



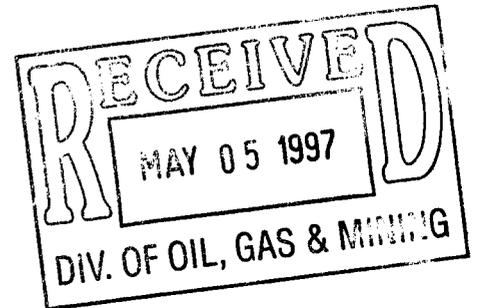
Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

Apr. 29, 1997

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: **Application for Permit to Drill (APD)**
U. P. & L. #23-51 , Surf Loc: 1392' FNL, 287' FEL, Unit H
Sec. 23-T18S-R7E
Emery County, Utah



Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the Division of Oil, Gas and Mining to drill an exploratory well to test the Ferron formation. . Texaco requests confidential status of this well and all information pertaining to it.

Texaco requests an exception to "Standard Location" due to adverse topography.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

Ted A. Tipton
Operating Unit Manager
RSD/s, Attachments

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work **DRILL** **DEEPEN**
 1b. Type of Well **SINGLE ZONE**
OIL WELL **GAS WELL** **OTHER COAL-BED METHANE** **MULTIPLE ZONE**

2. Name of Operator **TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At Surface
 Unit Letter **H** : **1392'** Feet From The **NORTH** Line and **287'** Feet From The **EAST** Line
 At proposed prod. zone **42^H** **4⁷**

14. Distance In Miles and Direction from Nearest Town or Post Office*
APPROX. 5-1/2 MI. NORTHWEST OF CASTLE DALE, UTAH

15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) **287'**

18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft.

21. Elevations (Show whether DF, RT, GR, etc.)
 KB **DF** **6019'** **GR**

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	229 SX
7-7/8"	5-1/2"	17#	2845'	282 SX

Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 2845' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

5. Lease Designation and Serial No.
FEE

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
U.P. & L.

23-51

9. API Well No.

10. Field and Pool, Exploratory Area
WILDCAT

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 23, Township T18S, Range R7E

12. County or Parish
EMERY

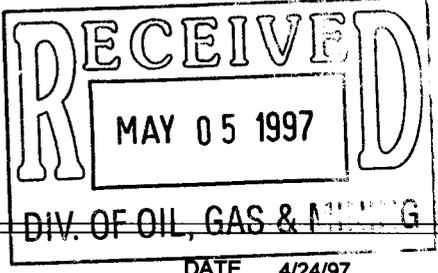
13. State
UT

17. No. of Acres Assigned To This Well
160 AC.

20. Rotary or Cable Tools
ROTARY

22. Approx. Date Work Will Start*
5/15/97

24. (This space for State use only)
 SIGNATURE *JAR* TITLE **Operating Unit Manager**
 TYPE OR PRINT NAME **Ted A. Tipton**

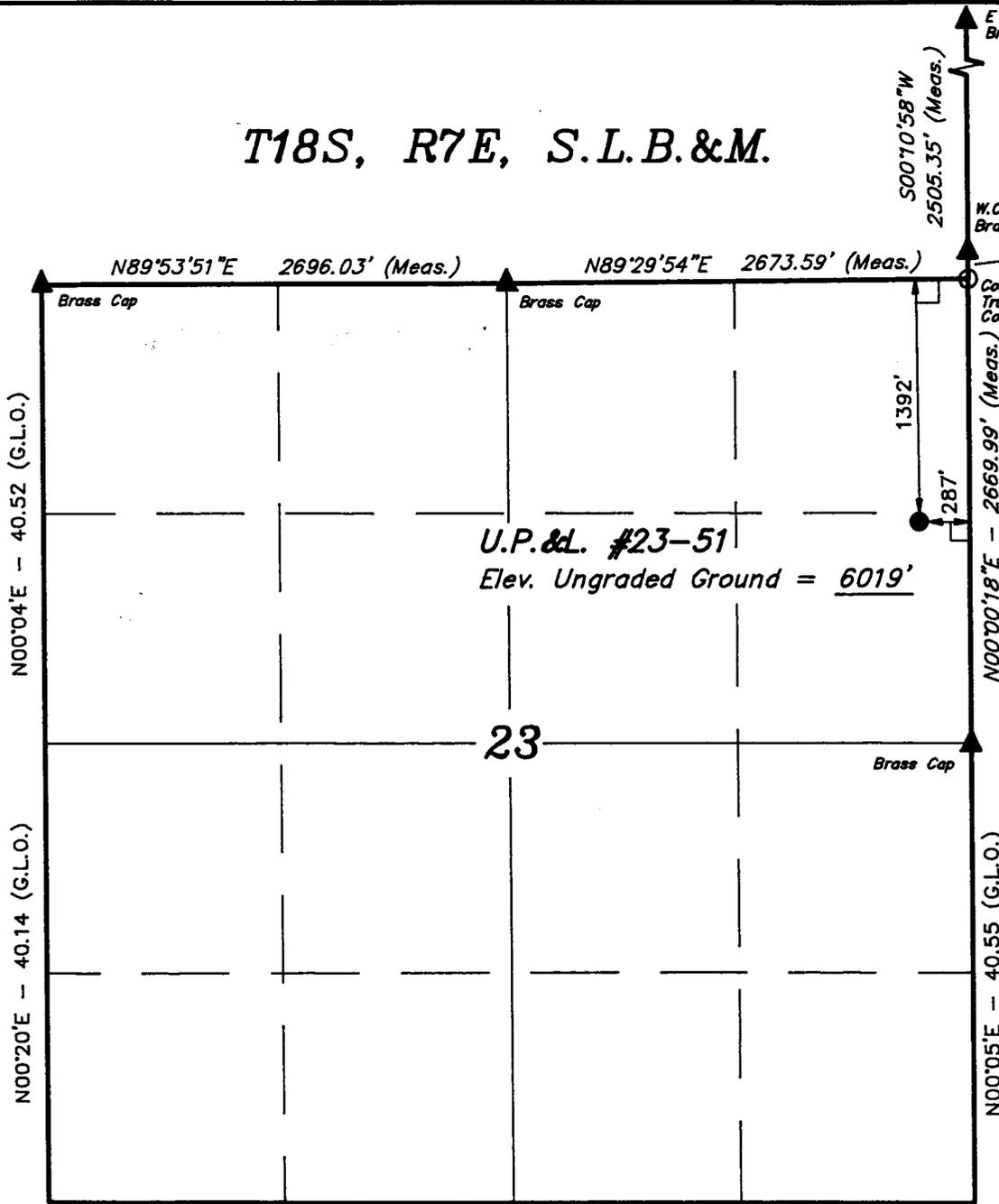


API Number Assigned. **43-015-30315** APPROVAL *John R. Bue* **6/18/97**
Petroleum Engineer

T18S, R7E, S.L.B.&M.

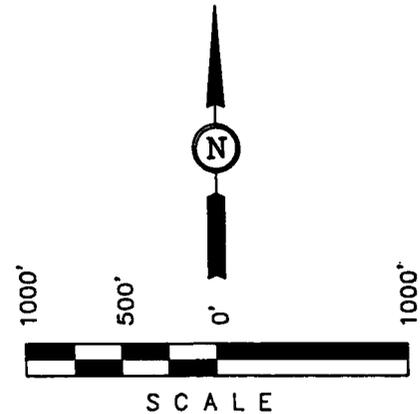
TEXACO EXPLR. & PROD., INC.

Well location, U.P.&L. #23-51, located as shown in the SE 1/4 NE 1/4 of Section 23, T18S, R7E, S.L.B.&M. Emery County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 14, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6001 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-25-97	DATE DRAWN: 4-3-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TEXACO EXPLR. & PROD., INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = COMPUTED TRUE CORNER. (Not Set)
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 9, T18S, R7E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°09'E.

DRILLING PROGRAM

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: U. P. & L. # 23-51
LEASE NUMBER: FEE
LOCATION: 1392' FNL - 287' FEL, SECTION 23, T18S/R7E SLPM, EMERY CO., UTAH

1. ESTIMATED TOPS OF GEOLOGIC MARKERS

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
BLUEGATE SHALE	100'	+5850
FERRON FM	2505'	+3445
T.D.	2845'	+3105

2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>DEPTH</u>
WATER, GAS	FERRON COALS	2505'
GAS	FERRON SANDSTONES	2505'
OIL	N/A	
OTHER MINERALS	N/A	

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE STATE OF UTAH, ON FORM OGC-8-X

3. CASING PROGRAM

THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>PURPOSE</u>	<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>
SURFACE	0-300'	12-1/4"	8-5/8"	24#	K-55
PRODUC.	0-2845'	7-7/8"	5-1/2"	17#	K-55

4. CEMENT PROGRAM

THE CEMENT PROGRAM WILL BE AS FOLLOWS:

<u>SURFACE</u> 0-300'		<u>TYPE AND AMOUNT</u> CEMENT TO SURFACE WITH 229 SX CLASS "G" CEMENT. W/ 2% CaCl & 1/4#/SK CELLOPHANE FLAKES. 1.15 CU. FT./SX, 15.8 PPG
<u>PRODUCING</u> 0-2845'	(LEAD)	<u>TYPE AND AMOUNT</u> CEMENT FROM 1845' TO SURFACE WITH 117 SX 'G' CEMENT, 3.91 CU. FT/SX, 11.0 PPG
	(TAIL)	CEMENT FROM 2845' TO 1845' WITH 165 SX 'RFC' 10-1 CEMENT, 1.61 CU. FT/SX, 14.2 PPG

5. **DRILLING FLUIDS**

THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>	<u>VISC.</u>
0-300'	AIR	--	--
300'-2845'	AIR	--	--

6. **TESTING, LOGGING AND CORING**

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

- A. NO DRILL STEM TESTS ARE PLANNED.
- B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL LOG FROM 2000'-2845'. A SFL-DIL-GR LOG WILL BE RUN FROM 300' TO 2845'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 2100' - 2845'.

7. **SPUD DATE / DRILLING TIME**

- A. DRILLING IS PLANNED TO COMMENCE ON APPROX. MAY 15, 1997.
- B. IT IS ANTICIPATED THAT THE DRILLING WILL TAKE APPROXIMATELY 6 DAYS.

8. **ROAD USE / WATER SOURCE**

- A. THE WELL IS LOCATED ON PRIVATE LANDS. ACCESS TRAVERSES PRIVATE LAND. AN ACCESS EASMENT HAS BEEN NEGOTIATED WITH THE LANDOWNER.
- B. SINCE THE WELL IS BEING DRILLED PRIMARILY BY AIR, LIMITED QUANTITIES OF WATER WILL BE NECESSARY. WATER FOR DRILLING WILL BE OBTAINED FROM A LOCAL WATER HAULER, WHO WILL OBTAIN IT FROM A LOCAL SOURCE.

9. **BOP EQUIPMENT**

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A UDOGM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

10. **ABNORMAL PRESSURES AND H2S GAS**

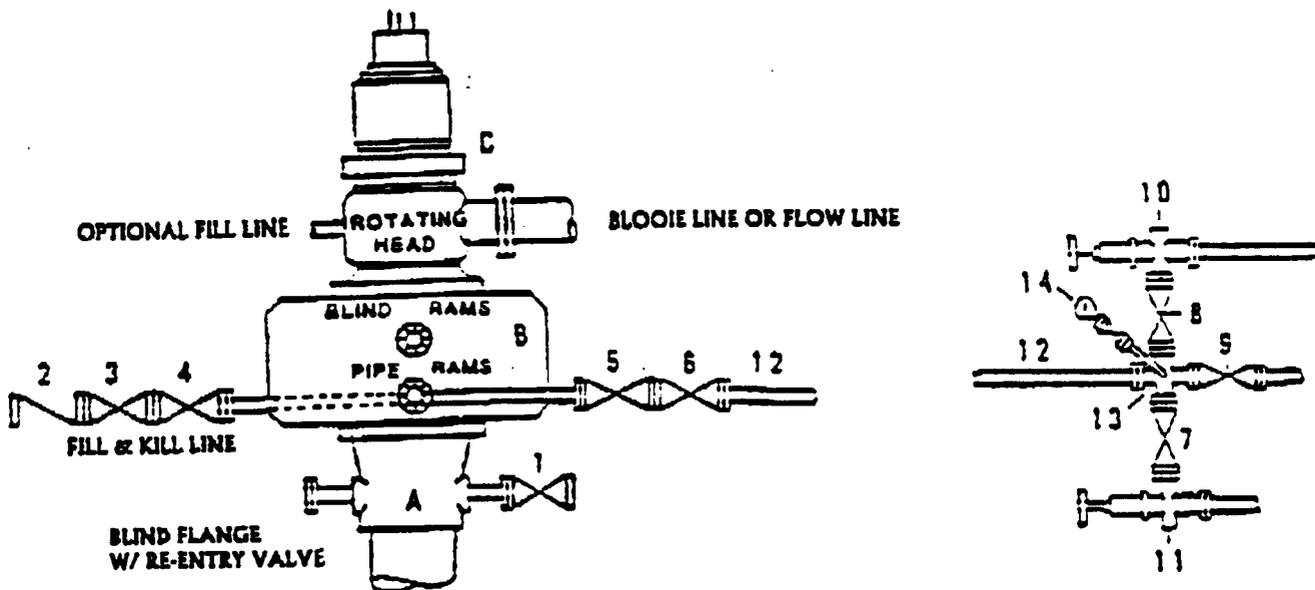
- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1000 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

11. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

TYPICAL 2000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC
FOR AIR DRILLING



DRILLING CONTROL

MATERIAL LIST*

- A Textaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Blooie Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

*(OR EQUIVALENT)

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: U. P. & L. # 23-51
LEASE NUMBER: FEE
LOCATION: 1392' FNL - 287' FEL, SECTION 23, T18S/R7E SLPM, EMERY CO., UTAH

1. EXISTING ROADS.

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 5-1/2 MILES NORTHWEST OF CASTLE DALE, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM CASTLE DALE, UTAH ARE AS FOLLOWS:

FROM CASTLE DALE, UTAH, PROCEED WEST APPROX. 2 MI. TO COAL HAUL RD. TAKE COAL HAUL RD. NORTH APPROX. 3.4 MI. TO ACCESS RD. ON WEST SIDE OF ROAD. FOLLOW FLAGS APPROX. .4 MI. TO LOCATION.
- C. THIS WELL WILL REQUIRE NO NEW ACCESS ROAD.
- D. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- E. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.

2. PLANNED ACCESS ROAD.

- A. NO NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL NOT BE OVER 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES AND CATTLEGUARDS WILL BE INSTALLED AS NECESSARY.
- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

- A. WATER WELLS -
- B. INJECTION WELLS - TEXACO SWD #1

- C. PRODUCING WELLS - ONE EXISTING COAL-BED METHANE WELL(#23-8) IS WITHIN 1 MI. RADIUS.
- D. DRILLING WELLS - NONE

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- A. ALL PERMANENT STRUCTURES (ONSITE FOR SIX MONTHS OR LONGER) CONSTRUCTED OR INSTALLED WILL BE PAINTED A NEUTRAL COLOR TO BLEND WITH THE SURROUNDING ENVIRONMENT. FACILITIES REQUIRED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) WILL BE EXCLUDED.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE REGULATORY BODY.
- E. ALL METER MEASUREMENT FACILITIES WILL CONFORM WITH STATE OF UTAH REQUIREMENTS FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- H. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- I. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- J. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED.

5. LOCATION AND TYPE OF WATER SUPPLY.

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM A LOCAL WATER SOURCE. SINCE THIS WELL WILL BE PRIMARILY DRILLED WITH AIR, MINIMAL WATER WILL BE NECESSARY.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

6. SOURCE OF CONSTRUCTION MATERIALS.

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.

- B. ANY GRAVEL USED WILL BE OBTAINED FROM A STATE APPROVED GRAVEL PIT.

7. **METHODS OF HANDLING WASTE DISPOSAL.**

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED WASTE SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN A STATE APPROVED WASTE SITE, IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

8. **ANCILLARY FACILITIES.**

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

9. **WELL SITE LAYOUT.**

- A. THE RESERVE PIT WILL BE LOCATED ON THE NORTH SIDE OF THE LOCATION.
- B. THE TOPSOIL STOCKPILE (FIRST SIX INCHES) WILL BE STOCKPILED ON THE WEST SIDE OF THE LOCATION.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.

- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. **PLANS FOR RESTORATION OF SURFACE.**

PRODUCING LOCATION

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E. THE LOCATION WILL BE RECLAIMED AND RESEEDED AS REQUESTED BY THE SURFACE USE AGREEMENT.

DRY HOLE

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES PURSUANT TO AO.

11. **SURFACE OWNERSHIP.**

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT IS BEING APPLIED FOR.
- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED BY: PACIFICORP, DBA UTAH POWER & LIGHT

OWNER ADDRESS:
PACIFICORP
2300 1 UTAH CENTER
201 So. MAIN ST.
SALT LAKE CITY, UTAH 84140

12. **OTHER INFORMATION.**

- A. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.
- D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.
- E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH STATE OF UTAH REGULATIONS.

- F. "SUNDRY NOTICE AND REPORT ON WELLS" WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS.
- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. A PRODUCTION FLOWLINE AND WATER GATHERING LINE WILL BE PLACED ON LEASE, ADJACENT TO ACCESS ROAD CONNECTING TO THE EXISTING GATHERING SYSTEM.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.**

PERMIT MATTERS
 TEXACO E. & P., INC.
 TED A. TIPTON
 3300 N. BUTLER AVE.
 FARMINGTON, NM 87401
 (505) 325-4397

DRILLING AND COMPLETION MATTERS
 TEXACO E. & P., INC.
 P.O. BOX 46510
 DENVER, CO 80201-6510
 (303) 793-4000 MAIN NUMBER
 (303) 793-4936 - (W) STEVE GODFREY
 (303) 347-0737 - (H)

CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

4/25/97

DATE:

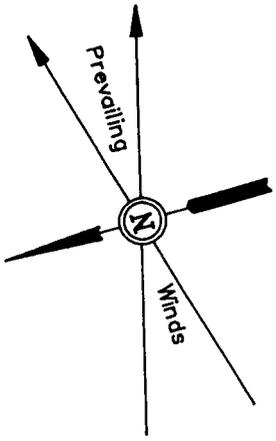
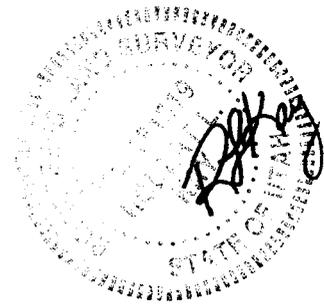


TED A. TIPTON
 OPERATIONS UNIT MANAGER
 TEXACO E. & P., INC.

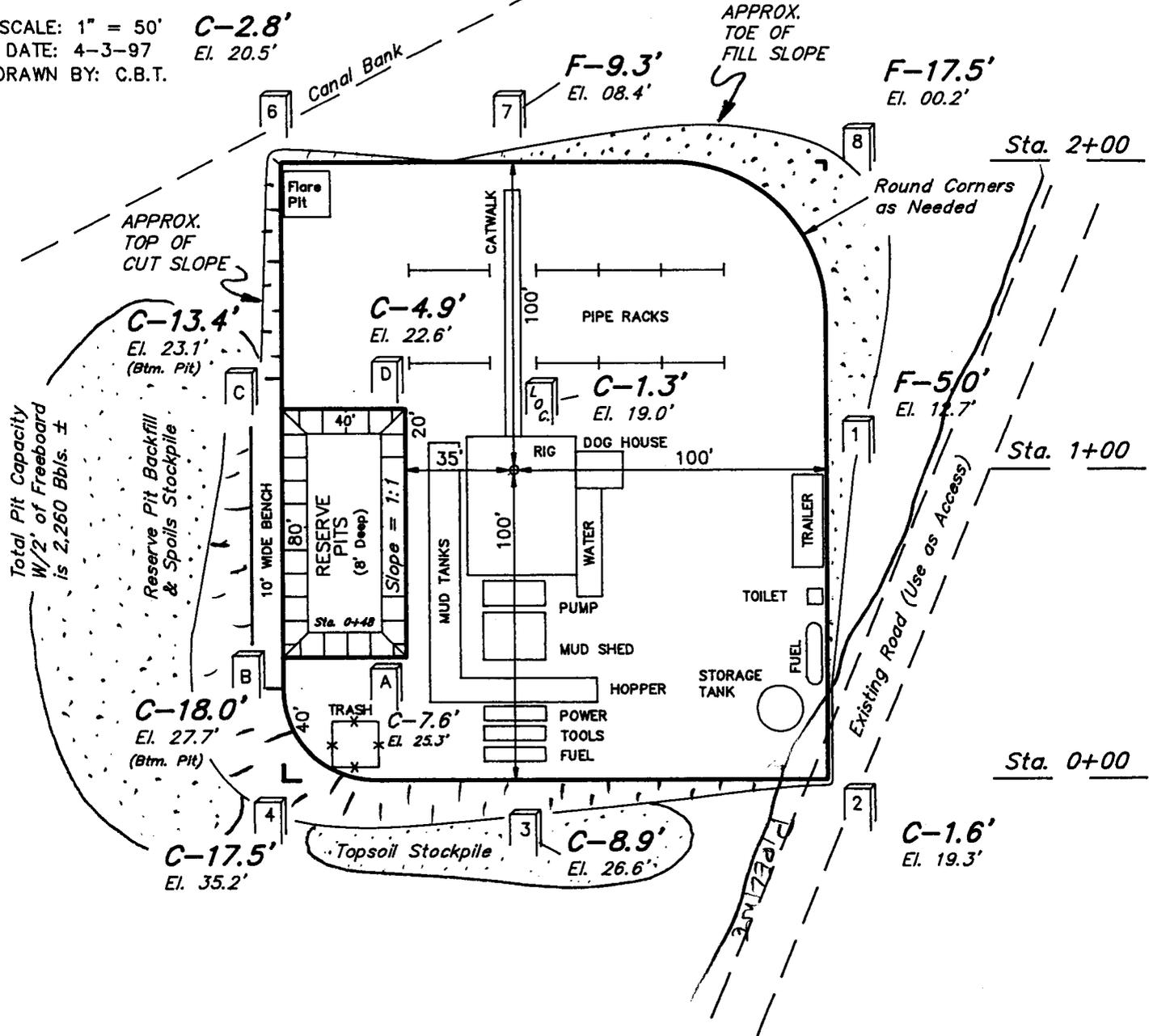
TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

U.P.&L. #23-51
SECTION 23, T18S, R7E, S.L.B.&M.
1392' FNL 287' FEL



SCALE: 1" = 50'
DATE: 4-3-97
DRAWN BY: C.B.T.



Elev. Ungraded Ground at Location Stake = 6019.0'
Elev. Graded Ground at Location Stake = 6017.7'

TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

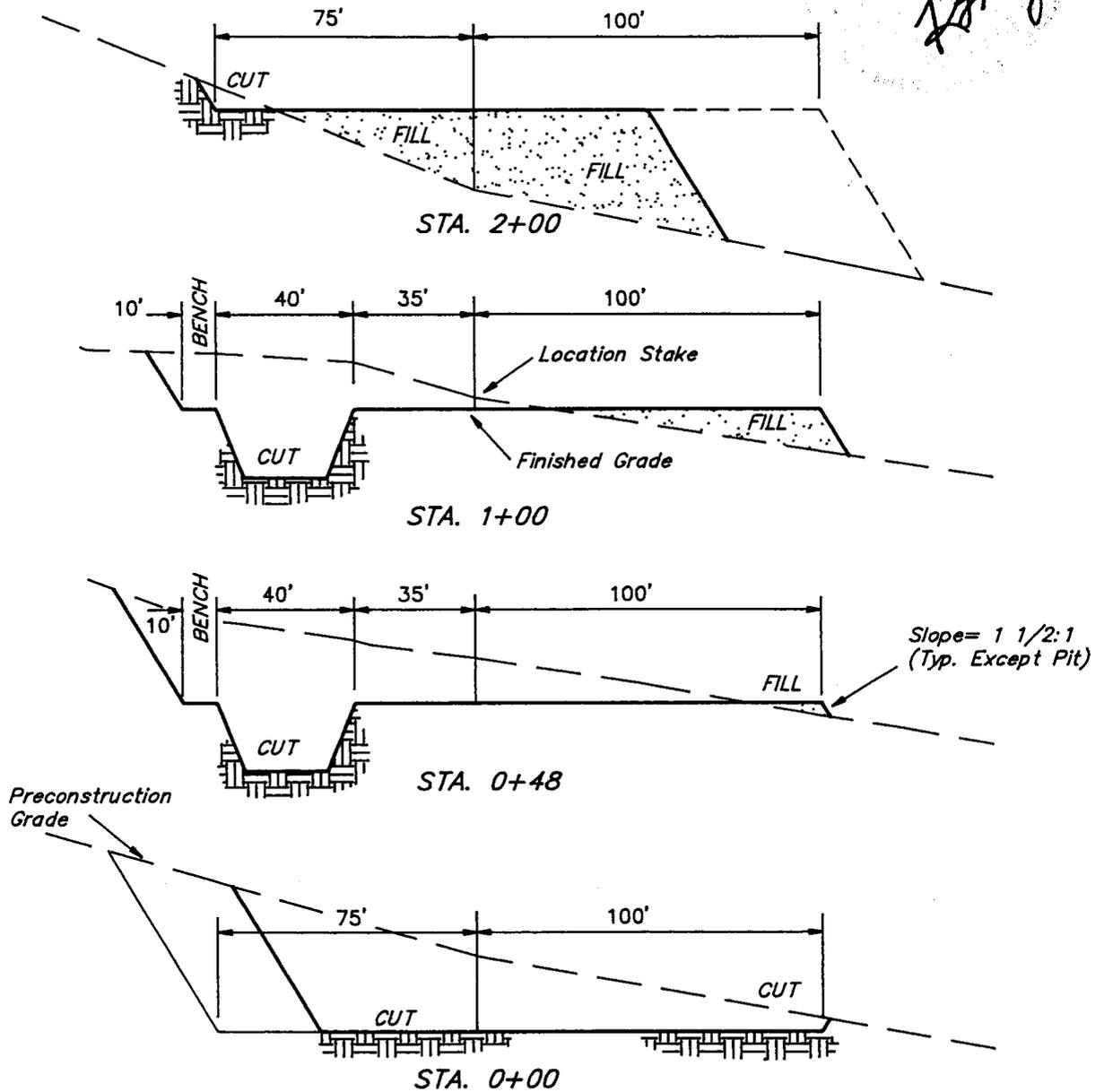
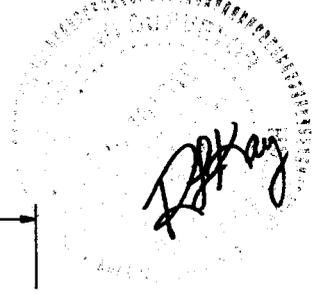
U.P.&L. #23-51

SECTION 23, T18S, R7E, S.L.B.&M.

1392' FNL 287' FEL

DATE: 4-3-97
DRAWN BY: C.B.T.

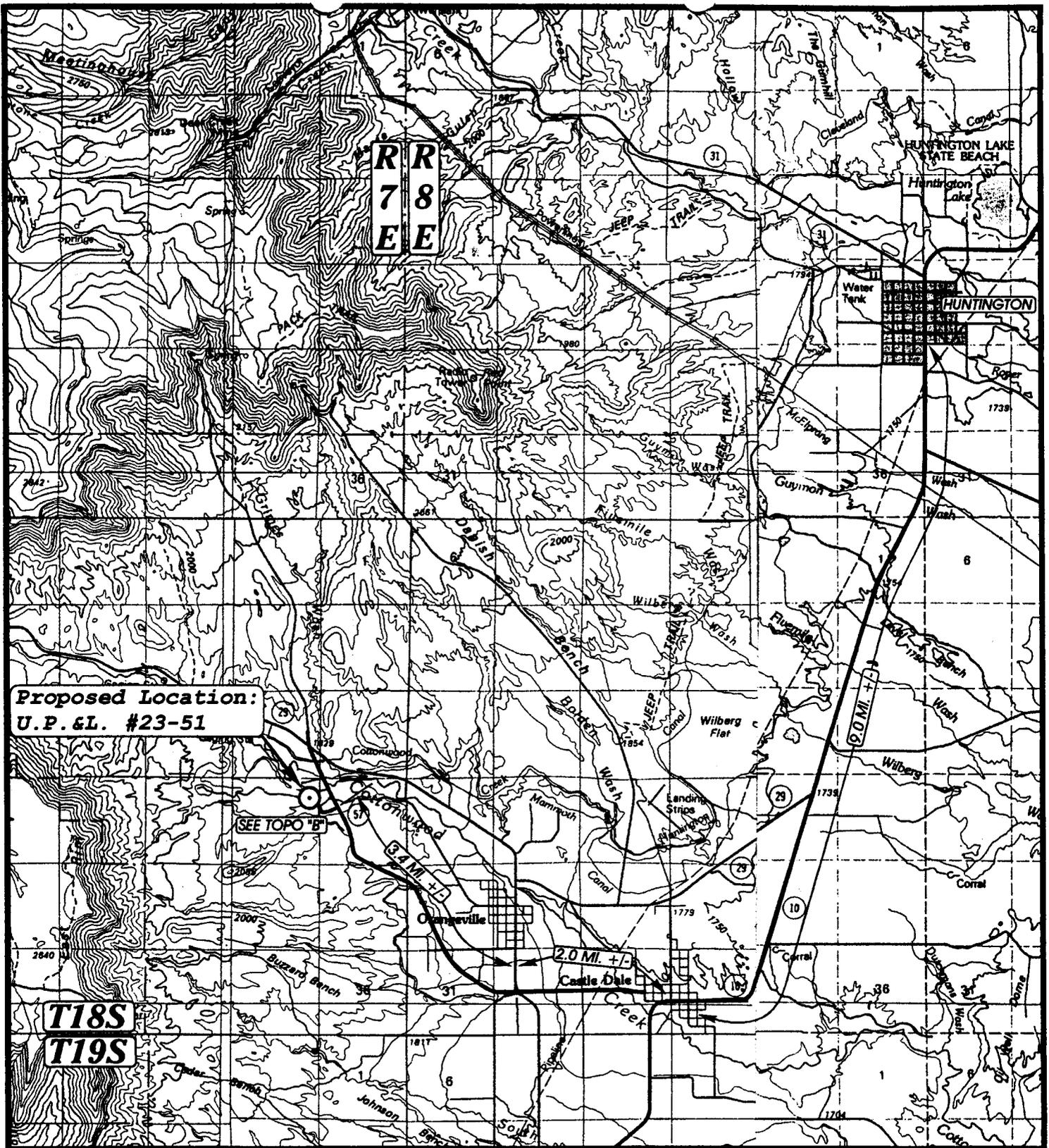
1" = 20'
X-Section
Scale
1" = 50'



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 650 Cu. Yds.
Remaining Location	= 4,880 Cu. Yds.
TOTAL CUT	= 5,530 CU.YDS.
FILL	= 4,300 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 990 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.



Proposed Location:
U.P. & L. #23-51

SEE TOPO "B"

T18S
T19S

UEI
LS

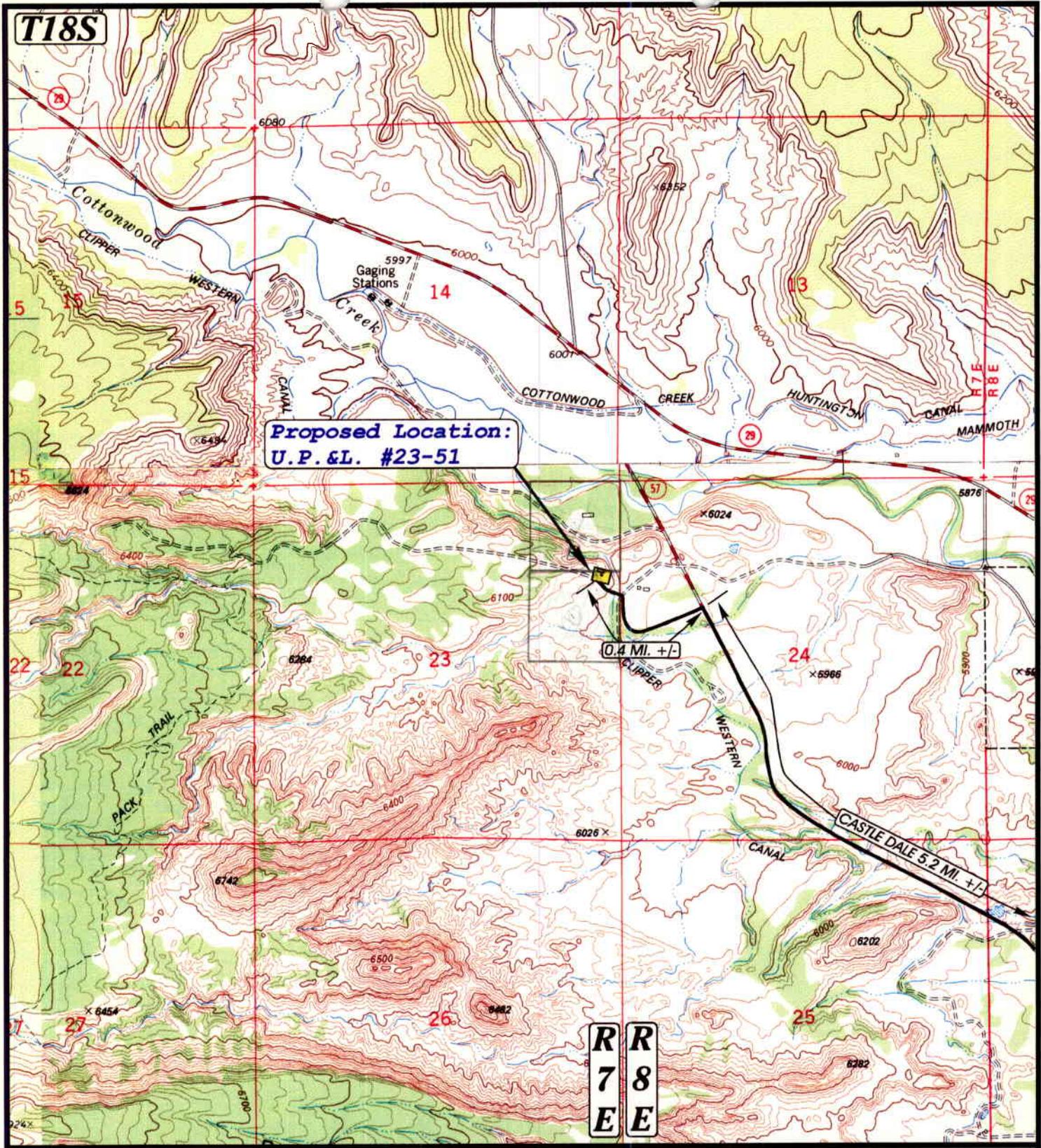
TOPOGRAPHIC
MAP "A"
 DATE: 3-28-97
 Drawn by: J.L.G.



TEXACO EXPLR. & PROD., INC.

U.P.&L. #23-51
SECTION 23, T18S, R7E, S.L.B.&M.
1392' FNL 287' FEL

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

**TOPOGRAPHIC
MAP "B"**

DATE: 3-28-97
Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

TEXACO EXPLR. & PROD., INC.

**U.P.&L. #23-51
SECTION 23, T18S, R7E, S.L.B.&M.
1392' FNL 287' FEL**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/05/97

API NO. ASSIGNED: 43-015-30315

WELL NAME: UP&L 23-51
OPERATOR: TEXACO E & P INC (N5700)

PROPOSED LOCATION:
SENE 23 - T18S - R07E
SURFACE: 1392-FNL-0287-FEL
BOTTOM: 1392-FNL-0287-FEL
EMERY COUNTY
UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: 05/25/97

TECH REVIEW	Initials	Date
Engineering	SRB	6/18/97
Geology		
Surface		

LEASE TYPE: FEE
LEASE NUMBER: UTAH POWER

PROPOSED PRODUCING FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal[] State[] Fee
(Number KO 2907914)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number Commercial 511214)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
___ R649-3-2. General.
 R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

COMMENTS: Conf. status req. Exc. loc. OK. Casing OK. Cement OK.
BOP OK.

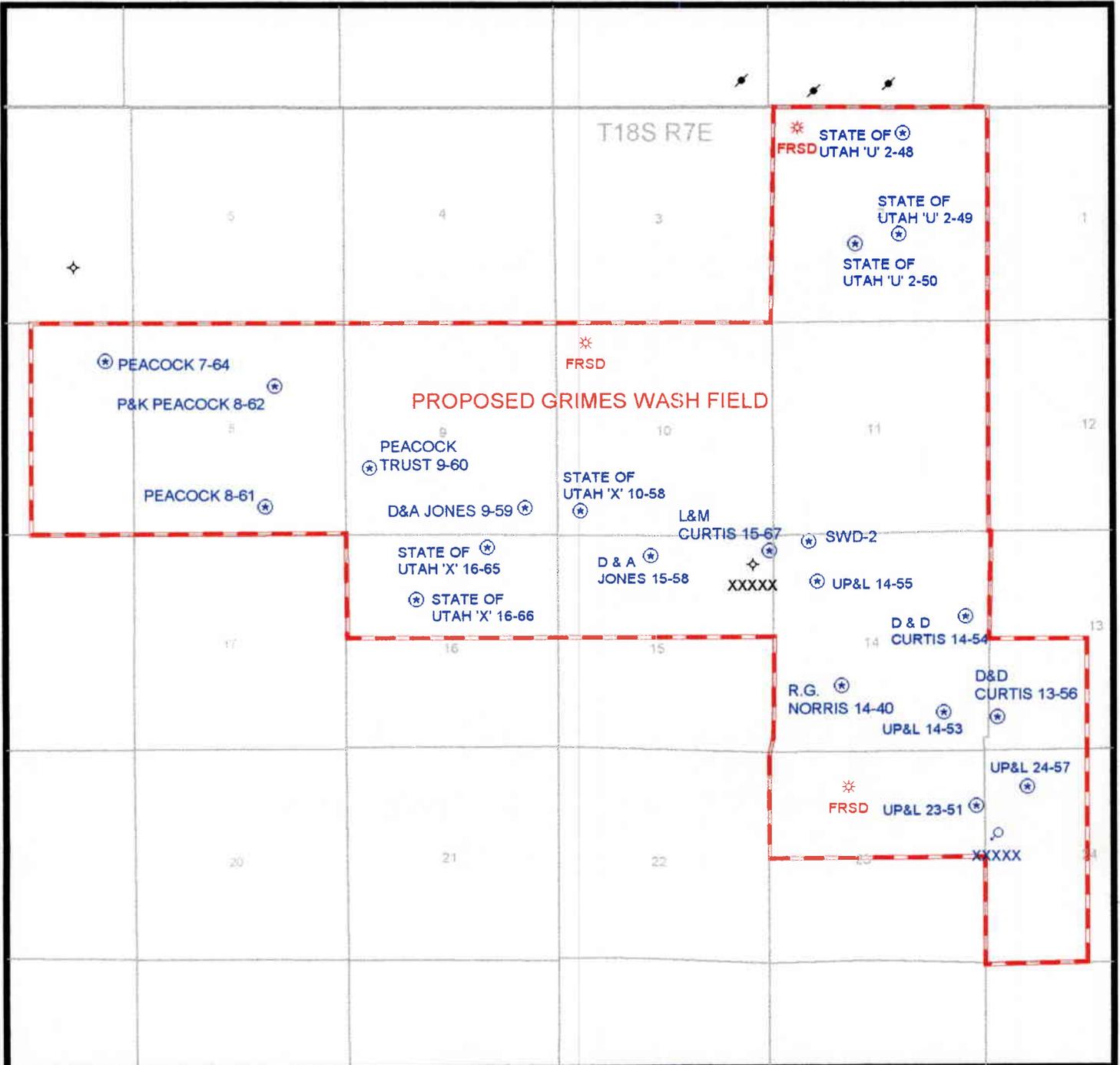
STIPULATIONS: 1. Statement of Basis
2. Surface agreement stipulation.

OPERATOR: TEXACO (N5700)

FIELD: GRIMES WASH PROPOSED (143)

SEC, TWP, RNG: 2,8-16,23 -24, T18S, R 7E

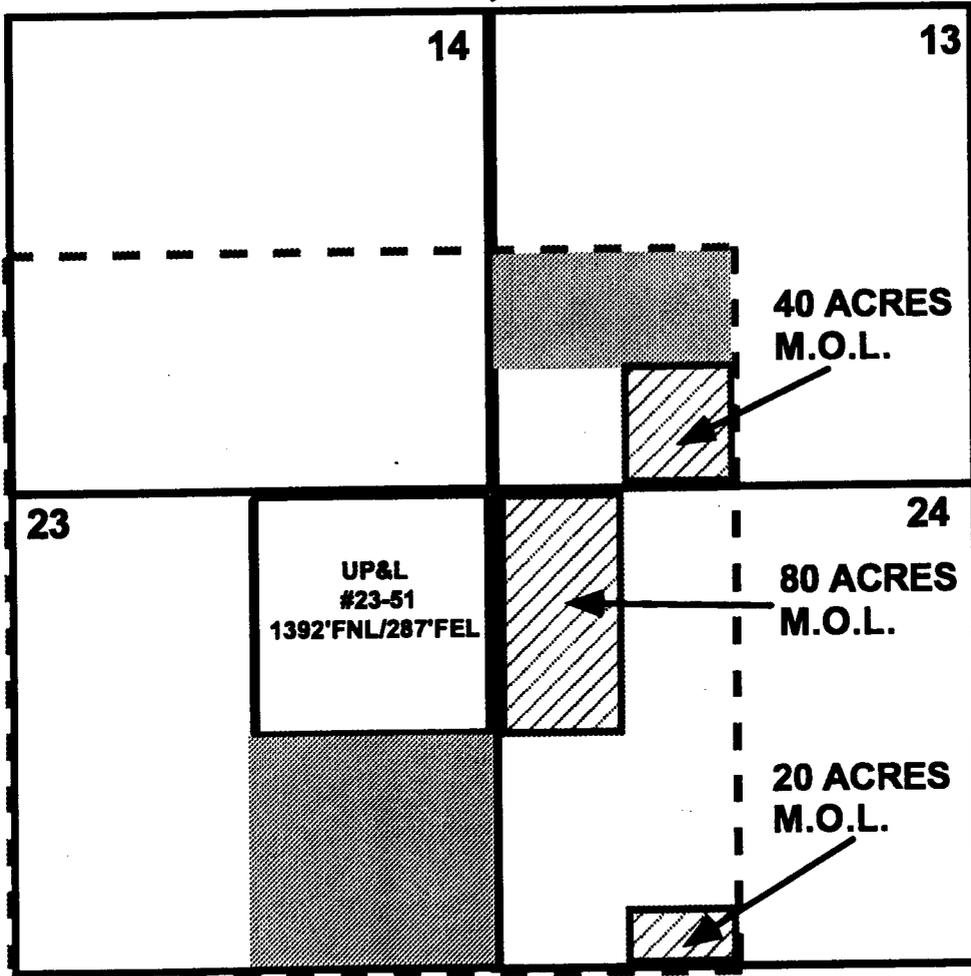
COUNTY: EMERY UAC: R649-3-2 & R649-3-3



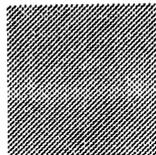
PREPARED:
DATE: 20-MAY-97

UP&L 23-51

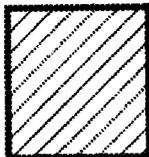
T18S,R7E



100% TEXACO
etal



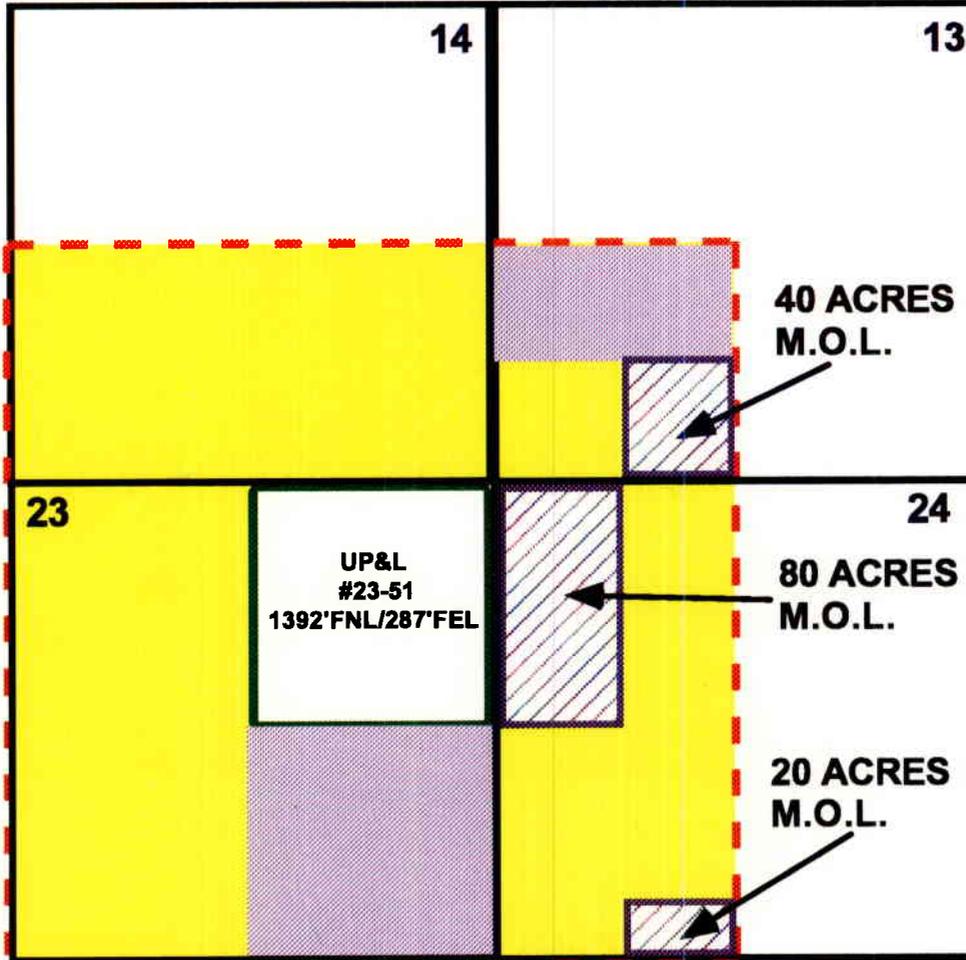
100% CHANDLER
& ASSOC.



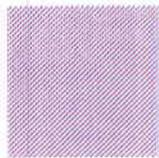
92% TEXACO
8% CHANDLER & ASSOC.

UP&L 23-51

T18S,R7E



**100% TEXACO
etal**



**100% CHANDLER
& ASSOC.**



**92% TEXACO
8% CHANDLER & ASSOC.**

Fax Note

Sent with a  Robotics fax modem.

FAX COVER SHEET

Thursday, June 05, 1997 09:43:36 AM

To: Mr. John Baza

At: DOGM

Fax #: 1-801-359-3940

Fax: 3 pages and a cover page.



TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 6-5-97 URGENT ROUTINE NO. OF PAGES 2+1

MESSAGE TO: MR. JOHN BAZA w/DOGSM

TELEPHONE NO. _____ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. _____

LOCATION _____ ROOM NO. _____

MESSAGE FROM: CHUCK SNURR

TELEPHONE NO. 303-793-4511 FAX MACHINE NO. 303-793-4228

DEPT./DIV./SUBS. _____

LOCATION DENVER, CO. ROOM NO. 522

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

JOHN - ATTACHED ARE COPIES OF
WAIVERS CONCERNING OFFSET OWNERS (CHANDLER ASSOC.)
FOR THE FOLLOWING WELLS: 16-65, 15-67, 15-68, 23-51.
THANK YOU FOR YOUR ASSISTANCE IN
HAVING OUR APD'S APPROVED.



Texaco Exploration
and Production Inc
Denver Division

P O Box 2100
Denver CO 80201
4601 DTC Boulevard
Denver CO 80237

May 15, 1997

Chandler & Associates, Inc.
475 17th Street, Suite 1000
Denver, Colorado 80202

RECEIVED
MAY 19 1997

Attention: Mr. Collis P. Chandler III

RE: Non-Standard Locations
Request for Waiver

Dear Collis,

As you are aware, Texaco is preparing to drill a number of Ferron Coal wells in Emery County, Utah. Pursuant to a previous conversation with Mr. Gary Cox, you were informed that a number of Texaco's proposed wells were being permitted in non-standard locations due to topographical concerns.

M/S

There are currently two (2) wells that are being permitted at locations that offset certain acreage in which Chandler & Associates have the controlling interest. These wells are the ~~L&M Curtis #13-56 in the SW/4 of Section 13, T-18-S, R-7-E~~ and the UP&L #23-51 in the NE/4 of Section 23, T-18-S, R-7-E, Emery County, Utah (see attached plats).

Again, with respect to previous conversations between Texaco and Chandler & Associates concerning the drilling of these wells, Texaco respectfully requests your waiver of any objections to drilling the aforementioned wells in these non-standard locations. Please indicate your approval by signing in the space below and returning one (1) copy of this letter to the attention of the undersigned.

Thank you in advance for your cooperation in this matter. Please advise if you should have any questions.

Yours very truly,

Chuck Snure

Chuck Snure

CAS:bw
Attach.

CHANDLER AND ASSOCIATES, INC. HEREBY STATE THAT THEY HAVE NO OBJECTIONS TO THE DRILLING OF ~~THE L&M CURTIS #13-56 WELL AND~~ THE UP&L #23-51 WELL IN THE NON-STANDARD LOCATIONS CURRENTLY BEING PERMITTED.

BY: *Michael P. St...*

DATE: 6/4/97



Texaco Exploration
and Production Inc
Denver Division

P O Box 2100
Denver CO 80201
4601 DTC Boulevard
Denver CO 80237

May 20, 1997

Chandler & Associates, Inc.
475 17th Street, Suite 1000
Denver, Colorado 80202

Attention: Mr. Collis P. Chandler III

RE: Non-Standard Locations
Request for Waiver

Dear Collis,

M/S

In addition to our letter of May 15, 1997 regarding a waiver for non-standard locations for the UP&L #23-51 and ~~L&M Curtis #13-56~~ wells, it now appears necessary to request a waiver for three additional wells: State of Utah "X" #16-65, L&M Curtis #15-67 and D&A Jones #15-68. Even though Chandler & Associates only own an 8% interest in two small tracts offsetting these wells, the locations for these three wells are less than 460 ft. from the lease line. According to Mr. John Baza of DOGM, a waiver from the offsetting owners is necessary. Plats are attached.

Thank you again for your cooperation in this matter. Please indicate your waiver by signing in the space below and returning one (1) copy of this letter to the attention of the undersigned.

Yours very truly,

Chuck Snure

Chuck Snure

CAS:bw
Attach.

CHANDLER & ASSOCIATES, INC. HAVE NO OBJECTIONS TO THE DRILLING OF THE ABOVE WELLS IN THE NON-STANDARD LOCATIONS CURRENTLY BEING PERMITTED.

BY: *M. J. ...*

DATE: 6/4/97

STATE OF UTAH
ONSITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: U.P.&L. 23-51
API NUMBER: 43-015-30315
LEASE: FEE FIELD/UNIT: WILDCAT
LOCATION: 1/4,1/4 SE NE Sec: 23 TWP:18S RNG:7E 1392 FNL 287 FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 12 491697 E 4343851 N
SURFACE OWNER: PACIFICORP (801)220-2238

PARTICIPANTS

Chuck Semburski & Bob Willey-Energy West, Brent Arnold-Pacificorp,
Ron Wirth-Texaco

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed well is located on the western edge of the Wasatch Plateau physiographic province and within the Cottonwood Drainage. The location is on a south facing slope above an irrigation canal and Cottonwood Creek to the south. A pipeline runs in an east-west direction along the south edge of the proposed location.

SURFACE USE PLAN

CURRENT SURFACE USE: There is no apparent use of the surface area at present.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with approximate dimensions of 250' X 155'. This will include an 80' X 40' X 8' reserve pit. An access road .4 miles long will be constructed to the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: An injection well (Texaco SWD #1, Section 23) and a producing well(Texaco #28-8, Section 24) are located within a 1 mile radius of the proposed well. There are also other wells proposed within a 1 mile radius. See GIS map in well file.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: If the proposed well is productive it will be hooked into a pipeline which is located at the edge of the location.

SOURCE OF CONSTRUCTION MATERIAL: Onsite materials will be used for construction.

ANCILLARY FACILITIES: None needed.

WASTE MANAGEMENT PLAN:

Drill cuttings are to be contained and buried in the reserve pit. Produced water will be placed into a storage tank and hauled off of location for disposal. Refuse will be contained while drilling and hauled offsite for disposal. Chemical toilets will be used on location.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The proposed location is approximately 300' from Cottonwood Creek and approximately 50' from the irrigation canal.

FLORA/FAUNA: Cheat grass, Shadscale, Pinion, sparse Juniper/rodents, insects, birds.

SOIL TYPE AND CHARACTERISTICS: Clayey silt with abundant rock fragments, gravel and boulders.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium derived from the Mancos Shale and it's associated and overlying sandstones.

EROSION/SEDIMENTATION/STABILITY: No active sedimentation or erosion at present. The location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: A rectangular pit with dimensions of 80' X 40' X 8' will be constructed within the boundaries of the well pad.

LINER REQUIREMENTS (Site Ranking Form attached): The reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.

SURFACE RESTORATION/RECLAMATION PLAN

Restoration will be done as specified by the surface owner.

SURFACE AGREEMENT: The surface agreement has not been signed at the time of the onsite evaluation. Both parties indicate that an agreement will be reached and signed.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required.

OTHER OBSERVATIONS/COMMENTS

The proposed well will require an exception location under statewide spacing. This location was chosen in order to stay away from the floodplain of Cottonwood Creek in the NE NE quarter of the section. However this location moves the proposed well into the SE NE quarter. This location is not justifiable for topographic reasons for the SE NE drilling unit. A legal location in the SE NE would be a much better location. Photographs are included of the proposed location as well as a view to the south which shows the area where a legal location would fall.

ATTACHMENTS

Photographs will be placed on file.

Brad Hill
DOGM REPRESENTATIVE

June 5, 1997
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
 Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>20</u>
 Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
 Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
 Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>15</u>
 Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of		
hazardous constituents	20	<u>0</u>
 Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
 Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
 Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
 Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score:65

SPECIAL WARRANTY DEED

UTAH POWER & LIGHT COMPANY, a corporation with its principal office in Salt Lake City, Salt Lake County, State of Utah, a corporation organized and existing under the laws of the State of Utah, Grantor, Ten and No/100 Dollars (\$10.00), and other good and valuable consideration, hereby grants, bargains, sells, conveys, and assigns to Emery Mining Corporation, a Utah corporation, Grantee, Orangeville, Emery County, State of Utah, all of its rights, titles, and interests now held or hereinafter acquired in and to the following described tract of land in Emery County, State of Utah, to-wit:

A tract of land situate in the SE $\frac{1}{4}$ of the NE $\frac{1}{4}$ of Section 23, the W $\frac{1}{2}$ of the NW $\frac{1}{4}$ and the N $\frac{1}{2}$ of the SW $\frac{1}{4}$ of Section 24, Township 18 South, Range 7 East, Salt Lake Meridian, described as follows:

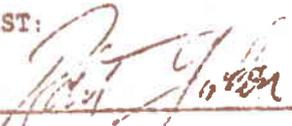
Beginning at the east one quarter corner of Section 23, T.18 S., R.7 E., S.L.M., and running thence S.89°38'05"W. 1331.16 feet along the quarter section line, thence N.0°07'26"W. 1000.02 feet, thence N.89°34'33"E. 1333.37 feet to the east line of said Section 23, thence N.55°04'18"E. 724.73 feet, thence S.78°50'45"E. 180.17 feet, more or less, to the west right of way line of the Orangeville-bypass Highway, thence S.27°15'38"E. 238.07 feet and N.62°44'22"E. 25.0 feet and S.27°15'38"E. 2100.02 feet and S.62°44'22"W. 25.0 feet and S.27°15'38"E. 67.71 feet and around a curve to the right with a radius of 1045.92 feet, a distance of 365.09 feet and S.7°15'38"E. 228.35 feet along said road right of way to the south line of the N $\frac{1}{2}$ of the SW $\frac{1}{4}$, thence S.89°51'58"W. 2015.54 feet along said south line to the west line of Section 24, thence N.0°15'21"E. 1335.23 feet along said west Section line to the point of beginning, containing 120.44 acres, more or less.

Reserving, however, to Grantor all oil, gas and mineral rights and also reserving to Grantor the right to construct at any time electric power lines and supporting and incident structures and facilities either on, over, or under said above-described tract of land.

Grantor warrants the right, title and interest hereunder conveyed against its acts and the acts of other persons claiming by, through or under it, but not otherwise.

The officers who sign this deed hereby certify that this deed and the transfer represented thereby was duly authorized under a resolution duly adopted by the Board of Directors of the Grantor at a lawful meeting duly held and attended by a quorum of said Directors.

IN WITNESS WHEREOF, the Grantor has caused its corporate name and seal to be hereunto affixed by its duly authorized officers this 21 day of March, 1980.

ATTEST:

STATE OF UTAH)
COUNTY OF SALT LAKE) ss.

UTAH POWER & LIGHT COMPANY
By 
Vice President

On the 21st day of March, 1980, personally appeared before me F. N. Davis and Robert Gordon who being by me duly sworn did say, each for himself, that he, the said F. N. Davis, is the Vice President, and he, the said Robert Gordon, is the Secretary of Utah Power & Light Company, and that the within and foregoing instrument was signed behalf of said corporation by authority of a resolution of its Board of Directors and said F. N. Davis and Robert Gordon each duly acknowledged to me that said corporation executed the same and that the seal affixed is the seal of said corporation.


Notary Public
Residing at Salt Lake City, Utah

My Commission Expires:
May 3, 1980

Descripti Approved: 

FILE NO. 50320

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator: TEXACO EXPLORATION & PRODUCTION, INC

Name & Number: U. P. & L. 23-51

API Number: 43-015-30315

Location: 1/4, 1/4 SE, NE Sec. 23 T. 18 S R. 7 E

Geology/Ground Water:

High quality ground-water may be encountered in the surface alluvium. The surface casing will be set to a depth of 300' and cemented to surface. This should adequately protect any near-surface waters encountered. Water may also be encountered in the Ferron Sandstone. The production casing and cementing program should adequately isolate this zone.

Reviewer: Dan Jarvis

DATE: June 12, 1997

Surface:

An onsite evaluation was done for the proposed location on June 5, 1997. Representatives for the surface owner and the operator were present during the onsite evaluation. This location is in close proximity to Cottonwood Creek and an irrigation canal. Measures should be taken to protect the water course from degradation due to runoff, spills and erosion. This is an exception location and requires approval from DOGM. It is not recommended that this approval be granted due to topography.

Reviewer: Brad Hill

Date: June 12, 1997

Conditions of Approval/Application for Permit to Drill:

1. Reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.
2. Location is to be bermed to prevent runoff from the location.
3. A surface agreement is needed prior to approval.
4. An exception location must be obtained prior to approval.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 18, 1997

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: U.P. & L. 23-51 Well, 1392' FNL, 287' FEL, SE NE,
Sec. 23, T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30315.

Sincerely,

Lowell P. Braxton
Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Producing, Inc.
Well Name & Number: U.P. & L. 23-51
API Number: 43-015-30315
Lease: Fee
Location: SE NE Sec. 23 T. 18 S. R. 7 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated June 12, 1997 (copy attached).

5. Pursuant to Utah Admin. R.649-3-34 Well Site Restoration, an operator shall make a reasonable effort to establish a surface use agreement with the owner of the fee or private land included in the wellsite prior to the commencement of drilling a new well, re-entering an abandoned well or assuming operatorship of an existing well. Accordingly, Texaco Exploration & Production, Inc. shall submit an affidavit to the Division stating whether an appropriate surface use agreement has been established with and approved by the surface landowner of the wellsite.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: COAL-BED METHANE	5. Lease Designation and Serial Number:
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. BUTLER AVE., FARMINGTON NM 87401 (505) 325-4397	7. Unit Agreement Name:
4. Location of Well Footages: OO, Sec., T., R., M.:	8. Well Name and Number:
	9. API Well Number:
	10. Field and Pool, or Wildcat:
	County:
	State:

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>PRODUCTION CASING CEMENT DESIGN</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>6/25/97</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

CONFIDENTIAL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. requests approval on the following:
 Texaco proposes to modify the previously submitted cement plan on the wells listed below. Texaco will attempt to set cement to 500' above the top of the Ferron fm. Texaco will use the caliper log plus 10% to calculate the volume necessary. Texaco will also confirm cement top and bond with a cement bond log. Texaco will notify the U.D.O.G.M. of any water encountered during drill that may affect the cement job. The following are the wells effected by this change.

L. & M. CURTIS #13-56	R.G. NORRIS #14-40	U.P. & L. #14-53	D. & D. CURTIS 14-54
U.P. & L. #14-55	U.P. & L. #23-51	D. & A. JONES #9-59	L. & M. CURTIS #15-67
L. & M. CURTIS #10-58	D. & A. JONES #15-68	PEACOCK TRUST #9-60	PEACOCK TRUST #7-64
U.P. & L. #24-57	PEACOCK TRUST #8-63	P. & K. PEACOCK #8-62	PEACOCK TRUST # 8-61
STATE OF UTAH 'X' #16-66	STATE OF UTAH 'X' #16-65		

13. Name & Signature: Rachel Hinde Title: Operating Unit Manager Date: 6/24/97

(This space for State use only)

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 7/8/97
 BY: John R. Ben

See attached
Conditions of
Approval.

RECEIVED
 JUN 30 1997
 DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Various
API Number: Various
Operator: Texaco Exploration & Production Inc.
Type of Approval Requested: Modify casing cementing program
Reference Document: Sundry notice dated 6/24/97

Approval Conditions:

1. The operator shall monitor the drilling conditions between the surface casing and final depth of the well to determine if any water is encountered while air drilling. If water is encountered, the operator shall immediately notify one of the following staff members of the Division of Oil, Gas and Mining.

Division personnel: John Baza, Petroleum Engineer (801)538-5334
Gilbert Hunt, Environmental Manager (801)538-5297

In such cases, the production casing shall be cemented in place using the cementing program proposed in the referenced sundry notice, but an appropriate type and volume of cement will also be pumped down the surface casing - production casing annulus (bradenhead squeeze) in order to seal off any underground water from reaching the surface.

2. In the event a substantial number of wells exhibit water encountered while drilling below the surface casing, the Division may rescind this approval and require the operator to submit an alternative proposal for cementing the surface casing and production casing in future wells drilled in this area.


John R. Baza, Petroleum Engineer

7/8/97
Date

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: UP & L 23-51

Api No. 43-015-30315

Section: 23 Township: 18S Range: 7E County: EMERY

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 8/6/97

Time: 10:00 AM

How: DRY HOLE

Drilling will commence: _____

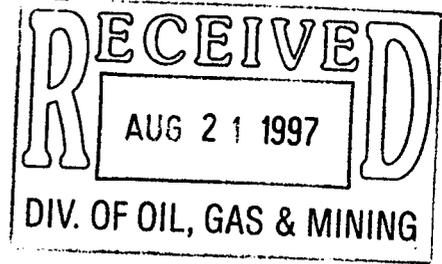
Reported by: RANDY MAI

Telephone NO.: 1-801-636-6816

Date: 8/7/97 Signed: L. PLATT

J

AFFIDAVIT



STATE OF COLORADO }
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): L & M CURTIS # 13-56
D & D CURTIS # 14-54

and that he is also familiar with, DONALD R. CURTIS & DELORES CURTIS, who on the 6TH day of AUGUST, 1997 executed an Easement/Surface Use Agreement in favor of **TEXACO EXPLORATION AND PRODUCTION INC.**, and that said Easement/Surface Use Agreement grants **TEXACO EXPLORATION AND PRODUCTION INC.** the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox
GARY E. COX
ASSET TEAM MANAGER

Subscribed and sworn to before me this 19TH day of August, 1997.

Eva Andretsos
Notary Public

STATE OF COLORADO }
COUNTY OF DENVER }

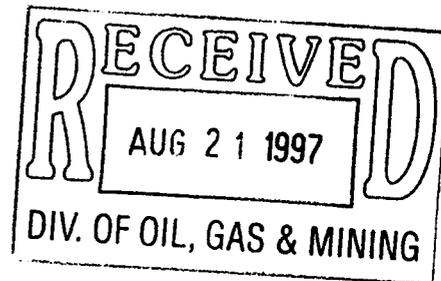
The foregoing instrument was acknowledged before me this 19TH day of August, 1997, by GARY E. COX.

WITNESS my hand and official seal:
Eva Andretsos
Notary Public

My Commission Expires: My Commission Expires March 25, 1999
2965 S. Hudson St., Denver, CO 80222



AFFIDAVIT



STATE OF COLORADO }
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): UPL #14-53; UPL #14-55; UPL #23-51;
UPL #24-57; D.D CURTIS #14-54; R.G. NORRIS #14-40

and that he is also familiar with, PACIFICORP, DBA UTAH POWER & LIGHT COMPANY, who on the 16TH day of JULY, 1997 executed an Easement/Surface Use Agreement in favor of **TEXACO EXPLORATION AND PRODUCTION INC.**, and that said Easement/Surface Use Agreement grants **TEXACO EXPLORATION AND PRODUCTION INC.** the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox
GARY E. COX
ASSET TEAM MANAGER

Subscribed and sworn to before me this 12TH day of August, 1997.

Eva Andretsos
Notary Public

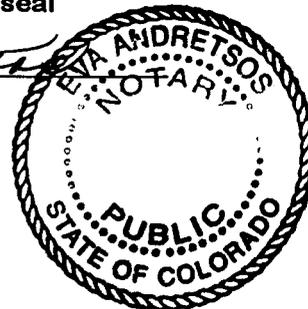
STATE OF COLORADO }
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 12th day of August, 1997, by GARY E. COX.

WITNESS my hand and official seal

Eva Andretsos
Notary Public

My Commission Expires: 3-25-99





TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: Aug 29, 1997 URGENT ROUTINE NO. OF PAGES C + 3

MESSAGE TO: Lisha Corrova

TELEPHONE NO. 801 538 5296 FAX MACHINE NO. 801 359 3940

DEPT./DIV./SUBS. Utah OGM

LOCATION SALT LAKE ROOM NO. _____

MESSAGE FROM: Tami Demetso

TELEPHONE NO. 505 325 4397 FAX MACHINE NO. 505 325 5398

DEPT./DIV./SUBS. _____

LOCATION FARMINGTON NM ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

Entity Action

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. 5700

ADDRESS 3300 N. BUTLER

FARMINGTON, NM 87401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APT NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12198	4301530277	UTAH FEDERAL P 10-43	NW/SE	10	18S	7E	EMERY	10-25-96 10/26/97	
WELL 1 COMMENTS: Entities added 9-5-97. <i>lee</i>											
A	99999	12199	4301530327	PEACOCK TRUST 7-64	NE/NE	7	18S	7E	EMERY	07/05/97	
WELL 2 COMMENTS:											
A	99999	12200	4301530318	D & A JONES 15-68	NE/NW	15	18S	7E	EMERY	07/08/97	
WELL 3 COMMENTS:											
A	99999	12201	4301530310	L & M CURTIS 10-58	SW/SW	10	18S	7E	EMERY	07/17/97	
WELL 4 COMMENTS:											
A	99999	12202	4301530329	D & A JONES 9-59	SE/SE	9	18S	7E	EMERY	07/18/97	
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

{3/89}

Signature _____

Admin. Associate III

Title

Date _____

Phone No. (505) 325-4397

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. 115700

ADDRESS 3300 N. BUTLER

FARMINGTON, NM 87401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12203	4301530312	STATE OF UTAH 'X'16-65	NW/NE	16	18S	7E	EMERY	07/20/97	
WELL 1 COMMENTS: <i>Entities added 9-5-97. Lec</i>											
A	99999	12204	4301530311	STATE OF UTAH 'X'16-66	SE/NW	16	18S	7E	EMERY	07/20/97	
WELL 2 COMMENTS:											
A	99999	12205	4301530328	PEACOCK TRUST 8-63	SE/NW	8	18S	7E	EMERY	07/07/97	
WELL 3 COMMENTS:											
A	99999	12206	4301530321	PEACOCK TRUST 9-60	NW/SW	9	18S	7E	EMERY	08/08/97	
WELL 4 COMMENTS:											
A	99999	12207	4301530316	U P & L 24-57	NW/NW	24	18S	7E	EMERY	08/07/97	
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature _____
 Admin. Associate III _____
 Title _____ Date _____
 Phone No. (505) 325-4397

P.3/4

AUG 29 '97 02:22PM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.
ADDRESS 3300 N. BUTLER
FARMINGTON, NM 87401

OPERATOR ACCT. NO. H 5700

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12208	4301530315	U P & L 23-51	SE/NE	23	18S	7e	EMERY	08/07/97	
WELL 1 COMMENTS: <i>Entities added 9-5-97. See</i>											
A	99999	12209	4301530326	PEACOCK TRUST 8-61	NE/SE	8	18S	7E	EMERY	08/08/97	
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature _____

Admin. Associate III

Title

Date _____

Phone No. (505) 325-4397

P.4/4

AUG 29 '97 02:23PM

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER COAL-BED METHANE		5. Lease Designation and Serial Number: FEE
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 (505) 325-4397		7. Unit Agreement Name:
Location of Well Footages: 1392' NORTH 287' EAST QQ, Sec., T., R., M.: SE , NE , 23 , T18S , R7E		8. Well Name and Number: U.P. & L. 23-51
		9. API Well Number: 4301530315
		10. Field and Pool, or Wildcat: WILDCAT

County: EMERY
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OTHER _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> OTHER <u>SPUD & CASING SET</u>
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P, INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

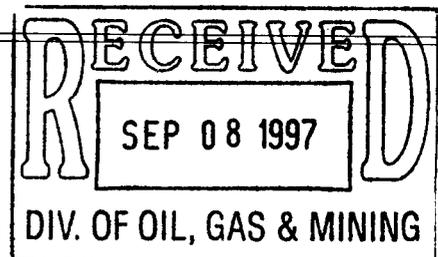
8/7/97 - DRILL 18" CONDUCTOR HOLE. RUN 12' OF 14" CONDUCTOR PIPE. CEMENT. DRILL 12-1/4" HOLE TO 280'. PREP TO RUN SURFACE CASING. RUN 7 JTS., 8-5/8", 24#, J-55 CASING. SET AT 280'. CEMENT W/ 130 SX CLASS 'G' W/ 2% CaCl2 & 1/4 LB/SX CELLOFLAKE (15.8 PPG & 1.15 CU.FT./SX). CIRCULATE 3 BBL. TO SURFACE. WAIT ON CEMENT. TEST BOP'S TO 2000 PSI, TEST CASING TO 1500 PSI, OK. DRILL CEMENT AND FORMATION TO 2845' (T.D. ON 8/24/97) W/ 7-7/8" BIT. RIG UP SCHLUMBERGER TO LOG. RUN PLATFORM EXPRESS SUITE, HIGH RES COAL LOG.

8/24/97 - PREP TO RUN CASING. RUN 69 JTS. 5-1/2", 17#, J-55 CASING. SET AT 2845'. CEMENT W/ 120 SX RFC 10-1 CEMENT. DID NOT CIRCULATE. INSTALL TREE. RELEASE RIG AT 9:00 P.M. 8/24/97.

CONFIDENTIAL

13. Name and Signature Allen Davis *Allen Davis* TITLE Operating Unit Manager DATE 9/3/97

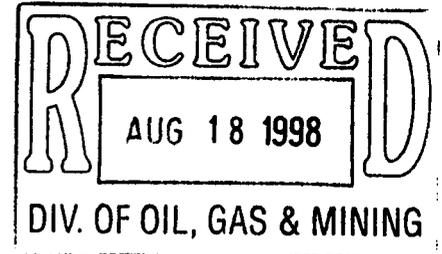
(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
UT-922

August 17, 1998

Texaco Exploration and Production Inc.
Attn: Chuck Snure
P.O. Box 2100
Denver, Colorado 80201

Re: ⁴³⁻⁰¹⁵⁻³⁰³¹⁵
Communitization Agreements (CA)
Emery County, Utah

Gentlemen:

We received proposed communitization agreements for eleven wells located in Township 18 South, Range 7 East, Emery County, Utah (P&K Peacock #8-62, Peacock Trust #8-63, Peacock Trust #7-64, L&M Curtis #15-67, D&A Jones #15-68, R.G. Norris #14-40, L&M Curtis #10-58, Peacock Trust #9-60, Peacock Trust #8-61, D&A Jones #9-59 and UP&L #14-55).

Upon review of the proposed communitization agreements, it was noted that there is no approved spacing order covering these wells. As such, the State of Utah, Board of Oil, Gas and Mining should be solicited for a spacing order covering the wells. An alternative would be to provide this office with sufficient geologic and engineering data based on completions, inclusive of production history, in the vicinity of the wells, to justify the proposed applications. Coordination with the State of Utah, Division of Oil, Gas and Mining will occur in either situation.

If you have any questions concerning the CA approvals, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ R. A. McKee

for Robert A. Henricks
Chief, Branch of Fluid Minerals

cc: Division of Oil, Gas & Mining

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST
TEXACO E & P INC
3300 N BUTLER
FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 8 / 98

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL A35-6								
4301530247	11981	18S 07E 35	FRSD					
FEDERAL A34-7								
4301530249	11982	18S 07E 34	FRSD					
FEDERAL A35-5								
4301530248	11983	18S 07E 35	FRSD					
UTAH FEDERAL D 34-12								
4301530282	12074	17S 07E 34	FRSD					
UTAH FEDERAL D 35-13								
4301530285	12075	17S 07E 35	FRSD					
UTAH FEDERAL D 35-14								
4301530286	12076	17S 07E 35	FRSD					
UTAH FEDERAL D 35-15								
4301530287	12077	17S 07E 35	FRSD					
STATE OF UTAH 'U' 2-48								
4301530306	12145	18S 07E 2	FRSD					
STATE OF UTAH 'U' 2-49								
4301530309	12146	18S 07E 2	FRSD					
STATE OF UTAH 'U' 2-50								
4301530308	12147	18S 07E 2	FRSD					
STATE OF UTAH 'U' 2-55 *								
4301530314	12148	18S 07E 14	FRSD					
UTAH FEDERAL P 10-42								
4301530276	12195	18S 07E 10	FRSD					
UTAH FEDERAL P 10-43								
4301530277	12198	18S 07E 10	FRSD					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

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2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397		7. Unit Agreement Name:
Location of Well		8. Well Name and Number: U.P. & L. 23-51
Footages: 1392' NORTH 287' EAST		9. API Well Number: 4301530315
QQ, Sec., T., R., M.: SE , NE , 23 , T18S , R7E		10. Field and Pool, or Wildcat: WILDCAT

CONFIDENTIAL

County: EMERY
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> OTHER <u>COMPLETION</u> | |

Date of work completion _____

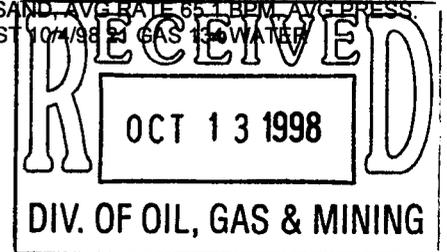
Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE SUBJECT WELL AS FOLLOWS:

9/11 - 9/30/98 MIRU, TAGGED FILL AT 2800' PBTD, PERF. 2664-80', 2626-34', 2574-2608', 2540-64' 2 SPF, SET RBP & PKR, ACIDIZED PERFS 2664-80' W/ 150 GALS 7.5% HCL, 2626-34' W/ 100 GALS 7.5% HCL, 2540-64' W/ 250 GALS 7.5% HCL, POOH W/ RBP & PKR, SAND FRAC PERFS 2540 - 2680' W/ 15000 GAL PAD, 1306 BBLs OF DELTA FRAC 20# GEL & 133500# OF 16/30 SAND, AVG RATE 65 L/BPM, AVG PRESS. 2080 PSI, CLEANED OUT TO 2800' PBTD, RIH W/ TBG, SET AT 2520', 2" PUMP & RODS, RDMO, TEST 10/9/98 @ GAS 13.6 WATER



13. Name and Signature Billy C. Bowen *Billy Bowen* TITLE Eng. Assistant DATE 10/9/98

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL, GAS WELL, DRY, OTHER
1b. Type of Completion: NEW WELL, WORKOVER, DEEP EN, PLUG BACK, DIFF. RESVR., OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.): At Surface, Unit Letter H : 1392' Feet From The NORTH Line and 287' Feet From The EAST Line

At Total Depth

CONFIDENTIAL

14. API No. 4301530315, Date Issued, 12. County EMERY, 13. State UT, 15. Date Spudded 8/7/97, 16. Date T.D. Reached 8/24/97, 17. Date Compl. (Ready to Prod.) 9/30/98, 18. Elevations (Show whether DF,GR,RT, GR, etc.) 6019'GR, 19. Elev. Casinhead, 20. Total Depth, MD & TVD 2845, 21. Plug Back T.D., MD & TVD 2800, 22. If Multiple Compl., How Many*, 23. Intervals Drilled By --> Rotary Tools XX, CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* FERRON 2540'-2680', 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run CNL,LDL,GRL,IL, 27. Was Well Cored Yes No [X], Drill Stem Test Yes No [X]

28. CASING RECORD (Report all Strings set in well)

Table with 6 columns: CASING SIZE & GRADE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENT RECORD, AMOUNT PULLED. Rows include 8-5/8" 24# 280' 12-1/4" 130 SX TOC SURF and 5-1/2" 17# 2845' 7-7/8" 120 SX TOC 1850

29. LINER RECORD and 30. TUBING RECORD. LINER RECORD columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN. TUBING RECORD columns: SIZE, DEPTH SET, PACKER SET. Values: 2 7/8, 2557'

31. Perforation record (interval, size, and number) 2540-64', 2574-2608', 2626-34', 2664-80'. 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2540-2680', AMOUNT AND KIND MATERIAL USED 500 GALS 7.5% HCL ACID, 1306BBLS DELTA FRAC & 133,500# 16/30 SAND

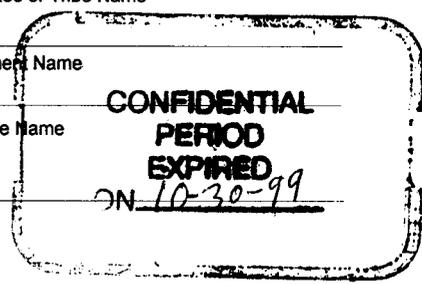
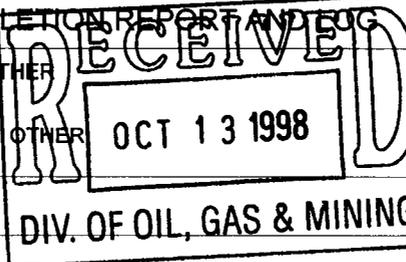
33. PRODUCTION. Date First Production 9/19/98, Production Method PUMPING, Well Status PROD. Date of Test 10/4/98, Hours tested 24, Choke Size, Prod'n For Test Period, Oil - Bbl. 0, Gas - MCF 21, Water - Bbl. 134, Gas - Oil Ratio. Flow Tubing Press., Casing Pressure, Calculated 24-Hour Rate, Oil - Bbl., Gas - MCF, Water - Bbl., Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD, Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE Billy C. Bowen, TITLE Eng. Assistant, DATE 10/9/98



INSTRUCTIONS

This form should be completed in compliance with Utah Oil and Gas Conservation General Rules. If not a file prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33 Submit a separate completion report on this form for each interval to be separately produced (see instruction for item 22 and 24 above).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						
				FERRON	2540	

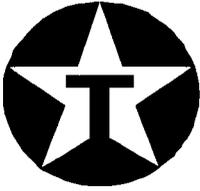
38.

GEOLOGIC MARKERS

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL



U. P. & L. No. 23-51

API #4301530315

CURRENT COMPLETION

LOCATION:

1392' FNL & 287' FEL
SE/NE, Sec. 23, T18S, R7E
EMERY COUNTY, UTAH

SPUD DATE: 8/7/97
COMPL. DATE: 9/30/98

ELEVATION: 6019' GR

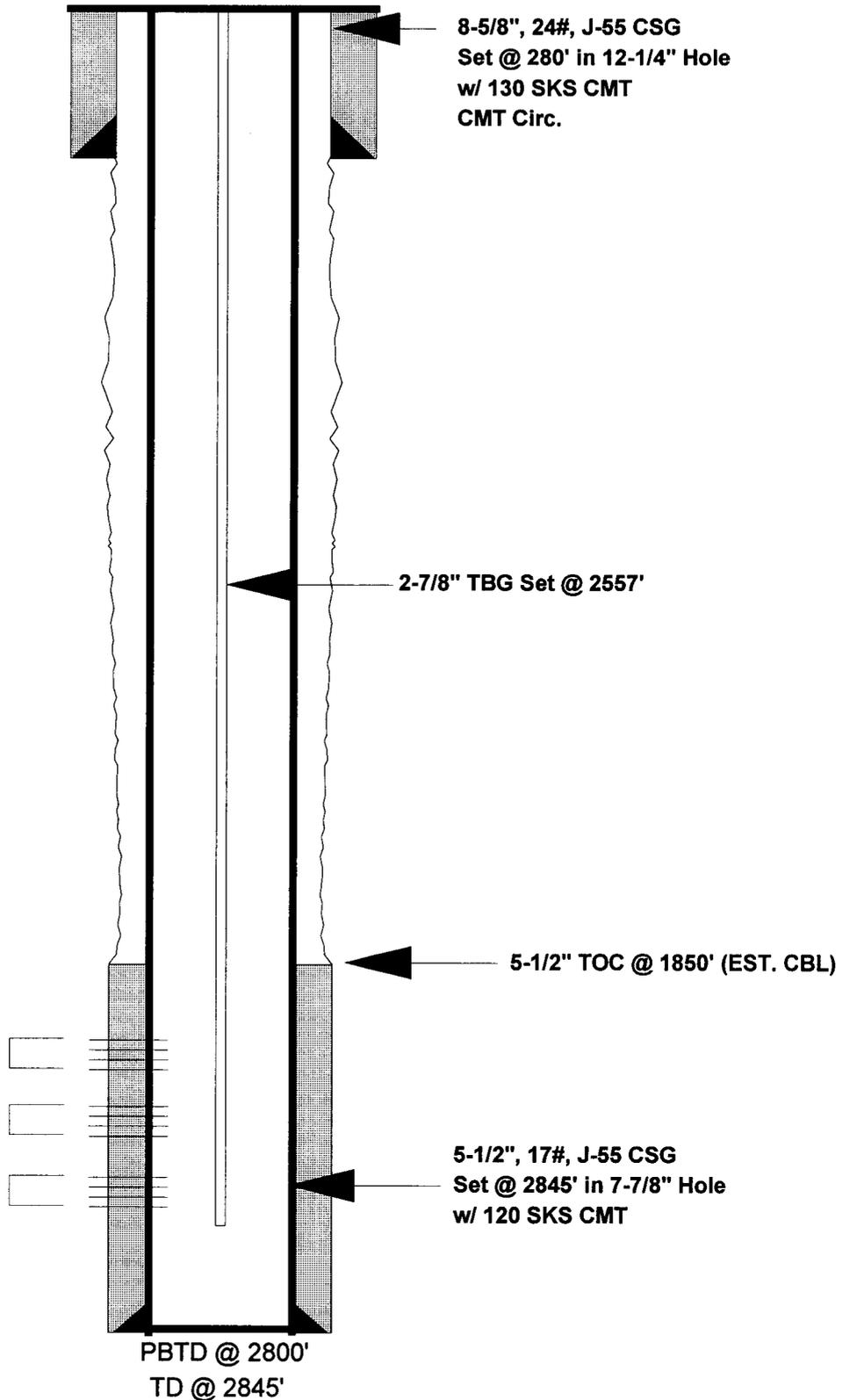
EST. FORMATION TOPS:

Mancos 0'
Ferron 2540'

PERFORATIONS:

FERRON SAND/COAL

2540' - 2680' w/ 2 SPF
Frac 133,500# 16/30 Sand,
1306 BBLs DELTA FRAC
500 GAL 7.5% HCL



Well Name: **UP&L 23-51**
Area/Property Number: 333/69090315
API #: 4301530~~3315~~-30315
Location: Sec 23, T18S, R7E
County & State: Emery County, UT
Job Number: 47-5522
Commencement Date: 09/10/98
Contractor: Colorado Well Service
Objective of Workover: Completion
Producing Formation: Ferron Coal/Sand
Production after Workover:

9/11/98

PO preparing to perforate

Sum MIRUSU – pickup & TIH w/ 2 7/8” tbg – tag PBSD at 2800’ – TOOH w/ tbg - SWIFN

9/12/98

PO SI

Sum RU Schlumberger – tag PBSD at 2798’ – **perforate 2664’ – 80’, 2626’ – 34’, 2574’ – 2608’, & 2540’ – 64’, 2 spf**, 90 degree phasing, w/ 4” HEGS, in 5 runs – RD Schlumberger – TIH w/ Halliburton RBP & Pkr – set RBP at 2696’ – pull up hole & set pkr at 2640’ – SWIFN

9/13/98 Sunday

PO SI

Sum SI

9/14/98 Monday

PO preparing to acidize

Sum SI

9/15/98 Tuesday

PO preparing to sand frac

Sum RU Halliburton – test lines to 4700 psi – **acidize 2664’ – 80’** w/ 150 gallons 7.5% HCL, formation broke down at 1480 psi, bull head acid, displace, & over displace by 5 bbls w/ produced water, 1.4 bpm & 1255 psi - ISIP 1155 psi – bleed pressure off to pit – release pkr – TIH & release RBP – pull up hole & set RBP @ 2640’ & pkr @ 2613’ - **acidize 2626’ – 34’** w/ 100 gallons 7.5% HCL, formation broke down at 2700 psi, bull head acid, displace, & over displace by 5 bbls w/ produced water, 2.5 bpm & 1320 psi – ISIP 1144 psi - bleed pressure off to pit – release pkr – TIH & release RBP – pull up hole & set RBP @ 2569’ & pkr @ 2519’ - **acidize 2540’ – 64’** w/ 250 gallons 7.5% HCL, formation broke down at 1900 psi, bull head acid, displace, & over displace by 5 bbls w/

produced water, 2.5 bpm & 1115 psi – ISIP 1090 psi – 80 bbls total pumped - bleed pressure off to pit – release pkr – TIH & release RBP – TOOH laying down tbg , pkr, & RBP – SWIFN – RDMOSU

9/16/98 Wed.

PO TIH to clean out

Sum RU Halliburton – RU tree saver – test lines to 6000 psi – do step rate test: pump 5.4 bpm for 5 min, pressure went from 1083 to 1141 psi, pump 10.4 bpm for 5 min, pressure went from 1228 to 1360 psi, pump 5.4 bpm for 3 min, pressure went from 1304 to 1267 psi, ISIP 1205, 5 min 1025 psi, 10 min 953 psi, 15 min 899 psi, 20 min 856 psi, 25 min 820 psi, & 30 min 791 psi – **sand frac 2664' – 80', 2626' – 34', 2574' – 2608', & 2540' – 64'** as follows: pump 15000 gal pad, 6400 gal w/ 1 ppg 16-30 sand, 6400 gal w/ 2 ppg 16-30 sand, 6400 gal w/ 3 ppg 16-30 sand, 6400 gal w/ 4 ppg 16-30 sand, 6400 gal w/ 5 ppg 16-30 sand, 6400 gal w/ 6 ppg 16-30 sand, 1440 gal w/ 7 ppg 16-30 sand, well screened out w 6# in perms - use 1306 bbls of DeltaFrac 20# gel and 133,500# of 16/30 sand – avg rate 65.1 bpm, avg pressure 2080 psi, max rate 65.7 bpm, max pressure 6585 psi - RD tree saver - RD Halliburton - MIRUSU - flow well back to pit at ¼ bpm, well started bringing lots of sand – SWIFN

9/17/98 Thursday

PO preparing to log frac tracer

Sum 0 psi on well – open to pit & well flowing – pickup & TIH w/ notched collar, SN, & 2 7/8" tbg – tag sand at 1525' – reverse circulate down to 2040' – well started flowing harder – flow for 4 hrs, bringing lots of sand & coal – flow slowed down – continue TIH & tag at 2605' – reverse circulate down to 2790' – well still flowing and bringing sand back – pull tbg up to 2325' - SWIFN

9/18/98

PO run production equip.

Sum csg 300 psi – bleed pressure to pit – RU Production Logging Service slick line w/ Protechnics logging tool – RIH & record RA tracer log, RA indicated at 2523' – 34', 2536' – 77', 2584' – 2616', 2622' – 38', & 2663' – 83' - RD PLS – open well to pit & flow for 4.5 hrs, getting a little sand at first, 1 to 1.25 bpm with a little gas – TIH & tag fill at 2740' (50' of fill) – reverse circulate down to PBDT at 2800' – pull tbg up to 2730' – flow well 1 hr – SWIFN

9/19/98

PO Clean out and preparing to run prod. Put well on prod @ 3:00 ppm

9/20/98

SUM: Well on 15 hrs. 1 mcf gas and 375 bbl water.

9/21/98

SUM : well on 18 hrs. 46 mcf gas and 133 bbl water. Pump stuck.(sanded off)

9/22/98

PO Waiting on rig.

Sum: well on 0 hrs. 4 mcf gas and 0 water

9/23/98

PO Waiting on rig.

Sum: Well on 0 hrs. 0 mcf gas and 0 bbl waters.

9/24/98

PO Pulling Tbg and Rods.

SUM : MIRUSU. Blow well dwn . Try to pull rods . pump stuck. ND WH. NU BOP. Tbg stuck – work tbg free - Tag with 105' fill. Stripping tbg out hole.

9/25/98

PO cont swabbing

Sum 0 tbg, 0 csg – cont. TOO H w/ tbg, rods, & pump (pump stuck in jt w/ fine sand, either crushed frac sand or formation sand) – TIH w/ notched/pinned collar, 1 jt, SN, & 2 7/8" tbg – tag fill at 2695' (15' below perms) – pull up hole to 2665' – RU swab equipment – IFL 1000' – made 22 runs – recovered 140 bbls of water, with lots of sand – FFL 1600' and dropping slowly – SWIFN

9/26/98

PO SI

Sum tbg 30 psi, csg 160 psi – lower tbg and tag fill at 2687' – raise tbg back up to 2665' – continue swabbing – swab 9 hrs – made 35 runs - IFL 1300' – FFL 1900' – recovered 220 bbls - still getting lots of sand – SWIFN

9/27/98

PO SI

Sum SI

9/28/98

PO continue swabbing

Sum SI

9/29/98

PO tag fill & clean out

Sum tbg 0 psi – csg 175 psi – run in hole w/ tbg and tag fill at 2680' – pull up hole to 2665' – cont. swabbing – IFL 1200' – swab 3 hrs – made 13 runs – recovered 82 bbls - FFL 1800' – making lots of sand, plugging the swab cups – pull up hole 1 jt to 2634' – cont swabbing – swab 6 hrs – made 20 runs – recovered 120 bbls - FFL 1900' – getting less sand – SWIFN

9/30/98

PO put well on prod

Sum tag fluid w/ swab at 1200', make 1 swab run, 7 bbls – RD swab - run in hole w/ tbg & tag fill at 2655' – reverse circulate hole clean down to 2800' (PBSD) – TOOH – TIH w/ bull plugged jt, perf sub, SN, & 81 jts tbg (SN at 2520' w/ tail pipe at 2557') – ND BOP – NU well head – TIH w/ 2.5" X 2" X 18' pump, 99 – 3/4" rods, 6' & 8' subs – check torque on all rod connections going in - SWIFN

10/1/98	Pm 19 hrs, 20 mcf, 270 bw
10/2/98	Pm 24 hrs, 36 mcf, 264 bw
10/3/98	Pm 24 hrs, 28 mcf, 174 bw
10/4/98	Pm 24 hrs, 21 mcf, 134 bw
10/5/98	Pm 24 hrs, 17 mcf, 102 bw
10/6/98	Pm 10 hrs, 7 mcf, 27 bw, shut well in for 14 hrs, pressure buildup, 240 psi w/ fluid level 2520' from surface.
10/7/98	SI 24 hrs, csg 320 psi, fluid level 2520' from surface.
10/8/98	SI 24 hrs, csg 370 psi, fluid level 2520' from surface.



United States Department of the Interior

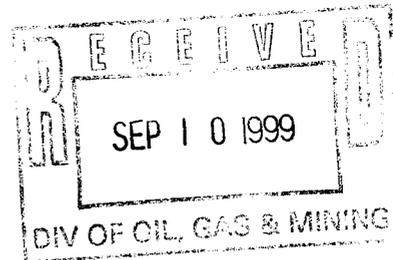
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

September 8, 1999

Texaco Exploration and Production Inc.
Attn: Chuck Snure
P.O. Box 2100
Denver, Colorado 80201



Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. UTU78509. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation, covering the NE $\frac{1}{4}$ of Section 23, Township 18 South, Range 7 East, SLB&M, Emery County, Utah. This agreement conforms with the spacing set forth in Order No. 245-1 which was issued by the State of Utah, Board of Oil, Gas and Mining.

This agreement is effective as of September 19, 1998. The communitized area covers 160.00 acres and includes portions of Federal oil and gas lease UTU67532.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-3160, "Monthly Report of Operations", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. 23-51, NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 23, Township 18 South, Range 7 East, SLB&M, Emery County, Utah, API # 43-015-30315, on a Fee lease. Form MMS-3160 is to be mailed to the Minerals Management Service, Production Accounting Division, P.O. Box 17110, Denver, Colorado 80217.

Since this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment.

under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Mineral Adjudication Group w/enclosure
Field Manager - Moab w/enclosure
Division Oil, Gas & Mining
File - UTU78509
MMS - Data Management Division (Attn: Rose Davalos)
Agr. Sec. Chron.
Fluid Chron.

UT931:TATHOMPSON:tt:9/8/99



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

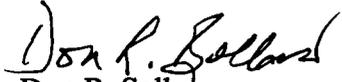
A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in cursive script that reads "Don R. Sellars".

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached List of Wells</u>
2. NAME OF OPERATOR: <u>Chevron U.S.A. Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>BLM & State of Utah</u>
3. ADDRESS OF OPERATOR: <u>P.O. Box 36366</u> CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u>		7. UNIT or CA AGREEMENT NAME: <u>Orangeville & Huntington</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Wells</u>		8. WELL NAME and NUMBER: <u>See Attached List of Wells</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER: _____
COUNTY: <u>Emery</u>		10. FIELD AND POOL, OR WILDCAT: _____
STATE: <u>UTAH</u>		

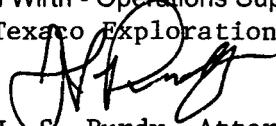
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

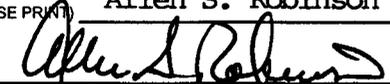
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:
Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

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MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit:

WELL(S)	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
L M LEMMON 10-1	10-17S-08E	43-015-30242	11724	FEE	GW	S
PEACOCK 7-64 (CA UTU 78519)	07-18S-07E	43-015-30327	12199	FEE	GW	P
P & K PEACOCK 8-62 (CA UTU 78517)	08-18S-07E	43-015-30320	12238	FEE	GW	P
PEACOCK TRUST 8-61 (CA UTU 78516)	08-18S-07E	43-015-30326	12209	FEE	GW	P
PEACOCK TRUST 8-63 (CA UTU 78518)	08-18S-07E	43-015-30328	12205	FEE	GW	P
PEACOCK TRUST 9-60 (CA UTU 78515)	09-18S-07E	43-015-30321	12206	FEE	GW	P
D & A JONES 9-59 (CA UTU 78514)	09-18S-07E	43-015-30329	12202	FEE	GW	P
L & M CURTIS 10-58 (CA UTU 78513)	10-18S-07E	43-015-30310	12201	FEE	GW	P
UP & L 14-53	14-18S-07E	43-015-30313	12333	FEE	GW	P
UP & L 14-55 (CA UTU 78512)	14-18S-07E	43-015-30314	12148	FEE	GW	P
D & D CURTIS 14-54 (CA UTU 78511)	14-18S-07E	43-015-30319	12346	FEE	GW	P
R G NORRIS 14-40 (CA UTU 78508)	14-18S-07E	43-015-30324	12334	FEE	GW	P
D & A JONES 15-68 (CA UTU 78521)	15-18S-07E	43-015-30318	12200	FEE	GW	P
L & M CURTIS 15-67 (CA UTU 78520)	15-18S-07E	43-015-30325	12278	FEE	GW	P
UP & L 23-51 (CA UTU 78509)	23-18S-07E	43-015-30315	12208	FEE	GW	P
UP & L 24-57	24-18S-07E	43-015-30316	12207	FEE	GW	P
A L JENSEN 27-9	27-21S-06E	43-015-30259	11990	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: 08/01/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

November 12, 2002

Chevron USA Inc.
Attn: Charles F. Holmes
1111 Bagby Street
Houston, Texas 77002

Re: Successor of Operator
Communitization Agreement (CA)
Emery County, Utah

Gentlemen:

We received fourteen indentures dated May 1, 2002, whereby Texaco Exploration and Production Inc. resigned as Operator and Chevron USA Inc. was designated as Operator for the following CA's, Emery County, Utah.

UTU73965	UTU78512	UTU78516	UTU78519
UTU78508	UTU78513	UTU78517	UTU78520
UTU78509	UTU78514	UTU78518	UITU78521
UTU78511	UTU78515		

These indentures were executed by all required parties. These instruments are hereby approved effective November 12, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the above CA's.

Your nationwide (Eastern States) oil and gas bond No. 0022 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining
File - CA's (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TATHOMPSON:tt:11/12/02

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NOV 13 2002

DIVISION OF
OIL GAS AND MINING

WELL NAME	API NUMBER	SEC	TWN	RNG	WELL TYPE	STATUS	CA NO.
L M Lemmon 10-1	43-015-30242	10	17S	8E	GAS	PW	UTU3965
R G Norris 14-40	43-015-30324	14	18S	7E	GAS	PW	UTU78508
UP & L 23-51	43-015-30315	23	18S	7E	GAS	PW	UTU78509
D & D Curtis 14-54	43-015-30319	14	18S	7E	GAS	PW	UTU78511
UP & L 14-55	43-015-30314	14	18S	7E	GAS	PW	UTU78512
L & M Curtis 10-58	43-015-30310	10	18S	7E	GAS	PW	UTU78513
D & A Jones 9-59	43-015-30329	9	18S	7E	GAS	PW	UTU78514
Peacock Trust 9-60	43-015-30321	9	18S	7E	GAS	PW	UTU78515
Peacock Trust 8-61	43-015-30326	8	18S	7E	GAS	PW	UTU78516
P & K Peacock 8-62	43-015-30320	8	18S	7E	GAS	PW	UTU78517
Peacock Trust 8-63	43-015-30328	8	18S	7E	GAS	PW	UTU78518
Peacock Trust 7-64	43-015-30327	7	18S	7E	GAS	PW	UTU78519
L & M Curtis 15-67	43-015-30325	15	18S	7E	GAS	PW	UTU78520
D & A Jones 15-68	43-015-30318	15	18S	7E	GAS	PW	UTU78521

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sub CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30256-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SESW	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SESW	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SESW	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT T 36-10	36	160S	070E	4301530268	11866	State	GW	P
SWD 4	15	170S	080E	4301530490	13366	Fee	WD	A
SWD 5	23	170S	080E	4301530510	13403	Fee	WD	A
ST OF UT U 2-11	02	180S	070E	4301530270	11865	State	GW	P
ST OF UT U 2-48	02	180S	070E	4301530306	12145	State	GW	P
ST OF UT U 2-50	02	180S	070E	4301530308	12147	State	GW	P
PEACOCK 7-64	07	180S	070E	4301530327	12199	Fee	GW	P
P & K PEACOCK 8-62	08	180S	070E	4301530320	12238	Fee	GW	P
PEACOCK TRUST 8-61	08	180S	070E	4301530326	12209	Fee	GW	P
PEACOCK TRUST 8-63	08	180S	070E	4301530328	12205	Fee	GW	P
PEACOCK TRUST 9-60	09	180S	070E	4301530321	12206	Fee	GW	P
D & A JONES 9-59	09	180S	070E	4301530329	12202	Fee	GW	S
U P & L 14-55	14	180S	070E	4301530314	12148	Fee	GW	P
D&D CURTIS 14-54	14	180S	070E	4301530319	12346	Fee	GW	S
SWD 2	14	180S	070E	4301530323	12279	Fee	WD	A
R G NORRIS 14-40	14	180S	070E	4301530324	12334	Fee	GW	P
D & A JONES 15-68	15	180S	070E	4301530318	12200	Fee	GW	S
L & M CURTIS 15-67	15	180S	070E	4301530325	12278	Fee	GW	P
U P & L 23-51	23	180S	070E	4301530315	12208	Fee	GW	P
U P & L 24-57	24	180S	070E	4301530316	12207	Fee	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: to follow

6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530315

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401
PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660' FSK & 792' FEL COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
X Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
† Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
† Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
† Utah Federal KK 01-140	43-015-30507	Producing	Federal
† Utah Federal KK 01-141	43-015-30559	Producing	Federal
† Utah Federal M 06-25	43-015-30292	Producing	Federal
† WH Leonard 15-127	43-015-30485	Producing	State
† Wm S Ivie 09-118	43-015-30443	Producing	State
† Zion's Federal 35-135R	43-015-30521	Producing	Federal
† Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
† Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-05	43-015-30509	Producing	State	
State of Utah II 36-06	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION		
			Coastal Statement	PROD %	FIELD EST. PROD	Gas	Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	Vented Gas	ADJ			
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	1708	1299	1246	91	98	1708	1708	179	1425		
T35-10	30	2667	19292	0.06048442	18296	45	447	1708	1708	2200	16095	15424	492	1708	1708	2200	17624			
M08-25	30	723	19969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2739	17047			
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
07-108	30	875	5052	0.01673203	5064	45	124	789	789	958	4106	4298	169	789	789	958	5226			
09-119	30	189	725	0.0024009	726	45	18	108	108	171	655	612	53	108	108	171	783			
10-124	30	129	951	0.003144558	951	45	23	38	38	176	645	602	68	38	38	106	908			
08-102	30	823	20121	0.06650244	20119	45	491	2219	2219	2755	17354	18959	536	2219	2219	2755	19714			
06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2576	10410	10895	380	2156	2156	2576	13412			
08-118	30	1631	797	0.00263536	797	45	19	100	100	164	633	622	64	100	100	164	836			
09-120	30	214	899	0.00297264	899	45	22	60	60	47	752	758	67	60	60	147	905			
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	167	1304			
10-125	30	266	536	0.00177234	538	45	13	32	32	90	446	452	58	32	32	90	542			
11-129	29	0	396	0.00130922	395	44	10	16	16	59	327	334	53	16	16	59	403			
11-130	30	1847	152	0.00053557	162	45	4	7	7	56	108	137	49	7	7	56	193			
TRUST ET AL	16-121	30	275	757	0.0025031	757	45	18	42	135	652	638	63	42	42	105	743			
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1541	6591	6940	244	1397	1397	1541	8581			
05-108	30	611	4934	0.01631479	4936	45	120	830	830	955	3940	4160	165	830	830	955	5155			
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	1265			
05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	275	1508			
05-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1509	9210			
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
15-127	30	1462	3530	0.01187232	3531	45	88	226	226	357	3174	2977	131	226	226	357	3334			
08-111	29	45	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	1558			
08-112	30	118	1326	0.00438456	1329	45	32	143	143	220	1106	1118	77	143	143	220	1338			
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	171	808			
07-105	30	909	5760	0.02235265	6782	45	165	1187	1187	1407	5355	5700	210	1187	1187	1407	7107			
03-122	30	0	456	0.00150781	456	45	11	30	30	85	370	385	56	30	30	85	471			
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	278	53	18	18	71	350			
09-117	30	37	946	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	1002			
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	631			
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	204	1204			
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29376	896	5000	5000	5996	35272			
01-140	30	506	4065	0.01344135	4066	45	99	482	482	606	3460	3428	144	482	482	606	4034			
01-101	30	1199	24478	0.08093906	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	3580	24220			
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	320	4224			
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	179	1445			
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	4238			
38-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1327	7689	7600	265	1062	1062	1327	8927			
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	101	586			
36-138	30	555	5299	0.0175217	5301	45	129	398	398	570	4730	4468	174	398	398	570	6038			
03-161	30	61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	48	107	578			
02-188	20	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	45	113	891			
14-131	30	793	1967	0.00650409	1968	45	48	171	171	164	1804	1659	93	171	171	164	1823			
01-141	30	59	2208	0.00730098	2209	45	54	283	283	382	1827	1862	99	283	283	382	2244			
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	8351	25047	26486	811	6540	6540	8351	32817			
07-146	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	605	2932			
35-137	30	1356	11613	0.0383896	11617	0	284	1276	1276	1560	10057	9792	284	1276	1276	1560	11352			
01-205D	30	4123	2659	0.00879228	2660	0	55	257	257	322	2338	2242	65	257	257	322	2564			
31-201	30	1581	35450	0.11731834	35492	0	366	4755	4755	5621	29871	29917	866	4755	4755	5621	35538			
			43726	3024251	11	3025291	1930	5	7383	38990	38990	48303	5	254225	5	255009	9312	38990	48302	303311
													SALES MTR		255006					

FIELD ESTIMATED PRODUCTION

ACTUAL ALLOCATED SALES

Well	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	FIELD ESTIMATED PRODUCTION		VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (2)	ACTUAL ALLOCATED SALES		TOTAL VENTED	TOTAL ADJ	FIELD PRODUCTION	
								Vented Gas	Unvented Gas						Vented CO2	Unvented CO2				
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	450	0.00165776	490	39	13	15	15	0	671	423	432	52	15	437	718	67	8,780	
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	0	718	8,422	8,062	781	437	2	26	86	28,166	
A25-04	15	0	68	0.00023005	58	23	2	2	2	0	26	42	60	24	2	1,706	2,501	41	296	
A35-06	30	141	29088	0.09844307	29,098	45	790	1,706	1,706	0	2,501	26,597	25,656	795	1,706	7	545	5,293	343	
A35-05	18	703	299	0.00097773	289	27	7	7	7	0	41	248	255	34	7	6	220	6	0	
A34-07	30	2845	5383	0.01821163	5,383	45	39	361	361	0	545	4,834	4,748	184	361	6	220	6	0	
P10-47	30	734	391	0.00047028	139	210	4	6	6	0	229	-81	123	214	0	0	0	0	0	
MAME PROB																				
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	50211	15291	0.05173184	15,291	45	394	1,255	1,255	0	1,694	13,597	13,487	439	1,255	1,255	1,694	446	904	
S06-46	29	1	519	0.00175588	519	203	13	230	230	0	446	73	458	216	230	102	323	102	715	
RC9-45	30	36	444	0.00150212	444	210	11	102	102	0	323	121	392	221	102	144	209	931	659	
P10-42	29	7809	819	0.00277308	819	44	21	144	144	0	206	610	722	65	144	61	122	125	189	
P10-43	30	2050	605	0.00204681	605	45	16	61	61	0	22	483	534	61	61	11	125	189	1,497	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	0	125	54	63	114	11	126	200	417	1,207	
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	0	417	479	790	68	349	349	57	101	359	
D35-13	30	142110	896	0.0003131	896	45	23	349	349	0	417	192	258	44	57	57	1910	20,346	0	
D35-14	24	647	293	0.00099126	293	36	8	57	57	0	101	18,993	18,438	584	1,326	1,326	1,910	0	0	
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	1,326	0	1,910	0	0	0	0	0	0	0	2,267	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,664	
U02-48	26	7527	2310	0.00781509	2,310	42	60	148	148	0	250	2,060	2,037	02	148	165	280	49	355	
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	0	280	2,423	2,384	15	165	18	50	116	845	
U02-49	15	173	347	0.00117395	347	23	9	18	18	0	49	298	306	31	18	0	0	0	0	
10-56	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	28	307	290	0.00098112	290	42	7	38	38	0	0	203	256	49	38	38	87	0	0	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	0	116	711	729	66	50	50	116	120,430	0	
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	0	11,025	113,017	109,405	2,266	7,739	7,739	11,025	61	258	
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	269	45	7	9	9	0	61	208	237	52	9	9	85	686	0	
24-57	30	254	581	0.00230393	581	45	18	22	22	0	85	595	601	63	22	0	0	0	0	
15-66	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CK																				
08-62	29	23	491	0.00166113	491	44	13	178	178	0	235	256	433	55	179	179	235	666	1,312	
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	0	365	709	947	71	294	154	269	2,851	290	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	0	269	2,432	2,382	115	154	14	60	9,131	0	
15-67	26	1202	261	0.000883	261	39	7	34	34	0	60	201	230	46	34	528	816	2,044	2,324	
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	0	816	8,611	8,315	286	528	495	583	865	0	
07-54	30	10921	1557	0.00060589	1,557	45	43	495	495	0	816	1,074	1,461	88	495	777	865	0	0	
08-63	30	264	1554	0.00559574	1,554	45	43	777	777	0	855	789	1,459	88	777	0	0	0	0	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	0	499	4,481	4,392	173	326	326	499	5,692	1,274	
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	0	575	5,227	5,117	195	380	30	106	4,334	1,059	
03-74	27	24620	1325	0.00448268	1,325	41	34	30	30	0	105	1,220	1,169	75	30	299	457	1,579	0	
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	0	457	3,939	3,877	158	299	177	246	1,059	0	
11-72	30	45297	922	0.00311927	922	45	24	177	177	0	246	675	813	69	177	21	48	148	0	
34-80	15	44	113	0.0003823	113	24	3	21	21	0	48	65	100	27	21	0	0	0	0	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	10	1482	0.00501364	1,482	45	38	133	133	0	216	1,266	1,307	83	133	133	216	33,659	0	
A35-89	30	9902	34803	0.11774399	34,803	45	897	2,021	2,021	0	2,963	31,840	30,696	942	2,021	89	157	936	725	
P03-92	30	1184	886	0.00299748	886	45	23	89	89	0	157	729	781	68	89	96	155	1,129	568	
P03-93	28	9434	546	0.00218552	646	42	17	96	96	0	155	991	997	74	96	58	132	86	1,157	
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	0	86	998	997	74	58	27	61	476	1,273	
T27-87	30	574	546	0.0018472	546	45	14	27	27	0	86	460	482	59	27	73	49	61	0	
01-97	30	0	1194	0.00403949	1,194	0	31	73	73	0	61	1,090	1,053	31	73	49	61	0	0	
36-95	30	61	470	0.00159006	470	0	12	49	49	0	61	409	415	12	49	130	162	0	0	
36-95	30	1503	1260	0.00426276	1,260	0	32	130	130	0	162	1,098	1,111	32	130	0	0	0	0	
MERRON GAS WELLS																				
hammer	29	10537	481	0.0016273	481	0	12	15	15	0	27	454	424	12	15	28	28	453	0	
at	30	585	493	0.0018679	493	0	0	28	28	0	28	465	435	0	28	0	0	0	0	
4-36-18-7	30	853007	295582	0.0003422	295,582	4,428	7,604	20,777	20,777	0	30,529	284,753	260,704	10,043	20,777	20,777	30,529	291,535	269,844	

BTU SALES MTR SALES LESS MERRION WELLS

	20777					
	0					
	7604			7604		0
	2448		2448			
	0			0		
Id statement + memon	974					
	31803	295682	2448	7604		0

SALES DIFFERENCE

85.6

JC137 M

385211	597033	597137	4379	14975	69724	59724	79077	518060	514853	19355	59724	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President-Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

(5/2000)

Date: 7/8/05 (See instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet ??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	04	104			
	256029				
s Check #	0			0	
s Check #2	0			7383	0
	7383				
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

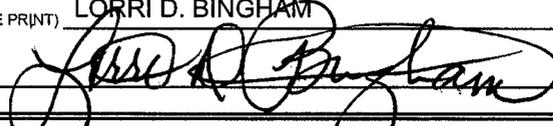
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULTIPLE WP9L 23-51
5. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 23		9. API NUMBER: MULTIPLE 43 015 30315
6. COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,392' FNL & 287' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 23 18S 7E S		8. WELL NAME and NUMBER: UP & L 23-51
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530315
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy proposes to temporarily abandon this well per the following procedure:

1. Pull rods & tubing.
2. Set CIBP at 2,510'.
3. RIH w/tubing and tag CIBP. Pick tbg up 1' & circulate the hole w/water containing corrosion inhibitor & oxygen scavenger.
4. Pressure test the CIBP & Casing to 500 psi. Monitor pressure for 30" & record on a chart.
5. TOH & LD tbg. Haul tubing & rods to XTO Orangeville Yard.
6. File sundry w/governing regulatory agencies.

RECEIVED
OCT 15 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>BARBARA NICOL</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u>Barbara Nicol</u>	DATE <u>10/9/2008</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 11/4/08

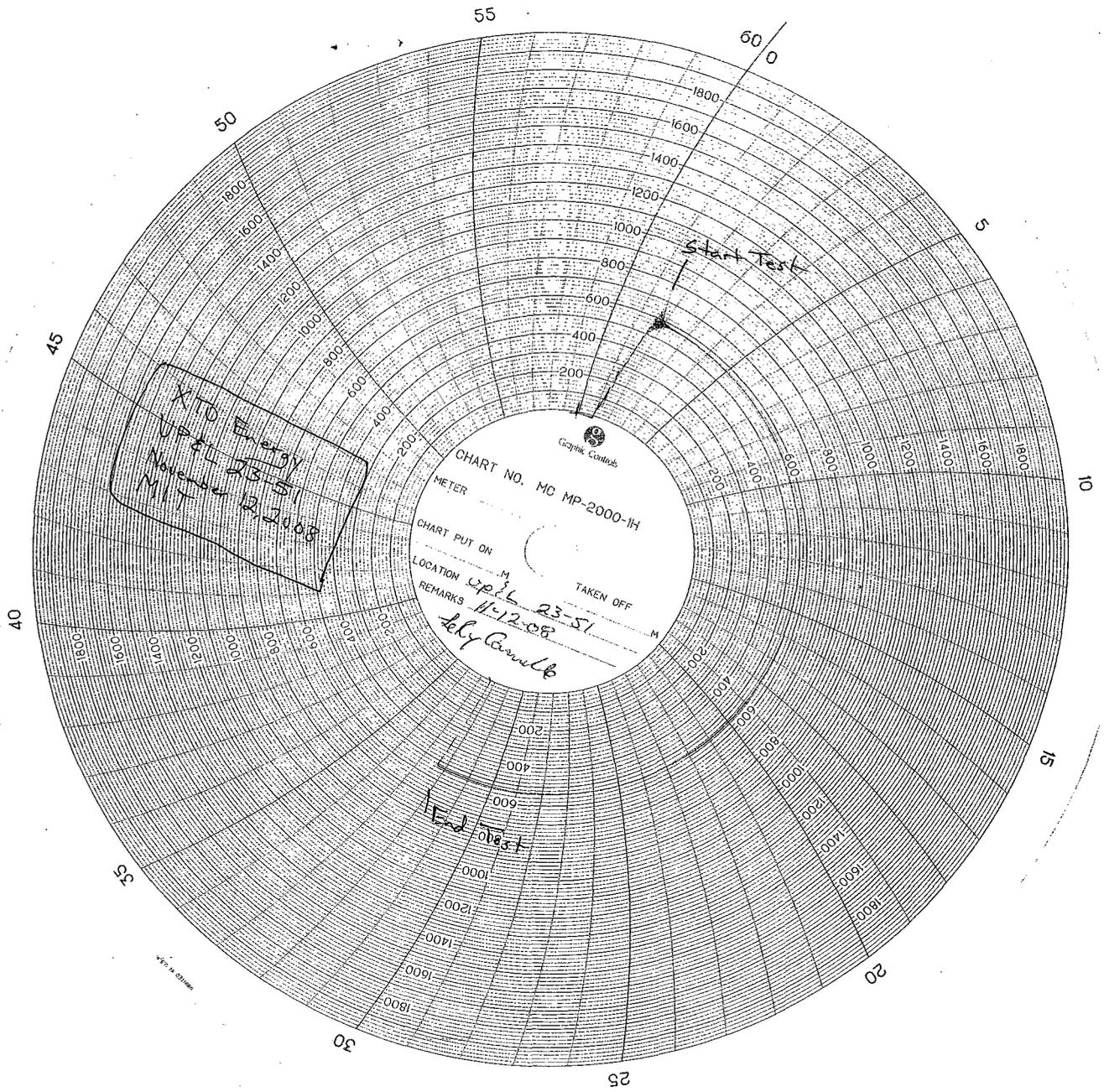
BY: [Signature] See Instructions on Reverse Side

COPY SENT TO OPERATOR

Date: 11.6.2008

Initials: KS

(5/2000)



Graphic Controls

CHART NO. MC MP-2000-1H

METER

CHART PUT ON

LOCATION *UPPER BELLY*

REMARKS *November 23-51*

TAKEN OFF *11-12-58*

Lily Carroll

X TO
UPPER BELLY
November 23-51
11-12-58

Start Test

End Test

EXECUTIVE SUMMARY REPORT

1/1/2008 - 2/5/2009

Report run on 2/5/2009 at 9:33 AM

UP & L 23-51

Section 23-18S-07E, Emery, Utah, Orangeville
Objective: LD rods & tbg, set CIBP, fill csg w/pkr fluid, PT CIBP & csg.
Date First Report: 11/10/2008

11/10/2008 SITP 0 psig. SICP 50 psig. MIRU. Ferron Coal perfs fr/2,540' - 2,680'.
PBTd @ 2,800'. Unhung well. Unseat pmp. LD 1-1/4" x 26' PR w/12' lnr, 2 -
3/4" rod subs (4' & 2'), 101 - 3/4" skr d w/ 3 snap on guides pr rod, 4 - 1-
1/2 x 25' sbs, 4 - 3/4" stabilizer rods, & 2-1/2" x 1-1/4" x 16' RHAC-DV pmp
w/1" x 1" strn nip. (XTD 051) SWI. SDFN. 0 BLWTR

11/11/2008 SITP 0 psig. SICP 50 psig. BD csg. ND WH, NU BOP. TOH w/86 jts 2-7/8"
tbg, 2-7/8" SN & 2-7/8" x 31' OEMA w/1/4" weep hole & pinned NC. TIH w/cone
bit, csg scr & 86 jts 2-7/8" tbg to 2,690'. TOH w/86 jts 2-7/8" tbg. LD
BHA. MIRU J-W WL. RIH w/5-1/2" CIBP. Set CIBP @ 2,510'. Ferron Coal perfs
fr/2,540' - 2,680'. PBTd @ 2,800'. POH & LD setting tl. RDMO WL. TIH
w/2-7/8" SN & 81 jts 2-7/8" tbg. Tgd CIBP @ 2,510'. PUN 5'. EOT 2,505'.
Circ 50 BFW w/rig pmp & fill well. PT well w/rig pmp to 500 psig for 10".
Tstd ok. Rlsd press. SWI SDFN 50 BLWTR

11/12/2008 SITP 0 psig. SICP 0 psig. MIRU. PT CIBP & csg to 500 psig for 30". Tstd
ok. Rlsd press. Record tst on cht. Mix & circ 55 BFW w/Multi Chem pkr fld
adds dwn tbg & up csg. TOH & LD ttl of 86 jts 2-7/8" tbg. ND BOP, NU WH.
Sent tbg & rods into Orangeville yard for storage. Fill csg w/6 addl hbbs
pkr fld. RD & rlsd Big red. RDMO. 56 BLWTR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
UTU-78509

8. Well Name and No.
UP & L #23-51

9. API Well No.
43-015-30315

10. Field and Pool, or Exploratory Area
**BUZZARD BENCH
FRSD**

11. County or Parish, State
EMERY UTAH

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1392' FNL & 287' FEL SENE SEC. 23-T18S-R7E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has temporarily abandoned this well per the attached Morning Report.

**RECEIVED
SEP 14 2009
BLM - Price, UT**

**RECEIVED
SEP 24 2009**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BARBARA A. NICOL

Title **REGULATORY CLERK**

Signature

Barbara A. Nicol

Date **9/11/2009**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**ACCEPTED BY BLM FOR
C.A. PURPOSES ONLY**

Title

Date

SEP 15 2009

Conditions of approval, if any, are attached. Applicant agrees to warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

EXECUTIVE SUMMARY REPORT

9/9/2008 - 9/10/2009
Report run on 9/10/2009 at 2:24 PM

UP - L 23-51

Section 23-18S-07E, Emery, Utah, Buzzard Bench

11/10/2008 MIRU Red Rock WS Rig #5. Ferron Coal perfs fr/2,540' - 2,680'. PBD @ 2,800'. Unhung well. Unseat pmp. LD 1-1/4" x 26' PR w/12' lnr, 2 - 3/4" rod subs (4' & 2'), 101 - 3/4" skr d w/ 3 snap on guides pr rod, 4 - 1-1/2 x 25' sbs, 4 - 3/4" stabilizer rods, & 2-1/2" x 1-1/4" x 16' RHAC-DV pmp w/1' x 1" stnr nip. (XTO 051) SWI. SDFN. 0 BLWTR

=====
11/11/2008 BD csg. ND WH, NU BOP. TOH w/86 jts 2-7/8" tbg, 2-7/8" SN & 2-7/8" x 31' OEMA w/1/4" weep hole & pinned NC. TIH w/cone bit, csg scr & 86 jts 2-7/8" tbg to 2,690'. TOH w/86 jts 2-7/8" tbg. LD BHA. MIRU J-W WL. RIH w/5-1/2" CIBP. Set CIBP @ 2,510'. Ferron Coal perfs fr/2,540' - 2,680'. PBD @ 2,800'. POH & LD setting tl. RDMO WL. TIH w/2-7/8" SN & 81 jts 2-7/8" tbg. Tgd CIBP @ 2,510'. PUH 5'. EOT 2,505'. Circ 50 BFW w/rig pmp & fill well. PT well w/rig pmp to 500 psig for 10". Tstd ok. Rlsd press. SWI SDFN 50 BLWTR

=====
11/12/2008 MIRU Big Red hot oil trk. PT CIBP & csg to 500 psig for 30". Tstd ok. Rlsd press. Record tst on cht. Mix & circ 55 BFW w/Multi Chem pkr fld adds dwn tbg & up csg. TOH & LD ttl of 86 jts 2-7/8" tbg. ND BOP, NU WH. Sent tbg & rods into Orangeville yard for storage. Fill csg w/6 addl bbls pkr fld. RD & rlsd Big red. RDMO Red Rock WS Rig #5. 56 BLWTR

=====
UP - L 23-51
=====

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. UTU-78509
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1392' FNL & 287' FEL SENE SEC. 23-T18S-R7E		8. Well Name and No. UP & L #23-51
		9. API Well No. 43-015-30315
		10. Field and Pool, or Exploratory Area BUZZARD BENCH FRSD
		11. County or Parish, State EMERY UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT/TA EXT.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to perform a MIT on the subject well and requests a one-year extension on the TA status of this well.

XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

COPY SENT TO OPERATOR

Date: 10/14/2009
Initials: KS

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10/13/09
BY: [Signature]

* For MIT - request for extended SI/TA should be submitted with proof of integrity (after MIT)

RECEIVED

SEP 15, 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <u>Barbara A. Nicol</u>	Date 9/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DOGM COPY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: U P & L 23-51
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015303150000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1392 FNL 0287 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 18.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. intends to plug & abandon this well. Please see the attached copies of the procedure and current and proposed wellbore diagrams.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 14, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/11/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015303150000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 14, 2010
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-015-30315-00-00 Permit No: Well Name/No: U P & L 23-51
 Company Name: XTO ENERGY INC
 Location: Sec: 23 T: 18S R: 7E Spot: SENE
 Coordinates: X: 491704 Y: 4343778
 Field Name: BUZZARD BENCH
 County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (FICS)
HOL1	280	12.25			
SURF	280	8.625	24		
HOL2	2845	7.875			
PROD	2845	5.5	17		

Handwritten notes:
 $7\frac{7}{8}'' \times 5\frac{1}{2}'' (108)$ → 4.094
 $8\frac{5}{8}'' \times 5\frac{1}{2}''$ → 5.192

Cement from 280 ft. to surface
 Surface: 8.625 in. @ 280 ft.
 Hole: 12.25 in. @ 280 ft.

340'

Plug #2 (Step 13)

Outside $60' / (1.18) (4.094) = 135x$
 $8\frac{5}{8}'' \times 280' / (1.18) (5.192) = 465x$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2845	1850	RF	120
SURF	280	0	G	130

Inside $340' / (1.18) (7.661) = 385x$
 975x total
 Propose 1205x ✓

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2540	2680			

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: January 14, 2010
 By: Derek Duff

Formation Information

Formation	Depth
FRSD	2540

Plug #1 (Step 4)
 $(205x) (1.18) (7.661) = 180'$
 Cement from 2845 ft. to 1850 ft.
 Production: 5.5 in. @ 2845 ft.
 TOC = 2330' ✓

2540'
 Hole: 7.875 in. @ 2845 ft.
 2480'

TOC 1850'

Ferron 2540'

TD: 2845 TVD: PBSD:

JDB _____

TWD _____

APPROVED _____

UP&L 23-51
1,392' FNL & 287' FEL, Sec 23, T18S, R7E
Emery County, UT

Plug & Abandon Procedure

Formation: Ferron Coal/Sand.

Surf Csg: 8-5/8"; 24#, J-55 csg @ 280'. Csg cmt'd w/ 130 sks Class 'G'. Circ 3 bbls cmt to surf.

Prod Csg: 5-1/2", 17#, J-55, LTC csg @ 2,845'. PBTD @ 2,800'. Csg cmt'd w/ 120 sks RFC. Did not circ cmt to surf.

Perfs: 2,540' – 2,564'; 2 spf
2,574' – 2,608'; 2 spf
2,626' – 2,634'; 2 spf
2,664' – 2,680'; 2 spf

Tbg: None

Rods: None

Pump: None

Current Status: INA/TA

1. Notify Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281, 48 hrs in advance of pending operations.
2. MI 2,600' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg fr/ the XTO yard.
3. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
4. ND WH. NU BOP.
5. PU & TIH w/ opened ended 2-7/8" tbg. Tag CIBP @ 2,510' & pick up 1'.
6. Drop 2-7/8" SV. PT tbg to 1,000 psi for 5". Rls press & retr SV.
7. MIRU cmt pmp trk.
8. Circ & load the entire hole w/gelled wtr. PT csg to 500 psi for 10". Rls press.
9. **PLUG #1:** Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug inside the 5-1/2" csg fr/2,510' – 2,330'. RD cmt pmp trk.

10. TOH & LD 2-7/8" tbg.
11. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 340' w/HSC gun. POOH & RDMO WL. ND BOP.
12. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
13. **PLUG #2:** Mix 120 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/340' back to surf.) Volume of cmt equals 25% excess.
14. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
15. Cut off WH below surf csg. Install P&A marker. RDMO PU.
16. Haul all equip to XTO yard.
17. The location will have to be reclaimed since no further activity is planned on this well pad.

REGULATORY REQUIREMENTS:

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

WELL SERVICES:

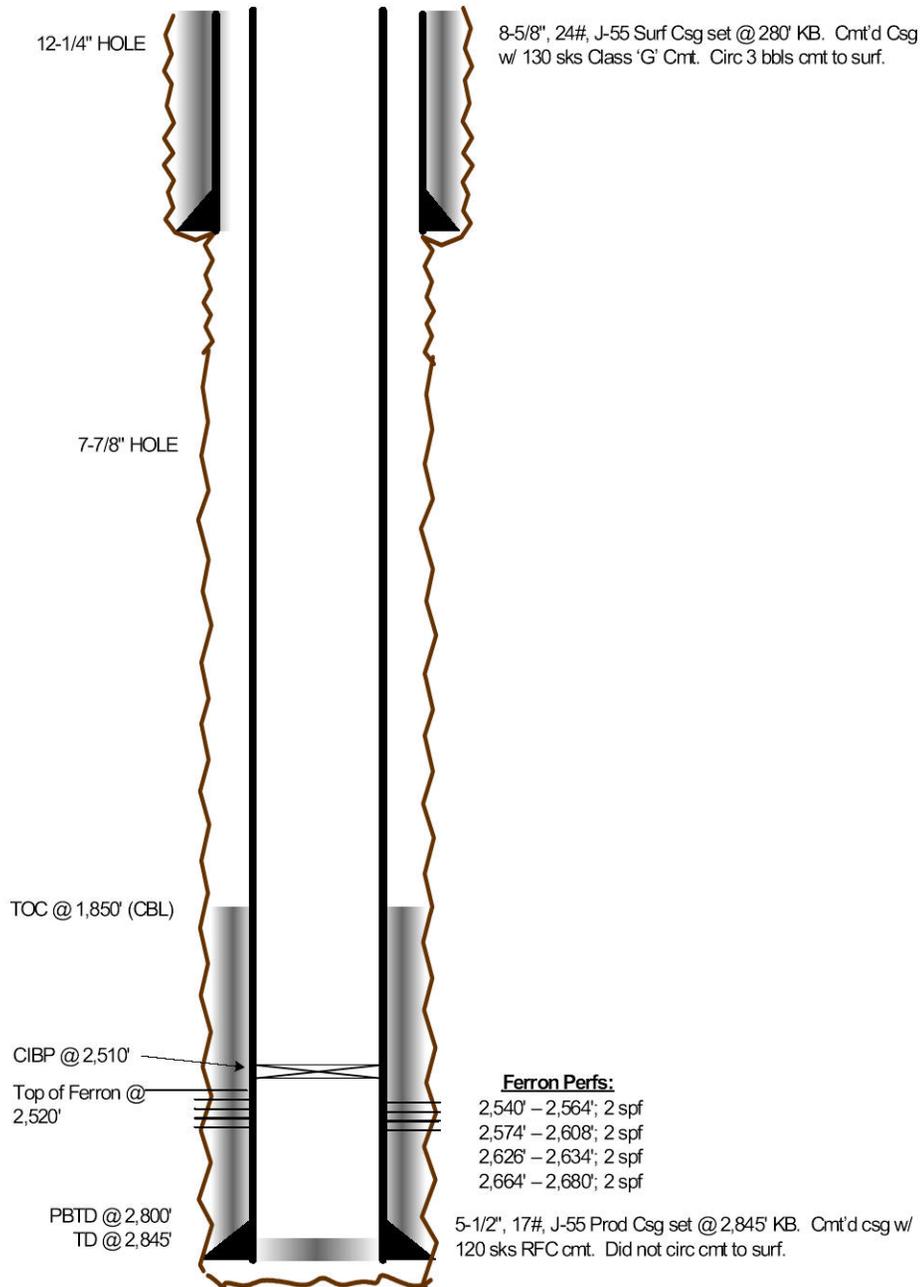
- Pulling Unit
- Cementing Services
- Dirt Work & Reseeding Services

MATERIALS:

- 2,600' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.

KB: 6,028'
 GL: 6,018'
 CORR: 10'

UP&L 23-51 EXISTING WELLBORE DIAGRAM



DATA

LOCATION: 1,392' FNL & 287' FEL, SEC 23, T-18-S, R-7-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: BUZZARD BENCH
FORMATION: FERRON
FEDERAL LEASE: **API #:** 43-015-30315 **XTO ACCTG #:** 110449
SPUD DATE: 8/21/97 **COMPL DATE:** 9/15/98
PRODUCTION METHOD: TA
TBG: NA
PERFS: 2,540' - 2,564', 2,574' - 2,608', 2,626' - 2,634', & 2,664' - 2,680 W/ 2 SPF.

HISTORY:

08/21/97: DRLD 12-1/4" SURF HOLE & SET 8-5/8", 24#, J-55 SURF CSG @ 280'. CMT'D W/ 130 SKS CLASS 'G'. CIRC 3 BBLS CMT TO SURF.

08/22/97: SPUD 7-7/8" HOLE & DRLD TO 1,570'.

08/24/97: REACH DRILLER'S TD @ 2,845'. RAN OH LOGS. SET 5-1/2", 17#, J-55 PROD CSG @ 2,845'. FC @ 2,801'. CMT'D 5-1/2" PROD CSG W/ 120 SKS RFC. DID NOT CIRC CMT TO SURF.

09/11/97: RAN GR/CCL/CBL FR/ 2,797' - 1,610'. PBTD @ 2,797'. TOC @ 1,850'.

09/12/98: PERF FERRON FR/ 2,540' - 2,564', 2,574' - 2,608', 2,626' - 2,634', & 2,664' - 2,680' W/ 2 SPF. TIH W/ 5-1/2" RBP, 5-1/2" PKR, & 2-7/8" TBG.

09/14/98: SELECTIVELY AC PERFS USING RBP & PKR W/ A TOTAL OF 500 GALS 7-1/2% HCL. TOH & LD TBG, PKR, & RBP.

09/15/98: FRAC FERRON PERFS FR/ 2,540' - 2,680' W/ 1,306 BBLS 20# XL GEL & 133,500# 16/30 SD. WELL SCREENED OUT ON 6 PPG SD. AIR=65 BPM. ATP=2,080 PSI. MAX TP= 6,585 PSI.

09/16/98: TIH W/ NC & 2-7/8" TBG. CO SD DWN TO 2,790'.

09/17/98: RUN RA TRACER LOG. TRACER SURVEY INDICATED THAT ALL PERFS TOOK SD. REV CIRC DWN TO PBTD @ 2,800'.

09/18/98: RAN 2-7/8" PROD TBG, 2-1/2"X2"X18' RWAC PMP, & 3/4" RODS. RWTP.

09/30/98: INSERT PMP STUCK IN SD. CLN OUT WELL. LAND 2-7/8" TBG W/ SN @ 2,520' & EOT @ 2,557'. TIH W/ 2-1/2"X2"X18' RWAC PMP & 99 - 3/4" RODS.

11/08/99: DOWNSIZE TO A 2-1/2"X1-1/4"X14' RHAC PMP & LWR TBG. LAND 2-7/8" TBG W/ SN @ 2,686' & EOT @ 2,723'.

05/21/01: PMP CHG. LAND 2-7/8" TBG W/ SN @ 2,697' & EOT @ 2,729'. ADDED 3 SNAP-ON GUIDES TO ENTIRE ROD STRG. TIH W/ 2-1/2"X1-1/4"X16' RHAC PMP, 12 - 1-1/2" SBS, & 3/4" ROD STRG.

08/01/04: XTO ENERGY ASSUMES OPERATIONS.

08/06/04: PMP CHG. BAILED SD TO PBTD @ 2,800'. TIH W/ 2-7/8" TBG. RAN 1-1/4" INSERT PMP. (NO FURTHER DETAILS IN WELL FILE.)

01/27/05: PMP CHG. TAGGED 0' FILL @ 2,800'. LAND 2-7/8" TBG W/ SN @ 2,692' & EOT @ 2,725'. TIH W/ 2-1/2"X1-1/4"X16' RHAC PMP, 4 - 1-1/2" SBS, 101 - 3/4" RODS W/ 3 SNAP-ON GUIDES PER ROD, & 2 - 3/4" ROD SUBS (2' & 4'). RWTP.

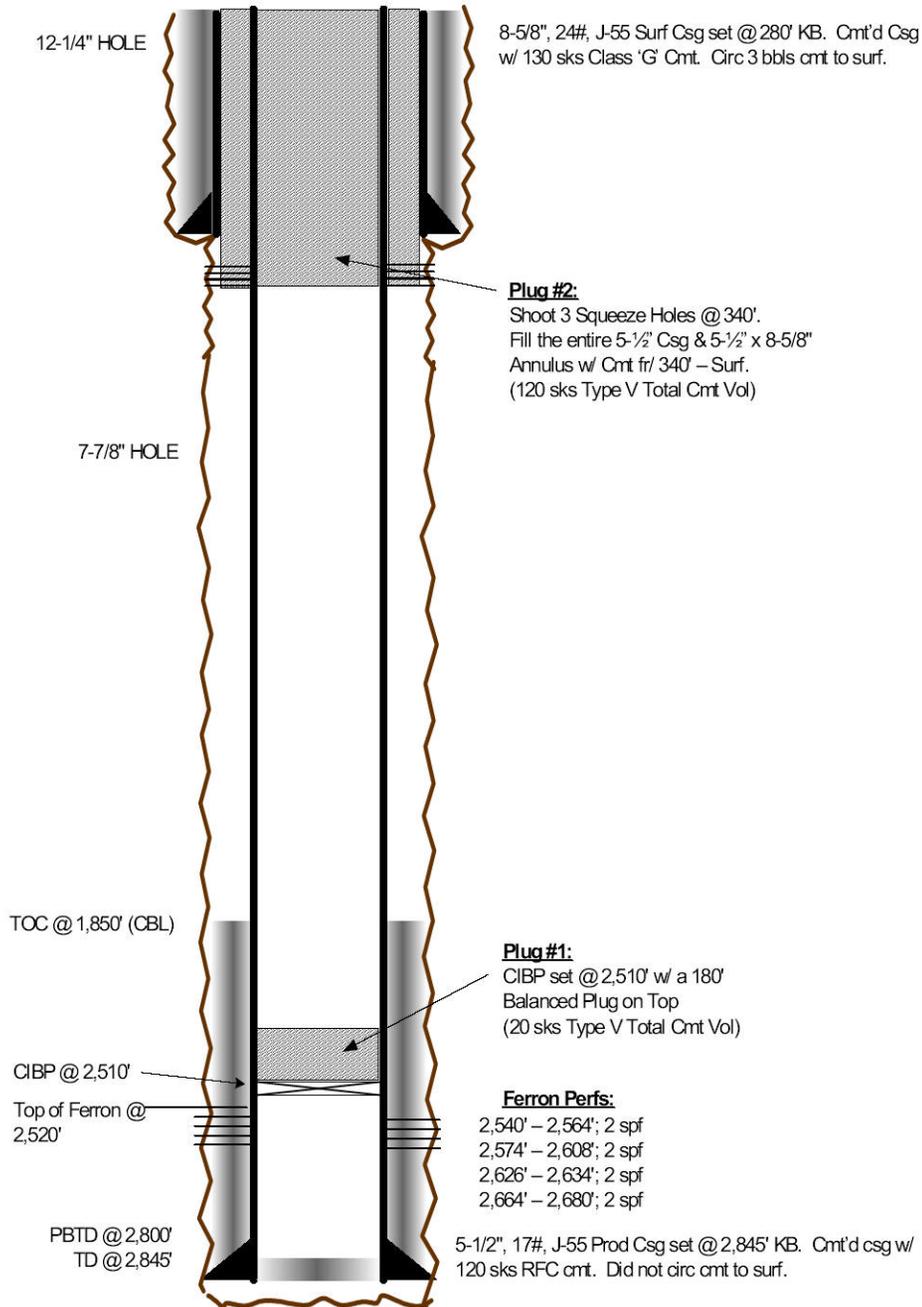
11/11/08: TOH & LD ROD STRG. TOH W/ 2-7/8" TBG. TIH W/ CONE BIT, CSG SCR, & 86 JTS 2-7/8" TBG TO 2,690'. TOH W/ TBG & LD BHA. RIH W/ 5-1/2" CIBP & SET @ 2,510'.

11/12/08: TIH W/ 2-7/8" TBG & TAG CIBP @ 2,510'. LOAD HOLE W/ 50 BBLS FW. PRESS TST CIBP & CSG TO 500 PSI FOR 30". TSTD OK. RECORD TST ON CHART. MIX & CIRC 55 BBLS FW W/ PKR FLUID ADDS DWN TBG & UP ANN. TOH & LD 2-7/8" TBG.

KB: 6,028'
GL: 6,018'
CORR: 10'

UP&L 23-51

P&A WELLBORE DIAGRAM



DATA

LOCATION: 1,392' FNL & 287' FEL, SEC 23, T-18-S, R-7-E

COUNTY/STATE: EMERY COUNTY, UT

FIELD: BUZZARD BENCH

FORMATION: FERRON

FEDERAL LEASE:

API #: 43-015-30315

XTO ACCTG #: 110449

SPUD DATE: 8/21/97

COMPL DATE: 9/15/98

PRODUCTION METHOD: PA

TBG: NA

PERFS: 2,540' - 2,564', 2,574' - 2,608', 2,626' - 2,634', & 2,664' - 2,680' W/ 2 SPF.

HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: U P & L 23-51
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015303150000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1392 FNL 0287 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 18.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/20/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has plugged & abandoned this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 21, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/21/2010	

UP - L 23-51

7/15/2010: First rpt for P & A Ferron Coal. MIRU A Plus WS rig #6. PU & TIH w/79 jts 2-7/8" tbg. Tgd CIBP @ 2,510'. Load 5-1/2" csg w/5 BFW. MIRU A Plus cmt truck, pmp 26 sxs cmt plug (5.74 bbl slurry) of type 2 cmt fr/2,275' - 2,510'. TOH & LD 79 jts 2-7/8" tbg. MIRU A Plus WL. RIH & tgd plg cmt top @ 2,330'. RIH w/3-1/8" HSC perf gun. Perf 3 sqz holes @ 340' FS. Pmp 30 BFW dwn csg @ 1/4 BPM & 1000 psig, unable to EIR. RU WL, RIH w/3-1/8" HSC csg gun & perf 3 sqz holes @ 290' FS. NU & ppd 20 BFW dwn csg & EIR of 3 BPM @ 0 psig. SD pmp, well went on vac. MIRU A Plus cmt truck, pmp 200 sxs plg w/2% CaCl in lead 30 sxs, dwn csg & up 5-1/2" x 8-5/8" ann. Well on vac when SD pmps. No cmt rets to surf. SWI & SDFN.

7/16/2010: TIH w/6 jts 2-7/8" tbg. Tgd top of cmt @ 298'. TOH & LD tbg. MIRU A Plus WL. RIH w/3-1/8" HSC perf gun. Perf 3 sqz holes @ 290' FS. NU & ppd 440 BFW dwn 5-1/2" csg & EIR of 3 BPM @ 700 psig up 8-5/8" x 5-1/2" ann to surf. MIRU A Plus cmt truck, pmp 100 sxs cmt plug (21.3 bbl slurry) of type 2 cmt fr/290'. Well went on vac when SD pmps. No cmt rets to surf. SWI & SDFN.

7/19/2010: TIH w/6 jt 2-7/8" tbg. Tgd top of cmt @ 298'. NU & ppd 10 BFW dwn csg & EIR of 2 BPM @ 500 psig. LD 6 jt 2-7/8" tbg. MIRU A Plus cmt truck, pmp 63 sxs plg, (74.34 bbl slurry) of type 2 cmt plg down 5 -1/2" to 8 -5/8" ann, fr/190' to surf. SWI & SDFN.

7/20/2010: Verified TOC @ 10' FS. Dug out & cut off WH @ 8' below surf. Installed P & A marker & RDMO. Fin rpt for P & A ops.

=====UP - L 23-51=====

End of Report



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

OCT 23 2012

IN REPLY REFER TO:

3105/3107

UT922000

43-015-30315
WP&L 23-51

CERTIFIED MAIL- 7008 1140 0002 1094 4472

Return Receipt Requested

Ms. Diane Jaramillo
XTO Energy, Inc.
810 Houston Street, Suite 2000
Fort Worth, Texas 76102

Re: Termination of Communitization
Agreement UTU78509
Emery County, Utah

Dear Ms. Jaramillo:

Communitization Agreement (CA) UTU78509 was approved on September 8, 1999, effective September 19, 1998. This agreement communitized 160.00 acres of Federal land in lease UTU67532 as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation. The term of the agreement was for 2 years and for so long thereafter as communitized substances were produced in paying quantities.

Our records show that the well dedicated to the described agreement, Well No. 23-51 located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 23, Township 18 South, Range 7 East, SLB&M, Emery County, Utah, ceased production on July 20, 2010. The public interest requirement for the CA, pursuant to 43 CFR 3105.2-3, has been met.

Accordingly, in the absence of a well capable of producing communitized substances in paying quantities, the CA is considered to have terminated by its own terms as of July 20, 2010.

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DIV. OF OIL, GAS & MINING

Pursuant to the regulations in 43 CFR 3107.4, the lease term is automatically extended 2 years. However, oil and gas lease UTU68535 will remain on the non-terminable side of the Office of Natural Resources Revenue (ONRR), Royalty Management Program, due to the fact that there are other producing wells on the lease. A two-year extension to the lease term has been granted in the event production ceases.

Copies of this letter are being distributed to the appropriate regulatory agencies. It is requested that you furnish notice of this termination to each interested owner, lessee and lessor.

If you have any questions concerning this matter, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,



Roger L. Bankert
Chief, Branch of Minerals

cc: SITLA
DOGM
ONRR (Attn: Nancy McCarty)
BLM FOM – Price