



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castlenet.com

ORIGINAL

September 8, 2000

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “BB” 09-119, Emery County, Utah
820’ FSL, 1954’ FWL, Section 9, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit “A” - Survey plats and layouts of the proposed well site;
- Exhibit “B” - Proposed location map with pipe, power, and road corridors;
- Exhibit “C” - Drilling site layout;
- Exhibit “D” - Drilling Program;
- Exhibit “E” - Multi Point Surface Use Plan;
- Exhibit “F” - Typical road cross-section;
- Exhibit “G” - Typical BOP diagram;
- Exhibit “H” - Typical wellhead manifold diagram.

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Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,



Larry W. Johnson
Principal

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Bryant Anderson, Emery County
Mr. Allen Davis, Texaco
Mr. Roger Johnson, Texaco
Mr. Ian Kephart, Texaco
Texaco Well File

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial Number: ML 48193

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: N/A

8. Farm or Lease Name: State of Utah "BB"

9. Well Number: 09-119

10. Field or Pool, or Wildcat: Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian: SE/4 SW/4, Section 9, T17S, R8E, SLB&M

12. County: Emery 13. State: Utah

14. Distance in miles and direction from nearest town or post office: 4.1 miles northwest of Huntington, Utah

15. Distance to nearest property or lease line (feet): 677'

16. Number of acres in lease: 160

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or None

19. Proposed Depth: 3105'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6152' GR

22. Approximate date work will start: October 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|---|
| 12-1/4" | 8-5/8" K-55 ST&C | 24 | 300' | 230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane |
| 7-7/8" | 5-1/2" N-80 LT&C | 17 | 3105' | 135 sacks 10-1 RFC Class G cement + 0.25 pps cellophane |
| | | | | |
| | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Name & Signature: [Signature] Title: Eng. Ass't Date: 9-11-00

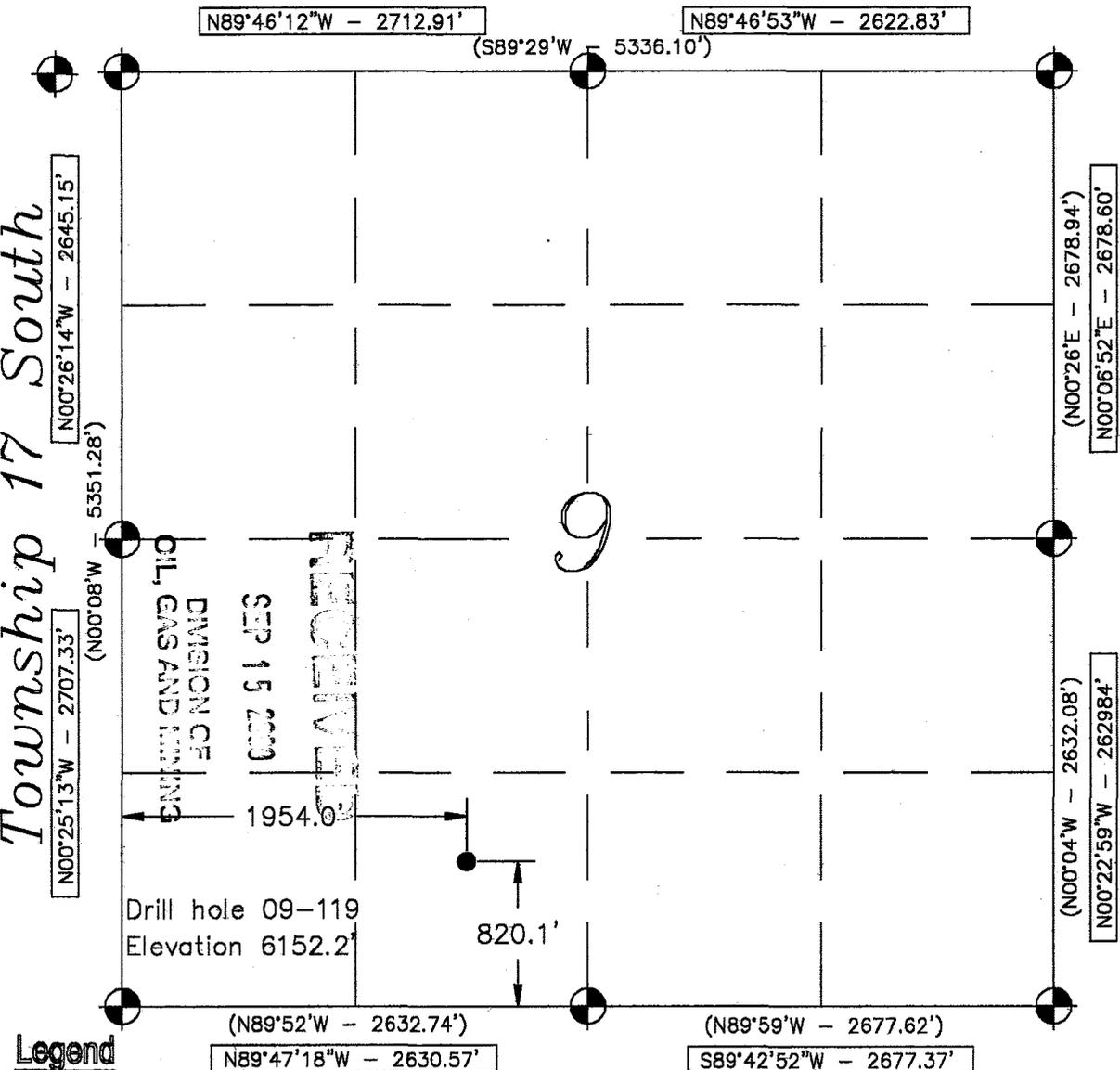
(This space for state use only)

API Number Assigned: 43-015-30437 Approval: [Signature]

CONFIDENTIAL ORIGINAL
 Approved by [Signature]
 Utah Division of VED
 Oil, Gas and Mining
 Date: 11/15/00 SEP 15 2000
 By: [Signature] DIVISION OF OIL, GAS AND MINING

Range 8 East

Township 17 South



- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - ▭ GPS Measured

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

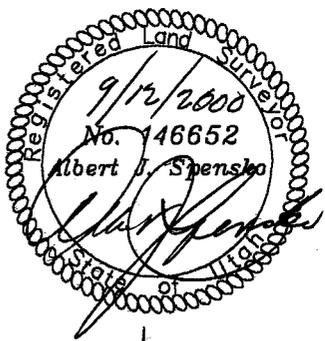
Basis of Elevation of 6192.0' being at the Northeast Section corner of Section 9, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4, SW 1/4 of Section 9; being 820.1' North and 1954.0' East from the Southwest Corner of Section 9, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.





Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

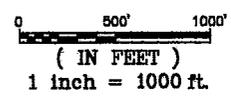


TEXACO E & P

WELL # 9-119

Section 9, T17S., R8E., S.L.B.&M.
 Emery County, Utah

GRAPHIC SCALE



| | |
|-----------------------------------|------------------------------|
| Drawn By: J. STANSFIELD | Checked By: L.W.J. |
| Drawing No. A-1 | Date: 08/22/00 |
| Sheet 1 of 4 | Scale: 1" = 1000' |
| Job No. 179 | |

CONFIDENTIAL

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "BB" 09-119
SE/4 SW/4, Sec. 9, T17S, R8E, SLB & M
820' FSL, 1954' FWL
Emery County, Utah

1. The Geologic Surface Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 2690'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones - 2690' - 2850'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

| HOLE SIZE | SETTING DEPTH (INTERVAL) | SIZE (OD) | WEIGHT, GRADE & JOINT | CONDITION |
|-----------|--------------------------|-----------|-----------------------|-----------|
| 12-1/4" | 300' | 8-5/8" | 24# K-55 ST&C | New |
| 7-7/8" | 3105' | 5-1/2" | 17# N-80 LT&C | New |

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

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The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

| | | |
|--------|--------------|---|
| 0-300 | 12-1/4" hole | Drill with air, will mud-up if necessary. |
| 300-TD | 7-7/8" hole | Drill with air. 400 psi @ 1500-1800 Scf. |

7. The Testing, Logging and Coring Programs are as followed

| | |
|--------|--|
| 300-TD | Gamma Ray, Density, Neutron Porosity, Induction, Caliper |
|--------|--|

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Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: October 2000.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "BB" 09-119
SE/4 SW/4, Sec. 9, T17S, R8E, SLB & M
820' FSL, 1954' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach the Huntington Loop Road under Emery County maintenance in which approval to utilize is pending (verbal approval received).
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 1,400' of new access is required (See Exhibit "B")

- a. Maximum Width: 20' travel surface with a 27' base
- b. Maximum grade: 10%
- c. Turnouts: None
- d. Drainage design: 1 low water crossing and approximately 4 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. See Exhibit "B". There are nine proposed and no existing wells within a one mile radius of the proposed location.

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4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow. Buried powerlines will run along the access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probable North Emery Water Users Association (a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.

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- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Attachment "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the berm pit. The berm pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

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11. Surface Ownership

- a. The wellsite and access road will be constructed on lands owned by the State Institutional and Trust Land Administration and Velma or Don Gardner, P.O. Box 1244, Huntington, Utah 84528; 435-687-2988. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat and grazing. The nearest dwelling is approximately 1,900 feet northeast. Nearest live water is Huntington River 1,000' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

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**DIVISION OF
OIL, GAS AND MINING**

13. Company Representatives

Roger D. Johnson
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:
Company Representatives

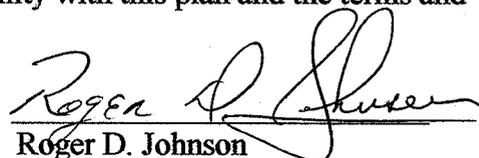
Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. **Certification**

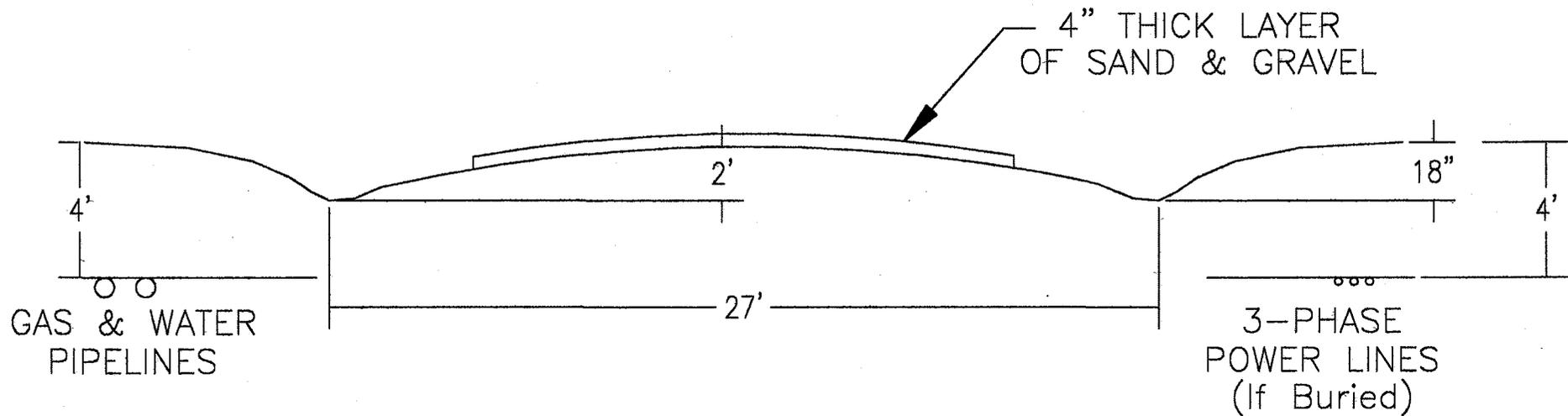
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-11-00
Date


Roger D. Johnson
Texaco Exploration and Production, Inc.

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TEXACO INC.



TYPICAL ROAD CROSS-SECTION

NOT TO SCALE

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EXHIBIT "F"



BOP Equipment

3000psi WP

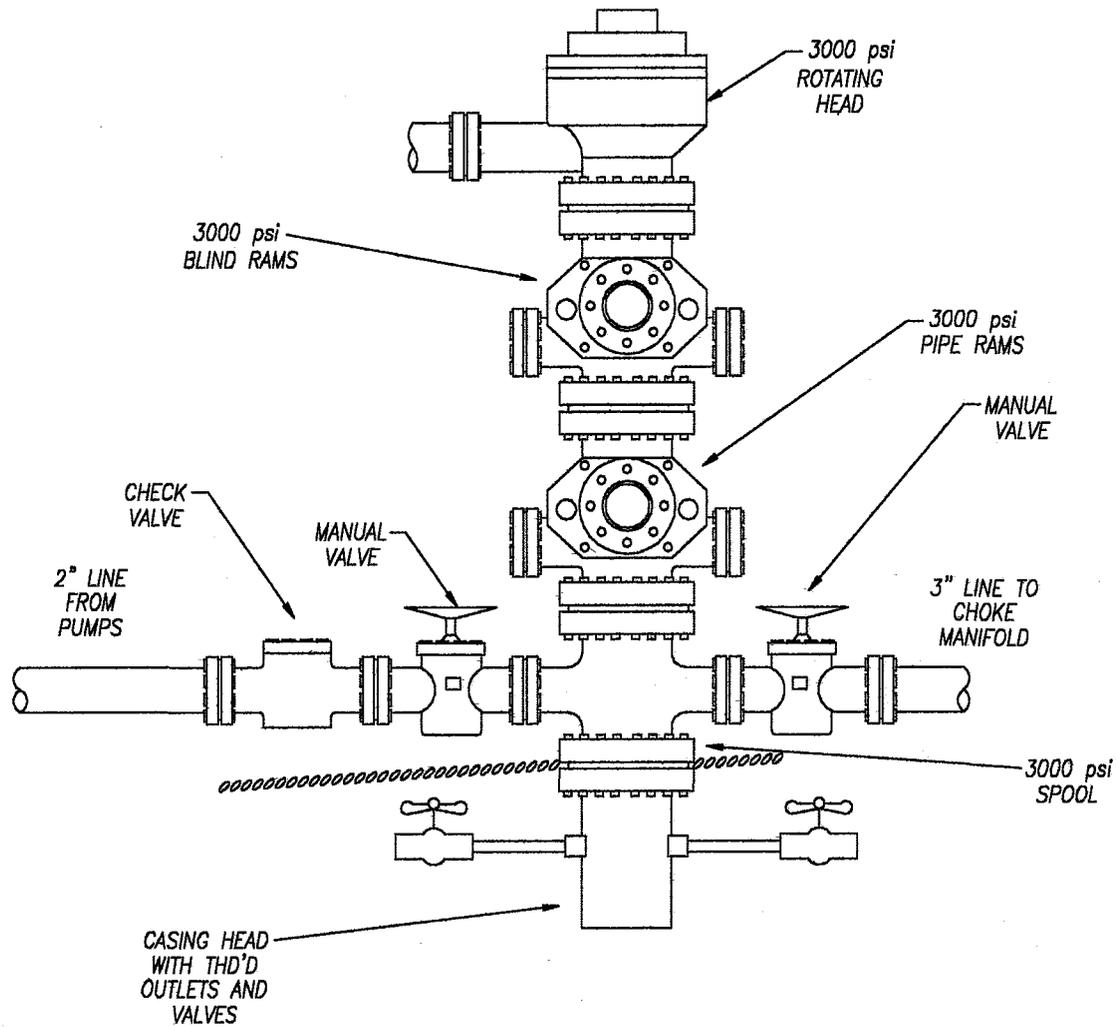


EXHIBIT "C"



CHOKE MANIFOLD

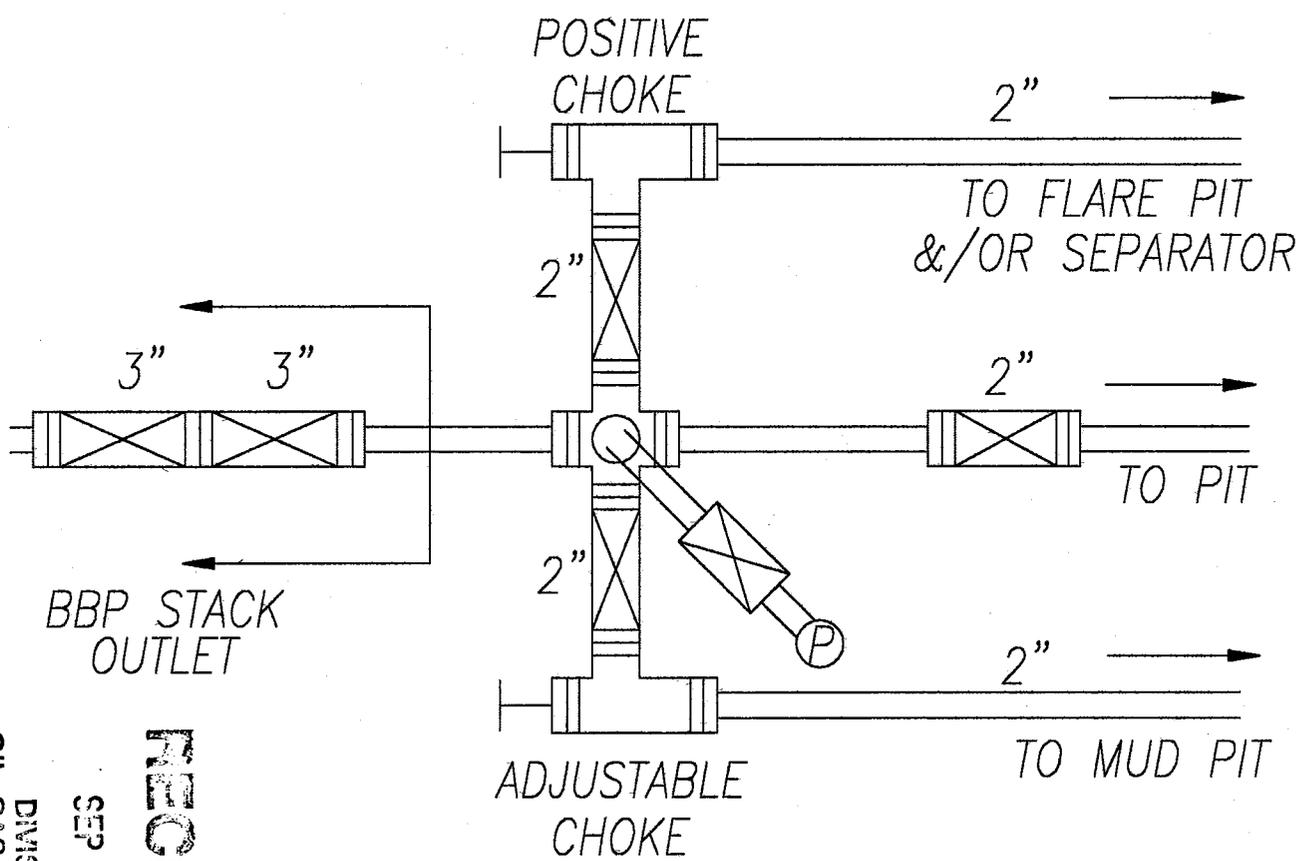


EXHIBIT "H"

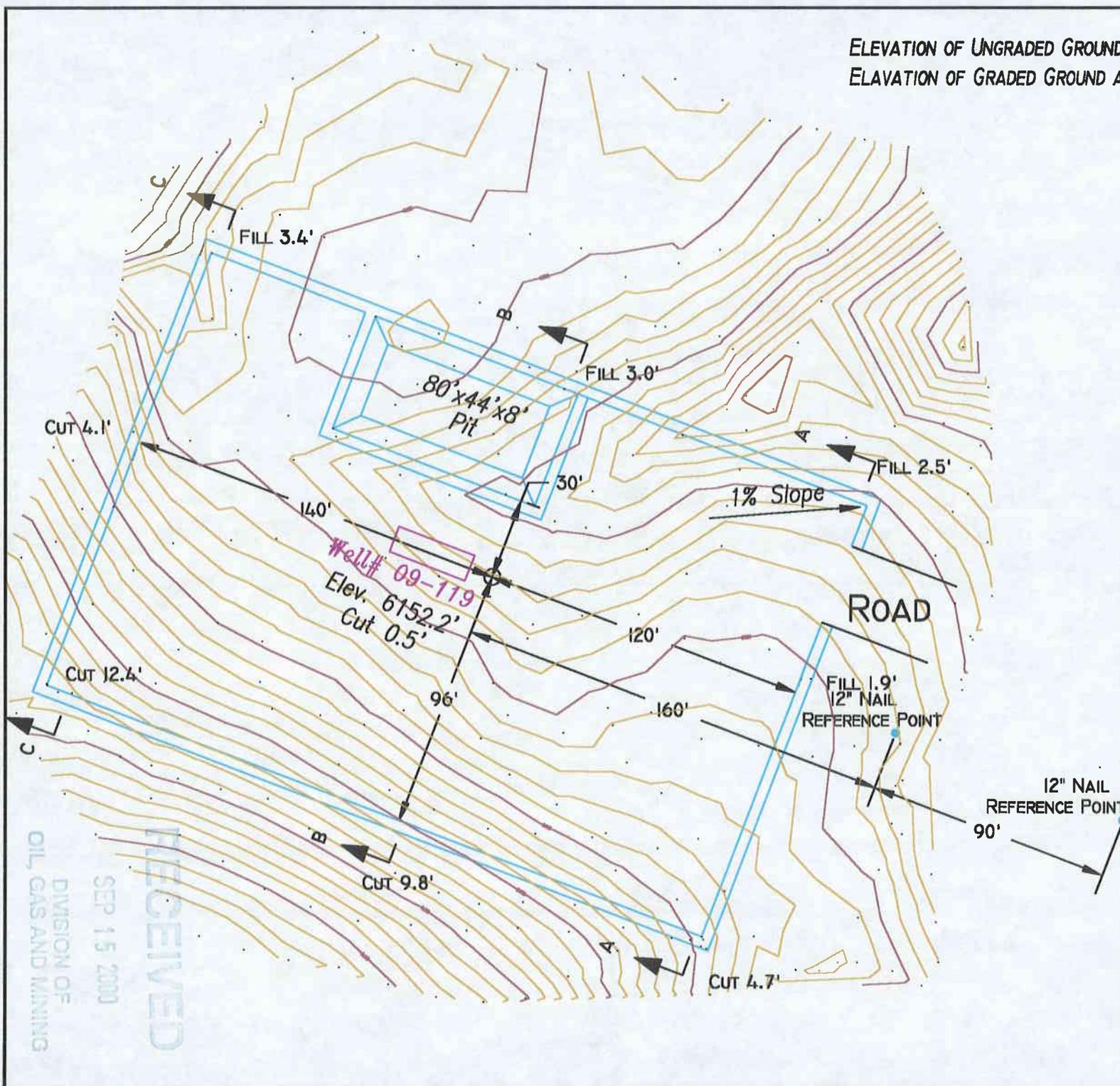


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SEP 15 2003

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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6152.2'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6151.7'

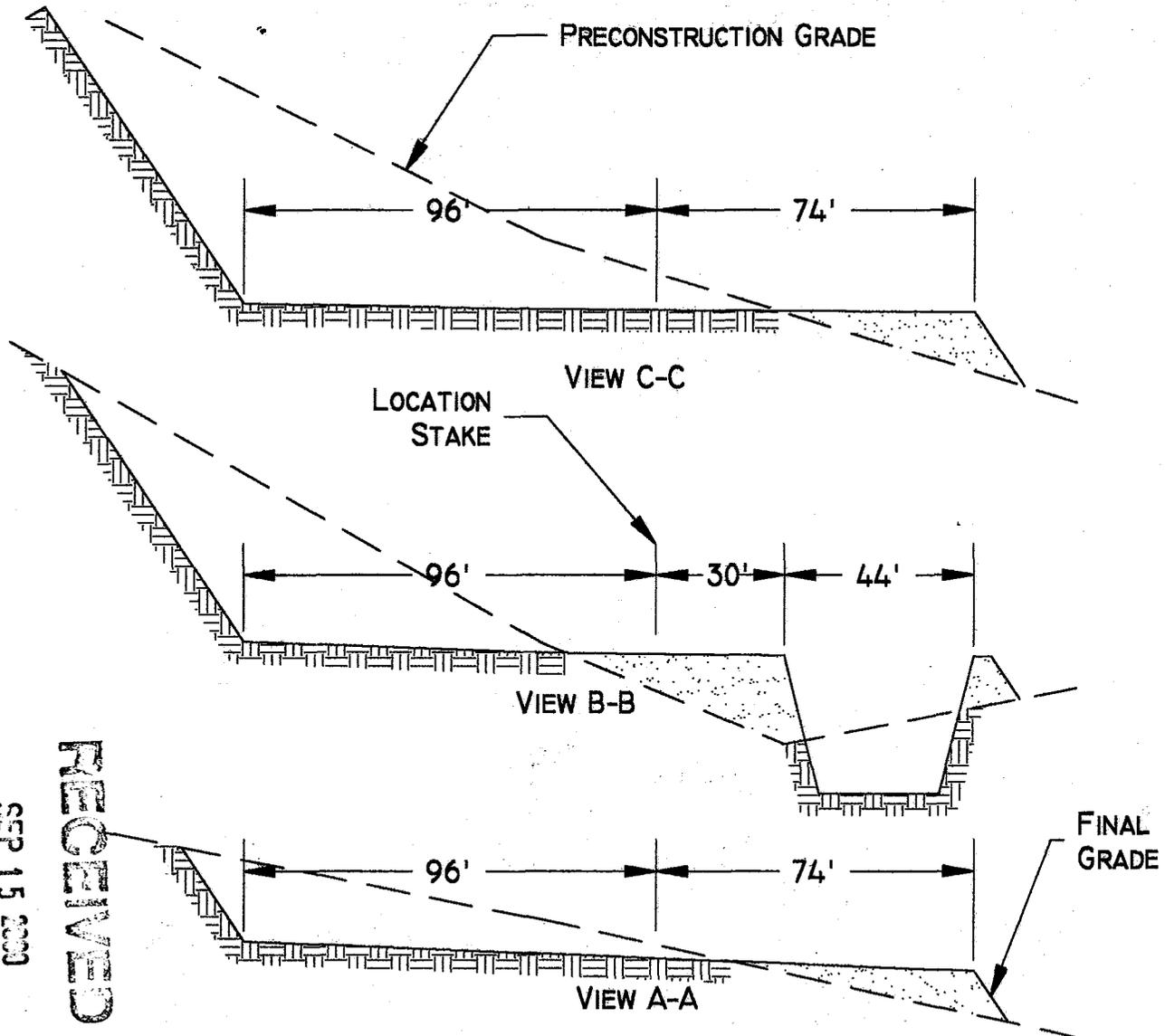


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 9, T17S, R8E, S.L.B.&M.
 WELL # 09-119

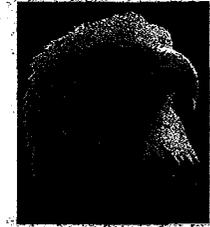
| | |
|----------------------------|-----------------------|
| Drawn By: J. STANSFIELD | Checked By: L.W.J. |
| Drawing No. A-2 | Date: 08/22/00 |
| | Scale: 1" = 50' |
| Sheet 2 of 4 | Job No. 179 |

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 DIVISION OF
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1" = 10'
 X-Section
 Scale
 1" = 40'

SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



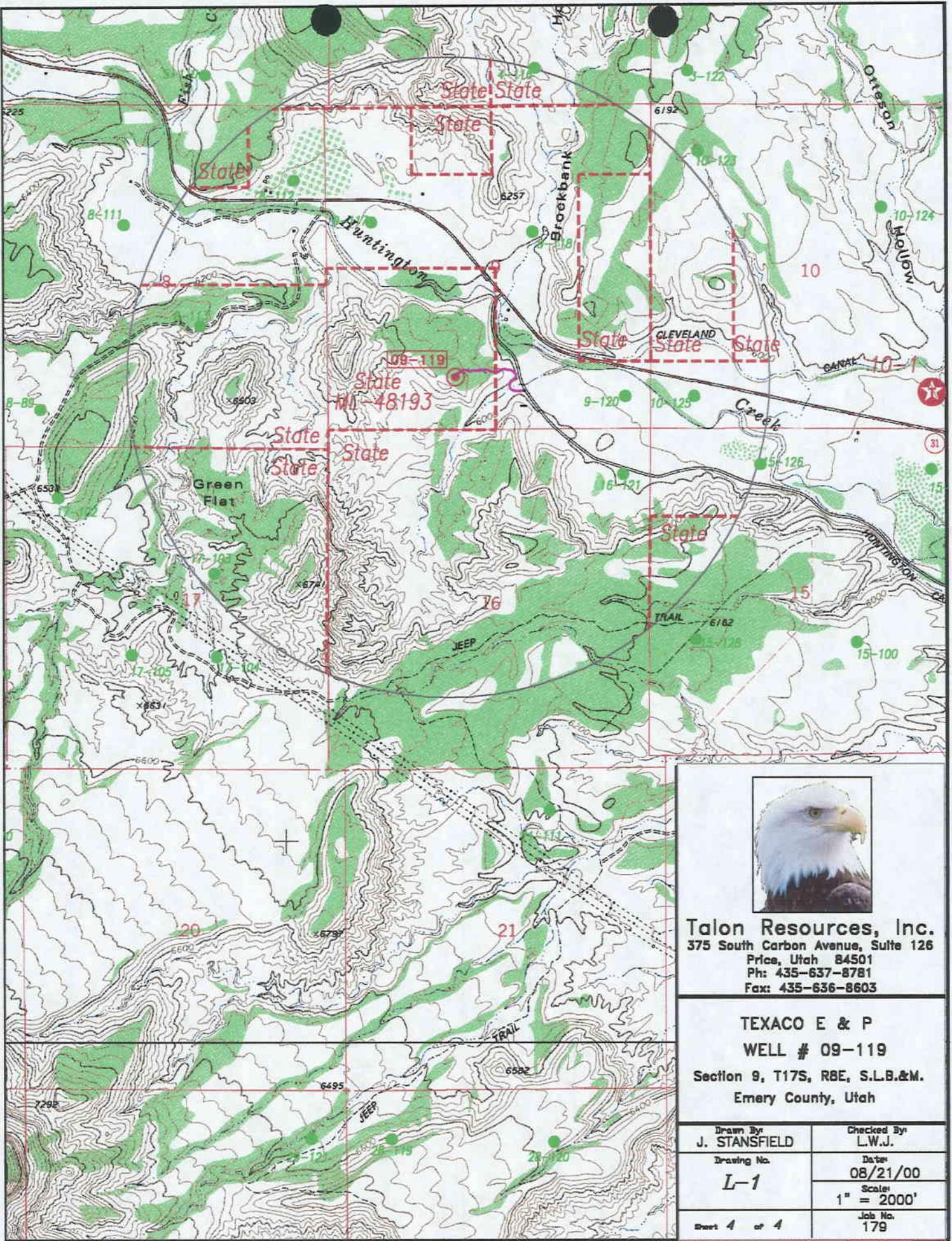
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
 TYPICAL CROSS SECTION
 Section 9, T17S, R8E, S.L.B.&M.
 WELL # 09-119

| | |
|----------------------------|-----------------------|
| Drawn By: J. STANSFIELD | Checked By: L.W.J. |
| Drawing No. A-2 | Date: 08/22/00 |
| | Scale: 1" = 40' |
| Sheet 3 of 4 | Job No. 179 |

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 DIVISION OF
 OIL, GAS AND MINING

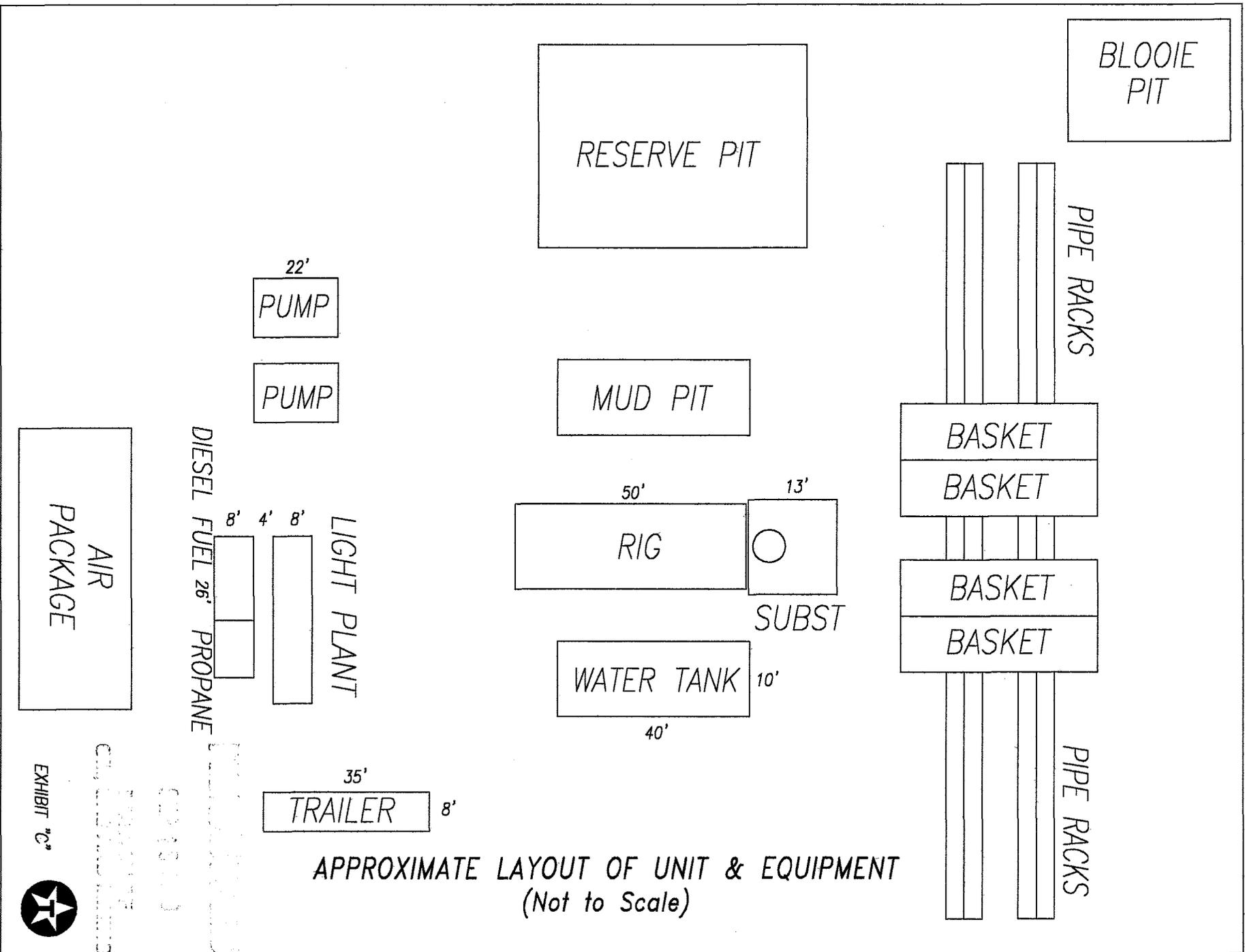
APPROXIMATE YARDAGES
 CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 4,125.8 CU, YDS.
 TOTAL CUT = 4,675.8 CU. YDS.
 TOTAL FILL = 998.6 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL # 09-119
 Section 9, T17S, R8E, S.L.B.&M.
 Emery County, Utah

| | |
|----------------------------------|-----------------------------|
| Drawn By J. STANSFIELD | Checked By L.W.J. |
| Drawing No. L-1 | Date 08/21/00 |
| | Scale 1" = 2000' |
| Sheet 4 of 4 | Job No. 179 |



APPROXIMATE LAYOUT OF UNIT & EQUIPMENT
(Not to Scale)

EXHIBIT "C"



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/15/2000

| |
|--------------------------------|
| API NO. ASSIGNED: 43-015-30437 |
|--------------------------------|

WELL NAME: ST OF UT BB 09-119
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: ROGER JOHNSON

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

SESW 09 170S 080E
 SURFACE: 0820 FSL 1954 FWL
 BOTTOM: 0820 FSL 1954 FWL
 EMERY
 UNDESIGNATED (2)

| INSPECT LOCATN BY: / / | | |
|------------------------|------------|------------|
| Tech Review | Initials | Date |
| Engineering | <i>JRB</i> | 11/10/2000 |
| Geology | | 11/14/2000 |
| Surface | | |

LEASE TYPE: 3-State
 LEASE NUMBER: ML-48193
 SURFACE OWNER: 3-State

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[] Ind[] Sta[3] Fee[]
 (No. 6049663 eff. 10/2000)
 Potash (Y/N)
 Oil Shale (Y/N) *190 - 5 (B)
 Water Permit
 (No. MUNICIPAL)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit _____
 R649-3-2. General
 Siting: _____
 ___ R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ___ R649-3-11. Directional Drill

COMMENTS: Need Presite. (Conducted 10-27-2000)

STIPULATIONS: STATEMENT OF BASIS

1. SURFACE CASING CEMENT SHALL FILL ANNULUS TO GROUND LEVEL
2. ALL FRESHWATER ZONES (USDW'S) SHALL BE PROTECTED WITH CEMENT.



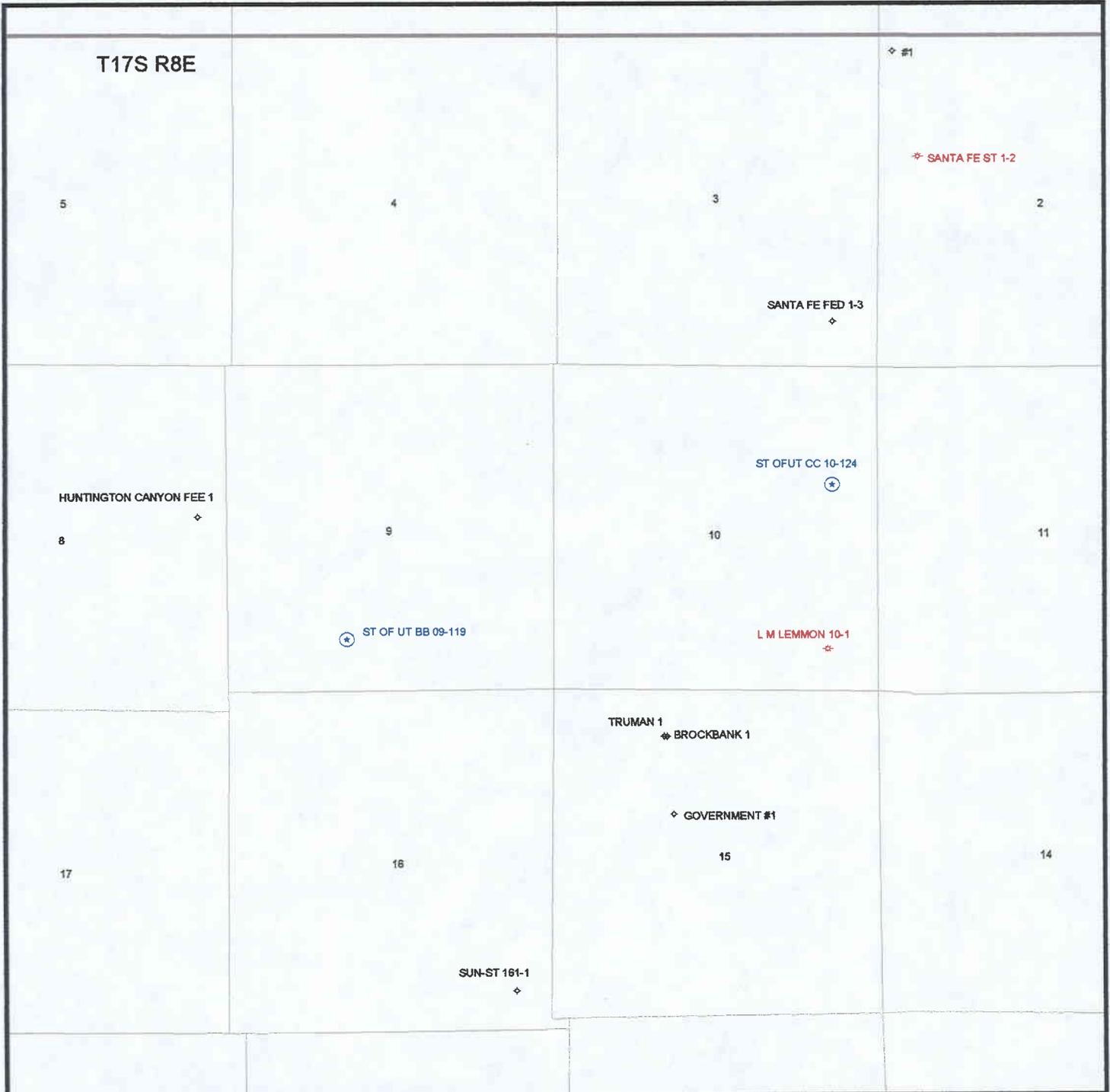
Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

FIELD: UNDESIGNATED (002)

SEC. 9 & 10, T17S, R8E,

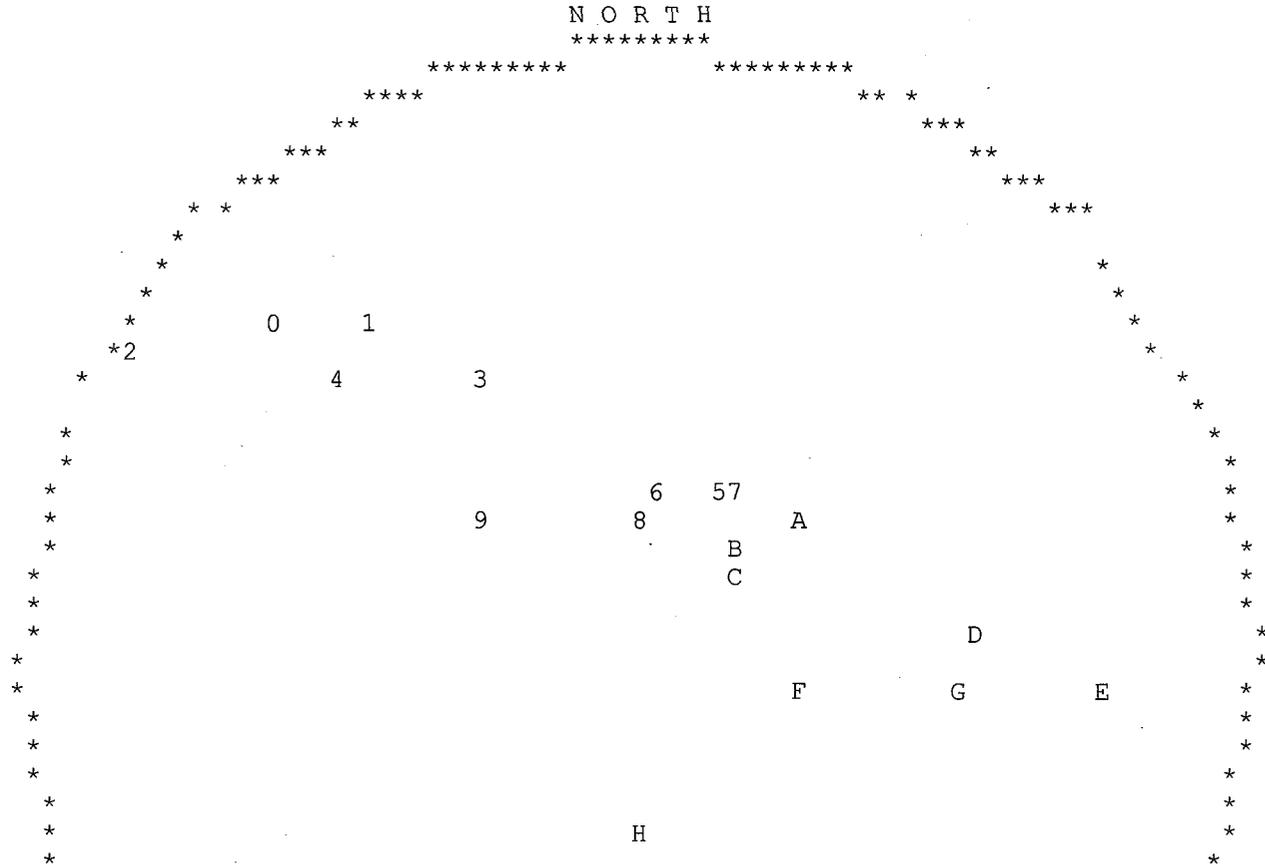
COUNTY: EMERY SPACING: R649-3-2/GEN ST

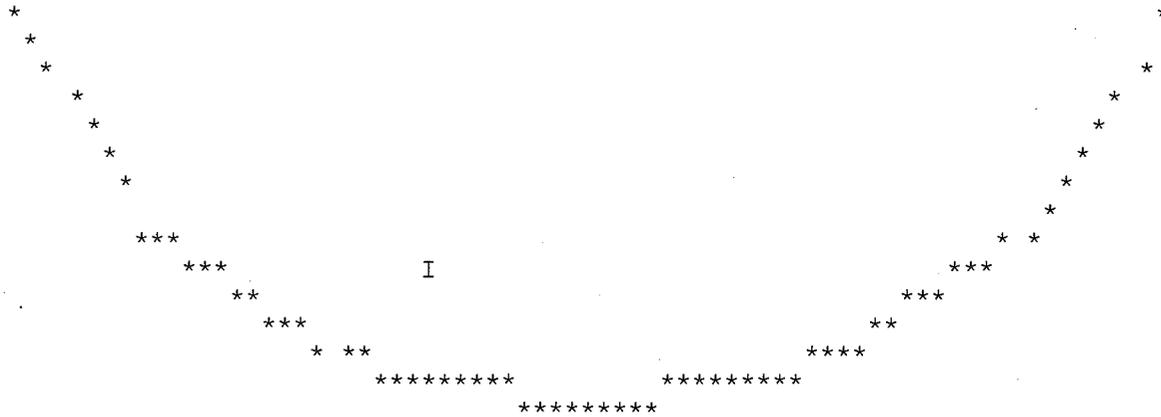


UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, OCT 19, 2000, 2:36 PM
PLOT SHOWS LOCATION OF 69 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 820 FEET, E 1954 FEET OF THE SW CORNER,
SECTION 9 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

| MAP CHAR | WATER RIGHT | QUANTITY CFS | AND/OR AC-FT | SOURCE DESCRIPTION or WELL INFO | POINT OF DIVERSION DESCRIPTION |
|----------|-------------|---------------------------------|--------------|------------------------------------|--------------------------------|
| | | | | DIAMETER DEPTH YEAR LOG NORTH EAST | CNR SEC TWN RNG B&M |
| 0 | 93 231 | .0000 | .00 | Huntington Creek | |
| | | WATER USE(S): STOCKWATERING | | | PRIORITY DATE: 00/00/18 |
| | | Rowley, Charles Homer & Ruth L. | | | Huntington |
| 0 | 93 230 | .0000 | .00 | Huntington Creek | |
| | | WATER USE(S): STOCKWATERING | | | PRIORITY DATE: 00/00/19 |
| | | Rowley, Charles Homer & Ruth L. | | | Huntington |
| 1 | 93 230 | .0000 | .00 | Huntington Creek | |
| | | WATER USE(S): STOCKWATERING | | | PRIORITY DATE: 00/00/19 |
| | | Rowley, Charles Homer & Ruth L. | | | Huntington |
| 1 | 93 347 | .0000 | .00 | Huntington Creek | |
| | | WATER USE(S): STOCKWATERING | | | PRIORITY DATE: 00/00/18 |
| | | Rowley, Charles Homer & Ruth L. | | | Huntington |

| | | | | | | | | | | | | | | | |
|---|----------------|----------|----------|--|---|------|---|----|----|----|-----|----|----|-------------------------|-------------------------|
| 5 | <u>93 1138</u> | .0000 | 50.00 | Lake Canyon Creek (Cleveland R | N | 2300 | W | 60 | S4 | 9 | 17S | 8E | SL | | |
| | | | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | | | PRIORITY DATE: 00/00/18 |
| | | | | Huntington Cleveland Irrigation Company P.O. Box 327 | | | | | | | | | | | Huntington |
| 5 | <u>93 1139</u> | .0000 | 58.00 | Lake Canyon Creek (Cleveland R | N | 2300 | W | 60 | S4 | 9 | 17S | 8E | SL | | |
| | | | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | | PRIORITY DATE: 00/00/18 | |
| | | | | Huntington Cleveland Irrigation Company P.O. Box 327 | | | | | | | | | | Huntington | |
| 5 | <u>93 950</u> | .0000 | 465.00 | Rolfson Creek (Rolfson Reservo | N | 2300 | W | 60 | S4 | 9 | 17S | 8E | SL | | |
| | | | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | | PRIORITY DATE: 01/12/19 | |
| | | | | Huntington Cleveland Irrigation Company P.O. Box 327 | | | | | | | | | | Huntington | |
| 5 | <u>93 928</u> | .0000 | 600.00 | Lake Fork Creek (Huntington Re | N | 2300 | W | 60 | S4 | 9 | 17S | 8E | SL | | |
| | | | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | | PRIORITY DATE: 07/25/19 | |
| | | | | Huntington Cleveland Irrigation Company P.O. Box 327 | | | | | | | | | | Huntington | |
| 5 | <u>93 1136</u> | .0000 | 2025.00 | Lake Fork Creek (Huntington Re | N | 2300 | W | 60 | S4 | 9 | 17S | 8E | SL | | |
| | | | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | | PRIORITY DATE: 00/00/18 | |
| | | | | Huntington Cleveland Irrigation Company P.O. Box 327 | | | | | | | | | | Huntington | |
| 5 | <u>a7941</u> | 392.2500 | .00 | Huntington Creek and Tributari | N | 2300 | W | 60 | S4 | 9 | 17S | 8E | SL | | |
| | | | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER | | | | | | | | | | PRIORITY DATE: 06/19/19 | |
| | | | | Huntington-Cleveland Irrigation Company P.O. Box 327 | | | | | | | | | | Huntington | |
| 5 | <u>a7940</u> | .0000 | 18365.33 | (4) Unnamed Reservoirs | | | | | | | | | | | |
| | | | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | | PRIORITY DATE: 06/19/19 | |
| | | | | Huntington-Cleveland Irrigation Company 55 North Main | | | | | | | | | | Huntington | |
| 5 | <u>a14107</u> | .0000 | 3000.00 | Lake Fork Creek | | | | | | | | | | | |
| | | | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER | | | | | | | | | | PRIORITY DATE: 02/28/19 | |
| | | | | State of Utah Board of Water Resources 1594 West North Temple, Ste 310 | | | | | | | | | | Salt Lake City | |
| 5 | <u>a15762</u> | .0000 | 31264.00 | Huntington Creek | | | | | | | | | | | |
| | | | | WATER USE(S): IRRIGATION MUNICIPAL POWER | | | | | | | | | | PRIORITY DATE: 07/30/19 | |
| | | | | Pacifcorp dba Utah Power & Light Compan 1407 West North Temple | | | | | | | | | | Salt Lake City | |
| 5 | <u>93 1052</u> | 10.0000 | 165.00 | Huntington Creek | N | 2290 | W | 65 | S4 | 9 | 17S | 8E | SL | | |
| | | | | WATER USE(S): IRRIGATION | | | | | | | | | | PRIORITY DATE: 01/07/19 | |
| | | | | Nielson Brothers (A Partnership) P.O. Box 620 | | | | | | | | | | Huntington | |
| 5 | <u>a7941</u> | 392.2500 | .00 | Huntington Creek and Tributari | N | 2290 | W | 65 | S4 | 9 | 17S | 8E | SL | | |
| | | | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER | | | | | | | | | | PRIORITY DATE: 06/19/19 | |
| | | | | Huntington-Cleveland Irrigation Company P.O. Box 327 | | | | | | | | | | Huntington | |
| 5 | <u>a13411</u> | 10.0000 | 165.00 | Huntington Creek | N | 2290 | W | 65 | S4 | 09 | 17S | 8E | SL | | |
| | | | | WATER USE(S): IRRIGATION | | | | | | | | | | PRIORITY DATE: 01/18/19 | |
| | | | | Nielson Bros. (a partnership) P.O. Box 620 | | | | | | | | | | Huntington | |

4356,307
497.596 *2750 FNL* *2640*
~~*350*~~

| | | | | | | | |
|---|--|--------|-----------|----------------------------------|---------------|-----------------|-------------------------|
| 6 | <u>93 1063</u> | .0000 | 130800.00 | Lake Can., Spring, Rolfson & Fis | N 2250 W | SE 9 17S 8E SL | PRIORITY DATE: 03/30/19 |
| | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING | | | | | | Salt Lake City |
| | State of Utah Board of Water Resources 1594 West North Temple, Ste 310 | | | | | | |
| 6 | <u>a3812</u> | .0000 | 10000.00 | Miller Flat Creek | | | PRIORITY DATE: 11/02/19 |
| | WATER USE(S): IRRIGATION | | | | | | Huntington |
| | Huntington-Cleveland Irrigation Company P.O. Box 327 | | | | | | |
| 7 | <u>t92-93-01</u> | .0000 | 40.00 | Huntington Creek | N 2195 W 2500 | SE 09 17S 8E SL | PRIORITY DATE: 10/06/19 |
| | WATER USE(S): OTHER | | | | | | Huntington |
| | Nielson Bros. A Partnership P.O. Box 620 | | | | | | |
| 7 | <u>t93-93-03</u> | .0000 | 40.00 | Huntington Creek | N 2195 W 2500 | SE 9 17S 8E SL | PRIORITY DATE: 00/00/18 |
| | WATER USE(S): OTHER | | | | | | Huntington |
| | Huntington-Cleveland Irrigation Company P.O. Box 327 | | | | | | |
| 8 | <u>93 1199</u> | .0000 | .00 | Huntington Creek | | | PRIORITY DATE: 00/00/19 |
| | WATER USE(S): STOCKWATERING | | | | | | Huntington |
| | Ivie, Larene Collard P.O. Box 1303 | | | | | | Huntington |
| | Collard, Duane Lynn P.O. Box 1303 | | | | | | Huntington |
| | Collard, James Ross P.O. Box 1303 | | | | | | Huntington |
| | Nielson, Lynell Collard P.O. Box 1303 | | | | | | Huntington |
| 8 | <u>93 1199</u> | .0000 | .00 | Huntington Creek | | | PRIORITY DATE: 00/00/19 |
| | WATER USE(S): STOCKWATERING | | | | | | Huntington |
| | Ivie, Larene Collard P.O. Box 1303 | | | | | | Huntington |
| | Collard, Duane Lynn P.O. Box 1303 | | | | | | Huntington |
| | Collard, James Ross P.O. Box 1303 | | | | | | Huntington |
| | Nielson, Lynell Collard P.O. Box 1303 | | | | | | Huntington |
| 8 | <u>93 235</u> | .0000 | .00 | Huntington Creek | | | PRIORITY DATE: 00/00/19 |
| | WATER USE(S): STOCKWATERING | | | | | | Huntington |
| | Ivie, William S. & Larene | | | | | | |
| 9 | <u>93 3366</u> | .0000 | .00 | Huntington Creek | | | PRIORITY DATE: 00/00/19 |
| | WATER USE(S): STOCKWATERING | | | | | | Salt Lake City |
| | State of Utah School & Institutional Tru 675 East 500 South, Suite 500 | | | | | | |
| 9 | <u>93 3366</u> | .0000 | .00 | Huntington Creek | | | PRIORITY DATE: 00/00/19 |
| | WATER USE(S): STOCKWATERING | | | | | | Salt Lake City |
| | State of Utah School & Institutional Tru 675 East 500 South, Suite 500 | | | | | | |
| A | <u>93 235</u> | .0000 | .00 | Huntington Creek | | | PRIORITY DATE: 00/00/19 |
| | WATER USE(S): STOCKWATERING | | | | | | Huntington |
| | Ivie, William S. & Larene | | | | | | |
| B | <u>93 3722</u> | 2.7200 | .00 | Deer Creek Mine Effluent Water | N 1900 W 2480 | SE 9 17S 8E SL | |

| | | | | | | | | | | |
|---|------------------|--|--|--------------------------------------|---|-----|-----------|-------|-------------------------|----------------|
| | | Huntington Cleveland Irrigation Company | P.O. Box 327 | | | | | | | Huntington |
| B | <u>93 951</u> | .0000 | 9892.62 Miller Flat Creek (Miller Flat | N 1740 | E | 160 | S4 9 17S | 8E SL | | |
| | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | Huntington Cleveland Irrigation Company | P.O. Box 327 | | | | | PRIORITY DATE: 08/03/19 | Huntington |
| B | <u>93 1138</u> | .0000 | 50.00 Lake Canyon Creek (Cleveland R | N 1740 | E | 160 | S4 9 17S | 8E SL | | |
| | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | Huntington Cleveland Irrigation Company | P.O. Box 327 | | | | | PRIORITY DATE: 00/00/18 | Huntington |
| B | <u>93 1139</u> | .0000 | 58.00 Lake Canyon Creek (Cleveland R | N 1740 | E | 160 | S4 9 17S | 8E SL | | |
| | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | Huntington Cleveland Irrigation Company | P.O. Box 327 | | | | | PRIORITY DATE: 00/00/18 | Huntington |
| B | <u>93 950</u> | .0000 | 465.00 Rolfson Creek (Rolfson Reservo | N 1740 | E | 160 | S4 9 17S | 8E SL | | |
| | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | Huntington Cleveland Irrigation Company | P.O. Box 327 | | | | | PRIORITY DATE: 01/12/19 | Huntington |
| B | <u>93 928</u> | .0000 | 600.00 Lake Fork Creek (Huntington Re | N 1740 | E | 160 | S4 9 17S | 8E SL | | |
| | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | Huntington Cleveland Irrigation Company | P.O. Box 327 | | | | | PRIORITY DATE: 07/25/19 | Huntington |
| B | <u>93 1136</u> | .0000 | 2025.00 Lake Fork Creek (Huntington Re | N 1740 | E | 160 | S4 9 17S | 8E SL | | |
| | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | Huntington Cleveland Irrigation Company | P.O. Box 327 | | | | | PRIORITY DATE: 00/00/18 | Huntington |
| B | <u>t93-93-03</u> | .0000 | 40.00 Huntington Creek | N 1740 | E | 160 | S4 9 17S | 8E SL | | |
| | | WATER USE(S): OTHER | Huntington-Cleveland Irrigation Company | P.O. Box 327 | | | | | PRIORITY DATE: 00/00/18 | Huntington |
| B | <u>a7940</u> | .0000 | 18365.33 (4) Unnamed Reservoirs | | | | | | | |
| | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER | Huntington-Cleveland Irrigation Company | 55 North Main | | | | | PRIORITY DATE: 06/19/19 | Huntington |
| B | <u>a14107</u> | .0000 | 3000.00 Lake Fork Creek | | | | | | | |
| | | WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER | State of Utah Board of Water Resources | 1594 West North Temple, Ste 310 | | | | | PRIORITY DATE: 02/28/19 | Salt Lake City |
| B | <u>a15762</u> | .0000 | 31264.00 Huntington Creek | | | | | | | |
| | | WATER USE(S): IRRIGATION MUNICIPAL POWER | Pacificorp dba Utah Power & Light Compan | 1407 West North Temple | | | | | PRIORITY DATE: 07/30/19 | Salt Lake City |
| C | <u>93 2241</u> | 21.0000 | .00 Huntington Creek | N 1540 | E | 160 | S4 9 17S | 8E SL | | |
| | | WATER USE(S): OTHER | USA Fish & Wildlife Service | P.O. Box 25486 Denver Federal Center | | | | | PRIORITY DATE: 00/00/18 | Denver |
| D | <u>t92-93-01</u> | .0000 | 40.00 Huntington Creek | N 980 | W | 500 | SE 09 17S | 8E SL | | |
| | | WATER USE(S): OTHER | | | | | | | PRIORITY DATE: 10/06/19 | |

| | | | |
|---|--|-------------------------------|----------------------------|
| | Nielson Bros. A Partnership | P.O. Box 620 | Huntington |
| D | <u>t93-93-03</u> .0000 | 40.00 Huntington Creek | N 980 W 500 SE 9 17S 8E SL |
| | WATER USE(S): OTHER | | PRIORITY DATE: 00/00/18 |
| | Huntington-Cleveland Irrigation Company | P.O. Box 327 | Huntington |
| E | <u>93 237</u> .0000 | .00 Huntington Creek | |
| | WATER USE(S): STOCKWATERING | | PRIORITY DATE: 00/00/18 |
| | Lenmon, Wilton L. | | Huntington |
| F | <u>93 236</u> .0000 | .00 Huntington Creek | |
| | WATER USE(S): STOCKWATERING | | PRIORITY DATE: 00/00/19 |
| | Gardner, Burke E. | | Huntington |
| F | <u>93 412</u> .0000 | .00 Johnnie Jensen Hollow | |
| | WATER USE(S): STOCKWATERING | | PRIORITY DATE: 00/00/18 |
| | Gardner, Burke E. | | Huntington |
| G | <u>93 236</u> .0000 | .00 Huntington Creek | |
| | WATER USE(S): STOCKWATERING | | PRIORITY DATE: 00/00/19 |
| | Gardner, Burke E. | | Huntington |
| H | <u>93 583</u> .0000 | .00 Johnnie Jensen Hollow | |
| | WATER USE(S): STOCKWATERING | | PRIORITY DATE: 00/00/19 |
| | State of Utah School & Institutional Tru | 675 East 500 South, 5th Floor | Salt Lake City |
| I | <u>93 583</u> .0000 | .00 Johnnie Jensen Hollow | |
| | WATER USE(S): STOCKWATERING | | PRIORITY DATE: 00/00/19 |
| | State of Utah School & Institutional Tru | 675 East 500 South, 5th Floor | Salt Lake City |

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Texaco Exploration and Production, Incorporated

Name & Number: State of Utah "BB" 9-119

API Number: 43-015-30437

Location: 1/4,1/4 SE SW Sec. 9 T. 17 S R. 8 E County: Emery

Geology/Ground Water:

There is a possibility of aquifers with high quality ground water which could be encountered. A search of the Division of Water Rights records revealed that there are 69 diversions including active springs creeks and ponds, however all are used for irrigation water or stock watering. A moderately permeable soil is developed on Quaternary/Tertiary Pediment Mantle which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. Units of the Emery Sandstone Member of the Mancos Shale are present at this location and may contain a minor water resource if the sandstones become well developed. If this proves to be the case, then these strata should be included within the interval protected by the surface casing string. The operator is informed of the potential for saturated Emery Sandstone Member beds and will respond to protect these aquifers by extending the surface casing string as needed. Extending the proposed casing and cementing program accordingly will adequately isolate these shallow water bearing beds. The proposed surface casing and cementing program should otherwise be sufficient to ensure the protection of the ground water resources.

Reviewer: K. Michael Hebertson

Date: 10/27/2000

Surface:

The nearest moving surface waters are in the Huntington River 1,000 feet north. Precipitation will be deflected around the location with berms, diversions and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 10/27/2000. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway. Representatives from SITLA, Pacific Corp., and DWR were invited to attend, those actually present are noted on the first page of the document.

Reviewer: K. Michael Hebertson

Date: 10/27/2000

Conditions of Approval/Application for Permit to Drill:

1. Low water crossings will be used at all the drainage crossings.
2. The location and pit are to be bermed around the cut slope.
3. Minimum 12 mil synthetic pit liner is required.
4. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
5. Site infrastructure and soil storage as per drilling location plat.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.
WELL NAME & NUMBER: State of Utah ``BB'' 9-119
API NUMBER: 43-015-30437 LEASE: ML-48193 FIELD/UNIT: Undesignated
LOCATION: 1/4, 1/4 SE SW Sec: 9 TWP: 17 S RNG: 8 E 820 FSL 1954 FWL
LEGAL WELL SITING: 660' from lease boundaries and 1320' between wells.
GPS COORD (UTM): X =497,220 E; Y =4,355,871 N Calculated (497,219;
4,355,879 using Garmin GPS field reading)

SURFACE OWNER: SITLA

PARTICIPANTS

C. Kierst & M. Hebertson (DOGM), Jeff Hall (Texaco), Don Hamilton,
Alan Child (Talon Res.) Bryant Anderson (Emery County). Brent Gardner
(Surface Owner), Chris Colt (DWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau/ This location is on a bench
accessed through Johnnie Jensen Hollow, above the Huntington River.
This is a Pinion Juniper vegetated hill which slopes to the northeast.
The location is about 1¼ miles east of the foot of the Wasatch Plateau
and ½ mile south of the Huntington, River. Utah Highway 31 is ½ mile
north.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8'
inboard pit. ~1,400' of upgraded access road is required

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: There are 3 PA
wells within the 1 mile radius of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line
and gathering system will follow the approach road. Production
facilities include a pumpjack, separator enclosure, and casing and
tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road;
soil stored in berm.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal
waste treatment system; garbage cans on location will be emptied into
a portable metal container which will be emptied into an approved
landfill. Crude oil production is not expected but if it is
encountered will be retained in tanks and sold. Drilling fluid,
completion / frac fluid and cuttings will be buried in the pit after
evaporation and slashing the pit liner. The quality and quantity of
any produced water will determine the method of disposal. Used oil
from drilling operations and support is hauled to a used oil re-cycler

and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

SURFACE FORMATION & CHARACTERISTICS: Quaternary / Tertiary Pediment Mantle covering the Upper Part the Blue Gate Shale Member (above the Emery Sandstone Member Units) of Mancos Shale, light gray, bentonitic shale and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

See SITLA Agreement. Private agreements are needed for the access road.

SURFACE AGREEMENT: See SITLA Agreement. Affidavits need to be filed.

CULTURAL RESOURCES/ARCHAEOLOGY: Archaeological survey completed and filed with the state.

OTHER OBSERVATIONS/COMMENTS

A meeting with the surface owner on Wednesday the 25th indicated that the operator had been in contact with the owners about their involvement and were working on a surface agreement. However no agreement had been reached. It is possible that an irrigation reservoir will be built on property in an area locally known as Johnnie Jensen Hollow. (Holler locally), however, no actual permits are yet approved.

ATTACHMENTS:

photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

10/27/2000 / 12:22 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>0</u> |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>2</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>10</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Based Mud | 15 | |
| Fluid containing significant levels of hazardous constituents | 20 | <u>3</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>5</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |

Final Score 20 (Level I Sensitivity)

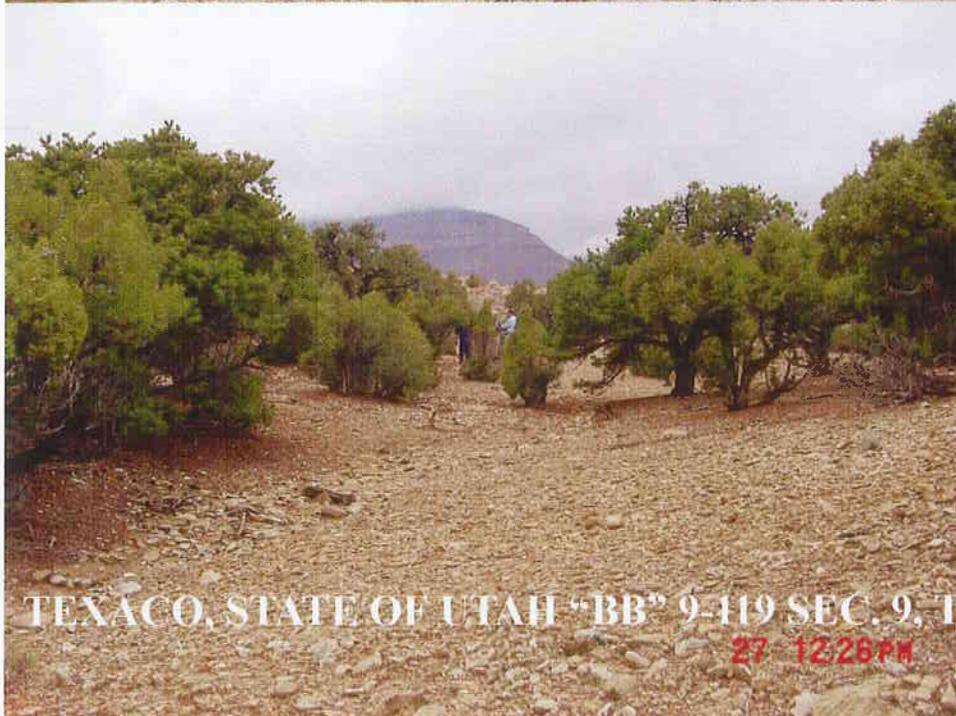
Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.



27 12:22 PM



27 12:24 PM



TEXACO, STATE OF UTAH "BB" 9-119 SEC. 9, T17S, R8E, EMERY COUNTY, API 4301530437

27 12:26 PM



27 12:28 PM

Well name:

11-00 TEXACO STATE BB 9-119

Operator: **TEXACO**

String type: **Surface**

Project ID:

43-015-30437

Location: **Emery County**

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
Next mud weight: 8.330 ppg
Next setting BHP: 3,245 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,865 ft
Injection pressure 3,865 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 300 | 8.625 | 24.00 | K-55 | ST&C | 300 | 300 | 7.972 | 14.4 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 130 | 1370 | 10.567 ✓ | 130 | 2950 | 22.75 ✓ | 6 | 263 | 41.80 J ✓ |

Prepared by: M. Hebertson
Utah Div. of Oil & Mining

Date: November 10,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: None. Surf. Cement Top w/25% hole washout, Prod Cement top w/10% hole washout
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

11-00 TEXACO STATE BB 9-119

Operator: **TEXACO**

String type: Production

Project ID:
43-015-30437

Location: Emery County

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 118 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 2,210 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 1,344 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 2,713 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 3105 | 5.5 | 17.00 | N-80 | LT&C | 3105 | 3105 | 4.767 | 107 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 1344 | 6290 | 4.681 ✓ | 1344 | 7740 | 5.76 ✓ | 46 | 348 | 7.55 J ✓ |

Prepared M. Hebertson
by: Utah Div. of Oil & Mining

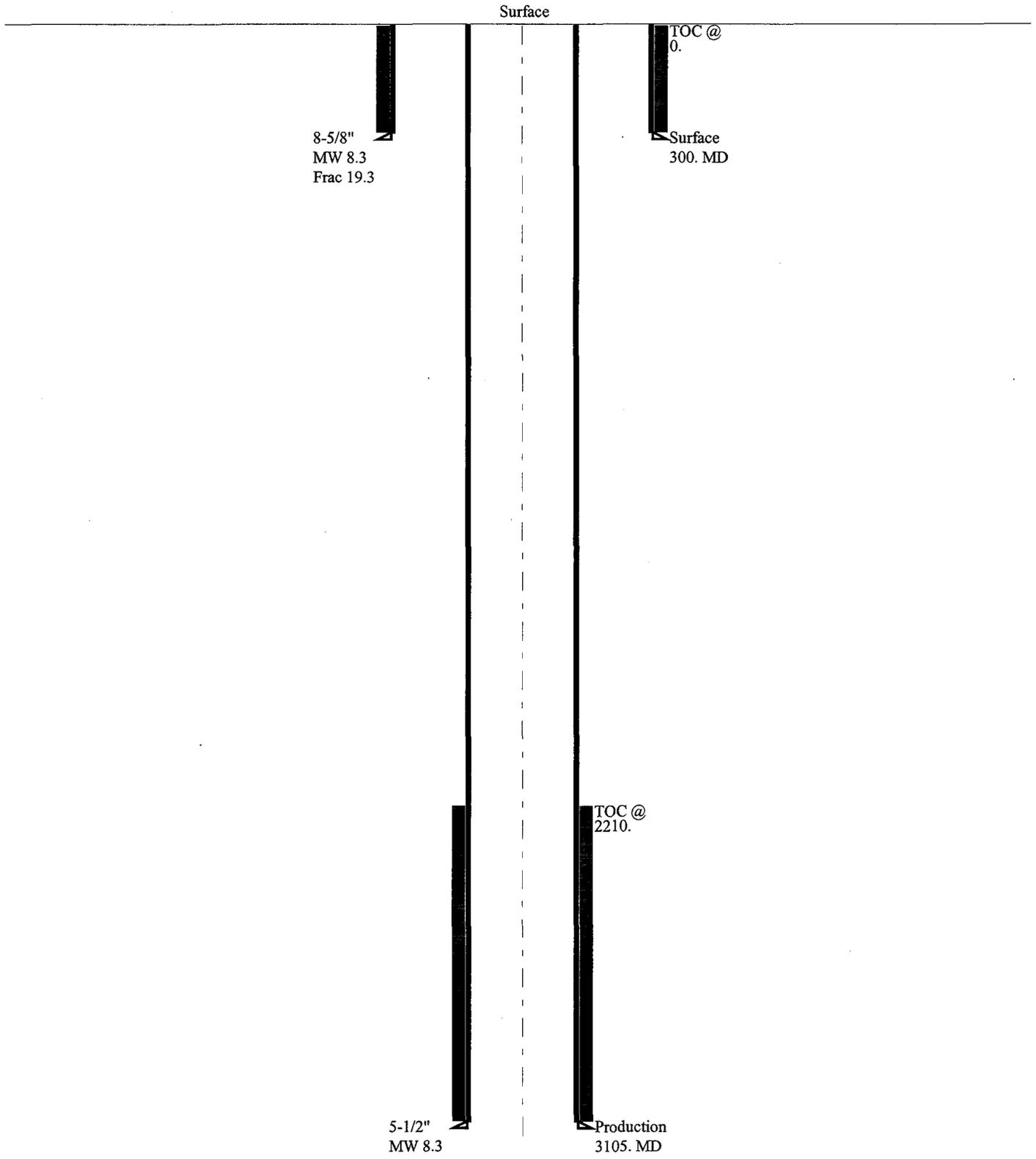
Date: November 10,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: None. Surf. Cement Top w/25% hole washout, Prod Cement top w/10% hole washout
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 3105 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

11-00 TEXACO STATE BB-119

Casing Schematic





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 14, 2000

Texaco Exploration and Production, Inc.
3300 N Butler
Farmington, NM 87401

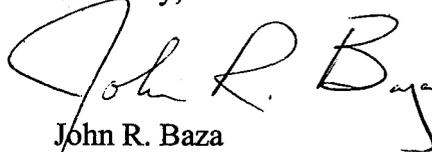
Re: State of UT BB 09-119 Well, 820' FSL, 1954' FWL, SE SW, Sec. 9, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30437.

Sincerely,


John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration and Production, Inc.
Well Name & Number State of UT BB 09-119
API Number: 43-015-30437
Lease: ML 48193

Location: SE SW Sec. 9 T. 17 South R. 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. All freshwater zones (USDW's) shall be protected with cement.

7. Surface casing cement shall fill annulus to ground level.



CONFIDENTIAL

Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

July 3, 2001

Ms. Lisah Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 9 – Sundry Notices & Reports on Wells
Wm. S. Ivie, et al 09-118 - SWNE - Section 9, T17S, R8E, Emery County, Utah
America West Group, et al 15-126 - NENW - Section 15, T17S, R8E, Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis 

Allen R. Davis
Texaco Exploration and Production Inc.
Farmington Operating Unit

RECEIVED

JUL 09 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: PATENED |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: N/A |
| 2. NAME OF OPERATOR: Texaco Exploration & Production Inc. | | 8. WELL NAME and NUMBER: Wm. S. Ivie, et al 09-118 |
| 3. ADDRESS OF OPERATOR: 3300 N. Butler CITY Farmington STATE NM ZIP 87401 | | 9. API NUMBER: 4301530443 |
| | | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1989' FNL, 1919' FEL | | COUNTY: EMERY |
| QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 9 17S 8E | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Drilling |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-16-2001 - Spot hole. Spud - 12-1/4" hole at 288' depth.
 5-17-2001 - Set conductor pipe. Run 288' of 8-5/8" pipe, 24#, K55, 8rd.
 Cement w/20 bbls fresh water, 190 sacks Class G cement w/2% S001 + 1/4# sack D029.

5-22-2001 - MIRU Ellenburg Rig #15. Test BOPE. Drill to 1050'.
 5-23-2001 - Drill from 1050' to 2831'
 5-24-2001 - Drill from 2831' to 2980' - T.D. Circulate and clean hole. POH. RU wireline loggers.
 Ran platform express f/logging TD of 2960' - 2980'
 Run 66 joints of 5-1/2", 17#, N-80, LTC, GS @ 2962', FC @ 2914'. Rig cement equipment and cement casing
 w/20 bbl CW7 spacker followed by 10 bbl water and 125 sacks of 10:2 RFC + 0.25# sacks of D029--plug
 down @ 2914, float held. Rig released at 00:30 hrs.

| | |
|---|-------------------------------------|
| NAME (PLEASE PRINT) <u>Allen R. Davis</u> | TITLE <u>Operating Unit Manager</u> |
| SIGNATURE <u><i>Allen R. Davis</i></u> | DATE <u>7/3/2001</u> |



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: WM. S. IVIE 09-118 WBSE: DD01CTA1Z6CAP API: 43-015-30443 Rpt #: 4 Date: 5/26/2001

| WELL INFO | | ELEVATIONS | | | | DEPTH/DAYS | | | | | | | | |
|------------------------------------|--|-------------------------|-------|-------|-----|---------------------------------|-----|-------------------------|---------|--------|----------|---------|---------|---------|
| FIELD: HUNTINGTON - FERRON | | RKB: 6,032.20 (ft) | | | | MD/TVD: 2,980 (ft) / 2,977 (ft) | | 24 HR ROP: | | | | | | |
| SPUD DATE: 5/22/2001 | | | | | | FOOTAGE: (ft) | | PROPOSED TD: 2,860 (ft) | | | | | | |
| RIG: ELLENBURG EXPLORATION INC. 15 | | NEXT CSG: 2.875 @ 2,800 | | | | DRILL HRS: | | AFE Days +/- Goal: | | | | | | |
| DRLG SUPRS: G. GIBBS | | | | | | COSTS | | | | | | | | |
| RIG PHONE: 453-749-0958 | | CASING | | | | | | | | | | | | |
| CELLPHONE: 618-292-6562 | | CSG | MD | TVD | TOL | LO | LNR | Est. | DH Cash | DH MOH | CompCash | CompMOH | Conteng | TOTAL |
| ENGR: STEVE GODFREY | | 5.500 | 2,962 | 2,959 | | | N | 0 | 0 | 0 | 166,500 | 40,000 | 0 | 206,500 |
| | | 8.625 | 300 | 300 | | | N | 0 | 0 | 0 | 166,500 | 40,000 | 0 | 206,500 |
| | | | | | | | | Cum | 16,140 | 1,646 | 8,233 | 33,417 | 1,766 | 61,201 |
| | | | | | | | | Daily | 824 | 1,646 | 368 | 5,911 | 119 | 8,868 |

CURRENT OP AT REP TIME: NO ACTIVITY
PLANNED OPERATIONS: NO ACTIVITY

SAFETY SUMMARY

| | | | | | |
|-----------------------|-----------------------|------------------------|--------|--------|------------|
| MANHRS WORKED: 48.00 | SAFETY MTGS ATTENDED: | DAYS SINCE LAST LTA: 4 | REC: N | F/A: N | GOVT INSP? |
| INCIDENT? NO | INCIDENT TYPE: | SAFETY COMMENTS: | | | |
| INCIDENT DESCRIPTION: | | | | | |

OPERATION SUMMARY

| HRS | P/NPT | CODE | DESCRIPTION |
|------|-------|------|-------------------------|
| 4.00 | PT | 023 | MOVE OUT ELLENBURG # 15 |

PERSONNEL DATA

| COMPANY | | # | MAN HRS | COMPANY | | # | MAN HRS |
|-----------------------|--|---|---------|---------------------|--|---|---------|
| TEXACO | | 1 | 4.00 | NIELSON CONST. | | 3 | 12.00 |
| CALLAWAY SAFETY | | 1 | 4.00 | WEATHERFORD AIR | | 1 | 4.00 |
| ELLENBURG CREW | | 3 | 12.00 | J-WEST TRUCKING CO. | | 2 | 8.00 |
| ELLENBURG TOOL PUSHER | | 1 | 4.00 | | | | |



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: WM. S. IVIE 09-118 WBSE: API: 43-015-30443 Rpt #: 2 Date: 5/24/2001

| WELL INFO | | ELEVATIONS | | | | DEPTH/DAYS | | | | | | | | |
|-----------------------------------|--|-------------------------|-----|-----|-----|---------------------------------|--------|-------------------------|---------|---------|-------|---|---|--------|
| FIELD: HUNTINGTON - FERRON | | RKB: 6,032.20 (ft) | | | | MD/TVD: 2,831 (ft) / 2,828 (ft) | | 24 HR ROP: 79.16 | | | | | | |
| SPUD DATE: 5/22/2001 | | | | | | FOOTAGE: 1,781 (ft) | | PROPOSED TD: 2,860 (ft) | | | | | | |
| RIG: ELENBURG EXPLORATION INC. 15 | | NEXT CSG: 5.500 @ 2,860 | | | | DRILL HRS: 22.50 | | AFE Days +/- Goal: | | | | | | |
| DRLG SUPRS: GJ. GIBBS | | | | | | COSTS | | | | | | | | |
| RIG PHONE: 453-749-0958 | | CASING | | | | DH Cash | DH MOH | CompCash | CompMOH | Conteng | TOTAL | | | |
| CELLPHONE: 618-292-6562 | | CSG | MD | TVD | TOL | LO | LNR | Est. | 0 | 0 | 0 | 0 | 0 | 0 |
| ENGR: STEVE GODFREY | | 8.625 | 300 | 300 | | | N | Est+OE | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | Cum | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | Daily | 67,435 | 0 | 2,431 | 0 | 0 | 73,557 |

CURRENT OP AT REP TIME: DRILLING 7-7/8" HOLE
 PLANNED OPERATIONS: DRILL TO 2980'. LD DRL. STRING.LOG, RUN 5-1/2" CSG. & CMT.

| SAFETY SUMMARY | | | | | |
|---|-------------------------|---|--------|--------|------------|
| MANHRS WORKED: 209.00 | SAFETY MTGS ATTENDED: 3 | DAYS SINCE LAST LTA: 2 | REC: N | F/A: N | GOVT INSP? |
| INCIDENT? NO | INCIDENT TYPE: | SAFETY COMMENTS: TOPICS: DRLG. NEW HOLE, BOP DRILLS & USING GOOD HAND SIGNALS | | | |
| INCIDENT DESCRIPTION: MAX. GAS OBSERVED @ 2757 - 30 UNITS. COAL 1 - 2620 - 1'. COAL 2 - 2652 - 11', COAL 3 - 2665 - 8', COAL 4 - 2681 - 1', COAL 5 - 2716 - 2', COAL 6 - 2732 - 5', COAL 7 - 2757 - 15'. | | | | | |

| OPERATION SUMMARY | | | |
|-------------------|-------|------|---|
| HRS | P/NPT | CODE | DESCRIPTION |
| 4.00 | PT | 002 | DRILL F/ 1050-1325 (CREW CHANGE) |
| 0.50 | PT | 002 | DRILL F/ 1325-1370 |
| 0.50 | PT | 012 | SURVEY @ 1339 - 3-1/2 DEGREE |
| 6.00 | PT | 002 | DRILL F/ 1370-1876 |
| 0.50 | PT | 002 | SURVEY @ 1844' - 3-1/2 DEGREES |
| 5.50 | PT | 002 | DRILL F/ 1876-2440 - 25-30 WOB, 85-90 RPM |
| 0.50 | PT | 012 | SURVEY @ 2406 - 3-1/4 DEGREES |
| 6.50 | PT | 002 | DRILL F/ 2440-2831 - 30-35 WOB, 90 RPM |

| SURVEY DATA | | | | | | | | | | | | | | | |
|-------------|-------|---------|----------|-------|-------------|------------|------|-------|---------|-------|----------|-------------|------------|------|------|
| MD | INCL | AZIMUTH | TVD | VS | N/S CUM E/W | CUM DOGLEG | MD | INCL | AZIMUTH | TVD | VS | N/S CUM E/W | CUM DOGLEG | | |
| 1,339 | 3.500 | 0.000 | 1,338.04 | 44.56 | 44.56 | 0.00 | 0.20 | 2,406 | 3.250 | 0.000 | 2,403.12 | 108.48 | 108.48 | 0.00 | 0.04 |
| 1,844 | 3.500 | 0.000 | 1,842.10 | 75.39 | 75.39 | 0.00 | 0.00 | | | | | | | | |

| BHA / HOLE CONDITIONS | | | | | | | |
|--|---------------|--------------------------------|----------|----------|----------|---------------------|-------------|
| BHA #1 | BIT # | BHA WT BELOW JARS | P/U WT | S/O WT | RT WT | TORQUE ON/OFF | HRS ON JARS |
| | | (klb) | 71 (klb) | 68 (klb) | 70 (klb) | (ft-lbf) / (ft-lbf) | |
| BHA LENGTH: 615.52 | MIN ID: 2.250 | BHA HRS SINCE LAST INSPECTION: | | | | | |
| BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe | | | | | | | |

| BITS | | | | | | | | | | | | | | | | | |
|------|-------|-------|----------|------|------|----------|-------------|----------|-----------|---|---|---|---|---|---|---|---|
| RUN | BIT # | SIZE | MANUFACT | TYPE | IADC | SERIAL # | JETS OR TFA | DEPTH IN | DEPTH OUT | I | O | D | L | B | G | O | R |
| 1RR1 | 1 | 7.875 | Reed | HP53 | 537 | W41647 | | 315.0 | | | | | | | | | |

| BIT OPERATIONS | | | | | | | | | | | | | |
|----------------|-------|---------|---------|-----|----------|-------|-------|----------|----------|---------|-----------|---------|--|
| RUN | BIT # | WOB | RPM | GPM | PRESSURE | P.BIT | HRS | 24HR FTG | 24HR ROP | CUM HRS | CUM DEPTH | CUM ROP | |
| 1RR1 | 1 | 30 / 35 | 60 / 90 | | 200 | | 22.50 | 1,781 | 79.16 | 31.50 | 2,516.0 | 79.87 | |

| MUD MATERIAL USED | | | |
|-------------------|----------|-------------|------|
| DESCRIPTION | USED | DESCRIPTION | USED |
| KCL | 2,100 LB | TAX | 0 |

| MUD GAS | | | |
|------------|---|------------|---|
| AVG. CONN: | 7 | AVG. TRIP: | 7 |
| MAX. CONN: | 7 | MAX. TRIP: | 7 |

| PERSONNEL DATA | | | | | |
|----------------|---|---------|----------|---|---------|
| COMPANY | # | MAN HRS | COMPANY | # | MAN HRS |
| TEXACO | 1 | 24.00 | ELENBURG | 9 | 72.00 |
| CALLAWAY | 1 | 24.00 | ELENBURG | 1 | 24.00 |



TEXACO EXPLORATION & PRODUCTION, INC.

MORNING REPORT

Well Name: WM. S. IVIE 09-118 WBSE: API: 43-015-30443 Rpt #: 2 Date: 5/24/2001

PERSONNEL DATA

| COMPANY | # | MAN HRS | COMPANY | # | MAN HRS |
|-----------------|---|---------|-------------------|---|---------|
| WEATHERFORD AIR | 2 | 24.00 | T&M CSG. CLEANING | 3 | 15.00 |
| NIELSON CONST. | 3 | 8.00 | PASON | 1 | 18.00 |

POB: 21

Comments

TEXACO PHONE # 435.749.0958 - CELL. # 618-292-6562
1800 CFPM AIR, WATER @ 12-15 BPH, 1 GL. CORR. INH. / 20 BBL'S, 1.5 GLS. SOAP / 20 BBL'S



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: WM. S. IVIE 09-118 WBSE: API: 43-015-30443 Rpt #: 1 Date: 5/23/2001

| WELL INFO | | ELEVATIONS | | | | DEPTH/DAYS | | | | | |
|----------------------------|--------------------------|------------|-----|-----|-----|---------------------------------|-------------------------|----------|---------|---------|--------|
| FIELD: HUNTINGTON - FERRON | RKB: 6,032.20 (ft) | | | | | MD/TVD: 1,050 (ft) / 1,050 (ft) | 24 HR ROP: 81.67 | | | | |
| SPUD DATE: 5/22/2001 | | | | | | FOOTAGE: 735 (ft) | PROPOSED TD: 2,860 (ft) | | | | |
| RIG: ELENBURG EXPLORATION | INC. 15 | | | | | DRILL HRS: 9.00 | AFE Days +/- Goal: | | | | |
| DRLG SUPRS: | NEXT CSG: 5.500 @ 28,600 | | | | | COSTS | | | | | |
| JIM McCORMICK | | | | | | DH Cash | DH MOH | CompCash | CompMOH | Conteng | TOTAL |
| RIG PHONE: | | CSG | MD | TVD | TOL | LO | LNR | Est. | | | |
| CELLPHONE: | | 8.625 | 300 | 300 | | | N | 0 | 0 | 0 | 0 |
| ENGR: | | | | | | | | Est+OE | 0 | 0 | 0 |
| STEVE GODFREY | | | | | | | | Cum | 0 | 0 | 0 |
| | | | | | | | | Daily | 46,613 | 3,234 | 0 |
| | | | | | | | | | | 0 | 51,047 |

CURRENT OP AT REP TIME: DRILLING
PLANNED OPERATIONS: DRILL TO LOGGING POINT

| SAFETY SUMMARY | | | | | |
|-----------------------|-----------------------|---|--------|--------|------------|
| MANHRS WORKED: 198.50 | SAFETY MTGS ATTENDED: | DAYS SINCE LAST LTA: 1 | REC: N | F/A: N | GOVT INSP? |
| INCIDENT? NO | INCIDENT TYPE: | SAFETY COMMENTS: Safety goggle use, unnecessary equipment for work being done | | | |
| INCIDENT DESCRIPTION: | | | | | |

| OPERATION SUMMARY | | | |
|-------------------|-------|------|---|
| HRS | P/NPT | CODE | DESCRIPTION |
| 2.00 | PT | 001 | 1030: NU BOP's and rest of blooc line |
| 1.50 | PT | 015 | 1230: Test BOP's, valves, choke lines |
| 1.00 | PT | 029 | 1400: GIH & tag cement @ 275' |
| 1.00 | PT | 029 | 1500: Drill cement --- crew change |
| 0.50 | PT | 029 | 1600: Drill cement |
| 0.50 | PT | 002 | 1630: Drill from 315' to 318' |
| 1.00 | N1 | 031 | 1700: Work on rotating head --- loose bolts |
| 4.00 | PT | 002 | 1800: Drill from 318' to 678' |
| 1.00 | PT | 031 | 2200: Work on rotating head |
| 1.00 | PT | 002 | 2300: Drill from 678' to 741' --- crew change |
| 1.00 | PT | 002 | 2400: Drill from 741' to 867' |
| 0.50 | PT | 012 | 0100: Survey --- 2-1/2 degrees @ 836' |
| 2.50 | PT | 002 | 0130: Drill from 867' to 1050 |

| SURVEY DATA | | | | | | | | | | | | | |
|-------------|-------|---------|------|------|-------------|------------|----|------|---------|-----|----|-------------|------------|
| MD | INCL | AZIMUTH | TVD | VS | N/S CUM E/W | CUM DOGLEG | MD | INCL | AZIMUTH | TVD | VS | N/S CUM E/W | CUM DOGLEG |
| 836 | 2.500 | 0.000 | 0.00 | 0.00 | 0.00 | 0.00 | | | | | | | |

| BHA / HOLE CONDITIONS | | | | | | | |
|----------------------------------|---------------|--------------------------------|--------|--------|-------|---------------------|-------------|
| BHA # 1 | BIT # | BHA WT BELOW JARS | P/U WT | S/O WT | RT WT | TORQUE ON/OFF | HRS ON JARS |
| | | (klb) | (klb) | (klb) | (klb) | (ft-lbf) / (ft-lbf) | |
| BHA LENGTH: 335.00 | MIN ID: 2.250 | BHA HRS SINCE LAST INSPECTION: | | | | | |
| BHA DESCRIPTION: 11-Drill Collar | | | | | | | |

| BITS | | | | | | | | | | | | | | | | | |
|------|-------|-------|----------|------|------|----------|-------------|----------|-----------|---|---|---|---|---|---|---|---|
| RUN | BIT # | SIZE | MANUFACT | TYPE | IADC | SERIAL # | JETS OR TFA | DEPTH IN | DEPTH OUT | I | O | D | L | B | G | O | R |
| 1RR1 | 1 | 7.875 | Reed | HP53 | 537 | W41647 | | 315.0 | | | | | | | | | |

| BIT OPERATIONS | | | | | | | | | | | | |
|----------------|-------|---------|---------|-----|----------|-------|------|----------|----------|---------|-----------|---------|
| RUN | BIT # | WOB | RPM | GPM | PRESSURE | P BIT | HRS | 24HR FTG | 24HR ROP | CUM HRS | CUM DEPTH | CUM ROP |
| 1RR1 | 1 | 10 / 25 | 60 / 90 | | 200 | | 9.00 | 735 | 81.67 | 9.00 | 735.0 | 81.67 |

| PERSONNEL DATA | | | | | | POB: 22 |
|-----------------|---|---------|-----------------|---|---------|---------|
| COMPANY | # | MAN HRS | COMPANY | # | MAN HRS | |
| TEXACO | 1 | 17.50 | NIELSON WATER | 2 | 10.00 | |
| CALLAWAY | 1 | 24.00 | PIERCE | 1 | 2.00 | |
| ELENBURG | 9 | 80.00 | QUICK TEST | 1 | 3.00 | |
| ELENBURG | 1 | 24.00 | WEATHERFORD AIR | 2 | 24.00 | |
| J-WEST TRUCKING | 2 | 12.00 | WILSON SUPPLY | 1 | 1.00 | |
| NIELSON | 1 | 1.00 | | | | |



TEXACO EXPLORATION & PRODUCTION, INC.

MORNING REPORT

Well Name: WM. S. IVIE 09-118

WBSE:

API: 43-015-30443

Rpt #: 1 Date: 5/23/2001

Comments

TEXACO PHONE -- 435.749.0958

DAILY OPERATIONAL COMMENTS

Air: 1800 cfm -- water @ 12-15 bph -- soap = 1.5 gal / 20 bbl -- corrosion inhibitor = 5 gal. / 100 bbl

[Empty area for daily operational comments]



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

RECEIVED

December 17, 2001

DEC 24 2001

DIVISION OF
OIL, GAS AND MINING

Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: **APD Extension Request**
State of Utah "BB" 9-119; 820' FSL, 1954' FWL; S9 T17S R8E
State of Utah "EE" 6-138; 478' FNL, 2047' FWL; S6 T17S R9E
Utah Federal "T" 27-85; 1709' FNL, 2447' FWL; S27 T18S R7E

Dear Ms. Cordova:

Attached are sundries for the subject wells requesting APD approval extensions. If you have any questions, please call me at (505) 325-4397.

Sincerely,

Ian M. Kephart
Production Engineer

cc: Farmington well file

IMK/imk

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193 |
| 2. NAME OF OPERATOR: Texaco North American Production, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 3300 North Butler CITY Farmington STATE NM ZIP 87401 | | 7. UNIT or CA AGREEMENT NAME: Huntington Gas (Shallow) |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 820' FSL, 1954' FWL | | 8. WELL NAME and NUMBER: State of Utah "BB" 9-119 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 9 17S R8E | | 9. API NUMBER: 4301530437 |
| COUNTY: EMERY | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Request for APD Extension |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Texaco North American Production, Inc. hereby requests a one year extension on APD approval for the subject well. The original APD approval had previously expired on 11/14/01.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-02-02
By: *[Signature]*

RECEIVED

DEC 24 2001

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR

Date: 01-01-02
Initials: *[Signature]*

| | |
|--|----------------------------------|
| NAME (PLEASE PRINT) <u>Ian Kephart</u> | TITLE <u>Production Engineer</u> |
| SIGNATURE <i>[Signature]</i> | DATE <u>12/17/01</u> |

(This space for State use only)



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

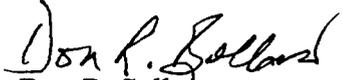
During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc
to
Chevron U. S. A Inc.

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|--------------------|------------|------------------|----------------|
| N5700 | 36 | 160S | 070E | 4301530506 | ST OF UT T 36-100 | 3 | | DRL |
| N5700 | 36 | 160S | 070E | 4301530268 | ST OF UT T 36-10 | 3 | P | GW |
| N5700 | 36 | 160S | 070E | 4301530530 | ST OF UT 36-139 | 3 | | DRL |
| N5700 | 36 | 160S | 070E | 4301530550 | ST OF UT 36-138 | 3 | | DRL |
| N5700 | 36 | 170S | 070E | 4301530382 | UTAH STATE 36-78 | 3 | P | GW |
| N5700 | 36 | 170S | 070E | 4301530508 | ST OF UT II 36-96 | 3 | | DRL |
| N5700 | 36 | 170S | 070E | 4301530509 | ST OF UT II 36-95 | 3 | | DRL |
| N5700 | 02 | 170S | 080E | 4301530533 | ST OF UT FO 02-186 | 3 | | DRL |
| N5700 | 02 | 170S | 080E | 4301530553 | ST OF UT FO 02-188 | 3 | P | GW |
| N5700 | 03 | 170S | 080E | 4301530499 | ST OF UT GG 03-122 | 3 | | DRL |
| N5700 | 03 | 170S | 080E | 4301530500 | ST OF UT HH 03-133 | 3 | P | GW |
| N5700 | 03 | 170S | 080E | 4301530549 | ST OF UT JJ 03-160 | 3 | | APD |
| N5700 | 03 | 170S | 080E | 4301530552 | ST OF UT CC 03-161 | 3 | | DRL |
| N5700 | 04 | 170S | 080E | 4301530503 | ST OF UT BB 04-116 | 3 | P | GW |
| N5700 | 04 | 170S | 080E | 4301530504 | ST OF UT GG 04-115 | 3 | P | GW |
| N5700 | 04 | 170S | 080E | 4301530554 | ST OF UT BB 04-158 | 3 | | APD |
| N5700 | 04 | 170S | 080E | 4301530555 | ST OF UT BB 04-159 | 3 | | APD |
| N5700 | 05 | 170S | 080E | 4301530479 | ST OF UT BB 05-107 | 3 | P | GW |
| N5700 | 05 | 170S | 080E | 4301530480 | ST OF UT BB 05-108 | 3 | P | GW |
| N5700 | 05 | 170S | 080E | 4301530481 | ST OF UT BB 05-109 | 3 | P | GW |
| N5700 | 05 | 170S | 080E | 4301530482 | ST OF UT BB 05-110 | 3 | P | GW |
| N5700 | 07 | 170S | 080E | 4301530396 | ST OF UT AA 07-106 | 3 | P | GW |

| | | | | | | | | |
|-------|----|------|------|------------|--------------------|---|---|-----|
| N5700 | 07 | 170S | 080E | 4301530497 | ST OF UT AA 07-105 | 3 | P | GW |
| N5700 | 08 | 170S | 080E | 4301530496 | ST OF UT BB 08-113 | 3 | | DRL |
| N5700 | 09 | 170S | 080E | 4301530437 | ST OF UT BB 09-119 | 3 | | DRL |
| N5700 | 09 | 170S | 080E | 4301530444 | ST OF UT BB 09-120 | 3 | P | GW |
| N5700 | 10 | 170S | 080E | 4301530438 | ST OF UT CC 10-124 | 3 | P | GW |
| N5700 | 10 | 170S | 080E | 4301530454 | ST OF UT CC 10-123 | 3 | P | GW |
| N5700 | 10 | 170S | 080E | 4301530458 | ST OF UT FF 10-125 | 3 | P | GW |
| N5700 | 11 | 170S | 080E | 4301530459 | ST OF UT FF 11-129 | 3 | P | GW |
| N5700 | 11 | 170S | 080E | 4301530462 | ST OF UT FF 11-130 | 3 | P | GW |
| N5700 | 14 | 170S | 080E | 4301530528 | ST OF UT 14-170 | 3 | | APD |
| N5700 | 15 | 170S | 080E | 4301530502 | ST OF UT GG 15-128 | 3 | | APD |
| N5700 | 31 | 170S | 080E | 4301530439 | ST OF UT DD 31-98 | 3 | S | GW |
| N5700 | 06 | 170S | 090E | 4301530393 | ST OF UT EE 06-138 | 3 | | APD |
| N5700 | 01 | 180S | 070E | 4301530381 | UTAH STATE 1-76 | 3 | P | GW |
| N5700 | 01 | 180S | 070E | 4301530498 | ST OF UT 01-97 | 3 | | DRL |
| N5700 | 02 | 180S | 070E | 4301530270 | ST OF UT U 2-11 | 3 | P | GW |
| N5700 | 02 | 180S | 070E | 4301530306 | ST OF UT U 2-48 | 3 | P | GW |
| N5700 | 02 | 180S | 070E | 4301530308 | ST OF UT U 2-50 | 3 | P | GW |
| N5700 | 02 | 180S | 070E | 4301530309 | ST OF UT U 2-49 | 3 | P | GW |
| N5700 | 16 | 180S | 070E | 4301530311 | ST OF UT X 16-66 | 3 | P | GW |
| N5700 | 16 | 180S | 070E | 4301530312 | ST OF UT X 16-65 | 3 | P | GW |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah |
| | | 7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u> | | 8. WELL NAME and NUMBER: See Attached List of Wells |
| 2. NAME OF OPERATOR: Chevron U.S.A. Inc. | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236 | | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells | | COUNTY: Emery |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

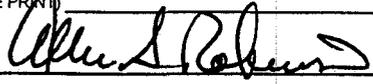
Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

| | |
|---|-------------------------------|
| NAME (PLEASE PRINT) <u>Allen S. Robinson</u> | TITLE <u>Attorney-In-Fact</u> |
| SIGNATURE  | DATE <u>April 30, 2002</u> |

(This space for State use only)

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: ST OF UT BB 09-119

Api No. 43-015-30437 LEASE TYPE: STATE

Section 09 Township 17S Range 08E County EMERY

Drilling Contractor _____ RIG # BUCKET

SPUDDED:

Date 05/12/02

Time _____

How DRY

Drilling will commence _____

Reported by FRANK BLANKENSHIP

Telephone # 1-903-520-0567

Date 05/20/2002 Signed: _____

CHD

TIPS ROBE SEC 09
43-015-30437

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE OF UTAH BB 09-119 **Drilling Activity Report** Version 5

| | | | | | | | | | | | |
|------------------------------|--|--|--|--|--|--------------------------------------|--|-----------------------------------|--|----------------------------|--|
| Measured Depth: 1,200' | | TVD: 1,200' | | PBDT: | | Proposed MD: 2,960' | | Proposed TVD: 2,960' | | | |
| DOL: 2 | | DFS: 1 | | Spud Date: 24-May-02 | | Daily Footage: 877' | | Daily Rot Hrs: 12.5 | | Total Rot Hrs: 12.5 | |
| Torque: | | Drag: | | Rot Wt: 48 | | P/U Weight: | | S/O Wt. | | Last BOP Test: | |
| Last Casing Size: 8- 5/8 " | | Set At: 323' | | TVD 323' | | Shoe Test: | | Leakoff? <input type="checkbox"/> | | N <input type="checkbox"/> | |
| Cum Rot Hrs on Casing: 12.5 | | Cum Rot Hrs on Casing Since Last Caliper: 12.5 | | Whipstock Set @: | | KOP: | | | | | |
| Liner Size: | | Set At: TVD | | Liner Top At: MD | | TVD | | | | | |
| Mud Co: | | Type: | | Sample From: | | Wt: | | FV: | | PV: | |
| Yp: | | Gel: | | | | | | | | | |
| WL API: | | HTHP: | | FC(1/32) API/HTHP: | | Solids: | | % Oil: | | % Water: | |
| MBT: | | pH: | | | | | | | | | |
| Pm: | | Pf/Mf: | | Carb: | | Cl: | | Ca/Mg: | | Bent: | |
| Solids % HG/LG: | | % DS/Bent: | | | | | | | | | |
| Engr Service | | Materials added last 24 hrs: | | | | | | | | | |
| Drig Gas: | | Max Gas: | | Conn. Gas: | | Trip Gas: | | Trip Cl: | | Remarks: | |
| Bit No. 1 | | IADC 537 | | Size 7 7/8 | | Manufacturer REED | | Serial Number O12053 | | Type HP53A | |
| Jets 20 20 20 20 | | TFA 1.2272 | | MD In 323' | | MD Out 0' | | TVD Out | | | |
| Feet -323' | | Hours 12.50 | | WOB | | RPM | | I-Row | | O-Row | |
| DC | | Loc | | B | | G | | Char | | ?Pull | |
| Cost/Ft | | | | | | | | | | | |
| Total Length of BHA: | | BHA Description: | | | | | | | | | |
| DC Size: | | DP Size: | | Hours On Jars: | | Hrs Since Last Inspection: | | | | | |
| Bit 1 | | Liner | | Stroke | | BBL/STK | | SPM | | Pressure | |
| GPM | | Jet Vel | | DP AV | | DC AV | | Bit HHP | | BHHP/SQ. IN. | |
| Pump HHP | | | | | | | | | | | |
| Survey MD 1,002' | | Angle 2.5 | | Direction | | TVD | | N/S Coordinate | | E/W Coordinate | |
| Vertical Section | | DLS | | | | | | | | | |
| Hrs. | | (From -To) hh:mm | | Operations Covering 24 Hours Ending at Midnight | | | | | | | |
| | | | | HAD ACCIDENT W/ DRILL CREM MEMBER GETTING INNER LEG PINCHED, TAKEN TO HOSPIAT. | | | | | | | |
| 1:00 | | 0:00 - 01:00 | | TEST BOPS W/ RIG PUMP TO 200 PSI. | | | | | | | |
| 3:00 | | 1:00 - 04:00 | | P/U DRILL COLLARSTAGGED CEMENT @ 250' | | | | | | | |
| 3:00 | | 4:00 - 07:00 | | DRILL CEMENT W/ MIST F/ 250'- 323' | | | | | | | |
| 10:30 | | 7:00 - 17:30 | | DRILL F/ 323'- 940' LOST RETURNS WELL GETTING WET. | | | | | | | |
| 2:30 | | 17:30 - 20:00 | | PUT MIST PUMP ON HOLE & UNLOADING HOLE W/ MIST. | | | | | | | |
| 1:00 | | 20:00 - 21:00 | | DRILL F/ 940'-1002 30K/ 120 RPM | | | | | | | |
| 0:30 | | 21:00 - 21:30 | | SURVEY 1002' 2.5 DEGREES | | | | | | | |
| 0:30 | | 21:30 - 22:00 | | REPAIR AUXILLARY DISC BRAKE SYSTEM | | | | | | | |
| 2:00 | | 22:00 - 24:00 | | DRILL F/ 1002'-1200' 30K/ 120 RPM. | | | | | | | |
| 24 hr Summary: | | | | | | | | | | | |
| Operations @ 0500 Hrs: | | DRILLING @ 1558' | | | | | | | | | |
| SAFETY; DAYS: | | EVEN: | | | | | | | | | |
| Incident Hours: | | Safety Mtgs: 2 | | Safety Hrs, Rig: 144 | | Safety Hrs, Others: 78 | | Accidents: 1 | | | |
| Incident Hours: (Cumulative) | | Safety Mtgs: (Cumulative) 2 | | Safety Hrs, Rig: (Cumulative) 144 | | Safety Hrs, Others: (Cumulative) 78 | | Accidents: (Cumulative) 1 | | | |
| Daily Mud Cost: | | Daily Tangible Cost: \$5,652 | | Daily Drilling Cost: \$75,909 | | WBS Element No. (Drig) UWDCBD2004DRL | | | | | |
| Cum Mud Cost: | | Cum Tangible Cost: \$5,652 | | Cum Drilling Cost: \$75,909 | | WBS Element No. (Comp) | | | | | |
| Daily Comp Cost | | Cum Completion Cost \$0 | | Cum Well Cost \$75,909 | | Total Appr: \$ 172,300 | | | | | |
| Daily Water Cost: | | Cum. Water Cost: \$0 | | Fuel: 1,425 | | Bulk Wt: | | ChevronTexaco 73 | | API Number: 43-015-30437 | |
| Profit Center: MCBU | | Rig: SAUER RIG 30 | | Rig Phone: 435-687-2700 | | Drilling Rep: GEORGE R. MORGAN | | | | | |
| Field: BUZZARD BENCH | | Lease: STATE OF UTAH BB | | Well #: 09-119 | | Date: 24-May-02 | | | | | |

Daily Cost Estimate

Version 5

Chevron

| | | | CAPITAL | | | EXPENSE | | |
|-------------------|--|----------------------------|------------------|---------------|------------------|------------|---------------|-------------|
| | | | WBS#: | UWDCBD2004DRL | | WBS #: | 0 | |
| Cost Element | Description | Vendor | Breakdown | Daily | Cum | Breakdown | Daily | Cum |
| 74400001 | Rig - Daywork | BILL JR. | 23,000 | 23,000 | 23,000 | | 0 | 0 |
| 74400002 | Rig - Footage / Turnkey | SAUER RIG 30 \$ 18.75 / FT | 16,500 | 16,500 | 16,500 | | 0 | 0 |
| 71290100 | Fuel - Diesel / Motor Fuels | WATER | 260 | 260 | 260 | | 0 | 0 |
| 71290300 | Utilities - Other (potable water) | | | 0 | 0 | | 0 | 0 |
| 74400003 | Rig Up / Rig Down | | | 0 | 0 | | 0 | 0 |
| | Rig Costs Total | | | 39,760 | 39,760 | | 0 | 0 |
| 66010100 | Payroll & Other Benefits | | | 0 | 0 | | 0 | 0 |
| 70000100 | Contract Labor (Roustabouts) | JIM SNOW, GARDINER, VETCO | 1,500 | 1,500 | 1,500 | | 0 | 0 |
| 70000300 | Contract Labor (Consultants) | | | 0 | 0 | | 0 | 0 |
| | Supervision Total | | | 1,500 | 1,500 | | 0 | 0 |
| 71400100 | Chemicals & Treating Agents | | | 0 | 0 | | 0 | 0 |
| 74400004 | Drilling Fluids | | 0 | 0 | 0 | | | |
| | | | | 0 | 0 | | | |
| | | | | 0 | 0 | | | |
| 71900500 | Materials, Supply, Repair Parts | | | 0 | 0 | | 0 | 0 |
| | Mud, Materials Total | | | 0 | 0 | | 0 | 0 |
| 73400300 | Other Transportation Services | | | 0 | 0 | | 0 | 0 |
| 74400006 | Dir. Survey and Service Costs | | | 0 | 0 | | 0 | 0 |
| 74400007 | Drill String Rentals and Bits | | | 0 | 0 | | 0 | 0 |
| | | | | | | | | |
| 72300100 | Surf. Equip. Rentals (w/o Oper) | | | 0 | 0 | | 0 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| 74500100 | Contract Equip. & Serv. (w/ Oper) | | | 0 | 0 | | 0 | 0 |
| | | | | | | | | |
| 75100300 | X-Ray & Insp. Serv. | | | 0 | 0 | | 0 | 0 |
| 76200300 | Comunnications 3rd party | | | 0 | 0 | | 0 | 0 |
| 74400009 | Coil Tubing | | | 0 | 0 | | 0 | 0 |
| 74400010 | Stimulation / Gravel Pack Materials | | | 0 | 0 | | 0 | 0 |
| 74400011 | Pumping Service | | | 0 | 0 | | 0 | 0 |
| 74400014 | Perforating & Electric Line Services | | | 0 | 0 | | 0 | 0 |
| 74400015 | Slickline Services | | | 0 | 0 | | 0 | 0 |
| | Contract Rentals & Services Total | | | 0 | 0 | | 0 | 0 |
| 74200300 | Solid Waste Disposal | | | 0 | 0 | | 0 | 0 |
| 74200600 | Waste Water Disposal | | | 0 | 0 | | 0 | 0 |
| | Waste Disposal Total | | | 0 | 0 | | 0 | 0 |
| 74400017 | Coring | | | 0 | 0 | | 0 | 0 |
| 74400018 | Testing | | | 0 | 0 | | 0 | 0 |
| 74400019 | Logging Wireline | | | 0 | 0 | | 0 | 0 |
| 74400021 | Logging - Mud | MUDLOGGER | 500 | 500 | 500 | | 0 | 0 |
| | Formation Evaluation Total | | | 500 | 500 | | 0 | 0 |
| 71900021 | Well Pipe -Tubing >2" | | | 0 | 0 | | 0 | 0 |
| 71900022 | Well Pipe - Casing | SURFACE | 3,152 | 3,152 | 3,152 | | 0 | 0 |
| 71900100 | Well Equipment / Materials | WELL HEAD | 2,500 | 2,500 | 2,500 | | 0 | 0 |
| 71900110 | Wellhead | | | | | | | |
| 71500100 | Surface Lifting Eq. / Materials | | | 0 | 0 | | 0 | 0 |
| | Tangible Equipment Total | | | 5,652 | 5,652 | | 0 | 0 |
| 74400024 | Cement & Cementing | FLOAT EQUIP | 1,200 | 1,200 | 1,200 | | 0 | 0 |
| 74400025 | Fishing Costs | | | 0 | 0 | | 0 | 0 |
| 74400013 | Equipment Lost in Hole | | | 0 | 0 | | 0 | 0 |
| 74500021 | Site Work / Roads / Locations | NIELSON | 23,000 | 23,000 | 23,000 | | 0 | 0 |
| 94100700 | Capitalized G&A | | 4,297 | 4,297 | 4,297 | | 0 | 0 |
| | Total Field Estimate (Daily) | | | 75,909 | | | 0 | |
| | Total Estimated Cost (Cumulative) | | | | 75,909 | | | 0 |
| | | | | \$\$\$ | Days | | \$\$\$ | Days |
| Days on Location: | 2 | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Rig: | SAUER RIG 30 | | | Prepared By: | GEORGE R. MORGAN | | | |
| Field: | BUZZARD BENCH | Lease: | STATE OF UTAH BB | Well No.: | 09-119 | Date THRU: | 05/24/2002 | |

Chevron

BUZZARD BENCH STATE OF UTAH BB 09-119

Daily Mud Report

Version 4.1

| | | | | | | | | | | |
|--|---|-------------------------|--|---------------------------------|------------------|--------------------------------|-----------------|-----------------------|-----------|------------------------|
| Spud Date: 05/24/2002 | | MD (ft): 1,200' | | TVD: 1,200' | | Present Activity: | | | | |
| Contractor: | | | Rig: SAUER RIG 30 | | | Report Number: 2 | | | | |
| Drilling Mud Supplier | | | | Report For Contract Supervisor: | | | | | | |
| MUD VOLUME (BBL) | | | | | | | | | | |
| Hole: w/ DP | | Hole: w/o DP 72 | | Pits: | | Total Circ. Vol.: | | Storage: | | |
| CIRCULATING DATA | | | | | | | | | | |
| Bbl/Min: | | Gal/Min: | | Annual Vel. (Ft./Min) | | DP: | | DC: | | |
| Circulation Pressure (PSI): 250 | | | Bottoms Up Time (Min): | | | Total Circ. Time (Min.): | | | | |
| Current Mud Properties | | | Data in Column on Right is From Drtg Activity Report | | | Mud Property Specifications | | | | |
| Sample From | | | | | | Wt: | Viscosity: | | Filtrate: | |
| Time Sample Taken | | | | | | Mud Contains | | Recommended Treatment | | |
| Flowline Temperature (Deg. F) | | | | | | | | | | |
| Depth (ft) | | | | | | | | | | |
| Weight (ppg) | | | | | | | | | | |
| Funnel Vis.(sec./qt.) API | | | Deg. F | | | | | | | |
| Plastic Viscosity cp @ | | | Deg. F | | | | | | | |
| Yield Point (lb/100 sq. ft.) | | | | | | | | | | |
| Gel Strength (lb/100 sq. ft.) 10 sec/10 min. | | | | | | | | | | |
| Filtrate API (cc/30 min.) | | | | | | | | | | |
| HTHP @ | | | Deg. F PSI | | | | | | | |
| Cake Thickness (32nd in API/HTHP) | | | | | | | | | | |
| Solids Content (% by vol.) Retort | | | | | | | | | | |
| Oil Content (% by vol.) Retort | | | | | | | | | | |
| Water Content (% by vol.) Retort | | | | | | | | | | |
| Sand Content (% by vol.) | | | | | | | | | | |
| Methylene Blue Capacity (lb/bbl. equiv.) | | | | | | | | | | |
| PH Meter @ | | | Deg. F | | | EQUIPMENT | | | | |
| Alkalinity Mud (Pm) | | | | | | Size | | Hrs/Tour | | Cost Data |
| Alkalinity Filtrate (pf/Mf) | | | | | | Centrifuge | | | | Daily Cost: \$0 |
| Carbonate Determination (mg/1000 cc) | | | | | | Degasser | | | | |
| Chloride (mg/1000 cc) | | | | | | Desander | | | | |
| Calcium (mg/1000 cc) /Mag (mg/1000 cc) | | | | | | Desilter | | | | |
| Bentonite (lb/bbl.) | | | | | | Shaker | | | | Cumulative: \$0 |
| Solids % High Gravity / % Low Gravity | | | | | | Other | | | | |
| Solids % Drill Solids / % Bentonite | | | | | | Other | | | | |
| Corrected Solids/Corrected Saltwater | | | | | | Other | | | | |
| Other | | | | | | Other | | | | |
| Remarks: | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Drilling Fluids Rep.: | | | | Home Address: | | | | Phone: | | |
| Mud or Consulting Co.: | | | | Warehouse Location: | | | | Phone: | | |
| Mud Chemical Inventory | | | | | | | | | | |
| Units | | | | | | | | | | |
| Cost/Unit | | | | | | | | | | |
| Description | | | | | | | | | | |
| Starting Inventory | | | | | | | | | | |
| Received | | | | | | | | | | |
| Used Last 24 Hours | | | | | | | | | | |
| Closing Inventory | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Time Distribution: | | Drilling: | | Trip: | | CCM: | | Other: | | |
| Circulating Information: | | n: #VALUE! | | K: ##### | | Type of Flow: | | ECD: | | |
| Profit Center: MCBU | | | WBS: UWDCBD2004DRL | | | Drilling Rep: GEORGE R. MORGAN | | | | |
| Field: BUZZARD BENCH | | Lease: STATE OF UTAH BB | | | Well No.: 09-119 | | Date: 24-May-02 | | | |

T 195 ROBE SEC 09
43-015-30437

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE OF UTAH BB 09-119 **Drilling Activity Report** Version 5

| | | | | | | | | | | | | | |
|---|------------------|--|-----------------------------|-------------------------------|-----------------------------------|--------------------------------------|--------------------------------------|---------------------------------------|---------------------------|--------------------------|--------------|---------------------------------|---------|
| Measured Depth: 2,522' | | TVD: 2,522' | | PBDT: | | Proposed MD: 2,960' | | Proposed TVD: 2,960' | | | | | |
| DOL: 3 | DFS: 2 | Spud Date: 24-May-02 | | Daily Footage: 1,322' | | Daily Rot Hrs: 22.0 | | Total Rot Hrs: 34.5 | | | | | |
| Torque: | Drag: | Rot Wt: 70 | P/U Weight: | S/O Wt. | Last BOP Test: 05/24/2002 | | ECD: 0 | | | | | | |
| Last Casing Size: 8- 5/8 " | | Set At: 323' | | TVD: 323' | | Shoe Test: | | Leakoff? Y N <input type="checkbox"/> | | | | | |
| Cum Rot Hrs on Casing: 34.5 | | Cum Rot Hrs on Casing Since Last Caliper: 34.5 | | Whipstock Set @: | | KOP: | | | | | | | |
| Liner Size: Set At: TVD | | | | Liner Top At: MD | | | | TVD | | | | | |
| Mud Co: | | Type: air mist | | Sample From: | | Wt: | | FV: | | PV: | YP: | Gel: | |
| WL API: | HTHP: | FC(1/32) API/HTHP: | | Solids: | | % Oil: | | % Water: | | % Sand: | | MBT: | pH: |
| Pm: | Pf/Mf: | Carb: | Cl: | Ca/Mg: | Bent: | Solids % HG/LG: | | % DS/Bent: | | | | | |
| Engr Service | | Materials added last 24 hrs: | | | | | | | | | | | |
| Drig Gas: | | Max Gas: | | Conn. Gas: | | Trip Gas: | | Trip Cl: | | Remarks: | | | |
| Bit No. | IADC | Size | Manufacturer | Serial Number | Type | Jets | | | | TFA | MD In | MD Out | TVD Out |
| 1 | 537 | 7 7/8 | REED | 012053 | HP53A | 20 | 20 | 20 | 20 | 1,2272 | 323' | | |
| Feet | Hours | WOB | RPM | I-Row | O-Row | DC | Loc | B | G | Char | ?Pull | Cost/Ft | |
| 2,199' | | | | | | | | | | | | | |
| Total Length of BHA: 440' | | BHA Description: BIT,BS, 15 DC,XO | | | | | | | | | | | |
| | | | | | | DC Size: | | DP Size: | | Hours On Jars: 22.0 | | Hrs Since Last Inspection: 22.0 | |
| Bit | Liner | Stroke | BBL/STK | SPM | Pressure | GPM | Jet Vel | DP AV | DC AV | Bit HHP | BHHP/SQ. IN. | Pump HHP | |
| 1 | | | | | | | | | | | | | |
| Survey MD | | Angle | Direction | TVD | | N/S Coordinate | | E/W Coordinate | | Vertical Section | | DLS | |
| 1,498' | | 3.0 | | | | | | | | | | | |
| 1,989' | | 4.0 | | | | | | | | | | | |
| 2,522' | | 3.0 | | | | | | | | | | | |
| Hrs. | (From -To) hh:mm | Operations Covering 24 Hours Ending at Midnight | | | | | | | | | | | |
| NO ACCIDENTS, NO NEAR MISSES, SAFETY MEETING HELD W/ DRILL CREWS. | | | | | | | | | | | | | |
| 1:00 | 0:00 - 01:00 | DRILL F/ 1200-1282' 30K/120 RPM, DRILLING W/ AIR MISTING | | | | | | | | | | | |
| 0:30 | 1:00 - 01:30 | RIG REPAIR, WORK ON ROTATING HEAD | | | | | | | | | | | |
| 2:30 | 1:30 - 04:00 | DRILL F/ 1282'-1498' 30K/ 120 RPM AIR MISTING | | | | | | | | | | | |
| 0:30 | 4:00 - 04:30 | SURVEY 1498'- 3 DEGREES | | | | | | | | | | | |
| 8:30 | 4:30 - 13:00 | DRILL F/ 1498'-2025 30K/ 120 RPM/ AIR MISTING | | | | | | | | | | | |
| 0:30 | 13:00 - 13:30 | SURVEY 1989- 4 DEGREES | | | | | | | | | | | |
| 0:30 | 13:30 - 14:00 | RIG SERVICE | | | | | | | | | | | |
| 10:00 | 14:00 - 24:00 | DRILL F/ 2025'-2522' 30K/ 120 RPM/ AIR MISTING | | | | | | | | | | | |
| 24 hr Summary: | | | | | | | | | | | | | |
| Operations @ 0500 Hrs: DRILLING @ 2769' | | | | | | | | | | | | | |
| EVEN: | | | | | | | | | | | | | |
| Incident Hours: | | | Safety Mtgs: 2 | | Safety Hrs, Rig: 144 | | Safety Hrs, Others: 80 | | Accidents: | | | | |
| Incident Hours: (Cumulative) | | | Safety Mtgs: (Cumulative) 4 | | Safety Hrs, Rig: (Cumulative) 288 | | Safety Hrs, Others: (Cumulative) 158 | | Accidents: (Cumulative) 1 | | | | |
| Daily Mud Cost: \$200 | | Daily Tangible Cost: | | Daily Drilling Cost: \$29,221 | | WBS Element No. (Drig) UWDCBD2004DRL | | | | | | | |
| Cum Mud Cost: \$200 | | Cum Tangible Cost: \$5,652 | | Cum Drilling Cost: \$105,130 | | WBS Element No. (Comp) | | | | | | | |
| Daily Comp Cost | | Cum Completion Cost: \$0 | | Cum Well Cost: \$105,130 | | Total Appr: \$ 172,300 | | | | | | | |
| Daily Water Cost: | | Cum. Water Cost: \$0 | | Fuel: 1,250 | | Bulk Wt: | | ChevronTexaco 73 | | API Number: 43-015-30437 | | | |
| Profit Center: MCBU | | | Rig: SAUER RIG 30 | | Rig Phone: 435-687-2700 | | Drilling Rep: GEORGE R. MORGAN | | | | | | |
| Field: BUZZARD BENCH | | | Lease: STATE OF UTAH BB | | Well #: 09-119 | | Date: 25-May-02 | | | | | | |

Daily Cost Estimate

Version 5

Chevron

| | | | CAPITAL | | | EXPENSE | | |
|----------------------|--|--------------------------|-----------|--------------------------------|----------------|-----------|---------------|-------------|
| | | | WBS#: | UWDCBD2004DRL | | WBS #: | 0 | |
| Cost Element | Description | Vendor | Breakdown | Daily | Cum | Breakdown | Daily | Cum |
| 74400001 | Rig - Daywork | | | 0 | 23,000 | | 0 | 0 |
| 74400002 | Rig - Footage / Turnkey | SAUER RIG 30 \$ 18.75/FT | 24,787 | 24,787 | 41,287 | | 0 | 0 |
| 71290100 | Fuel - Diesel / Motor Fuels | WATER | 580 | 580 | 840 | | 0 | 0 |
| 71290300 | Utilities - Other (potable water) | | | 0 | 0 | | 0 | 0 |
| 74400003 | Rig Up / Rig Down | | | 0 | 0 | | 0 | 0 |
| | Rig Costs Total | | | 25,367 | 65,127 | | 0 | 0 |
| 66010100 | Payroll & Other Benefits | CT | 1,000 | 1,000 | 1,000 | | 0 | 0 |
| 70000100 | Contract Labor (Roustabouts) | | | 0 | 1,500 | | 0 | 0 |
| 70000300 | Contract Labor (Consultants) | | | 0 | 0 | | 0 | 0 |
| | Supervision Total | | | 1,000 | 2,500 | | 0 | 0 |
| 71400100 | Chemicals & Treating Agents | INHIBITOR | 200 | 200 | 200 | | 0 | 0 |
| 74400004 | Drilling Fluids | | 0 | 0 | 0 | | | |
| | | | | 0 | 0 | | | |
| | | | | 0 | 0 | | | |
| 71900500 | Materials, Supply, Repair Parts | | | 0 | 0 | | 0 | 0 |
| | Mud, Materials Total | | | 200 | 200 | | 0 | 0 |
| 73400300 | Other Transportation Services | | | 0 | 0 | | 0 | 0 |
| 74400006 | Dir. Survey and Service Costs | | | 0 | 0 | | 0 | 0 |
| 74400007 | Drill String Rentals and Bits | | | 0 | 0 | | 0 | 0 |
| | | | | | | | | |
| 72300100 | Surf. Equip. Rentals (w/o Oper) | | | 0 | 0 | | 0 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| 74500100 | Contract Equip. & Serv. (w/ Oper) | | | 0 | 0 | | 0 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| 75100300 | X-Ray & Insp. Serv. | | | 0 | 0 | | 0 | 0 |
| 76200300 | Comunications 3rd party | | | 0 | 0 | | 0 | 0 |
| 74400009 | Coil Tubing | | | 0 | 0 | | 0 | 0 |
| 74400010 | Stimulation / Gravel Pack Materials | | | 0 | 0 | | 0 | 0 |
| 74400011 | Pumping Service | | | 0 | 0 | | 0 | 0 |
| 74400014 | Perforating & Electric Line Services | | | 0 | 0 | | 0 | 0 |
| 74400015 | Slickline Services | | | 0 | 0 | | 0 | 0 |
| | Contract Rentals & Services Total | | | 0 | 0 | | 0 | 0 |
| 74200300 | Solid Waste Disposal | | | 0 | 0 | | 0 | 0 |
| 74200600 | Waste Water Disposal | | | 0 | 0 | | 0 | 0 |
| | Waste Disposal Total | | | 0 | 0 | | 0 | 0 |
| 74400017 | Coring | | | 0 | 0 | | 0 | 0 |
| 74400018 | Testing | | | 0 | 0 | | 0 | 0 |
| 74400019 | Logging Wireline | | | 0 | 0 | | 0 | 0 |
| 74400021 | Logging - Mud | MUDLOGGER | 1,000 | 1,000 | 1,500 | | 0 | 0 |
| | Formation Evaluation Total | | | 1,000 | 1,500 | | 0 | 0 |
| 71900021 | Well Pipe -Tubing >2" | | | 0 | 0 | | 0 | 0 |
| 71900022 | Well Pipe - Casing | | | 0 | 3,152 | | 0 | 0 |
| 71900100 | Well Equipment / Materials | | | 0 | 2,500 | | 0 | 0 |
| 71900110 | Wellhead | | | | 0 | | | 0 |
| 71500100 | Surface Lifting Eq. / Materials | | | 0 | 0 | | 0 | 0 |
| | Tangible Equipment Total | | | 0 | 5,652 | | 0 | 0 |
| 74400024 | Cement & Cementing | | | 0 | 1,200 | | 0 | 0 |
| 74400025 | Fishing Costs | | | 0 | 0 | | 0 | 0 |
| 74400013 | Equipment Lost in Hole | | | 0 | 0 | | 0 | 0 |
| 74500021 | Site Work / Roads / Locations | | | 0 | 23,000 | | 0 | 0 |
| 94100700 | Capitalized G&A | | 1,654 | 1,654 | 5,951 | | 0 | 0 |
| | Total Field Estimate (Daily) | | | 29,221 | | | 0 | |
| | Total Estimated Cost (Cumulative) | | | | 105,130 | | | 0 |
| | | | | \$\$\$ | Days | | \$\$\$ | Days |
| Days on Location: 3 | | | | Original Appropriations | | | | |
| | | | | Total Appropriated | | | | |
| Rig: SAUER RIG 30 | | | | Prepared By: GEORGE R. MORGAN | | | | |
| Field: BUZZARD BENCH | Lease: STATE OF UTAH BB | Well No.: | 09-119 | Date THRU: | 05/25/2002 | | | |

TIPS ROBE SEC
43-015-30437

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE OF UTAH BB 09-119 Drilling Activity Report Version 5

| | | | | | | | | | | | | | |
|---|------------------|--|--------------|-----------------------------------|---------------------------|--------------------------------------|----------------|---------------------------------------|------------------|--------------------------|--------------|----------|---------|
| Measured Depth: 3,120' | | TVD: 3,120' | | PBDT: | | Proposed MD: 2,960' | | Proposed TVD: 2,960' | | | | | |
| DOL: 4 | DFS: 3 | Spud Date: 24-May-02 | | Daily Footage: 598' | | Daily Rot Hrs: 13.5 | | Total Rot Hrs: 48.0 | | | | | |
| Torque: | Drag: | Rot Wt: 83 | P/U Weight: | S/O Wt. | Last BOP Test: 05/24/2002 | | ECD: 0 | | | | | | |
| Last Casing Size: 8- 5/8 " | | Set At: 323' | | TVD: 323' | | Shoe Test: | | Leakoff? Y N <input type="checkbox"/> | | | | | |
| Cum Rot Hrs on Casing: 48.0 | | Cum Rot Hrs on Casing Since Last Caliper: 48.0 | | Whipstock Set @: | | KOP: | | | | | | | |
| Liner Size: | | Set At: TVD | | Liner Top At: MD | | TVD | | | | | | | |
| Mud Co: | Type: air mist | Sample From: | | Wt: | FV: | PV: | YP: | Get: | | | | | |
| WL API: | HTHP: | FC(1/32) API/HTHP: | | Solids: | % Oil: | % Water: | % Sand: | MBT: pH: | | | | | |
| Pm: | Pf/Mf: | Carb: | Cl: | Ca/Mg: | Bent: | Solids % HG/LG: | | % DS/Bent: | | | | | |
| Engr Service | | Materials added last 24 hrs: | | | | | | | | | | | |
| Drig Gas: | | Max Gas: | | Conn. Gas: | | Trip Gas: | | Trip Cl: | | | | | |
| Remarks: | | | | | | | | | | | | | |
| Bit No. | IADC | Size | Manufacturer | Serial Number | Type | Jets | | | | TFA | MD In | MD Out | TVD Out |
| 1 | 537 | 7 7/8 | REED | 012053 | HP53A | 20 | 20 | 20 | 20 | 1.2272 | 323' | 3,120' | 3,120' |
| Feet | Hours | WOB | RPM | I-Row | O-Row | DC | Loc | B | G | Char | ?Pull | Cost/Ft | |
| 2,797' | 48.00 | 30 | 120 | 2 | 2 | wc | a | e | l | | td | | |
| Total Length of BHA: 440' | | BHA Description: BIT,BS, 15 DC,XO | | | | | | | | | | | |
| DC Size: | | DP Size: | | Hours On Jars: 35.5 | | Hrs Since Last Inspection: 35.5 | | | | | | | |
| Bit | Liner | Stroke | BBL/STK | SPM | Pressure | GPM | Jet Vel | DP AV | DC AV | Bit HHP | BHHP/SQ. IN. | Pump HHP | |
| 1 | | | | | | | | | | | | | |
| Survey MD | | Angle | Direction | TVD | N/S Coordinate | | E/W Coordinate | | Vertical Section | | DLS | | |
| 500' | | 1.5 | | | | | | | | | | | |
| 2,522' | | 3.0 | | | | | | | | | | | |
| 3,113' | | 4.3 | | | | | | | | | | | |
| Hrs. | (From -To) hh:mm | Operations Covering 24 Hours Ending at Midnight | | | | | | | | | | | |
| NO ACCIDENTS, NO NEAR MISSES, SAFETY MEETING HELD WITH DRILL CREWS. | | | | | | | | | | | | | |
| 0:30 | 0:00 - 00:30 | SURVEY 2522' 3 DEGREES | | | | | | | | | | | |
| 13:30 | 0:30 - 14:00 | DRILL F/ 2522'-3120' 30K/ 120 RPM MIST DRILLING | | | | | | | | | | | |
| 0:30 | 14:00 - 14:30 | CIRCULATE | | | | | | | | | | | |
| 0:30 | 14:30 - 15:00 | SURVEY 3113' 4.25 DEGREES | | | | | | | | | | | |
| 0:30 | 15:00 - 15:30 | SERVICE RIG | | | | | | | | | | | |
| 0:30 | 15:30 - 16:00 | LOAD HOLE W/ 40 BBLs KCL WATER | | | | | | | | | | | |
| 6:00 | 16:00 - 22:00 | STARTED TOH, FIRST 2 STANDS HAD TO BACK REAM THROUGH TIGHT SPOTS, SHORT TRIPPED 5 STANDS, TOH. | | | | | | | | | | | |
| 2:00 | 22:00 - 24:00 | R/U SCHLUMBERGER & RAN PLATFORM EXPRESS LOGGER TD 3098' | | | | | | | | | | | |
| 24 hr Summary: | | | | | | | | | | | | | |
| Operations @ 0500 Hrs: TIH TO LAYDOWN DRILL STRING | | | | | | | | | | | | | |
| EVEN: | | | | | | | | | | | | | |
| Incident Hours: | | Safety Mtgs: | | Safety Hrs, Rig: 132 | | Safety Hrs, Others: 68 | | Accidents: | | | | | |
| Incident Hours: (Cumulative) | | Safety Mtgs: (Cumulative) | | Safety Hrs, Rig: (Cumulative) 420 | | Safety Hrs, Others: (Cumulative) 226 | | Accidents: (Cumulative) 1 | | | | | |
| Daily Mud Cost: \$200 | | Daily Tangible Cost: | | Daily Drilling Cost: \$22,954 | | WBS Element No. (Drig) UWDCBD2004DRL | | | | | | | |
| Cum Mud Cost: \$400 | | Cum Tangible Cost: \$5,652 | | Cum Drilling Cost: \$128,084 | | WBS Element No. (Comp) | | | | | | | |
| Daily Comp Cost | | Cum Completion Cost: \$0 | | Cum Well Cost: \$128,084 | | Total Appr: \$ 172,300 | | | | | | | |
| Daily Water Cost: | | Cum. Water Cost: \$0 | | Fuel: 1,700 | | Bulk Wt: | | ChevronTexaco 73 | | API Number: 43-015-30437 | | | |
| Profit Center: MCBU | | Rig: SAUER RIG 30 | | Rig Phone: 435-687-2700 | | Drilling Rep: GEORGE R. MORGAN | | | | | | | |
| Field: BUZZARD BENCH | | Lease: STATE OF UTAH BB | | Well #: 09-119 | | Date: 26-May-02 | | | | | | | |

Daily Cost Estimate

Version 5

Chevron

| CAPITAL | | | EXPENSE | | |
|---------|---------------|--|---------|---|--|
| WBS#: | UWDCBD2004DRL | | WBS #: | 0 | |

| Cost Element | Description | Vendor | Breakdown | Daily | Cum | Breakdown | Daily | Cum |
|--------------|--|--------------------------|-----------|---------------|---------------|-----------|----------|----------|
| 74400001 | Rig - Daywork | | | 0 | 23,000 | | 0 | 0 |
| 74400002 | Rig - Footage / Turnkey | SAUER RIG 30 \$ 18.75/FT | 12,375 | 12,375 | 53,662 | | 0 | 0 |
| 71290100 | Fuel - Diesel / Motor Fuels | WATER | 580 | 580 | 1,420 | | 0 | 0 |
| 71290300 | Utilities - Other (potable water) | | | 0 | 0 | | 0 | 0 |
| 74400003 | Rig Up / Rig Down | | | 0 | 0 | | 0 | 0 |
| | Rig Costs Total | | | 12,955 | 78,082 | | 0 | 0 |
| 66010100 | Payroll & Other Benefits | CT | 1,000 | 1,000 | 2,000 | | 0 | 0 |
| 70000100 | Contract Labor (Roustabouts) | | | 0 | 1,500 | | 0 | 0 |
| 70000300 | Contract Labor (Consultants) | | | 0 | 0 | | 0 | 0 |
| | Supervision Total | | | 1,000 | 3,500 | | 0 | 0 |
| 71400100 | Chemicals & Treating Agents | INHIBITOR | 200 | 200 | 400 | | 0 | 0 |
| 74400004 | Drilling Fluids | | 0 | 0 | 0 | | | |
| | | | | 0 | 0 | | | |
| | | | | 0 | 0 | | | |
| 71900500 | Materials, Supply, Repair Parts | | | 0 | 0 | | 0 | 0 |
| | Mud, Materials Total | | | 200 | 400 | | 0 | 0 |
| 73400300 | Other Transportation Services | | | 0 | 0 | | 0 | 0 |
| 74400006 | Dir. Survey and Service Costs | | | 0 | 0 | | 0 | 0 |
| 74400007 | Drill String Rentals and Bits | | | 0 | 0 | | 0 | 0 |
| | | | | | | | | |
| 72300100 | Surf. Equip. Rentals (w/o Oper) | | | 0 | 0 | | 0 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| 74500100 | Contract Equip. & Serv. (w/ Oper) | | | 0 | 0 | | 0 | 0 |
| | | | | | 0 | | | 0 |
| 75100300 | X-Ray & Insp. Serv. | | | 0 | 0 | | 0 | 0 |
| 76200300 | Comunciations 3rd party | | | 0 | 0 | | 0 | 0 |
| 74400009 | Coil Tubing | | | 0 | 0 | | 0 | 0 |
| 74400010 | Stimulation / Gravel Pack Materials | | | 0 | 0 | | 0 | 0 |
| 74400011 | Pumping Service | | | 0 | 0 | | 0 | 0 |
| 74400014 | Perforating & Electric Line Services | | | 0 | 0 | | 0 | 0 |
| 74400015 | Slickline Services | | | 0 | 0 | | 0 | 0 |
| | Contract Rentals & Services Total | | | 0 | 0 | | 0 | 0 |
| 74200300 | Solid Waste Disposal | | | 0 | 0 | | 0 | 0 |
| 74200600 | Waste Water Disposal | | | 0 | 0 | | 0 | 0 |
| | Waste Disposal Total | | | 0 | 0 | | 0 | 0 |
| 74400017 | Coring | | | 0 | 0 | | 0 | 0 |
| 74400018 | Testing | | | 0 | 0 | | 0 | 0 |
| 74400019 | Logging Wireline | SCHLUMBERGER | 6,500 | 6,500 | 6,500 | | 0 | 0 |
| 74400021 | Logging - Mud | MUDLOGGER | 1,000 | 1,000 | 2,500 | | 0 | 0 |
| | Formation Evaluation Total | | | 7,500 | 9,000 | | 0 | 0 |
| 71900021 | Well Pipe -Tubing >2" | | | 0 | 0 | | 0 | 0 |
| 71900022 | Well Pipe - Casing | | | 0 | 3,152 | | 0 | 0 |
| 71900100 | Well Equipment / Materials | | | 0 | 2,500 | | 0 | 0 |
| 71900110 | Wellhead | | | | 0 | | | 0 |
| 71500100 | Surface Lifting Eq. / Materials | | | 0 | 0 | | 0 | 0 |
| | Tangible Equipment Total | | | 0 | 5,652 | | 0 | 0 |
| 74400024 | Cement & Cementing | | | 0 | 1,200 | | 0 | 0 |
| 74400025 | Fishing Costs | | | 0 | 0 | | 0 | 0 |
| 74400013 | Equipment Lost in Hole | | | 0 | 0 | | 0 | 0 |
| 74500021 | Site Work / Roads / Locations | | | 0 | 23,000 | | 0 | 0 |
| 94100700 | Capitalized G&A | | 1,299 | 1,299 | 7,250 | | 0 | 0 |

| | | | | |
|--|---------------|----------------|--|----------|
| Total Field Estimate (Daily) | 22,954 | | | 0 |
| Total Estimated Cost (Cumulative) | | 128,084 | | 0 |

| | | | | | |
|---------------------|--------------------------------|--------|------|--------|------|
| Days on Location: 4 | | \$\$\$ | Days | \$\$\$ | Days |
| | Original Appropriations | | | | |
| | Total Appropriated | | | | |

| | | |
|----------------------|-------------------------|--|
| Rig: SAUER RIG 30 | | Prepared By: GEORGE R. MORGAN |
| Field: BUZZARD BENCH | Lease: STATE OF UTAH BB | Well No.: 09-119 Date THRU: 05/26/2002 |

TIPS ROBE SEC
43-015-30437

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE OF UTAH BB 09-119 **Drilling Activity Report** Version 5

| | | | | | | | | | | | | | |
|--|----------------|--|-----------------------------|-----------------------------------|---------------------------|--------------------------------------|--------------------------------------|---------------------------------------|---------------------------------|------------------|--------------|----------|--------|
| Measured Depth: 3,120' | | TVD: 3,120' | | PBTD: | | Proposed MD: 2,960' | | Proposed TVD: 2,960' | | | | | |
| DOL: 5 | DFS: 4 | Spud Date: 24-May-02 | | Daily Footage: 0' | | Daily Rot Hrs: 0.0 | | Total Rot Hrs: 48.0 | | | | | |
| Torque: | Drag: | Rot Wt: | P/U Weight: | S/O Wt. | Last BOP Test: 05/24/2002 | | | ECD: 0 | | | | | |
| Last Casing Size: 8- 5/8 " | | Set At: 323' | | TVD: 323' | | Shoe Test: | | Leakoff? Y N <input type="checkbox"/> | | | | | |
| Cum Rot Hrs on Casing: 48.0 | | Cum Rot Hrs on Casing Since Last Caliper: 48.0 | | Whipstock Set @: | | KOP: | | | | | | | |
| Liner Size: Set At: TVD | | | | Liner Top At: MD TVD | | | | | | | | | |
| Mud Co: | Type: air mist | | | Sample From: | Wt: | FV: | PV: | YP: | Get: | | | | |
| WL API: | HTHP: | FC(1/32) API/HTHP: | | Solids: | % Oil: | % Water: | % Sand: | MBT: | pH: | | | | |
| Pm: | Pf/Mf: | Carb: | Cl: | Ca/Mg: | Bent: | Solids % HG/LG: | | % DS/Bent: | | | | | |
| Engr Service | | Materials added last 24 hrs: | | | | | | | | | | | |
| Drig Gas: | | Max Gas: | | Conn. Gas: | | Trip Gas: | | Trip Cl: | | Remarks: | | | |
| Bit No. | IADC | Size | Manufacturer | Serial Number | Type | Jets | | TFA | MD In | MD Out | TVD Out | | |
| 1 | 537 | 7 7/8 | REED | 012053 | HP53A | 20 | 20 | 20 | 20 | 1.2272 | 323' | 3,120' | 3,120' |
| Feet | Hours | WOB | RPM | I-Row | O-Row | DC | Loc | B | G | Char | ?Pull | Cost/Ft | |
| 2,797' | 48.00 | 30 | 120 | 2 | 2 | wc | a | e | l | | td | | |
| Total Length of BHA: 67' | | BHA Description: BIT,BS, 2 DC,XO | | | | | | | | | | | |
| | | | | | | DC Size: | DP Size: | Hours On Jars: 35.5 | Hrs Since Last Inspection: 35.5 | | | | |
| Bit | Liner | Stroke | BBL/STK | SPM | Pressure | GPM | Jet Vel | DP AV | DC AV | Bit HHP | BHHP/SQ. IN. | Pump HHP | |
| 1 | | | | | | | | | | | | | |
| Survey MD | | Angle | Direction | TVD | | N/S Coordinate | | E/W Coordinate | | Vertical Section | DLS | | |
| 24 hr Summary: | | | | | | | | | | | | | |
| Operations @ 0500 Hrs: TIH TO W/ DRILL STRING TO CLEAN OUT HOLE. | | | | | | | | | | | | | |
| EVEN: | | | | | | | | | | | | | |
| Incident Hours: | | | Safety Mtgs: 2 | Safety Hrs, Rig: 132 | | Safety Hrs, Others: 196 | | Accidents: | | | | | |
| Incident Hours: (Cumulative) | | | Safety Mtgs: (Cumulative) 6 | Safety Hrs, Rig: (Cumulative) 552 | | Safety Hrs, Others: (Cumulative) 422 | | Accidents: (Cumulative) 1 | | | | | |
| Daily Mud Cost: \$200 | | Daily Tangible Cost: | | Daily Drilling Cost: \$13,308 | | | WBS Element No. (Drig) UWDCBD2004DRL | | | | | | |
| Cum Mud Cost: \$600 | | Cum Tangible Cost: \$5,652 | | Cum Drilling Cost: \$141,392 | | | WBS Element No. (Comp) | | | | | | |
| Daily Comp Cost | | Cum Completion Cost: \$0 | | Cum Well Cost: \$141,392 | | | Total Appr: \$ 172,300 | | | | | | |
| Daily Water Cost: | | Cum. Water Cost: \$0 | Fuel: 320 | Bulk Wt: | | ChevronTexaco 73 | | API Number: 43-015-30437 | | | | | |
| Profit Center: MCBU | | | Rig: SAUER RIG 30 | Rig Phone: 435-687-2700 | | Drilling Rep: GEORGE R. MORGAN | | | | | | | |
| Field: BUZZARD BENCH | | Lease: STATE OF UTAH BB | | Well #: 09-119 | | Date: 27-May-02 | | | | | | | |

CONFIDENTIAL

Daily Cost Estimate

Version 5

| Chevron | | | CAPITAL | | | EXPENSE | | |
|-------------------|--|--------------------------|---------------------|---------------|------------------|------------|---------------|-------------|
| | | | WBS#: UWDCBD2004DRL | | | WBS #: 0 | | |
| Cost Element | Description | Vendor | Breakdown | Daily | Cum | Breakdown | Daily | Cum |
| 74400001 | Rig - Daywork | DAY WORK | 7,700 | 7,700 | 30,700 | | 0 | 0 |
| 74400002 | Rig - Footage / Turnkey | SAUER RIG 30 \$ 18.75/FT | 0 | 0 | 53,662 | | 0 | 0 |
| 71290100 | Fuel - Diesel / Motor Fuels | WATER | 580 | 580 | 2,000 | | 0 | 0 |
| 71290300 | Utilities - Other (potable water) | | | 0 | 0 | | 0 | 0 |
| 74400003 | Rig Up / Rig Down | | | 0 | 0 | | 0 | 0 |
| | Rig Costs Total | | | 8,280 | 86,362 | | 0 | 0 |
| 66010100 | Payroll & Other Benefits | CT | 1,000 | 1,000 | 3,000 | | 0 | 0 |
| 70000100 | Contract Labor (Roustabouts) | | | 0 | 1,500 | | 0 | 0 |
| 70000300 | Contract Labor (Consultants) | VETCO | 1,075 | 1,075 | 1,075 | | 0 | 0 |
| | Supervision Total | | | 2,075 | 5,575 | | 0 | 0 |
| 71400100 | Chemicals & Treating Agents | INHIBITOR | 200 | 200 | 600 | | 0 | 0 |
| 74400004 | Drilling Fluids | | 0 | 0 | 0 | | | |
| | | | | 0 | 0 | | | |
| | | | | 0 | 0 | | | |
| 71900500 | Materials, Supply, Repair Parts | | | 0 | 0 | | 0 | 0 |
| | Mud, Materials Total | | | 200 | 600 | | 0 | 0 |
| 73400300 | Other Transportation Services | | | 0 | 0 | | 0 | 0 |
| 74400006 | Dir. Survey and Service Costs | | | 0 | 0 | | 0 | 0 |
| 74400007 | Drill String Rentals and Bits | | | 0 | 0 | | 0 | 0 |
| | | | | | | | | |
| 72300100 | Surf. Equip. Rentals (w/o Oper) | TRAILER HOUSE | 2,000 | 2,000 | 2,000 | | 0 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| 74500100 | Contract Equip. & Serv. (w/ Oper) | | | 0 | 0 | | 0 | 0 |
| | | | | | 0 | | | 0 |
| 75100300 | X-Ray & Insp. Serv. | | | 0 | 0 | | 0 | 0 |
| 76200300 | Comuncations 3rd party | | | 0 | 0 | | 0 | 0 |
| 74400009 | Coil Tubing | | | 0 | 0 | | 0 | 0 |
| 74400010 | Stimulation / Gravel Pack Materials | | | 0 | 0 | | 0 | 0 |
| 74400011 | Pumping Service | | | 0 | 0 | | 0 | 0 |
| 74400014 | Perforating & Electric Line Services | | | 0 | 0 | | 0 | 0 |
| 74400015 | Slickline Services | | | 0 | 0 | | 0 | 0 |
| | Contract Rentals & Services Total | | | 2,000 | 2,000 | | 0 | 0 |
| 74200300 | Solid Waste Disposal | | | 0 | 0 | | 0 | 0 |
| 74200600 | Waste Water Disposal | | | 0 | 0 | | 0 | 0 |
| | Waste Disposal Total | | | 0 | 0 | | 0 | 0 |
| 74400017 | Coring | | | 0 | 0 | | 0 | 0 |
| 74400018 | Testing | | | 0 | 0 | | 0 | 0 |
| 74400019 | Logging Wireline | | | 0 | 6,500 | | 0 | 0 |
| 74400021 | Logging - Mud | | | 0 | 2,500 | | 0 | 0 |
| | Formation Evaluation Total | | | 0 | 9,000 | | 0 | 0 |
| 71900021 | Well Pipe -Tubing >2" | | | 0 | 0 | | 0 | 0 |
| 71900022 | Well Pipe - Casing | | | 0 | 3,152 | | 0 | 0 |
| 71900100 | Well Equipment / Materials | | | 0 | 2,500 | | 0 | 0 |
| 71900110 | Wellhead | | | | 0 | | | 0 |
| 71500100 | Surface Lifting Eq. / Materials | | | 0 | 0 | | 0 | 0 |
| | Tangible Equipment Total | | | 0 | 5,652 | | 0 | 0 |
| 74400024 | Cement & Cementing | | | 0 | 1,200 | | 0 | 0 |
| 74400025 | Fishing Costs | | | 0 | 0 | | 0 | 0 |
| 74400013 | Equipment Lost in Hole | | | 0 | 0 | | 0 | 0 |
| 74500021 | Site Work / Roads / Locations | | | 0 | 23,000 | | 0 | 0 |
| 94100700 | Capitalized G&A | | 753 | 753 | 8,003 | | 0 | 0 |
| | Total Field Estimate (Daily) | | | 13,308 | | | 0 | |
| | Total Estimated Cost (Cumulative) | | | | 141,392 | | | 0 |
| | | | | \$\$\$ | Days | | \$\$\$ | Days |
| Days on Location: | 5 | | | | | | | |
| | Original Appropriations | | | | | | | |
| | Total Appropriated | | | | | | | |
| Rig: | SAUER RIG 30 | | | Prepared By: | GEORGE R. MORGAN | | | |
| Field: | BUZZARD BENCH | Lease: | STATE OF UTAH BB | Well No.: | 09-119 | Date THRU: | 05/27/2002 | |

7175 ROBE SEC 0
43-015-30437

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE OF UTAH BB 09-119 **Drilling Activity Report** Version 5

| | | | | | | | | | | | | | |
|------------------------------|--------|---|---|--------------------------------|--------------------------------------|--------------------------------------|---------------------------|--|---------------------------------|------------------|--------------|----------|--------|
| Measured Depth: 3,120' | | TVD: 3,120' | | PBDT: | | Proposed MD: 2,960' | | Proposed TVD: 2,960' | | | | | |
| DOL: 6 | DFS: 5 | Spud Date: 24-May-02 | | Daily Footage: 0' | | Daily Rot Hrs: 48.0 | | Total Rot Hrs: 48.0 | | | | | |
| Torque: | Drag: | Rot Wt: | P/U Weight: | S/O Wt. | Last BOP Test: 05/24/2002 | | ECD 0 | | | | | | |
| Last Casing Size: 8- 5/8 " | | Set At: 323' | | TVD 323' | | Shoe Test: | | Leakoff? Y N <input checked="" type="checkbox"/> | | | | | |
| Cum Rot Hrs on Casing: 48.0 | | Cum Rot Hrs on Casing Since Last Calliper: 48.0 | | Whipstock Set @: | | KOP: | | | | | | | |
| Liner Size: Set At: TVD | | | | Liner Top At: MD TVD | | | | | | | | | |
| Mud Co: | | Type: air mist | | Sample From: | | Wt: | FV: | PV: | YP: | Gel: | | | |
| WL API: | HTHP: | FC(1/32) API/HTHP: | | Solids: | % Oil: | % Water: | % Sand: | MBT: | pH: | | | | |
| Pm: | Pf/Mf: | Carb: | Cl: | Ca/Mg: | Bent: | Solids % HG/LG: | | % DS/Bent: | | | | | |
| Engr Service | | Materials added last 24 hrs: | | | | | | | | | | | |
| Drig Gas: | | Max Gas: | | Conn. Gas: | | Trip Gas: | | Trip Cl: | | Remarks: | | | |
| Bit No. | IADC | Size | Manufacturer | Serial Number | Type | Jets | | TFA | MD In | MD Out | TVD Out | | |
| 1 | 537 | 7 7/8 | REED | 012053 | HP53A | 20 | 20 | 20 | 20 | 1.2272 | 323' | 3,120' | 3,120' |
| Feet | Hours | WOB | RPM | I-Row | O-Row | DC | Loc | B | G | Char | ?Pull | Cost/Ft | |
| 2,797' | 48.00 | 30 | 120 | 2 | 2 | wc | a | e | l | | td | | |
| Total Length of BHA: 67' | | BHA Description: BIT,BS, 2 DC,XO | | | | | | | | | | | |
| | | | | | | DC Size: | DP Size: | Hours On Jars: 35.5 | Hrs Since Last Inspection: 35.5 | | | | |
| Bit | Liner | Stroke | BBL/STK | SPM | Pressure | GPM | Jet Vel | DP AV | DC AV | Bit HHP | BHHP/SQ. IN. | Pump HHP | |
| 1 | | | | | | | | | | | | | |
| Survey MD | | Angle | Direction | TVD | | N/S Coordinate | | E/W Coordinate | | Vertical Section | DLS | | |
| Hrs. | | (From -To) hh:mm | Operations Covering 24 Hours Ending at Midnight | | | | | | | | | | |
| 1:00 | | 0:00 - 01:00 FINISH MOVING DRILL STRING TO PIPE RACKS | | | | | | | | | | | |
| 21:30 | | 1:00 - 22:30 P/U & TIH W/ 2 DC & DP, TAG BRIDGE @ 1950', 2495', 2631', 2790', REAM W/4000 TO 6000# TO 3120' | | | | | | | | | | | |
| 0:30 | | 22:30 - 23:00 SHORT TRIP, PULLED 10' TIGHT HOLE | | | | | | | | | | | |
| 0:30 | | 23:00 - 23:30 P/U KELLY, WORK PIPE & CIRCULATE W/ AIR, PACKOFF | | | | | | | | | | | |
| 0:30 | | 23:30 - 24:00 ATTEMPT TO WORK STUCK PIPE @ 3080' | | | | | | | | | | | |
| 24 hr Summary: | | NO ACCIDENTS,SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS | | | | | | | | | | | |
| Operations @ 0500 Hrs: | | MIXING HIGH VIS PILL & WORKING PIPE | | | | | | | | | | | |
| | | EVEN: | | | | | | | | | | | |
| Incident Hours: | | Safety Mtgs: 3 | Safety Hrs, Rig: 132 | | Safety Hrs, Others: 36 | | Accidents: | | | | | | |
| Incident Hours: (Cumulative) | | Safety Mtgs: (Cumulative) 9 | Safety Hrs, Rig: (Cumulative) 684 | | Safety Hrs, Others: (Cumulative) 458 | | Accidents: (Cumulative) 1 | | | | | | |
| Daily Mud Cost: | | Daily Tangible Cost: | | Daily Drilling Cost: \$12,953 | | WBS Element No. (Drig) UWDCBD2004DRL | | | | | | | |
| Cum Mud Cost: \$2,600 | | Cum Tangible Cost: \$5,652 | | Cum Drilling Cost: \$154,346 | | WBS Element No. (Comp) | | | | | | | |
| Daily Comp Cost | | Cum Completion Cost \$0 | | Cum Well Cost \$154,346 | | Total Appr: \$ 172,300 | | | | | | | |
| Daily Water Cost: | | Cum. Water Cost: \$0 | Fuel: 1240 GAL | Bulk Wt: | ChevronTexaco 73 | | API Number: 43-015-30437 | | | | | | |
| Profit Center: MCBU | | Rig: SAUER RIG 30 | Rig Phone: 435 687-2714 | Drilling Rep: HACK BLANKENSHIP | | | | | | | | | |
| Field: BUZZARD BENCH | | Lease: STATE OF UTAH BB | | Well #: 09-119 | | Date: 28-May-02 | | | | | | | |

Daily Cost Estimate

Version 5

Chevron

| CAPITAL | | | EXPENSE | | |
|---------|---------------|--------|---------|--|--|
| WBS#: | UWDCBD2004DRL | WBS #: | 0 | | |

| Cost Element | Description | Vendor | Breakdown | Daily | Cum | Breakdown | Daily | Cum |
|-------------------|--|--------------------------|------------------|--------------------------------|------------------|------------|---------------|-------------|
| 74400001 | Rig - Daywork | DAY WORK | 8,640 | 8,640 | 39,340 | | 0 | 0 |
| 74400002 | Rig - Footage / Turnkey | SAUER RIG 30 \$ 18.75/FT | 0 | 0 | 53,662 | | 0 | 0 |
| 71290100 | Fuel - Diesel / Motor Fuels | WATER | 580 | 580 | 2,580 | | 0 | 0 |
| 71290300 | Utilities - Other (potable water) | | | 0 | 0 | | 0 | 0 |
| 74400003 | Rig Up / Rig Down | | | 0 | 0 | | 0 | 0 |
| | Rig Costs Total | | | 9,220 | 95,582 | | 0 | 0 |
| 66010100 | Payroll & Other Benefits | | | 0 | 3,000 | | 0 | 0 |
| 70000100 | Contract Labor (Roustabouts) | | | 0 | 1,500 | | 0 | 0 |
| 70000300 | Contract Labor (Consultants) | APEX | 1,000 | 1,000 | 1,000 | | 0 | 0 |
| | Supervision Total | | | 1,000 | 6,575 | | 0 | 0 |
| 71400100 | Chemicals & Treating Agents | | | 0 | 600 | | 0 | 0 |
| 74400004 | Drilling Fluids | | 2,000 | 2,000 | 2,000 | | | |
| | | | | 0 | 0 | | | 0 |
| | | | | 0 | 0 | | | |
| 71900500 | Materials, Supply, Repair Parts | | | 0 | 0 | | 0 | 0 |
| | Mud, Materials Total | | | 2,000 | 2,600 | | 0 | 0 |
| 73400300 | Other Transportation Services | | | 0 | 0 | | 0 | 0 |
| 74400006 | Dir. Survey and Service Costs | | | 0 | 0 | | 0 | 0 |
| 74400007 | Drill String Rentals and Bits | | | 0 | 0 | | 0 | 0 |
| | | | | | | | | |
| 72300100 | Surf. Equip. Rentals (w/o Oper) | TRAILER HOUSE | | 0 | 2,000 | | 0 | 0 |
| | | | | | | | | |
| | | | | | | | | |
| 74500100 | Contract Equip. & Serv. (w/ Oper) | | | 0 | 0 | | 0 | 0 |
| | | | | | 0 | | | 0 |
| 75100300 | X-Ray & Insp. Serv. | | | 0 | 0 | | 0 | 0 |
| 76200300 | Comunciations 3rd party | | | 0 | 0 | | 0 | 0 |
| 74400009 | Coil Tubing | | | 0 | 0 | | 0 | 0 |
| 74400010 | Stimulation / Gravel Pack Materials | | | 0 | 0 | | 0 | 0 |
| 74400011 | Pumping Service | | | 0 | 0 | | 0 | 0 |
| 74400014 | Perforating & Electric Line Services | | | 0 | 0 | | 0 | 0 |
| 74400015 | Slickline Services | | | 0 | 0 | | 0 | 0 |
| | Contract Rentals & Services Total | | | 0 | 2,000 | | 0 | 0 |
| 74200300 | Solid Waste Disposal | | | 0 | 0 | | 0 | 0 |
| 74200600 | Waste Water Disposal | | | 0 | 0 | | 0 | 0 |
| | Waste Disposal Total | | | 0 | 0 | | 0 | 0 |
| 74400017 | Coring | | | 0 | 0 | | 0 | 0 |
| 74400018 | Testing | | | 0 | 0 | | 0 | 0 |
| 74400019 | Logging Wireline | | | 0 | 6,500 | | 0 | 0 |
| 74400021 | Logging - Mud | | | 0 | 2,500 | | 0 | 0 |
| | Formation Evaluation Total | | | 0 | 9,000 | | 0 | 0 |
| 71900021 | Well Pipe -Tubing >2" | | | 0 | 0 | | 0 | 0 |
| 71900022 | Well Pipe - Casing | | | 0 | 3,152 | | 0 | 0 |
| 71900100 | Well Equipment / Materials | | | 0 | 2,500 | | 0 | 0 |
| 71900110 | Wellhead | | | | 0 | | | 0 |
| 71500100 | Surface Lifting Eq. / Materials | | | 0 | 0 | | 0 | 0 |
| | Tangible Equipment Total | | | 0 | 5,652 | | 0 | 0 |
| 74400024 | Cement & Cementing | | | 0 | 1,200 | | 0 | 0 |
| 74400025 | Fishing Costs | | | 0 | 0 | | 0 | 0 |
| 74400013 | Equipment Lost in Hole | | | 0 | 0 | | 0 | 0 |
| 74500021 | Site Work / Roads / Locations | | | 0 | 23,000 | | 0 | 0 |
| 94100700 | Capitalized G&A | | 733 | 733 | 8,737 | | 0 | 0 |
| | Total Field Estimate (Daily) | | | 12,953 | | | 0 | |
| | Total Estimated Cost (Cumulative) | | | | 154,346 | | | 0 |
| | | | | \$\$\$ | Days | | \$\$\$ | Days |
| Days on Location: | 6 | | | Original Appropriations | | | | |
| | | | | Total Appropriated | | | | |
| Rig: | SAUER RIG 30 | | | Prepared By: | HACK BLANKENSHIP | | | |
| Field: | BUZZARD BENCH | Lease: | STATE OF UTAH BB | Well No.: | 09-119 | Date THRU: | 05/28/2002 | |

T 175 ROBE 2009
43-015-30437

CONFIDENTIAL

ChevronTexaco BUZZARD BENCH STATE OF UTAH BB 09-119 **Drilling Activity Report** Version 5

| | | | | | | | | | | | | | |
|--|------------------|---|--------------|-----------------------------------|----------------|--------------------------------------|----------------|--|------------------|--------------------------|--------------|----------|--------|
| Measured Depth: 3,120' | | TVD: 3,120' | | PBDT: | | Proposed MD: 2,960' | | Proposed TVD: 2,960' | | | | | |
| DOL: 7 | | DFS: 6 | | Spud Date: 24-May-02 | | Daily Footage: 0' | | Daily Rot Hrs: 48.0 | | | | | |
| Torque: | | Drag: | | Rot Wt: | | P/U Weight: | | S/O Wt: | | | | | |
| Last Casing Size: 5-1/2" | | Set At: 2,983' | | TVD: 2,983' | | Shoe Test: | | Leakoff? Y N <input checked="" type="checkbox"/> | | | | | |
| Cum Rot Hrs on Casing: 48.0 | | Cum Rot Hrs on Casing Since Last Caliper: 48.0 | | Whipstock Set @: | | KOP: | | | | | | | |
| Liner Size: | | Set At: TVD | | Liner Top At: MD | | TVD | | | | | | | |
| Mud Co: | | Type: air mist | | Sample From: | | Wt: | | FV: PV: YP: Gel: | | | | | |
| WL API: | | HTHP: | | FC(1/32) API/HTHP: | | Solids: | | % Oil: % Water: % Sand: MBT: pH: | | | | | |
| Pm: | | Pf/Mf: | | Carb: | | Cl: | | Ca/Mg: Bent: Solids % HG/LG: % DS/Bent: | | | | | |
| Engr Service | | Materials added last 24 hrs: | | | | | | | | | | | |
| Drig Gas: | | Max Gas: | | Conn. Gas: | | Trip Gas: | | Trip Cl: Remarks: | | | | | |
| Bit No. | IADC | Size | Manufacturer | Serial Number | Type | Jets | | TFA | MD In | MD Out | TVD Out | | |
| 1 | 537 | 7 7/8 | REED | 012053 | HP53A | 20 | 20 | 20 | 20 | 1.2272 | 323' | 3,120' | 3,120' |
| Feet | Hours | WOB | RPM | I-Row | O-Row | DC | Loc | B | G | Char | ?Pull | Cost/Ft | |
| 2,797' | 48.00 | 30 | 120 | 2 | 2 | wc | a | e | l | | td | | |
| Total Length of BHA: 67' | | BHA Description: BIT,BS, 2 DC,XO | | | | | | | | | | | |
| | | DC Size: | | DP Size: | | Hours On Jars: 35.5 | | Hrs Since Last Inspection: 35.5 | | | | | |
| Bit | Liner | Stroke | BBL/STK | SPM | Pressure | GPM | Jet Vel | DP AV | DC AV | Bit HHP | BHHP/SQ. IN. | Pump HHP | |
| 1 | | | | | | | | | | | | | |
| Survey MD | | Angle | Direction | TVD | N/S Coordinate | | E/W Coordinate | | Vertical Section | | DLS | | |
| | | | | | | | | | | | | | |
| Hrs. | (From -To) hh:mm | Operations Covering 24 Hours Ending at Midnight | | | | | | | | | | | |
| 9:30 | 0:00 - 09:30 | WORK TIGHT HOLE FROM 3080' TO 2970' PUMPING W/ WATER, MIX & SPOT HIGH VISCOSITY PILL, 45 VIS, 9.0 WT 50 BBL TOTAL | | | | | | | | | | | |
| 2:30 | 9:30 - 12:00 | WIPER TRIP W/ 20 STANDS TO 1730', TIH TO 3060', TAG FILL | | | | | | | | | | | |
| 0:30 | 12:00 - 12:30 | SPOT 50 BBL HIGH VIS PILL | | | | | | | | | | | |
| 3:00 | 12:30 - 15:30 | SAFETY MEETING W/ CASING CREW, R/U & L/D DRILL STRING | | | | | | | | | | | |
| 3:00 | 15:30 - 18:30 | SAFETY MEETING, R/U & TIH W/ 67 JTS 5-1/2", 17#, P110, 8RD, LtC CASING, COLLAR @ 2936', SHOE @ 2983' | | | | | | | | | | | |
| 1:00 | 18:30 - 19:30 | RIG DOWN CASING CREW | | | | | | | | | | | |
| 2:30 | 19:30 - 22:00 | SAFETY MEETING, R/U DOWELL & TEST LINES, CEMENT W/ 225 SKS, 14.2# CEMENT, BUMP PLUG | | | | | | | | | | | |
| 2:00 | 22:00 - 24:00 | P/U BOP, SET SLIPS, CUT OFF CASING, RIG RELEASE @ 24:00 HOURS MAY 29, 2002 | | | | | | | | | | | |
| 24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETINGS W/ ALL CREWS | | | | | | | | | | | | | |
| Operations @ 0500 Hrs: RIGGING DOWN & PREPARE FOR MOVE TO CONOVER 14-171, TRUCKS ON MAY 31, 2002 EVEN: | | | | | | | | | | | | | |
| Incident Hours: | | Safety Mtgs: 4 | | Safety Hrs, Rig: 132 | | Safety Hrs, Others: 124 | | Accidents: | | | | | |
| Incident Hours: (Cumulative) | | Safety Mtgs: (Cumulative) 13 | | Safety Hrs, Rig: (Cumulative) 816 | | Safety Hrs, Others: (Cumulative) 582 | | Accidents: (Cumulative) 1 | | | | | |
| Daily Mud Cost: | | Daily Tangible Cost: \$22,529 | | Daily Drilling Cost: \$64,027 | | WBS Element No. (Drig) UWDCBD2004DRL | | | | | | | |
| Cum Mud Cost: \$2,600 | | Cum Tangible Cost: \$28,181 | | Cum Drilling Cost: \$218,373 | | WBS Element No. (Comp) | | | | | | | |
| Daily Comp Cost | | Cum Completion Cost: \$0 | | Cum Well Cost: \$218,373 | | Total Appr: \$ 172,300 | | | | | | | |
| Daily Water Cost: \$560 | | Cum. Water Cost: \$3,160 | | Fuel: 960 GAL | | Bulk Wt: | | ChevronTexaco 73 | | API Number: 43-015-30437 | | | |
| Profit Center: MCBU | | Rig: SAUER RIG 30 | | Rig Phone: 435 687-2714 | | Drilling Rep: HACK BLANKENSHIP | | | | | | | |
| Field: BUZZARD BENCH | | Lease: STATE OF UTAH BB | | Well #: 09-119 | | Date: 29-May-02 | | | | | | | |

Daily Cost Estimate

Version 5

Chevron

| | | | CAPITAL | | | EXPENSE | | |
|-------------------|--|--------------------------|------------------|---------------|------------------|------------|---------------|-------------|
| | | | WBS#: | UWDCBD2004DRL | | WBS#: | 0 | |
| Cost Element | Description | Vendor | Breakdown | Daily | Cum | Breakdown | Daily | Cum |
| 74400001 | Rig - Daywork | DAY WORK | 8,640 | 8,640 | 47,980 | | 0 | 0 |
| 74400002 | Rig - Footage / Turnkey | SAUER RIG 30 \$ 18.75/FT | 0 | 0 | 53,662 | | 0 | 0 |
| 71290100 | Fuel - Diesel / Motor Fuels | WATER | 580 | 580 | 3,160 | | 0 | 0 |
| 71290300 | Utilities - Other (potable water) | | | 0 | 0 | | 0 | 0 |
| 74400003 | Rig Up / Rig Down | | | 0 | 0 | | 0 | 0 |
| | Rig Costs Total | | | 9,220 | 104,802 | | 0 | 0 |
| 66010100 | Payroll & Other Benefits | | | 0 | 3,000 | | 0 | 0 |
| 70000100 | Contract Labor (Roustabouts) | | | 0 | 1,500 | | 0 | 0 |
| 70000300 | Contract Labor (Consultants) | APEX | 1,000 | 1,000 | 2,000 | | 0 | 0 |
| | Supervision Total | | | 1,000 | 7,575 | | 0 | 0 |
| 71400100 | Chemicals & Treating Agents | | | 0 | 600 | | 0 | 0 |
| 74400004 | Drilling Fluids | | | 0 | 2,000 | | | |
| | | | | 0 | 0 | | | 0 |
| | | | | 0 | 0 | | | 0 |
| 71900500 | Materials, Supply, Repair Parts | | | 0 | 0 | | 0 | 0 |
| | Mud, Materials Total | | | 0 | 2,600 | | 0 | 0 |
| 73400300 | Other Transportation Services | CASING | 3,500 | 3,500 | 3,500 | | 0 | 0 |
| 74400006 | Dir. Survey and Service Costs | | | 0 | 0 | | 0 | 0 |
| 74400007 | Drill String Rentals and Bits | | | 0 | 0 | | 0 | 0 |
| 72300100 | Surf. Equip. Rentals (w/o Oper) | TRAILER HOUSE | | 0 | 2,000 | | 0 | 0 |
| 74500100 | Contract Equip. & Serv. (w/ Op | R & S CASING CREW | 15,967 | 15,967 | 15,967 | | 0 | 0 |
| | | | | | 0 | | | 0 |
| 75100300 | X-Ray & Insp. Serv. | | | 0 | 0 | | 0 | 0 |
| 76200300 | Comunications 3rd party | | | 0 | 0 | | 0 | 0 |
| 74400009 | Coil Tubing | | | 0 | 0 | | 0 | 0 |
| 74400010 | Stimulation / Gravel Pack Materials | | | 0 | 0 | | 0 | 0 |
| 74400011 | Pumping Service | | | 0 | 0 | | 0 | 0 |
| 74400014 | Perforating & Electric Line Services | | | 0 | 0 | | 0 | 0 |
| 74400015 | Slickline Services | | | 0 | 0 | | 0 | 0 |
| | Contract Rentals & Services Total | | | 19,467 | 21,467 | | 0 | 0 |
| 74200300 | Solid Waste Disposal | | | 0 | 0 | | 0 | 0 |
| 74200600 | Waste Water Disposal | | | 0 | 0 | | 0 | 0 |
| | Waste Disposal Total | | | 0 | 0 | | 0 | 0 |
| 74400017 | Coring | | | 0 | 0 | | 0 | 0 |
| 74400018 | Testing | | | 0 | 0 | | 0 | 0 |
| 74400019 | Logging Wireline | | | 0 | 6,500 | | 0 | 0 |
| 74400021 | Logging - Mud | | | 0 | 2,500 | | 0 | 0 |
| | Formation Evaluation Total | | | 0 | 9,000 | | 0 | 0 |
| 71900021 | Well Pipe -Tubing >2" | | | 0 | 0 | | 0 | 0 |
| 71900022 | Well Pipe - Casing | PRODUCTION CSG 5-1/2 | 21,597 | 21,597 | 24,749 | | 0 | 0 |
| 71900100 | Well Equipment / Materials | VETCO GRAY | 932 | 932 | 3,432 | | 0 | 0 |
| 71900110 | Wellhead | | | | 0 | | | 0 |
| 71500100 | Surface Lifting Eq. / Materials | | | 0 | 0 | | 0 | 0 |
| | Tangible Equipment Total | | | 22,529 | 28,181 | | 0 | 0 |
| 74400024 | Cement & Cementing | DOWELL & GEMECO | 8,187 | 8,187 | 9,387 | | 0 | 0 |
| 74400025 | Fishing Costs | | | 0 | 0 | | 0 | 0 |
| 74400013 | Equipment Lost in Hole | | | 0 | 0 | | 0 | 0 |
| 74500021 | Site Work / Roads / Locations | | | 0 | 23,000 | | 0 | 0 |
| 94100700 | Capitalized G&A | | 3,624 | 3,624 | 12,361 | | 0 | 0 |
| | Total Field Estimate (Daily) | | | 64,027 | | | 0 | |
| | Total Estimated Cost (Cumulative) | | | | 218,373 | | | 0 |
| | | | | \$\$\$ | Days | | \$\$\$ | Days |
| Days on Location: | 7 | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Rig: | SAUER RIG 30 | | | Prepared By: | HACK BLANKENSHIP | | | |
| Field: | BUZZARD BENCH | Lease: | STATE OF UTAH BB | Well No.: | 09-119 | Date THRU: | 05/29/2002 | |

ENTITY ACTION FORM

Operator: Texaco Exploration and Production Inc,
Address: 11111 Wilcrest
city Houston
state TX zip 77099

Operator Account Number: N 5700
Phone Number: (281) 561-4894

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4301530437 | State of Utah "BB" 09-119 | | SESW | 9 | 17S | R8E | Emery |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 13161 | 5-12-02 | | 7-1-02 | | |
| Comments: <p style="text-align: center;">CONFIDENTIAL</p> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | RECEIVED | | |
| Comments: <p style="text-align: right;">JUL 01 2002</p> | | | | | | | |

DIVISION OF
OIL, GAS AND MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Edna Wilkerson

Name (Please Print)

Edna Wilkerson

Signature

Eng. Tech

6/25/2002

Title

Date

Daily Cost Estimate

Version 5.1

Chevron

| | | | CAPITAL | | | EXPENSE | | |
|---------------------|--|---|--------------------------------|---------------|---------------|-----------|---------------|----------|
| | | | WBS#: UWDCB-D2004-COM | | | WBS #: | | |
| Cost Element | Description | Vendor | Breakdown | Daily | Cum | Breakdown | Daily | Cum |
| 74400001 | Rig - Daywork | Key | 1,265 | 1,265 | 1,265 | | 0 | 0 |
| 74400002 | Rig - Footage / Turnkey | | | 0 | 0 | | 0 | 0 |
| 71290100 | Fuel - Diesel / Motor Fuels | | | 0 | 0 | | 0 | 0 |
| 71290300 | Utilities - Other (water) | | | 0 | 0 | | 0 | 0 |
| 74500023 | Mobilization / De-Mobilization | | | 0 | 0 | | 0 | 0 |
| | Rig Costs Total | | | 1,265 | 1,265 | | 0 | 0 |
| 94100900 | Company Supervision | | | 0 | 0 | | 0 | 0 |
| 70000300 | Consultants | SWK | 300 | 300 | 600 | | 0 | 0 |
| | Supervision Total | | | 300 | 600 | | 0 | 0 |
| 74400004 | Drilling Fluids | | | 0 | 0 | | 0 | 0 |
| 71900500 | Materials, Supply, Repair Parts | | | 0 | 0 | | 0 | 0 |
| | Mud, Materials Total | | | 0 | 0 | | 0 | 0 |
| 73400300 | Other Transportation Services | | | 0 | 0 | | 0 | 0 |
| 74400006 | Directional Survey and Service Costs | | | 0 | 0 | | 0 | 0 |
| 74400007 | Drill String Rentals and Bits | | | 0 | 0 | | 0 | 0 |
| 72300100 | Surface Equipment Rentals | | | 1,158 | 1,158 | | 0 | 0 |
| | | Knight | 600 | | | | | |
| | | ABB Vetco | 558 | | | | | |
| 72300200 | Subsurface Service Eq. Rentals | | | 0 | 0 | | 0 | 0 |
| 74400009 | Coil Tubing | | | 0 | 0 | | 0 | 0 |
| 74400010 | Stimulation / Gravel Pack Materials | | | 0 | 0 | | 0 | 0 |
| 74400011 | Pumping Service | | | 0 | 0 | | 0 | 0 |
| 74400014 | Perforating & Electric Line Services | | | 0 | 823 | | 0 | 0 |
| 74400015 | Slickline Services | | | 0 | 0 | | 0 | 0 |
| | Contract Rentals & Services Total | | | 1,158 | 1,981 | | 0 | 0 |
| 74200300 | Solid Waste Disposal | | | 0 | 0 | | 0 | 0 |
| 74200600 | Waste Water Disposal | | | 0 | 0 | | 0 | 0 |
| | Waste Disposal Total | | | 0 | 0 | | 0 | 0 |
| 74400017 | Coring | | | 0 | 0 | | 0 | 0 |
| 74400018 | Testing | | | 0 | 0 | | 0 | 0 |
| 74400019 | Logging Wireline | | | 0 | 0 | | 0 | 0 |
| 74400020 | LWD (Logging While Drilling) | | | 0 | 0 | | 0 | 0 |
| 74400021 | Logging - Mud | | | 0 | 0 | | 0 | 0 |
| | Formation Evaluation Total | | | 0 | 0 | | 0 | 0 |
| 71900021 | Well Pipe Casing | | | 0 | 0 | | 0 | 0 |
| 71900020 | Well Pipe - Tubing Under 2" OD | | | 0 | 0 | | 0 | 0 |
| 71900022 | Well Pipe - Tubing 2" OD and over | | | 0 | 0 | | 0 | 0 |
| 71900100 | Well Equipment / Materials / Well | ABB Vetco | 6,100 | 6,100 | 6,100 | | 0 | 0 |
| 71500100 | Surface Lifting Eq. / Materials | | | 0 | 0 | | 0 | 0 |
| | Tangible Equipment Total | | | 6,100 | 6,100 | | 0 | 0 |
| 74400024 | Cement & Cementing | | | 0 | 0 | | 0 | 0 |
| 74400025 | Fishing Costs | | | 0 | 0 | | 0 | 0 |
| 74400013 | Equipment Lost in Hole | | | 0 | 0 | | 0 | 0 |
| 74500021 | Site Work / Roads / Locations | | | 0 | 0 | | 0 | 0 |
| 94100700 | Capitalized G&A | Benco / Gardiner | 2,000 | 2,000 | 2,000 | | 0 | 0 |
| | | Total Field Estimate (Daily) | | 10,823 | | | 0 | |
| | | Cumulative (Previous Day) | | | | | | |
| | | Total Estimated Cost (Incl. G&A) | | | 11,946 | | | 0 |
| | | | | \$\$\$ | | | \$\$\$ | |
| Days on Location: 2 | | | Original Appropriations | | | | | |
| Proposed Days: 0 | | | Total Appropriated | | | 0 | | |
| Rig: KEY | | | Prepared By: Steve Kebert | | | | | |
| Field: HUNNINGTON | Lease: UTAH STATE | Well No.: BB 9-119 | Date THRU: 07/16/2002 | | | | | |

T 175 ROBE SEC-09
43-015-30439

CONFIDENTIAL

ST OF UT

UTAH STATE

BB 9-119

Daily Completion / WO Report Version 5.1

| | | | | | | | | | | |
|--|--|---|------------|------------------|-----------------------------|---|--------------|-------|----------------------|--|
| Start Date: | 06/26/2002 | Actual Days: | 3 | Auth. Days: | | TD: | 3,120' | PBTD: | 2975' | |
| Job Description: | Drlg out cement in csg. Drlg out Float collar into Shoe Jt - | | | | | KB Correction: | Job Code: | | | |
| for additional Rat-hole. Run CBL Log. | | | | | | | | | | |
| Fluid Type: | 2%KCL | | | | | Weight: | | | | |
| Prod. Casing Size: | 5 1/2 | WT: | 17 | Grade: | P 110 | Set @ MD: | 2,983' | | Cmt. Top @ | |
| Liner OD: | | WT: | | Grade: | | Set@ MD: | Top @MD: | | | |
| Tubing OD | Wt. | Grade | Threads | Depth | Details | | | | | |
| 2 7/8" | 6.5 | P-110 | 8rd | | Float Shoe at 2983' | | | | | |
| | | | | | Float Collar at 2936' | | | | | |
| | | | | | Proposed bottom Perf: 2919' | | | | | |
| Packer @ | Packer Make & Model | | | Perforations: | | Details | | | | |
| Fish Top: Details: | | | | | | | | | | |
| Hrs. From: | To: | Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) | | | | | | | | |
| 07:00 | 07:30 | Safety Meeting: 4 pts tif. | | | | | | | | |
| | | SIWP: 0 psi / Bit at 1243' | | | | | | | | |
| 07:30 | 08:30 | Continue p/u tbg. Tag up at 2765'. | | | | | | | | |
| 08:30 | 09:00 | R.U. Power swivel | | | | | | | | |
| 09:00 | 15:30 | Drlg 2' of cement, drlg up top rubber plug, to 2767'. Drlg out hard cement from 2767' to 2975' | | | | | | | | |
| | | No indication of drlg thru float collar at 2936' saw no cuttings of float collar across shaker. | | | | | | | | |
| | | Circ. Clean at 2975' Pull end of tbg to 2900' | | | | | | | | |
| 15:30 | 16:30 | R.D. swivel. Test csg to 3000 psi / 15 minutes. No Leak-off. | | | | | | | | |
| | | Secure well for night. | | | | | | | | |
| SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: 40 OTHERS: 18 TOTAL: 58 | | | | | | | | | | |
| CUMULATIVE SAFETY HOURS: Mtg 3 RIG: 56 39 TOTAL: 95 | | | | | | | | | | |
| Fluid Lost To Formation | Daily: | Cumulative: | | | | | | | | |
| Hours Charged To: | Contractor: | Chevron: | Other: | Total: 0 | | | | | | |
| INCIDENT HRS: | | | | | | | | | | |
| CUMULATIVE INCIDENT HRS: - | | | | | | | | | | |
| G&A: | \$0 | H2S: | Accidents: | N/R | Chevron %: | | | | | |
| Daily Intangible Cost: | \$5,923 | Daily Tang. Cost: | \$0 | Daily Comp Cost: | \$5,923 | WBS Element No. (Capital) UWDCB-D2004-COM | | | | |
| Cum Intangible Cost: | \$11,769 | Cum Tang Cost: | \$6,100 | Cum Comp Cost: | \$17,869 | WBS Element No. (Exp) | | | | |
| Previous Comp Cst\$ | | Final Drilling Cost | | Cum Well Cost: | | Total Appr: | \$ - | | | |
| API Well No: 43-015-30437 | | | | | | | | | | |
| Profit Cntr | MCBU | | Rig: | KEY | | Rep Phone: | 435/828/6054 | | WO Rep: Steve Kebert | |
| Field: | HUNNINGTON | | Lease: | UTAH STATE | | Well #: | BB 9-119 | | Date: 17-Jul-02 | |

T 173 R045 SER-09
43-015-30437

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UTAH STATE

BB 9-119

Daily Completion / WO Report Version 5.1

| | | | | | | | | | | |
|--------------------------|--|---|---------------|---------------|-----------------------------|----------------|---------------------------|------------|-----------------|-----|
| Start Date: | 06/26/2002 | Actual Days: | 4 | Auth. Days: | | TD: | 3,120' | PBTD: | 2975' | |
| Job Description: | Drig out cement in csg. Drig out Float collar into Shoe Jt - for additional Rat-hole. Run CBL Log. Complete Well. | | | | | KB Correction: | Job Code: | | | |
| Fluid Type: | 2%KCL | | | | Weight: | | | | | |
| Prod. Casing Size: | 5 1/2 | WT: | 17 | Grade: | P 110 | Set @ MD: | 2,983' | Cmt. Top @ | | |
| Liner OD: | | Wt: | | Grade: | | Set@ MD: | | Top @MD: | | |
| Tubing OD | Wt. | Grade | Threads | Depth | Details | | | | | |
| 2 7/8" | 6.5 | P-110 | 8rd | | Float Shoe at 2983' | | | | | |
| | | | | | Float Collar at 2936' | | | | | |
| | | | | | Proposed bottom Perf: 2919' | | | | | |
| Packer @ | Packer Make & Model | | | Perforations: | | Details | | | | |
| | | | | | | | | | | |
| Fish Top: | Details: | | | | | | | | | |
| Hrs. From: | To: | Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) | | | | | | | | |
| 07:00 | 07:30 | Safety Meeting: 4 pts tif. (Held spill drill.) SIWP: 0 psi / Bit at 2900' | | | | | | | | |
| 07:30 | 11:30 | Pooh w/ tbg, lay down drig collars and bit. Rih w/ 4 3/4" bit and 5 1/2" csg scraper to 2975'. Circulate clean w/ 2 % kcl water. | | | | | | | | |
| 11:30 | 13:00 | Lay down tbg, bit and scraper. | | | | | | | | |
| 13:00 | 14:00 | N/D bope.N/U Well-head | | | | | | | | |
| 14:00 | 15:30 | Rig down , Move off location. | | | | | | | | |
| | | Final report until further activity. | | | | | | | | |
| SAFETY MEETINGS HELD: | | 1 | OSHA MAN HRS: | | RIG: | 34 | OTHERS: | 16 | TOTAL: | 50 |
| CUMULATIVE SAFETY HOURS: | | Mtg | 4 | RIG: | | 90 | TOTAL: | | 55 | 145 |
| Fluid Lost To Formation | | Daily: | Cumulative: | | | | | | | |
| Hours Charged To: | | Contractor: | Chevron: | Other: | Total: | | 0 | | | |
| INCIDENT HRS: | | - | | | | | | | | |
| CUMULATIVE INCIDENT HRS: | | - | | | | | | | | |
| G&A: | \$0 | H2S: | Accidents: | | N/R | Chevron %: | | - | | |
| Daily Intangible Cost: | \$5,638 | Daily Tang. Cost: | \$0 | | Daily Comp Cost: | \$5,638 | WBS Element No. (Capital) | | UWDCB-D2004-COM | |
| Cum Intangible Cost: | \$17,407 | Cum Tang Cost: | \$6,100 | | Cum Comp Cost: | \$23,507 | WBS Element No. (Exp) | | | |
| Previous Comp Cst\$ | | Final Drilling Cost | | | Cum Well Cost: | | Total Appr: | \$ - | | |
| Profit Cntr | | MCBU | Rig: | KEY | | Rep Phone: | 435/828/6054 | WO Rep: | Steve Kebert | |
| Field: | HUNNINGTON | | Lease: | UTAH STATE | | Well #: | BB 9-119 | Date: | 18-Jul-02 | |

T17S ROBE SEC-09
43-015-30437

CONFIDENTIAL

ST OF UT
UTAH STATE

BB 9-119

Daily Completion / WO Report Version 5.1

| | | | | | | | | | | |
|--|--|--|---------------|------------------|-----------------------------|---------------------------|-----------------|------------|---------|-----------|
| Start Date: | 06/26/2002 | Actual Days: | 5 | Auth. Days: | | TD: | 3,120' | PBTD: | 2975' | |
| Job Description: | Drlg out cement in csg. Drlg out Float collar into Shoe Jt - | | | | | KB Correction: | 11' | Job Code: | COMP | |
| for additional Rat-hole. Run CBL Log. Complete Well. | | | | | | | | | | |
| Fluid Type: | 2%KCL | | | Weight: | 8.4 ppg | | | | | |
| Prod. Casing Size: | 5 1/2 | WT: | 17 | Grade: | P 110 | Set @ MD: | 2,983' | Cmt. Top @ | 2130' | |
| Liner OD: | | Wt: | | Grade: | | Set@ MD: | | Top @MD: | | |
| Tubing OD | Wt. | Grade | Threads | Depth | Details | | | | | |
| 2 7/8" | 6.5 | N-80 | | | Float Shoe at 2983' | | | | | |
| | | | | | Float Collar at 2936' | | | | | |
| | | | | | Proposed bottom Perf: 2919' | | | | | |
| Packer @ | Packer Make & Model | | | Perforations: | Details | | | | | |
| | | | | | | | | | | |
| Fish Top: | Details: | | | | | | | | | |
| Hrs. From: | To: | Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) | | | | | | | | |
| 09:00 | 10:00 | On location, held safety meeting, discussed "TIF", and identified potential hazards. Miru Schlumberger logging equipment. | | | | | | | | |
| 10:00 | 10:30 | Rih with 4.74" gauge ring/ junkbasket, tagged PBTD @ 2975', pooh. | | | | | | | | |
| 10:30 | 11:10 | Rih with "SCMT" logging tool. Tool would not function properly, pooh, changed out tools. | | | | | | | | |
| 11:10 | 12:00 | Started dn hole with 2nd logging tool, attempted to program, tools not functioning properly, pooh. | | | | | | | | |
| 12:00 | 15:00 | Rih with "SCMT" tool # 3 , programed tool, and made adjustments. Correlated depth with Schlumberger Compensated Neutron Triple Lithodensity Gamma Ray log dated 5/26/02. Ran CBL/GR/CCL log from PBTD to 1000', TOC @2130'. CCL did not work during log, pooh. (Well was logged with 0 psi). | | | | | | | | |
| 15:00 | 16:30 | Ran "PBMS" GR/CCL log from PBTD to 1000' for correlation, pooh. Rdmo Schlumberger. | | | | | | | | |
| 16:30 | 24:00 | Logging operation completed. | | | | | | | | |
| | | Final Report Until Activity Resumes. | | | | | | | | |
| | | Directions: From Huntington, Utah take Hwy 31 west 3.8 miles turn left, cross bridge, continue .3 miles, turn right, cross cattle guard, go up dugway, follow road .3 miles to location on left. (39 deg, 21.27 N, 111 deg, 02.00 W). | | | | | | | | |
| SAFETY MEETINGS HELD: | | 1 | OSHA MAN HRS: | | RIG: | OTHERS: | | 36 | TOTAL: | 36 |
| CUMULATIVE SAFETY HOURS: | | Mtg | 5 | RIG: | | 90 | TOTAL: | | 91 | 181 |
| Fluid Lost To Formation | | Daily: | Cumulative: | | | | | | | |
| Hours Charged To: | | Contractor: | Chevron: | Other: | Total: | | 0 | | | |
| INCIDENT HRS: | | | | | | | | | | |
| CUMULATIVE INCIDENT HRS: | | | | | | | | | | |
| G&A: | \$0 | H2S: | na | Accidents: | nr | Chevron %: | | | | |
| Daily Intangible Cost: | \$4,396 | Daily Tang. Cost: | \$0 | Daily Comp Cost: | \$4,396 | WBS Element No. (Capital) | UWDCB-D2004-COM | | | |
| Cum Intangible Cost: | \$21,803 | Cum Tang Cost: | \$6,100 | Cum Comp Cost: | \$27,903 | WBS Element No. (Exp) | | | | |
| Previous Comp Cst\$ | | Final Drilling Cost | | Cum Well Cost: | | Total Appr: | \$ - | | | |
| Profit Cntr | MCBU | | Rig: | KEY | | Rep Phone: | 915.553.4667 | | WO Rep: | M.Coit |
| Field: | HUNNINGTON | | Lease: | UTAH STATE | | Well #: | BB 9-119 | | Date: | 23-Jul-02 |

CONFIDENTIAL

Daily Cost Estimate

Version 5.1

Chevron

| CAPITAL | | | EXPENSE | | |
|---------|-----------------|--------|---------|--|--|
| WBS#: | UWDCB-D2004-COM | WBS #: | | | |

| Cost Element | Description | Vendor | Breakdown | Daily | Cum | Breakdown | Daily | Cum |
|--|--------------------------------------|------------------------|--------------|--------------------------------|---------------|------------|------------|----------|
| 74400001 | Rig - Daywork | Key | | 0 | 7,726 | | 0 | 0 |
| 74400002 | Rig - Footage / Turnkey | | | 0 | 0 | | 0 | 0 |
| 71290100 | Fuel - Diesel / Motor Fuels | | | 0 | 0 | | 0 | 0 |
| 71290300 | Utilities - Other (water) | | | 0 | 0 | | 0 | 0 |
| 74500023 | Mobilization / De-Mobilization | | | 0 | 0 | | 0 | 0 |
| Rig Costs Total | | | | 0 | 7,726 | | 0 | 0 |
| 94100900 | Company Supervision | | | 0 | 0 | | 0 | 0 |
| 70000300 | Consultants | Coit | | 0 | 1,800 | | 0 | 0 |
| Supervision Total | | | | 0 | 1,800 | | 0 | 0 |
| 74400004 | Drilling Fluids | | | 0 | 0 | | 0 | 0 |
| 71900500 | Materials, Supply, Repair Parts | | | 0 | 0 | | 0 | 0 |
| Mud, Materials Total | | | | 0 | 0 | | 0 | 0 |
| 73400300 | Other Transportation Services | | | 0 | 0 | | 0 | 0 |
| 74400006 | Directional Survey and Service Costs | | | 0 | 0 | | 0 | 0 |
| 74400007 | Drill String Rentals and Bits | Knight | | 0 | 1,000 | | 0 | 0 |
| 72300100 | Surface Equipment Rentals | Gardiner's Roustabouts | 800 | 1,728 | 5,786 | | 0 | 0 |
| | | Knight | | | | | | |
| | | ABB Vetco | | | | | | |
| | | Benco | 928 | | | | | |
| 72300200 | Subsurface Service Eq. Rentals | Outlaw Tools | 540 | 540 | 540 | | 0 | 0 |
| 74400009 | Coil Tubing | | | 0 | 0 | | 0 | 0 |
| 74400010 | Stimulation / Gravel Pack Materials | | | 0 | 0 | | 0 | 0 |
| 74400011 | Pumping Service | | | 0 | 0 | | 0 | 0 |
| 74400014 | Perforating & Electric Line Serv | Schlumberger | 2,128 | 2,128 | 2,951 | | 0 | 0 |
| 74400015 | Slickline Services | | | 0 | 0 | | 0 | 0 |
| Contract Rentals & Services Total | | | | 4,396 | 10,277 | | 0 | 0 |
| 74200300 | Solid Waste Disposal | | | 0 | 0 | | 0 | 0 |
| 74200600 | Waste Water Disposal | | | 0 | 0 | | 0 | 0 |
| Waste Disposal Total | | | | 0 | 0 | | 0 | 0 |
| 74400017 | Coring | | | 0 | 0 | | 0 | 0 |
| 74400018 | Testing | | | 0 | 0 | | 0 | 0 |
| 74400019 | Logging Wireline | | | 0 | 0 | | 0 | 0 |
| 74400020 | LWD (Logging While Drilling) | | | 0 | 0 | | 0 | 0 |
| 74400021 | Logging - Mud | | | 0 | 0 | | 0 | 0 |
| Formation Evaluation Total | | | | 0 | 0 | | 0 | 0 |
| 71900021 | Well Pipe Casing | | | 0 | 0 | | 0 | 0 |
| 71900020 | Well Pipe - Tubing Under 2" OD | | | 0 | 0 | | 0 | 0 |
| 71900022 | Well Pipe - Tubing 2" OD and over | | | 0 | 0 | | 0 | 0 |
| 71900100 | Well Equipment / Materials / Well | ABB Vetco | | 0 | 6,100 | | 0 | 0 |
| 71500100 | Surface Lifting Eq. / Materials | | | 0 | 0 | | 0 | 0 |
| Tangible Equipment Total | | | | 0 | 6,100 | | 0 | 0 |
| 74400024 | Cement & Cementing | | | 0 | 0 | | 0 | 0 |
| 74400025 | Fishing Costs | | | 0 | 0 | | 0 | 0 |
| 74400013 | Equipment Lost in Hole | | | 0 | 0 | | 0 | 0 |
| 74500021 | Site Work / Roads / Locations | | | 0 | 0 | | 0 | 0 |
| 94100700 | Capitalized G&A | Benco / Gardiner | | 0 | 2,000 | | 0 | 0 |
| Total Field Estimate (Daily) | | | | 4,396 | | | 0 | |
| Cumulative (Previous Day) | | | | | | | | |
| Total Estimated Cost (Incl. G&A) | | | | | 27,903 | | | 0 |
| | | | | | \$\$\$ | | | \$\$\$ |
| Days on Location: 5 | | | | Original Appropriations | | | | |
| Proposed Days: 0 | | | | Total Appropriated | | 0 | | |
| Rig: | KEY | | Prepared By: | | M.Coit | | | |
| Field: | HUNNINGTON | Lease: | UTAH STATE | Well No.: | BB 9-119 | Date THRU: | 07/23/2002 | |

T193 ROBE SEC-09
43-015-30437

CONFIDENTIAL

ST OF UT

UTAH STATE

BB 9-119

Daily Completion / WO Report Version 5.1

| | | | | | | | | | | |
|--------------------------|--|---|---------------|----------------------|-----------------------|----------------|---------------------------|--------------|-----------------|-----|
| Start Date: | 06/26/2002 | Actual Days: | 6 | Auth. Days: | | TD: | 3,120' | PBTD: | 2975' | |
| Job Description: | Drig out cement in csg. Drig out Float collar into Shoe Jt - for additional Rat-hole. Run CBL Log. Complete Well. | | | | | KB Correction: | | Job Code: | | |
| Fluid Type: | 2%KCL | | | Weight: | 8.4 | | | | | |
| Prod. Casing Size: | 5 1/2 | WT: | 17 | Grade: | P 110 | Set @ MD: | 2,983' | Cmt. Top @ | 2130' | |
| Liner OD: | | Wt: | | Grade: | | Set@ MD: | | Top @MD: | | |
| Tubing OD | Wt. | Grade | Threads | Depth | Details | | | | | |
| | | | | | Float Shoe at 2983' | | | | | |
| | | | | | Float Collar at 2936' | | | | | |
| Packer @ | Packer Make & Model | | | Perforations: | Details | | | | | |
| | | | | 2906-2919, 2866-2868 | 4 spf | | | | | |
| Fish Top: | Details: | | | | | | | | | |
| Hrs. From: | To: | Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) | | | | | | | | |
| 12:30 | 12:15 | Safety Meeting: 4 pts tif. | | | | | | | | |
| 12:15 | 15:15 | R.U. E.L. Perforate 4" HEGS, 4 spf, 120 deg. Phasing. Correlated CNTLD/GR dated 5/26/02 2906-2919 and 2866- 2868 All shots fired no change in well condition. R.D. E.L. Secure well. | | | | | | | | |
| | | Final report until further activity. | | | | | | | | |
| | | Directions: Hunting Utah go west on hwy 31, 3.8 miles. Turn left go .3 miles to gate on right. Stay right up Mountain .3 miles location on the left. Coordinates: 39 deg 21.27 N 111 deg 02.00 W | | | | | | | | |
| SAFETY MEETINGS HELD: | | 1 | OSHA MAN HRS: | | RIG: | OTHERS: | | 9 | TOTAL: | 9 |
| CUMULATIVE SAFETY HOURS: | | Mtg | 5 | RIG: | | 90 | 64 | | TOTAL: | 154 |
| Fluid Lost To Formation | | Daily: | Cumulative: | | | | | | | |
| Hours Charged To: | | Contractor: | Chevron: | | Other: | | Total: | | 0 | |
| INCIDENT HRS: | | - | | | | | | | | |
| CUMULATIVE INCIDENT HRS: | | - | | | | | | | | |
| G&A: | \$0 | H2S: | Accidents: | | N/R | Chevron %: | | - | | |
| Daily Intangible Cost: | \$7,670 | Daily Tang. Cost: | \$0 | | Daily Comp Cost: | \$7,670 | WBS Element No. (Capital) | | UWDCB-D2004-COM | |
| Cum Intangible Cost: | \$25,077 | Cum Tang Cost: | \$6,100 | | Cum Comp Cost: | \$31,177 | WBS Element No. (Exp) | | | |
| Previous Comp Cst\$ | | Final Drilling Cost | | | Cum Well Cost: | | Total Appr: | \$ 232,700 | | |
| Profit Cntr | MCBU | | Rig: | Rep Phone: | | 435/828/6054 | WO Rep: | Steve Kebert | | |
| Field: | HUNNINGTON | | Lease: | UTAH STATE | | Well #: | BB 9-119 | Date: | 07-Aug-02 | |

CONFIDENTIAL

Daily Cost Estimate

Version 5.1

Chevron

| CAPITAL | | | EXPENSE | | |
|-----------------------|--|--|---------|--|--|
| WBS#: UWDCB-D2004-COM | | | WBS #: | | |

| Cost Element | Description | Vendor | Breakdown | Daily | Cum | Breakdown | Daily | Cum |
|--|--------------------------------------|------------------|-----------|--------------------------------|---------------|-----------|----------|---------------|
| 74400001 | Rig - Daywork | Key | | 0 | 7,726 | | 0 | 0 |
| 74400002 | Rig - Footage / Turnkey | | | 0 | 0 | | 0 | 0 |
| 71290100 | Fuel - Diesel / Motor Fuels | | | 0 | 0 | | 0 | 0 |
| 71290300 | Utilities - Other (water) | | | 0 | 0 | | 0 | 0 |
| 74500023 | Mobilization / De-Mobilization | | | 0 | 0 | | 0 | 0 |
| Rig Costs Total | | | | 0 | 7,726 | | 0 | 0 |
| 94100900 | Company Supervision | | | 0 | 0 | | 0 | 0 |
| 70000300 | Consultants | SWK | 300 | 300 | 2,100 | | 0 | 0 |
| Supervision Total | | | | 300 | 2,100 | | 0 | 0 |
| 74400004 | Drilling Fluids | | | 0 | 0 | | 0 | 0 |
| 71900500 | Materials, Supply, Repair Parts | | | 0 | 0 | | 0 | 0 |
| Mud, Materials Total | | | | 0 | 0 | | 0 | 0 |
| 73400300 | Other Transportation Services | Nielsons | 868 | 868 | 868 | | 0 | 0 |
| 74400006 | Directional Survey and Service Costs | | | 0 | 0 | | 0 | 0 |
| 74400007 | Drill String Rentals and Bits | Knight | | 0 | 1,000 | | 0 | 0 |
| 72300100 | Surface Equipment Rentals | | | 2,314 | 6,372 | | 0 | 0 |
| | | Knight | | 474 | | | | |
| | | ABB Vetco | | 640 | | | | |
| | | Gardiners | | 1,200 | | | | |
| 72300200 | Subsurface Service Eq. Rentals | | | 0 | 0 | | 0 | 0 |
| 74400009 | Coil Tubing | | | 0 | 0 | | 0 | 0 |
| 74400010 | Stimulation / Gravel Pack Materials | | | 0 | 0 | | 0 | 0 |
| 74400011 | Pumping Service | | | 0 | 0 | | 0 | 0 |
| 74400014 | Perforating & Electric Line Service | Schlum | 2,060 | 2,060 | 2,883 | | 0 | 0 |
| 74400015 | Slickline Services | | | 0 | 0 | | 0 | 0 |
| Contract Rentals & Services Total | | | | 5,242 | 11,123 | | 0 | 0 |
| 74200300 | Solid Waste Disposal | | | 0 | 0 | | 0 | 0 |
| 74200600 | Waste Water Disposal | | | 0 | 0 | | 0 | 0 |
| Waste Disposal Total | | | | 0 | 0 | | 0 | 0 |
| 74400017 | Coring | | | 0 | 0 | | 0 | 0 |
| 74400018 | Testing | | | 0 | 0 | | 0 | 0 |
| 74400019 | Logging Wireline | Schlum | 2,128 | 2,128 | 2,128 | | 0 | 0 |
| 74400020 | LWD (Logging While Drilling) | | | 0 | 0 | | 0 | 0 |
| 74400021 | Logging - Mud | | | 0 | 0 | | 0 | 0 |
| Formation Evaluation Total | | | | 2,128 | 2,128 | | 0 | 0 |
| 71900021 | Well Pipe Casing | | | 0 | 0 | | 0 | 0 |
| 71900020 | Well Pipe - Tubing Under 2" OD | | | 0 | 0 | | 0 | 0 |
| 71900022 | Well Pipe - Tubing 2" OD and over | | | 0 | 0 | | 0 | 0 |
| 71900100 | Well Equipment / Materials / Well | ABB Vetco | | 0 | 6,100 | | 0 | 0 |
| 71500100 | Surface Lifting Eq. / Materials | | | 0 | 0 | | 0 | 0 |
| Tangible Equipment Total | | | | 0 | 6,100 | | 0 | 0 |
| 74400024 | Cement & Cementing | | | 0 | 0 | | 0 | 0 |
| 74400025 | Fishing Costs | | | 0 | 0 | | 0 | 0 |
| 74400013 | Equipment Lost in Hole | | | 0 | 0 | | 0 | 0 |
| 74500021 | Site Work / Roads / Locations | | | 0 | 0 | | 0 | 0 |
| 94100700 | Capitalized G&A | Benco / Gardiner | | 0 | 2,000 | | 0 | 0 |
| Total Field Estimate (Daily) | | | | | 7,670 | | 0 | |
| Cumulative (Previous Day) | | | | | | | | |
| Total Estimated Cost (Incl. G&A) | | | | | 31,177 | | | 0 |
| | | | | | \$\$\$ | | | \$\$\$ |
| Days on Location: 6 | | | | Original Appropriations | | | | |
| Proposed Days: 0 | | | | Total Appropriated | | | | 232,700 |
| Rig: | | | | Prepared By: Steve Kebert | | | | |
| Field: HUNNINGTON | Lease: UTAH STATE | Well No.: | BB 9-119 | Date THRU: | 08/07/2002 | | | |

TIRS ROSE SEC-09
43-015-30437

CONFIDENTIAL

ST OF UT

UTAH STATE BB 9-119

Daily Completion / WO Report Version 5.1

| | | | | | | | | | | |
|--|--|--|---------------|----------------------|--------------|---------------------------|-----------------|-----------|------------|-------|
| Start Date: | 06/26/2002 | Actual Days: | 7 | Auth. Days: | | TD: | 3,120' | PBTD: | 2975' | |
| Job Description: | Drlg out cement in csg. Drlg out Float collar into Shoe Jt - | | | | | KB Correction: | | Job Code: | | |
| for additional Rat-hole. Run CBL Log. Complete Well. | | | | | | | | | | |
| Fluid Type: | 2%KCL | | | | Weight: | 8.4 | | | | |
| Prod. Casing Size: | 5 1/2 | WT: | 17 | Grade: | P 110 | Set @ MD: | 2,983' | | Cmt. Top @ | 2130' |
| Liner OD: | | Wt: | | Grade: | | Set@ MD: | | Top @MD: | | |
| Tubing OD | Wt. | Grade | Threads | Depth | Details | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Packer @ | Packer Make & Model | | | Perforations: | | Details | | | | |
| | | | | 2906-2919, 2866-2868 | | 4 spf | | | | |
| | | | | 2811-2819, 2803-2805 | | 4 spf | | | | |
| | | | | 2791-2795, 2764-2766 | | 4 spf | | | | |
| Fish Top: | Details: | | | | | | | | | |
| | | | | | | | | | | |
| Hrs. From: | To: | Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) | | | | | | | | |
| 07:30 | 07:50 | Safety Meeting: 4 pts tif. | | | | | | | | |
| | | SIWP: 0 psi. | | | | | | | | |
| | | | | | | | | | | |
| 08:00 | 09:30 | B/D perfs at 1349 psi. Pump 400 gals 15% Hcl w/ 87-7/8" Bio- ball sealers. With acid about 2/3rds thru perfs w/ good ball action, had to shut down due to blender problems. ISIP: 928 psi. Surge off ball sealers. Start sand frac w/ a ramp of .25 - 6 ppg 20/40 sand. Average Injection Rate: 55 bpm. Average Pressure: 2120 psi. Max. rate and pressure was 56 bpm at 2200 psi. Final rate and pressure was 20 bpm at 1800 psi. Total sand pumped: 77,000 lbs. Total fluid pumped: 809 bbls. ISIP: 1549 psi. 15 Minute SIP: 1260 psi. | | | | | | | | |
| | | | | | | | | | | |
| 09:30 | 13:30 | R.U. Schlumberger, set tbg retrieve 10k diff plug at 2852'. Test plug 3400 psi good. Perforate 4" HEGS, 4 spf, 120 deg. Phasing Coorelated CN/TLD/GR, dated 26 May 2002. Select fire as follows: Run #1 2811-2819 and 2803-2805 All shots fired no change in well condition. Run #2 2791-2795 and 2764-2766 All shots fired no change in well condition. R.D. Schlumberger. | | | | | | | | |
| | | | | | | | | | | |
| 13:30 | 14:45 | B/D perfs at 2573 psi. Pump 800 gals 15% Hcl w/ 100 7/8" Bio-ball sealers. Saw minimal ball action. Shut down ISIP: 1202 psi. Surge ball sealers off. Sand frac w/ a ramp of .25-6ppg 20/40 sand. Average Injection rate: 65 bpm, Average Pressure: 2580 psi. Max. rate and pressure was 67 bpm at 2900 psi. Final rate and pressure was 50 bpm at 2100 psi. Total sand pumped: 80,000 lbs 20/40 mesh. Total fluid pumped: 973 bbls. ISIP: 1315 psi. 15 Min. SIP: 956 psi. | | | | | | | | |
| | | | | | | | | | | |
| 14:45 | 15:30 | R.D. Halco. | | | | | | | | |
| | | Final report until further activity. | | | | | | | | |
| | | | | | | | | | | |
| | | Directions: Hunting Utah go west on hwy 31, 3.8 miles. Turn left go .3 miles to gate on right. Stay right up Mountain .3 miles location on the left. Coordinates: 39 deg 21.27 N 111 deg 02.00 W | | | | | | | | |
| | | | | | | | | | | |
| SAFETY MEETINGS HELD: | | 1 | OSHA MAN HRS: | RIG: | OTHERS: | 319 | TOTAL: | 319 | | |
| CUMULATIVE SAFETY HOURS: | | Mtg 6 | RIG: | 90 | 383 | TOTAL: | 473 | | | |
| Fluid Lost To Formation | Daily: | Cumulative: | | | | | | | | |
| Hours Charged To: | Contractor: | Chevron: | Other: | Total: | 0 | | | | | |
| INCIDENT HRS: | | | | | | | | | | |
| CUMULATIVE INCIDENT HRS: | | | | | | | | | | |
| G&A: | \$0 | H2S: | Accidents: | N/R | Chevron %: | 70 | | | | |
| Daily Intangible Cost: | \$120,884 | Daily Tang. Cost: | \$0 | Daily Comp Cost: | \$120,884 | WBS Element No. (Capital) | UWDCB-D2004-COM | | | |
| Cum Intangible Cost: | \$145,961 | Cum Tang Cost: | \$6,100 | Cum Comp Cost: | \$152,061 | WBS Element No. (Exp) | | | | |
| Previous Comp Cst\$ | | Final Drilling Cost | | Cum Well Cost: | | Total Appr: | \$ 232,700 | | | |
| | | | | | | API Well No: | 43-015-30437 | | | |
| Profit Cntr | MCBU | | Rig: | Rep Phone: | 435/828/6054 | WO Rep: | Steve Kebert | | | |
| Field: | HUNNINGTON | | Lease: | UTAH STATE | Well #: | BB 9-119 | Date: | 12-Aug-02 | | |

*THIS ROBE SEC-09
43-015-30437*

CONFIDENTIAL

SI OF UT

UTAH STATE BB 9-119 Daily Completion / WO Report Version 5.1

| | | | | | | | | | |
|--|--|---|---------------|----------------------|------------------|----------------|---|-------------|-----------|
| Start Date: | 06/26/2002 | Actual Days: | 8 | Auth. Days: | | TD: | 3,120' | PBTD: | 2975' |
| Job Description: | Drlg out cement in csg. Drlg out Float collar into Shoe Jt - | | | | | KB Correction: | | Job Code: | |
| for additional Rat-hole. Run CBL Log. Complete Well. | | | | | | | | | |
| Fluid Type: | 2%KCL | | | | Weight: | 8.4 | | | |
| Prod. Casing Size: | 5 1/2 | WT: | 17 | Grade: | P 110 | Set @ MD: | 2,983' | Cmt. Top @ | 2130' |
| Liner OD: | | Wt: | | Grade: | | Set@ MD: | | Top @MD: | |
| Tubing OD | Wt. | Grade | Threads | Depth | Details | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Packer @ | Packer Make & Model | | | Perforations: | | Details | | | |
| | | | | 2906-2919, 2866-2868 | | 4 spf | | | |
| | | | | 2811-2819, 2803-2805 | | 4 spf | | | |
| | | | | 2791-2795, 2764-2766 | | 4 spf | | | |
| Fish Top: | Details: | | | | | | | | |
| Hrs. From: | To: | Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) | | | | | | | |
| 13:00 | 14:00 | MIRU Key Rig # 906 | | | | | | | |
| 14:00 | 15:00 | ND-Frac Valve - NU-BOP Stack | | | | | | | |
| 15:00 | 17:30 | Haul in and tally 89 Jts 2 7/8" 6.5# J-55 EUE 8rd tbg - PUMU Retriving tool TIH to wash dwn & pull retrievable frac plug 58 Jts 2 7/8" tbg | | | | | | | |
| 17:30 | 18:00 | SWIFN @ 17:30 hrs - Rise crews at 18:00 hrs. | | | | | | | |
| | | Had nice rain this afternoon | | | | | | | |
| | | Directions: Hunting Utah go west on hwy 31, 3.8 miles. Turn left go .3 miles to gate on right. Stay right up Mountain .3 miles location on the left. Coordinates: 39 deg 21.27 N 111 deg 02.00 W | | | | | | | |
| | | Used 6 gal diesel today | | | | | | | |
| SAFETY MEETINGS HELD: | | 1 | OSHA MAN HRS: | | RIG: | 24 | OTHERS: | | 8 TOTAL: |
| CUMULATIVE SAFETY HOURS: | | Mtg | 7 | RIG: | | 114 | 391 | | TOTAL: |
| Fluid Lost To Formation | | Daily: | Cumulative: | | | | | | |
| Hours Charged To: | | Contractor: | Chevron: | | Other: | Total: | | 0 | |
| INCIDENT HRS: | | | | | | | | | |
| CUMULATIVE INCIDENT HRS: | | | | | | | | | |
| G&A: | \$0 | H2S: | Accidents: | | Chevron %: | | 70 | | |
| Daily Intangible Cost: | \$3,870 | Daily Tang. Cost: | \$0 | | Daily Comp Cost: | \$3,870 | WBS Element No. (Capital) UWDCB-D2004-COM | | |
| Cum Intangible Cost: | \$149,831 | Cum Tang Cost: | \$6,100 | | Cum Comp Cost: | \$155,931 | WBS Element No. (Exp) | | |
| Previous Comp Cst\$ | | Final Drilling Cost | | | Cum Well Cost: | | Total Appr: | \$ 232,700 | |
| Profit Cntr | MCBU | | Rig: | Rep Phone: | | 435/828/6054 | WO Rep: | N>G Merkley | |
| Field: | HUNNINGTON | | Lease: | UTAH STATE | | Well #: | BB 9-119 | Date: | 20-Aug-02 |

F LRS ROBE SEC-09
43-015-304

CONFIDENTIAL

ST OF UT

UTAH STATE

BB 9-119

Daily Completion / WO Report Version 5.1

| | | | | | | | | | | |
|--|------------|---|---------------|----------------------|------------------|----------------|----------|---|-------------|-----------|
| Start Date: | 06/26/2002 | Actual Days: | 9 | Auth. Days: | | TD: | 3,120' | PBTD: | 2975' | |
| Job Description: Drig out cement in csg. Drig out Float collar into Shoe Jt - for additional Rat-hole. Run CBL Log. Complete Well. | | | | | | KB Correction: | | Job Code: | | |
| Fluid Type: 2%KCL | | | | | | Weight: | 8.4 | | | |
| Prod. Casing Size: | 5 1/2 | WT: | 17 | Grade: | P 110 | Set @ MD: | 2,983' | Cmt. Top @ 2130' | | |
| Liner OD: | | Wt: | | Grade: | | Set@ MD: | | Top @MD: | | |
| Tubing OD | Wt. | Grade | Threads | Depth | Details | | | | | |
| 2 7/8 | 6.5 | J-55 | EUE | 2960' | | | | | | |
| Packer @ | | Packer Make & Model | | Perforations: | | Details | | | | |
| | | | | 2906-2919, 2866-2868 | | 4 spf | | | | |
| | | | | 2811-2819, 2803-2805 | | 4 spf | | | | |
| | | | | 2791-2795, 2764-2766 | | 4 spf | | | | |
| Fish Top: | | Details: | | | | | | | | |
| Hrs. From: | To: | Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) | | | | | | | | |
| 07:00 | 07:30 | SIWP "0" PSI - Held safety mtg w/ rig crew covered PU-Tbg - wash sand fill - swabbing | | | | | | | | |
| 07:30 | 09:00 | Fnsh PU 2 7/8" tbg - tag sand @ 2810' - Kelly up circulate sand dwn to 2852' (42' sd) ingage wire line set bridge plug release same ok. - Pooh LD-Plug and retrieving tool - MU-Pin notched collar 1 Jt 2 7/8" tbg install seat nipple Tih - tag sand @ 2930' | | | | | | | | |
| 09:00 | 12:00 | C/O sand dwn to PBTD @ 2975' (45' sd) kelly up circ hole clean - Pull up hole EOT @ 2960' - seat nipple @ 2929' | | | | | | | | |
| 12:00 | 15:30 | RU-Swab - first run found fluid @ 100' FS continue swabbing recovered total 155 bbls water - final fluid level @ 900' FS approx 8% gas cutting in swabbed fluid | | | | | | | | |
| 15:30 | 16:30 | SWIFN @ 16:00 hrs - Haul in pump & rods Rise crews @ 16:30 HRS | | | | | | | | |
| | | Note: Ian > Halib plans to be rigged up aready to frac ST UT AA 7-105 well around 07:30 hrs | | | | | | | | |
| | | Directions: Hunting Utah go west on hwy 31, 3.8 miles. Turn left go .3 miles to gate on right. Stay right up Mountain .3 miles location on the left. Coordinates: 39 deg 21.27 N 111 deg 02.00 W | | | | | | | | |
| | | Used 28 gal diesel today | | | | | | | | |
| SAFETY MEETINGS HELD: | | 1 | OSHA MAN HRS: | | RIG: | 48 | OTHERS: | 36 | TOTAL: | 84 |
| CUMULATIVE SAFETY HOURS: | | Mtg | 8 | RIG: | | 162 | 427 | | TOTAL: | 589 |
| Fluid Lost To Formation | | Daily: | Cumulative: | | | | | | | |
| Hours Charged To: | | Contractor: | Chevron: | | Other: | Total: | | 0 | | |
| INCIDENT HRS: | | | | | | | | | | |
| CUMULATIVE INCIDENT HRS: | | - | | | | | | | | |
| G&A: | \$0 | H2S: | Accidents: | | Chevron %: | 70 | | | | |
| Daily Intangible Cost: | \$8,120 | Daily Tang. Cost: | \$1,340 | | Daily Comp Cost: | \$9,460 | | WBS Element No. (Capital) UWDCB-D2004-COM | | |
| Cum Intangible Cost: | \$157,951 | Cum Tang Cost: | \$7,440 | | Cum Comp Cost: | \$165,391 | | WBS Element No. (Exp) | | |
| Previous Comp Cst\$ | | Final Drilling Cost | | | Cum Well Cost: | | | Total Appr: | \$ 232,700 | |
| Profit Cntr | MCBU | | Rig: | Rep Phone: | | 435/828/6054 | | WO Rep: | N>G Merkley | |
| Field: | HUNNINGTON | | Lease: | UTAH STATE | | Well #: | BB 9-119 | | Date: | 21-Aug-02 |

T195 ROSE SEP 09
43-95-30439

CONFIDENTIAL

STATE OF UTAH
UTAH STATE

BB 9-119

Daily Completion / WO Report Version 5.1

| | | | | | | | | | | | |
|--|--|---|---------------|-------------------------|--|----------------|----------|---|-----------------|------------|-------|
| Start Date: | 06/26/2002 | Actual Days: | 10 | Auth. Days: | | TD: | 3,120' | PBTD: | 2975' | | |
| Job Description: | Drlg out cement in csg. Drlg out Float collar into Shoe Jt - | | | | | KB Correction: | | | | | |
| for additional Rat-hole. Run CBL Log. Complete Well. | | | | | | | | | | | |
| Fluid Type: | 2%KCL | | | Weight: | 8.4 | | | | | | |
| Prod. Casing Size: | 5 1/2 | WT: | 17 | Grade: | P 110 | | | Set @ MD: | 2,983' | Cmt. Top @ | 2130' |
| Liner OD: | | Wt: | | Grade: | | Set@ MD: | | Top @MD: | | | |
| Tubing OD | Wt. | Grade | Threads | Depth | Details | | | | | | |
| 2 7/8 | 6.5 | J-55 | EUE | 2878' | seat nipple @ 2846' total 92 Jts 2 7/8" tbg w/ EOT @ 2878' | | | | | | |
| Packer @ | Packer Make & Model | | | Perforations: | Details | | | | | | |
| | | | | 2906-2919, 2866-2868 | 4 spf | | | | | | |
| | | | | 2811-2819, 2803-2805 | 4 spf | | | | | | |
| | | | | 2791-2795, 2764-2766 | 4 spf | | | | | | |
| Fish Top: | Details: | | | | | | | | | | |
| Hrs. From: | To: | Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) | | | | | | | | | |
| 07:00 | 07:30 | SIWP "o" psi - Held safety mtg with crew covered running RA tracer log - run pmp & rods - hang well on | | | | | | | | | |
| 07:30 | 09:30 | RU & ran protech tracer log RD equip | | | | | | | | | |
| 09:30 | 10:30 | ND-BOPE & NU-WH | | | | | | | | | |
| 10:30 | 14:00 | PU 1-1/2" (TO139) X 20' pump ran on 450' overall 1-1/2" sinker bars & 16ea. 40" stabilizers 1 ea. between connections RIH w/ 50 ea. 3/4" rods w/ 4 guides on each rod - xo - to 44 ea. 7/8" rods w/ 4 guides per rod and 2 ea. 7/8" x 8' pony rods and 1 1/4" x 26' polish - seat pmp space out - and hang well on. | | | | | | | | | |
| 14:00 | 16:00 | RD-Pulling unit move off location - Rlse Key rig # 906 to move to 3-133 well. | | | | | | | | | |
| **Last report from workover group** | | | | | | | | | | | |
| Directions: Hunting Utah go west on hwy 31, 3.8 miles. Turn left go .3 miles to gate on right. Stay right up Mountain .3 miles location on the left. Coordinates: 39 deg 21.27 N 111 deg 02.00 W | | | | | | | | | | | |
| Used 34 gall diesel today | | | | | | | | | | | |
| SAFETY MEETINGS HELD: | | 1 | OSHA MAN HRS: | | RIG: | 48 | OTHERS: | | 56 | TOTAL: | 104 |
| CUMULATIVE SAFETY HOURS: | | Mtg | 9 | RIG: | | 210 | TOTAL: | | 483 | TOTAL: | 693 |
| Fluid Lost To Formation | | Daily: | Cumulative: | | | | | | | | |
| Hours Charged To: | | Contractor: | Chevron: | Other: | Total: | | | 0 | | | |
| INCIDENT HRS: | | | | | | | | | | | |
| CUMULATIVE INCIDENT HRS: - | | | | | | | | | | | |
| G&A: | \$0 | H2S: | Accidents: | | Chevron %: | 70 | | | | | |
| Daily Intangible Cost: | \$21,375 | Daily Tang. Cost: | \$12,565 | | Daily Comp Cost: | \$33,940 | | WBS Element No. (Capital) UWDCB-D2004-COM | | | |
| Cum Intangible Cost: | \$179,326 | Cum Tang Cost: | \$20,005 | | Cum Comp Cost: | \$199,331 | | WBS Element No. (Exp) | | | |
| Previous Comp Cst\$ | | Final Drilling Cost | | | Cum Well Cost: | | | Total Appr: | \$ 232,700 | | |
| API Well No: 43-015-30437 | | | | | | | | | | | |
| Profit Cntr | MCBU | | Rig: | Rep Phone: 435/828/6054 | | WO Rep: | | N>G Merkley | | | |
| Field: | HUNNINGTON | | Lease: | UTAH STATE | | Well #: | BB 9-119 | | Date: 22-Aug-02 | | |

CONFIDENTIAL

Daily Cost Estimate

Version 5.1

Chevron

| | | | CAPITAL | | | EXPENSE | | |
|-------------------|--|---|-----------------------|---------------|----------------|------------|---------------|----------|
| | | | WBS#: UWDCB-D2004-COM | | | WBS #: | | |
| Cost Element | Description | Vendor | Breakdown | Daily | Cum | Breakdown | Daily | Cum |
| 74400001 | Rig - Daywork | Key Rig # 906 | 2,990 | 2,990 | 15,441 | | 0 | 0 |
| 74400002 | Rig - Footage / Turnkey | | | 0 | 0 | | 0 | 0 |
| 71290100 | Fuel - Diesel / Motor Fuels | | | 0 | 0 | | 0 | 0 |
| 71290300 | Utilities - Other (water) | | | 0 | 0 | | 0 | 0 |
| 74500023 | Mobilization / De-Mobilization | | | 0 | 0 | | 0 | 0 |
| | Rig Costs Total | | | 2,990 | 15,441 | | 0 | 0 |
| 94100900 | Company Supervision | | | 0 | 0 | | 0 | 0 |
| 70000300 | Consultants | NGME | 450 | 450 | 4,500 | | 0 | 0 |
| | Supervision Total | | | 450 | 4,500 | | 0 | 0 |
| 74400004 | Drilling Fluids | | | 0 | 0 | | 0 | 0 |
| 71900500 | Materials, Supply, Repair Parts | | | 0 | 0 | | 0 | 0 |
| | Mud, Materials Total | | | 0 | 0 | | 0 | 0 |
| 73400300 | Other Transportation Services | Nielson haul off water \$1095 | 4,160 | 4,160 | 10,033 | | 0 | 0 |
| 74400006 | Directional Survey and Service C | Misc trk'g \$3095 | | 0 | 0 | | 0 | 0 |
| 74400007 | Drill String Rentals and Bits | | | 0 | 1,600 | | 0 | 0 |
| 72300100 | Surface Equipment Rentals | | | 6,840 | 22,868 | | 0 | 0 |
| | | Knight | 550 | | | | | |
| | | Outlaw oil tools | 2,760 | | | | | |
| | | Gardiners roustabout serv. | 1,030 | | | | | |
| | | Misc clean up cost | 2,500 | | | | | |
| 72300200 | Subsurface Service Eq. Rentals | | | 0 | 0 | | 0 | 0 |
| 74400009 | Coil Tubing | | | 0 | 0 | | 0 | 0 |
| 74400010 | Stimulation / Gravel Pack Materials | | | 0 | 107,420 | | 0 | 0 |
| 74400011 | Pumping Service | | | 0 | 0 | | 0 | 0 |
| 74400014 | Perforating & Electric Line Services | | | 0 | 6,401 | | 0 | 0 |
| 74400015 | Slickline Services | Production log service | 1,980 | 1,980 | 1,980 | | 0 | 0 |
| | Contract Rentals & Services Total | | | 12,980 | 150,302 | | 0 | 0 |
| 74200300 | Solid Waste Disposal | | | 0 | 0 | | 0 | 0 |
| 74200600 | Waste Water Disposal | | | 0 | 0 | | 0 | 0 |
| | Waste Disposal Total | | | 0 | 0 | | 0 | 0 |
| 74400017 | Coring | | | 0 | 0 | | 0 | 0 |
| 74400018 | Testing | | | 0 | 0 | | 0 | 0 |
| 74400019 | Logging Wireline | Protechnics RA log | 4,085 | 4,085 | 6,213 | | 0 | 0 |
| 74400020 | LWD (Logging While Drilling) | | | 0 | 0 | | 0 | 0 |
| 74400021 | Logging - Mud | | | 0 | 0 | | 0 | 0 |
| | Formation Evaluation Total | | | 4,085 | 6,213 | | 0 | 0 |
| 71900021 | Well Pipe Casing | | | 0 | 0 | | 0 | 0 |
| 71900020 | Well Pipe - Tubing Under 2" OD | | | 0 | 0 | | 0 | 0 |
| 71900022 | Well Pipe - Tubing 2" OD and ove | 2878' 2 7/8" tbg X \$3.15 | 9,065 | 9,065 | 9,065 | | 0 | 0 |
| 71900100 | Well Equipment / Materials / Wellhd | | | 0 | 7,440 | | 0 | 0 |
| 71500100 | Surface Lifting Eq. / Materials | 50 3/4" rods & 44 7/8" rods-pmp | 3,500 | 3,500 | 3,500 | | 0 | 0 |
| | Tangible Equipment Total | | | 12,565 | 20,005 | | 0 | 0 |
| 74400024 | Cement & Cementing | | | 0 | 0 | | 0 | 0 |
| 74400025 | Fishing Costs | | | 0 | 0 | | 0 | 0 |
| 74400013 | Equipment Lost in Hole | | | 0 | 0 | | 0 | 0 |
| 74500021 | Site Work / Roads / Locations | Back hoe location & road | 870 | 870 | 870 | | 0 | 0 |
| 94100700 | Capitalized G&A | | | 0 | 2,000 | | 0 | 0 |
| | | Total Field Estimate (Daily) | | 33,940 | | | 0 | |
| | | Cumulative (Previous Day) | | | | | | |
| | | Total Estimated Cost (Incl. G&A) | | | 199,331 | | | 0 |
| | | | | \$\$\$ | | | \$\$\$ | |
| Days on Location: | 10 | Original Appropriations | | | | | | |
| Proposed Days: | 0 | Total Appropriated | | | | | | 232,700 |
| Rig: | | Prepared By: | N>G Merkley | | | | | |
| Field: | HUNNINGTON | Lease: | UTAH STATE | Well No.: | BB 9-119 | Date THRU: | 08/22/2002 | |

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--|
| 1. GLH |
| 2. CDW <input checked="" type="checkbox"/> |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

| | |
|-------------------------------------|----------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| TEXACO EXPLORATION & PRODUCTION INC | CHEVRON USA INC |
| Address: 3300 NORTH BUTLER, STE 100 | Address: P O BOX 36366 |
| FARMINGTON, NM 87401 | HOUSTON, TX 79702 |
| Phone: 1-(505)-325-4397 | Phone: 1-(915)-687-2000 |
| Account No. N5700 | Account No. N0210 |

CA No. **Unit:** HUNTINGTON CBM

| WELL(S) | | | | | | |
|--------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| ST OF UT BB 09-119 | 09-17S-08E | 43-015-30437 | 13161 | STATE | GW | DRL |
| ST OF UT BB 09-120 | 09-17S-08E | 43-015-30444 | 13161 | STATE | GW | P |
| ST OF UT CC 10-123 | 10-17S-08E | 43-015-30454 | 13161 | STATE | GW | P |
| ST OF UT CC 10-124 | 10-17S-08E | 43-015-30438 | 13161 | STATE | GW | P |
| ST OF UT FF 10-125 | 10-17S-08E | 43-015-30458 | 13161 | STATE | GW | P |
| ST OF UT FF 11-129 | 11-17S-08E | 43-015-30459 | 13161 | STATE | GW | P |
| ST OF UT FF 11-130 | 11-17S-08E | 43-015-30462 | 13161 | STATE | GW | P |
| ST OF UT 14-170 | 14-17S-08E | 43-015-30528 | 99999 | STATE | GW | APD |
| ST OF UT GG 15-128 | 15-17S-08E | 43-015-30502 | 99999 | STATE | GW | APD |
| ST OF UT DD 31-98 | 31-17S-08E | 43-015-30439 | 13161 | STATE | GW | S |
| ST OF UT EE 06-138 | 06-17S-09E | 43-015-30393 | 99999 | STATE | GW | APD |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT or CA AGREEMENT NAME

Huntington (Shallow) CBM

8. WELL NAME and NUMBER:

State of Utah "BB" 9-119

9. API NUMBER:

4301530437

10. FIELD AND POOL, OR WILDCAT

Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

SESW 9 17s 8E

12. COUNTY

Emery

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY

b. TYPE OF WORK:

NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR.

2. NAME OF OPERATOR:

Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR:

11111 S. Wilcrest CITY Houston STATE TX ZIP 77099

PHONE NUMBER:

(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 820' FSL, 1954' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface

AT TOTAL DEPTH: 3120'

CONFIDENTIAL

14. DATE SPURRED:

5/20/2002

15. DATE T.D. REACHED:

5/26/2002

16. DATE COMPLETED:

8/22/2002

ABANDONED

READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):

6152' GR; 6162' KB

18. TOTAL DEPTH: MD

3,120

19. PLUG BACK T.D.: MD

2,975

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD

PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

✓ Array Induction w/Linear Correlation/GR -10-18-02
✓ Compensated Neutron/Triple Litho Density/GR -10-18-02
✓ CBL/GA/CCL -8-14-02

23.

WAS WELL CORED? NO YES (Submit analysis)

WAS DST RUN? NO YES (Submit report)

DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 12 1/4" | 8 5/8 K-55 | 24 | 0 | 323 | | G 230 | | CIR | |
| 7 7/8" | 5 1/2 P110 | 17 | 0 | 2,983 | | RFC 225 | | 2130/CBL | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2 7/8" | 2,960 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|-----------------|----------|-------------|-----------|--------------|
| (A) Upper Coal | 2,764 | 2,795 | 2,764 | 2,795 |
| (B) Middle Coal | 2,803 | 2,868 | 2,803 | 2,868 |
| (C) Lower Coal | 2,906 | 2,919 | 2,906 | 2,919 |
| (D) | | | | |

27. PERFORATION RECORD

| INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-------------------------|------|-----------|--|
| 2,764 2,795 | .45 | 24 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| 2,803 2,868 | .45 | 48 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| 2,906 2,919 | .45 | 52 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|------------------------|---|
| 2764-2795'; 2803-2819' | Pumped 40,029 gals Delta Frac 140 with 80,000 lbs of 20/40 sand, 1-6 ppg. |
| 2866-2868'; 2906-2919' | Pumped 34,435 gals Delta Frac 140 with 77,000 lbs of 20/40 sand, 1-6 ppg. |

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

OCT 22 2002

DIVISION OF
OIL, GAS AND MINING

31. INITIAL PRODUCTION
INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|--|-------------|--------------------------------|-------------|---------------|---------------|--|------------|------------------------|----------------------------|------------------|
| DATE FIRST PRODUCED: 10/8/2002 | | TEST DATE: 10/8/2002 | | HOURS TESTED: | | TEST PRODUCTION RATES: <input type="checkbox"/> | OIL - BBL: | GAS - MCF: 0 | WATER - BBL: 366 | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: <input type="checkbox"/> | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|--|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: <input type="checkbox"/> | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: <input type="checkbox"/> | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|--|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: <input type="checkbox"/> | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: <input type="checkbox"/> | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|--|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: <input type="checkbox"/> | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: <input type="checkbox"/> | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|---|----------------------|
| Ferron | 2,400 | 3,120 | Sandstone, Shale and Coal | Mancos Shale Blue Gate Shale Top "A" Coal | 0 100 2,764 |

35. ADDITIONAL REMARKS (Include plugging procedure)

RECEIVED

OCT 22 2002

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

**DIVISION OF
OIL, GAS AND MINING**

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE Edna Wilkerson

DATE 10/16/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

See attached list

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

9. API NUMBER:

Multiple

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Suite *City* Farmington STATE *NM* ZIP *87401*

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY: *Emery*

STATE: **UTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

| API Well Number | Well Name | Well Type | County Name | Qtr/Qtr | Section | TwN-Rng |
|--------------------|------------------------|---------------------|-------------|---------|---------|---------|
| 43-015-30242-00-00 | L M LEMMON 10-1 | Gas Well | EMERY | SESE | 10 | 17S-8E |
| 43-015-30243-00-00 | FEDERAL B21-3 | Gas Well | EMERY | NESW | 21 | 19S-7E |
| 43-015-30244-00-00 | FEDERAL A26-2 | Gas Well | EMERY | SESW | 26 | 18S-7E |
| 43-015-30245-00-00 | FEDERAL C23-8 | Gas Well | EMERY | NENW | 23 | 18S-7E |
| 43-015-30246-00-00 | FEDERAL A26-4 | Gas Well | EMERY | SWSE | 26 | 18S-7E |
| 43-015-30247-00-00 | FEDERAL A35-6 | Gas Well | EMERY | NWNW | 35 | 18S-7E |
| 43-015-30248-00-00 | FEDERAL A35-5 | Gas Well | EMERY | NWNE | 35 | 18S-7E |
| 43-015-30249-00-00 | FEDERAL A34-7 | Gas Well | EMERY | NENE | 34 | 18S-7E |
| 43-015-30258-00-00 | UTAH FED P 10-47 | Gas Well | EMERY | NWNW | 10 | 18S-7E |
| 43-015-30259-00-00 | A L JENSEN 27-9 | Gas Well | EMERY | SESE | 27 | 21S-6E |
| 43-015-30268-00-00 | ST OF UT T 36-10 | Gas Well | EMERY | SWNE | 36 | 16S-7E |
| 43-015-30270-00-00 | ST OF UT U 2-11 | Gas Well | EMERY | NWNW | 2 | 18S-7E |
| 43-015-30272-00-00 | SWD 1 | Water Disposal Well | EMERY | SWNW | 24 | 18S-7E |
| 43-015-30274-00-00 | UTAH FED S 8-46 | Gas Well | EMERY | SESW | 8 | 18S-7E |
| 43-015-30275-00-00 | UTAH FED R 9-45 | Gas Well | EMERY | NWNE | 9 | 18S-7E |
| 43-015-30276-00-00 | UTAH FED P 10-42 | Gas Well | EMERY | NWNE | 10 | 18S-7E |
| 43-015-30277-00-00 | UTAH FED P 10-43 | Gas Well | EMERY | NWSE | 10 | 18S-7E |
| 43-015-30280-00-00 | UTAH FED Q 4-44 | Gas Well | EMERY | SESE | 4 | 18S-7E |
| 43-015-30282-00-00 | UTAH FED D 34-12 | Gas Well | EMERY | SESE | 34 | 17S-7E |
| 43-015-30285-00-00 | UTAH FED D 35-13 | Gas Well | EMERY | SWSW | 35 | 17S-7E |
| 43-015-30286-00-00 | UTAH FED D 35-14 | Gas Well | EMERY | NWNW | 35 | 17S-7E |
| 43-015-30287-00-00 | UTAH FED D 35-15 | Gas Well | EMERY | SWSE | 35 | 17S-7E |
| 43-015-30292-00-00 | UTAH FED M 6-25 | Gas Well | EMERY | SENE | 6 | 17S-8E |
| 43-015-30294-00-00 | UTAH FED H 6-21 | Gas Well | EMERY | SESW | 6 | 20S-7E |
| 43-015-30303-00-00 | SWD 3 | Water Disposal Well | EMERY | SENE | 11 | 18S-7E |
| 43-015-30306-00-00 | ST OF UT U 2-48 | Gas Well | EMERY | NWNE | 2 | 18S-7E |
| 43-015-30308-00-00 | ST OF UT U 2-50 | Gas Well | EMERY | NESW | 2 | 18S-7E |
| 43-015-30309-00-00 | ST OF UT U 2-49 | Gas Well | EMERY | NWSE | 2 | 18S-7E |
| 43-015-30310-00-00 | L & M CURTIS 10-58 | Gas Well | EMERY | SWSW | 10 | 18S-7E |
| 43-015-30311-00-00 | ST OF UT X 16-66 | Gas Well | EMERY | SENE | 16 | 18S-7E |
| 43-015-30312-00-00 | ST OF UT X 16-65 | Gas Well | EMERY | NWNE | 16 | 18S-7E |
| 43-015-30313-00-00 | U P & L 14-53 | Gas Well | EMERY | SESE | 14 | 18S-7E |
| 43-015-30314-00-00 | U P & L 14-55 | Gas Well | EMERY | NWNW | 14 | 18S-7E |
| 43-015-30315-00-00 | U P & L 23-51 | Gas Well | EMERY | SENE | 23 | 18S-7E |
| 43-015-30316-00-00 | U P & L 24-57 | Gas Well | EMERY | NWNW | 24 | 18S-7E |
| 43-015-30318-00-00 | D & A JONES 15-68 | Gas Well | EMERY | NENW | 15 | 18S-7E |
| 43-015-30319-00-00 | D&D CURTIS 14-54 | Gas Well | EMERY | SENE | 14 | 18S-7E |
| 43-015-30320-00-00 | P & K PEACOCK 8-62 | Gas Well | EMERY | SWNE | 8 | 18S-7E |
| 43-015-30321-00-00 | PEACOCK TRUST 9-60 | Gas Well | EMERY | NWSW | 9 | 18S-7E |
| 43-015-30323-00-00 | SWD 2 | Water Disposal Well | EMERY | NWNW | 14 | 18S-7E |
| 43-015-30324-00-00 | R G NORRIS 14-40 | Gas Well | EMERY | NESW | 14 | 18S-7E |
| 43-015-30325-00-00 | L & M CURTIS 15-67 | Gas Well | EMERY | NENE | 15 | 18S-7E |
| 43-015-30326-00-00 | PEACOCK TRUST 8-61 | Gas Well | EMERY | NESE | 8 | 18S-7E |
| 43-015-30327-00-00 | PEACOCK 7-64 | Gas Well | EMERY | NENE | 7 | 18S-7E |
| 43-015-30328-00-00 | PEACOCK TRUST 8-63 | Gas Well | EMERY | SENE | 8 | 18S-7E |
| 43-015-30329-00-00 | D & A JONES 9-59 | Gas Well | EMERY | SESE | 9 | 18S-7E |
| 43-015-30381-00-00 | UTAH STATE 1-76 | Gas Well | EMERY | NWNW | 1 | 18S-7E |
| 43-015-30382-00-00 | UTAH STATE 36-78 | Gas Well | EMERY | SWSW | 36 | 17S-7E |
| 43-015-30383-00-00 | USA 3-74 | Gas Well | EMERY | SESE | 3 | 18S-7E |
| 43-015-30384-00-00 | USA 3-75 | Gas Well | EMERY | NENE | 3 | 18S-7E |
| 43-015-30385-00-00 | USA 11-70 | Gas Well | EMERY | SWSE | 11 | 18S-7E |
| 43-015-30386-00-00 | USA 11-71 | Gas Well | EMERY | SWNE | 11 | 18S-7E |
| 43-015-30387-00-00 | USA 11-72 | Gas Well | EMERY | NWNW | 11 | 18S-7E |
| 43-015-30388-00-00 | USA 11-73 | Gas Well | EMERY | NWSW | 11 | 18S-7E |
| 43-015-30389-00-00 | USA 34-80 | Gas Well | EMERY | SENE | 34 | 17S-7E |
| 43-015-30390-00-00 | USA 34-82 | Gas Well | EMERY | SESW | 34 | 17S-7E |
| 43-015-30393-00-00 | ST OF UT EE 06-138 | Gas Well | EMERY | NENW | 6 | 17S-9E |
| 43-015-30396-00-00 | ST OF UT AA 07-106 | Gas Well | EMERY | NWNE | 7 | 17S-8E |
| 43-015-30437-00-00 | ST OF UT BB 09-119 | Gas Well | EMERY | SESW | 9 | 17S-8E |
| 43-015-30438-00-00 | ST OF UT CC 10-124 | Gas Well | EMERY | SENE | 10 | 17S-8E |
| 43-015-30439-00-00 | ST OF UT DD 31-98 | Gas Well | EMERY | NWSW | 31 | 17S-8E |
| 43-015-30440-00-00 | FEDERAL T 27-85 | Gas Well | EMERY | SENE | 27 | 18S-7E |
| 43-015-30441-00-00 | UP&L 06-102 | Gas Well | EMERY | NENW | 6 | 17S-8E |
| 43-015-30442-00-00 | UP&L 06-104 | Gas Well | EMERY | NESE | 6 | 17S-8E |
| 43-015-30443-00-00 | WM S IVIE ET AL 09-118 | Gas Well | EMERY | SWNE | 9 | 17S-8E |

| API Well Number | Well Name | Well Type | County Name | Qtr/Qtr | Section | Twn-Rng |
|--------------------|---------------------------------|---------------------|-------------|---------|---------|---------|
| 43-015-30444-00-00 | ST OF UT BB 09-120 | Gas Well | EMERY | NESE | 9 | 17S-8E |
| 43-015-30445-00-00 | FEDERAL A 26-88 | Gas Well | EMERY | SWNW | 26 | 18S-7E |
| 43-015-30446-00-00 | FEDERAL A 35-89 | Gas Well | EMERY | NWSW | 35 | 18S-7E |
| 43-015-30447-00-00 | FEDERAL C 23-84 | Gas Well | EMERY | NESW | 23 | 18S-7E |
| 43-015-30448-00-00 | FEDERAL P 3-92 | Gas Well | EMERY | SESW | 3 | 18S-7E |
| 43-015-30449-00-00 | FEDERAL P 3-93 | Gas Well | EMERY | SWNW | 3 | 18S-7E |
| 43-015-30450-00-00 | FEDERAL T 21-94 | Gas Well | EMERY | NENE | 21 | 18S-7E |
| 43-015-30451-00-00 | FEDERAL T 22-69 | Gas Well | EMERY | NENE | 22 | 18S-7E |
| 43-015-30452-00-00 | FEDERAL T 22-83 | Gas Well | EMERY | SWSE | 22 | 18S-7E |
| 43-015-30453-00-00 | FEDERAL T 22-91 | Gas Well | EMERY | NENW | 22 | 18S-7E |
| 43-015-30454-00-00 | ST OF UT CC 10-123 | Gas Well | EMERY | NWNW | 10 | 17S-8E |
| 43-015-30455-00-00 | FEDERAL T 27-86 | Gas Well | EMERY | SENE | 27 | 18S-7E |
| 43-015-30456-00-00 | FEDERAL T 27-87 | Gas Well | EMERY | SESE | 27 | 18S-7E |
| 43-015-30457-00-00 | FEDERAL T 27-90 | Gas Well | EMERY | NWSW | 27 | 18S-7E |
| 43-015-30458-00-00 | ST OF UT FF 10-125 | Gas Well | EMERY | NESW | 10 | 17S-8E |
| 43-015-30459-00-00 | ST OF UT FF 11-129 | Gas Well | EMERY | NWNW | 11 | 17S-8E |
| 43-015-30462-00-00 | ST OF UT FF 11-130 | Gas Well | EMERY | NWSW | 11 | 17S-8E |
| 43-015-30478-00-00 | GARDNER TRUST ET AL 16-121 | Gas Well | EMERY | NENE | 16 | 17S-8E |
| 43-015-30479-00-00 | ST OF UT BB 05-107 | Gas Well | EMERY | SENE | 5 | 17S-8E |
| 43-015-30480-00-00 | ST OF UT BB 05-108 | Gas Well | EMERY | NWSW | 5 | 17S-8E |
| 43-015-30481-00-00 | ST OF UT BB 05-109 | Gas Well | EMERY | SENE | 5 | 17S-8E |
| 43-015-30482-00-00 | ST OF UT BB 05-110 | Gas Well | EMERY | SWSE | 5 | 17S-8E |
| 43-015-30483-00-00 | UP&L 06-103 | Gas Well | EMERY | NESW | 6 | 17S-8E |
| 43-015-30484-00-00 | AMERICA WEST GROUP ET AL 15-126 | Gas Well | EMERY | NENW | 15 | 17S-8E |
| 43-015-30485-00-00 | W H LEONARD ET AL 15-127 | Gas Well | EMERY | NENE | 15 | 17S-8E |
| 43-015-30486-00-00 | ROWLEY 08-111 | Gas Well | EMERY | SENE | 8 | 17S-8E |
| 43-015-30490-00-00 | SWD 4 | Water Disposal Well | EMERY | SENE | 15 | 17S-8E |
| 43-015-30495-00-00 | SEELEY 08-112 | Gas Well | EMERY | NENE | 8 | 17S-8E |
| 43-015-30496-00-00 | ST OF UT BB 08-113 | Gas Well | EMERY | NWSE | 8 | 17S-8E |
| 43-015-30497-00-00 | ST OF UT AA 07-105 | Gas Well | EMERY | SWNW | 7 | 17S-8E |
| 43-015-30498-00-00 | ST OF UT 01-97 | Gas Well | EMERY | SENE | 1 | 18S-7E |
| 43-015-30499-00-00 | ST OF UT GG 03-122 | Gas Well | EMERY | SWSW | 3 | 17S-8E |
| 43-015-30500-00-00 | ST OF UT HH 03-133 | Gas Well | EMERY | SWSE | 3 | 17S-8E |
| 43-015-30501-00-00 | SEELEY FARMS 09-117 | Gas Well | EMERY | NWNW | 9 | 17S-8E |
| 43-015-30502-00-00 | ST OF UT GG 15-128 | Gas Well | EMERY | NWSW | 15 | 17S-8E |
| 43-015-30503-00-00 | ST OF UT BB 04-116 | Gas Well | EMERY | SWSE | 4 | 17S-8E |
| 43-015-30504-00-00 | ST OF UT GG 04-115 | Gas Well | EMERY | NESW | 4 | 17S-8E |
| 43-015-30505-00-00 | BURNSIDE 14-132 | Gas Well | EMERY | NWNE | 14 | 17S-8E |
| 43-015-30506-00-00 | ST OF UT T 36-100 | Gas Well | EMERY | NESE | 36 | 16S-7E |
| 43-015-30507-00-00 | UT FED KK 01-140 | Gas Well | EMERY | SENE | 1 | 17S-7E |
| 43-015-30508-00-00 | ST OF UT II 36-96 | Gas Well | EMERY | NWSE | 36 | 17S-7E |
| 43-015-30509-00-00 | ST OF UT II 36-95 | Gas Well | EMERY | NWNE | 36 | 17S-7E |
| 43-015-30510-00-00 | SWD 5 | Water Disposal Well | EMERY | SESE | 23 | 17S-8E |
| 43-015-30511-00-00 | UP&L FED 01-101 | Gas Well | EMERY | SENE | 1 | 17S-7E |
| 43-015-30520-00-00 | ST OF UT SS 22-165 | Gas Well | EMERY | NENE | 22 | 17S-8E |
| 43-015-30521-00-00 | ZIONS FED 35-135R (RIG SKID) | Gas Well | EMERY | NESW | 35 | 16S-7E |
| 43-015-30528-00-00 | ST OF UT 14-170 | Gas Well | EMERY | SWSE | 14 | 17S-8E |
| 43-015-30529-00-00 | CONOVER 14-171 | Gas Well | EMERY | NWSW | 14 | 17S-8E |
| 43-015-30530-00-00 | ST OF UT 36-139 | Gas Well | EMERY | NWSW | 36 | 16S-7E |
| 43-015-30533-00-00 | ST OF UT FO 02-186 | Gas Well | EMERY | NENW | 2 | 17S-8E |
| 43-015-30549-00-00 | ST OF UT JJ 03-160 | Gas Well | EMERY | NWNW | 3 | 17S-8E |
| 43-015-30550-00-00 | ST OF UT 36-138 | Gas Well | EMERY | SWNW | 36 | 16S-7E |
| 43-015-30551-00-00 | UT FED P 12-153 | Gas Well | EMERY | NWNW | 12 | 18S-7E |
| 43-015-30552-00-00 | ST OF UT CC 03-161 | Gas Well | EMERY | SENE | 3 | 17S-8E |
| 43-015-30553-00-00 | ST OF UT FO 02-188 | Gas Well | EMERY | NWSW | 2 | 17S-8E |
| 43-015-30554-00-00 | ST OF UT BB 04-158 | Gas Well | EMERY | NENW | 4 | 17S-8E |
| 43-015-30555-00-00 | ST OF UT BB 04-159 | Gas Well | EMERY | SWNE | 4 | 17S-8E |
| 43-015-30556-00-00 | MALONE 14-131 | Gas Well | EMERY | SWNW | 14 | 17S-8E |
| 43-015-30559-00-00 | UT FED KK 01-141 | Gas Well | EMERY | SESE | 1 | 17S-7E |
| 43-015-30560-00-00 | ST OF UT FO 02-189 | Gas Well | EMERY | SWNE | 2 | 17S-8E |
| 43-015-30561-00-00 | ST OF UT GG 15-184 | Gas Well | EMERY | NWSE | 15 | 17S-8E |
| 43-015-30562-00-00 | STATE OF UTAH "LL" 31-20 | Gas Well | EMERY | NWNW | 31 | 17S-8E |
| 43-015-30566-00-00 | ST OF UT "KK" 32-145 | Gas Well | EMERY | NESE | 32 | 16S-8E |
| 43-015-30567-00-00 | ST OF UT "KK" 32-144 | Gas Well | EMERY | SWSW | 32 | 16S-8E |
| 43-015-30568-00-00 | ST OF UT "AA" 18-153 | Gas Well | EMERY | SESW | 18 | 17S-8E |

| API Well Number | Well Name | Well Type | County Name | Qtr/Qtr | Section | TwN-Rng |
|--------------------|----------------------|-----------|-------------|---------|---------|---------|
| 43-015-30569-00-00 | ST OF UT "AA" 07-146 | Gas Well | EMERY | NESW | 7 | 17S-8E |
| 43-015-30570-00-00 | ST OF UT "AA" 18-154 | Gas Well | EMERY | NESE | 18 | 17S-8E |
| 43-015-30571-00-00 | ST OF UT "AA" 17-156 | Gas Well | EMERY | SWSE | 17 | 17S-8E |
| 43-015-30572-00-00 | ST OF UT "AA" 18-149 | Gas Well | EMERY | SENW | 18 | 17S-8E |
| 43-015-30573-00-00 | ST OF UT "MM" 20-192 | Gas Well | EMERY | SENW | 20 | 17S-8E |
| 43-015-30574-00-00 | ST OF UT "MM" 20-193 | Gas Well | EMERY | NENE | 20 | 17S-8E |
| 43-015-30575-00-00 | ST OF UT MM 20-194 | Gas Well | EMERY | NWSW | 20 | 17S-8E |
| 43-015-30576-00-00 | ST OF UT AA 07-147 | Gas Well | EMERY | SESE | 7 | 17S-8E |
| 43-015-30577-00-00 | ST OF UT BB 08-148 | Gas Well | EMERY | NWSW | 8 | 17S-8E |
| 43-015-30578-00-00 | ST OF UT AA 18-150 | Gas Well | EMERY | NWNE | 18 | 17S-8E |
| 43-015-30579-00-00 | ST OF UT NN 19-157 | Gas Well | EMERY | NENE | 19 | 17S-8E |
| 43-015-30580-00-00 | ST OF UT AA 17-152 | Gas Well | EMERY | NENE | 17 | 17S-8E |
| 43-015-30581-00-00 | ST OF UT OO 16-190 | Gas Well | EMERY | NESW | 16 | 17S-8E |
| 43-015-30582-00-00 | ST OF UT PP 16-191 | Gas Well | EMERY | NESE | 16 | 17S-8E |
| 43-015-30583-00-00 | ST OF UT AA 17-151 | Gas Well | EMERY | NENW | 17 | 17S-8E |
| 43-015-30585-00-00 | ST OF UT MM 21-195 | Gas Well | EMERY | NENW | 21 | 17S-8E |
| 43-015-30586-00-00 | ST OF UT GG 21-163 | Gas Well | EMERY | NENE | 21 | 17S-8E |
| 43-015-30587-00-00 | ZIONS FED 35-137 | Gas Well | EMERY | NESE | 35 | 16S-7E |
| 43-015-30589-00-00 | UTAH FED 01-205D | Gas Well | EMERY | SENW | 1 | 17S-7E |
| 43-015-30590-00-00 | ZIONS FED 02-134 | Gas Well | EMERY | NWNW | 2 | 17S-7E |
| 43-015-30591-00-00 | UTAH FED 12-197 | Gas Well | EMERY | SENE | 12 | 17S-7E |
| 43-015-30592-00-00 | ST OF UT QQ 31-201 | Gas Well | EMERY | SESW | 31 | 16S-8E |
| 43-015-30593-00-00 | ST OF UT AA 17-155 | Gas Well | EMERY | SWSW | 17 | 17S-8E |
| 43-015-30601-00-00 | UTAH FED 12-199 | Gas Well | EMERY | NESE | 12 | 17S-7E |
| 43-015-30602-00-00 | UTAH FED 35-196 | Gas Well | EMERY | NENW | 35 | 16S-7E |
| 43-015-30603-00-00 | UTAH FED 35-136 | Gas Well | EMERY | SWNE | 35 | 16S-7E |
| 43-015-30604-00-00 | UT FED 12-200D | Gas Well | EMERY | NESE | 12 | 17S-7E |
| 43-015-30605-00-00 | UT FED 12-198D | Gas Well | EMERY | SENE | 12 | 17S-7E |
| 43-015-30606-00-00 | ST OF UT QQ 31-204D | Gas Well | EMERY | SESW | 31 | 16S-8E |
| 43-015-30607-00-00 | ST OF UT QQ 31-203D | Gas Well | EMERY | SESW | 31 | 16S-8E |
| 43-015-30608-00-00 | ST OF UT QQ 31-202D | Gas Well | EMERY | SESW | 31 | 16S-8E |
| 43-015-30609-00-00 | ST OF UT HH 23-166 | Gas Well | EMERY | NENW | 23 | 17S-8E |

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

| | |
|--|--|
| FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991 | TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090 |
|--|--|

CA No. **Unit:** HUNTINGTON CBM UNIT

| WELL(S) | | | | | | | | |
|---------------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| ST OF UT BB 05-107 | 05 | 170S | 080E | 4301530479 | 13161 | State | GW | P |
| ST OF UT BB 05-108 | 05 | 170S | 080E | 4301530480 | 13161 | State | GW | P |
| ST OF UT BB 05-109 | 05 | 170S | 080E | 4301530481 | 13161 | State | GW | P |
| ST OF UT BB 05-110 | 05 | 170S | 080E | 4301530482 | 13161 | State | GW | P |
| UP&L 06-102 | 06 | 170S | 080E | 4301530441 | 13161 | Fee | GW | P |
| UP&L 06-104 | 06 | 170S | 080E | 4301530442 | 13161 | Fee | GW | P |
| UP&L 06-103 | 06 | 170S | 080E | 4301530483 | 13161 | Fee | GW | P |
| ST OF UT AA 07-106 | 07 | 170S | 080E | 4301530396 | 13161 | State | GW | P |
| ST OF UT BB 09-119 | 09 | 170S | 080E | 4301530437 | 13161 | State | GW | P |
| WM S IVIE ET AL 09-118 | 09 | 170S | 080E | 4301530443 | 13161 | Fee | GW | P |
| ST OF UT BB 09-120 | 09 | 170S | 080E | 4301530444 | 13161 | State | GW | P |
| ST OF UT CC 10-124 | 10 | 170S | 080E | 4301530438 | 13161 | State | GW | P |
| ST OF UT CC 10-123 | 10 | 170S | 080E | 4301530454 | 13161 | State | GW | P |
| ST OF UT FF 10-125 | 10 | 170S | 080E | 4301530458 | 13161 | State | GW | P |
| ST OF UT FF 11-129 | 11 | 170S | 080E | 4301530459 | 13161 | State | GW | P |
| ST OF UT FF 11-130 | 11 | 170S | 080E | 4301530462 | 13161 | State | GW | S |
| AMERICA WEST GROUP ET AL 15-126 | 15 | 170S | 080E | 4301530484 | 13161 | Fee | GW | S |
| W H LEONARD ET AL 15-127 | 15 | 170S | 080E | 4301530485 | 13161 | Fee | GW | P |
| GARDNER TRUST ET AL 16-121 | 16 | 170S | 080E | 4301530478 | 13161 | Fee | GW | P |
| ST OF UT DD 31-98 | 31 | 170S | 080E | 4301530439 | 13161 | State | GW | P |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530437

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME.

7. UNIT or CA AGREEMENT NAME.

8. WELL NAME and NUMBER
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT.
FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington CITY STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

| Well Name | API # | Status | Lease |
|----------------------------|--------------|-----------|---------|
| American West Group 15-128 | 43-015-30484 | Shut In | State |
| Conover 14-171 | 43-015-30529 | Producing | State |
| Gardner Trust 16-121 | 43-015-30478 | Producing | State |
| Lemmon LM 10-01 | 43-015-30242 | Producing | Federal |
| Malone 14-131 | 43-015-30556 | Producing | State |
| Rowley 08-111 | 43-015-30486 | Producing | State |
| Seeley 08-112 | 43-015-30495 | Producing | State |
| Seeley Farms 09-117 | 43-015-30501 | Producing | State |
| State of Utah 16-8-31-12D | 43-015-30608 | Producing | State |
| State of Utah 16-8-31-32DX | 43-015-30634 | Producing | State |
| State of Utah 16-8-31-44D | 43-015-30606 | Producing | State |
| State of Utah 16-8-32-43 | 43-015-30566 | Producing | State |
| State of Utah 17-8-15-14 | 43-015-30622 | Producing | State |
| State of Utah 17-8-15-33 | 43-015-30561 | Producing | State |
| State of Utah 17-8-17-32 | 43-015-30672 | Producing | State |
| State of Utah 17-8-18-12 | 43-015-30626 | Producing | State |
| State of Utah 17-8-18-24 | 43-015-30678 | Producing | State |
| State of Utah 17-8-18-31 | 43-015-30671 | Producing | State |
| State of Utah 17-8-18-43 | 43-015-30670 | Producing | State |
| State of Utah 17-8-20-22 | 43-015-30623 | Producing | State |
| State of Utah 17-8-21-33 | 43-015-30679 | Producing | State |
| State of Utah 17-8-21-41 | 43-015-30631 | Producing | State |
| State of Utah 17-8-22-14 | 43-015-30676 | Producing | State |
| State of Utah 17-8-22-21 | 43-015-30624 | Producing | State |
| State of Utah 17-8-28-12X | 43-015-30699 | Producing | State |
| State of Utah 17-8-3-11X | 43-015-30635 | Producing | State |
| State of Utah 17-8-4-21 | 43-015-30620 | Producing | State |
| State of Utah 17-8-5-42R | 43-015-30686 | Producing | State |
| State of Utah 17-8-7-34 | 43-015-30621 | Producing | State |
| State of Utah 17-8-8-14 | 43-015-30673 | Producing | State |
| State of Utah 36-138 | 43-015-30550 | Producing | State |
| State of Utah 36-139 | 43-015-30530 | Producing | State |
| State of Utah AA 07-105 | 43-015-30497 | Producing | State |
| State of Utah AA 07-106 | 43-015-30396 | Producing | State |
| State of Utah AA 07-146 | 43-015-30569 | Producing | State |
| State of Utah BB 04-116 | 43-015-30503 | Producing | State |
| State of Utah BB 05-107 | 43-015-30479 | Producing | State |
| State of Utah BB 05-108 | 43-015-30480 | Producing | State |
| State of Utah BB 05-109 | 43-015-30481 | P&A | State |
| State of Utah BB 05-110 | 43-015-30482 | Producing | State |
| State of Utah BB 08-113 | 43-015-30496 | Shut In | State |
| State of Utah BB 09-119 | 43-015-30437 | Producing | State |
| State of Utah BB 09-120 | 43-015-30444 | Producing | State |
| State of Utah CC 03-161 | 43-015-30552 | Producing | State |
| State of Utah CC 10-123 | 43-015-30454 | Producing | State |
| State of Utah CC 10-124 | 43-015-30438 | Producing | State |
| State of Utah FF 10-125 | 43-015-30458 | Producing | State |
| State of Utah FF 11-129 | 43-015-30459 | Producing | State |
| State of Utah FF 11-130 | 43-015-30462 | Shut In | State |

Utah Wells Surface Commingled at Huntington CDP

| | | | |
|----------------------------|--------------|-----------|---------|
| State of Utah FO 02-186 | 43-015-30533 | Producing | State |
| State of Utah FO 02-188 | 43-015-30553 | Producing | State |
| State of Utah GG 03-122 | 43-015-30499 | Producing | State |
| State of Utah GG 04-115 | 43-015-30504 | Producing | State |
| State of Utah HH 03-133 | 43-015-30500 | Producing | State |
| State of Utah II 36-95 | 43-015-30509 | Producing | State |
| State of Utah II 36-96 | 43-01530508 | Shut In | State |
| State of Utah KK 32-144 | 43-015-30567 | Producing | State |
| State of Utah QQ 31-201 | 43-015-30592 | Producing | State |
| State of Utah SS 22-165 | 43-015-30520 | Producing | State |
| State of Utah T 36-10 | 43-015-30268 | Producing | State |
| State of Utah T 36-100 | 43-015-30506 | Producing | State |
| UP&L 06-102 | 43-015-30441 | Producing | State |
| UP&L 06-103 | 43-015-30483 | Producing | State |
| UP&L 06-104 | 43-015-30442 | Producing | State |
| UP&L Federal 01-101 | 43-015-30511 | Producing | Federal |
| Utah Federal 01-205D | 43-015-30589 | Producing | Federal |
| * Utah Federal 16-7-35-21 | 43-015-30602 | Producing | Federal |
| * Utah Federal 16-7-35-32 | 43-015-30603 | Producing | Federal |
| X Utah Federal 17-7-12-22D | 43-015-30605 | Producing | Federal |
| Utah Federal 17-7-12-24D | 43-015-30604 | Producing | Federal |
| † Utah Federal 17-7-12-42 | 43-015-30591 | Producing | Federal |
| Utah Federal 17-7-12-43 | 43-015-30601 | Producing | Federal |
| Utah Federal 17-7-3-41D | 43-015-30697 | Producing | Federal |
| Utah Federal KK 01-140 | 43-015-30507 | Producing | Federal |
| Utah Federal KK 01-141 | 43-015-30559 | Producing | Federal |
| Utah Federal M 06-25 | 43-015-30292 | Producing | Federal |
| WH Leonard 15-127 | 43-015-30485 | Producing | State |
| Wm S Ivie 09-118 | 43-015-30443 | Producing | State |
| Zion's Federal 35-135R | 43-015-30521 | Producing | Federal |
| † Zion's Federal 17-7-2-11 | 43-015-30590 | Producing | Federal |
| Zion's Federal 35-137 | 43-015-30587 | Producing | Federal |

Utah Wells Surface Commingled at Orangeville CDP

| Well Name | API # | Status | Lease | Notes |
|-----------------------------------|-------------------------|-----------|---------|-----------------------------|
| Curtis D&D 14-54 | 43-015-30319 | Shut In | Federal | |
| Curtis L&M 10-58 | 43-015-30310 | Shut In | Federal | |
| Curtis L&M 15-67 | 43-015-30325 | Producing | Federal | |
| Federal A 18-7-26-12 | 43-015-30445 | Producing | Federal | |
| Federal A 26-02 | 43-015-30244 | Shut In | Federal | |
| Federal A 26-04 | 43-015-30246 | Shut In | Federal | |
| Federal A 34-07 | 43-015-30249 | Producing | Federal | |
| Federal A 35-05 | 43-015-30248 | Producing | Federal | |
| Federal A 35-06 | 43-015-30247 | Producing | Federal | |
| Federal A 35-89 | 43-015-30446 | Producing | Federal | |
| Federal B 21-03 | 43-015-30243 | Shut In | Federal | |
| Federal C 18-7-23-23R | 43-015-30629 | Producing | Federal | |
| Federal C 23-08 | 43-015-30245 | Producing | Federal | |
| Federal P 03-92 | 43-015-30448 | Producing | Federal | |
| Federal P 03-93 | 43-015-30449 | Producing | Federal | |
| Federal T 18-07-22-34 | 43-015-30452 | Producing | Federal | |
| Federal T 22-69 | 43-015-30451 | Producing | Federal | |
| Federal T 27-87 | 43-015-30456 | P&A | Federal | |
| Ferron St 4-36-18-7 | 43-015-30253 | Producing | Federal | Operator: Merrion Oil & Gas |
| Jensen AL 27-09 | 43-015-30259 | Shut In | State | |
| Jones D&A 09-59 | 43-015-30329 | Producing | Federal | |
| Jones D&A 15-68 | 43-015-30318 | Shut In | State | |
| Klinkhammer 1 | 43-015-30610 | Shut In | Federal | Operator: Merrion Oil & Gas |
| Norris RG 14-40 | 43-015-30324 | Producing | Federal | |
| Peacock 07-64 | 43-015-30327 | Producing | Federal | |
| Peacock P&K 08-62 | 43-015-30320 | Producing | Federal | |
| Peacock Trust 08-61 | 43-015-30326 | Producing | Federal | |
| Peacock Trust 08-63 | 43-015-30328 | Producing | Federal | |
| Peacock Trust 09-60 | 43-015-30321 | Producing | Federal | |
| State of Utah 01-97 | 43-015-30498 | Producing | State | |
| State of Utah 17-7-36-33R | 43-015-30687 | Producing | State | |
| State of Utah 17-8-19-11D | 43-015-30695 | P&A | State | |
| State of Utah 18-7-2-33R | 43-015-30674 | Producing | State | |
| State of Utah DD 31-98 | 43-015-30439 | Producing | State | |
| State of Utah II 36-05 | 43-015-30509 | Producing | State | |
| State of Utah II 36-06 | 43-015-30508 | P&A | State | |
| State of Utah U 02-11 | 43-015-30270 | Producing | State | |
| State of Utah U 02-48 | 43-015-30306 | Producing | State | |
| State of Utah U 02-49 | 43-015-30309 | P&A | State | |
| State of Utah U 02-50 | 43-015-30308 | Producing | State | |
| State of Utah X 16-65 | 43-015-30312 | Shut In | State | |
| State of Utah X 16-66 | 43-015-30311 | Producing | State | |
| UP&L 14-53 | 43-015-30313 | Producing | State | |
| UP&L 14-55 | 43-015-30314 | Producing | Federal | |
| UP&L 23-51 | 43-015-30315 | Producing | Federal | |
| UP&L 24-57 | 43-015-30316 | Producing | State | |
| USA 03-74 | 43-015-30383 | Producing | Federal | |

Utah Wells Surface Commingled at Orangeville CDP

| | | | |
|--------------------------|--------------|-----------|---------|
| USA 03-75 | 43-015-30384 | Producing | Federal |
| USA 11-72 | 43-015-30387 | Producing | Federal |
| USA 18-7-11-23 | 43-015-30640 | Producing | State |
| USA 34-80 | 43-015-30389 | Shut In | Federal |
| USA 34-82 | 43-015-30390 | Producing | Federal |
| Utah Federal 17-7-35-42 | 43-015-30641 | Drilling | Federal |
| Utah Federal 18-7-27-44R | 43-015-30628 | Producing | Federal |
| Utah Federal 18-7-9-11 | 43-015-30639 | Producing | Federal |
| Utah Federal D 34-12 | 43-015-30282 | Producing | Federal |
| Utah Federal D 35-13 | 43-015-30285 | Producing | Federal |
| Utah Federal D 35-14 | 43-015-30286 | Producing | Federal |
| Utah Federal D 35-15 | 43-015-30287 | Producing | Federal |
| Utah Federal H 06-21 | 43-015-30294 | TA | Federal |
| Utah Federal P 10-42 | 43-015-30276 | Producing | Federal |
| Utah Federal P 10-43 | 43-015-30277 | Producing | Federal |
| Utah Federal P 10-47 | 43-015-30258 | Producing | Federal |
| Utah Federal Q 04-44 | 43-015-30280 | Producing | Federal |
| Utah Federal R 09-45 | 43-015-30275 | Producing | Federal |
| Utah Federal S 08-46 | 43-015-30274 | Producing | Federal |
| Utah State 01-76 | 43-015-30381 | Producing | State |
| Utah State 36-78 | 43-015-30382 | Producing | State |

BUZZARD BENCH OIL PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

Apr-05

Wells

| WELL No. | Days On | MONTHLY WATER PRODUCTION | FIELD ESTIMATED PRODUCTION | | | | | | | | | | ACTUAL ALLOCATED SALES | | | | | FIELD PRODUCTION |
|------------|---------|--------------------------|----------------------------|------------|----------------|------|-------------|------------|------------|-------|-----------------------|-----------------|------------------------|------------|------------|-------|-------|------------------|
| | | | Coastal Statement | PROD % | FIELD EST PROD | Gas | Lse Use Gas | Vented CO2 | VENIED GAS | ADJ | FIELD ESTIMATED SALES | ALLOCATED SALES | Lse Use Gas | Vented CO2 | VENIED GAS | ADJ | | |
| 10-01 | 30 | 435 | 1476 | 0.00488716 | 1479 | 45 | 36 | 98 | 1708 | 1708 | 1299 | 1246 | 91 | 98 | 179 | 1425 | | |
| T33-10 | 30 | 2687 | 18292 | 0.06048442 | 18298 | 45 | 447 | 2280 | 2280 | 2200 | 16095 | 15424 | 492 | 1708 | 2200 | 17624 | | |
| M08-25 | 30 | 723 | 16969 | 0.05610978 | 16975 | 45 | 414 | 2280 | 2280 | 2739 | 14236 | 14308 | 459 | 2280 | 2739 | 17047 | | |
| H06-21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 07-106 | 30 | 679 | 5062 | 0.01673803 | 5064 | 45 | 124 | 789 | 789 | 658 | 4106 | 4268 | 169 | 789 | 658 | 5226 | | |
| 09-119 | 30 | 185 | 726 | 0.0024009 | 726 | 45 | 18 | 108 | 108 | 171 | 556 | 612 | 53 | 108 | 171 | 783 | | |
| 10-124 | 30 | 129 | 951 | 0.00314458 | 951 | 45 | 23 | 38 | 38 | 176 | 649 | 902 | 68 | 38 | 106 | 908 | | |
| 06-102 | 30 | 823 | 20121 | 0.06850244 | 20119 | 45 | 491 | 2219 | 2219 | 2755 | 17354 | 18959 | 536 | 2219 | 2755 | 19714 | | |
| 06-104 | 30 | 803 | 12922 | 0.04272795 | 12925 | 45 | 316 | 2156 | 2156 | 2576 | 10410 | 10895 | 350 | 2156 | 2576 | 13412 | | |
| 09-118 | 30 | 163 | 797 | 0.00263536 | 797 | 45 | 19 | 100 | 100 | 184 | 633 | 672 | 64 | 100 | 147 | 836 | | |
| 09-129 | 30 | 214 | 899 | 0.00297264 | 899 | 45 | 22 | 80 | 80 | 47 | 752 | 758 | 67 | 80 | 147 | 905 | | |
| 17-8-15-33 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 10-123 | 30 | 261 | 1348 | 0.0044573 | 1348 | 45 | 33 | 89 | 89 | 167 | 1182 | 1137 | 78 | 89 | 167 | 1304 | | |
| 11-129 | 29 | 0 | 396 | 0.00130942 | 395 | 44 | 10 | 16 | 16 | 56 | 106 | 137 | 49 | 16 | 56 | 193 | | |
| 11-130 | 30 | 1847 | 162 | 0.00053567 | 162 | 45 | 4 | 42 | 42 | 105 | 652 | 638 | 53 | 42 | 105 | 743 | | |
| 16-121 | 30 | 275 | 757 | 0.0026031 | 757 | 45 | 18 | 42 | 42 | 105 | 652 | 638 | 53 | 42 | 105 | 743 | | |
| 05-107 | 29 | 242 | 8230 | 0.02721336 | 8233 | 44 | 201 | 1397 | 1397 | 1641 | 6591 | 6940 | 244 | 1397 | 1641 | 8581 | | |
| 05-108 | 30 | 611 | 4934 | 0.01631479 | 4936 | 45 | 120 | 133 | 133 | 209 | 1044 | 1056 | 76 | 133 | 209 | 1558 | | |
| 05-109 | 30 | 113 | 1262 | 0.00413987 | 1252 | 45 | 31 | 133 | 133 | 209 | 1044 | 1056 | 76 | 133 | 209 | 1558 | | |
| 05-110 | 30 | 31 | 1462 | 0.00483426 | 1463 | 45 | 36 | 194 | 194 | 275 | 1188 | 1233 | 81 | 194 | 275 | 1508 | | |
| 05-110 | 30 | 946 | 9133 | 0.03019922 | 9136 | 45 | 223 | 1241 | 1241 | 1509 | 7627 | 7701 | 268 | 1241 | 1509 | 9210 | | |
| 05-103 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 15-126 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 15-127 | 30 | 1462 | 3530 | 0.01187232 | 3531 | 45 | 55 | 226 | 226 | 357 | 3174 | 2977 | 131 | 226 | 357 | 3334 | | |
| 08-111 | 29 | 143 | 1513 | 0.00500289 | 1614 | 44 | 37 | 203 | 203 | 283 | 1230 | 1276 | 80 | 203 | 283 | 1559 | | |
| 08-112 | 30 | 118 | 1326 | 0.00438456 | 1325 | 45 | 37 | 143 | 143 | 220 | 1106 | 1118 | 77 | 143 | 220 | 1338 | | |
| 08-113 | 30 | 0 | 756 | 0.00249979 | 756 | 45 | 18 | 108 | 108 | 171 | 585 | 637 | 63 | 108 | 171 | 808 | | |
| 07-105 | 30 | 909 | 6760 | 0.02235265 | 6782 | 45 | 165 | 1197 | 1197 | 1407 | 5355 | 5700 | 210 | 1197 | 1407 | 7107 | | |
| 03-122 | 30 | 0 | 456 | 0.00150781 | 456 | 45 | 11 | 30 | 30 | 86 | 370 | 385 | 56 | 30 | 86 | 102 | | |
| 03-133 | 30 | 102 | 331 | 0.00109449 | 331 | 45 | 9 | 16 | 16 | 71 | 260 | 278 | 53 | 16 | 71 | 350 | | |
| 09-117 | 30 | 37 | 945 | 0.00312805 | 945 | 45 | 23 | 136 | 136 | 204 | 742 | 798 | 68 | 136 | 204 | 1002 | | |
| 04-116 | 30 | 114 | 603 | 0.00199388 | 603 | 45 | 15 | 63 | 63 | 123 | 480 | 508 | 50 | 63 | 123 | 631 | | |
| 04-115 | 30 | 258 | 1186 | 0.00392163 | 1186 | 45 | 29 | 130 | 130 | 204 | 982 | 1000 | 74 | 130 | 204 | 1204 | | |
| T36-100 | 30 | 3714 | 34839 | 0.11519881 | 34851 | 45 | 851 | 5000 | 5000 | 5896 | 28955 | 29376 | 896 | 5000 | 5896 | 35272 | | |
| 01-140 | 30 | 1506 | 4065 | 0.01344135 | 4088 | 45 | 99 | 482 | 482 | 606 | 3460 | 3428 | 144 | 482 | 606 | 4034 | | |
| 01-101 | 30 | 1199 | 24478 | 0.08093908 | 24486 | 45 | 596 | 2937 | 2937 | 3580 | 20907 | 20640 | 643 | 2937 | 3580 | 24220 | | |
| 22-165 | 30 | 1690 | 4630 | 0.01530958 | 4632 | 45 | 113 | 162 | 162 | 320 | 4312 | 3904 | 158 | 162 | 320 | 4224 | | |
| 35-135R | 30 | 4133 | 1501 | 0.00496321 | 1502 | 0 | 37 | 142 | 142 | 179 | 1323 | 1266 | 37 | 142 | 179 | 1445 | | |
| 14-171 | 30 | 3033 | 4645 | 0.01535918 | 4647 | 45 | 113 | 163 | 163 | 321 | 4325 | 3917 | 158 | 163 | 321 | 4238 | | |
| 36-139 | 30 | 734 | 9013 | 0.02980243 | 9016 | 45 | 220 | 1082 | 1082 | 1327 | 7699 | 7600 | 265 | 1082 | 1327 | 8927 | | |
| 02-186 | 30 | 193 | 575 | 0.0019013 | 575 | 45 | 14 | 42 | 42 | 101 | 474 | 485 | 59 | 42 | 101 | 586 | | |
| 35-138 | 30 | 551 | 5299 | 0.0175217 | 5301 | 45 | 129 | 396 | 396 | 570 | 4730 | 4468 | 174 | 396 | 570 | 5938 | | |
| 03-161 | 30 | 61 | 558 | 0.00184509 | 558 | 45 | 14 | 48 | 48 | 107 | 452 | 471 | 59 | 48 | 107 | 578 | | |
| 02-186 | 30 | 176 | 923 | 0.003052 | 923 | 45 | 23 | 45 | 45 | 113 | 811 | 778 | 68 | 45 | 113 | 891 | | |
| 14-131 | 30 | 793 | 1967 | 0.00650409 | 1968 | 45 | 48 | 171 | 171 | 164 | 1804 | 1659 | 93 | 171 | 164 | 1823 | | |
| 01-141 | 30 | 59 | 2208 | 0.00730098 | 2209 | 45 | 54 | 283 | 283 | 382 | 1827 | 1852 | 99 | 283 | 382 | 2244 | | |
| 32-144 | 30 | 3738 | 31387 | 0.10378441 | 31398 | 45 | 766 | 6540 | 6540 | 6351 | 25047 | 26466 | 811 | 6540 | 6351 | 32817 | | |
| 07-146 | 30 | 672 | 2760 | 0.00912823 | 2761 | 0 | 67 | 538 | 538 | 605 | 2158 | 2327 | 57 | 538 | 605 | 2932 | | |
| 35-137 | 30 | 1356 | 11613 | 0.03839956 | 11617 | 0 | 284 | 1276 | 1276 | 1566 | 10057 | 9792 | 284 | 1276 | 1566 | 13521 | | |
| 01-205D | 30 | 4123 | 2659 | 0.00879225 | 2660 | 0 | 55 | 257 | 257 | 322 | 2338 | 2242 | 65 | 257 | 322 | 2564 | | |
| 31-201 | 30 | 1581 | 35480 | 0.11731834 | 35492 | 0 | 366 | 4755 | 4755 | 5621 | 29971 | 29917 | 866 | 4755 | 5621 | 35538 | | |
| TOTAL | | 43726 | 302425 | | 302529 | 1930 | 5 | 7383 | 38990 | 38990 | 48303 | 5 | 254225 | 5 | 255009 | 9312 | 38990 | |

210 104 SALES MTR 255006

| Well | Days On | MONTHLY WATER PRODUCTION | FIELD ESTIMATED PRODUCTION | | | | | | | | | | ACTUAL ALLOCATED SALES | | | | TOTAL ADJ | FIELD PRODUCTION | | |
|------------------|-----------|--------------------------|----------------------------|-------------|----------------|---------|-------------|------------|-------------|------------|-------------|-----------------------|------------------------|-------------|--------------------------|--------------|-----------|------------------|--------|---------|
| | | | Costal Statement | PROD % | FIELD EST PROD | Irr Gas | Lea Use Gas | Vented Gas | Went to Gas | VENTED GAS | ADJ (1) (2) | FIELD ESTIMATED SALES | ALLOCATED SALES | Use Gas (m) | Vented CO2 | TOTAL VENTED | | | | |
| B21-03 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| A26-02 | 25 | 88 | 490 | 0.001657751 | 490 | 39 | 13 | 15 | 15 | 67 | 423 | 432 | 52 | 15 | 437 | 15 | 67 | 499 | 8,780 | |
| C23-08 | 30 | 3432 | 9140 | 0.030922395 | 9,140 | 45 | 236 | 437 | 437 | 718 | 8,422 | 8,062 | 281 | 437 | 2 | 26 | 86 | 28,166 | 2,501 | |
| A25-04 | 15 | 0 | 0 | 0.00023005 | 58 | 23 | 2 | 2 | 2 | 26 | 42 | 60 | 24 | 2 | 2 | 2 | 2 | 2 | 2 | |
| A35-06 | 30 | 121 | 28098 | 0.09844307 | 29,098 | 45 | 750 | 1,706 | 1,706 | 2,501 | 26,597 | 25,665 | 765 | 1,706 | 7 | 41 | 289 | 5,293 | 343 | |
| A35-05 | 18 | 700 | 259 | 0.00097773 | 289 | 27 | 7 | 7 | 7 | 41 | 248 | 255 | 34 | 7 | 7 | 7 | 7 | 7 | 7 | |
| A34-07 | 30 | 2845 | 5353 | 0.01621153 | 5,353 | 45 | 39 | 361 | 361 | 545 | 4,838 | 4,748 | 164 | 361 | 6 | 220 | 343 | 15,181 | 1,694 | |
| P10-47 | 30 | 734 | 391 | 0.00470226 | 139 | 210 | 4 | 6 | 6 | 220 | -81 | 123 | 214 | 6 | 6 | 6 | 6 | 6 | 6 | |
| JAME PROB | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| A27-09 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-11 | 30 | 502111 | 15291 | 0.05173184 | 15,291 | 45 | 394 | 1,255 | 1,255 | 1,694 | 13,597 | 13,487 | 439 | 1,255 | 1,255 | 1,255 | 1,255 | 1,255 | 1,255 | |
| S06-46 | 29 | 1 | 519 | 0.00175588 | 519 | 203 | 13 | 230 | 230 | 448 | 73 | 458 | 216 | 230 | 102 | 102 | 102 | 102 | 102 | |
| R09-45 | 30 | 36 | 444 | 0.00150212 | 444 | 210 | 11 | 102 | 102 | 323 | 121 | 392 | 221 | 102 | 102 | 102 | 102 | 102 | 102 | |
| P10-42 | 29 | 7809 | 819 | 0.0027708 | 819 | 44 | 21 | 144 | 144 | 206 | 610 | 722 | 65 | 144 | 144 | 144 | 144 | 144 | 144 | |
| P10-43 | 30 | 3050 | 605 | 0.00204691 | 605 | 45 | 16 | 61 | 61 | 22 | 483 | 534 | 61 | 61 | 61 | 61 | 61 | 61 | 61 | |
| Q04-44 | 16 | 5442 | 71 | 0.0002402 | 71 | 112 | 2 | 11 | 11 | 125 | 54 | 63 | 114 | 11 | 11 | 11 | 11 | 11 | 11 | |
| D34-12 | 24 | 2583 | 147 | 0.00497662 | 1,471 | 36 | 38 | 126 | 126 | 206 | 1,271 | 1,297 | 74 | 126 | 126 | 126 | 126 | 126 | 126 | |
| D35-13 | 30 | 1421101 | 396 | 0.00303131 | 396 | 45 | 23 | 349 | 349 | 417 | 479 | 790 | 68 | 349 | 349 | 349 | 349 | 349 | 349 | |
| D35-14 | 24 | 647 | 293 | 0.00099126 | 293 | 36 | 8 | 57 | 57 | 101 | 192 | 258 | 44 | 57 | 57 | 57 | 57 | 57 | 57 | |
| D35-15 | 30 | 1830 | 2093 | 0.07071811 | 20,903 | 45 | 539 | 1,326 | 1,326 | 1,910 | 18,993 | 18,436 | 584 | 1,326 | 1,326 | 1,326 | 1,326 | 1,326 | 1,326 | |
| H06-21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-48 | 28 | 7527 | 2310 | 0.00781509 | 2,310 | 42 | 60 | 148 | 148 | 250 | 2,060 | 2,037 | 102 | 148 | 148 | 148 | 148 | 148 | 148 | |
| U02-50 | 30 | 706 | 2703 | 0.00914467 | 2,703 | 45 | 70 | 165 | 165 | 280 | 2,423 | 2,384 | 15 | 165 | 165 | 165 | 165 | 165 | 165 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 305 | 31 | 18 | 18 | 18 | 18 | 18 | 18 | |
| 10-58 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| X16-66 | 28 | 307 | 290 | 0.00098112 | 290 | 42 | 7 | 38 | 38 | 87 | 203 | 256 | 49 | 38 | 38 | 38 | 38 | 38 | 38 | |
| X16-65 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 14-53 | 30 | 298 | 827 | 0.00279787 | 827 | 45 | 21 | 50 | 50 | 116 | 711 | 729 | 55 | 50 | 50 | 50 | 50 | 50 | 50 | |
| 14-55 | 30 | 9023 | 65522 | 0.41965343 | 124,042 | 90 | 3,196 | 7,739 | 7,739 | 11,025 | 113,017 | 109,405 | 3,265 | 7,739 | 7,739 | 7,739 | 7,739 | 7,739 | 7,739 | |
| 14-55A | 30 | 0 | 58520 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 23-51 | 30 | 175 | 259 | 0.00091007 | 259 | 45 | 7 | 9 | 9 | 61 | 208 | 237 | 52 | 9 | 9 | 9 | 9 | 9 | 9 | |
| 24-57 | 30 | 254 | 581 | 0.00230393 | 581 | 45 | 18 | 22 | 22 | 85 | 596 | 601 | 63 | 22 | 22 | 22 | 22 | 22 | 22 | |
| 15-66 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 14-54 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| CK | 08-62 | 29 | 23 | 491 | 0.00166113 | 491 | 44 | 13 | 178 | 179 | 235 | 256 | 433 | 56 | 179 | 179 | 179 | 179 | 179 | |
| RUST | 09-60 | 29 | 1445 | 1074 | 0.00363351 | 1,074 | 44 | 28 | 294 | 294 | 365 | 709 | 947 | 71 | 294 | 294 | 294 | 294 | 294 | |
| | 14-40 | 30 | 4320 | 2701 | 0.0091379 | 2,701 | 45 | 70 | 154 | 154 | 269 | 2,432 | 2,382 | 115 | 154 | 154 | 154 | 154 | 154 | |
| S | 15-57 | 26 | 1202 | 281 | 0.000883 | 281 | 39 | 7 | 14 | 60 | 201 | 230 | 48 | 14 | 14 | 14 | 14 | 14 | 14 | |
| RUST | 08-51 | 30 | 478 | 9427 | 0.03189301 | 9,427 | 45 | 243 | 528 | 528 | 816 | 8,611 | 8,315 | 288 | 528 | 528 | 528 | 528 | 528 | |
| | 07-54 | 30 | 1092 | 1557 | 0.00560589 | 1,557 | 45 | 43 | 495 | 495 | 583 | 1,074 | 1,461 | 88 | 495 | 495 | 495 | 495 | 495 | |
| RUST | 08-63 | 30 | 254 | 1554 | 0.00559574 | 1,554 | 45 | 43 | 777 | 777 | 855 | 788 | 1,459 | 88 | 777 | 777 | 777 | 777 | 777 | |
| | 09-59 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | 01-76 | 30 | 3108 | 4980 | 0.01884812 | 4,980 | 45 | 128 | 326 | 499 | 4,481 | 4,392 | 173 | 326 | 326 | 326 | 326 | 326 | 326 | |
| | 05-78 | 30 | 903 | 5802 | 0.01962907 | 5,802 | 45 | 150 | 380 | 575 | 5,227 | 5,117 | 195 | 380 | 380 | 380 | 380 | 380 | 380 | |
| | 03-74 | 27 | 24520 | 1325 | 0.00448268 | 1,325 | 45 | 34 | 30 | 105 | 1,220 | 1,169 | 75 | 30 | 30 | 30 | 30 | 30 | 30 | |
| | 03-75 | 30 | 5878 | 4396 | 0.01487235 | 4,396 | 45 | 113 | 299 | 299 | 457 | 3,939 | 3,877 | 158 | 299 | 299 | 299 | 299 | 299 | |
| | 11-72 | 30 | 45297 | 922 | 0.00311927 | 922 | 45 | 24 | 177 | 177 | 246 | 676 | 813 | 69 | 177 | 177 | 177 | 177 | 177 | |
| | 34-80 | 15 | 44 | 113 | 0.0003823 | 113 | 24 | 3 | 21 | 21 | 48 | 65 | 100 | 27 | 21 | 21 | 21 | 21 | 21 | |
| | 34-82 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | 31-98 | 30 | 10 | 1482 | 0.00501384 | 1,482 | 45 | 38 | 133 | 133 | 216 | 1,268 | 1,307 | 83 | 133 | 133 | 133 | 133 | 133 | |
| A35-89 | 30 | 9902 | 34803 | 0.11774399 | 34,803 | 45 | 897 | 2,021 | 2,021 | 2,963 | 31,840 | 30,696 | 942 | 2,021 | 2,021 | 2,021 | 2,021 | 2,021 | 2,021 | |
| P03-92 | 30 | 1184 | 336 | 0.00299748 | 886 | 45 | 23 | 89 | 89 | 157 | 729 | 781 | 68 | 89 | 89 | 89 | 89 | 89 | 89 | |
| P03-93 | 28 | 9434 | 546 | 0.00218552 | 646 | 42 | 17 | 96 | 96 | 155 | 491 | 570 | 59 | 96 | 96 | 96 | 96 | 96 | 96 | |
| T22-69 | 30 | 320 | 1130 | 0.00382297 | 1,130 | 45 | 29 | 58 | 58 | 32 | 998 | 997 | 74 | 58 | 58 | 58 | 58 | 58 | 58 | |
| T27-87 | 30 | 574 | 546 | 0.0018472 | 546 | 45 | 14 | 27 | 27 | 86 | 460 | 482 | 59 | 27 | 27 | 27 | 27 | 27 | 27 | |
| 01-97 | 30 | 0 | 1194 | 0.00403949 | 1,194 | 0 | 31 | 73 | 73 | 104 | 1,090 | 1,053 | 31 | 73 | 73 | 73 | 73 | 73 | 73 | |
| 06-96 | 30 | 61 | 470 | 0.00159008 | 470 | 0 | 12 | 49 | 49 | 61 | 409 | 415 | 12 | 49 | 49 | 49 | 49 | 49 | 49 | |
| 06-95 | 30 | 1503 | 1260 | 0.00426278 | 1,260 | 0 | 32 | 130 | 130 | 162 | 1,098 | 1,111 | 32 | 130 | 130 | 130 | 130 | 130 | 130 | |
| MERRON GAS WELLS | | | | | | | | | | | | | | | | | | | | |
| hammer | | 29 | 10537 | 481 | 0.0016273 | 481 | 0 | 12 | 15 | 0 | 15 | 27 | 454 | 424 | 12 | 15 | 15 | 15 | 15 | |
| al | 4-36-18-7 | 30 | 985 | 493 | 0.0016679 | 493 | 0 | 0 | 28 | 0 | 28 | 28 | 465 | 435 | 0 | 28 | 28 | 28 | 28 | |
| | | | 38307 | 25582 | | 255,582 | 2,428 | 7,602 | 20,777 | | 20,777 | 30,529 | 284,753 | 260,703 | 10,823 | 20,777 | | 20,777 | 30,832 | 291,539 |
| | | | | | | | | | | BTU | 1,02 | SALES MTR | 260704 | | SALES LESS MERRION WELLS | | | | | 259,844 |

LE WELLS FROM CLASIA, STATEMENT

| | | | | | | | |
|----------------------|-------|--------|------|------|------------------|------|-------|
| | 23777 | | | | SALES DIFFERENCE | 3576 | JC137 |
| | 9 | | | | | | |
| | 7604 | | | 7604 | | | |
| | 2448 | | 2448 | | | | |
| | 0 | | 0 | | | | |
| Id statement + memon | 974 | | | | | | |
| | 31803 | 295682 | 2448 | 7604 | 0 | | |

| | | | | | | | | | | | | | | |
|--------|--------|--------|------|-------|-------|-------|-------|--------|--------|-------|-------|-------|-------|--------|
| 395211 | 597033 | 597137 | 4379 | 14975 | 69724 | 59724 | 79077 | 518090 | 514853 | 19355 | 58724 | 59724 | 79079 | 593932 |
|--------|--------|--------|------|-------|-------|-------|-------|--------|--------|-------|-------|-------|-------|--------|

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL COUNTY: EMERY | | 8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12 |
| QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E STATE: UTAH | | 9. API NUMBER: 4301530445 |
| | | 10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>SURFACE</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>COMMINGLE</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

| | |
|---|---|
| NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u> | TITLE <u>REGULATORY COMPLIANCE TECH</u> |
| SIGNATURE <u>Holly C. Perkins</u> | DATE <u>6/23/2005</u> |

(This space for State use only) Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary
RECEIVED JUN 29 2005 DIV. OF OIL, GAS & MINING
Date: 7/8/05 (See Instructions on Reverse Side)
By: Dsk/Dst
Dustin Ducret??

WELLS FROM COASTAL STATEMENT

| | | | | | |
|------------|--------|--------|--------|------|---|
| | 0 | 302425 | | | |
| | 18990 | | | | |
| | 104 | 104 | | | |
| s Check # | 256029 | | | | |
| s Check #2 | 0 | | | 0 | |
| | 0 | | | 7383 | 0 |
| | 7383 | | 1930 5 | | |
| | 1931 | | | | |
| | 0 | | | | |
| | 304437 | 302529 | 1930 5 | 7383 | 0 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

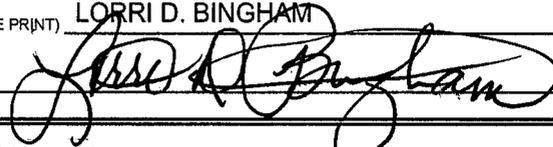
| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE COUNTY: EMERY QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 9 STATE: UTAH | | 8. WELL NAME and NUMBER: MULT ST OF UT BB 09-119 |
| PHONE NUMBER: (505) 333-3100 | | 9. API NUMBER: MULTIPLE 43 015 30437 |
| 10. FIELD AND POOL, OR WILDCAT: | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u> | TITLE <u>REGULATORY COMPLIANCE TECH</u> |
| SIGNATURE  | DATE <u>9/23/2008</u> |

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| Utah Wells Surface Commingled at Huntington CDP | | | |
|---|-------------------------|--------------------|------------------|
| Well Name | API # | Status | Lease |
| American West Group 15-128 | 43-015-30484 | Shut In | State |
| Conover 14-171 | 43-015-30529 | Producing | State |
| Gardner Trust 16-121 | 43-015-30478 | Producing | State |
| Lemmon LM 10-01 | 43-015-30242 | Producing | Federal |
| Malone 14-131 | 43-015-30556 | Producing | State |
| Rowley 08-111 | 43-015-30486 | Producing | State |
| Seeley 08-112 | 43-015-30495 | Producing | State |
| Seeley Farms 09-117 | 43-015-30501 | Producing | State |
| State of Utah 16-8-31-12D | 43-015-30608 | Producing | State |
| State of Utah 16-8-31-32DX | 43-015-30634 | Producing | State |
| State of Utah 16-8-31-44D | 43-015-30606 | Producing | State |
| State of Utah 16-8-32-43 | 43-015-30566 | Producing | State |
| State of Utah 17-8-15-14 | 43-015-30622 | Producing | State |
| State of Utah 17-8-15-33 | 43-015-30561 | Producing | State |
| State of Utah 17-8-17-32 | 43-015-30672 | Producing | State |
| State of Utah 17-8-18-12 | 43-015-30626 | Producing | State |
| State of Utah 17-8-18-24 | 43-015-30678 | Producing | State |
| State of Utah 17-8-18-31 | 43-015-30671 | Producing | State |
| State of Utah 17-8-18-43 | 43-015-30670 | Producing | State |
| State of Utah 17-8-20-22 | 43-015-30623 | Producing | State |
| State of Utah 17-8-21-33 | 43-015-30679 | Producing | State |
| State of Utah 17-8-21-41 | 43-015-30631 | Producing | State |
| State of Utah 17-8-22-14 | 43-015-30676 | Producing | State |
| State of Utah 17-8-22-21 | 43-015-30624 | Producing | State |
| State of Utah 17-8-28-12X | 43-015-30699 | Producing | State |
| State of Utah 17-8-3-11X | 43-015-30635 | Producing | State |
| State of Utah 17-8-4-21 | 43-015-30620 | Producing | State |
| State of Utah 17-8-5-42R | 43-015-30686 | Producing | State |
| State of Utah 17-8-7-34 | 43-015-30621 | Producing | State |
| State of Utah 17-8-8-14 | 43-015-30673 | Producing | State |
| State of Utah 36-138 | 43-015-30550 | Producing | State |
| State of Utah 36-139 | 43-015-30530 | Producing | State |
| State of Utah AA 07-105 | 43-015-30497 | Producing | State |
| State of Utah AA 07-106 | 43-015-30396 | Producing | State |
| State of Utah AA 07-146 | 43-015-30569 | Producing | State |
| State of Utah BB 04-116 | 43-015-30503 | Producing | State |
| State of Utah BB 05-107 | 43-015-30479 | Producing | State |
| State of Utah BB 05-108 | 43-015-30480 | Producing | State |
| State of Utah BB 05-109 | 43-015-30481 | P&A | State |
| State of Utah BB 05-110 | 43-015-30482 | Producing | State |
| State of Utah BB 08-115 | 43-015-30496 | Shut In | State |
| State of Utah BB 09-119 | 43-015-30437 | Producing | State |
| State of Utah BB 09-120 | 43-015-30444 | Producing | State |
| State of Utah CC 03-161 | 43-015-30552 | Producing | State |
| State of Utah CC 10-123 | 43-015-30454 | Producing | State |
| State of Utah CC 10-124 | 43-015-30438 | Producing | State |
| State of Utah FF 10-125 | 43-015-30458 | Producing | State |
| State of Utah FF 11-129 | 43-015-30459 | Producing | State |
| State of Utah FF 11-130 | 43-015-30462 | Shut In | State |

should be on Orangeville CDP

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