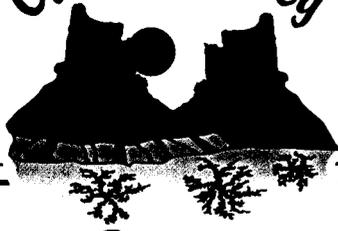


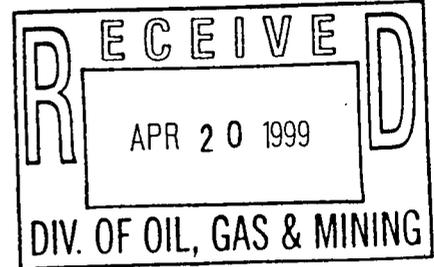
Castle Valley



Services

Corporate Office: 3266 South 125 West • P.O. Box 922 • Price, Utah 84501
Phone (435) 637-9300 • Fax (435) 637-2833

Mr. Brad Hill
Utah Division of Oil, Gas, and Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84114-5801



April 19, 1999

Dear Mr. Hill

Castle Valley Services, a representative of Texaco E & P, formally submits two (2) Notices of Staking for the Texaco proposed well locations west of Orangeville, Utah. These two (2) proposed locations are within Utah State lands. These locations are within Section 1. T18S, R7E and Section 36 T17S, R7E. Their identification is as follows: 36-78 and 1-76.

Castle Valley is also sending you copies of the Federal Notices of Staking sent to the Bureau of Land Management in Moab, Utah. Their identification is as follows: 11-70, 11-71, 11-72, 11-73, 3-74, 3-75, 34-80, and 34-82.

If you have any questions, please call me at 1-435-637-3557 or 1-801-554-3095.

Best Regards

Allen P. Childs

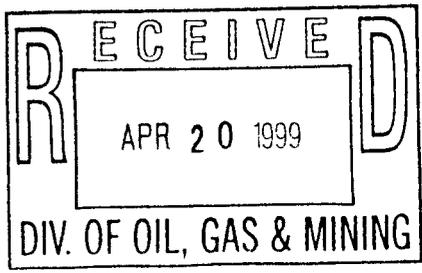
General manager
Castle Valley Services

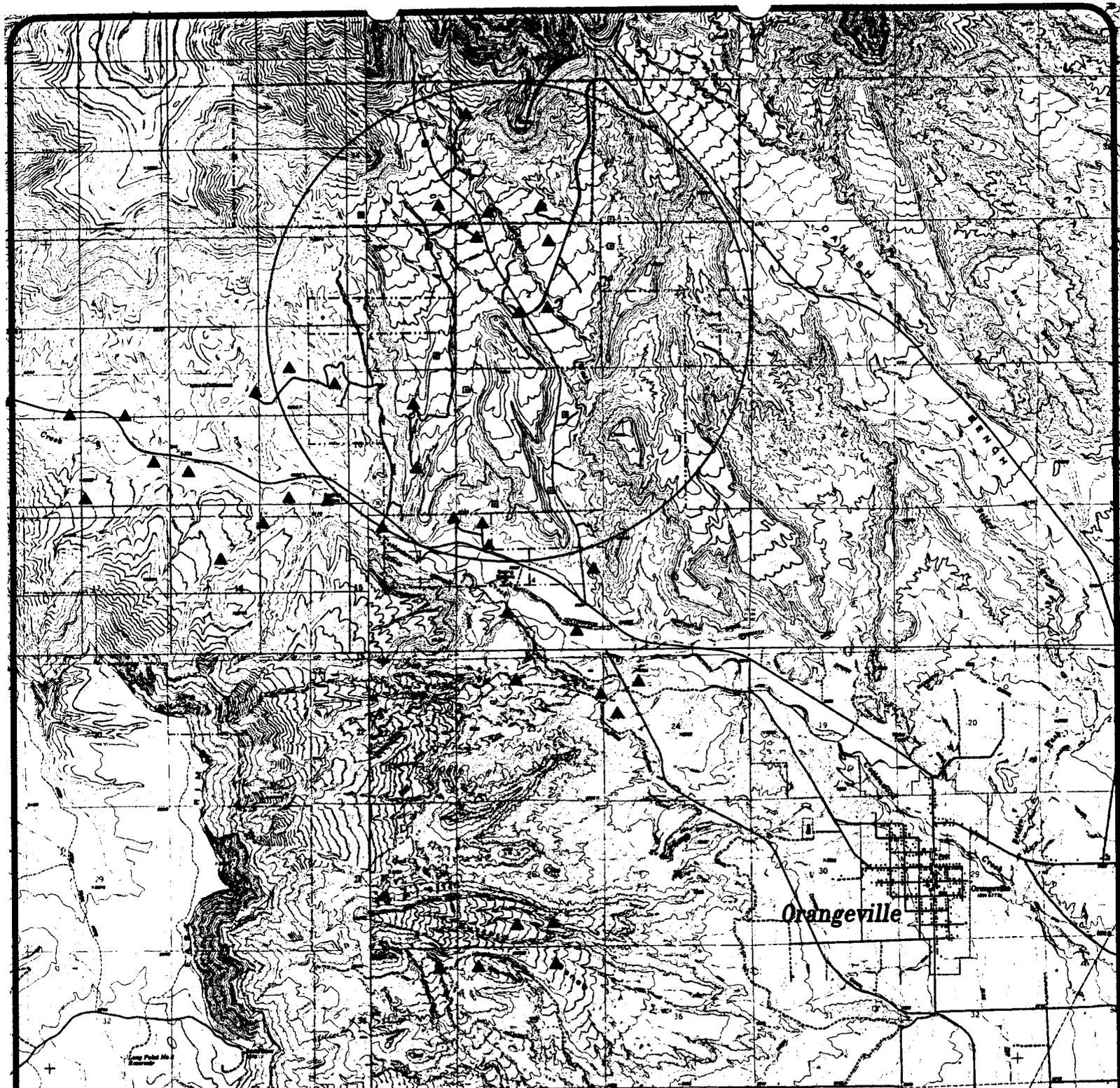
P.O. Box 1178
719 2nd Street
Paonia, CO 81428
(970) 527-3151
FAX (970) 527-6846

P.O. Box 539
110 North Main
Lyman, WY 82937
(307) 787-3304
FAX (307) 787-3245

380 Lawndale Dr.
380 West 2500 South
Salt Lake City, UT 84115
(801) 466-8861
FAX (801) 466-8824

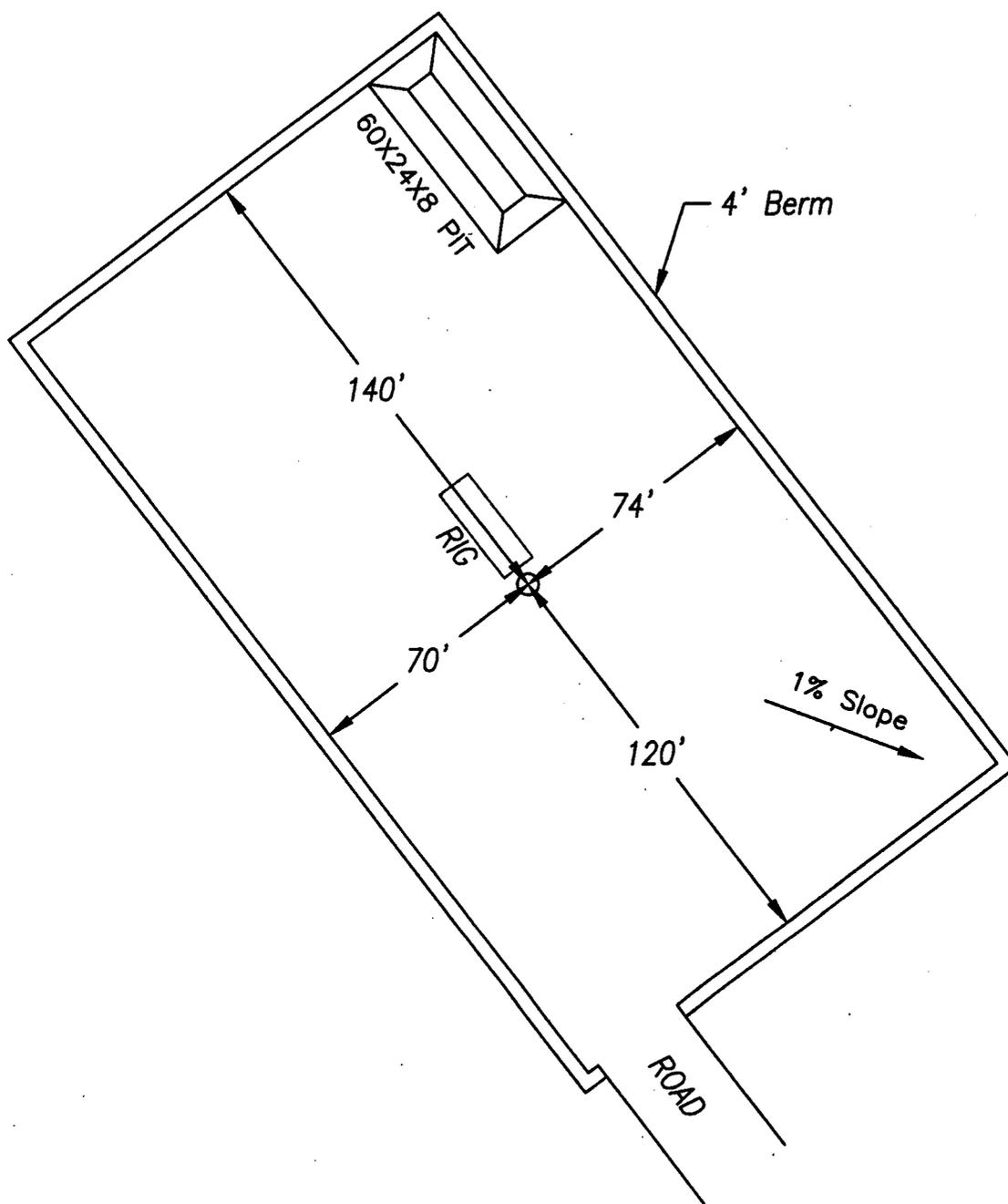
NOTICE OF STAKING		5. Lease Number FED UTU-74823	
1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Texaco E & P		7. Unit Agreement Name N/A	
3. Address of Operator or Agent 3300 North Butler, Farmington, NM 87401		8. Farm or Lease Name USA	
4. Surface Location of Well (Governmental 1/4 or 1/4 1/4) SW 1/4, SE 1/4 Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.		9. Well No. 34-82 43-015-30390	
14. Formation Objective(s) Ferron Coal & Sands		10. Field or Wildcat Name "Undesignated"	
15. Estimated Well Depth 3315'		11. Sec., T., R., M., or Blk and Survey or Area 34, T17S, R7E	
16. To Be Completed by Operator Prior to Onsite		12. County or Parish Emery	
<ul style="list-style-type: none"> a. Location must staked b. Access Road Flagged c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite) 		13. State Utah	
17. To Be Considered By Operators Prior to Onsite			
<ul style="list-style-type: none"> a. H2S Potential b. Private Surfaces Ownership c. Cultural Resources (Archaeology) d. Federal Right of Way 			
18. Additional Information			
19. Signed <u>Ron With</u> Title <u>PROD. SUPERVISOR</u> Date <u>4/16/99</u>			





Orangeville

DRAWN BY P. BOYLEN	
CHECKED BY L.W.J.	
DATE 4/12/99	3200 South 125 West Priced, Utah 84301 (801) 637-9300 FAX (801) 637-3033
SCALE 1"=5000'	Sevens
SHEET NO. 464	Texaco Exploration & Production
REGION NO. A-1	PROJECT LOCATION MAP EMERY COUNTY, UTAH
SHEET 1 of 1	



DRAWN BY: P. BOYLEN	
CHECKED BY: L.W.J.	
DATE: 4/14/99	
SCALE: 1"=50'	
JOB NO. 464	
WELL NO. P-1	3200 South 125 West Price, Utah 84501 (801) 637-9300 FAX (801) 637-2833
SHEET 1 OF 1	TEXACO EXPLORATION & PRODUCTION LOCATION LAYOUT SECTION 34, T17S, R7E, S.L.B.&M. WELL #34-82

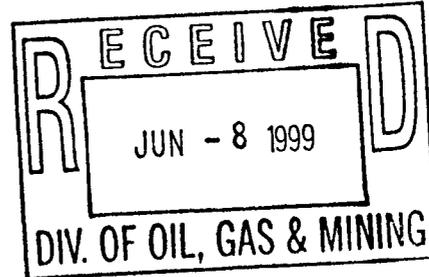


Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

May 27, 1999

CONFIDENTIAL



Mr. John Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

COPY

Re: Application for Permit to Drill

Well 1-76, 801'FNL & 402' FWL, Sec. 1 T 18 S R 7 E, Emery Co., Utah
Well 36-78, 164' FSL & 590 FWL, Sec. 36 T 17 S R 7 E, Emery Co., Utah

Dear Mr. Baza:

Enclosed is the original of the *Application for Permit to Drill (APD)* for the above named wells. Included with the APD is the following information:

- Exhibit "A" - Survey plat of the proposed well site;
- Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;
- Exhibit "C" - Drilling Site Layout;
- Exhibit "D" - On-site Inspection List;
- Exhibit "E" - Production Site Layout;
- Exhibit "F" - Typical Road Cross-section;
- Exhibit "G" - BOP Diagram;
- Exhibit "H" - Typical Wellhead Manifold Diagram;

Please accept this letter as Texaco Exploration and Production Incorporated's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

We will also be submitting the following APDs to the Bureau of Land Management for approval:

Well 11-70, 940' FSL & 1940' FEL, Sec. 11 T 18 S R 7 E, Emery Co., Utah
Well 11-71, 1638' FNL & 1372 FEL, Sec. 11 T 18 S R 9 E, Emery Co., Utah
Well 11-72, 674' FNL & 353' FWL, Sec. 11 T 18 S R 7 E, Emery Co., Utah
Well 11-73, 408' FSL & 1396 FWL, Sec. 11 T 18 S R 7 E, Emery Co., Utah
Well 3-74, 603' FSL & 759' FEL, Sec. 3 T 18 S R 7 E, Emery Co., Utah
Well 3-75, 736' FNL & 944 FEL, Sec. 3 T 18 S R 7 E, Emery Co., Utah
Well 34-80, 2442' FNL & 987' FEL, Sec. 34 T 17 S R 7 E, Emery Co., Utah
Well 34-82, 486' FSL & 2027' FWL, Sec. 34 T 17 S R 7 E, Emery Co., Utah

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Allen R. Davis *ext. 20*
Farmington Production Team Leader

cc: Mr. Don Stephens, BLM, Price, Utah
Mr. Eric Jones, BLM, Moab, Utah
Mr. Joe Mc Henry, Texaco
Farmington well file

RNC/mc

Castle Valley



Services

Corporate Office: 3266 South 125 West • P.O. Box 922 • Price, Utah 84501
Phone (435) 637-9300 • Fax (435) 637-2833

June 11, 1999

Ms. Lisha Cordova
Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84114-5801

Dear Ms. Cordova;

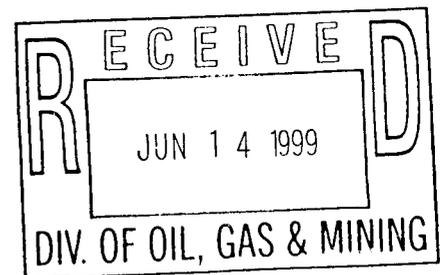
Please find enclosed a copy of the Federal wells submitted by Texaco Exploration & Production, which requires State approval. If you have any questions, please call me at any time at (435)637-3557 or (801)554-3095.

Sincerely,

Larry Johnson PB

Larry Johnson

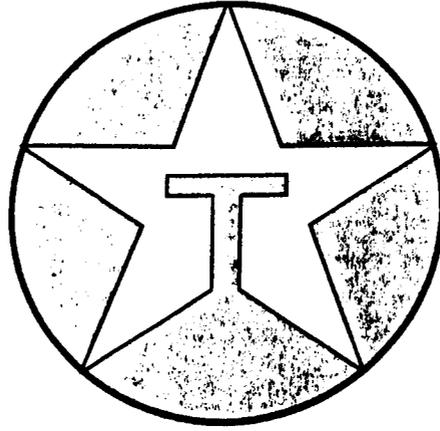
Enclosures



P.O. Box 1178
719 2nd Street
Paonia, CO 81428
(970) 527-3151
FAX (970) 527-6846

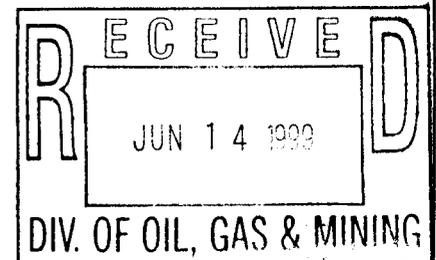
P.O. Box 539
110 North Main
Lyman, WY 82937
(307) 787-3304
FAX (307) 787-3245

380 Lawndale Dr.
380 West 2500 South
Salt Lake City, UT 84115
(801) 466-8861
FAX (801) 466-8824



Texaco Exploration & Production

Well# 34-82



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER Coal Bed Methane SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Texaco Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.

3300 N. Butler, Farmington, NM 87401 505-325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 486FSL 2027 FWL

489 162 E
4349262 N

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 Miles West of Orangeville, UT

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 486'

16. NO. OF ACRES IN LEASE

2273.95

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2750

19. PROPOSED DEPTH

3315

20. ROTARY OR CABLE TOOLS

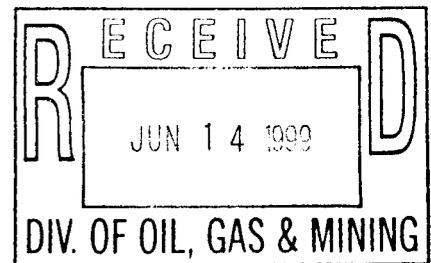
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8 H40 ST&C	36	300	180SX, G, 2% CACL, .25PPS Cell Flake
8 3/4	7 N80LT&C	26	3045	75SX 10:1 RFC, G, .25PPS Cell Flake



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE FARMINGTON PRODUCTION TEAM LEADER DATE 5/27/99

(This space for Federal or State office use)

PERMIT NO. 43-015-30390 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY [Signature] TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 6/17/99

*See Instructions On Reverse Side

Range 7 East

S89°36'W - 2633.4' (Recorded)

N89°41'W - 2644.6' (Recorded)

Township 17 South

N00°10'E - 2645.3' (Recorded)

N00°01'W - 2636.7' (Recorded)

N00°02'E - 2639.3' (Recorded)

N00°01'W - 2640.7' (Recorded)

34

Drill hole 34-82
Elevation 6844.8'

2026.81

608.57

485.56

SWCorner

N89°58'E - 2635.4' (Recorded)

EAST- 2634.1' (Recorded)

Location

The Bearings Indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4400 GPS Unit.

Basis Of Elevation:

Basis of Elevation of 6687' as indicated in the NW Corner of Section 2, Township 18 South, Range 7 East, Salt Lake Base and Meridian, as shown on the Red Point, Utah Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4 SW 1/4 of Section 34; being 485.56' North and 2026.81' East from the SW Corner of Section 34, T17S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, John S. Huefner, a Registered Licensed Land Surveyor, holding Certificate #144842, State of Utah, do hereby certify that the information on this drawing is a true and accurate survey of the land, and was conducted under my personal supervision, as shown hereon.



LEGEND:

EXHIBIT "A"



Drill Hole Location



Section Corner Found, monument set w/ Brass Cap unless indicated otherwise.



Brass Cap (Searched for, But Not Found)



SCALE:

250' 0' 500' 1000'

DRAWN BY:
P. BOYLEN
CHECKED BY:
J.S.H.
DATE:
4/22/99
SCALE:
1"=1000'
JOB NO.
464
DRAWING NO.
A-1

SHEET 1 of 3

Castle Valley
3286 South 125 West
Price, Utah 84501
(801) 637-9300
FAX (801) 637-2833



Servicos

Texaco Exploration & Production
Section 34, T17S, R7E, S.L.B&M.
Emery County, Utah
Well # 34-82



**BUREAU OF LAND MANAGEMENT
MOAB DISTRICT
APPLICATION FOR PERMIT TO DRILL
ON-SITE INSPECTION CHECKLIST**

Operator: Texaco Inc.
 Lease and Well Name: Utah Federal "F" No. 34-82
 Location: SW/4 of Section 34, T17S, R7E
 On-Site Inspection Date: _____

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

1. **Surface Formation and Estimated Formations Tops:**

<u>Formation</u>	<u>Depth</u>	<u>Subsea Depth</u>
Bluegate shale	Surface	+6870'
Ferron	2980'	+3890'
Top of "A" coal	3045'	+3825'
TD	3315'	+3555'

2. **Estimated Depths at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

	<u>Formation/Depth</u>
Expected Oil Zones:	None
Expected Gas Zones:	Ferron coals at 3045'
Expected Water Zones:	Ferron coals at 3045'
Expected Mineral Zones:	None

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the BLM. All oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment**

The proposed pressure control equipment consists of the following:

- a. Rotating head
- b. 3000 psi WP hydraulic-operated double ram

(See attached schematic drawings of the BOP and choke manifold)

BOP systems shall be consistent with API RP53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. BOP equipment will be inspected and operated daily to ensure good mechanical working order. The ram preventers shall be inspected and operated each trip (no more than once a day is required).

Pressure tests will be performed on all related well control equipment. Ram type preventers and associated equipment shall be tested using a test plug to full working pressure. The test pressure shall be maintained for at least 10 minutes with no bleed off. The valve on the casing head below the test plug shall be open during the BOP test.

As a minimum, the above pressure test shall be performed when

- a. the stack is initially installed (prior to drilling out of surface casing),
- b. any seal subject to pressure is broken,
- c. following repairs to the any part of the BOP system, and
- d. at 30 day intervals.

All valves shall be tested from the working pressure side with all downstream valves open.

A BOP pit level drill shall be conducted weekly for each drilling crew.

All of the above described tests and drills shall be recorded in the drilling log. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be available upon request.

Drill string safety valves to fit all tools in the drill string shall be maintained on the rig floor while drilling operations are in progress.

4. Casing Program and Auxiliary Equipment

- a. The following surface casing will be set at 300' in a 12 1/4" hole:
9 5/8" 36# H-40 ST&C (new ERW pipe)
- b. The following production casing will be set at the top of the Ferron "A" coal at 3045' in an 8 3/4" hole:
7" 26# N-80 LT&C (new ERW pipe)
- c. The Ferron coal section from 3045' - 3315' will be drilled with a 6 1/8" bit after setting 7" casing and open hole completed.

5. **Cement Program**

Surface

0-300'
(TOC at surface)

Type and Amount

180 sx Class G cement + 2% CaCl₂ + 0.25
pps cellophane flakes.
Yield 1.16 cf/sk Weight 15.8 ppg

(The above volume assumes 100% excess over gauge hole)

Production

2545' - 3045'
(TOC at 2545')

Type and Amount

75 sx 10:1 RFC Class G cement + 0.25 pps
cellophane flakes.
Yield 1.62 cf/sk. Weight 14.2 ppg

(The above volume assumes 50% excess over gauge hole)

6. **Mud Program and Circulating Medium**

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Weight</u>	<u>Viscosity</u>
0-300'	Air	N/A	N/A
300'-3045'	Air	N/A	N/A
3045'-3315'	Air	N/A	N/A

The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as shown in the attached Rig Layout schematic. An automatic spark-type ignitor will be affixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbon gas. Dedusting will be accomplished with a small pump, water line and spray nipple affixed near the end of the blooie line to provide a continuous spray of water. It is not planned to have any standby fluid on location, however if it is necessary to fill the hole with fluid, produced Ferron coal water will be trucked in as necessary from a nearby evaporation pit.

In the event the hole gets wet, either mist or produced Ferron coal water treated with bacteriocide will be used as a circulating medium. Due to potential for contamination of usable quality water aquifers, materials containing chromates will not be used in the circulating medium.

7. **Coring, Logging and Testing Program**

- a. No drill stem tests are planned.
- b. No coring is planned.
- c. The logging program will consist of a GR-CNL-LDT log from 2000' to TD, an AITH (array induction) log from base of surface casing to TD, and an HRCL (high resolution coal log) from 3000' to TD.

8. **Abnormal Conditions, Bottom Hole Pressures and Potential Hazards**

- a. The maximum anticipated bottomhole pressure gradient in any of the zones to be penetrated is 8.33 ppg (fresh water gradient).
- b. Lost circulation is a potential hazard in the Ferron coal section in the event the hole gets wet and water must be used as the circulating medium.
- c. No abnormal temperatures are anticipated.
- d. No H₂S gas is anticipated.

9. **Lessee's or Operator's Representatives**

Permit Matters

Texaco Inc.
Ron Wirth
Production Supervisor
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Drilling and Completion Matters

Texaco Inc.
David Wojahn
Drilling Engineer
4601 DTC Boulevard
Denver, CO 80237
(303) 793-4000 Switchboard
(303) 793-4918 (W)
(303) 771-0866 (H)

Bureau of Land Management
Moab District
Application for Permit to Drill
On-Site Inspection Checklist

Company Texaco Exploration & Production, Inc Well No. 34-82

Location: Sec. 34 T17S R7E SLB & M

Lease No. FED UTU-74823

On-Site Inspection Date:

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location (submit a map depicting access and well location).
- b. Location of proposed well in relation to town or other reference point: 6 miles west of Orangeville, UT
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department.
- d. Plans for improvement and/or maintenance of existing roads: Maintained in good repair During all drilling and completion operations.
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): From well pad south and east to existing upgraded road.
- b. Length of new access to be constructed: 2040
- c. Length of existing roads to be upgraded: 1250
- d. Maximum total disturbed width: 60'
- e. Maximum travel surface width: 25'
- f. Maximum grades: 8%
- g. Turnouts: N/A
- h. Surface materials: Native
- i. Drainage (crowning, ditching, culverts, etc): Roads will be crowned with bar ditches on both sides & culverts placed along new road.

- j. Cattleguards: N/A Gates will be installed if required
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: 2890
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager advance.

If a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of way grant, the prioronlease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Attachment "B"
- 4. Location of Production Facilities:
 - a. On-site facilities: See Attachment "E"
 - b. Off-site facilities: none
 - c. -Pipelines: N/A

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: tan

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 Colors will be as follows: tan

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be

calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): All water needed for drilling will be obtained from a local water source. Since this well will be primarily drilled with air, minimal water will be needed. *Xorangeville / Municipal per OP. 6-15-99. JC*

A temporary water use permit will be obtained from the Utah State Engineer, if required. All appropriate permits will be filed with the Division of Water Rights in Price, Utah.

Any water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): Private Owner

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: On the Northeast side of the pad

The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will be lined if determined necessary at the time of construction.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as

necessary but no later than at the completion of drilling operations.

8. **Ancillary Facilities: Garbage Containers and Portable Toilets**

9. **Well Site Layout** - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: SOUTHEAST

The blooie line will be located: At least 100 feet from the well head in the east corner

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water Injection

10. **Plans for Restoration of the Surface:**

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent land.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: BLM-recommended mixture.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or

footage).

Additional requirements:

11. **Surface and Mineral Ownership:** BLM

12. **Other Information:**

a. **Archeological Concerns:**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

1. whether the materials appear eligible for the National Register of Historic Places;
2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. **Threatened and Endangered Species Concerns:** No
- c. **Wildlife Seasonal Restrictions (yes/no):** See Environmental Impact Statement (EIS)
- d. **Off Location Geophysical Testing:** N/A
- e. **Drainage crossings that require additional State or Federal approval:**
- f. **Other:**

13. **Lessee's or Operator's Representative and Certification**

Representative: Texaco Exploration & Production, Inc.

Name: Allen R. Davis
Title: Farmington Production Team Leader
Address: 3300 N. Butler, Suite 100
Farmington, NM 87401
Phone: 505-325-4397

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by a general contractor, to be specified, and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operation conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. S304604. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Signature

Farmington Production Team Leader
Title

May 27, 1999
Date

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

Daily Drilling Reports - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling suspensions - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

Cultural Resources - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First production - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval pursuant to NTL-2B.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1
NOTIFICATIONS

Notify Michael Kaminski of the Price Resource Area, at (435) 636-3646 for the following:

2 days prior to commencement of dirt work construction or reclamation;

1 day prior to spudding

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

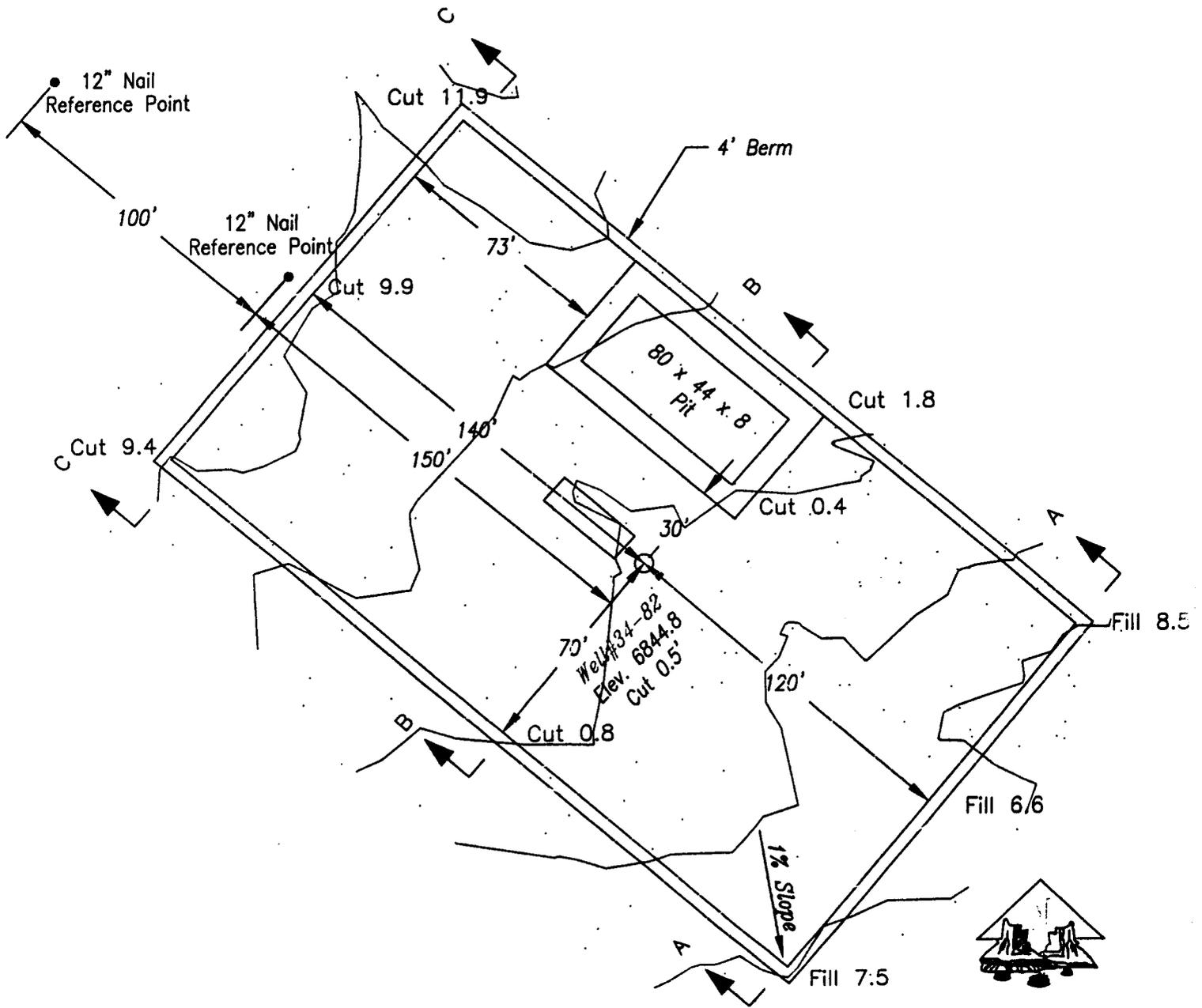
If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (435) 259-6111
	Home: (435) 259-2214

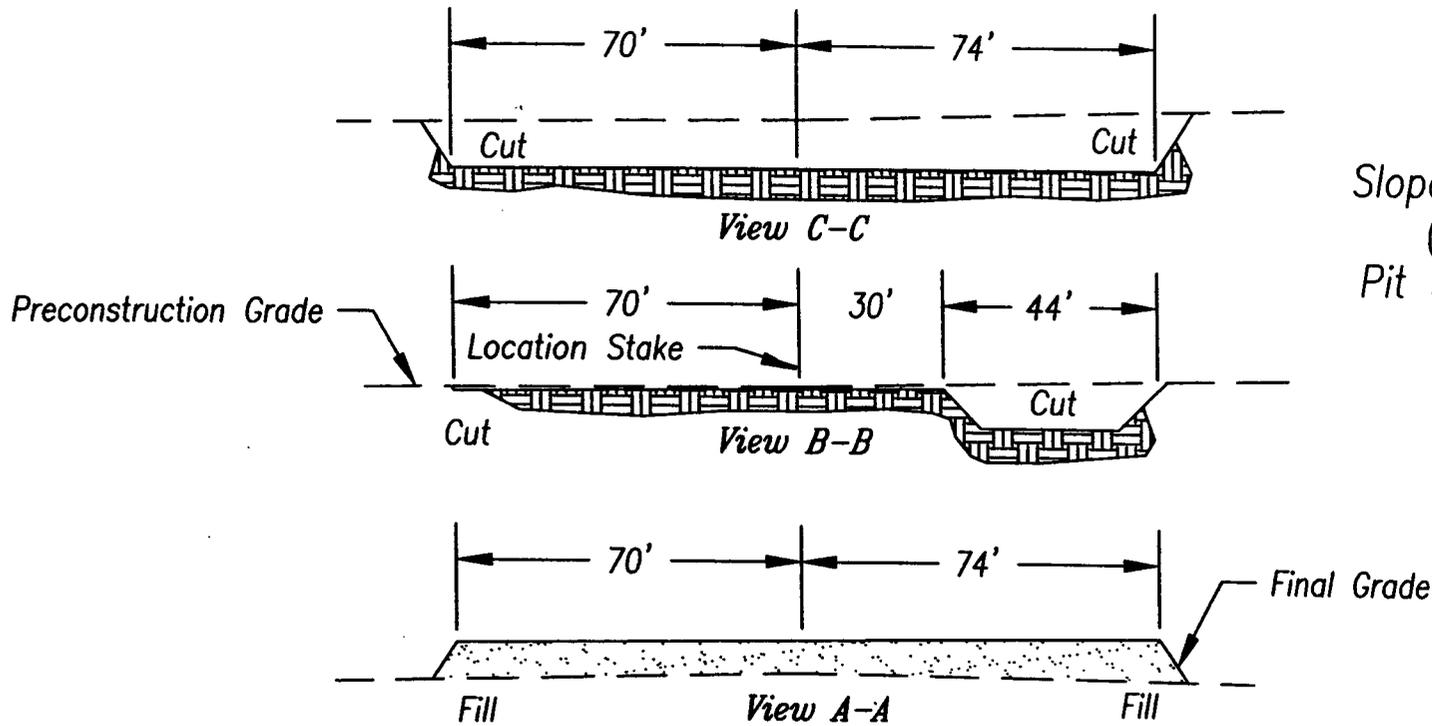
If unable to reach the above individuals, please call:

Lynn Jackson,	Office: (435) 259-6111
Chief, Branch of Fluid Minerals	Home: (435) 259-7990



Elevation Ungraded Ground at Location Stake = 6844.8'
 Elevation Graded Ground at Location Stake = 6844.3'

DRAWN BY: P. BOYLEN	
CHECKED BY: L.W.J.	
DATE: 5/12/99	
SCALE: 1"=50'	
SHEET NO. 464	3266 South 125 West Price, Utah 84501 (801) 637-9300 FAX (801) 637-2633
DRAWING NO. A-2	Services Texaco E & P Location Layout Section 34, T17S, R7E, S.L.B.&M. Well# 34-82
SHEET 2 OF 3	



Slope = 1 1/2 : 1
 (Except Pit)
 Pit Slope = 1 : 1

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 750.0 Cu. Yds.
Remaining Location	= 5,359.9 Cu. Yds.
TOTAL CUT	= 6,109.9 Cu. Yds.
TOTAL FILL	= 2,623.1 Cu. Yds.

DRAWN BY:
P. BOYLEN
 CHECKED BY:
L.W.J.
 DATE:
5/13/99
 SCALE:
1"=40'
 JOB NO.
464
 DRAWING NO.
A-3

Castle Valley
 3206 South 125 West
 P.O. Box 84501
 Provo, Utah 84601
 (801) 637-8300
 FAX (801) 637-2833

Services
Texaco E & P
Typical Cross Section
Section 34, T17S, R7E, S.L.B.&M.

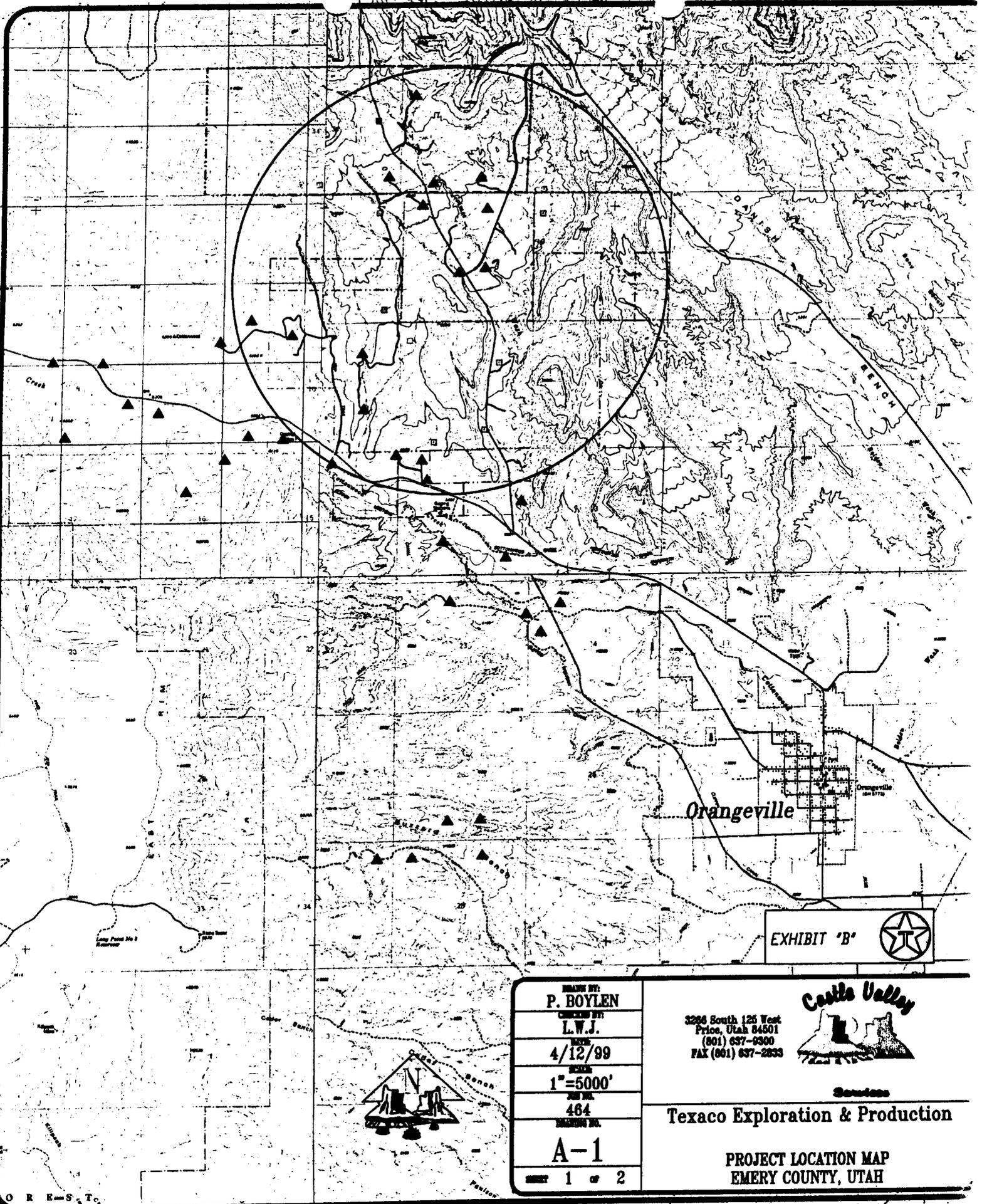


EXHIBIT 'B' 

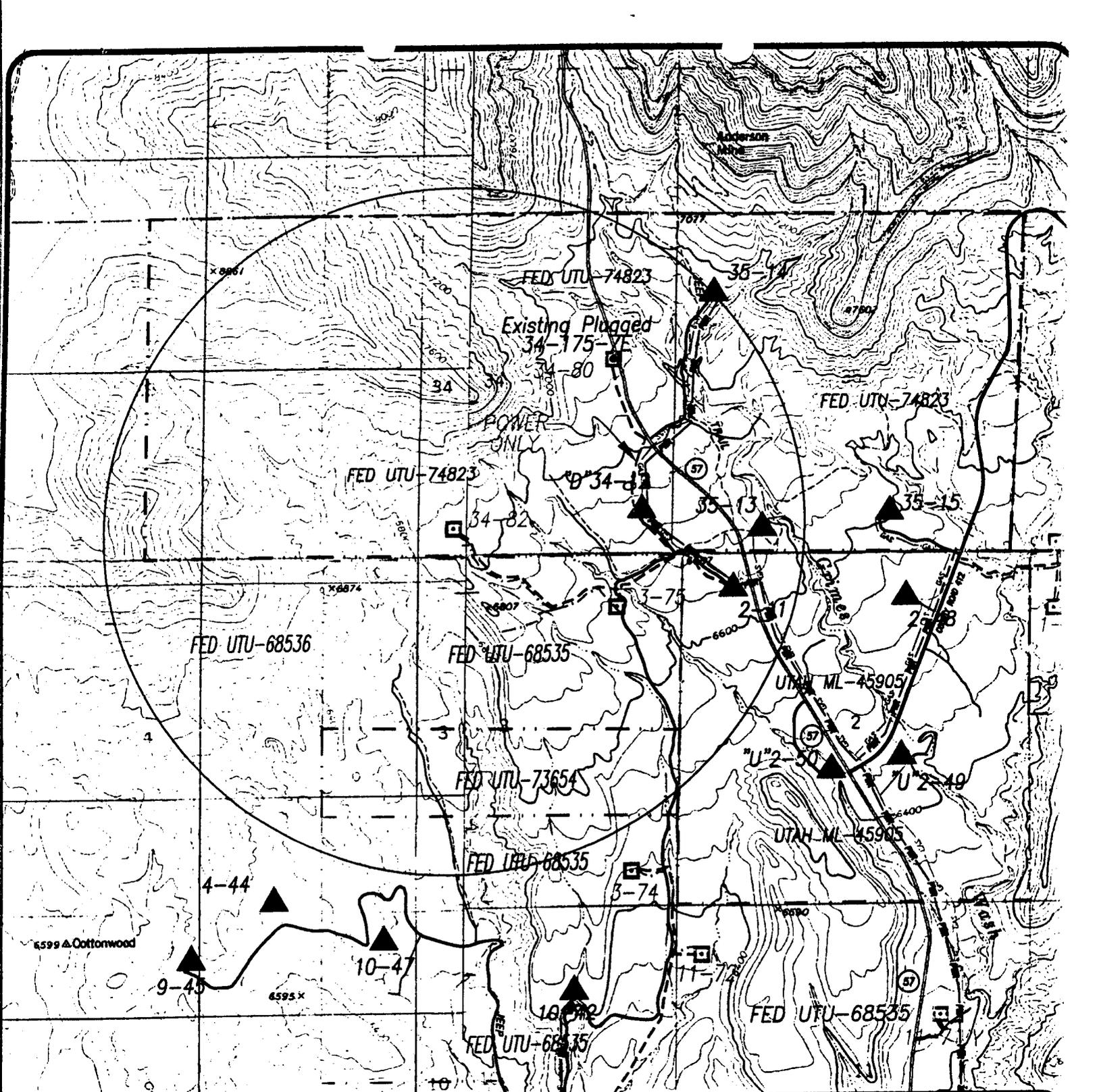
DRAWN BY:
P. BOYLEN
 CHECKED BY:
L.W.J.
 DATE:
4/12/99
 SCALE:
1"=5000'
 SHEET NO.:
464
 PROJECT NO.:
A-1
 SHEET 1 of 2

Castle Valley
 3266 South 125 West
 Pricie, Utah 84501
 (801) 637-9300
 FAX (801) 637-2833

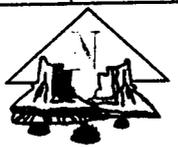



Texaco Exploration & Production

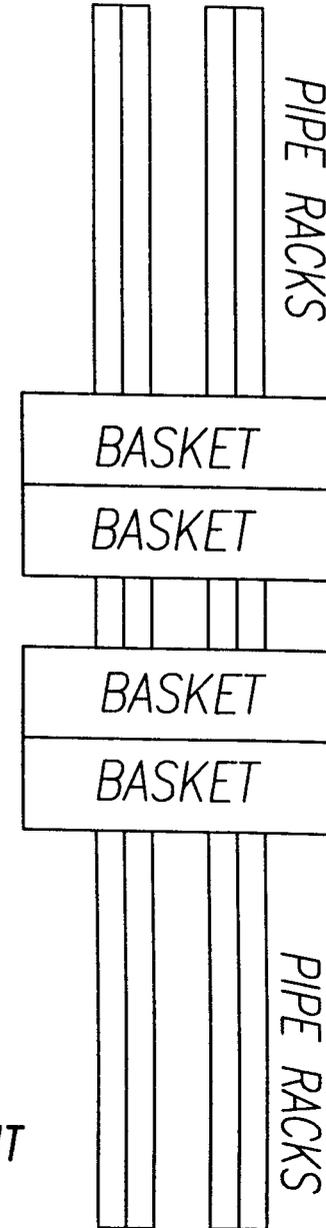
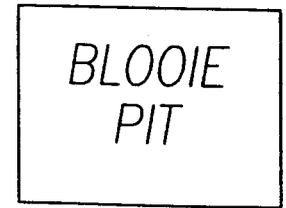
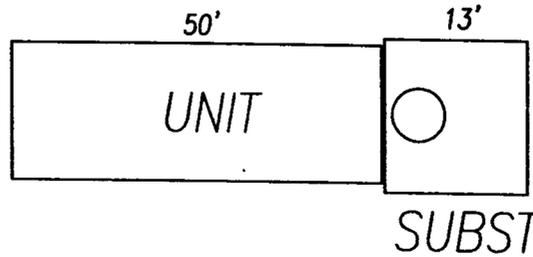
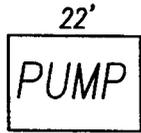
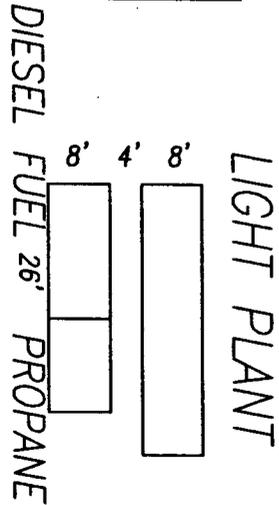
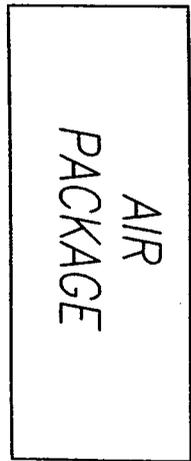
PROJECT LOCATION MAP
EMERY COUNTY, UTAH



-  Existing Road
-  Proposed Road
-  Existing Power
-  Existing Gas & Water
-  Proposed Gas, Water & Power
-  Texaco Proposed Well Location and Number
-  Existing Well Location and Number



DRAWN BY: P. BOYLEN CHECKED BY: L.W.J. DATE: 4/12/99 SCALE: 1"=2000' SHEET NO. 464 PROJECT NO. B-2 PAGE 2 OF 2	 3206 South 125 West Price, Utah 84501 (801) 637-9300 FAX (801) 637-2833 Services Texaco Exploration & Production WELL# 34-82 Section 34, T17S, R7E, S.L.B.&M. EMERY COUNTY, UTAH
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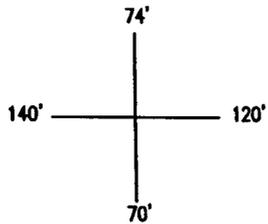


APPROXIMATE LAYOUT OF UNIT & EQUIPMENT
(Not to Scale)

EXHIBIT "C"



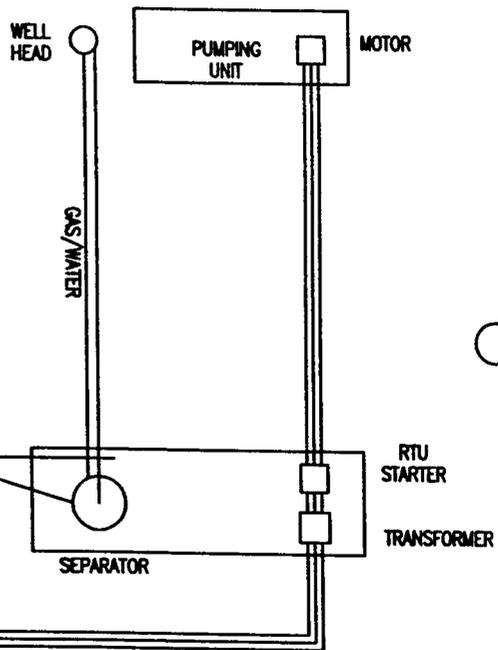
ANCHOR (Typ. 4 Pl)



ROAD

WATER PIPELINE
GAS PIPELINE

3-PHASE
ELECTRIC

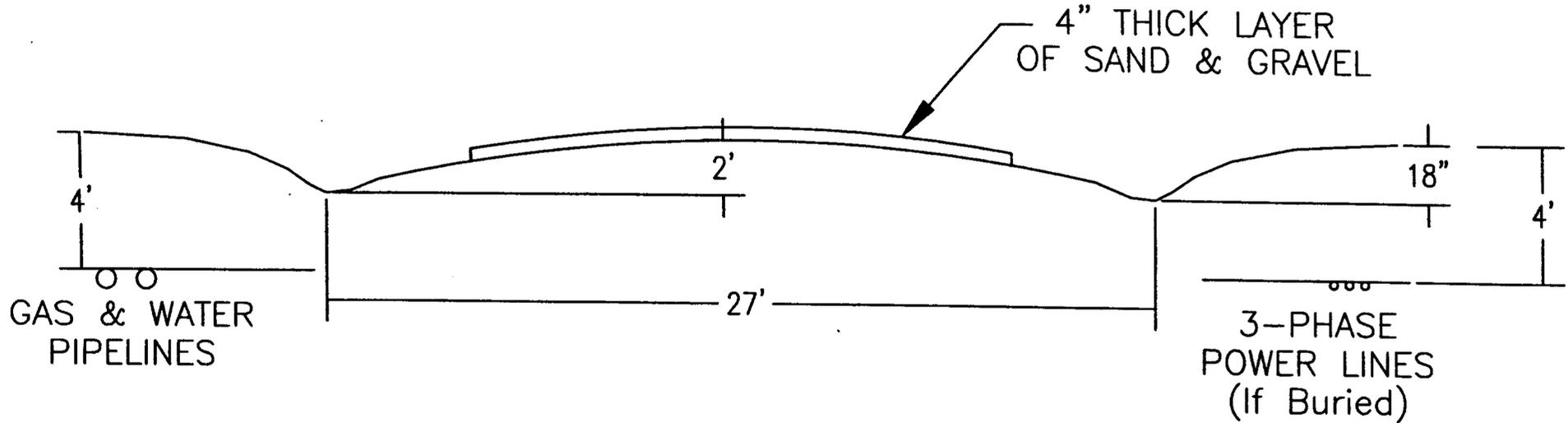


TEXACO EXPLORATION & PRODUCTION
WELL SITE LAYOUT
260' X 144'

EXHIBIT "E"



TEXACO INC.



TYPICAL ROAD CROSS-SECTION
NOT TO SCALE

EXHIBIT "F"



BOP Equipment

3000psi WP (except rotating head at 1000psi)

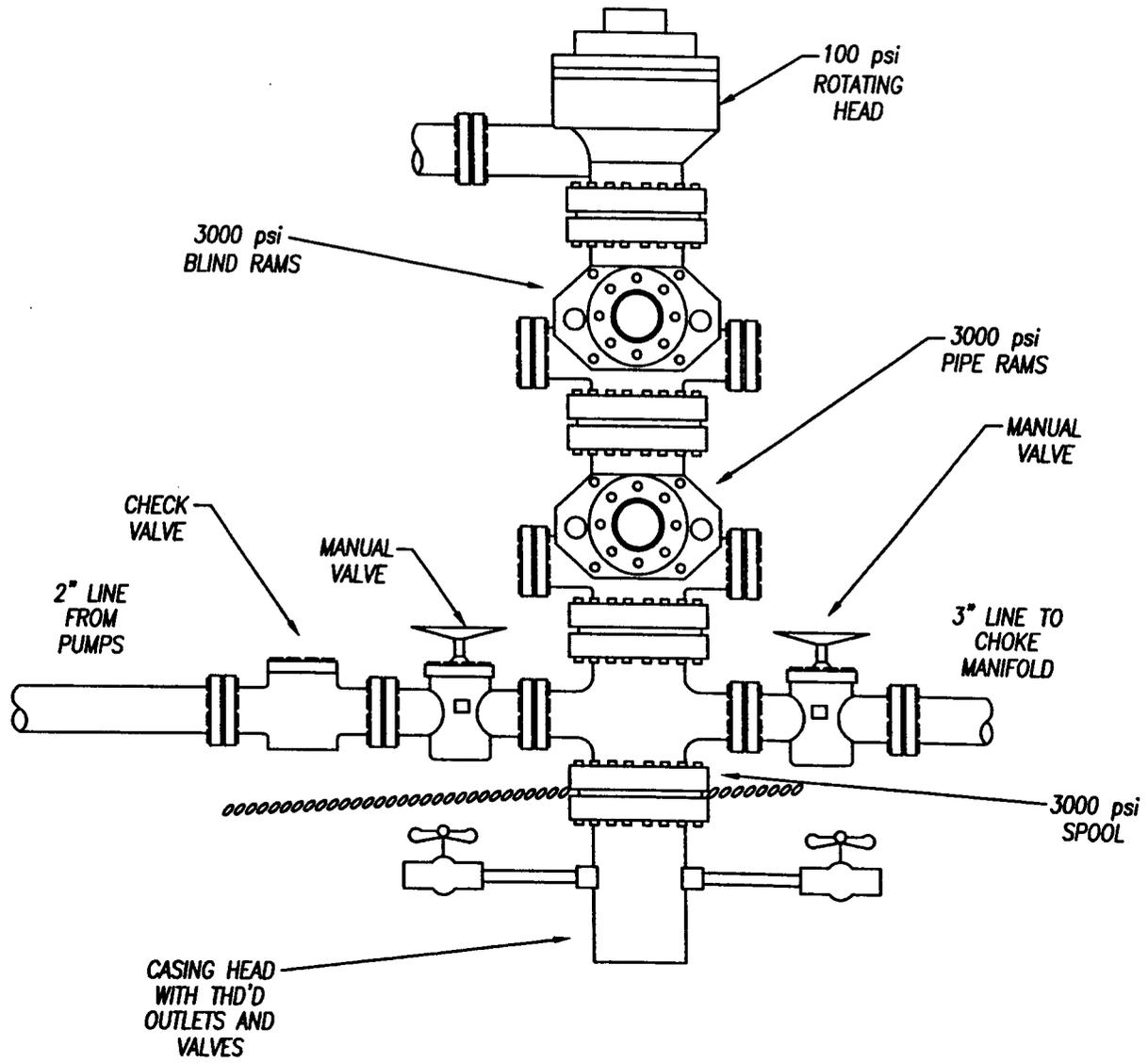


EXHIBIT "C"



CHOKE MANIFOLD

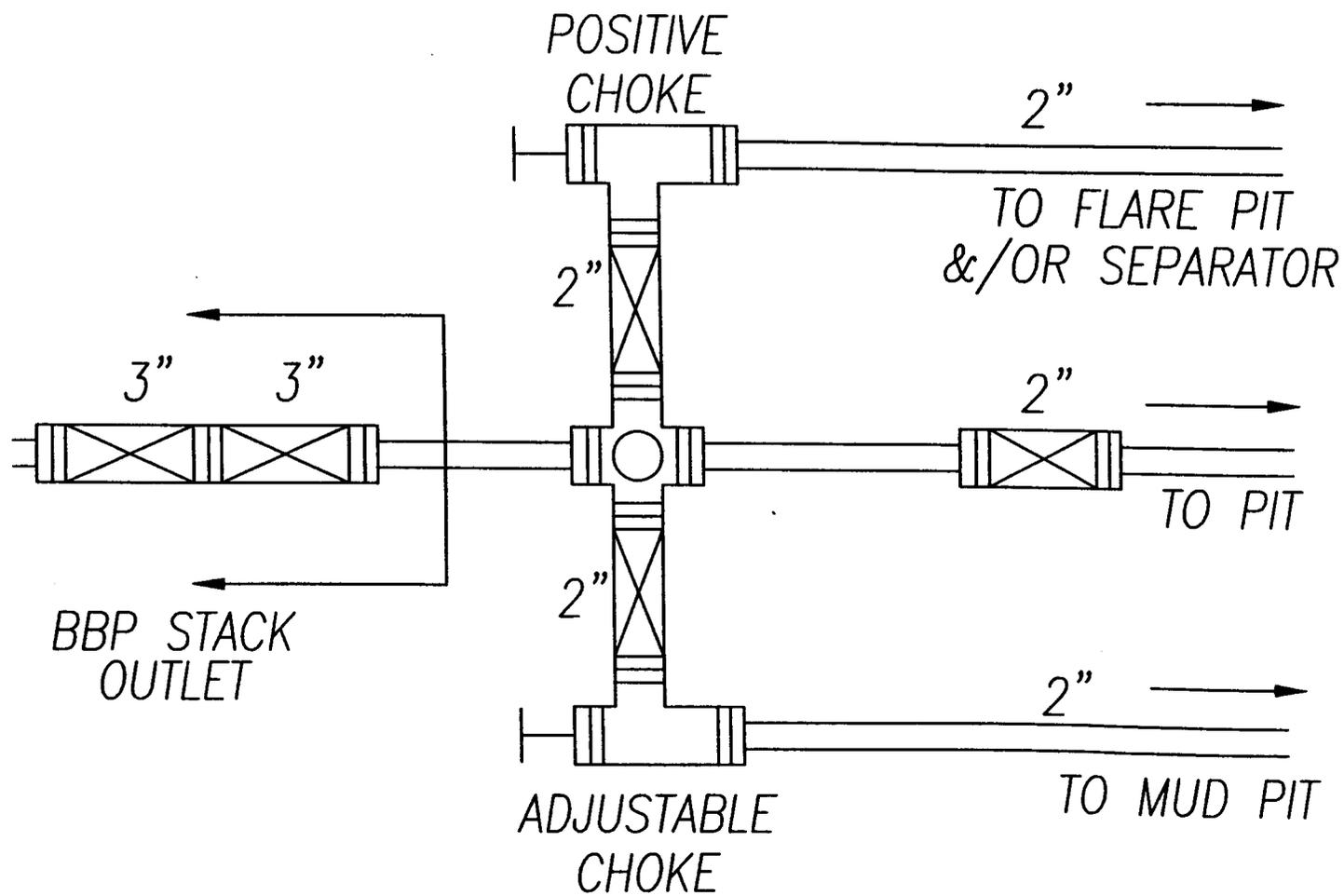


EXHIBIT "H"



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/14/1999

API NO. ASSIGNED: 43-015-30390

WELL NAME: USA 34-82
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: Allen Davis (505) 325-4397

PROPOSED LOCATION:
 SESW 34 - T17S - R07E
 SURFACE: 0486-FSL-2027-FWL
 BOTTOM: 0486-FSL-2027-FWL
 EMERY COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-74823
 SURFACE OWNER: Federal

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed Ind[] Sta[] Fee[]
 (No. 5304/604)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. Orangeville / Municipal)

RDCC Review (Y/N)
 (Date: _____)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit _____

R649-3-2. General

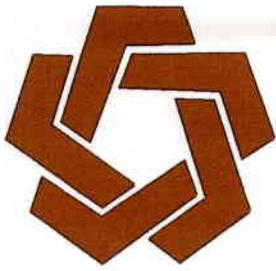
___ R649-3-3. Exception

___ Drilling Unit
 Board Cause No: _____
 Date: _____

___ R649-3-11. Directional Drill

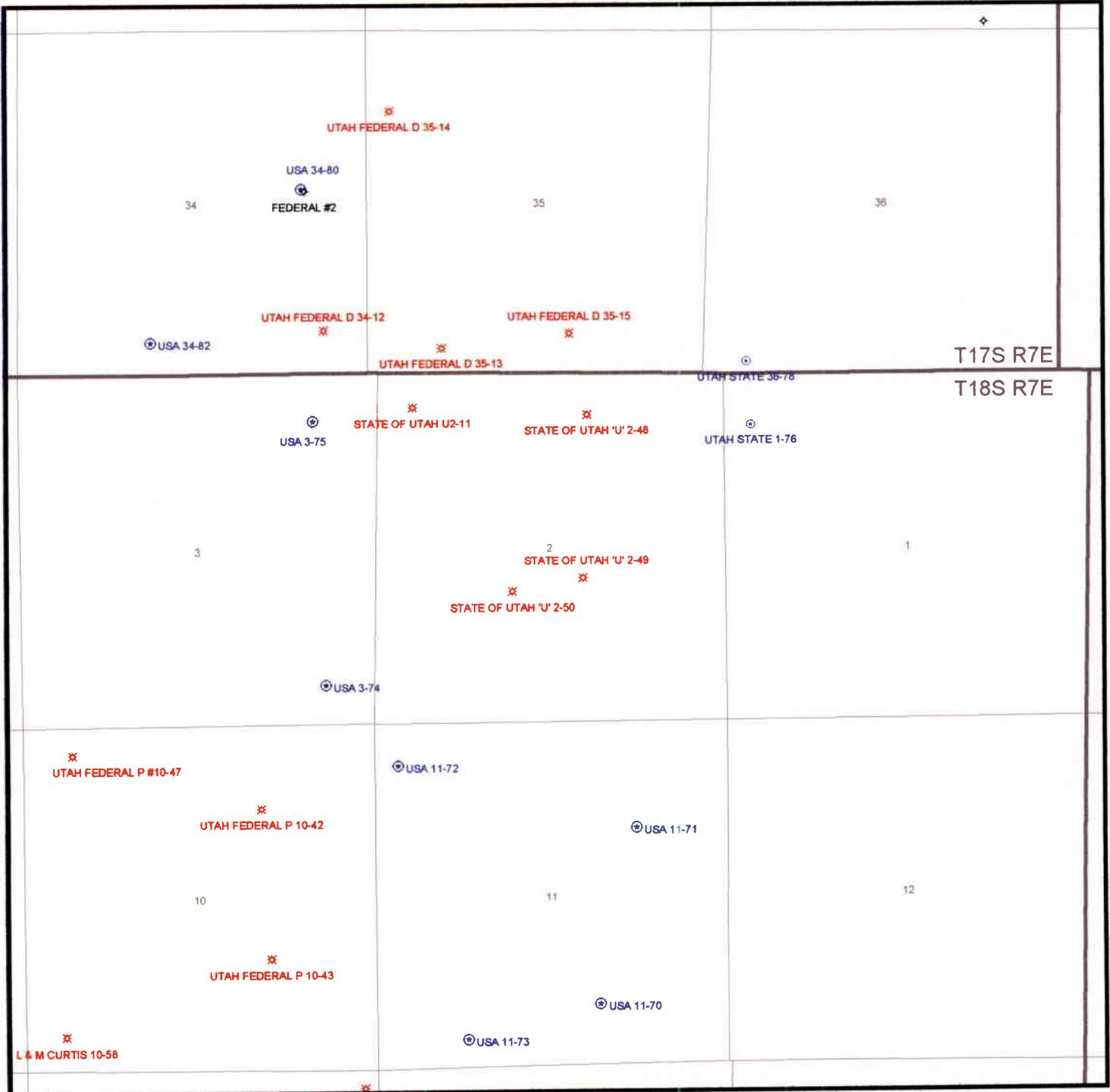
COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



Division of Oil, Gas & Mining

OPERATOR: TEXACO EXPL & PROD INC (N5700)
FIELD: UNDESIGNATED (002)
SEC. 34, T 17S, R 7E, & SEC. 3,11, T18S, R 7E
COUNTY: EMERY UNIT: NONE CAUSE No.: NONE



PREPARED
DATE: 16-JUNE-1999



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 17, 1999

Texaco Exploration & Production, Inc.
3300 North Butler
Farmington, New Mexico 87401

Re: USA 34-82 Well, 486' FSL, 2027' FWL, SE SW, Sec. 34, T. 17 S., R. 7 E., Emery
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30390.

Sincerely,

John R. Baza
Associate Director

lwp

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Production, Inc.

Well Name & Number: USA 34-82

API Number: 43-015-30390

Lease: Federal **Surface Owner:** Federal

Location: SE SW **Sec.** 34 **T.** 17 S. **R.** 7 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Coal Bed Methane MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE
 3300 N. Butler, Farmington, NM 87401 505-325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 486FSL 2027 FWL SESK
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 6 Miles West of Orangeville, UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dir. unit line, if any)
 486'

16. NO. OF ACRES IN LEASE
 2273.95

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2750

19. PROPOSED DEPTH
 3315

20. ROTARY OR CABLE TOOLS
 Rotary

21. SITUATIONS (Show whether DP, RT, GR, etc.)
 10844.8'

22. APPROX. DATE WORK WILL START

5. LEASE DESIGNATION AND SERIAL NO.
 FED UTU-74823

6. IF INDIAN, ALLOTTED OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARMOR LEASE NAME, WELL NO.
 USA

9. ANWELLING
 34-82 4301530390

10. FIELD AND POOL, OR WELDCAT
 Undesignated

11. SEC., T., R., M., OR NEAR AND SURVEY OR AREA
 34 T17S R7E SLBM

12. COUNTY OR PARISH
 Emery

13. STATE
 UT

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8 H40 ST&C	36	300	180SX, G, 2&CACL, .25PPS Cell Flakes
8 3/4	7 N80LT&C	26	3045	75SX 10:1 RFC, G, .25PPS Cell Flakes

RECEIVED
 MAR 22 2000
 DIVISION OF
 OIL, GAS AND MINING

RECEIVED
 MOAB FIELD OFFICE
 1999 JUN - 8 P 1:20
 DEPT OF THE INTERIOR
 BUREAU OF LAND MGMT

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Farmington Production Team Leader DATE 5/27/99

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

/S/ WILLIAM C. STRINGER

**Assistant Field Manager,
 Division of Resources**

MAR 16 2000

APPROVED BY _____ TITLE _____ DATE _____

Range 7 East

S89°36'W - 2633.4' (Recorded)

N89°41'W - 2644.6' (Recorded)

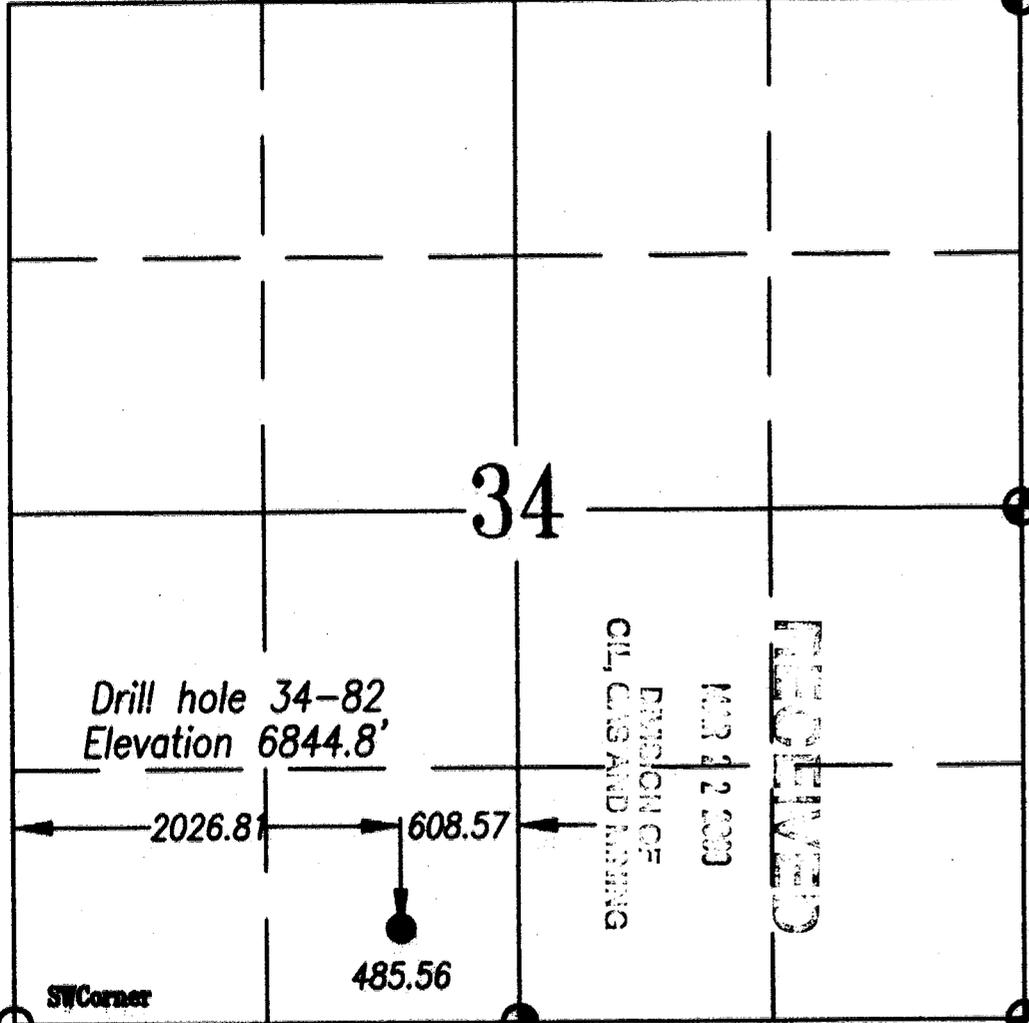
Township 17 South

N00°10'E - 2645.3' (Recorded)

N00°11'W - 2636.7' (Recorded)

N00°02'E - 2639.3' (Recorded)

N00°11'W - 2640.7' (Recorded)



34

Drill hole 34-82
Elevation 6844.8'

EMISION OF
OIL, GAS AND MINING
MAY 12 2009
RECEIVED

SW Corner

485.56

2026.81

608.57

N89°56'E - 2635.4' (Recorded)

EAST - 2634.1' (Recorded)

Location

The Bearings Indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4400 GPS Unit.

Basis Of Elevation:

Basis of Elevation of 6687' as indicated in the NW Corner of Section 2, Township 18 South, Range 7 East, Salt Lake Base and Meridian, as shown on the Red Point, Utah Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4 SW 1/4 of Section 34; being 485.56' North and 2026.81' East from the SW Corner of Section 34, T17S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, John S. Hoffman, a Registered Licensed Land Surveyor, holding Certificate #144842, State of Utah, do hereby certify that the information on this drawing is a true and accurate survey of the land, and was conducted under my personal supervision, as shown hereon.

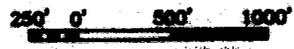


LEGEND:

- Drill Hole Location
- ⊙ Section Corner Found, monument set w/ Brass Cap unless indicated otherwise.
- Brass Cap (Searched for, But Not Found)



SCALE:



DATE	4/22/99
BY	J.S.H.
SCALE	1" = 1000'
NO.	A-1
SHEET	1 of 3

200 South 400 East
P.O. Box 1000
(408) 697-2000
FAX (408) 697-2000

Texaco Exploration & Production
Section 34, T17S, R7E, S.L.B.M.
Emery County, Utah
Well 34-82

EXHIBIT "A"

Texaco Exploration & Production, Inc.
USA 34-82
Lease U-74823
SE/SW Section 34, T17S, R7E
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Exploration & Production, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO0058 (Principal - Texaco Exploration & Production, Inc.) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

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A. DRILLING PROGRAM

1. The proposed BOP system is in a 2M configuration. Although components of the system are rated to 3000 psi, testing to the requirements of a 2M system will be sufficient.
2. It is not clear whether a pressure gauge is depicted on the choke manifold schematic. A pressure gauge must be installed on the choke manifold (preferably at the cross), and a valve capable of isolating the gauge from manifold pressure must be in-place.
3. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.
4. A cement bond log (CBL) or other appropriate tool shall be used to determine the top-of-cement behind the production casing.

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SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:

Table A-1, Seed Mixture for Green Strip Areas
Table A-2, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas
EMP 15, Gate and Sign Selected Roads in Big Game Winter Range
Habitats During Critical Period
EMP 16 & 17, Winter Seasonal Restriction on Critical & High Priority
Winter Range
EMP 19, Critical Winter Range Browse Hand Planting
EMP 21, Surface Disturbance Mitigation for Critical and High Priority
Winter Range

2. Whether the mud pit shall be lined will be determined at the time of construction.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5W A 20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
4. In order to minimize adverse effects of vehicle traffic on wintering big game and in accordance with the Cooperative Agreement signed by Texaco, Anadarko, Chandler, and BLM Price Field Office, the Companies will be required to construct and maintain gate closure at site(s) selected by BLM on the access roads under this Federal permit.

Final gate placement and construction design will be provided by the authorized officer of the BLM after preliminary road construction has been completed. Although final gate placement will utilize topographic barriers to control access, construction design may require short segments of fence to tie into these natural barriers to prevent vehicle travel around the gate.

Gates shall be constructed prior to December 1 of the year that the road is constructed. Gates shall be constructed of materials that meet or exceed the type and durability, strength of powder river gates.

The Companies shall be responsible for locking all gates during the period between December 1 to April 15 of each year unless otherwise notified by BLM. They shall assure that all gates are locked throughout the specified

period except as needed for ingress/egress, to avoid other users of the public land from becoming locked inside the closure areas.

The Companies shall use locks throughout the project area that are keyed for the same key (or combination) and have duplicate copy protection. The Companies shall provide two keys (or combination) to BLM as well as provide additional keys upon request for BLM to provide to other authorized users requiring access during the closure period.

GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all

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trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.

6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture Pinyon-Juniper (see attached).

ROAD and PIPELINE CONSTRUCTION

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.
10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to

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avoid erosion. Where roads interrupt overland sheet-flow and convert the runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

- 13. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture Pinyon-Juniper (see attached).
- 14. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

- 15. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

- 16. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiselled or disked to a depth of at least 12 inches unless restrained by bedrock.
- 17. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.

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18. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

19. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
20. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
21. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

22. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

23. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall

be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

24. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is Pinyon-Juniper (see attached).

General

25. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

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The following seed mixture would be planted along service road borrow ditches, around the edges of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this is to provide a "green strip" buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these areas.

Table A-1

Common Plant Name	Scientific Name	Pounds per acre (PLS)
Forage kochia	<i>Kochia prostrata</i>	2
Wyoming big sagebrush	<i>Artemisia tridentata wyomingensis</i> var. Gordon Creek	1
Douglas low rabbitbrush	<i>Chrysothamnus viscidiflorus</i>	1
TOTAL		4

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The following seed mixture is for the area that would receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

Table A-2

Common Plant Name	Scientific Name	Pounds per acre (PLS) ¹
Pinyon Juniper Areas		
<i>Grasses</i>		
Thickspike wheatgrass	<i>Elymus lanceolatus</i>	1.5
Intermediate wheatgrass	<i>Elytrigia intermedia</i>	1.5
Squirreltail	<i>Elymus elymoides</i>	2
Crested wheatgrass	<i>Agropyron desertorum</i>	2
<i>Forbs</i>		
Lewis flax	<i>Linum perenne lewisii</i>	1
Palmer penstemon	<i>Penstemon palmerii</i>	1
<i>Shrubs</i>		
Forage kochia	<i>Kochia prostrata</i>	2
Fourwing saltbrush	<i>Atriplex canescense</i>	2
Wyoming big sagebrush	<i>Artemesia tridentata wyomingensis</i> var. Gordon Creek	1
Antelope bitterbrush	<i>Purshia tridentata</i>	1
TOTAL		15

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity x % seed germination

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FERRON NATURAL GAS PROJECT AREA
PROPONENT: TEXACO

WELL #: 34-82

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE.

Page 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.)
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

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EPM 19: CRITICAL WINTER RANGE BROWSE HAND PLANTING

(One or two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on critical winter range areas that are undergoing long term reclamation. This would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provided protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1- April 1) and or fall (November 1- December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

Species	<input checked="" type="checkbox"/> Sagebrush-Grass Plants Per Acre	<input type="checkbox"/> Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

Suitable Substitutions:

Prostrate Kochia	yes	yes
Whitestem Rubber Rabbitbrush	no	yes
Utah Serviceberry	no	yes
Winterfat	yes	no

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FERRON NATURAL GAS PROJECT AREA
PROPOSER: TEXACO

WELL #: 11-73

EPM 21: SURFACE DISTURBANCE MITIGATION FOR CRITICAL AND HIGH PRIORITY WINTER RANGE Pg. 1 of 1

The subject permit application is proposed within critical and high priority winter range (FEIS) and subject to EPM 21 requiring acre for acre mitigation for surface disturbance on critical winter range. The following condition comes from a cooperative agreement between the Texaco, Anadarko, Chandler (Companies), BLM-Price Field Office, the Utah Division of Wildlife Resources and the National Fish and Wildlife Foundation. The Companies agreed to the following:

1. Contribute \$1,301.26 (1998 dollars) for each Federal interest well (Federal surface and or subsurface ownership) permitted and drilled by the Companies (or on behalf of Companies by its contractor) on big game critical winter range as depicted in the FEIS Ferron Natural Gas Project Area. (Wells meeting the above criteria for which payment will be required, will be referred to as "subject wells".) This contribution will be adjusted annually for inflation based on the Consumer Price Index (CPI), see Section II.C.6. for the reference source used for the determination of the CPI and the date in which this annual adjustment will go into effect.

Since this mitigation program is designed to address impacts of all big game critical winter range surface disturbance (roads, well pads, pipelines, etc.), contributions will be required regardless of the success or failure of the subject well to produce.

- a. The recorded date for spudding for each subject well (the first boring of a hole during the drilling of a well) will serve as the reference date triggering the requirement for the mitigation contribution.
- b. Contributions will be submitted (in the form of an Company check, cashiers check or wire transfer) directly to the National Fish and Wildlife Foundation by the 1st of August and February for all subject wells spudded in the preceding six months as reported by the Bureau.
- c. All contributions will be made payable to the "National Fish and Wildlife Foundation re. Proj 99-270" and reference the "Ferron Natural Gas Wildlife Habitat Impact Mitigation Fund".

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C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

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TABLE 1

NOTIFICATIONS

Notify Mike Kaminski (work: 435-636-3640, home: 435-637-2518) or Don Stephens (work: 435-636-3608, home: 435-637-7967) of the BLM, Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office: (435) 258-2117
Home: (435) 259-2214

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Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 435-650-1401
435-650-1402
Fax: 435-636-8603
Email: talon@castlenet.com

CONFIDENTIAL

April 25, 2000

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Extension of Expiration Dates for Previously Permitted Wells —
Texaco Exploration and Production, Inc., Ferron Field.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits this request for a one year extension of expiration dates for previously permitted wells within the Ferron Field. Following is a listing of wells that an extension is requested:

API Well No.	Well ID	Previous. Exp. Date	Requested Exp. Date
43-015-30383	USA 3-74	June 17, 2000	June 17, 2001
43-015-30384	USA 3-75	July 21, 2000	July 21, 2001
43-015-30385	USA 11-70	July 21, 2000	July 21, 2001
43-015-30386	USA 11-71	July 21, 2000	July 21, 2001
43-015-30387	USA 11-72	July 21, 2000	July 21, 2001
43-015-30388	USA 11-73	July 21, 2000	July 21, 2001
43-015-30390	USA 34-82	June 17, 2000	June 17, 2001

Thank you very much for your timely consideration of this request. Please feel free to contact Mr. Ian Kephart at Texaco or myself if you have any questions or need additional information.

Sincerely,

Larry W. Johnson
Principal

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 5/4/00
By:

COPY SENT TO OPERATOR
Date: 5-5-00
Initials: C.H.O.

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Allen Davis, Texaco
Mr. Ian Kephart, Texaco
Texaco Well File

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**Texaco Exploration
and Production Inc.**
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

April 27, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Mr. John Baza, Associate Director
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

CONFIDENTIAL

Re: **Application for Permit to Drill
Permit Extension**

WELL	APPROVED	SECTION	RANGE	TOWNSHIP	COUNTY	STATE
✓ USA 11-72	7-21-1999	11	18S	7E	Emery	Utah
✓ USA 3-74	6-17-1999	3	18S	7E	Emery	Utah
✓ USA 3-75	7-21-1999	3	18S	7E	Emery	Utah
✓ USA 34-80	7-21-1999	34	17S	7E	Emery	Utah
✓ USA 34-82	6-17-1999	34	17S	7E	Emery	Utah

Dear Mr. Baza:

The above referenced drilling wells received drilling permits (copies attached) in June and July 1999, but they have not been drilled to date. A drilling rig has been contracted to begin a drilling program in the latter part of May 2000, which will place the queuing of these five wells at the one-year expiration date. Therefore Texaco Exploration and Production, Inc. respectfully request drilling permit extensions on the above referenced wells.

Please accept this letter as Texaco Exploration and Production Incorporated's written request for confidential treatment of all information contained in and pertaining to these permit applications, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this request. Please feel free to contact Richard Carr or myself at the above number if you have any questions.

Sincerely,

Allen R. Davis
Farmington Operating Unit Team Leader
Texaco Exploration and Production, Inc.

RECEIVED

MAY 04 2000

DIVISION OF
OIL, GAS AND MINING

RNC/rnc

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 5/4/00
By:

COPY SENT TO OPERATOR
Date: 5-5-00
Initials: CHD



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

June 17, 1999

FARMINGTON AREA			
ARD		JMY	
RH	6/21	LJB	
LNS		RDW	
ADA		BRH	
JUN 21 1999			
SBB	<input checked="" type="checkbox"/>	BCE	
MPK		JLS	
BAC		GAB	
JEB		FILE	<input checked="" type="checkbox"/>
RNC	<input checked="" type="checkbox"/>	RC	RETURN TO

CONFIDENTIAL

Texaco Exploration & Production, Inc.
 3300 North Butler
 Farmington, New Mexico 87401

Re: USA 34-82 Well, 486' FSL, 2027' FWL, SE SW, Sec. 34, T. 17 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30390.

Sincerely,

John R. Baza
 Associate Director

lwp
 Enclosures
 cc: Emery County Assessor
 Bureau of Land Management, Moab District Office

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MAY 04 2000

DIVISION OF
 OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas

CONFIDENTIAL

2. Name of Operator
Texaco Exploration & Production, Inc.

3. Address and Telephone No.
3300 N. Butler, Suite 100, Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**486' FSL, 2027' FWL
SE/4 SW/4, Section 34, T17S, R7E, SLB&M**

5. Lease Designation and Serial No.
UTU-74823

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
USA 34-82

9. API Well No.
43-015-30390

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Emery County, Utah

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Change of Casing and Cement Prog.	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please replace the Proposed Casing and Cementing Program information within the previously submitted Application for Permit to Drill with the following updated Proposed Casing and Cementing Program reflecting a cased-through completion:

HOLE SIZE	SETTING DEPTH	SIZE	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3315'	5-1/2"	17# N-80 LT&C	New

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 ppg, Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 ppg, Yield: 1.62 cu.ft/sk
-Every attempt will be made to bring cement back to surface.

14. I hereby certify that the foregoing is true and correct

Signed Ron D. With Title PRODUCTION SUPERVISOR Date 5/22/00

RECEIVED

(This space for Federal or State office use)

MAY 24 2000

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

**DIVISION OF
OIL, GAS AND MINING**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

CONFIDENTIAL

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

3300 N. Butler, Suite 100, Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

486' FSL, 2027' FWL
SE/4 SW/4, Section 34, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74823

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

USA 34-82

9. API Well No.

43-015-30390

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Interval to be Cored.	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco desires to remove an interval of core during the drilling of this well. A 30' interval of core between 3045' and 3075' will be removed to facilitate analysis and study of the interval.

RECEIVED

MAY 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Ron D. With Title PRODUCTION SUPERVISOR Date 5/22/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

CONFIDENTIAL

June 29, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Mr. Gil Hunt
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: **Daily Drilling Reports**
Utah Federal "D" 34-80
~~Utah Federal "D" 34-82~~
Texaco's SWD#3

USA 34-82 TIPS ROPE SEC 34

Dear Mr. Hunt:

The enclosed daily drilling reports were not submitted previously due to a communication error. Utah Federal "D" 34-80 and Utah Federal "D" 34-82 have been completed and sundries are being sent under a separate cover letter. Texaco's SWD # 3 is still in the drilling stage and weekly drilling reports will be submitted each Monday.

Please accept this letter as Texaco Exploration and Production Incorporated's written request for **confidential** treatment of all information contained in and pertaining to these drilling wells, if said information is eligible for such consideration.

Please feel free to contact Ian Kephart or myself at the above number if you have any questions.

Sincerely,

Richard Carr
Farmington Operating Unit
Texaco Exploration and Production, Inc.

RNC/rnc

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JUL 05 2000

DIVISION OF
OIL, GAS AND MINING



Field: BUZZARDS BENCH Activity: RIG UP/CHANGE DW ENGINE Spud Date: 06/18/2000 CD: 1
 County: EMERY State: UT TD: 300 Footage: 300 API No: 43-015-30390-00-00
 OU: FARMINGTON ATD: 3,015 Hours: 0 Estimate No 400508
 Objective: FERRON COAL PBTD: 0 Class: Dev Supervisor: LUECKING 435-749-2135
 GWI: 0 Well Type: GAS KB: 6,852 BOP Days: 1 Phone: (435) 748-2884
 Lithology: / / GL: 6844 IDC\$/Ft: \$120.74 Contractor: ELENBURG 15 Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
0	0.00	0.00	0.00
0	0.00	0.00	0.00
0	0.00	0.00	0.00
0	0.00	0.00	0.00
0	0.00	0.00	0.00
0	0.00	0.00	0.00

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED. SAFETY TOPICS MOVING RIG AND SAFETY WHILE CHANGING OUT ENGINE.
24.00	RUP	RIG DOWN AND MOVE RIG TO UTAH FEDERAL "D" 34-82. RIG UP. CHANGING OUT DRAW WORKS ENGINE.
24.00		TOTAL HOURS

LAST SURVEY

Measured Depth: 0
 True Vertical Depth: 0.00
 Inclination: 0.00
 Azimuth: 0.00
 North/South Coordinate: 0.00
 East/West Coordinate: 0.00
 Vertical Section: 0.00
 Dog Leg: 0.00
 Survey Tool:

CONFIDENTIAL

MUD DATA			
Mud Wt:	0	Oil:	0
Viscosity:	0	MBT:	0
PV:	0	pH:	0
YP:	0	Pm:	0
10 Sec Gel:	0	Pf:	0
10 Min Gel:	0	Chl:	0
WL:	0	CA:	0
HTHP:	0	Ex Lime:	0
FC:	0	Elec Stab:	0
Solids:	0	Temp:	0
Daily Cost	\$340	Cum:	\$340

CASING					
	String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT		14	14	75	104
SURFACE		8.625	8.625	300	300
CONDUCT		3015	5.5	3015	0
PRODUCTI		5.5	0	3015	0

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drlg:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drlg:	\$4279	\$36223	\$40502
Compl:	\$0	\$0	\$0
Total:	\$4279	\$36223	\$40502
Daily:	\$4279	\$36223	\$40502

MUD MATERIAL

HYDRAULICS					
	Liner Size	Stk Lgth	SPM	GPM	PSI:
PUMP #	5.5	16	0	0	0
PUMP #	0	0	0	0	0

SLOW PUMP RATES			
PUMP #1:	0	@	0
PUMP #2:	0	@	0

BHA								
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
1	1			7.875	300	0	-300	0	0	0	0	0	0	0	0	0						

REMARKS

Nielson-\$10963,Gemaco-\$250,Vetco-\$1801,Gardiner-\$643,3-D Drilling-\$9068,Red Man-\$2478,Dowell-\$2450,Salary-\$1000,Rental\$180,Mountain West-\$2115,Calloway-\$1445,Bunning-\$134,Bill Jr-\$7940, A-1-\$35,



Field: BUZZARDS BENCH	Activity: DRILLING	Spud Date: 06/18/2000	CD: 2
County: EMERY State: UT	TD: 1418 Footage: 1118	API No: 43-015-30390-00-00	
OU: FARMINGTON	ATD: 3,015 Hours: 13	Estimate No 400508	
Objective: FERRON COAL	PBTD: 0 Class: Dev	Supervisor: LUECKING 435-749-2135	
GWI: 0 Well Type: GAS	KB: 6,852 BOP Days: 1	Phone: (435) 748-2884	
Lithology: SH / /	GL: 6844 IDC\$/Ft: \$41.70	Contractor: ELENBURG 15	Footage

M Dpth	Inclination	Azimuth	DLS
0	0.00	0.00	0.00
0	0.00	0.00	0.00
0	0.00	0.00	0.00
0	0.00	0.00	0.00
798	0.00	0.00	0.00
1,294	0.75	0.00	0.00

LAST SURVEY

Measured Depth: 1,294
 True Vertical Depth: 0.00
 Inclination: 0.75
 Azimuth: 0.00
 North/South Coordinate: 0.00
 East/West Coordinate: 0.00
 Vertical Section: 0.00
 Dog Leg: 0.00
 Survey Tool: TOTCO

WORK

0.00 SFM NO ACCIDENTS OR NEAR MISSES REPORTED.SAFETY TOPICS" NIPPLE UP, SLIPPING, TRIPPING, AND FALLING.

4.50 NBP NIPPLE UP 9" 3M BOP.

4.00 TBP TEST BOP'S AND MANIFOLD TO 2000 PSI. PRESSURE TEST CASING TO 1500 PSI.

1.00 RIH TRIP IN HOLE. TAG CEMENT AT 241'

0.50 DRC DRILL CEMENT FROM 241' TO 300'.

5.00 DRL DRILL 7 7/8" HOLE FROM 300' TO 798'. ROP 99.6 FPH. MIST DRILL WITH 2100 CFM, 14 GPM FLUID W/1 GAL SOAP PER HOUR. 300 PSI.

0.50 SVY SURVEY AT 798'. BULLS EYE.

6.50 DRL DRILL FROM 798' TO 1294'.ROP 76.3 FPH. BW 30. RPM 90. PSI 300. 2100 CFM. 20-25 BBL. MIST PER HOUR.

0.50 SVY SURVEY AT 1294'. 3/4 DEGREE.

1.50 DRL DRILL FROM 1294' TO 1418'. ROP 82.6 FPH. BW 30. RPM 90. PSI 300. 2100 CFM.

24.00 TOTAL HOURS

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Mud Wt:	0	Oil:	0
Viscosity:	0	MBT:	0
PV:	0	pH:	0
YP:	0	Pm:	0
10 Sec Gel:	0	Pf:	0
10 Min Gel:	0	Chl:	0
WL:	0	CA:	0
HTHP:	0	Ex Lime:	0
FC:	0	Elec Stab:	0
Solids:	0	Temp:	0
Daily Cost	\$0	Cum:	\$340

String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	75	104
SURFACE	8.625	8.625	300	300
CONDUCT	3015	5.5	3015	0
PRODUCTI	5.5	0	3015	0

	Tangible	Intangible	Totals
Drig:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

	Tangible	Intangible	Totals
Drig:	\$4279	\$59132	\$63411
Compl:	\$0	\$0	\$0
Total:	\$4279	\$59132	\$63411
Daily:	\$0	\$22909	\$22909

MUD MATERIAL

	Liner Size	Stk Lgth	SPM	GPM	PSI:	
PUMP #	0	0	0	0	AV (DC):	0
PUMP #	0	0	0	0	AV (DP):	0

PUMP #1:	0	@	0
PUMP #2:	0	@	0

BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE

RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
1	1	537	7.875	ATJ33A	300	1418	1118	13	86	30	90	20	20	20	0	0						

REMARKS

ELENBURG-\$18727, SALARY-\$500, CALLOWAY-\$640, RENTAL-\$40, BUNNING-\$2372, PASON-\$630,



Field: BUZZARDS BENCH Activity: DRILLING Spud Date: 06/18/2000 CD: 3
 County: EMERY State: UT TD: 3400 Footage: 1982 API No: 43-015-30390-00-00
 OU: FARMINGTON ATD: 3,015 Hours: 21 Estimate No 400508
 Objective: FERRON COAL PBDT: 3,400 Class: Dev Supervisor: LUECKING 435-749-2135
 GWI: 0 Well Type: GAS KB: 6,852 BOP Days: 2 Phone: (435) 748-2884
 Lithology: SH / / GL: 6844 IDC\$/Ft: \$28.10 Contractor: ELENBURG 15 Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
0	0.00	0.00	0.00
798	0.00	0.00	0.00
1,294	0.75	0.00	0.15
1,794	2.00	0.00	0.25
2,327	1.00	0.00	0.19
2,802	1.00	0.00	0.00

LAST SURVEY	
Measured Depth:	2,802
True Vertical Depth:	2,801.57
Inclination:	1.00
Azimuth:	0.00
North/South Coordinate:	37.49
East/West Coordinate:	0.00
Vertical Section:	37.49
Dog Leg:	0.00
Survey Tool:	TOTCO

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED. SAFETY TOPICS: CPR. LIGHTNING STRIKES.
1.50	DRL	DRILL FROM 1418' TO 1544'. BW 30. RPM 90. 2100 CFM. 250 PSI.ROP 84 FPH.
0.50	RSV	SERVICE RIG.
4.00	DRL	DRILL FROM 1544' TO 1825'. BW 30. RPM 90. 2100 CFM. 250 PSI.ROP 70.25 FPH.
0.50	SVY	SURVEY AT 1794'. 2 DEGREE.
6.50	DRL	DRILL FROM 1825' TO 2295'. BW 25-30. RPM 90. 2100 CFM. 250 PSI.ROP 72.3 FPH.
1.00	RRP	WORK ON MIST PUMP.
0.50	DRL	DRILL FROM 2295' TO 2327' BW 30. RPM 90. 2100 CFM 250 PSI.ROP 64 FPH.
0.50	SVY	SURVEY AT 2327. 1 DEGREE.
4.00	DRL	DRILL FROM 2327' TO 2802'. BW 30. RPM 90. 2100 CFM. 250 PSI. ROP 118.75 FPH.
0.50	SVY	SURVEY AT 2802'. 1 DEGREE.
4.50	DRL	DRILL FROM 2802' TO 3400'. BW 30. RPM 90. 2100 CFM. 250 PSI. ROP 132.8 FPH.
24.00		TOTAL HOURS

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MUD DATA			
Mud Wt:	0	Oil:	0
Viscosity:	0	MBT:	0
PV:	0	pH:	0
YP:	0	Pm:	0
10 Sec Gel:	0	Pf:	0
10 Min Gel:	0	Chl:	0
WL:	0	CA:	0
HTHP:	0	Ex Lime:	0
FC:	0	Elec Stab:	0
Solids:	0	Temp:	0
Daily Cost	\$0	Cum:	\$340

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	75	104
SURFACE	8.625	8.625	300	300
CONDUCT	3015	5.5	3015	0
PRODUCTI	5.5	0	3015	0

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drlg:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drlg:	\$4279	\$95528	\$99807
Compl:	\$0	\$0	\$0
Total:	\$4279	\$95528	\$99807
Daily:	\$0	\$36396	\$36396

MUD MATERIAL	

HYDRAULICS					
	Liner Size	Stk Lgth	SPM	GPM	PSI:
PUMP #	0	0	0	0	0
PUMP #	0	0	0	0	0

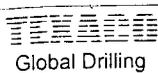
SLOW PUMP RATES			
PUMP #1:	0	@	0
PUMP #2:	0	@	0

BHA									
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE	
1	398	300	34	SLICK	80	82	80		0

DESCRIPTION: BIT, BIT SUB, 13 6 1/8" DC, XO

BITS																							
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R	
1	1	537	7.875	ATJ33A	300	3400	3100	34	91.2	30	90	20	20	20	0	0							

REMARKS
 ELENBURG-\$33198, SALARY-\$500, CALLOWAY-\$640, RENTAL-\$40, NIELSON-\$728, STRICKER SURE TEST-\$1290



Field: BUZZARDS BENCH Activity: TRIP IN HOLE W/BIT Spud Date: 06/18/2000 CD: 4
 County: EMERY State: UT TD: 3712 Footage: 312 API No: 43-015-30390-00-00
 OU: FARMINGTON ATD: 4,075 Hours: 4 Estimate No 400508
 Objective: FERRON COAL PBDT: 3,712 Class: Dev Supervisor: LUECKING 435-749-2135
 GWI: 0 Well Type: GAS KB: 6,852 BOP Days: 3 Phone: (435) 748-2884
 Lithology: SH / / GL: 6844 IDC\$/Ft: \$29.21 Contractor: ELENBURG 15 Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
0	0.00	0.00	0.00
798	0.00	0.00	0.00
1,294	0.75	0.00	0.15
1,794	2.00	0.00	0.25
2,327	1.00	0.00	0.19
2,802	1.00	0.00	0.00

LAST SURVEY	
Measured Depth:	2,802
True Vertical Depth:	2,801.57
Inclination:	1.00
Azimuth:	0.00
North/South Coordinate:	37.49
East/West Coordinate:	0.00
Vertical Section:	37.49
Dog Leg:	0.00
Survey Tool:	TOTCO

WORK		
0.00	SFM	SAFETY TOPICS" PPE, PINCH POINTS, TRIPPING.no accidents or near misses reported.
4.00	DRL	DRILL FROM 3400' TO 3712'. BW 30. RPM 90. 2100 CFM. PSI 250.
0.50	CCM	BLOW HOLE.
0.50	CCM	LOAD HOLE WITH 9 LB. 42 VIS MUD.
5.00	POH	TRIP OUT OF HOLE. PULLED TIGHT TO 1600'. 20-40 K OVER.
3.00	CCM	RIG DOWN SURFACE AIR EQUIPMENT, RIG UP FLOW LINE FOR MUD, AND BUILD VOLUME IN PITS.
2.50	RIH	TRIP IN HOLE TO 3150. BREAKING CIRCULATION EVERY 1000'. 2 JETS PLUGGED WHEN CIRC AT 3150. UNABLE TO UN PLUG.
3.50	POH	TRIP OUT OF HOLE TO UNPLUG BIT.
2.00	RIH	CHANGE JETS TO (3) 15'S. RIH TO 600'. CIRC AT 300' AND 600'. JETS PLUGGED WHEN TRY TO CIRC AT 600'.ATTEMPT TO UNPLUG BIT.
1.00	POH	TRIP OUT OF HOLE. PULL JETS.
2.00	RIH	TRIPPING IN HOLE. CIRC EVERY 5 STANDS.
24.00		TOTAL HOURS

CONFIDENTIAL

MUD DATA		
Mud Wt:	9	Oil: 0
Viscosity:	42	MBT: 0
PV:	12	pH: 8.5
YP:	10	Pm: 0
10 Sec Gel:	2	Pf: 0
10 Min Gel:	8	Chl: 200
WL:	10.6	CA: 40
HTHP:	0	Ex Lime: 0
FC:	2	Elec Stab: 0
Solids:	5	Temp: 0
Daily Cost	\$598	Cum: \$938

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	75	104
SURFACE	8.625	8.625	300	300
LONG STR	5.5	0	4075	0

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drig:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drig:	\$4279	\$108432	\$112711
Compl:	\$0	\$0	\$0
Total:	\$4279	\$108432	\$112711
Daily:	\$0	\$12904	\$12904

MUD MATERIAL	
GEL-20, POLY PAC-1, MULTI SEAL-20, LCM-4#	

HYDRAULICS					
	Liner Size	Stk Lgth	SPM	GPM	PSI:
PUMP #1	5.5	16	0	0	0
PUMP #2	0	0	0	0	0

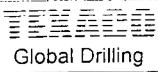
SLOW PUMP RATES			
PUMP #1:	0	@	0
PUMP #2:	0	@	0

BHA								
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE
1	398	300	38	SLICK	80	82	80	0

DESCRIPTION: BIT, BIT SUB, 13 6 1/8" DC, XO

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
2	2	447	7.875	GT18	3712	3712	0	0	0	30	90	15	15	15	0	0						
1	1	537	7.875	ATJ33A	300	3712	3412	38	89.8	30	90	20	20	20	3	3	W	A	E	I	CP	

REMARKS
 ELENBURG-\$11126, SALARY-\$500, CALLOWAY-\$640, RENTAL-\$40,MI-598,



Field: BUZZARDS BENCH	Activity: TRIP IN W/CORE BARREL	Spud Date: 06/18/2000	CD: 5
County: EMERY State: UT	TD: 3809 Footage: 97	API No: 43-015-30390-00-00	
OU: FARMINGTON	ATD: 4,075 Hours: 10	Estimate No 400508	
Objective: FERRON COAL	PBTD: 3,809 Class: Dev	Supervisor: LUECKING 435-749-2135	
GW: 0 Well Type: GAS	KB: 6,852 BOP Days: 4	Phone: (435) 748-2884	
Lithology: SH /COAL /	GL: 6844 IDC\$/Ft: \$32.64	Contractor: ELENBURG 15 Footage	

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
0	0.00	0.00	0.00
798	0.00	0.00	0.00
1,294	0.75	0.00	0.15
1,794	2.00	0.00	0.25
2,327	1.00	0.00	0.19
2,802	1.00	0.00	0.00

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED. SAFETY TOPICS:DRIVING TO WORK. WET TRIPS.
3.00	RIH	TRIP IN HOLE.
0.50	WAR	WASH AND REAM 60' WITH 30' FILL.
10.00	DRL	DRILL FROM 3712' TO 3809'. BW 30. RPM 90.ROP 9.7 FPH. GPM 278.
1.00	CCM	CIRCULATE SAMPLES. CORE POINT AT 3809'.
1.00	POH	SHORT TRIP TO 2600'.
1.00	CCM	CIRCULATE PRIOR TO TRIP FOR CORE.
2.50	POH	TRIP OUT OF HOLE FOR CORE BARREL.
1.50	PUB	PICK UP CORE BARREL.
3.50	RIH	TRIP IN HOLE WITH CORE BARREL.
24.00		TOTAL HOURS

LAST SURVEY	
Measured Depth:	2,802
True Vertical Depth:	2,801.57
Inclination:	1.00
Azimuth:	0.00
North/South Coordinate:	37.49
East/West Coordinate:	0.00
Vertical Section:	37.49
Dog Leg:	0.00
Survey Tool:	TOTCO

CONFIDENTIAL

MUD DATA		
Mud Wt:	8.9	Oil: 0
Viscosity:	40	MBT: 0
PV:	16	pH: 9.1
YP:	12	Pm: 0
10 Sec Gel:	2	Pf: 0
10 Min Gel:	6	Chl: 200
WL:	8.4	CA: 0
HTHP:	0	Ex Lime: 0
FC:	2	Elec Stab: 0
Solids:	4.5	Temp: 0
Daily Cost	\$284	Cum: \$1222

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	75	104
SURFACE	8.625	8.625	300	300
LONG STR	5.5	0	4075	0

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drlg:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drlg:	\$4279	\$124340	\$128619
Compl:	\$0	\$0	\$0
Total:	\$4279	\$124340	\$128619
Daily:	\$0	\$15908	\$15908

MUD MATERIAL	
POLY PAC-1, CAUSTIC-1.	

HYDRAULICS					
Liner Size	Stk Lgth	SPM	GPM	PSI:	500
PUMP #1	5.5	16	60	276	AV (DC): 0
PUMP #2	0	0	0	0	AV (DP): 0

SLOW PUMP RATES			
		@	
PUMP #1:	0	@	0
PUMP #2:	0	@	0

BHA									
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE	
1	388	300	48	SLICK	80	82	80	0	

DESCRIPTION: BIT, BIT SUB, 13 6 1/8" DC, XO

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
3	3	CORE	6.25	ARC325	3809	3809	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	2	447	7.875	GT18	3712	3809	97	10	9.7	30	90	15	15	15	4	4	W	A	E	2	RG	CP

REMARKS
ELENBURG-\$7080, SALARY-\$500, CALLOWAY-\$640, RENTAL-\$40, TICORA-\$1700,BAKER-\$4825,MI-\$284, DAVID MORTON ELECTRIC-\$839.



Field: BUZZARDS BENCH	Activity: WASH AND REAM TO BOTTOM	Spud Date: 06/18/2000	CD: 6
County: EMERY State: UT	TD: 3863 Footage: 54	API No: 43-015-30390-00-00	
OU: FARMINGTON	ATD: 4,075 Hours: 6.5	Estimate No 400508	
Objective: FERRON COAL	PBDT: 3,863 Class: Dev	Supervisor: LUECKING 435-749-2135	
GWI: 0 Well Type: GAS	KB: 6,852 BOP Days: 5	Phone: (435) 748-2884	
Lithology: SH / COAL /	GL: 6844 IDC\$/Ft: \$35.39	Contractor: ELENBURG 15	Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
0	0.00	0.00	0.00
798	0.00	0.00	0.00
1,294	0.75	0.00	0.15
1,794	2.00	0.00	0.25
2,327	1.00	0.00	0.19
2,802	1.00	0.00	0.00

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED. SAFETY TOPICS: CORING AND HOUSEKEEPING.
1.00	CCM	CIRCULATE AND DROP BALL.
2.50	COR	CORE FROM 3809' TO 3839'.
2.50	POH	TRIP OUT OF HOLE.
1.50	COR	LAY DOWN CORE AND CORE BARREL. RECOVERED 30' CORE WITH 20' COAL.
2.50	RIH	TRIP IN HOLE.
2.50	RMM	REAM CORE HOLE FROM 3809' TO 3839'.
4.00	DRL	DRILL FROM 3839' TO 3863' ROP 6 FPH. BW 30. RPM 90.
2.50	POH	TRIP OUT OF HOLE FOR BIT.
1.00	RRP	REPAIR BOOM.
2.50	RIH	TRIP IN HOLE TO 3680'.
1.50	RRP	WASH AND REAM FROM 3680' TO 3810'
24.00		TOTAL HOURS

LAST SURVEY	
Measured Depth:	2,802
True Vertical Depth:	2,801.57
Inclination:	1.00
Azimuth:	0.00
North/South Coordinate:	37.49
East/West Coordinate:	0.00
Vertical Section:	37.49
Dog Leg:	0.00
Survey Tool:	TOTCO

CONFIDENTIAL

MUD DATA		
Mud Wt:	8.9	Oil: 0
Viscosity:	40	MBT: 0
PV:	10	pH: 9.5
YP:	8	Pm: 0
10 Sec Gel:	0	Pf: 0.35
10 Min Gel:	1	Chl: 200
WL:	8	CA: 0
HTHP:	0	Ex Lime: 0
FC:	2	Elec Stab: 0
Solids:	4.5	Temp: 0
Daily Cost	\$656	Cum: \$1878

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT SURFACE	14	14	75	104
LONG STR	8.625	8.625	300	300
	5.5	0	4075	0

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drig:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drig:	\$4279	\$136719	\$140998
Compl:	\$0	\$0	\$0
Total:	\$4279	\$136719	\$140998
Daily:	\$0	\$12379	\$12379

MUD MATERIAL
GEL-28,POLYPLUS-1, POLY PAC-3, CAUSTIC-2,

HYDRAULICS					
Liner Size	Stk Lgth	SPM	GPM	PSI:	800
PUMP # 5.5	16	60	278	AV (DC):	278
PUMP # 0	0	0	0	AV (DP):	150.64
				PSI Drop:	513.82
				HP/IN2:	2.66

SLOW PUMP RATES			
PUMP #	Rate	Unit	Value
PUMP #1:	200	@	30
PUMP #2:	0	@	0

BHA								
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE
1	388	300	48	SLICK	80	82	80	0

DESCRIPTION: BIT, BIT SUB, 13 6 1/8" DC, XO

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
5	4	537	7.875	3JS	3863	3863	0	0	0	0	0	15	15	15	0	0						
3	3	CORE	6.25	ARC325	3809	3839	30	2.5	12	4	60	0	0	0	0	0						

REMARKS
ELENBURG-\$7080, SALARY-\$500, CALLOWAY-\$640, TICORA-\$1700, RENTAL-\$40,NIELSON-\$1101,GEMACO-\$662,MI-\$656,



Field: BUZZARDS BENCH Activity: TRIP OUT W/CORE # 2 Spud Date: 06/19/2000 CD: 7
 County: EMERY State: UT TD: 3892 Footage: 29 API No: 43-015-30390-00-00
 OU: FARMINGTON ATD: 4,075 Hours: 4.5 Estimate No 400508
 Objective: FERRON COAL PBTD: 3,892 Class: Dev Supervisor: LUECKING 435-749-2135
 GWI: 0 Well Type: GAS KB: 6,852 BOP Days: 6 Phone: (435) 748-2884
 Lithology: SD / COAL / GL: 6844 IDC\$/Ft: \$37.80 Contractor: ELENBURG 15 Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
0	0.00	0.00	0.00
798	0.00	0.00	0.00
1,294	0.75	0.00	0.15
1,794	2.00	0.00	0.25
2,327	1.00	0.00	0.19
2,802	1.00	0.00	0.00

LAST SURVEY
 Measured Depth: 2,802
 True Vertical Depth: 2,801.57
 Inclination: 1.00
 Azimuth: 0.00
 North/South Coordinate: 37.49
 East/West Coordinate: 0.00
 Vertical Section: 37.49
 Dog Leg: 0.00
 Survey Tool: TOTCO

WORK		
0.00	SFM	NO ACCIDENTS OT NEAR MISSES REPORTED. SAFETY TOPICS: CABLE CLAMPS ON CABLES, TRIPPING, PICK UP CORE BARREL.
1.00	RMM	FINISH REAMING TO BOTTOM.
1.00	DRL	DRILL FROM 3863' TO 3876'. CORE POINT. BW 30. RPM 90. PSI 800. GPM 278.
1.00	CCM	CIRCULATE PRIOR TO TOH FOR CORE.
1.00	POH	TRIPPED PUT OF HOLE WITH 14 STANDS (3015) WHEN FLOOR ENGINE WENT DOWN.
7.50	RRP	CIRCULATE AT 3015. WAIT ON MECHANIC AND REPAIR FLOOR ENGINE.
1.00	RIH	TRIP BACK TO BOTTOM AND CIRCULATE BOTTOMS UP.
3.00	POH	TRIP OUT OF HOLE FOR CORE.
3.00	RIH	PICK UP CORE BARREL AND TRIP IN HOLE.
0.50	CCM	CIRCULATE AND DROP BALL.
3.50	COR	CORE FROM 3876' TO 3892'.
1.50	POH	TRIP OUT OF HOLE WITH CORE # 2.
24.00		TOTAL HOURS

CONFIDENTIAL

MUD DATA		
Mud Wt:	9.2	Oil: 0
Viscosity:	45	MBT: 0
PV:	18	pH: 9.5
YP:	12	Pm: 0
10 Sec Gel:	3	Pf: 0.35
10 Min Gel:	10	Chl: 200
WL:	8.4	CA: 20
HTHP:	0	Ex Lime: 0
FC:	2	Elec Stab: 0
Solids:	5	Temp: 0
Daily Cost	\$187	Cum: \$2065

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	75	104
SURFACE	8.625	8.625	300	300
LONG STR	5.5	0	4075	0

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drig:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drig:	\$4279	\$147106	\$151385
Compl:	\$0	\$0	\$0
Total:	\$4279	\$147106	\$151385
Daily:	\$0	\$10387	\$10387

MUD MATERIAL
 GEL-11, POLY PAC-1

HYDRAULICS					
	Liner Size	Stk Lgth	SPM	GPM	PSI: 800
PUMP #	5.5	16	60	278	AV (DC): 0
PUMP #	0	0	0	0	AV (DP): 0

SLOW PUMP RATES			
PUMP #1:	150	@	32
PUMP #2:	0	@	0

BHA								
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE
1	388	300	64	SLICK	80	82	80	0

DESCRIPTION: BIT, BIT SUB, 13 6 1/8" DC, XO

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
9	6	527	7.875	HP52	4015	4038	23	4	5.75	30	90	15	15	15	0	0						
8	5	517	7.875	ATJ22	3973	4015	42	6.5	6.46	30	90	15	15	15	3	3	WT	A	E	I	NO	PR

REMARKS
 ELENBURG-\$4720, SALARY-\$500, CALLOWAY-\$640, RENTAL-\$40, TICORA-\$2500, SPIDEL SALES-\$1800, MI-\$187.



Field: BUZZARDS BENCH Activity: TRIP IN HOLE W/BIT #5 Spud Date: 06/19/2000 CD: 8
 County: EMERY State: UT TD: 3973 Footage: 81 API No: 43-015-30390-00-00
 OU: FARMINGTON ATD: 4,075 Hours: 9.5 Estimate No 400508
 Objective: FERRON COAL PBDT: 3,973 Class: Dev Supervisor: LUECKING 435-749-2135
 GWI: 0 Well Type: GAS KB: 6,852 BOP Days: 7 Phone: (435) 748-2884
 Lithology: SD /COAL / GL: 6844 IDC\$/Ft: \$39.58 Contractor: ELENBURG 15 Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
0	0.00	0.00	0.00
798	0.00	0.00	0.00
1,294	0.75	0.00	0.15
1,794	2.00	0.00	0.25
2,327	1.00	0.00	0.19
2,802	1.00	0.00	0.00

LAST SURVEY	
Measured Depth:	2,802
True Vertical Depth:	2,801.57
Inclination:	1.00
Azimuth:	0.00
North/South Coordinate:	37.49
East/West Coordinate:	0.00
Vertical Section:	37.49
Dog Leg:	0.00
Survey Tool:	TOTCO

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED. SAFETY TOPICS: MIXING CAUSTIC SODA. BAD WEATHER,
1.50	POH	TRIP OUT OF HOLE WITH CORE #2.
1.50	COR	LAY DOWN CORE AND CORE BARREL. RECOVERED 16' CORE WITH 1' COAL.
3.00	RIH	TRIP IN HOLE TO 3876'.
2.00	RMM	REAM CORE HOLE FROM 3876' TO 3892'.
5.50	DRL	DRILL FROM 3892' TO 3957'. ROP 11.8 FPH. BW 30. RPM 90. PSI 800. GPM 278.
1.50	CCM	LOST RETURNS AT 3957'. MIX AND SPOT LCM PILL. BUILD VOLUME.
4.00	DRL	DRILL FROM 3957' TO 3973'. ROP 4 FPH. BW 30. RPM 50-90. PSI 800. GPM 278.
0.50	RRP	WORK ON BREAK OUT CATHEAD.
3.00	POH	TRIP OUT OF HOLE FOR BIT.
1.50	RIH	TRIP IN HOLE WITH BIT #5.
24.00		TOTAL HOURS

CONFIDENTIAL

MUD DATA		
Mud Wt:	9.1	Oil: 0
Viscosity:	46	MBT: 0
PV:	18	pH: 8.5
YP:	12	Pm: 0
10 Sec Gel:	2	Pf: 0.1
10 Min Gel:	10	Chl: 200
WL:	7.2	CA: 20
HThp:	0	Ex Lime: 0
FC:	2	Elec Stab: 0
Solids:	5.5	Temp: 0
Daily Cost	\$341	Cum: \$2406

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	75	104
SURFACE	8.625	8.625	300	300
LONG STR	5.5	0	4075	0

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drig:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drig:	\$4279	\$157252	\$161531
Compl:	\$0	\$0	\$0
Total:	\$4279	\$157252	\$161531
Daily:	\$0	\$10146	\$10146

MUD MATERIAL
GEL-25, POLY PAC-1, MULTI SEAL-9, LCM-6%.

HYDRAULICS					
	Liner Size	Stk Lgth	SPM	GPM	PSI: 800
PUMP #	5.5	16	60	278	AV (DC): 278
PUMP #	0	0	0	0	AV (DP): 150.64

SLOW PUMP RATES			
PUMP #1:	150	@	30
PUMP #2:	0	@	0

BHA									
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE	
1	388	300	64	SLICK	80	82	80	0	

DESCRIPTION: BIT, BIT SUB, 13 6 1/8" DC, XO

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
9	6	527	7.875	HP52	4015	4038	23	4	5.75	30	90	15	15	15	0	0						
8	5	517	7.875	ATJ22	3973	4015	42	6.5	6.46	30	90	15	15	15	3	3	WT	A	E	I	NO	PR

REMARKS
ELENBURG-\$7080, SALARY-\$500, CALLOWAY-\$640, RENTAL-\$40, NIELSON-\$125, BAKER INTEQ-\$1420, MI-341



Field:	BUZZARDS BENCH	Activity:	DRILLING	Spud Date:	06/19/2000	CD:	9
County:	EMERY	State:	UT	TD:	4038	Footage:	65
OU:	FARMINGTON	ATD:	4,075	Hours:	10.5	API No:	43-015-30390-00-00
Objective:	FERRON COAL	PBTD:	4,038	Class:	Dev	Estimate No	400508
GWI:	0	Well Type:	GAS	KB:	6,852	BOP Days:	8
Lithology:	SD /SH /	GL:	6844	IDC\$/Ft:	\$44.16	Supervisor:	LUECKING 435-749-2135
						Phone:	(435) 748-2884
						Contractor:	ELENBURG 15 Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
0	0.00	0.00	0.00
798	0.00	0.00	0.00
1,294	0.75	0.00	0.15
1,794	2.00	0.00	0.25
2,327	1.00	0.00	0.19
2,802	1.00	0.00	0.00

LAST SURVEY	
Measured Depth:	2,802
True Vertical Depth:	2,801.57
Inclination:	1.00
Azimuth:	0.00
North/South Coordinate:	37.49
East/West Coordinate:	0.00
Vertical Section:	37.49
Dog Leg:	0.00
Survey Tool:	TOTCO

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED. SAFETY TOPICS: WINCH LINE USE AND MIXING CAUSTIC.
1.50	RIH	TRIP IN HOLE TO 3963'.
0.50	WAR	WASH 30' TO BOTTOM.
4.50	DRL	DRILL FROM 3973' TO 4005'. ROP 7.1 FPH. BW 30. RPM 90. GPM 278. PSI 800.
4.00	CCM	LOST CIRCULATION AT 4005'. 300 BBLs. BUILD VOLUME. SPOT PILL. REBUILD VOLUME.
2.00	DRL	DRILL FROM 4005' TO 4015'. LOST 50 BBL. WHILE DRILLING.
7.00	POH	TRIP FOR BIT# 6. LOST 100 BBL. MUD ON TRIP.
0.50	RMM	WASH AND REAM 54' TO BOTTOM. NO FILL.
4.00	DRL	DRILL FROM 4015' TO 4038'. ROP 5.75 FPH. BW 30. RPM 60-90. GPM 232. PSI 600. HOLE TAKING 15-20 BBL FLUID PER HOUR. TOTAL MUD LOSS 550 BBL.
24.00		TOTAL HOURS

CONFIDENTIAL

MUD DATA			
Mud Wt:	8.8	Oil:	0
Viscosity:	42	MBT:	0
PV:	16	pH:	8.5
YP:	10	Pm:	0
10 Sec Gel:	1	Pf:	0.1
10 Min Gel:	2	Chl:	200
WL:	8	CA:	20
HTHP:	0	Ex Lime:	0
FC:	2	Elec Stab:	0
Solids:	4	Temp:	0
Daily Cost	\$500	Cum:	\$2906

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	75	104
SURFACE	8.625	8.625	300	300
LONG STR	5.5	0	4075	0

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drig:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drig:	\$4279	\$178323	\$182602
Compl:	\$0	\$0	\$0
Total:	\$4279	\$178323	\$182602
Daily:	\$0	\$21071	\$21071

MUD MATERIAL
GEL-22, POLY PAC-1, CAUSTIC-1, MULTI SEAL-22. LCM-7#.

HYDRAULICS					
Liner Size	Stk Lgth	SPM	GPM	PSI:	800
PUMP #	5.5	16	60	278	AV (DC): 278
PUMP #	0	0	0	0	AV (DP): 150.64
					PSI Drop: 514.65
					HP/IN2: 2.66

SLOW PUMP RATES			
PUMP #	Flow	Pressure	Rate
PUMP #1:	100	@	30
PUMP #2:	0	@	0

BHA									
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE	
1	388	300	64	SLICK	80	82	80	0	

DESCRIPTION: BIT, BIT SUB, 13 6 1/8" DC, XO

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
9	6	527	7.875	HP52	4015	4038	23	4	5.75	30	90	15	15	15	0	0						
8	5	517	7.875	ATJ22	3973	4015	42	6.5	6.46	30	90	15	15	15	3	3	WT	A	E	I	NO	PR

REMARKS
ELENBURG-\$7080, SALARY-\$500, CALLOWAY-\$640, SPIDEL SALES-\$3500, TICORA-\$8395, STACY HALL TRUCKING-\$416, RENTAL-\$40, MI-\$500.



Field: BUZZARDS BENCH	Activity: LOGGING/WAIT ON TOOLS	Spud Date: 06/19/2000	CD: 10
County: EMERY State: UT	TD: 4100 Footage: 9	API No: 43-015-30390-00-00	
OU: FARMINGTON	ATD: 4,075 Hours: 62	Estimate No 400508	
Objective: FERRON COAL	PBTD: 4,100 Class: Dev	Supervisor: LUECKING 435-749-2135	
GWI: 0 Well Type: GAS	KB: 6,852 BOP Days: 9	Phone: (435) 748-2884	
Lithology: SD /SH /	GL: 6844 IDC\$/Ft: \$46.72	Contractor: ELENBURG 15	Footage

M Dpth	Inclination	Azimuth	DLS
0	0.00	0.00	0.00
798	0.00	0.00	0.00
1,294	0.75	0.00	0.15
1,794	2.00	0.00	0.25
2,327	1.00	0.00	0.19
2,802	1.00	0.00	0.00

Measured Depth:	2,802
True Vertical Depth:	2,801.57
Inclination:	1.00
Azimuth:	0.00
North/South Coordinate:	37.49
East/West Coordinate:	0.00
Vertical Section:	37.49
Dog Leg:	0.00
Survey Tool:	TOTCO

0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED. SAFETY TOPICS: LOGGING AND PROPER USE OF AIR ARMS.
4.50	DRL	DRILL FROM 4038' TO 4059'. ROP 4.6 FPH. BW 30. RPM 60/80. PSI 600. GPM 232.
2.50	POH	CIRCULATE AND SHORT TRIP TO 2800'.
4.50	DRL	DRILL FROM 4059' TO 4100'. ROP 9.1 FPH. BW 30. RPM 60/80. PSI 600. GPM 232.
0.50	POH	SHORT TRIP TO 3800'.
1.50	CCM	CIRCULATE FOR LOGS.
4.00	POH	TRIP OUT OF HOLE FOR LOGS. LAYING DOWN SINGLES.
1.50	WLO	WAIT ON SCHLUMBERGER AND SAFETY MEETING.
5.00	WLO	RIG UP SCHLUMBERGER AND LOG. RUN #1, PLATFORM EXPRESS (ARRAY IND/LITHO-DENSITY/COMPENSATED NEUTRON/MICROLOG/GAMMA RAY) TO 3950'. RUN # 2, ELEMENTAL CAPTURE (ECS) TO 3942'. NO HOLE PROBLEMS. WAIT ON CMR AND DSI. BOTH TOOLS WERE PULLED OFF JOB PRIOR TO TRUCK LEAVING VERNAL FOR ANOTHER JOB. WAS NOT NOTIFIED OF THIS UNTIL EMS LOG WAS OUT OF HOLE. ETA FOR CMR 8:00 AM AND DSI 11:30 AM.
24.00		TOTAL HOURS

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Mud Wt:	8.8	Oil:	0
Viscosity:	50	MBT:	0
PV:	20	pH:	9
YP:	14	Pm:	0
10 Sec Gel:	3	Pf:	0.2
10 Min Gel:	12	Chl:	200
WL:	7.2	CA:	20
HTHP:	0	Ex Lime:	0
FC:	2	Elec Stab:	0
Solids:	4	Temp:	0
Daily Cost	\$2201	Cum:	\$5107

String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	75	104
SURFACE	8.625	8.625	300	300
LONG STR	5.5	5.5	4075	4094

	Tangible	Intangible	Totals
Drlg:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

	Tangible	Intangible	Totals
Drlg:	\$4279	\$191545	\$195824
Compl:	\$0	\$0	\$0
Total:	\$4279	\$191545	\$195824
Daily:	\$0	\$13222	\$13222

GEL-80, POLY PLUS-2, POLY PAC-5, CAUSTIC-2, CEDAR FIBER-61, MULTI SEAL-58, SAW DUST-30, NUT PLUG-10, LCM-9%

	Liner Size	Stk Lgth	SPM	GPM	PSI:	600
PUMP #	5.5	16	50	232	AV (DC):	232
PUMP #	0	0	0	0	AV (DP):	125.71
					PSI Drop:	364.08
					HP/IN2:	1.67

PUMP #1:	0	@	0
PUMP #2:	0	@	0

BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE
1	388	300	64	SLICK	80	82	80	0

DESCRIPTION: BIT, BIT SUB, 13 6 1/8" DC, XO

RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
9	6	527	7.875	HP52	4015	4100	85	13	6.54	30	80	15	15	15	2	2	WT	A	E	I	N	TD
8	5	517	7.875	ATJ22	3973	4015	42	6.5	6.46	30	90	15	15	15	3	3	WT	A	E	I	NO	PR

ELENBURG-\$7080, SALARY-\$500, CALLOWAY-\$640, RENTAL-\$40, WYLDOMING TRUCKING-\$1836 (HAUL CORE TOOLS), NIELSON-\$640, GARDINER-\$285,MI-\$2201
--



CEMENT REPORT

String:	LONG STRING		Start Date:	06/27/2000	
Stage:	1		Start Time:	12/30/1999	
	"Lead"	"Tail"		"Lead"	"Tail"
Cement Type:	RFC 10-1		Slurry Volume (ft³):	50	0
Cement Top (ft):	3200	0	Thickening Time (h.min)	0	0
Slurry Weight (ppg):	14.2	0	Free Water (cc/30m):	0	0
Mix Water (gal/sx):	33	0	Fluid Loss (cc/30m):	0	0
Water Type:	FRESH		Comp Str (psi):	0	0
Yield (ft³/sx):	1.15	0	Comp Str (h.min):	0	0
Sacks:	175	0			
Lead Additives:	.25# SX D29		Tail Additives:		
Comment:					
			Cement Returned (bbl):	0	
			Excess Cement %:	0	
			Mud Returned:	Yes	
			Time Plug @Bottom:	12/30/1999	
			Max Pump PSI:	400	
			Bump PSI:	800	
			Pump Rate (bpm):	5	

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Field: BUZZARDS BENCH	Activity: RIG DOWN/RIG RELEASED	Spud Date: 06/19/2000	CD: 11
County: EMERY	TD: 4100 PBDT: 4,100	API No: 43-015-30390-00-00	
State: UT	KB: 6,852 Class: Dev	Estimate No 400508	
OU: FARMINGTON	Objective: FERRON COAL	Supervisor: LUECKING 435-749-2135	
GWI: 0 Well Type: GAS	Lithology: SD / SH /	Phone: (435) 748-2884	
Compl Date: 06/28/2000	GL: 6844 BOP Days: 10	Contractor: ELENBURG 15	

FLUIDS		TUBING	
Type:	Weight:	Actual Size	Actual MD
Vis:	CL:		

PERFS		
Zone	From	To

PACKERS	
Depth	Model

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drlg:	\$4000	\$288000	\$292000
Compl:	\$43000	\$165000	\$208000
Total:	\$47000	\$453000	\$500000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drlg:	\$4279	\$194197	\$198476
Compl:	\$31524	\$37436	\$68960
Total:	\$35803	\$231633	\$267436
Daily:	\$31524	\$40088	\$71612

WORK DESCRIPTION		
0.00	SFM	NO ACCIDENTS OR NEAR MISSES REPORTED. SAFETY TOPICS: RADIATION SOURCES, RUN CASING, AND CEMENT.
9.50	WLS	LOGGING. RAN CMR TO 3940'. RAN DSI/GPIT TO 3962'. WAITED 3 HOURS ON TOOLS TO ARRIVE. RIG DOWN.
3.50	PUC	RIG UP AND RUN 5 1/2" CASING. RAN 90 JOINTS, 4096' OF 5 1/2", 17# N-80, LTC CASING WITH FLOAT SHOE, 1 SHOE JOINT, FLOAT COLLAR WITH CENTRALIZER ON FIRST 3 JOINTS AND EVERY OTHER JOINT FOR TOTAL OF 12. SET AT 4094' KB.
1.00	CCM	RIG UP DOWELL AND CIRCULATE. SAFETY MEETING.
1.00	CMT	CEMENT 5 1/2" CASING. DOWELL CEMENT WITH 20 BBL FLUSH, 175 SX RFC 10-1 W/ .25# SX D29. DISPLACE WITH 2% KCL. GOOD CIRC THROUGHOUT JOB.
4.00	WOC	WAIT ON CEMENT.
2.00	NMH	SET SLIPS. CUT OFF. NIPPLE DOWN.
0.00		RIG RELEASED AT 2:00 AM 6-28-00.
21.00		TOTAL HOURS

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REMARKS	
ELENBURG-\$6195, SALARY-\$500, CALLOWAY-\$640, RENTAL-\$40, SCHLUMBERGER-\$26607, RED MAN-\$31524, MI\$2004NIELSON-\$316, GARDINERS-\$332, DOWELL-\$3454.	



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

June 30, 2000

Ms. Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 9

USA **Utah Federal "D" 34-80**
USA **Utah Federal "D" 34-82**

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices and Reports on Wells Form 9 for the above referenced wells. Enclosed as well is a copy of the BLM Form 3160-5 that has been submitted to the Bureau of Land Management. Copies of the daily drilling reports have been submitted to the State and BLM under separate cover letters.

Thank you for your time and consideration. Please feel free to contact Ian Kephart or myself at the above number if you have any questions.

Sincerely,

Richard N. Carr
Texaco Exploration and Production Inc.
Farmington Operating Unit

cc: BLM, Moab
Allen Childs, Talon Resources
Farmington well file

RNC/mc

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JUL 05 2000

DIVISION OF
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STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

	5. Lease Designation and Serial Number: UTU74823
SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)	7. Unit Agreement Name:
1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	8. Well Name and Number: UTAH FEDERAL ID: USA 34-82
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	9. API Well Number: 43-015-30390
3. Address and Telephone Number: 3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397	10. Field and Pool, or Wildcat: Undesignated

Location of Well

Footages: 426 S 2027 W County: EMERY

QQ, Sec.T.,R.,M: SE , SW , 34 , T17S , R7E State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OTHER _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> OTHER <u>Completion of Drilling</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

Texaco Exploration and Production Inc. (TEPI) spudded the above referenced well on 5-23-00 drilling a 12-1/4" hole. The surface casing was set on 5-24-00 using 302' 8-5/8" 24# K-55 with 180 sx class "G" cement.

TEPI began drilling the above referenced well on 6-18-00. Drilled 7-7/8" hole to 3712 with air. 6-21-00 Rig up flowline for mud, trip in hole, circulate and drill from 3712' to 3809' (core point). 6-23-00 Core 3809' to 3839'. Drill 3839' to 3876', condition hole for core #2. 6-24-00 Core 3876' to 3892'. 6-25-00 to 6-27-00 Drill hole to 4100', circulate and condition hole for logging. 6-27-00 Rig up Schlumberger and run Platform Express log and Elemental Capture (ECS) log. Rig released 2:00 AM 6-28-00

13. Name and Signature Richard N. Carr *Richard N. Carr* TITLE Eng. Assistant DATE 06/29/2000

(This space for State use only)

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DIVISION OF
OIL, GAS AND MINING



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

August 21, 2000

Ms. Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

**Re: State Form 9
USA (Utah Federal 'D') 34-82**

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices and Reports on Wells Form 9 for the above referenced well for the "completion" portion of the above referenced well.

Thank you for your time and consideration. Please feel free to contact Ian Kephart or myself at the above number if you have any questions.

Sincerely,

Roger D. Johnson
Texaco Exploration and Production Inc.
Farmington Operating Unit

cc: BLM, Moab
Farmington well file

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DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial Number: UTU74823
(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	8. Well Name and Number: USA (Utah Federal 'D') 34-82
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	9. API Well Number: 43-015-30390
3. Address and Telephone Number: 3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397	10. Field and Pool, or Wildcat: Undesignated

Location of Well

Footages: 4 96 S 2027 W 426 County: EMERY

QQ, Sec., T., R., M: SE, SW, 34, T17S, R7E State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OTHER	<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> OTHER Initial Completion
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

8-2-00 Pressure test BOP and casing to 1000 psi and tag PBD @ 3965'.
 8-3-00 Perforate, rig up Schlumberger, select fire perforate 3894'-3905', and 3877 - 3881, with 4" HEGS, 4 spf. Sand frac, rig up Dowell, sand frac 3894'-3905' and 3877'-3881' with 81,841# 16/40 sand and 1167 bbls of YF125 gel, pump 352 bbls of pad then 140 bbls of pad stepping through 1, 2, 3, 4, 5, 6, 8 ppg sand stages, displace to top perf w/90 bbls - ISIP 830 psi, 5 min 581 psi, 10 min 430 psi, and 15 min 316 psi - average rate 61 bpm, max pressure 3021 psi, avg pressure 1600 psi - SWI - RD frac head - RIH and set RBP at 3867' - pressure test RBP to 1000 psi - RIH and perforate 3853'-3857', 3874'-3851', 3826'-3843' in two runs with 4" HEGS, 4 spf, 90 phasing - RD Schlumberger - RU frac head - sand frac 3853'-3857", 3847'- 3851", 3826'-3843' wit 90,895# 16/40 and 1525 bbls of YF125 gel pump 503 bbls of pad-step through 1,2,3,4,& 5 ppg sand stages. RD Dowell - flow well back to pit a 1/4 bpm for 2 1/2 hours, recovered 34 bbls of slick water, no sand - SWIFN
 8-9-00 pump 24 hours, 1 mcf, 116 water
 8-10-00 pump 24 hours, 2 mcf 121 water
 8-12-00 pump 24 hours, 14 mcf, 301 bw
 8-14-00 pump 24 hours, 18 mcf, 369 bw

13. Name and Signature Allen Davis  TITLE Operating Unit Manager DATE 8/21/00

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DIVISION OF
OIL, GAS AND MINING



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

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DIVISION OF
OIL, GAS AND MINING

October 10, 2000

Ms. Carroll Daniels
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

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Re: State Form 8 – Well Completion Report
Well No. – 1-76 API- 43-015-30381
3-75 API-43-015-30384
34-80 API-43-015-30389
34-82 API-43-015-30390
SWD-3 API-43-015-30303

Dear Carroll:

Please find State of Utah Division of Oil and Gas and Mining Well Completion Reports on Wells Form 8 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 11 or myself at the above number if you have any questions.

Sincerely,

Roger D. Johnson
Texaco Exploration and Production Inc.
Farmington Operating Unit

cc: BLM, Moab
Farmington well file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
 b. TYPE OF WORK: NEW HORIZ DEEP RE- DIFF.

2. NAME OF OPERATOR: **Texaco Exploration & Production, Inc.**

3. ADDRESS OF OPERATOR: **3300 N Butler, Ste. 100 Farmington NM 87401** PHONE NUMBER: **(505) 325-4397**

4. LOCATION OF WELL (FOOTAGES): **486' FSL & 2027' FWL**
 AT TOP PRODUCING INTERVAL REPORTED BELOW: **ON 9-9-01**
 AT TOTAL DEPTH:

14. DATE SPUDDED: **5/23/2000** 15. DATE T.D. REACHED: **6/27/2000** 16. DATE COMPLETED: **8/9/2000**
 ABANDONED READY TO PRODUCE

18. TOTAL DEPTH: MD **4,100** TVD **4,100** 19. PLUG BACK T.D.: MD **3948'** TVD
 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
AI/LC/GR, CN/LD/GR, CN/LD/HR/GR, CMRT/GR, ECST/GR, DSI/GR-7-500 CBL/CL/GR-7-28-00

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/R.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	8-5/8 K55	24#/'	0	302	302	G 180		Surface	Circulated
7-7/8"	5-1/2 N80	17#/'	0	4094	4094	RFC10-1 175 + .25#/sk D29	20	3365	CBL

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3,315							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)					3,894 - 3,905	.45"	44	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					3,877 - 3,881	.45"	16	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					3,853 - 3,857	.45"	16	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					3,847 - 3,851	.45"	16	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3894'-3905' & 3877'-3881'	Frac w/ 6,000gal pad + 32,500gal YF125 gel + 81,841# 16/30 sand
3853'-3857' & 3847'-3851' & 3826'-3843'	Frac w/ 58,000 gal YF125 gel + 90,895# 16/30 sand

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

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PERIOD EXPIRED ON 9-9-01

SEARCHED
SERIALIZED
INDEXED
FILED
OCT 17 2000
FBI - DENVER
CLERK: [Signature]

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/9/2000		TEST DATE: 8/9/2000		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1	WATER - BBL: 116	PROD. METHOD: Pump
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE: 8/10/2000		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2	WATER - BBL: 121	PROD. METHOD: Pump
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE: 8/12/2000		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 14	WATER - BBL: 301	PROD. METHOD: Pump
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE: 8/14/2000		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 18	WATER - BBL: 369	PROD. METHOD: Pump
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Ventad, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries:

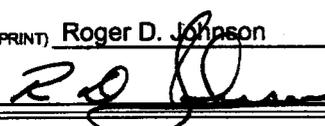
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Bluegate Shale Ferron Top of "A" coal Base of coal "C"	0 2-980 3168 3-045 <u>3-115</u>

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Roger D. Johnson TITLE Engineering Assistant

SIGNATURE  DATE 10-10-00

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR); calculated (CAL); cement bond log (CBL); temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

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OCT 17 2000

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: COUNTY: Emery STATE: UTAH
PHONE NUMBER: (281) 561-3443		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

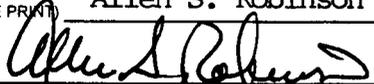
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

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MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	06	170S	080E	4301530292	UTAH FEDERAL M 6-25	1	S	GW	Federal
N5700	34	170S	070E	4301530282	UTAH FEDERAL D 34-12	1	P	GW	Federal
N5700	34	170S	070E	4301530389	USA 34-80	1	P	GW	Federal
N5700	34	170S	070E	4301530390	USA 34-82	1	P	GW	Federal
N5700	35	170S	070E	4301530285	UTAH FEDERAL D 35-13	1	P	GW	Federal
N5700	35	170S	070E	4301530286	UTAH FEDERAL D 35-14	1	P	GW	Federal
N5700	35	170S	070E	4301530287	UTAH FEDERAL D 35-15	1	P	GW	Federal
N5700	03	180S	070E	4301530383	USA 3-74	1	P	GW	Federal
N5700	03	180S	070E	4301530384	USA 3-75	1	P	GW	Federal
N5700	03	180S	070E	4301530448	FEDERAL P 3-92	1	DRL	GW	Federal
N5700	03	180S	070E	4301530449	FEDERAL P 3-93	1	DRL	GW	Federal
N5700	04	180S	070E	4301530280	UTAH FEDERAL Q 4-44	1	P	GW	Federal
N5700	08	180S	070E	4301530274	UTAH FEDERAL S 8-46	1	P	GW	Federal
N5700	10	180S	070E	4301530258	UTAH FEDERAL P 10-47	1	P	GW	Federal
N5700	10	180S	070E	4301530276	UTAH FEDERAL P 10-42	1	P	GW	Federal
N5700	10	180S	070E	4301530277	UTAH FEDERAL P 10-43	1	P	GW	Federal
N5700	11	180S	070E	4301530385	USA 11-70	1	APD	GW	Federal
N5700	11	180S	070E	4301530386	USA 11-71	1	APD	GW	Federal
N5700	11	180S	070E	4301530387	USA 11-72	1	P	GW	Federal
N5700	11	180S	070E	4301530388	USA 11-73	1	APD	GW	Federal
N5700	21	180S	070E	4301530450	FEDERAL T 21-94	1	APD	GW	Federal
N5700	22	180S	070E	4301530451	FEDERAL T 22-69	1	P	GW	Federal
N5700	22	180S	070E	4301530452	FEDERAL T 22-83	1	APD	GW	Federal
N5700	22	180S	070E	4301530453	FEDERAL T 22-91	1	APD	GW	Federal
N5700	23	180S	070E	4301530245	FEDERAL C23-8	1	P	GW	Federal
N5700	23	180S	070E	4301530447	FEDERAL C 23-84	1	APD	GW	Federal
N5700	26	180S	070E	4301530244	FEDERAL A26-2	1	P	GW	Federal
N5700	26	180S	070E	4301530246	FEDERAL A26-4	1	P	GW	Federal
N5700	26	180S	070E	4301530445	FEDERAL A 26-88	1	APD	GW	Federal
N5700	27	180S	070E	4301530440	FEDERAL T 27-85	1	APD	GW	Federal
N5700	27	180S	070E	4301530455	FEDERAL T 27-86	1	APD	GW	Federal
N5700	27	180S	070E	4301530456	FEDERAL T 27-87	1	P	GW	Federal

6/6/03 need to move these

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	27	180S	070E	4301530457	FEDERAL T 27-90	1	APD	GW	Federal
N5700	34	180S	070E	4301530249	FEDERAL A34-7	1	P	GW	Federal
N5700	35	180S	070E	4301530247	FEDERAL A35-6	1	P	GW	Federal
N5700	35	180S	070E	4301530248	FEDERAL A35-5	1	P	GW	Federal
N5700	35	180S	070E	4301530446	FEDERAL A 35-89	1	DRL	GW	Federal
N5700	21	190S	070E	4301530243	FEDERAL B21-3	1	S	GW	Federal
N5700	06	200S	070E	4301530294	UTAH FEDERAL H 6-21	1	TA	GW	Federal

6/16/03
more these
etc

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

05/01/2002

FROM: (Old Operator): TEXACO EXPLORATION & PRODUCTION, INC 11111 S. WILCREST Phone: (281) 561-4991 Account No. N5700	TO: (New Operator): CHEVRON U.S.A., INC. 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. N0210
--	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	P
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	S
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 07/15/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not given

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Contro** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/15/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/15/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ES0022 *United Pacific (NR-5 rating)

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



Talon Resources, Inc.

Service, Quality and Accuracy

P.O. Box 1230
195 North 100 West
Huntington, Utah 84528
Phone: 435-687-5310

Cell: 435-650-1886
Fax: 435-687-5311
Email: talon@etv.net

January 8, 2003

Mr. Eric Jones
Petroleum Engineer
Bureau of Land Management
82 East Dogwood
Moab, Utah 84532

**RE: Request for approval to utilize Electronic Flow Meters (EFM's);
Sundry Notices for Calibration Reschedule—Texaco E & P, Inc.**

Dear Mr. Jones:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits this request to utilize Electronic Flow Meters (EFM's) within the Texaco Buzzard Bench and Huntington Canyon Fields comprising all of their operations in Emery County, Utah. Additionally, we have enclosed one original and two copies of the *Sundry Notices and Reports on Wells* for 21 federal wells that we are requesting a calibration reschedule from quarterly to semi-annually.

Thank you very much for your timely consideration of this request and enclosed sundries. Please feel free to contact myself, or Mr. Kern Behling of Texaco at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Texaco

cc: Mr. Don Stephens, BLM—Price Field Office
Mrs. Carol Daniels, Division of Oil, Gas and Mining
Mr. Kern Behling, Texaco
Mr. Ian Kephart, Texaco
Texaco Well Files

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

FILE COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

2. Name of Operator

Texaco Exploration and Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

486' FSL, 2027' FWL
SE/4 SW/4, Section 34, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74823

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

USA 34-82

9. API Well No.

43-015-30390

10. Field and Pool, or Exploratory Area

Buzzard Bench

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Calibration Reschedule	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E&P, Inc. requests that the calibration schedule of the Electronic Flow Meter (EFM) for the referenced well that makes less than 100 mcf per day be changed from quarterly to semi-annually.

The EFM is located at the well site and all associated measurement and calibration of the EFM will occur at the well site.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 1/17/2003
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 1-27-03
Initials: [Signature]

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Texaco E&P, Inc. Date January 8, 2003

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____, <u>Farmington</u> CITY STATE <u>NM</u> ZIP <u>87401</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Emery</u>		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
PHONE NUMBER: (505) 324-1090		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) James L. Death TITLE Vice President Land
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENW	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENW	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENW	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-89	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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CA No. **Unit:**

WELL(S)									
NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P	
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	S	
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P	
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P	
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	S	
USA 11-70	11	180S	070E	4301530385		Federal	GW	APD	C
USA 11-71	11	180S	070E	4301530386		Federal	GW	APD	C
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P	
USA 11-73	11	180S	070E	4301530388		Federal	GW	APD	C
FEDERAL T 21-94	21	180S	070E	4301530450		Federal	GW	APD	C
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P	
FEDERAL T 22-83	22	180S	070E	4301530452		Federal	GW	APD	C
FEDERAL T 22-91	22	180S	070E	4301530453		Federal	GW	APD	C
FEDERAL C 23-84	23	180S	070E	4301530447		Federal	GW	APD	C
FEDERAL A 26-88	26	180S	070E	4301530445		Federal	GW	APD	C
FEDERAL T 27-85	27	180S	070E	4301530440		Federal	GW	APD	C
FEDERAL T 27-86	27	180S	070E	4301530455		Federal	GW	APD	C
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P	
FEDERAL T 27-90	27	180S	070E	4301530457		Federal	GW	APD	C
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: to follow
- 6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
2700 Farmington Ave. Bldg K, Suite 1 Farmington, NM 87401

3b. Phone No. (include area code)
(505) 324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.
UTU-74823

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
All Wells on Lease

9. API Well No.
Multiple

10. Field and Pool, or Exploratory Area
Buzzard's Bench

11. County or Parish, State
Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2004, the operator for lease # UTU 74823 changed from Chevron U.S.A. Inc. to XTO ENERGY INC.

XTO ENERGY's Nationwide Bond is ~~679473~~

UTB000138 (Surety ID: 104312750)

RECEIVED
MOAB FIELD OFFICE
2004 SEP 29 P 3:02
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Edwin S. Ryan, Jr. Title S.R. VP-Land

Signature Edwin S. Ryan, Jr. Date 9/27/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED Title Division of Resources Date SEP 29 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: UDOGm

Conditions Attached

RECEIVED
OCT 27 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location (Twn-Rng)
43-015-30282-00-00	UTAH FED D 34-12 ✓	Gas Well	Producing	EMERY	UTU74823	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13 ✓	Gas Well	Producing	EMERY	UTU74823	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14 ✓	Gas Well	Producing	EMERY	UTU74823	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15 ✓	Gas Well	Producing	EMERY	UTU74823	SWSE	35	17S-7E
43-015-30389-00-00	USA 34-80 ✓	Gas Well	Producing	EMERY	UTU74823	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82 ✓	Gas Well	Shut-In	EMERY	UTU74823	SESW	34	17S-7E

XTO Energy Inc.
Well Nos. D 34-12, D 35-13, D 35-14,
D 35-15, USA 34-80 and USA 34-82
Sections 34 and 35, T. 18 S., R. 7 E.
Lease UTU74823
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74823
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: USA #34-82	
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4301530390	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 486' FSL & 2027' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 34 17 7E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/26/2005	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. returned this well to production on 5/26/05 @ 11:00 a.m. The well delivers through the Orangeville CDP to Questar. Initial production was 42 MCFPD. This well has been inactive since XTO took over operations on August 1, 2004.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE _____

(This space for State use only)

RECEIVED
JUN 20 2005
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

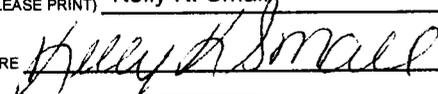
			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74823
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: USA #34-82
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4301530390
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 486' FSL x 2,027' FWL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 34 17S 07E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHEMICAL TREATMENT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Ppd 84 gals (P-3099 Paraffin Dispersant) & flushed w/65 BPW dwn csg. RWTP @ 4:00 p.m., 10/04/05.

RECEIVED
NOV 01 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE 	DATE <u>10/27/2005</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43015303910

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER.
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (See attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
† Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
† Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Light Wells

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Use Gas	Vented CO2	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	VENTED GAS	ADJ		
10-01	30	435	1476	0.00488716	1479	45	36	1708	1708	179	1299	1246	81	98	179	1426		
T35-10	30	2667	19292	0.06048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	2200	17624		
M08-25	30	723	19969	0.05610976	16975	45	414	2280	2280	2739	14236	14308	459	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	679	5052	0.01673803	5064	45	124	789	789	958	4106	4288	169	789	958	5226		
09-119	30	85	728	0.00240091	726	45	18	108	108	171	558	612	53	108	171	783		
10-124	30	129	9511	0.00314458	9511	45	23	36	36	136	845	802	68	36	136	908		
06-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2756	17354	18959	536	2219	2756	19714		
06-104	30	863	12922	0.04272795	12925	45	315	2156	2156	2576	10410	10895	350	2156	2576	13412		
09-118	30	163	757	0.00263536	797	45	19	100	100	164	633	758	67	80	147	905		
09-120	30	214	899	0.00297264	899	45	22	80	80	147	752	758	67	80	147	905		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	167	1304		
10-125	30	266	536	0.00177234	538	45	13	32	32	90	446	452	58	32	90	542		
11-129	29	0	396	0.00130942	395	44	10	16	16	59	327	334	53	16	59	403		
11-130	30	1847	1821	0.00050357	167	45	4	7	7	56	106	137	49	7	56	193		
16-121	30	276	757	0.0026031	757	45	18	42	42	109	652	638	63	42	109	743		
TRUST ET AL																		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1641	8581		
05-108	30	611	4934	0.01631479	4938	45	120	830	830	965	3940	4160	165	830	965	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	209	1285		
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	275	1508		
06-103	30	346	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1509	9210		
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
VEST GROUP ET AL																		
15-127	30	1482	3530	0.01167232	3531	45	86	226	226	357	3174	2977	131	226	357	3334		
ARD ET AL																		
08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	283	1559		
08-112	30	118	1326	0.00438456	1329	45	37	143	143	220	1106	1118	77	143	220	1338		
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	171	808		
07-105	30	909	6760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1407	7107		
03-122	30	0	466	0.00160781	466	45	11	30	30	86	370	385	56	30	86	471		
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	71	350		
09-117	30	37	948	0.00312805	946	45	23	136	136	204	742	798	58	136	204	1002		
04-116	30	114	603	0.00199388	603	45	15	83	83	123	480	508	60	83	123	631		
04-115	30	258	1185	0.00392163	1185	45	29	130	130	204	982	1000	74	130	204	1204		
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29376	896	5000	5996	4034		
01-140	30	1566	4065	0.01344135	4086	45	99	462	462	606	3460	3428	144	462	606	4034		
01-101	30	199	24478	0.08093906	24486	45	596	2937	2937	3580	20907	20640	643	2937	3580	24220		
22-165	30	1690	630	0.01530956	4632	45	113	162	162	320	4312	3904	158	162	320	4224		
35-135R	30	4133	1501	0.09496321	1502	0	37	142	142	179	1323	1266	37	142	179	1445		
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	321	4238		
38-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1327	7689	7600	265	1062	1327	8927		
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	101	586		
36-138	30	655	5299	0.0175217	5301	45	129	398	398	570	4730	4468	174	398	570	6038		
03-151	30	61	558	0.00184509	558	45	14	45	45	113	811	778	68	45	113	891		
02-186	30	176	923	0.003052	923	45	23	48	48	113	804	1659	93	48	113	1623		
14-131	30	793	1967	0.00650409	1968	45	48	71	71	164	1827	1862	99	71	164	1824		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	382	1827	1862	99	283	382	2244		
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	8351	25047	25466	811	6540	8351	32817		
07-146	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	605	2932		
35-137	30	1356	11613	0.0383596	11617	0	284	1276	1276	1550	10057	9782	284	1276	1550	11352		
01-205D	30	4123	2659	0.00879228	2660	0	55	257	257	322	2338	2242	65	257	322	2564		
31-201	30	1581	35480	0.11731834	35492	0	866	4755	4755	5621	29871	29917	866	4755	5621	35588		
TOTAL		43726	302425		302529	1930	5	7383	38990	38990	48303	254225	255009	9312	38990	48302	303311	

ETU 104 SALES MTR 255006

Oil Wells

Oil Wells	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				TOTAL ADJ	FIELD PRODUCTION		
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented 1 Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (2)	Vented CO2	TOTAL VENTED				
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	490	0.001657751	490	39	13	15	15	15	15	15	15	15	15	15	15	15	15	15
C23-08	30	3432	9140	0.0309222951	9,140	45	236	437	437	437	437	437	437	437	437	437	437	437	437	437
A25-04	15	91	68	0.00023005	58	23	2	2	2	2	2	2	2	2	2	2	2	2	2	2
A35-06	30	121	29098	0.09844307	29,098	45	750	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706
A35-05	18	700	289	0.00097773	289	27	7	7	7	7	7	7	7	7	7	7	7	7	7	7
A34-07	30	2845	5383	0.01821153	5,383	45	39	361	361	361	361	361	361	361	361	361	361	361	361	361
P10-47	30	734	39	0.00047026	139	210	4	6	6	6	6	6	6	6	6	6	6	6	6	6
JAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A02-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-11	30	50211	15291	0.05173154	15,291	45	394	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255
S08-46	29	11	519	0.001755861	519	203	13	230	230	230	230	230	230	230	230	230	230	230	230	230
R09-45	30	36	444	0.00150212	444	219	11	102	102	102	102	102	102	102	102	102	102	102	102	102
P10-42	29	7609	819	0.00277308	819	44	21	144	144	144	144	144	144	144	144	144	144	144	144	144
P10-43	30	3050	605	0.002046811	605	45	16	11	11	11	11	11	11	11	11	11	11	11	11	11
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	11	11	11	11	11	11	11	11	11	11	11
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	126	126	126	126	126	126	126	126	126	126	126
D35-13	30	1421101	896	0.00303131	896	45	23	349	349	349	349	349	349	349	349	349	349	349	349	349
D35-14	24	647	233	0.00099125	293	36	8	57	57	57	57	57	57	57	57	57	57	57	57	57
D35-15	30	18301	20903	0.07071811	20,903	45	539	1,325	1,325	1,325	1,325	1,325	1,325	1,325	1,325	1,325	1,325	1,325	1,325	1,325
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	28	75271	2310	0.00781509	2,310	42	60	148	148	148	148	148	148	148	148	148	148	148	148	148
U02-50	30	706	2103	0.00914487	2,703	49	70	165	165	165	165	165	165	165	165	165	165	165	165	165
U02-49	15	173	347	0.00117395	347	23	9	18	18	18	18	18	18	18	18	18	18	18	18	18
X16-66	28	307	290	0.00098112	290	42	7	38	38	38	38	38	38	38	38	38	38	38	38	38
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	298	827	0.00279787	827	45	21	50	50	50	50	50	50	50	50	50	50	50	50	50
14-55	30	9023	65522	0.41965343	124,042	90	3,196	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739
14-55A	30	0	68520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	269	45	7	9	9	9	9	9	9	9	9	9	9	9	9	9
24-57	30	294	581	0.00230393	581	45	18	22	22	22	22	22	22	22	22	22	22	22	22	22
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-62	29	23	491	0.00166113	491	44	13	178	178	178	178	178	178	178	178	178	178	178	178	178
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	294	294	294	294	294	294	294	294	294	294	294
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	154	154	154	154	154	154	154	154	154	154	154
15-67	26	1202	251	0.000883	251	39	7	14	14	14	14	14	14	14	14	14	14	14	14	14
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	528	528	528	528	528	528	528	528	528	528	528
07-64	30	1092	1657	0.00560569	1,657	45	43	495	495	495	495	495	495	495	495	495	495	495	495	495
06-63	30	264	1654	0.00559574	1,654	45	43	777	777	777	777	777	777	777	777	777	777	777	777	777
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	326	326	326	326	326	326	326	326	326	326	326
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	380	380	380	380	380	380	380	380	380	380	380
03-74	27	24620	1325	0.00446258	1,325	45	34	30	30	30	30	30	30	30	30	30	30	30	30	30
03-75	30	5879	4356	0.01487235	4,356	45	113	299	299	299	299	299	299	299	299	299	299	299	299	299
11-72	30	45297	922	0.00311927	922	45	24	177	177	177	177	177	177	177	177	177	177	177	177	177
34-80	15	44	113	0.0003823	113	24	3	21	21	21	21	21	21	21	21	21	21	21	21	21
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	133	133	133	133	133	133	133	133	133	133	133
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021
P03-92	30	1184	336	0.00299748	886	45	23	89	89	89	89	89	89	89	89	89	89	89	89	89
P03-93	28	9434	546	0.00218552	646	42	17	96	96	96	96	96	96	96	96	96	96	96	96	96
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	58	58	58	58	58	58	58	58	58	58	58
127-87	30	574	546	0.0018472	546	45	14	27	27	27	27	27	27	27	27	27	27	27	27	27
31-97	30	0	1194	0.00403949	1,194	0	31	73	73	73	73	73	73	73	73	73	73	73	73	73
36-95	30	0	61	0.00159008	470	0	12	49	49	49	49	49	49	49	49	49	49	49	49	49
36-95	30	1903	1260	0.00426278	1,260	0	32	130	130	130	130	130	130	130	130	130	130	130	130	130
MERRON GAS WELLS																				
hammer	29	10537	481	0.0016273	481	0	12	15	15	15	15	15	15	15	15	15	15	15	15	15
al	30	5851	493	0.0016679	493	0	0	28	28	28	28	28	28	28	28	28	28	28	28	28
		353007	295582		365,582	2,428	7,604	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777	20,777

BTU

SALES MTR SALES LESS MERRION WELLS

PIPELINE

29777

SALES DIFFERENCE

3676

JC137

0

7604

7604

0

2448

2448

0

0

974

Id statement + memon

0

31833

295682

2448

7604

0

395211

597033

597137

4379

14975

59724

59724

79077

518080

514853

19355

58724

59724

79079

593932

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: See attached list

9. API NUMBER: Multiple

10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: Emery STATE: UTAH

OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0310*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CONFIDENTIAL	8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530445
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

Date: 7/8/05 (See Instructions on Reverse Side)
By: Dustin Ducet
Dustin Ducet ??

(5/2000)

IN WELLS FROM COASTAL STATEMENT

CALLS BY PERIOD

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0			0	
	0			0	0
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

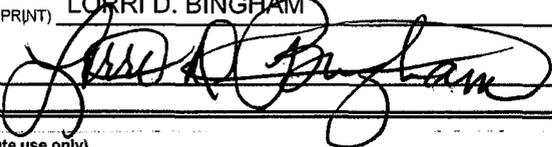
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE USA 3A-82
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE COUNTY: EMERY		9. API NUMBER: MULTIPLE 43 015 30390
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 7E 3A STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-74823
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 486' FSL & 2027' FWL SESW SEC 34-T17S-R7E		8. Well Name and No. USA #34-82
		9. API Well No. 43-015-30390
		10. Field and Pool, or Exploratory Area BUZZARD BENCH FERRON SS
		11. County or Parish, State EMERY UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to temporarily abandon this well per the following procedure:

- 1) Pull rods & tubing.
- 2) Set CIBP at 3760'.
- 3) RIH w/tbg and tag CIBP. Pick tbg up 1' & circulate the hole w/water containing corrosion inhibitor & oxygen scavenger.
- 4) Pressure test the CIBP & casing to 500 psi. Monitor pressure for 30" & record on a chart.
- 5) TOH & LD tbg. Haul tubing & rods to XTO Orangeville Yard.
- 6) File sundry w/governing regulatory agencies.

COPY SENT TO OPERATOR

Date: 10.23.2008

Initials: KS

RECEIVED

OCT 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY COMPLIANCE TECH
Signature 	Date 10/9/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Pet. Eng.	Date 10/20/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGm	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGm COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on page 2

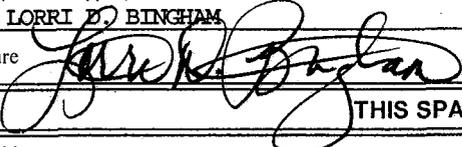
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-74823
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 486' FSL & 2027' FWL SESW SEC. 34-T17S-R7E		8. Well Name and No. USA #34-82
		9. API Well No. 43-015-30390
		10. Field and Pool, or Exploratory Area BUZZARD BENCH FERRON SS
		11. County or Parish, State EMERY UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other MIT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a MIT on this well on 10/14/08. Please see the attached copy of the chart for more information.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI E. BINGHAM	Title SR. REGULATORY COMPLIANCE TECH
Signature 	Date 1/17/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

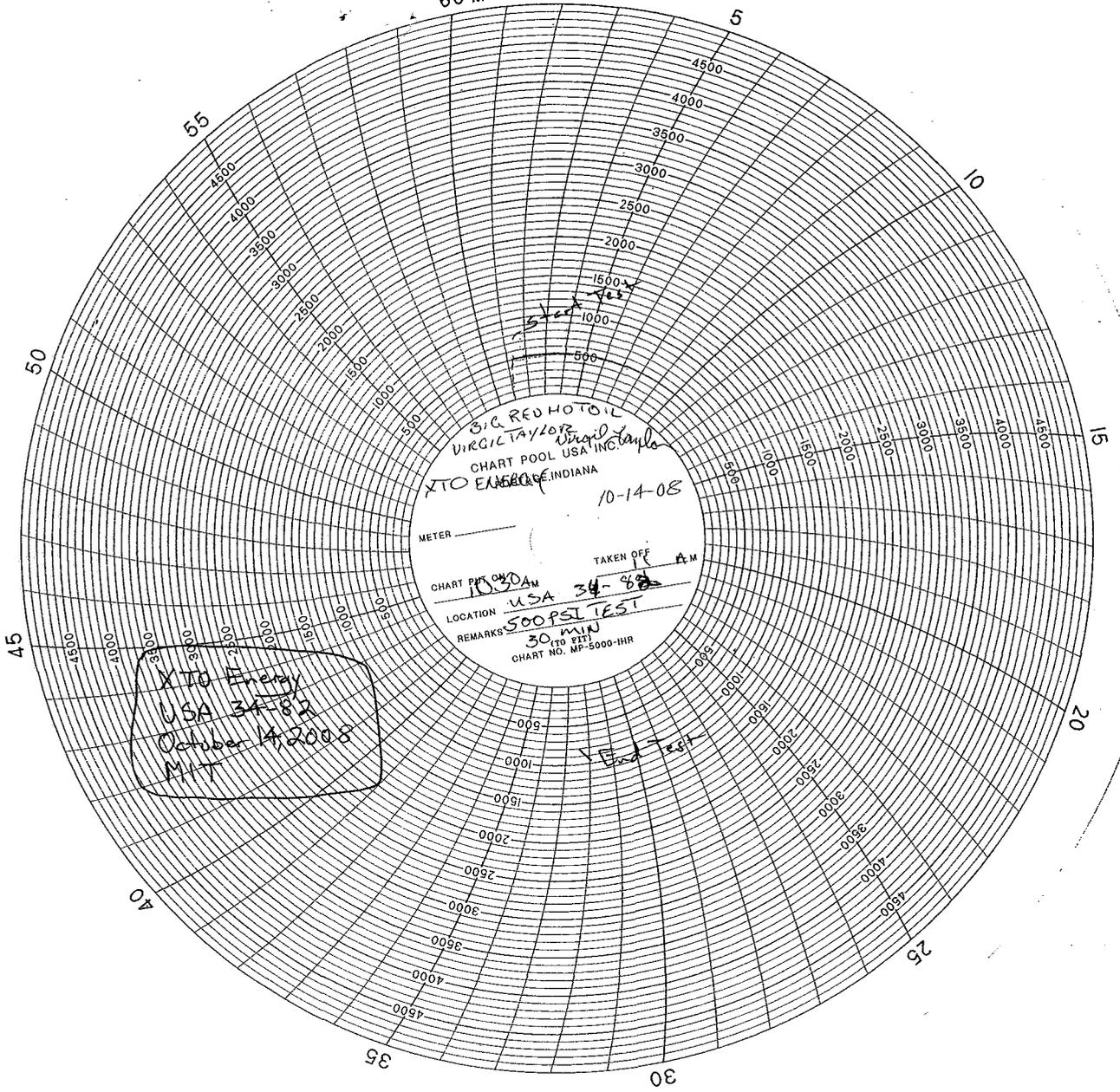
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DOGM COPY

RECEIVED

JAN 22 2009

60 MIN.



EXECUTIVE SUMMARY REPORT

1/1/2008 - 2/5/2009

Report run on 2/5/2009 at 10:26 AM

USA 34-82

Section 34-17S-07E, Emery, Utah, Orangeville
Objective: LD tbg & rods, set CIBP & fill csg w/pkr fluid
Date First Report: 10/9/2008

10/9/2008 SITP 0 psig. SICP 100 psig. MIRU. Ferron Coal perfs fr/3,826' - 3,905'.
PBTD @ 3,948'. Unhung well. Unable to unseat pmp. BO rods. TOH & LD 1-
1/4" x 26' PR & 68 - 7/8" skr d w/4 snap on guides per rod. Had v. hvy
paraffin on rods. SWI & SDFN. 0 BLWTR
----- USA 34-82 -----

10/10/2008 SITP 0 psig. SICP 0 psig. MIRU Hot Oil Service. Pmp 100 BPW dwn csg @ 250
deg to heat paraffin. TOH w/35 - 3/4" skr d w/4 snap on guides pr rod.
RDMO. ND WH. NU BOP. TOH w/82 jts 2-7/8" tbg to 3/4" skr d fish top. SWI.
SDFWE 100 BLWTR.
----- USA 34-82 -----

10/13/2008 SITP 0 psig. SICP 0 psig. Cont strip out of hole w/40 - 3/4" skr d w/4 snap
on guides pr rod, 5 - 7/8" x 4' stabilizer rods, 1 - 3/4" x 4' stabilizer
rod, 10 - 1-1/2" x 25' sbs, 2-1/2" x 2" x 16' RWAC DV pmp (XTO # 119), 41 jts
2-7/8" tbg, 2-7/8" SN & 2-7/8" x 31' OEMA w/pinned NC & 1/4" weep hole. TIH
w/cone bit, csg scr & 121 jts 2-7/8" tbg to 3,806'. TOH w/121 jts 2-7/8"
tbg. LD BHA. MIRU WL. RIH w/5-1/2" CIBP. Set CIBP @ 3,760'. Ferron Coal
perfs fr/3,826' - 3,905'. PBTD @ 3,948'. POH & LD setting tl. RDMO WL.
SWI SDFN 100 BLWTR
----- USA 34-82 -----

10/14/2008 SITP 0 psig. SICP 0 psig. TIH w/2-7/8" SN & 119 jts 2-7/8" tbg. Tgd CIBP @
3,760'. PUH 5' EOT 3,755'. Circ 75 BFW w/rig pmp & fill well. RU hot oil
trk. PT CIBP & csg to 500 psig for 30". Tstd ok. Rlsd press. Record tst
on cht. Mix & circ 80 BFW w/Multi Chem pkr fld adds dwn tbg & up csg. TOH &
LD ttl of 123 jts 2-7/8" tbg. Sent tbg & rods into Orangeville yard for
storage. Fill csg w/9 addl bbls pkr fld. RD & rlsd hot oil trk. RDMO. 175
BLWTR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY
FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-74823
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
USA #34-82

2. Name of Operator
XTO Energy Inc.

9. API Well No.
43-015-30390

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

10. Field and Pool, or Exploratory Area
BUZZARD BENCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
486' FSL & 2027' FWL SESW SEC 34-T17S-R7E

11. County or Parish, State
EMERY UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other EXTEND TA
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MIT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to perform a MIT on the subject well and request a one year extension on the TA status of this well.

XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

RECEIVED

AUG 17 2009

COPY SENT TO OPERATOR

Date: 9.10.2009

Initials: KS

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title **REGULATORY CLERK**

Signature

Barbara A. Nicol

Date **8/14/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

9/9/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This

Action Is Necessary

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DOGM COPY

SUNDRY NOTICES AND REPORTS ON WELLS
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COPY

5. Lease Serial No.
UTU-74823

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
USA #34-82

9. API Well No.
43-015-30390

10. Field and Pool, or Exploratory Area
**BUZZARD BENCH
FRSD**

11. County or Parish, State
EMERY UTAH

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
486' FSL & 2027' FWL SESW SEC 34-T17S-R7E

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XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

SEP 29 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
BARBARA A. NICOL

Signature *Barbara A. Nicol*

Title **REGULATORY CLERK**

Date **8/14/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Manny Hernandez*

Title **Petroleum Engineer**

Office **PRICE FIELD OFFICE**

Date **SEP 23 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BLM Price Field Office

Conditions of Approval

XTO Energy Inc.
Sundry Notice of Intent Dated 8/14/2009
Temporarily Abandonment (TA) Extension Request

Well: USA #34-82
Location: SE SW Section 34, T17S, R7E
Lease: UTU-74823
County: Emery

XTO Energy's request to extend the temporary abandonment (TA) period for this well is granted as long as the following conditions are met:

- 1) TA status for this well was previously approved by BLM for a 12 month period that ends 10/15/2009. A 12 month extension in TA well status is approved till 10/15/2010, at which time this well shall be returned to production or permanently plugged and abandoned.
- 2) Future requests to extend the TA status will not be entertained by this office, unless this well is included in an upcoming XTO P&A program.

Note: Since the MIT test conducted on this well in October 2008 indicated there were no casing integrity problems, it is not necessary for XTO to conduct a second MIT test at this time.

If you have any questions regarding this approval, please call Marvin Hendricks in the BLM Price Field Office at 435-636-3661.

UDOGM

COPY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74823
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: USA 34-82
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015303900000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0486 FSL 2027 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 17.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. intends to plug & abandon this well. Please see the attached copies of the plugging procedure along with the existing & proposed wellbore diagrams.

Accepted by the Utah Division of Oil, Gas and Mining

Date: January 11, 2010

By: *Don K. Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 1/5/2010

JDB _____

TWD _____

APPROVED _____

USA 34-82
486' FSL & 2,027' FWL, Sec 34, T17S, R7E
Emery County, UT

Plug & Abandon Procedure

Formation: Ferron Coal/Sand.
Surf Csg: 8-5/8"; 24#, K-55 csg @ 302'. Csg cmt'd w/ 180 sks Class 'G'. Circ cmt to surf.
Prod Csg: 5-1/2", 17#, N-80, LTC csg @ 4,094'. PBTB @ 3,965'. Csg cmt'd w/ 175 sks RFC. Did not circ cmt to surf.
Perfs: 3,826' – 3,843'; 4 spf
3,847' – 3,851'; 4 spf
3,853' – 3,857'; 4 spf
3,877' – 3,881'; 4 spf
3,894' – 3,905'; 4 spf
Tbg: None
Rods: None
Pump: None

Current Status: INA/TA

1. Notify both Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 and Matt Baker, BLM at 435-781-4490, 48 hrs in advance of pending operations.
2. MI 3,900' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg fr/ the XTO yard.
3. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
4. ND WH. NU BOP.
5. PU & TIH w/ opened ended 2-7/8" tbg. Tag CIBP @ 3,760' & pick up 1'.
6. Drop 2-7/8" SV. PT tbg to 1,000 psi for 5". Rls press & retr SV.
7. MIRU cmt pmp trk.
8. Circ & load the entire hole w/gelled wtr. PT csg to 500 psi for 10". Rls press.
9. **PLUG #1:** Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug inside the 5-1/2" csg fr/3,760' – 3,580'. RD cmt pmp trk.

10. TOH & LD 2-7/8" tbg.
11. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 360' w/HSC gun. POOH & RDMO WL. ND BOP.
12. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
13. **PLUG #2:** Mix 130 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/360' back to surf.) Volume of cmt equals 30% excess.
14. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
15. Cut off WH below surf csg. Install P&A marker. RDMO PU.
16. Haul all equip to XTO yard.
17. The location will have to be reclaimed since no further activity is planned on this well pad.

REGULATORY REQUIREMENTS:

- Utah Division of Oil, Gas & Mining approval.
- Bureau of Land Management approval.
- LOI to interest owners

WELL SERVICES:

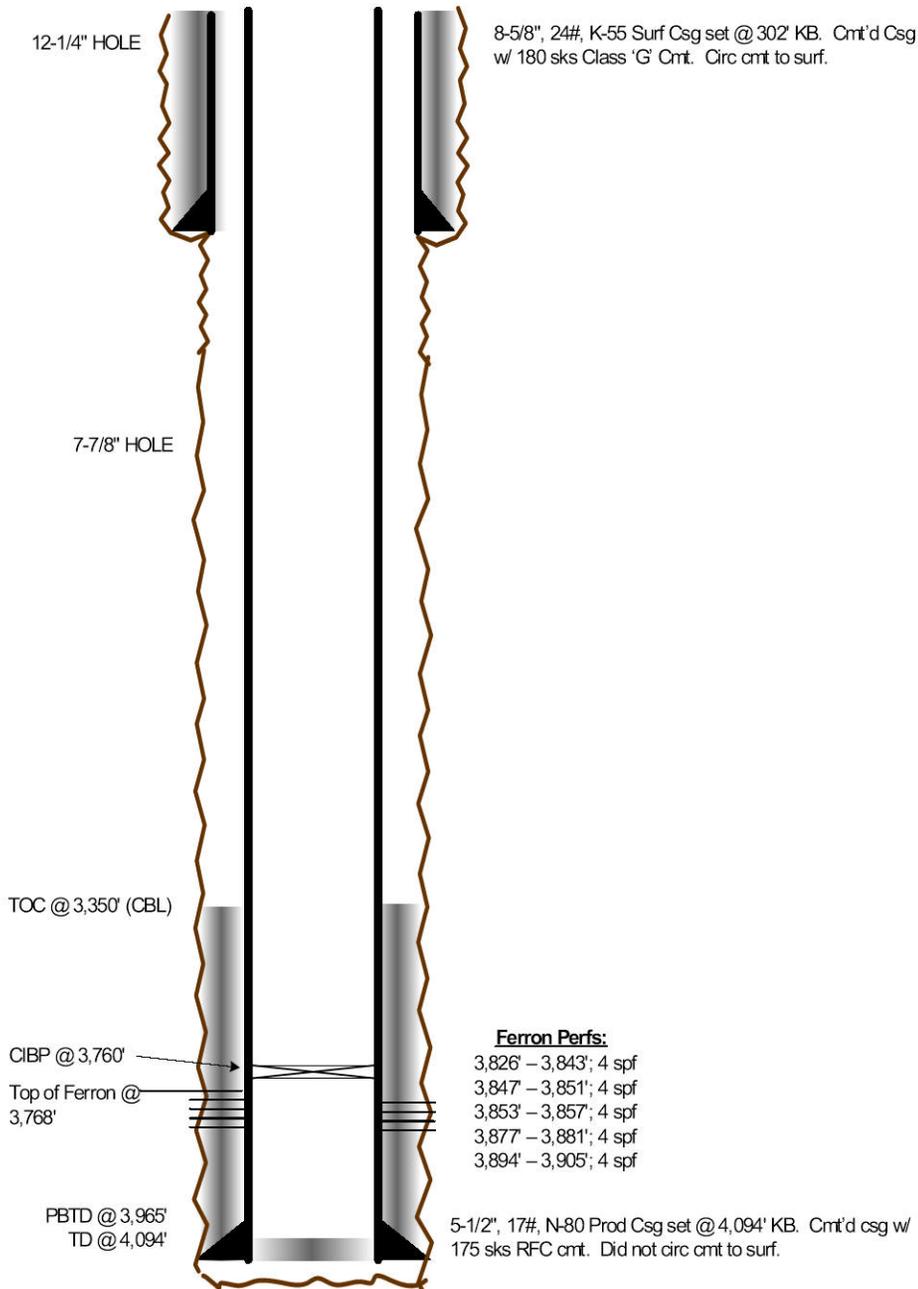
- Pulling Unit
- Cementing Services
- Dirt Work & Reseeding Services

MATERIALS:

- 3,900' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.

KB: 6,852'
 GL: 6,844'
 CORR: 8'

USA 34-82 EXISTING WELLBORE DIAGRAM



DATA

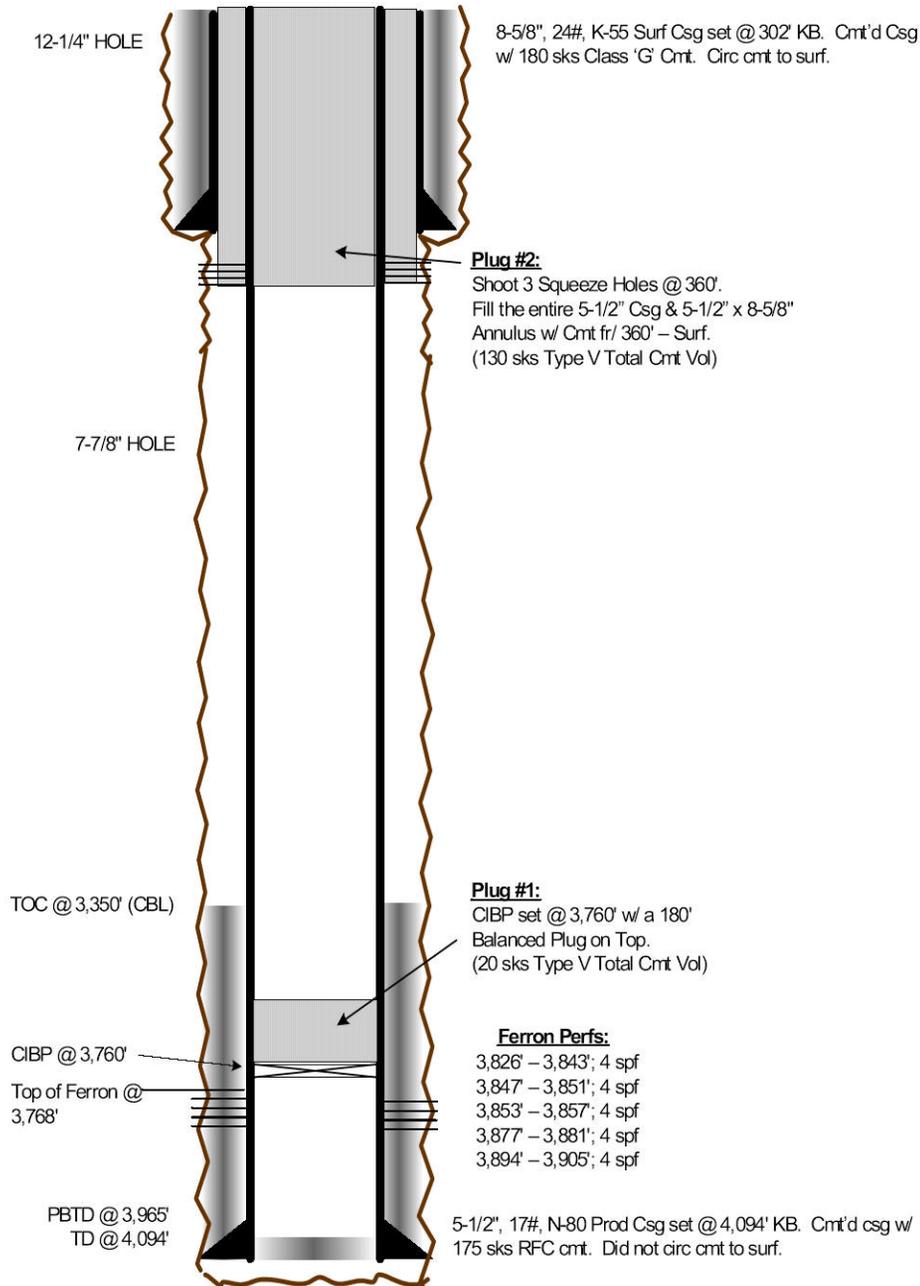
LOCATION: 486' FSL & 2,027' FWL, SEC 34, T-17-S, R-7-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: BUZZARD BENCH
FORMATION: FERRON
FEDERAL LEASE: **API #:** 43-015-30390 **XTO ACCTG #:** 110457
SPUD DATE: 6/19/00 **COMPL DATE:** 8/03/00
PRODUCTION METHOD: TA
TBG: NA
PERFS: 3,826' – 3,843', 3,847' – 3,851', 3,853' – 3,857', 3,877' – 3,881', & 3,894' – 3,905' w/ 4 SPF.

HISTORY:

05/24/00: SPURRED 12-1/4" SURF HOLE & DRLD TO 302'. SET 8-5/8", 24#, K-55 SURF CSG @ 302'. CMT'D W/ 180 SKS CLASS 'G' CMT. CIRC CMT TO SURF.
06/19/00: SPUD 7-7/8" HOLE & DRLD TO 1,418'.
06/23/00: REACHED CORE POINT @ 3,809'. CORED FR/ 3,809' – 3,839'.
06/24/00: DRLD 7-7/8" HOLE FR/ 3,839' – 3,876'. CORED FR/ 3,876' – 3,892'.
06/27/00: REACHED DRILLER'S TD @ 4,100'. RAN OH LOGS
06/28/00: RAN 5-1/2", 17#, N-80 PROD CSG. LANDED CSG @ 4,094'. CMT'D PROD CSG W/ 175 SKS RFC. DID NOT CIRC CMT TO SURF.
07/17/00: RAN GR/CCL/CBL LOG. TOC @ 3,350'.
08/03/00: PERF LWR FERRON FR/ 3,877' – 3,881', & 3,894' – 3,905' W/ 4 SPF. FRAC LWR FERRON FR/ 3,877' – 3,905' W/ 1,167 BBLS 25# XL GEL & 81,800# 16/30 SD. ATP=1,600 PSI. MAX TP=3,020 PSI. AIR=61 BPM. SET RBP @ 3,867'. PERF UPR FERRON FR/ 3,826' – 3,843', 3,847' – 3,851', & 3,853' – 3,857' W/ 4 SPF. FRAC UPR FERRON FR/ 3,826' – 3,857' W/ 1,525 BBLS 25# XL GEL & 90,900# 20/40 SD. ATP=3,250 PSI. MAX TP=3,720 PSI. AIR=64 BPM.
08/04/00: RETR RBP @ 3,867'. CIRC CLN TO PBTD @ 3,965'. BEGIN SWABBING.
08/08/00: LAND 2-7/8" PROD TBG W/ SN @ 3,880' & EOT @ 3,913'. TIH W/ 2" INSERT PMP, 12 – 1-1/2" SBS, 63 – 3/4" RODS, & 77 – 7/8" RODS. STARTED PU.
NO RECORDS IN WELL FILE FOR 4 YEARS
08/01/04: XTO ENERGY ASSUMES OPERATIONS.
05/26/05: STARTED PU & REACTIVATED WELL.
09/30/05: PMP CHNG. FOUND RODS UNSCREWED & PMP STUCK. LANDED 2-7/8" TBG W/ SN @ 3,881' & EOT @ 3,912'. RAN 2-1/2"x2"x20' RWAC PMP.
11/21/06: PMP CHNG. FOUND PMP STUCK DUE TO SD. REPL 2" INSERT PMP.
10/13/08: TOH & LD RODS. TOH W/ 2-7/8" TBG. TIH W/ CONE BIT & CSG SCR TO 3,806'. TOH W/ TBG & LD BHA. SET CIBP @ 3,760'.
10/14/08: TIH W/ TBG & TAG CIBP @ 3,760'. PRESS TST CSG & CIBP TO 500 PSI FOR 30". TSTD OK. RECORD PRESS TST ON CHART RECORDER. RLSD PRESS. CIRC THE HOLE W/ PKR FLUID. TOH & LD 2-7/8" TBG.

KB: 6,852'
GL: 6,844'
CORR: 8'

USA 34-82 P&A WELLBORE DIAGRAM



DATA

LOCATION: 486' FSL & 2.027' FWL, SEC 34, T-17-S, R-7-E

COUNTY/STATE: EMERY COUNTY, UT

FIELD: BUZZARD BENCH

FORMATION: FERRON

FEDERAL LEASE:

API #: 43-015-30390

XTO ACCTG #: 110457

SPUD DATE: 6/19/00

COMPL DATE: 8/03/00

PRODUCTION METHOD: PA

TBG: NA

PERFS: 3,826' - 3,843', 3,847' - 3,851', 3,853' - 3,857', 3,877' - 3,881', & 3,894' - 3,905' w/ 4 SPF.

HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74823
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: USA 34-82
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015303900000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0486 FSL 2027 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 17.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/4/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has plugged & abandoned this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 09, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 8/9/2010

USA 34-82

8/2/2010: Notify Dan Jarvis w/ Utah Division of Oil, Gas & Mining & Marvin Hendricks w/ BLM with intent to P & A USA 34-82 Ferron Coal.

8/3/2010: First report to P & A. MIRU A Plus . Bd well. ND WH, NU BOP. PU & TIH w/106 jts 2-7/8" tbg, tgd cmt ret @ 3,760'. Load csg w/corr inhibitor & circ well w/10 BFW. MIRU A Plus cmt truck, Mxd & pmpd a balanced 26 sxs cmt plug (5.47 bbl slurry) of type 2 cmt fr/3, 760' - 3,525'. TOH & LD 106 jts 2-7/8" tbg. MIRU A Plus WL. RIH & tgd plg cmt top @ 3,525'. RIH w/3-1/8" HSC perf gun. Perf 3 sqz holes @ 360' FS. NU & ppd 20 BFW dwn csg & EIR of 3 BPM @ 0 psig. MIRU A Plus cmt truck, pmp 137 sxs plg, (28.81 bbl slurry) of type 2 cmt plg down 5 -1/2" csg, thru sqz holes, & up 5-1/2" x 8 -5/8" ann, fr/360' to surf. SWI & SDFN.

8/4/2010: Verified TOC @ surf. Dug up WH & cut off @ 4' below surf. Installed P & A marker & RDMO A Plus. Fin rpt for P & A ops.

=====USA 34-82=====

End of Report