in lease: 160	11. Ctr/Qtr, Section, Township, Range, Meridian: SE/4 NE/4, Section 10, T17S, R8E, SLB&M
18. Distance to nearest well, drilling, completed, or applied for, or None	19. Proposed Depth: 2360'	12. County: Emery
21. Elevations (show whether DF, RT, GR, etc.): 6068' GR		13. State: Utah
		17. Number of acres assigned to this well: 160 acres
		20. Rotary or cable tools: Rotary
		22. Approximate date work will start: October 2000

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2360'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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24. Name & Signature: *Roger O. Jensen* Title: *Eng. Ass't.* Date: *9-11-00*
(This space for state use only)

API Number Assigned: *43-015-30438*

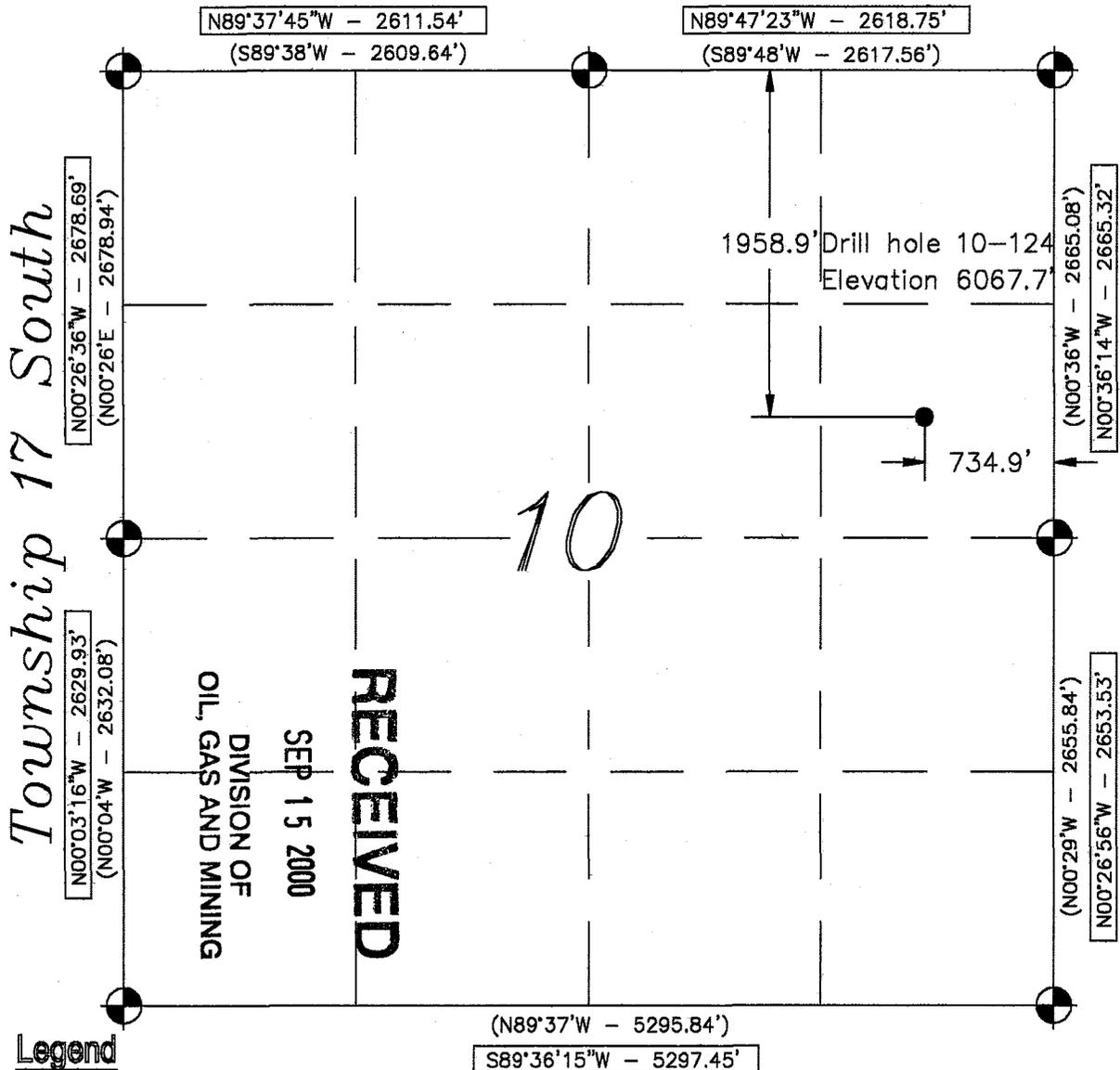
Approved by the
Utah Division of
Oil, Gas and Mining
Date: *11/13/00*
By: *[Signature]*

Range 8 East

Township 17 South

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10



- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - ▭ GPS Measured

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

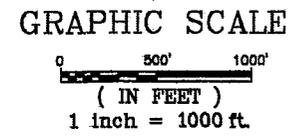
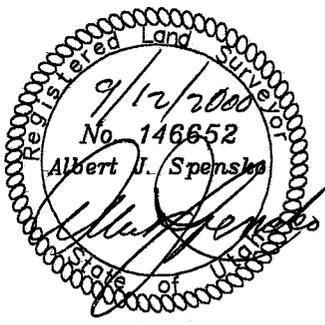
Basis of Elevation of 6137.0' being at the Northeast Section corner of Section 10, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4, NE 1/4 of Section 10; being 1958.9' South and 734.9' West from the Northeast Corner of Section 10, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.





Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603



TEXACO E & P



WELL # 10-124

Section 10, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 08/22/00
Sheet 1 of 4	Scale: 1" = 1000'
Job No. 179	

CONFIDENTIAL

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "CC" 10-124
SE/4 NE/4, Sec. 10, T17S, R8E, SLB & M
1959' FNL, 735' FEL
Emery County, Utah

1. The Geologic Surface Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 1870'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 1870' - 2110'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2360'	5-1/2"	17# N-80 LT&C	New

Cement Program - Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

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The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD	Gamma Ray, Density, Neutron Porosity, Induction, Caliper
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Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: October 2000.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "CC" 10-124
SE/4 NE/4, Sec. 10, T17S, R8E, SLB & M
1959' FNL, 735' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach State Road 31 in which approval to utilize is pending (verbal has been received).
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 4,100' of new access is required (See Exhibit "B")

- a. Maximum Width: 20' travel surface with a 27' base
- b. Maximum grade: 10%
- c. Turnouts: None
- d. Drainage design: 1 bridge across the canal, 2 low water crossings and approximately 4 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. See Exhibit "B". There are nine proposed and one existing wells within a one mile radius of the proposed location.

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4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow. Buried powerlines will run along the access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users (a local source of municipal water)).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.

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- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Attachment "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the berm pit. The berm pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

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11. Surface Ownership

- a. The wellsite and access road will be constructed on lands owned by the State Institutional and Trust Land Administration, Nielson's LTD, attn: Wayne Nielsen, P.O. Box 620, Huntington, Utah 84528; 435-687-2494, and Roger and Carol Ewell, 695 West North Loop Road, Huntington, Utah 84528; 435-687-5168. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat and grazing. The nearest dwelling is approximately 3,500 feet southwest. Nearest live water is the Cleveland Canal 2,200' south.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

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13. Company Representatives

Roger D. Johnson
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:
Company Representatives

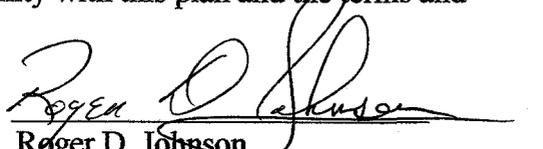
Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-11-00
Date

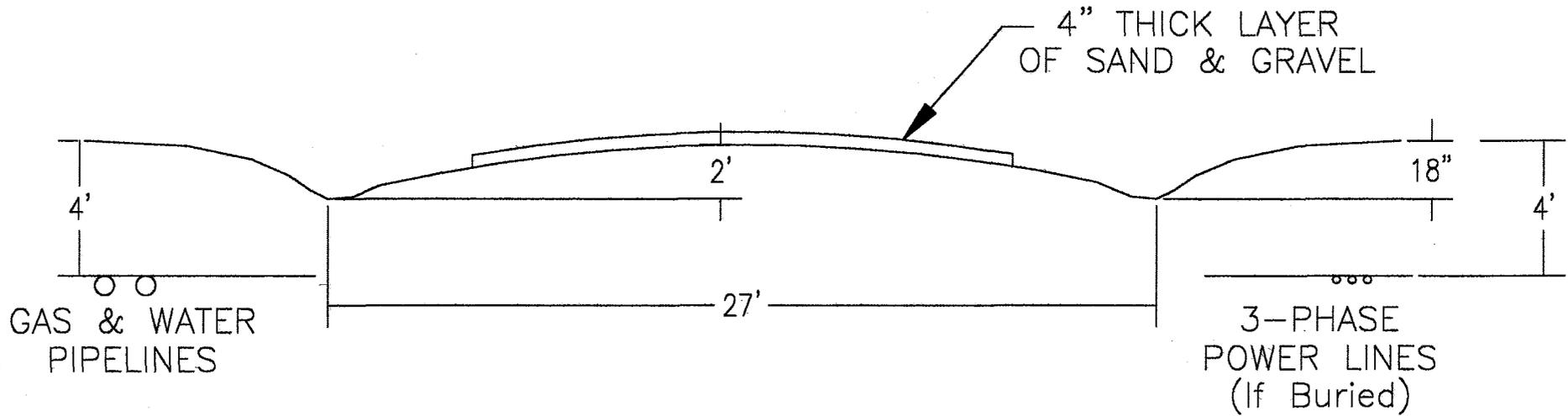

Roger D. Johnson
Texaco Exploration and Production, Inc.

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TEXACO INC.



TYPICAL ROAD CROSS-SECTION

NOT TO SCALE

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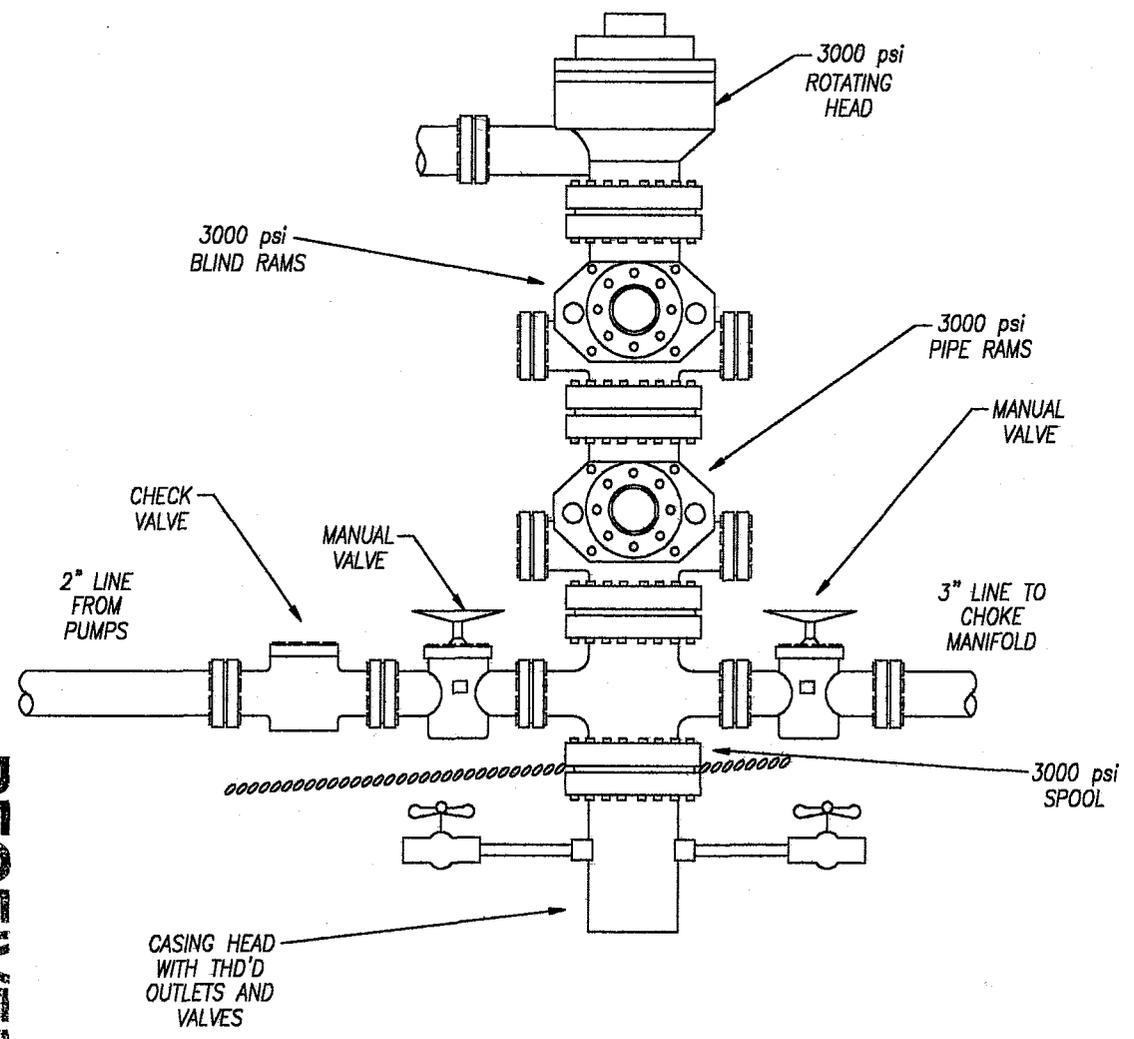
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EXHIBIT "F"



BOP Equipment

3000psi WP



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EXHIBIT "G"



CHOKE MANIFOLD

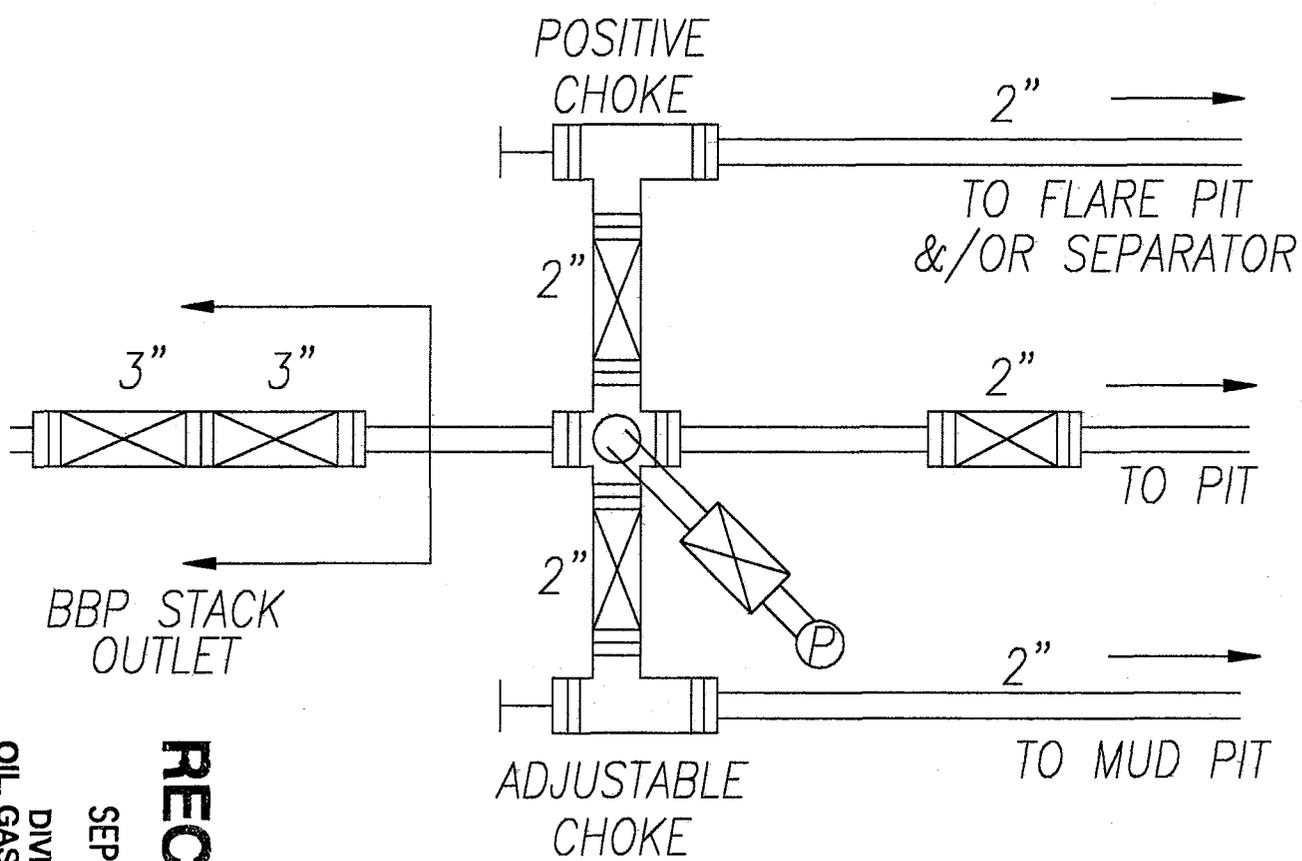


EXHIBIT "H"

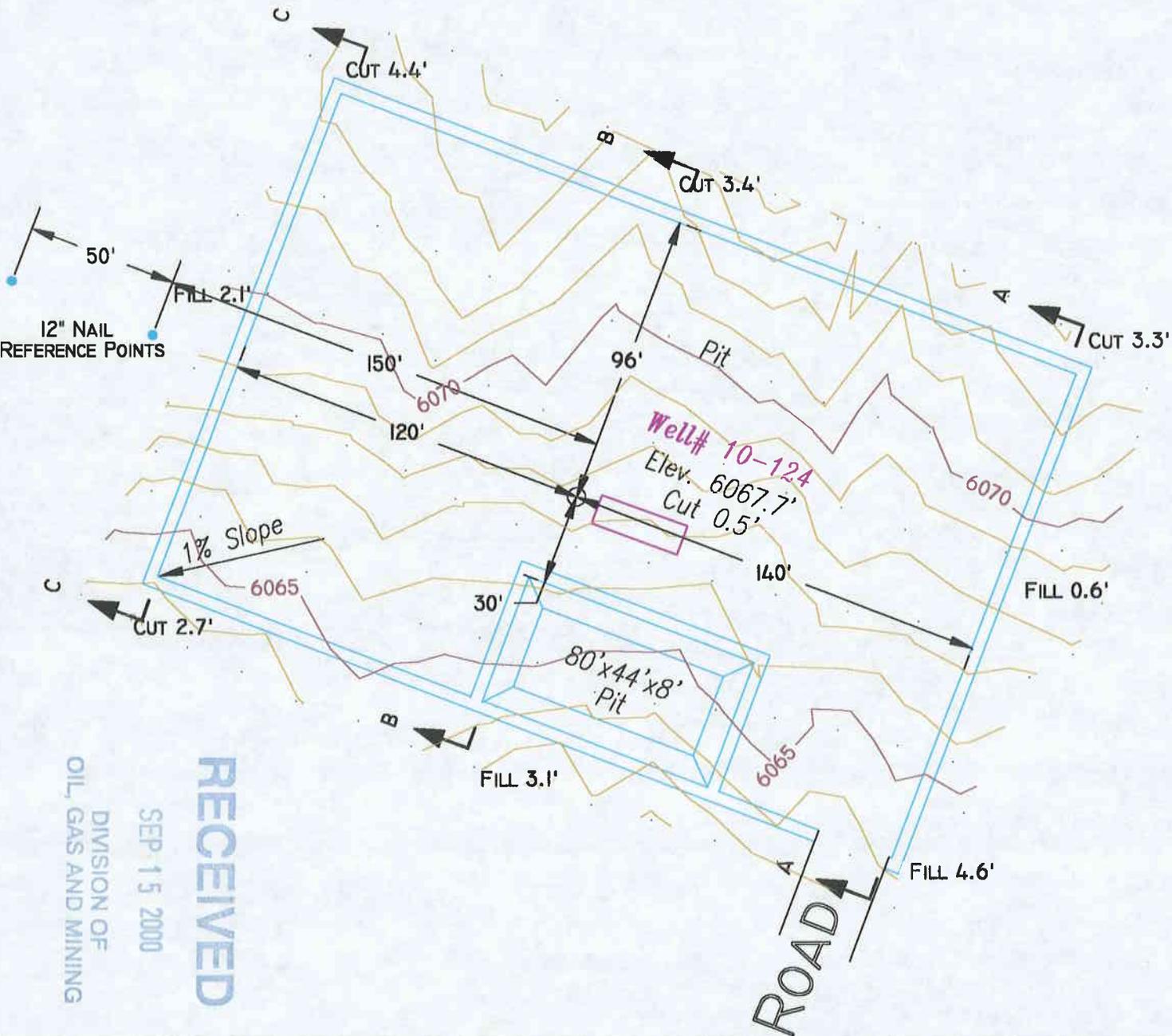


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SEP 15 2000

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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6067.7'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6067.2'

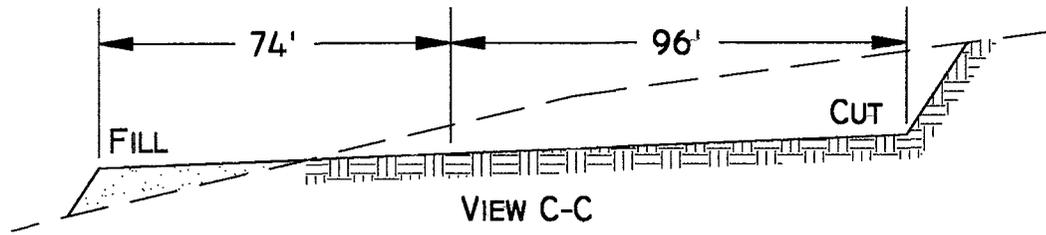


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

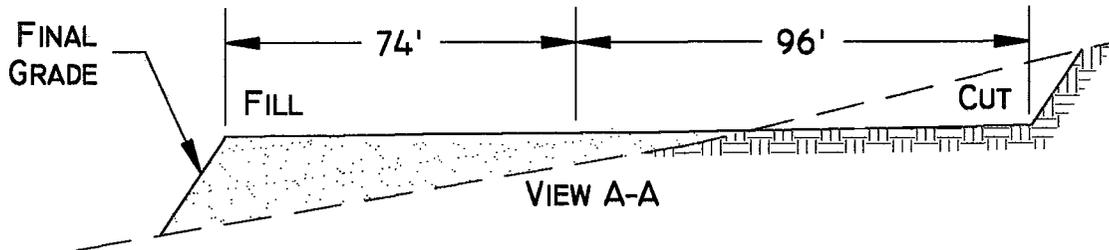
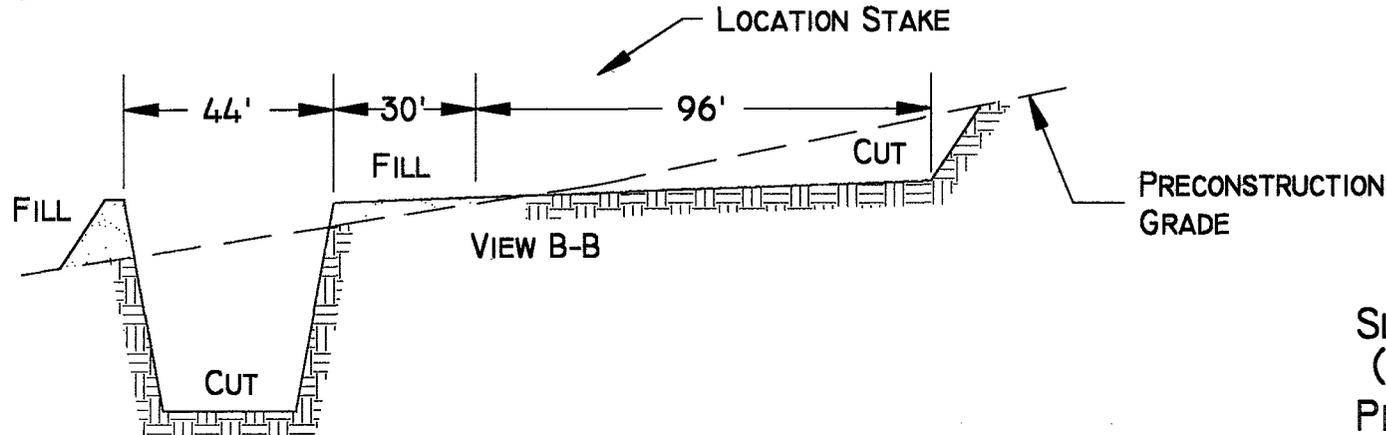
TEXACO E & P
LOCATION LAYOUT
 Section 10, T17S, R8E, S.L.B.&M.
 WELL # 10-124

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 08/21/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 179

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1" = 10'
X-Section
Scale
1" = 40'



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
TYPICAL CROSS SECTION
Section 10, T17S, R8E, S.L.B.&M.
WELL # 10-124

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 08/21/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 179

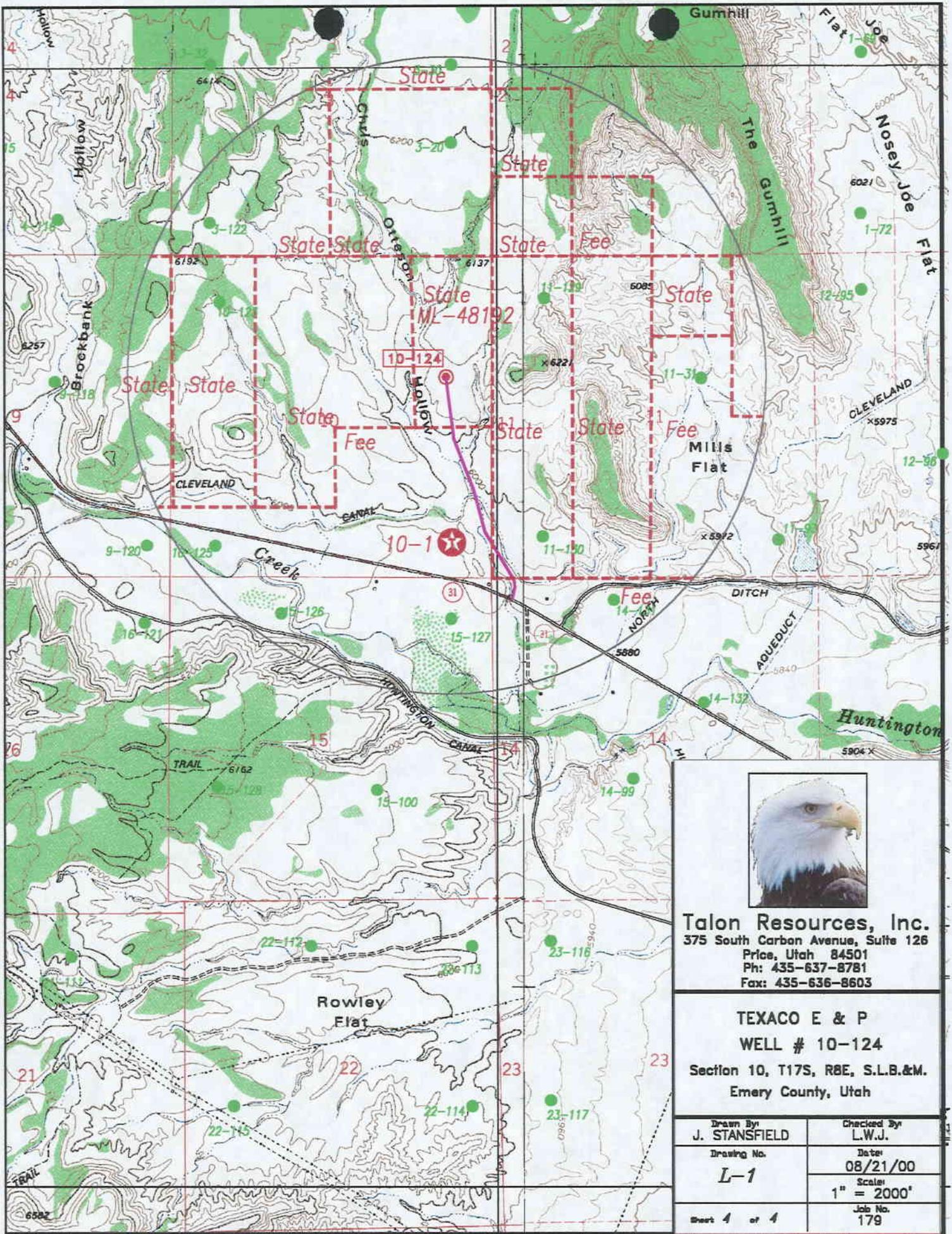
APPROXIMATE YARDAGES

CUT
(6") TOPSOIL STRIPPING = 750 CU. YDS.
REMAINING LOCATION = 1,640.9 CU. YDS.
TOTAL CUT = 2,290.9 CU. YDS.
TOTAL FILL = 816.9 CU. YDS.

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OIL, GAS AND MINING



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL # 10-124
 Section 10, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date 08/21/00
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 179

AIR PACKAGE

22'
PUMP

PUMP

DIESEL FUEL 26' PROpane

8' 4' 8'

LIGHT PLANT

RESERVE PIT

MUD PIT

50' 13'
RIG

SUBST

40' 10'
WATER TANK

35' 8'
TRAILER

BLOOIE PIT

PIPE RACKS

BASKET
BASKET

BASKET
BASKET

PIPE RACKS

APPROXIMATE LAYOUT OF UNIT & EQUIPMENT
(Not to Scale)

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EXHIBIT "C"



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/15/2000

API NO. ASSIGNED: 43-015-30438

WELL NAME: ST OFUT CC 10-124
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: ROGER JOHNSON

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:
 SENE 10 170S 080E
 SURFACE: 1959 FNL 0735 FEL
 BOTTOM: 1959 FNL 0735 FEL
 EMERY
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>JRB</i>	11/8/2000
Geology		11/9/2000
Surface		

LEASE TYPE: 3-State
 LEASE NUMBER: ML-48192
 SURFACE OWNER: 3-State

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[] Ind[] Sta[3] Fee[]
 (No. 60496/23 eff. 10/2000)
 Potash (Y/N)
 Oil Shale (Y/N) *190 - 5 (B)
 Water Permit
 (No. MUNICIPAL)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

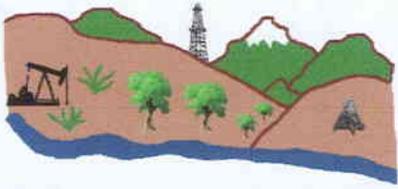
LOCATION AND SITING:

R649-2-3. Unit _____
 R649-3-2. General
 Siting: _____
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 R649-3-11. Directional Drill

COMMENTS: Need Presite. (Conducted 10-27-2000)

STIPULATIONS:

1. SURFACE CASING CEMENT WILL FILL THE ANNULUS TO GROUND LEVEL
2. ALL FRESHWATER ZONES (USDW's) WILL BE PROTECTED WITH CEMENT.
③ STATEMENT OF BASIS



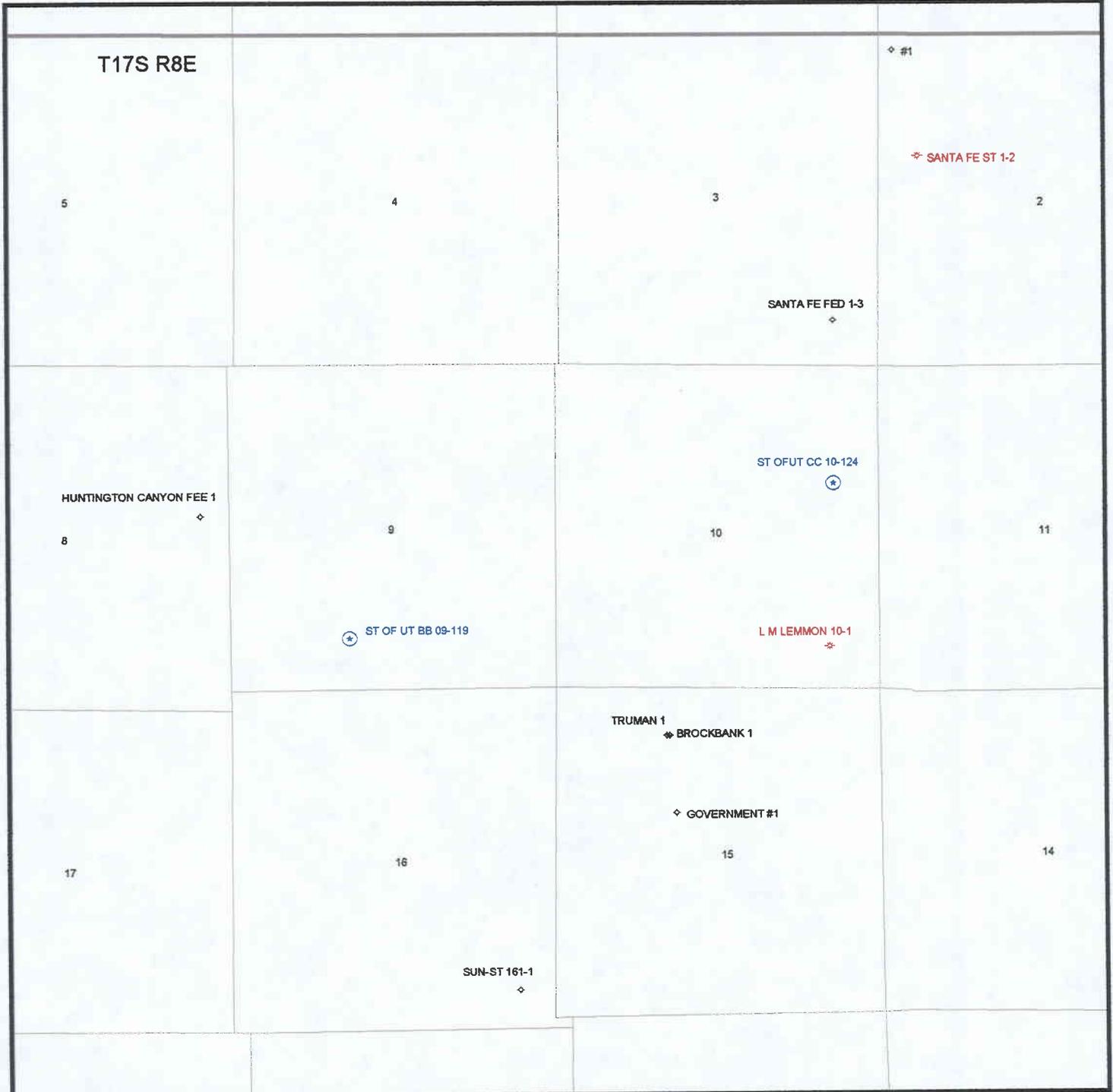
Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

FIELD: UNDESIGNATED (002)

SEC. 9 & 10, T17S, R8E,

COUNTY: EMERY SPACING: R649-3-2/GEN ST



Utah Division of Water Rights

Water Right Listing

Water Right 93-297

Click [here](#) to view documents

[WRPRINT] ***WR#: 93 297 has been PRINTED!!
(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 10/1
WRNUM: 93-297 APPLICATION/CLAIM NO.: D2660 CERT. NO.:

OWNERSHIP*****

NAME: Lemmon, Wilton L. OWNER MISC:
ADDR:
CITY: Huntington STATE: UT ZIP: 84528 INTEREST: 100%
LAND OWNED BY APPLICANT?

DATES, ETC.*****

FILING: / / |PRIORITY: 00/00/1875|ADV BEGAN: / / |ADV ENDED: / / |NEWSPAPER:
PROTST END: / / |PROTESTED: [] |APPR/REJ: []|APPR/REJ: / / |PROOF DUE: / / |EXTEN
ELEC/PROOF:[]|ELEC/PROOF: / / |CERT/WUC: / / |LAP, ETC: / / |PROV LETR: / / |RENOV
PD Book No. 1 Type of Right: DIL Status: Source of Info: PDET Map: 29a Date Verified: 11/17/1982 I

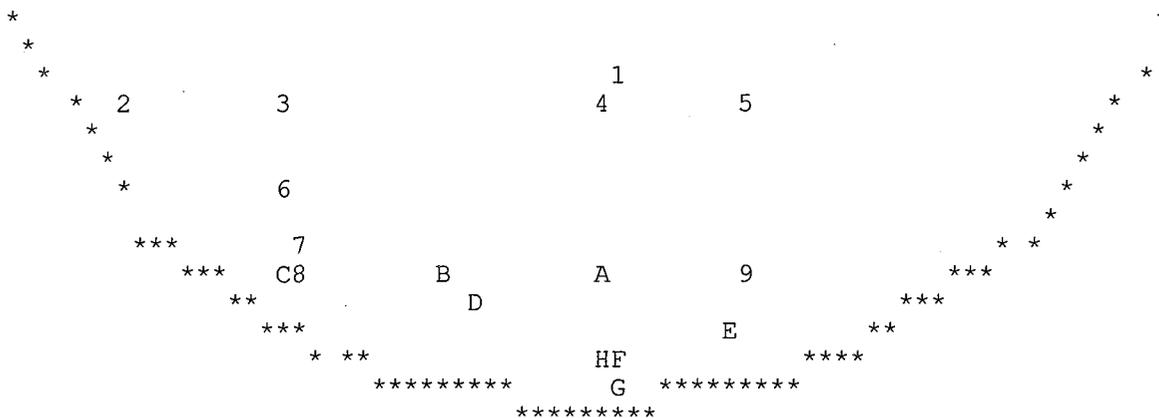
LOCATION OF WATER RIGHT*****

FLOW: 0.6 cfs SOURCE: Lemon Springs Area
COUNTY: Emery COMMON DESCRIPTION:
POINT OF DIVERSION: (1)Stockwatering directly on spring located in NW>NE> Sec 15, T17S, R8E, SLBM.
Source:

USES OF WATER RIGHT*****

Group No. 1
CLAIMS USED FOR PURPOSE DESCRIBED: 222,243,253,254,297,303,304,309,310,928,950,951,1136,1137,1138,1139,2190/2210,22
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Re
###IRRIGATION *---NORTH WEST QUARTER--*---NORTH EAST QUARTER--*---SOUTH WEST QUARTER--*---SOUTH EAST QUA
Tot Irr. Acrg.: 20.40* NW NE SW SE * NW NE SW SE * NW NE SW SE * NW NE SW
Sec 15 T 17S R 8E SLBM * : : : *20.40: : : * : : : * : : :
or a Total of 20.40 acres.
Sole Supply: acres Diversion Limit: acft. PERIOD OF US

Group No. 2



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	93 565	.0000	.00	Chris Otteson Wash	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		State of Utah School & Institutional Tru 675 East 500 South, Suite 500			Salt Lake City
1	a14199	.0000	5500.00	Huntington Creek	N 960 W 440 NE 15 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING OTHER			PRIORITY DATE: 02/06/19
		USA Bureau of Reclamation			Provo
2	93 237	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/18
		Lemmon, Wilton L.			Huntington
3	93 237	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/18
		Lemmon, Wilton L.			Huntington

8	<u>93 2239</u>	77.2500	.00	Huntington Creek (Huntington C	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	
8	<u>93 2238</u>	45.0000	.00	Huntington Creek (Huntington C	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	
8	<u>93 272</u>	150.0000	.00	Huntington Creek (Huntington C	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	
8	<u>93 3722</u>	2.7200	.00	Deer Creek Mine Effluent Water	S	850	E	2150	NW	15	17S	8E	SL
		WATER USE(S): IRRIGATION										PRIORITY DATE: 07/27/19	
		Thomson, Garth E. & Jeanine J. P.O. Box 338										Huntington	
8	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	
8	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	
8	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	
8	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 01/12/19	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	
8	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	
8	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	
8	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 07/25/19	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	
8	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	S	850	W	530	N4	15	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18	
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington	

ID	Rate	Volume	Location	Code	Priority	Start Date	End Date	Other
Huntington Cleveland Irrigation Company P.O. Box 327								
G 93 3195	.0000	2000.00	Lake Canyon Creek (Cleveland R N 960	W 440	E4 15 17S	8E	SL	PRIORITY DATE: 02/28/19
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
Huntington Cleveland Irrigation Company P.O. Box 327								
G 93 951	.0000	9892.62	Miller Flat Creek (Miller Flat N 960	W 440	E4 15 17S	8E	SL	PRIORITY DATE: 08/03/19
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
Huntington Cleveland Irrigation Company P.O. Box 327								
G 93 1138	.0000	50.00	Lake Canyon Creek (Cleveland R N 960	W 440	E4 15 17S	8E	SL	PRIORITY DATE: 00/00/18
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
Huntington Cleveland Irrigation Company P.O. Box 327								
G 93 1139	.0000	58.00	Lake Canyon Creek (Cleveland R N 960	W 440	E4 15 17S	8E	SL	PRIORITY DATE: 00/00/18
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
Huntington Cleveland Irrigation Company P.O. Box 327								
G 93 950	.0000	465.00	Rolfson Creek (Rolfson Reservo N 960	W 440	E4 15 17S	8E	SL	PRIORITY DATE: 01/12/19
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
Huntington Cleveland Irrigation Company P.O. Box 327								
G 93 928	.0000	600.00	Lake Fork Creek (Huntington Re N 960	W 440	E4 15 17S	8E	SL	PRIORITY DATE: 07/25/19
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
Huntington Cleveland Irrigation Company P.O. Box 327								
G 93 1136	.0000	2025.00	Lake Fork Creek (Huntington Re N 960	W 440	E4 15 17S	8E	SL	PRIORITY DATE: 00/00/18
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
Huntington Cleveland Irrigation Company P.O. Box 327								
G a7941	.392.2500	.00	Huntington Creek and Tributari N 960	W 440	E4 15 17S	8E	SL	PRIORITY DATE: 06/19/19
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER								
Huntington-Cleveland Irrigation Company P.O. Box 327								
G a7940	.0000	18365.33	(4) Unnamed Reservoirs					PRIORITY DATE: 06/19/19
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								
Huntington-Cleveland Irrigation Company 55 North Main								
G a14107	.0000	3000.00	Lake Fork Creek					PRIORITY DATE: 02/28/19
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER								
State of Utah Board of Water Resources 1594 West North Temple, Ste 310								
G a15762	.0000	31264.00	Huntington Creek					PRIORITY DATE: 07/30/19
WATER USE(S): IRRIGATION MUNICIPAL POWER								
Pacificorp dba Utah Power & Light Compan 1407 West North Temple								
H 93 1063	.0000	130800.00	Lake Can., Spring, Rolfson & Fis N 1150	W 550	E4 15 17S	8E	SL	PRIORITY DATE: 03/30/19
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING								

State of Utah Board of Water Resources 1594 West North Temple, Ste 310

Salt Lake City

H a3812 .0000 10000.00 Miller Flat Creek

WATER USE(S): IRRIGATION

Huntington-Cleveland Irrigation Company P.O. Box 327

PRIORITY DATE: 11/02/19

Huntington

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Texaco Exploration and Production, Incorporated

Name & Number: State of Utah "CC" 10-124

API Number: 43-015-30438

Location: 1/4, 1/4 SE NE Sec. 10 T. 17 S R. 8 E County: Emery

Geology/Ground Water:

There is a possibility of aquifers with high quality ground water which could be encountered. A search of the Division of Water Rights records revealed that there are 69 diversions including active springs creeks and ponds, however all are used for irrigation water or stock watering. A moderately permeable soil is developed on Quaternary/Tertiary Pediment Mantle which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. Units of the Emery Sandstone Member of the Mancos Shale are present at this location and may contain a minor water resource if the sandstones become well developed. If this proves to be the case, then these strata should be included within the interval protected by the surface casing string. The operator is informed of the potential for saturated Emery Sandstone Member beds and will respond to protect these aquifers by extending the surface casing string as needed. Extending the proposed casing and cementing program accordingly will adequately isolate these shallow water bearing beds. The proposed surface casing and cementing program should otherwise be sufficient to ensure the protection of the ground water resources.

Reviewer: K. Michael Hebertson

Date: 10/27/2000

Surface:

The nearest moving surface waters are in the Huntington River 1,000 feet north. Precipitation will be deflected around the location with berms, diversions and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 10/27/2000. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway. Representatives from SITLA, Pacific Corp., and DWR were invited to attend, those actually present are noted on the first page of the document.

Reviewer: K. Michael Hebertson

Date: 10/27/2000

Conditions of Approval/Application for Permit to Drill:

1. Low water crossings will be used at all the drainage crossings, except the canal.
2. The location and pit are to be bermed around the cut slope.
3. Minimum 12 mil synthetic pit liner is required.
4. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
5. Site infrastructure and soil storage as per drilling location plat.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.
WELL NAME & NUMBER: State of Utah ``CC'' 10-124
API NUMBER: 43-015-30438 LEASE: ML-48192 FIELD/UNIT: Undesignated
LOCATION: 1/4, 1/4 SE NE Sec: 10 TWP: 17 S RNG: 8 E 1959 FNL 735 FEL
LEGAL WELL SITING: 660' from lease boundaries and 1320' between wells.
GPS COORD (UTM): X =499,620 E; Y =4,356,636 N Calculated (499,609;
4,356,638 using Garmin GPS field reading)

SURFACE OWNER: SITLA (location) Private Surface access roads

PARTICIPANTS

C. Kierst & M. Hebertson (DOGM), Jeff Hall (Texaco), Don Hamilton
(Talon Res.) Bryant Anderson (Emery County). Chris Colt (DWR), Wayne
Nielsen, & Roger Ewell (Access Road owners)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau/ This location is on a bench above
Chris Otteson Hollow, north of the Huntington River. The access road
will follow the drainage for a short distance. This is a Sage Brush
vegetated hill which slopes to the southeast. The location is about 2 1/4
miles east of the foot of the Wasatch Plateau and 1 mile north of the
Huntington, River. Utah Highway 31 is 3/4 mile south.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8'
inboard pit. ~4,100' of upgraded access road is required

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: There are 3 PA
wells within the 1 mile radius of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line
and gathering system will follow the approach road. Production
facilities include a pumpjack, separator enclosure, and casing and
tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road;
soil stored in berm.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal
waste treatment system; garbage cans on location will be emptied into
a portable metal container which will be emptied into an approved
landfill. Crude oil production is not expected but if it is
encountered will be retained in tanks and sold. Drilling fluid,
completion / frac fluid and cuttings will be buried in the pit after
evaporation and slashing the pit liner. The quality and quantity of
any produced water will determine the method of disposal. Used oil
from drilling operations and support is hauled to a used oil re-cycler

and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

SURFACE FORMATION & CHARACTERISTICS: Quaternary / Tertiary Pediment Mantle covering the Upper Part the Blue Gate Shale Member (above the Emery Sandstone Member Units) of Mancos Shale, light gray, bentonitic shale and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

See SITLA Agreement. Private agreements are needed for the access road.

SURFACE AGREEMENT: See SITLA Agreement. Affidavits need to be filed.

CULTURAL RESOURCES/ARCHAEOLOGY: Archaeological survey completed and filed with the state.

OTHER OBSERVATIONS/COMMENTS

Crossing the Cleveland canal will be the most time restrictive Problem with this well. Texaco has already been in contact with the canal company to address this issue and would like to be able to build this location by the 10th of November. The surface access owner did make an appearance after we were about finished with the pre-site.

ATTACHMENTS:

photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

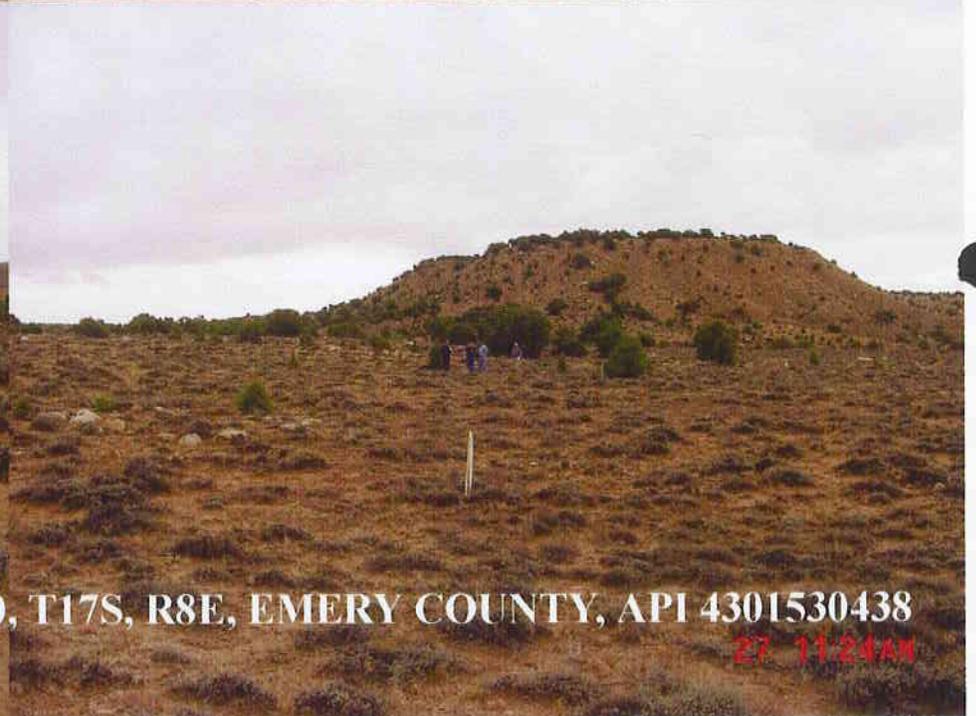
10/27/2000 / 11:23 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scheme
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>5</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>3</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 23 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.



TEXACO, STATE OF UTAH "CC" 10-124 SEC. 10, T17S, R8E, EMERY COUNTY, API 4301530438

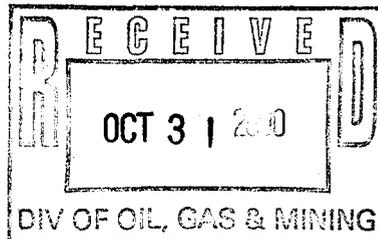


Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

To: *MS. LISHA CORDOVA*

From: *ROGER JOHNSON*

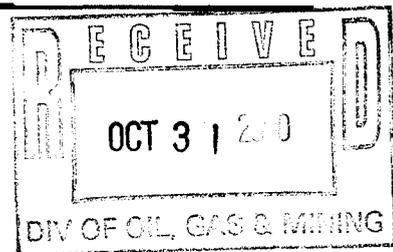


*PER OUR CONVERSATION -
R.O.W INTENT from Landowners
to INGRESS and EGRESS to
SECTION 10 - T17S - R8E
WELL No. 10-124*

801-359-3940



Texaco Exploration and Production Inc.



RIGHT- OF- WAY INTENT

This agreement entered into this 31st day of OCTOBER, 2000, between Neilson, LTD - Mr. Wayne Neilson as Grantor", whose address is 825 North Loop Road, Huntington, UT and Texaco Exploration and Production Inc., for the following purposes:

For the future consideration of approximately \$25.00 per rod, this consideration includes surface damages, Grantor herewith grants to Texaco Exploration and Production Inc. the right to ingress and egress across the following lands: beginning at a point on the Grantor's property line on the NE/NE/SE, Section 10, T17S, R8E, and travel approximately 685 feet, to the Grantor's north property line

for the purpose of installing a gas and produced water pipeline route and agrees to grant right-of-way for the installation of subject pipelines. Consideration will be paid based on the final metes and bounds of legal description of Grantors lands and upon execution of final right-of-way agreement between Grantor and Texaco Exploration and Production Inc. If the proposed route is satisfactory and Texaco Exploration and Production Inc. is successful in securing all rights-of-way, then Grantor shall execute the final right-of-way grant and pipeline construction shall commence as soon as possible thereafter.

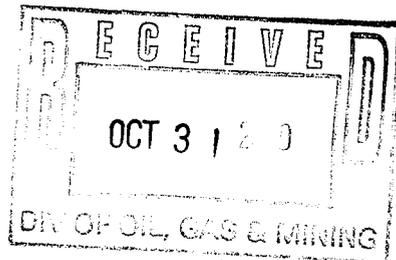
Texaco Exploration & Production Inc.

10-31-00

Neilson LTD By
Grantor



Texaco Exploration and Production Inc.

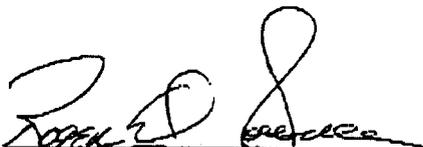


RIGHT- OF- WAY INTENT

This agreement entered into this 31st day of OCTOBER, 2000,
between, Mr. Rodger Ewell as Grantor, whose
address is 695 West North Loop, Huntington, UT
and Texaco Exploration and Production Inc., for the following purposes:

For the future consideration of approximately \$25.00 per rod, this consideration includes surface damages, Grantor herewith grants to Texaco Exploration and Production Inc. the right to ingress and egress across the following lands: Section 15, T17S, R6E -- beginning at Grantor's property line at state hi-way 31 and travel approximately 375 feet. north/northwest. to Grantor's north property lines

for the purpose of installing a gas and produced water pipeline route and agrees to grant right-of-way for the installation of subject pipelines. Consideration will be paid based on the final metes and bounds of legal description of Grantors lands and upon execution of final right-of-way agreement between Grantor and Texaco Exploration and Production Inc. If the proposed route is satisfactory and Texaco Exploration and Production Inc. is successful in securing all rights-of-way, then Grantor shall execute the final right-of-way grant and pipeline construction shall commence as soon as possible thereafter.


Texaco Exploration & Production Inc.
10-31-00


Grantor



Texaco Exploration and Production Inc.

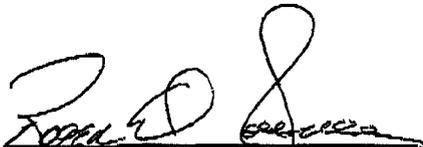
RIGHT- OF- WAY INTENT

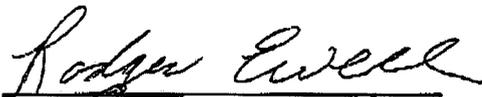
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to 10-124

for the purpose of installing a gas and produced water pipeline route and agrees to grant right-of-way for the installation of subject pipelines. Consideration will be paid based on the final metes and bounds of legal description of Grantors lands and upon execution of final right-of-way agreement between Grantor and Texaco Exploration and Production Inc. If the proposed route is satisfactory and Texaco Exploration and Production Inc. is successful in securing all rights-of-way, then Grantor shall execute the final right-of-way grant and pipeline construction shall commence as soon as possible thereafter.


Texaco Exploration & Production Inc.
10-31-00


Grantor



Texaco Exploration and Production Inc.

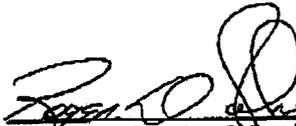
RIGHT- OF- WAY INTENT

This agreement entered into this 31st day of OCTOBER, 2000,
between Neilson, LTD - Mr. Wayne Neilson as Grantor", whose
address is 825 North Loop Road, Huntington, UT
and Texaco Exploration and Production Inc., for the following purposes:

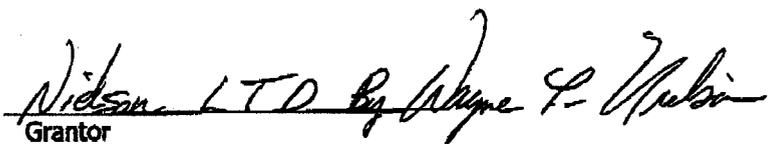
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surface damages, Grantor herewith grants to Texaco Exploration and Production Inc. the right to
ingress and egress across the following lands: beginning at a point on the Grantor's property
line on the NE/NE/SE, Section 10, T17S, R8E, and travel approximately 685 feet. to the
Grantor's north property line

x.0 10-124

for the purpose of installing a gas and produced water pipeline route and agrees to grant right-of-way
for the installation of subject pipelines. Consideration will be paid based on the final metes and bounds
of legal description of Grantors lands and upon execution of final right-of-way agreement between
Grantor and Texaco Exploration and Production Inc. If the proposed route is satisfactory and Texaco
Exploration and Production Inc. is successful in securing all rights-of-way, then Grantor shall execute the
final right-of-way grant and pipeline construction shall commence as soon as possible thereafter.


Texaco Exploration & Production Inc.

10-31-00


Neilson, LTD By Wayne F. Neilson
Grantor

Well name:

11-00 TEXACO STATE CC 10-124

Operator: **TEXACO**

String type: **Surface**

Project ID:

43-015-30438

Location: **Emery County**

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
Next mud weight: 8.330 ppg
Next setting BHP: 3,245 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,865 ft
Injection pressure 3,865 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.560	130	2950	22.74	6	263	41.78 J

Prepared by: M. Hebertson
Utah Div. of Oil & Mining

Date: November 6, 2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: None. Surf. Cement Top w/25% hole washout, Prod Cement top w/8% hole washout
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	11-00 TEXACO STATE CC 10-124		
Operator:	TEXACO	Project ID:	43-015-30438
String type:	Production		
Location:	Emery County		

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP: 1,021 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,062 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 108 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 1,407 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2360	5.5	17.00	N-80	LT&C	2360	2360	4.767	81.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1021	6290	6.159	1021	7740	7.58	35	348	9.93 J

Prepared by: M. Hebertson
Utah Div. of Oil & Mining

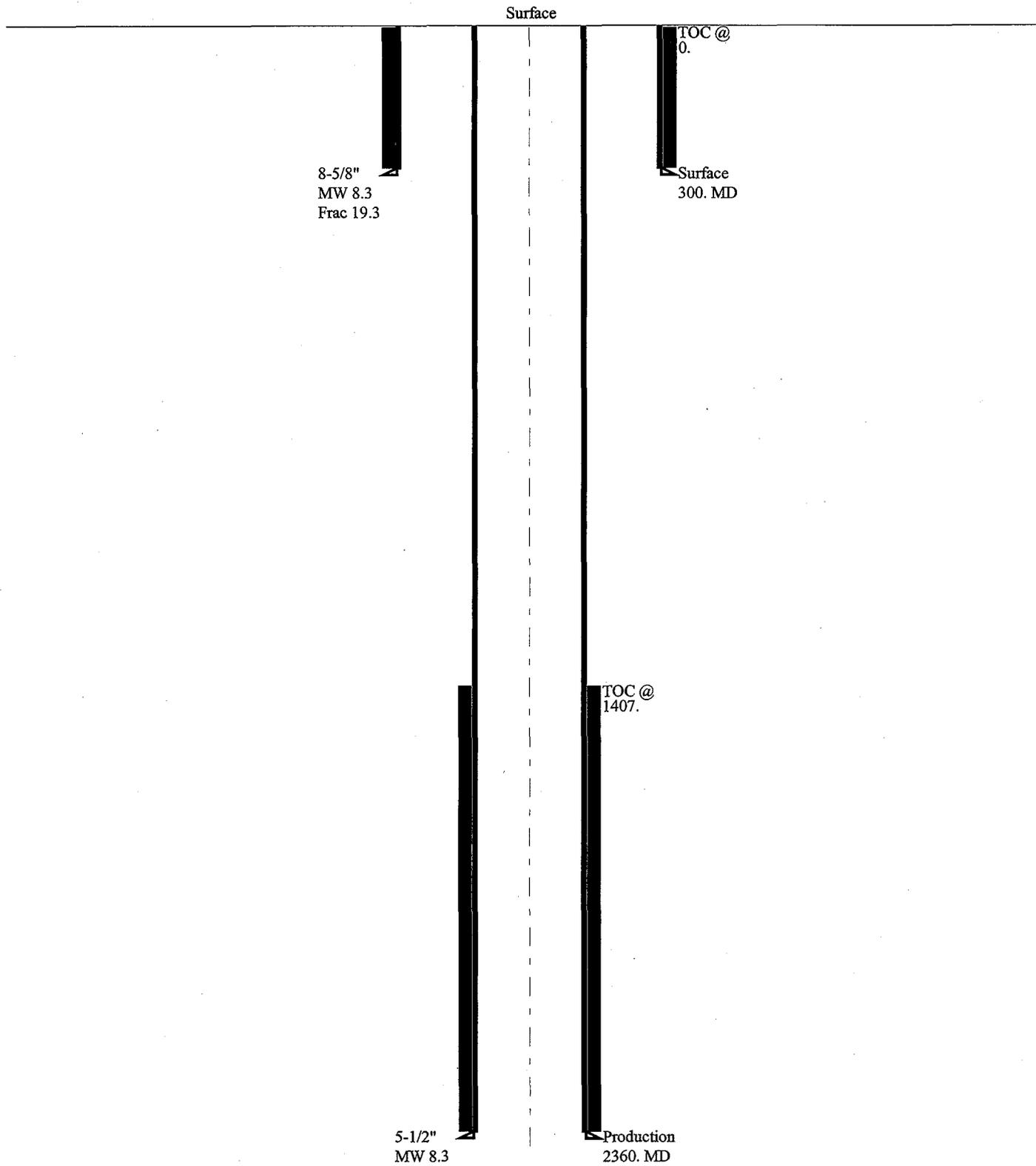
Date: November 6, 2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: None. Surf. Cement Top w/25% hole washout, Prod Cement top w/8% hole washout
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 2360 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

11-00 TEXACO STATE CO-124

Casing Schematic





TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 11-8-00 URGENT ROUTINE NO. OF PAGES (4) 2

MESSAGE TO: MR. MIKE HEBERTSON

TELEPHONE NO. _____ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. _____

LOCATION _____ ROOM NO. _____

MESSAGE FROM: MR. AL DAVIS AL

TELEPHONE NO. _____ FAX MACHINE NO. _____

DEPT./DIV./SUBS. _____

LOCATION _____ ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 13, 2000

Texaco Exploration and Production, Inc.
3300 N Butler
Farmington, NM 87401

Re: State of UT CC 10-124 Well, 1959' FNL, 735' FEL, SE NE, Sec. 10, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30438.

Sincerely,

for John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration and Production, Inc.

Well Name & Number State of UT CC 10-124

API Number: 43-015-30438

Lease: ML 48192

Location: SE NE **Sec.** 10 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing cement will fill the annulus to ground level.

7. All freshwater zones (USDW's) will be protected with cement.



**Texaco Exploration
and Production Inc.**
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

CONFIDENTIAL

December 11, 2000

Ms. Lisah Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 9 – Sundry Notices & Reports on Wells
State of Utah ‘DD’ 31-136 - Section 31, T17S, R8E, Emery County, Utah
State of Utah ‘CC’ 10-124 - Section 10, T17S, R8E, Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 11 or myself at the above number if you have any questions.

Sincerely,

Roger D. Johnson
Texaco Exploration and Production Inc.
Farmington Operating Unit

RECEIVED
DEC 18 2000
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48192
2. NAME OF OPERATOR: Texaco Exploration and Production, Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 3300 North Butler CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1959' FNL and 735' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 10 17S R8E		8. WELL NAME and NUMBER: State of Utah "CC" 10-124
PHONE NUMBER: (505) 325-4397		9. API NUMBER: 4301530438
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11-29-2000 - Conductor pipe, set 20 foot of 14" . Surface Casing, drilled 11" hole to 303 foot, run 7 joints of 8-5/8", 24# . J55 casing 302'.

11-30-2000 - Cemented casing to surface, pumped 10 bbls of gel w/ 10 bbls of fresh water w/ 190 sacks "G" cement, w/ 1/8# sx D130 and 2% CaCl, displaced with 17 bbls of fresh water.

12-01-2000 - removed swedge and valve and spot weld cap on surface casing.

RECEIVED
DEC 18 2000
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Roger D. Johnson</u>	TITLE <u>EA</u>
SIGNATURE <u><i>Roger D. Johnson</i></u>	DATE <u>12-11-00</u>

(This space for State use only)

ENTITY ACTION FORM

Operator: Texaco Exploration & Production, Inc Operator Account Number: N 5700
 Address: 330 North Butler
city Farmington
state NM zip 87401 Phone Number: (505) 325-4397

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530438	State of Utah 'CC' 10-124		SENE	10	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	12986	11/29/2000		11-29-00		
Comments: Conductor pipe and surface casing set and cemented. Spot welded cap on surface casing. Drilling to commence in April, 2001. 12-19-00							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530439	State of Utah 'DD' 31-136		NWSW	31	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	12987	11/30/2000		11-30-00		
Comments: Conductor pipe and surface casing set and cemented. Spot welded cap on surface casing. Drilling to commence in April, 2001. 12-19-00							

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Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Roger Johnson

Name (Please Print)

Roger Johnson
Signature

Title

12/5/2000
Date

RECEIVED

DEC 19 2000

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "CC" 10-124 WBSE: WBS-DD00CT0530CAPDR&PI: 43-015-30438 Rpt #: 1 Date: 5/1/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS																																																															
FIELD: FERRON-HUNTINGTON		RKB: 6,078.20 (ft)					MD/TVD: 520 (ft) / 520 (ft)		24 HR ROP: 109.00																																																													
SPUD DATE: 5/1/2001							FOOTAGE: 218 (ft)		PROPOSED TD: 2,260 (ft)																																																													
RIG: ELENBURG EXPLORATION 15		NEXT CSG: 5.500 @ 2,260					DRILL HRS: 2.00		AFE Days +/- Goal:																																																													
DRLG SUPRS: JIM McCORMICK		<table border="1"> <thead> <tr> <th colspan="6">CASING</th> </tr> <tr> <th>CSG</th> <th>MD</th> <th>TVD</th> <th>TOL</th> <th>LO</th> <th>LNR</th> </tr> </thead> <tbody> <tr> <td>8.625</td> <td>302</td> <td>302</td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>					CASING						CSG	MD	TVD	TOL	LO	LNR	8.625	302	302			N	<table border="1"> <thead> <tr> <th colspan="6">COSTS</th> </tr> <tr> <th></th> <th>DH Cash</th> <th>DH MOH</th> <th>CompCash</th> <th>CompMOH</th> <th>Conteng</th> <th>TOTAL</th> </tr> </thead> <tbody> <tr> <td>Est.</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Est+OE</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Cum</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>74,449</td> </tr> <tr> <td>Daily</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>74,449</td> </tr> </tbody> </table>					COSTS							DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	Est.	0	0	0	0	0	0	Est+OE	0	0	0	0	0	0	Cum	0	0	0	0	0	74,449	Daily	0	0	0	0	0	74,449
CASING																																																																						
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Est+OE	0	0	0	0	0	0																																																																
Cum	0	0	0	0	0	74,449																																																																
Daily	0	0	0	0	0	74,449																																																																
RIG PHONE: 435.749.0958																																																																						
CELLPHONE: 435.749.0958																																																																						
ENGR: STEVE GODFREY																																																																						

CURRENT OP AT REP TIME: DRILLING
PLANNED OPERATIONS: DRILL AHEAD

SAFETY SUMMARY

MANHRS WORKED: 118.00	SAFETY MTGS ATTENDED:	DAYS SINCE LAST LTA: 1	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS:			
INCIDENT DESCRIPTION: 8-5/8" CASING: SET 20' OF 14" CONDUCTOR -- DRILLED 11' HOLE TO 300' & RAN 7 JTS OF 8-5/8", 24#, K55 CASING TO 302.1'					
CEMENTED WITH 10BBLs GEL, 10 BBL OF FRESH WATER --- 190 SXS OF "G" W/ 1/8 #/SX D130 & 2% CACL -- HAD RETURNS TO SURFACE -- SHUT VALVE IN & WOC OVER NITE					

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
2.00	PP	WLHEAD	TEST BOPE, UPPER/LOWER KELLY, RAMS, VALVES, CHOKE LINE & MANIFOLD TO 2000PSI FOR 10 MIN. --- OK --- TEST SURFACE CASING TO 2000PSI FOR 30 MIN. --- HELD O.K.
2.00	PP		DIG & RESHAPE MUD PIT & BLOOIE LINE PIT
2.00	PP		MIX KCL --- CREW CHANGE
1.00	PP	DPIPE	GIH W/ BIT, 11-6.25" X 2-1/4" D.C.'S & D.P. --- TAG CEMENT
1.00	PP	RMWASH	DRILL CEMENT
2.00	PP	DRLG	DRILL FORMATION FROM 302' TO 520'

PERSONNEL DATA

COMPANY		#	MAN HRS	COMPANY		#	MAN HRS
TEXACO		1	8.00	NIELSON		1	5.00
CALLAWAY		1	16.00	PIERCE OIL		1	2.00
ELENBURG		1	16.00	GARDINERS		1	1.00
ELENBURG			16.00	J-WEST TRUCKING		10	20.00
WEATHERFORD AIR		2	24.00	QUICK TEST		2	10.00

Comments

TEXACO PHONE --- 435.749.0958

DAILY OPERATIONAL COMMENTS

AIR: 2100 CFM, SOAP - 1 GPH, FLUID @ 9-10 GPM = 12-14 BPH, CORROSION INH. = 5 GAL/100 BBL OF FLUID



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "CC" 10-124 WBSE: API: 43-015-30438 Rpt #: 2 Date: 5/2/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS																																													
FIELD: FERRON-HUNTINGTON		RKB: 6,078.20 (ft)					MD/TVD: 2,177 (ft) / 2,177 (ft)		24 HR ROP: 84.97																																											
SPUD DATE: 5/1/2001							FOOTAGE: 1,657 (ft)		PROPOSED TD: 2,260 (ft)																																											
RIG: ELENBURG EXPLORATION		15					DRILL HRS: 19.50		AFE Days +/- Goal:																																											
DRLG SUPRS:		NEXT CSG: 5.500 @ 2,260					<table border="1"> <thead> <tr> <th colspan="6">COSTS</th> </tr> <tr> <th></th> <th>DH Cash</th> <th>DH MOH</th> <th>CompCash</th> <th>CompMOH</th> <th>Conteng</th> <th>TOTAL</th> </tr> </thead> <tbody> <tr> <td>Est.</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Est+OE</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Cum</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>Daily</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>36,357</td> </tr> </tbody> </table>					COSTS							DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	Est.	0	0	0	0	0	0	Est+OE	0	0	0	0	0	0	Cum	0	0	0	0	0	0	Daily	0	0	0	0	0	36,357
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CELLPHONE: 435.749.0958																																																				
ENGR:																																																				
STEVE GODFREY																																																				

CURRENT OP AT REP TIME: DRILLING, WORK ON AIR BOOSTER
 PLANNED OPERATIONS: DRILL TO T.D. -- LOG, RUN CASING & CEMENT

SAFETY SUMMARY

MANHRS WORKED: 120.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 2 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION: Air: 2100cmf, 9-10 gpm = 12-14 bph fluid, soap = 1 gph, corrosion inhibitor = 5 gal. per 100 bbl

Formations running @ 127' low:

- 1997' - Ferron
- 2018' - 1st coal
- 2067' - 2nd coal
- 2123' - 3rd coal
- 2141' - 4th coal

2365' - est. T.D.

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
3.50	PP	DRLG	Drill from 312' to 862'
0.50	PP	DEVSUR	Survey -- 2 degrees @ 831' -- crew change
4.00	PP	DRLG	Drill from 862' to 1360'
0.50	PP	DEVSUR	Survey -- 3-1/2 degrees @ 1329'
0.50	PP	DRLG	Drill from 1360' to 1392'
3.00	UN	RIGSER	Rig repair -- broken hydraulic pipe -- crew change
5.50	PP	DRLG	Drill from 1392' to 1862'
0.50	PP	DEVSUR	Survey -- 4-1/4 degrees @ 1831'
2.00	PP	DRLG	Drill from 1862' to 2000' -- crew change
4.00	PP	DRLG	Drill from 2000' to 2177'

SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG
831	2.000	0.000	0.00	0.00	0.00	0.00	0.00	1,831	4.250	0.000	998.26	57.82	57.82	0.00	0.15
1,329	3.500	0.000	497.41	23.89	23.89	0.00	0.30								

BHA #1 BIT # **BHA / HOLE CONDITIONS**

BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
				/	

BHA LENGTH: 0.00 MIN ID: 0.000 BHA HRS SINCE LAST INSPECTION:

BHA DESCRIPTION:

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
2RR1	1	7.875	Smith	F27A	527Y	LT0479		302.0									

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
2RR1	1	25 / 29	60 / 90				19.50	1,657	84.97	21.50	1,875.0	87.21



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "CC" 10-124 WBSE: API: 43-015-30438 Rpt #: 2 Date: 5/2/2001

PERSONNEL DATA

POB: 17

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	8.00	J-WEST TRUCKING	3	3.00
CALLAWAY	1	16.00	SCHLUMBERGER	1	1.00
ELENBURG	1	16.00	PASON	1	11.00
ELENBURG		16.00	BUNNING	1	2.00
WEATHERFORD AIR	2	24.00	J&M CASERS	3	18.00
NIELSON	1	1.00	CASTLE COUNTRY TOILETS	1	1.00
NIELSON - WATER	1	3.00			

Comments

TEXACO PHONE --- 435.749.0958

DAILY OPERATIONAL COMMENTS

Loggers on site @ 0800 this morning --- Phoenix Surveys



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "CC" 10-124 WBSE: WBS-DD00CT0530CAPDR&P: 43-015-30438 Rpt #: 3 Date: 5/3/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS						
FIELD: FERRON-HUNTINGTON		RKB:	6,078.20 (ft)			MD/TVD:	2,365 (ft) / 2,365 (ft)		24 HR ROP:	31.33		
SPUD DATE: 5/1/2001						FOOTAGE:	188 (ft)		PROPOSED TD:	2,260 (ft)		
RIG: ELENBURG EXPLORATION		15				DRILL HRS:	6.00		AFE Days +/- Goal:			
DRLG SUPRS:		NEXT CSG: 5.500 @ 2,260										
JIM McCORMICK						COSTS						
RIG PHONE: 435.749.0958		CASING				Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
CELLPHONE: 435.749.0958		CSG	MD	TVD	TOL	LO	LNR					
ENGR:		8.625	302	302			N	Est+OE	0	0	0	
STEVE GODFREY						Cum		0	0	0	0	126,884
						Daily		0	0	0	0	16,078

CURRENT OP AT REP TIME: MOVING OFF RIG
PLANNED OPERATIONS: MOVE RIG AND SET UP ON "BB" 05-108

SAFETY SUMMARY					
MANHRS WORKED: 158.00	SAFETY MTGS ATTENDED:	DAYS SINCE LAST LTA: 3	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS:			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
4.00	PP	DRLG	Drill from 2177' to 2271' -- crew change
2.00	PP	DRLG	Drill from 2271' to 2365'
1.00	PP	CIRC	Circulate
3.00	PP	DPIPE	Pump 35 bbl of water & POH laying down drill string
2.50	PP	LOG	Run logs -- tag bottom @ 2354' -- crew change

BHA / HOLE CONDITIONS							
BHA #1	BIT #	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
						/	
BHA LENGTH: 0.00	MIN ID: 0.000	BHA HRS SINCE LAST INSPECTION:					
BHA DESCRIPTION:							

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
2RR1	1	7.875	Smith	F27A	527Y	LT0479		302.0									

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP

PERSONNEL DATA						POB: 20
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
TEXACO	1	24.00	NIELSON	1	1.00	
CALLAWAY	2	24.00	NIELSON - WATER	2	3.00	
ELENBURG	1	16.00	PASON	1	6.00	
ELENBURG	9	72.00	PHOENIX	2	6.00	
WEATHERFORD AIR	1	6.00				

Comments
TEXACO PHONE -- 435.749.0958



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "CC" 10-124 WBSE: WBS-DD00CT0530CAPCMPI: 43-015-30438 Rot #: 4 Date: 5/3/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS							
FIELD: FERRON-HUNTINGTON	RKB: 6,078.20 (ft)						MD/TVD: 2,365 (ft) / 2,365 (ft)	24 HR ROP:						
SPUD DATE: 5/1/2001							FOOTAGE: (ft)	PROPOSED TD: 2,260 (ft)						
RIG: ELENBURG EXPLORATION 15	NEXT CSG: @ 0						DRILL HRS:	AFE Days +/- Goal:						
DRLG SUPRS:							COSTS							
JIM McCORMICK								DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	
RIG PHONE: 435.749.0958		CSG	MD	TVD	TOL	LO	LNR	Est.	0	0	0	0	0	0
CELLPHONE: 435.749.0958		8.625	302	302			N	Est+OE	0	0	0	0	0	0
ENGR:								Cum	0	0	0	0	0	354
STEVE GODFREY								Daily	0	0	0	0	0	354

CURRENT OP AT REP TIME: MOVING RIG
PLANNED OPERATIONS: MOVE OUT RIG

SAFETY SUMMARY

MANHRS WORKED: 0.00	SAFETY MTGS ATTENDED:	DAYS SINCE LAST LTA: 4	REC:	F/A:	GOVT INSP?
INCIDENT?	INCIDENT TYPE:	SAFETY COMMENTS:			
INCIDENT DESCRIPTION: RU & run casing --- ran 54 jts, 5-1/2", 17#, N80, 8rd with GS & FC one joint above GS to 2363.7' -- FC @ 2316'					
RU cementers -- safety meeting -- cement with 20bbl of CW7 wash followed by 125 sxs of RFC + 10% BWOB D53 + 2% BWOB S001 + 0.25 #/SX D29 + 10 GAL D122A + 5 GAL LO64 -- PLUG DOWN 2104 -- FLOAT HELD					

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
3.50	PP	CSG	RU & run casing --- ran 54 jts, 5-1/2", 17#, N80, 8rd with GS & FC one joint above GS to 2363.7' -- FC @ 2316'
1.00	PP	CMTPRI	RU cementers -- safety meeting -- cement with 20bbl of CW7 wash followed by 125 sxs of RFC + 10% BWOB D53 + 2% BWOB S001 + 0.25 #/SX D29 + 10 GAL D122A + 5 GAL LO64 -- PLUG DOWN 2104 -- FLOAT HELD
1.00	PP	CSG	Rig down cement equipment -- raise BOP stack
3.00	PP	CSG	Set slips, cut off casing, weld on casing cap -- rig released 0100, 5.03.2001

Comments

\$37,772 + \$126,884 DRILLING COST = \$164,656 CUM.



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "CC" 10-124 WBSE: WBS-DD00CT0530CAPCM RPI: 43-015-30438 Rot #: 5 Date: 5/4/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS																																																																																	
FIELD: FERRON-HUNTINGTON	RKB:	6,078.20 (ft)					MD/TVD:	2,365 (ft) / 2,365 (ft)		24 HR ROP:																																																																														
SPUD DATE: 5/1/2001							FOOTAGE:	(ft)		PROPOSED TD: 2,260 (ft)																																																																														
RIG: ELENBURG EXPLORATION	15						DRILL HRS:	AFE Days +/- Goal:																																																																																
DRLG SUPRS:	NEXT CSG: @ 0																																																																																							
JIM McCORMICK	<table border="1"> <thead> <tr> <th colspan="7">CASING</th> <th colspan="5">COSTS</th> </tr> <tr> <th>CSG</th> <th>MD</th> <th>TVD</th> <th>TOL</th> <th>LO</th> <th>LNR</th> <th>Est.</th> <th>DH Cash</th> <th>DH MOH</th> <th>CompCash</th> <th>CompMOH</th> <th>Conteng</th> <th>TOTAL</th> </tr> </thead> <tbody> <tr> <td>8.625</td> <td>302</td> <td>302</td> <td></td> <td></td> <td>N</td> <td>Est</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Est+OE</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Cum</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>928</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Daily</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>574</td> </tr> </tbody> </table>											CASING							COSTS					CSG	MD	TVD	TOL	LO	LNR	Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	8.625	302	302			N	Est	0	0	0	0	0	0							Est+OE	0	0	0	0	0	0							Cum	0	0	0	0	0	928							Daily	0	0	0	0	0	574
CASING												COSTS																																																																												
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ENGR:																																																																																								
STEVE GODFREY																																																																																								

CURRENT OP AT REP TIME: W.O. COMPLETION

PLANNED OPERATIONS:

SAFETY SUMMARY

MANHRS WORKED: 0.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 5 REC: F/A: GOVT INSP?

INCIDENT? INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION:

Comments

\$37,772 + \$126,884 DRILLING COST = \$164,656 CUM.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

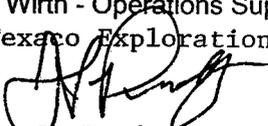
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

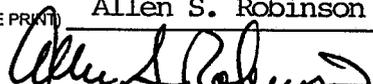
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

CONFIDENTIAL

May 8, 2001

Ms. Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Utah State Form 9, Drilling Reports
State of Utah "DD" 31-98
State of Utah "CC" 10-124

Dear Lisha:

Enclosed are State Form 9 and the morning drilling reports for the subject wells. Please note that these wells will not be completed and brought on production at this time for we are awaiting a new pipeline connection. These wells will be completed later in the year.

If you have any questions, please call me at (505) 325-4397 ext-105. Thank you.

Sincerely,

Ian Kephart
Production Engineer
Farmington OU

Cc/Well file

RECEIVED

MAY 14 2001

DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

	5. Lease Designation and Serial Number: ML-48192
SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)	7. Unit Agreement Name:
1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	8. Well Name and Number: STATE OF UTAH - "CC" 10-124
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	9. API Well Number: 43-015-30438
3. Address and Telephone Number: 3300 N. Butler Ave, Ste100 Farmington NM 87401 505-325-4397	10. Field and Pool, or Wildcat:

Location of Well

Footages: 1959' FNL 735' FEL County: **EMERY**

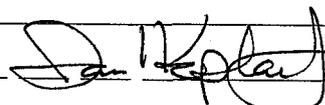
QQ, Sec.,T.,R.,M: **SE , NE 10 , T17S, R8E** State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OTHER _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> OTHER <u>Drilling</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

5/1/01- Test BOP and surface casing to 200 psi-held OK. Begin drilling-drill from 302' to 520'.
 5/2/01- Drill from 312' to 2177'.
 5/3/01- Drill from 2177' to 2365' (TD). Run logs tag bottom @ 2354'. Run 54 jts of 5.5", 17#, N-80 casing with FC one joint above GS to 2363.7'-FC @ 2316'. Cement casing with 20 bbl of CW7 wash followed by 125 sxs of RFC + 10% BWOB D53 + 2% BWOB S001 +.25 #/SX D29 + 10 GALD122A + 5 GAL LO64-PLUG DOWN 2104-FLOAT HELD. Rig down and released at 0100 on 5/3/01.

13. Name and Signature Ian Kephart  TITLE Production Engineer DATE 5/8/01

(This space for State use only)

RECEIVED
MAY 14 2001
DIVISION OF
OIL, GAS AND MINING

TLS ROBE 502-10
43-015-30438

CONFIDENTIAL

State of Utah "CC" 10-124

Daily Completion / WO Report Version 3.0

Start Date:	07/19/2002	Actual Days:	3	Auth. Days:		TD:	2,560'	PBTD:	2,494'		
Job Description:	Initial Completion				KB Correction:	11'	Job Code:	COMP			
Fluid Type:	2% KCL			Weight:	8.4 ppg						
Prod. Casing Size:	5 1/2	WT:	17#	Grade:	N-80			Set @ MD:	2543'	Cmt. Top @	1410'
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
Packer @	Packer Make & Model			Perforations:	Details						
	TRBP@ 2090'			2020'-2076'	Top Coal 4spf, 120 deg, .45" holes						
				2130-32, 2149-52	Ferron Btm Coal 4spf, 120 deg, .45"holes, HEGS						
				2192' to 2202'	Ferron Middle Coal 4spf, 120 deg, .45"holes,						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
13:00	18:00	Miru Key workover rig. Nd frac valve, nu bop, tested 250/3500 psi. Pu retrieving head, rih with 2 7/8" 6.5# J-55 8rd tbg. Tagged sand fill @ 2015'. Washed sand to TRBP @ 2065' tbg measurement ?. Plug was set @ 2090' wlm. Latched plug and pooh. Layed dn plug. Secured well.									
18:00	24:00	SDFN.									
		Directions: From Huntington, Utah take Hwy 31 west 2.2 miles to green gates on right thru gate 4/10 mile, stay left up dugway 2/10 mile to location on left. (39 deg, 21.65N, 111 deg, 00.32 W).									
		Diesel Fuel: 30 gals									
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	18	OTHERS:	6	TOTAL:	24	
CUMULATIVE SAFETY HOURS:		Mtg	3	RIG:		18	212		TOTAL:	230	
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:		Chevron:	Other:		Total: 0				
Remarks:		Clean out to PBTD, run tracer log.									
G&A:	H2S:	na	Accidents:	nr	Chevron %: 70						
Daily Intangible Cost:	\$1,950	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$1,950	WBS Element No. (Capital) UWDCBTOOC-C01					
Cum Intangible Cost:	\$137,619	Cum Tang Cost:	\$0	Cum Comp Cost:	\$137,619	WBS Element No. (Exp)					
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ 230,000				
Profit Cntr	MCBU		Rig:	none		Rep Phone:	915.553.4667		WO Rep:	M.Coit	
Field:	Buzzard Bench		Lease:	State of Utah "CC"		Well #:	10-124		Date:	05-Aug-02	

State of Utah "CC" 10-124

Daily Completion / WO Report Version 3.0

Start Date: 07/19/2002		Actual Days: 4		Auth. Days:		TD: 2,365'		PBSD: 2,316'		
Job Description: Initial Completion						KB Correction: 11'		Job Code: COMP		
Fluid Type: 2% KCL						Weight: 8.4 ppg				
Prod. Casing Size: 5 1/2		WT: 17#		Grade: N-80		Set @ MD: 2,364'		Cmt. Top @ 1410'		
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8"	6.5	J 55	8rd							
Packer @		Packer Make & Model		Perforations:		Details				
				2020'-2076'		Top Coal 4spf, 120 deg, .45" holes				
				2130-32, 2149-52		Ferron Btm Coal 4spf, 120 deg, .45"holes, HEGS				
				2192' to 2202'		Ferron Middle Coal 4spf, 120 deg, .45"holes,				
Fish Top:		Details:								
Hrs. From: 07:00		To: 07:30		Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)						
		Safety Meeting: 4 pts tif.								
07:30		08:30		Rih w/ Notched collar, 1 jt 2 7/8" tbg, PSN, tag up at 2105'						
08:30		12:30		Clean out frac sand to from 2105' to 2316' pbsd. Circ. Clean. Pull End of tbg to 2300'						
12:30		16:00		R.U. Swab equip. Initial fluid level at 300' made 16 total swab runs. Recovered 170 total bbls 2% kcl water. Last 12 runs fluid gas cut. Final fluid level at 500'. Lay down swab equip. Secure well for night.						
		Directions: From Huntington, Utah take Hwy 31 west 2.2 miles to green gates on right thru gate 4/10 mile, stay left up dugway 2/10 mile to location on left. (39 deg, 21.65N, 111 deg, 00.32 W).								
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: 36		OTHERS: 26		TOTAL: 62
CUMULATIVE SAFETY HOURS:		Mtg 4		RIG: 54		OTHERS: 238		TOTAL: 292		
Fluid Lost To Formation		Daily:		Cumulative:						
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0		
Remarks: Diesel used: 62 gals.		AM: Run tracer log.								
G&A:		H2S:		Accidents: N/R		Chevron %: 70				
Daily Intangible Cost: \$8,500		Daily Tang. Cost: \$0		Daily Comp Cost: \$8,500		WBS Element No. (Capital) UWDCBTOOC-C01				
Cum Intangible Cost: \$146,119		Cum Tang Cost: \$0		Cum Comp Cost: \$146,119		WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		230,000		
Profit Cntr MCBU		Rig: Key		Rep Phone: 435/828/6054		WO Rep: Steve Kebert				
Field: Buzzard Bench		Lease: State of Utah "CC"		Well #: 10-124		Date: 06-Aug-02				

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCBTOOC-C01		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,206	3,206	5,156		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,206	5,156		0	0
94100900	Company Supervision	SWK	600	600	600		0	0
70000300	Consultants			0	800		0	0
	Supervision Total			600	1,400		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsen	800	800	2,530		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	ABB Vetco Gray		3,894	10,756		0	0
		Gardiner's Roustabout	750					
		Rain for Rent						
		Knight	3,144					
		Big Red						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES/ ProTechnics		0	118,485		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	6,842		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			4,694	138,613		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	0		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	0		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco		0	950		0	0
94100700	Capitalized G&A			0	0		0	0
				8,500			0	
					146,119			0
					\$\$\$			\$\$\$
Days on Location:	4							
Proposed Days:	0							
								230,000
Rig:	Key					Prepared By:	Steve Kebert	
Field:	Buzzard Bench	Lease:	State of Utah "CC"	Well No.:	10-124	Date THRU:	08/06/2002	

T 17S ROBE SE 10
43-015-30438

CONFIDENTIAL

State of Utah "CC" 10-124

Daily Completion / WO Report Version 3.0

Start Date:	07/19/2002	Actual Days:	5	Auth. Days:		TD:	2,365'	PBTD:	2,316'		
Job Description:	Initial Completion				KB Correction:	11'	Job Code:	COMP			
Fluid Type:	2% KCL			Weight:	8.4 ppg						
Prod. Casing Size:	5 1/2	WT:	17#	Grade:	N-80			Set @ MD:	2,364'	Cmt. Top @	1410'
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:			
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8"	6.5	J 55	8rd								
Packer @	Packer Make & Model			Perforations:	Details						
				2020'-2076'	Top Coal 4spf, 120 deg, .45" holes						
				2130-32, 2149-52	Ferron Btm Coal 4spf, 120 deg, .45"holes, HEGS						
				2192' to 2202'	Ferron Middle Coal 4spf, 120 deg, .45"holes,						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Safety Meeting: 4 pts tif.									
		SICP: 0 psi SITP: 0 psi									
		End of tbg at 2300'									
07:30	09:30	R.U. W.L. Run tracer log from 2300' to 1830'. Made 2 passes. Down load data good.									
09:30	11:30	Pull EOT to 2250' and land same. N/D bope, N/U well-head.									
11:30	14:30	Rih w/ 2 1/2"x1.5"x19' RHAC pump, 8- 7/8" rods w/ 8 guides per rod, 80- 3/4" rods w/ 4 guides per rod. Space out pump.									
14:30	15:30	Rig down move off location.									
		Turn well over to Production operations.									
Directions: From Huntington, Utah take Hwy 31 west 2.2 miles to green gates on right thru gate 4/10 mile, stay left up dugway 2/10 mile to location on left. (39 deg, 21.65N, 111 deg, 00.32 W).											
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	34	OTHERS:	23	TOTAL:	57	
CUMULATIVE SAFETY HOURS:		Mtg 5	RIG:		88	OTHERS:		261	TOTAL:	349	
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:	Other:	Total:			0			
Remarks: Diesel Used: 67 gals.											
G&A:	H2S:	Accidents:	N/R	Chevron %:	70						
Daily Intangible Cost:	\$25,521	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$25,521	WBS Element No. (Capital) UWDCBTOOC-C01					
Cum Intangible Cost:	\$162,193	Cum Tang Cost:	\$9,447	Cum Comp Cost:	\$171,640	WBS Element No. (Exp)					
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ 230,000				
Profit Cntr	MCBU	Rig:	Key	Rep Phone:	435/828/6054	WO Rep:	Steve Kebert				
Field:	Buzzard Bench	Lease:	State of Utah "CC"	Well #:	10-124	Date:	07-Aug-02				

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCBTOOC-C01		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	2,818	2,818	7,974		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			2,818	7,974		0	0
94100900	Company Supervision	SWK	300	300	900		0	0
70000300	Consultants			0	800		0	0
	Supervision Total			300	1,700		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsen	1,200	1,200	3,730		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	ABB Vetco Gray		9,743	20,499		0	0
		Gardiner's Roustabout						
		Rain for Rent	1,200					
		Knight	800					
		Big Red						
		Pro-Techniques	3,843					
		CDI	3,900					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES/ ProTechnics		0	118,485		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	6,842		0	0
74400015	Slickline Services	PLS	2,013	2,013	2,013		0	0
	Contract Rentals & Services Total			12,956	151,569		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over	Tbg 2237' @ 3.15/ft	7,047	7,047	7,047		0	0
71900100	Well Equipment / Materials / Wellhd			0	0		0	0
71500100	Surface Lifting Eq. / Materials	Rods	2,400	2,400	2,400		0	0
	Tangible Equipment Total			9,447	9,447		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco		0	950		0	0
94100700	Capitalized G&A			0	0		0	0
				25,521			0	
					171,640			0
					\$\$\$			\$\$\$
Days on Location:	5							
Proposed Days:	0							
								230,000
Rig:	Key				Prepared By:	Steve Kebert		
Field:	Buzzard Bench	Lease:	State of Utah "CC"	Well No.:	10-124	Date THRU:	08/07/2002	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
 b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML - 48192
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A
8. WELL NAME and NUMBER:
State of Utah "CC" 10-124

2. NAME OF OPERATOR:
Texaco Exploration and Production Inc.

9. API NUMBER:
4301530438

3. ADDRESS OF OPERATOR:
11111 S. Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

10. FIELD AND POOL, OR WILDCAT
Buzzard Bench

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 4959' FNL, 735' FEL, 1666, 1961 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface
AT TOTAL DEPTH: 2365'

CONFIDENTIAL
PERIOD EXPIRED ON 9-7-03

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENE 10 17s 8E
12. COUNTY Emery 13. STATE UTAH

14. DATE SPUDDED: 5/1/2001 15. DATE T.D. REACHED: 5/3/2001 16. DATE COMPLETED: 8/7/2002
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6067' GR; 6078' KB

18. TOTAL DEPTH: MD 2,365 TVD 2,365 19. PLUG BACK T.D.: MD 2,320 TVD 2,320 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL/GR/CCL - 9-6-01
Compensated Density/Comp Neutron/GR - 5-14-01
Dual Induction Guard Log/GR - 5-14-01

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	300		G 190		CIR	
7 7/8"	5 1/2 N-80	17	0	2,364		RFC 130		1410/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,300							

26. PRODUCING INTERVALS

27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Mid Sand	2,020	2,076	2,020	2,076	2,020 2,076	.45	16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Ferron Mid Coal	2,130	2,152	2,130	2,152	2,130 2,152	.45	16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Ferron Btm Coal	2,192	2,202	2,192	2,202	2,192 2,202	.45	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2020-2076'	Pumped 63,840 gals Delta Frac 140, 147,500 lbs of 20/40 sand, 1-6 ppg.
2130-2152'; 2192-2202'	Pumped 34,471 gals Delta Frac 140, 70,200 lbs of 20/40 sand, 1-6 ppg.

29. ENCLOSED ATTACHMENTS:

30. WELL STATUS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: **RECEIVED**

Producing

***31. INITIAL PRODUCTION**

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/24/2002		TEST DATE: 8/24/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 11	WATER - BBL: 15	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	1,600	2,365	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top Ferron Sand Top of 'A' Coal	0 100 2,005 2,074

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson TITLE Eng. Tech.
 SIGNATURE *Edna Wilkerson* DATE 9/19/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

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SEP 23 2002

DIVISION OF
 OIL, GAS AND MINING

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: See attached list
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: Multiple	
2. NAME OF OPERATOR: XTO ENERGY INC. N2615	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench	
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui Farmington CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: Emery	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twrn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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CA No.

Unit:

HUNTINGTON CBM UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 930 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530438

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER
LM LEMMON #10-01

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
Various (see attached)

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH UTAH PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES						FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Use Gas	Vented CO2	Vented GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented GAS	ADJ			
10-01	30	425	1476	0.00488716	1479	45	36	98	1708	1708	1708	1246	91	98	1708	98	179	1425	
T35-10	30	2667	19292	0.06048442	18296	45	447	1708	1708	1708	16095	15424	492	1708	1708	2206	17624		
M06-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2280	14236	14308	455	2280	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	679	5062	0.01673803	5064	45	124	789	789	789	4106	4298	169	789	789	958	5226		
09-119	30	85	725	0.0024009	726	45	18	108	108	108	555	612	53	108	108	171	783		
10-124	30	129	951	0.00314458	951	45	23	36	36	36	136	136	38	36	36	106	908		
06-102	30	823	20112	0.08650244	20119	45	491	2219	2219	2219	17364	18959	536	2219	2219	2755	19714		
06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2156	10410	10895	380	2156	2156	2516	13412		
09-118	30	163	757	0.00263536	797	45	19	100	100	100	633	672	64	100	100	164	836		
09-129	30	214	899	0.00297264	899	45	22	80	80	80	47	782	758	67	80	80	147	905	
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	261	1348	0.0044573	1348	45	33	89	89	89	1182	1137	78	89	89	167	1304		
10-125	30	286	536	0.00177234	536	45	13	32	32	32	446	452	58	32	32	90	542		
11-129	29	0	396	0.00130942	395	44	10	16	16	16	95	327	334	53	16	59	403		
11-130	30	1847	1521	0.00053567	162	45	4	7	7	7	56	106	137	49	7	56	193		
16-121	30	275	757	0.0025031	757	45	18	42	42	42	109	552	638	63	42	105	743		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1397	1641	6591	6940	244	1397	1641	8581		
05-108	30	611	4934	0.01631479	4936	45	120	830	830	830	965	3940	4160	165	830	995	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	133	209	1044	1056	76	133	209	1265		
05-110	30	31	1462	0.00483426	1463	45	36	194	194	194	275	1188	1233	81	194	275	1508		
05-103	30	346	9133	0.03019922	9136	45	223	1241	1241	1241	1509	7627	7701	268	1241	1509	9210		
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1462	3530	0.01167232	3531	45	86	226	226	226	357	3174	2977	131	226	357	3334		
08-111	29	143	1513	0.00500289	1514	44	37	203	203	203	283	1230	1276	80	203	283	1558		
08-112	30	118	1326	0.00438456	1326	45	32	143	143	143	220	1106	1118	77	143	220	1338		
08-113	30	0	756	0.00249979	756	45	18	108	108	108	171	585	637	63	108	171	808		
07-105	30	909	5760	0.02235265	6782	45	165	1197	1197	1197	1407	5355	5700	210	1197	1407	7107		
03-122	30	0	456	0.00150781	456	45	11	30	30	30	86	370	385	56	30	86	471		
03-133	30	102	331	0.00109449	331	45	8	18	18	18	71	260	279	53	18	71	350		
09-117	30	37	945	0.00312805	946	45	23	136	136	136	204	742	798	68	136	204	1002		
04-116	30	114	603	0.00199388	603	45	15	63	63	63	123	480	508	60	63	123	631		
04-115	30	258	1185	0.00392163	1186	45	29	130	130	130	204	982	1000	74	130	204	1204		
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5000	5996	28955	29376	896	5000	5996	35272		
01-140	30	1506	4065	0.01344135	4086	45	99	482	482	482	606	3460	3428	144	482	606	4034		
01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	2937	3580	20907	20640	643	2937	3580	24220		
22-165	30	1690	4632	0.01530958	4632	45	113	162	162	162	320	4312	3904	158	162	320	1445		
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	142	179	1323	1266	37	142	179	1451		
14-171	30	3033	4645	0.01555918	4647	45	113	163	163	163	321	4325	3917	158	163	321	4238		
35-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1062	1327	7689	7600	265	1062	1327	8927		
02-186	30	193	575	0.0019013	575	45	14	42	42	42	101	474	485	59	42	101	586		
35-138	30	955	5299	0.0175217	5301	45	129	396	396	396	570	4730	4468	174	396	570	6038		
03-161	30	61	558	0.00184509	558	45	14	48	48	48	113	811	778	68	48	113	891		
02-188	30	176	923	0.003052	923	45	23	71	71	71	164	1804	1659	93	71	164	1823		
14-131	30	793	1967	0.00650409	1968	45	48	171	171	171	283	1827	1862	99	171	283	2244		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	283	382	25047	26486	811	283	382	32817		
07-145	30	3738	31387	0.10378441	31398	45	766	5540	5540	5540	6351	25047	26486	811	5540	6351	2932		
07-165	30	672	2760	0.00912523	2761	0	67	538	538	538	605	2156	2327	57	538	605	2932		
35-137	30	1356	11613	0.0383996	11617	0	284	1276	1276	1276	1560	10057	9752	284	1276	1560	11352		
01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	257	322	2338	2242	65	257	322	2564		
31-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	4755	5621	29871	29917	866	4755	5621	35588		
TOTAL		43726	302425		302529	1930	5	7383	38990	38990	46303	254225	255009	9312	38990	48302	303311		

PIU 04 SALES MTR 255006

WELL	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	TOTAL VENTED	TOTAL ADJ
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.00165775	490	39	13	15	15	57	423	432	52	15	15	67	499
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	718	8,422	8,062	281	437	437	718	8,780
A26-04	15	0	68	0.00023005	68	23	2	2	2	26	42	60	24	2	2	25	86
A35-06	30	121	29098	0.09844307	29,098	45	150	1,706	1,706	2,501	26,597	25,665	795	1,706	1,706	2,501	28,166
A35-05	18	700	289	0.00097773	289	27	7	37	37	41	248	255	34	7	7	41	298
A34-07	30	2845	5363	0.01821153	5,363	45	139	361	361	545	4,834	4,748	184	361	361	545	5,283
P10-47	30	734	139	0.00047028	139	210	4	6	6	229	81	123	214	6	6	220	343
IAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-11	30	50211	15291	0.05173154	15,291	45	304	1,255	1,255	694	13,597	13,487	439	1,255	1,255	1,694	15,181
U02-11	30	50211	15291	0.05173154	15,291	45	304	1,255	1,255	694	13,597	13,487	439	1,255	1,255	1,694	15,181
S06-46	29	1	519	0.00175586	519	203	13	230	230	448	73	458	216	230	230	446	904
R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	102	323	715
P10-42	29	7809	819	0.00277308	819	44	21	144	144	206	610	722	66	144	144	209	931
P10-43	30	3050	605	0.00204681	605	45	16	61	61	22	483	534	61	61	61	122	658
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	11	125	188
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	206	1,271	1,297	74	126	126	200	1,497
D35-13	30	142110	396	0.0003131	396	45	23	349	349	417	479	790	68	349	349	417	1,207
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	57	101	359
D35-15	30	1830	2093	0.07071811	20,933	45	539	1,326	1,326	1,910	18,993	18,436	584	1,326	1,326	1,910	20,346
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	26	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	148	148	148	250	2,287
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	280	2,423	2,384	115	165	165	280	2,664
U02-49	15	173	347	0.00173395	347	23	9	18	18	49	298	306	31	18	18	49	355
X16-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	43	38	38	87	343
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	66	50	50	116	845
14-55	30	90231	85522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	11,025	120,430
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	9	61	298
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	9	61	298
24-57	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	22	85	686
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-62	29	23	491	0.00166113	491	44	13	178	178	235	256	433	55	179	179	235	660
08-62	29	23	491	0.00166113	491	44	13	178	178	235	256	433	55	179	179	235	660
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	294	365	1,312
14-40	30	320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	269	2,851
15-67	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	14	60	290
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	9,315	298	528	528	816	9,131
07-54	30	10921	16571	0.00560589	16,574	45	43	777	777	865	7,887	1,459	88	777	777	865	2,324
08-63	30	264	1654	0.00559574	1,654	45	43	777	777	865	7,887	1,459	88	777	777	865	2,324
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
G1-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	326	499	4,891
G1-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	326	499	4,891
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	575	5,992
03-74	27	24620	1325	0.00446268	1,325	41	34	30	30	105	1,220	1,169	75	30	30	105	1,274
03-74	27	24620	1325	0.00446268	1,325	41	34	30	30	105	1,220	1,169	75	30	30	105	1,274
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	299	457	4,334
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	89	177	177	246	1,059
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	48	148
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,268	1,307	83	133	133	216	1,523
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,268	1,307	83	133	133	216	1,523
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,963	33,659
P03-92	30	1184	336	0.00299749	336	45	23	89	89	157	729	781	68	89	89	157	938
P03-93	28	9434	546	0.00218552	546	42	17	96	96	156	998	997	74	96	96	132	1,129
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	32	998	997	74	58	58	86	568
T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	462	59	27	27	86	568
31-97	30	0	1194	0.00403949	1,194	0	31	73	73	104	1,090	1,053	31	73	73	104	1,157
36-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	49	61	476
36-95	30	1503	1260	0.00426276	1,260	0	32	130	130	162	1,098	1,111	32	130	130	162	1,273
MERRON GAS WELLS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
hammer	29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	15	27	451
al	30	9851	493	0.0016679	493	0	0	28	28	28	465	435	0	28	28	28	463
al	30	9851	493	0.0016679	493	0	0	28	28	28	465	435	0	28	28	28	463
al	30	9851	493	0.0016679	493	0	0	28	28	28	465	435	0	28	28	28	463
al	30	9851	493	0.0016679													

LE VEL... FROM OCASIA STATEMENT

	20777								
	0								
	7604				7604				
	2448			2448					
	0			0					
Id statement + memon	974								
	31803		295582	2448	7604				0

SALES DIFFERENCE

RE 6

JC137 5

395211	597033	597137	4378	14975	59724	59724	790771	518060	514853	19355	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: See attached list
9. API NUMBER: Multiple
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)
APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg H CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>MOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Molly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining
Date: 7/18/05
By: Dustin Ducet

Federal Approval Of This Action Is Necessary
(See Instructions on Reverse Side)

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	04	104			
	259029				
s Check #	0				
s Check #2	0			C	
	7383			7383	D
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

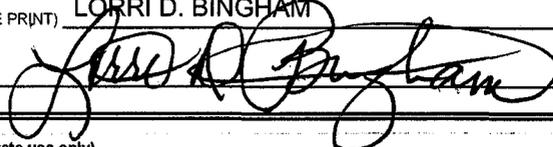
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MUL ST of UT CC 10-12A
PHONE NUMBER: (505) 333-3100		9. API NUMBER: MULTIPLE 43 015 30438
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 10		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48192
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT CC 10-124
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015304380000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1959 FNL 0735 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 17.0S Range: 08.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/21/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CHEM/NUTRIENT TRT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has injected a chemical/nutrient downhole on this well per the following: 7/20/2010: Shut PU dwn @ 1:00 p.m.. Luca Technology's Injected 2550 BBL's of prod wtr w/ 300 gals of amendment. 7/21/2010: SW for 30 days @ 3:00 a.m.. SICP 0 PSIG, SITP 0 PSIG. Suspend reports for chemical treatment until further activity.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 8/24/2010