



Texaco Exploration and Production Inc

3300 N Butler  
Farmington NM 87401

May 8, 1997

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1594 West North Temple  
Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

RE: **Application for Permit to Drill (APD)**  
R.G. NORRIS No. 14-40 , Surf Loc: 1628' FSL, 1642' FWL,  
Unit K Sec. 14-T18S-R7E  
Emery County, Utah

Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the Division of Oil, Gas and Mining to drill an exploratory well to test the Ferron formation. . Texaco requests confidential status of this well and all information pertaining to it.

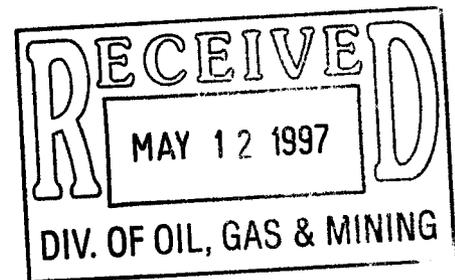
Texaco requests an exception to "Standard Location" due to adverse topography.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

*Ted A. Tipton for TAT*

Ted A. Tipton  
Operating Unit Manager  
RSD/s, Attachments



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. Type of Work **DRILL**  **DEEPEN**

1b. Type of Well **SINGLE ZONE**   
**OIL WELL**  **GAS WELL**  **OTHER COAL-BED METHANE**  **MULTIPLE ZONE**

2. Name of Operator **TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No. **3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397**

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
 At Surface Unit Letter **K** : **1628'** Feet From The **SOUTH** Line and **1642'** Feet From The **WEST** Line  
 At proposed prod. zone

5. Lease Designation and Serial No. **FEE**

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number **R. G. NORRIS**

9. API Well No. **14-40**

10. Field and Pool, Exploratory Area **WLDLCAT**

11. SEC., T., R., M., or BLK. and Survey or Area  
 Sec. **14**, Township **T18S**, Range **R7E**

12. County or Parish **EMERY** 13. State **UT**

14. Distance in Miles and Direction from Nearest Town or Post Office\*  
**APPROX. 7-1/2 MI. NORTHWEST OF CASTLE DALE, UTAH**

15. Distance From Proposed\* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any)

16. No. of Acres in Lease **91.61**

17. No. of Acres Assigned To This Well **160 AC.**

18. Distance From Proposed Location\* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft.

19. Proposed Depth **3020'**

20. Rotary or Cable Tools **ROTARY**

21. Elevations (Show whether DF, RT, GR, etc.)  
**KB** **DF** **5976'** **GR**

22. Approx. Date Work Will Start\* **6/1/97**

23. **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	229 SX
7-7/8"	5-1/2"	17#	3020'	294 SX

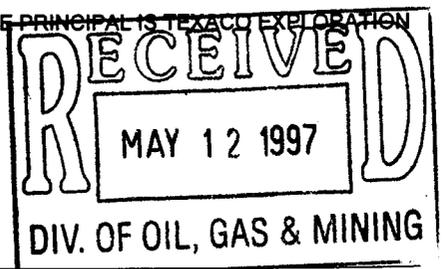
Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3020' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

**CONFIDENTIAL**



24. (This space for State use only)

SIGNATURE *Ted A. Tipton* Operating Unit Manager DATE 5/8/97

TYPE OR PRINT NAME **Ted A. Tipton**

API Number Assigned 43-015-30324 APPROVAL *John R. Bay* 8/6/97  
 Associate Director

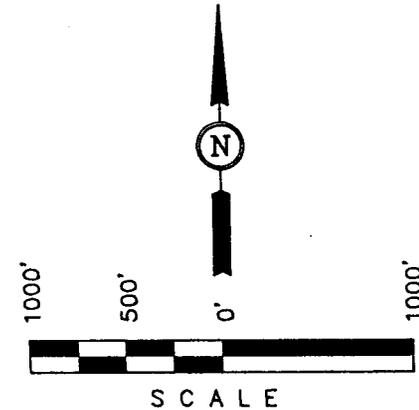
T18S, R7E, S.L.B.&M.

TEXACO EXPLR. & PROD., INC.

Well location, R.G. NORRIS #14-40, located as shown in the NE 1/4 SW 1/4 of Section 14, T18S, R7E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 14, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5997 FEET.



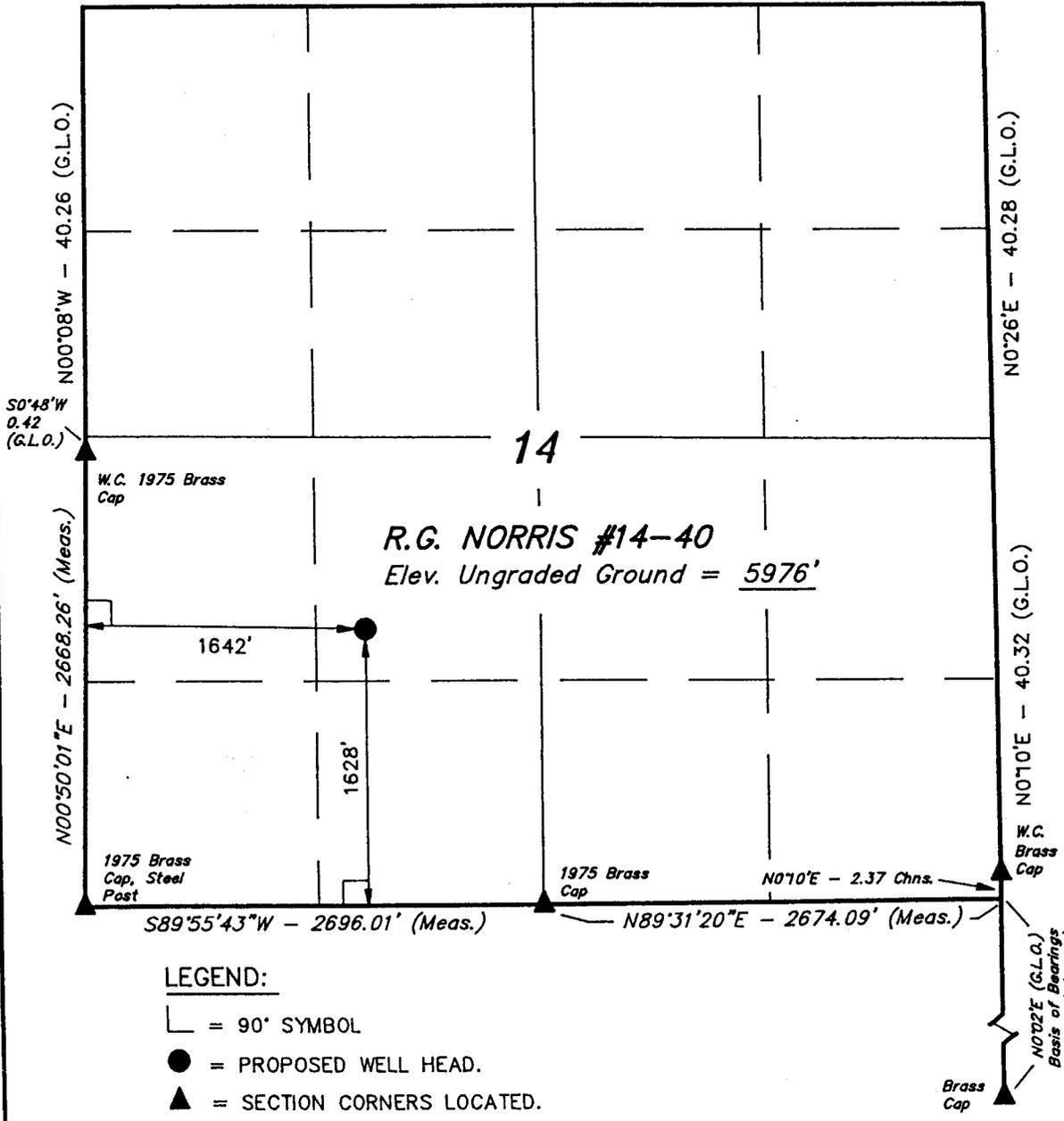
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Hay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 5-9-96	DATE DRAWN: 5-13-96
PARTY B.B. D.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE TEXACO EXPLR. & PROD., INC.	

N89°38'W - 40.42 (G.L.O.)      S89°41'W - 40.89 (G.L.O.)



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>APPLICATION FOR PERMIT TO DRILL OR DEEPEN</b>		5. Lease Designation and Serial No. <b>FEE</b>
1a. Type of Work <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		6. If Indian, Alottee or Tribe Name
1b. Type of Well <b>SINGLE ZONE</b> <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER COAL-BED METHANE <b>MULTIPLE ZONE</b> <input type="checkbox"/>		7. If Unit or CA, Agreement Designation
2. Name of Operator <b>TEXACO EXPLORATION &amp; PRODUCTION, INC.</b>		8. Well Name and Number <b>R. G. NORRIS</b>
3. Address and Telephone No. <b>3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397</b>		14-40
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter <b>K</b> : <b>1628'</b> Feet From The <b>SOUTH</b> Line and <b>1642'</b> Feet From The <b>WEST</b> Line At proposed prod. zone		9. API Well No.
14. Distance In Miles and Direction from Nearest Town or Post Office* <b>APPROX. 7-1/2 MI. NORTHWEST OF CASTLE DALE, UTAH</b>		10. Field and Pool, Exploratory Area <b>WILDCAT</b>
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any)		11. SEC., T., R., M., or BLK. and Survey or Area <b>Sec. 14, Township T18S, Range R7E</b>
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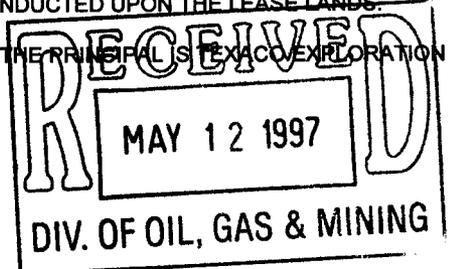
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SIGNATURE *Ted A. Tipton* TITLE Operating Unit Manager DATE 5/8/97  
TYPE OR PRINT NAME Ted A. Tipton

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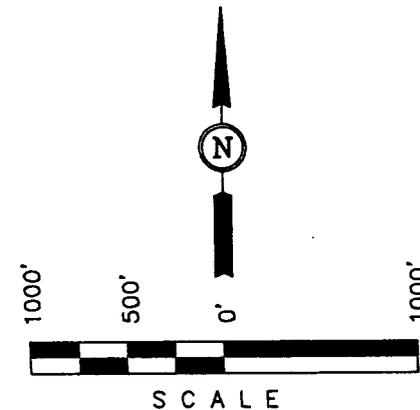
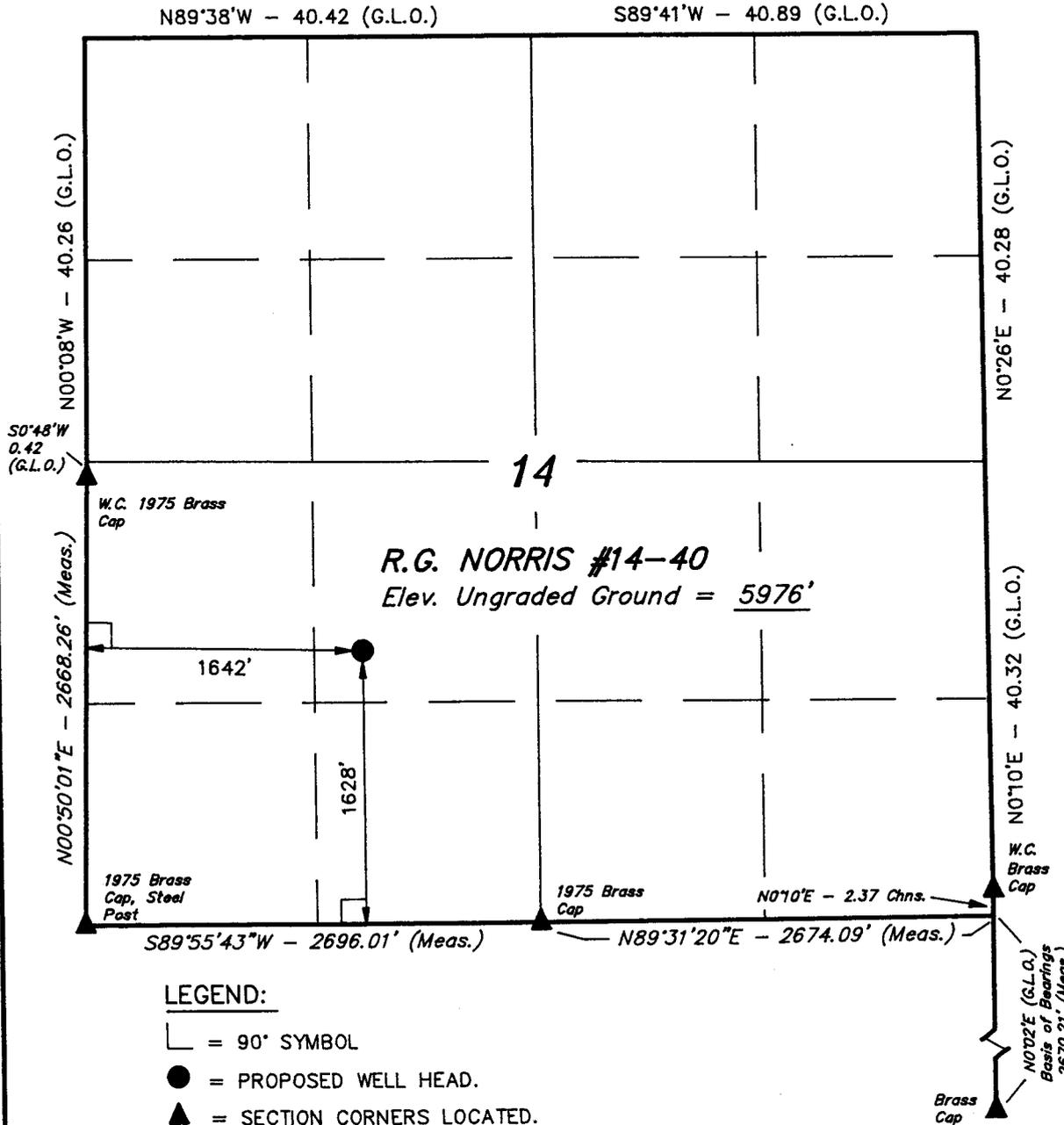
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**DRILLING PROGRAM**

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.  
WELL NAME: R.G. NORRIS # 14-40  
LEASE NUMBER: FEE  
LOCATION: 1628' FSL - 1642' FWL, SECTION 14, T18S/R7E SLPM, EMERY CO., UTAH

**1. ESTIMATED TOPS OF GEOLOGIC MARKERS**

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
BLUEGATE SHALE	100'	+5870
FERRON FM	2680'	+3290
T.D.	3020'	+2900

**2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES**

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>DEPTH</u>
WATER, GAS	FERRON COALS	2680'
GAS	FERRON SANDSTONES	2680'
OIL	N/A	
OTHER MINERALS	N/A	

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE STATE OF UTAH, ON FORM OGC-8-X

**3. CASING PROGRAM**

THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>PURPOSE</u>	<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>
SURFACE	0-300'	12-1/4"	8-5/8"	24#	K-55
PRODUC.	0-3020'	7-7/8"	5-1/2"	17#	K-55

**4. CEMENT PROGRAM**

THE CEMENT PROGRAM WILL BE AS FOLLOWS:

<u>SURFACE</u> 0-300'		<u>TYPE AND AMOUNT</u> CEMENT TO SURFACE WITH 229 SX CLASS "G" CEMENT. W/ 2% CaCl & 1/4#/SK CELLOPHANE FLAKES. 1.15 CU. FT./SX, 15.8 PPG
<u>PRODUCING</u> 0-3020'	(LEAD)	<u>TYPE AND AMOUNT</u> CEMENT FROM 2020' TO SURFACE WITH 129 SX 'G' CEMENT, 3.91 CU. FT/SX, 11.0 PPG
	(TAIL)	CEMENT FROM 3020' TO 2020' WITH 165 SX 'RFC' 10-1 CEMENT, 1.61 CU. FT/SX, 14.2 PPG

5. **DRILLING FLUIDS**

THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>	<u>VISC.</u>
0-300'	AIR	--	--
300'-3020'	AIR	--	--

6. **TESTING, LOGGING AND CORING**

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

- A. NO DRILL STEM TESTS ARE PLANNED.
- B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL LOG FROM 2100'-3020'. A SFL-DIL-GR LOG WILL BE RUN FROM 300' TO 3020'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 2200' - 3020'.

7. **SPUD DATE / DRILLING TIME**

- A. DRILLING IS PLANNED TO COMMENCE ON APPROX. JUNE 15, 1997.
- B. IT IS ANTICIPATED THAT THE DRILLING WILL TAKE APPROXIMATELY 6 DAYS.

8. **ROAD USE / WATER SOURCE**

- A. THE WELL IS LOCATED ON PRIVATE LANDS. ACCESS TRAVERSES PRIVATE LAND. AN ACCESS EASMENT HAS BEEN NEGOTIATED WITH THE LANDOWNER.
- B. SINCE THE WELL IS BEING DRILLED PRIMARILY BY AIR, LIMITED QUANTITIES OF WATER WILL BE NECESSARY. WATER FOR DRILLING WILL BE OBTAINED FROM A LOCAL WATER HAULER, WHO WILL OBTAIN IT FROM A LOCAL SOURCE.

9. **BOP EQUIPMENT**

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A UDOGM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

10. **ABNORMAL PRESSURES AND H2S GAS**

- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1000 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

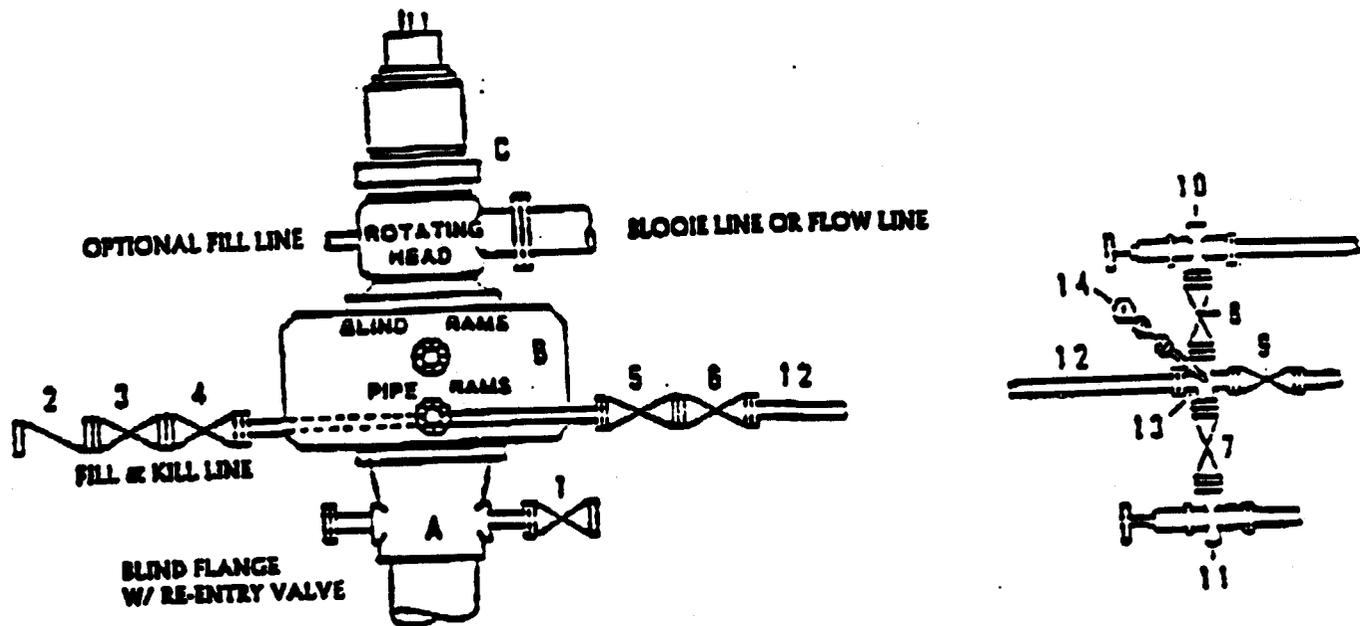
11. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

**PERMIT MATTERS**  
TEXACO E. & P., INC.  
TED A. TIPTON  
3300 N. BUTLER AVE.  
FARMINGTON, NM 87401  
(505) 325-4397

**DRILLING AND COMPLETION MATTERS**  
TEXACO E. & P., INC.  
P.O. BOX 46510  
DENVER, CO 80201-6510  
(303) 793-4000 MAIN NUMBER  
(303) 793-4936 - (W) STEVE GODFREY  
(303) 347-0737 - (H)



TYPICAL 2000 p.s.i.  
BLOWOUT PREVENTER SCHEMATIC  
FOR AIR DRILLING



DRILLING CONTROL

MATERIAL LIST

- A Texaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Blowout Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

\*(OR EQUIVALENT)

**THIRTEEN POINT SURFACE USE PLAN**

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.  
WELL NAME: R.G. NORRIS # 14-40  
LEASE NUMBER: FEE  
LOCATION: 1628' FSL - 1642' FWL, SECTION 14, T18S/R7E SLPM, EMERY CO.,UTAH

**1. EXISTING ROADS.**

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 6-1/2 MILES NORTHWEST OF CASTLE DALE, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM CASTLE DALE, UTAH ARE AS FOLLOWS:  
  
FROM CASTLE DALE, UTAH, PROCEED WEST APPROX. 2 MI. TO COAL HAUL RD. TAKE COAL HAUL RD. NORTH APPROX. 3.7 MI. TO ACCESS RD. TURN OFF LEFT ON WEST SIDE OF ROAD. TAKE DIRT ROAD APPROX. 1 MI. WEST. FOLLOW FLAGS APPROX. 200 FT. TO LOCATION.
- C. THIS WELL WILL REQUIRE APPROX. 200' OF NEW ACCESS ROAD.
- D. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- E. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.

**2. PLANNED ACCESS ROAD.**

- A. APPROX. 200 FT. OF NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL NOT BE OVER 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES AND CATTLEGUARDS WILL BE INSTALLED AS NECESSARY.
- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

**3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.**

- A. WATER WELLS -
- B. INJECTION WELLS - ONE EXISTING INJECTION WELL(SWD #1) IS WITHIN 1 MI. RADIUS.

- C. PRODUCING WELLS - ONE EXISTING COAL-BED METHANE WELL(#23-8) IS WITHIN 1 MI. RADIUS.
- D. DRILLING WELLS - NONE

**4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.**

- A. ALL PERMANENT STRUCTURES (ONSITE FOR SIX MONTHS OR LONGER) CONSTRUCTED OR INSTALLED WILL BE PAINTED A NEUTRAL COLOR TO BLEND WITH THE SURROUNDING ENVIRONMENT. FACILITIES REQUIRED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) WILL BE EXCLUDED.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE REGULATORY BODY.
- E. ALL METER MEASUREMENT FACILITIES WILL CONFORM WITH STATE OF UTAH REQUIREMENTS FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- H. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- I. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- J. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED.

**5. LOCATION AND TYPE OF WATER SUPPLY.**

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM A LOCAL WATER SOURCE. SINCE THIS WELL WILL BE PRIMARILY DRILLED WITH AIR, MINIMAL WATER WILL BE NECESSARY.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

**6. SOURCE OF CONSTRUCTION MATERIALS.**

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.

- B. ANY GRAVEL USED WILL BE OBTAINED FROM A STATE APPROVED GRAVEL PIT.

**7. METHODS OF HANDLING WASTE DISPOSAL.**

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED WASTE SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN A STATE APPROVED WASTE SITE, IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

**8. ANCILLARY FACILITIES.**

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

**9. WELL SITE LAYOUT.**

- A. THE RESERVE PIT WILL BE LOCATED ON THE NORTH SIDE OF THE LOCATION.
- B. THE TOPSOIL STOCKPILE (FIRST SIX INCHES) WILL BE STOCKPILED ON THE WEST SIDE OF THE LOCATION.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.

- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. PLANS FOR RESTORATION OF SURFACE.

PRODUCING LOCATION

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E. THE LOCATION WILL BE RECLAIMED AND RESEEDED AS REQUESTED BY THE SURFACE USE AGREEMENT.

DRY HOLE

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES PURSUANT TO AO.

11. SURFACE OWNERSHIP.

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT IS BEING APPLIED FOR.
- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED BY: RONALD G. NORRIS

OWNER ADDRESS:

Ronald G. Norris  
15 North Fairgrounds Rd.  
Price, UT 84501

12. OTHER INFORMATION.

- A. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.
- D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.
- E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH STATE OF UTAH REGULATIONS.

- F. "SUNDRY NOTICE AND REPORT ON WELLS" WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS.
- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. A PRODUCTION FLOWLINE AND WATER GATHERING LINE WILL BE PLACED ON LEASE, ADJACENT TO ACCESS ROAD CONNECTING TO THE EXISTING GATHERING SYSTEM.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.

PERMIT MATTERS  
 TEXACO E. & P., INC.  
 TED A. TIPTON  
 3300 N. BUTLER AVE.  
 FARMINGTON, NM 87401  
 (505) 325-4397

DRILLING AND COMPLETION MATTERS  
 TEXACO E. & P., INC.  
 P.O. BOX 46510  
 DENVER, CO 80201-6510  
 (303) 793-4000 MAIN NUMBER  
 (303) 793-4936 - (W) STEVE GODFREY  
 (303) 347-0737 - (H)

CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

5/8/97

Rocked Hindi Prati

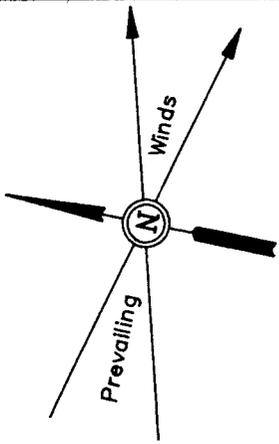
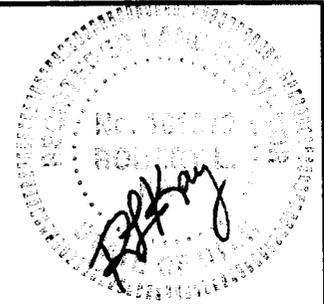
DATE:

TED A. TIPTON  
 OPERATIONS UNIT MANAGER  
 TEXACO E. & P., INC.

TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

R.G. NORRIS #14-40  
SECTION 14, T18S, R7E, S.L.B.&M.  
1628' FSL 1642' FWL



SCALE: 1" = 50'  
DATE: 5-13-96  
DRAWN BY: C.B.T.

APPROX.  
TOE OF  
FILL SLOPE

Total Pit Capacity  
W/2' of Freeboard  
is 2,260 Bbls. ±

C-7.9'  
El. 75.3'  
(Btm. Pit)  
Reserve Pit Backfill  
& Spills Stockpile

Existing Drainage

C-10.0'  
El. 77.4'  
(Btm. Pit)

C-1.6'  
El. 77.0'

GRADE  
El. 75.4'

RESERVE PITS  
(8' Deep)  
Slope = 1:1

Round Corner  
as Needed

C-4.1'  
El. 79.5'  
APPROX.  
TOP OF  
CUT SLOPE

Proposed Access Road

F-2.3'  
El. 73.1'

F-2.4'  
El. 73.0'

Sta. 2+00

C-0.7'  
El. 76.1'

Sta. 1+00

Sta. 0+00

Existing Drainage

C-3.5'  
El. 78.9'

NOTE:  
DO NOT DISTURB  
EXISTING DRAINAGES

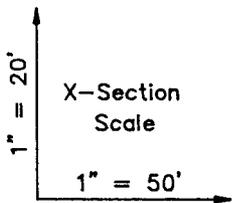
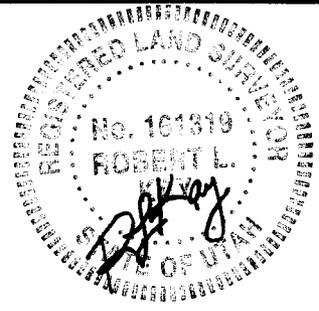
Elev. Ungraded Ground at Location Stake = 5975.9'  
Elev. Graded Ground at Location Stake = 5975.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

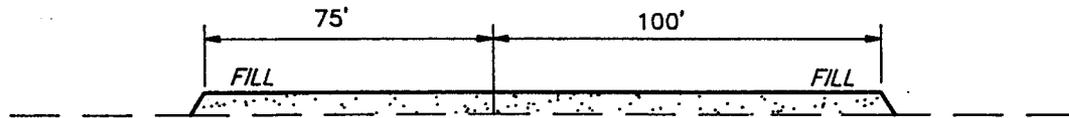
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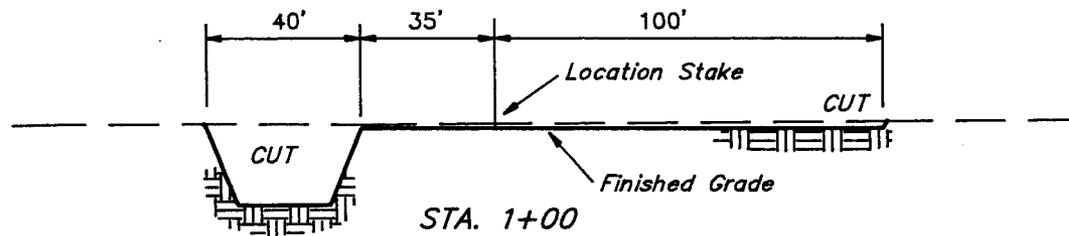
R.G. NORRIS #14-40  
SECTION 14, T18S, R7E, S.L.B.&M.  
1628' FSL 1642' FWL



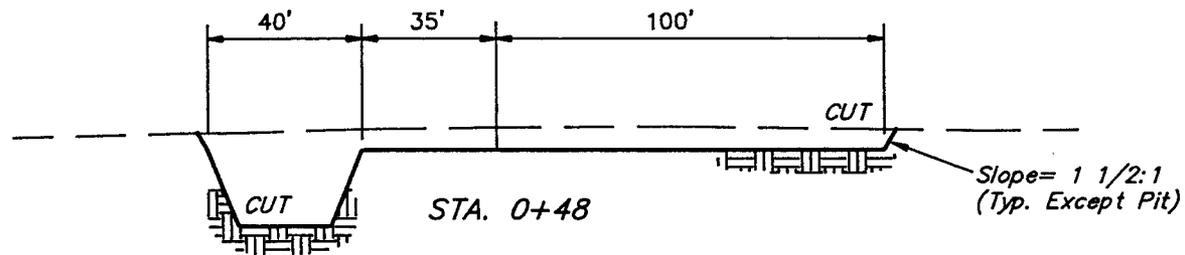
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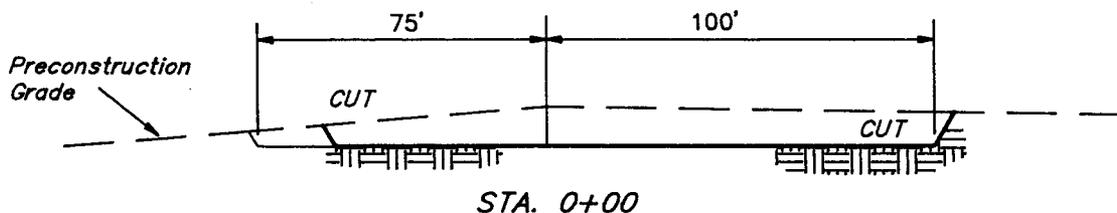
STA. 2+00



STA. 1+00



STA. 0+48



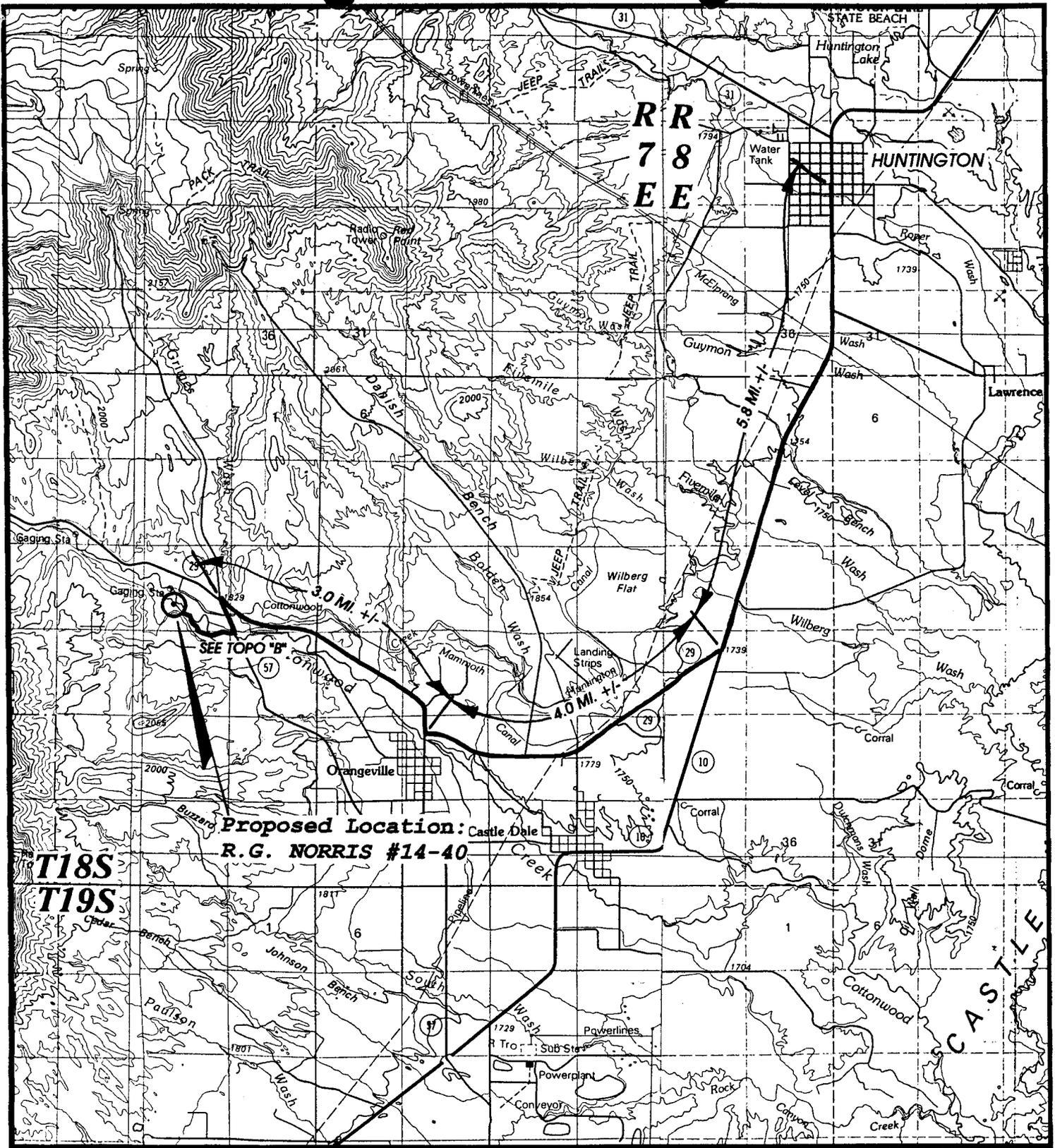
STA. 0+00

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 650 Cu. Yds.
Remaining Location	= 1,780 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 2,430 CU.YDS.</b>
<b>FILL</b>	<b>= 920 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,460 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 460 Cu. Yds.

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T18S  
T19S

Proposed Location: Castle Dale  
R.G. NORRIS #14-40

UELS

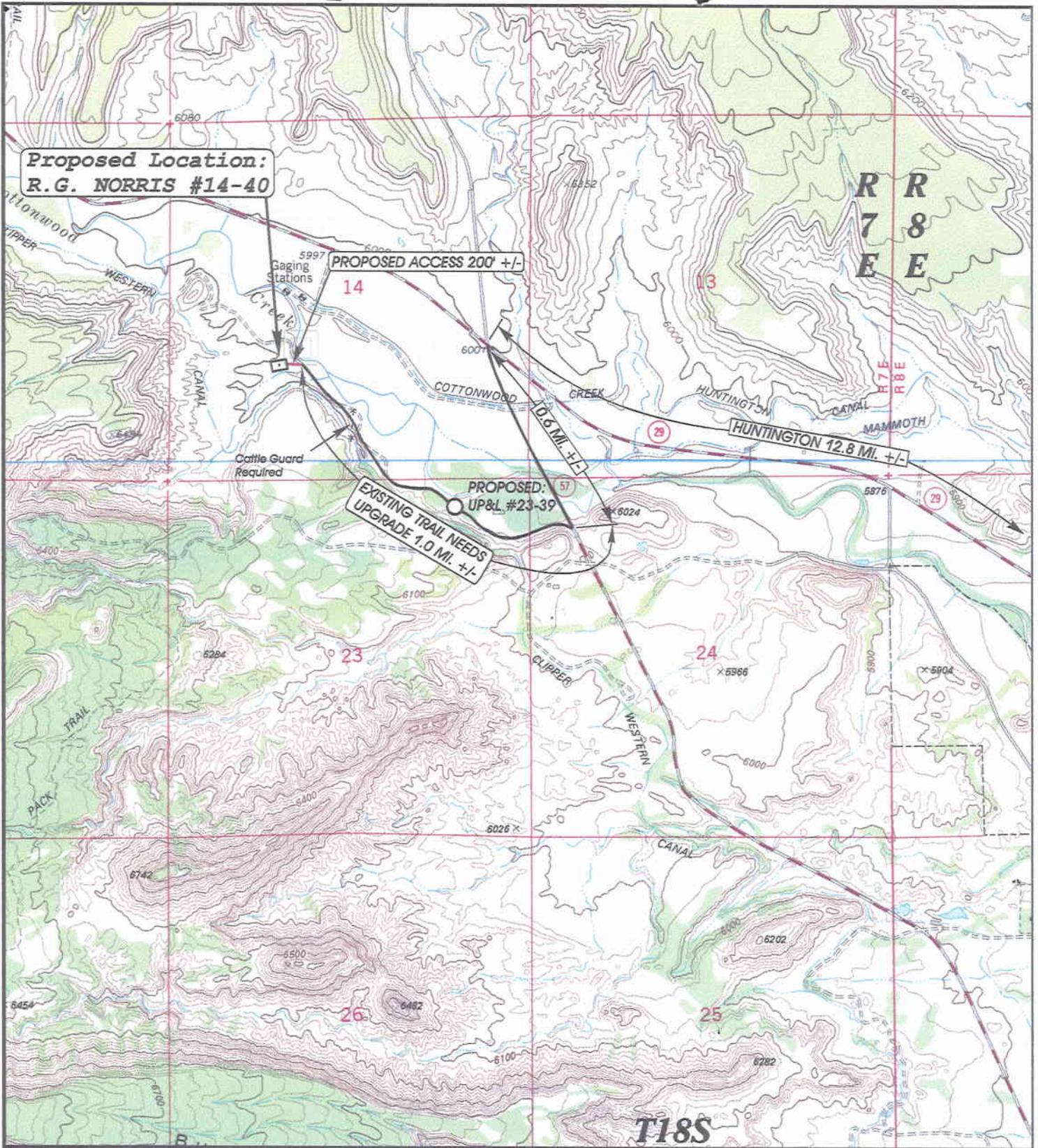
TOPOGRAPHIC  
MAP "A"

DATE: 5-13-96  
DRAWN BY: D.COX



TEXACO EXPLR. & PROD., INC.

R.G. NORRIS #14-40  
SECTION 14, T18S, R7E, S.L.B.&M.  
1628' FSL 1642' FWL



**Proposed Location:  
R.G. NORRIS #14-40**

**PROPOSED ACCESS 200' +/-**

**EXISTING TRAIL NEEDS  
UPGRADE 1.0 MI. +/-**

**HUNTINGTON 12.8 MI. +/-**

**UELS**

**TOPOGRAPHIC  
MAP "B"**

DATE: 5-13-96  
DRAWN BY: D.COX

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SCALE: 1" = 2000'

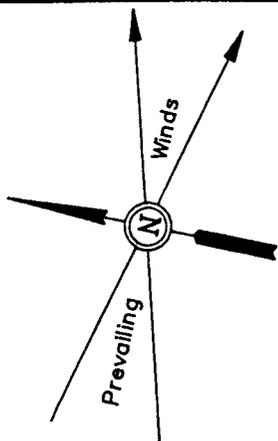
**TEXACO EXPLR. & PROD., INC.**

R.G. NORRIS #14-40  
SECTION 14, T18S, R7E, S.L.B.&M.  
1628' FSL 1642' FWL

TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

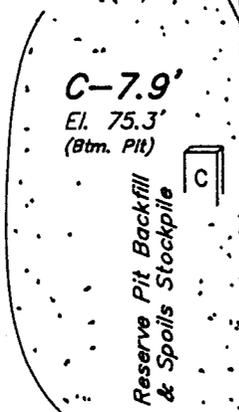
R.G. NORRIS #14-40  
SECTION 14, T18S, R7E, S.L.B.&M.  
1628' FSL 1642' FWL



SCALE: 1" = 50'  
DATE: 5-13-96  
DRAWN BY: C.B.T.

APPROX.  
TOE OF  
FILL SLOPE

Total Pit Capacity  
W/2' of Freeboard  
is 2,260 Bbls. ±

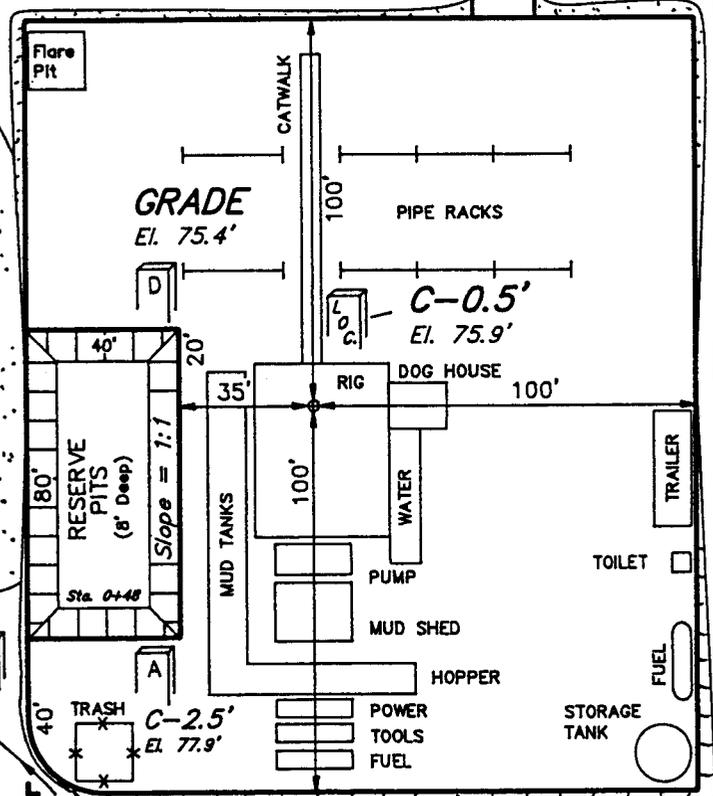


F-2.4'  
El. 73.0'

F-2.3'  
El. 73.1'

F-2.4'  
El. 73.0'

Sta. 2+00



C-0.7'  
El. 76.1'

Sta. 1+00

C-10.0'  
El. 77.4'  
(Btm. Pit)

C-1.6'  
El. 77.0'

C-4.1'  
El. 79.5'

APPROX.  
TOP OF  
CUT SLOPE

C-3.5'  
El. 78.9'

Sta. 0+00

NOTE:  
DO NOT DISTURB  
EXISTING DRAINAGES

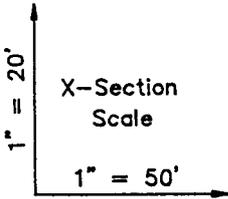
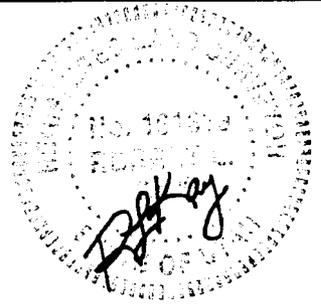
Elev. Ungraded Ground at Location Stake = 5975.9'  
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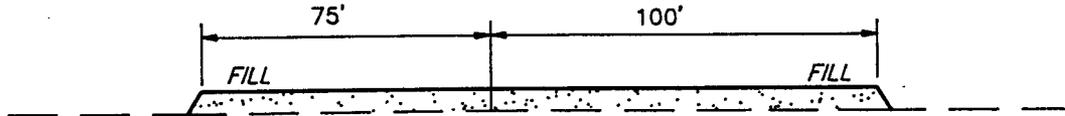
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

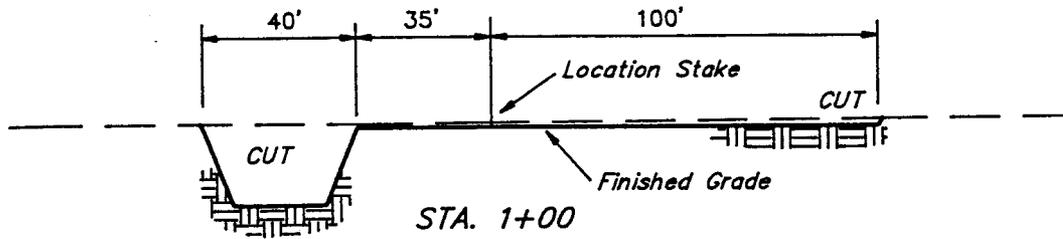
R.G. NORRIS #14-40  
SECTION 14, T18S, R7E, S.L.B.&M.  
1628' FSL 1642' FWL



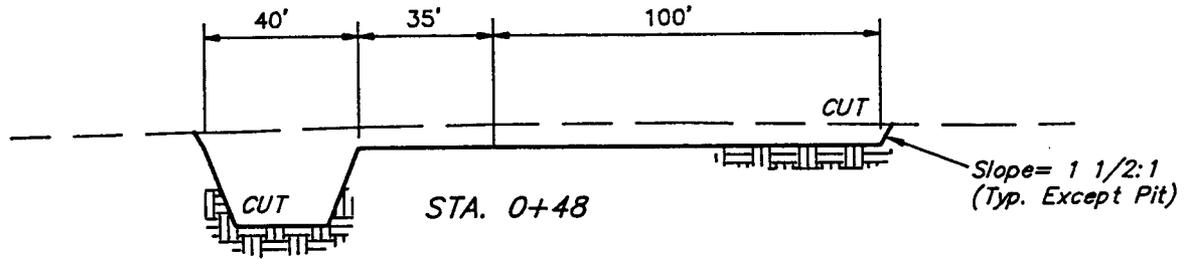
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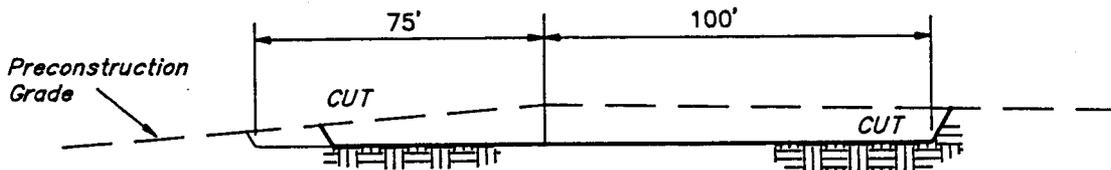
STA. 2+00



STA. 1+00



STA. 0+48



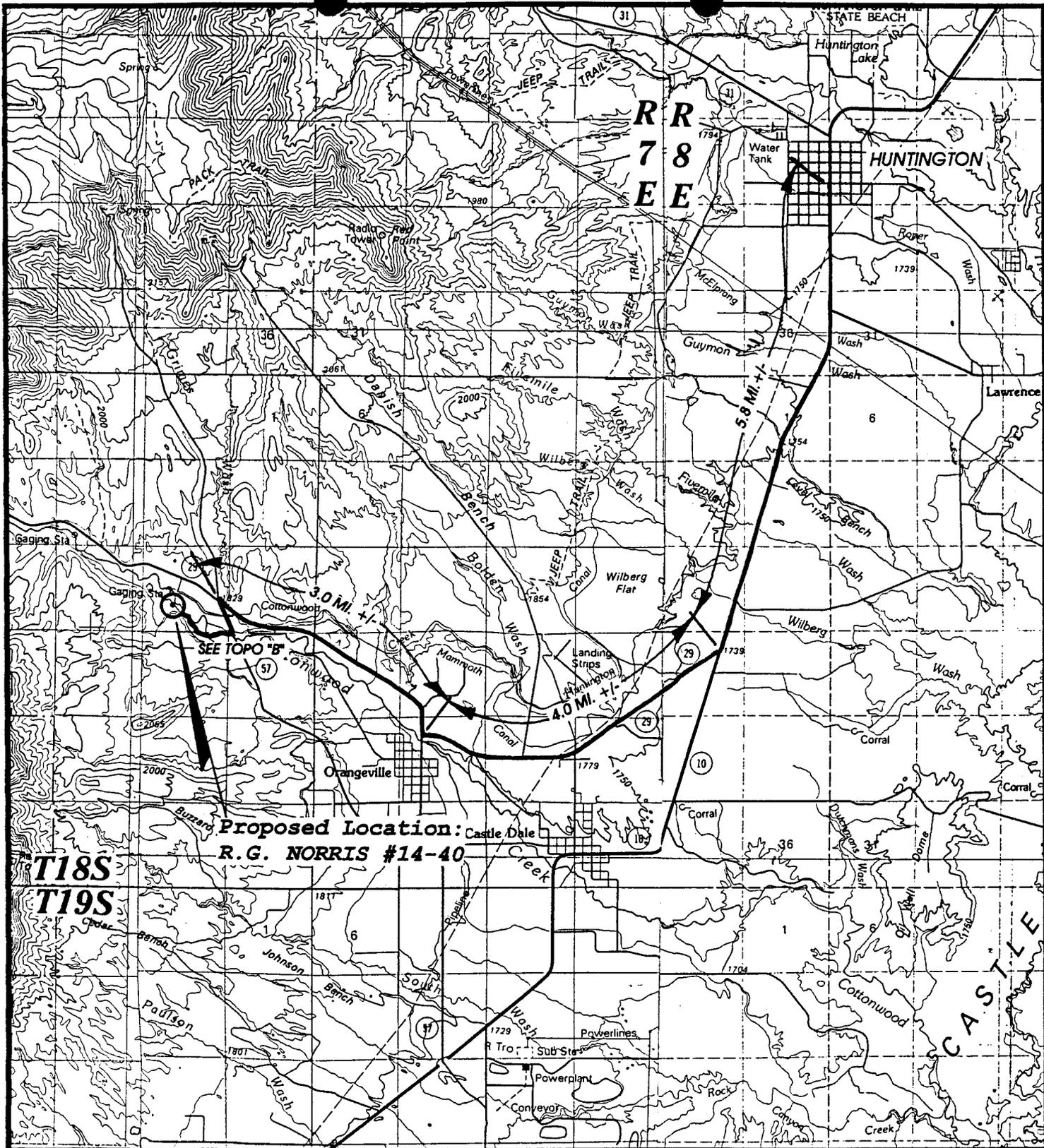
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APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 650 Cu. Yds.
Remaining Location	= 1,780 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 2,430 CU.YDS.</b>
<b>FILL</b>	<b>= 920 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,460 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 460 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
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**Proposed Location: Castle Dale**  
**R.G. NORRIS #14-40**

**T18S**  
**T19S**

**UELS**

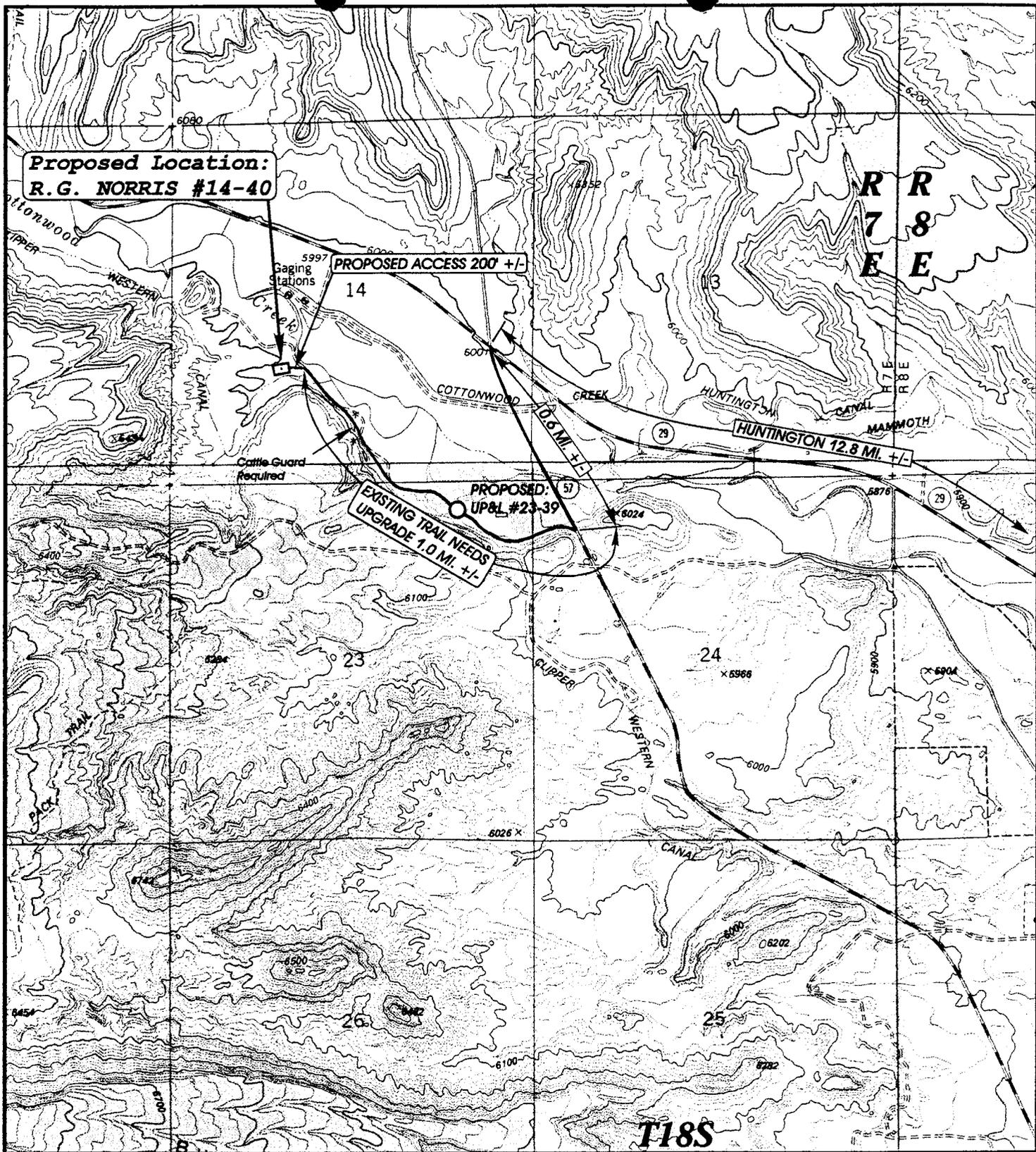
**TOPOGRAPHIC  
MAP "A"**

DATE: 5-13-96  
DRAWN BY: D.COX



**TEXACO EXPLR. & PROD., INC.**

R.G. NORRIS #14-40  
SECTION 14, T18S, R7E, S.L.B.&M.  
1628' FSL 1642' FWL



**Proposed Location:  
R.G. NORRIS #14-40**

**PROPOSED ACCESS 200' +/-**

14

Cattle Guard  
Required

**EXISTING TRAIL NEEDS  
UPGRADE 1.0 MI. +/-**

**PROPOSED  
UP&L #23-39**

**HUNTINGTON 12.8 MI. +/-**

**T18S**

**UELS**

**TOPOGRAPHIC  
MAP "B"**

DATE: 5-13-96  
DRAWN BY: D.COX

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (801) 789-1017



SCALE: 1" = 2000'

**TEXACO EXPLR. & PROD., INC.**

R.G. NORRIS #14-40  
SECTION 14, T18S, R7E, S.L.B.&M.  
1628' FSL 1642' FWL

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/19/97

API NO. ASSIGNED: 43-015-30324

WELL NAME: R.G. NORRIS 14-40  
 OPERATOR: TEXACO E & P INC (N5700)

PROPOSED LOCATION:  
 NESW 14 - T18S - R07E  
 SURFACE: 1628-FSL-1642-FWL  
 BOTTOM: 1628-FSL-1642-FWL  
 EMERY COUNTY  
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: 05/30/97		
TECH REVIEW	Initials	Date
Engineering	SRB	8/5/97
Geology		
Surface		

LEASE TYPE: FEE  
 LEASE NUMBER: PATENTED

PROPOSED PRODUCING FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal  State  Fee   
 (Number C0-0058)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit  
 (Number COMMERCIAL SUPPLY)
- RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

LOCATION AND SITING:

- R649-2-3. Unit: \_\_\_\_\_
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.  
 Board Cause no: \_\_\_\_\_  
 Date: \_\_\_\_\_

COMMENTS: Conf. status req. Casing OK, Cement acc. to Sundry notice  
approval - 7/8/97, BOP OK, exc. loc. OK.

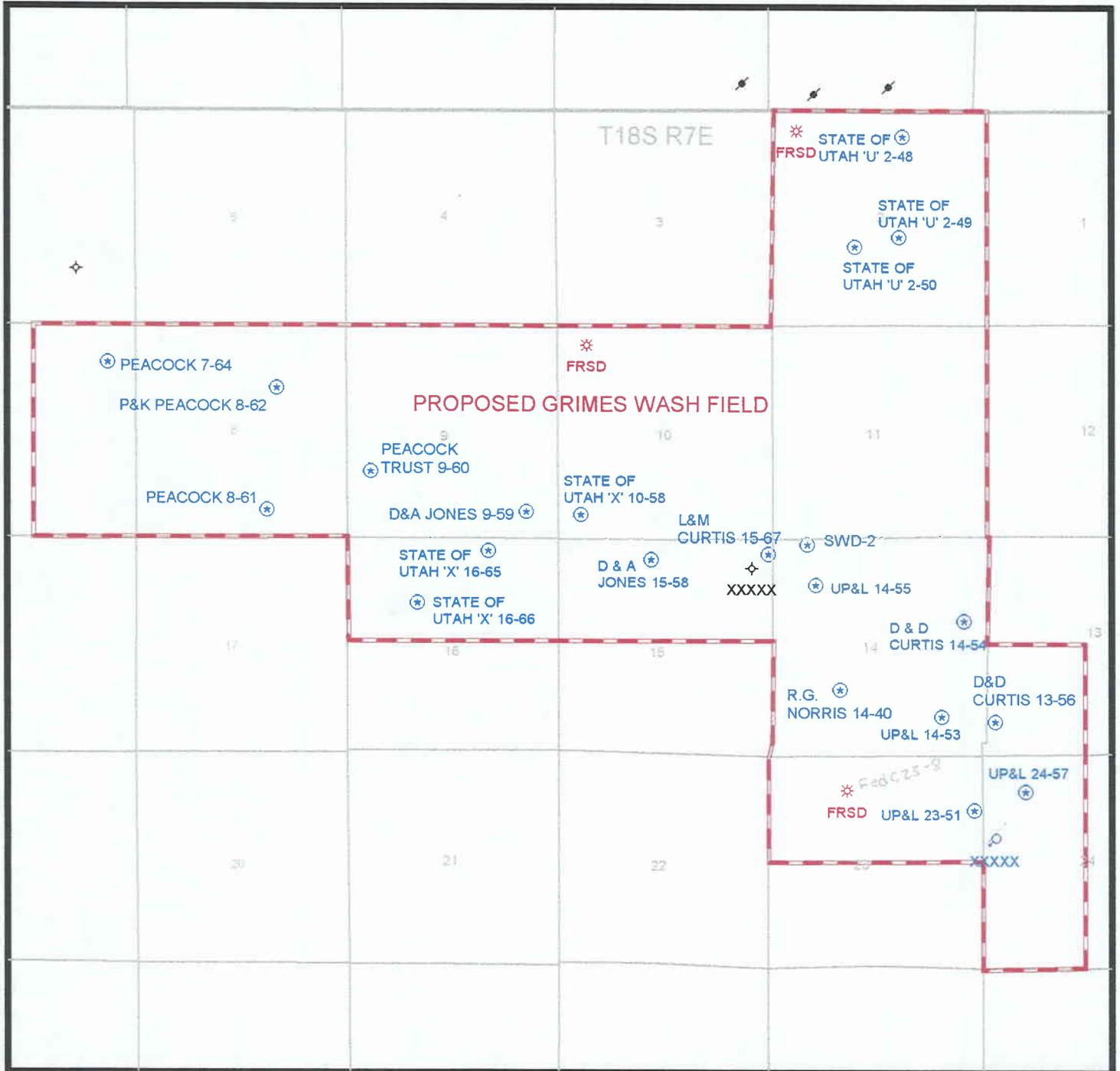
STIPULATIONS: 1. Statement of basis  
2. Cementing plan - Sundry notice 6/24/97.

OPERATOR: TEXACO (N5700)

FIELD: GRIMES WASH PROPOSED (143)

SEC, TWP, RNG: 2,8-16,23 -24, T18S, R 7E

COUNTY: EMERY UAC: R649-3-2 & R649-3-3



PREPARED:  
DATE: 20-MAY-97

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: R. G. Norris 14-40

API NUMBER: 43-015-30324

LEASE: Fee FIELD/UNIT: Wildcat

LOCATION: 1/4, 1/4 NESW Sec: 14 TWP: 18S RNG: 7E 1628 FSL 1642 FWL

LEGAL WELL SITING: 460 F SEC. LINE; \_\_\_ F 1/4, 1/4 LINE; 940 F ANOTHER WELL.

GPS COORD (UTM): x = 490,697 ; y = 4,344,718 (uncorrected; NAD27)

SURFACE OWNER: Ronald G. Norris, 15 North Fairgrounds Rd., Price, UT 84501  
(phone # 801 637 8742, home; 801 636 4251, work)

PARTICIPANTS

C. Kierst (DOGM), Jeff Hall (Texaco), Ron Norris (surface owner)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau / ~2 miles northeast of upper bench  
cliffs (East Rim - 1400' cliffs below North Horn Mountain) of the west  
northwestward dipping strata of the Wasatch Plateau. Location is  
~300' southwest of Cottonwood Creek, ~2100' southwest of Highway 29  
and ~350' northwest of the Clipper Western Canal.

SURFACE USE PLAN

CURRENT SURFACE USE: Former irrigated alfalfa field (8 years fallow).

PROPOSED SURFACE DISTURBANCE: 200' X 155' pad with 40' X 80' X 8'  
(including berm) inboard pit. ~200' of new approach road and a mile  
of upgrade of existing trail. Topsoil is stockpiled outboard of the  
pad on the south end of the west side of the pad. Reserve pit  
backfills and excess cut spoils are stockpiled outboard of the pad on  
the north side of the pad. Cut and fill slopes will expand the  
disturbed area beyond the dimensions of the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Jack Curtis #41-15  
(PA), Federal C23-8

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: No production  
facilities on pad.

SOURCE OF CONSTRUCTION MATERIAL: Material from onsite or approach road disturbed areas will be used where possible. Any ancillary gravel will be brought from an approved gravel pit although ad hoc needs are unlikely.

ANCILLARY FACILITIES: Living / office facilities in 2 trailers.

WASTE MANAGEMENT PLAN:

Portable chemical toilets and interim holding tanks will be used until a code-compliant final disposition at an approved disposal site can be made; trash cage on location will be emptied into an approved landfill after cessation of drilling operations. Reserve pit will be dried after use, perforated and then buried. If the volume of fluid is too great to easily dry in the pit it will be disposed of at an approved disposal site. Water produced during testing and completion will be stored in a storage tank or the reserve pit.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Numerous stock watering rights exist along Cottonwood Creek within a mile of the pad. Cottonwood Creek is ~300' northeast of the location. Cottonwood Creek flows through Orangeville and Castle Dale, ~3-5 miles southeast, and eventually into the San Rafael River. A small tributary drainage to Cottonwood Creek is just off the pad to the south, crossing over the access roadbed on the east side and draining into the creek. The leaky Clipper Western Canal passes the pad ~60' up along the cliff face just across the small tributary south of the pad.

FLORA/FAUNA: Tumbleweed and morning glory shoots/ birds, coyotes, rodents, elk, deer, reptiles.

SOIL TYPE AND CHARACTERISTICS: Moderately permeable soil ranging in grain size between clay and boulders developed on the Middle Unit of the Emery Sandstone Member of the Cretaceous Mancos Shale.

SURFACE FORMATION & CHARACTERISTICS: Middle Unit of the Emery Sandstone Member of the Cretaceous Mancos Shale on nearby low bluffs. The well will probably be spudding into the Middle Unit of the Emery Sandstone Member and it is probable that the Lower Sandstone Unit of the Emery Sandstone will be encountered. The Upper and Lower Units are reputed to be tight and not sources of water encountered during drilling (pers. comm., Robert Schaffitzal, Texaco, 4/30/97).

EROSION/SEDIMENTATION/STABILITY: Stable ground with no undermining, flowage or upheaval evident locally. Erosion is limited to minor dry washes during cloudbursts, high winds and periods of rapid snowmelt with sedimentation occurring during the wane of these episodes.

PALEONTOLOGICAL POTENTIAL: poor

RESERVE PIT

CHARACTERISTICS: 40' X 80' X 8' inboard, rectangular, excavated,  
bermed pit.

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil  
synthetic liner

SURFACE RESTORATION/RECLAMATION PLAN

No Surface Owner's Agreement yet

SURFACE AGREEMENT: Affidavit of Surface Owner's Agreement not on file.

CULTURAL RESOURCES/ARCHAEOLOGY: None required on private land.

OTHER OBSERVATIONS/COMMENTS

Golden eagle nests are > 1/2 mile away. Critical deer and elk winter  
range. Gathering system will not follow access road but will pass  
under the Cottonwood Creek stream bed to connect with the trunk system  
beside the highway.

ATTACHMENTS:

5 Photos. The site was photographed and characterized on 6/26/97.

Christopher Kierst  
DOGM REPRESENTATIVE

6/26/97 /10:45 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>20</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b>Final Score (Level I Sensitivity)</b>		<u>45</u>

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: COAL-BED METHANE		5. Lease Designation and Serial Number:
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. BUTLER AVE., FARMINGTON NM 87401 (505) 325-4397		7. Unit Agreement Name:
4. Location of Well Footages: OO, Sec., T., R., M.:		8. Well Name and Number:
<b>CONFIDENTIAL</b>		9. API Well Number:
		10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>PRODUCTION CASING CEMENT DESIGN</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>6/25/97</u>	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

**CONFIDENTIAL**

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. requests approval on the following:  
 Texaco proposes to modify the previously submitted cement plan on the wells listed below. Texaco will attempt to set cement to 500' above the top of the Ferron fm. Texaco will use the caliper log plus 10% to calculate the volume necessary. Texaco will also confirm cement top and bond with a cement bond log. Texaco will notify the U.D.O.G.M. of any water encountered during drill that may affect the cement job. The following are the wells effected by this change.

L. & M. CURTIS #13-56	R.G. NORRIS #14-40	U.P. & L. #14-53	D. & D. CURTIS 14-54
U.P. & L. #14-55	U.P. & L. #23-51	D. & A. JONES #9-59	L. & M. CURTIS #15-67
L. & M. CURTIS #10-58	D. & A. JONES #15-68	PEACOCK TRUST #9-60	PEACOCK TRUST #7-64
U.P. & L. #24-57	PEACOCK TRUST #8-63	P. & K. PEACOCK #8-62	PEACOCK TRUST # 8-61
STATE OF UTAH 'X' #16-66	STATE OF UTAH 'X' #16-65		

13. Name & Signature: Rachid Hindi Title: Operating Unit Manager Date: 6/24/97

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7/8/97  
BY: [Signature]

*See attached  
Conditions of  
Approval.*

(See Instructions on Reverse Side)

**RECEIVED**  
JUN 30 1997  
DIV. OF OIL, GAS & MINING



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

## CONDITIONS OF APPROVAL

Well Name and Number: Various  
API Number: Various  
Operator: Texaco Exploration & Production Inc.  
Type of Approval Requested: Modify casing cementing program  
Reference Document: Sundry notice dated 6/24/97

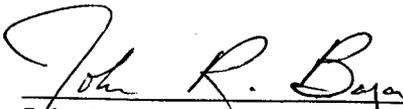
### Approval Conditions:

1. The operator shall monitor the drilling conditions between the surface casing and final depth of the well to determine if any water is encountered while air drilling. If water is encountered, the operator shall immediately notify one of the following staff members of the Division of Oil, Gas and Mining.

Division personnel: John Baza, Petroleum Engineer (801)538-5334  
Gilbert Hunt, Environmental Manager (801)538-5297

In such cases, the production casing shall be cemented in place using the cementing program proposed in the referenced sundry notice, but an appropriate type and volume of cement will also be pumped down the surface casing - production casing annulus (bradenhead squeeze) in order to seal off any underground water from reaching the surface.

2. In the event a substantial number of wells exhibit water encountered while drilling below the surface casing, the Division may rescind this approval and require the operator to submit an alternative proposal for cementing the surface casing and production casing in future wells drilled in this area.

  
John R. Baza, Petroleum Engineer

7/8/97  
Date

**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**Operator Name:** Texaco Exploration and Production, Inc.

**Name & Number:** R. G. Norris 14-40

**API Number:** 43 - 015 - 30324

**Location:** 1/4, 1/4 NESW Sec. 14 T. 18 S R. 7 E

**Geology/Ground Water:**

A nearby ground and surface water resource and irrigation water supply well militates the need for the protection of a lined pit. There is moving water in Cottonwood Creek. The proposed surface casing program should adequately cover any zones of water penetrated. The two Emery Sandstone Units are considered to be tight, to not present a significant water resource and not to require of the protection of cemented casing if encountered below the proposed length of surface casing. The Quaternary slope wash is the only geologic interval likely to host a significant high quality ground water resource between the surface and the Ferron Sand. Recommend granting exception location because of natural features at ideal location.

**Reviewer:** Christopher Kierst

**Date:** 7/1/97

**Surface:**

Precipitation will be deflected around the pit and location with berms. There is a nearby culinary water supply well within a mile. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. A 404 dredge and fill permit is deemed needed for the gathering system crossing of Cottonwood Creek and may also be needed to upgrade the existing access road as it crosses the tributary which runs along the south side of the pad just before its confluence with Cottonwood Creek (road is very close to the bank of the creek). A flashflood hazard is evident in the area of the location from the previously described tributary, especially if it is involved with a canal rupture and high creek flow rates.

**Reviewer:** Christopher Kierst

**Date:** 7/1/97

**Conditions of Approval/Application for Permit to Drill:**

1. Recommend culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
2. Berm location and pit.
3. Site infrastructure as per drilling location plat.
4. Minimum 12 mil synthetic lined pit.
5. Soil storage as per drilling location plat.
6. Disposal of wastes, rubbish, drilling fluid, and produced fluids will be accomplished using approved facilities.
7. Ad hoc construction materials will be acquired from approved sources.
8. Recommend reseeding infrequently used areas of production location with wildlife forage seed mix preferred by Division of Wildlife Resources (to restore as much of the pad as possible to production of food and cover for wildlife as rapidly as possible) as soon as conveniently possible after completion of well.
9. Stabilize creek side of road with rock at the dry wash crossing (as discussed with Mark Page of Water Rights) and stay more than 25' off the creek with the approach road.

**AFFIDAVIT**

STATE OF COLORADO }  
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): R.G. NORRIS # 14-40

and that he is also familiar with , RONALD G. NORRIS & SHARON K. NORRIS, who on the 11<sup>TH</sup> day of JULY, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox  
GARY E. COX  
ASSET TEAM MANAGER

Subscribed and sworn to before me this 12<sup>TH</sup> day of July, 1997.

Eva Andretson  
Notary Public

My Commission Expires March 25, 1999  
2965 S. Hudson St., Denver, CO 80222

STATE OF COLORADO }  
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 12<sup>TH</sup> day of July, 1997, by GARY E. COX.



WITNESS my hand and official seal  
Eva Andretson  
Notary Public

My Commission Expires: March 25, 1999  
2965 S. Hudson St., Denver, CO 80222

**From:** Mark Page  
**To:** NROGM(CKIERST)  
**Date:** 7/28/97 4:08pm  
**Subject:** Texaco Norris 14-40 surface water circumstances -Reply

I APOLOGIZE FOR THE DELAY IN GETTING BACK TO YOU ON THIS MATTER. I VISITED THE SITE AGAIN TODAY WITH ROBERT AND RON. I BELIEVE THAT YOUR PRECAUTIONS ARE SUFFICIENT. A PERMIT IS NOT REQUIRED FOR THE DRY CROSSING. HOWEVER, I DID SUGGEST THAT THEY USE ROCK TO STABILIZE THE CREEK SIDE OF THE ROAD AT THE DRY WASH CROSSING. THIS SHOULD ADD SOME STABILITY IF AND WHEN FLOW IS PRESENT. I ALSO SUGGESTED THAT THEY TRY TO KEEP AT LEAST 25 FEET FROM THE CREEK WITH THE ROAD. THEY DID MENTION THAT THE WATER AND GAS LINES WILL BE ALONG THE UPSIDE OF THE ACCESS ROAD.

IF YOU HAVE ANY OTHER QUESTIONS, PLEASE FEEL FREE TO CONTACT ME.

# Fax Note

Sent with a  Robotics fax modem.

## FAX COVER SHEET

Tuesday, August 05, 1997 01:17:47 AM

To: Mr. John Baza  
At: DOGM  
Fax #: 1-801-359-3940

Fax: 1 page and a cover page.



Note:  
John,

Please let me know if you need anything further. Thanks.

Chuck

**NOTE:** TEXACO OWNS 100% OF THE LEASEHOLD IN THE SHADED AREA SURROUNDING THE LOCATION OF THE R.G. NORRIS #14-40 (460' RADIUS), AND HAS AGREEMENTS FROM ALL MINERAL/SURFACE OWNERS TO DRILL WELL.

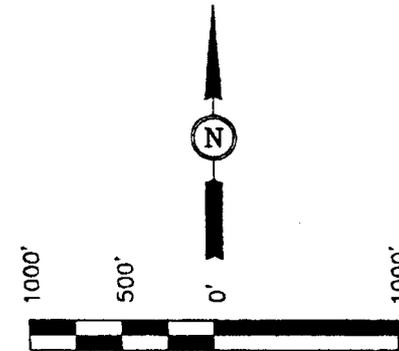
**T18S, R7E, S.L.B.&M.**

**TEXACO EXPLR. & PROD., INC.**

Well location, R.G. NORRIS #14-40, located as shown in the NE 1/4 SW 1/4 of Section 14, T18S, R7E, S.L.B.&M. Emery County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 14, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5997 FEET.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Hay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

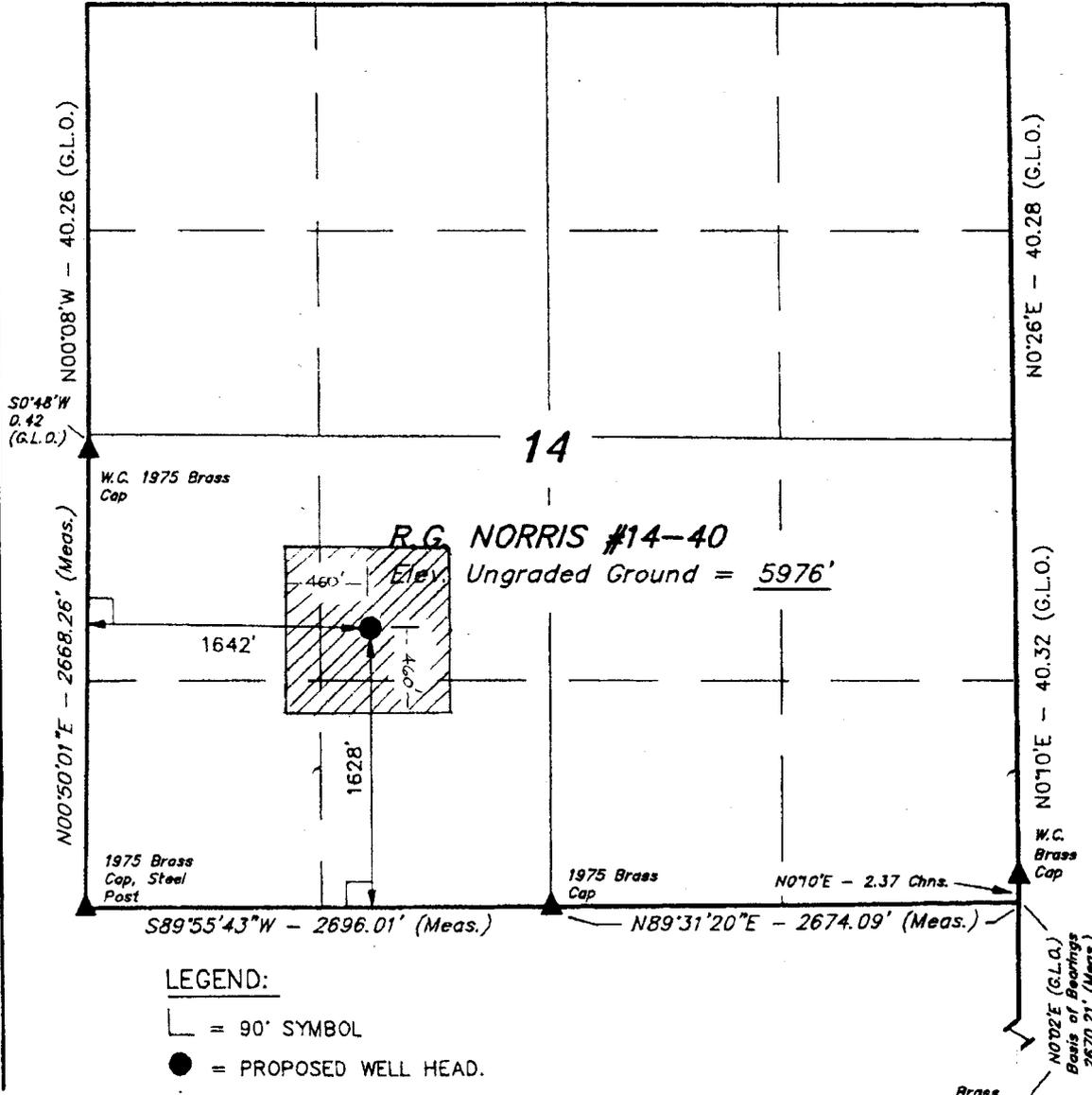
**UTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-9-96	DATE DRAWN: 5-13-96
PARTY B.B. D.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER	FILE	

N89°38'W - 40.42 (G.L.O.)      S89°41'W - 40.89 (G.L.O.)



**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

August 6, 1997

Texaco Exploration & Production, Inc.  
3300 North Butler Avenue, Suite 100  
Farmington, New Mexico 87401

Re: R.G. Norris 14-40 Well, 1628' FSL, 1642' FWL, NE SW,  
Sec. 14, T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30324.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Emery County Assessor

Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Producing, Inc.  
Well Name & Number: R.G. Norris 14-40  
API Number: 43-015-30324  
Lease: Fee  
Location: NE SW Sec. 14 T. 18 S. R. 7 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

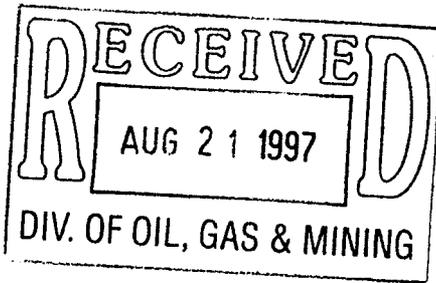
3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated July 1, 1997 (copy attached).

5. The cementing plan shall conform to the approval issued for the sundry notice dated June 24, 1997.

AFFIDAVIT



STATE OF COLORADO }  
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): UPL #14-53; UPL #14-55; UPL #23-51;  
UPL #24-57; D.D. CURTIS #14-54; R.G. NORRIS #14-40

and that he is also familiar with, PACIFICORP, DBA UTAH POWER & LIGHT COMPANY, who on the 16<sup>TH</sup> day of JULY, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.

Gary E. Cox  
GARY E. COX  
ASSET TEAM MANAGER



Subscribed and sworn to before me this 12<sup>TH</sup> day of August, 1997.

Eva Andretsos  
Notary Public

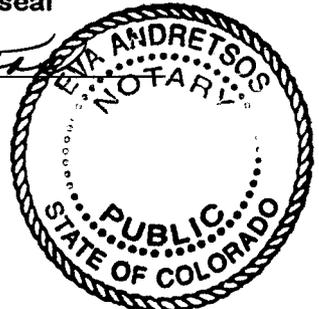
STATE OF COLORADO }  
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 12<sup>th</sup> day of August, 1997, by GARY E. COX.

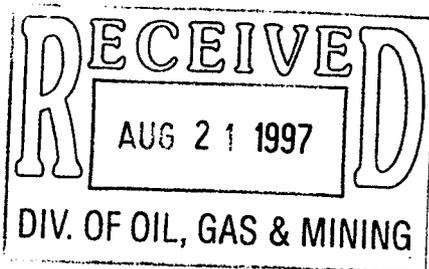
WITNESS my hand and official seal

Eva Andretsos  
Notary Public

My Commission Expires: 3-25-99



AFFIDAVIT



STATE OF COLORADO }  
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): L & M CURTIS # 13-56  
D & D CURTIS # 14-54

and that he is also familiar with, DONALD R. CURTIS & DELORES CURTIS, who on the 6<sup>TH</sup> day of AUGUST, 1997 executed an Easement/Surface Use Agreement in favor of **TEXACO EXPLORATION AND PRODUCTION INC.**, and that said Easement/Surface Use Agreement grants **TEXACO EXPLORATION AND PRODUCTION INC.** the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox  
GARY E. COX  
ASSET TEAM MANAGER

Subscribed and sworn to before me this 19<sup>TH</sup> day of August, 1997.

Eva Andretsos  
Notary Public

STATE OF COLORADO }  
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 19<sup>TH</sup> day of August, 1997, by GARY E. COX.

WITNESS my hand and official seal  
Eva Andretsos  
Notary Public

My Commission Expires: March 25, 1999  
2965 S. Hudson St., Denver, CO 80222



DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: R. G. NORRIS 14-40

Api No. 43-015-30324

Section: 14 Township: 18S Range: 7E County: EMERY

Drilling Contractor: \_\_\_\_\_

Rig # \_\_\_\_\_

SPUDDED:

Date: 8/26/97

Time: \_\_\_\_\_

How: DRY HOLE

Drilling will commence: \_\_\_\_\_

Reported by: ED WELBORN

Telephone NO.: 1-801-636-6816

Date: 8/26/97 Signed: JLT

✓

DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: NORRIS 14-40

Api No. 43-015-30324

Section: 14 Township: 18S Range: 7E County: EMERY

Drilling Contractor: AZTEC

Rig # 433

SPUDDED:

Date: 8/28/97

Time: \_\_\_\_\_

How: ROTARY

Drilling will commence: \_\_\_\_\_

Reported by: RANDY MORGAN

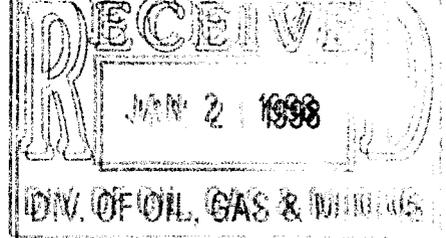
Telephone NO.: 1-801-636-6816

Date: 9/4/97 Signed: JLT

✓



STATE OF UTAH  
DIVISION OF OIL AND GAS AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

5. Lease Designation and Serial Number:  
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well  OIL WELL  GAS WELL  OTHER COAL-BED METHANE

8. Well Name and Number:  
R. G. NORRIS 14-40

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

9. API Well Number:  
4301530324

3. Address and Telephone Number:  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

10. Field and Pool, or Wildcat:  
WILDCAT

Location of Well

Footages: 1628' SOUTH 1642' WEST  
QQ, Sec.T.,R.,M: NE SW 14 T18S R7E

**CONFIDENTIAL**

County: EMERY  
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- OTHER
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- OTHER
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

12/16/97 - ND WELLHEAD, NU BOP. PERFORATE 2768'-2771', 2793'-2805' W/ 4 SPF, 0.45" HOLES. FRACTURE TREAT 2768'-2805' W/ 250 GAL 15% HCl, 150 BBL. GEL PAD, 274 BBL GEL W/ 40,280# OF 16/30 SAND. RIH W/ RBP, SET AT 2740'. PRESSURE TEST TO 1000 PSI, OK. DUMP SAND ON RBP. PERFORATE 2703'-23'. FRACTURE TREAT W/ 250 GAL 15% HCL, 229 BBL GEL PAD, 307 BBL. GEL W/ 48,640# OF 16/30 SAND. TAG FILL AT 2730'. CIRCULATE WELL CLEAN TO RBP AT 2740'. PULL RBP. SWAB WELL. RIH W/ 2-7/8" PRODUCTION TUBING. RIG DOWN SERVICE UNIT. WELL WAITING ON ELECTRICAL HOOK-UP.

13.

Name and Signature Allen Davis *Allen Davis* TITLE Operating Unit Manager DATE 1/9/97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL [ ] GAS [x] DRY [ ] OTHER [ ]
1b. Type of Completion WELL [ ]
NEW [x] WORKOVER [ ] DEEP [ ] PLUG [ ] DIFF. [ ] OTHER [ ]
WELL VER EN BACK RESVR.

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)
At Surface Unit Letter K : 1628' Feet From The SOUTH Line and 1642' Feet From The WEST Line
At top prod. interval reported below

14. API No. 4301530324 Date Issued

15. Date Spudded 8/28/97 16. Date T.D. Reached 8/31/97 17. Date Compl. (Ready to Prod.) 12/20/97 (Plug Abd)

20. Total Depth, MD & TVD 3000 21. Plug Back T.D., MD & TVD 2890' 22. If Multiple Compl., How Many\* 1

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\* 2703'-2805' (GROSS INTERVAL) FERRON FM.

26. Type Electric and Other Logs Run NEUTRON DENSITY / INDUCTION, CBL 9-5-97

28. CASING RECORD (Report all Strings set in well)

Table with 6 columns: CASING SIZE & GRADE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENT RECORD, AMOUNT PULLED. Includes rows for 8-5/8" and 5-1/2" casing.

29. LINER RECORD table with columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN.

31. Perforation record (interval, size, and number) 2703' - 23' 4 JSPF, 0.45" HOLES; 2768' - 71'; 2793' - 2805'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. table with columns: DEPTH INTERVAL, AMOUNT AND KIND MATERIAL USED.

33. PRODUCTION

Date First Production 3/3/98 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2" Well Status (Prod. or Shut-in) PROD.

Date of Test 3/5/98 Hours tested 24 Choke Size -- Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 32 Water - Bbl. 633 Gas - Oil Ratio --

Flow Tubing Press. -- Casing Pressure 115 psi Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 32 Water - Bbl. 633 Oil Gravity - API - (Corr.) --

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By R. WIRTH

35. List of Attachments CBL

36. I hereby certify that the foregoing is true and correct. SIGNATURE [Signature] TITLE Operating Unit Manager

DATE 3/11/98

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.  
 ADDRESS 3300 N. BUTLER  
FARMINGTON, NM 87401

OPERATOR ACCT. NO. 11 5700

P.2/2

ACTION CODE	EXISTING ENTITY NO.	NEW ENTITY NO.	APE NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12333	4301530313	U.P. & L. 14-53	SE/SE	14	18S	7E	EMERY	8/11/97	
WELL 1 COMMENTS: <i>Entities added 4-3-98. Lec</i>											
A	99999	12334	4301530324	R.G. NORRIS 14-40	NE/SW	14	18S	7E	EMERY	8/28/97	
WELL 2 COMMENTS: <b>CONFIDENTIAL</b>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

**NOTE:** Use COMMENT section to explain why each Action Code was selected.

(3/89)

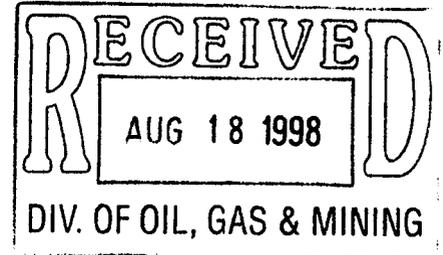
*[Signature]*  
 Signature  
 Admin. Associate III  
 Title  
 4/3/98  
 Date  
 Phone No. (505) 325-4397

APR 03 '98 10:39AM

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:  
UT-922

August 17, 1998

Texaco Exploration and Production Inc.  
Attn: Chuck Snure  
P.O. Box 2100  
Denver, Colorado 80201

Re: 43-015-30334  
Communitization Agreements (CA)  
Emery County, Utah

Gentlemen:

We received proposed communitization agreements for eleven wells located in Township 18 South, Range 7 East, Emery County, Utah (P&K Peacock #8-62, Peacock Trust #8-63, Peacock Trust #7-64, L&M Curtis #15-67, D&A Jones #15-68, R.G. Norris #14-40, L&M Curtis #10-58, Peacock Trust #9-60, Peacock Trust #8-61, D&A Jones #9-59 and UP&L #14-55).

Upon review of the proposed communitization agreementst, it was noted that there is no approved spacing order covering these wells. As such, the State of Utah, Board of Oil, Gas and Mining should be solicited for a spacing order covering the wells. An alternative would be to provide this office with sufficient geologic and engineering data based on completions, inclusive of production history, in the vicinity of the wells, to justify the proposed applications. Coordination with the State of Utah, Division of Oil, Gas and Mining will occur in either situation.

If you have any questions concerning the CA approvals, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ R. A. McKee

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

cc: Division of Oil, Gas & Mining





# United States Department of the Interior

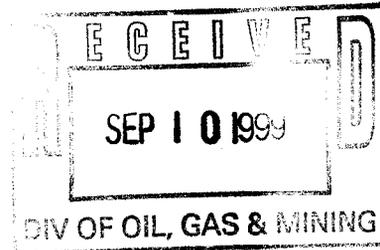
## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

September 8, 1999

Texaco Exploration and Production Inc.  
Attn: Chuck Snure  
P.O. Box 2100  
Denver, Colorado 80201



Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. UTU78508. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation, covering the SW $\frac{1}{4}$  of Section 14, Township 18 South, Range 7 East, SLB&M, Emery County, Utah. This agreement conforms with the spacing set forth in Order No. 245-1 which was issued by the State of Utah, Board of Oil, Gas and Mining.

This agreement is effective as of March 3, 1998. The communitized area covers 160.00 acres and includes portions of Federal oil and gas lease UTU75687.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-3160, "Monthly Report of Operations", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. 14-40, NE $\frac{1}{4}$  SW $\frac{1}{4}$ , Section 14, Township 18 South, Range 7 East, SLB&M, Emery County, Utah, API # 43-015-30324, on a Fee lease. Form MMS-3160 is to be mailed to the Minerals Management Service, Production Accounting Division, P. O. Box 17110, Denver, Colorado 80217.

Since this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment.

under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Mineral Adjudication Group w/enclosure  
Field Manager - Moab w/enclosure  
Division Oil, Gas & Mining  
File - UTU78508  
MMS - Data Management Division (Attn: Rose Davalos)  
Agr. Sec. Chron.  
Fluid Chron.

UT931:TATHOMPSON:tt:9/8/99



**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.  
 Midcontinent Business Unit  
 Ferron Operations  
 Emery County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.  
 Midcontinent Business Unit  
 Ferron Operations  
 Emery County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached List of Wells</u>
2. NAME OF OPERATOR: <u>Chevron U.S.A. Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>BLM &amp; State of Utah</u>
3. ADDRESS OF OPERATOR: <u>P.O. Box 36366</u> CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u>		7. UNIT or CA AGREEMENT NAME: <u>Orangeville &amp; Huntington</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Wells</u>		8. WELL NAME and NUMBER: <u>See Attached List of Wells</u>
PHONE NUMBER: <u>(281) 561-3443</u>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: <u>Emery</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change (Merger)</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

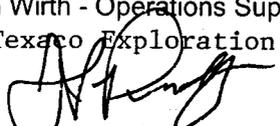
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

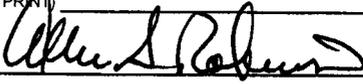
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

  
J. S. Purdy, Attorney-In-Fact

**RECEIVED**  
MAY 06 2002  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

**X** Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

**CA No.** \_\_\_\_\_ **Unit:** \_\_\_\_\_

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
L M LEMMON 10-1	10-17S-08E	43-015-30242	11724	FEE	GW	S
PEACOCK 7-64 (CA UTU 78519)	07-18S-07E	43-015-30327	12199	FEE	GW	P
P & K PEACOCK 8-62 (CA UTU 78517)	08-18S-07E	43-015-30320	12238	FEE	GW	P
PEACOCK TRUST 8-61 (CA UTU 78516)	08-18S-07E	43-015-30326	12209	FEE	GW	P
PEACOCK TRUST 8-63 (CA UTU 78518)	08-18S-07E	43-015-30328	12205	FEE	GW	P
PEACOCK TRUST 9-60 (CA UTU 78515)	09-18S-07E	43-015-30321	12206	FEE	GW	P
D & A JONES 9-59 (CA UTU 78514)	09-18S-07E	43-015-30329	12202	FEE	GW	P
L & M CURTIS 10-58 (CA UTU 78513)	10-18S-07E	43-015-30310	12201	FEE	GW	P
UP & L 14-53	14-18S-07E	43-015-30313	12333	FEE	GW	P
UP & L 14-55 (CA UTU 78512)	14-18S-07E	43-015-30314	12148	FEE	GW	P
D & D CURTIS 14-54 (CA UTU 78511)	14-18S-07E	43-015-30319	12346	FEE	GW	P
R G NORRIS 14-40 (CA UTU 78508)	14-18S-07E	43-015-30324	12334	FEE	GW	P
D & A JONES 15-68 (CA UTU 78521)	15-18S-07E	43-015-30318	12200	FEE	GW	P
L & M CURTIS 15-67 (CA UTU 78520)	15-18S-07E	43-015-30325	12278	FEE	GW	P
UP & L 23-51 (CA UTU 78509)	23-18S-07E	43-015-30315	12208	FEE	GW	P
UP & L 24-57	24-18S-07E	43-015-30316	12207	FEE	GW	P
A L JENSEN 27-9	27-21S-06E	43-015-30259	11990	FEE	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: 08/01/2002

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

**COMMENTS:**

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

November 12, 2002

Chevron USA Inc.  
Attn: Charles F. Holmes  
1111 Bagby Street  
Houston, Texas 77002

Re: Successor of Operator  
Communitization Agreement (CA)  
Emery County, Utah

Gentlemen:

We received fourteen indentures dated May 1, 2002, whereby Texaco Exploration and Production Inc. resigned as Operator and Chevron USA Inc. was designated as Operator for the following CA's, Emery County, Utah.

UTU73965	UTU78512	UTU78516	UTU78519
UTU78508	UTU78513	UTU78517	UTU78520
UTU78509	UTU78514	UTU78518	UITU78521
UTU78511	UTU78515		

These indentures were executed by all required parties. These instruments are hereby approved effective November 12, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the above CA's.

Your nationwide (Eastern States) oil and gas bond No. 0022 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

*/s/ Robert A. Henricks*

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division Oil, Gas, & Mining  
File - CA's (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron  
UT922:TATHOMPSON:tt:11/12/02

**RECEIVED**

**NOV 13 2002**

**DIVISION OF  
OIL GAS AND MINING**

<b>WELL NAME</b>	<b>API NUMBER</b>	<b>SEC</b>	<b>TWN</b>	<b>RNG</b>	<b>WELL TYPE</b>	<b>STATUS</b>	<b>CA NO.</b>
L M Lemmon 10-1	43-015-30242	10	17S	8E	GAS	PW	UTU3965
R G Norris 14-40	43-015-30324	14	18S	7E	GAS	PW	UTU78508
UP & L 23-51	43-015-30315	23	18S	7E	GAS	PW	UTU78509
D & D Curtis 14-54	43-015-30319	14	18S	7E	GAS	PW	UTU78511
UP & L 14-55	43-015-30314	14	18S	7E	GAS	PW	UTU78512
L & M Curtis 10-58	43-015-30310	10	18S	7E	GAS	PW	UTU78513
D & A Jones 9-59	43-015-30329	9	18S	7E	GAS	PW	UTU78514
Peacock Trust 9-60	43-015-30321	9	18S	7E	GAS	PW	UTU78515
Peacock Trust 8-61	43-015-30326	8	18S	7E	GAS	PW	UTU78516
P & K Peacock 8-62	43-015-30320	8	18S	7E	GAS	PW	UTU78517
Peacock Trust 8-63	43-015-30328	8	18S	7E	GAS	PW	UTU78518
Peacock Trust 7-64	43-015-30327	7	18S	7E	GAS	PW	UTU78519
L & M Curtis 15-67	43-015-30325	15	18S	7E	GAS	PW	UTU78520
D & A Jones 15-68	43-015-30318	15	18S	7E	GAS	PW	UTU78521

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Private**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
**R G Norris 14-40**

9. API NUMBER:  
**4301530324**

10. FIELD AND POOL, OR WILDCAT:  
**Buzzard Bench**

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Chevron U.S.A. Inc.**

3. ADDRESS OF OPERATOR:  
**11111 S. Wilcrest** CITY **Houston** STATE **Tx** ZIP **77099**

PHONE NUMBER:  
**(281) 561-4991**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1628 FSL & 1642 FWL** COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 14 18S 07E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <b>12/17/2003</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron U.S.A. Inc. proposes to add perforations and fracture treat the Ferron formation in the subject well as follows:

MIRU workover rig and kill well with produced water. POH with rods & pump. POH with tubing. RIH with bit and scraper to approx. 2845'.

Perf. lower sand from 2384' to 2818' with 4 shots per foot.  
Perf. upper sands from 2692' to 2652' with 4 shots per foot.

RIH in with RBP and pkr on 2 7/8" tubing.

Isolate and break down zones with 55 gals. 15% HCL per zone & clean with produce water. Set pkr at 2625' and pressure test BOP and Casing to 4500 psi. Lower down and set RBP @ 2700'. Pressure test RBP to 4500psig. POH with pkr & tubing.

MIRU frac crew and frac upper sand (2692'-2652').

RD frac crew. RIH with retrieving head and clean well if needed. POH with BOP. Reinstall pump and tubing. RD workover rig and return well to sales.

NAME (PLEASE PRINT) **Kenneth W. Jackson** TITLE **Regulatory Specialist**

SIGNATURE *Kenneth W. Jackson* DATE **12/15/03**

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

(5/2000) (See Instructions on Reverse Side)

DATE: **12/15/03**

BY: *[Signature]*

RECEIVED  
DEC 15 2003  
DIV. OF OIL, GAS & MINING

RECEIVED  
DEC 15 2003  
DIV. OF OIL, GAS & MINING

**FAX TRANSMITTAL**

**DATE:** 12/15/03  
**TO:** Dustin Doucet  
**COMPANY:** Utah Div. of Oil and Gas Mining  
**FAX:** (801) 359-3940  
**FROM:** Ken Jackson

**THIS FAX CONSISTS OF 2 PAGES, INCLUDING THIS COVER PAGE.  
PLEASE CALL ME AT (281) 561-4991 IF ALL PAGES ARE NOT  
RECEIVED.**

---

**This well in on private land and the acreage is on private land also.**

**If you have any questions please call me.**

**Thanks.**

**ChevronTexaco**  
Mid-Continent Business Unit  
11111 South Wilcrest  
Houston, Texas 77099  
Tel (281) 561-4991  
Fax (281) 561-3702  
KEWJ@chevrontexaco.com

**Kenneth W. Jackson**  
Regulatory Specialist

**ChevronTexaco**

March 12, 2004

Utah Department of Oil, Gas and Mining  
Attn: Dustin Doucet  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Mr. Doucet:

Please find enclosed an original and one copy of Form 9 for the R.G. Norris 14-40 and the L&M Curtis 15-67. I apologize for the lateness of the sundries. There was a break in the communication and I did not receive notice when the work was completed. We believe that this problem has been solved and should not happen in the future.

If you have any questions or need any further information please call me at (281) 561-4991. Thank you for your assistance in this matter.

Yours truly,

**ChevronTexaco**  
For Chevron USA, Inc.



Kenneth W. Jackson

kwj: Enclosures

RECEIVED  
MAR 17 2004  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: Private
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: R G Norris 14-40	
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		9. API NUMBER: 4301530324	
3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY Houston STATE Tx ZIP 77099		PHONE NUMBER: (281) 561-4991	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1628' FSL & 1642' FWL			COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 14 18S 07E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: 1/8/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron U.S.A. Inc. has completed adding perforations and fracture treating the Ferron formation in the subject well as follows:

MIRU workover rig and kill well with produced water. POH with rods & pump. POH with tubing. RIH with bit and scraper to approx. 2845'.

Perf. lower sand from 2840' to 2818' with 4 shots per foot.  
Perf. upper sands from 2692' to 2652' with 4 shots per foot.

RIH in with RBP and pkr on 2 7/8" tubing.

Isolate and break down zones with 55 gals. 15% HCL per zone & clean with produce water. Set pkr at 2625' and pressure test BOP and Casing to 4000 psi. Lower down and set RBP @ 2700'. Pressure test RBP to 4500psig. POH with pkr & tubing.

MIRU frac crew and frac upper sand (2692'-2652').

RD frac crew. RIH with retrieving head and clean well if needed. POH with BOP. Reinstall pump and tubing. RD workover rig and return well to sales.

NAME (PLEASE PRINT) <u>Kenneth W. Jackson</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE	DATE <u>3/10/04</u>

(This space for State use only)

**RECEIVED**  
**MAR 17 2004**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		8. WELL NAME and NUMBER: R G Norris 14-40
3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY Houston STATE Tx ZIP 77099		9. API NUMBER: 4301530324
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1628' FSL & 1642' FWL		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 14 18S 07E S		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/17/2003</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron U.S.A. Inc. proposes to add perforations and fracture treat the Ferron formation in the subject well as follows:

MIRU workover rig and kill well with produced water. POH with rods & pump. POH with tubing. RIH with bit and scraper to approx. 2845'.

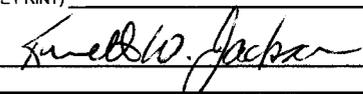
Perf. lower sand from 2384' to 2818' with 4 shots per foot.  
Perf. upper sands from 2692' to 2652' with 4 shots per foot.

RIH in with RBP and pkr on 2 7/8" tubing.

Isolate and break down zones with 55 gals. 15% HCL per zone & clean with produce water. Set pkr at 2625' and pressure test BOP and Casing to 4500 psi. Lower down and set RBP @ 2700'. Pressure test RBP to 4500psig. POH with pkr & tubing.

MIRU frac crew and frac upper sand (2692'-2652').

RD frac crew. RIH with retrieving head and clean well if needed. POH with BOP. Reinstall pump and tubing. RD workover rig and return well to sales.

NAME (PLEASE PRINT) <u>Kenneth W. Jackson</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE 	DATE <u>12/15/03</u>

(This space for State use only)

**RECEIVED**  
**DEC 22 2003**  
DIV. OF OIL, GAS & MINING

**ChevronTexaco**  
Mid-Continent Business Unit  
11111 South Wilcrest  
Houston, Texas 77099  
Tel (281) 561-4991  
Fax (281) 561-3702  
KEWJ@chevrontexaco.com

**Kenneth W. Jackson**  
Regulatory Specialist

**ChevronTexaco**

December 18, 2003

Utah Department of Oil, Gas and Mining  
Attn: Dustin Doucet  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Mr. Doucet:

Please find enclosed an original and two copies of Form 9 for the R.G. Norris 14-40 and the L&M Curtis 15-67.

If you have any questions or need any further information please call me at (281) 561-4991. Thank you for your assistance in this matter.

Yours truly,

**ChevronTexaco**  
For Chevron USA, Inc.



Kenneth W. Jackson

kwj: Enclosures

RECEIVED

DEC 22 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui <u>Farmington</u> CITY STATE <u>NM</u> ZIP <u>87401</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <u>Emery</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <u>UTAH</u>		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) James L. Death TITLE Vice President - Land  
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

**APPROVED** 9/30/2004  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
SEP 28 2004  
DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <b>8/1/2004</b>	
<b>FROM:</b> (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT T 36-10	36	160S	070E	4301530268	11866	State	GW	P
SWD 4	15	170S	080E	4301530490	13366	Fee	WD	A
SWD 5	23	170S	080E	4301530510	13403	Fee	WD	A
ST OF UT U 2-11	02	180S	070E	4301530270	11865	State	GW	P
ST OF UT U 2-48	02	180S	070E	4301530306	12145	State	GW	P
ST OF UT U 2-50	02	180S	070E	4301530308	12147	State	GW	P
PEACOCK 7-64	07	180S	070E	4301530327	12199	Fee	GW	P
P & K PEACOCK 8-62	08	180S	070E	4301530320	12238	Fee	GW	P
PEACOCK TRUST 8-61	08	180S	070E	4301530326	12209	Fee	GW	P
PEACOCK TRUST 8-63	08	180S	070E	4301530328	12205	Fee	GW	P
PEACOCK TRUST 9-60	09	180S	070E	4301530321	12206	Fee	GW	P
D & A JONES 9-59	09	180S	070E	4301530329	12202	Fee	GW	S
U P & L 14-55	14	180S	070E	4301530314	12148	Fee	GW	P
D&D CURTIS 14-54	14	180S	070E	4301530319	12346	Fee	GW	S
SWD 2	14	180S	070E	4301530323	12279	Fee	WD	A
R G NORRIS 14-40	14	180S	070E	4301530324	12334	Fee	GW	P
D & A JONES 15-68	15	180S	070E	4301530318	12200	Fee	GW	S
L & M CURTIS 15-67	15	180S	070E	4301530325	12278	Fee	GW	P
U P & L 23-51	23	180S	070E	4301530315	12208	Fee	GW	P
U P & L 24-57	24	180S	070E	4301530316	12207	Fee	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: to follow

6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

4301530324

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER  
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER  
LM LEMMON #10-01

9. API NUMBER  
Various (see attached)

10. FIELD AND POOL, OR WILDCAT  
FERRON SANDSTONE

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR  
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-15-07  
Initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6/11/07  
BY: *[Signature]*

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

### Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

### Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-95</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-96</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	Federal	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	State	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ALLOCATED SALES	Use Gas (m) 316	VENTED CO2		VENTED GAS	ADJ (D)	FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented GAS	ADJ	ESTIMATED SALES	Vented CO2			Vented GAS				
10-01	30	435	1478	0.00488716	1479	45	36	1708	1708	2200	16095	15424	492	1708	1708	2200	1708	2200	17624
T35-10	30	2667	18292	0.06048442	18298	45	447	2280	2280	2739	14236	14308	459	2280	2280	2739	2280	2739	17047
M06-25	30	723	15969	0.05610978	16975	45	414	0	0	0	0	0	0	0	0	0	0	0	0
M06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
07-106	30	3791	5052	0.01673803	5064	45	124	789	789	958	4105	4268	169	789	789	958	789	958	5226
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
09-119	30	851	7251	0.0024009	725	45	18	108	108	171	555	512	63	108	108	171	108	171	783
09-119	30	851	7251	0.0024009	725	45	18	108	108	171	555	512	63	108	108	171	108	171	783
09-119	30	851	7251	0.0024009	725	45	18	108	108	171	555	512	63	108	108	171	108	171	783
10-124	30	129	951	0.00314458	951	45	23	38	38	116	845	802	68	38	38	116	38	116	909
06-102	30	823	20112	0.06850244	20119	45	491	2219	2219	2755	17354	18959	536	2219	2219	2755	2219	2755	19714
06-102	30	823	20112	0.06850244	20119	45	491	2219	2219	2755	17354	18959	536	2219	2219	2755	2219	2755	19714
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2516	2156	2516	13412
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2516	2156	2516	13412
06-118	30	183	757	0.00263536	797	45	19	100	100	147	752	758	67	100	100	147	100	147	835
06-118	30	183	757	0.00263536	797	45	19	100	100	147	752	758	67	100	100	147	100	147	835
09-120	30	214	899	0.00297264	899	45	22	80	80	100	0	0	0	80	80	100	80	100	905
09-120	30	214	899	0.00297264	899	45	22	80	80	100	0	0	0	80	80	100	80	100	905
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10-123	30	261	1348	0.0044573	1343	45	33	189	189	167	1182	1137	78	189	189	167	189	167	1304
10-123	30	261	1348	0.0044573	1343	45	33	189	189	167	1182	1137	78	189	189	167	189	167	1304
10-125	30	266	536	0.00177234	538	45	13	32	32	90	445	452	58	32	32	90	32	90	542
11-129	29	0	306	0.00130942	395	44	10	16	16	59	327	334	53	16	16	59	16	59	403
11-129	29	0	306	0.00130942	395	44	10	16	16	59	327	334	53	16	16	59	16	59	403
11-130	30	1847	182	0.00053557	162	45	4	7	7	56	105	137	49	7	7	56	7	56	193
11-130	30	1847	182	0.00053557	162	45	4	7	7	56	105	137	49	7	7	56	7	56	193
16-121	30	275	757	0.0025031	757	45	18	42	42	125	552	638	63	42	42	125	42	125	743
16-121	30	275	757	0.0025031	757	45	18	42	42	125	552	638	63	42	42	125	42	125	743
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1641	1397	1641	8581
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1641	1397	1641	8581
05-108	30	611	4934	0.01631479	4836	45	120	830	830	955	3940	4160	165	830	830	955	830	955	5155
05-108	30	611	4934	0.01631479	4836	45	120	830	830	955	3940	4160	165	830	830	955	830	955	5155
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	133	209	1255
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	133	209	1255
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	275	194	275	1508
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	275	194	275	1508
06-103	30	945	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1509	1241	1509	9210
06-103	30	945	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1509	1241	1509	9210
15-125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15-125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15-127	30	1452	3530	0.01167232	3531	45	86	226	226	357	3174	2977	131	226	226	357	226	357	3334
15-127	30	1452	3530	0.01167232	3531	45	86	226	226	357	3174	2977	131	226	226	357	226	357	3334
08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	203	283	1558
08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	203	283	1558
08-112	30	118	1326	0.00438456	1325	45	32	143	143	220	1106	1118	77	143	143	220	143	220	1338
08-112	30	118	1326	0.00438456	1325	45	32	143	143	220	1106	1118	77	143	143	220	143	220	1338
08-113	30	0	756	0.00249979	756	45	16	108	108	171	585	637	63	108	108	171	108	171	808
08-113	30	0	756	0.00249979	756	45	16	108	108	171	585	637	63	108	108	171	108	171	808
07-105	30	909	5760	0.02235255	6782	45	165	1187	1187	1407	5355	5700	210	1187	1187	1407	1187	1407	7107
07-105	30	909	5760	0.02235255	6782	45	165	1187	1187	1407	5355	5700	210	1187	1187	1407	1187	1407	7107
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	30	86	30	86	471
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	30	86	30	86	471
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	71	18	71	350
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	71	18	71	350
09-117	30	37	945	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	136	204	1002
09-117	30	37	945	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	136	204	1002
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	63	123	631
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	63	123	631
04-115	30	258	1185	0.00392153	1185	45	29	130	130	204	982	1000	74	130	130	204	130	204	1204
04-115	30	258	1185	0.00392153	1185	45	29	130	130	204	982	1000	74	130	130	204	130	204	1204
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29376	896	5000	5000	5996	5000	5996	35272
T36-																			



LE WELLS FROM OASIA STATEMENT

	20777			SALCS DIFFERENCE	
	0				0
	7604			7604	0
	2448		2448		
	0		0		
Id statement + mention	974				
	31803	295682	2448	7604	0

3676

JC137 5

395211	597033	597137	4378	14975	59724	59724	790771	518060	514853	19355	59724	59724	79079	593932
--------	--------	--------	------	-------	-------	-------	--------	--------	--------	-------	-------	-------	-------	--------

OCT 1 2 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:  
2700 Farmington Bldg K, Sul <sup>CO</sup>, Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

4. LOCATION OF WELL

COUNTY: Emery

FOOTAGES AT SURFACE:

STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE TO PREVIOUS PLANS

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

OPERATOR CHANGE

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

REPERFORATE CURRENT FORMATION

SIDETRACK TO REPAIR WELL

TEMPORARILY ABANDON

TUBING REPAIR

VENT OR FLARE

WATER DISPOSAL

WATER SHUT-OFF

OTHER \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President - Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR  
Date: 7-11-05  
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED  
JUN 29 2005  
DIV. OF OIL, GAS & MINING

(5/2000) Date: 7/18/05 (See instructions on Reverse Side)  
By: Dst K Duett  
Dustin Ducet ??

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

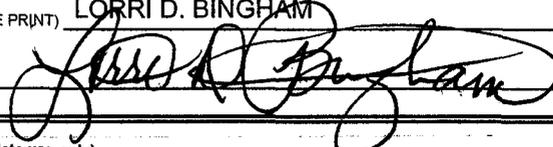
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MUL R G Norris A-40
PHONE NUMBER: (505) 333-3100		9. API NUMBER: MULTIPLE 43 015 3032A
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 1A		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED  
SEP 29 2008

### Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UTU78508
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: R G NORRIS 14-40
3. ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410		9. API NUMBER: 4301530324
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,628' FSL & 1,642' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 14 18S 7E		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH - FRSD COUNTY: EMERY STATE: UTAH
5. PHONE NUMBER: (505) 333-3100		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: 8/10/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. refraced this well per the attached Morning Report.

**RECEIVED**  
**AUG 12 2009**  
**DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) <u>BARBARA A. NICOL</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE <u><i>Barbara A. Nicol</i></u>	DATE <u>8/12/2009</u>

(This space for State use only)

**EXECUTIVE SUMMARY REPORT**

8/11/2008 - 8/12/2009  
Report run on 8/12/2009 at 10:16 AM

**R G Norris 14-40**

Section 14-18S-07E, Emery, Utah, Buzzard Bench  
Objective: Refrac  
Date First Report: 8/4/2009  
Method of Production: Beam

Rig Information: 4 Corners Well Service, 2,

- 8/4/2009 FTP 30 psig, FCP 20 psig. First report for refrac rep. MIRU 4CWS rig # 2. Bd well. Unseated pmp & LD 1-1/4" x 30' PR. TOH w/83 - 3/4" skr d w/3 snap on guides pr rod, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod. LD Western pump 2-1/2" x 2" x 20' RWAC-DV pmp w/1" X 1" strnr nip. ND WH, NU BOP. DropsV, PT tbg to 2,000 psig w/6 BFW for 10". Tstd ok. Rlsd press. Retv SV. TIH w/1 jts 2-7/8" tbg, tgd 30' of fill. LD 1 jts 2-7/8" tbg. TOH w/87 jts 2-7/8" tbg, SN, 1 jts 2-7/8" tbg & NC. TIH w/4-3/4" Scraper & 83 jts 2-7/8" tbg. TOH w/68 jts 2-7/8" tbg. SWI & SDFN. Left csg flwg to sales. 6 BLWTR.
- 8/5/2009 ===== R G Norris 14-40 =====  
SITP 30 psig, FCP 20 psig. TOH w/68 jts 2-7/8" tbg. TIH w/4-3/4" blade bit, 2-7/8" tbg pmp blr assy & 89 jts 2-7/8" tbg. CO 30' of fill fr/2,860' - 2,890' (PBSD) w/2 jt 2-7/8" tbg. LD 2 jts 2-7/8" tbg. TOH w/87 jts 2-7/8" tbg. LD blr assy & bit. Had gd sd recy in blr. PU & TIH w/5-1/2" RBP & 80 jts 2-7/8" tbg, set plg @ 2,620'. TOH w/80 jts 2-7/8" tbg. ND BOP, NU frac vlv. MIRU Big red hot oil PT tbg/csg & frac vlv to 3,600 psig w/30 BFW for 20". Bd well. NU BOP. TIH w/RBP retr head & 80 jts 2-7/8" tbg. Retr 5-1/2" RBP, TOH w/80 jts 2-7/8" tbg & LD RBP. TIH w/14 jts 2-7/8" tbg. SWI & SDFN. 36 BLWTR.
- 8/6/2009 ===== R G Norris 14-40 =====  
SITP 30 psig, FCP 20 psig. Bd well. TOH w/14 jts 2-7/8" tbg. MIRU JW Wireline TIH w/5-1/2" CBP. Set CBP @ 2,809' in correlation w/CNL log ran on 9-1-1997. RDMO WL. TIH w/Frac liner & 81 jts 2-7/8" tbg, set liner @ 2,629' - 2,697'. TOH & LD 79 jts 2-7/8" tbg. RDMO 4CWS rig # 2. SWI & SDFN. 36 BLWTR. Rpts suspnd until further activity.
- 8/10/2009 ===== R G Norris 14-40 =====  
SICP 63 psig. MIRU CAL FRAC crew. Ferron Coal perms fr/2,703' - 2,805' dwn 5-1/2 csg w/35 bbl 15% HCL at 8 BPM & 500 psig. Form BD @ 60 bpm & 858 psig. Frac Ferron Coal perms fr/2,703' - 2,805' w/1,336 bbls slick wtr, 3,166 bbls DynAqua-1 frac fld carrying 148,520 lbs 20/40 Brady sd, & 104,020 lbs 16/30 Brady sd. Last 100,540 lbs 16-30 Brady sd ppd, SiberProp coated. Frac Gradient 0.62. Flshd w/62 bbl Linear Gel, 1 bbls short. Sd conc 0.30 - 5.00 ppg. ISIP 500 psig, 5" SIP 406 psig, 10" SIP 363 psig, 15" SIP 334 psig. ATP 1,046 psig. AIR 53 bpm. Max TP 1,463 psig. Max IR 60 bpm. Max sd conc 5.00 ppg. 4,516 BLWTR. RDMO CAL FRAC & WLU. SWI. Susp rpts to further activity.
- ===== R G Norris 14-40 =====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> R G NORRIS 14-40
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43015303240000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1628 FSL 1642 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 14 Township: 18.0S Range: 07.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
	<b>COUNTY:</b> EMERY
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: AMENDED
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/4/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed the work on refracing this well per the attached Executive Summary Report. The previous subsequent sundry sent 8/12/2009 was incomplete.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 October 28, 2009

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/28/2009	

EXECUTIVE SUMMARY REPORT

8/5/2009 - 10/28/2009

Report run on 10/28/2009 at 1:04 PM

R G Norris 14-40

Section 14-18S-07E, Emery, Utah, Buzzard Bench

8/5/2009 TOH w/68 jts 2-7/8" tbg. TIH w/4-3/4" blade bit, 2-7/8" tbg pmp blr assy & 89 jts 2-7/8" tbg. CO 30' of fill fr/2,860' - 2,890' (PBSD) w/2 jt 2-7/8" tbg. LD 2 jts 2-7/8" tbg. TOH w/87 jts 2-7/8" tbg. LD blr assy & bit. Had gd sd recy in blr. PU & TIH w/5-1/2" RBP & 80 jts 2-7/8" tbg, set plg @ 2,620'. TOH w/80 jts 2-7/8" tbg. ND BOP, NU frac vlv. MIRU Big red hot oil PT tbg/csg & frac vlv to 3,600 psig w/30 BFW for 20". Bd well. NU BOP. TIH w/RBP retr head & 80 jts 2-7/8" tbg. Retr 5-1/2" RBP, TOH w/80 jts 2-7/8" tbg & LD RBP. TIH w/14 jts 2-7/8" tbg. SWI & SDFN.

8/6/2009 ===== R G Norris 14-40 =====  
Bd well. TOH w/14 jts 2-7/8" tbg. MIRU JW Wireline TIH w/5-1/2" CBP. Set CBP @ 2,809' in correlation w/CNL log ran on 9-1-1997. RDMO WL. TIH w/Frac liner & 81 jts 2-7/8" tbg, set liner @ 2,629' - 2,697'. TOH & LD 79 jts 2-7/8" tbg. RDMO 4CWS rig # 2. SWI & SDFN. Rpts suspnd until further activity.

8/10/2009 ===== R G Norris 14-40 =====  
MIRU CAL FRAC frac crew. Ferron Coal perfs fr/2,703' - 2,805' dwn 5-1/2 csg w/35 bbl 15% HCL at 8 BPM & 500 psig. Form BD @ 60 bpm & 858 psig. Frac Ferron Coal perfs fr/2,703' - 2,805' w/1,336 bbls slick wtr, 3,166 bbls DynAqua-1 frac fld carrying 148,520 lbs 20/40 Brady sd, & 104,020 lbs 16/30 Brady sd. Last 100,540 lbs 16-30 Brady sd ppd, SiberProp coated. Frac Gradient 0.62. Flshd w/62 bbl Linear Gel, 1 bbls short. Sd conc 0.30 - 5.00 ppg. ISIP 500 psig, 5" SIP 406 psig, 10" SIP 363 psig, 15" SIP 334 psig. ATP 1,046 psig. AIR 53 bpm. Max TP 1,463 psig. Max IR 60 bpm. Max sd conc 5.00 ppg. RDMO CAL FRAC & WLU. SWI. Susp rpts to further activity.

8/26/2009 ===== R G Norris 14-40 =====  
MIRU 4CWS rig # 2.

8/27/2009 ===== R G Norris 14-40 =====  
ND frac vlv. NU BOP. TIH w/Frac liner retr tl & 81 jts 2-7/8" tbg, tgd liner @ 2,629'. Pld up 10' would not move, reset and pld off, pmped 40 BFW. Hooked back in to frac liner still could not get to move pmped 10 BFW through liner. TOH w/83 jts 2-7/8" tbg & frac liner. TIH w/16 jts 2-7/8" tbg. SWI & SDFN.

8/28/2009 ===== R G Norris 14-40 =====  
Bd well. TOH w/16 jts 2-7/8" tbg. PU 4-3/4" cone bit. TIH w/ BHA & 84 jts 2-7/8" tbg. Tgd CBP @ 2,809'. MIRU AFU & estb circ. DO CBP. Contd TIH w/5 jts 2-7/8" tbg, tgd @ 2,890' (PBSD). Circ cln, TOH w/89 jts 2-7/8" tbg & 4-3/4" cone bit. TIH w/16 jts 2-7/8" tbg. SWI & SDFWE.

8/31/2009 ===== R G Norris 14-40 =====  
TOH w/70 jts 2-7/8" tbg. RU & RIH w/swb tls. BFL @ 2,590' FS. S. 0 BO, 12 BLW, 10 runs, 7hrs., FFL @ 2,620' FS w/80 psig blow on tbg after swb. SICP 84 psig. F. 0 BO, 18 BLW, 24/64" ck, between swb runs. Rets of cln wtr, tr of sd. TIH w/3 jts 2-7/8" tbg, tgd 15' new fill @ 2,875', PBSD @ 2,890'. TOH w/16 jts 2-7/8" tbg. SWI & SDFN.

9/1/2009 ===== R G Norris 14-40 =====  
TIH w/16 jts 2-7/8" tbg tgd 15' fill @ 2,875', PBSD @ 2,890'. RU & RIH w/swb tls. BFL @ 2,595' FS. S. 0 BO, 8 BLW, 5 runs, 8hrs., FFL @ 2,620' FS w/104 psig blow on tbg after swb. SICP 104 psig. F. 0 BO, 25 BLW, 24/64" ck, between swb runs. Rets of cln wtr, tr of sd. TIH w/3 jts 2-7/8" tbg, tgd 3' new fill @ 2,872', PBSD @ 2,890'. TOH w/16 jts 2-7/8" tbg. SWI & SDFN.

===== R G Norris 14-40 =====

EXECUTIVE SUMMARY REPORT

8/5/2009 - 10/28/2009

Report run on 10/28/2009 at 1:04 PM

9/2/2009 TOH w/73 jts 2-7/8" tbg. PU 2-7/8" bail assy. TIH w/BHA & 88 jts 2-7/8" tbg, bailer quit working. TOH w/88 jts 2-7/8" tbg & BHA found btm check to have bad flapper. Repd check vlv. TIH w/BHA & 88 jts 2-7/8" tbg, bailer quit working. TOH w/88 jts 2-7/8" tbg & BHA found btm check to have bad flapper. Attd to rep vlv w/o success. WO repls blr assy. SWI & SDFN.

9/3/2009 ===== R G Norris 14-40 =====  
TOH w/16 jts 2-7/8" tbg. PU 2-7/8" bailer assy. TIH w/BHA & 88 jts 2-7/8" tbg, CO 18' of fill fr/2,872' - 2,890' (PBD). TOH w/88 jts 2-7/8" tbg & LD BHA. PU pinned NC, 1 jt 2-7/8" tbg w/ 1/4" weep hole & SN. TIH w/BHA, 86 jts of 2-7/8", 6.5#, J-55, EUE, 8 rd tbg & (8',4') tbg subs. ND BOP. Ld tbg w/2-7/8" donut tbg hgr. SN @ 2,826'. EOT @ 2,858'. PBD @ 2,890'. Ferron Coal perfs fr/2,652' - 2,840'. NU WH. PU & loaded Western pump 2-1/2" x 2" x 20' RWAC-DV pmp (XTO #182) w/1' X 1" stnr nip. TIH w/pmp, 2 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 2- 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 40- 3/4" skr d w/3molded guides pr rod. SWI & SDFN.

9/4/2009 ===== R G Norris 14-40 =====  
TIH w/63 - 3/4" skr d w/3 molded guides pr rod, 3 - 3/4" rod subs (8', 6', 4') & 1-1/4" X 26' PR. Seated pmp. PT tbg to 1,000 psig w/10 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. Std PU & RWTP @ 3:00 p.m., Ppg @ 6.5 x 120" SPM. RDMO 4CWS rig #2.

===== R G Norris 14-40 =====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> R G NORRIS 14-40
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43015303240000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1628 FSL 1642 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 14 Township: 18.0S Range: 07.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH  <b>COUNTY:</b> EMERY  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: AMENDED
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/4/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed the work on refracing this well per the attached Executive Summary Report. The previous subsequent sundry sent 8/12/2009 was incomplete.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 November 02, 2009

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/28/2009	

EXECUTIVE SUMMARY REPORT

8/4/2009 - 10/28/2009

Report run on 10/28/2009 at 1:39 PM

R G Norris 14-40

Section 14-18S-07E, Emery, Utah, Buzzard Bench
Date First Report: 8/4/2009
Method of Production: Beam

8/4/2009 First report for refrac rep. MIRU 4CWS rig # 2. Bd well. Unseated pmp & LD 1-1/4" x 30' PR. TOH w/83 - 3/4" skr d w/3 snap on guides pr rod, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod. LD Western pump 2-1/2" x 2" x 20' RWAC-DV pmp w/1' X 1" strnr nip. ND WH, NU BOP. DropSV, PT tbg to 2,000 psig w/6 BFW for 10". Tstd ok. Rlsd press. Retv SV. TIH w/1 jts 2-7/8" tbg, tgd 30' of fill. LD 1 jts 2-7/8" tbg. TOH w/87 jts 2-7/8" tbg, SN, 1 jts 2-7/8" tbg & NC. TIH w/4-3/4" Scraper & 83 jts 2-7/8" tbg. TOH w/68 jts 2-7/8" tbg. SWI & SDFN. Left csg flwg to sales.

8/5/2009 TOH w/68 jts 2-7/8" tbg. TIH w/4-3/4" blade bit, 2-7/8" tbg pmp blr assy & 89 jts 2-7/8" tbg. CO 30' of fill fr/2,860' - 2,890' (PBDT) w/2 jt 2-7/8" tbg. LD 2 jts 2-7/8" tbg. TOH w/87 jts 2-7/8" tbg. LD blr assy & bit. Had gd sd recy in blr. PU & TIH w/5-1/2" RBP & 80 jts 2-7/8" tbg, set plg @ 2,620'. TOH w/80 jts 2-7/8" tbg. ND BOP, NU frac vlv. MIRU Big red hot oil PT tbg/csg & frac vlv to 3,600 psig w/30 BFW for 20". Bd well. NU BOP. TIH w/RBP retr head & 80 jts 2-7/8" tbg. Retr 5-1/2" RBP, TOH w/80 jts 2-7/8" tbg & LD RBP. TIH w/14 jts 2-7/8" tbg. SWI & SDFN.

8/6/2009 Bd well. TOH w/14 jts 2-7/8" tbg. MIRU JW Wireline TIH w/5-1/2" CBP. Set CBP @ 2,809' in correlation w/CNL log ran on 9-1-1997. RDMO WL. TIH w/Frac liner & 81 jts 2-7/8" tbg, set liner @ 2,629' - 2,697'. TOH & LD 79 jts 2-7/8" tbg. RDMO 4CWS rig # 2. SWI & SDFN. Rpts suspnd until further activity.

8/10/2009 MIRU CAL FRAC frac crew. Ferron Coal perfs fr/2,703' - 2,805' dwn 5-1/2 csg w/35 bbl 15% HCL at 8 BPM & 500 psig. Form BD @ 60 bpm & 858 psig. Frac Ferron Coal perfs fr/2,703' - 2,805' w/1,336 bbls slick wtr, 3,166 bbls Dynaqua-1 frac fld carrying 148,520 lbs 20/40 Brady sd, & 104,020 lbs 16/30 Brady sd. Last 100,540 lbs 16-30 Brady sd ppd, SiberProp coated. Frac Gradient 0.62. Flshd w/62 bbl Linear Gel, 1 bbls short. Sd conc 0.30 - 5.00 ppg. ISIP 500 psig, 5" SIP 406 psig, 10" SIP 363 psig, 15" SIP 334 psig. ATP 1,046 psig. AIR 53 bpm. Max TP 1,463 psig. Max IR 60 bpm. Max sd conc 5.00 ppg. RDMO CAL FRAC & WLU. SWI. Susp rpts to further activity.

8/26/2009 MIRU 4CWS rig # 2.

8/27/2009 ND frac vlv. NU BOP. TIH w/Frac liner retr t1 & 81 jts 2-7/8" tbg, tgd liner @ 2,629'. Pld up 10' would not move, reset and pld off, pmped 40 BFW. Hooked back in to frac liner still could not get to move pmped 10 BFW through liner. TOH w/83 jts 2-7/8" tbg & frac liner. TIH w/16 jts 2-7/8" tbg. SWI & SDFN.

8/28/2009 Bd well. TOH w/16 jts 2-7/8" tbg. PU 4-3/4" cone bit. TIH w/ BHA & 84 jts 2-7/8" tbg. Tgd CBP @ 2,809'. MIRU AFU & estb circ. DO CBP. Contd TIH w/5 jts 2-7/8" tbg, tgd @ 2,890' (PBDT). Circ cln, TOH w/89 jts 2-7/8" tbg & 4-3/4" cone bit. TIH w/16 jts 2-7/8" tbg. SWI & SDFWE.

EXECUTIVE SUMMARY REPORT

8/4/2009 - 10/28/2009  
Report run on 10/28/2009 at 1:39 PM

- 8/31/2009 TOH w/70 jts 2-7/8" tbg. RU & RIH w/swb tls. BFL @ 2,590' FS. S. 0 BO, 12 BLW, 10 runs, 7hrs., FFL @ 2,620' FS w/80 psig blow on tbg after swb. SICP 84 psig. F. 0 BO, 18 BLW, 24/64" ck, between swb runs. Rets of cln wtr, tr of sd. TIH w/3 jts 2-7/8" tbg, tgd 15' new fill @ 2,875', PBTD @ 2,890'. TOH w/16 jts 2-7/8" tbg. SWI & SDFN.
- R G Norris 14-40 -----  
9/1/2009 TIH w/16 jts 2-7/8" tbg tgd 15' fill @ 2,875', PBTD @ 2,890'. RU & RIH w/swb tls. BFL @ 2,595' FS. S. 0 BO, 8 BLW, 5 runs, 8hrs., FFL @ 2,620' FS w/104 psig blow on tbg after swb. SICP 104 psig. F. 0 BO, 25 BLW, 24/64" ck, between swb runs. Rets of cln wtr, tr of sd. TIH w/3 jts 2-7/8" tbg, tgd 3' new fill @ 2,872', PBTD @ 2,890'. TOH w/16 jts 2-7/8" tbg. SWI & SDFN.
- R G Norris 14-40 -----  
9/2/2009 TOH w/73 jts 2-7/8" tbg. PU 2-7/8" bail assy. TIH w/BHA & 88 jts 2-7/8" tbg, bailer quit working. TOH w/88 jts 2-7/8" tbg & BHA found btm check to have bad flapper. Repd check vlv. TIH w/BHA & 88 jts 2-7/8" tbg, bailer quit working. TOH w/88 jts 2-7/8" tbg & BHA found btm check to have bad flapper. Attd to rep vlv w/o success. WO repls blr assy. SWI & SDFN.
- R G Norris 14-40 -----  
9/3/2009 TOH w/16 jts 2-7/8" tbg. PU 2-7/8" bailer assy. TIH w/BHA & 88 jts 2-7/8" tbg, CO 18' of fill fr/2,872' - 2,890' (PBTD). TOH w/88 jts 2-7/8" tbg & LD BHA. PU pinned NC, 1 jt 2-7/8" tbg w/ 1/4" weep hole & SN. TIH w/BHA, 86 jts of 2-7/8", 6.5#, J-55, EUE, 8 rd tbg & (8',4') tbg subs. ND BOP. Ld tbg w/2-7/8" donut tbg hgr. SN @ 2,826'. EOT @ 2,858'. PBTD @ 2,890'. Ferron Coal perms fr/2,652' - 2,840'. NU WH. PU & loaded Western pump 2-1/2" x 2" x 20' RWAC-DV pmp (XTO #182) w/1' X 1" strn nip. TIH w/pmp, 2 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 40- 3/4" skr d w/3molded guides pr rod. SWI & SDFN.
- R G Norris 14-40 -----  
9/4/2009 TIH w/63 - 3/4" skr d w/3 molded guides pr rod, 3 - 3/4" rod subs (8', 6', 4') & 1-1/4" X 26' PR. Seated pmp. PT tbg to 1,000 psig w/10 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. Std PU & RWTP @ 3:00 p.m., Ppg @ 6.5 x 120" SPM. RDMO 4CWS rig #2.