

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial No. ML-45906

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
STATE OF UTAH 'X'

16-66

9. API Well No.

10. Field and Pool, Exploratory Area
WILDCAT

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 16, Township T18S, Range R7E

12. County or Parish 13. State
EMERY UT

14. Distance In Miles and Direction from Nearest Town or Post Office*
APPROX. 8 MI. NORTHWEST OF ORANGEVILLE, UTAH

15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) 1623'

16. No. of Acres in Lease
640 AC.

17. No. of Acres Assigned To This Well
160 AC.

18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 2229' (#16-65)

19. Proposed Depth
3620'

20. Rotary or Cable Tools
ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

	KB		DF	6401'	GR
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22. Approx. Date Work Will Start*
5/15/97

23. **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	229 SX
7-7/8"	5-1/2"	17#	3620'	334 SX

Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3620' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

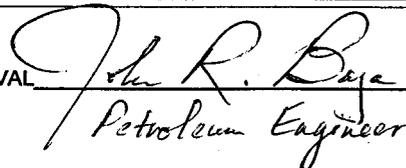
PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

24. (This space for State use only)

SIGNATURE  TITLE Operating Unit Manager DATE 4/23/97

TYPE OR PRINT NAME Ted A. Tipton

API Number Assigned 43-015-30311 APPROVAL  Petroleum Engineer 5/27/97

T18S, R7E, S.L.B.&M.

1975
Brass Cap
Pile of Stones

1975
Brass Cap
Pile of Stones
E-W Fenciline

N00°09'E - G.L.O.
(Basis of Bearings)
2664.20' (Measured)

East 1/4 Cor.
Cor. Sec. 9
1975 Brass
Cap, Small
Pile of Stones

W.C. 1975
Brass Cap

N00°09'E
0.02 (G.L.O.)

S00°01'E - 81.69 (G.L.O.)

Corner
Missing

N89°57'49"W 2619.91' (Meas.) S89°45'32"W 2642.83' (Meas.)

(Comp. True)

S47°02'22"E 2383.1'

1623'

1744'
(Comp.)

STATE OF UTAH "X" #16-66
Elev. Ungraded Ground = 6401'

16

LOT 2

LOT 1

LOT 3

LOT 4

WEST - 79.60 (G.L.O.)

Brass Cap

2660.72' (Meas.)

2663.13' (Meas.)

N00°05'27"W

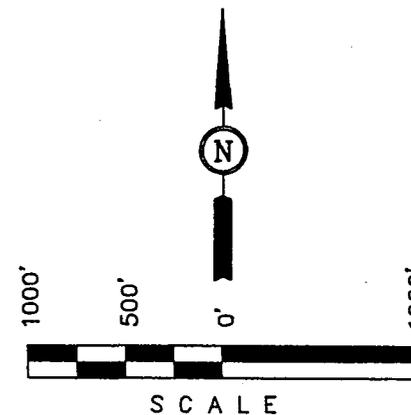
Brass Cap

TEXACO EXPLR. & PROD., INC.

Well location, STATE OF UTAH "X" #16-66,
located as shown in the SE 1/4 NW 1/4 of
Section 16, T18S, R7E, S.L.B.&M. Emery
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE SE 1/4 OF SECTION 14,
T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT,
QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 6001 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Gray

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 04-04-97	DATE DRAWN: 04-06-97
PARTY B.B. D.R. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TEXACO EXPLR. & PROD., INC.	

DRILLING PROGRAM

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
 WELL NAME: STATE OF UTAH 'X' # 16-66
 LEASE NUMBER: ML-45906
 LOCATION: 1623' FNL - 1744' FWL, SECTION 16, T18S/R7E SLPM, EMERY CO., UTAH

1. ESTIMATED TOPS OF GEOLOGIC MARKERS

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
BLUEGATE SHALE	100'	+6230
FERRON FM	3280'	+3050
T.D.	3620'	+2710

2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>DEPTH</u>
WATER, GAS	FERRON COALS	3280'
GAS	FERRON SANDSTONES	3280'
OIL	N/A	
OTHER MINERALS	N/A	

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE STATE OF UTAH, ON FORM OGC-8-X

3. CASING PROGRAM

THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>PURPOSE</u>	<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>
SURFACE	0-300'	12-1/4"	8-5/8"	24#	K-55
PRODUC.	0-3620'	7-7/8"	5-1/2"	17#	K-55

4. CEMENT PROGRAM

THE CEMENT PROGRAM WILL BE AS FOLLOWS:

<u>SURFACE</u>	<u>TYPE AND AMOUNT</u>
0-300'	CEMENT TO SURFACE WITH 229 SX CLASS "G" CEMENT. W/ 2% CaCl & 1/4#/SK CELLOPHANE FLAKES. 1.15 CU. FT./SX, 15.8 PPG
<u>PRODUCING</u>	<u>TYPE AND AMOUNT</u>
0-3620'	(LEAD) CEMENT FROM 2620' TO SURFACE WITH 169 SX 'G' CEMENT, 3.91 CU. FT./SX, 11.0 PPG
	(TAIL) CEMENT FROM 3620' TO 2620' WITH 165 SX 'RFC' 10-1 CEMENT, 1.61 CU. FT./SX, 14.2 PPG

5. **DRILLING FLUIDS**

THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>	<u>VISC.</u>
0-300'	AIR	--	--
300'-3620'	AIR	--	--

6. **TESTING, LOGGING AND CORING**

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

- A. NO DRILL STEM TESTS ARE PLANNED.
- B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL LOG FROM 2800'-3620'. A SFL-DIL-GR LOG WILL BE RUN FROM 300' TO 3620'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 2900' - 3620'.

7. **SPUD DATE / DRILLING TIME**

- A. DRILLING IS PLANNED TO COMMENCE ON APPROX. MAY 15, 1997.
- B. IT IS ANTICIPATED THAT THE DRILLING WILL TAKE APPROXIMATELY 6 DAYS.

8. **ROAD USE / WATER SOURCE**

- A. THE WELL IS LOCATED ON STATE LANDS. ACCESS TRAVERSES PRIVATE LAND. AN ACCESS EASMENT HAS BEEN NEGOTIATED WITH THE LANDOWNER.
- B. SINCE THE WELL IS BEING DRILLED PRIMARILY BY AIR, LIMITED QUANTITIES OF WATER WILL BE NECESSARY. WATER FOR DRILLING WILL BE OBTAINED FROM A LOCAL WATER HAULER, WHO WILL OBTAIN IT FROM A LOCAL SOURCE.

9. **BOP EQUIPMENT**

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A UDOGM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

10. **ABNORMAL PRESSURES AND H2S GAS**

- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1000 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

11. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

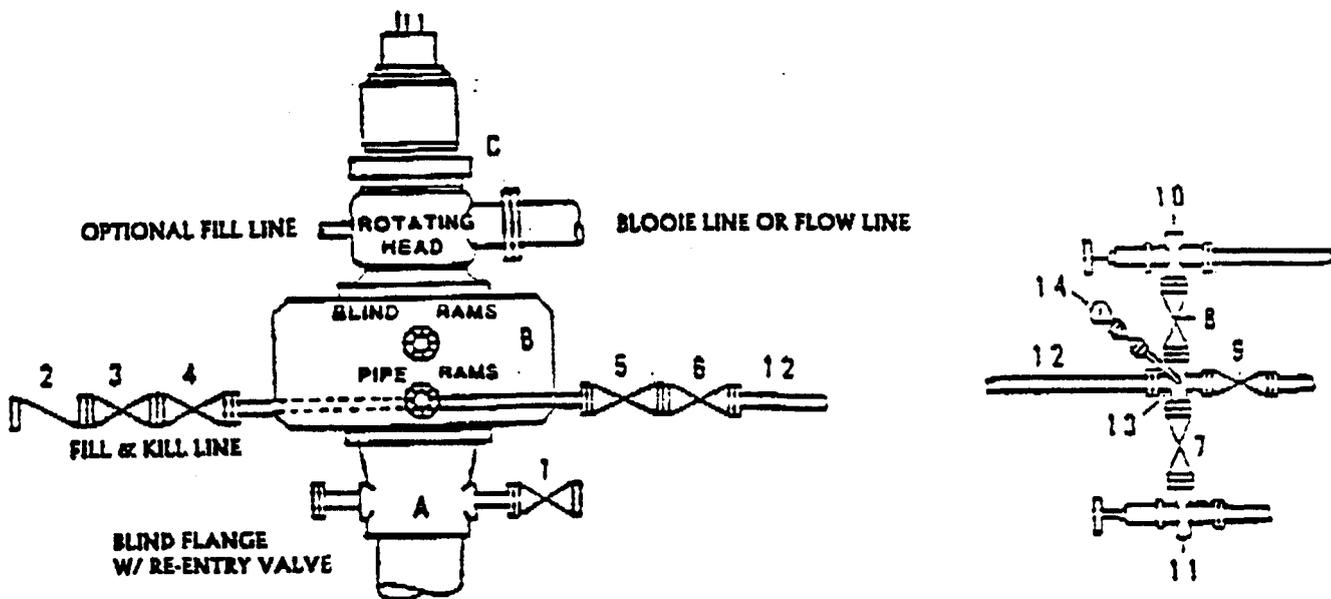
PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

TEXACO EXPLORATION & PRODUCTION, INC.



TYPICAL 2000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC
FOR AIR DRILLING



DRILLING CONTROL

MATERIAL LIST*

- A Texaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Blooie Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

*(OR EQUIVALENT)

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: STATE OF UTAH 'X' # 16-66
LEASE NUMBER: ML-45906
LOCATION: 1623' FNL - 1744' FWL, SECTION 16, T18S/R7E SLPM, EMERY CO., UTAH

1. EXISTING ROADS.

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 9-1/2 MILES NORTHWEST OF CASTLE DALE, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM CASTLE DALE, UTAH ARE AS FOLLOWS:

FROM CASTLE DALE, UTAH, PROCEED WEST ON HIGHWAY #29 APPROX. 8.6 MI. TO TEXACO ACCESS ROAD. TURN LEFT ONTO ACCESS ROAD ON SOUTH SIDE OF ROAD. FOLLOW ROAD FLAGS TO LOCATION.
- C. THIS WELL WILL REQUIRE APPROXIMATELY .6 MILE OF NEW ACCESS ROAD.
- D. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- E. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.

2. PLANNED ACCESS ROAD.

- A. .4 MI. OF NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL NOT BE OVER 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES AND CATTLEGUARDS WILL BE INSTALLED AS NECESSARY.
- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

- A. WATER WELLS -
- B. INJECTION WELLS - NONE

- C. PRODUCING WELLS - ONE EXISTING COAL-BED METHANE WELL(#9-45) IS WITHIN 1 MI. RADIUS.
- D. DRILLING WELLS - NONE

4. **LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.**

- A. ALL PERMANENT STRUCTURES (ONSITE FOR SIX MONTHS OR LONGER) CONSTRUCTED OR INSTALLED WILL BE PAINTED A NEUTRAL COLOR TO BLEND WITH THE SURROUNDING ENVIRONMENT. FACILITIES REQUIRED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) WILL BE EXCLUDED.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE REGULATORY BODY.
- E. ALL METER MEASUREMENT FACILITIES WILL CONFORM WITH STATE OF UTAH REQUIREMENTS FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- H. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- I. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- J. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED.

5. **LOCATION AND TYPE OF WATER SUPPLY.**

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM A LOCAL WATER SOURCE. SINCE THIS WELL WILL BE PRIMARILY DRILLED WITH AIR, MINIMAL WATER WILL BE NECESSARY.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

6. **SOURCE OF CONSTRUCTION MATERIALS.**

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.

- B. ANY GRAVEL USED WILL BE OBTAINED FROM A STATE APPROVED GRAVEL PIT.

7. **METHODS OF HANDLING WASTE DISPOSAL.**

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED WASTE SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN A STATE APPROVED WASTE SITE, IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

8. **ANCILLARY FACILITIES.**

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

9. **WELL SITE LAYOUT.**

- A. THE RESERVE PIT WILL BE LOCATED ON THE WEST SIDE OF THE LOCATION.
- B. THE STOCKPILED TOPSOIL (FIRST SIX INCHES) WILL BE STORED ALONG THE EAST SIDE OF THE WELLPAD AS SHOWN ON THE RIG LAYOUT.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.

- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. **PLANS FOR RESTORATION OF SURFACE.**

PRODUCING LOCATION

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E. THE LOCATION WILL BE RECLAIMED AND RESEEDED AS REQUESTED BY THE SURFACE USE AGREEMENT.

DRY HOLE

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES PURSUANT TO AO.

11. **SURFACE OWNERSHIP.**

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT IS BEING APPLIED FOR.
- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED AND MANAGED BY STATE OF UTAH - SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION.

OWNER ADDRESS:

STATE OF UTAH - SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION.
675 EAST 500 SOUTH, SUITE 500
SALT LAKE CITY, UTAH 84102-2818
(801)538-5100

12. **OTHER INFORMATION.**

- A. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.
- D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.
- E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH STATE OF UTAH REGULATIONS.

- F. "SUNDRY NOTICE AND REPORT ON WELLS" WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS.
- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. A PRODUCTION FLOWLINE AND WATER GATHERING LINE WILL BE PLACED ON LEASE, ADJACENT TO ACCESS ROAD CONNECTING TO THE EXISTING GATHERING SYSTEM.
- I. AN ARCHAEOLOGIC SURVEY HAS BEEN CONDUCTED. ARCHAEOLOGIC CLEARANCE HAS BEEN RECOMMENDED.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

4/24/92

DATE:

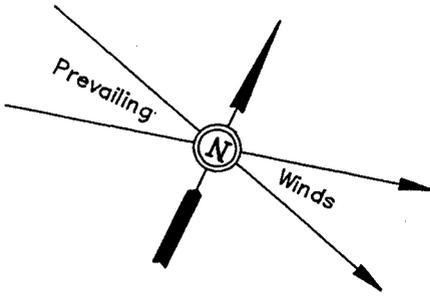
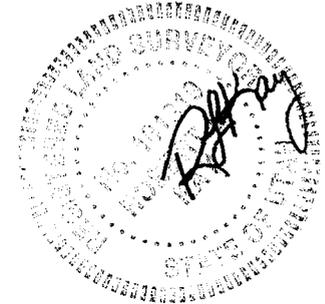
J. A. Tipton

TED A. TIPTON
OPERATIONS UNIT MANAGER
TEXACO E. & P., INC.

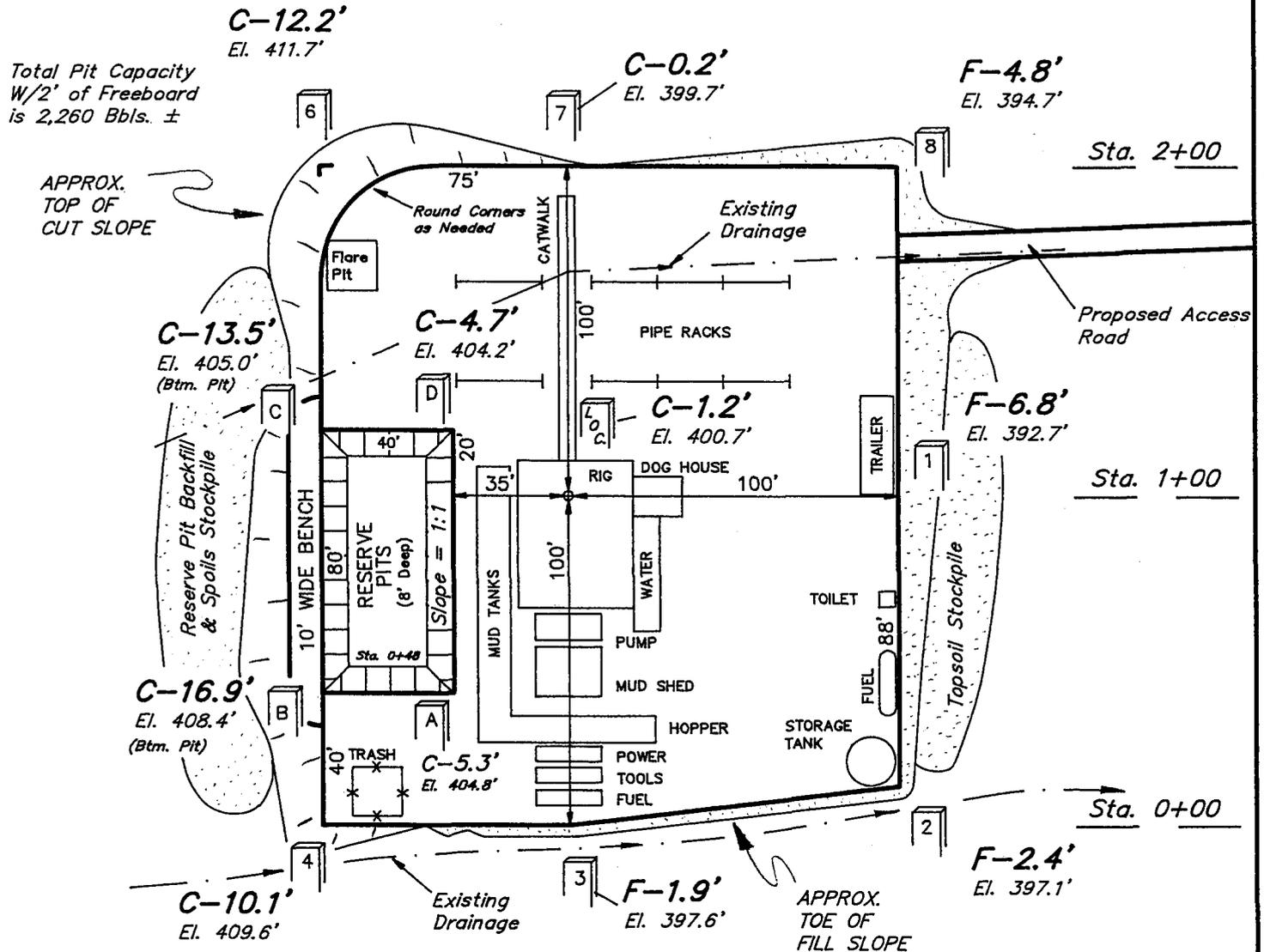
TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

STATE OF UTAH "X" #16-66
SECTION 16, T18S, R7E, S.L.B.&M.
1623' FNL 1744' FWL



SCALE: 1" = 50'
DATE: 04-06-97
DRAWN BY: D.R.B.



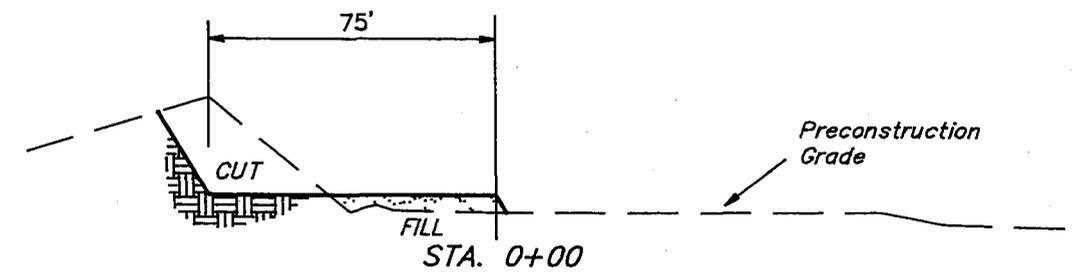
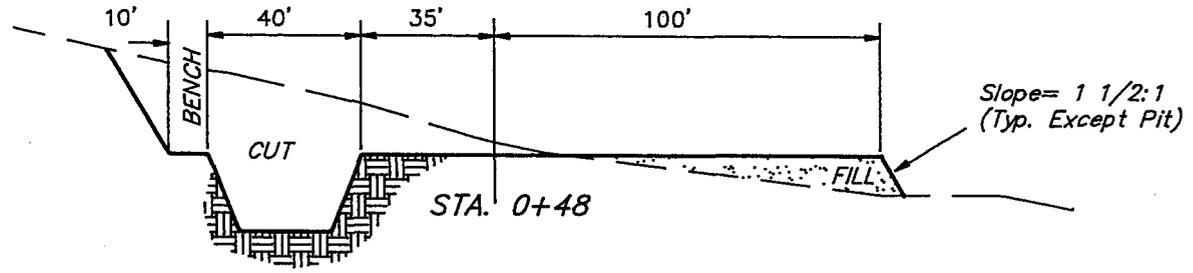
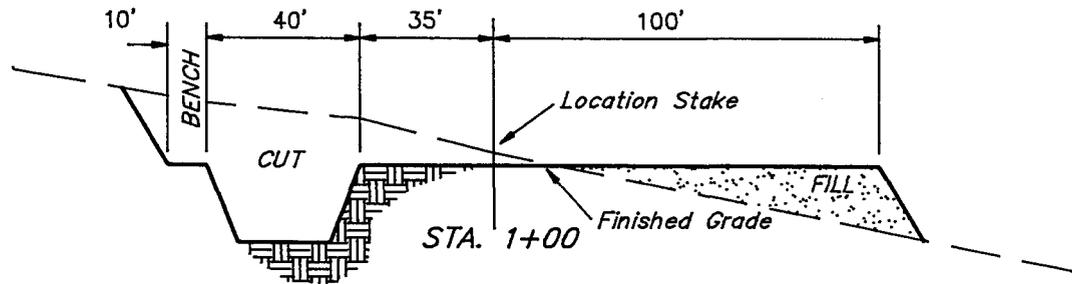
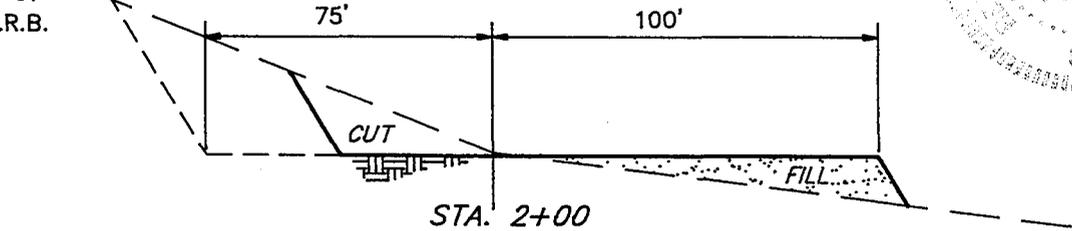
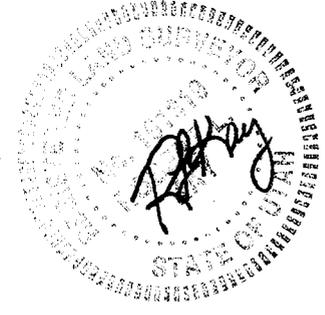
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

STATE OF UTAH "X" #16-66
SECTION 16, T18S, R7E, S.L.B.&M.
1623' FNL 1744' FWL

1" = 20'
X-Section Scale
1" = 50'

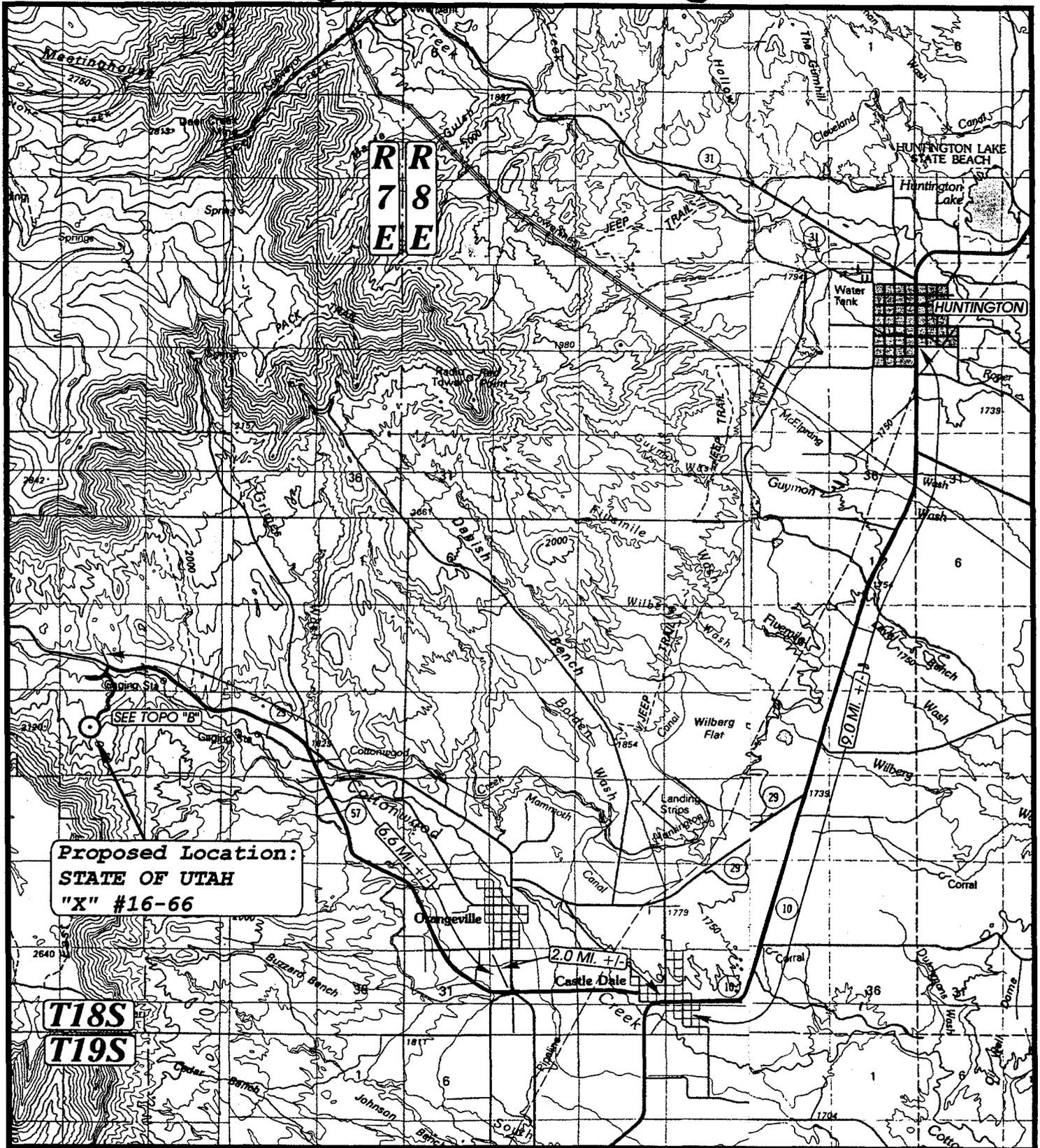
DATE: 04-06-97
DRAWN BY: D.R.B.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 640 Cu. Yds.
Remaining Location	= 3,310 Cu. Yds.
TOTAL CUT	= 3,950 CU.YDS.
FILL	= 2,810 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 990 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 990 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



Proposed Location:
 STATE OF UTAH
 "X" #16-66

**TOPOGRAPHIC
 MAP "A"**

DATE: 4-4-97
 Drawn by: J.L.G.

TEXACO EXPLR. & PROD., INC.

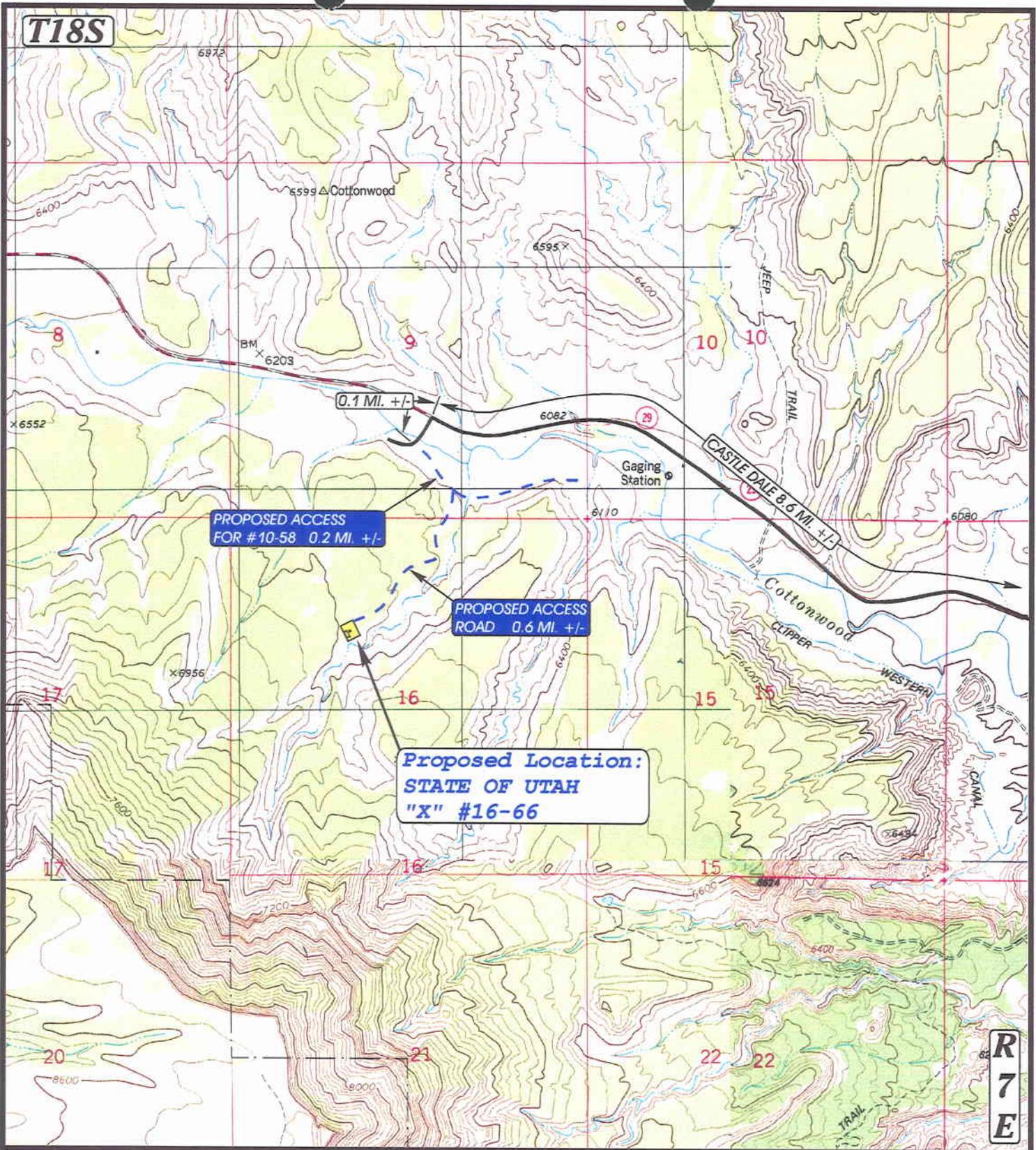
STATE OF UTAH "X" #16-66
 SECTION 16, T18S, R7E, S.L.B.&M.
 1623' FNL 1744' FWL

UENTIS
 UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'



T18S



R
7
E

UELS

TOPOGRAPHIC
MAP "B"

DATE: 4-4-97
Drawn by: J.L.G.

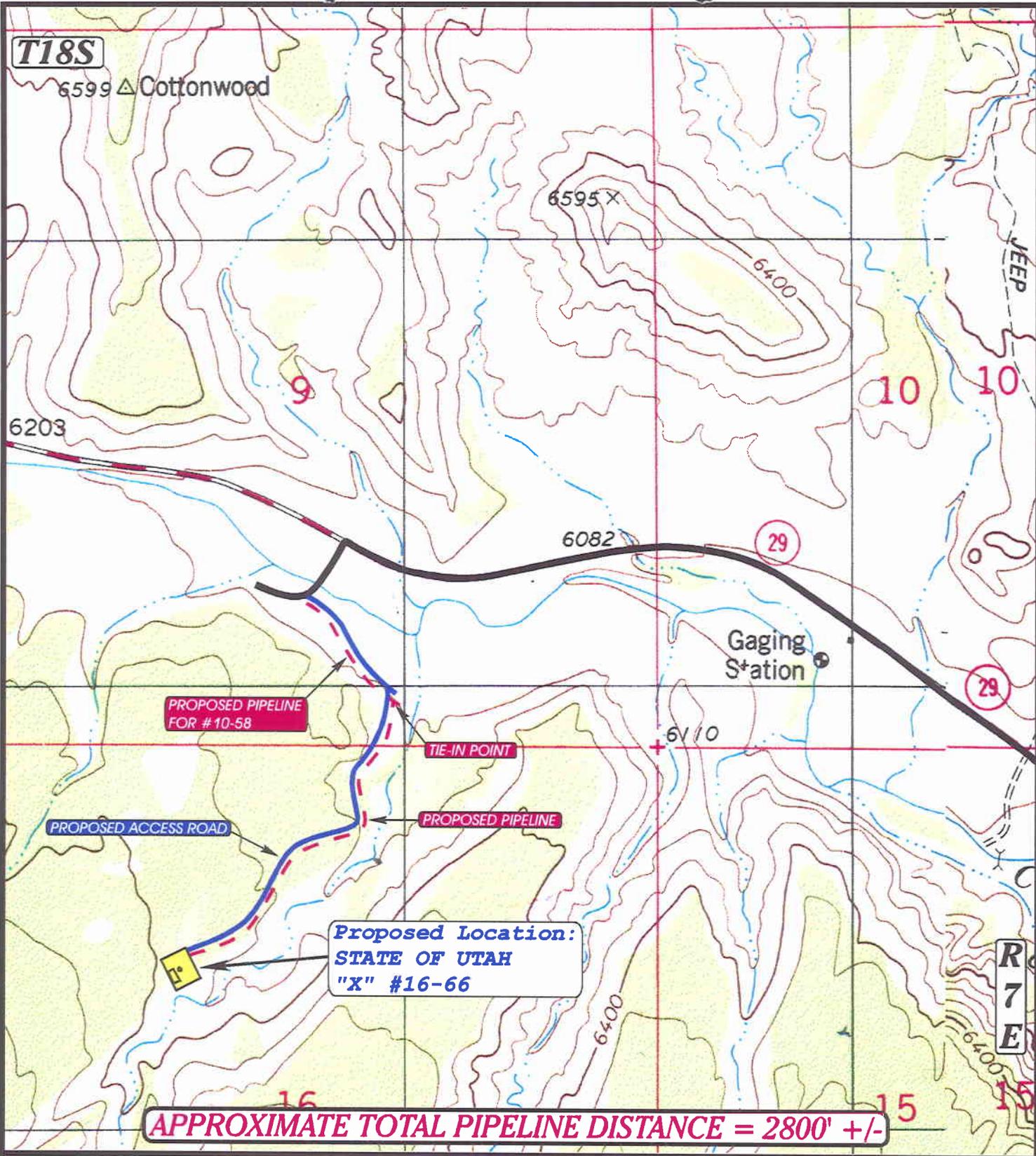


TEXACO EXPLR. & PROD., INC.

STATE OF UTAH "X" #16-66
SECTION 16, T18S, R7E, S.L.B.&M.
1623' FNL 1744' FWL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'



APPROXIMATE TOTAL PIPELINE DISTANCE = 2800' +/-

TOPOGRAPHIC MAP "C"
 --- Existing Pipeline
 - - - Proposed Pipeline



TEXACO EXPLR. & PROD., INC.

**STATE OF UTAH "X" #16-66
 SECTION 16, T18S, R7E, S.L.B.&M.**

DATE: 4-4-97
 Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'



Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

Apr. 23, 1997

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: **Application for Permit to Drill (APD)**
State of Utah 'X' No. 16-66 , Surf Loc: 1623' FNL, 1744' FWL, Unit F
Sec. 16-T18S-R7E
Emery County, Utah

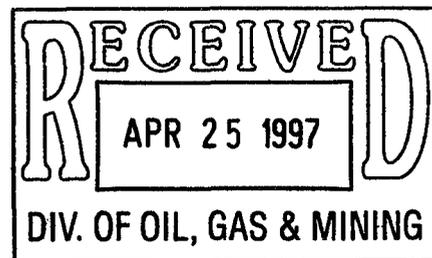
Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the Division of Oil, Gas and Mining to drill an exploratory well to test the Ferron formation. . Texaco requests confidential status of this well and all information pertaining to it.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

Ted A. Tipton
Operating Unit Manager
RSD/s, Attachments



CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial No. **ML-45906**

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number **STATE OF UTAH 'X'**

1a. Type of Work **DRILL** **DEEPEN**

1b. Type of Well **SINGLE ZONE** **MULTIPLE ZONE**

OIL WELL GAS WELL OTHER COAL-BED METHANE

2. Name of Operator **TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No. **3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397**

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At Surface
Unit Letter **F** : **1623'** Feet From The **NORTH** Line and **1744'** Feet From The **WEST** Line
At proposed prod. zone **495** **632**

9. API Well No. **16-66**

10. Field and Pool, Exploratory Area **WILDCAT**

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. **16**, Township **T18S**, Range **R7E**

12. County or Parish **EMERY** 13. State **UT**

14. Distance in Miles and Direction from Nearest Town or Post Office*
APPROX. 8 MI. NORTHWEST OF ORANGEVILLE, UTAH

15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) **1623'**

16. No. of Acres in Lease **640 AC.**

17. No. of Acres Assigned To This Well **160 AC.**

18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. **2229' (#16-65)**

19. Proposed Depth **3620'**

20. Rotary or Cable Tools **ROTARY**

21. Elevations (Show whether DF, RT, GR, etc.)
 KB DF **6401'** GR

22. Approx. Date Work Will Start* **5/15/97**

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23. **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	229 SX
7-7/8"	5-1/2"	17#	3620'	334 SX

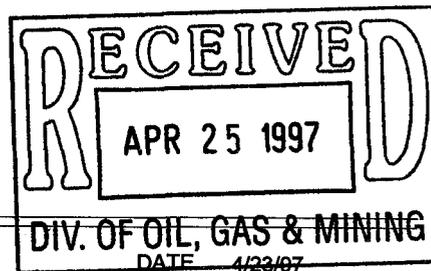
Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3620' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

CONFIDENTIAL



24. (This space for State use only)

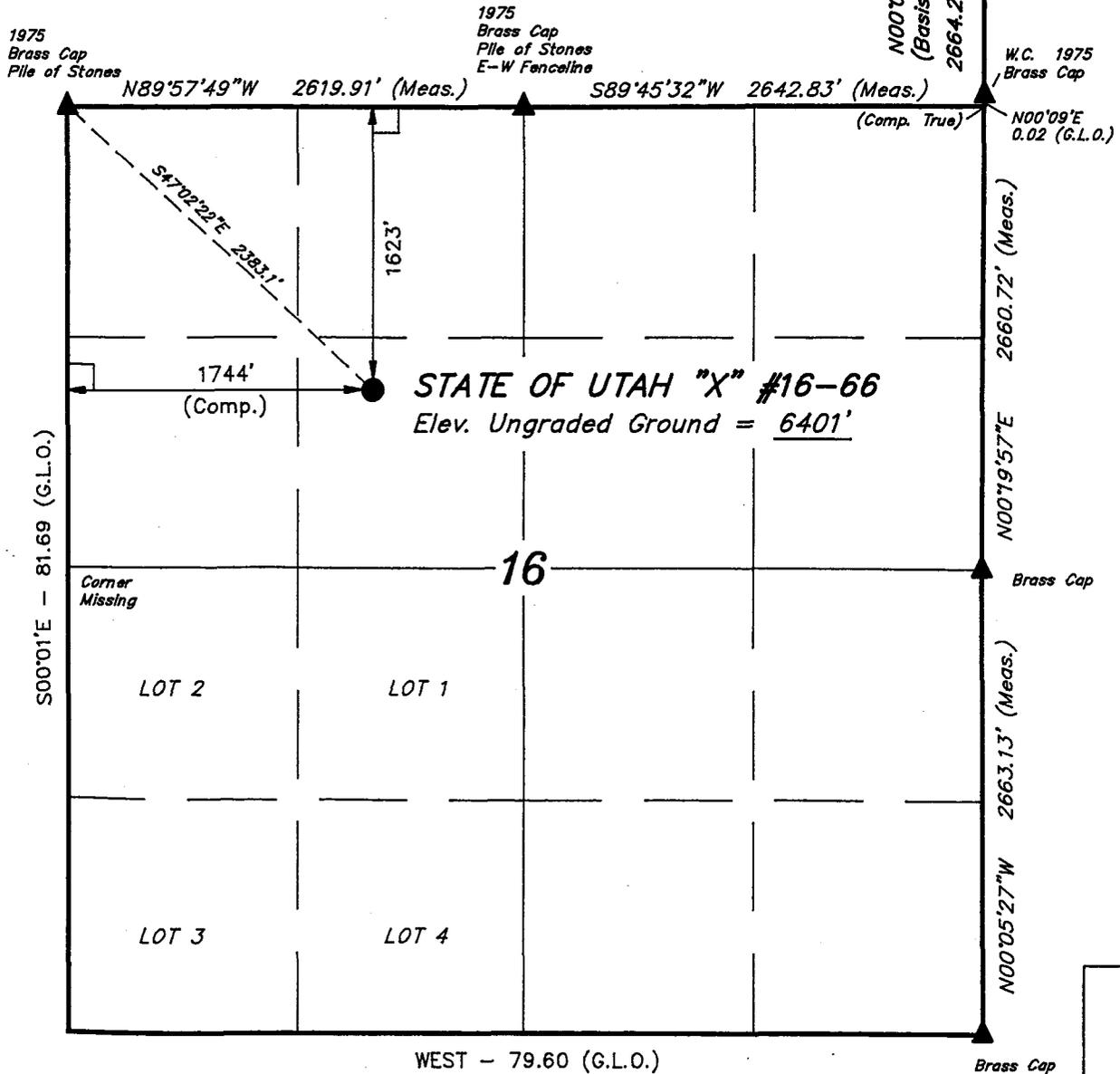
SIGNATURE *Ted A. Tipton* TITLE Operating Unit Manager

TYPE OR PRINT NAME Ted A. Tipton

API Number Assigned 43-015-30311

APPROVAL *John R. Baya* Petroleum Engineer 5/27/97

T18S, R7E, S.L.B.&M.

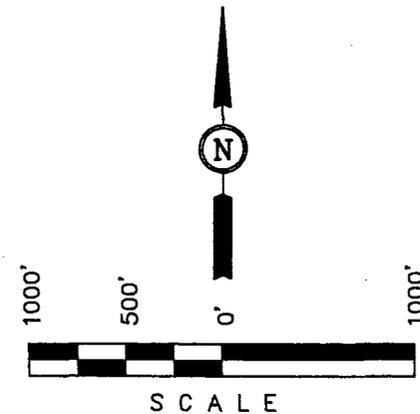


TEXACO EXPLR. & PROD., INC.

Well location, STATE OF UTAH "X" #16-66, located as shown in the SE 1/4 NW 1/4 of Section 16, T18S, R7E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE SE 1/4 OF SECTION 14, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT, QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6001 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-04-97	DATE DRAWN: 04-06-97
PARTY B.B. D.R. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TEXACO EXPLR. & PROD., INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/25/97

API NO. ASSIGNED: 43-015-30311

WELL NAME: STATE OF UTAH 'X' 16-66
OPERATOR: TEXACO EXPL & PROD ()

PROPOSED LOCATION:

SENW 16 - T18S - R07E
SURFACE: 1623-FNL-1744-FWL
BOTTOM: 1623-FNL-1744-FWL
SAN JUAN COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: STA
LEASE NUMBER: ML - 45906

PROPOSED PRODUCING FORMATION: FRSD

INSPECT LOCATION BY: 05/15/97

TECH REVIEW	Initials	Date
Engineering	SRB	5/20/97
Geology	CK	5/7/97
Surface	CK	5/7/97

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal [] State [Fee []
(Number CO-0058)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number CITY OF CASTLE DALE)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

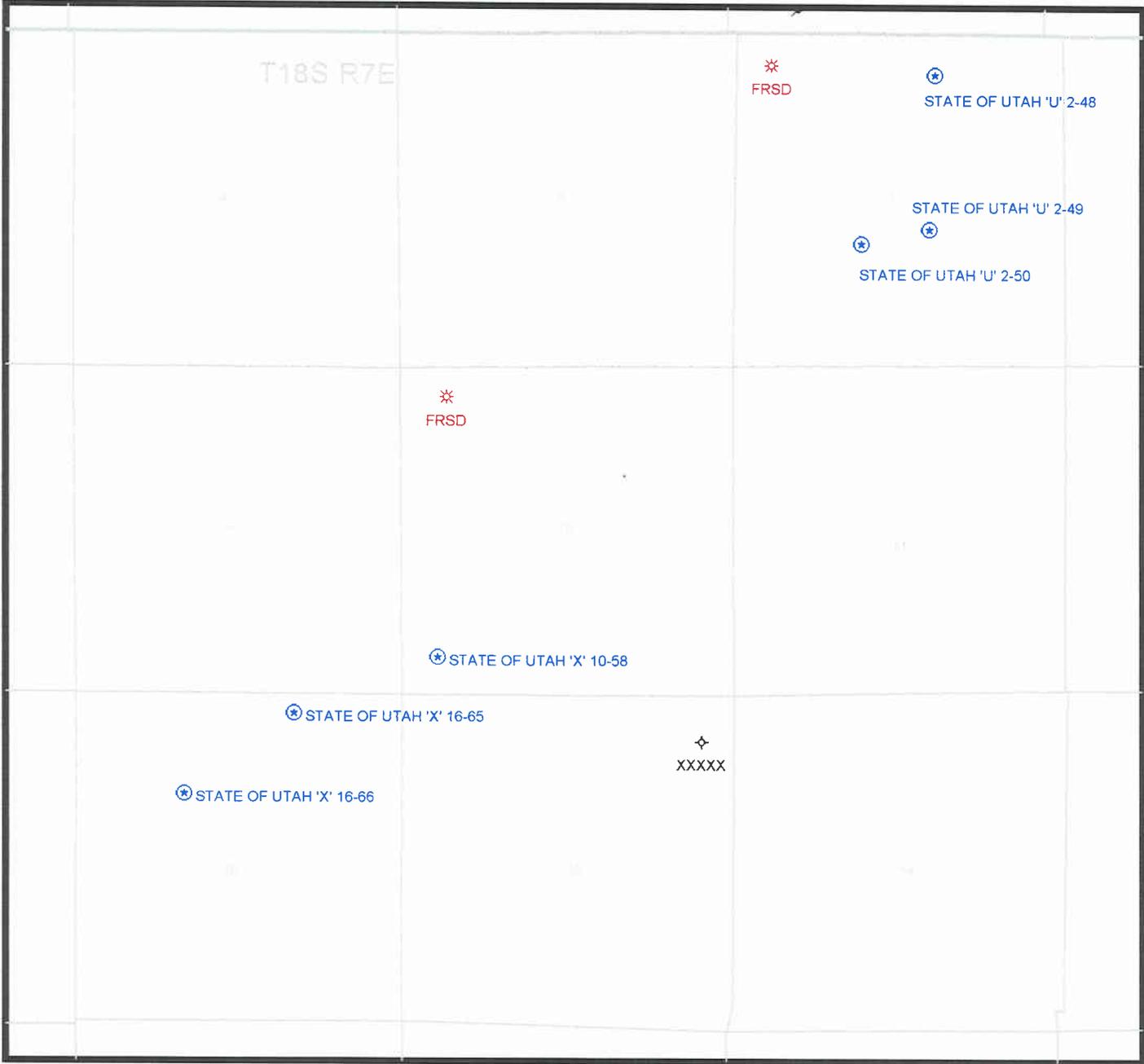
- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: Conf. status req. Casing design OK. BOP
OK.

STIPULATIONS: - statement of basis

- ~~The~~ Cement volumes for the 5 1/2" casing shall be calculated from open hole caliper logs to place cement from the pipe setting depth back to the surface.

OPERATOR: TEXACO (N5700)
FIELD: UNDESIGNATED (002)
SEC, TWP, RNG: 10 & 16, T18S, R7E
COUNTY: EMERY □
UAC: R649-3-2 & R649-3-3



PREPARED:
DATE: 28-APR-97

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: State of Utah 'X'16-66

API NUMBER: 43-015-30311

LEASE: ML-45906 FIELD/UNIT: Wildcat

LOCATION: 1/4,1/4 SENW Sec:16 TWP:18S RNG: 7E 1623 FNL 1744 FWL

LEGAL WELL SITING: 460 F SEC. LINE; F 1/4,1/4 LINE; 940 F ANOTHER WELL.

GPS COORD (UTM): x = 487,480 ; y = 4,345,334 (uncorrected; NAD27)

SURFACE OWNER: SITLA (contact Ed Bonner 538 5151)

PARTICIPANTS

C. Kierst (DOGM), Ben Morris (DWR), Ron Wirth (Texaco); SITLA land managers were notified (4/24/97, 4/29/97, 5/1/97) but were unable to attend the onsite.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau / ~1.25 miles northeast of upper bench cliffs (East Rim - 1400' cliffs below North Horn Mountain) of the west northwestward dipping strata of the Wasatch Plateau. Location is ~3000' south of Cottonwood Creek and ~3400' south of Highway 57. It is along a small, unnamed tributary to Cottonwood Creek and situated on pediment deposits sloping to the northeast.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat

PROPOSED SURFACE DISTURBANCE: 200' X 175' pad with 40' X 80' X 8' (including berm) inboard pit. ~0.6 miles of new approach road. Topsoil is stockpiled outboard of the pad along the northeast side of the pad. Reserve pit backfills and excess cut spoils are stockpiled outboard of the pad on the southwest side of the pad. Cut and fill slopes will expand the disturbed area beyond the dimensions of the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: No production facilities on pad. Buried gathering system will follow access road.

SOURCE OF CONSTRUCTION MATERIAL: Material from onsite or approach road disturbed areas will be used where possible. Any ancillary gravel will be brought from an approved gravel pit although ad hoc needs are unlikely.

ANCILLARY FACILITIES: Living/office facilities in 2 trailers during drilling.

WASTE MANAGEMENT PLAN:

Portable chemical toilets and interim holding tanks will be used until a code-compliant final disposition at an approved disposal site can be made; trash cage on location will be emptied into an approved landfill after cessation of drilling operations. Reserve pit will be dried after use, perforated and then buried. If the volume of fluid is too great to easily dry in the pit it will be disposed of at an approved disposal site. Water produced during testing and completion will be stored in a storage tank or the reserve pit.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Numerous stock watering rights exist along Cottonwood Creek within a mile of the pad. Cottonwood Creek is ~3000' northeast. Cottonwood Creek flows through Orangeville and Castle Dale, ~3-6 miles southeast, and eventually into the San Rafael River. Water is normally present in the unnamed tributary beside the during the runoff season.

FLORA/FAUNA: Pinyon, juniper, bunch grasses, dwarfed sagebrush, buckwheat, mountain mahogany, yucca, mormon tea, cactus / birds, coyotes, rodents, elk, deer, reptiles.

SOIL TYPE AND CHARACTERISTICS: Highly permeable soil ranging in grain size between silt and boulders developed on Holocene to Pliocene(?) pediment mantle deposits covering the Masuk Member of the Cretaceous Mancos Shale. (GM) Soil and pediment mantle deposits should be less than 30' thick.

SURFACE FORMATION & CHARACTERISTICS: Holocene to Pliocene(?) pediment mantle deposits covering Masuk Member of the Cretaceous Mancos Shale. The well will probably be spudding into the basal Masuk Member but it is probable that the Upper and Lower Sandstone Units of the Emery Sandstone will be encountered. These are reputed to be tight and not sources of water encountered during drilling (pers. comm., Robert Schaffitzal, Texaco, 4/30/97). Masuk Member sediments are light, bluish or dark gray, medium to thin bedded with sparse, interlayered, thin brown sandstone beds or discontinuous ledges of silicified shale. Coalesced alluvial fan deposits are unconsolidated, thin to thick bedded and poorly sorted.

EROSION/SEDIMENTATION/STABILITY: Stable ground with no undermining,

flowage or upheaval evident locally. Erosion is limited to minor dry washes during cloudbursts, high winds and periods of rapid snowmelt with sedimentation occurring during the wane of these episodes. The adjacent drainage is about 100' deep beside the pad.

PALEONTOLOGICAL POTENTIAL: Poor

RESERVE PIT

CHARACTERISTICS: 40' X 80' X 8' inboard, rectangular, excavated pit.

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil synthetic liner

SURFACE RESTORATION/RECLAMATION PLAN

Site will be restored in accordance with the SITLA Agreement.

SURFACE AGREEMENT: SITLA Agreement

CULTURAL RESOURCES/ARCHAEOLOGY: Clearance filed with State History

OTHER OBSERVATIONS/COMMENTS

Golden eagle nests are >½ mile away. Critical deer and elk winter range. UP&L will construct overhead power lines to pad.

ATTACHMENTS:

5 Photos. The site was photographed and characterized on 5/1/97.

Christopher Kierst
DOGM REPRESENTATIVE

5/1/97 / 1:05 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level I Sensitivity)		<u>35</u>

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Texaco Exploration and Production, Inc.

Name & Number: State of Utah 'X'16-66

API Number: 43 - 015 - 30311

Location: 1/4,1/4 SENW Sec. 16 T. 18 S R. 7 E

Geology/Ground Water:

There is moving water in Cottonwood Creek. The proposed casing and cement program should adequately isolate any zones of water penetrated. The two Emery sandstones are considered to be tight, not present a significant water resource and not require of the protection of cemented casing.

Reviewer: Christopher Kierst **Date:** 5/7/97

Surface:

A possible nearby ground and surface water resource and highly permeable soil militates the need for the protection of a lined pit. Precipitation will be deflected around the pit with berms. There are no nearby culinary or irrigation water supply wells. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. A 404 dredge and fill permit is deemed not needed. A low water crossing exists across Cottonwood Creek. No flash flood hazard is evident in the area of the location but may threaten the Cottonwood Creek crossing.

Reviewer: Christopher Kierst **Date:** 5/7/97

Conditions of Approval/Application for Permit to Drill:

1. Recommend culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
2. Berm pit.
3. Site infrastructure as per drilling location plat.
4. Minimum 12 mil synthetic lined pit.
5. Soil storage as per drilling location plat.
6. Disposal of wastes, rubbish, drilling fluid, and produced fluids will be accomplished using approved facilities.
7. Ad hoc construction materials will be acquired from approved sources.
8. Recommend reseeding infrequently used areas of production location with wildlife forage seed mix preferred by Division of Wildlife Resources (to restore as much of the pad as possible to production of food and cover for wildlife as rapidly as possible) as soon as conveniently possible after completion of well.

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

5. Lease Designation and Serial Number:
ML-45906

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well OIL WELL GAS WELL OTHER COAL-BED METHANE

8. Well Name and Number:
STATE OF UTAH 'X' 16-66

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

9. API Well Number:
42-015-30312

3. Address and Telephone Number:
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

10. Field and Pool, or Wildcat:
WILDCAT

Location of Well

Footages: 1623' NORTH 1744' WEST

County: EMERY

QQ, Sec., T., R., M: , 16 , T18S , R7E

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- OTHER NON-STANDARD LOCATION
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- OTHER
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

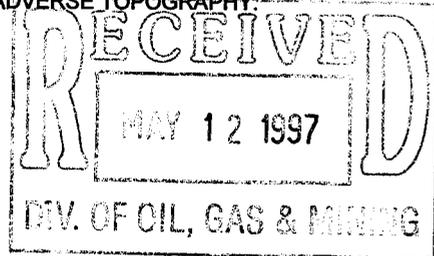
Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. REQUESTS AN EXCEPTION TO 'STANDARD LOCATION' DUE TO ADVERSE TOPOGRAPHY.



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/20/97
BY: John R. Bay

13. Name and Signature Ted A. Tipton TITLE Operating Unit Manager DATE 5/8/97

(This space for State use only)

SRB discussed this well w/ Texaco: lease ownership on offsetting quarter-quarter section tracts is common with well tract - 5/20/97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER: COAL-BED METHANE WELLS

2. Name of Operator:
TEXACO E. & P. INC

3. Address and Telephone Number:
3300 N. BUTLER, FARMINGTON NM 87401

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

T 18 S / R 7 E

County: EMERY CO.

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO PROPOSES TO ENLARGE THE PREVIOUSLY SUBMITTED WELLPADS BY 40', OPPOSITE OF THE LAYDOWN SIDE. THIS ENLARGMENT IS NECESSARY TO ACCOMMODATE THE LARGE AIR COMPRESSORS NEEDED TO DRILL THE WELLS. THE WELLS ARE:

STATE OF UTAH 'U' # 2-48 NE 1/4 SEC. 2 T18S / R7E
 STATE OF UTAH 'U' # 2-49 SE 1/4 SEC. 2 T18S / R7E
 STATE OF UTAH 'U' # 2-50 SW 1/4 SEC. 2 T18S / R7E
 STATE OF UTAH 'X' # 16-65 NE 1/4 SEC 16 T18S / R7E
 STATE OF UTAH 'X' # 16-66 NW 1/4 SEC 16 T18S / R7E

13.

Name & Signature: J. A. [Signature]

Title: D.V. MGR.

Date: 5/12/97

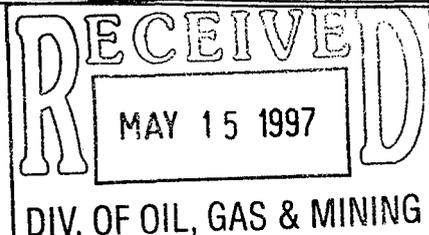
(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/20/97

BY: [Signature]

(See Instructions on Reverse Side)



APD Review
Casing : cement evaluation
Toraco - State of Utah 'X' 16-66

I. Casing program

Production casing: 5 1/2", 17#, K-55 set at 3620'
TD = 3620'

To be air drilled, max. anticipated BHP = 1000 psi

Burst str. = 5320 psi Burst SF = $\frac{5320}{1000} = 5.32$ OK

Collapse str = 4910 psi Collapse SF = $\frac{4910}{1000} = 4.91$ OK

Wt. of pipe = (3620 X 17) = 61,540 lbs.

St. str. (assume STC) = 252,000 lbs.

Tension SF = $\frac{252,000}{61,540} = 4.09$ OK

II. Cement program

Lead cement yield = 3.91 ft³/sk (169 sk)

Tail cement yield = 1.61 ft³/sk (165 sk)

Vol. bet. csg. & hole = 0.3446 ft³/lin. ft
(100% excess)

Lead cement height = $\frac{(3.91)(169)}{0.3446} = 1,913'$

Tail cement height = $\frac{(1.61)(165)}{0.3446} = 771'$

2,688'

Include cement coverage stipulation

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS
AMPAD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 27, 1997

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: State of Utah 'X' 16-66 Well, 1623' FNL, 1744' FWL, SE NW,
Sec. 16, T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30311.

Sincerely,

Lowell P. Braxton
Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Producing, Inc.
Well Name & Number: State of Utah 'X' 16-66
API Number: 43-015-30311
Lease: ML-45906
Location: SE NW Sec. 16 T. 18 S. R. 7 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

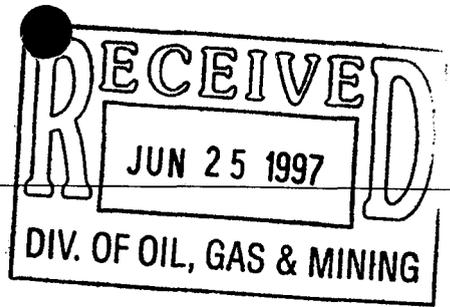
Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated May 7, 1997 (copy attached).

5. Cement volumes for the 5½" casing shall be calculated from open hole caliper logs to place cement from the pipe setting depth back to the surface.



Cox, Gary E

From: Snure, Chuck A
Sent: Tuesday, June 24, 1997 2:34 PM
To: Cox, Gary E
Cc: Knauss, Martin E; Lamarre, Robert A ; Jones, William V ; Donley, Richard S; Schaffitzel, Robert F
Subject: Easements/Surface Use Agreements

FYI -

Easements/Surface Use Agreements from the appropriate surface owners have been signed covering the following wells:

- #7-64
- #8-61
- #8-62
- #8-63
- #9-59
- #9-60
- #10-58
- #14-55
- #15-67
- #15-68
- #16-65
- #16-66

= North of river.

50% of these are north of the river. Probably would be a good idea to contact the surface owners prior to commencing work on building the locations, etc. as a courtesy.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER: COAL-BED METHANE

2. Name of Operator:
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone Number:
3300 N. BUTLER AVE., FARMINGTON NM 87401 (505) 325-4397

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

CONFIDENTIAL

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other PRODUCTION CASING CEMENT DESIGN
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 6/25/97

CONFIDENTIAL

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. requests approval on the following:
Texaco proposes to modify the previously submitted cement plan on the wells listed below. Texaco will attempt to set cement to 500' above the top of the Ferron fm. Texaco will use the caliper log plus 10% to calculate the volume necessary. Texaco will also confirm cement top and bond with a cement bond log. Texaco will notify the U.D.O.G.M. of any water encountered during drill that may affect the cement job. The following are the wells effected by this change.

- L. & M. CURTIS #13-56
- U.P. & L. #14-55
- L. & M. CURTIS #10-58
- U.P. & L. #24-57
- STATE OF UTAH 'X' #16-66
- R.G. NORRIS #14-40
- U.P. & L. #23-51
- D. & A. JONES #15-68
- PEACOCK TRUST #8-63
- STATE OF UTAH 'X' #16-65
- U.P. & L. #14-53
- D. & A. JONES #9-59
- PEACOCK TRUST #9-60
- P. & K. PEACOCK #8-62
- D. & D. CURTIS 14-54
- L. & M. CURTIS #15-67
- PEACOCK TRUST #7-64
- PEACOCK TRUST # 8-61

13.

Name & Signature:

Rachal Hundi

Title:

Operating Unit Manager

Date:

6/24/97

(This space for State use only)

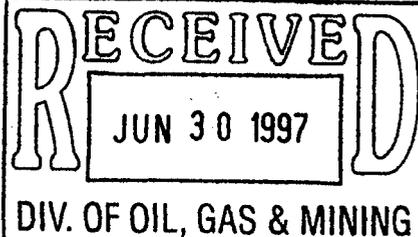
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/2/97

BY: [Signature]

See attached
Conditions of
Approval.

(See Instructions on Reverse Side)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Various
API Number: Various
Operator: Texaco Exploration & Production Inc.
Type of Approval Requested: Modify casing cementing program
Reference Document: Sundry notice dated 6/24/97

Approval Conditions:

1. The operator shall monitor the drilling conditions between the surface casing and final depth of the well to determine if any water is encountered while air drilling. If water is encountered, the operator shall immediately notify one of the following staff members of the Division of Oil, Gas and Mining.

Division personnel: John Baza, Petroleum Engineer (801)538-5334
Gilbert Hunt, Environmental Manager (801)538-5297

In such cases, the production casing shall be cemented in place using the cementing program proposed in the referenced sundry notice, but an appropriate type and volume of cement will also be pumped down the surface casing - production casing annulus (bradenhead squeeze) in order to seal off any underground water from reaching the surface.

2. In the event a substantial number of wells exhibit water encountered while drilling below the surface casing, the Division may rescind this approval and require the operator to submit an alternative proposal for cementing the surface casing and production casing in future wells drilled in this area.


John R. Baza, Petroleum Engineer

7/8/97
Date

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

CONFIDENTIAL

Name of Company: TEXACO E & P

Well Name: STATE OF UTAH X 16-66

Api No. 43-015-30311

Section: 16 Township: 18S Range: 7E County: EMERY

Drilling Contractor

Rig #

SPUDDED:

Date 7/20/97

Time

How DRY HOLE

Drilling will commence

Reported by ED WILBORN

Telephone #

Date: 7/23/97 Signed: JLT

1

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: STATE OF UTAH "X" 16-66

Api No. 43-015-30311

Section: 16 Township: 18S Range: 7E County: EMERY

Drilling Contractor: AZTEC

Rig # 433

SPUDDED:

Date: 8/1/97

Time: 7:00 PM

How: ROTARY

Drilling will commence: _____

Reported by: RANDY MAI

Telephone NO.: 1-801-636-6816

Date: 8/1/97 Signed: C. DANIELS

J

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: ML-45906
(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER COAL-BED METHANE	8. Well Name and Number: STATE OF UTAH 'X' 16-66	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		9. API Well Number: 4301530311
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 (505) 325-4397		10. Field and Pool, or Wildcat: WILDCAT

Location of Well

Footages: 1623' NORTH 1744' WEST County: EMERY

QQ, Sec., T., R., M: SE , NW , 16 , T18S , R7E State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OTHER	<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> OTHER <u>SPUD & CASING SET</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

CONFIDENTIAL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P, INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

7/20/97 - DRILL 18" HOLE TO 60'. RUN 60' OF 14" CONDUCTOR PIPE. CEMENT W/ READY-MIX CEMENT.

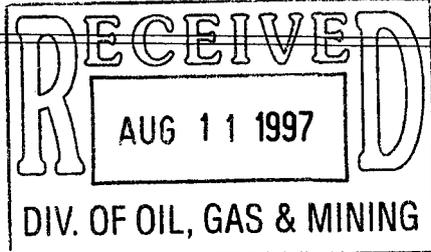
7/22/97 - DRILL 11" HOLE TO 290'. PREP TO RUN SURFACE CASING. RUN 7 JTS., 8-5/8", 24#, J-55 CASING. SET AT 284'. CEMENT W/ 130 SX CLASS 'G' W/ 2% CaCl2 & 1/4 LB/SX CELLOFLAKE (15.8 PPG & 1.15 CU.FT./SX). CIRCULATE 10 BBL. TO SURFACE.

8/1/97 - TEST BOP'S TO 2000 PSI, TEST CASING TO 1500 PSI, OK. DRILL CEMENT AND FORMATION TO 3650' (T.D. ON 8/4/97) W/ 7-7/8" BIT. RIG UP SCHLUMBERGER TO LOG. RUN PLATFORM EXPRESS SUITE, HIGH RES COAL LOG.

8/2/97 - PREP TO RUN CASING. RUN 86 JTS. 5-1/2", 17#, K-55 CASING. SET AT 3625'. CEMENT W/ 120 SX RFC 10-1 CEMENT. DID NOT CIRCULATE. INSTALL TREE. RELEASE RIG ON 8/5/97.

13. Name and Signature AI Davis TITLE Operating Unit Manager DATE 8/7/97

(This space for State use only)





TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: Aug 29, 1997 URGENT ROUTINE NO. OF PAGES C + 3

MESSAGE TO: Lisha Corrova

TELEPHONE NO. 801 538 5296 FAX MACHINE NO. 801 359 3940

DEPT./DIV./SUBS. Utah OGM

LOCATION SALT LAKE ROOM NO. _____

MESSAGE FROM: Tami Demetso

TELEPHONE NO. 505 325 4397 FAX MACHINE NO. 505 325 5398

DEPT./DIV./SUBS. _____

LOCATION FARMINGTON NM ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:
Entity Action

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. 11 5700

ADDRESS 3300 N. BUTLER

FARMINGTON, NM 87401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12198	4301530277	UTAH FEDERAL P 10-43	NW/SE	10	18S	7E	EMERY	10-25-96 10/26/97	
WELL 1 COMMENTS: <i>Entities added 9-5-97. Lee</i>											
A	99999	12199	4301530327	PEACOCK TRUST 7-64	NE/NE	7	18S	7E	EMERY	07/05/97	
WELL 2 COMMENTS:											
A	99999	12200	4301530318	D & A JONES 15-68	NE/NW	15	18S	7E	EMERY	07/08/97	
WELL 3 COMMENTS:											
A	99999	12201	4301530310	L & M CURTIS 10-58	SW/SW	10	18S	7E	EMERY	07/17/97	
WELL 4 COMMENTS:											
A	99999	12202	4301530329	D & A JONES 9-59	SE/SE	9	18S	7E	EMERY	07/18/97	
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature _____

Admin. Associate III

Title

Date _____

Phone No. (505) 325-4397

P. 2/4

11/17/2001 10:25 AM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.
ADDRESS 3300 N. BUTLER
FARMINGTON, NM 87401

OPERATOR ACCT. NO. 115700

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12203	4301530312	STATE OF UTAH'X'16-65	NW/NE	16	18S	7E	EMERY	07/20/97	
WELL 1 COMMENTS: <i>Entities added 9-5-97. Jcc</i>											
A	99999	12204	4301530311	STATE OF UTAH'X'16-66	SE/NW	16	18S	7E	EMERY	07/20/97	
WELL 2 COMMENTS:											
A	99999	12205	4301530328	PEACOCK TRUST 8-63	SE/NW	8	18S	7E	EMERY	07/07/97	
WELL 3 COMMENTS:											
A	99999	12206	4301530321	PEACOCK TRUST 9-60	NW/SW	9	18S	7E	EMERY	08/08/97	
WELL 4 COMMENTS:											
A	99999	12207	4301530316	U P & L 24-57	NW/NW	24	18S	7E	EMERY	08/07/97	
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature _____

Admin. Associate III

Title

Date _____

Phone No. 1505 1325-4397

P. 3/4

PLS CS BY WC-CM

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. H 5700

ADDRESS 3300 N. BUTLER

FARMINGTON, NM 87401

P. 4/4

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12208	4301530315	UP & L 23-51	SE/NE	23	18S	7e	EMERY	08/07/97	
WELL 1 COMMENTS: <i>Entities added 9-5-97. Lec</i>											
A	99999	12209	4301530326	PEACOCK TRUST 8-61	NE/SE	8	18S	7E	EMERY	08/08/97	
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature _____

Admin. Associate III

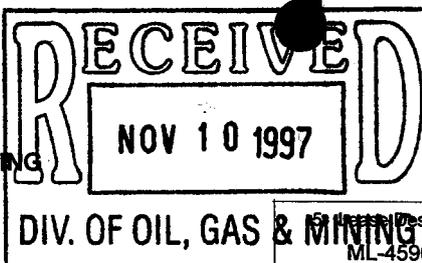
Title

Date

Phone No. (505) 325-4397

HUG 29 '97 02:23PM

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING



Well Designation and Serial Number:
ML-45906

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well OIL WELL GAS WELL OTHER COAL-BED METHANE

8. Well Name and Number:
STATE OF UTAH 'X' 16-66

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

9. API Well Number:
4301530311

3. Address and Telephone Number:
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

10. Field and Pool, or Wildcat:
WILDCAT

Location of Well

Footages: 1623' NORTH 1744' WEST

County: EMERY

QQ, Sec,T.,R.,M: SE, NW, 16, T18S, R7E

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- OTHER
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

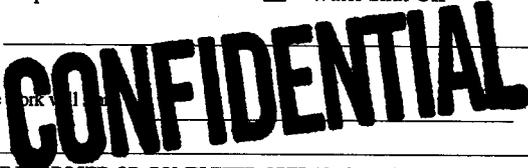
- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- OTHER COMPLETION
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will _____



12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

10/16/97 - RIG UP SERVICE UNIT. PERFORATE 3416'-30' W/ 4 SPF. ATTEMPT TO FRAC INTERVAL. PUMP 240 BBL. GEL & 11,500# OF 16/30 SAND. SCREENED OUT EARLY. REFRAC INTERVAL W/ 237 BBL. GEL & 10,000# 16/30 SAND. SCREENED OUT EARLY. REPERFORATE 3416'-30' W/ 4 SPF, 0.45" HOLES. ATTEMPT TO FRAC INTERVAL. PUMP 115 BBL. PAD. WELL WOULD NOT BREAK. ACIDIZE W/ 500 GAL. 15% HCl. FRAC INTERVAL W/ 606 BBL. GEL & 65,700# 16/30 SAND. CLEAN OUT TO 3416'. SWAB WELL. RIH W/ RBP, SET AT 3400'. DUMP 1 SX SAND ON RBP. PERFORATE 3376'-81', 3341'-60' W/ 4 SPF, 0.45" HOLES. DISPLACE 1000 GAL. 7-1/2% HCl IN PERFS. SWAB.

HOOK WELL INTO TEXACO'S ORANGEVILLE GATHERING SYSTEM. RECORD FIRST GAS SALES ON 11/1/97.

13.

Name and Signature

Allen Davis

TITLE Operating Unit Manager DATE

11/5/97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
ML-45906

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL GAS DRY OTHER COAL-BED METHANE
1b. Type of Completion WELL WELL
NEW WORKO DEEP PLUG DIFF. OTHER
WELL VER EN BACK RESRV.

7. Unit Agreement Name

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

8. Farm or Lease Name
STATE OF UTAH 'X'

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. Well No.
16-66

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At Surface
Unit Letter F : 1623' Feet From The NORTH Line and 1744' Feet From The WEST Line
At top prod. interval reported below

10. Field and Pool, or Willcat
WILDCAT

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 16, Township T18S, Range R7E

At Total Depth **CONFIDENTIAL**
14. API No. 4301530311
Date Issued

12. County EMERY
13. State UT

15. Date Spudded 7/20/97
16. Date T.D. Reached 8/4/97
17. Date Compl. (Ready to Prod.) 10/30/97 (Plug Abd)
18. Elevations (Show whether DF,GR,RT, GR, etc.) 6401'
19. Elev. Casinhead

20. Total Depth, MD & TVD 3650'
21. Plug Back T.D., MD & TVD 3398'
22. If Multiple Compl., How Many* 1
23. Intervals Drilled By --> Rotary Tools CableTools XX

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
3341'-3430' (GROSS INTERVAL) FERRON FM.
25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run NEUTRON DENSITY / INDUCTION, CBL 9-11-97
27. Was Well Cored Yes No (Submit)
Drill Stem Test Yes No (See Reverse Side)

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	284'	11"	130 SX	
5-1/2"	17#	3625'	7-7/8"	120 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3382'	

31. Perforation record (interval, size, and number)

3341' - 3360' 4 SPF, 0.45" HOLES
3376' - 3381'
3416' - 3430' 4 SPF, 0.45" HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3341'-3381'	32,000# 16/30 SAND, 318 BBL. FRAC GEL
	1000 GAL 7-1/2% HCL
3416'-3430'	87,200# 16/30 SAND, 1083 BBL. BORATE GEL
	500 GAL. 15% HCL

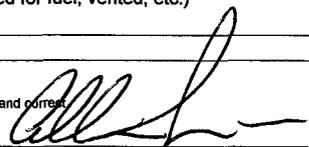
RECEIVED
FEB 23 1998
DIV. OF OIL, GAS & MINING

33. **CONFIDENTIAL** PRODUCTION
Date First Production 11/1/97
Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2-1/2" X 2" X 18'
Well Status (Prod. or Shut-in) PROD.
Date of Test 2/10/98
Hours tested 24 HR.
Choke Size --
Prod'n For Test Period --
Oil - Bbl. --
Gas - MCF 3
Water - Bbl. 11
Gas - Oil Ratio --
Flow Tubing Press. --
Casing Pressure 205 PSI.
Calculated 24-Hour Rate --
Oil - Bbl. --
Gas - MCF 3
Water - Bbl. 11
Oil Gravity - API -(Corr.) --

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By R. WIRTH

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE Operating Unit Manager DATE 2/20/98
TYPE OR PRINT NAME Allen Davis

INSTRUCTIONS

This form should be completed in compliance with Utah Oil and Gas Conservation General Rules. If not a file prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33 Submit a separate completion report on this form for each interval to be separately produced (see instruction for item 22 and 24 above).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, pump on used, time tool open, flowing and shut-in pressures, and recoveries):						
				FERRON FM.	3276'	

38.

GEOLOGIC MARKERS

TOP

TRUE VERT. DEPTH

NAME

MEAS. DEPTH

3276'

FERRON FM.

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well OIL WELL GAS WELL OTHER COAL-BED METHANE

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

5. Lease Designation and Serial Number:
ML-45906

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
STATE OF UTAH 'X' 16-66

9. API Well Number:
4301530311

10. Field and Pool, or Wildcat:
WILDCAT

Location of Well

Footages: 1623' NORTH 1744' WEST

QQ, Sec., T., R., M: SE, NW, 16, T18S, R7E

County: EMERY

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
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- OTHER
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- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

CONFIDENTIAL

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- OTHER FRAC
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS FRAC THE SUBJECT WELL:

8/5/98 - 8/25/98 RIG UP SERVICE UNIT. POH W/ TBG, RODS & PUMP, FRAC PERFS 3416'-30' & 3376-81' W/ 500 GAL 7.5% ACID, 8000 GALS & 10000# 40/70 SAND, 136100# 16/30 SAND, FLUSHED W/ 895 GALS, SCREENED OUT, AVG RATE 55 BPM & 3400 PSI, PUMPED 1117 BBLS DELTAFRAC W/ SANDWEDGE, TAGGED FILL @ 1985', CLEANED OUT TO 3400' PBTD, PLACED WELL ON PUMP

*WTC
3-22-99
RAC*

13.

Name and Signature

Rached Hindi

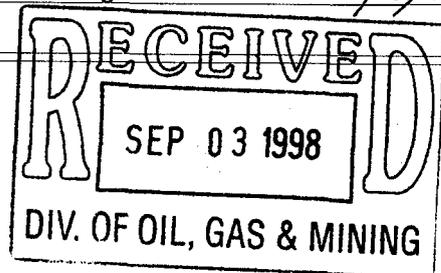
Rached Hindi

TITLE Senior Engineer

DATE

8/31/98

(This space for State use only)



Well Name: State of Utah "X" 16-66
Area/Property Number: 333/69090316
API #:
Location: Sec 16, T18S, R7E
County/State: Emery County, Utah
Job Number:
Commencement Date: 8/5/98
Contractor: Colorado Well Serv.
Objective of Workover: ~~Recomplete the upper Ferron~~ *Fracture Treat*
Producing Formation: Ferron Coal/Sand
Current Perforations: 3341' - 60', 3376' - 81' (RBP @ 3400', lower perfs @ 3416' - 30')
Prod. before Workover: 7 mcfpd, 2 bwpd
Prod. after Workover: 63 mcfpd, 117 bwpd

8/5/98

PO Preparing to pull tbg and rods and prepare for step rate testing.

8/6/98

PO Waiting to run bombs and step rate testing.

SUM MIRUPU. NDWH. NUBOP. TOO H w/ polish rod and 133 ¾ rods laid dwn, TOO H w/ 110 jts 2 7/8 tbg and pinned joint layed dwn. NU Flange and TIW valve on BOP. RDMOL. Shut in waiting to run bombs and step rate testing.
Service rig : 2084 Other:

8/7/98

PO Step Rate Testing

SUM MIRU Tefteller. NU Lubricator to TIW valve. 110 psi. RIH w/ Micro Smart Memory Gauges. Hung off in casing @ 3365'. SD for Data Collection.

8/8/98

PO Waiting to Pull Bombs.

SUM MIRU Haliburton Pump truck. NU Hard line to csg. PSI test Lines 2500#. Load hole w/68.5 bbl @ 3.3 - 5.3 bpm. Pump @ 5.5 bpm w/ break @ 1741#. Shut Dwn. SI 10 min with readings every min, 1288, 1113, 948, 819, 730, 648, 578, 517, 465, 416. Started pumping @ 9.3 bpm @ 2043#, Decreased rate to 5 bpm 1981#, Increased 9 bpm 2080#, Decreased to 8 bpm 2130#. ISIP @ 1554. Check psi for 10 min every min. 1137, 1075, 1005, 946, 896, 851, 812, 775. RD Halliburton and left SI.

8/9/98

PO Waiting to pull Bombs.

8/10/98

PO Waiting to pull Bombs

8/11/98

PO Waiting to Frac

SUM Pulled Bombs.

8/12/98

PO Waiting to frac.

8/13/98

PO Waiting to Frac

8/14/98

PO Waiting to Frac

8/15/98

PO SI - waiting on service unit

Sum MIRU Halliburton - RU tree saver - test lines to 5700 psi - refrac 3341' - 60', 3376' - 81' as follows: pump 500 gal 7.5% HCL acid, 4400 gal pad, 8000 gal w/ .25 to 2 ppg 40/70 sand (10,000#), step through 1, 2, 3, 4, 5, 6, & 7 ppg 16/30 sand stages (136,100#), 895 gal of flush, well screened out - avg rate 55 bpm, avg 3400 psi, max rate 72.3, max 5372 psi, max proppant 7.35 ppg, pumped 1,117 bbls of DeltaFrac 25 w/ SandWedge - SWI - RD tree saver - RD Halliburton

8/16/98

PO SI - waiting on service unit

Sum SI - waiting on service unit

8/17/98

PO SI - waiting on service unit

Sum SI - waiting on service unit

8/18/98

PO MIRUSU

Sum SI - waiting on service unit

8/19/98

PO preparing to swab test

Sum pickup & TIH w/ 2 7/8" tbg - tag fill at 1985' - reverse circulate sand to 3400', PBTB - catch samples of sand above, in, and below perforations - pull tbg to above perms - SWIFN

8/20/98

PO continue swab testing

Sum tbg 0 psi - csg 0 psi - RU swab - swab to pit for 10 hrs - made 30 runs - IFL 100' - FFL 1600', pulling from SN - recovered 290 bbls - making lots of sand, and

sand appears to be crushed – also making some gas – annulus flowed off & on – SWIFN

8/21/98

PO TIH to bail out sand fill

Sum tbg 75 psi – csg 300 psi – bleed off to pit – TIH w/ tbg & tag fill at 3380' (1' into perfs) – pull back up hole & continue swabbing – made 1 run – IFL @ 1400' – well started flowing and flowed 1 hr – made 75 bbls wtr – continue swabbing for 5.5 hrs – made 20 runs - IFL 1200' – FFL 1700', pulling from SN – recovered 160 bbls – well trying to flow up annulus – quit making sand around noon – RD swab – TOO H w/ 2 7/8" tbg – SWIFN

8/22/98

PO SI – Saturday

Sum csg 400 psi – bleed well off to pit – TIH w/ bailer – tag fill at 3377' – clean out to 3785', bailer quit working – TOO H – btm. bailer valve stuck open – repair bailer & install 2nd valve – TIH w/bailer – tag fill at 3785' – clean out ot 3400' (sand appeared to be flowing into well bore, after cleaning out & waiting there would be more fill) – TOO H – TIH w/ 20' cut off/pinned joint, SN, & 80 jts – well kicking and flowing while running pipe – SWIFN

8/23/98

PO SI – Sunday

Sum SI – Saturday

8/24/98

PO cont. TIH w/ production strings

Sum SI – Sunday

8/25/98

PO RDMOSU

Sum cont. TIH w/ tbg (pinned cut off jt, SN, 109 jts 2 7/8") – TIH w/ 2.5" X 2" X 16' RWAC pump, 132 – 3/4" rods, 3/4" X 2' sub, & 1 1/4" X 26' polished rod – hang well on – not pumping – pump plgr stuck in bbl – TOO H w/ pump – TIH w/ new pump – hang well on – pm 12 hrs, 27 mcf, 108 bw, fluid level 1840' FOP

8/26/98 Pm 24 hrs, 74 mcf, 0 bw, pump not pumping, lower rods and tag pump.

8/27/98 Pm 24 hrs, 85 mcf, estimate 195 bw, wtr meter & screen plugged.

8/28/98 Pm 24 hrs, 120 mcf, 78 bw

8/29/98 Pm 24 hrs, 102 mcf, 88 bw

8/30/98 Pm 24 hrs, 98 mcf, 76 bw

8/31/98 Pm 24 hrs, 91 mcf, 61 bw, fluid level 0' over pump.

9/1/98 Pm 24 hrs, 86 mcf, 52 bw

9/2/98 Pm 24 hrs, 83 mcf, 45 bw

9/3/98 Pm 24 hrs, 79 mcf, 44 bw

9/4/98 Pm 24 hrs, 69 mcf, 16 bw

9/5/98 Pm 24 hrs, 74 mcf, 39 bw
9/6/98 Pm 24 hrs, 76 mcf, 48 bw
9/7/98 Pm 24 hrs, 73 mcf, 39 bw
9/8/98 Pm 24 hrs, 72 mcf, 39 bw
9/9/98 Pm 24 hrs, 70 mcf, 32 bw

FINAL REPORT

10/1/98 MIRUSU – TOO H w/ rods & pump – ND well head – NU BOP – lower
tbg and tag fill at 3398' – TOO H – TIH w/ retrieving head – latch on to
RBP at 3400' – release RBP – TOO H – SWIFN

10/2/98 TIH w/ notched/pinned collar, 1 jt, SN, & tbg – tag fill at 3425' – reverse
clean down to 3550' – pull up hole to 3458', SN at 3416' (112 jts) – ND
BOP – NU well head – TIH w/ 1 1/4" pump, 136 – 3/4" rods, & 1 1/4" X 26'
polish rod – hang well on – RDMOSU

10/3/98 pump 24 hrs, 2 mcf, 92 bw
10/4/98 pump 16 hrs, 11 mcf, 120 bw
10/5/98 pump 24 hrs, 74 mcf, 126 bw
10/6/98 pump 24 hrs, 65 mcf, 121 bw
10/7/98 pump 24 hrs, 64 mcf, 109 bw
10/8/98 pump 24 hrs, 63 mcf, 116 bw
10/9/98 pump 24 hrs, 63 mcf, 117 bw

Final Report

Estimate Detail

STATE OF UTAH #16-66 IDC W/O

Estimate Number: 481025	Assigned FRS ID: 333000069090316		
Completion Status: 9	Financially Closed: 9812	IDC Closing Date: 0000	
Completion Date: 9809	Drilling Disposition: 00	Total Appropriated: 39250	

Estimate	ID	IDC Type	CAC	Qty	Amount	Vendor	Invoice	Yr	Mo	Reference	Pac	PI Level	Service Type
481025	333000069090316	060	000	0	560.00	NIELSON CONSTRUCTION INC	6940	98	09	0998020550900173	259001	064106	1002
481025	333000069090316	060	000	0	88.62	GARDINERS ROUSTABOUT SERV	2183	98	11	1198020550400104	259001	064106	1003
481025	333000069090316	060	000	0	340.00	NIELSON CONSTRUCTION INC	7401	98	11	1198020550400124	259001	064106	1002
Total IDC Type: 060					988.62	Transportation							
481025	333000069090316	064	000	0	11,514.20	COLORADO WELL SERVICE INC	0800146IN	98	09	0998020551800391	259001	064106	1002
481025	333000069090316	064	000	0	4,055.50	COLORADO WELL SERVICE INC	0800347IN	98	11	1198020550300021	259001	064106	1002
Total IDC Type: 064					15,569.70	Contract Completion Unit							
481025	333000069090316	072	000	0	3,045.07	A 1 SERVICE	256010	98	09	0998020770100054	259001	064106	1002
481025	333000069090316	072	000	0	3,920.15	HALLIBURTON ENERGY SERVIC	426289	98	09	0998020550800134	259001	064106	1001
481025	333000069090316	072	000	0	1,575.70	MILLER PACKERS INC	00004082	98	09	0998020552100495	259001	064106	1003
481025	333000069090316	072	000	0	255.00	R W JONES TRUCKING CO	808010	98	10	1098020550700314	259001	064106	1002
481025	333000069090316	072	000	0	225.00	R W JONES TRUCKING CO	810016	98	10	1098020552200648	259001	064106	1003
Total IDC Type: 072					9,020.92	Rental Tools							
481025	333000069090316	075	000	0	1,750.00	NIELSON CONSTRUCTION INC	6940	98	09	0998020550900173	259001	064106	1002
481025	333000069090316	075	000	0	79.50	NIELSON CONSTRUCTION INC	7010	98	10	1098020550700312	259001	064106	1002
Total IDC Type: 075					1,829.50	Water							
481025	333000069090316	078	000	0	50.00	CORE LABORATORIES	98040137	98	10	1098024000100011	259001	064106	0000
481025	333000069090316	078	000	0	6,375.00	CORE LABORATORIES	98040137	98	10	1098024000100011	259001	064106	0000
481025	333000069090316	078	000	0	945.00	CORE LABORATORIES	98050189	98	10	1098024000100012	259001	064106	0000
Total IDC Type: 078					7,370.00	Testing							
481025	333000069090316	080	000	0	63,129.40	HALLIBURTON ENERGY SERVIC	426330	98	09	0998020550900168	259001	064106	1002
Total IDC Type: 080					63,129.40	Stimulation & Sand Control							
481025	333000069090316	082	000	0	106.00	NIELSON CONSTRUCTION INC	6940	98	09	0998020550900173	259001	064106	1002
Total IDC Type: 082					106.00	Disposal							
481025	333000069090316	089	000	0	240.30	GARDINERS ROUSTABOUT SERV	1998	98	08	0898020552600698	259001	064106	1002
481025	333000069090316	089	000	0	624.09	WILLIE'S HOT OIL SVC	30938	98	09	0998020550800139	259001	064106	1002
481025	333000069090316	089	000	0	115.00	GARDINERS ROUSTABOUT SERV	2079	98	09	0998020550900163	259001	064106	1002

Estimate	ID	IDC Type	CAC	Qty	Amount	Vendor	Invoice	Yr	Mo	Reference	Pac	PI Level	Service Type
481025	333000069090316	089	000	0	148.54	WEATHERFORD ENTERRA U S	984500101858	98	11	1198020550450014	259001	064106	1002
481025	333000069090316	089	000	0	148.54	WEATHERFORD ENTERRA U S	984500101858	98	11	1198020550450014	259001	064106	1002
481025	333000069090316	089	000	0	42.44	WEATHERFORD ENTERRA U S	984500101858	98	11	1198020550450014	259001	064106	1002
481025	333000069090316	089	000	0	37.14	WEATHERFORD ENTERRA U S	984500101858	98	11	1198020550450014	259001	064106	1002
481025	333000069090316	089	000	0	120.00	NIELSON CONSTRUCTION INC	7593	98	12	1298020550200090	259001	064106	1002
Total IDC Type: 089					1,476.05	Other Drilling Costs							

481025	333000069090316	000	107	0	92.84	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	891.24	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	891.24	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	190.98	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	74.27	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	39.91	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	106.10	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	37.14	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	106.10	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	5.57	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	31.30	WEATHERFORD ENTERRA U S	984500101637	98	10	1098020550150011	258035	064106	0000
481025	333000069090316	000	107	0	615.92		0000000000000000	98	10	1098518191821252	258035	064106	0000
481025	333000069090316	000	107	0	27.66		0000000000000000	98	10	1098899432300035	258035	064106	0000
481025	333000069090316	000	107	0	185.15		0000000000000000	98	10	1098809993401823	258035	064106	0000

Total CAC:	107	0	3,295.42	INSTALLATION COSTS
Total ID:	333000069090316	0	102,785.61	
Total Estimate:	481025	0	102,785.61	

Rig 15569.70
 Loc 988.62, 106.00, = 1094.62
 Wtr Hauling 1829.50
 Rental 9020.92, 7370.00, 1476.05, 3295.42 = 21162.39
 1/29/99 Frac 63129.40

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1623' Feet From The NORTH Line and 1744' Feet From The
WEST Line Section 16 Township T18S Range R7E

5. Lease Designation and Serial No.
ML-45906

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
STATE OF UTAH 'X'
16-66

9. API Well No.
4301530311

10. Field and Pool, Exploratory Area
WILDCAT

11. County or Parish, State
EMERY, UT

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: <u>FRACTURE TREAT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

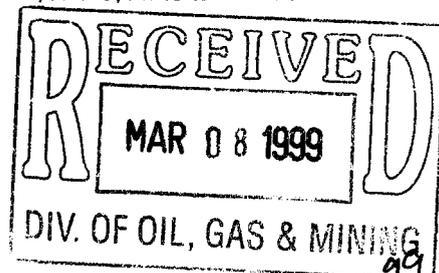
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

***** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO EXPLORATION AND PRODUCTION INC HAS FRACTURE TREATED THE SUBJECT WELL.

8/5/98 - 8/24/98 MIRU, POOH W/ RODS & TBG, RIH W/ PRESSURE BOMBS, POOH W/ PRESSURE BOMBS, FRAC W/ 500 GAL 7.5% ACID, 10,000 # 40/70 SAND & 136,100 # 16/30 SAND, AVG RATE 55 BPM & 3400 PSI, PUMPED 1,117 BBLS OF DELTAFRAC 25 W/ SAND WEDGE, RIH W/ TBG, TAGGED FILL @ 1985', C/O TO 3400' PBTD, SWAB & TEST, CONTINUED TO C/O, SWAB & TEST, 8/25/98 TIH W/ TBG, RODS & 2" PUMP, RDMO, PLACED WELL ON TEST, 10/1/98 POOH W/ TBG, RODS & PUMP TAGGED FILL @ 3398', LATCHED ONTO RBP @ 3400', POOH, RIH W/ TBG & SN, TAGGED FILL @ 3425', C/O TO 3550', SET SN @ 3416', RIH W/ RODS & 1.25" PUMP, RDMO, PLACED WELL ON PRODUCTION. 10/9/98 FINAL REPORT.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Billy Bowen TITLE Eng. Assistant DATE 3/3/99

TYPE OR PRINT NAME Billy C. Bowen

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u>	7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Wells</u>	8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: <u>(281) 561-3443</u>	9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:	COUNTY: <u>Emery</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

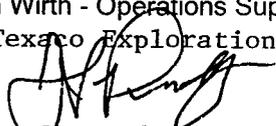
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

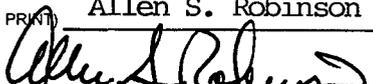
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-10	36-16S-07E	43-015-30268	11866	STATE	GW	P
ST OF UTAH 36-78	36-17S-07E	43-015-30382	13211	STATE	GW	P
ST OF UTAH II 36-95	36-17S-07E	43-015-30509	13573	STATE	GW	DRL
ST OF UTAH II 36-96	36-17S-07E	43-015-30508	13591	STATE	GW	DRL
UTAH STATE 1-76	01-18S-07E	43-015-30381	12820	STATE	GW	P
ST OF UT 01-97	01-18S-07E	43-015-30498	13578	STATE	GW	DRL
ST OF UT U 2-11	02-18S-07E	43-015-30270	11865	STATE	GW	P
ST OF UT U 2-48	02-18S-07E	43-015-30306	12145	STATE	GW	P
ST OF UT U 2-49	02-18S-07E	43-015-30309	12146	STATE	GW	P
ST OF UT U 2-50	02-18S-07E	43-015-30308	12147	STATE	GW	P
ST OF UT X 16-65	16-18S-07E	43-015-30312	12203	STATE	GW	P
ST OF UT X 16-66	16-18S-07E	43-015-30311	12204	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/16/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See attached list
		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)
APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530311

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER
LM LEMMON #10-01

9. API NUMBER
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington CITY STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH OIL FIELD PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION	
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Gas	Vented CO2	Vented GAS	ADJ			
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	1708	1299	1246	91	98	98	179	1425		
735-10	30	2667	13252	0.06048442	8298	45	47	1708	1708	2200	16095	15424	492	1708	1709	2200	17624		
M06-25	30	723	15969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-108	30	675	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	958	5226		
09-119	30	85	725	0.0024009	726	45	18	108	108	171	555	612	63	108	108	171	783		
10-124	30	29	951	0.003144558	951	45	23	38	38	176	645	602	68	38	38	106	909		
08-102	30	823	20121	0.06850244	20119	45	491	2219	2219	2755	17354	16959	536	2219	2219	2755	19714		
06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2576	10410	10895	350	2156	2156	2576	13412		
TAL	09-118	163	757	0.00263536	797	45	19	80	80	147	752	758	67	80	80	147	935		
B	09-129	314	899	0.00297264	899	45	22	80	80	147	752	758	67	80	80	147	935		
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
C	10-123	30	26	1348	0.0044573	1343	45	33	89	167	1182	1137	78	89	89	167	1304		
F	10-125	30	266	536	0.00177234	538	45	13	32	90	446	452	58	32	32	90	542		
F	11-129	29	0	396	0.00130922	395	44	10	16	58	327	334	53	16	16	58	403		
F	11-130	30	1847	1521	0.00053557	162	45	4	7	56	105	137	49	7	7	56	193		
TRUST ET AL	16-121	30	276	757	0.0025031	757	45	18	42	105	652	638	63	42	42	105	743		
B	05-107	29	242	8230	0.02721336	8233	44	201	1397	1641	6591	6940	244	1397	1397	1641	8581		
B	05-108	30	611	4934	0.01631478	4936	45	120	830	955	3940	4150	165	830	830	955	5155		
B	05-109	30	113	1252	0.00413987	1252	45	31	133	209	1044	1056	76	133	133	209	1285		
IB	05-110	30	3	1462	0.00483426	1463	45	36	194	275	1188	1233	81	194	194	275	1508		
	06-103	30	945	9133	0.03019922	9136	45	223	1241	1509	7627	7701	268	1241	1241	1509	9210		
VEST GROUP ET AL	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
ARD ET AL	15-127	30	1452	3530	0.01187232	3531	45	68	226	357	3174	2977	131	226	226	357	3334		
	08-111	29	143	1513	0.00500289	1514	44	37	203	283	1230	1276	80	203	203	283	1558		
	08-112	30	118	1326	0.00438456	1325	45	32	143	220	1106	1118	77	143	143	220	1338		
3B	08-113	30	0	756	0.00249979	756	45	18	108	171	585	637	63	108	108	171	808		
3A	07-105	30	909	5760	0.02235265	6782	45	165	1197	1407	5355	5700	210	1197	1197	1407	7107		
3G	03-122	30	0	456	0.00150781	456	45	11	30	86	370	385	56	30	30	86	471		
3H	03-133	30	102	331	0.00109449	331	45	8	18	71	260	278	53	18	18	71	350		
3RMS	09-117	30	37	946	0.00312805	946	45	23	136	204	742	798	58	136	136	204	1002		
3B	04-116	30	114	603	0.00199388	603	45	15	63	123	480	508	60	63	63	123	631		
3G	04-115	30	258	1186	0.00392163	1186	45	29	130	204	982	1000	74	130	130	204	1204		
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5996	28955	29376	896	5000	5000	5996	35272		
	01-140	30	1506	4065	0.01344135	4088	45	99	462	606	3460	3428	144	462	462	606	4034		
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	3580	20907	20640	643	2937	2937	3580	24220		
SS	22-165	30	1690	4630	0.01530958	4632	45	113	162	320	4312	3904	158	162	162	320	4224		
J (RIG SKID)	35-135R	30	4133	1501	0.00496321	1502	0	37	142	179	1323	1256	37	142	142	179	1445		
	14-171	30	3033	4645	0.01535918	4647	45	113	163	321	4325	3917	158	163	163	321	4238		
	38-139	30	734	9013	0.02980243	9016	45	220	1062	1327	7689	7600	266	1062	1062	1327	8927		
FO	02-186	30	192	575	0.0019013	575	45	14	42	101	474	485	59	42	42	101	586		
	36-138	30	555	5299	0.0175217	5301	45	129	398	570	4730	4468	174	398	398	570	5038		
CC	03-161	30	61	558	0.00184509	558	45	14	48	107	452	471	59	48	48	107	578		
FO	02-188	20	176	923	0.003052	923	45	23	45	113	811	778	68	45	45	113	891		
	14-131	30	793	1967	0.00650409	1968	45	48	71	164	1804	1659	93	71	71	164	1823		
K	01-141	30	59	2208	0.00730098	2209	45	54	283	392	1827	1862	99	283	283	392	2244		
KK	32-144	30	3738	31387	0.10378441	31398	45	766	5540	6351	25047	25466	811	5540	5540	6351	32817		
AA	07-146	30	672	2760	0.00812623	2761	0	67	538	538	605	2327	57	538	538	605	2932		
D	35-137	30	1356	11613	0.02833996	11617	0	284	1276	1550	10057	9792	284	1276	1276	1550	11562		
J	01-205D	30	4123	2659	0.00879228	2660	0	55	257	322	2338	2242	65	257	257	322	2564		
OO	31-201	30	1581	35480	0.11731834	35492	0	966	4755	5621	28971	29917	866	4755	4755	5621	35538		
			43726	302425	1	302529	1930	5	7383	38990	38990	4E303	5	254225	255009	9312	38990	48302	303311
													255006						

BTU SALES MTR 255006

LE REVENUS FROM CANADA STATEMENT

20777

SALES DIFFERENCE

25-5

JC157 51

0

7604

2448

0

974

id statement + mention

0

31800

295582

2448

7604

0

395211

597033

597137

4379

14975

59724

518060

59724

790771

518060

514853

19355

59724

59724

59724

79079

593932

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

See attached list

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

9. API NUMBER:

Multiple

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*
SIGNATURE *James L. Death*

TITLE *Vice President - Land*
DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1815' FNL & 897' FWL COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000) Date: 7/8/05 (See instructions on Reverse Side)

By: Dst Kl Duct
Dustin Ducet ??

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
Check #	256029				
Check #2	0			0	
	0			0	
	7383			7383	0
	1831		1930 5		
	0				
	304437	302529	1930 5	7383	0



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6381

Ms. Kelly Small
XTO Energy
382 Road 3100
Aztec, NM 87410

43 015 30311
St of ut X 16-66
185 7E 16

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Ms. Small:

XTO Energy ("XTO") has six (6) Fee Lease Wells and six (6) State Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 4 listed on Attachment A. The Division notified the previous operator, Chevron USA, on several occasions by certified mail about wells 1 through 3 (Attachment A) non-compliance issues. The Division also notified XTO on August 17, 2005, of an extension of SI/TA status valid until August 1, 2006. A first notice was sent out concerning well 4 (Attachment A) on March 3, 2005, and an extension was granted until September 1, 2005. The Division feels that sufficient time has passed to make a decision on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. Also, please address your plans to produce or plug the remaining 8 wells.

Page 2
September 29, 2008
Ms. Small

For extended SI/TA consideration the operator shall provide the Division with the following:

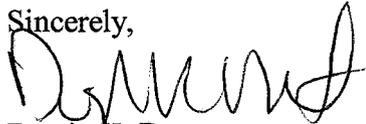
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	A L JENSEN 27-9	43-015-30259	FEE	12 Years 10 Months
2	L & M CURTIS 10-58	43-015-30310	FEE	5 Years 9 Months
3	ST OF UT X 16-65	43-015-303-12	ML-45906	5 Years 5 Months
4	D & A JONES 15-68	43-015-30318	FEE	5 Years 3 Months
5	D & D CURTIS 14-54	43-015-30319	FEE	2 Years 9 Months
6	P & K PEACOCK 8-62	43-015-30320	FEE	1 Year 4 Months
7	AMERICA WEST GROUP ET AL 15-126	43-015-30484	FEE	4 Years 5 Months
8	ST OF UT X 16-66	43-015-30311	ML-45906	1 Year 4 Months
9	ST OF UT FF 11-130	43-015-30462	ML-48214	1 Year 1 Month
10	ST OF UT HH 03-133	43-015-30500	ML-48202	1 Year 3 Months
11	ST OF UT FO 02-186	43-015-30533	ML 90002	1 Year 3 Months
12	ST OF UT CC 03-161	43-015-30552	ML-48192	1 Year 3 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

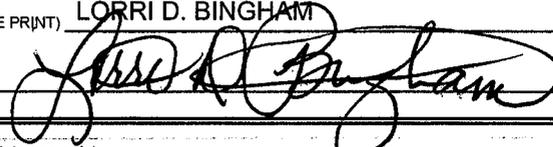
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULT St of Ut X 16-166
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30311
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 16		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE ML-45906
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1623' FNL & 1744' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 18S 7E		8. WELL NAME and NUMBER: STATE OF UTAH X #16-66
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530311
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: PLANS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

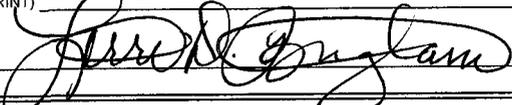
XTO Energy would like to continue making shut-in payments to the State in order to hold this lease in Section 16-T18S-R7E for the following reasons:

- 1) To the northwest, in Section 8, is our Peacock Trust 8-61. This well is currently the only economic well in the area.
- 2) In 2008, XTO Energy drilled the Utah Federal 18-7-17-41. The 18-7-17-41 is a direct western offset to both the State of Utah X 16-65 and X 16-66. It is also directly south of the Peacock Trust 8-61.
- 3) XTO Energy is scheduled to complete the Utah Federal 18-7-17-41 on or around November 19, 2008.
- 4) After completing the Utah Federal 18-7-17-41 and obtaining production data, XTO Energy should be able to make a decision regarding both the State of Utah X 16-65 and State of Utah X 16-66.

COPY SENT TO OPERATOR

Date: 12-30-2008

Initials: KS

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>10/29/2008</u>

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 12/23/08

By: [Signature]

(See Instructions on Reverse Side)

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

(5/2000)

* DOGM does not have authority over lease arrangements or conditions. Contact SITLA for lease matters.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45906
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1623' FNL & 1744' FWL		8. WELL NAME and NUMBER: STATE OF UTAH X #16-66
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 18S 7E		9. API NUMBER: 4301530311
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/14/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to perform a MIT on this well as follows:

- 1) TOH & lay down 135 - 3/4" rods and 1-1/4" insert pump.
- 2) ND WH. NU BOP.
- 3) TOH w/ 2-7/8" tubing.
- 4) PU bit & csg scr and TIH w/ the BHA to 3,400'.
- 5) TOH & LD bit and scr.
- 6) PU 5-1/2" RBP and TIH w/ 2-7/8" tbg to 3,285'.
- 7) Set RBP at 3,285' +/- 10'.
- 8) Press tst csg to 500 psi for 30". Record press tst on chart recorder.
- 9) Retr RBP and TOH w/ tbg. LD RBP.
- 10) TIH w/ 2-7/8" tbg and land tubing in the well. (It is as good as place as any to store it.)
- 11) ND BOP. NU WH.
- 12) File appropriate sundry notice to the Utah Division of Oil, Gas, & Mining.

COPY SENT TO OPERATOR

Date: 1-29-2009

Initials: KS

Verbal approval to proceed was received per phone conversation with John Baker and Dustin Doucet on 1/14/2009.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>SR. REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>1/17/2009</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 1/20/09
BY:

(5/2000)

RECEIVED

JAN 22 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

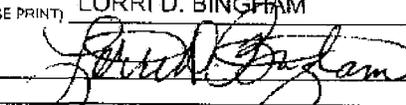
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45906
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: N/A
		8. WELL NAME and NUMBER: STATE OF UTAH X #16-66
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4301530311	
2. NAME OF OPERATOR: XTO ENERGY INC.	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1623' FNL & 1744' FWL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 18S 7E	COUNTY: EMERY	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

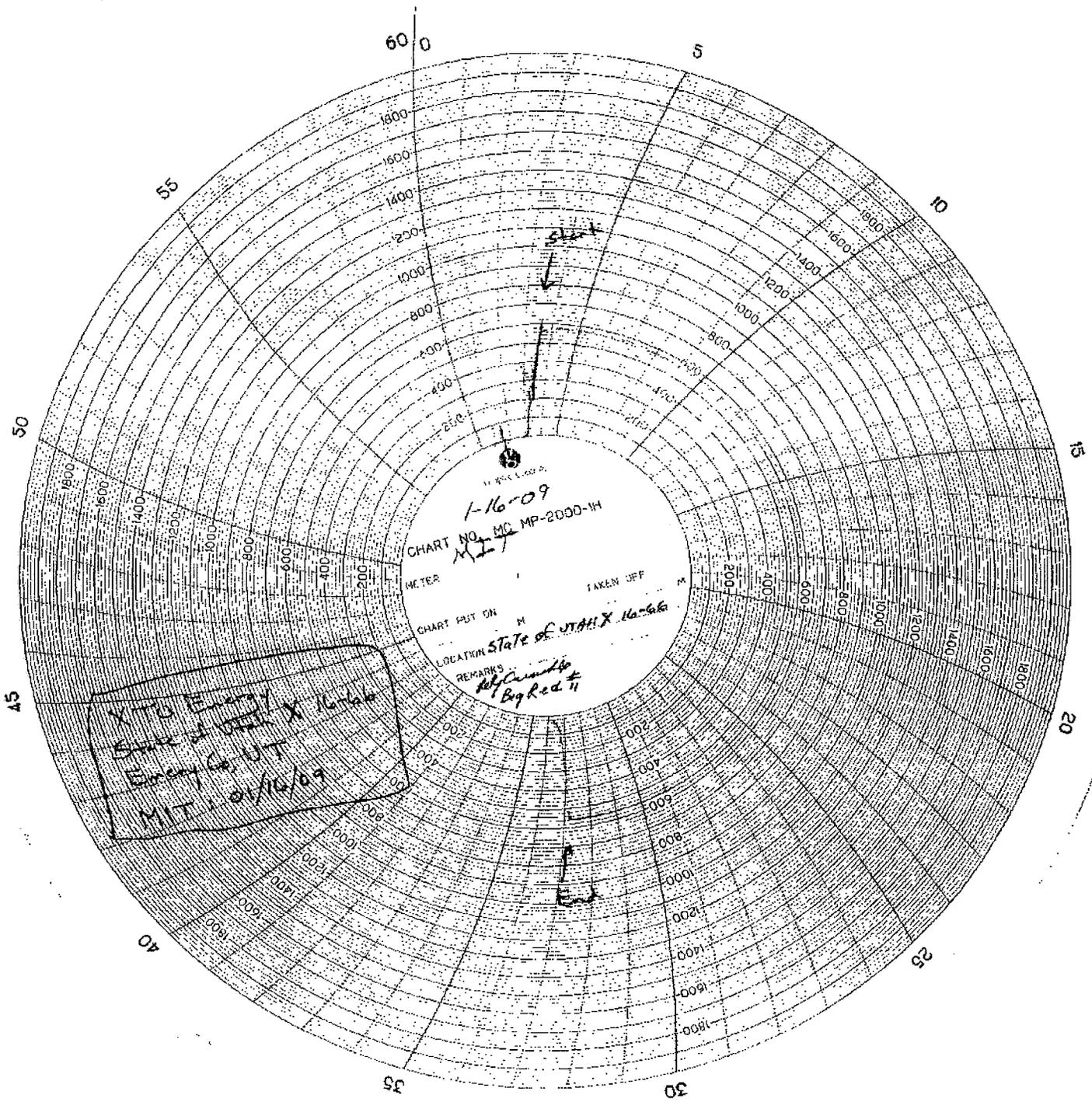
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/14/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. performed a MIT for this well on 1/14/2009. Please see the attached copy of the chart for further information.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE SR. REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 1/30/2009

(This space for State use only)

RECEIVED
JUL 28 2009
DIV. OF OIL, GAS & MINING



1-16-09
CHART NO. MC MP-2000-1H
MIT

METER TAKEN OFF
CHART PUT ON
LOCATION STATE OF UTAH X 16-66
REMARKS
By Red H

X TO Energy
Space & ...
Energy ...
MIT 10/14/09

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45906
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT X 16-66
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015303110000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1623 FNL 1744 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 16 Township: 18.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. intends to plug & abandon this well. Please see the attached copies of the procedure and current and proposed wellbore diagrams.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 14, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/11/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015303110000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 14, 2010
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-015-30311-00-00 Permit No:

Well Name/No: ST OF UT X 16-66

Company Name: XTO ENERGY INC

Location: Sec: 16 T: 18S R: 7E Spot: SENW

Coordinates: X: 487497 Y: 4345364

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf)
HOL1	284	11			
SURF	284	8.625	24		
HOL2	3650	7.875			
PROD	3625	5.5	17		
					7.661
7 7/8" x 5 1/2" (108)					4.094
8 5/8" x 5 1/2"					5.192

Cement from 284 ft. to surface

Surface: 8.625 in. @ 284 ft.

Hole: 11 in. @ 284 ft.

340' Plug #2 (step 16)

outside OH 56' / (1.18) (4.094) = 125x
 8 5/8" 284' / (1.18) (5.192) = 465x

inside 340' / (1.18) (7.661) = 385x

965x total
 Propose 1355x ✓ o.k.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3625	2770	RF	120
SURF	284	0	G	130

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3341	3430			

Approved by the Utah Division of Oil, Gas and Mining

Date: January 14, 2010
 By: Derek Duff

Formation Information

Formation	Depth
FRSD	3276

TOC @ 2770'

Plug #1 (step 12)

(205x) (1.18) (7.661) = 180'
 TOC @ 3070' ✓ o.k.

3276' Ferrom

3070' TOC @ 3250'
 Cement from 3625 ft. to 2770 ft.
 3341'
 Production: 5.5 in. @ 3625 ft.
 Hole: Unknown
 3430'
 Hole: 7.875 in. @ 3650 ft.

TD: 3650 TVD: PBD:

JDB _____

TWD _____

APPROVED _____

State of Utah X 16-66
111' FNL & 930' FWL, Sec 16, T18S, R7E
Emery County, UT

Plug & Abandon Procedure

Formation: Ferron Coal/Sand.

Surf Csg: 8-5/8"; 24#, J-55 csg @ 284'. Csg cmt'd w/ 130 sks Class 'G'. Circ 10 bbls cmt to surf.

Prod Csg: 5-1/2", 17#, K-55, LTC csg @ 3,625'. PBTD @ 3,550'. Csg cmt'd w/ 120 sks RFC. Did not circ cmt to surf.

Perfs: 3,341' – 3,360'; 4 spf
3,376' – 3,381'; 4 spf
3,416' – 3,430'; 4 spf

Tbg: 2-7/8", 6.5#, J-55, EUE, 8 rd tbg. EOT @ 3,465' & SN @ 3,436'.

Rods: None

Pump: None

Current Status: Inactive

1. Notify Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 48 hrs in advance of pending operations.
2. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
3. ND WH. NU BOP.
4. TOH w/ the 2-7/8" tbg strg.
5. PU a 4-3/4" bit & csg scr. TIH w/ 4-3/4" bit, csg scr, & 2-7/8" tbg to 3,300'.
6. Drop 2-7/8" SV. PT tbg to 1,000 psi for 10". Rls press & retr SV.
7. TOH w/ 2-7/8" tbg and LD bit & csg scr.
8. MIRU WL. RIH w/5-1/2" CIBP. Set CIBP @ 3,250' (28' abv top of Ferron formation). POH & RD WL.
9. MIRU cmt pmp trk.
10. TIH w/ open ended 2-7/8" tbg to 3,250'. Tag CIBP & pick up 1'.

11. Load hole & circ cln w/gelled wtr. PT csg to 500 psi for 10". RIs press.
12. **PLUG #1:** Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug inside the 5-1/2" csg fr/3,250' – 3,070'. RD cmt pmp trk.
13. TOH & LD 2-7/8" tbg.
14. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 340' w/HSC gun. (56' below the surf csg shoe.) POH & RDMO WL. ND BOP.
15. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
16. **PLUG #2:** Mix 135 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/340' back to surf.) Volume of cmt equals 25% excess.
17. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
18. Cut off WH below surf csg. Install P&A marker. RDMO PU.
19. Haul all equip to XTO yard.
20. The location will have to be reclaimed since no further activity is planned on this well pad.

REGULATORY REQUIREMENTS:

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

WELL SERVICES:

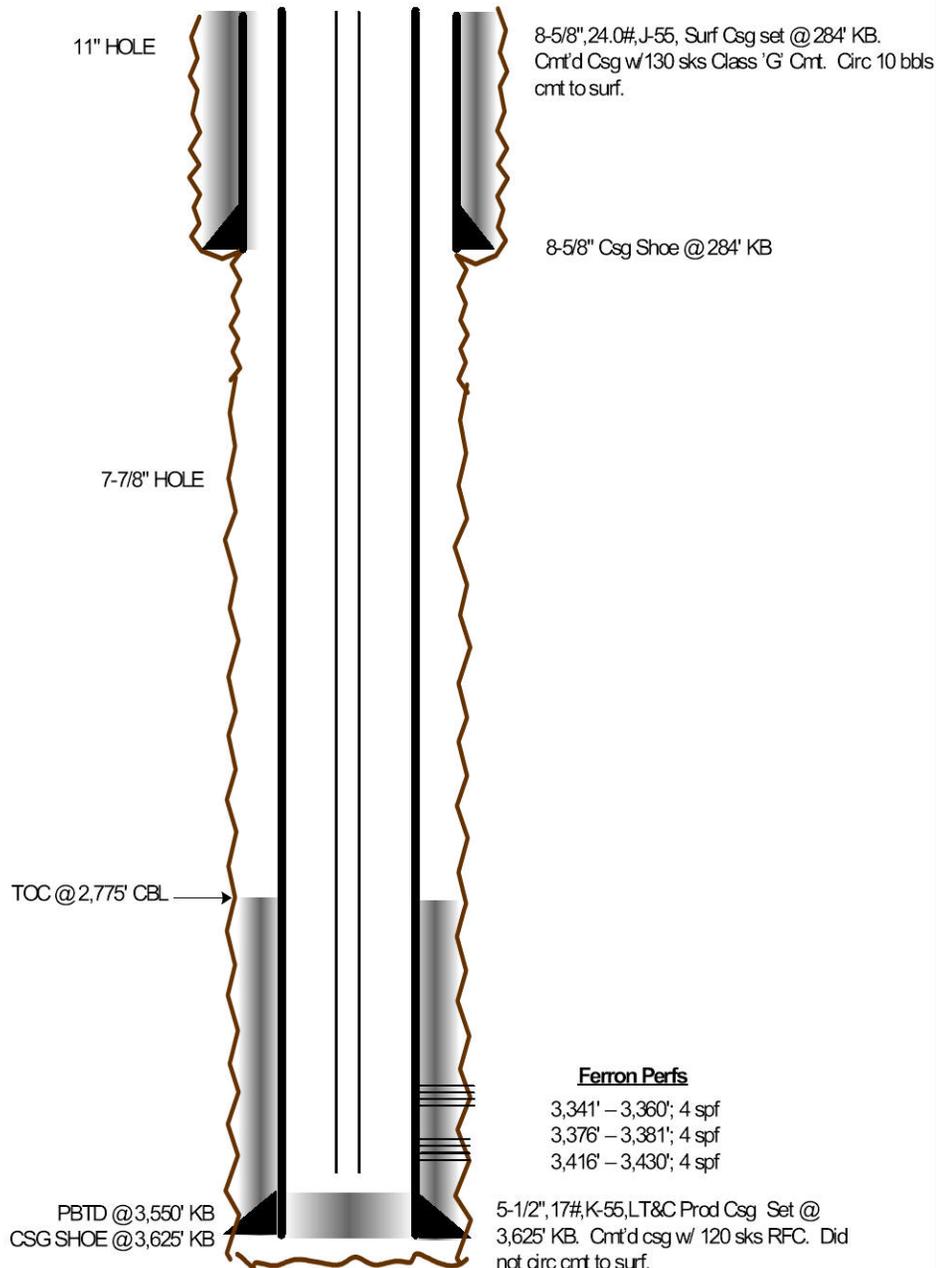
- Pulling Unit
- Wireline Services
- Cementing Services
- Dirt Work & Reseeding Services

MATERIALS:

- None

KB: 6,410'
 GL: 6,400'
 CORR: 10.0'

STATE OF UTAH X 16-66 WELLBORE DIAGRAM



DATA

LOCATION: 111' FNL & 930' FWL, SEC 16, T-18-S, R-7-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: FERRON, BUZZARD BENCH
FORMATION: FERRON
FEDERAL LEASE: **API #:** 43-015-30311 **XTO ACCTG #:** 110430
SPUD DATE: 07/20/97 **COMPL DATE:** 12/12/97
IP:
PRODUCTION METHOD: INA
TBG:
PERFS: 3,341' - 3,360', 3,376' - 3,381', & 3,416' - 3,430'.

HISTORY:

07/20/97: TEXACO E & P SPUDED 18" COND HOLE & DRLD TO 60'. SET 60' OF 14" COND CSG & CMT'D W/ READI-MIX.

07/22/97: DRLD 11" SURF HOLE TO 290'. SET 8-5/8", 24#, J-55 SURF CSG @ 284'. CMT'D SURF CSG W/ 130 SKS CLASS'G' CMT. CIRC 10 BBLS CMT TO SURF.

08/01/97: DO CMT & FE. SPUDED 7-7/8" HOLE & DRLD TO 1,507'.

08/04/97: REACHED DRILLER'S TD @ 3,650'. RAN OH LOGS. LOGGER'S TD @ 3,625'.

08/05/97: SET 5-1/2", 17#, K-55 PROD CSG @ 3,625'. CMT'D W/ 120 SKS RFC. DID NOT CIRC CMT TO SURF. RLSD DRLG RIG.

08/07/97: RAN GR/CCL/CBL FR/ 3,550' - 2,550'. TOC @ 2,775'.

10/16/97: PERF LWR FERRON COAL @ 3,416' - 3,430' W/ 4 SPF.

10/21/97: FRAC LWR FERRON COAL FR/ 3,416' - 3,430' DWN TBG W/ 240 BBLS 20# XL GEL & 11,500# 16/30 SN. WELL SCREENED OUT W/ 2 PPG SD ON FORMATION. AIR=22 BPM. ATP=4,080 PSI. MAX TP=6,400 PSI. CIRC HOLE CLN. REFRAC LWR FERRON COAL FR/ 3,416' - 3,430' DWN TBG W/ 237 BBLS 20# XL GEL & 10,000# 16/30 SD. WELL SCREENED OUT W/ 2 PPG SD ON FORMATION. AIR=7 BPM. ATP=3,980 PSI. MAX TP=5,200 PSI.

10/23/97: CLN OUT SD FR/ WELLBORE. REPERF LWR FERRON COAL FR/ 3,416' - 3,430' W/ 4 SPF. PMPD 115 BBLS 35# XL GEL @ 10 BPM & 4,200 PSI. FORMATION WOULD NOT BREAK DWN.

10/24/97: FRAC LWR FERRON COAL PERFS FR/ 3,416' - 3,430' DWN TBG W/ 500 GALS 15% HCL, 606 BBLS 35# XL GEL, & 65,700# 16/30 SD. AIR=22 BPM. ATP=5,400 PSI. MAX TP=5,990 PSI.

10/29/97: SET 5-1/2" RBP @ 3,400'. SPOT 1,000 GALS 15% HCL @ 3,382'. PERF UPR FERRON @ 3,341' - 3,360' & 3,376' - 3,381' W/ 4 SPF. PMP AC AWAY @ 1/4 BPM & 50 PSI DWN CSG.

12/12/97: FRAC UPR FERRON PERFS FR/ 3,341' - 3,381' DWN CSG W/ 318 BBLS CLEARFRAC & 32,000# 16/30 SD. AIR=32 BPM. ATP=2,200 PSI. MAX TP=3,010 PSI.

12/17/97: CLN OUT FILL DWN TO THE RBP SET @ 3,400'. LANDED 2-7/8" TBG W/ EOT @ 3,382' & SN @ 3,360'. TIH W/ 2-1/2" X 2" X 18" RWAC PMP & 133 - 3/4" RODS. HWO. START PU.

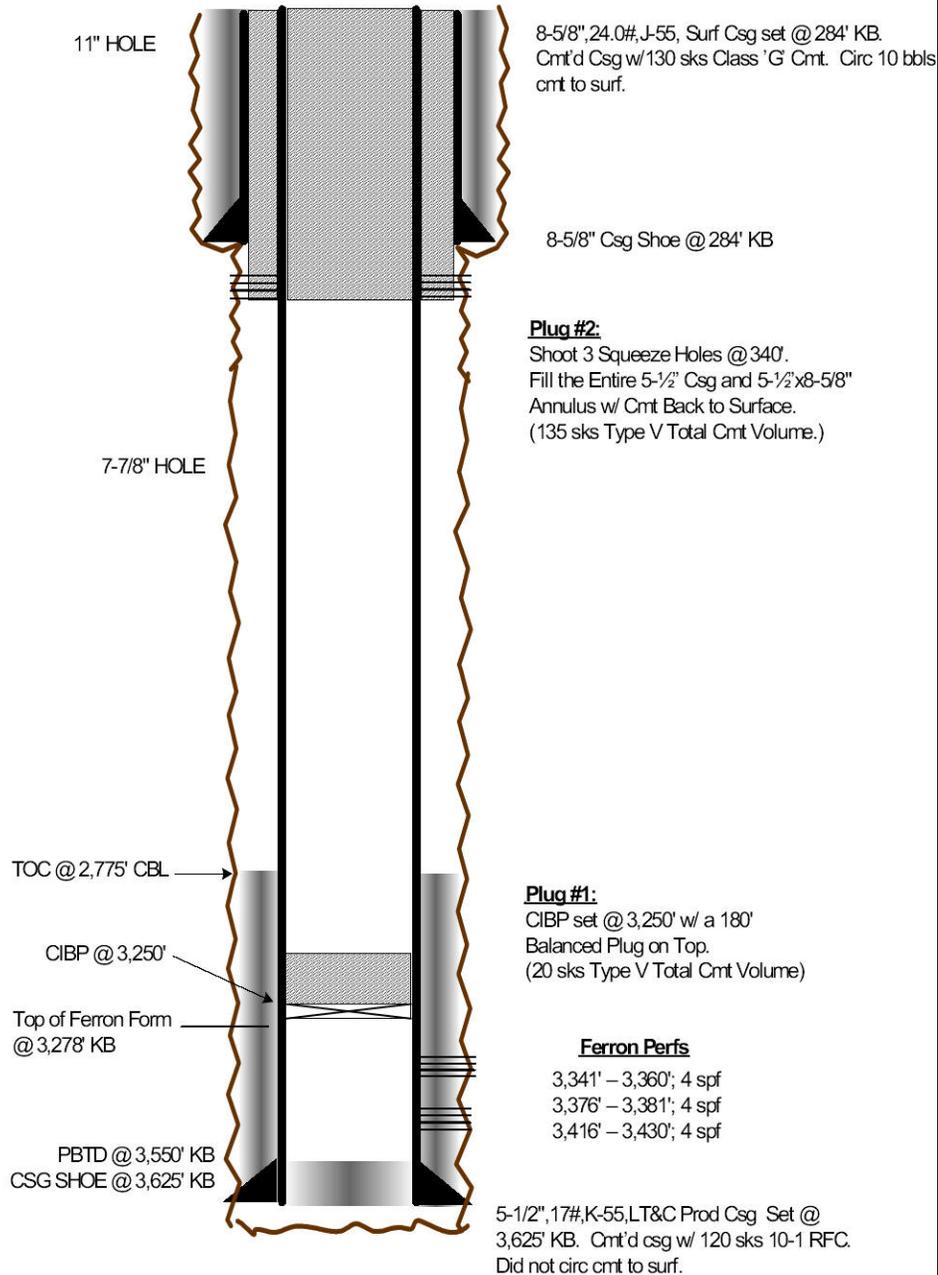
12/23/97: INSERT PMP STUCK IN SD. STRIP RODS & TBG OUT OF HOLE. CLN OUT SD DWN TO 3,398'. LAND TBG W/ EOT @ 3,351' & SN @ 3,329'. TIH W/ 2" INSERT PMP & 3/4" RODS. HWO. START PU.

01/23/98: PMPD 487 BBLS 0.5% HCL CONTAINING 4.5% MUTUAL SOLVENT DWN ANN @ 4 BPM & 1,790 PSI. ISIP=1,115 PSI.

02/07/98: PMPD 1,000 GALS 7.5% HCL DWN ANN @ 3.5 BPM & 1,650 PSI.
08/06/98: TOH W/ RODS & INSERT PMP. TOH W/ 110 JTS 2-7/8" TBG.
08/07/98: TIH W/ BP PRESS GAUGES & PERFORM STEP-RATE INJECTION TST.
08/15/98: REFRAC UPR FERRON PERFS FR/ 3,341' – 3,381' DWN CSG W/ 500 GALS 7.5% HCL, 1,117 BBLS 25# XL GEL, & 136,100# 16/30 SD. WELL SCREENED OUT DURING FLUSH. AIR=55 BPM. ATP=3,400 PSI. MAX TP=5,370 PSI.
08/19/98: CLN OUT SD DWN TO RBP @ 3,400'. SWAB LOAD WTR.
08/25/98: TIH W/ PINNED JT 2-7/8" TBG, SN, & 109 JTS 2-7/8" TBG. RAN 2-1/2" X 2" X 16' RWAC PMP & 3/4" RODS. HWO. START PU.
10/01/98: TOH W/ RODS & PMP. TOH W/ 2-7/8" TBG. RETR 5-1/2" RBP @ 3,400'. TIH W/ 2-7/8" TBG & LAND TBG W/ EOT @ 3,458' & SN @ 3,416'. TIH W/ 1-1/4" INSERT PMP & 3/4" RODS. HWO. START PU.
06/10/98: PMP CHG. HVY PARRAFIN IN INSERT PMP. RAN 2-1/2" X 1-1/4" X 16' RHAC PMP.
08/01/04: XTO ENERGY ASSUMES OPERATIONS.
04/27/07: SHUT DWN PU. INA WELL @ 4:45 PM ON 04/27/07.
01/15/09: TOH & LD 3/4" RODS & 2-1/2" X 1-1/4" X 16' RHAC PMP. TOH W/ 113 JTS 2-7/8" TBG. TIH W/ CONE BIT, CSG SCR, & 111 JTS 2-7/8" TBG TO 3,400'. TOH W/ TBG & LD BHA. TIH W/ 5-1/2" RBP & SET RBP @ 3,285'.
01/16/09: PRESS TST RBP & 5-1/2" CSG TO 500 PSI FOR 30". TSTD OK. RETR 5-1/2" RBP & TOH W/ 2-7/8" TBG & LD RBP. TIH W/ 1 JT 2-7/8" OEMA, AN, & 2-7/8" TBG. LAND EOT @ 3,465' & SN @ 3,436'. SWI.

KB: 6,410'
GL: 6,400'
CORR: 10.0'

STATE OF UTAH X 16-66 P&A WELLBORE DIAGRAM



DATA

LOCATION: 111' FNL & 930' FWL, SEC 16, T-18-S, R-7-E

COUNTY/STATE: EMERY COUNTY, UT

FIELD: FERRON, BUZZARD BENCH

FORMATION: FERRON

FEDERAL LEASE:

API #: 43-015-30311

XTO ACCTG #: 110430

SPUD DATE: 07/20/97

COMPL DATE: 12/12/97

IP:

PRODUCTION METHOD: INA

TBG:

PERFS: 3,341' – 3,360', 3,376' – 3,381', & 3,416' – 3,430'.

HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45906
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ST OF UT X 16-66
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015303110000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1623 FNL 1744 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 16 Township: 18.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/23/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has plugged & abandoned this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 July 27, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/26/2010	

State of Utah X 16-66

7/20/2010: Notify Dan Jarvis w/ Utah Division of Oil, Gas & Mining with intent to P & A State of Utah X 16-66 Ferron Coal.

7/21/2010: First report to P & A. MIRU A Plus rig #6. Bd well. ND WH, NU BOP. TOH w/100 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, LD 6 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, SN, 2-7/8" x 30' OEMA. MIRU A Plus WL RIH w/5-1/2" GR to 3,300'. POH & LD GR. PU CIBP & RIH, set plg @ 3,250". POH & RD WL. SWI & SDFN.

7/22/2010: TIH w/102 jts 2-7/8" tbg cmt ret @ 3,220'. LD csg w/corr inhibitor CO w/100 BFW. MIRU A Plus cmt truck, Mxd & pmpd a balanced 20 sxs cmt plug (5.25 bbl slurry) of type 2 cmt fr/3,260' - 3,025'. TOH & LD 102 jts 2-7/8" tbg. MIRU A Plus WL. RIH & tgd TOC @ 3,025. RIH w/3-1/8" HSC perf gun. Perf 3 sqz holes @ 340' FS. Pmp 20 BFW dwn csg unable to circ. MIRU A Plus cmt truck, pmp 145 sxs plg, dwn 5-1/2" csg & circ up 5-1/2" x 8-5/8" ann w/no return to surface. Let set for 4 hr. Pmp 20 BFW dwn csg unable to circ. MIRU A Plus cmt truck, pmp 100 sxs plg, dwn 5-1/2" csg & circ up 5-1/2" x 8-5/8" ann w/no return to surface. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil, Gas & Mining. SWI & SDFN

7/23/2010: NU & ppd 33 BFW dwn csg & EIR of 2 BPM @ 500 psig. MIRU A Plus cmt truck, pmp 145 sxs plg, (23.34 bbl slurry) of type 2 cmt plg down 5 -1/2" to 8 -5/8" ann, fr/340' to surf. Verified TOC @ 8' FS. Dug out & cut off WH @ 4' below surf. Installed P & A marker & RDMO. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil, Gas & Mining. Fin rpt for P & A ops.

=====**State of Utah X 16-66**=====

End of Report