

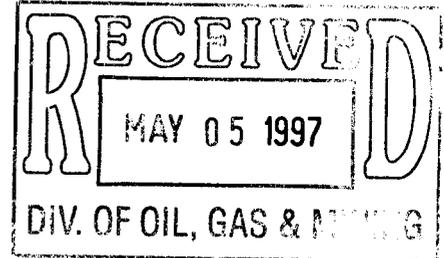


Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

Apr. 29, 1997

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801



RE: **Application for Permit to Drill (APD)**
U. P. & L. #24-57, Surf Loc: ~~1024'~~ FNL, ~~377'~~ FWL, Unit D
Sec. 24-T18S-R7E 907 1079
Emery County, Utah

Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the Division of Oil, Gas and Mining to drill an exploratory well to test the Ferron formation. . Texaco requests confidential status of this well and all information pertaining to it.

Texaco requests an exception to "Standard Location" due to adverse topography.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

Ted A. Tipton
Operating Unit Manager
RSD/s, Attachments

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work **DRILL** **DEEPEN**

1b. Type of Well **SINGLE ZONE** **MULTIPLE ZONE**

OIL WELL GAS WELL OTHER **COAL-BED METHANE**

2. Name of Operator **TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At Surface **907**
Unit Letter D : **1024'** Feet From The **NORTH** Line and **1079** Feet From The **WEST** Line
At proposed prod. zone **716'** **379'**

5. Lease Designation and Serial No. **FEE**

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number **U.P. & L. 24-57**

9. API Well No.

10. Field and Pool, Exploratory Area **WILD CAT**

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. **24**, Township **T18S**, Range **R7E**

12. County or Parish **EMERY** 13. State **UT**

14. Distance In Miles and Direction from Nearest Town or Post Office*
APPROX. 3 MI. NORTHWEST OF ORANGEVILLE, UTAH

15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) **377'**

16. No. of Acres in Lease **163.5**

17. No. of Acres Assigned To This Well **160 AC.**

18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. **APPROX. 1040'**

19. Proposed Depth **2770'**

20. Rotary or Cable Tools **ROTARY**

21. Elevations (Show whether DF, RT, GR, etc.) **KB** **CONFIDENTIAL** **3031'** **GR**

22. Approx. Date Work Will Start* **5/15/97**

23. **PROPOSED CASING AND CEMENT PROGRAM**

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24# | 300' | 229 SX |
| 7-7/8" | 5-1/2" | 17# | 2770' | 278 SX |

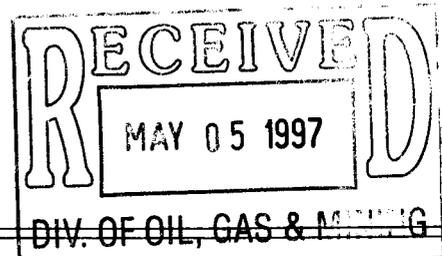
Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 2770' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

CONFIDENTIAL



24. (This space for State use only)

SIGNATURE JLA TITLE Operating Unit Manager DATE 4/29/97

TYPE OR PRINT NAME Ted A. Tipton

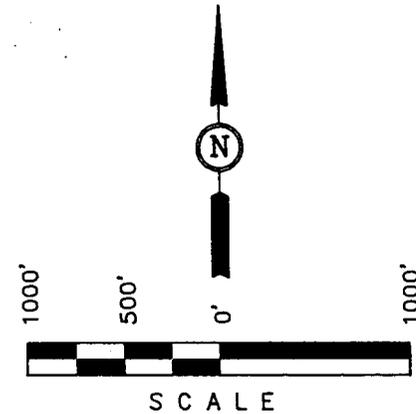
API Number Assigned. 43-015-30316 APPROVAL John R. Bay Petroleum Engineer 7/15/97

TEXACO EXPLR. & PROD., INC.

Well location, U.P.&L. #24-57, located as shown in the NW 1/4 NW 1/4 of Section 24, T18S, R7E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 14, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6001 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

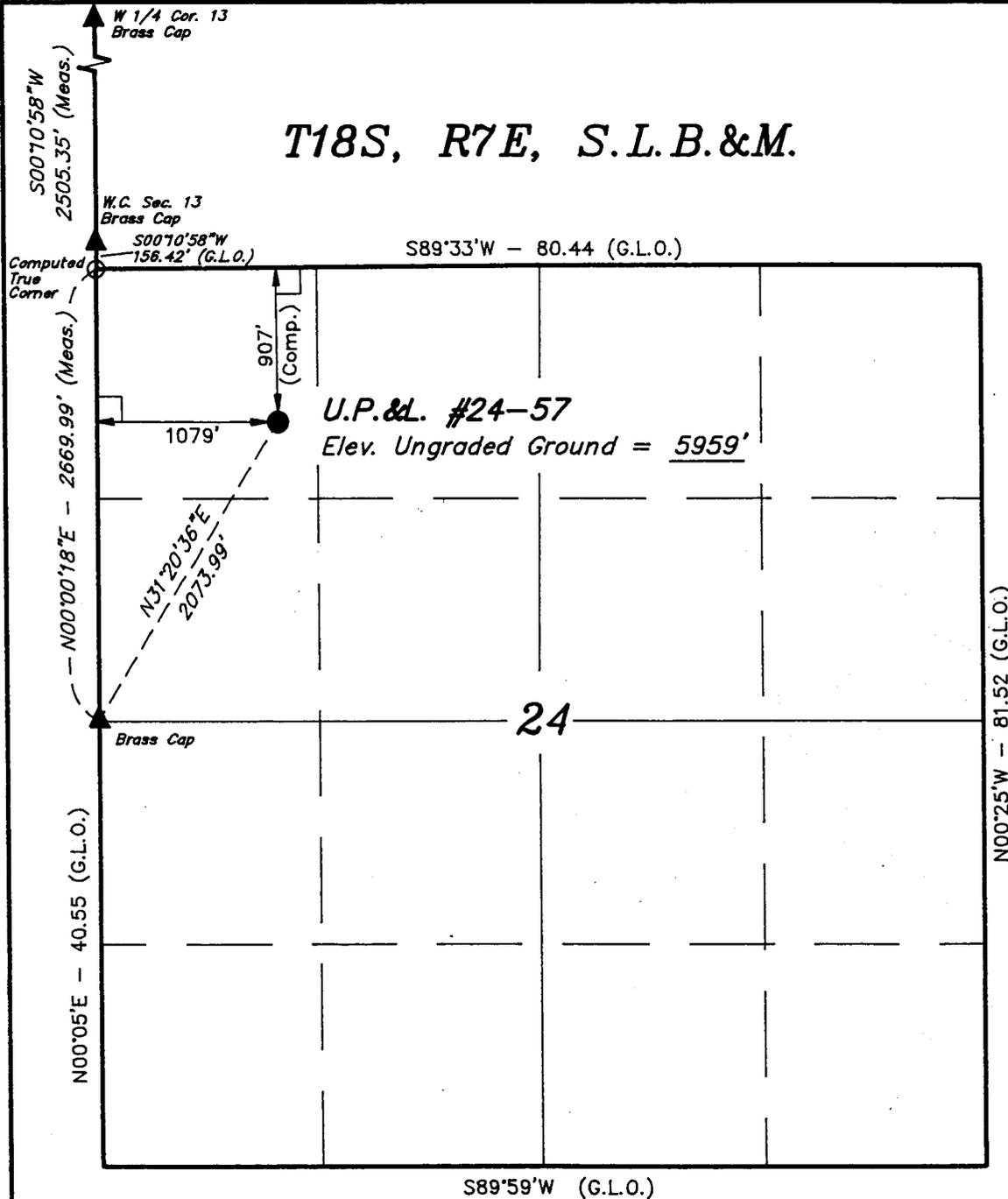
REGISTERED LAND SURVEYOR
REGISTRATION NO. 11519
STATE OF UTAH

Revised: 5-12-97 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

| | | |
|---------------------------|-------------------------------------|-----------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 3-25-97 | DATE DRAWN: 4-4-97 |
| PARTY B.B. D.R. C.B.T. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE TEXACO EXPLR. & PROD., INC. | |

T18S, R7E, S.L.B.&M.



LEGEND:

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BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 9, T18S, R7E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°09'E.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work DRILL DEEPEN
 1b. Type of Well SINGLE ZONE
 OIL WELL GAS WELL OTHER COAL-BED METHANE MULTIPLE ZONE

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At Surface Unit Letter D : ⁹⁰⁷ ~~1024~~ Feet From The NORTH Line and ¹⁰⁷⁹ ~~377~~ Feet From The WEST Line
 At proposed prod. zone

14. Distance In Miles and Direction from Nearest Town or Post Office*
APPROX. 3 MI. NORTHWEST OF ORANGEVILLE, UTAH

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 [] KB [] DF 6031' GR

22. Approx. Date Work Will Start*
5/15/97

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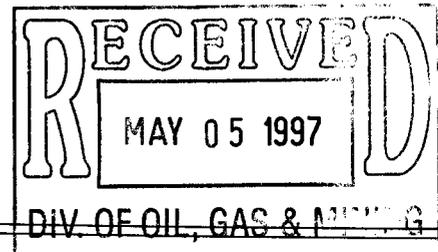
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5. Lease Designation and Serial No.
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U.P. & L.
24-57
 9. API Well No.
 10. Field and Pool, Exploratory Area
WILDCAT
 11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 24, Township T18S, Range R7E

12. County or Parish EMERY
 13. State UT

17. No. of Acres Assigned To This Well 160 AC.

20. Rotary or Cable Tools ROTARY



24. (This space for State use only)
 SIGNATURE J.A. Tipton TITLE Operating Unit Manager DATE 4/29/97
 TYPE OR PRINT NAME Ted A. Tipton

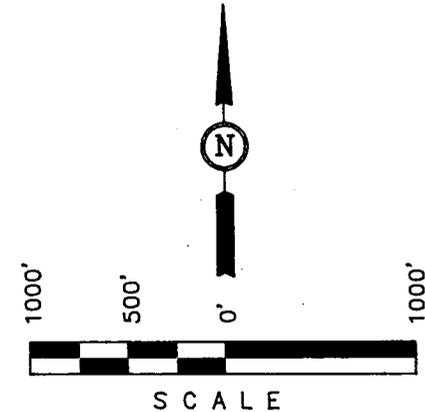
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 APPROVAL John R. Baya 7/15/97
Petroleum Engineer

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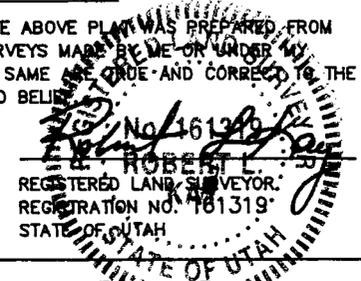
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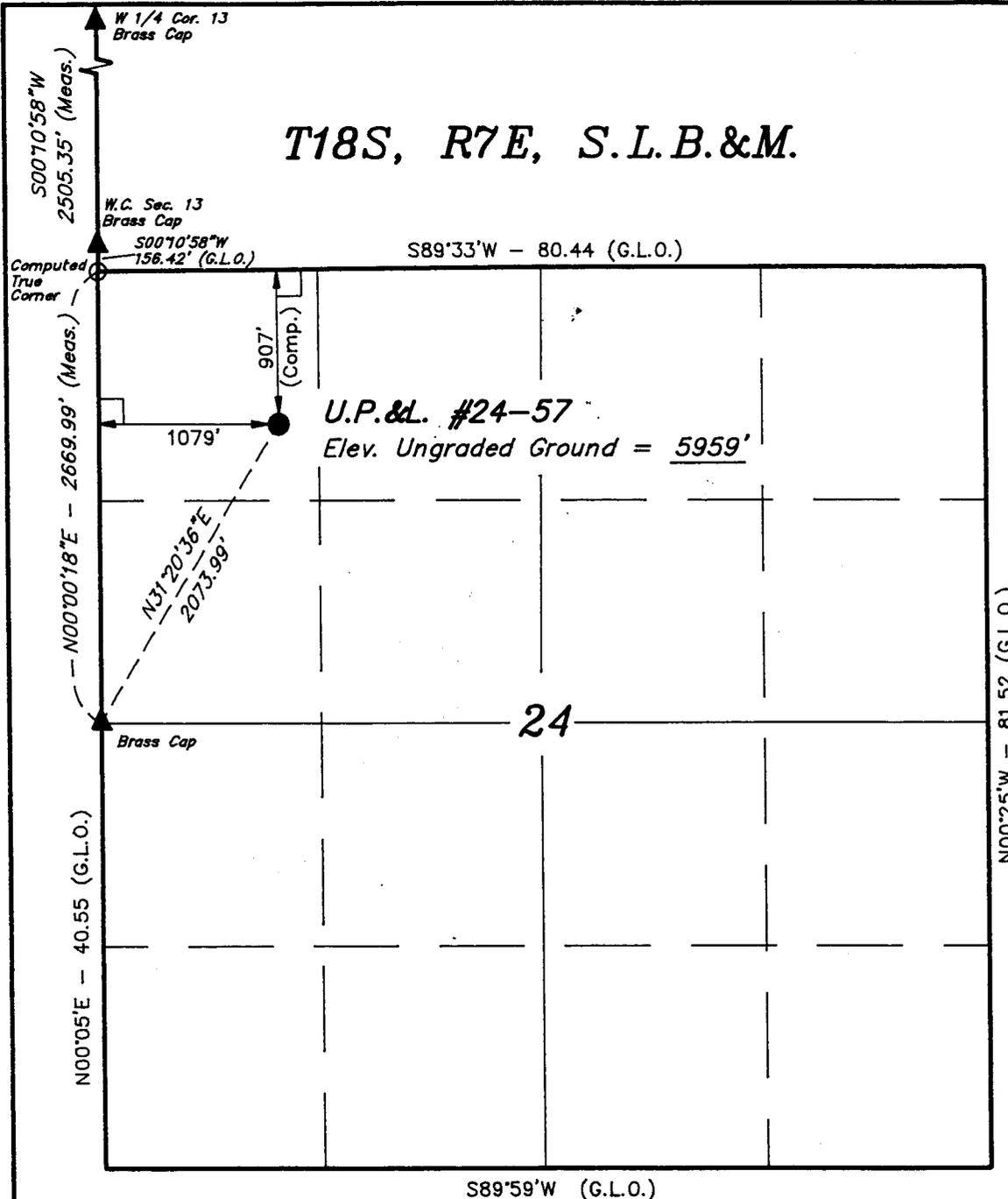


Revised: 5-12-97 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
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DRILLING PROGRAM

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: U.P. & L. #24-57
LEASE NUMBER: FEE
LOCATION: 1024' FNL - 377' FWL, SECTION 24, T18S/R7E SLPM, EMERY CO., UTAH

1. **ESTIMATED TOPS OF GEOLOGIC MARKERS**

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

| <u>FORMATION</u> | <u>DEPTH</u> | <u>SUBSEA</u> |
|------------------|--------------|---------------|
| BLUEGATE SHALE | 100' | +5820 |
| FERRON FM | 2430' | +3490 |
| T.D. | 2770' | +3150 |

2. **ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES**

| <u>SUBSTANCE</u> | <u>FORMATION</u> | <u>DEPTH</u> |
|------------------|-------------------|--------------|
| WATER, GAS | FERRON COALS | 2430' |
| GAS | FERRON SANDSTONES | 2430' |
| OIL | N/A | |
| OTHER MINERALS | N/A | |

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE STATE OF UTAH, ON FORM OGC-8-X

3. **CASING PROGRAM**

THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

| <u>PURPOSE</u> | <u>DEPTH</u> | <u>HOLE SIZE</u> | <u>O.D.</u> | <u>WEIGHT</u> | <u>GRADE</u> |
|----------------|--------------|------------------|-------------|---------------|--------------|
| SURFACE | 0-300' | 12-1/4" | 8-5/8" | 24# | K-55 |
| PRODUC. | 0-2770' | 7-7/8" | 5-1/2" | 17# | K-55 |

4. **CEMENT PROGRAM**

THE CEMENT PROGRAM WILL BE AS FOLLOWS:

| | | |
|-----------------------------|--------|---|
| <u>SURFACE</u> 0-300' | | <u>TYPE AND AMOUNT</u> CEMENT TO SURFACE WITH 229 SX CLASS "G" CEMENT. W/ 2% CaCl & 1/4#/SK CELLOPHANE FLAKES. 1.15 CU. FT./SX, 15.8 PPG |
| <u>PRODUCING</u> 0-2770' | (LEAD) | <u>TYPE AND AMOUNT</u> CEMENT FROM 2090' TO SURFACE WITH 113 SX 'G' CEMENT, 3.91 CU. FT/SX, 11.0 PPG |
| | (TAIL) | CEMENT FROM 3090' TO 2090' WITH 165 SX 'RFC' 10-1 CEMENT, 1.61 CU. FT/SX, 14.2 PPG |

5. **DRILLING FLUIDS**

THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

| <u>INTERVAL</u> | <u>MUD TYPE</u> | <u>MUD WT.</u> | <u>VISC.</u> |
|-----------------|-----------------|----------------|--------------|
| 0-300' | AIR | -- | -- |
| 300'-2770' | AIR | -- | -- |

6. **TESTING, LOGGING AND CORING**

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

A. NO DRILL STEM TESTS ARE PLANNED.

B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL LOG FROM 1900'-2770'. A SFL-DIL-GR LOG WILL BE RUN FROM 300' TO 2770'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 2000' - 2770'.

7. **SPUD DATE / DRILLING TIME**

A. DRILLING IS PLANNED TO COMMENCE ON APPROX. MAY 15, 1997.

B. IT IS ANTICIPATED THAT THE DRILLING WILL TAKE APPROXIMATELY 6 DAYS.

8. **ROAD USE / WATER SOURCE**

A. ALL ACCESS IS LOCATED ON STATE LANDS.

B. SINCE THE WELL IS BEING DRILLED PRIMARILY BY AIR, LIMITED QUANTITIES OF WATER WILL BE NECESSARY. WATER FOR DRILLING WILL BE OBTAINED FROM A LOCAL WATER HAULER, WHO WILL OBTAIN IT FROM A LOCAL SOURCE.

9. **BOP EQUIPMENT**

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A UDOGM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

10. **ABNORMAL PRESSURES AND H2S GAS**

- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1000 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

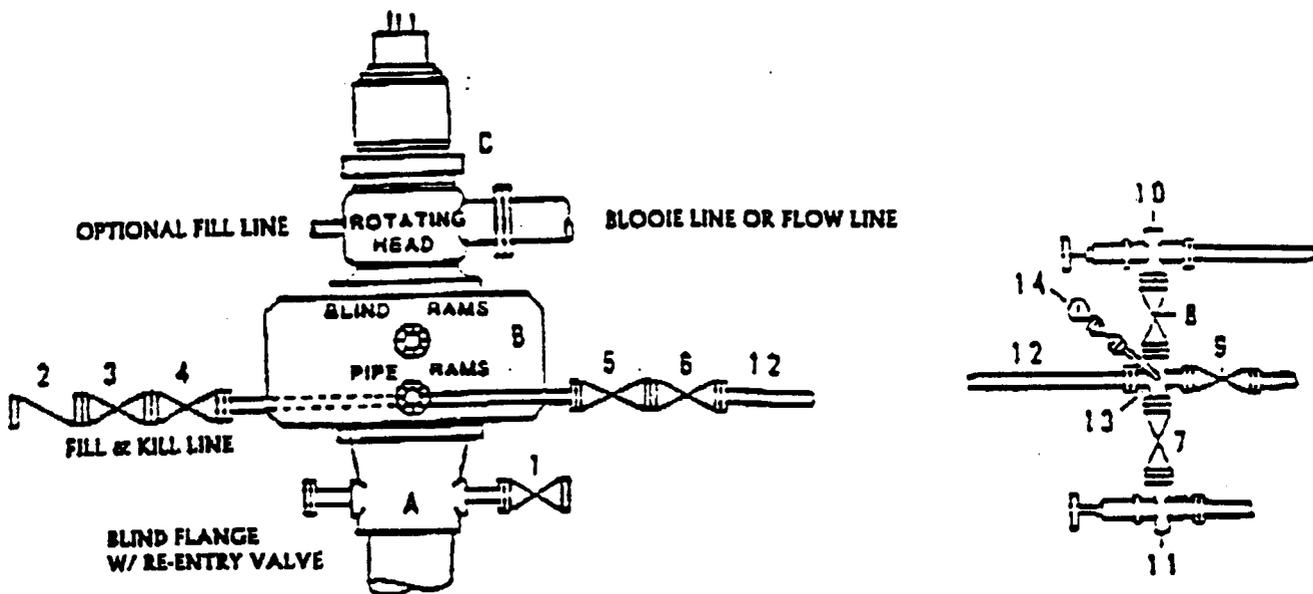
11. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)



TYPICAL 2000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC
FOR AIR DRILLING



DRILLING CONTROL

MATERIAL LIST*

- A Texaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Blooie Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

*(OR EQUIVALENT)

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: U.P. & L. # 24-57
LEASE NUMBER: FEE
LOCATION: 1024' FNL - 377' FWL, SECTION 24, T18S/R7E SLPM, EMERY CO.,UTAH

1. EXISTING ROADS.

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 2-1/2 MILES NORTHWEST OF ORANGEVILLE, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM ORANGEVILLE, UTAH ARE AS FOLLOWS:

FROM ORANGEVILLE, UTAH, PROCEED WEST ON HIGHWAY #29 APPROX. 3.5 MI. TO INTERSECTION WITH 'COAL-HAUL' RD, TAKE COAL-HAUL RD. SOUTH APPROX. .5 MI. TURN RIGHT ONTO ACCESS ROAD ON WEST SIDE OF ROAD. FOLLOW ROAD FLAGS TO LOCATION.
- C. THIS WELL WILL REQUIRE APPROXIMATELY .3 MILE OF NEW ACCESS ROAD.
- D. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- E. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.

2. PLANNED ACCESS ROAD.

- A. .3 MI. OF NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL NOT BE OVER 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES AND CATTLEGUARDS WILL BE INSTALLED AS NECESSARY.
- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

- A. WATER WELLS -
- B. INJECTION WELLS - TEXACO SWD #1, APPROX 1/4 MI. SOUTH

- C. PRODUCING WELLS - ONE EXISTING COAL-BED METHANE WELL IS WITHIN 1 MI. RADIUS.
- D. DRILLING WELLS - NONE

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- A. ALL PERMANENT STRUCTURES (ONSITE FOR SIX MONTHS OR LONGER) CONSTRUCTED OR INSTALLED WILL BE PAINTED A NEUTRAL COLOR TO BLEND WITH THE SURROUNDING ENVIRONMENT. FACILITIES REQUIRED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) WILL BE EXCLUDED.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE REGULATORY BODY.
- E. ALL METER MEASUREMENT FACILITIES WILL CONFORM WITH STATE OF UTAH REQUIREMENTS FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- H. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- I. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- J. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED.

5. LOCATION AND TYPE OF WATER SUPPLY.

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM A LOCAL WATER SOURCE. SINCE THIS WELL WILL BE PRIMARILY DRILLED WITH AIR, MINIMAL WATER WILL BE NECESSARY.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

6. SOURCE OF CONSTRUCTION MATERIALS.

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.

- B. ANY GRAVEL USED WILL BE OBTAINED FROM A STATE APPROVED GRAVEL PIT.

7. METHODS OF HANDLING WASTE DISPOSAL.

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED WASTE SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN A STATE APPROVED WASTE SITE, IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

8. ANCILLARY FACILITIES.

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

9. WELL SITE LAYOUT.

- A. THE RESERVE PIT WILL BE LOCATED ON THE NORTH SIDE OF THE LOCATION.
- B. THE STOCKPILED TOPSOIL (FIRST SIX INCHES) WILL BE STORED ALONG THE NORTH SIDE OF THE WELLPAD AS SHOWN ON THE RIG LAYOUT.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.

- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. PLANS FOR RESTORATION OF SURFACE.

PRODUCING LOCATION

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E. THE LOCATION WILL BE RECLAIMED AND RESEEDED AS REQUESTED BY THE SURFACE USE AGREEMENT.

DRY HOLE

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES PURSUANT TO AO.

11. SURFACE OWNERSHIP.

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT IS BEING APPLIED FOR.
- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED BY PACIFICORP, DBA UTAH POWER & LIGHT.

OWNER ADDRESS:
PACIFICORP
2300 1 UTAH CENTER
201 So. MAIN ST.
SALT LAKE CITY, UTAH 84140

12. OTHER INFORMATION.

- A. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.
- D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.
- E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE

- OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH STATE OF UTAH REGULATIONS.
- F. "SUNDRY NOTICE AND REPORT ON WELLS" WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS.
- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. A PRODUCTION FLOWLINE AND WATER GATHERING LINE WILL BE PLACED ON LEASE, ADJACENT TO ACCESS ROAD CONNECTING TO THE EXISTING GATHERING SYSTEM.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.

PERMIT MATTERS
 TEXACO E. & P., INC.
 TED A. TIPTON
 3300 N. BUTLER AVE.
 FARMINGTON, NM 87401
 (505) 325-4397

DRILLING AND COMPLETION MATTERS
 TEXACO E. & P., INC.
 P.O. BOX 46510
 DENVER, CO 80201-6510
 (303) 793-4000 MAIN NUMBER
 (303) 793-4936 - (W) STEVE GODFREY
 (303) 347-0737 - (H)

CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

4/29/97

DATE:

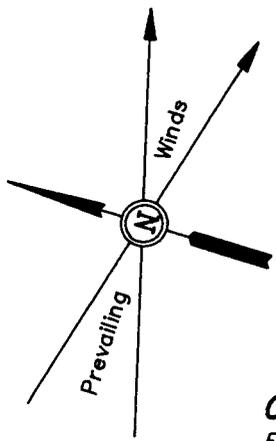
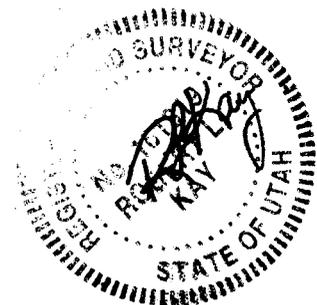


TED A. TIPTON
 OPERATIONS UNIT MANAGER
 TEXACO E. & P., INC.

TEXACO EXPLR. & PROD., INC.

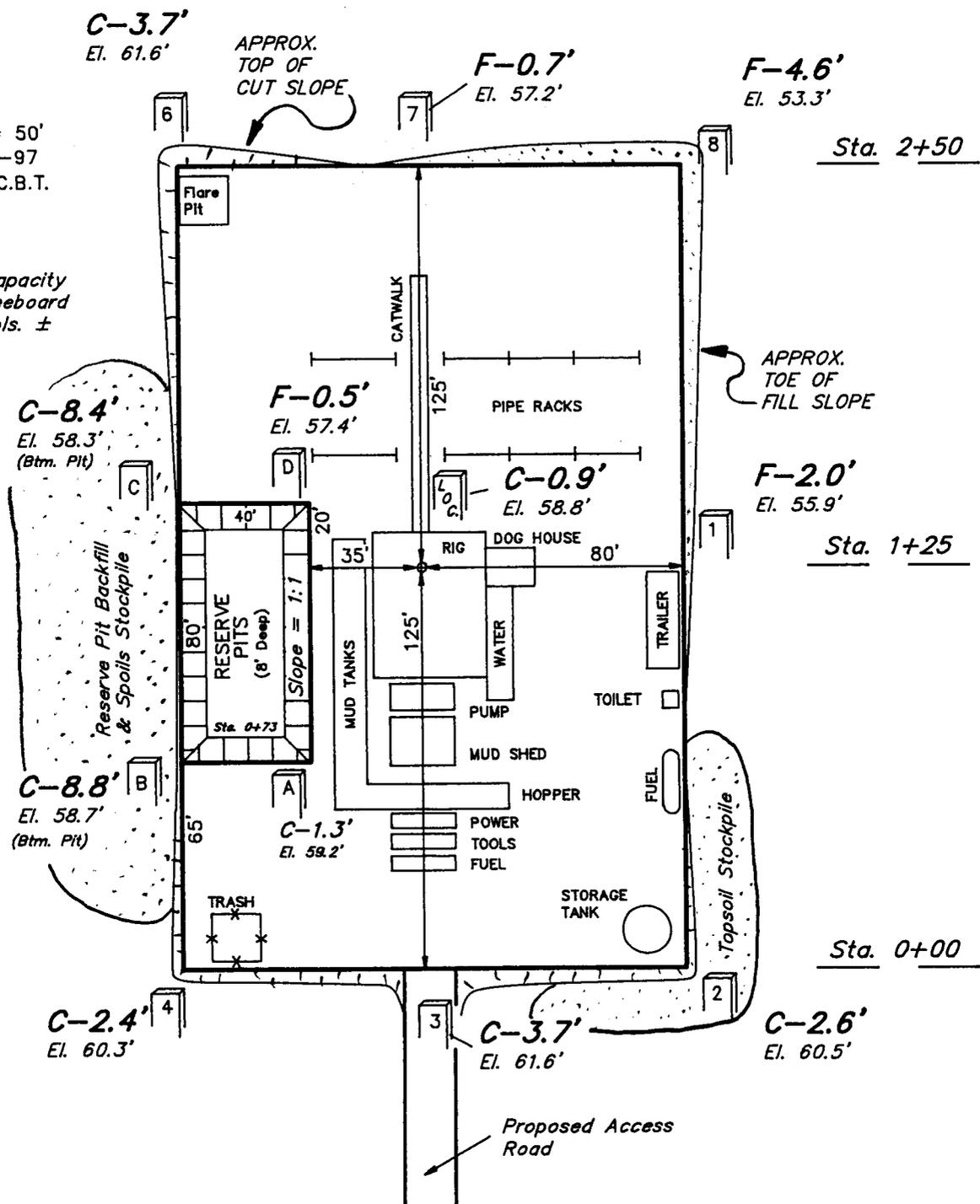
LOCATION LAYOUT FOR

U.P.&L. #24-57
SECTION 24, T18S, R7E, S.L.B.&M.
907' FNL 1079' FWL



SCALE: 1" = 50'
DATE: 5-12-97
DRAWN BY: C.B.T.

Total Pit Capacity
W/2' of Freeboard
is 2,260 Bbls. ±



Elev. Ungraded Ground at Location Stake = 5958.8'
Elev. Graded Ground at Location Stake = 5957.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

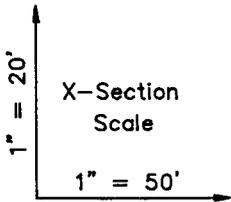
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

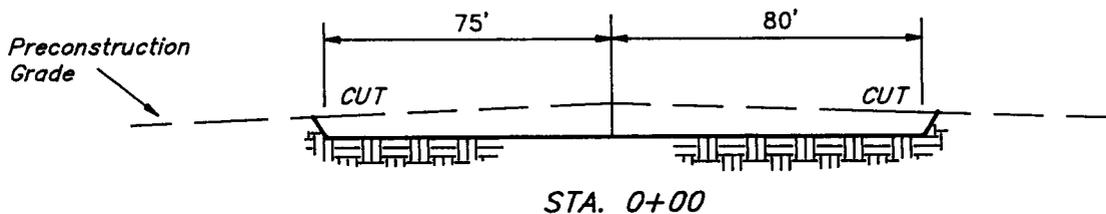
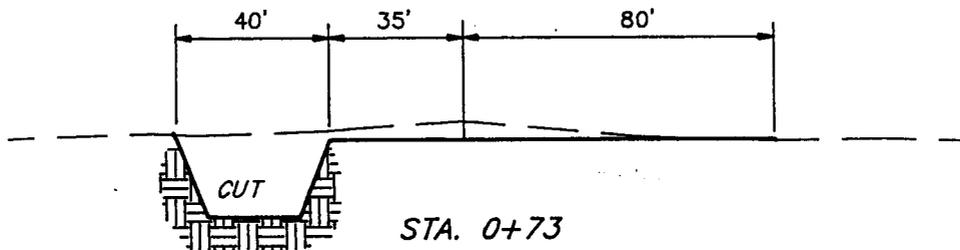
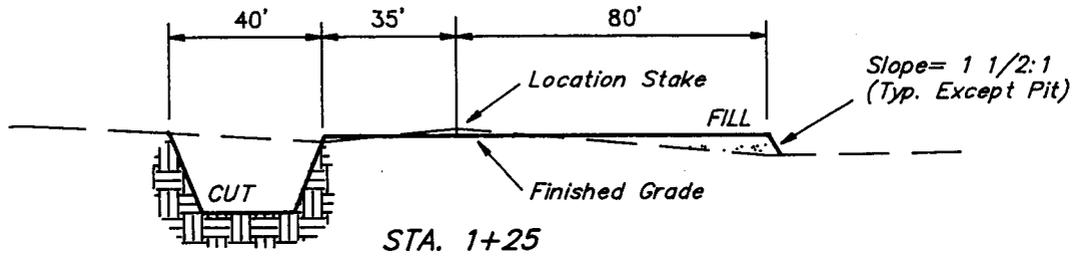
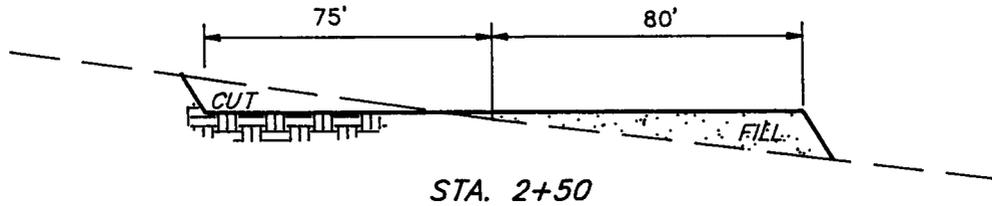
U.P.&L. #24-57

SECTION 24, T18S, R7E, S.L.B.&M.

907' FNL 1079' FWL



DATE: 5-12-97
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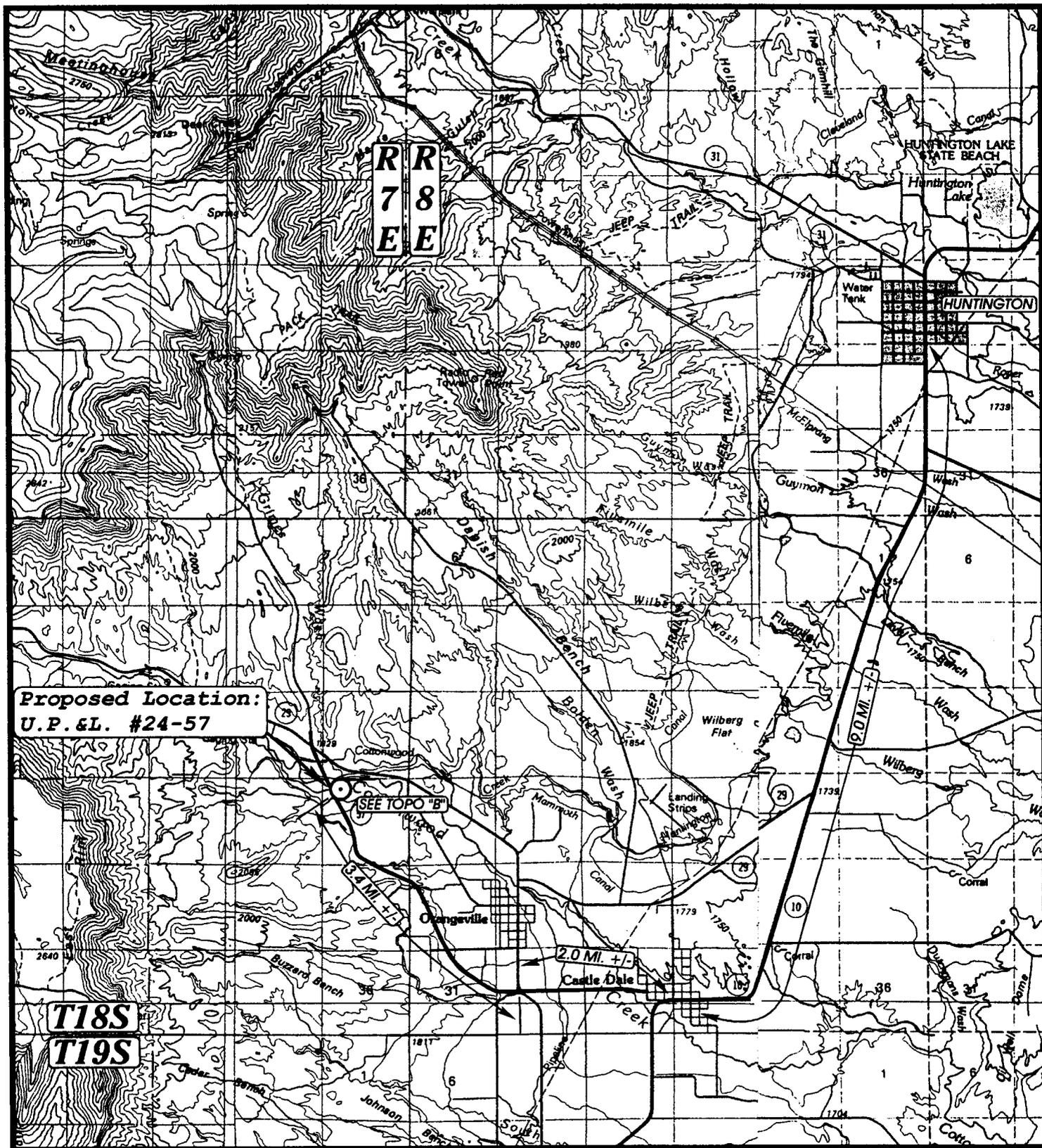


APPROXIMATE YARDAGES

| | | |
|------------------------|---|----------------------|
| CUT | | |
| (6") Topsoil Stripping | = | 720 Cu. Yds. |
| Remaining Location | = | 1,530 Cu. Yds. |
| TOTAL CUT | = | 2,250 CU.YDS. |
| FILL | = | 1,130 CU.YDS. |

| | | |
|---|---|----------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = | 1,060 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 1,060 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = | 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



Proposed Location:
U.P. & L. #24-57

R7E

T18S
T19S

SEE TOPO "B"

3.5 MI. +/-

2.0 MI. +/-

9.0 MI. +/-

UELS

**TOPOGRAPHIC
MAP "A"**

DATE: 3-28-97

Drawn by: J.L.G.

REVISED: 5-7-97 J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



TEXACO EXPLR. & PROD., INC.

U.P.&L. #24-57

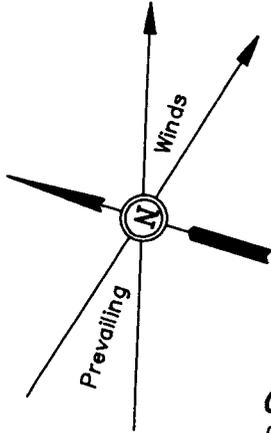
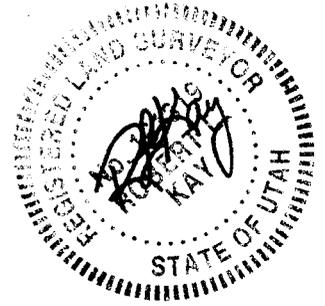
SECTION 24, T18S, R7E, S.L.B.&M.

907' FNL 1079' FWL

TEXACO EXPLR. & PROD., INC.

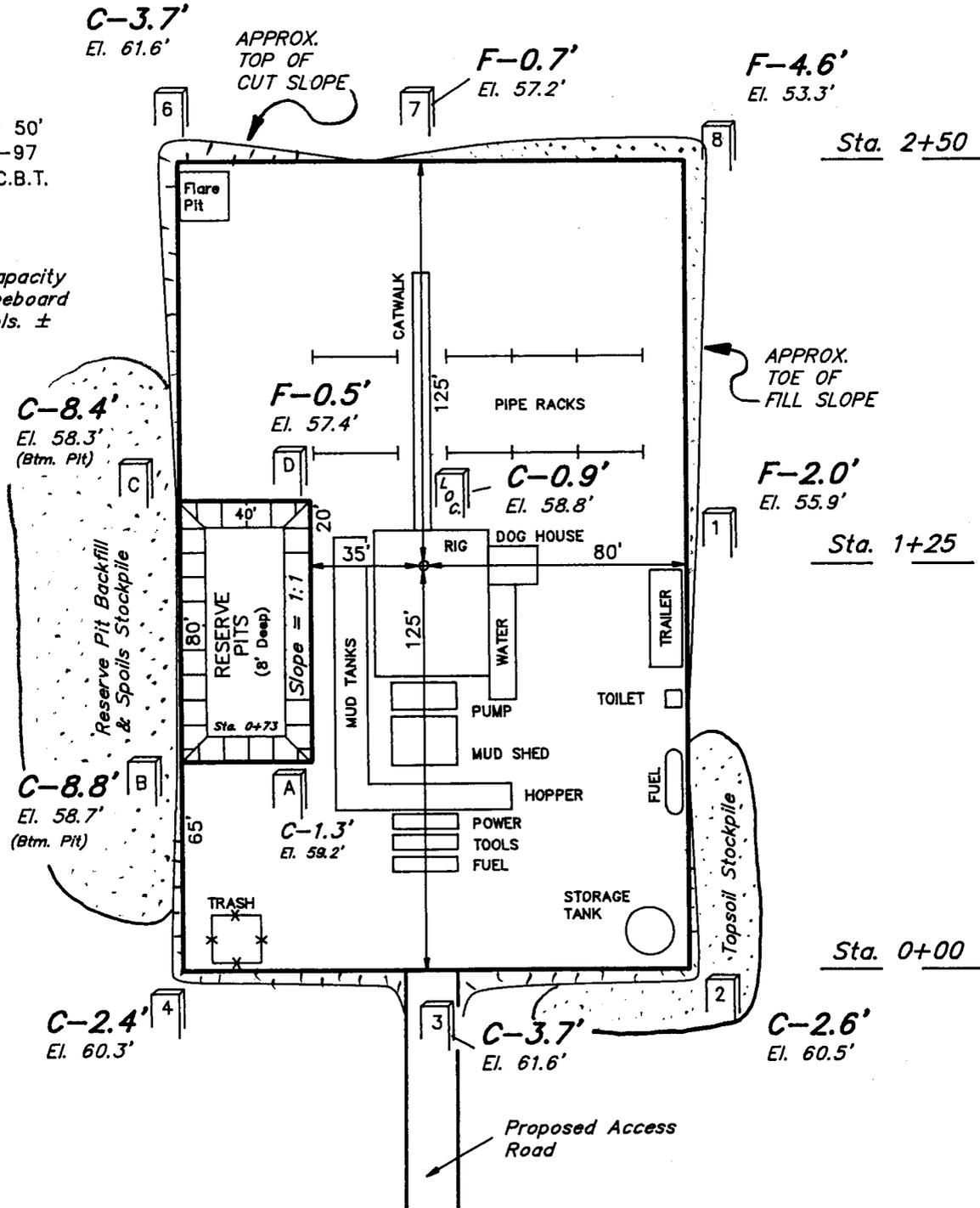
LOCATION LAYOUT FOR

U.P.&L. #24-57
SECTION 24, T18S, R7E, S.L.B.&M.
907' FNL 1079' FWL



SCALE: 1" = 50'
DATE: 5-12-97
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W/2' of Freeboard
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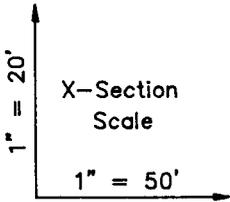
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

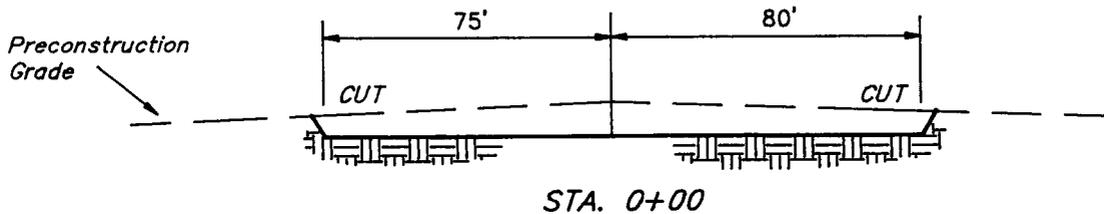
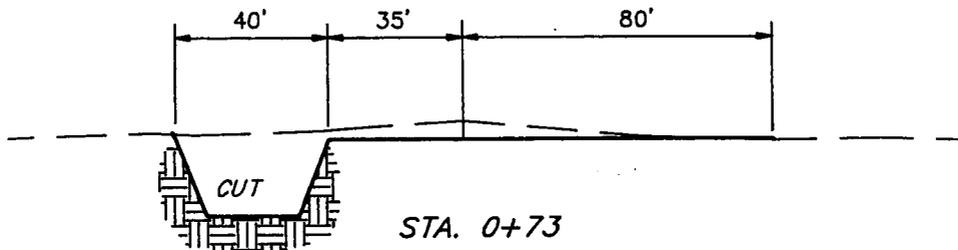
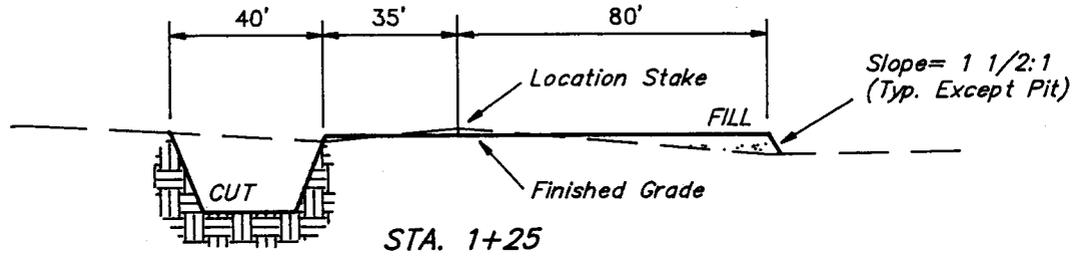
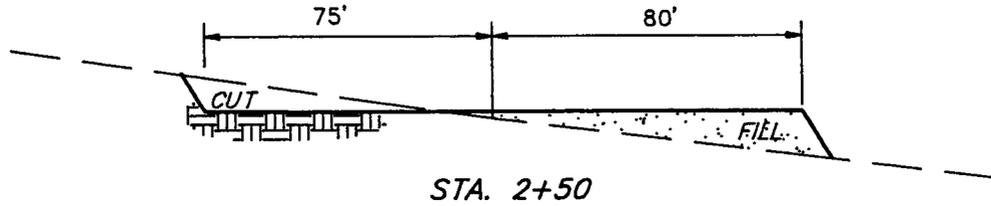
U.P.&L. #24-57

SECTION 24, T18S, R7E, S.L.B.&M.

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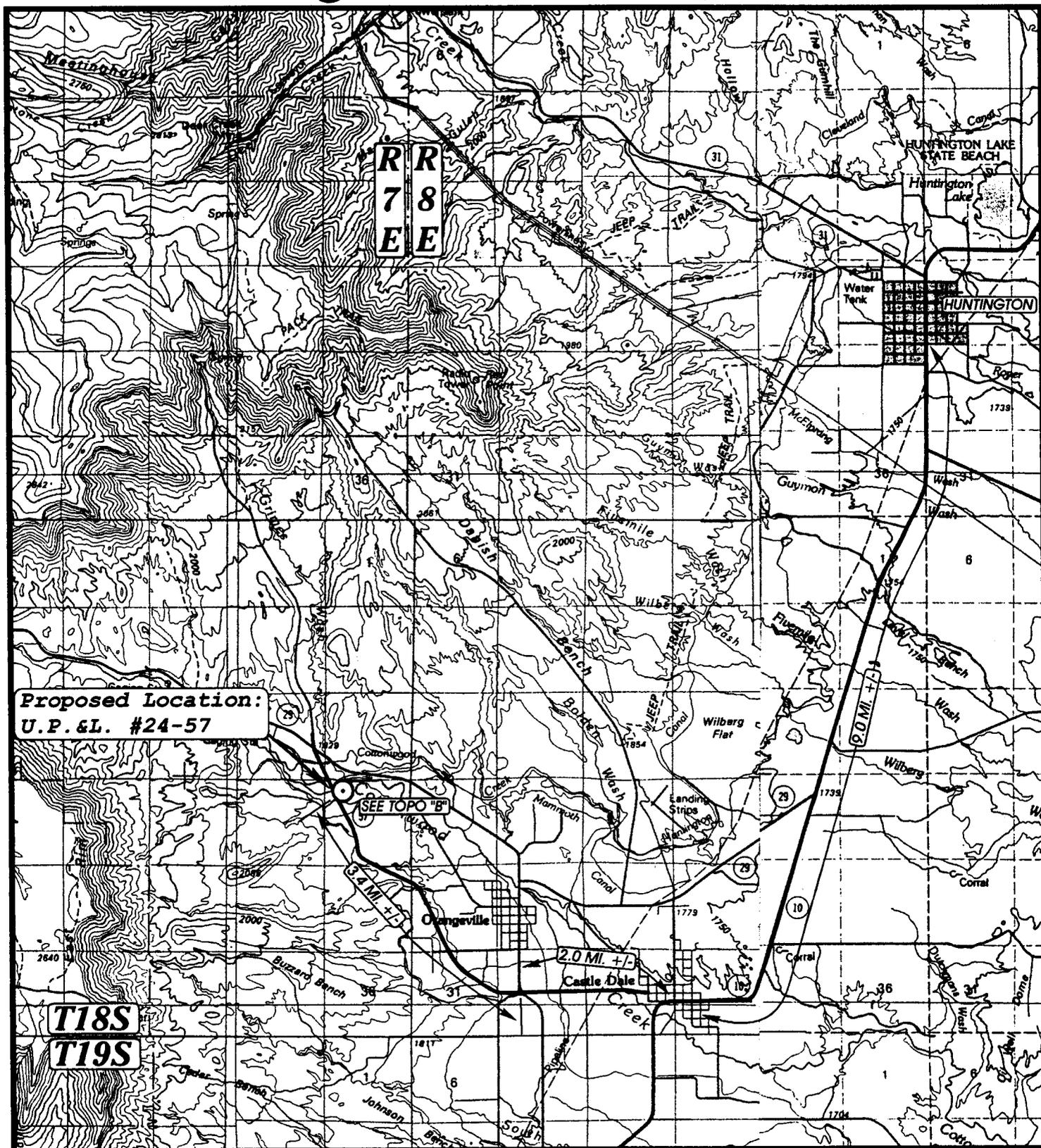


APPROXIMATE YARDAGES

| | | |
|------------------------|---|----------------------|
| CUT | | |
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| Remaining Location | = | 1,530 Cu. Yds. |
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UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



Proposed Location:
U.P. & L. #24-57

SEE TOPO "B"

T18S
T19S

UELS

TOPOGRAPHIC
MAP "A"
 DATE: 3-28-97
 Drawn by: J.L.G.
 REVISED: 5-7-97 J.L.G.

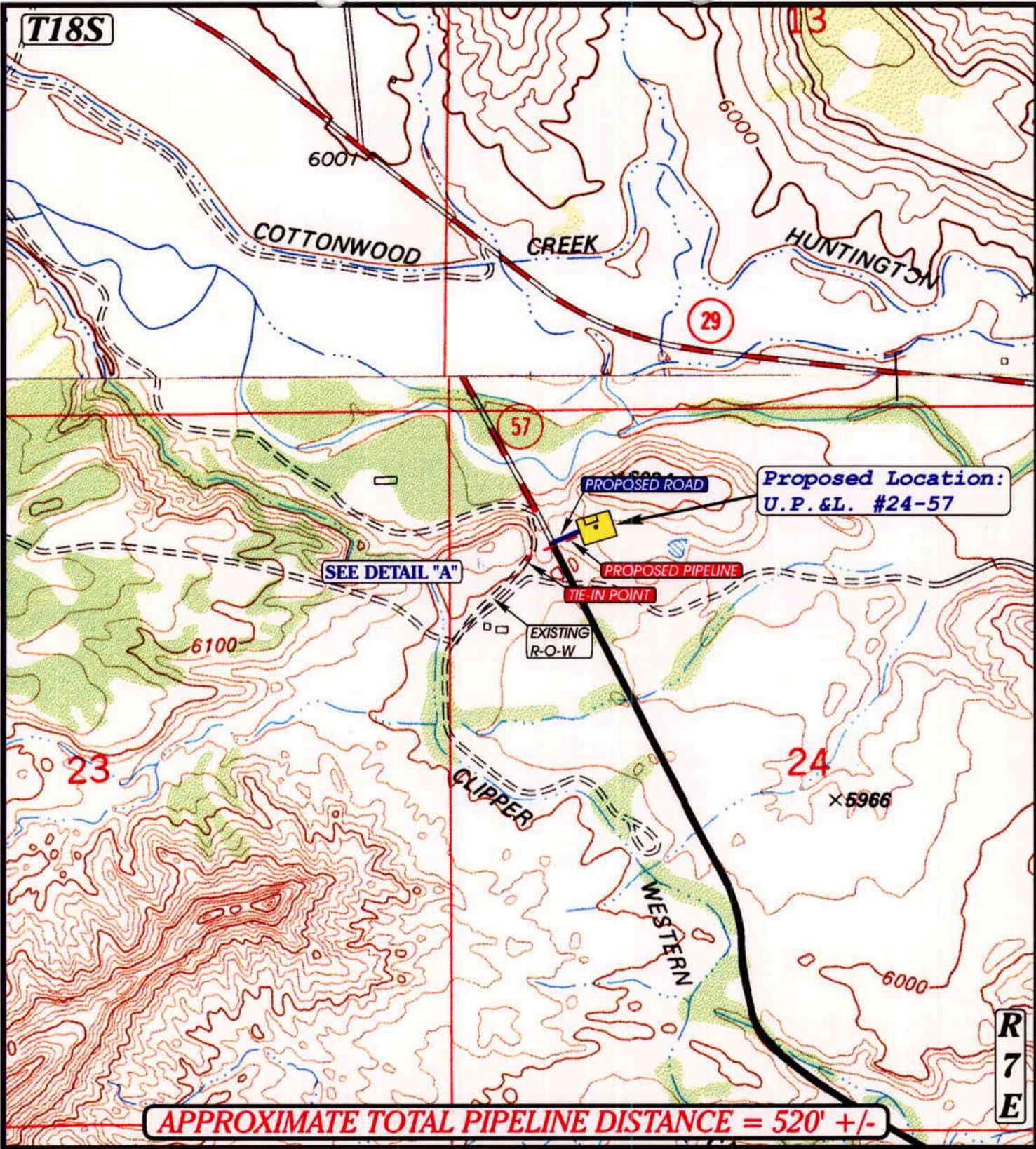


TEXACO EXPLR. & PROD., INC.

U.P.&L. #24-57
SECTION 24, T18S, R7E, S.L.B.&M.
907' FNL 1079' FWL

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

T18S



Proposed Location:
U.P.&L. #24-57

PROPOSED ROAD

PROPOSED PIPELINE

TIE-IN POINT

EXISTING
R-O-W

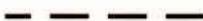
SEE DETAIL "A"

APPROXIMATE TOTAL PIPELINE DISTANCE = 520' +/-

R
7
E

**TOPOGRAPHIC
MAP "C"**

UELS

-  Existing Pipeline
-  Proposed Pipeline



TEXACO EXPLR. & PROD., INC.

U.P.&L. #24-57

SECTION 24, T18S, R7E, S.L.B.&M.

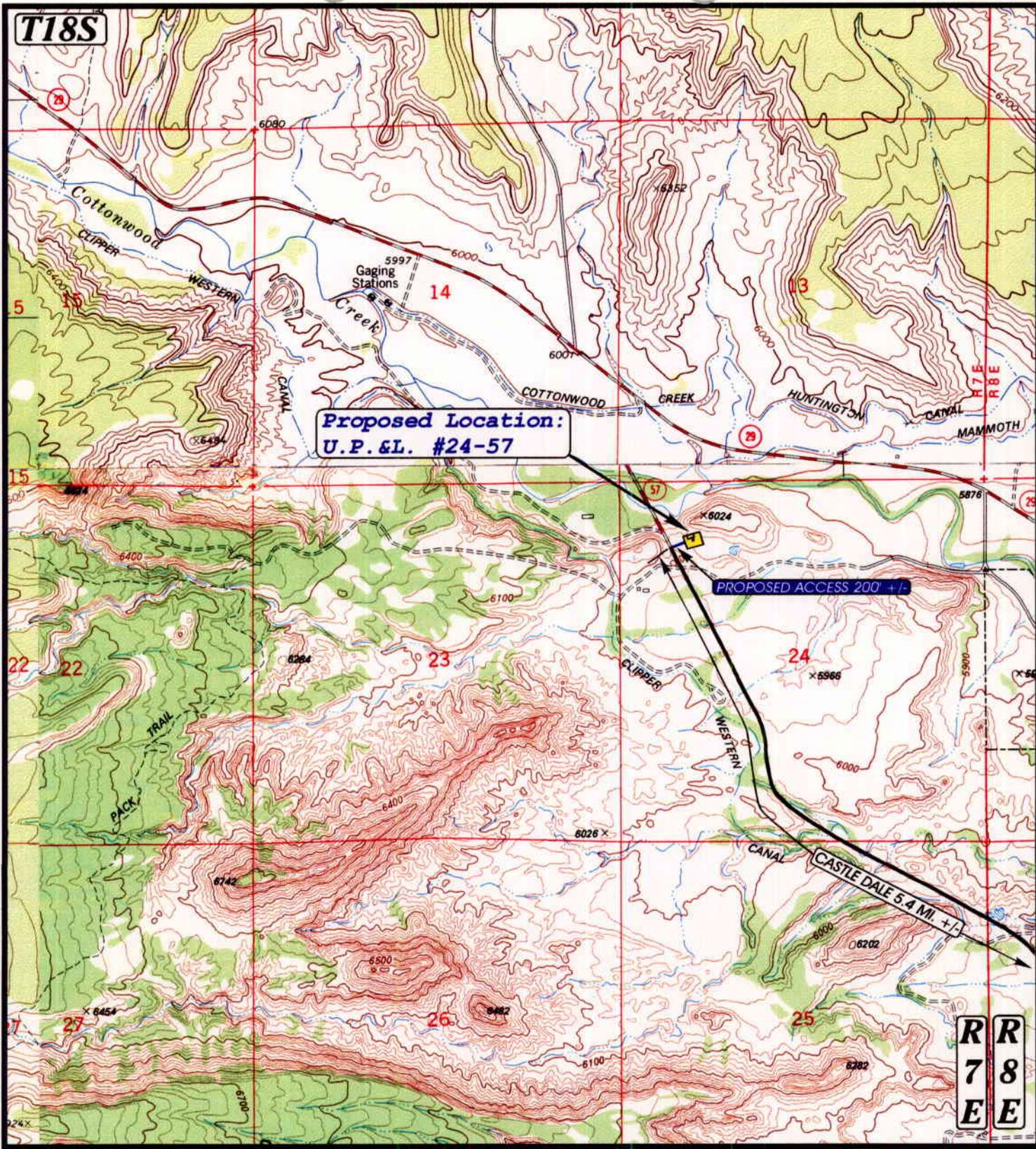
DATE: 3-28-97

Drawn by: J.L.G.

REVISED: 5-7-97 J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

SCALE: 1" = 1000'



UELS

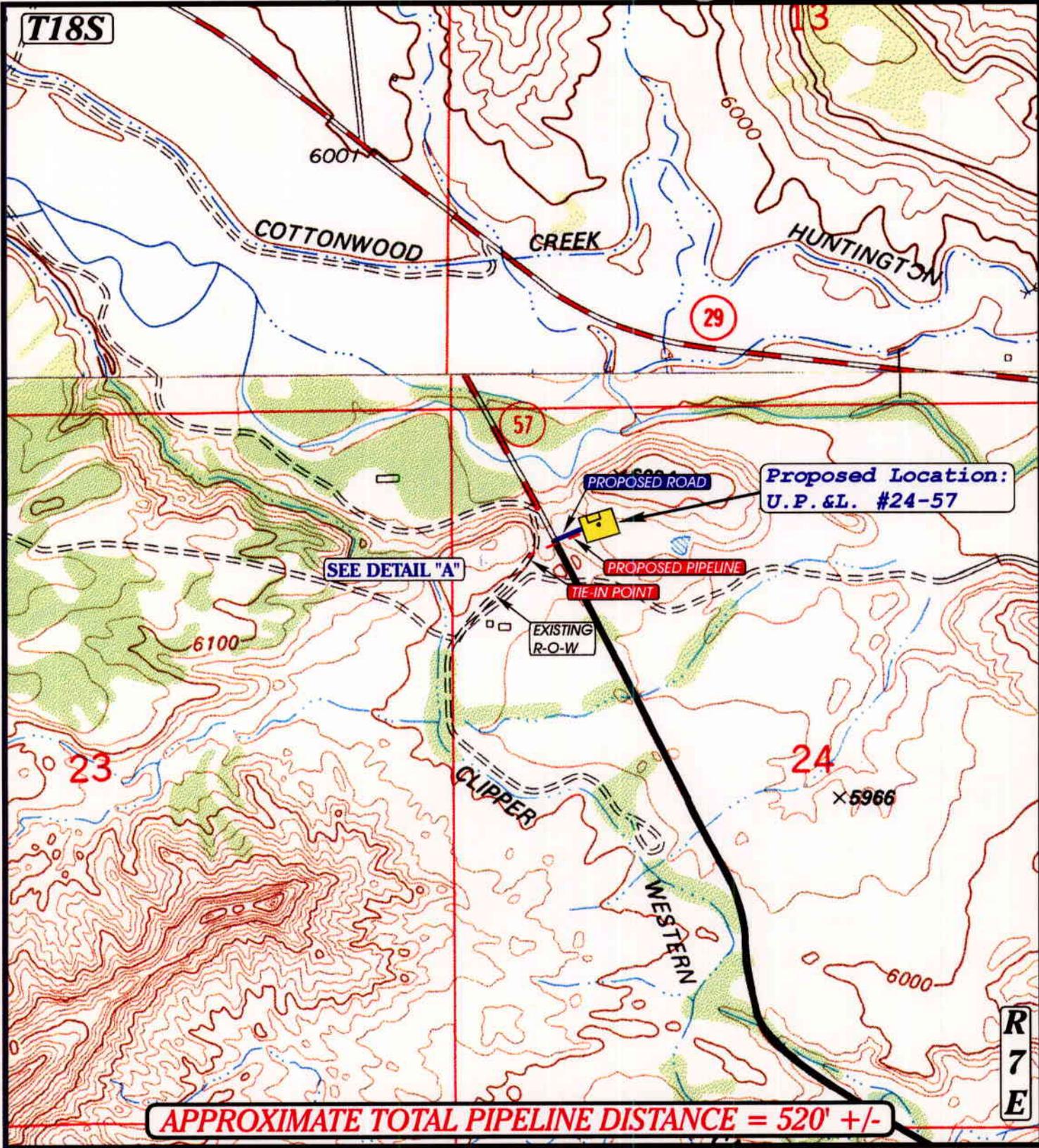
**TOPOGRAPHIC
MAP "B"**
 DATE: 3-28-97
 Drawn by: J.L.G.
 REVISED: 5-7-97 J.L.G.



TEXACO EXPLR. & PROD., INC.
U.P.&L. #24-57
SECTION 24, T18S, R7E, S.L.B.&M.
907' FNL 1079' FWL

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

SCALE: 1" = 2000'



APPROXIMATE TOTAL PIPELINE DISTANCE = 520' +/-

UEI_S

**TOPOGRAPHIC
MAP "C"**

- Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

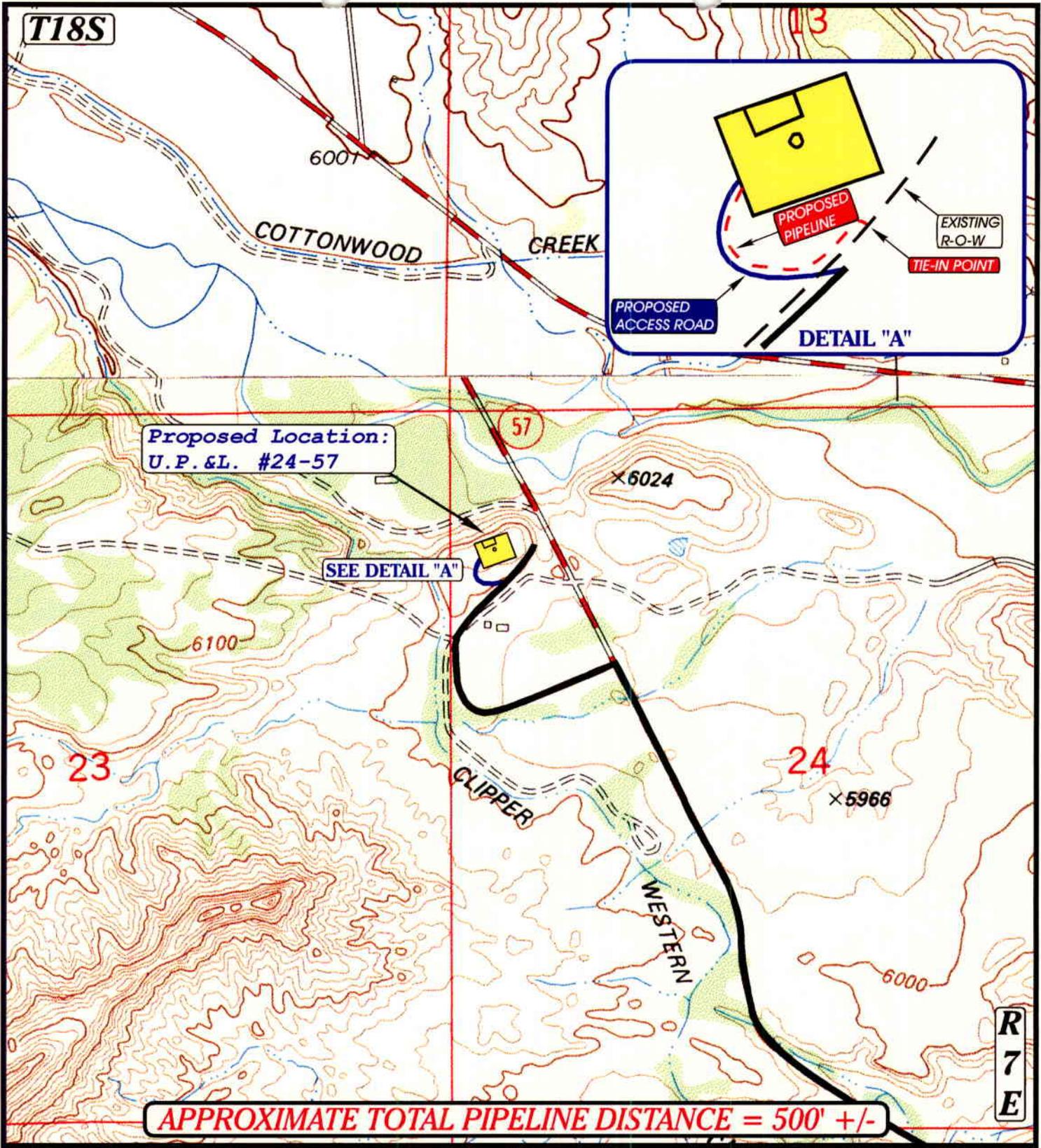
TEXACO EXPLR. & PROD., INC.

**U.P. & L. #24-57
SECTION 24, T18S, R7E, S.L.B. & M.**

DATE: 3-28-97
 Drawn by: J.L.G.
 REVISED: 5-7-97 J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

T18S



APPROXIMATE TOTAL PIPELINE DISTANCE = 500' +/-

R
7
E

UELS

**TOPOGRAPHIC
MAP "C"**

- — — Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

TEXACO EXPLR. & PROD., INC.

**U.P.&L. #24-57
SECTION 24, T18S, R7E, S.L.B.&M.**

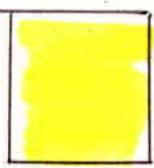
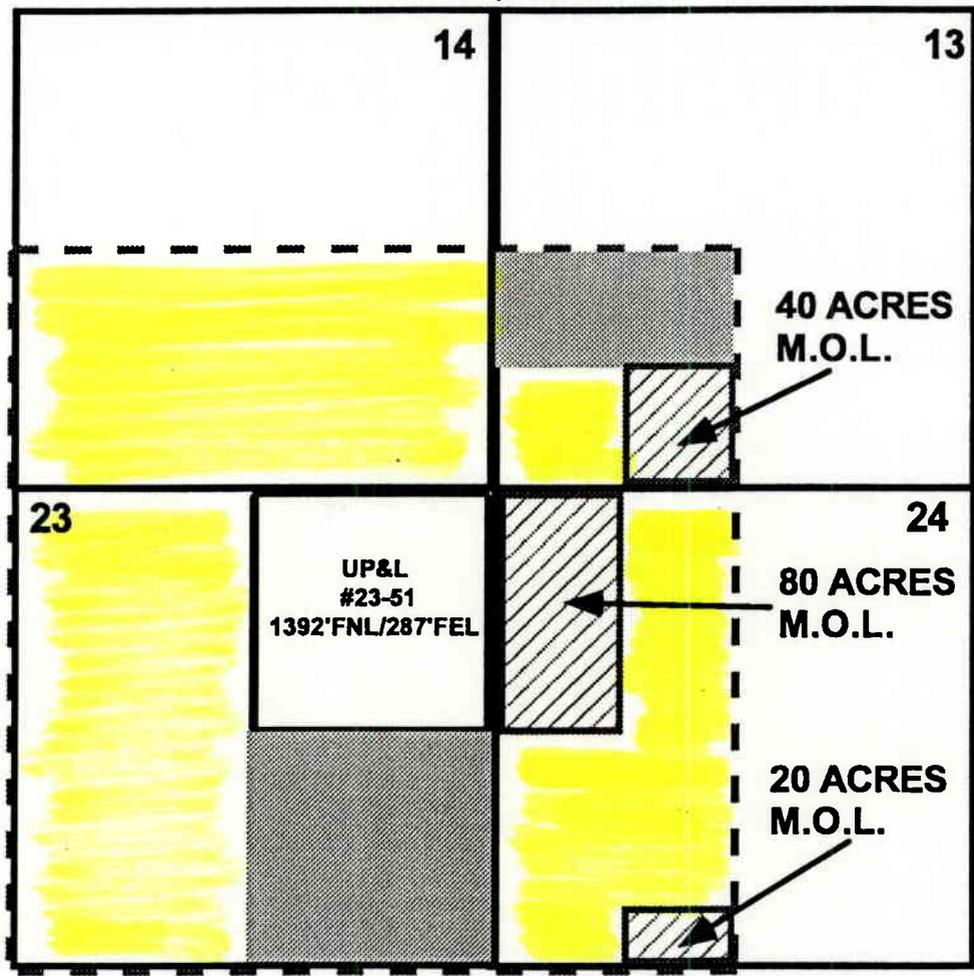
DATE: 3-28-97
Drawn by: J.L.G.

7/19/97
SRB

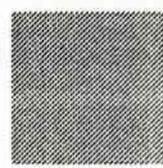
Obtained from well file:

UP&L 23-51

T18S,R7E



100% TEXACO
etal



100% CHANDLER
& ASSOC.



92% TEXACO
8% CHANDLER & ASSOC.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/05/97

API NO. ASSIGNED: 43-015-30316

WELL NAME: UP&L 24-57
 OPERATOR: TEXACO E & P INC (N5700)

PROPOSED LOCATION:
 NWNW 24 - T18S - R07E
 SURFACE: 0907-FNL-1079-FWL
 BOTTOM: 0907-FNL-1079-FWL
 EMERY COUNTY
 UNDESIGNATED FIELD (002)

| | | |
|-------------------------------|----------|---------|
| INSPECT LOCATION BY: 05/25/97 | | |
| TECH REVIEW | Initials | Date |
| Engineering | SKB | 6/25/97 |
| Geology | | |
| Surface | | |

LEASE TYPE: FEE
 LEASE NUMBER: UTAH POWER

PROPOSED PRODUCING FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee (Number KO 2902914)

Potash (Y/N)

Oil shale (Y/N)

Water permit (Number COMMERCIAL SULLY)

RDCC Review (Y/N) (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: _____

R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: Conf. status requested. Casing OK, cement OK, BOP OK.
Exc. loc. OK.

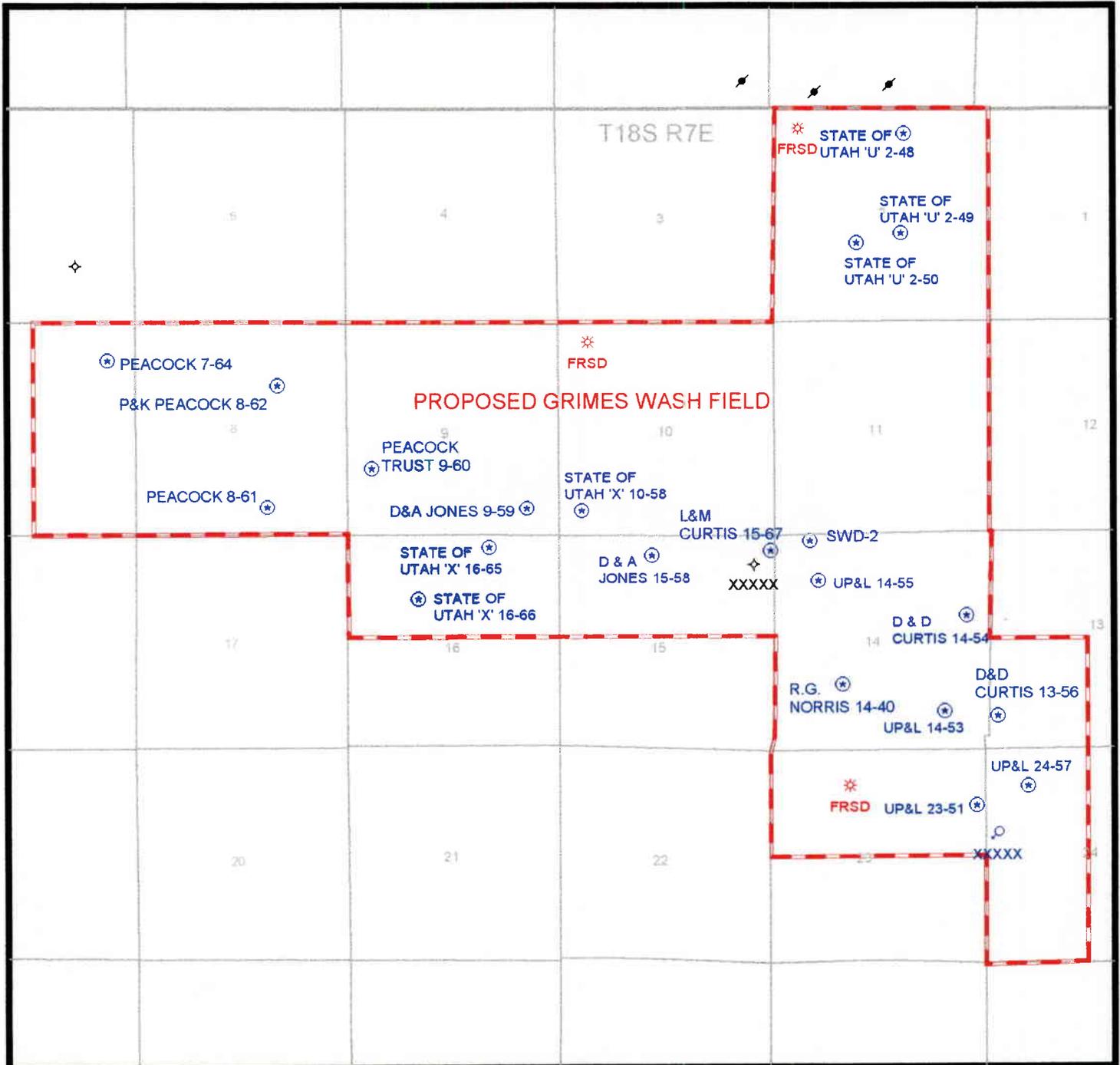
STIPULATIONS: 1 - Statement of Basis
2. (See Texaco sundry approval stip.)

OPERATOR: TEXACO (N5700)

FIELD: GRIMES WASH PROPOSED (143)

SEC, TWP, RNG: 2,8-16,23 -24, T18S, R 7E

COUNTY: EMERY UAC: R649-3-2 & R649-3-3



PREPARED:
DATE: 20-MAY-97

STATE OF UTAH
ONSITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: U.P.&L. 24-57
API NUMBER: 43-015-30316
LEASE: FEE FIELD/UNIT: WILDCAT
LOCATION: 1/4,1/4 NW NW Sec: 24 TWP:18S RNG:7E 907 FSL 1079 FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): _____
SURFACE OWNER: PACIFICORP (801)220-2238

PARTICIPANTS

Chuck Semburski & Bob Willey-Energy West, Brent Arnold-Pacificorp,
Ron Wirth-Texaco

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed well is located on the western edge of the Wasatch Plateau physiographic province and within the Cottonwood Drainage. The entire location lies within an inactive portion of an existing gravel pit. The location is on a flat area between hills on three sides and Highway 57 on the west. A small drainage runs from the NW edge of the proposed location to Cottonwood Creek.

SURFACE USE PLAN

CURRENT SURFACE USE: There is no apparent use of the surface area at present.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with approximate dimensions of 250' X 155'. This will include an 80' X 40' X 8' reserve pit. An access road 200 feet long will be constructed to the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: An injection well (Texaco SWD #1, Section 23) and a producing well(Texaco #28-8, Section 24) are located within a 1 mile radius of the proposed well. See GIS map in well file.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: If the proposed well is productive it will be hooked into a pipeline which is located near the highway.

SOURCE OF CONSTRUCTION MATERIAL: Onsite materials will be used for construction.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: If the proposed well is productive it will be hooked into a pipeline which is located near the highway.

SOURCE OF CONSTRUCTION MATERIAL: Onsite materials will be used for construction.

ANCILLARY FACILITIES: None needed.

WASTE MANAGEMENT PLAN:

Drill cuttings are to be contained and buried in the reserve pit. Produced water will be placed into a storage tank and hauled off of location for disposal. Refuse will be contained while drilling and hauled offsite for disposal. Chemical toilets will be used on location.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The proposed location is approximately 300' from Cottonwood Creek.

FLORA/FAUNA: Sparse weeds and grasses/rodents, insects, birds.

SOIL TYPE AND CHARACTERISTICS: Clayey silt with abundant rock fragments and gravel.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium derived from the Mancos Shale and it's associated and overlying sandstones.

EROSION/SEDIMENTATION/STABILITY: No active sedimentation or erosion at present. The location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: A rectangular pit with dimensions of 80' X 40' X 8' will be constructed within the boundaries of the well pad.

LINER REQUIREMENTS (Site Ranking Form attached): The reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.

SURFACE RESTORATION/RECLAMATION PLAN

Restoration will be done as specified by the surface owner.

SURFACE AGREEMENT: The surface agreement has not been signed at the time of the onsite evaluation. Both parties indicate that an agreement will be reached and signed.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required.

OTHER OBSERVATIONS/COMMENTS

The proposed well will require an exception location under statewide spacing. This should be administratively approved for topographic and current surface occupation reasons. Texaco has agreed to rotate the entire pad 180° in order to move the reserve pit away from the drainage.

ATTACHMENTS

Photographs will be placed on file.

Brad Hill
DOGM REPRESENTATIVE

June 5, 1997
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>15</u> |
| | | |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | <u>10</u> |
| < 100 | 20 | |
| | | |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| | | |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| | | |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>10</u> |
| | | |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>0</u> |
| | | |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| | | |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>5</u> |
| | | |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| | | |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |

Final Score:40

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator: TEXACO EXPLORATION & PRODUCTION, INC

Name & Number: U. P. & L. 24-57

API Number: 43-015-30316

Location: 1/4, 1/4 NW, NW Sec. 24 T. 18 S R. 7 E

Geology/Ground Water:

High quality ground-water may be encountered in the surface alluvium. The surface casing will be set to a depth of 300' and cemented to surface. This should adequately protect any near-surface waters encountered. Water may also be encountered in the Ferron Sandstone. The production casing and cementing program should adequately isolate this zone.

Reviewer: Dan Jarvis

DATE: June 12, 1997

Surface:

An onsite evaluation was done for the proposed location on June 5, 1997. Representatives for the surface owner and the operator were present during the onsite evaluation. This location is in close proximity to Cottonwood Creek. Measures should be taken to protect the water course from degradation due to runoff, spills and erosion. This is an exception location and requires approval from DOGM. It is recommended that this approval be granted due to topography and current surface occupation.

Reviewer: Brad Hill

Date: June 12, 1997

Conditions of Approval/Application for Permit to Drill:

1. Reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.
2. Location is to be bermed to prevent runoff from the location.
3. The entire pad is to be rotated 180 degrees to move the reserve pit away from the drainage on the NW side of the location.
4. A surface agreement is needed prior to approval.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: COAL-BED METHANE

2. Name of Operator:
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone Number:
3300 N. BUTLER AVE., FARMINGTON NM 87401 (505) 325-4397

4. Location of Well
Footages:
QQ, Sec., T., R., M.:

CONFIDENTIAL

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other PRODUCTION CASING CEMENT DESIGN
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 6/25/97

CONFIDENTIAL

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. requests approval on the following:
Texaco proposes to modify the previously submitted cement plan on the wells listed below. Texaco will attempt to set cement to 500' above the top of the Ferron fm. Texaco will use the caliper log plus 10% to calculate the volume necessary. Texaco will also confirm cement top and bond with a cement bond log. Texaco will notify the U.D.O.G.M. of any water encountered during drill that may affect the cement job. The following are the wells effected by this change.

- L. & M. CURTIS #13-56
- U.P. & L. #14-55
- L. & M. CURTIS #10-58
- U.P. & L. #24-57
- STATE OF UTAH 'X' #16-66
- R.G. NORRIS #14-40
- U.P. & L. #23-51
- D. & A. JONES #15-68
- PEACOCK TRUST #8-63
- STATE OF UTAH 'X' #16-65
- U.P. & L. #14-53
- D. & D. CURTIS 14-54
- D. & A. JONES #9-59
- PEACOCK TRUST #9-60
- P. & K. PEACOCK #8-62
- L. & M. CURTIS #15-67
- PEACOCK TRUST #7-64
- PEACOCK TRUST # 8-61

13.

Name & Signature:

Rachael Haudt

Title: Operating Unit Manager

Date: 6/24/97

(This space for State use only)

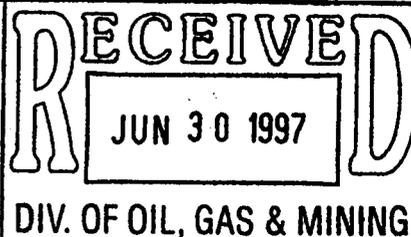
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/2/97

BY: John R. B...

See attached
Conditions of
Approval.

(See Instructions on Reverse Side)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Various
API Number: Various
Operator: Texaco Exploration & Production Inc.
Type of Approval Requested: Modify casing cementing program
Reference Document: Sundry notice dated 6/24/97

Approval Conditions:

1. The operator shall monitor the drilling conditions between the surface casing and final depth of the well to determine if any water is encountered while air drilling. If water is encountered, the operator shall immediately notify one of the following staff members of the Division of Oil, Gas and Mining.

Division personnel: John Baza, Petroleum Engineer (801)538-5334
Gilbert Hunt, Environmental Manager (801)538-5297

In such cases, the production casing shall be cemented in place using the cementing program proposed in the referenced sundry notice, but an appropriate type and volume of cement will also be pumped down the surface casing - production casing annulus (bradenhead squeeze) in order to seal off any underground water from reaching the surface.

2. In the event a substantial number of wells exhibit water encountered while drilling below the surface casing, the Division may rescind this approval and require the operator to submit an alternative proposal for cementing the surface casing and production casing in future wells drilled in this area.



John R. Baza, Petroleum Engineer

7/8/97
Date

Fax Note

Sent with a  **US Robotics** fax modem.

FAX COVER SHEET

Tuesday, July 15, 1997 09:32:16 AM

To: Mr. John Baza
At: DOGM
Fax #: 1-801-359-3940

Fax: 1 page and a cover page.



June 19, 1997

Chandler & Associates, Inc.
475 17th Street, Suite 1000
Denver, Colorado 80202

Attention: Mr. Collis Chandler III

**RE: Non-Standard Locations
Request for Waiver
UP&L #24-57**

Dear Collis,

We have just been informed by Mr. John Baza of DOGM that an additional waiver is needed for the captioned well. Chandler & Associates own an 8% interest in a portion of the acreage within a 460' radius of the proposed location of this well.

Once again, we would ask that you indicate that you have no objections to this well by signing in the space provided below and faxing a copy of this letter to my attention at 303-793-4228.

Mr. Baza is ready to approve the APD for this well, pending receipt of a signed waiver. Therefore, whatever you can do to expedite this request will be appreciated.

Yours very truly,

Chuck Snure

CAS:bw
Attach.

CHANDLER & ASSOCIATES, INC. HAVE NO OBJECTIONS TO THE DRILLING OF THE CAPTIONED WELL IN THE NON-STANDARD LOCATION CURRENTLY BEING PERMITTED.

BY:

6-23-1997
DATE:

President
Chandler & Associates, Inc.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 15, 1997

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: U.P.&L. 24-57 Well, 907' FNL, 1079' FWL, NW NW, Sec. 24,
T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30316.

Sincerely,

A handwritten signature in cursive script that reads "Lowell P. Braxton".

Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Producing, Inc.
Well Name & Number: U.P.&L. 24-57
API Number: 43-215-30316
Lease: Fee
Location: NW NW Sec. 24 T. 18 S. R. 7 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated June 12, 1997 (copy attached).

5. The cementing plan shall conform to the approval issued for the sundry notice dated June 24, 1997.

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: UP & L 24-57

Api No. 43-015-30316

Section: 24 Township: 18S Range: 7E County: EMERY

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 8/7/97

Time: 1:00 AM

How: DRY HOLE

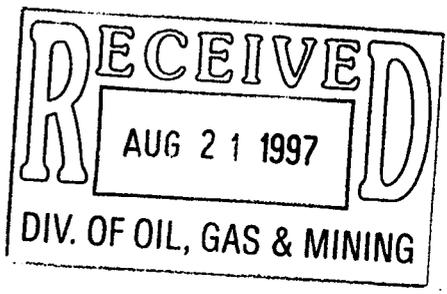
Drilling will commence: _____

Reported by: RANDY MAI

Telephone NO.: 1-801-636-6816

Date: 8/7/97 Signed: L. PLATT

AFFIDAVIT



STATE OF COLORADO }
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): UPL # 14-53; UPL # 14-55; UPL # 23-51;
UPL # 24-57; D.D. CURTIS # 14-54; R.G. NORRIS # 14-40

and that he is also familiar with, PACIFICORP, DBA UTAH POWER LIGHT COMPANY, who on the 16TH day of JULY, 1997 executed an Easement/Surface Use Agreement in favor of **TEXACO EXPLORATION AND PRODUCTION INC.**, and that said Easement/Surface Use Agreement grants **TEXACO EXPLORATION AND PRODUCTION INC.** the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.

Gary E. Cox
GARY E. COX
ASSET TEAM MANAGER



Subscribed and sworn to before me this 12TH day of August, 1997.

Eva Andretsos
Notary Public

STATE OF COLORADO }
COUNTY OF DENVER }

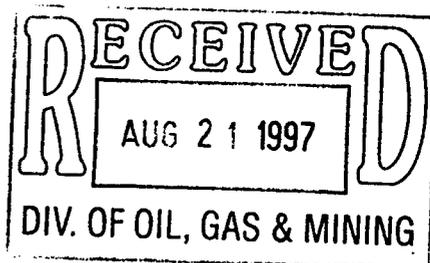
The foregoing instrument was acknowledged before me this 12th day of August, 1997, by GARY E. COX.

WITNESS my hand and official seal
Eva Andretsos
Notary Public



My Commission Expires: 3-25-99

AFFIDAVIT



STATE OF COLORADO }
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): L & M CURTIS # 13-56
D & D CURTIS # 14-54

and that he is also familiar with, DONALD R. CURTIS & DELORES CURTIS, who on the 6TH day of AUGUST, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox
GARY E. COX
ASSET TEAM MANAGER

Subscribed and sworn to before me this 19TH day of August, 1997.

Eva Andretsos
Notary Public

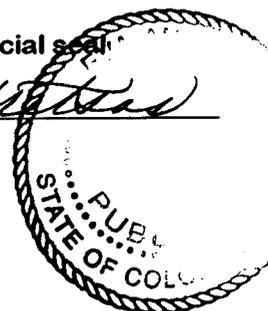
STATE OF COLORADO }
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 19TH day of August, 1997, by GARY E. COX.

WITNESS my hand and official seal

Eva Andretsos
Notary Public

My Commission Expires: March 25, 1999
2965 S. Hudson St., Denver, CO 80222





TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: Aug 29, 1997 URGENT ROUTINE NO. OF PAGES C + 3

MESSAGE TO: Lisha Corrova

TELEPHONE NO. 801 538 5296 FAX MACHINE NO. 801 359 3940

DEPT./DIV./SUBS. Utah OGM

LOCATION SALT LAKE ROOM NO. _____

MESSAGE FROM: Tami Demetso

TELEPHONE NO. 505 325 4397 FAX MACHINE NO. 505 325 5398

DEPT./DIV./SUBS. _____

LOCATION FARMINGTON NM ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

Entity Action

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. 11 5700

ADDRESS 3300 N. BUTLER

FARMINGTON, NM 87401

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | APT NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|------------|----------------------|---------------|----|-----|----|--------|----------------------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 12198 | 4301530277 | UTAH FEDERAL P 10-43 | NW/SE | 10 | 18S | 7E | EMERY | 10-25-96 10/26/97 | |
| WELL 1 COMMENTS: <i>Entities added 9-5-97. Jec</i> | | | | | | | | | | | |
| A | 99999 | 12199 | 4301530327 | PEACOCK TRUST 7-64 | NE/NE | 7 | 18S | 7E | EMERY | 07/05/97 | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| A | 99999 | 12200 | 4301530318 | D & A JONES 15-68 | NE/NW | 15 | 18S | 7E | EMERY | 07/08/97 | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| A | 99999 | 12201 | 4301530310 | L & M CURTIS 10-58 | SW/SW | 10 | 18S | 7E | EMERY | 07/17/97 | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| A | 99999 | 12202 | 4301530329 | D & A JONES 9-59 | SE/SE | 9 | 18S | 7E | EMERY | 07/18/97 | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature _____
 Title Admin. Associate III Date _____
 Phone No. (505) 325-4397

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. N 5700

ADDRESS 3300 N. BUTLER

FARMINGTON, NM 87401

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|------------|-------------------------|---------------|----|-----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 12203 | 4301530312 | STATE OF UTAH 'X' 16-65 | NW/NE | 16 | 18S | 7E | EMERY | 07/20/97 | |
| WELL 1 COMMENTS: <i>Entities added 9-5-97. Lec</i> | | | | | | | | | | | |
| A | 99999 | 12204 | 4301530311 | STATE OF UTAH 'X' 16-66 | SE/NW | 16 | 18S | 7E | EMERY | 07/20/97 | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| A | 99999 | 12205 | 4301530328 | PEACOCK TRUST 8-63 | SE/NW | 8 | 18S | 7E | EMERY | 07/07/97 | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| A | 99999 | 12206 | 4301530321 | PEACOCK TRUST 9-60 | NW/SW | 9 | 18S | 7E | EMERY | 08/08/97 | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| A | 99999 | 12207 | 4301530316 | U P & L 24-57 | NW/NW | 24 | 18S | 7E | EMERY | 08/07/97 | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(3/89)

Signature _____
 Title Admin. Associate III Date _____
 Phone No. (505) 325-4397

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. H 5700

ENTITY ACTION FORM - FORM 6

ADDRESS 3300 N. BUTLER
FARMINGTON, NM 87401

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | COUNTY | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|------------|--------------------|---------------|----|-----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | | | |
| A | 99999 | 12208 | 4301530315 | UP & L 23-51 | SE/NE | 23 | 18S | 7e | EMERY | 08/07/97 | |
| WELL 1 COMMENTS: <i>Entities added 9-5-97. Jec</i> | | | | | | | | | | | |
| A | 99999 | 12209 | 4301530326 | PEACOCK TRUST 8-61 | NE/SE | 8 | 18S | 7E | EMERY | 08/08/97 | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(3/89)

Signature _____
 Admin. Associate III _____
 Title Date _____
 Phone No. (505) 325-4397

P.4/4

HUG 29 '97 02:23PM

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 Form 8
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 DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
FEE

6. If Indian, Alottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
 U.P. & L.

9. Well No.
24-57

10. Field and Pool, or Willcat
WILDCAT

11. SEC., T., R., M., or BLK. and Survey or Area
 Sec. 24, Township T18S, Range R7E

1a. Type of Well: OIL GAS DRY OTHER COAL-BED METHANE
 WELL WELL

1b. Type of Completion
 NEW WORKO DEEP PLUG DIFF. OTHER
 WELL VER EN BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At Surface
 Unit Letter D : **907'** Feet From The **NORTH** Line and **1079'** Feet From The **WEST** Line
 At top prod. interval reported below

At Total Depth

| | | | |
|----------------------------------|-------------|----------------------------|------------------------|
| 14. API No. 4301530316 | Date Issued | 12. County EMERY | 13. State UT |
|----------------------------------|-------------|----------------------------|------------------------|

| | | | | |
|-----------------------------------|---|--|--|---------------------|
| 15. Date Spudded 8/7/97 | 16. Date T.D. Reached 8/20/97 | 17. Date Compl. (Ready to Prod.) 9/20/97 (Plug Abd) | 18. Elevations (Show whether DF,GR,RT, GR, etc.) 6031' | 19. Elev. Casinhead |
|-----------------------------------|---|--|--|---------------------|

| | | | | |
|---|--|---|---|------------|
| 20. Total Depth, MD & TVD 2790' | 21. Plug Back T.D., MD & TVD 2728' | 22. If Multiple Compl., How Many* 1 | 23. Intervals Drilled By -> Rotary Tools XX | CableTools |
|---|--|---|---|------------|

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
FERRON FM. 2426'-2475' (GROSS INTERVAL)

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run **AFTER GRAC GAMMA RAY W/ COLLAR**
COMP. NEUTRON DENSITY/ARRAY INDUCTION, CBL, CCL 8-27-97

27. Was Well Cored Yes No (Submit)
 Drill Stem Test Yes No (See Reverse Side)

28. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------|--|
| 8-5/8" | 24# | 291' | 12-1/4" | 130 SX | CONFIDENTIAL PERIOD EXPIRED ON 10-20-98 |
| 5-1/2" | 17# | 2773' | 7-7/8" | 120 SX | |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 2597' | |

31. Perforation record (interval, size, and number)

| | |
|--------------------------------|---------------------|
| 2426'-2436' 4 SPF, 0.60" HOLES | CONFIDENTIAL |
| 2445'-2447' | |
| 2455'-2475' 4 SPF, 0.45" HOLES | |

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|---------------------------------|
| 2426'-2475' | 74,200# 16/30 SAND, 899 BBL GEL |

33. PRODUCTION

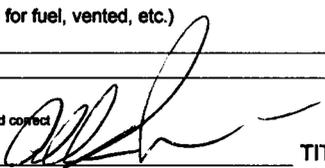
| | | | | | | | |
|---|---|--|------------------------|------------------------|---------------------------|--|-----------------------------|
| Date First Production 10/3/97 | Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2" INSERT | Well Status (Prod. or Shut-in) PROD. | | | | | |
| Date of Test 10/5/97 | Hours tested 24 HR | Choke Size - | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 79 | Water - Bbl. 35 | Gas - Oil Ratio - |
| Flow Tubing Press. 60 PSI | Casing Pressure 60 PSI | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 79 | Water - Bbl. 35 | Oil Gravity - API -(Corr.) - | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
R. WIRTH

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE **Operating Unit Manager** DATE **10/17/97**

TYPE OR PRINT NAME **Allen Davis**

INSTRUCTIONS

This form should be completed in compliance with Utah Oil and Gas Conservation General Rules. If not a file prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.
 ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
 ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
 ITEM 33 Submit a separate completion report on this form for each interval to be separately produced (see instruction for item 22 and 24 above).

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS | | |
|--|-----|--------|-----------------------------|------------------|-------------|------------------|
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): | | | | | | |
| | | | | FERRON FM. | 2418' | |
| | | | | | | |
| | | | | | | |



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

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 DIV. OF OIL, GAS & MINING

| FARMINGTON AREA | | | |
|-----------------|----------|-----------|--|
| ARD | W/P (AP) | JMY | |
| RH | | LJB | |
| LNS | | RDW | |
| JR | | BRH | |
| NOV 10 1997 | | | |
| MRR | | TRB | |
| BAB | | JLS | |
| BAC | | TLD | |
| RFS | | FILE | |
| RSD | ✓ | RETURN TO | |

Pls handle

November 6, 1997

CONFIDENTIAL

Mr. Allen Davis
 Texaco Exploration & Production, Inc.
 3300 North Butler Avenue Suite 100
 Farmington, New Mexico 87401

Re: U.P.&L. #24-57, API No. 43-015-30316
Submittal of Electric and Radioactivity Logs
185 07E 24

Dear Mr. Davis:

We have received the Litho-Density Compensated Neutron Gamma Ray, Array Induction with Linear Correlation Gamma Ray and After Frac Gamma Ray with Collar logs for the above referenced well. However, the Well Completion Report indicates that **a CBL** log was also run. Please submit a copy of that log to our office as soon as possible.

Your help in this matter will be greatly appreciated. If you have questions regarding this request, please contact me at (801) 538-5279.

Sincerely,

Vicky Dyson

Vicky Dyson
 Production Group Supervisor

cc: Log File



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

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APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in cursive script that reads "Don R. Sellars".

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main | Fed or State |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|--------------|
| N5700 | 36 | 160S | 070E | 4301530268 | STATE OF UTAH T36-10 | 3 | S | GW | State |
| N5700 | 01 | 170S | 070E | 4301530498 | UP&L 01-101 | 4 | NEW | GW | State |
| N5700 | 03 | 170S | 080E | 4301530499 | ST OF UT GG 03-122 | 3 | NEW | GW | State |
| N5700 | 03 | 170S | 080E | 4301530500 | ST OF UT HH 03-133 | 3 | NEW | GW | State |
| N5700 | 05 | 170S | 080E | 4301530479 | ST OF UT BB 05-107 | 3 | DRL | GW | State |
| N5700 | 05 | 170S | 080E | 4301530480 | ST OF UT BB 05-108 | 3 | DRL | GW | State |
| N5700 | 05 | 170S | 080E | 4301530481 | ST OF UT BB 05-109 | 3 | DRL | GW | State |
| N5700 | 05 | 170S | 080E | 4301530482 | ST OF UT BB 05-110 | 3 | DRL | GW | State |
| N5700 | 06 | 170S | 080E | 4301530441 | UP&L 06-102 | 4 | DRL | GW | State |
| N5700 | 06 | 170S | 080E | 4301530442 | UP&L 06-104 | 4 | DRL | GW | State |
| N5700 | 06 | 170S | 080E | 4301530483 | UP&L 06-103 | 4 | DRL | GW | State |
| N5700 | 06 | 170S | 090E | 4301530393 | ST OF UT EE 06-138 | 3 | APD | GW | State |
| N5700 | 07 | 170S | 080E | 4301530396 | ST OF UT AA 07-106 | 3 | DRL | GW | State |
| N5700 | 07 | 170S | 080E | 4301530497 | ST OF UT AA 07-105 | 3 | NEW | GW | State |
| N5700 | 08 | 170S | 080E | 4301530486 | ROWLEY 08-111 | 4 | DRL | GW | State |
| N5700 | 08 | 170S | 080E | 4301530495 | ST OF UT BB 08-112 | 3 | NEW | GW | State |
| N5700 | 08 | 170S | 080E | 4301530496 | ST OF UT BB 08-113 | 3 | NEW | GW | State |
| N5700 | 09 | 170S | 080E | 4301530437 | ST OF UT BB 09-119 | 3 | APD | GW | State |
| N5700 | 09 | 170S | 080E | 4301530443 | WM S IVIE ET AL 09-118 | 4 | DRL | GW | State |
| N5700 | 09 | 170S | 080E | 4301530444 | ST OF UT BB 09-120 | 3 | DRL | GW | State |
| N5700 | 09 | 170S | 080E | 4301530501 | SEELEY FARMS 09-117 | 4 | NEW | GW | State |
| N5700 | 10 | 170S | 080E | 4301530438 | ST OF UT CC 10-124 | 3 | DRL | GW | State |
| N5700 | 10 | 170S | 080E | 4301530454 | ST OF UT CC 10-123 | 3 | DRL | GW | State |
| N5700 | 10 | 170S | 080E | 4301530458 | ST OF UT FF 10-125 | 3 | DRL | GW | State |
| N5700 | 11 | 170S | 080E | 4301530459 | ST OF UT FF 11-129 | 3 | DRL | GW | State |
| N5700 | 11 | 170S | 080E | 4301530462 | ST OF UT FF 11-130 | 3 | DRL | GW | State |
| N5700 | 15 | 170S | 080E | 4301530484 | AMERICA WEST GROUP ET AL 15-126 | 4 | DRL | GW | State |
| N5700 | 15 | 170S | 080E | 4301530485 | W H LEONARD ET AL 15-127 | 4 | DRL | GW | State |
| N5700 | 15 | 170S | 080E | 4301530490 | SWD 4 | 4 | APD | WD | State |
| N5700 | 15 | 170S | 080E | 4301530502 | ST OF UT GG 15-128 | 3 | NEW | GW | State |
| N5700 | 16 | 170S | 080E | 4301530478 | GARDNER TRUST ET AL 16-121 | 4 | DRL | GW | State |
| N5700 | 31 | 170S | 080E | 4301530439 | ST OF UT DD 31-98 | 3 | DRL | GW | State |

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main | Fed or State |
|----------------|---------|----------|-------|------------|-----------------------|------------|------------------|----------------|--------------|
| N5700 | 36 | 170S | 070E | 4301530382 | UTAH STATE 36-78 | 3 | DRL | GW | State |
| N5700 | 01 | 180S | 070E | 4301530381 | UTAH STATE 1-76 | 3 | P | GW | State |
| N5700 | 02 | 180S | 070E | 4301530270 | STATE OF UTAH U2-11 | 3 | P | GW | State |
| N5700 | 02 | 180S | 070E | 4301530306 | STATE OF UTAH U 2-48 | 3 | P | GW | State |
| N5700 | 02 | 180S | 070E | 4301530308 | STATE OF UTAH U 2-50 | 3 | P | GW | State |
| N5700 | 02 | 180S | 070E | 4301530309 | STATE OF UTAH U 2-49 | 3 | P | GW | State |
| N5700 | 09 | 180S | 070E | 4301530329 | D & A JONES 9-59 | 4 | P | GW | State |
| N5700 | 11 | 180S | 070E | 4301530303 | SWD 3 | 4 | I | WD | State |
| N5700 | 14 | 180S | 070E | 4301530313 | U P & L 14-53 | 4 | P | GW | State |
| N5700 | 14 | 180S | 070E | 4301530323 | SWD 2 | 4 | A | WD | State |
| N5700 | 16 | 180S | 070E | 4301530311 | STATE OF UTAH X 16-66 | 3 | P | GW | State |
| N5700 | 16 | 180S | 070E | 4301530312 | STATE OF UTAH X 16-65 | 3 | P | GW | State |
| N5700 | 24 | 180S | 070E | 4301530272 | SWD 1 | 4 | A | WD | State |
| N5700 | 24 | 180S | 070E | 4301530316 | U P & L 24-57 | 4 | P | GW | State |
| N5700 | 27 | 210S | 060E | 4301530259 | A L JENSEN 27-9 | 4 | S | GW | State |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached List of Wells</u> |
| 2. NAME OF OPERATOR: <u>Chevron U.S.A. Inc.</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>BLM & State of Utah</u> |
| 3. ADDRESS OF OPERATOR: <u>P.O. Box 36366</u> CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u> | | 7. UNIT or CA AGREEMENT NAME: <u>Orangeville & Huntington</u> |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Wells</u> | | 8. WELL NAME and NUMBER: <u>See Attached List of Wells</u> |
| PHONE NUMBER: <u>(281) 561-3443</u> | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: <u>Emery</u> | | |
| STATE: <u>UTAH</u> | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

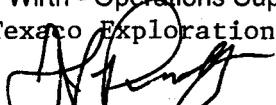
STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

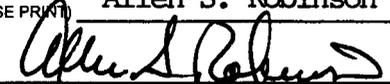
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MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

OPERATOR CHANGE WORKSHEET

| |
|--|
| 1. GLH |
| 2. CDW <input checked="" type="checkbox"/> |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

| | |
|--|----------------------------|
| The operator of the well(s) listed below has changed, effective: 05-01-2002 | |
| FROM: (Old Operator): | TO: (New Operator): |
| TEXACO EXPLORATION & PRODUCTION INC | CHEVRON USA INC |
| Address: 3300 NORTH BUTLER, SUITE 100 | Address: P O BOX 36366 |
| FARMINGTON, NM 87401 | HOUSTON, TX 79702 |
| Phone: 1-(505)-325-4397 | Phone: 1-(915)-687-2000 |
| Account No. N5700 | Account No. N0210 |

CA No. Unit:

| WELL(S) | SEC TWN | API NO | ENTITY | LEASE | WELL | WELL |
|-----------------------------------|------------|--------------|--------|-------|------|--------|
| NAME | RNG | | NO | TYPE | TYPE | STATUS |
| L M LEMMON 10-1 | 10-17S-08E | 43-015-30242 | 11724 | FEE | GW | S |
| PEACOCK 7-64 (CA UTU 78519) | 07-18S-07E | 43-015-30327 | 12199 | FEE | GW | P |
| P & K PEACOCK 8-62 (CA UTU 78517) | 08-18S-07E | 43-015-30320 | 12238 | FEE | GW | P |
| PEACOCK TRUST 8-61 (CA UTU 78516) | 08-18S-07E | 43-015-30326 | 12209 | FEE | GW | P |
| PEACOCK TRUST 8-63 (CA UTU 78518) | 08-18S-07E | 43-015-30328 | 12205 | FEE | GW | P |
| PEACOCK TRUST 9-60 (CA UTU 78515) | 09-18S-07E | 43-015-30321 | 12206 | FEE | GW | P |
| D & A JONES 9-59 (CA UTU 78514) | 09-18S-07E | 43-015-30329 | 12202 | FEE | GW | P |
| L & M CURTIS 10-58 (CA UTU 78513) | 10-18S-07E | 43-015-30310 | 12201 | FEE | GW | P |
| UP & L 14-53 | 14-18S-07E | 43-015-30313 | 12333 | FEE | GW | P |
| UP & L 14-55 (CA UTU 78512) | 14-18S-07E | 43-015-30314 | 12148 | FEE | GW | P |
| D & D CURTIS 14-54 (CA UTU 78511) | 14-18S-07E | 43-015-30319 | 12346 | FEE | GW | P |
| R G NORRIS 14-40 (CA UTU 78508) | 14-18S-07E | 43-015-30324 | 12334 | FEE | GW | P |
| D & A JONES 15-68 (CA UTU 78521) | 15-18S-07E | 43-015-30318 | 12200 | FEE | GW | P |
| L & M CURTIS 15-67 (CA UTU 78520) | 15-18S-07E | 43-015-30325 | 12278 | FEE | GW | P |
| UP & L 23-51 (CA UTU 78509) | 23-18S-07E | 43-015-30315 | 12208 | FEE | GW | P |
| UP & L 24-57 | 24-18S-07E | 43-015-30316 | 12207 | FEE | GW | P |
| A L JENSEN 27-9 | 27-21S-06E | 43-015-30259 | 11990 | FEE | GW | S |
| | | | | | | |
| | | | | | | |
| | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: 08/01/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases |
| 2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui CITY Farmington STATE NM ZIP 87401 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery | | 8. WELL NAME and NUMBER: See attached list |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 9. API NUMBER: Multiple |
| | | 10. FIELD AND POOL, OR WILDCAT: Buzzard Bench |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

| | |
|---|----------------------------------|
| NAME (PLEASE PRINT) <i>James L. Death</i> | TITLE <i>Vice President-Land</i> |
| SIGNATURE <i>James L. Death</i> | DATE <i>8/16/04</i> |

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

| API Well Number | Well Name | Well Type | County Name | Qtr/Qtr | Section | Twn-Rng |
|--------------------|------------------------|---------------------|-------------|---------|---------|---------|
| 43-015-30242-00-00 | L M LEMMON 10-1 | Gas Well | EMERY | SESE | 10 | 17S-8E |
| 43-015-30243-00-00 | FEDERAL B21-3 | Gas Well | EMERY | NESW | 21 | 19S-7E |
| 43-015-30244-00-00 | FEDERAL A26-2 | Gas Well | EMERY | SESW | 26 | 18S-7E |
| 43-015-30245-00-00 | FEDERAL C23-8 | Gas Well | EMERY | NENW | 23 | 18S-7E |
| 43-015-30246-00-00 | FEDERAL A26-4 | Gas Well | EMERY | SWSE | 26 | 18S-7E |
| 43-015-30247-00-00 | FEDERAL A35-6 | Gas Well | EMERY | NWNW | 35 | 18S-7E |
| 43-015-30248-00-00 | FEDERAL A35-5 | Gas Well | EMERY | NWNE | 35 | 18S-7E |
| 43-015-30249-00-00 | FEDERAL A34-7 | Gas Well | EMERY | NENE | 34 | 18S-7E |
| 43-015-30258-00-00 | UTAH FED P 10-47 | Gas Well | EMERY | NWNW | 10 | 18S-7E |
| 43-015-30259-00-00 | A L JENSEN 27-9 | Gas Well | EMERY | SESE | 27 | 21S-6E |
| 43-015-30268-00-00 | ST OF UT T 36-10 | Gas Well | EMERY | SWNE | 36 | 16S-7E |
| 43-015-30270-00-00 | ST OF UT U 2-11 | Gas Well | EMERY | NWNW | 2 | 18S-7E |
| 43-015-30272-00-00 | SWD 1 | Water Disposal Well | EMERY | SWNW | 24 | 18S-7E |
| 43-015-30274-00-00 | UTAH FED S 8-46 | Gas Well | EMERY | SESW | 8 | 18S-7E |
| 43-015-30275-00-00 | UTAH FED R 9-45 | Gas Well | EMERY | NWNE | 9 | 18S-7E |
| 43-015-30276-00-00 | UTAH FED P 10-42 | Gas Well | EMERY | NWNE | 10 | 18S-7E |
| 43-015-30277-00-00 | UTAH FED P 10-43 | Gas Well | EMERY | NWSE | 10 | 18S-7E |
| 43-015-30280-00-00 | UTAH FED Q 4-44 | Gas Well | EMERY | SESE | 4 | 18S-7E |
| 43-015-30282-00-00 | UTAH FED D 34-12 | Gas Well | EMERY | SESE | 34 | 17S-7E |
| 43-015-30285-00-00 | UTAH FED D 35-13 | Gas Well | EMERY | SWSW | 35 | 17S-7E |
| 43-015-30286-00-00 | UTAH FED D 35-14 | Gas Well | EMERY | NWNW | 35 | 17S-7E |
| 43-015-30287-00-00 | UTAH FED D 35-15 | Gas Well | EMERY | SWSE | 35 | 17S-7E |
| 43-015-30292-00-00 | UTAH FED M 6-25 | Gas Well | EMERY | SENE | 6 | 17S-8E |
| 43-015-30294-00-00 | UTAH FED H 6-21 | Gas Well | EMERY | SESW | 6 | 20S-7E |
| 43-015-30303-00-00 | SWD 3 | Water Disposal Well | EMERY | SENE | 11 | 18S-7E |
| 43-015-30306-00-00 | ST OF UT U 2-48 | Gas Well | EMERY | NWNE | 2 | 18S-7E |
| 43-015-30308-00-00 | ST OF UT U 2-50 | Gas Well | EMERY | NESW | 2 | 18S-7E |
| 43-015-30309-00-00 | ST OF UT U 2-49 | Gas Well | EMERY | NWSE | 2 | 18S-7E |
| 43-015-30310-00-00 | L & M CURTIS 10-58 | Gas Well | EMERY | SWSW | 10 | 18S-7E |
| 43-015-30311-00-00 | ST OF UT X 16-66 | Gas Well | EMERY | SENE | 16 | 18S-7E |
| 43-015-30312-00-00 | ST OF UT X 16-65 | Gas Well | EMERY | NWNE | 16 | 18S-7E |
| 43-015-30313-00-00 | U P & L 14-53 | Gas Well | EMERY | SESE | 14 | 18S-7E |
| 43-015-30314-00-00 | U P & L 14-55 | Gas Well | EMERY | NWNW | 14 | 18S-7E |
| 43-015-30315-00-00 | U P & L 23-51 | Gas Well | EMERY | SENE | 23 | 18S-7E |
| 43-015-30316-00-00 | U P & L 24-57 | Gas Well | EMERY | NWNW | 24 | 18S-7E |
| 43-015-30318-00-00 | D & A JONES 15-68 | Gas Well | EMERY | NENW | 15 | 18S-7E |
| 43-015-30319-00-00 | D&D CURTIS 14-54 | Gas Well | EMERY | SENE | 14 | 18S-7E |
| 43-015-30320-00-00 | P & K PEACOCK 8-62 | Gas Well | EMERY | SWNE | 8 | 18S-7E |
| 43-015-30321-00-00 | PEACOCK TRUST 9-60 | Gas Well | EMERY | NWSW | 9 | 18S-7E |
| 43-015-30323-00-00 | SWD 2 | Water Disposal Well | EMERY | NWNW | 14 | 18S-7E |
| 43-015-30324-00-00 | R G NORRIS 14-40 | Gas Well | EMERY | NESW | 14 | 18S-7E |
| 43-015-30325-00-00 | L & M CURTIS 15-67 | Gas Well | EMERY | NENE | 15 | 18S-7E |
| 43-015-30326-00-00 | PEACOCK TRUST 8-61 | Gas Well | EMERY | NESE | 8 | 18S-7E |
| 43-015-30327-00-00 | PEACOCK 7-64 | Gas Well | EMERY | NENE | 7 | 18S-7E |
| 43-015-30328-00-00 | PEACOCK TRUST 8-63 | Gas Well | EMERY | SENE | 8 | 18S-7E |
| 43-015-30329-00-00 | D & A JONES 9-59 | Gas Well | EMERY | SESE | 9 | 18S-7E |
| 43-015-30381-00-00 | UTAH STATE 1-78 | Gas Well | EMERY | NWNW | 1 | 18S-7E |
| 43-015-30382-00-00 | UTAH STATE 36-78 | Gas Well | EMERY | SWSW | 36 | 17S-7E |
| 43-015-30383-00-00 | USA 3-74 | Gas Well | EMERY | SESE | 3 | 18S-7E |
| 43-015-30384-00-00 | USA 3-75 | Gas Well | EMERY | NENE | 3 | 18S-7E |
| 43-015-30385-00-00 | USA 11-70 | Gas Well | EMERY | SWSE | 11 | 18S-7E |
| 43-015-30386-00-00 | USA 11-71 | Gas Well | EMERY | SWNE | 11 | 18S-7E |
| 43-015-30387-00-00 | USA 11-72 | Gas Well | EMERY | NWNW | 11 | 18S-7E |
| 43-015-30388-00-00 | USA 11-73 | Gas Well | EMERY | NWSW | 11 | 18S-7E |
| 43-015-30389-00-00 | USA 34-80 | Gas Well | EMERY | SENE | 34 | 17S-7E |
| 43-015-30390-00-00 | USA 34-82 | Gas Well | EMERY | SESW | 34 | 17S-7E |
| 43-015-30393-00-00 | ST OF UT EE 06-138 | Gas Well | EMERY | NENW | 6 | 17S-9E |
| 43-015-30396-00-00 | ST OF UT AA 07-106 | Gas Well | EMERY | NWNE | 7 | 17S-8E |
| 43-015-30437-00-00 | ST OF UT BB 09-119 | Gas Well | EMERY | SESW | 9 | 17S-8E |
| 43-015-30438-00-00 | ST OF UT CC 10-124 | Gas Well | EMERY | SENE | 10 | 17S-8E |
| 43-015-30439-00-00 | ST OF UT DD 31-98 | Gas Well | EMERY | NWSW | 31 | 17S-8E |
| 43-015-30440-00-00 | FEDERAL T 27-85 | Gas Well | EMERY | SENE | 27 | 18S-7E |
| 43-015-30441-00-00 | UP&L 06-102 | Gas Well | EMERY | NENW | 6 | 17S-8E |
| 43-015-30442-00-00 | UP&L 06-104 | Gas Well | EMERY | NESE | 6 | 17S-8E |
| 43-015-30443-00-00 | WM S IVIE ET AL 09-118 | Gas Well | EMERY | SWNE | 9 | 17S-8E |

| API Well Number | Well Name | Well Type | County Name | Qtr/Qtr | Section | Twn-Rng |
|--------------------|---------------------------------|---------------------|-------------|---------|---------|---------|
| 43-015-30444-00-00 | ST OF UT BB 09-120 | Gas Well | EMERY | NESE | 9 | 17S-8E |
| 43-015-30445-00-00 | FEDERAL A 26-88 | Gas Well | EMERY | SWNW | 26 | 18S-7E |
| 43-015-30446-00-00 | FEDERAL A 35-89 | Gas Well | EMERY | NWSW | 35 | 18S-7E |
| 43-015-30447-00-00 | FEDERAL C 23-84 | Gas Well | EMERY | NESW | 23 | 18S-7E |
| 43-015-30448-00-00 | FEDERAL P 3-92 | Gas Well | EMERY | SESW | 3 | 18S-7E |
| 43-015-30449-00-00 | FEDERAL P 3-93 | Gas Well | EMERY | SWNW | 3 | 18S-7E |
| 43-015-30450-00-00 | FEDERAL T 21-94 | Gas Well | EMERY | NENE | 21 | 18S-7E |
| 43-015-30451-00-00 | FEDERAL T 22-69 | Gas Well | EMERY | NENE | 22 | 18S-7E |
| 43-015-30452-00-00 | FEDERAL T 22-83 | Gas Well | EMERY | SWSE | 22 | 18S-7E |
| 43-015-30453-00-00 | FEDERAL T 22-91 | Gas Well | EMERY | NENW | 22 | 18S-7E |
| 43-015-30454-00-00 | ST OF UT CC 10-123 | Gas Well | EMERY | NWNW | 10 | 17S-8E |
| 43-015-30455-00-00 | FEDERAL T 27-86 | Gas Well | EMERY | SENE | 27 | 18S-7E |
| 43-015-30456-00-00 | FEDERAL T 27-87 | Gas Well | EMERY | SESE | 27 | 18S-7E |
| 43-015-30457-00-00 | FEDERAL T 27-90 | Gas Well | EMERY | NWSW | 27 | 18S-7E |
| 43-015-30458-00-00 | ST OF UT FF 10-125 | Gas Well | EMERY | NESW | 10 | 17S-8E |
| 43-015-30459-00-00 | ST OF UT FF 11-129 | Gas Well | EMERY | NWNW | 11 | 17S-8E |
| 43-015-30462-00-00 | ST OF UT FF 11-130 | Gas Well | EMERY | NWSW | 11 | 17S-8E |
| 43-015-30478-00-00 | GARDNER TRUST ET AL 16-121 | Gas Well | EMERY | NENE | 16 | 17S-8E |
| 43-015-30479-00-00 | ST OF UT BB 05-107 | Gas Well | EMERY | SENE | 5 | 17S-8E |
| 43-015-30480-00-00 | ST OF UT BB 05-108 | Gas Well | EMERY | NWSW | 5 | 17S-8E |
| 43-015-30481-00-00 | ST OF UT BB 05-109 | Gas Well | EMERY | SENE | 5 | 17S-8E |
| 43-015-30482-00-00 | ST OF UT BB 05-110 | Gas Well | EMERY | SWSE | 5 | 17S-8E |
| 43-015-30483-00-00 | UP&L 06-103 | Gas Well | EMERY | NESW | 6 | 17S-8E |
| 43-015-30484-00-00 | AMERICA WEST GROUP ET AL 15-126 | Gas Well | EMERY | NENW | 15 | 17S-8E |
| 43-015-30485-00-00 | W H LEONARD ET AL 15-127 | Gas Well | EMERY | NENE | 15 | 17S-8E |
| 43-015-30486-00-00 | ROWLEY 08-111 | Gas Well | EMERY | SENE | 8 | 17S-8E |
| 43-015-30490-00-00 | SWD 4 | Water Disposal Well | EMERY | SENE | 15 | 17S-8E |
| 43-015-30495-00-00 | SEELEY 08-112 | Gas Well | EMERY | NENE | 8 | 17S-8E |
| 43-015-30496-00-00 | ST OF UT BB 08-113 | Gas Well | EMERY | NWSE | 8 | 17S-8E |
| 43-015-30497-00-00 | ST OF UT AA 07-105 | Gas Well | EMERY | SWNW | 7 | 17S-8E |
| 43-015-30498-00-00 | ST OF UT 01-97 | Gas Well | EMERY | SENE | 1 | 18S-7E |
| 43-015-30499-00-00 | ST OF UT GG 03-122 | Gas Well | EMERY | SWSW | 3 | 17S-8E |
| 43-015-30500-00-00 | ST OF UT HH 03-133 | Gas Well | EMERY | SWSE | 3 | 17S-8E |
| 43-015-30501-00-00 | SEELEY FARMS 09-117 | Gas Well | EMERY | NWNW | 9 | 17S-8E |
| 43-015-30502-00-00 | ST OF UT GG 15-128 | Gas Well | EMERY | NWSW | 15 | 17S-8E |
| 43-015-30503-00-00 | ST OF UT BB 04-116 | Gas Well | EMERY | SWSE | 4 | 17S-8E |
| 43-015-30504-00-00 | ST OF UT GG 04-115 | Gas Well | EMERY | NESW | 4 | 17S-8E |
| 43-015-30505-00-00 | BURNSIDE 14-132 | Gas Well | EMERY | NWNE | 14 | 17S-8E |
| 43-015-30506-00-00 | ST OF UT T 36-100 | Gas Well | EMERY | NESE | 36 | 16S-7E |
| 43-015-30507-00-00 | UT FED KK 01-140 | Gas Well | EMERY | SENE | 1 | 17S-7E |
| 43-015-30508-00-00 | ST OF UT II 36-96 | Gas Well | EMERY | NWSE | 36 | 17S-7E |
| 43-015-30509-00-00 | ST OF UT II 36-95 | Gas Well | EMERY | NWNE | 36 | 17S-7E |
| 43-015-30510-00-00 | SWD 5 | Water Disposal Well | EMERY | SESE | 23 | 17S-8E |
| 43-015-30511-00-00 | UP&L FED 01-101 | Gas Well | EMERY | SENE | 1 | 17S-7E |
| 43-015-30520-00-00 | ST OF UT SS 22-165 | Gas Well | EMERY | NENE | 22 | 17S-8E |
| 43-015-30521-00-00 | ZIONS FED 35-135R (RIG SKID) | Gas Well | EMERY | NESW | 35 | 16S-7E |
| 43-015-30528-00-00 | ST OF UT 14-170 | Gas Well | EMERY | SWSE | 14 | 17S-8E |
| 43-015-30529-00-00 | CONOVER 14-171 | Gas Well | EMERY | NWSW | 14 | 17S-8E |
| 43-015-30530-00-00 | ST OF UT 36-139 | Gas Well | EMERY | NWSW | 36 | 16S-7E |
| 43-015-30533-00-00 | ST OF UT FO 02-186 | Gas Well | EMERY | NENW | 2 | 17S-8E |
| 43-015-30549-00-00 | ST OF UT JJ 03-160 | Gas Well | EMERY | NWNW | 3 | 17S-8E |
| 43-015-30550-00-00 | ST OF UT 36-138 | Gas Well | EMERY | SWNW | 36 | 16S-7E |
| 43-015-30551-00-00 | UT FED P 12-153 | Gas Well | EMERY | NWNW | 12 | 18S-7E |
| 43-015-30552-00-00 | ST OF UT CC 03-161 | Gas Well | EMERY | SENE | 3 | 17S-8E |
| 43-015-30553-00-00 | ST OF UT FO 02-188 | Gas Well | EMERY | NWSW | 2 | 17S-8E |
| 43-015-30554-00-00 | ST OF UT BB 04-158 | Gas Well | EMERY | NENW | 4 | 17S-8E |
| 43-015-30555-00-00 | ST OF UT BB 04-159 | Gas Well | EMERY | SWNE | 4 | 17S-8E |
| 43-015-30556-00-00 | MALONE 14-131 | Gas Well | EMERY | SWNW | 14 | 17S-8E |
| 43-015-30559-00-00 | UT FED KK 01-141 | Gas Well | EMERY | SESE | 1 | 17S-7E |
| 43-015-30560-00-00 | ST OF UT FO 02-189 | Gas Well | EMERY | SWNE | 2 | 17S-8E |
| 43-015-30561-00-00 | ST OF UT GG 15-184 | Gas Well | EMERY | NWSE | 15 | 17S-8E |
| 43-015-30562-00-00 | STATE OF UTAH "LL" 31-20 | Gas Well | EMERY | NWNW | 31 | 17S-8E |
| 43-015-30566-00-00 | ST OF UT "KK" 32-145 | Gas Well | EMERY | NESE | 32 | 16S-8E |
| 43-015-30567-00-00 | ST OF UT "KK" 32-144 | Gas Well | EMERY | SWSW | 32 | 16S-8E |
| 43-015-30568-00-00 | ST OF UT "AA" 18-153 | Gas Well | EMERY | SESW | 18 | 17S-8E |

| API Well Number | Well Name | Well Type | County Name | Qtr/Qtr | Section | Twn-Rng |
|--------------------|----------------------|-----------|-------------|---------|---------|---------|
| 43-015-30569-00-00 | ST OF UT "AA" 07-146 | Gas Well | EMERY | NESW | 7 | 17S-8E |
| 43-015-30570-00-00 | ST OF UT "AA" 18-154 | Gas Well | EMERY | NESE | 18 | 17S-8E |
| 43-015-30571-00-00 | ST OF UT "AA" 17-156 | Gas Well | EMERY | SWSE | 17 | 17S-8E |
| 43-015-30572-00-00 | ST OF UT "AA" 18-149 | Gas Well | EMERY | SENW | 18 | 17S-8E |
| 43-015-30573-00-00 | ST OF UT "MM" 20-192 | Gas Well | EMERY | SENW | 20 | 17S-8E |
| 43-015-30574-00-00 | ST OF UT "MM" 20-193 | Gas Well | EMERY | NENE | 20 | 17S-8E |
| 43-015-30575-00-00 | ST OF UT MM 20-194 | Gas Well | EMERY | NWSW | 20 | 17S-8E |
| 43-015-30576-00-00 | ST OF UT AA 07-147 | Gas Well | EMERY | SESE | 7 | 17S-8E |
| 43-015-30577-00-00 | ST OF UT BB 08-148 | Gas Well | EMERY | NWSW | 8 | 17S-8E |
| 43-015-30578-00-00 | ST OF UT AA 18-150 | Gas Well | EMERY | NWNE | 18 | 17S-8E |
| 43-015-30579-00-00 | ST OF UT NN 19-157 | Gas Well | EMERY | NENE | 19 | 17S-8E |
| 43-015-30580-00-00 | ST OF UT AA 17-152 | Gas Well | EMERY | NENE | 17 | 17S-8E |
| 43-015-30581-00-00 | ST OF UT OO 16-190 | Gas Well | EMERY | NESW | 16 | 17S-8E |
| 43-015-30582-00-00 | ST OF UT PP 16-191 | Gas Well | EMERY | NESE | 16 | 17S-8E |
| 43-015-30583-00-00 | ST OF UT AA 17-151 | Gas Well | EMERY | NENW | 17 | 17S-8E |
| 43-015-30585-00-00 | ST OF UT MM 21-195 | Gas Well | EMERY | NENW | 21 | 17S-8E |
| 43-015-30586-00-00 | ST OF UT GG 21-163 | Gas Well | EMERY | NENE | 21 | 17S-8E |
| 43-015-30587-00-00 | ZIONS FED 35-137 | Gas Well | EMERY | NESE | 35 | 16S-7E |
| 43-015-30589-00-00 | UTAH FED 01-205D | Gas Well | EMERY | SENW | 1 | 17S-7E |
| 43-015-30590-00-00 | ZIONS FED 02-134 | Gas Well | EMERY | NWNW | 2 | 17S-7E |
| 43-015-30591-00-00 | UTAH FED 12-197 | Gas Well | EMERY | SENE | 12 | 17S-7E |
| 43-015-30592-00-00 | ST OF UT QQ 31-201 | Gas Well | EMERY | SESW | 31 | 16S-8E |
| 43-015-30593-00-00 | ST OF UT AA 17-155 | Gas Well | EMERY | SWSW | 17 | 17S-8E |
| 43-015-30601-00-00 | UTAH FED 12-199 | Gas Well | EMERY | NESE | 12 | 17S-7E |
| 43-015-30602-00-00 | UTAH FED 35-196 | Gas Well | EMERY | NENW | 35 | 16S-7E |
| 43-015-30603-00-00 | UTAH FED 35-136 | Gas Well | EMERY | SWNE | 35 | 16S-7E |
| 43-015-30604-00-00 | UT FED 12-200D | Gas Well | EMERY | NESE | 12 | 17S-7E |
| 43-015-30605-00-00 | UT FED 12-198D | Gas Well | EMERY | SENE | 12 | 17S-7E |
| 43-015-30606-00-00 | ST OF UT QQ 31-204D | Gas Well | EMERY | SESW | 31 | 16S-8E |
| 43-015-30607-00-00 | ST OF UT QQ 31-203D | Gas Well | EMERY | SESW | 31 | 16S-8E |
| 43-015-30608-00-00 | ST OF UT QQ 31-202D | Gas Well | EMERY | SESW | 31 | 16S-8E |
| 43-015-30609-00-00 | ST OF UT HH 23-166 | Gas Well | EMERY | NENW | 23 | 17S-8E |

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

| | |
|--|--|
| FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991 | TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090 |
|--|--|

CA No.

Unit:

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| ST OF UT T 36-10 | 36 | 160S | 070E | 4301530268 | 11866 | State | GW | P |
| SWD 4 | 15 | 170S | 080E | 4301530490 | 13366 | Fee | WD | A |
| SWD 5 | 23 | 170S | 080E | 4301530510 | 13403 | Fee | WD | A |
| ST OF UT U 2-11 | 02 | 180S | 070E | 4301530270 | 11865 | State | GW | P |
| ST OF UT U 2-48 | 02 | 180S | 070E | 4301530306 | 12145 | State | GW | P |
| ST OF UT U 2-50 | 02 | 180S | 070E | 4301530308 | 12147 | State | GW | P |
| PEACOCK 7-64 | 07 | 180S | 070E | 4301530327 | 12199 | Fee | GW | P |
| P & K PEACOCK 8-62 | 08 | 180S | 070E | 4301530320 | 12238 | Fee | GW | P |
| PEACOCK TRUST 8-61 | 08 | 180S | 070E | 4301530326 | 12209 | Fee | GW | P |
| PEACOCK TRUST 8-63 | 08 | 180S | 070E | 4301530328 | 12205 | Fee | GW | P |
| PEACOCK TRUST 9-60 | 09 | 180S | 070E | 4301530321 | 12206 | Fee | GW | P |
| D & A JONES 9-59 | 09 | 180S | 070E | 4301530329 | 12202 | Fee | GW | S |
| UP & L 14-55 | 14 | 180S | 070E | 4301530314 | 12148 | Fee | GW | P |
| D&D CURTIS 14-54 | 14 | 180S | 070E | 4301530319 | 12346 | Fee | GW | S |
| SWD 2 | 14 | 180S | 070E | 4301530323 | 12279 | Fee | WD | A |
| R G NORRIS 14-40 | 14 | 180S | 070E | 4301530324 | 12334 | Fee | GW | P |
| D & A JONES 15-68 | 15 | 180S | 070E | 4301530318 | 12200 | Fee | GW | S |
| L & M CURTIS 15-67 | 15 | 180S | 070E | 4301530325 | 12278 | Fee | GW | P |
| UP & L 23-51 | 23 | 180S | 070E | 4301530315 | 12208 | Fee | GW | P |
| UP & L 24-57 | 24 | 180S | 070E | 4301530316 | 12207 | Fee | GW | P |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: to follow
- 6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530316 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington NM 87401 | | 7. UNIT or CA AGREEMENT NAME |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E | | 8. WELL NAME and NUMBER: LM LEMMON #10-01 |
| PHONE NUMBER: (505) 324-1090 | | 9. API NUMBER: Various (See attached) |
| COUNTY: EMERY | | 10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

| | |
|--------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) HOLLY C. PERKINS | TITLE REGULATORY COMPLIANCE TECH |
| SIGNATURE <i>Holly C. Perkins</i> | DATE 5/15/2007 |

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

| Well Name | API # | Status | Lease |
|----------------------------|--------------|-----------|---------|
| American West Group 15-128 | 43-015-30484 | Shut In | State |
| Conover 14-171 | 43-015-30529 | Producing | State |
| Gardner Trust 16-121 | 43-015-30478 | Producing | State |
| Lemmon LM 10-01 | 43-015-30242 | Producing | Federal |
| Malone 14-131 | 43-015-30556 | Producing | State |
| Rowley 08-111 | 43-015-30486 | Producing | State |
| Seeley 08-112 | 43-015-30495 | Producing | State |
| Seeley Farms 09-117 | 43-015-30501 | Producing | State |
| State of Utah 16-8-31-12D | 43-015-30608 | Producing | State |
| State of Utah 16-8-31-32DX | 43-015-30634 | Producing | State |
| State of Utah 16-8-31-44D | 43-015-30606 | Producing | State |
| State of Utah 16-8-32-43 | 43-015-30566 | Producing | State |
| State of Utah 17-8-15-14 | 43-015-30622 | Producing | State |
| State of Utah 17-8-15-33 | 43-015-30561 | Producing | State |
| State of Utah 17-8-17-32 | 43-015-30672 | Producing | State |
| State of Utah 17-8-18-12 | 43-015-30626 | Producing | State |
| State of Utah 17-8-18-24 | 43-015-30678 | Producing | State |
| State of Utah 17-8-18-31 | 43-015-30671 | Producing | State |
| State of Utah 17-8-18-43 | 43-015-30670 | Producing | State |
| State of Utah 17-8-20-22 | 43-015-30623 | Producing | State |
| State of Utah 17-8-21-33 | 43-015-30679 | Producing | State |
| State of Utah 17-8-21-41 | 43-015-30631 | Producing | State |
| State of Utah 17-8-22-14 | 43-015-30676 | Producing | State |
| State of Utah 17-8-22-21 | 43-015-30624 | Producing | State |
| State of Utah 17-8-28-12X | 43-015-30699 | Producing | State |
| State of Utah 17-8-3-11X | 43-015-30635 | Producing | State |
| State of Utah 17-8-4-21 | 43-015-30620 | Producing | State |
| State of Utah 17-8-5-42R | 43-015-30686 | Producing | State |
| State of Utah 17-8-7-34 | 43-015-30621 | Producing | State |
| State of Utah 17-8-8-14 | 43-015-30673 | Producing | State |
| State of Utah 36-138 | 43-015-30550 | Producing | State |
| State of Utah 36-139 | 43-015-30530 | Producing | State |
| State of Utah AA 07-105 | 43-015-30497 | Producing | State |
| State of Utah AA 07-106 | 43-015-30396 | Producing | State |
| State of Utah AA 07-146 | 43-015-30569 | Producing | State |
| State of Utah BB 04-116 | 43-015-30503 | Producing | State |
| State of Utah BB 05-107 | 43-015-30479 | Producing | State |
| State of Utah BB 05-108 | 43-015-30480 | Producing | State |
| State of Utah BB 05-109 | 43-015-30481 | P&A | State |
| State of Utah BB 05-110 | 43-015-30482 | Producing | State |
| State of Utah BB 08-113 | 43-015-30496 | Shut In | State |
| State of Utah BB 09-119 | 43-015-30437 | Producing | State |
| State of Utah BB 09-120 | 43-015-30444 | Producing | State |
| State of Utah CC 03-161 | 43-015-30552 | Producing | State |
| State of Utah CC 10-123 | 43-015-30454 | Producing | State |
| State of Utah CC 10-124 | 43-015-30438 | Producing | State |
| State of Utah FF 10-125 | 43-015-30458 | Producing | State |
| State of Utah FF 11-129 | 43-015-30459 | Producing | State |
| State of Utah FF 11-130 | 43-015-30462 | Shut In | State |

Utah Wells Surface Commingled at Orangeville CDP

| Well Name | API # | Status | Lease | Notes |
|-----------------------------------|-------------------------|-----------|---------|-----------------------------|
| Curtis D&D 14-54 | 43-015-30319 | Shut In | Federal | |
| Curtis L&M 10-58 | 43-015-30310 | Shut In | Federal | |
| Curtis L&M 15-67 | 43-015-30325 | Producing | Federal | |
| Federal A 18-7-26-12 | 43-015-30445 | Producing | Federal | |
| Federal A 26-02 | 43-015-30244 | Shut In | Federal | |
| Federal A 26-04 | 43-015-30246 | Shut In | Federal | |
| Federal A 34-07 | 43-015-30249 | Producing | Federal | |
| Federal A 35-05 | 43-015-30248 | Producing | Federal | |
| Federal A 35-06 | 43-015-30247 | Producing | Federal | |
| Federal A 35-89 | 43-015-30446 | Producing | Federal | |
| Federal B 21-03 | 43-015-30243 | Shut In | Federal | |
| Federal C 18-7-23-23R | 43-015-30629 | Producing | Federal | |
| Federal C 23-08 | 43-015-30245 | Producing | Federal | |
| Federal P 03-92 | 43-015-30448 | Producing | Federal | |
| Federal P 03-93 | 43-015-30449 | Producing | Federal | |
| Federal T 18-07-22-34 | 43-015-30452 | Producing | Federal | |
| Federal T 22-69 | 43-015-30451 | Producing | Federal | |
| Federal T 27-87 | 43-015-30456 | P&A | Federal | |
| Ferron St 4-36-18-7 | 43-015-30253 | Producing | Federal | Operator: Merrion Oil & Gas |
| Jensen AL 27-09 | 43-015-30259 | Shut In | State | |
| Jones D&A 09-59 | 43-015-30329 | Producing | Federal | |
| Jones D&A 15-68 | 43-015-30318 | Shut In | State | |
| Klinkhammer 1 | 43-015-30610 | Shut In | Federal | Operator: Merrion Oil & Gas |
| Norris RG 14-40 | 43-015-30324 | Producing | Federal | |
| Peacock 07-64 | 43-015-30327 | Producing | Federal | |
| Peacock P&K 08-62 | 43-015-30320 | Producing | Federal | |
| Peacock Trust 08-61 | 43-015-30326 | Producing | Federal | |
| Peacock Trust 08-63 | 43-015-30328 | Producing | Federal | |
| Peacock Trust 09-60 | 43-015-30321 | Producing | Federal | |
| State of Utah 01-97 | 43-015-30498 | Producing | State | |
| State of Utah 17-7-36-33R | 43-015-30687 | Producing | State | |
| State of Utah 17-8-19-11D | 43-015-30695 | P&A | State | |
| State of Utah 18-7-2-33R | 43-015-30674 | Producing | State | |
| State of Utah DD 31-98 | 43-015-30439 | Producing | State | |
| State of Utah II 36-05 | 43-015-30509 | Producing | State | |
| State of Utah II 36-06 | 43-015-30508 | P&A | State | |
| State of Utah U 02-11 | 43-015-30270 | Producing | State | |
| State of Utah U 02-48 | 43-015-30306 | Producing | State | |
| State of Utah U 02-49 | 43-015-30309 | P&A | State | |
| State of Utah U 02-50 | 43-015-30308 | Producing | State | |
| State of Utah X 16-65 | 43-015-30312 | Shut In | State | |
| State of Utah X 16-66 | 43-015-30311 | Producing | State | |
| UP&L 14-53 | 43-015-30313 | Producing | State | |
| UP&L 14-55 | 43-015-30314 | Producing | Federal | |
| UP&L 23-51 | 43-015-30315 | Producing | Federal | |
| UP&L 24-57 | 43-015-30316 | Producing | State | |
| USA 03-74 | 43-015-30383 | Producing | Federal | |

Utah Wells Surface Commingled at Orangeville CDP

| | | | | |
|--------------------------|--------------|-----------|---------|--|
| USA 03-75 | 43-015-30384 | Producing | Federal | |
| USA 11-72 | 43-015-30387 | Producing | Federal | |
| USA 18-7-11-23 | 43-015-30640 | Producing | State | |
| USA 34-80 | 43-015-30389 | Shut In | Federal | |
| USA 34-82 | 43-015-30390 | Producing | Federal | |
| Utah Federal 17-7-35-42 | 43-015-30641 | Drilling | Federal | |
| Utah Federal 18-7-27-44R | 43-015-30628 | Producing | Federal | |
| Utah Federal 18-7-9-11 | 43-015-30639 | Producing | Federal | |
| Utah Federal D 34-12 | 43-015-30282 | Producing | Federal | |
| Utah Federal D 35-13 | 43-015-30285 | Producing | Federal | |
| Utah Federal D 35-14 | 43-015-30286 | Producing | Federal | |
| Utah Federal D 35-15 | 43-015-30287 | Producing | Federal | |
| Utah Federal H 06-21 | 43-015-30294 | TA | Federal | |
| Utah Federal P 10-42 | 43-015-30276 | Producing | Federal | |
| Utah Federal P 10-43 | 43-015-30277 | Producing | Federal | |
| Utah Federal P 10-47 | 43-015-30258 | Producing | Federal | |
| Utah Federal Q 04-44 | 43-015-30280 | Producing | Federal | |
| Utah Federal R 09-45 | 43-015-30275 | Producing | Federal | |
| Utah Federal S 08-46 | 43-015-30274 | Producing | Federal | |
| Utah State 01-76 | 43-015-30381 | Producing | State | |
| Utah State 36-78 | 43-015-30382 | Producing | State | |

BUZZARD BENCH OIL/FAH PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

| WELL No. | Days On | MONTHLY WATER PRODUCTION | FIELD ESTIMATED PRODUCTION | | | | | | | | | | ALLOCATED SALES | | Lsa Use Gas | | VENTED CO2 | | VENTED GAS | ADJ | FIELD PRODUCTION | | |
|------------------|------------|--------------------------|----------------------------|------------|----------------|---------|-------------|------------|------------|------------|-------|-----------------|-----------------|------|-------------|------|------------|-------|------------|-------|------------------|-------|-------|
| | | | Coastal Statement | PROD % | FIELD EST PROD | Oil Gas | Lsa Use Gas | Vented CO2 | Vented Gas | VENIED GAS | ADJ | ESTIMATED SALES | g | m3 | CO2 | CO2 | g | m3 | | | | | |
| 10-01 | 30 | 435 | 1478 | 0.00488716 | 1479 | 45 | 36 | 98 | 1708 | 1708 | 2206 | 1299 | 1246 | 81 | 96 | 98 | 179 | 1425 | | | | | |
| T38-10 | 30 | 2667 | 19252 | 0.06048442 | 18298 | 45 | 447 | 1708 | 1708 | 2206 | 16095 | 15424 | 492 | 1708 | 1708 | 2206 | 1708 | 2206 | 17624 | | | | |
| MOB-25 | 30 | 723 | 16969 | 0.05610978 | 16975 | 45 | 414 | 2280 | 2280 | 2739 | 14236 | 14308 | 459 | 2280 | 2280 | 2739 | 0 | 17047 | | | | | |
| H06-21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| 07-108 | 30 | 579 | 5052 | 0.01673803 | 5064 | 45 | 124 | 789 | 789 | 958 | 4106 | 4268 | 169 | 789 | 789 | 958 | 658 | 5226 | | | | | |
| 09-119 | 30 | 85 | 7281 | 0.0024006 | 728 | 45 | 18 | 108 | 108 | 171 | 658 | 612 | 53 | 108 | 108 | 171 | 106 | 783 | | | | | |
| 10-124 | 30 | 129 | 951 | 0.00314458 | 951 | 45 | 23 | 38 | 38 | 136 | 645 | 602 | 68 | 38 | 38 | 106 | 989 | | | | | | |
| 06-102 | 30 | 823 | 20121 | 0.06650244 | 20119 | 45 | 491 | 2219 | 2219 | 2755 | 17354 | 16959 | 536 | 2219 | 2219 | 2755 | 2755 | 19714 | | | | | |
| 06-104 | 30 | 809 | 12922 | 0.04272795 | 12925 | 45 | 318 | 2156 | 2156 | 2516 | 10410 | 10896 | 380 | 2156 | 2156 | 2516 | 164 | 836 | | | | | |
| TAL | 09-118 | 30 | 1631 | 797 | 0.00263536 | 797 | 45 | 19 | 80 | 80 | 752 | 758 | 67 | 80 | 80 | 147 | 905 | | | | | | |
| B | 09-129 | 30 | 314 | 899 | 0.00297264 | 899 | 45 | 22 | 80 | 80 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| | 18-7-23-23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| | 17-8-15-33 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| | 10-123 | 30 | 261 | 1348 | 0.0044573 | 1343 | 45 | 33 | 89 | 89 | 1182 | 1137 | 78 | 89 | 89 | 90 | 542 | | | | | | |
| C | 10-125 | 30 | 286 | 5361 | 0.00177234 | 538 | 45 | 13 | 32 | 32 | 446 | 452 | 58 | 32 | 32 | 59 | 403 | | | | | | |
| F | 11-129 | 29 | 0 | 3961 | 0.00130942 | 395 | 44 | 10 | 16 | 16 | 59 | 327 | 334 | 53 | 16 | 16 | 56 | 193 | | | | | |
| F | 11-130 | 30 | 1847 | 1521 | 0.00053557 | 162 | 45 | 4 | 7 | 7 | 56 | 106 | 137 | 49 | 7 | 7 | 105 | 743 | | | | | |
| TRUST ET AL | 16-121 | 30 | 276 | 757 | 0.0025031 | 757 | 45 | 18 | 42 | 42 | 135 | 552 | 638 | 63 | 42 | 42 | 1641 | 8581 | | | | | |
| B | 05-107 | 29 | 242 | 8230 | 0.02721336 | 8233 | 44 | 291 | 1397 | 1397 | 6591 | 6940 | 244 | 830 | 830 | 995 | 5155 | | | | | | |
| B | 05-108 | 30 | 611 | 4934 | 0.01631479 | 4938 | 45 | 120 | 630 | 630 | 995 | 3940 | 4160 | 165 | 630 | 630 | 209 | 1285 | | | | | |
| B | 05-109 | 30 | 113 | 1252 | 0.00413987 | 1252 | 45 | 31 | 133 | 133 | 209 | 1044 | 1056 | 76 | 133 | 133 | 275 | 1508 | | | | | |
| IB | 05-110 | 30 | 31 | 1462 | 0.00483426 | 1463 | 45 | 36 | 194 | 194 | 275 | 1188 | 1233 | 81 | 194 | 194 | 1509 | 9210 | | | | | |
| | 06-193 | 30 | 345 | 9133 | 0.03019922 | 9136 | 45 | 223 | 1241 | 1241 | 1509 | 7627 | 7701 | 268 | 1241 | 1241 | 0 | 0 | | | | | |
| VEST GROUP ET AL | 15-128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| ARD ET AL | 15-127 | 30 | 1452 | 3530 | 0.01167232 | 3531 | 45 | 86 | 226 | 226 | 357 | 3174 | 2977 | 131 | 226 | 226 | 357 | 3334 | | | | | |
| | 08-111 | 29 | 145 | 1513 | 0.00500289 | 1514 | 44 | 37 | 203 | 203 | 283 | 1230 | 1276 | 80 | 203 | 203 | 283 | 1558 | | | | | |
| | 08-112 | 30 | 118 | 1326 | 0.00438456 | 1329 | 45 | 32 | 143 | 143 | 220 | 1106 | 1118 | 77 | 143 | 143 | 220 | 1338 | | | | | |
| 3B | 08-113 | 30 | 0 | 756 | 0.00249979 | 756 | 45 | 18 | 108 | 108 | 171 | 585 | 637 | 63 | 108 | 108 | 171 | 808 | | | | | |
| VA | 07-105 | 30 | 909 | 5760 | 0.02235265 | 6782 | 45 | 165 | 1197 | 1197 | 1407 | 5355 | 5700 | 210 | 1197 | 1197 | 1407 | 7107 | | | | | |
| SG | 03-122 | 30 | 0 | 456 | 0.00150781 | 456 | 45 | 11 | 30 | 30 | 86 | 370 | 385 | 56 | 30 | 30 | 86 | 471 | | | | | |
| 4H | 03-133 | 30 | 102 | 331 | 0.00109449 | 331 | 45 | 8 | 136 | 136 | 204 | 742 | 798 | 68 | 136 | 136 | 204 | 1002 | | | | | |
| VRMS | 09-117 | 30 | 37 | 546 | 0.00312805 | 546 | 45 | 23 | 136 | 136 | 204 | 742 | 798 | 68 | 136 | 136 | 204 | 631 | | | | | |
| 3B | 04-116 | 30 | 114 | 603 | 0.00199388 | 603 | 45 | 15 | 63 | 63 | 123 | 480 | 508 | 60 | 63 | 63 | 123 | 1204 | | | | | |
| SG | 04-115 | 30 | 258 | 1196 | 0.00392163 | 1188 | 45 | 29 | 130 | 130 | 204 | 982 | 1000 | 74 | 130 | 130 | 204 | 35272 | | | | | |
| | T36-103 | 30 | 3714 | 34839 | 0.11519881 | 34851 | 45 | 851 | 5000 | 5000 | 5996 | 28955 | 29376 | 896 | 5000 | 5000 | 606 | 4034 | | | | | |
| | 01-140 | 30 | 506 | 4065 | 0.01344135 | 4088 | 45 | 99 | 462 | 462 | 506 | 3460 | 3428 | 144 | 462 | 462 | 3580 | 24220 | | | | | |
| | 01-101 | 30 | 1199 | 24478 | 0.08083908 | 24486 | 45 | 596 | 2937 | 2937 | 3580 | 20907 | 20640 | 643 | 2937 | 2937 | 3580 | 4224 | | | | | |
| SS | 22-165 | 30 | 1690 | 4630 | 0.01530958 | 4632 | 45 | 113 | 162 | 162 | 320 | 4312 | 3904 | 158 | 162 | 162 | 320 | 1445 | | | | | |
| D (RIG SKID) | 35-135R | 30 | 4133 | 1501 | 0.00496321 | 1502 | 0 | 37 | 142 | 142 | 179 | 1323 | 1266 | 37 | 142 | 142 | 179 | 4238 | | | | | |
| | 14-171 | 30 | 3033 | 4645 | 0.01535918 | 4647 | 45 | 113 | 163 | 163 | 321 | 4325 | 3917 | 158 | 163 | 163 | 321 | 8927 | | | | | |
| | 38-139 | 30 | 734 | 9013 | 0.02980243 | 9015 | 45 | 220 | 1082 | 1082 | 1327 | 7699 | 7800 | 265 | 1082 | 1082 | 1327 | 586 | | | | | |
| FO | 02-186 | 30 | 193 | 575 | 0.0019013 | 575 | 45 | 14 | 42 | 42 | 101 | 474 | 485 | 59 | 42 | 42 | 101 | 5038 | | | | | |
| | 38-138 | 30 | 555 | 5299 | 0.0175217 | 5301 | 45 | 129 | 396 | 396 | 570 | 4730 | 4468 | 174 | 396 | 396 | 570 | 578 | | | | | |
| CC | 03-161 | 30 | 61 | 558 | 0.00184509 | 558 | 45 | 14 | 48 | 48 | 107 | 452 | 471 | 59 | 48 | 48 | 113 | 8911 | | | | | |
| FO | 02-186 | 30 | 176 | 923 | 0.003052 | 923 | 45 | 23 | 46 | 46 | 113 | 811 | 778 | 68 | 46 | 46 | 113 | 1823 | | | | | |
| | 14-131 | 30 | 793 | 1967 | 0.00650409 | 1968 | 45 | 46 | 71 | 71 | 164 | 1804 | 1659 | 93 | 71 | 71 | 164 | 2244 | | | | | |
| K | 01-141 | 30 | 59 | 2208 | 0.00730098 | 2209 | 45 | 54 | 283 | 283 | 392 | 1827 | 1962 | 99 | 283 | 283 | 392 | 32817 | | | | | |
| KK | 32-144 | 30 | 3738 | 31387 | 0.10378441 | 31398 | 45 | 766 | 6540 | 6540 | 6351 | 25047 | 26466 | 811 | 6540 | 6540 | 6351 | 2932 | | | | | |
| AA | 07-146 | 30 | 672 | 2760 | 0.00912623 | 2761 | 0 | 67 | 538 | 538 | 605 | 2156 | 2327 | 57 | 538 | 538 | 605 | 11352 | | | | | |
| D | 35-137 | 30 | 1356 | 11613 | 0.0383996 | 11617 | 0 | 284 | 1276 | 1276 | 1556 | 10057 | 9792 | 284 | 1276 | 1276 | 1556 | 2564 | | | | | |
| 2 | 01-205D | 30 | 423 | 2659 | 0.00879228 | 2660 | 0 | 55 | 257 | 257 | 322 | 2336 | 2242 | 65 | 257 | 257 | 322 | 35588 | | | | | |
| OO | 31-201 | 30 | 1581 | 35480 | 0.11731834 | 35492 | 0 | 966 | 4755 | 4755 | 5621 | 29971 | 29917 | 865 | 4755 | 4755 | 5621 | 30331 | | | | | |
| | | | 43726 | 302425 | 1 | 302529 | 1930 | 5 | 7383 | 38990 | 38950 | 38950 | 48302 | 5 | 254225 | 5 | 255006 | 93 | 38990 | 38990 | 38990 | 48302 | 30331 |

FIELD ESTIMATED PRODUCTION

ACTUAL ALLOCATED SALES

| Well | Days On | MONTHLY WATER PRODUCTION | FIELD ESTIMATED PRODUCTION | | | | | | | | | | ACTUAL ALLOCATED SALES | | | | TOTAL ADJ | FIELD PRODUCTION | | | | | |
|-----------|---------|--------------------------|----------------------------|------------|----------------|---------|-------------|------------|---------------|------------|---------|-----------------------|------------------------|-----------------|------------|--------------|-----------|------------------|---|-------|--------|-------|--------|
| | | | Costal Statement | PROD % | FIELD EST PROD | Irr Gas | Lse Use Gas | Vented Gas | is Vented Gas | VENTED GAS | ADJ (%) | FIELD ESTIMATED SALES | ALLOCATED SALES | Lse Use Gas (%) | Vented CO2 | TOTAL VENTED | | | | | | | |
| B21-33 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| A26-02 | 26 | 88 | 450 | 0.00165775 | 490 | 39 | 13 | 15 | 15 | 0 | 15 | 67 | 423 | 432 | 52 | 15 | 0 | 0 | 0 | 15 | 67 | 499 | 8,780 |
| C23-08 | 30 | 3432 | 9140 | 0.03092205 | 9,140 | 45 | 235 | 437 | 437 | 0 | 437 | 718 | 8,422 | 8,062 | 281 | 437 | 0 | 0 | 0 | 437 | 718 | 8,780 | 2,664 |
| A25-04 | 15 | 0 | 68 | 0.00023005 | 58 | 23 | 2 | 2 | 2 | 0 | 2 | 26 | 42 | 60 | 24 | 2 | 0 | 0 | 0 | 2 | 26 | 86 | 28,166 |
| A35-06 | 30 | 121 | 29098 | 0.09844307 | 29,098 | 45 | 150 | 1,706 | 1,706 | 0 | 1,706 | 2,501 | 26,597 | 25,665 | 795 | 1,706 | 0 | 0 | 0 | 1,706 | 2,501 | 298 | 5,293 |
| A35-05 | 18 | 700 | 289 | 0.00097773 | 289 | 27 | 7 | 361 | 361 | 0 | 361 | 41 | 4,838 | 4,748 | 184 | 361 | 0 | 0 | 0 | 361 | 41 | 343 | 15,101 |
| A34-07 | 30 | 28451 | 53831 | 0.01821153 | 5,383 | 45 | 39 | 361 | 361 | 0 | 361 | 545 | 8,838 | 8,422 | 416 | 361 | 0 | 0 | 0 | 361 | 545 | 904 | 7,15 |
| P10-47 | 30 | 734 | 391 | 0.00047028 | 139 | 210 | 4 | 6 | 6 | 0 | 6 | 229 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 229 | 0 | 0 |
| IAME PROB | | | | | | | | | | | | | | | | | | | | | | | |
| AZ7-09 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| U02-11 | 30 | 502111 | 15291 | 0.05172184 | 15,291 | 45 | 304 | 1,255 | 1,255 | 0 | 1,255 | 694 | 13,597 | 13,487 | 110 | 1,255 | 0 | 0 | 0 | 1,255 | 694 | 904 | 2,664 |
| S08-46 | 29 | 11 | 519 | 0.00175586 | 519 | 203 | 13 | 230 | 230 | 0 | 230 | 448 | 73 | 458 | 216 | 230 | 0 | 0 | 0 | 230 | 448 | 323 | 931 |
| R09-45 | 30 | 36 | 444 | 0.00150212 | 444 | 210 | 11 | 102 | 102 | 0 | 102 | 323 | 121 | 392 | 221 | 102 | 0 | 0 | 0 | 102 | 323 | 658 | 1,497 |
| P10-42 | 29 | 7809 | 819 | 0.00277308 | 819 | 44 | 21 | 144 | 144 | 0 | 144 | 206 | 610 | 722 | 65 | 144 | 0 | 0 | 0 | 144 | 206 | 122 | 1,207 |
| P10-43 | 30 | 3050 | 605 | 0.00204681 | 605 | 45 | 16 | 61 | 61 | 0 | 61 | 22 | 483 | 534 | 61 | 61 | 0 | 0 | 0 | 61 | 122 | 189 | 1,207 |
| Q04-44 | 16 | 5442 | 71 | 0.0002402 | 71 | 112 | 2 | 11 | 11 | 0 | 11 | 125 | 54 | 63 | 114 | 11 | 0 | 0 | 0 | 11 | 125 | 209 | 1,497 |
| D34-12 | 24 | 2583 | 1471 | 0.00497662 | 1,471 | 36 | 38 | 126 | 126 | 0 | 126 | 206 | 1,271 | 1,297 | 74 | 126 | 0 | 0 | 0 | 126 | 206 | 417 | 1,207 |
| D35-13 | 30 | 142110 | 896 | 0.0003131 | 396 | 45 | 23 | 349 | 349 | 0 | 349 | 417 | 479 | 790 | 68 | 349 | 0 | 0 | 0 | 349 | 417 | 359 | 20,346 |
| D35-14 | 24 | 647 | 293 | 0.00099126 | 293 | 36 | 8 | 57 | 57 | 0 | 57 | 101 | 102 | 258 | 44 | 57 | 0 | 0 | 0 | 57 | 101 | 0 | 0 |
| D35-15 | 30 | 1830 | 20903 | 0.07071811 | 20,903 | 45 | 539 | 1,326 | 1,326 | 0 | 1,326 | 1,910 | 18,993 | 18,436 | 584 | 1,326 | 0 | 0 | 0 | 1,326 | 1,910 | 0 | 0 |
| H06-21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| H06-25 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| U02-48 | 26 | 7527 | 2310 | 0.00781509 | 2,310 | 42 | 60 | 148 | 148 | 0 | 148 | 250 | 2,060 | 2,037 | 102 | 148 | 0 | 0 | 0 | 148 | 250 | 280 | 2,664 |
| U02-50 | 30 | 706 | 2703 | 0.00914487 | 2,703 | 45 | 70 | 165 | 165 | 0 | 165 | 280 | 2,423 | 2,384 | 15 | 165 | 0 | 0 | 0 | 165 | 280 | 49 | 355 |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 0 | 18 | 49 | 298 | 306 | 31 | 18 | 0 | 0 | 0 | 18 | 49 | 0 | 0 |
| 10-58 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| X16-66 | 29 | 307 | 290 | 0.00098112 | 290 | 42 | 7 | 38 | 38 | 0 | 38 | 87 | 203 | 256 | 49 | 38 | 0 | 0 | 0 | 38 | 87 | 0 | 0 |
| X16-65 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14-53 | 30 | 293 | 827 | 0.00279787 | 827 | 45 | 21 | 50 | 50 | 0 | 50 | 116 | 711 | 729 | 66 | 50 | 0 | 0 | 0 | 50 | 116 | 116 | 445 |
| 14-55 | 30 | 90231 | 65522 | 0.01965343 | 124,042 | 90 | 3,196 | 7,739 | 7,739 | 0 | 7,739 | 11,025 | 113,017 | 109,405 | 3,266 | 7,739 | 0 | 0 | 0 | 7,739 | 11,025 | 0 | 0 |
| *4-55A | 30 | 58520 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23-51 | 30 | 175 | 259 | 0.00091007 | 259 | 45 | 7 | 9 | 9 | 0 | 9 | 61 | 208 | 237 | 52 | 9 | 0 | 0 | 0 | 9 | 61 | 22 | 586 |
| 23-57 | 30 | 254 | 581 | 0.00230393 | 581 | 45 | 18 | 22 | 22 | 0 | 22 | 85 | 596 | 601 | 63 | 22 | 0 | 0 | 0 | 22 | 85 | 0 | 0 |
| 15-66 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14-54 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 08-62 | 29 | 23 | 491 | 0.00166113 | 491 | 44 | 13 | 178 | 178 | 0 | 178 | 235 | 256 | 433 | 55 | 178 | 0 | 0 | 0 | 178 | 235 | 365 | 1,312 |
| 09-60 | 29 | 1445 | 1074 | 0.00363351 | 1,074 | 44 | 28 | 294 | 294 | 0 | 294 | 365 | 709 | 947 | 71 | 294 | 0 | 0 | 0 | 294 | 365 | 294 | 2,951 |
| 14-40 | 30 | 4320 | 2701 | 0.0091379 | 2,701 | 45 | 70 | 154 | 154 | 0 | 154 | 269 | 2,432 | 2,382 | 115 | 154 | 0 | 0 | 0 | 154 | 269 | 14 | 290 |
| 15-67 | 26 | 1202 | 251 | 0.000883 | 251 | 39 | 7 | 14 | 14 | 0 | 14 | 60 | 201 | 230 | 46 | 14 | 0 | 0 | 0 | 14 | 60 | 528 | 9,131 |
| 08-61 | 30 | 478 | 9427 | 0.03189301 | 9,427 | 45 | 243 | 528 | 528 | 0 | 528 | 816 | 8,611 | 8,315 | 298 | 528 | 0 | 0 | 0 | 528 | 816 | 60 | 2,044 |
| 07-54 | 30 | 10921 | 16571 | 0.00560589 | 1,657 | 45 | 43 | 495 | 495 | 0 | 495 | 583 | 1,074 | 1,461 | 88 | 495 | 0 | 0 | 0 | 495 | 583 | 777 | 2,324 |
| 08-63 | 30 | 264 | 1654 | 0.00559574 | 1,654 | 45 | 43 | 495 | 495 | 0 | 495 | 583 | 1,074 | 1,461 | 88 | 495 | 0 | 0 | 0 | 495 | 583 | 0 | 0 |
| 09-59 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 01-76 | 30 | 3108 | 4980 | 0.01684812 | 4,980 | 45 | 128 | 326 | 326 | 0 | 326 | 499 | 4,481 | 4,392 | 173 | 326 | 0 | 0 | 0 | 326 | 499 | 380 | 4,891 |
| 36-78 | 30 | 903 | 5802 | 0.01962907 | 5,802 | 45 | 150 | 380 | 380 | 0 | 380 | 575 | 5,227 | 5,117 | 195 | 380 | 0 | 0 | 0 | 380 | 575 | 105 | 5,892 |
| 03-74 | 27 | 24620 | 1325 | 0.00448268 | 1,325 | 41 | 34 | 30 | 30 | 0 | 30 | 105 | 1,220 | 1,169 | 75 | 30 | 0 | 0 | 0 | 30 | 105 | 457 | 4,334 |
| 03-75 | 30 | 5879 | 4356 | 0.01487235 | 4,356 | 45 | 113 | 299 | 299 | 0 | 299 | 457 | 3,939 | 3,877 | 158 | 299 | 0 | 0 | 0 | 299 | 457 | 177 | 1,059 |
| 11-72 | 30 | 45297 | 922 | 0.00311927 | 922 | 45 | 24 | 177 | 177 | 0 | 177 | 246 | 676 | 813 | 89 | 177 | 0 | 0 | 0 | 177 | 246 | 21 | 148 |
| 34-80 | 15 | 44 | 113 | 0.0003823 | 113 | 24 | 3 | 21 | 21 | 0 | 21 | 48 | 65 | 100 | 27 | 21 | 0 | 0 | 0 | 21 | 48 | 0 | 0 |
| 34-82 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31-96 | 30 | 10 | 1482 | 0.00501384 | 1,482 | 45 | 38 | 133 | 133 | 0 | 133 | 216 | 1,266 | 1,307 | 83 | 133 | 0 | 0 | 0 | 133 | 216 | 2,963 | 33,659 |
| A35-89 | 30 | 9902 | 34803 | 0.01774398 | 34,803 | 45 | 897 | 2,021 | 2,021 | 0 | 2,021 | 2,963 | 31,840 | 30,696 | 942 | 2,021 | 0 | 0 | 0 | 2,021 | 2,963 | 89 | 157 |
| P03-92 | 30 | 1184 | 336 | 0.00299748 | 336 | 45 | 23 | 89 | 89 | 0 | 89 | 157 | 729 | 781 | 68 | 89 | 0 | 0 | 0 | 89 | 157 | 96 | 725 |
| P03-93 | 28 | 9434 | 546 | 0.00218552 | 646 | 42 | 17 | 96 | 96 | 0 | 96 | 155 | 491 | 570 | 59 | 96 | 0 | 0 | 0 | 96 | 155 | 58 | 1,129 |
| T22-69 | 30 | 320 | 1130 | 0.00382297 | 1,130 | 45 | 29 | 58 | 58 | 0 | 58 | 86 | 32 | 998 | 997 | 74 | 58 | 0 | 0 | 58 | 86 | 27 | 568 |
| I27-87 | 30 | 574 | 546 | 0.0018472 | 546 | 45 | 14 | 27 | 27 | 0 | 27 | 86 | 460 | 482 | 59 | 27 | 0 | 0 | 0 | 27 | 86 | 73 | 1,157 |
| 01-97 | 30 | 0 | 1194 | 0 | | | | | | | | | | | | | | | | | | | |

LE WELL FROM CLASICAL STATEMENT

| | | | | | | | | | |
|----------------------|-------|--|--------|------|------|--|--|--|---|
| | 39777 | | | | | | | | |
| | 0 | | | | | | | | |
| | 7604 | | | | 7604 | | | | 0 |
| | 2448 | | | 2448 | | | | | |
| | 0 | | | | 0 | | | | |
| Id statement + memon | 974 | | | | | | | | |
| | 31803 | | 295582 | 2448 | 7604 | | | | 0 |

SALCS DIFFERENCE

3876 JCI137 G

| | | | | | | | | | | | | | | |
|--------|--------|--------|------|-------|-------|-------|-------|--------|--------|-------|-------|-------|-------|--------|
| 395211 | 597033 | 597137 | 4379 | 14975 | 59724 | 59724 | 79077 | 518060 | 514853 | 19355 | 59724 | 59724 | 79079 | 593932 |
|--------|--------|--------|------|-------|-------|-------|-------|--------|--------|-------|-------|-------|-------|--------|

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul *UT* Farmington STATE *NM* ZIP *87401* PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: *Emery*

OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: *UTAH*

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)
APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p> | | <p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532</p> |
| | | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p> |
| | | <p>7. UNIT or CA AGREEMENT NAME:</p> |
| <p>1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u></p> | <p>8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12</p> | |
| <p>2. NAME OF OPERATOR: XTO ENERGY INC.</p> | | <p>9. API NUMBER: 4301530445</p> |
| <p>3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # <u> </u> CITY <u>Farmington</u> STATE <u>NM</u> ZIP <u>87401</u></p> | | <p>10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO</p> |
| <p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL</p> | | <p>COUNTY: EMERY</p> |
| <p>QTR/QR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E</p> | | <p>STATE: UTAH</p> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>SURFACE COMMINGLE</u> |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

| | |
|---|---|
| NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u> | TITLE <u>REGULATORY COMPLIANCE TECH</u> |
| SIGNATURE <u>Holly C. Perkins</u> | DATE <u>6/23/2005</u> |

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

Date: 7/8/05 (See instructions on Reverse Side)
By: Dustin Ducet

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

| | | | | | |
|------------|--------|--------|--------|------|---|
| | 0 | 302425 | | | |
| | 38990 | | | | |
| | 104 | 104 | | | |
| | 256029 | | | | |
| s Check # | 0 | | | | |
| s Check #2 | 0 | | | 0 | |
| | 7383 | | | 7383 | 2 |
| | 1931 | | 1930 5 | | |
| | 0 | | | | |
| | 304437 | 302529 | 1930 5 | 7383 | 0 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

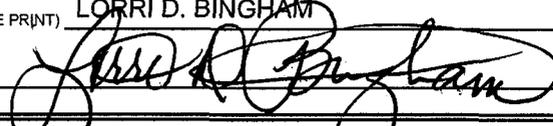
| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | 7. UNIT OR CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>18S 7E 24</u> | | 8. WELL NAME and NUMBER: MULTIPLE <u>WP9L 2A-57</u> |
| PHONE NUMBER: (505) 333-3100 | | 9. API NUMBER: MULTIPLE <u>43015 30316</u> |
| COUNTY: EMERY | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>SURFACE</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>COMMINGLE</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u> | TITLE <u>REGULATORY COMPLIANCE TECH</u> |
| SIGNATURE  | DATE <u>9/23/2008</u> |

(This space for State use only)

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Utah Wells Surface Commingled at Orangeville CDP

| Well Name | API # | Status | Lease | Notes |
|---------------------------|--------------|-----------|---------|-----------------------------|
| Curtis D&D 14-54 | 43-015-30319 | Shut In | Federal | |
| Curtis L&M 10-58 | 43-015-30310 | Shut In | Federal | |
| Curtis L&M 15-67 | 43-015-30325 | Producing | Federal | |
| Federal A 18-7-26-12 | 43-015-30445 | Producing | Federal | |
| Federal A 26-02 | 43-015-30244 | Shut In | Federal | |
| Federal A 26-04 | 43-015-30246 | Shut In | Federal | |
| Federal A 34-07 | 43-015-30249 | Producing | Federal | |
| Federal A 35-05 | 43-015-30248 | Producing | Federal | |
| Federal A 35-06 | 43-015-30247 | Producing | Federal | |
| Federal A 35-89 | 43-015-30446 | Producing | Federal | |
| Federal B 21-03 | 43-015-30243 | Shut In | Federal | |
| Federal C 18-7-23-23R | 43-015-30629 | Producing | Federal | |
| Federal C 23-08 | 43-015-30245 | Producing | Federal | |
| Federal P 03-92 | 43-015-30448 | Producing | Federal | |
| Federal P 03-93 | 43-015-30449 | Producing | Federal | |
| Federal T 18-07-22-34 | 43-015-30452 | Producing | Federal | |
| Federal T 22-69 | 43-015-30451 | Producing | Federal | |
| Federal T 27-87 | 43-015-30456 | P&A | Federal | |
| Ferron St 4-36-18-7 | 43-015-30253 | Producing | Federal | Operator: Merrion Oil & Gas |
| Jensen AL 27-09 | 43-015-30259 | Shut In | State | |
| Jones D&A 09-59 | 43-015-30329 | Producing | Federal | |
| Jones D&A 15-68 | 43-015-30318 | Shut In | State | |
| Klinkhammer 1 | 43-015-30610 | Shut In | Federal | Operator: Merrion Oil & Gas |
| Norris RG 14-40 | 43-015-30324 | Producing | Federal | |
| Peacock 07-64 | 43-015-30327 | Producing | Federal | |
| Peacock P&K 08-62 | 43-015-30320 | Producing | Federal | |
| Peacock Trust 08-61 | 43-015-30326 | Producing | Federal | |
| Peacock Trust 08-63 | 43-015-30328 | Producing | Federal | |
| Peacock Trust 09-60 | 43-015-30321 | Producing | Federal | |
| State of Utah 01-97 | 43-015-30498 | Producing | State | |
| State of Utah 17-7-36-33R | 43-015-30687 | Producing | State | |
| State of Utah 17-8-19-11D | 43-015-30695 | P&A | State | |
| State of Utah 18-7-2-33R | 43-015-30674 | Producing | State | |
| State of Utah DD 31-98 | 43-015-30439 | Producing | State | |
| State of Utah II 36-95 | 43-015-30509 | Producing | State | |
| State of Utah II 36-96 | 43-015-30508 | P&A | State | |
| State of Utah U 02-11 | 43-015-30270 | Producing | State | |
| State of Utah U 02-48 | 43-015-30306 | Producing | State | |
| State of Utah U 02-49 | 43-015-30309 | P&A | State | |
| State of Utah U 02-50 | 43-015-30308 | Producing | State | |
| State of Utah X 16-65 | 43-015-30312 | Shut In | State | |
| State of Utah X 16-66 | 43-015-30311 | Producing | State | |
| UP&L 14-53 | 43-015-30313 | Producing | State | |
| UP&L 14-55 | 43-015-30314 | Producing | Federal | |
| UP&L 23-51 | 43-015-30315 | Producing | Federal | |
| UP&L 24-57 | 43-015-30316 | Producing | State | |
| USA 03-74 | 43-015-30383 | Producing | Federal | |

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