



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
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Email: talon@castlenet.com

September 8, 2000

ORIGINAL

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “AA” 07-106, Emery County, Utah
743’ FNL, 1854’ ~~FWE~~ Section 7, T17S, R8E, SLB&M.

FEL

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit “A” - Survey plats and layouts of the proposed well site;
- Exhibit “B” - Proposed location map with pipe, power, and road corridors;
- Exhibit “C” - Drilling site layout;
- Exhibit “D” - Drilling Program;
- Exhibit “E” - Multi Point Surface Use Plan;
- Exhibit “F” - Typical road cross-section;
- Exhibit “G” - Typical BOP diagram;
- Exhibit “H” - Typical wellhead manifold diagram.

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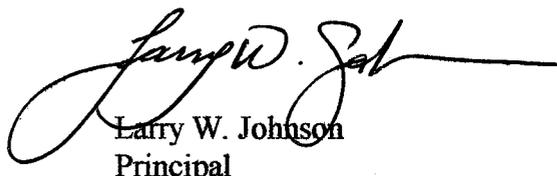
SEP 15 2000

DIVISION OF
OIL, GAS AND MINING

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,



Larry W. Johnson
Principal

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Bryant Anderson, Emery County
Mr. Allen Davis, Texaco
Mr. Roger Johnson, Texaco
Mr. Ian Kephart, Texaco
Texaco Well File

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:
Texaco Exploration and Production, Inc.

3. Address and Telephone Number:
3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)
At Surface: 743' FNL, 1854' FWL
At Proposed Producing Zone: 4357030N
493959E

5. Lease Designation and Serial Number:
MI-48194

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Farm or Lease Name:
State of Utah "AA"

9. Well Number:
07-106

10. Field or Pool, or Wildcat:
Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:
NE/4 NW/4, Section 7,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:
6.25 miles northwest of Huntington, Utah

12. County: Emery
13. State: Utah

15. Distance to nearest property or lease line (feet): 743'

16. Number of acres in lease: 184.14

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or None

19. Proposed Depth: 4075'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6079' GR

22. Approximate date work will start: October 2000

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	4075'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: if proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

** 11-20-2000 Correction*

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24. Name & Signature: *[Signature]*

Title: *ENGINEER ASSOC* Date: *9-11-00*

(This space for state use only)

API Number Assigned: 43-015-30396

Approval:

Range 8 East

S89°30'48"W - 2599.57'

N89°45'11"W - 2632.01'

(S89°48'W - 2599.74')

(N89°57'W - 2632.08')

Township 17 South

S00°15'47"E - 3086.49'
(NORTH - 3086.82')

(N00°08'W - 2628.12')

(S00°03'E - 2636.04')

(S00°05'W - 2622.18')

(N89°07'E - 5363.82')

Drill hole 07-106
Elevation 6653.2'

1853.6'

743.3'

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Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- ▭ GPS Measured

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

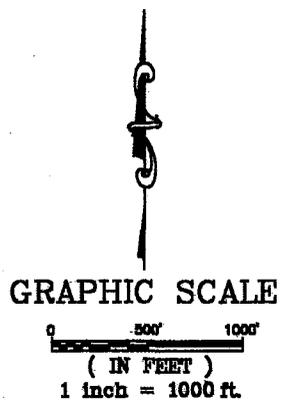
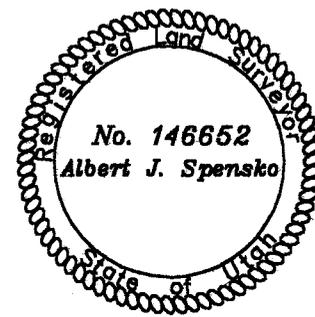
Basis of Elevation of 6225.0' being at the Northeast Section corner of Section 7, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, NW 1/4 of Section 7; being 743.3' South and 1853.6' East from the Northwest Corner of Section 7, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
WELL # 07-106
Section 7, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 08/22/00
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 179

EXHIBIT "D"
DRILLING PROGRAM

CONFIDENTIAL

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "AA" 07-106
NE/4 NW/4, Sec. 7, T17S, R8E, SLB & M
743' FNL, 1854' ~~FWL~~ FEL
Emery County, Utah

1. The Geologic Surface Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3360'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 3660'-3825'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	4075'	5-1/2"	17# N-80 LT&C	New

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

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The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD	Gamma Ray, Density, Neutron Porosity, Induction, Caliper
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Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: October 2000.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "AA" 07-106
NE/4 NW/4, Sec. 7, T17S, R8E, SLB & M
743' FNL, 1854' ~~FWE~~ FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach the PacifiCorp Ash Pile Access Road in which approval to utilize is pending (verbal has been received).
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 6200' of new access is required (See Exhibit "B")

- a. Maximum Width: 20' travel surface with a 27' base
- b. Maximum grade: 10%
- c. Turnouts: None
- d. Drainage design: 1 low water crossing and approximately 9 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. See Exhibit "B". There are nine proposed and one existing wells within a one mile radius of the proposed location.

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4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow. Buried powerlines will run along the access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users (a local source of municipal water)).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.

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- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Attachment "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the berm pit. The berm pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

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11. Surface Ownership

- a. The wellsite and access road will be constructed on lands owned by the State Institutional and Trust Land Administration and PacifiCorp, attn: Norman Ross, 700 Multnomah Street, Suite 700, Portland, Oregon 97232-4107; 503-813-5000. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat and grazing. The nearest dwelling is approximately 4,600 feet northeast. Nearest live water is Huntington River 2,200' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

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13. Company Representatives

Roger D. Johnson
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:
Company Representatives

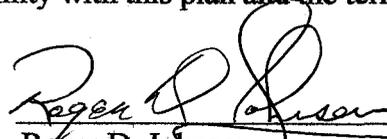
Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-11-00
Date

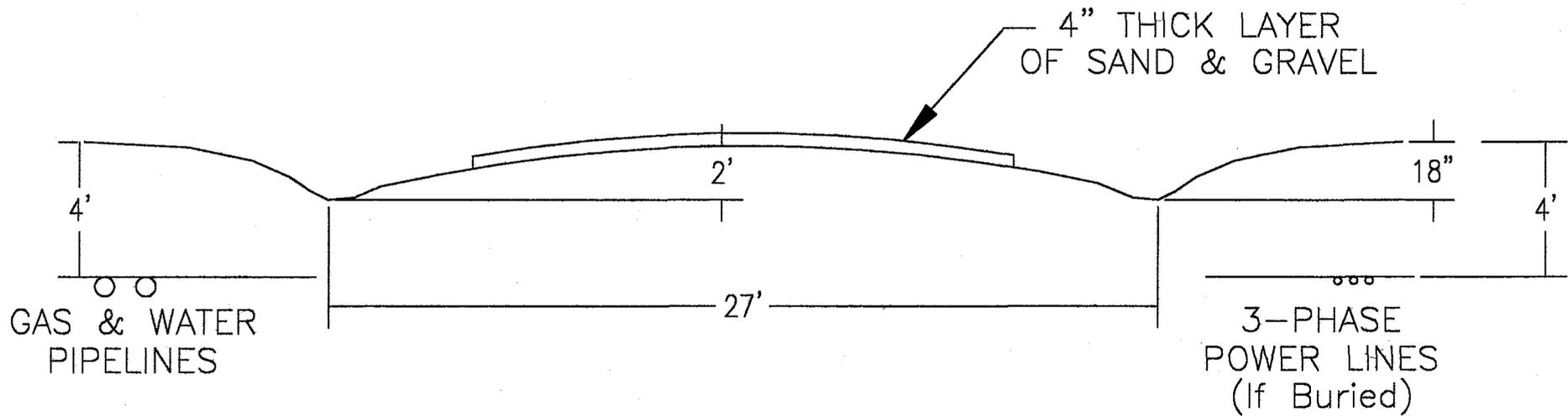

Roger D. Johnson
Texaco Exploration and Production, Inc.

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TEXACO INC.



TYPICAL ROAD CROSS-SECTION
NOT TO SCALE

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EXHIBIT "F"



BOP Equipment

3000psi WP

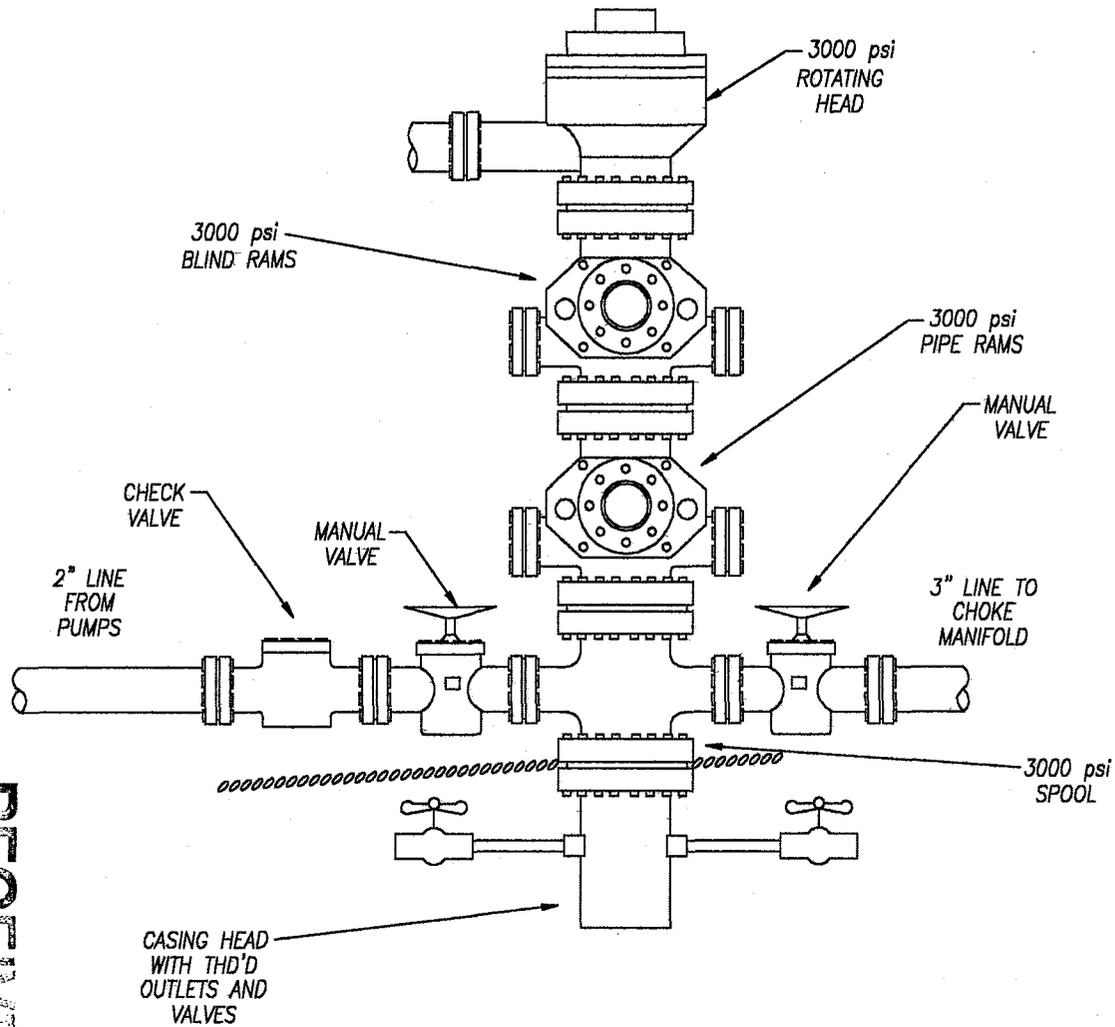


EXHIBIT "G"



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CHOKE MANIFOLD

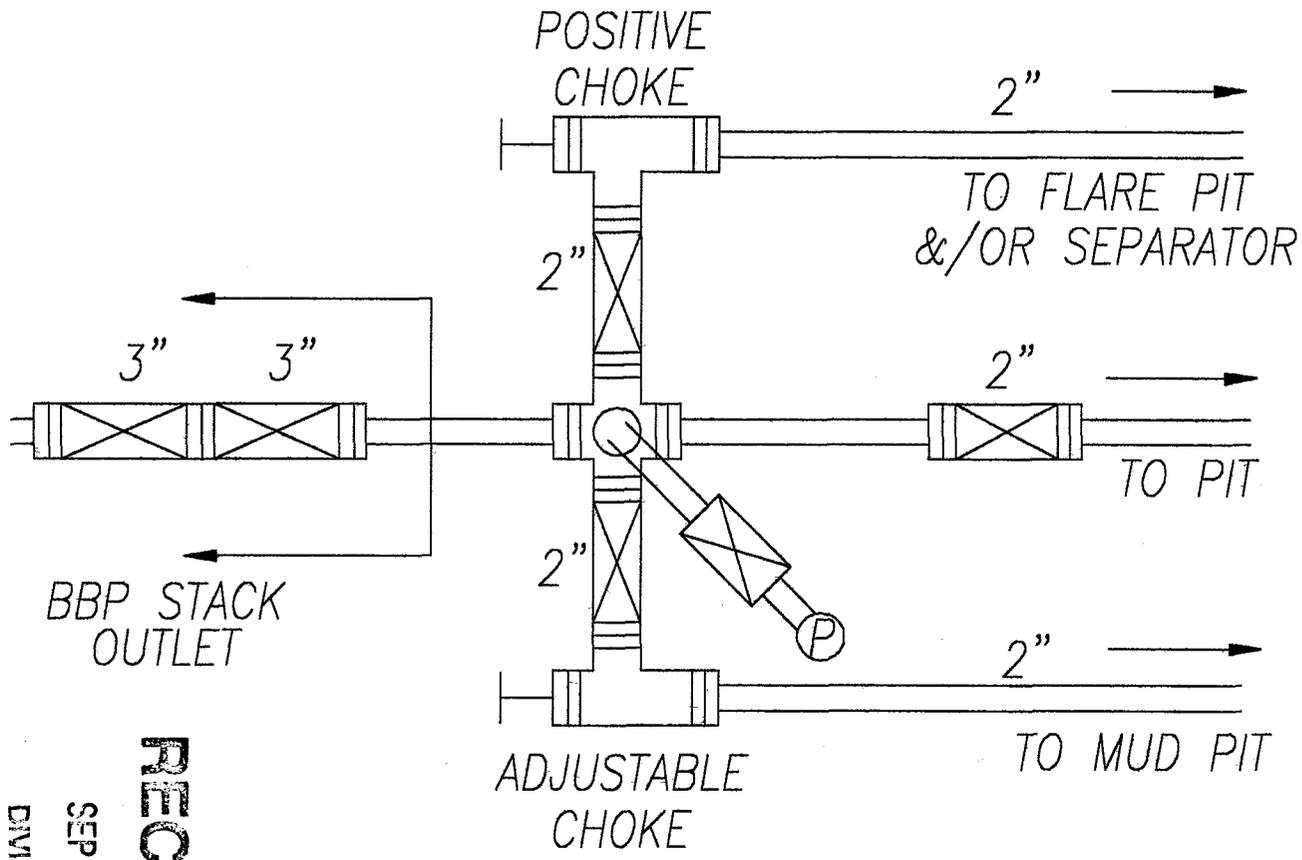


EXHIBIT "H"

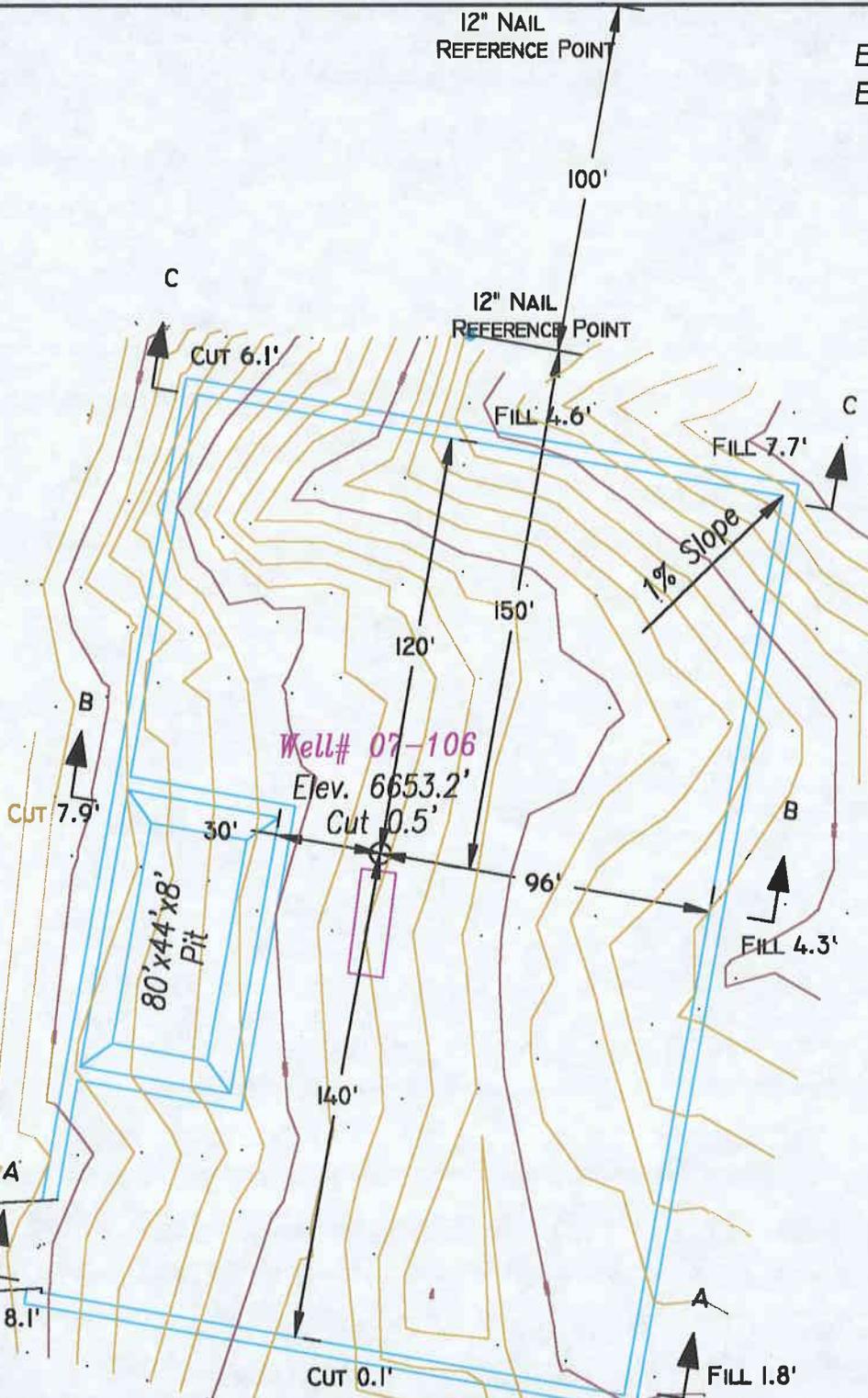


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SEP 15 2000

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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6653.2'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6652.7'



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 SEP 15 2000
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 OIL, GAS AND MINING

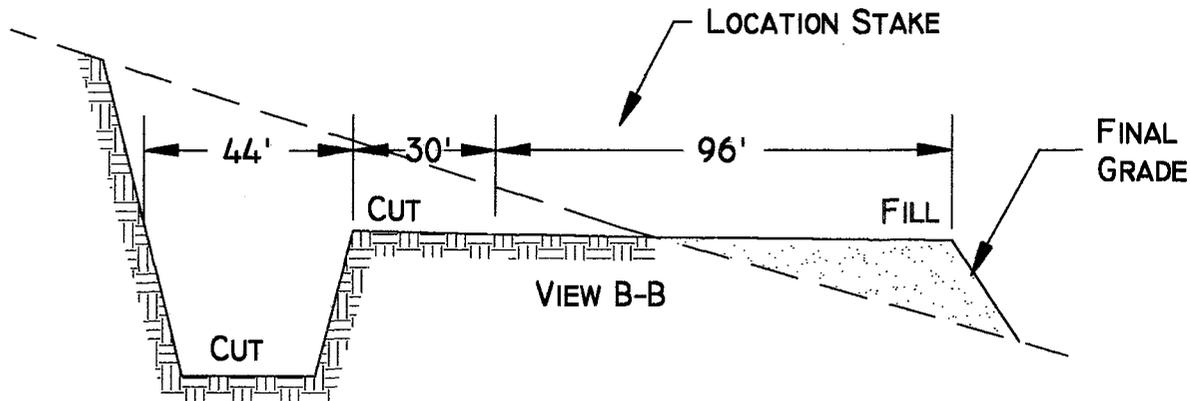
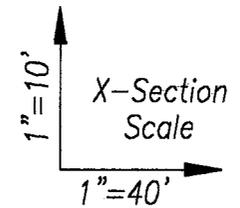
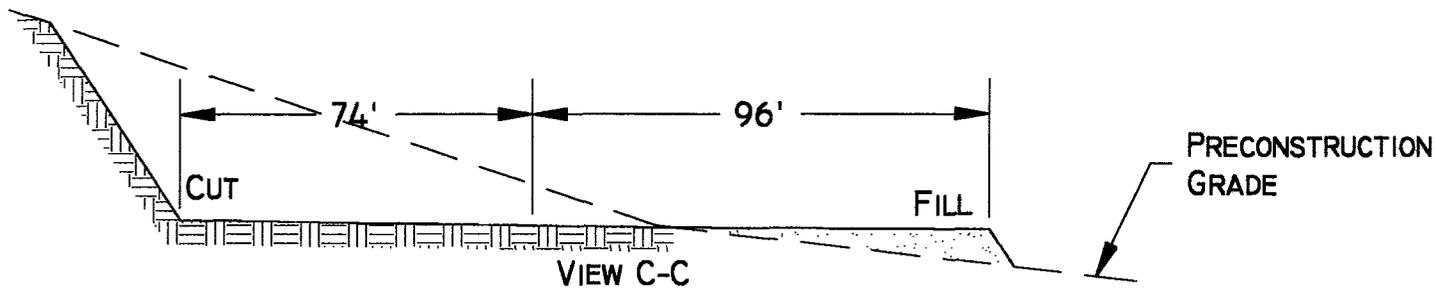
ROAD



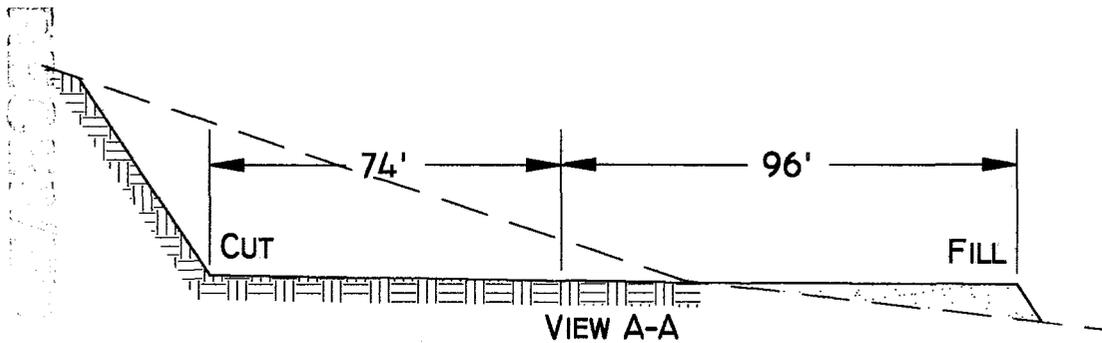
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 7, T17S, R8E, S.L.B.&M.
WELL # 07-106

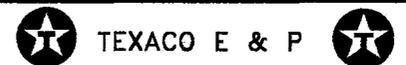
Drawn By: STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 08/21/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 179



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

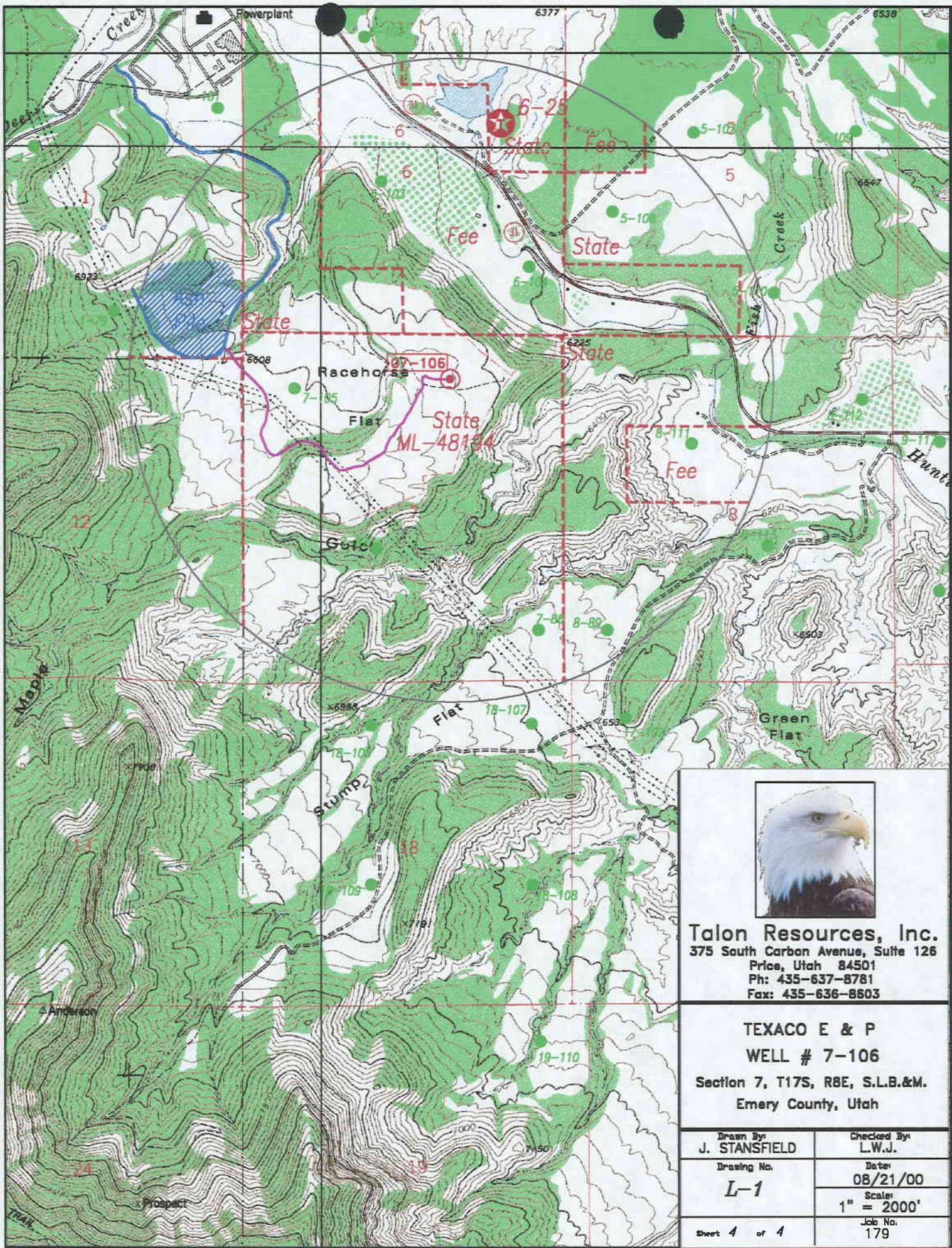


TYPICAL CROSS SECTION
 Section 7, T17S, R8E, S.L.B.&M.
 WELL # 07-106

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 08/21/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 179

APPROXIMATE YARDAGES

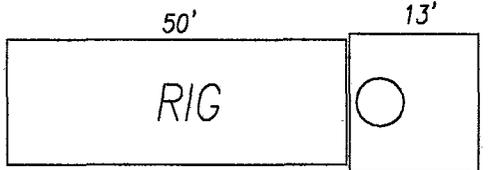
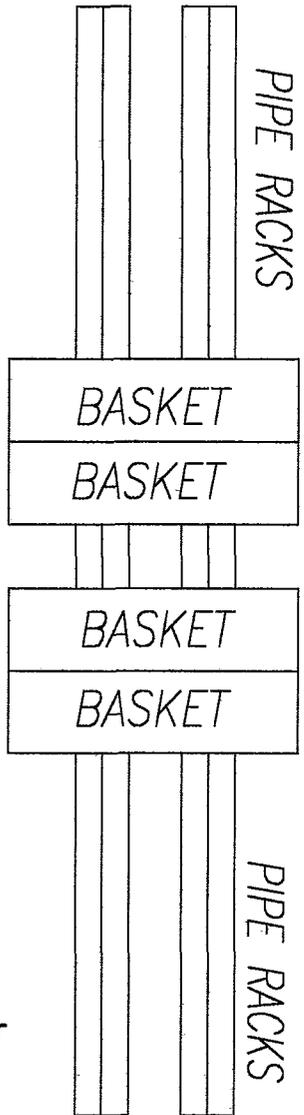
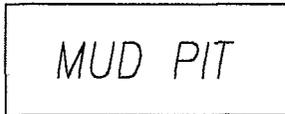
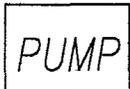
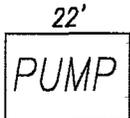
CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 2,165.5 CU, YDS.
 TOTAL CUT = 3,365.5 CU. YDS.
 TOTAL FILL = 3,186.8 CU. YDS.



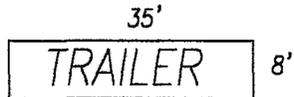
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
WELL # 7-106
 Section 7, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. L-1	Date 08/21/00
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 179



DIESEL FUEL 26' PROpane



APPROXIMATE LAYOUT OF UNIT & EQUIPMENT
(Not to Scale)

EXHIBIT "C"
PROPERTY OF
C. J. AND M. J. HARRIS
CORPORATION
1000 10th Street
Dallas, Texas 75201



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/15/2000

API NO. ASSIGNED: 43-015-30396

WELL NAME: ST OF UT AA 07-106
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: ROGER JOHNSON

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

~~NWNE~~ ~~SENE~~ 07 170S 080E
 SURFACE: 0743 FNL 1854 ~~FWI~~ FEL
 BOTTOM: 0743 FNL 1854 ~~FWI~~ FEL
 EMERY
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>JRB</i>	20/11/2000
Geology		11/21/2000
Surface		

LEASE TYPE: 3-State
 LEASE NUMBER: ML-48194
 SURFACE OWNER: 3-State

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663 eff. 10/2000)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Need Presite. (Conducted 10-27-2000)

STIPULATIONS: STATEMENT OF BASIS
1. EXTEND SURFACE CASING TO 500', FILL ANNULUS WITH CEMENT TO
GROUND LEVEL.



Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

FIELD: UNDESIGNATED (002)

SEC. 7, T17S, R8E,

COUNTY: EMERY SPACING: R649-3-2/GEN ST

T17S R7E	T17S R8E		
1	6 UTAH FEDERAL M 6-25 *	5	
12	7 X ST OF UT AA 07-106 *	8 HUNTINGTON CANYON FEE 1 ♦	
13	18	17	

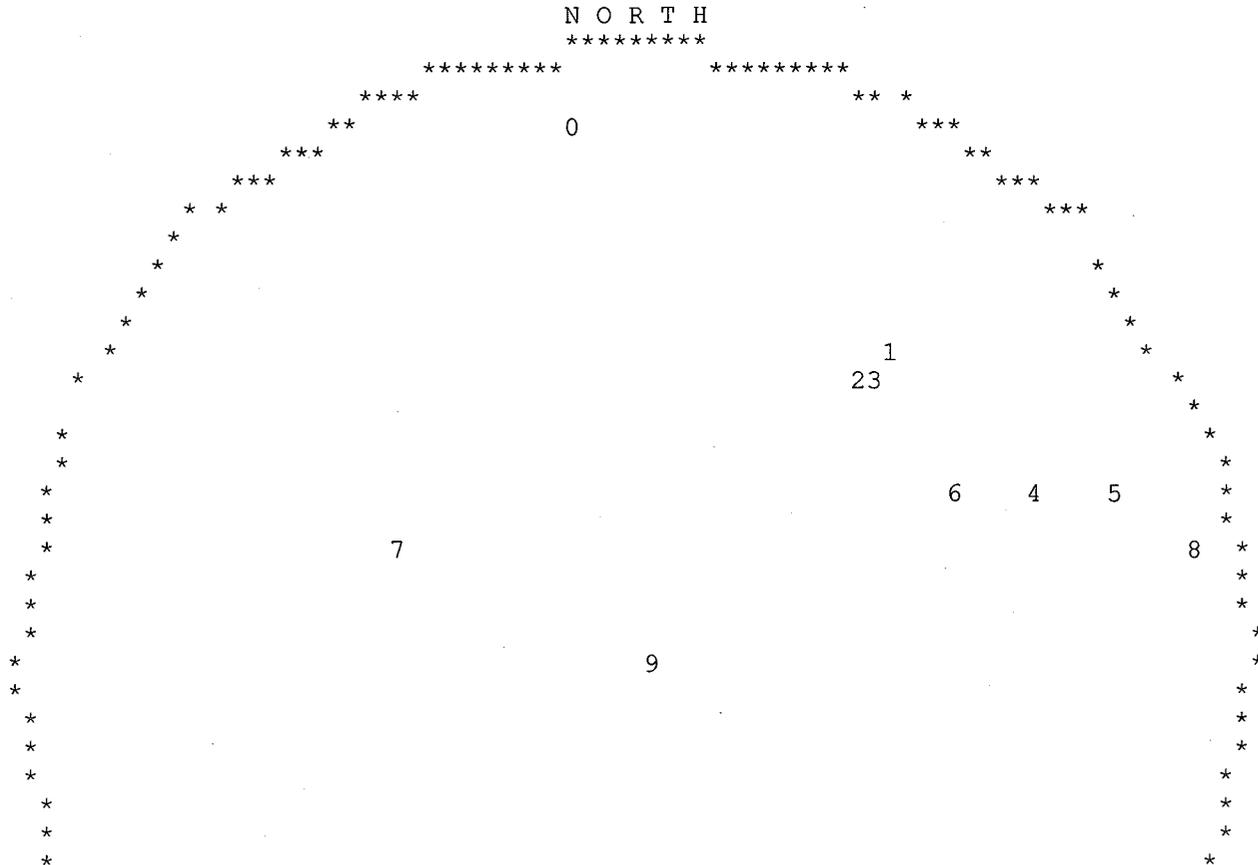
PREPARED BY: LCORDOVA
DATE: 20-SEPTEMBER-2000

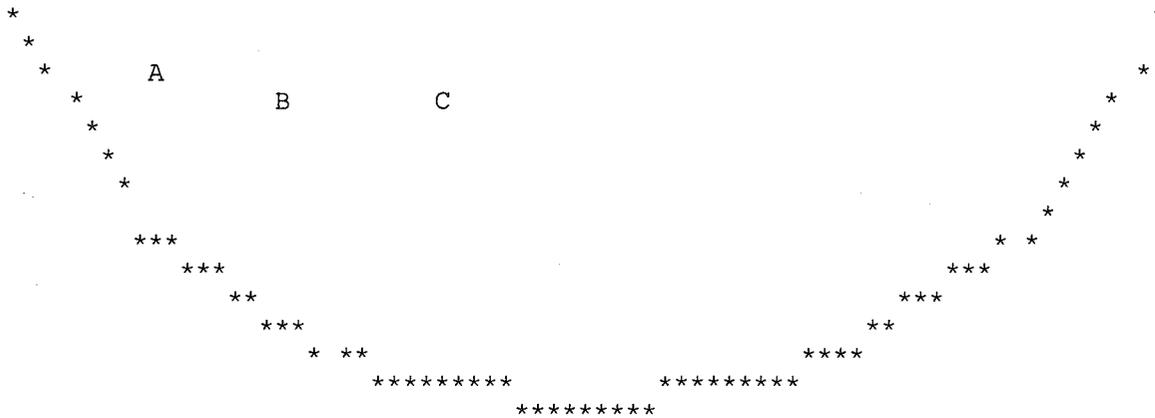
11-20-2000 ok!
Lc

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, OCT 19, 2000, 2:38 PM
PLOT SHOWS LOCATION OF 46 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 743 FEET, E 1854 FEET OF THE NW CORNER,
SECTION 7 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	93 1063	.0000 130800.00	Lake Can., Spring, Rolfson & Fis	S 1350 E 1300 NW 6 17S 8E SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING	PRIORITY DATE: 03/30/19
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
0	a3812	.0000 10000.00	Miller Flat Creek	4,358,473 494,589
			WATER USE(S): IRRIGATION	PRIORITY DATE: 11/02/19
			Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
1	E1708	.0000 10.80	Huntington Creek	S 700 W 1220 E4 6 17S 8E SL
			WATER USE(S): IRRIGATION STOCKWATERING	PRIORITY DATE: 09/15/19
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street	Salt Lake City
2	93 955	75.0000 OR 7000.00	Huntington Creek	N 1572 W 1466 SE 6 17S 8E SL
			WATER USE(S): IRRIGATION	PRIORITY DATE: 08/08/19
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City

Line	Diversion ID	Amount	Location	Direction	Section	Range	Section	Priority Date
Huntington-Cleveland Irrigation Company PO Box 327 Huntington								
2	93 1140	.0000	4000.00 Huntington Creek	N	1572	W	1466 SE 6 17S 8E SL	PRIORITY DATE: 08/08/19
	WATER USE(S): IRRIGATION		State of Utah Board of Water Resources 1594 West North Temple, Ste 310				Salt Lake City	
			Huntington-Cleveland Irrigation Company PO Box 327				Huntington	
3	93 954	75.0000	.00 Huntington Creek	N	1565	W	1430 SE 6 17S 8E SL	PRIORITY DATE: 07/02/19
	WATER USE(S): IRRIGATION		USA Bureau of Reclamation -- Provo Area 302 East 1860 South				Provo	
4	93 224	150.0000	.00 Huntington Creek (Harrison Dit	N	760		SW 5 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING		Huntington Cleveland Irrigation Company P.O. Box 327				Huntington	
4	93 2229	45.0000	.00 Huntington Creek (Harrison Dit	N	760		SW 5 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING		Huntington Cleveland Irrigation Company P.O. Box 327				Huntington	
4	93 2231	80.0000	.00 Huntington Creek (Harrison Dit	N	760		SW 5 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING		Huntington Cleveland Irrigation Company P.O. Box 327				Huntington	
4	93 2230	77.2500	.00 Huntington Creek (Harrison Dit	N	760		SW 5 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION STOCKWATERING		Huntington Cleveland Irrigation Company P.O. Box 327				Huntington	
4	93 3195	.0000	2000.00 Lake Canyon Creek (Cleveland R	N	760		SW 5 17S 8E SL	PRIORITY DATE: 02/28/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company P.O. Box 327				Huntington	
4	93 1137	.0000	3274.71 Lake Canyon Creek (Cleveland R	N	760		SW 5 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company P.O. Box 327				Huntington	
4	93 951	.0000	9892.62 Miller Flat Creek (Miller Flat	N	760		SW 5 17S 8E SL	PRIORITY DATE: 08/03/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company P.O. Box 327				Huntington	
4	93 1138	.0000	50.00 Lake Canyon Creek (Cleveland R	N	760		SW 5 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company P.O. Box 327				Huntington	
4	93 1139	.0000	58.00 Lake Canyon Creek (Cleveland R	N	760		SW 5 17S 8E SL	PRIORITY DATE: 00/00/18
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		Huntington Cleveland Irrigation Company P.O. Box 327				Huntington	
4	93 950	.0000	465.00 Rolfson Creek (Rolfson Reservo	N	760		SW 5 17S 8E SL	

	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 01/12/19
	Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
4	<u>93 928</u> .0000 600.00 Lake Fork Creek (Huntington Re N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 07/25/19
	Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
4	<u>93 1136</u> .0000 2025.00 Lake Fork Creek (Huntington Re N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
4	<u>a7941</u> 392.2500 .00 Huntington Creek and Tributari N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER	PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
4	<u>a7940</u> .0000 18365.33 (4) Unnamed Reservoirs	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company 55 North Main	Huntington
4	<u>a14107</u> .0000 3000.00 Lake Fork Creek	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	PRIORITY DATE: 02/28/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
4	<u>a15762</u> .0000 31264.00 Huntington Creek	
	WATER USE(S): IRRIGATION MUNICIPAL POWER	PRIORITY DATE: 07/30/19
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
5	<u>93 216</u> .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Harrison, Edward	Huntington
5	<u>93 216</u> .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Harrison, Edward	Huntington
6	<u>93 214</u> .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
7	<u>a25003</u> .0000 1.00 Tributary to Huntington Creek N 190 W 182	SE 01 17S 7E SL
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 10/10/20
	PacifiCorp an Oregon Corporation 1407 West North Temple Suite 110	Salt Lake City
8	<u>93 226</u> 150.0000 .00 Huntington Creek (Rowley Ditch N 100 E 1270	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION STOCKWATERING	PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
8	<u>93 2233</u> 77.2500 .00 Huntington Creek (Rowley Ditch N 100 E 1270	SW 5 17S 8E SL

		WATER USE(S): IRRIGATION STOCKWATERING														PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company	P.O. Box 327													Huntington
8	<u>93 2234</u>	80.0000	.00	Huntington Creek (Rowley Ditch	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 00/00/18
		WATER USE(S): IRRIGATION STOCKWATERING														Huntington
		Huntington Cleveland Irrigation Company	P.O. Box 327													
8	<u>93 2232</u>	45.0000	.00	Huntington Creek (Rowley Ditch	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 00/00/18
		WATER USE(S): IRRIGATION STOCKWATERING														Huntington
		Huntington Cleveland Irrigation Company	P.O. Box 327													
8	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 02/28/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER														Huntington
		Huntington Cleveland Irrigation Company	P.O. Box 327													
8	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 00/00/18
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER														Huntington
		Huntington Cleveland Irrigation Company	P.O. Box 327													
8	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 08/03/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER														Huntington
		Huntington Cleveland Irrigation Company	P.O. Box 327													
8	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 00/00/18
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER														Huntington
		Huntington Cleveland Irrigation Company	P.O. Box 327													
8	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 00/00/18
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER														Huntington
		Huntington Cleveland Irrigation Company	P.O. Box 327													
8	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 01/12/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER														Huntington
		Huntington Cleveland Irrigation Company	P.O. Box 327													
8	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 07/25/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER														Huntington
		Huntington Cleveland Irrigation Company	P.O. Box 327													
8	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 00/00/18
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER														Huntington
		Huntington Cleveland Irrigation Company	P.O. Box 327													
8	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	100	E	1270	SW	5	17S	8E	SL			PRIORITY DATE: 06/19/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER														Huntington
		Huntington-Cleveland Irrigation Company	P.O. Box 327													
8	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs												

	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company 55 North Main	Huntington
8	<u>a14107</u> .0000 3000.00 Lake Fork Creek	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	PRIORITY DATE: 02/28/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
8	<u>a15762</u> .0000 31264.00 Huntington Creek	
	WATER USE(S): IRRIGATION MUNICIPAL POWER	PRIORITY DATE: 07/30/19
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
9	<u>93 3120</u> .0000 .00 Tributary to Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/18
	Pacificorp 1407 West North Temple, Suite 110	Salt Lake City
A	<u>68 1395</u> .0130 .00 2 165 S 464 W 1761 E4 12 17S 7E SL	
	WATER USE(S): IRRIGATION DOMESTIC	PRIORITY DATE: 00/00/19
	Davis, Dan and Phyllis	Delta
B	<u>93 409</u> .0000 .00 Maple Gulch	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/18
	USA Forest Service 324 25th Street	Ogden
C	<u>93 410</u> .0000 .00 Maple Gulch	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	State of Utah School & Institutional Tru 675 East 500 South, Suite 500	Salt Lake City

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.
WELL NAME & NUMBER: State of Utah ``AA'' 7-106
API NUMBER: 43-015-30396 LEASE: ML-48194 FIELD/UNIT: Undesignated
LOCATION: 1/4, 1/4 NE NW Sec: 7 TWP: 17 S RNG: 8 E 743 FNL 1854 FWE FEL
LEGAL WELL SITING: 660' from lease boundaries and 1320' between wells.
GPS COORD (UTM): X =494,411 E; Y =4,357,020 N using Garmin GPS field
reading. The well is in the wrong location on the survey plat.

SURFACE OWNER: SITLA (Well site) & Pacific Corp. (access road)

PARTICIPANTS

C. Kierst & M. Hebertson (DOGM), Jeff Hall (Texaco), Don Hamilton,
Alan Child (Talon Res.) Bryant Anderson (Emery County). Brent
Arnold, Tom Faucheux (Pacific Corp.)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau/ This location is on Racehorse
Flat, above the Huntington Power Plant. This is a sagebrush vegetated
flat which slopes to the northeast. The location is about ¼ miles
east of the foot of the Wasatch Plateau and ~1 mile southeast of the
Huntington, Power Plant. Utah Highway 31 is ~1 mile north

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8'
inboard pit. ~6,200' of upgraded access road is required, access to
this location is through the Huntington Power Plant.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: There are no wells
within the 1 mile radius of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line
and gathering system will follow the approach road. Production
facilities include a pumpjack, separator enclosure, and casing and
tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road;
soil stored in berm.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal
waste treatment system; garbage cans on location will be emptied into
a portable metal container which will be emptied into an approved
landfill. Crude oil production is not expected but if it is
encountered will be retained in tanks and sold. Drilling fluid,
completion / frac fluid and cuttings will be buried in the pit after
evaporation and slashing the pit liner. The quality and quantity of
any produced water will determine the method of disposal. Used oil
from drilling operations and support is hauled to a used oil re-cycler

and re-used?

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)?

SURFACE FORMATION & CHARACTERISTICS: Mancos Shale, light gray, bentonitic shale and sandstone ledges. Cretaceous in age.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

See SITLA Agreement. Affidavit needed from Pacific Corp.

SURFACE AGREEMENT: See SITLA Agreement. Affidavit needed from Pacific Corp.

CULTURAL RESOURCES/ARCHAEOLOGY: Archaeological survey completed and filed with the state.

OTHER OBSERVATIONS/COMMENTS

This location was rotated about 40 degrees to align with the drainages running down the plateau where it is located. The survey plat is annotated wrong and the well is staked in the NW NE, a new plat and cover sheet have been requested. Access through the plant while drilling activities are going on will be closely monitored.

ATTACHMENTS:

photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

10/27/2000 / 10:10 AM
DATE/TIME

Evaluation Ranking Criteria and Ranking Scheme
 For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>3</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 18 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Texaco Exploration and Production, Incorporated

Name & Number: State of Utah "AA" 7-106

API Number: 43-015-30396

Location: 1/4,1/4 NE NW Sec. 7 T. 17 S R. 8 E County: Emery

Geology/Ground Water:

There is a possibility of aquifers with high quality ground water which could be encountered. A search of the Division of Water Rights records revealed that there are 46 diversions including active springs creeks and ponds, however all are used for irrigation water or stock watering. A moderately permeable soil is developed on Quaternary/Tertiary Pediment Mantle which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. Units of the Emery Sandstone Member of the Mancos Shale are present at this location and may contain a minor water resource if the sandstones become well developed. If this proves to be the case, then these strata should be included within the interval protected by the surface casing string. The operator is informed of the potential for saturated Emery Sandstone Member beds and will respond to protect these aquifers by extending the surface casing string as needed. Extending the proposed casing and cementing program accordingly will adequately isolate these shallow water bearing beds. The proposed surface casing and cementing program should otherwise be sufficient to ensure the protection of the ground water resources.

Reviewer: K. Michael Hebertson

Date: 10/27/2000

Surface:

The nearest moving surface waters are in the Huntington River 2,200 feet north. Precipitation will be deflected around the location with berms, diversions and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 10/27/2000. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway. **Representatives from SITLA, Pacific Corp., and DWR were invited to attend, those actually present are noted on the first page of the document.**

Reviewer: K. Michael Hebertson

Date: 10/27/2000

Conditions of Approval/Application for Permit to Drill:

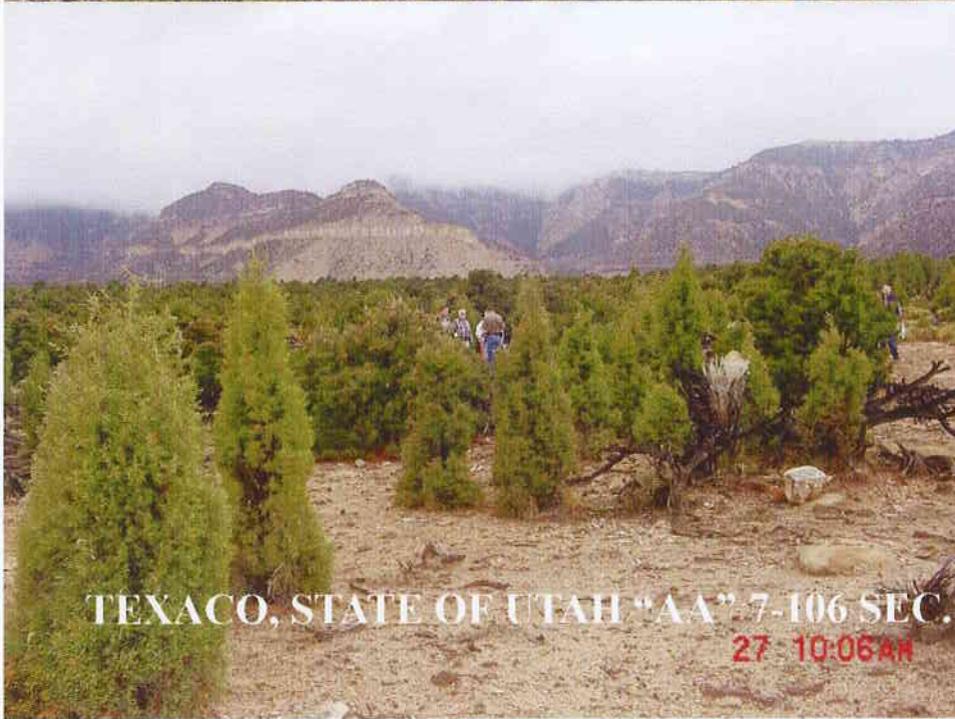
1. The location and pit are to be bermed around the cut slope.
2. Minimum 12 mil synthetic pit liner is required.
3. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
4. Extend surface casing 200' to set it below the elevation of the Huntington River.
5. Site infrastructure and soil storage as per drilling location plat.



27 10:00AM

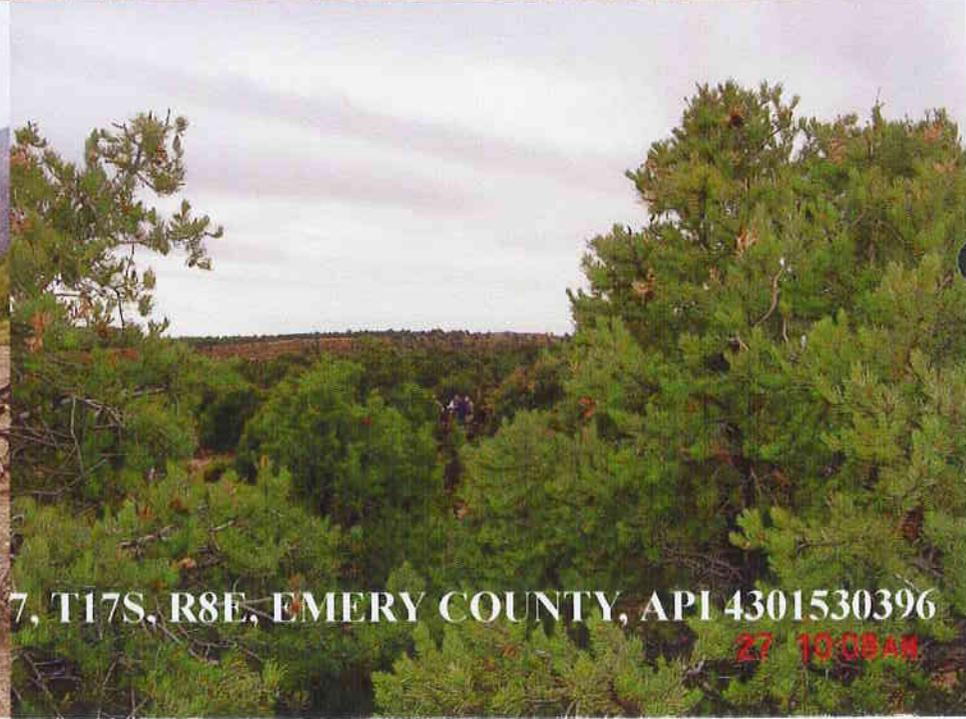


27 10:04AM



TEXACO, STATE OF UTAH "AA" 7-106 SEC. 7, T17S, R8E, EMERY COUNTY, API 4301530396

27 10:06AM



27 10:08AM

TALON RESOURCES, INC.

375 S. Carbon Ave. (A-10), Suite 101, Price, Utah 84501
Phone: (435) 637-8781 Fax: (435) 636- 8603

Fax Transmittal Cover Sheet

Date: 11/20/00

Number of pages: 4

Message To: Lisha Cordova

Telephone Number: 1-801-538-5296

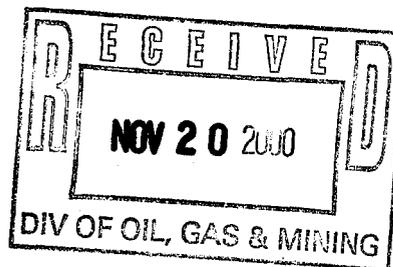
Fax Number: 1-801-359-3940

Lisha:

Following is an updated Civil Plat and updated APD Cover for the State of Utah "AA" 07-106 (Texaco well) which revises the previous submission through a sundry notice. Please feel free to contact me if you need additional information or have any questions about this change.

Have a Happy Thanksgiving.

Don



FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML-48194

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

N/A

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

State of Utah "AA" 07-106

2. Name of Operator:

Texaco Exploration and Production, Inc

9. API Well Number:

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401 505-325-4397

10. Field or Pool, or Wildcat:

Undesignated

4. Location of Well

Footages: 743' FNL, 1854' FEL

County: Emery

Q.C. Sec., T., R., M.:

NW/4 NE/4, Section 7, T17S, R8E, SLB&M

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other APD cover and Civil Plat Revision
- Date of work completion _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

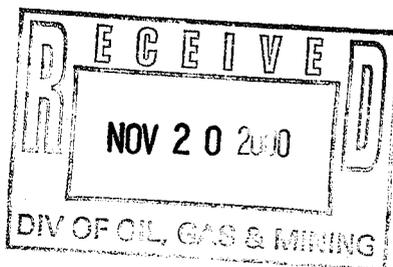
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Following is an updated APD cover and Civil Plat reflecting the well site within the NW/4 NE/4, Section 7, T17S, R8E, SLB&M.

The previously submitted Civil Plat and subsequent APD cover depicted the well site within the NE/4 NW/4 of Section 7, T17S, R8E, SLB&M which was incorrect.



ORIGINAL

13.

Name & Signature:

Ross With

Title:

PRODUCTION SUPERVISOR Date: 11/17/00

(This space for state use only)

FORM 3

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Texaco Exploration and Production, Inc.
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages):
At Surface: 743' FNL, 1854' FEL
At Proposed Producing Zone: 4357030 N
494424 E

5. Lease Designation and Serial Number: MI-48194

6. If Indian, Allocated or Tribal Name: N/A

7. Unit Agreement Name: N/A

8. Farm or Lease Name: State of Utah "AA"

9. Well Number: 07-106

10. Field or Pool, or Widest: Undesignated

11. Ctr/Qtz, Section, Township, Range, Meridian: NW/4 NE/4, Section 7, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 6.25 miles northwest of Huntington, Utah

12. County: Emery 13. State: Utah

15. Distance to nearest property of same line (feet): 743'

16. Number of acres in lease: 184.14

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling completed, or applied for, or None

19. Proposed Depth: 4075'

20. Rotary or cable tools: Rotary

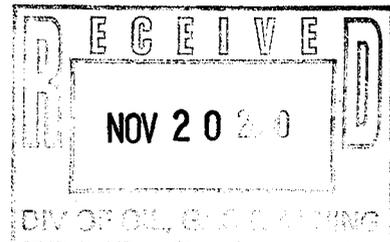
21. Elevations (show whether DF, RT, GR, etc.): 6653' GR

22. Approximate date work will start: November 2000

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 ppm colloids
7-7/8"	5-1/2" N-80 LT&C	17	4075'	125 sacks 10:1 RPC Class G cement + 0.25 ppm colloids

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.



ORIGINAL

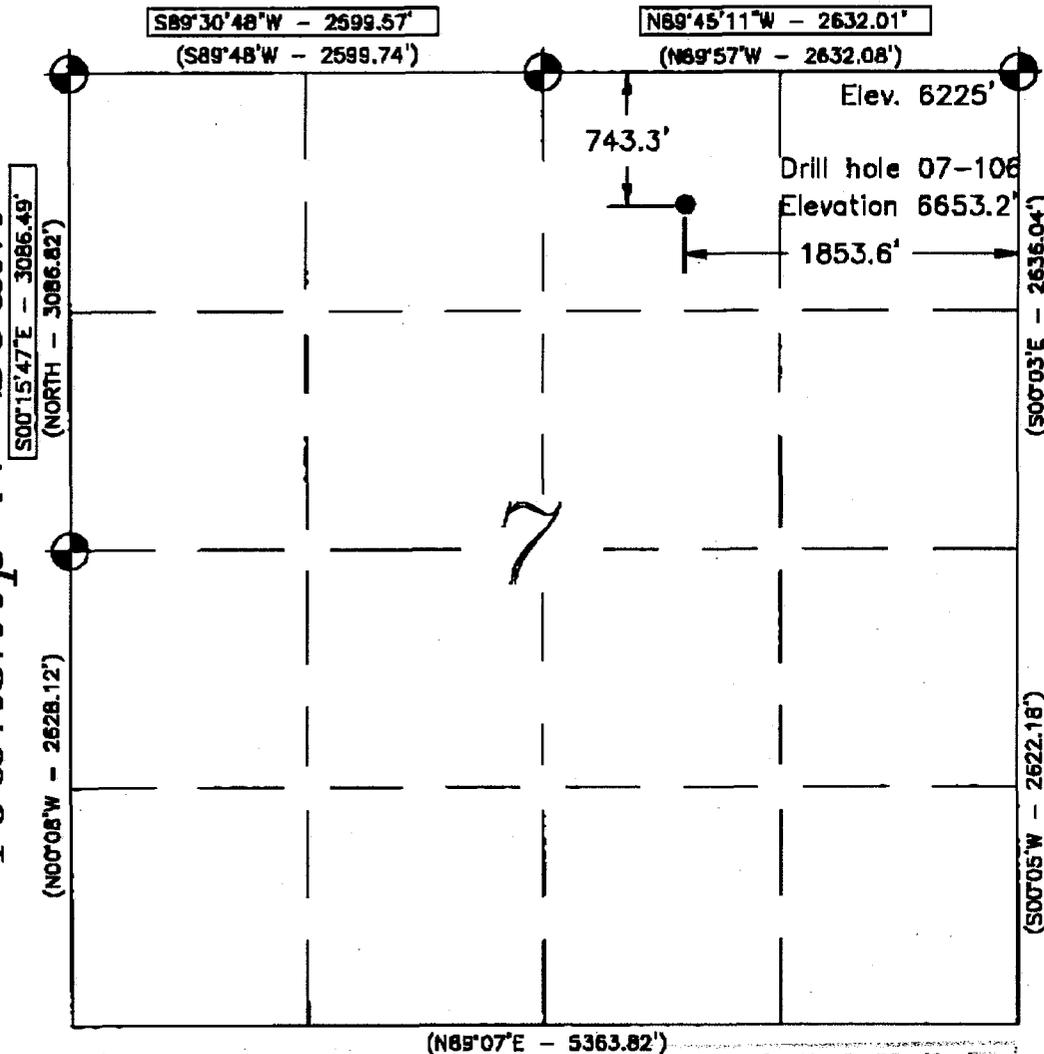
24. Name & Signature: Pen With Title: PROD. SUPERVISOR Date: 11/17/2000

(This space for state use only)
API Number Assigned: 43-015-30396

Approval: Approved by the Utah Division of Oil, Gas and Mining
Date: 11/22/00
By: [Signature]

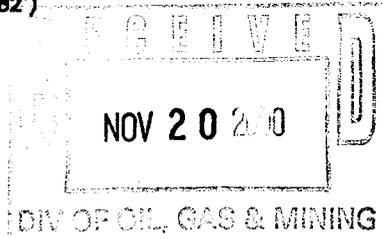
Range 8 East

Township 17 South



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured



Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6225.0' being at the Northeast Section corner of Section 7, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NW 1/4 NE 1/4 of Section 7; being 743.3' South and 1853.6' West from the Northeast Corner of Section 7, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
WELL # 07-106

Section 7, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date 08/22/00
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 179

Well name:
 Operator: **TEXACO**
 String type: Surface
 Location: Emery County

11-00 TEXACO STATE AA 7-106

Project ID:
 43-015-30396

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 216 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 437 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 82 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 299 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 3,245 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 3,865 ft
 Injection pressure: 3,865 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	8.625	24.00	K-55	ST&C	500	500	7.972	24.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	216	1370	6.332	216	2950	13.63	10	263	25.05

Prepared M. Hebertson
 by: Utah Div. of Oil & Mining

Date: November 20, 2000
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: None. Surf. Cement Top w/7% hole washout, Prod Cement top w/10% hole washout
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **TEXACO**
 String type: Production
 Location: Emery County

11-00 TEXACO STATE AA 7-106

Project ID:
 43-015-30396

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 1,763 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 3,560 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 132 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: 3,180 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4075	5.5	17.00	N-80	LT&C	4075	4075	4.767	140.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1763	6290	3.567 ✓	1763	7740	4.39 ✓	61	348	5.75 ✓

Prepared by: M. Hebertson
 Utah Div. of Oil & Mining

Date: November 20, 2000
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: None. Surf. Cement Top w/25% hole washout, Prod Cement top w/10% hole washout
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 4075 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

11-00 TEXACO STATE A 7-106
Casing Schematic

Surface

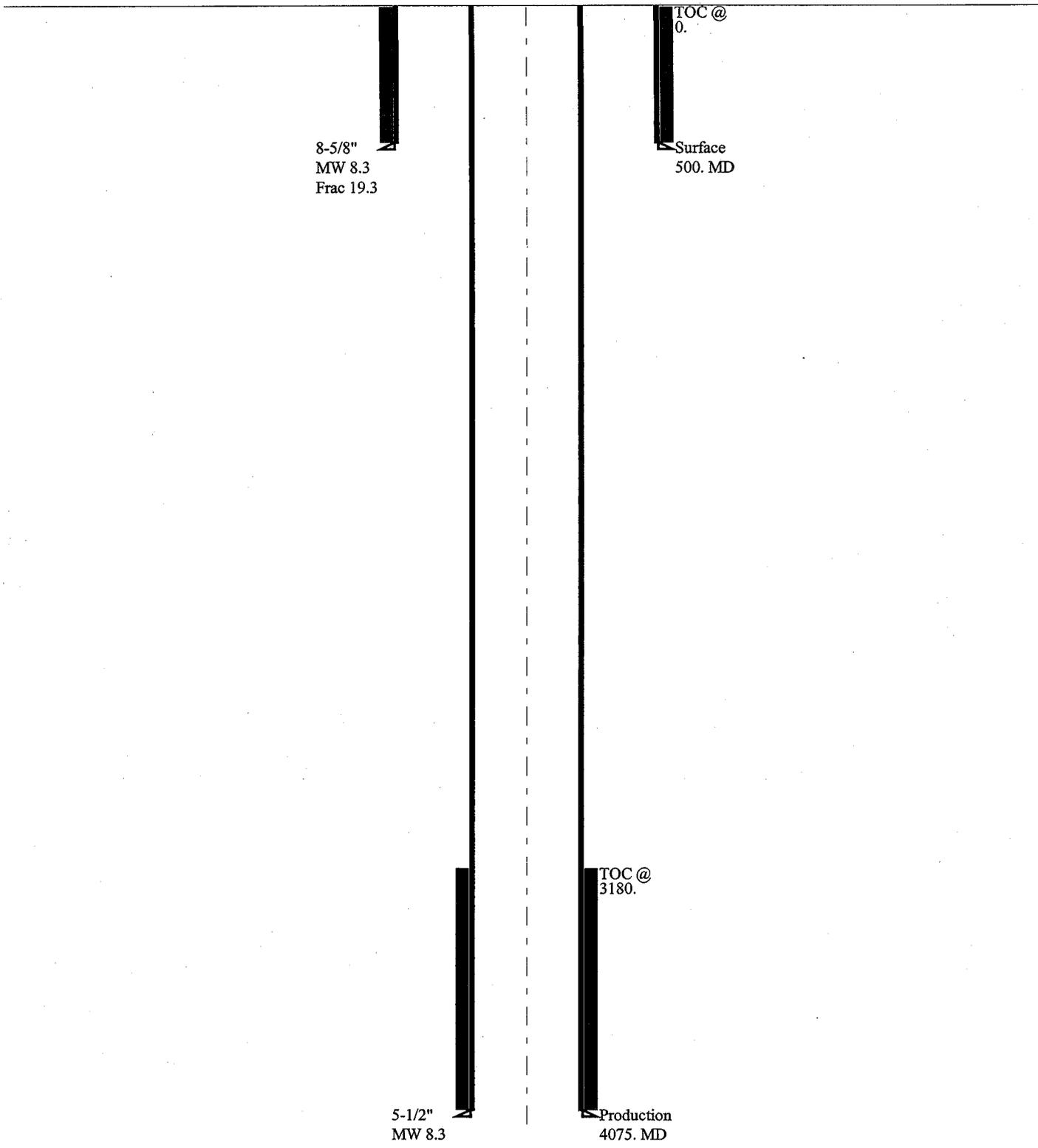
8-5/8"
MW 8.3
Frac 19.3

TOC @
0.
Surface
500. MD

5-1/2"
MW 8.3

TOC @
3180.

Production
4075. MD





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 22, 2000

Texaco Exploration and Production, Inc.
3300 N Butler, Suite 100
Farmington, NM 87401

Re: State of Utah AA 07-106 Well, 743' FNL, 1854' FEL, NW NE, Sec. 7, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30396.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

for John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration and Production, Inc.
Well Name & Number State of Utah AA 07-106
API Number: 43-015-30396
Lease: ML 48194

Location: NW NE Sec. 7 T. 17 South R. 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Extend surface casing to 500' and fill annulus with cement to ground level.

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: ST OF UT AA 07-106

Api No. 43-015-30396 LEASE TYPE: STATE

Section 07 Township 17S Range 08E County EMERY

Drilling Contractor _____ RIG # RATHOLE

SPUDDED:

Date 06//02/2001

Time _____

How DRY

Drilling will commence _____

Reported by GAYLYN GIBBS

Telephone # 1-435-749-0958

Date 06/04/2001 Signed: CHD

CONFIDENTIAL

OPERATOR TEXACO E&P INC.
ADDRESS 3300 N. BUTLER
FARRINGTON, N.H. 87401

OPERATOR CODE 5400
PHONE NO. 505-325-4392

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QR	SC	TP	RG	COUNTY		
B A	99999	13161	43015-30829	STATE of UTAH "BB" 05-107	SE/ NW	5	175	8E	ENERGY	5/9/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30826	STATE of UTAH "AA" 07-106	NW/ NE	7	175	8E	ENERGY	6/6/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30882	STATE of UTAH "BB" 05-110	SW/ SE	5	175	8E	ENERGY	5/18/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30883	Wm. S. IVIE LOT 21 09-118	SW/ NE	9	175	8E	ENERGY	5/22/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30884	AMERICA WST GROUP 0721 15-126	NE/ NW	15	175	8E	ENERGY	5/25/2001	6-18-01
COMMENTS: CONFIDENTIAL											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS ON BACK OF FORM)

Drew L. Hylquist
SIGNATURE
Account Supervisor 6/15/01
TITLE DATE



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "AA" # 7-106 WBSE: DD00CTO528CAPDRL API: 43-015-30396 Rpt #: 1 Date: 6/11/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS							
FIELD: HUNTINGTON/ORANGE	KB: 6,664.00 (ft)	NEXT CSG: 5.500 (in) @ 3,975 (ft)					MD/TVD: 553 (ft) / 553 (ft)	24 HR ROP: 89.45						
SPUD DATE: 6/6/2001							FOOTAGE: 246 (ft)	PROPOSED TD: 3,975 (ft)						
RIG: ELLENBURG 15							DRILL HRS: 2.75	AFE Days +/- Goal:						
DRLG SUPRS:							COSTS							
LUECKING							DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL		
RIG PHONE:		CSG	MD	TVD	TOL	LO	LNR	Est.	142,000	5,000	150,500	53,000	29,000	379,500
CELLPHONE:		8.625	307	307			N	Est+OE	142,000	5,000	150,500	53,000	29,000	379,500
ENGR:							Cum	95,441	4,210	6,708	5,759	8,942	121,060	
GODFREY							Daily	95,441	4,210	6,708	5,759	8,942	121,060	

CURRENT OP AT REP TIME: DRILLING.
PLANNED OPERATIONS: DRILL AHEAD W/ SURVEYS.

SAFETY SUMMARY					
MANHRS WORKED: 226.00	SAFETY MTGS ATTENDED: 2	DAYS SINCE LAST LTA: 1	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: MOVE RIG. RIG UP. LIFTING. PPE			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
3.00	PT	001	RIG DOWN ON STATE "FF" 11-129.
8.00	PT	023	MOVE AND RIG UP ON STATE "AA" # 7-106.
2.00	PT	014	NIPPLE UP BOP AND MANIFOLD.
2.00	PT	015	TEST BOP AND MANIFOLD TO 2000 PSI.
1.50	PT	006	TRIP IN HOLE AND TAG CEMENT AT 270'.
1.00	N1	031	SLIP AND CUT DRILLING LINE.
2.00	N2	025	WAIT ON AND MIX KCL.
1.50	PT	002	DRILL CEMENT, INSERT, AND SHOE FROM 270' TO 307'.
2.50	PT	002	DRILL FROM 307' TO 522'. ROP 86 FPH. BW 20-25. RPM 60-90. PSI 225. CFM 1600 W/8-10 GPM WATER AND 1.5 GAL SOAP PER 20 BBLS.
0.25	PT	012	SURVEY AT 522'. 3/4 DEGREE.
0.25	PT	002	DRILL FROM 522' TO 553'. ROP 124 FPH. BW 20-25. RPM 60-90. PSI 225. CFM 1600.

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53SAC	537	WH1402	20/20/20////////	307.0									

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	20 / 25	60 / 90		225		2.75	246	89.45	2.75	246.0	89.45

BHA / HOLE CONDITIONS							
BHA # 1	BIT # 1	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
		(klb)	47 (klb)	43 (klb)	45 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH: 615.52	MIN ID: 2.250	BHA HRS SINCE LAST INSPECTION: 3					
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 7-Heavy Weight Drill Pipe							

SURVEY DATA															
MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG
522	0.750	0.000	0.00	0.00	0.00	0.00	0.00								

MUD MATERIAL USED			
DESCRIPTION	USED	DESCRIPTION	USED
KCL	2,250 LBS		

PERSONNEL DATA						POB: 21
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
TEXACO	1	24.00	ELLENBURG TRUCKING	1	12.00	
CALLOWAY	1	24.00	NIELSON CONST.	3	24.00	
ELLENBURG	10	96.00	QUICK TEST	1	4.00	
WEATHERFORD AIR	2	40.00	MI	2	2.00	



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 2 of 2

Well Name: STATE OF UTAH "AA" # 7-106 WBSE: DD00CTO528CAPDRL API: 43-015-30396 Rpt #: 1 Date: 6/11/2001

Comments

CELL PHONES 918-649-7907. 435-749-2135

[Empty comment box]



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "AA" # 7-106 WBSE: DD00CTO528CAPDRL API: 43-015-30396 Rpt #: 2 Date: 6/12/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS				COSTS				
FIELD: HUNTINGTON/ORANGEVILLE	ELB: 6,664.00 (ft)	NEXT CSG: 5.500 (in) @ 3,975 (ft)				MD/TVD: 2,440 (ft) / 2,440 (ft)	24 HR ROP: 83.87		FOOTAGE: 1,887 (ft)	PROPOSED TD: 3,975 (ft)				
SPUD DATE: 6/11/2001						DRILL HRS: 22.50	AFE Days +/- Goal:							
RIG: ELLENBURG 15						DH Cash		DH MOH	CompCash	CompMOH	Conteng	TOTAL		
DRLG SUPRS: LUECKING		CSG	MD	TVD	TOL	LO	LNR	Est.	142,000	5,000	150,500	53,000	29,000	379,500
RIG PHONE: 435-749-0958		8.625	307	307			N	Est+OE	142,000	5,000	150,500	53,000	29,000	379,500
CELLPHONE: 918-649-7907						Cum			133,314	4,210	8,318	5,759	9,324	160,925
ENGR: GODFREY						Daily			37,873	0	1,610	0	382	39,865

CURRENT OP AT REP TIME: DRILLING
PLANNED OPERATIONS: DRILL T/CORE POINT. MUD UP. REAM AIR HOLE.

SAFETY SUMMARY					
MANHRS WORKED: 230.00	SAFETY MTGS ATTENDED: 1	DAYS SINCE LAST LTA: 2	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: UNLOAD CASING.			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY				DESCRIPTION
HRS	P/NPT	CODE		
6.00	PT	002		MIST DRILL FROM 553' TO 1025'. ROP 78.6 FPH. BW 30-32. RPM 60. CFM 1600. PSI 200.
0.50	PT	012		SURVEY AT 1025'. 1 1/4 DEGREE.
7.00	PT	002		MIST DRILL FROM 1025' TO 1558'. ROP 76.1 FPH. BW 32. RPM 60-90. CFM 1600. PSI 225.
0.50	PT	012		SURVEY AT 1527'. 1 DEGREE.
5.50	PT	002		MIST DRILL FROM 1558' TO 2059'. ROP 91 FPH. BW 35. RPM 60-90. CFM 1600. PSI 225.
0.50	PT	012		SURVEY AT 2029. 1 DEGREE.
4.00	PT	002		MIST DRILL FROM 2059' TO 2440' ROP 95.2 FPH. BW 35. RPM 60-90. CFM 1600. PSI 225.

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53SAC	537	WH1402	20/20/20/////	307.0									

BIT OPERATIONS												
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P.BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	32 / 35	60 / 90		225		22.50	1,887	83.87	25.25	2,133.0	84.48

BHA / HOLE CONDITIONS							
BHA #1	BIT #1	BHA WT BELOW JARS (klb)	P/U WT (klb)	S/O WT (klb)	RT WT (klb)	TORQUE ON/OFF (ft-lbf) / (ft-lbf)	HRS ON JARS
		615.52	81 (klb)	75 (klb)	78 (klb)		
BHA LENGTH:		615.52	MIN ID: 2.250		BHA HRS SINCE LAST INSPECTION: 25		

SURVEY DATA															
MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG
1,025	1.250	0.000	502.92	8.78	8.78	0.00	0.10	2,028	1.000	0.000	1,505.75	27.38	27.38	0.00	0.00
1,527	1.000	0.000	1,004.82	18.63	18.63	0.00	0.05								

MUD MATERIAL USED			
DESCRIPTION	USED	DESCRIPTION	USED
KCL	2,250 LBS		

PERSONNEL DATA						POB: 20
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
TEXACO	1	24.00	NIELSON CONST.	2	4.00	
CALLOWAY	1	24.00	STRICKER SURE TEST	2	18.00	
ELLENBURG	10	96.00	NIELSON CONST -WATER	2	16.00	
WEATHERFORD AIR	2	48.00				

Comments
CELL PHONES 918-649-7907. 435-749-2135
DAILY OPERATIONAL COMMENTS
ESTIMATED CORE POINT 3640'.



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "AA" # 7-106 WBSE: DD00CTO528CAPDRL API: 43-015-30396 Rpt #: 3 Date: 6/13/2001

PERSONNEL DATA

POB: 17

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	NIELSON CONST -WATER	1	8.00
CALLOWAY	1	24.00	MI	1	12.00
ELLENBURG	10	96.00	DOWELL	1	1.00
WEATHERFORD AIR	2	36.00			

Comments

CELL PHONES 918-649-7907. 435-749-2135



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "AA" # 7-106 WBSE: DD00CTO528CAPDRL API: 43-015-30396 Rpt #: 4 Date: 6/14/2001

WELL INFO	ELEVATIONS	DEPTH/DAYS	COSTS																																			
FIELD: HUNTINGTON/ORANGEVILLE SPUD DATE: 6/11/2001 RIG: ELLENBURG 15 DRLG SUPRS: LUECKING RIG PHONE: 435-749-0958 CELLPHONE: 918-649-7907 ENGR: GODFREY	ELB: 6,664.00 (ft) NEXT CSG: 5.500 (in) @ 3,975 (ft)	MD/TVD: 3,667 (ft) / 3,667 (ft) FOOTAGE: (ft) DRILL HRS: 24 HR ROP: PROPOSED TD: 3,975 (ft) AFE Days +/- Goal:	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>DH Cash</th> <th>DH MOH</th> <th>CompCash</th> <th>CompMOH</th> <th>Conteng</th> <th>TOTAL</th> </tr> </thead> <tbody> <tr> <td>Est.</td> <td>142,000</td> <td>5,000</td> <td>150,500</td> <td>53,000</td> <td>29,000</td> <td>379,500</td> </tr> <tr> <td>Est+OE</td> <td>142,000</td> <td>5,000</td> <td>150,500</td> <td>53,000</td> <td>29,000</td> <td>379,500</td> </tr> <tr> <td>Cum</td> <td>185,483</td> <td>4,210</td> <td>8,318</td> <td>5,759</td> <td>11,052</td> <td>214,822</td> </tr> <tr> <td>Daily</td> <td>27,219</td> <td>0</td> <td>0</td> <td>0</td> <td>1,552</td> <td>28,771</td> </tr> </tbody> </table>		DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	Est.	142,000	5,000	150,500	53,000	29,000	379,500	Est+OE	142,000	5,000	150,500	53,000	29,000	379,500	Cum	185,483	4,210	8,318	5,759	11,052	214,822	Daily	27,219	0	0	0	1,552	28,771
	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL																																
Est.	142,000	5,000	150,500	53,000	29,000	379,500																																
Est+OE	142,000	5,000	150,500	53,000	29,000	379,500																																
Cum	185,483	4,210	8,318	5,759	11,052	214,822																																
Daily	27,219	0	0	0	1,552	28,771																																
CASING																																						
	CSG	MD	TVD	TOL	LO	LNR	Est.																															
	8.625	307	307			N																																

CURRENT OP AT REP TIME: MIX & PUMP LCM PILLS.
PLANNED OPERATIONS: REGAIN CIRC. CORE.

SAFETY SUMMARY						
MANHRS WORKED: 218.00	SAFETY MTGS ATTENDED: 1	DAYS SINCE LAST LTA: 4	REC: N	F/A: N	GOVT INSP?	
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: ZERO TOLERANCE DRUGS, ALCHOL, & FIREARMS. MIXING MUD.				
INCIDENT DESCRIPTION:						

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
2.00	N3	005	MIX AND PUMP 250 BBL. 10# LCM PILL. NO RETURNS. TOTAL LOST 650 BBLs.
3.50	N3	005	MIX AND PUMP 250 BBL. 10# COARSE LCM PILL. NO RETURNS. TOTAL BBLs LOST 900.
3.50	N3	005	MIX AND PUMP 250 BBL. 16# COARSE LCM PILL. NO RETURNS. TOTAL BBLs. LOST 1150.
3.50	N3	005	MIX AND PUMP 250 BBL. 16# COARSE LCM PILL. NO RETURNS. TOTAL BBLs. LOST 1150.
2.50	N3	007	MIX 250 BBLs MUD WITH 20# LCM.
2.50	N3	006	TRIP IN HOLE.
6.50	N3	005	MIX AND PUMP 20-22# LCM PILLS WITH NO RETURNS. TOTAL MUD LOST 1900 BBL.

BITS																	
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53SAC	537	WH1402	20/20/20/////	307.0	3,667.0	2	2	BT	A	E	I	NO	CP

BIT OPERATIONS													
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP	
BHA #1	BIT #1												
BHA / HOLE CONDITIONS		BHA WT BELOW JARS (klb)	P/U WT (klb)	S/O WT (klb)	RT WT (klb)	TORQUE ON/OFF (ft-lbf) / (ft-lbf)	HRS ON JARS						
BHA LENGTH: 615.52		MIN ID: 2.250		BHA HRS SINCE LAST INSPECTION: 37									
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 7-Heavy Weight Drill Pipe													

MUD MATERIAL USED			
DESCRIPTION	USED	DESCRIPTION	USED
KCL	2,250 LBS	MIX 2	1,875 LBS
POLY PLUS	50 GAL	ALUM. STEARATE	100 LBS
MICA MED	4,250 LBS	CAUSTIC	50 LBS
SODA ASH	600 LBS	PAPER	2,000 LBS
POLY PAC	400 LBS	MAXI SEAL	4,800 LBS
KWIK THICK	14,100 LBS	DEFOAMER	4 GAL
MARBLE WHITE	2,000 LBS	TRUCKING	1
MUD FIBER	960 LBS	ENGINEER	0

PERSONNEL DATA					
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	MI	1	24.00
CALLOWAY	1	24.00	LINK TRUCKING	2	2.00
ELLENBURG	10	96.00	PASON	1	24.00
NIELSON CONST	2	24.00			

CONFIDENTIAL



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 2 of 2

Well Name: STATE OF UTAH "AA" # 7-106 WBSE: DD00CTO528CAPDRL API: 43-015-30396 Rpt #: 4 Date: 6/14/2001

Comments

CELL PHONES 918-649-7907. 435-749-2135

DAILY OPERATIONAL COMMENTS

MAXIMUM LCM PILLS 20-22# DUE TO RIG PUMPS AND MUD MIXING EQUIPMENT UNABLE TO HANDLE MORE.



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "AA" # 7-106 WBSE: DD00CTO528CAPDRL API: 43-015-30396 Rpt #: 5 Date: 6/15/2001

WELL INFO		ELEVATIONS				DEPTH/DAYS											
FIELD: HUNTINGTON/ORANGEVIEW		BKB: 6,664.00 (ft)				MD/TVD: 3,890 (ft) / 3,890 (ft)		24 HR ROP: 37.17									
SPUD DATE: 6/11/2001						FOOTAGE: 223 (ft)		PROPOSED TD: 3,975 (ft)									
RIG: ELLENBURG 15						DRILL HRS: 6.00		AFE Days +/- Goal:									
DRLG SUPRS:		NEXT CSG: 5.500 (in) @ 3,975 (ft)															
LUECKING						COSTS											
RIG PHONE: 435-749-0958		CASING				DH Cash		DH MOH		CompCash		CompMOH		Conteng		TOTAL	
CELLPHONE: 918-649-7907		CSG	MD	TVD	TOL	LO	LNR	Est									
ENGR: GODFREY		8.625	307	307			N	Est+OE	142,000	5,000	150,500	53,000	29,000	379,500			
								Cum	207,265	4,210	8,318	5,759	12,166	237,719			
								Daily	21,782	0	0	0	1,114	22,896			

CURRENT OP AT REP TIME: DRILLING
PLANNED OPERATIONS: DRILL T/T.D. BLOW HOLE. TOH F/LOGS. LOG.

SAFETY SUMMARY

MANHRS WORKED: 208.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 5 REC: N F/A: N GOVT INSP?
INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: MSDS SHEETS. MIXING CHEMICALS.
INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
6.50	N3	005	MIX AND PUMP 22-24# LCM PILLS. NO RETURNS. TOTAL BBL LOST 2400.
3.50	N3	007	TRIP OUT OF HOLE.
2.50	N3	025	HOOK UP BLOOIE LINE. CLEAN PITS. FILL WITH KCL WATER FOR AIR DRILLING.
3.00	N3	006	TRIP IN HOLE. STAGE IN AND UNLOAD HOLE AT 1000', 2000', AND 3000'. UNLOAD FLUID AT 3000'.
2.50	N3	029	REAMING TO BOTTOM FROM 3000'. UNLOADING HOLE EVERY STAND. BRIDGE AT 3450'. 12' OF FILL ON BOTTOM.
6.00	PT	002	MIST DRILL FROM 3667' TO 3890'. ROP 37.1 FPH. BW 35. RPM 90. CFM 1600. PSI 225. TD WILL BE 3971'.

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	2	1.000	Reed	HP53AS	537		20/20/20////////	3,667.0									

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P.BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	2	35 / 35	90 / 90		240		6.00	223	37.17	6.00	223.0	37.17

BHA #2	BIT #	BHA / HOLE CONDITIONS									
BHA WT BELOW JARS		P/U WT		S/O WT		RT WT		TORQUE ON/OFF		HRS ON JARS	
(klb)		104 (klb)		96 (klb)		100 (klb)		(ft-lbf) / (ft-lbf)			
BHA LENGTH: 615.52		MIN ID: 2.250						BHA HRS SINCE LAST INSPECTION: 43			
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 7-Heavy Weight Drill Pipe											

MUD MATERIAL USED

DESCRIPTION	USED	DESCRIPTION	USED
KCL	2,500 LBS	MIX 2	1,250 LBS
FINE MICA	2,500 LBS	PAPER	250 LBS
SODA ASH	400 LBS	MAXI SEAL	9,600 LBS
POLY PAC	100 LBS	TRUCKING	1
KWIK THICK	14,000 LBS	ENGINEER	0
MUD FIBER	4,800 LBS		

PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	PASON	1	24.00
CALLOWAY	1	24.00	WEATHERFORD AIR	2	16.00
ELLENBURG	10	96.00	NIELSON CONSTRUCTION	2	12.00
MI	1	12.00			

Comments

CELL PHONES 918-649-7907. 435-749-2135

CONFIDENTIAL



TEXACO EXPLORATION & PRODUCTION, INC.

Page 2 of 2

MORNING REPORT

Well Name: STATE OF UTAH "AA" # 7-106

WBSE: DD00CTO528CAPDRL

API: 43-015-30396

Rpt #: 5

Date: 6/15/2001

DAILY OPERATIONAL COMMENTS

TD 3971'

Empty rectangular box for daily operational comments.



TEXACO EXPLORATION & PRODUCTION, INC.

MORNING REPORT

Well Name: STATE OF UTAH "AA" # 7-106 WBSE: DD00CTO528CAPDRL API: 43-015-30396 Rpt #: 6 Date: 6/16/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS							
FIELD: HUNTINGTON/ORANGEVIEW		Elev: 6,684.00 (ft)					MD/TVD: 3,971 (ft) / 3,971 (ft)		24 HR ROP: 40.50					
SPUD DATE: 6/11/2001		NEXT CSG: 5.500 (in) @ 3,975 (ft)					FOOTAGE: 81 (ft)		PROPOSED TD: 3,975 (ft)					
RIG: ELLENBURG 15							DRILL HRS: 2.00		AFE Days +/- Goal:					
DRLG SUPRS: LUECKING		CASING					COSTS							
RIG PHONE: 435-749-0958		CSG	MD	TVD	TOL	LO	LNR	Est	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
CELLPHONE: 918-649-7907		8.625	307	307			N	Est+OE	142,000	5,000	150,500	53,000	29,000	379,500
ENGR: GODFREY								Cum	228,053	4,210	9,068	5,759	13,256	260,346
								Daily	20,788	0	750	0	1,090	22,628

CURRENT OP AT REP TIME: LOGGING
 PLANNED OPERATIONS: LOG. SIDE WALL CORE. RUN CSG.CMT.

SAFETY SUMMARY

MANHRS WORKED: 267.00 SAFETY MTGS ATTENDED: 2 DAYS SINCE LAST LTA: 6 REC: N F/A: N GOVT INSP?
 INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: LOGGING
 INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
2.00	PT	002	DRILL FROM 3890' TO 3971'. ROP 40.5 FPH. BW 35. RPM 90. CFM 1600. PSI 225.
1.00	PT	005	BLOW HOLE. LOAD WITH 40 BBLS. 3% KCL WATER.
5.00	PT	007	TRIP OUT OF HOLE FOR LOGS.
0.50	PT	026	SAFETY MEETING.
1.50	PT	210	RIG UP SCHLUMBERGER.
14.00	PT	*210	LOGGING. RAN THE FOLLOWING LOGS: PLATFORM EXPRESS, DIPHOLE SONIC/GR, RST/GR.

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	2	7.875	Reed	HP53AS	537		20/20/20/////	3,667.0	3,971.0	4	4	WT	A	E	I	NO	TD

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	2	35 / 35	90 / 90		225		2.00	81	40.50	8.00	304.0	38.00

BHA #2 BIT # BHA / HOLE CONDITIONS

BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)	(klb)	(klb)	(klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH: 615.52	MIN ID: 2.250	BHA HRS SINCE LAST INSPECTION: 45			

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 12-Drill Collar, 7-Heavy Weight Drill Pipe

PERSONNEL DATA

COMPANY	#	MAN.HRS	COMPANY	#	MAN.HRS
TEXACO	1	24.00	NIELSON CONSTRUCTION	2	2.00
CALLOWAY	1	24.00	CIRCLE D SERVICES	1	4.00
ELLENBURG	10	96.00	SCHLUMBERGER	4	64.00
PASON	1	24.00	GARDINER CONST.	1	1.00
WEATHERFORD AIR	2	24.00	LINK TRUCKING	2	4.00

Comments

CELL PHONES 918-649-7907. 435-749-2135



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Well Name: STATE OF UTAH "AA" # 7-106 WBSE: DD00CTO528CAPDRL API: 43-015-30396 Rpt #: 7 Date: 6/17/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS																																																																													
FIELD: HUNTINGTON/ORANGE/ELKB:		6,684.00 (ft)					MD/TVD:		3,971 (ft) / 3,971 (ft)		24 HR ROP:																																																																									
SPUD DATE: 6/11/2001							FOOTAGE:		(ft)		PROPOSED TD: 3,975 (ft)																																																																									
RIG: ELLENBURG 15							DRILL HRS:				AFE Days +/- Goal:																																																																									
DRLG SUPRS:		NEXT CSG: 5.500 (in) @ 3,975 (ft)					<table border="1"> <thead> <tr> <th colspan="7">COSTS</th> </tr> <tr> <th>CSG</th> <th>MD</th> <th>TVD</th> <th>TOL</th> <th>LO</th> <th>LNR</th> <th>Est</th> <th>DH Cash</th> <th>DH MOH</th> <th>CompCash</th> <th>CompMOH</th> <th>Conteng</th> <th>TOTAL</th> </tr> </thead> <tbody> <tr> <td>5.500</td> <td>3,950</td> <td>3,950</td> <td></td> <td></td> <td></td> <td>N</td> <td>142,000</td> <td>5,000</td> <td>150,500</td> <td>53,000</td> <td>29,000</td> <td>379,500</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>N</td> <td>142,000</td> <td>5,000</td> <td>150,500</td> <td>53,000</td> <td>29,000</td> <td>379,500</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>N</td> <td>276,451</td> <td>4,210</td> <td>16,764</td> <td>42,424</td> <td>17,838</td> <td>357,687</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>N</td> <td>48,398</td> <td>0</td> <td>7,696</td> <td>36,665</td> <td>4,581</td> <td>97,341</td> </tr> </tbody> </table>						COSTS							CSG	MD	TVD	TOL	LO	LNR	Est	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	5.500	3,950	3,950				N	142,000	5,000	150,500	53,000	29,000	379,500							N	142,000	5,000	150,500	53,000	29,000	379,500							N	276,451	4,210	16,764	42,424	17,838	357,687							N	48,398	0	7,696	36,665	4,581	97,341
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ENGR: GODFREY																																																																																				

CURRENT OP AT REP TIME: RIG DOWN.
PLANNED OPERATIONS: MOVE T.UP&L 6-103.RIG UP.TEST BOP.DRILL 7 7/8" HOLE.

SAFETY SUMMARY						
MANHRS WORKED: 236.00	SAFETY MTGS ATTENDED: 3	DAYS SINCE LAST LTA: 7	REC: N	F/A: N	GOVT INSP?	
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: FIRES. CEMENT. LOGGING.				
INCIDENT DESCRIPTION:						

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
4.00	PT	210	CONTINUE LOGGING WITH RST/GR.
4.00	N2	210	WAIT ON ROTARY SIDE WALL CORE TOOLS.
4.50	PT	210	RIG UP AND RUN ROTARY SIDE WALL CORES. RAN 23 CORES TOTAL. RECOVERED 22.
1.00	PT	030	RIG UP AND RUN 5 1/2" CASING.
1.50	N1	031	REPLACE HYDROLIC HOSE ON SWIVEL.
2.50	PT	030	RIN 5 1/2" CASING. RAN 88 JOINTS 5 1/2", 17#, N-80. LTC CASING WITH GUIDE SHOE AND FLOAT COLLAR. TOTAL OF 3951.75'. SET AT 3950', MARKER JOINT AT 3251'. CENTRALIZER ON FIRST JOINT AND EVERY OTHER JOINT FOR TOTAL OF 40 CENTRALIZERS.
0.50	PT	005	PUMPED CAPACITY OF CASING (91.5 BBLS). WASH LAST JOINT DOWN 12 FEET. PUMPED TOTAL OF 200 BBLS KCL WATER. NO RETURNS.
1.00	PT	021	SAFETY MEETING. INSTALL CEMENT HEAD. TEST LINES TO 2500 PSI. CEMENT 5 1/2" CASING AS FOLLOWS. 20 BBLS CW-7, 10 BBL WATER, 120 SX (35 BBL), 10/2 RFC CEMENT. YIELD 1.63. DENSISTY 14.2 PPG.NO CIRCULATION DURING JOB. BUMP PLUG 500 PSI OVER.
4.00	PT	014	NIPPLE DOWN. SET SLIPS. CUT OFF 5 1/2" CASING. SET OUT BOP. RIG RELEASED AT 0300 6/17/2001.
1.00	PT	001	RIG DOWN. PREPARE TO MOVE TO U.P.&L 6-103.

PERSONNEL DATA						POB: 22
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS	
TEXACO	1	24.00	PASON	1	20.00	
CALLOWAY	1	24.00	SCHLUMBERGER	5	52.00	
ELLENBURG	10	96.00	DOWELL	4	20.00	

Comments

CELL PHONES 918-649-7907. 435-749-2135

DAILY OPERATIONAL COMMENTS

RIG RELEASED AT 0300 6/17/2001.



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

CONFIDENTIAL

July 11, 2001

Ms. Lisah Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 9 – Sundry Notices & Reports on Wells

~~State of Utah "AA" 7-106~~
ML-48194
API #4301530396
NWNW-S7 T17S R8E
Emery County, Utah

State of Utah "CC" 10-123
ML-48192
API #4301530454
NWNW-S10 T17S R8E
Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis
Texaco Exploration and Production Inc.
Farmington Operating Unit

RECEIVED

JUL 13 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48194

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
State of Utah "AA" 7-106

2. NAME OF OPERATOR:
Texaco Exploration & Production Inc.

9. API NUMBER:
4301530396

3. ADDRESS OF OPERATOR:
3300 N. Butler CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 325-4397

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 743' FNL, 1854' FEL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 7 17S 8E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6-06-2001 - Spot hole. Spud - 12-1/4" hole at 307' depth.
6-07-2001 - Set conductor pipe. Run 307' of 8-5/8" pipe, 24#, K55, 8rd.
Cement w/20 bbls fresh water, 190 sacks Class G cement w/2% S001 + 1/4# sack D029.

6-10-2001 - MIRU Ellenburg Rig #15. Test BOPE. Drill to 553'.
6-11-2001 - Drill from 553' to 2440'
6-12-2001 - Drill from 2440' to 3667'. Lost circulation.
6-13-2001 - Prep hole for circulation.
6-14-2001 - Drill from 3667' to 3890'.
6-15-2001 - Dill from 3890' to 3971' - T.D. Circulate and clean hole. POH. RU wireline loggers.
6-16-2001 - Run 88 joints of 5-1/2", 17#, N-80, LTC. Rig cement equipment and cement casing w/20 bbl CW7 spacker followed by 10 bbl water and 120 sacks of 10:2 RFC.
Rig released at 03:00 hrs.

RECEIVED
JUL 13 2001
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen R. Davis TITLE Operating Unit Manager
SIGNATURE *Allen R. Davis* DATE 7/11/2001

(This space for State use only)



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

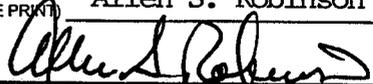
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

J 175 ROBE EC-07
43-015-30396

CONFIDENTIAL

UTAH STATE AA 7-106

Daily Completion / WO Report Version 3.0

Start Date:		Actual Days: 2	Auth. Days:	TD: 3,971'	PBTD: 0'
Job Description: COMPLETION				KB Correction: 11'	Job Code:
Fluid Type:			Weight:		
Prod. Casing Size: 5 1/2	WT: 17	Grade: J-55	Set @ MD: 3,946'	Cmt. Top @	
Liner OD:	Wt:	Grade:	Set@ MD: 3,946'	Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details
Packer @		Packer Make & Model		Perforations:	Details
				3745-3756,3738-3740,3734-3736	
				3725-3727	
Fish Top: Details:					
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)			
12:00	13:30	SAFETY MEETING 4 PTS TIF 0 PSI ON CSG			
13:30	14:30	FRAC LOWER FERRON COAL: BREAK DOWN PRESS. 1188 PSI			
		FRAC WITH A RAMP OF 0.25-5 PPG 20/40 SAND. AVERAGE RATE=53.5 BPM @ 1600 PSI .			
		MAX RATE= 55 BPM @ 2350 PSI . FINAL RATE= 55 BPM @ 2350 PSI .			
		TOTAL SAND PUMPED=85,000 LBS			
		ISIP=1200 PSI 15 MIN SIP=740 PSI			
14:30	15:00	RIH WITH WIRE LINE SET/TBG RETRIEVE 10K B/PLUG. SET @ 3712' TEST TO 3500 PSI			
15:00	16:00	RIH & PERF INTERVALS @ 3689-3700' & 3663-3666'. RIG DOWN			
16:00	17:00	FRAC WITH A RAMP OF 0.25-5 PPG 20/40 SAND. AVERAGE RATE=54.5 BPM @ 2400 PSI.			
		MAX RATE = 56 BPM @ 3600 PSI . FINAL RATE=56 BPM @ 3600 PSI.			
		TOTAL SAND PUMPED=70,300 LBS			
		ISIP=1750 15 MIN SIP= 1108 SIP			
		RDMO			
SAFETY MEETINGS HELD: 2 OSHA MAN HRS: RIG: OTHERS: 100 TOTAL: -					
CUMULATIVE SAFETY HOURS: Mtg 3 RIG: - 12 112 TOTAL: 12					
Fluid Lost To Formation Daily: Cumulative:					
Hours Charged To: Contractor: Chevron: Other: Total: 0					
Remarks:					
G&A: H2S: Accidents: NR Chevron %:					
Daily Intangible Cost: \$0	Daily Tang. Cost: \$0	Daily Comp Cost: \$99,278	WBS Element No. (Capital) UWDCB-DT00A		
Cum Intangible Cost: \$3,085	Cum Tang Cost: \$0	Cum Comp Cost: \$102,363	WBS Element No. (Exp)		
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Appr: \$ -		
Profit Cntr MCBU		Rig: KEY	Rep Phone: 915-647 1020	API Well No: 43-015-30396	
Field: HUNNINGTON	Lease: UTAH STATE	Well #: AA 7-106	WO Rep: Lee Vaughan	Date: 16-May-02	

T195 ROBE SEC
43-015-30396

CONFIDENTIAL

ST OF UT
UTAH STATE

AA 7-106

Daily Completion / WO Report Version 3.0

Start Date:		Actual Days: 5	Auth. Days:	TD: 3,971'	PBTD: 0'
Job Description: COMPLETION				KB Correction: 11'	Job Code:
Fluid Type:			Weight:		
Prod. Casing Size: 5 1/2	WT: 17	Grade: J-55	Set @ MD: 3,946'	Cmt. Top @	
Liner OD:	WT:	Grade:	Set@ MD: 3,946'	Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details
Packer @		Packer Make & Model	Perforations:	Details	
			3745-3756,3738-3740,3734-3736		
			3725-3727		
Fish Top:		Details:			
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)			
07:00	07:30	SAFETY MEETING 4 PTS TIF			
07:30	08:30	N/D FRAC VALVE & N/U BOP. TEST BOP 250 LOW & 3500 PSI HIGH			
08:30	11:00	RIG UP FLOOR . PICK UP 2 7/8" TBG & RIH . TAG SAND @ 3590'			
11:00	12:30	CLEAN OUT SAND TO PLUG @ 3712' RELEASE PLUG			
12:30	15:30	POH & L/D PLUG . RIH WITH PRODUCTION STRING W/TBG ANCHOR , TAG SAND @ 3810'			
		CLEAN OUT TO 3890' & CIRCULATE CLEAN			
15:30	20:30	RIG UP & RUN PRO-TECH. TRACER LOG . 1st RUN WAS A MIS-RUN			
		SDFN			
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG: 40	OTHERS: TOTAL: 40
CUMULATIVE SAFETY HOURS:		Mtg 3	RIG: 52	12 TOTAL: 64	
Fluid Lost To Formation		Daily:	Cumulative:		
Hours Charged To:		Contractor:	Chevron:	Other:	Total: 0
Remarks:					
G&A:	H2S:	Accidents:	NR	Chevron %:	
Daily Intangible Cost: \$11,577	Daily Tang. Cost: \$0	Daily Comp Cost: \$11,577	WBS Element No. (Capital) UWDCB-DT00A		
Cum Intangible Cost: \$113,131	Cum Tang Cost: \$5,799	Cum Comp Cost: \$118,930	WBS Element No. (Exp)		
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Appr: \$ -		
Profit Cntr MCBU	Rig: KEY	Rep Phone: 915-647 1020	API Well No: 43-015-30396		
Field: HUNNINGTON	Lease: UTAH STATE	Well #: AA 7-106	WO Rep: Lee Vaughan	Date: 21-May-02	

T 175 ROBE SEC-07
43-015-30396

CONFIDENTIAL

UTAH STATE AA 7-106

Daily Completion / WO Report Version 3.0

Start Date:		Actual Days: 6	Auth. Days:	TD: 3,971'	PBTD: 3,890'
Job Description: COMPLETION				KB Correction: 11'	Job Code:
Fluid Type:			Weight:		
Prod. Casing Size: 5 1/2	WT: 17	Grade: J-55	Set @ MD: 3,946'	Cmt. Top @	
Liner OD:	Wt:	Grade:	Set@ MD: 3,946'	Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details
2 7/8	6.5	N-80	8 RD	3,843'	
Packer @		Packer Make & Model		Perforations:	Details
				3745-3756,3738-3740,3734-3736	
				3725-3727	
Fish Top:		Details:			
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)			
07:00	07:30	SAFETY MEETING 4 PTS TIF			
07:30	14:00	RIH WITH SWAB , FLYID LEVEL @ 100'. MAKE 20 RUNS RECOVERING 200 BBLs FLUID LEVEL @ 700' NO SAND & GOOD SHOW OF GAS			
14:00	15:30	LOWER TBG TO PBTD @ 3890'. CIRC. PICK UP TO 3842' & LAND TBG . RIG DOWN FLOOR. N/D BOP. SET ANCHOR WITH 10K TENSION . NIPPLE UP WELLHEAD			
		SDFN			
		TBG HANGER			
		115 JTS 2 7/8" TBG			
		TBG ANCHOR			
		7 JTS 2 7/8" TBG			
		S/NIPPLE			
		1 JT 2 7/8" TBG			
		PIN NOTCHED COLLAR			
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG: 40	OTHERS: TOTAL: 40
CUMULATIVE SAFETY HOURS:		Mtg 4	RIG: 92	12 TOTAL: 104	
Fluid Lost To Formation		Daily:	Cumulative:		
Hours Charged To:		Contractor:	Chevron:	Other:	Total: 0
Remarks:					
G&A:	H2S:	Accidents:	NR	Chevron %:	
Daily Intangible Cost: \$16,553	Daily Tang. Cost: \$0	Daily Comp Cost: \$16,553	WBS Element No. (Capital) UWDCB-DT00A		
Cum Intangible Cost: \$117,511	Cum Tang Cost: \$17,972	Cum Comp Cost: \$135,483	WBS Element No. (Exp)		
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Appr: \$		
Profit Cntr MCBU	Rig: KEY	Rep Phone: 915-647 1020	WO Rep: Lee Vaughan		
Field: HUNNINGTON	Lease: UTAH STATE	Well #: AA 7-106	Date: 22-May-02		

API Well No: 43-015-30396

Daily Cost Estimate

Version 3.0

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCB-DT00A		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		2,980	2,980	7,925		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			2,980	7,925		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	900	900	2,100		0	0
	Supervision Total			900	2,100		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			500	16,964		0	0
		KNIGHT	500					
		PRO-TECH.						
		BIG RED						
		TANKS						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	82,560		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	7,190		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			500	106,714		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over		12,173	12,173	12,173		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			12,173	17,972		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	GARDINER/BENCO		0	772		0	0
94100700	Capitalized G&A			0	0		0	0
				16,553			0	
					135,483			0
					\$\$\$			\$\$\$
Days on Location:	6							
Proposed Days:	0							
Rig:	KEY					Prepared By:	Lee Vaughan	
Field:	HUNNINGTON	Lease:	UTAH STATE	Well No.:	AA 7-106	Date THRU:	05/22/2002	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
State of Utah "AA"07-106

2. NAME OF OPERATOR:
Texaco North America Production Inc.

9. API NUMBER:
4301530396

3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

10. FIELD AND POOL, OR WILDCAT
Buzzard Bench

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 743' FNL, 1854' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface
AT TOTAL DEPTH: 3971'

CONFIDENTIAL
PERIOD EXPIRED
ON 6-22-03

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 15 17s 8E

12. COUNTY: Emery 13. STATE: UTAH

14. DATE SPUDDED: 6/10/2001 15. DATE T.D. REACHED: 6/15/2001 16. DATE COMPLETED: ~~7/24/2001~~ 5/22/2002
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6653' GR; 6664' KB

18. TOTAL DEPTH: MD 3,971 TVD 3,971 19. PLUG BACK T.D.: MD 3,890 TVD 3,890 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Mechanical Sidewall Coring Log ~~6-26-01~~
Cement Bond/GR/CCL
Comp Neutron Triple Litho Density/GR
Array Induction/GR
6/26/01 DSE/CN/GR-6-26-01 6/26/01

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8" K-55	24		307		G 190		CIR	
7 7/8"	5 1/2" N-80	17		3,950		RFC 130		2330' CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,843							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Ferron Top Coal	3,663	3,666			3,663 3,666	.45	12	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Ferron Mid- Coal	3,689	3,700			3,689 3,700	.45	11	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C) Ferron Lower Coa	3,725	3,740			3,725 3,740	.45	15	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D) Lower Coal	3,745	3,756			3,745 3,756	.45	11	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3663' - 3700'	Pumped sand=85,000 lbs 20/40 snd .25-5 ppg 53.5 BPM @1600 psi
3725' - 3756'	Pumped sand=70,000 lbs 20/40 sand .25-5 ppg, 54.5 BPM @2440 psi

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

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DIVISION OF
OIL, GAS AND MINING

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

CONFIDENTIAL

DATE FIRST PRODUCED: 5/24/2002		TEST DATE: 5/24/2002		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF: 20	WATER - BBL: 384	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 100	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron			Sandstone, Shale, and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 3,622 3,649 3,942

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE Edna Wilkerson

DATE 6/5/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
JUN 10 2002
Phone: 801-538-5340
Fax: 801-359-3940

DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-481194

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

N/A

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

State of Utah AA" 7-106

2. NAME OF OPERATOR:

Texaco Exploration and Production Inc.

9. API NUMBER:

4301530396

3. ADDRESS OF OPERATOR:

11111 Wilcrest

CITY

Houston

STATE

TX

ZIP

77099

PHONE NUMBER:

(281) 561-4894

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 743' FNL, 1854' FEL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW ⁰⁷ 15 17S 8E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 5-9-02 R/U Schlum and perforate lower zone @ 3614-3624', 4 spf, 120 deg phasing.
- 5/9/02 Perforate lower zone intervals @ 3745-3756' 3738-3740', 3734-3736', 3725-3727', All shots fired OK.
- 5-16-02 Frac Ferron Coal; break down press. 1188 psi.
- 5-17-02 Waiting on pulling unit next Monday.
- 5-21-02 Rig up floor. Pick up 2 7/8" TBG and RIH. Tag sand @ 3810'. RIH w/production string W/TBG anchor. SDFN.
- 5-22-02 RIH with swab, fluid level @700' No sand and good show of gas.
- 5-23-02 Pick up rod pumps and rods. RIH, Space out and hang on. RDMO.

RECEIVED

JUN 24 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE Edna Wilkerson

DATE 6/5/2002

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **HUNTINGTON CBM**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		9. API NUMBER: Multiple
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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CA No. **Unit:** HUNTINGTON CBM UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

430F30396

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME.

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

2700 Farmington, Bldg K-1 Farmington

STATE NM ZIP 87401

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start

1/1/2004

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE TO PREVIOUS PLANS

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

OPERATOR CHANGE

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

REPERFORATE CURRENT FORMATION

SIDETRACK TO REPAIR WELL

TEMPORARILY ABANDON

TUBING REPAIR

VENT OR FLARE

WATER DISPOSAL

WATER SHUT-OFF

OTHER _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH ALTAI PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

Apr-05

Region Wells

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	VENTED GAS	ADJ		
10-01	30	435	1478	0.00488716	1478	45	36	98	1708	1708	1295	1246	91	98	179	1425		
T35-10	30	2667	19292	0.06048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	2200	17624		
M06-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2729	14236	14308	459	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	675	5062	0.01673603	5064	45	124	789	789	958	4106	4268	169	789	958	5226		
09-119	30	85	728	0.0024009	726	45	18	108	108	171	558	512	53	108	171	783		
10-124	30	129	951	0.00314458	951	45	23	38	38	106	645	602	68	38	106	909		
08-102	30	823	20121	0.06850244	20119	45	491	2219	2219	2755	17354	18959	536	2219	2755	19714		
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2516	13412		
09-118	30	163	757	0.00263536	797	45	19	100	100	164	633	672	64	100	164	836		
09-120	30	214	899	0.00297264	899	45	22	80	80	47	752	758	67	80	147	905		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	26	1348	0.0044573	1343	45	33	89	89	167	1182	1137	78	89	167	1304		
10-125	30	266	536	0.00177234	538	45	13	32	32	90	446	452	58	32	90	542		
11-129	29	0	396	0.00130942	395	44	10	16	16	59	327	334	53	16	59	403		
11-130	30	847	182	0.00053557	162	45	4	7	7	56	105	137	49	7	56	193		
18-121	30	275	757	0.0025031	757	45	18	42	42	105	652	638	63	42	105	743		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1641	8581		
05-108	30	611	4934	0.01631479	4936	45	120	630	630	955	3940	4160	165	630	955	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	209	1285		
05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	1198	1233	81	194	275	1508		
05-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1509	9210		
15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1462	3530	0.01167232	3531	45	86	226	226	357	3174	2977	131	226	357	3334		
08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	283	1559		
08-112	30	118	1326	0.00438456	1328	45	32	143	143	220	1106	1118	77	143	220	1338		
08-113	30	0	756	0.00249979	755	45	16	108	108	171	585	637	63	108	171	808		
07-105	30	909	5760	0.02235265	6762	45	165	1187	1187	1407	5355	5700	210	1187	1407	7107		
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	86	471		
03-133	30	102	331	0.00109449	331	45	9	18	18	71	260	279	53	18	71	350		
09-117	30	37	946	0.00312805	946	45	23	136	136	204	742	798	68	136	204	1002		
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	123	631		
04-115	30	258	1185	0.00392163	1186	45	29	130	130	204	982	1000	74	130	204	1204		
T36-103	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29376	896	5000	5896	35272		
01-140	30	1566	4065	0.01344135	4088	45	99	482	482	606	3460	3428	144	482	606	4034		
01-101	30	1199	24478	0.08083908	24486	45	596	2937	2937	3560	20907	20640	643	2937	3560	24220		
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	320	4224		
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	179	1445		
36-139	30	734	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	321	4238		
02-186	30	193	9013	0.02980243	9016	45	229	1082	1082	1327	7689	7600	265	1082	1327	8927		
36-138	30	555	575	0.0019013	575	45	14	42	42	101	474	485	59	42	101	586		
03-161	30	61	558	0.00184509	558	45	14	48	48	113	811	778	68	48	113	891		
02-188	30	176	923	0.003052	923	45	23	45	45	113	811	1659	93	45	113	1623		
01-141	30	59	1967	0.00650409	1968	45	46	171	171	164	1804	1882	99	171	164	2244		
32-144	30	3738	2208	0.00730096	2209	45	54	283	283	392	1827	1882	99	283	392	2244		
07-145	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	605	2932		
35-137	30	1356	11613	0.02883956	11617	0	284	1276	1276	1566	10057	9792	284	1276	1566	11352		
01-205D	30	4123	2659	0.00879229	2660	0	55	257	257	322	2338	2242	65	257	322	2564		
31-221	30	1581	35480	0.11731834	35492	0	856	4755	4755	5621	29971	29917	866	4755	5621	35538		
TOTAL		30726	302425		302529	1930	5	7383	38990	38990	48303	254225	255009	9312	38990	48302	303311	

ETU

104 SALES MTR

255006

Oil Wells

WELL	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				TOTAL ADJ	FIELD PRODUCTION						
			Costal Statement	PROD %	FIELD EST PROD	irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas (m)	Vented CO2	TOTAL VENTED								
B21-03	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A26-02	26	88	490	0.001657751	490	39	13	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	
G23-08	30	3432	9140	0.03092295	9140	45	236	437	437	437	437	437	437	437	437	437	437	437	437	437	437	437	437	
A25-04	30	7	68	0.00023005	68	23	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
A35-06	30	141	29099	0.09844307	29099	45	750	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	
A35-05	30	700	289	0.00097775	289	27	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	
A34-07	30	2845	5363	0.01821153	5363	45	39	361	361	361	361	361	361	361	361	361	361	361	361	361	361	361	361	
P10-27	30	734	391	0.00047026	391	210	4	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	
IAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A27-09	30	50211	15291	0.05173184	15291	45	394	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	
UC2-11	30	1	519	0.00175586	519	293	13	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	
S06-46	29	1	444	0.00150212	444	210	11	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102	
RC9-45	30	36	819	0.00277708	819	44	21	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144	
P10-42	29	7609	619	0.00227708	619	44	21	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144	
P10-43	30	3050	605	0.00204681	605	45	16	111	111	111	111	111	111	111	111	111	111	111	111	111	111	111	111	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	
D34-12	24	2563	1471	0.00497662	1,471	36	38	126	126	126	126	126	126	126	126	126	126	126	126	126	126	126	126	
D35-13	30	142110	2851	0.00093131	2,851	45	23	349	349	349	349	349	349	349	349	349	349	349	349	349	349	349	349	
D35-14	24	647	293	0.00099126	293	36	8	57	57	57	57	57	57	57	57	57	57	57	57	57	57	57	57	
D35-15	30	1630	20903	0.07071811	20,903	45	539	3,326	3,326	3,326	3,326	3,326	3,326	3,326	3,326	3,326	3,326	3,326	3,326	3,326	3,326	3,326	3,326	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	28	7527	2310	0.00781609	2,310	42	60	148	148	148	148	148	148	148	148	148	148	148	148	148	148	148	148	
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	
U02-49	15	173	347	0.00117395	347	23	9	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	28	307	290	0.00098112	290	42	7	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	259	45	7	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
24-57	30	254	581	0.00230393	581	45	18	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
08-62	29	23	491	0.00166113	491	44	13	178	178	178	178	178	178	178	178	178	178	178	178	178	178	178	178	
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	294	294	294	294	294	294	294	294	294	294	294	294	294	294	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	154	154	154	154	154	154	154	154	154	154	154	154	154	154	
15-57	26	1202	261	0.000883	261	39	7	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	528	528	528	528	528	528	528	528	528	528	528	528	528	528	
07-54	30	1092	1657	0.00560589	1,657	45	43	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	
06-63	30	264	1654	0.00559574	1,654	45	43	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	777	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	326	326	326	326	326	326	326	326	326	326	326	326	326	326	
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	380	380	380	380	380	380	380	380	380	380	380	380	380	380	
03-74	27	24620	1325	0.00448258	1,325	41	34	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	299	299	299	299	299	299	299	299	299	299	299	299	299	299	
11-72	30	45297	522	0.00311927	522	45	24	177	177	177	177	177	177	177	177	177	177	177	177	177	177	177	177	
34-80	15	44	113	0.0003823	113	24	3	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	
P03-92	30	1184	396	0.00299748	396	45	23	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	
P03-93	28	9434	546	0.00218552	546	42	17	96	96	96	96	96	96	96	96	96	96	96	96	96	96	96	96	
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	58	58	58	58	58	58	58	58	58	58	58	58	58	58	
T27-87	30	574	546	0.0018472	546	45	14	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27	
01-97	30	0	1194	0.00403949	1,194	0	31	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73	
36-95	30	61	470	0.00159008	470	0	12	49	49	49	49	49	49	49	49	49	49	49	49	49	49	49	49	
36-95	30	1503	1260	0.00426278	1,260	0	32	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	130	
MERRON GAS WELLS																								
hammer	29	10537	481	0.0016273	481	0	12	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	
al	30	5851	493	0.0016679	493	0	0	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	
	30	36300	255582		255,582		604	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	

BTU

SALES MTR

SALES LESS MERRION WELLS

PIPELINE

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery

CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

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SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000)

Date: 7/18/05 (See instructions on Reverse Side)

By: Dustin Ducret

Dustin Ducret??

DIV. OF OIL, GAS & MINING

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0				
	0			0	
	7383			7383	0
	1931		1930.5		
	0				
	304437	302529	1930.5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

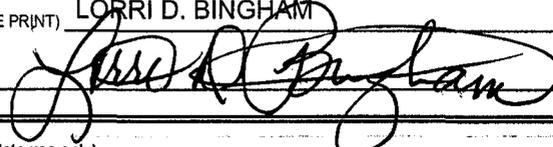
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULTIPLE ST OF UT AA 07-106
PHONE NUMBER: (505) 333-3100		9. API NUMBER: MULTIPLE 43 015 30396
10. FIELD AND POOL, OR WILDCAT: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 7		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

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RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING