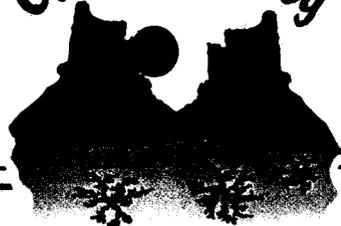


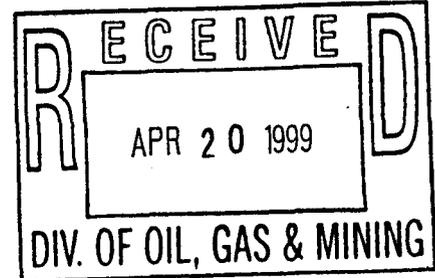
Castle Valley



Services

Corporate Office: 3266 South 125 West • P.O. Box 922 • Price, Utah 84501  
Phone (435) 637-9300 • Fax (435) 637-2833

Mr. Brad Hill  
Utah Division of Oil, Gas, and Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, Utah 84114-5801



April 19, 1999

Dear Mr. Hill

Castle Valley Services, a representative of Texaco E & P, formally submits two (2) Notices of Staking for the Texaco proposed well locations west of Orangeville, Utah. These two (2) proposed locations are within Utah State lands. These locations are within Section 1. T18S, R7E and Section 36 T17S, R7E. Their identification is as follows: 36-78 and 1-76.

Castle Valley is also sending you copies of the Federal Notices of Staking sent to the Bureau of Land Management in Moab, Utah. Their identification is as follows: 11-70, 11-71, 11-72, 11-73, 3-74, 3-75, 34-80, and 34-82.

If you have any questions, please call me at 1-435-637-3557 or 1-801-554-3095.

Best Regards

Allen P. Childs

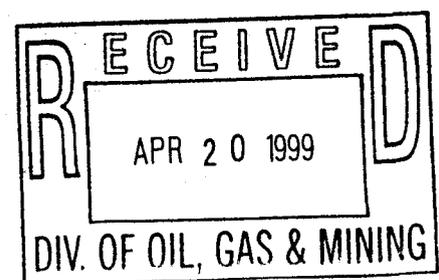
General manager  
Castle Valley Services

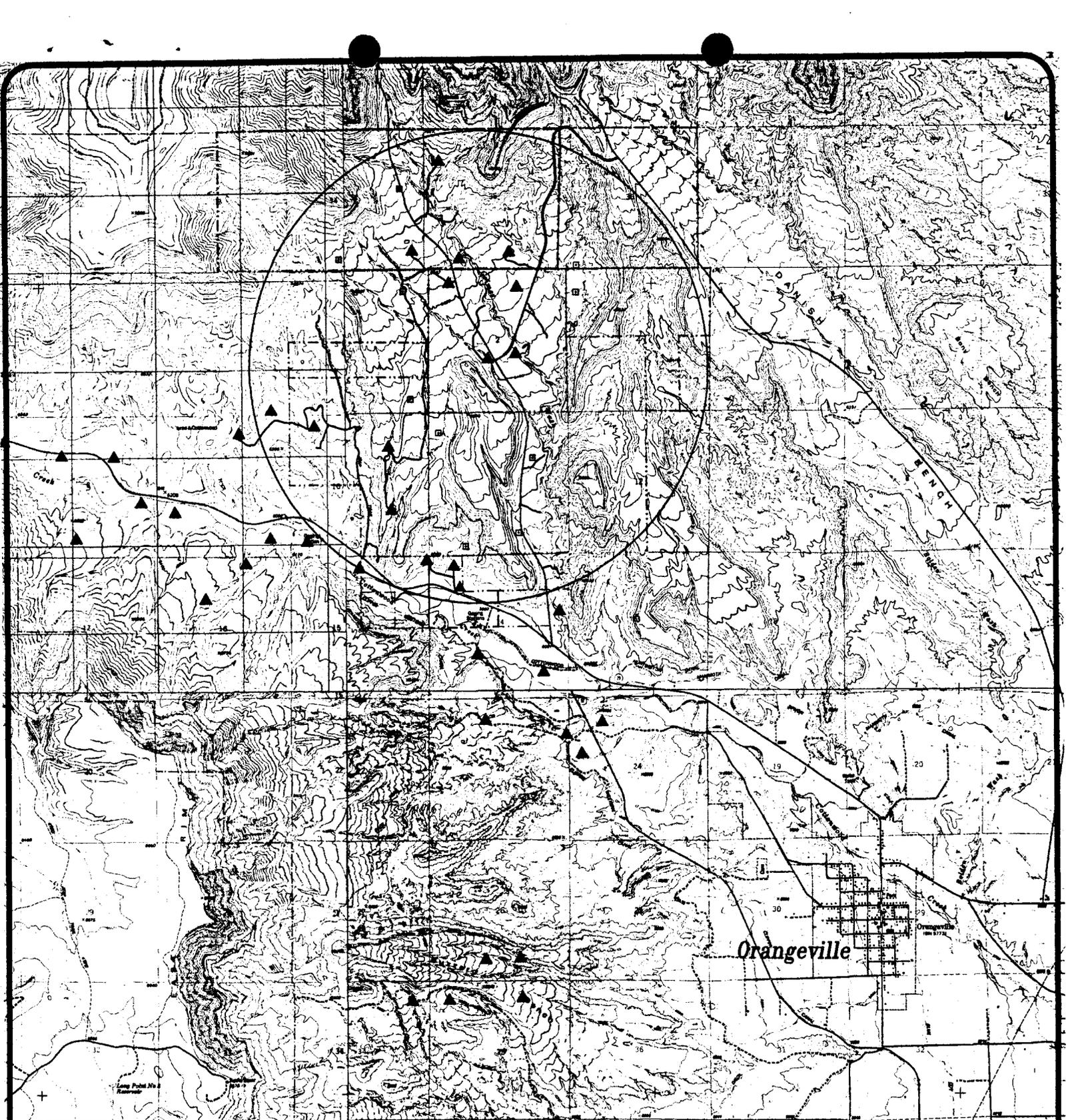
P.O. Box 1178  
719 2nd Street  
Paonia, CO 81428  
(970) 527-3151  
FAX (970) 527-6846

P.O. Box 539  
110 North Main  
Lyman, WY 82937  
(307) 787-3304  
FAX (307) 787-3245

380 Lawndale Dr.  
380 West 2500 South  
Salt Lake City, UT 84115  
(801) 466-8861  
FAX (801) 466-8824

<b>NOTICE OF STAKING</b>		<b>5. Lease Number</b> FED UTU-68535	
<b>1. Oil Well</b> <input type="checkbox"/> <b>Gas Well</b> <input type="checkbox"/> <b>Other</b> <input checked="" type="checkbox"/> <b>Coalbed Methane</b>		<b>6. If Indian, Allottee or Tribe Name</b> N/A	
<b>2. Name of Operator</b> Texaco E & P		<b>7. Unit Agreement Name</b> N/A	
<b>3. Address of Operator or Agent</b> 3300 North Butler, Farmington, NM 87401		<b>8. Farm or Lease Name</b> USA	
<b>4. Surface Location of Well</b> (Governmental 1/4 or 1/4 1/4) SE 1/4, SE 1/4  Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.		<b>9. Well No.</b> 3-74 <u>43-015-30383</u>	
<b>14. Formation Objective(s)</b> Ferron Coal & Sands		<b>10. Field or Wildcat Name</b> "Undesignated"	
<b>15. Estimated Well Depth</b> 3385'		<b>11. Sec., T., R., M., or Blk and Survey or Area</b> 3, T18S, R7E SLB & M	
<b>16. To Be Completed by Operator Prior to Onsite</b> a. Location must staked b. Access Road Flagged c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)		<b>12. County or Parish</b> Emery	
<b>17. To Be Considered By Operators Prior to Onsite</b> a. H <sub>2</sub> S Potential b. Private Surface Ownership c. Cultural Resources (Archaeology) d. Federal Right of Way		<b>13. State</b> Utah	
<b>18. Additional Information</b>			
<b>19. Signed</b> <u>Pon With</u> <b>Title</b> <u>Prod. SUPERVISOR</u> <b>Date</b> <u>4/16/99</u>			



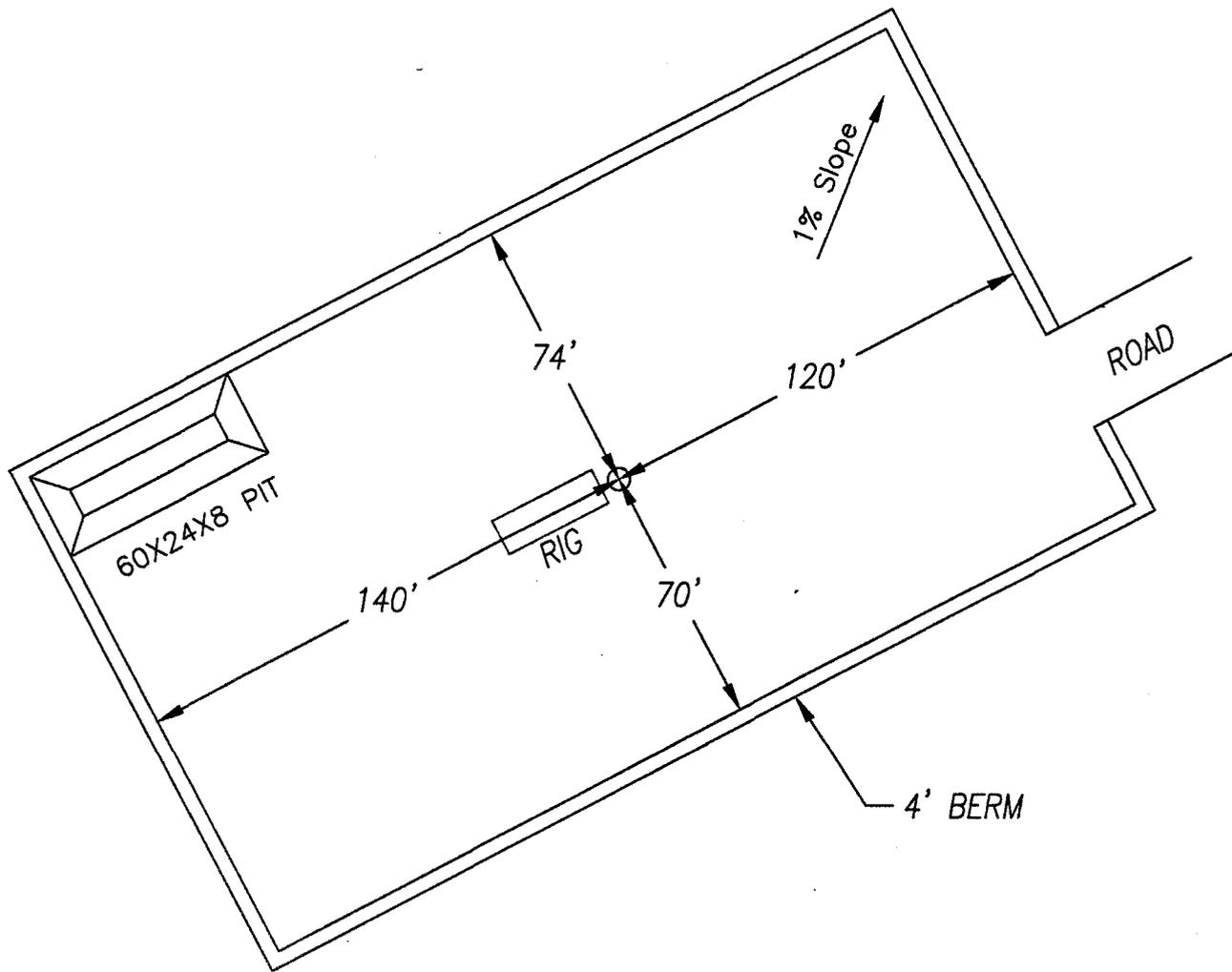


Orangeville

DRAWN BY: <b>P. BOYLEN</b>	
CHECKED BY: <b>L.W.J.</b>	
DATE: <b>4/12/99</b>	3286 South 125 West Price, Utah 84501 (801) 637-9300 FAX (801) 637-2833
SCALE: <b>1"=5000'</b>	<b>Sundance</b>
JOB NO. <b>464</b>	<b>Texaco Exploration &amp; Production</b>
DRAWING NO. <b>A-1</b>	<b>PROJECT LOCATION MAP</b> <b>EMERY COUNTY, UTAH</b>
SHEET <b>1</b> OF <b>1</b>	







DRAWN BY: <b>P. BOYLEN</b>	
CHECKED BY: <b>L.W.J.</b>	
DATE: <b>4/14/99</b>	
SCALE: <b>1"=50'</b>	
JOB NO. <b>464</b>	
DRAWING NO. <b>P-1</b>	3266 South 125 West Price, Utah 84501 (801) 637-9300 FAX (801) 637-2833
SHEET <b>1</b> of <b>1</b>	<b>Services</b> <b>TEXACO EXPLORATION &amp; PRODUCTION</b> <b>LOCATION LAYOUT</b> <b>SECTION 3, T18S, R7E, S.L.B.&amp;M.</b> <b>WELL #3-74</b>

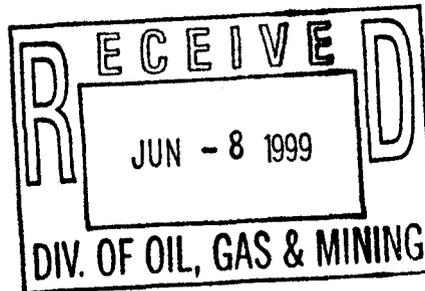


Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

May 27, 1999

**CONFIDENTIAL**



Mr. John Baza  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**COPY**

Re: Application for Permit to Drill

Well 1-76, 801'FNL & 402' FWL, Sec. 1 T 18 S R 7 E, Emery Co., Utah  
Well 36-78, 164' FSL & 590 FWL, Sec. 36 T 17 S R 7 E, Emery Co., Utah

Dear Mr. Baza:

Enclosed is the original of the *Application for Permit to Drill (APD)* for the above named wells. Included with the APD is the following information:

- Exhibit "A" - Survey plat of the proposed well site;
- Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;
- Exhibit "C" - Drilling Site Layout;
- Exhibit "D" - On-site Inspection List;
- Exhibit "E" - Production Site Layout;
- Exhibit "F" - Typical Road Cross-section;
- Exhibit "G" - BOP Diagram;
- Exhibit "H" - Typical Wellhead Manifold Diagram;

Please accept this letter as Texaco Exploration and Production Incorporated's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

We will also be submitting the following APDs to the Bureau of Land Management for approval:

Well 11-70, 940' FSL & 1940' FEL, Sec. 11 T 18 S R 7 E, Emery Co., Utah  
Well 11-71, 1638' FNL & 1372 FEL, Sec. 11 T 18 S R 9 E, Emery Co., Utah  
Well 11-72, 674' FNL & 353' FWL, Sec. 11 T 18 S R 7 E, Emery Co., Utah  
Well 11-73, 408' FSL & 1396 FWL, Sec. 11 T 18 S R 7 E, Emery Co., Utah  
Well 3-74, 603' FSL & 759' FEL, Sec. 3 T 18 S R 7 E, Emery Co., Utah  
Well 3-75, 736' FNL & 944 FEL, Sec. 3 T 18 S R 7 E, Emery Co., Utah  
Well 34-80, 2442' FNL & 987' FEL, Sec. 34 T 17 S R 7 E, Emery Co., Utah  
Well 34-82, 486' FSL & 2027' FWL, Sec. 34 T 17 S R 7 E, Emery Co., Utah

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Allen R. Davis *ext. 20*  
Farmington Production Team Leader

cc: Mr. Don Stephens, BLM, Price, Utah  
Mr. Eric Jones, BLM, Moab, Utah  
Mr. Joe Mc Henry, Texaco  
Farmington well file

RNC/rmc

Castle Valley



Services

Corporate Office: 3266 South 125 West • P.O. Box 922 • Price, Utah 84501  
Phone (435) 637-9300 • Fax (435) 637-2833

June 11, 1999

Ms. Lisha Cordova  
Division of Oil, Gas & Mining  
1594 West North Temple  
Salt Lake City, Utah 84114-5801

Dear Ms. Cordova;

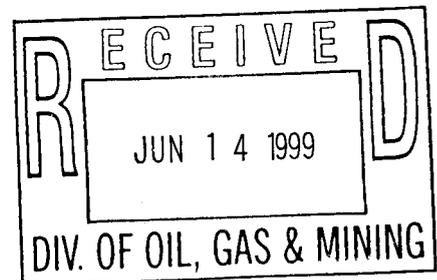
Please find enclosed a copy of the Federal wells submitted by Texaco Exploration & Production, which requires State approval. If you have any questions, please call me at any time at (435)637-3557 or (801)554-3095.

Sincerely,

*Larry Johnson* JB

Larry Johnson

Enclosures



P.O. Box 1178  
719 2nd Street  
Paonia, CO 81428  
(970) 527-3151  
FAX (970) 527-6846

P.O. Box 539  
110 North Main  
Lyman, WY 82937  
(307) 787-3304  
FAX (307) 787-3245

380 Lawndale Dr.  
380 West 2500 South  
Salt Lake City, UT 84115  
(801) 466-8861  
FAX (801) 466-8824

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

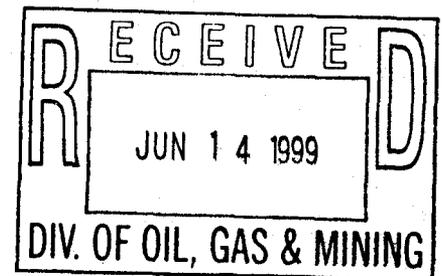
Form approved.  
Budget Bureau No. 1004-0136  
Expires: December 31, 1991

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>FED UTU-68535</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Coal Bed Methane <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>
2. NAME OF OPERATOR <b>Texaco Exploration &amp; Production Inc.</b>		7. UNIT AGREEMENT NAME <b>N/A</b>
3. ADDRESS AND TELEPHONE NO. <b>3300 N. Butler, Farmington, NM 87401 505-325-4397</b>		8. FARM OR LEASE NAME, WELL NO. <b>USA</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface: <b>603' FSL, 759 FEL</b> At proposed prod. zone: <b>489 972 E 4347652N</b>		9. AN WELL NO. <b>3-74</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>6 Miles West of Orangeville, UT</b>		10. FIELD AND POOL, OR WILDCAT <b>Undesignated</b>
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) <b>720</b>	16. NO. OF ACRES IN LEASE <b>1977.56</b>	11. SEC. T., R., M., OR B.L.K. AND SURVEY OR AREA <b>3 T18S R7E SLB&amp;M</b>
19. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1680</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>160</b>	12. COUNTY OR PARISH <b>Emery</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	19. PROPOSED DEPTH <b>3385</b>	13. STATE <b>Utah</b>
20. ROTARY OR CABLE TOOLS <b>Rotary</b>		22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	180SX G, 2% CACL, .25PPS Cell Flake
8 3/4	7	26	3110	75SX 10:1 RFC, G, .25PPS Cell Flakes



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: [Signature] TITLE: FARMINGTON PRODUCTION TEAM LEADER DATE: 5/27/99

(This space for Federal or State office use)

PERMIT NO. 43015-30383 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY: [Signature] TITLE: BRADLEY G. HILL RECLAMATION SPECIALIST III DATE: 6/17/99

\*See Instructions On Reverse Side

# Range 7 East

N89°58'E - 2569.4' (Recorded)

EAST - 2789.2' (Recorded)

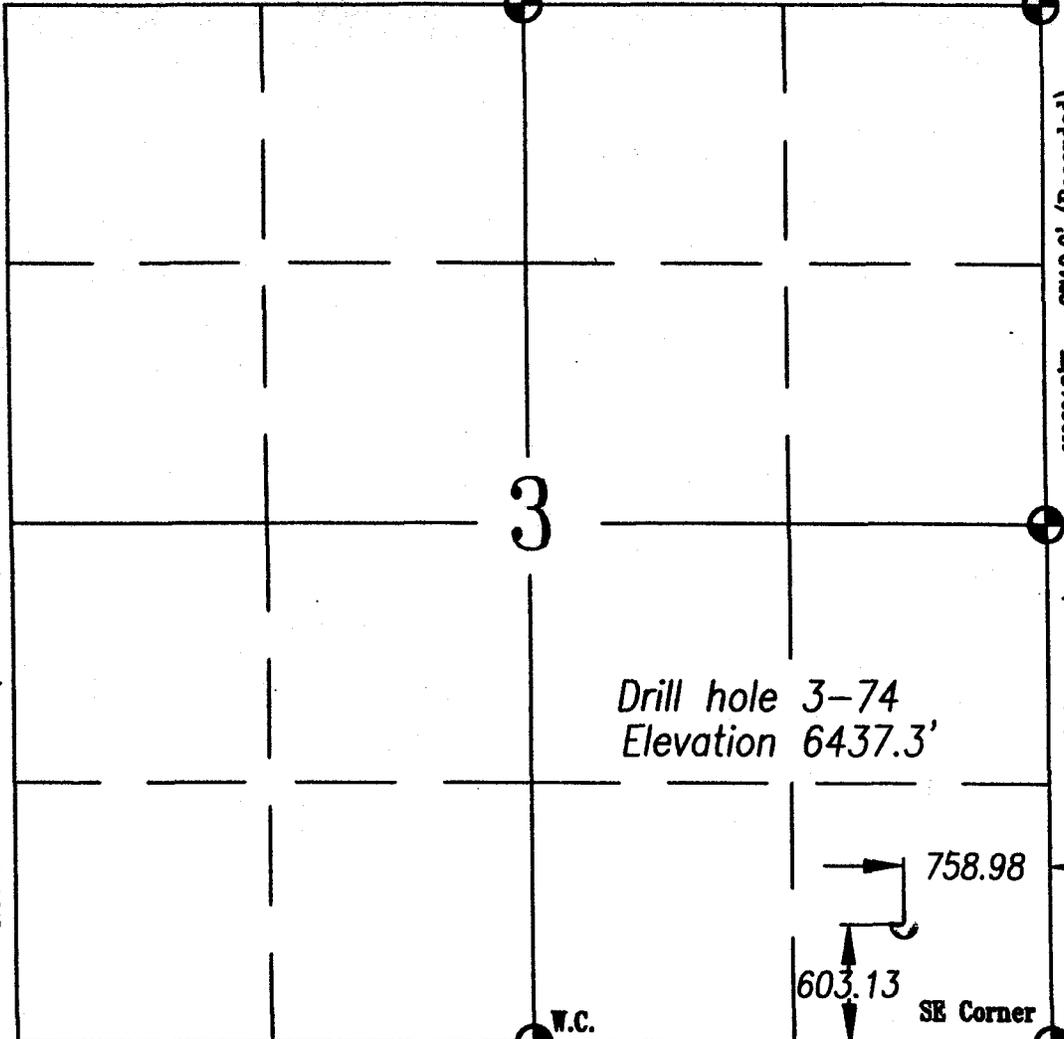
Township 18 South

N00°02'W - 2788.7' (Recorded)

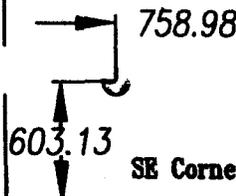
N00°02'W - 2640.0' (Recorded)

N00°18'W - 2719.9' (Recorded)

N00°05'W - 2650.6' (Recorded)



Drill hole 3-74  
Elevation 6437.3'



### Location

The Bearings Indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4400 GPS Unit.

### Basis Of Elevation:

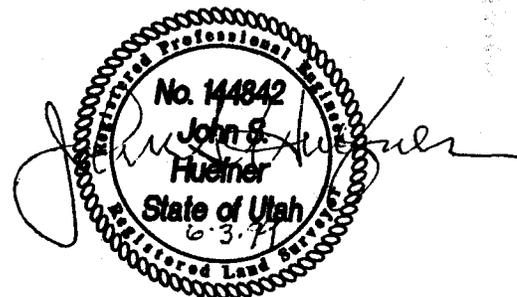
Basis of Elevation of 6080' as indicated in the SW Corner of Section 11, Township 18 South, Range 7 East, Salt Lake Base and Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

### Description of Location:

Proposed Drill Hole located in the SE 1/4 SE 1/4 of Section 3; being 603.13' North and 758.98' West from the SE Corner of Section 3, T18S, R7E, Salt Lake Base & Meridian.

### Surveyor's Certificate:

I, John S. Huefner, a Registered Licensed Land Surveyor, holding Certificate #144842, State of Utah, do hereby certify that the information on this drawing is a true and accurate survey of the land, and was conducted under my personal supervision, as shown hereon.



### LEGEND:

- Drill Hole Location
- Section Corner Found, monument set w/ Brass Cap unless indicated otherwise.
- Brass Cap (Searched for, But Not Found)



SCALE:



DRAWN BY: <b>P. BOYLEN</b>
CHECKED BY: <b>J.S.H.</b>
DATE: <b>4/27/99</b>
SCALE: <b>1"=1000'</b>
SHEET NO.: <b>484</b>
DRAWING NO.: <b>A-1</b>
SHEET 1 of 3

**Castle Valley**

3286 South 125 West  
Preston, Utah 84301  
(801) 637-9300  
FAX (801) 637-2833

**Texaco Exploration & Production**

Section 3, T18S, R7E, S.L.B&M.  
Emery County, Utah  
Well# 3-74

**BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT  
APPLICATION FOR PERMIT TO DRILL  
ON-SITE INSPECTION CHECKLIST**

Operator: Texaco Inc.  
 Lease and Well Name: Utah Federal "E" No. 3-74  
 Location: SE/4 of Section 3, T18S, R7E  
 On-Site Inspection Date: \_\_\_\_\_

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

1. **Surface Formation and Estimated Formations Tops:**

<u>Formation</u>	<u>Depth</u>	<u>Subsea Depth</u>
Bluegate shale	Surface	+6090'
Ferron	3040'	+3050'
Top of "A" coal	3110'	+2980'
TD	3385'	+2705'

2. **Estimated Depths at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

	<u>Formation/Depth</u>
Expected Oil Zones:	None
Expected Gas Zones:	Ferron coals at 3110'
Expected Water Zones:	Ferron coals at 3110'
Expected Mineral Zones:	None

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the BLM. All oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment**

The proposed pressure control equipment consists of the following:

- a. Rotating head
  - b. 3000 psi WP hydraulic-operated double ram
- (See attached schematic drawings of the BOP and choke manifold)

BOP systems shall be consistent with API RP53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. BOP equipment will be inspected and operated daily to ensure good mechanical working order. The ram preventers shall be inspected and operated each trip (no more than once a day is required).

Pressure tests will be performed on all related well control equipment. Ram type preventers and associated equipment shall be tested using a test plug to full working pressure. The test pressure shall be maintained for at least 10 minutes with no bleed off. The valve on the casing head below the test plug shall be open during the BOP test.

As a minimum, the above pressure test shall be performed when

- a. the stack is initially installed (prior to drilling out of surface casing),
- b. any seal subject to pressure is broken,
- c. following repairs to the any part of the BOP system, and
- d. at 30 day intervals.

All valves shall be tested from the working pressure side with all downstream valves open.

A BOP pit level drill shall be conducted weekly for each drilling crew.

All of the above described tests and drills shall be recorded in the drilling log. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be available upon request.

Drill string safety valves to fit all tools in the drill string shall be maintained on the rig floor while drilling operations are in progress.

#### **4. Casing Program and Auxiliary Equipment**

- a. The following surface casing will be set at 300' in a 12 1/4" hole:  
9 5/8" 36# H-40 ST&C (new ERW pipe)
- b. The following production casing will be set at the top of the Ferron "A" coal at 3110' in an 8 3/4" hole:  
7" 26# N-80 LT&C (new ERW pipe)
- c. The Ferron coal section from 3110' - 3385' will be drilled with a 6 1/8" bit after setting 7" casing and open hole completed.

5. **Cement Program**

Surface

0-300'  
(TOC at surface)

Type and Amount

180 sx Class G cement + 2% CaCl<sub>2</sub> + 0.25  
pps cellophane flakes.

Yield 1.16 cf/sk Weight 15.8 ppg

(The above volume assumes 100% excess over gauge hole)

Production

2610' - 3110'  
(TOC at 2610')

Type and Amount

75 sx 10:1 RFC Class G cement + 0.25 pps  
cellophane flakes.

Yield 1.62 cf/sk. Weight 14.2 ppg

(The above volume assumes 50% excess over gauge hole)

6. **Mud Program and Circulating Medium**

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Weight</u>	<u>Viscosity</u>
0-300'	Air	N/A	N/A
300'-3110'	Air	N/A	N/A
3110'-3385'	Air	N/A	N/A

The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as shown in the attached Rig Layout schematic. An automatic spark-type ignitor will be affixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbon gas. Dedusting will be accomplished with a small pump, water line and spray nipple affixed near the end of the blooie line to provide a continuous spray of water. It is not planned to have any standby fluid on location, however if it is necessary to fill the hole with fluid, produced Ferron coal water will be trucked in as necessary from a nearby evaporation pit.

In the event the hole gets wet, either mist or produced Ferron coal water treated with bactericide will be used as a circulating medium. Due to potential for contamination of usable quality water aquifers, materials containing chromates will not be used in the circulating medium.

7. **Coring, Logging and Testing Program**

- a. No drill stem tests are planned.
- b. No coring is planned.
- c. The logging program will consist of a GR-CNL-LDT log from 2000' to TD, an AITH (array induction) log from base of surface casing to TD, and an HRCL (high resolution coal log) from 3000' to TD.

8. **Abnormal Conditions, Bottom Hole Pressures and Potential Hazards**

- a. The maximum anticipated bottomhole pressure gradient in any of the zones to be penetrated is 8.33 ppg (fresh water gradient).
- b. Lost circulation is a potential hazard in the Ferron coal section in the event the hole gets wet and water must be used as the circulating medium.
- c. No abnormal temperatures are anticipated.
- d. No H<sub>2</sub>S gas is anticipated.

9. **Lessee's or Operator's Representatives**

**Permit Matters**

Texaco Inc.

Ron Wirth

Production Supervisor

P.O. Box 618

Orangeville, Utah 84537

(435) 748-5395

**Drilling and Completion Matters**

Texaco Inc.

David Wojahn

Drilling Engineer

4601 DTC Boulevard

Denver, CO 80237

(303) 793-4000 Switchboard

(303) 793-4918 (W)

(303) 771-0866 (H)



- j. Cattleguards: N/A Gates will be installed if required
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: N/A
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager advance.

If a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of way grant, the prioronlease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Attachment "B"
- 4. Location of Production Facilities:
  - a. On-site facilities: See Attachment "E"
  - b. Off-site facilities: none
  - c. Pipelines: N/A

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: tan

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 Colors will be as follows: tan

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be

calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): All water needed for drilling will be obtained from a local water source. Since this well will be primarily drilled with air, minimal water will be needed. *X Orangeville / Municipal per Op. 6-15-99. J*

A temporary water use permit will be obtained from the Utah State Engineer, if required. All appropriate permits will be filed with the Division of Water Rights in Price, Utah.

Any water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): Private Owner

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: On the Northwest side of the pad

The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will be lined if determined necessary at the time of construction.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as

necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage Containers and Portable Toilets

9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: NORTHEAST

The blooie line will be located: At least 100 feet from the well head within the north corner

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water Injection

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent land.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: BLM-recommended mixture.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or

footage.).

**Additional requirements:**

11. **Surface and Mineral Ownership: BLM**

12. **Other Information:**

a. **Archeological Concerns:**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work That might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

1. whether the materials appear eligible for the National Register of Historic Places;
2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. **Threatened and Endangered Species Concerns: No**

c. **Wildlife Seasonal Restrictions (yes/no): See Environmental Impact Statement (EIS)**

d. **Off Location Geophysical Testing: N/A**

e. **Drainage crossings that require additional State or Federal approval: YES**

f. **Other:**

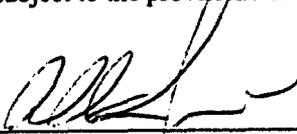
13. **Lessee's or Operator's Representative and Certification**

**Representative: Texaco Exploration & Production, Inc.**

Name: Allen R. Davis  
Title: Farmington Production Team Leader  
Address: 3300 N. Butler, Suite 100  
Farmington, NM 87401  
Phone: 505-325-4397

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by a general contractor, to be specified, and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operation conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. S304604. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



\_\_\_\_\_  
Signature

Farmington Production Team Leader  
Title

May 27, 1999  
Date

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

Daily Drilling Reports - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling suspensions - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

Cultural Resources - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First production - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval pursuant to NTL-2B.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

**TABLE 1**  
**NOTIFICATIONS**

Notify Michael Kaminski of the Price Resource Area, at (435) 636-3646 for the following:

2 days prior to commencement of dirt work construction or reclamation;

1 day prior to spudding

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

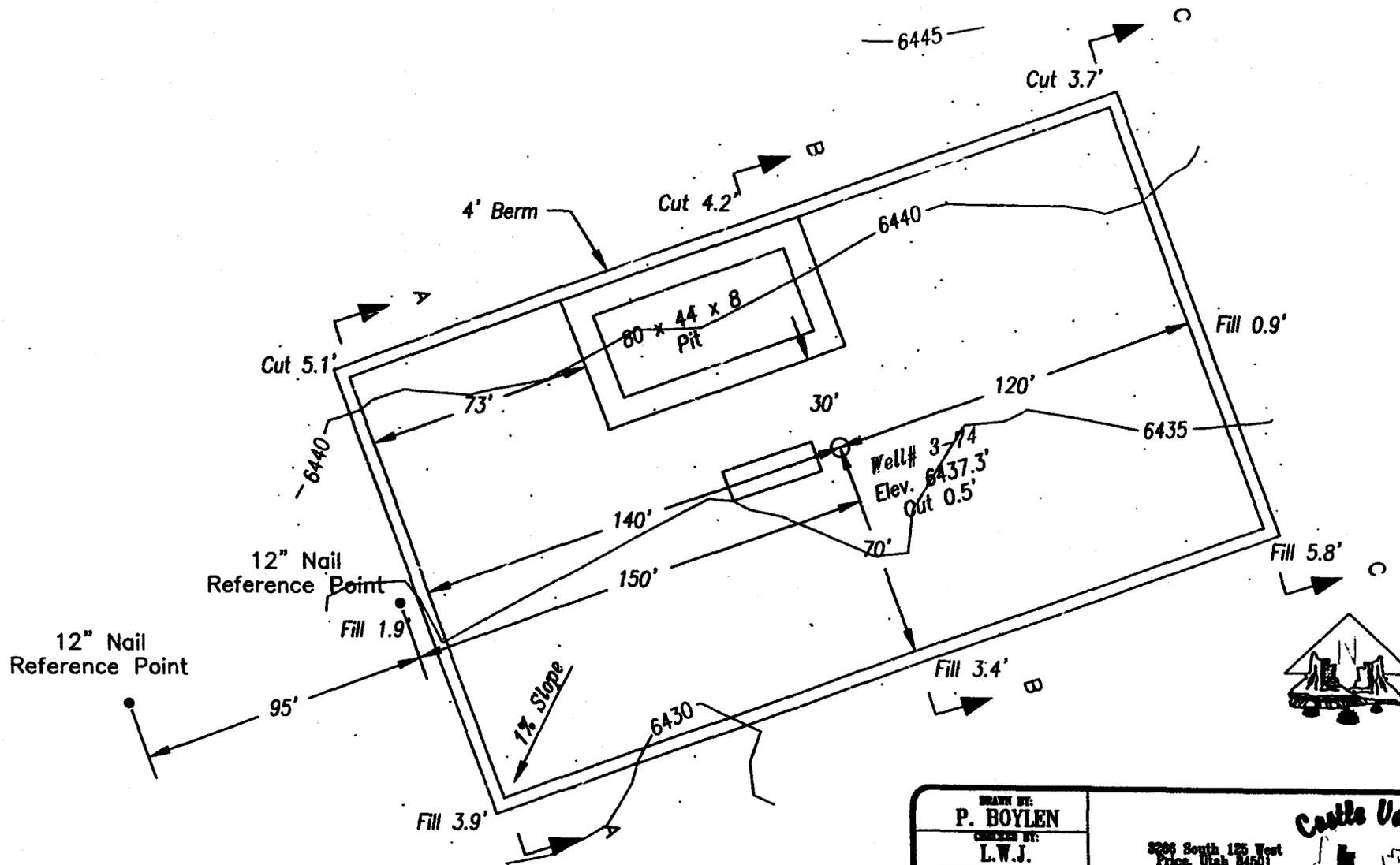
If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (435) 259-6111
	Home: (435) 259-2214

If unable to reach the above individuals, please call:

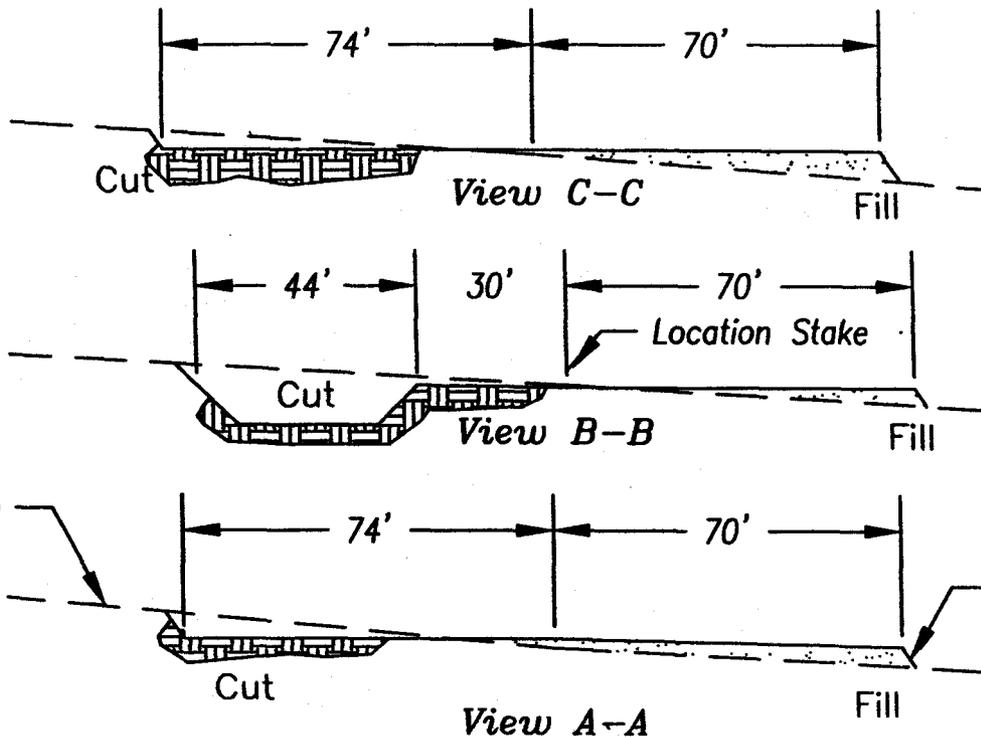
Lynn Jackson,	Office: (435) 259-6111
Chief, Branch of Fluid Minerals	Home: (435) 259-7990



Elevation Ungraded Ground at Location Stake = 6437.3'  
 Elevation Graded Ground at Location Stake = 6436.8'

DRAWN BY: <b>P. BOYLEN</b>
CHECKED BY: <b>L.W.J.</b>
DATE: <b>5/13/99</b>
SCALE: <b>1"=50'</b>
JOB NO. <b>464</b>
DRAWING NO. <b>A-2</b>
SHEET <b>2</b> OF <b>3</b>

3200 South 125 West Price, Utah 84501 (801) 637-8300 FAX (801) 637-2833	
	<b>Services</b> <b>Texaco E &amp; P</b> <b>Location Layout</b> <b>Section 3, T18S, R7E, S.L.B.&amp;M.</b> <b>Well # 3-74</b>



Slope = 1 1/2 : 1  
 (Except Pit)  
 Pit Slope = 1 : 1

APPROXIMATE YARDAGES

<b>CUT</b>	
(6") Topsoil Stripping	= 750.0 Cu. Yds.
Remaining Location	= 1,712.6 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 2,462.67 Cu. Yds.</b>
<b>TOTAL FILL</b>	<b>= 799.0 Cu. Yds.</b>

DRAWN BY: <b>P. BOYLEN</b> CHECKED BY: <b>L.W.J.</b> DATE: <b>5/13/99</b> SCALE: <b>1"=40'</b> JOB NO.: <b>464</b> DRAWING NO.: <b>A-3</b> SHEET 3 OF 3	 <p>3286 South 125 West          Price, Utah 84501          (801) 637-9300          FAX (801) 637-2833</p> <p><b>Services</b></p> <p><b>Texaco E &amp; P</b>          Typical Cross Section          Section 3, T18S, R7E, S.L.B.&amp;M.          Well# 3-74</p>
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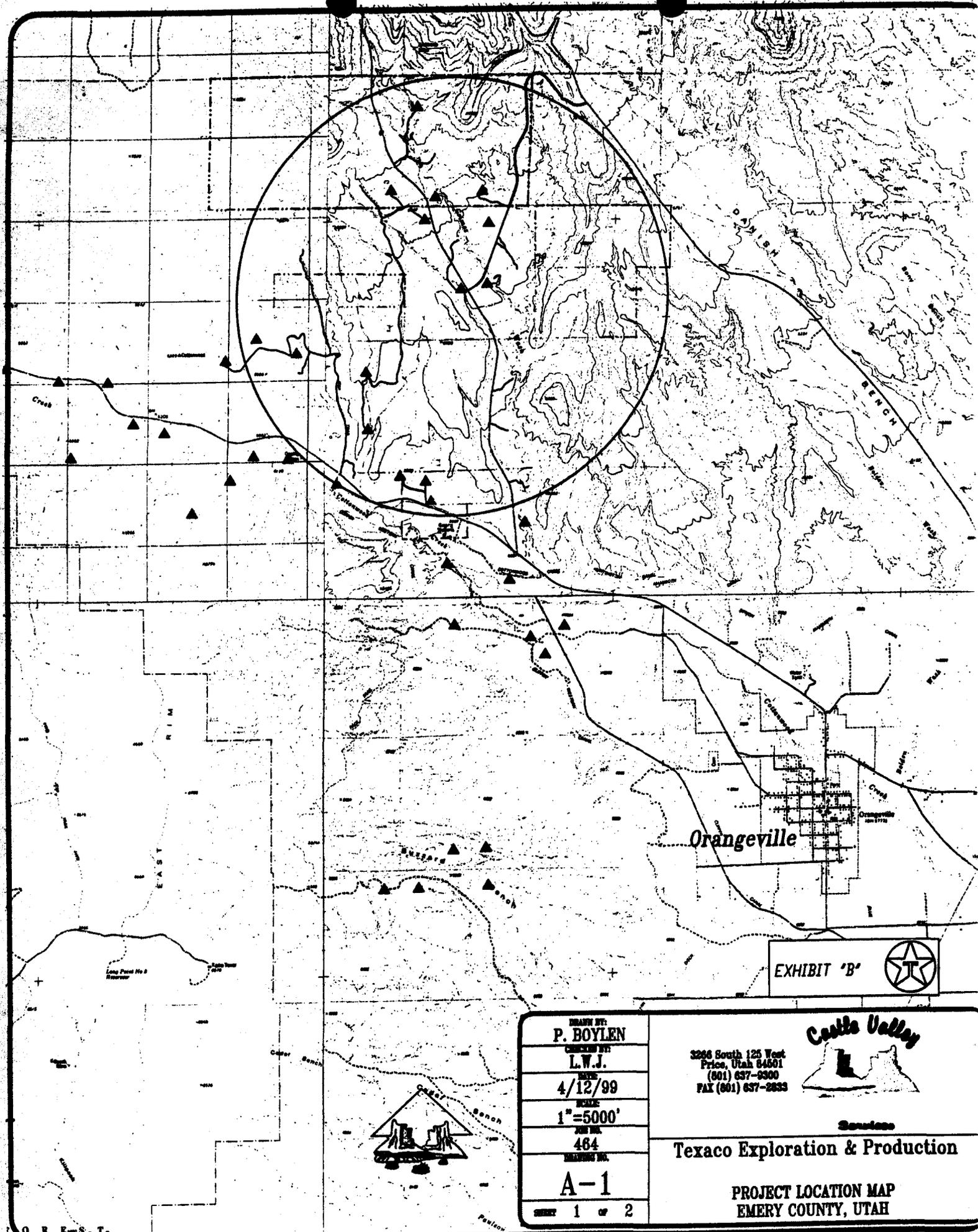


EXHIBIT 'B'



DRAWN BY:  
**P. BOYLEN**  
 CHECKED BY:  
**L.W.J.**  
 DATE:  
**4/12/99**  
 SHEET:  
**1"=5000'**  
 SHEET NO.  
**484**  
 DRAWING NO.  
**A-1**  
 SHEET 1 OF 2

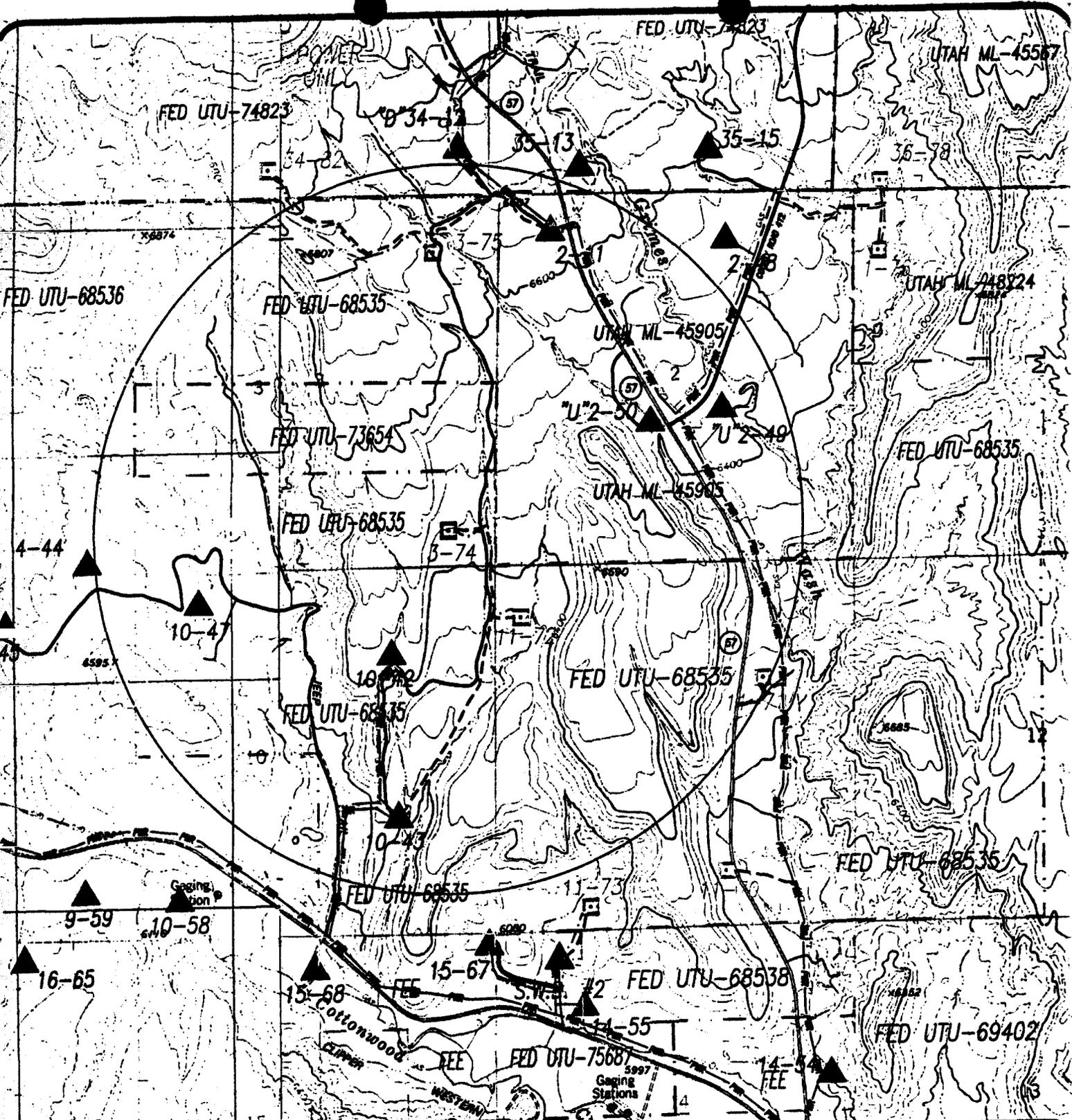
**Castle Valley**  
 3206 South 125 West  
 Panguitch, Utah 84601  
 (801) 637-8300  
 FAX (801) 637-2633

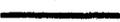
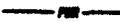
**Services**

**Texaco Exploration & Production**

**PROJECT LOCATION MAP**  
**EMERY COUNTY, UTAH**

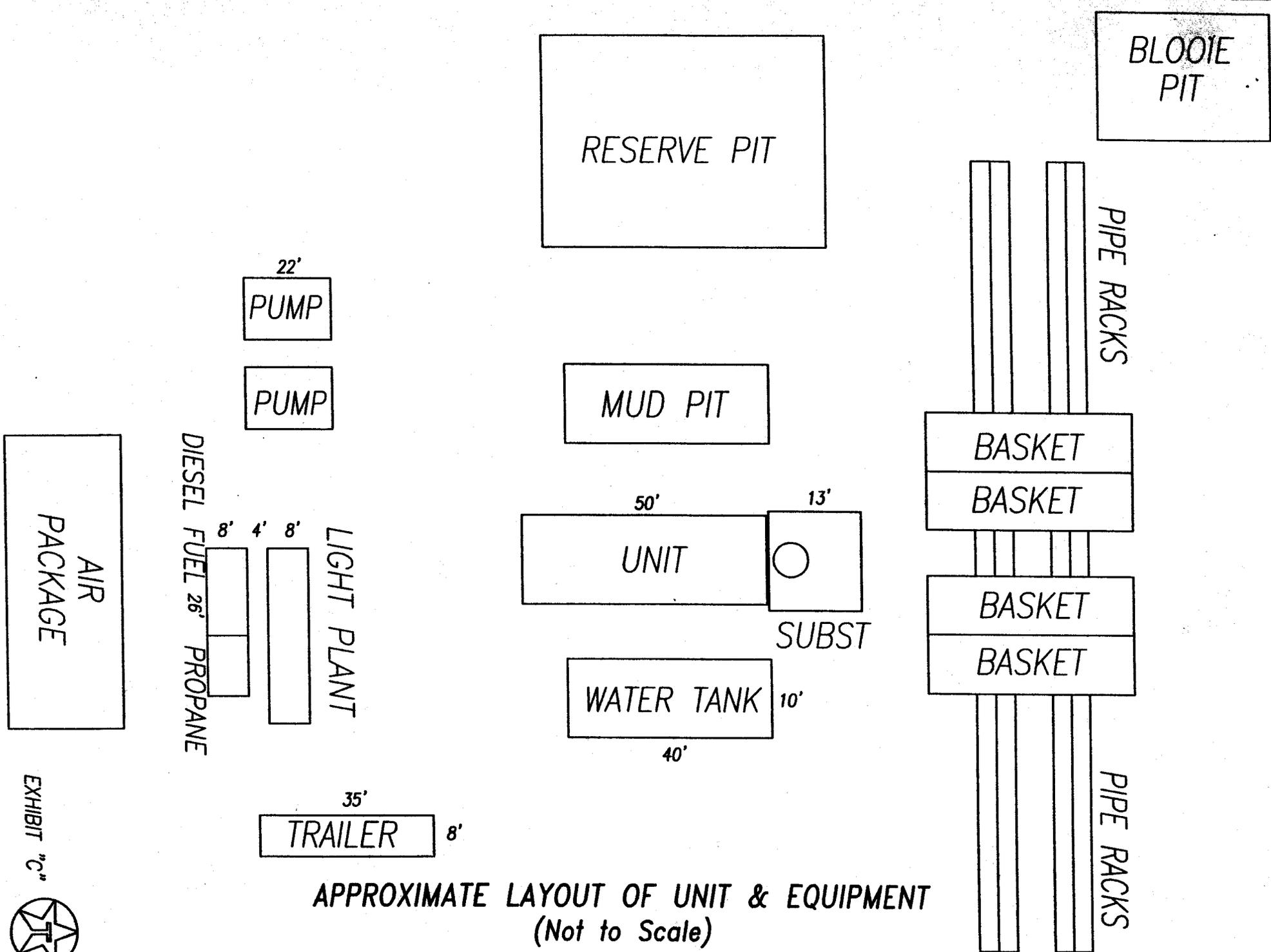




-  Existing Road
-  Proposed Road
-  Existing Power
-  Existing Gas & Water
-  Proposed Gas, Water & Power
-  Texaco Proposed Well Location and Number
-  Existing Well Location and Number



DRAWN BY: <b>P. BOYLEN</b> CHECKED BY: <b>L.W.J.</b> DATE: <b>4/12/99</b> SCALE: <b>1"=2000'</b> SHEET NO: <b>464</b> DRAWING NO. <b>B-2</b> 2 of 2	 <p>3286 South 125 West          Price, Utah 84501          (801) 637-2300          FAX (801) 637-2823</p> <p>Texaco Exploration &amp; Production  <b>WELL# 3-74</b>          Section 3, T18S, R7E, S.L.B.&amp;M.          EMERY COUNTY, UTAH</p>
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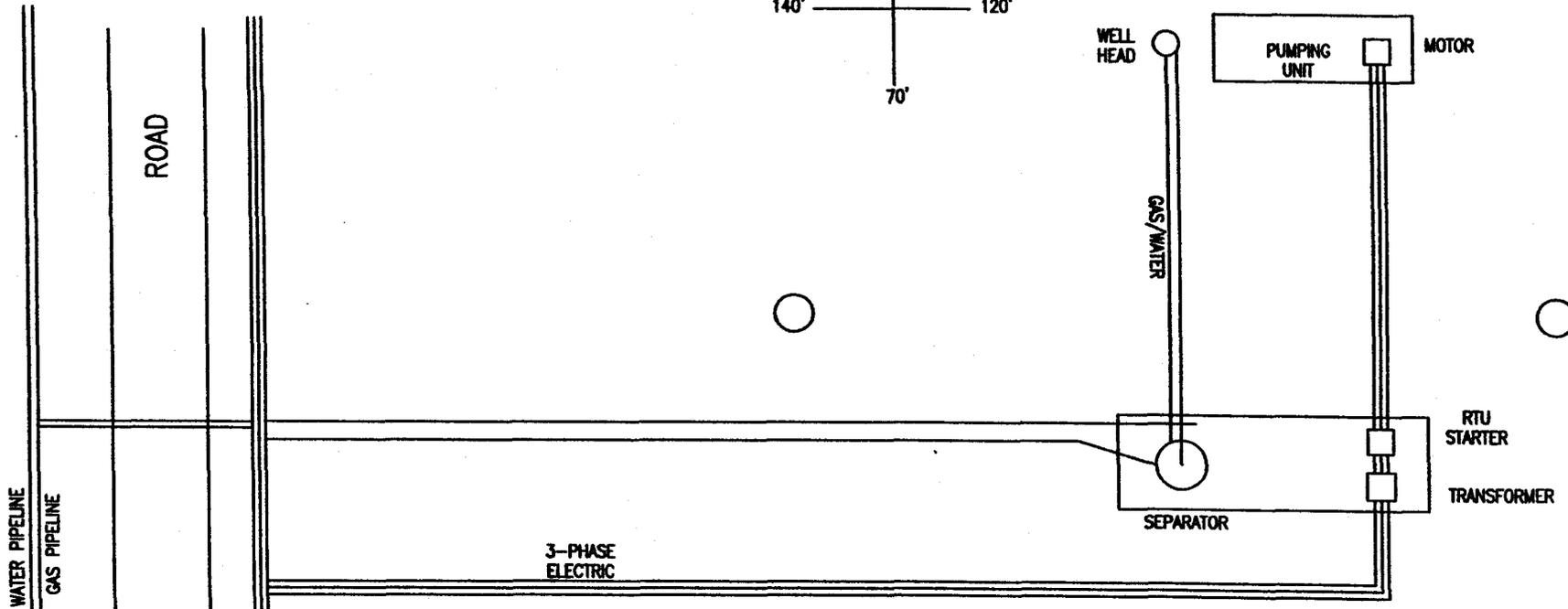
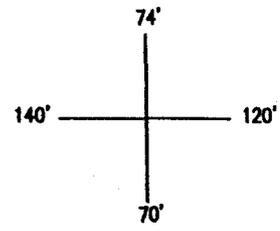


APPROXIMATE LAYOUT OF UNIT & EQUIPMENT  
(Not to Scale)

EXHIBIT "C"



ANCHOR (Typ. 4 Pl)

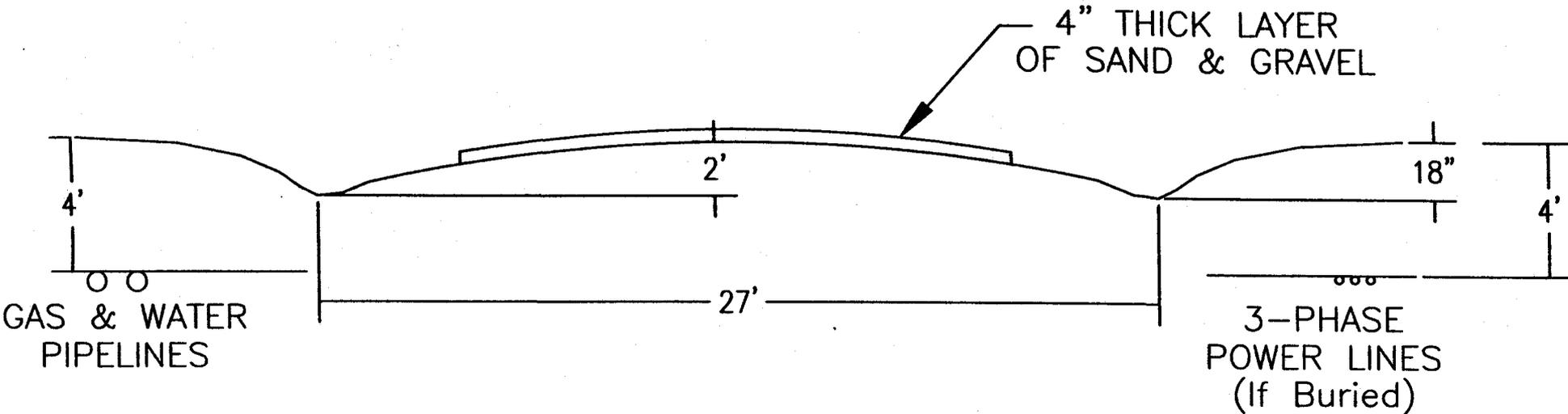


TEXACO EXPLORATION & PRODUCTION  
WELL SITE LAYOUT  
260' X 144'

EXHIBIT "E"



# TEXACO INC.



TYPICAL ROAD CROSS-SECTION  
NOT TO SCALE

EXHIBIT "F"



# BOP Equipment

3000psi WP (except rotating head at 1000psi)

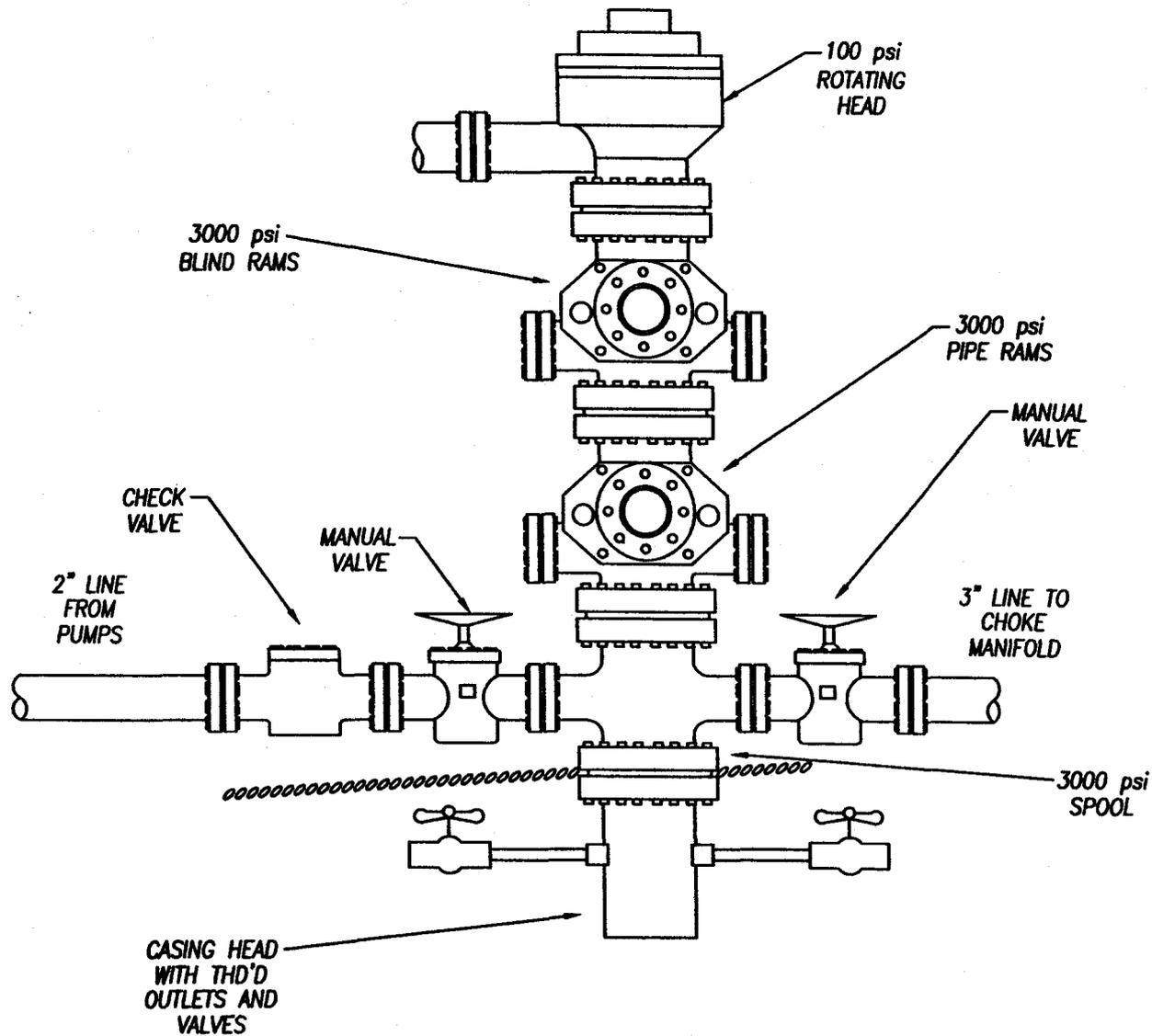


EXHIBIT "G"



# CHOKE MANIFOLD

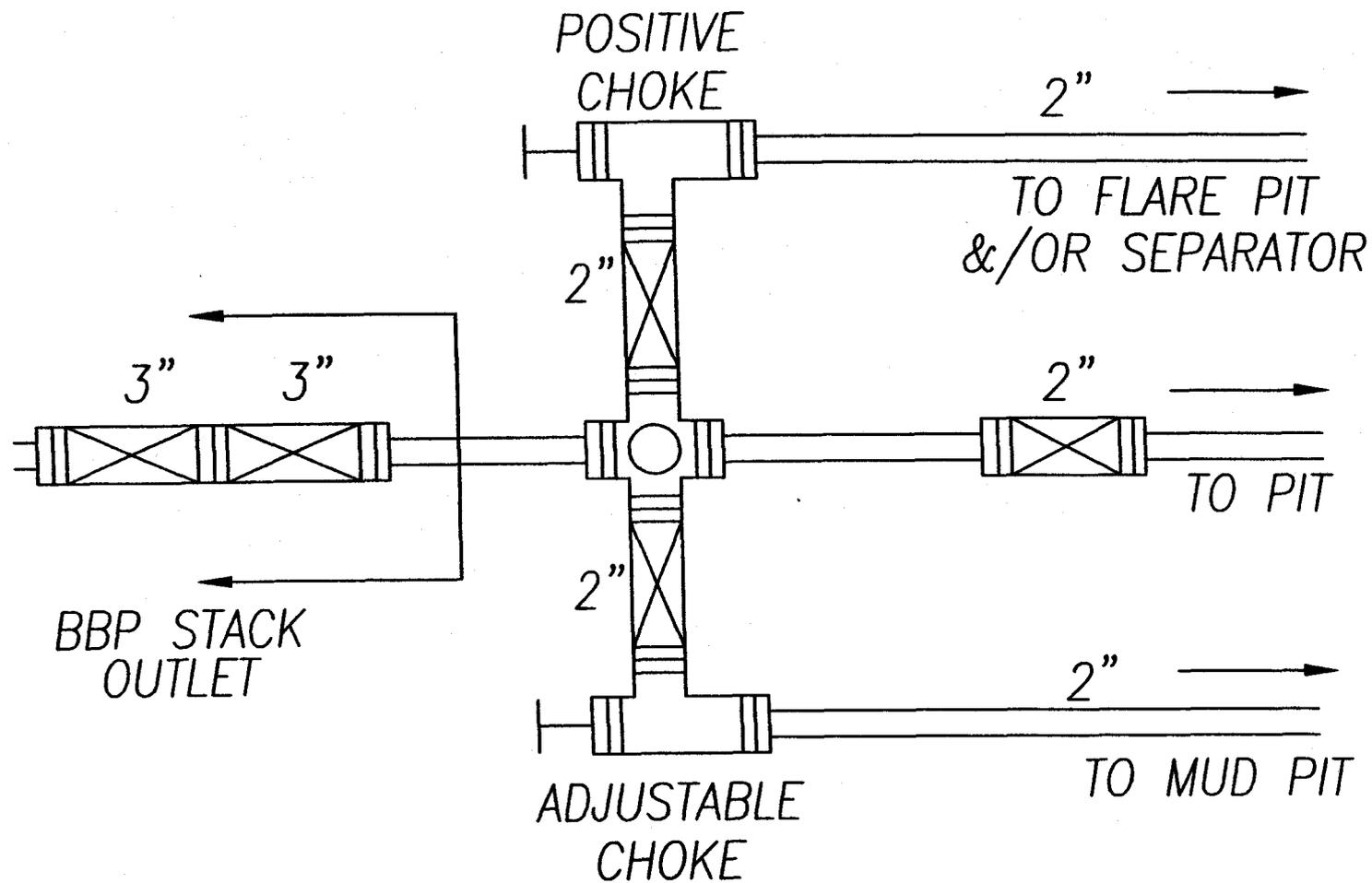
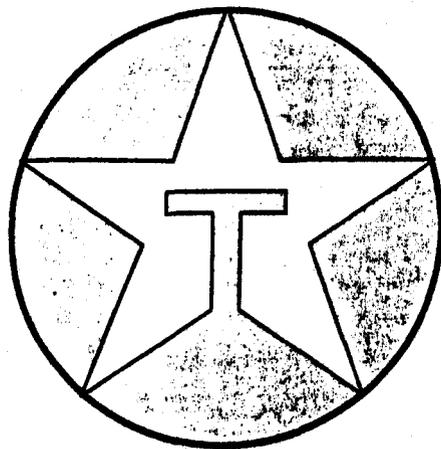


EXHIBIT "H"





# **Texaco Exploration & Production**

**Well# 3-74**

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/14/1999

API NO. ASSIGNED: 43-015-30383

WELL NAME: USA 3-74  
 OPERATOR: TEXACO E & P INC (N5700)  
 CONTACT: Allen Davis (505) 325-4399

PROPOSED LOCATION:  
 SESE 03 - T18S - R07E  
 SURFACE: 0603-FSL-0759-FEL  
 BOTTOM: 0603-FSL-0759-FEL  
 EMERY COUNTY  
 UNDESIGNATED FIELD (002)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED  
 LEASE NUMBER: UTU-68535  
 SURFACE OWNER: Federal

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed  Ind[] Sta[] Fee[]  
 (No. 5304604)

Potash (Y/N)

Oil Shale (Y/N) \*190-5(B)

Water Permit  
 (No. Orangeville / Municipal)

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3. Unit \_\_\_\_\_

R649-3-2. General

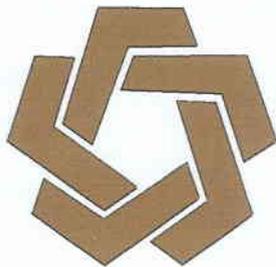
\_\_\_ R649-3-3. Exception

\_\_\_ Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Date: \_\_\_\_\_

\_\_\_ R649-3-11. Directional Drill

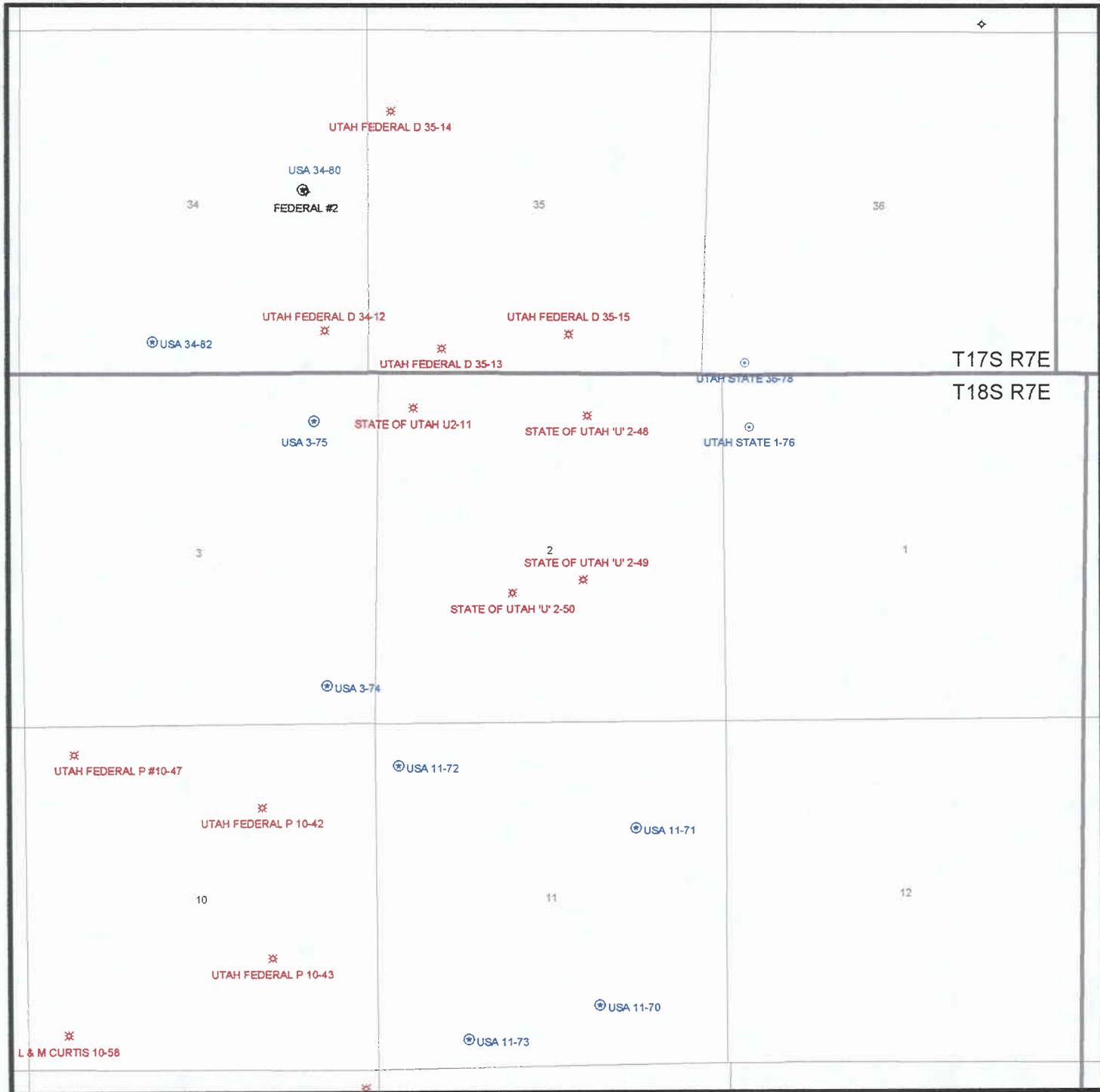
COMMENTS: \_\_\_\_\_

STIPULATIONS: ① FEDERAL APPROVAL



Division of Oil, Gas & Mining

OPERATOR: TEXACO EXPL & PROD INC (N5700)  
FIELD: UNDESIGNATED (002)  
SEC. 34, T 17S, R 7E, & SEC. 3,11, T18S, R 7E  
COUNTY: EMERY UNIT: NONE CAUSE No.: NONE



PREPARED  
DATE: 16-JUNE-1999



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

June 17, 1999

Texaco Exploration & Production, Inc.  
3300 North Butler  
Farmington, New Mexico 87401

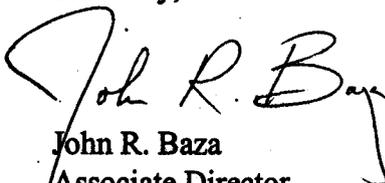
Re: USA 3-74 Well, 603' FSL, 759' FEL, SE SE, Sec. 3, T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30383.

Sincerely,

  
John R. Baza  
Associate Director

lwp

Enclosures

cc: Emery County Assessor  
Bureau of Land Management, Moab District Office

**Operator:** Texaco Exploration & Production, Inc.

**Well Name & Number:** USA 3-74

**API Number:** 43-015-30383

**Lease:** Federal      **Surface Owner:** Federal

**Location:** SE SE      **Sec.** 3      **T.** 18 S.      **R.** 7 E.

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

**3. Reporting Requirements**

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT TO FIELD OFFICE  
RECEIVED  
MAY 19 1999

Form approved.  
Budget Bureau No. 1004-0136  
Expires: December 31, 1991

1999 JUN -8 P 1:

5. LEASE DESIGNATION AND SERIAL NO.  
19 FED UTU-68535

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
DRILL  DEEPEN

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER Coal Bed Methane  MULTIPLE ZONE

2. NAME OF OPERATOR  
Texaco Exploration & Production Inc.

3. ADDRESS AND TELEPHONE NO.  
3300 N. Butler, Farmington, NM 87401 505-325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 603' FSL, 759 FEL SESE  
At proposed prod. zone

6. IF INDIAN, ALLOTTED OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARMOR LEASE NAME WELL NO.  
USA

9. API WELL NO.  
3-74 4301530383

10. FIELD AND POOL, OR WILDCAT  
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
3 T18S R7E SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
6 Miles West of Orangeville, UT

12. COUNTY OR PARISH 18. STATE  
Emery Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
720

16. NO. OF ACRES IN LEASE  
1977.56

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1680

19. PROPOSED DEPTH  
3385

20. ROTARY OR CABLE TOOLS  
Rotary

21. RESTRICTIONS (Show whether DP, ET, GR, etc.)  
10437.3'

22. APPROX. DATE WORK WILL START\*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	180SX G, 2%CACL, .25PPS Cell Flakes
8 3/4	7	26	3110	75SX 10:1 RFC, G, .25PPS Cell Flakes

RECEIVED

MAR 22 2000

DIVISION OF OIL, GAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A Dated 1/1/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE FARMINGTON PRODUCTION TEAM LEADER DATE 5/27/99

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

/S/ WILLIAM C. STRINGER

Assistant Field Manager,  
Division of Resources

MAR 16 2000

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

cc: Price Field Office - mm

\*See Instructions On Reverse Side

# Range 7 East

N89°58'E - 2569.4' (Recorded)

EAST - 2789.2' (Recorded)

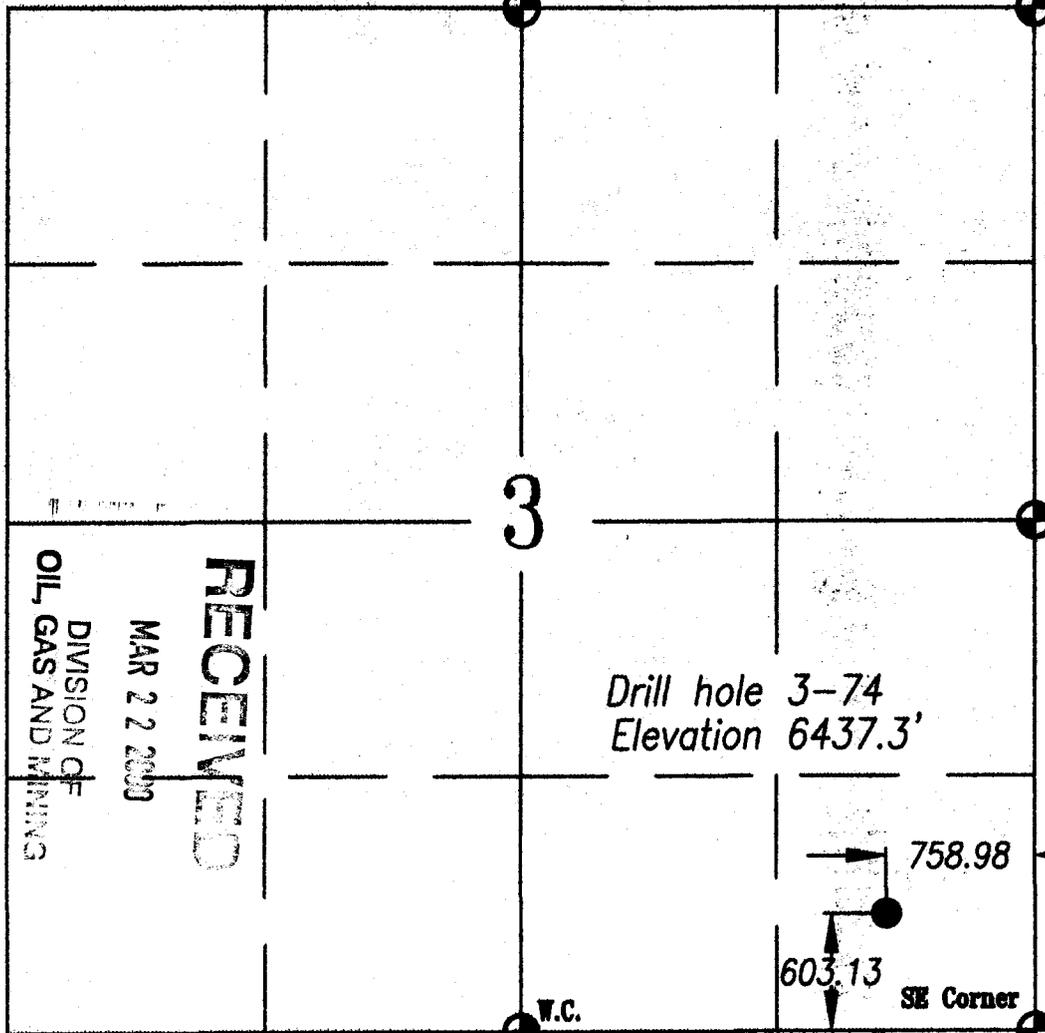
Township 18 South

N00°02'W - 2768.7' (Recorded)

N00°02'W - 2640.0' (Recorded)

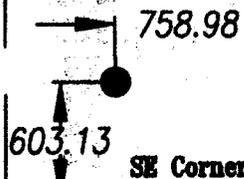
N00°18'W - 2719.9' (Recorded)

N00°05'W - 2650.6' (Recorded)



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Drill hole 3-74  
Elevation 6437.3'



## Location

The Bearings Indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4400 GPS Unit.

## Basis of Elevation:

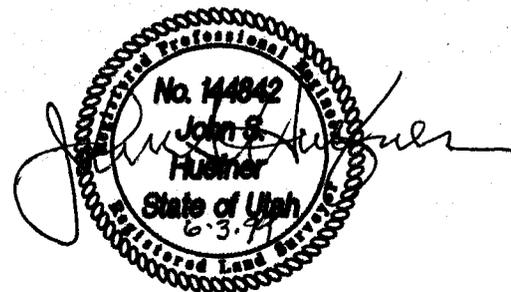
Basis of Elevation of 6080' as indicated in the SW Corner of Section 11, Township 18 South, Range 7 East, Salt Lake Base and Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the SE 1/4 SE 1/4 of Section 3; being 603.13' North and 758.98' West from the SE Corner of Section 3, T18S, R7E, Salt Lake Base & Meridian.

## Surveyor's Certificate:

I, John S. Huefner, a Registered Licensed Land Surveyor, holding Certificate #144842, State of Utah, do hereby certify that the information on this drawing is a true and accurate survey of the land, and was conducted under my personal supervision, as shown hereon.



## LEGEND:

- Drill Hole Location
- ⊕ Section Corner Found, monument set w/ Brass Cap unless indicated otherwise.
- Brass Cap (Searched for, But Not Found)



SCALE:



BOYLEN  
P. BOYLEN

J.S.H.

4/27/99

1"=1000'

484

A-1

1 of 3



2929 South 125 West  
P.O. Box 24081  
Salt Lake City, Utah 84121  
(801) 637-2500  
FAX (801) 637-2505

Sponsor

**Texaco Exploration & Production**  
Section 3, T18S, R7E, S.L.B&M.  
Emery County, Utah  
Well# 3-74

Texaco Exploration & Production, Inc.  
USA 3-74  
Lease U-68535  
SE/SE Section 3, T18S, R7E  
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Exploration & Production, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO0058 (Principal - Texaco Exploration & Production, Inc.) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

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**A. DRILLING PROGRAM**

1. The proposed BOP system is in a 2M configuration. Although components of the system are rated to 3000 psi, testing to the requirements of a 2M system will be sufficient.
2. It is not clear whether a pressure gauge is depicted on the choke manifold schematic. A pressure gauge must be installed on the choke manifold (preferably at the cross), and a valve capable of isolating the gauge from manifold pressure must be in-place.
3. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.
4. A cement bond log (CBL) or other appropriate tool shall be used to determine the top-of-cement behind the production casing.

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**SURFACE USE**

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:

Table A-1, Seed Mixture for Green Strip Areas  
 Table A-2, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas  
 EMP 15, Gate and Sign Selected Roads in Big Game Winter Range  
     Habitats During Critical Period  
 EMP 16 & 17, Winter Seasonal Restriction on Critical & High Priority  
     Winter Range  
 EMP 19, Critical Winter Range Browse Hand Planting  
 EMP 21, Surface Disturbance Mitigation for Critical and High Priority  
     Winter Range

2. Whether the mud pit shall be lined will be determined at the time of construction.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5W A 20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
4. In order to minimize adverse effects of vehicle traffic on wintering big game and in accordance with the Cooperative Agreement signed by Texaco, Anadarko, Chandler, and BLM Price Field Office, the Companies will be required to construct and maintain gate closure at site(s) selected by BLM on the access roads under this Federal permit.

Final gate placement and construction design will be provided by the authorized officer of the BLM after preliminary road construction has been completed. Although final gate placement will utilize topographic barriers to control access, construction design may require short segments of fence to tie into these natural barriers to prevent vehicle travel around the gate.

Gates shall be constructed prior to December 1 of the year that the road is constructed. Gates shall be constructed of materials that meet or exceed the type and durability, strength of powder river gates.

The Companies shall be responsible for locking all gates during the period between December 1 to April 15 of each year unless otherwise notified by BLM. They shall assure that all gates are locked throughout the specified

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period except as needed for ingress/egress, to avoid other users of the public land from becoming locked inside the closure areas.

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The Companies shall use locks throughout the project area that are keyed for the same key (or combination) and have duplicate copy protection. The Companies shall provide two keys (or combination) to BLM as well as provide additional keys upon request for BLM to provide to other authorized users requiring access during the closure period.

### GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all

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trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.

6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture Pinyon-Juniper (see attached).

#### ROAD and PIPELINE CONSTRUCTION

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.
10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to

avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

### PAD CONSTRUCTION

13. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture Pinyon-Juniper (see attached).
14. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

### REHABILITATION PROCEDURES

#### Site Preparation

15. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

#### Seedbed Preparation

16. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiselled or disked to a depth of at least 12 inches unless restrained by bedrock.
17. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.

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18. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

### Fertilization

19. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
20. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
21. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

### Mulching

22. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

### Reseeding

23. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall

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be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

24. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is Pinyon-Juniper (see attached).

#### General

25. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

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The following seed mixture would be planted along service road borrow ditches, around the edges of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this is to provide a "green strip" buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these areas.

Table A-1

Common Plant Name	Scientific Name	Pounds per acre (PLS)
Forage kochia	<i>Kochia prostrata</i>	2
Wyoming big sagebrush	<i>Artemisia tridentata wyomingensis</i> var. Gordon Creek	1
Douglas low rabbitbrush	<i>Chrysothamnus viscidiflorus</i>	1
TOTAL		4

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The following seed mixture is for the area that would receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

Table A-2

Common Plant Name	Scientific Name	Pounds per acre (PLS) <sup>1</sup>
<b>Pinyon Juniper Areas</b>		
<i>Grasses</i>		
Thickspike wheatgrass	<i>Elymus lanceolatus</i>	1.5
Intermediate wheatgrass	<i>Elytrigia intermedia</i>	1.5
Squirreltail	<i>Elymus elymoides</i>	2
Crested wheatgrass	<i>Agropyron desertorum</i>	2
<i>Forbs</i>		
Lewis flax	<i>Linum perenne lewisii</i>	1
Palmer penstemon	<i>Penstemon palmerii</i>	1
<i>Shrubs</i>		
Forage kochia	<i>Kochia prostrata</i>	2
Fourwing saltbrush	<i>Atriplex canescense</i>	2
Wyoming big sagebrush	<i>Artemesia tridentata wyomingensis</i> var. Gordon Creek	1
Antelope bitterbrush	<i>Purshia tridentata</i>	1
TOTAL		15

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity x % seed germination

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FERRON NATURAL GAS PROJECT AREA  
PROPONENT: TEXACO

WELL #: 3 - 74

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE. Pg 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

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**EPM 19: CRITICAL WINTER RANGE BROWSE HAND PLANTING**

One or two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on critical winter range areas that are undergoing long term reclamation. This would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following reclamation.

**Planting Methods:**

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provided protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1- April 1) and or fall (November 1- December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

**Planting Species and Application Rate:**

<u>Species</u>	<input checked="" type="checkbox"/> Sagebrush-Grass <u>Plants Per Acre</u>	<input type="checkbox"/> Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

**Suitable Substitutions:**

Prostrate Kochia	yes	yes
Whitestem Rubber Rabbitbrush	no	yes
Utah Serviceberry	no	yes
Winterfat	yes	no

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FERRON NATURAL GAS PROJECT AREA  
PROPONENT: TEXACO

3 - 74  
WELL #: \_\_\_\_\_

**EPM 21: SURFACE DISTURBANCE MITIGATION FOR CRITICAL AND HIGH PRIORITY WINTER RANGE**

Pg. 1 of 1

The subject permit application is proposed within critical and high priority winter range (FEIS) and subject to EPM 21 requiring acre for acre mitigation for surface disturbance on critical winter range. The following condition comes from a cooperative agreement between the Texaco, Anadarko, Chandler (Companies), BLM-Price Field Office, the Utah Division of Wildlife Resources and the National Fish and Wildlife Foundation. The Companies agreed to the following:

1. Contribute \$1,301.26 (1998 dollars) for each Federal interest well (Federal surface and or subsurface ownership) permitted and drilled by the Companies (or on behalf of Companies by its contractor) on big game critical winter range as depicted in the FEIS Ferron Natural Gas Project Area. (Wells meeting the above criteria for which payment will be required, will be referred to as "subject wells".) This contribution will be adjusted annually for inflation based on the Consumer Price Index (CPI), see Section II.C.6. for the reference source used for the determination of the CPI and the date in which this annual adjustment will go into effect.

Since this mitigation program is designed to address impacts of all big game critical winter range surface disturbance (roads, well pads, pipelines, etc.), contributions will be required regardless of the success or failure of the subject well to produce.

- a. The recorded date for spudding for each subject well (the first boring of a hole during the drilling of a well) will serve as the reference date triggering the requirement for the mitigation contribution.
- b. Contributions will be submitted (in the form of an Company check, cashiers check or wire transfer) directly to the National Fish and Wildlife Foundation by the 1<sup>st</sup> of August and February for all subject wells spudded in the preceding six months as reported by the Bureau.
- c. All contributions will be made payable to the "National Fish and Wildlife Foundation re. Proj 99-270" and reference the "Ferron Natural Gas Wildlife Habitat Impact Mitigation Fund".

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**C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS**

Required verbal notifications are summarized in Table 1, attached.

**Building Location-** Contact the BLM Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

**Spud-** The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

**Daily Drilling Reports-** Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

**Monthly Reports of Operations-** In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

**Sundry Notices-** There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

**Drilling Suspensions-** Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

**Undesirable Events-** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

**Cultural Resources-** If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

**First Production-** Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

**Well Completion Report-** Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

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TABLE 1

NOTIFICATIONS

Notify Mike Kaminski (work: 435-636-3640, home: 435-637-2518) or Don Stephens (work: 435-636-3608, home: 435-637-7967) of the BLM, Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer      Office: (435) 259-2117  
Home: (435) 259-2214

**RECEIVED**  
MAR 22 2000  
DIVISION OF  
OIL, GAS AND MINING



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10  
Suite 101  
Price, Utah 84501  
Phone: 435-637-8781  
435-637-5032 Ext 710/711

Cell: 435-650-1401  
435-650-1402  
Fax: 435-636-8603  
Email: talon@castlenet.com

**CONFIDENTIAL**

April 25, 2000

Mr. John Baza  
State of Utah  
Division of Oil Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Request for Extension of Expiration Dates for Previously Permitted Wells —  
Texaco Exploration and Production, Inc., Ferron Field.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits this request for a one year extension of expiration dates for previously permitted wells within the Ferron Field. Following is a listing of wells that an extension is requested:

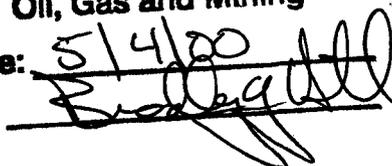
API Well No.	Well ID	Previous. Exp. Date	Requested Exp. Date
43-015-30383	USA 3-74	June 17, 2000	June 17, 2001
43-015-30384	USA 3-75	July 21, 2000	July 21, 2001
43-015-30385	USA 11-70	July 21, 2000	July 21, 2001
43-015-30386	USA 11-71	July 21, 2000	July 21, 2001
43-015-30387	USA 11-72	July 21, 2000	July 21, 2001
43-015-30388	USA 11-73	July 21, 2000	July 21, 2001
43-015-30390	USA 34-82	June 17, 2000	June 17, 2001

Thank you very much for your timely consideration of this request. Please feel free to contact Mr. Ian Kephart at Texaco or myself if you have any questions or need additional information:

Sincerely,

  
Larry W. Johnson  
Principal

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 5/4/00  
By: 

COPY SENT TO OPERATOR  
Date: 5-5-00  
Initials:             
          

cc: Mr. Eric Jones, BLM, Moab, Utah  
Mr. Allen Davis, Texaco  
Mr. Ian Kephart, Texaco  
Texaco Well File

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APR 28 2000

DIVISION OF  
OIL, GAS AND MINING



Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

April 27, 2000

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
Mr. John Baza, Associate Director  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**CONFIDENTIAL**

Re: **Application for Permit to Drill  
Permit Extension**

WELL	APPROVED	SECTION	RANGE	TOWNSHIP	COUNTY	STATE
✓ USA 11-72	7-21-1999	11	18S	7E	Emery	Utah
✓ USA 3-74	6-17-1999	3	18S	7E	Emery	Utah
✓ USA 3-75	7-21-1999	3	18S	7E	Emery	Utah
✓ USA 34-80	7-21-1999	34	17S	7E	Emery	Utah
✓ USA 34-82	6-17-1999	34	17S	7E	Emery	Utah

Dear Mr. Baza:

The above referenced drilling wells received drilling permits (copies attached) in June and July 1999, but they have not been drilled to date. A drilling rig has been contracted to begin a drilling program in the latter part of May 2000, which will place the queuing of these five wells at the one-year expiration date. Therefore Texaco Exploration and Production, Inc. respectfully request drilling permit extensions on the above referenced wells.

Please accept this letter as Texaco Exploration and Production Incorporated's written request for confidential treatment of all information contained in and pertaining to these permit applications, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this request. Please feel free to contact Richard Carr or myself at the above number if you have any questions.

Sincerely,

Allen R. Davis  
Farmington Operating Unit Team Leader  
Texaco Exploration and Production, Inc.

RNC/rnc

COPY SENT TO OPERATOR  
Date: 5-5-00  
Initials: CHD

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 5/4/00  
By:

**RECEIVED**

MAY 04 2000

DIVISION OF  
OIL, GAS AND MINING



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
 Governor  
 Kathleen Clarke  
 Executive Director  
 Lowell P. Braxton  
 Division Director

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 801-538-5340  
 801-359-3940 (Fax)  
 801-538-7223 (TDD)

FARMINGTON AREA			
ARD		JMY	
RH	6/21	LJB	
LNS		RDW	
ADA		BRH	
JUN 21 1999			
SBB	<input checked="" type="checkbox"/>	BCB	
MFK		JLS	
BAC		GAB	
JEB		FILE	<input checked="" type="checkbox"/>
RNC	<input checked="" type="checkbox"/>	RC	RETURN TO

June 17, 1999

Texaco Exploration & Production, Inc.  
 3300 North Butler  
 Farmington, New Mexico 87401

**CONFIDENTIAL**

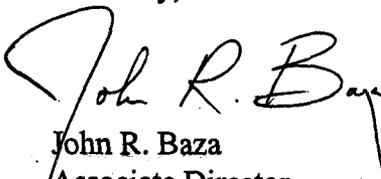
Re: USA 3-74 Well, 603' FSL, 759' FEL, SE SE, Sec. 3, T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30383.

Sincerely,

  
 John R. Baza  
 Associate Director

lwp

Enclosures

cc: Emery County Assessor  
 Bureau of Land Management, Moab District Office

**RECEIVED**

MAY 04 2000

DIVISION OF  
 OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

**CONFIDENTIAL**

1. Type of Well

Oil  Gas

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

3300 N. Butler, Suite 100, Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

603' FSL, 759' FEL  
SE/4 SE/4, Section 3, T18S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-68535

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

USA 3-74

9. API Well No.

43-015-30383

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Change of Name
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Change of Casing and Cement Prog.

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Please replace the Proposed Casing and Cementing Program information within the previously submitted Application for Permit to Drill with the following updated Proposed Casing and Cementing Program reflecting a cased-through completion:**

HOLE SIZE	SETTING DEPTH	SIZE	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3385'	5-1/2"	17# N-80 LT&C	New

Surface Casing: 230 sacks G + 2 % CaCl<sub>2</sub> + 0.25 pps cellophane flakes;  
Weight: 15.8 ppg, Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;  
Weight: 14.2 ppg, Yield: 1.62 cu.ft/sk  
-Every attempt will be made to bring cement back to surface.

14. I hereby certify that the foregoing is true and correct

Signed Ron With Title PRODUCTION SUPERVISOR Date 5/22/00

**RECEIVED**

(This space for Federal or State office use)

MAY 24 2000

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

DIVISION OF  
OIL, GAS AND MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Field: BUZZARD BENCH Activity: MOVING TO UTAH FED. "P" 11-72 Spud Date: 07/02/2000 CD: 3  
 County: EMERY State: UT TD: 3625 Footage: 233 API No: 43-015-30383-00-00  
 OU: FARMINGTON ATD: 3,625 Hours: 4.5 Estimate No 400504  
 Objective: FERRON COAL PBTD: 3,578 Class: Dev Supervisor: J. D. DEROUEN  
 GWI: 0 Well Type: GAS KB: 6,437 BOP Days: 3 Phone: (435) 748-2884  
 Lithology: SHALE / COAL / GL: 3625 IDC\$/Ft: \$28.92 Contractor: ELENBURG RIG # Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
1,299	2.00	0.00	0.10
1,828	1.00	0.00	0.19
2,329	1.00	0.00	0.00
2,830	1.50	0.00	0.10
3,331	2.75	0.00	0.25
3,611	2.25	0.00	0.18

LAST SURVEY	
Measured Depth:	3,611
True Vertical Depth:	3,609.62
Inclination:	2.25
Azimuth:	0.00
North/South Coordinate:	93.48
East/West Coordinate:	0.00
Vertical Section:	93.48
Dog Leg:	0.18
Survey Tool:	TOTCO

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISS REPORTED. SAFETY MEETING TOPICS ON SURVEYING & LOGGING.
4.50	DRL	MIST DRILLED 7 7/8" HOLE FROM 3,392 FT TO 3,625 FT FOR 233 FT @ 51.8 FT/HR.
1.00	CCM	BLOWING HOLE CLEAN.
0.50	SVY	WIRELINE SURVEY @ 3,611 FT. 2 1/4 DEGREE & LOAD HOLE WITH 25 BBLs KCL WATER.
3.00	LDD	LAI D DOWN DRILL STRING.
4.00	WLO	RIGGED UP SCHLUMBERGER. RAN PLATFORM EXPRESS LOG FROM 3,575 FT. FLUID LEVEL @ 3,250 FT. RIGGED DOWN SCHLUMBERGER.
3.50	PUC	RIGGED UP TO RUN CASING. MADE UP FLOAT SHOE, 1 JT 5 1/2" CASING, FLOAT COLLAR & RAN 3,624 FT OF 5 1/2", 17#, N-80, LTC CASING. TOTAL OF 82 JTS. FLOAT COLLAR @ 3,578 FT, MARKER JOINT @ 3,205 FT. CENTRALIZERS ON BOTTOM 3 JTS & EVERYOTHER JOINT ABOVE MARKER JOINT FOR 12 TOTAL.
1.00	CCM	PUMPED HOLE VOLUME PLUS 50% OF KCL WATER WHILE WORKING PIPE. NO RETURNS.
0.50	CMT	RIGGED UP DOWELL. TESTED LINES TO 2,000 PSI. STARTED TO MIX CEMENT. HYDRALIC HOSE BLEW ON MIXER.
4.00	TTM	WAITING ON REPLACEMENT PUMP TRUCK. WORKING PIPE EVERY 5 MINUTES TO KEEP FREE.
1.00	CMT	RIGGED UP PUMP TRUCK & CEMENTED 5 1/2" CASING WITH 175 SKS, 10-1 RFC + 25 #/SK D-29 ( 50 BBLs @ 14.2 PPG, YEILD 1.61 , 7.9 GALS/SK MIX WATER , 1.5 HR THICKING TIME. DISPLACED WITH 83 BBLs WATER. PLUG DOWN @ 4:05 AM MST ON 7/5/00 WITH 1325 PSI. NO RETURNS DURING JOB.
1.00	RSC	RIGGED DOWN DOWELL. N/D BOPE & SET CASING SLIPS W/ 60,000 ON SLIPS.
24.00	TOTAL HOURS	

MUD DATA		
Mud Wt:	0	Oil: 0
Viscosity:	0	MBT: 0
PV:	0	pH: 0
YP:	0	Pm: 0
10 Sec Gel:	0	Pf: 0
10 Min Gel:	0	Chl: 0
WL:	0	CA: 0
HTHP:	0	Ex Lime: 0
FC:	0	Elec Stab: 0
Solids:	0	Temp: 0
Daily Cost	\$0	Cum: \$1183

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	80	81
SURFACE	8.625	8.625	300	303
PRODUCT	5.5	5.5	3625	3621

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drg:	\$4000	\$217000	\$221000
Compl:	\$44000	\$122000	\$166000
Total:	\$48000	\$339000	\$387000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drg:	\$4165	\$104851	\$109016
Compl:	\$32137	\$11233	\$43370
Total:	\$36302	\$116084	\$152386
Daily:	\$32137	\$27212	\$59349

MUD MATERIAL									

HYDRAULICS					
	Liner Size	Stk Lgth	SPM	GPM	PSI: 250
PUMP #	0	0	0	0	AV (DC): 0
PUMP #	0	0	0	0	AV (DP): 0
					PSI Drop: 0
					HP/IN2: 0

SLOW PUMP RATES		
PUMP #1:	0	@ 0
PUMP #2:	0	@ 0

BHA									
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE	
1	452	300	36	S	80	81	79	1700	

DESCRIPTION: BIT, 15 - 6" DC



**BITS**

RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R	
1	1	HP53J	7.875	537	300	3625	3325	36	92.4	30	70	20	20	20	0	0							

**REMARKS**

Daily Cost: 5 1/2" Casing \$ 27,912 - Production Head \$ 4,225 - Bunning Transfer ( Delivered 5 1/2" Casing ) \$ 2,300 - Elenburg \$ 6,263 - Salaries ( TX ) \$ 500 ( Callaway ) \$ 640 - Rentals \$ 40 - Dowell \$ 3,552 - Gemoco ( Float Equipment ) \$ 622 - Nielson ( Drill water ) \$ 881 ( Cementing water ) \$ 500 - Schlumberger \$ 7,835 - Stricker's ( Clean, drift & check casing ) \$ 1,610 - Vetco \$ 550 - Contingency \$ 1,000 ....

**CEMENT REPORT**

String:	PRODUCTION		Start Date:	07/05/2000	
Stage:	1		Start Time:	12/30/1999	
	"Lead"	"Tail"		"Lead"	"Tail"
Cement Type:		RFC	Slurry Volume (ft³):	0	281
Cement Top (ft):	0	2500	Thickening Time (h.min)	0	1.5
Slurry Weight (ppg):	0	14.2	Free Water (cc/30m):	0	0
Mix Water (gal/sx):	0	7.9	Fluid Loss (cc/30m):	0	0
Water Type:		CITY	Comp Str (psi):	0	0
Yield (ft³/sx):	0	1.61	Comp Str (h.min):	0	0
Sacks:	0	175			
Lead Additives:	10-1 RFC + .25 #/SK D-29		Tail Additives:		
Comment:	NO RETURNS DURNING JOB				

**CASING REPORT**

Casing String: PRODUCTION		Run Date: 07/05/2000	Shoe Depth: 3621	Float Collar Depth 3578	DV Tool Depths: 0	0			
Section	Prop. Size	Actual Size	Grade	Weight	Connection	Joints	Length	Prop. Depth	Actual Depth
1	5.5	5.5	N-80	17	LTC	82	3624	3625	3621



Field: BUZZARD BENCH	Activity: MIST DRILLING 7 7/8" HOLE	Spud Date: 07/02/2000	CD: 1
County: EMERY State: UT	TD: 1111 Footage: 811	API No: 43-015-30383-00-00	
OU: FARMINGTON	ATD: 3,625 Hours: 10	Estimate No 400504	
Objective: FERRON COAL	PBDT: 1,111 Class: Dev	Supervisor: J. D. DEROUEN	
GWI: 0 Well Type: GAS	KB: 6,437 BOP Days: 1	Phone: (435) 748-2884	
Lithology: SHALE / SAND /	GL: 3625 IDC\$/Ft: \$42.49	Contractor: ELENBURG RIG #	Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
1,299	2.00	0.00	0.10
1,828	1.00	0.00	0.19
2,329	1.00	0.00	0.00
2,830	1.50	0.00	0.10
3,331	2.75	0.00	0.25
3,611	2.25	0.00	0.18

LAST SURVEY	
Measured Depth:	3,611
True Vertical Depth:	3,609.62
Inclination:	2.25
Azimuth:	0.00
North/South Coordinate:	93.48
East/West Coordinate:	0.00
Vertical Section:	93.48
Dog Leg:	0.18
Survey Tool:	TOTCO

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISS REPORTED. SAFETY MEETING TOPICS ON USING CUTTING TORCH & HEARING PROTECTION.
1.00	MOV	MOVE RIG FROM UTAH FEDERAL "P" 3 - 75 TO UTAH FEDERAL "P" 3 - 74 . NOTIFIED MIKE KAMINSKI WITH THE BLM OF RIG MOVE & BOP TEST.
2.00	RUP	RIGGED UP ELENBURG RIG # 15.
2.00	NBP	NIPPLED UP BOPE.
2.50	TBP	RIGGED UP DOUBLE JACK TESTING. TESTED BOPE TO 250 PSI LOW & 2,000 PSI HIGH. TESTED CASING TO 1,500 PSI FOR 30 MINS. RIGGED DOWN DOUBLE JACK TESTING.
1.00	PUB	PICKED UP BIT #1 AND TRIPPED IN HOLE. TAGGED CEMENT @ 210 FT.
0.50	DRC	DRILLED CEMENT TO 300 FT.
0.50	SVY	WIRELINE SURVEY @ 271 FT. 1 DEGREE
7.50	DRL	MIST DRILLED 7 7/8" HOLE FROM 300 FT TO 829 FT FOR 529 FT @ 70.5 FT/HR.
0.50	SVY	WIRELINE SURVEY @ 797 FT. 1 1/2 DEGREES
2.50	DRL	MIST DRILLED 7 7/8" HOLE FROM 829 FT TO 1,111 FT FOR 282 FT @ 112.8 FT/HR. 2,100 SCFM W/ 12 BPH OF WATER & 1 GAL SOAP .
20.00		TOTAL HOURS

MUD DATA			
Mud Wt:	0	Oil:	0
Viscosity:	0	MBT:	0
PV:	0	pH:	0
YP:	0	Pm:	0
10 Sec Gel:	0	Pf:	0
10 Min Gel:	0	Chl:	0
WL:	0	CA:	0
HTHP:	0	Ex Lime:	0
FC:	0	Elec Stab:	0
Solids:	0	Temp:	0
Daily Cost	\$683	Cum:	\$683

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	80	81
SURFACE	8.625	8.625	300	303
PRODUCTI	5.5	5.5	3625	3621

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drig:	\$4000	\$217000	\$221000
Compl:	\$44000	\$122000	\$166000
Total:	\$48000	\$339000	\$387000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drig:	\$4165	\$47205	\$51370
Compl:	\$0	\$0	\$0
Total:	\$4165	\$47205	\$51370
Daily:	\$4165	\$47205	\$51370

MUD MATERIAL	
KCL = 45	

HYDRAULICS					
Liner Size	Stk Lgth	SPM	GPM	PSI:	250
PUMP #	0	0	0	AV (DC):	0
PUMP #	0	0	0	AV (DP):	0

SLOW PUMP RATES			
PUMP #		@	
PUMP #1:	0	@	0
PUMP #2:	0	@	0

BHA									
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE	
1	452	300	36	S	80	81	79	1700	

DESCRIPTION: BIT, 15 - 6" DC

BITS																							
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R	
1	1	HP53J	7.875	537	300	3625	3325	36	92.4	30	70	20	20	20	0	0							

**REMARKS**  
Daily Cost: 8 5/8" Casing & Wellhead \$ 4,165 - Trucking \$ 265 - Location & Road \$ 16,552 - Surface Hole \$ 7,940 - Elenburg \$ 13,584 - Salaries \$ 2,140 - Rentals \$ 220 - M-I ( KCL & Trking ) \$ 683 - Cement & Float Equipment \$ 2,760 - Water \$ 545 - Double Jack Testing ( Test BOPE ) \$ 1,250 , Contingency \$ 1,000 - Other cost \$ 266 ....



**CEMENT REPORT**

String:	SURFACE		Start Date:	07/03/2000	
Stage:	1		Start Time:	12/30/1999	
	"Lead"	"Tail"		"Lead"	"Tail"
Cement Type:		G	Slurry Volume (ft³):	0	37
Cement Top (ft):	0	0	Thickening Time (h.min)	0	0
Slurry Weight (ppg):	0	15.8	Free Water (cc/30m):	0	0
Mix Water (gal/sx):	0	4.97	Fluid Loss (cc/30m):	0	0
Water Type:		CITY	Comp Str (psi):	0	0
Yield (ft³/sx):	0	1.15	Comp Str (h.min):	0	0
Sacks:	0	190			
Lead Additives:	G+2% S001+ 1/4 #/SK D029		Tail Additives:		
Comment:	CEMENTED ON 5/26/00				

**CASING REPORT**

Casing String: SURFACE		Run Date: 07/03/2000		Shoe Depth: 303		Float Collar Depth 0		DV Tool Depths: 0		0	
Section	Prop. Size	Actual Size	Grade	Weight	Connection	Joints	Length	Prop. Depth	Actual Depth		
1	8.625	8.625	K-55	24	STC	7	305	300	303		



Field: BUZZARD BENCH	Activity: MIST DRILLING 7 7/8" HOLE	Spud Date: 07/02/2000	CD: 2
County: EMERY State: UT	TD: 3392 Footage: 2281	API No: 43-015-30383-00-00	
OU: FARMINGTON	ATD: 3,625 Hours: 21.5	Estimate No 400504	
Objective: FERRON COAL	PBTD: 3,392 Class: Dev	Supervisor: J. D. DEROUEN	
GWI: 0 Well Type: GAS	KB: 6,437 BOP Days: 2	Phone: (435) 748-2884	
Lithology: SHALE / SAND /	GL: 3625 IDC\$/Ft: \$26.20	Contractor: ELENBURG RIG #	Footage

DIRECTIONAL SURVEYS			
M Dpth	Inclination	Azimuth	DLS
1,299	2.00	0.00	0.10
1,828	1.00	0.00	0.19
2,329	1.00	0.00	0.00
2,830	1.50	0.00	0.10
3,331	2.75	0.00	0.25
3,611	2.25	0.00	0.18

LAST SURVEY	
Measured Depth:	3,611
True Vertical Depth:	3,609.62
Inclination:	2.25
Azimuth:	0.00
North/South Coordinate:	93.48
East/West Coordinate:	0.00
Vertical Section:	93.48
Dog Leg:	0.18
Survey Tool:	TOTCO

WORK		
0.00	SFM	NO ACCIDENTS OR NEAR MISS REPORTED. SAFETY MEETING TOPICS ON UNLOADING CASING & SAFE WORK PRACTICS.
2.00	DRL	MIST DRILLED 7 7/8" HOLE FROM 1,111 FT TO 1,329 FT FOR 218 FT @ 109 FT/HR.
0.50	SVY	WIRELINE SURVEY @ 1299 FT. 2 DEGREES
5.00	DRL	MIST DRILLED 7 7/8" HOLE FROM 1,329 FT TO 1,860 FT FOR 531 FT @ 106.2 FT/HR.
0.50	SVY	WIRELINE SURVEY @ 1,828 FT. 1 DEGREE
4.50	DRL	MIST DRILLED 7 7/8" HOLE FROM 1,860 FT TO 2,361 FT FOR 501 FT @ 111.3 FT/HR.
0.50	SVY	WIRELINE SURVEY @ 2,329 FT. 1 DEGREE.
4.50	DRL	MIST DRILLED 7 7/8" HOLE FROM 2,361 FT TO 2,862 FT FOR 501 FT @ 111.3 FT/HR.
0.50	SVY	WIRELINE SURVEY @ 2,830 FT. 1 1/2 DEGREE
5.00	DRL	MIST DRILLED 7 7/8" HOLE FROM 2,862 FT TO 3,363 FT FOR 501 FT @ 100.2 FT/HR.
0.50	SVY	WIRELINE SURVEY @ 3,331 FT. 1 3/4 DEGREES.
0.50	DRL	MIST DRILLED 7 7/8" HOLE FROM 3,363 FT TO 3,392 FT FOR 29 FT @ 58 FT/HR. MISTING W/ 2,100 SCFM AIR , 10 - 12 BBLs WATER PER/HR & 1 GAL SOAP PER/HR.
24.00	TOTAL HOURS	

MUD DATA		
Mud Wt:	0	Oil: 0
Viscosity:	0	MBT: 0
PV:	0	pH: 0
YP:	0	Pm: 0
10 Sec Gel:	0	Pf: 0
10 Min Gel:	0	Chl: 0
WL:	0	CA: 0
HTHP:	0	Ex Lime: 0
FC:	0	Elec Stab: 0
Solids:	0	Temp: 0
Daily Cost	\$500	Cum: \$1183

CASING				
String	Prop Size	Act Size	Prop Dep	Act Dep
CONDUCT	14	14	80	81
SURFACE	8.625	8.625	300	303
PRODUCTI	5.5	5.5	3625	3621

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drig:	\$4000	\$217000	\$221000
Compl:	\$44000	\$122000	\$166000
Total:	\$48000	\$339000	\$387000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drig:	\$4165	\$88872	\$93037
Compl:	\$0	\$0	\$0
Total:	\$4165	\$88872	\$93037
Daily:	\$0	\$41667	\$41667

MUD MATERIAL	
KCL = 45	

HYDRAULICS					
Liner Size	Stk Lgth	SPM	GPM	PSI:	250
PUMP #	0	0	0	AV (DC):	0
PUMP #	0	0	0	AV (DP):	0
				PSI Drop:	0
				HP/IN2:	0

SLOW PUMP RATES		
PUMP #		
PUMP #1:	0	@ 0
PUMP #2:	0	@ 0

BHA								
BHA#	LENGTH	DEPTH IN	HOURS	TYPE	STRING WT	DRAG UP	DRAG DOWN	TORQUE
1	452	300	36	S	80	81	79	1700

DESCRIPTION: BIT, 15 - 6" DC

BITS																						
RUN	BIT#	MAKE	SIZE	TYPE	FROM	TO	FEET	HRS	ROP	WOB	RPM	N1	N2	N3	I	O	D	L	B	G	O	R
1	1	HP53J	7.875	537	300	3625	3325	36	92.4	30	70	20	20	20	0	0						



**REMARKS**

Daily Cost: Elenburg \$ 38,207 - Salaries ( TX ) \$ 500 - ( Callaway ) \$ 640 - Rentals \$ 40 - M-I ( KCL ) \$ 500 - Pason \$ 780 - Contingency \$ 1,000 ...



Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

July 10, 2000

CONFIDENTIAL

Ms. Lisha Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: State Form 9  
Utah Federal "P" 11-72  
~~Utah Federal "P" 3-74~~

*USA-3-74*

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices and Reports on Wells Form 9 for the above referenced wells for the drilling portion of the wells. The completed Form 9 will be submitted as soon as the completion phase of the drilling wells is complete.

Thank you for your time and consideration. Please feel free to contact Ian Kephart or myself at the above number if you have any questions.

Sincerely,

Richard N. Carr  
Texaco Exploration and Production Inc.  
Farmington Operating Unit

cc: BLM, Moab  
Farmington well file

RNC/rnc

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JUL 14 2000

DIVISION OF  
OIL, GAS AND MINING

CONFIDENTIAL

STATE OF UTAH  
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

5. Lease Designation and Serial Number:  
UTU-68535

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
~~UTAH FEDERAL E~~ 3-74 (USA)

9. API Well Number:  
43-015-30383

10. Field and Pool, or Wildcat:  
Undesignated

1. Type of Well  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:  
3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

Location of Well

Footages:

County: EMERY

State: UT

QQ, Sec,T.,R.,M: SE , SE , 3 , T18S , R7E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> OTHER <u>Drilling completion</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>07/05/2000</u> Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

Texaco Exploration and Production Inc. (TEPI) spudded the above referenced well on 5-26-00 drilling a 12-1/4" hole. The surface casing was set on 5-26-00 using 303' 8-5/8" 24# K-55 with 190 sx class "G" cement.

TEPI began drilling the above referenced well on 7-2-00. Drilled 7-7/8" hole to 1111' with mist air. 7-3-00 mist drilled 7-7/8" hole from 1111' to 3392'. 7-4-00 mist drilled 7-7/8" hole from 3392' to 3611', Rig up Schlumberger and run Platform Express log, Rigged down Schlumberger, Rigged up & ran 82 Jts 5-1/2" 17# N-80 LTC casing to 3560', rigged up Dowell Cementing HD & crnted 5-1/2" w/175 sx 10-1 RFC displaced with 83 bbl water. Rig released 5:00 AM 7-5-00

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JUL 14 2000

DIVISION OF OIL, GAS AND MINING

13. Name and Signature Richard N. Carr *Richard Carr* TITLE Eng. Assistant DATE \_\_\_\_\_

(This space for State use only)

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR TEXACO EXPLORATION & PROD. INC. OPERATOR CODE N 5700  
 ADDRESS 3300 N. BUTLER PHONE NO. 505, 325 4397  
FARMINGTON, N.M.  
87401

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

COMMENTS: *[Redacted]*

A	99999	12821	43-015-30390	USA 34-82	SE/SW	34	17S	7E	EMERY	5/24/00	7-27-00
---	-------	-------	--------------	-----------	-------	----	-----	----	-------	---------	---------

COMMENTS: *000727 entity Added*

**CONFIDENTIAL**

A	99999	12822	43-015-30384	USA 3-75	NE/NE	3	18S	7E	EMERY	5/24/00	7-27-00
---	-------	-------	--------------	----------	-------	---	-----	----	-------	---------	---------

COMMENTS: *000727 entity Added.*

**CONFIDENTIAL**

A	99999	12823	43-015-30383	USA 3-74	SE/SE	3	18S	7E	EMERY	5/26/00	7-27-00
---	-------	-------	--------------	----------	-------	---	-----	----	-------	---------	---------

COMMENTS: *000727 entity Added*

**CONFIDENTIAL**

A	99999	12824	43-015-30387	USA 11-72	NW/NE	11	18S	7E	EMERY	5/25/00	7-27-00
---	-------	-------	--------------	-----------	-------	----	-----	----	-------	---------	---------

COMMENTS: *000727 entity Added*

**CONFIDENTIAL**

**RECEIVED**

JUL 26 2000

DIVISION OF  
OIL, GAS AND MINING

*Richard Cott*  
SIGNATURE  
*Safety Coordinator*  
TITLE  
7-12-00  
DATE

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)  
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)  
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
 E - OTHER (EXPLAIN IN COMMENTS SECTION)  
 (SEE INSTRUCTIONS ON BACK OF FORM)



CONFIDENTIAL

Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

October 26, 2000

Ms. Lisah Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**Re: State Form 9 – Sundry Notices & Reports on Wells**

USA  
3-74 Utah Federal 'P' 3-74 - Section 3, T18S, R7E, Emery County, Utah  
Utah Federal 'P' 11-72 – Section 11, T18S, R7E, Emery County, Utah  
Utah Federal 'T' 22-69- Section 22, T18S, R7E, Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 11 or myself at the above number if you have any questions.

Sincerely,

Roger D. Johnson  
Texaco Exploration and Production Inc.  
Farmington Operating Unit

RECEIVED  
OCT 27 2000  
DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-68535</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
		7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>Utah Federal 'P' 3-74</b>	
2. NAME OF OPERATOR: <b>Texaco Exploration &amp; Production Inc.</b>		9. API NUMBER: <b>4301530383</b>
3. ADDRESS OF OPERATOR: <b>3300 N. Butler</b> CITY <b>Farmington</b> STATE <b>NM</b> ZIP <b>87401</b>	PHONE NUMBER: <b>(505) 325-4397</b>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>603' FSL, 759' FEL</b>		COUNTY: <b>EMERY</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 3 18S 7E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9-8-2000 - MIRU Schlmbgr- perforate 3387'-3399' and 3407'-3424', 6 SPF, 60\* phasing, w/power jets. RU Dowell, pump 300 gal 7.5% HCL, frac w/63,163 gal YF125 GEL, w/93,412 lb 16/30 sand, flush w/3360 gal WF120. Perforate 3307'-3329', 6 SPF, 60\* phasing, w/power jets. RU Dowell, pump 300 gal 7.5% HCL, frac w/75,133 gal YF125 GEL, w/125,721 lb 16/30 sand, flush w/3250 gal of WF120.

9-9 -2000 - clean out

9-10-2000 - SI

9-11-2000 - continue cleanout

9-12-2000 - set TA at 3278" w/10,000# tension, ND BOP, NU well head, space well out hang well on unit. Put well on production.

NAME (PLEASE PRINT) <u>Roger D. Johnson</u>	TITLE <u>EA</u>
SIGNATURE <u><i>Roger D. Johnson</i></u>	DATE <u>10-26-00</u>

(This space for State use only)



CONFIDENTIAL

Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

October 26, 2000

Ms. Lisah Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**Re: State Form 8 – Well Completion Report**

*USA 3-74* Utah Federal 'P' 3-74 - Section 3, T18S, R7E, Emery County, Utah  
Utah Federal 'P' 11-72 – Section 11, T18S, R7E, Emery County, Utah  
Utah Federal 'T' 22-69- Section 22, T18S, R7E, Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Well Completion Reports on Wells Form 8 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 11 or myself at the above number if you have any questions.

Sincerely,

Roger D. Johnson  
Texaco Exploration and Production Inc.  
Farmington Operating Unit

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OCT 31 2000

DIVISION OF  
OIL, GAS AND MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-68535

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER [ ]

7. UNIT or CA AGREEMENT NAME
N/A

b. TYPE OF WORK: NEW [X] HORIZ. [ ] DEEP- [ ] RE- [ ] DIFF. [ ]

8. WELL NAME and NUMBER:
Utah Federal 'P' 3-74 USA 3-74

2. NAME OF OPERATOR:
Texaco Exploration & Production, Inc.

9. API NUMBER:
4301530383

3. ADDRESS OF OPERATOR:
3300 N. Butler CITY Farmington STATE NM ZIP 87401
PHONE NUMBER: (505) 325-4397

10. FIELD AND POOL, OR WILDCAT
Wildcat

4. LOCATION OF WELL (FOOTAGES)
603' FSL, 759' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESE 3 18S 7E

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH: 3625'

12. COUNTY EMERY 13. STATE UTAH

14. DATE SPUDDED: 5/26/2000 15. DATE T.D. REACHED: 16. DATE COMPLETED: 9/12/2000
ABANDONED [ ] READY TO PRODUCE [X]

17. ELEVATIONS (DF, RKB, RT, GL):
6437 GL

18. TOTAL DEPTH: MD 3,625 TVD 19. PLUG BACK T.D.: MD 3,574 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
7-28-00 CBL, CNL, GR, DENSITY, ARRAY INDUCTION
7-13-00

23. WAS WELL CORED? NO [X] YES [ ] (Submit analysis)
WAS DST RUN? NO [X] YES [ ] (Submit report)
DIRECTIONAL SURVEY? NO [X] YES [ ] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/R.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP \*\*, AMOUNT PULLED. Rows include 12-1/4 and 7-7/8 hole sizes.

25. TUBING RECORD

Table with 9 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row includes 2-7/8 size.

26. PRODUCING INTERVALS

Table with 5 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD). Rows (A) through (D).

27. PERFORATION RECORD

Table with 8 columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Rows (A) through (D).

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Rows include 3307'-3329' and 3387'-3399' intervals.

29. ENCLOSED ATTACHMENTS:

- Electrical/Mechanical Logs, Geological Report, DST Report, Directional Survey, Sundry Notice for Plugging and Cement Verification, Core Analysis, Other.

30. WELL STATUS:

Producing

**31. INITIAL PRODUCTION**
**INTERVAL A (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**
**SOLD**
**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

**35. ADDITIONAL REMARKS (Include plugging procedure)**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Roger D. Johnson TITLE EA  
 SIGNATURE *Roger D. Johnson* DATE 10-26-00

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

 Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

 Phone: 801-538-5340  
 Fax: 801-359-3940

RECEIVED  
 OCT 27 11 00  
 DIVISION OF  
 OIL, GAS AND MINING

**CONFIDENTIAL**

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8

(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:  
 UTU-68635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT or CA AGREEMENT NAME  
 N/A

8. WELL NAME and NUMBER:

Utah Federal # 374 USA 3-74

9. API NUMBER:

4301530383

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. COUNTY, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
 SESE 3 18S 7E

12. COUNTY  
 EMERY

13. STATE  
 UTAH

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

14. TYPE OF WELL: OIL WELL  GAS WELL  DRY  **CONFIDENTIAL**

15. TYPE OF WORK: NEW  HORIZ.  DEEP.  RE-  DIFF.  PERIOD EXPIRED ON 10-13-01

2. NAME OF OPERATOR:  
 Texaco Exploration & Production, Inc.

3. ADDRESS OF OPERATOR:  
 3300 N. Butler CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:  
 (505) 325-4397

4. LOCATION OF WELL (FOOTAGES):  
 803' FSU 759' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH: 3625'

14. DATE SPUDDED:  
 5/28/2000

15. DATE Y.D. REACHED:

16. DATE COMPLETED:  
 8/12/2000

ABANDONED

READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
 6437 GL

18. TOTAL DEPTH: MD 3625'  
 TVD 3625'

19. PLUG BACK T.D. MD 3574'  
 TVD 3574'

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*  
 0

21. DEPTH BRIDGE MD  
 PLUS SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

CBL, CNL, GR, DENSITY, ARRAY INDUCTION

23. WAS WELL CORED? NO  YES  (Submit analysis)

WAS DST RUN? NO  YES  (Submit report)

DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (W/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF BAGS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 K-55	24#	0	303		G 190		surface	circulated
7-7/8	6-3/2 N-80	17#	0	3,625		RCF 175		surface	circulated

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	3,469							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron	3,307	3,329			3,307 - 3,329	.40"	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Ferron	3,335	3,342			3,335 - 3,342	.40"	42	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Ferron	3,387	3,399			3,387 - 3,399	.40"	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Ferron	3,407	3,424			3,407 - 3,424	.40"	102	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3307'-3329'	3353'-3342' pump 300 gal 7.5% HCL, frac w/75,133 gal YF125 GEL w/125,721 lb of 16/30 sand, flush w/ 3250 gal of WF 120
3387'-3399'	3407'-3424' pump 300 gal 7.5% HCL, frac w/63,163 gal YF125 GEL w/93,412 lb of 16/30 sand, flush w/ 3360 gal of WF 120

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- GEOLOGIC REPORT
- DST REPORT
- DIRECTIONAL SURVEY
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- CORE ANALYSIS
- OTHER: \_\_\_\_\_

30. WELL STATUS:

producing

**CONFIDENTIAL** - 3-74

**21. INITIAL PRODUCTION**

INTERVAL A (As shown in Item 22)

DATE FIRST PRODUCED: <b>7/30/2000</b>		TEST DATE: <b>8/28/2000</b>		HOURS TESTED: <b>24</b>		TEST PRODUCTION RATES: →	OIL - BBL: <b>0</b>	GAS - MCF: <b>35</b>	WATER - BBL: <b>180</b>	PROD. METHOD: <b>pump</b>
CHOKE SIZE: <b>na</b>	TBG. PRESS. <b>60</b>	CSG. PRESS. <b>60</b>	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: <b>0</b>	GAS - MCF: <b>35</b>	WATER - BBL: <b>180</b>	INTERVAL STATUS: <b>na</b>

INTERVAL B (As shown in Item 22)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item 22)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item 22)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**22. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**SOLD**

**23. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**24. FORMATION (Log) MARKERS:**

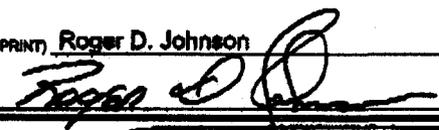
Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	3,110			Bluegate Shale Ferron Top "A" Coal TD	0 3,040 3,110 3,385

**25. ADDITIONAL REMARKS (Include plugging procedure)**

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Roger D. Johnson

TITLE EA

SIGNATURE 

DATE

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1584 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
PHONE NUMBER: (281) 561-3443		8. WELL NAME and NUMBER: See Attached List of Wells
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		9. API NUMBER:
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

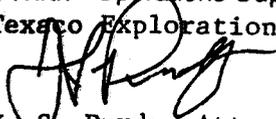
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

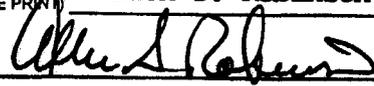
Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

  
J. S. Purdy, Attorney-In-Fact

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U.S.A. Inc.  
 Midcontinent Business Unit  
 Ferron Operations  
 Emery County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	06	170S	080E	4301530292	UTAH FEDERAL M 6-25	1	S	GW	Federal
N5700	34	170S	070E	4301530282	UTAH FEDERAL D 34-12	1	P	GW	Federal
N5700	34	170S	070E	4301530389	USA 34-80	1	P	GW	Federal
N5700	34	170S	070E	4301530390	USA 34-82	1	P	GW	Federal
N5700	35	170S	070E	4301530285	UTAH FEDERAL D 35-13	1	P	GW	Federal
N5700	35	170S	070E	4301530286	UTAH FEDERAL D 35-14	1	P	GW	Federal
N5700	35	170S	070E	4301530287	UTAH FEDERAL D 35-15	1	P	GW	Federal
N5700	03	180S	070E	4301530383	USA 3-74	1	P	GW	Federal
N5700	03	180S	070E	4301530384	USA 3-75	1	P	GW	Federal
N5700	03	180S	070E	4301530448	FEDERAL P 3-92	1	DRL	GW	Federal
N5700	03	180S	070E	4301530449	FEDERAL P 3-93	1	DRL	GW	Federal
N5700	04	180S	070E	4301530280	UTAH FEDERAL Q 4-44	1	P	GW	Federal
N5700	08	180S	070E	4301530274	UTAH FEDERAL S 8-46	1	P	GW	Federal
N5700	10	180S	070E	4301530258	UTAH FEDERAL P 10-47	1	P	GW	Federal
N5700	10	180S	070E	4301530276	UTAH FEDERAL P 10-42	1	P	GW	Federal
N5700	10	180S	070E	4301530277	UTAH FEDERAL P 10-43	1	P	GW	Federal
N5700	11	180S	070E	4301530385	USA 11-70	1	APD	GW	Federal
N5700	11	180S	070E	4301530386	USA 11-71	1	APD	GW	Federal
N5700	11	180S	070E	4301530387	USA 11-72	1	P	GW	Federal
N5700	11	180S	070E	4301530388	USA 11-73	1	APD	GW	Federal
N5700	21	180S	070E	4301530450	FEDERAL T 21-94	1	APD	GW	Federal
N5700	22	180S	070E	4301530451	FEDERAL T 22-69	1	P	GW	Federal
N5700	22	180S	070E	4301530452	FEDERAL T 22-83	1	APD	GW	Federal
N5700	22	180S	070E	4301530453	FEDERAL T 22-91	1	APD	GW	Federal
N5700	23	180S	070E	4301530245	FEDERAL C23-8	1	P	GW	Federal
N5700	23	180S	070E	4301530447	FEDERAL C 23-84	1	APD	GW	Federal
N5700	26	180S	070E	4301530244	FEDERAL A26-2	1	P	GW	Federal
N5700	26	180S	070E	4301530246	FEDERAL A26-4	1	P	GW	Federal
N5700	26	180S	070E	4301530445	FEDERAL A 26-88	1	APD	GW	Federal
N5700	27	180S	070E	4301530440	FEDERAL T 27-85	1	APD	GW	Federal
N5700	27	180S	070E	4301530455	FEDERAL T 27-86	1	APD	GW	Federal
N5700	27	180S	070E	4301530456	FEDERAL T 27-87	1	P	GW	Federal

*NOL ? moved by JLT*

*6/6/03 need to move these.*

Chevron U.S.A. Inc.  
Midcontinent Business Unit  
Ferron Operations  
Emery County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	27	180S	070E	4301530457	FEDERAL T 27-90	1	APD	GW	Federal
N5700	34	180S	070E	4301530249	FEDERAL A34-7	1	P	GW	Federal
N5700	35	180S	070E	4301530247	FEDERAL A35-6	1	P	GW	Federal
N5700	35	180S	070E	4301530248	FEDERAL A35-5	1	P	GW	Federal
N5700	35	180S	070E	4301530446	FEDERAL A 35-89	1	DRL	GW	Federal
N5700	21	190S	070E	4301530243	FEDERAL B21-3	1	S	GW	Federal
N5700	06	200S	070E	4301530294	UTAH FEDERAL H 6-21	1	TA	GW	Federal

*6/16/03  
move these  
etc*

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:

**05/01/2002**

<b>FROM:</b> (Old Operator): TEXACO EXPLORATION & PRODUCTION, INC 11111 S. WILCREST Phone: (281) 561-4991 Account No. N5700	<b>TO:</b> ( New Operator): CHEVRON U.S.A., INC. 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. N0210
--	---

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	P
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	S
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

05/06/2002

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

05/06/2002

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 07/15/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If NO, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not given

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 07/15/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/15/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: ES0022 \*United Pacific (NR-5 rating)

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



*Talon Resources, Inc.*

Service, Quality and Accuracy

P.O. Box 1230  
195 North 100 West  
Huntington, Utah 84528  
Phone: 435-687-5310

Cell: 435-650-1886  
Fax: 435-687-5311  
Email: talon@etv.net

January 8, 2003

Mr. Eric Jones  
Petroleum Engineer  
Bureau of Land Management  
82 East Dogwood  
Moab, Utah 84532

**RE: Request for approval to utilize Electronic Flow Meters (EFM's);  
Sundry Notices for Calibration Reschedule—Texaco E & P, Inc.**

Dear Mr. Jones:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits this request to utilize Electronic Flow Meters (EFM's) within the Texaco Buzzard Bench and Huntington Canyon Fields comprising all of their operations in Emery County, Utah. Additionally, we have enclosed one original and two copies of the *Sundry Notices and Reports on Wells* for 21 federal wells that we are requesting a calibration reschedule from quarterly to semi-annually.

Thank you very much for your timely consideration of this request and enclosed sundries. Please feel free to contact myself, or Mr. Kern Behling of Texaco at 435-748-5395 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*  
Don Hamilton  
Agent for Texaco

cc: Mr. Don Stephens, BLM—Price Field Office  
Mrs. Carol Daniels, Division of Oil, Gas and Mining  
Mr. Kern Behling, Texaco  
Mr. Ian Kephart, Texaco  
Texaco Well Files

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

FILE COPY

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil  Gas

2. Name of Operator

Texaco Exploration and Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

603' FSL, 759' FEL  
SE/4 SE/4, Section 3, T18S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-68535

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

USA 3-74

9. API Well No.

43-015-30383

10. Field and Pool, or Exploratory Area

Buzzard Bench

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Calibration Reschedule	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Texaco E&P, Inc. requests that the calibration schedule of the Electronic Flow Meter (EFM) for the referenced well that makes less than 100 mcf per day be changed from quarterly to semi-annually.**

**The EFM is located at the well site and all associated measurement and calibration of the EFM will occur at the well site.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 1/17/2003  
By: Don Hamilton

Federal Approval Of This  
Action Is Necessary

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 1-21-03  
Initials: CH

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Texaco E&P, Inc. Date January 8, 2003

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 618 CITY Orangeville STATE UT ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		8. WELL NAME and NUMBER: Federal "P" 3-74
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 3 18S 7E STATE: UTAH		9. API NUMBER: 4301530383
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

At 10:30 AM, 5-26-04, CVX Field Operator discovered a produced water spill at the Federal "P" 3-74 well site. The spill was estimated to be 213 bbls based on the area covered and production loss. The spill happened when the seperator inlet motor valve closed and the flow line pressure kill switch failed to shut the pumping unit down.

Spill was contained within the berm area of the location. Vacuum truck was utilized for cleanup. Chloride content was 2100 ppm, in most States this would be considered "fresh water" and would not require a report.

NAME (PLEASE PRINT) <u>Keith Bear</u>	TITLE <u>HES Champion</u>
SIGNATURE <u>Keith Bear</u>	DATE <u>6-1-04</u>

(This space for State use only)

RECEIVED

JUN 04 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, <sup>CITY</sup> Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <b>Emery</b>		8. WELL NAME and NUMBER: See attached list
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <b>UTAH</b>		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
		PHONE NUMBER: (505) 324-1090

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) James L. Death TITLE Vice President - Land  
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

**APPROVED** 9/30/2004

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	18S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 08-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-136	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 8/1/2004

<b>FROM: (Old Operator):</b> N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	<b>TO: (New Operator):</b> N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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CA No. Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	P
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2) Waste Management Plan has been received on: to follow
- 6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

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4301530383

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-73965  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
LM LEMMON #10-01

2. NAME OF OPERATOR:  
XTO ENERGY INC.

9. API NUMBER:  
Various (see attached)

3. ADDRESS OF OPERATOR:  
2700 Farmington, Bldg K-1 Farmington NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:  
FERRON SANDSTONE

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 660' FSK & 792' FEL  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

COUNTY: EMERY  
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.  
XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
date: 6-12-07  
initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE [Signature] DATE 5/15/2007

This space for State use only)  
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 5/11/07  
BY: [Signature]  
Federal Approval Of This Action Is Necessary  
RECEIVED MAY 18 2007  
DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

### Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

## Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-95</del>	<del>43-015-30609</del>	Producing	State	
<del>State of Utah II 36-96</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Wells

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION	
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas (m)	Vented CO2	Vented Gas	ADJ		
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	1708	179	1299	1246	91	1708	1708	98	179	1425
T38-10	30	2667	19292	0.06048442	18298	45	447	1708	1708	1708	2200	16095	15424	492	1708	1708	1709	2200	17624
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2280	2739	17047	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
07-106	30	879	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	789	958	5226	
09-119	30	85	725	0.0024009	726	45	18	108	108	171	656	612	53	108	108	108	171	783	
10-124	30	129	951	0.00314458	951	45	23	38	38	116	645	602	68	38	38	38	116	908	
06-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2756	17354	18959	536	2219	2219	2219	2756	19714	
06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2156	2516	13412	
08-118	30	163	797	0.00263536	797	45	19	100	100	164	633	672	64	100	100	100	164	836	
09-129	30	314	899	0.00297264	899	45	22	80	80	47	752	758	67	80	80	80	147	905	
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10-123	30	261	1348	0.0044573	1343	45	33	89	89	167	1182	1137	78	89	89	89	167	1304	
10-125	30	286	536	0.00177234	538	45	13	32	32	90	446	452	58	32	32	32	90	542	
11-129	29	0	396	0.00130942	396	44	10	16	16	56	327	334	53	16	16	16	56	403	
11-130	30	1847	182	0.00053557	167	45	4	7	7	56	106	137	49	7	7	7	56	193	
16-121	30	275	757	0.0025031	757	45	18	42	42	109	652	638	53	42	42	42	109	743	
05-107	29	242	8230	0.02721306	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1397	1641	8581	
05-108	30	611	4934	0.01631479	4936	45	120	830	830	963	3940	4160	165	830	830	830	963	5155	
05-109	30	113	1262	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	133	209	1285	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508	

Oil Wells

WELL NAME	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (2)	Vented CO2	Vented Gas	TOTAL VENTED						
B21-03	29	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	29	88	490	0.00165775	490	39	13	15	15	15	57	423	432	52	15	0	0	15	67	718	8,780	499	
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	718	8,422	8,062	281	437	0	0	437	2	26	86	86		
A25-04	15	0	68	0.00023905	68	23	2	2	2	26	42	60	24	2	0	0	2	2	26	86	86		
A35-06	30	141	29098	0.09844307	29,098	45	790	1,706	1,706	2,501	26,597	25,665	795	1,706	0	0	1,706	7	41	298	298		
A35-05	18	700	289	0.00097773	289	27	0	0	0	41	248	255	34	7	0	0	7	41	545	5,293	529		
A34-07	30	2845	5383	0.01821153	5,383	45	139	361	361	545	4,838	4,748	184	361	0	0	361	6	220	343	343		
P10-47	30	734	391	0.00047028	391	210	4	6	6	229	-81	123	214	6	0	0	6	0	0	0	0		
MAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UC2-11	30	50211	15291	0.05173154	15,291	45	394	1,255	1,255	1,694	13,597	13,487	439	1,255	0	0	1,255	1,255	1,694	15,181	15,181		
S06-46	29	1	519	0.00175586	519	203	13	230	230	448	73	458	216	230	0	0	230	230	448	904	904		
R09-45	30	36	444	0.00150212	444	219	11	102	102	323	121	392	221	102	0	0	102	102	323	715	715		
P10-42	29	7609	819	0.00277308	819	44	21	144	144	206	610	722	65	144	0	0	144	144	209	931	931		
P10-43	30	3050	605	0.00204681	605	45	16	51	51	22	483	534	61	51	0	0	51	61	122	658	658		
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	0	0	11	11	125	188	188		
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	200	1,271	1,297	74	126	0	0	126	126	200	1,497	1,497		
D35-13	30	142110	896	0.0003131	896	45	23	349	349	417	479	790	68	349	0	0	349	349	417	1,207	1,207		
D35-14	24	647	293	0.00099125	293	36	8	57	57	101	192	258	44	57	0	0	57	57	101	359	359		
D35-15	30	1830	20993	0.07071811	20,993	45	539	1,326	1,326	1,910	18,993	18,493	584	1,326	0	0	1,326	1,326	1,910	20,346	20,346		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	25	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	148	148	0	0	148	148	250	2,287	2,287		
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	280	2,423	2,384	15	165	0	0	165	165	280	2,664	2,664		
U02-49	15	173	347	0.00117395	347	23	9	18	18	48	298	306	31	18	0	0	18	18	49	355	355		
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	28	307	290	0.00090112	290	42	7	38	38	87	203	256	49	38	0	0	38	38	87	343	343		
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	66	50	0	0	50	50	116	345	345		
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	0	0	7,739	7,739	11,025	120,430	120,430		
*4-55A	30	0	8520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	0	0	9	61	85	298	298		
24-57	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	0	0	22	85	686	686			
14-56	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
08-62	29	23	491	0.00166113	491	44	13	179	179	235	256	433	55	179	0	0	179	179	235	668	668		
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	0	0	294	294	365	1,312	1,312		
14-40	30	4320	2701	0.0051379	2,701	45	70	154	154	269	2,432	2,382	115	154	0	0	154	154	269	2,851	2,851		
15-67	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	0	0	14	60	290	290			
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	0	0	528	528	816	9,131	9,131		
07-54	30	1092	1557	0.00560589	1,557	45	43	495	495	583	1,074	1,461	88	495	0	0	495	495	583	2,044	2,044		
UST	0	0	1554	0.00559574	1,554	45	43	495	495	583	1,074	1,461	88	495	0	0	495	495	583	2,324	2,324		
08-63	30	264	1554	0.00559574	1,554	45	43	495	495	583	1,074	1,461	88	495	0	0	495	495	583	2,324	2,324		
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4900	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	0	0	326	326	499	4,891	4,891		
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	0	0	380	380	575	5,892	5,892		
03-74	27	24620	1325	0.00446268	1,325	41	34	30	30	105	1,220	1,169	75	30	0	0	30	105	1,274	1,274			
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	0	0	299	299	457	4,334	4,334		
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	89	177	0	0	177	177	246	1,059	1,059		
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	0	0	21	21	48	148	148		
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
31-96	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,266	1,307	83	133	0	0	133	133	216	1,523	1,523		
A35-89	30	9902	34803	0.11774399	34,803	45	897	2,021	2,021	2,953	31,840	30,696	942	2,021	0	0	2,021	2,021	2,953	33,659	33,659		
P03-92	30	1184	395	0.00299748	395	45	23	89	89	157	729	781	68	89	0	0	89	89	155	725	725		
P03-93	28	9434	546	0.00218552	546	42	17	96	96	155	491	570	59	96	0	0	96	96	132	1,129	1,129		
T22-59	30	320	1130	0.00382297	1,130	45	29	58	58	86	998	997	74	58	0	0	58	58	86	568	568		
T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	0	0	27	86	104	1,157	1,157		
01-97	30	0	1194	0.00403949	1,194	0	31	73	73	104	1,090	1,053	31	73	0	0	73	73	104	476	476		
36-95	30	61	470	0.00159006	470	0	12	48	48	61	409	415											

20777

SALES DIFFERENCE

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OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:  
2700 Farmington Bldg K, Sul *Farmington* STATE *NM* ZIP *87401*

PHONE NUMBER:  
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
See attached list

9. API NUMBER:  
Multiple

10. FIELD AND POOL, OR WILDCAT:  
Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*  
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*  
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*  
*Eariene Russell*  
Division of Oil, Gas and Mining  
Eariene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED  
SEP 28 2004  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR  
Date: 7-11-05  
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED

JUN 29 2005

(5/2000)

Date: 7/18/05 (See Instructions on Reverse Side)

By: DstKJ

*Dustin Ducet ??*

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
Check #	256029				
Check #2	0			0	
	0			7383	0
	7383				
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE USA 3-74
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30383
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 3		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE *Lorri D. Bingham* DATE 9/23/2008

(This space for State use only)

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SEP 29 2008

**Utah Wells Surface Commingled at Orangeville CDP**

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

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SEP 29 2008

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-68535
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> USA 3-74	
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43015303830000	
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0603 FSL 0759 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 03 Township: 18.0S Range: 07.0E Meridian: S	<b>COUNTY:</b> EMERY	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/9/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has returned this well to production on 5/9/11 @ 1:30 pm.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Lorri Bingham	<b>PHONE NUMBER</b> 505 333-3204	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/12/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-68535
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> USA 3-74	
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43015303830000	
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0603 FSL 0759 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 03 Township: 18.0S Range: 07.0E Meridian: S	<b>COUNTY:</b> EMERY  <b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/12/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">XTO Energy Inc. has returned this well to production @ 12:25 p.m. on 10/12/2011.</p> <p style="text-align: right; font-weight: bold; font-size: 1.2em;">Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b></p>		
<b>NAME (PLEASE PRINT)</b> Dolena Johnson	<b>PHONE NUMBER</b> 505 333-3164	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/13/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> USA 3-74
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>9. API NUMBER:</b> 43015303830000
<b>PHONE NUMBER:</b> 505 333-3145 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0603 FSL 0759 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 03 Township: 18.0S Range: 07.0E Meridian: S		<b>COUNTY:</b> EMERY
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has returned this well to production @ 1145 hours,  
4/11/2012.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
May 03, 2012**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/12/2012	