

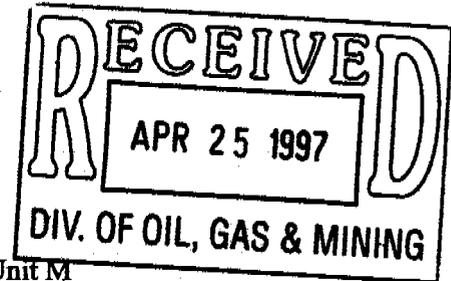


Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

Apr. 23, 1997

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801



RE: **Application for Permit to Drill (APD)**
L. & M. CURTIS No. 10-58 , Surf Loc: 527' FSL, 630' FWL, Unit M
Sec. 10-T18S-R7E
Emery County, Utah

Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the Division of Oil, Gas and Mining to drill an exploratory well to test the Ferron formation. . Texaco requests confidential status of this well and all information pertaining to it.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

Ted A. Tipton
Operating Unit Manager
RSD/s, Attachments

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial No. FEE
		6. If Indian, Alottee or Tribe Name
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>	7. If Unit or CA, Agreement Designation	
1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER COAL-BED METHANE	SINGLE ZONE <input checked="" type="checkbox"/>	8. Well Name and Number L & M CURTIS
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		10-58
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter M : 527' Feet From The SOUTH Line and 630' Feet From The WEST Line At proposed prod. zone 16' 192'		10. Field and Pool, Exploratory Area WLDCAT
14. Distance in Miles and Direction from Nearest Town or Post Office* APPROX. 8-1/2 MI. NORTHWEST OF CASTLE DALE, UTAH		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 10 , Township T18S , Range R7E
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) 527'	16. No. of Acres in Lease 59.54 AC	12. County or Parish EMERY
17. No. of Acres Assigned To This Well 160 AC.	13. State UT	18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft.
19. Proposed Depth 3305'	20. Rotary or Cable Tools ROTARY	21. Elevations (Show whether DF, RT, GR, etc.) <input type="checkbox"/> KB <input type="checkbox"/> DF <input type="checkbox"/> GR 6077'
		22. Approx. Date Work Will Start* 5/15/97

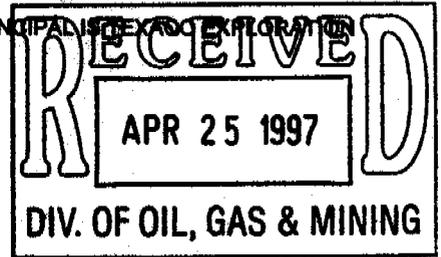
23. PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	229 SX
7-7/8"	5-1/2"	17#	3305'	313 SX

Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3305' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.



24. (This space for State use only)

SIGNATURE *Ted A. Tipton* TITLE Operating Unit Manager DATE 4/23/97

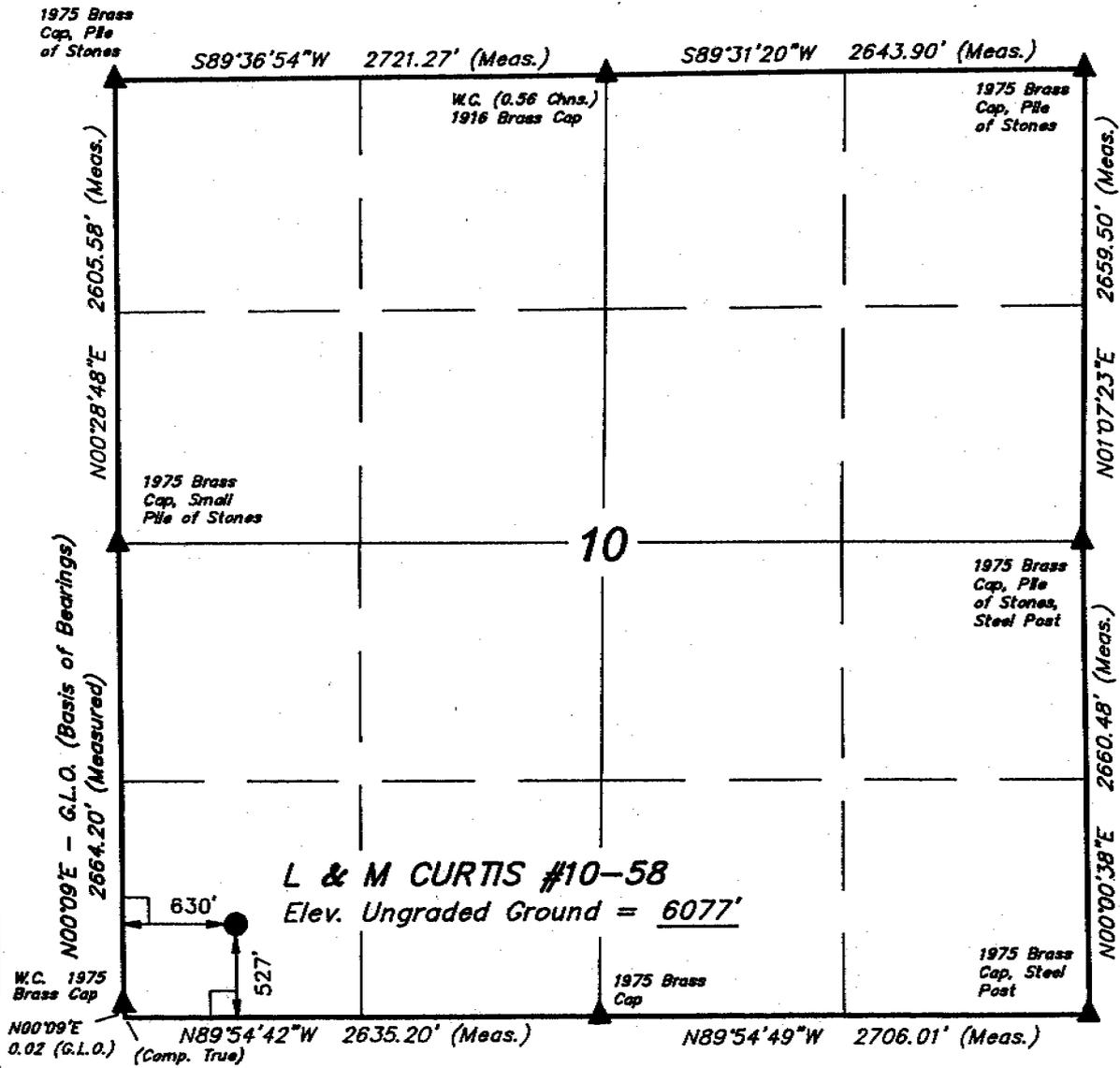
TYPE OR PRINT NAME Ted A. Tipton

API Number Assigned 43-015-30310 APPROVAL *John R. Baya* Petroleum Engineer 6/10/97

T18S, R7E, S.L.B.&M.

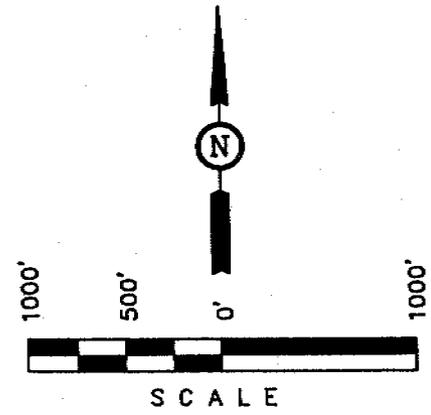
TEXACO EXPLR. & PROD., INC.

Well location, L & M CURTIS #10-58, located as shown in the SW 1/4 SW 1/4 of Section 10, T18S, R7E, S.L.B.&M. Emery County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION IN THE SE 1/4 OF SECTION 14, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT, QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6001 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-04-97	DATE DRAWN: 04-07-97
PARTY B.B. D.R. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TEXACO EXPLR. & PROD., INC.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

DRILLING PROGRAM

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: L. & M. CURTIS # 10-58
LEASE NUMBER: FEE
LOCATION: 527' FSL - 630' FWL, SECTION 10, T18S/R7E SLPM, EMERY CO., UTAH

1. **ESTIMATED TOPS OF GEOLOGIC MARKERS**

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
BLUEGATE SHALE	100'	+5980
FERRON FM	2965'	+3115
T.D.	3305'	+2775

2. **ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES**

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>DEPTH</u>
WATER, GAS	FERRON COALS	2965'
GAS	FERRON SANDSTONES	2965'
OIL	N/A	
OTHER MINERALS	N/A	

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE STATE OF UTAH, ON FORM OGC-8-X

3. **CASING PROGRAM**

THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>PURPOSE</u>	<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>
SURFACE	0-300'	12-1/4"	8-5/8"	24#	K-55
PRODUC.	0-3305'	7-7/8"	5-1/2"	17#	K-55

4. **CEMENT PROGRAM**

THE CEMENT PROGRAM WILL BE AS FOLLOWS:

<u>SURFACE</u> 0-300'		<u>TYPE AND AMOUNT</u> CEMENT TO SURFACE WITH 229 SX CLASS "G" CEMENT. W/ 2% CaCl & 1/4#/SK CELLOPHANE FLAKES. 1.15 CU. FT./SX, 15.8 PPG
<u>PRODUCING</u> 0-3305'	(LEAD)	<u>TYPE AND AMOUNT</u> CEMENT FROM 2305' TO SURFACE WITH 148 SX 'G' CEMENT, 3.91 CU. FT./SX, 11.0 PPG
	(TAIL)	CEMENT FROM 3305' TO 2305' WITH 165 SX 'RFC' 10-1 CEMENT, 1.61 CU. FT./SX, 14.2 PPG

5. **DRILLING FLUIDS**

THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>	<u>VISC.</u>
0-300'	AIR	-	-
300'-3305'	AIR	-	-

6. **TESTING, LOGGING AND CORING**

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

- A. NO DRILL STEM TESTS ARE PLANNED.
- B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL LOG FROM 2450'-3305'. A SFL-DIL-GR LOG WILL BE RUN FROM 300' TO 3305'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 2550' - 3305'.

7. **SPUD DATE / DRILLING TIME**

- A. DRILLING IS PLANNED TO COMMENCE ON APPROX. MAY 15, 1997.
- B. IT IS ANTICIPATED THAT THE DRILLING WILL TAKE APPROXIMATELY 6 DAYS.

8. **ROAD USE / WATER SOURCE**

- A. THE WELL IS LOCATED ON PRIVATE LANDS. ACCESS TRAVERSES PRIVATE LAND. AN ACCESS EASMENT HAS BEEN NEGOTIATED WITH THE LANDOWNER.
- B. SINCE THE WELL IS BEING DRILLED PRIMARILY BY AIR, LIMITED QUANTITIES OF WATER WILL BE NECESSARY. WATER FOR DRILLING WILL BE OBTAINED FROM A LOCAL WATER HAULER, WHO WILL OBTAIN IT FROM A LOCAL SOURCE.

9. **BOP EQUIPMENT**

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A UDOGM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

10. **ABNORMAL PRESSURES AND H2S GAS**

- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1000 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

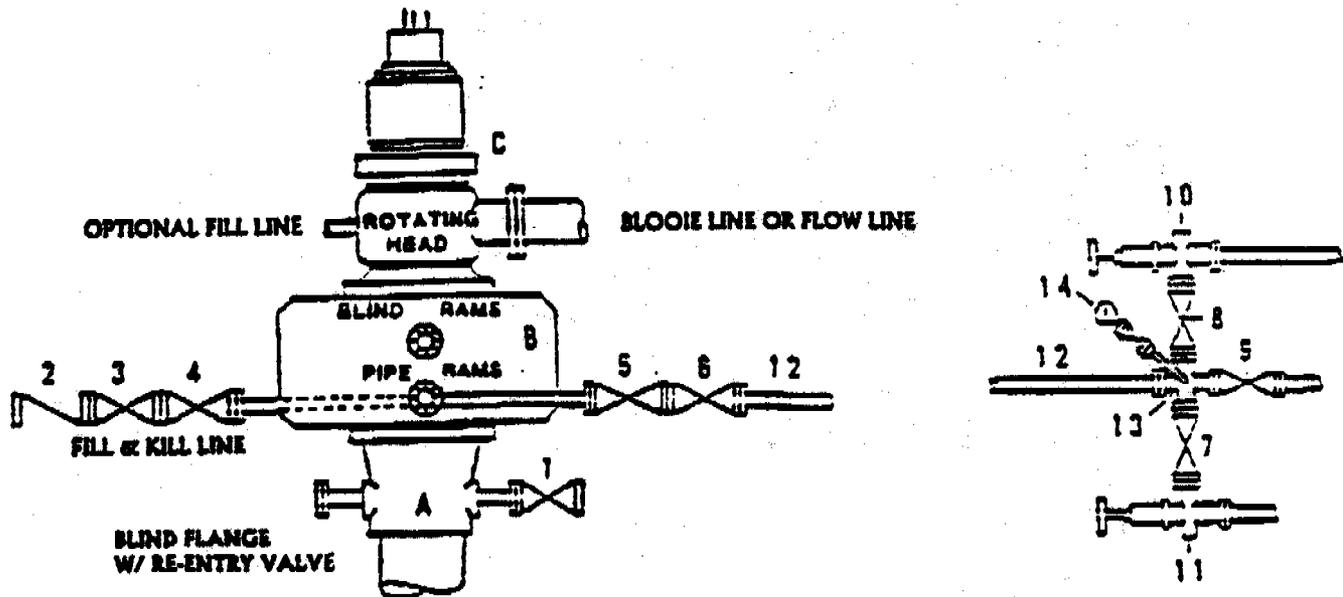
11. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)



TYPICAL 2000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC
FOR AIR DRILLING



DRILLING CONTROL

MATERIAL LIST*

- A Texaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Bleed Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

*(OR EQUIVALENT)

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: L. & M. CURTIS # 10-58
LEASE NUMBER: FEE
LOCATION: 527' FSL - 630' FWL, SECTION 10, T18S/R7E SLPM, EMERY CO.,UTAH

1. EXISTING ROADS.

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 8-1/2 MILES NORTHWEST OF CASTLE DALE, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM CASTLE DALE, UTAH ARE AS FOLLOWS:

FROM CASTLE DALE, UTAH, PROCEED WEST ON HIGHWAY #29 APPROX. 8.6 MI. TO TEXACO ACCESS ROAD. TURN LEFT ONTO ACCESS ROAD ON SOUTH SIDE OF ROAD. FOLLOW ROAD FLAGS TO LOCATION.
- C. THIS WELL WILL REQUIRE APPROXIMATELY .8 MILE OF NEW ACCESS ROAD.
- D. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- E. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.

2. PLANNED ACCESS ROAD.

- A. .8 MI. OF NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL NOT BE OVER 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES AND CATTLEGUARDS WILL BE INSTALLED AS NECESSARY.
- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

- A. WATER WELLS -
- B. INJECTION WELLS - NONE

- C. PRODUCING WELLS - ONE EXISTING COAL-BED METHANE WELL(#9-45) IS WITHIN 1 MI. RADIUS.
- D. DRILLING WELLS - NONE

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- A. ALL PERMANENT STRUCTURES (ONSITE FOR SIX MONTHS OR LONGER) CONSTRUCTED OR INSTALLED WILL BE PAINTED A NEUTRAL COLOR TO BLEND WITH THE SURROUNDING ENVIRONMENT. FACILITIES REQUIRED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) WILL BE EXCLUDED.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE REGULATORY BODY.
- E. ALL METER MEASUREMENT FACILITIES WILL CONFORM WITH STATE OF UTAH REQUIREMENTS FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- H. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- I. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- J. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED.

5. LOCATION AND TYPE OF WATER SUPPLY.

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM A LOCAL WATER SOURCE. SINCE THIS WELL WILL BE PRIMARILY DRILLED WITH AIR, MINIMAL WATER WILL BE NECESSARY.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

6. SOURCE OF CONSTRUCTION MATERIALS.

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.

- B. ANY GRAVEL USED WILL BE OBTAINED FROM A STATE APPROVED GRAVEL PIT.

7. **METHODS OF HANDLING WASTE DISPOSAL.**

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED WASTE SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN A STATE APPROVED WASTE SITE, IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

8. **ANCILLARY FACILITIES.**

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

9. **WELL SITE LAYOUT.**

- A. THE RESERVE PIT WILL BE LOCATED ON THE SOUTH SIDE OF THE LOCATION.
- B. THE STOCKPILED TOPSOIL (FIRST SIX INCHES) WILL BE STORED ALONG THE WEST SIDE OF THE WELLPAD AS SHOWN ON THE RIG LAYOUT.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.

- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. **PLANS FOR RESTORATION OF SURFACE.**

PRODUCING LOCATION

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E. THE LOCATION WILL BE RECLAIMED AND RESEEDED AS REQUESTED BY THE SURFACE USE AGREEMENT.

DRY HOLE

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES PURSUANT TO AO.

11. **SURFACE OWNERSHIP.**

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT IS BEING APPLIED FOR.

- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED BY: LYMAN J. CURTIS

OWNER ADDRESS:

LYMAN J. CURTIS
180 EAST 300 NORTH
ORANGEVILLE, UTAH 84567

*Attempts to
Contact
4/29/97
4/30/97* *Trys
1
11* *OK*

748-2655

12. **OTHER INFORMATION.**

- A. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.
- D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.
- E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH STATE OF UTAH REGULATIONS.
- F. "SUNDRY NOTICE AND REPORT ON WELLS" WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS.

- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. A PRODUCTION FLOWLINE AND WATER GATHERING LINE WILL BE PLACED ON LEASE, ADJACENT TO ACCESS ROAD CONNECTING TO THE EXISTING GATHERING SYSTEM.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

4/23/97

DATE:

J. A. Tipton

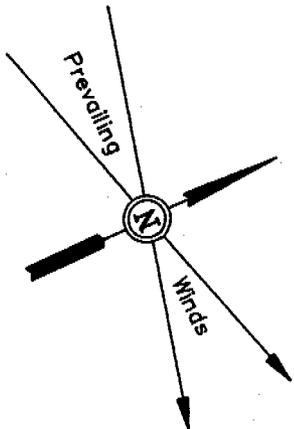
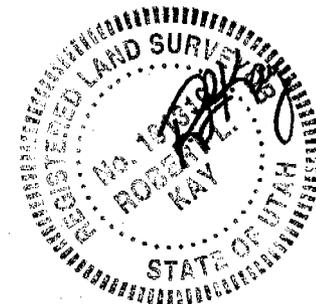
TED A. TIPTON
OPERATIONS UNIT MANAGER
TEXACO E. & P., INC.

TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

L & M CURTIS #10-58
SECTION 10, T18S, R7E, S.L.B.&M.

527' FSL 630' FWL



SCALE: 1" = 50'
DATE: 04-08-97
DRAWN BY: D.R.B.

C-6.0' El. 82.4'
C-4.1' El. 80.5'
C-2.5' El. 78.9'

Sta. 2+50

Note:
Flare Pit is to be located a min. of 100' from the Well Head.

C-10.5' El. 78.9' (btm. pit)

C-7.8' El. 76.2' (btm. pit)

Note:
Pit Capacity With 2' of Freeboard is ±2,260 Bbls.

F-2.1' El. 74.3'

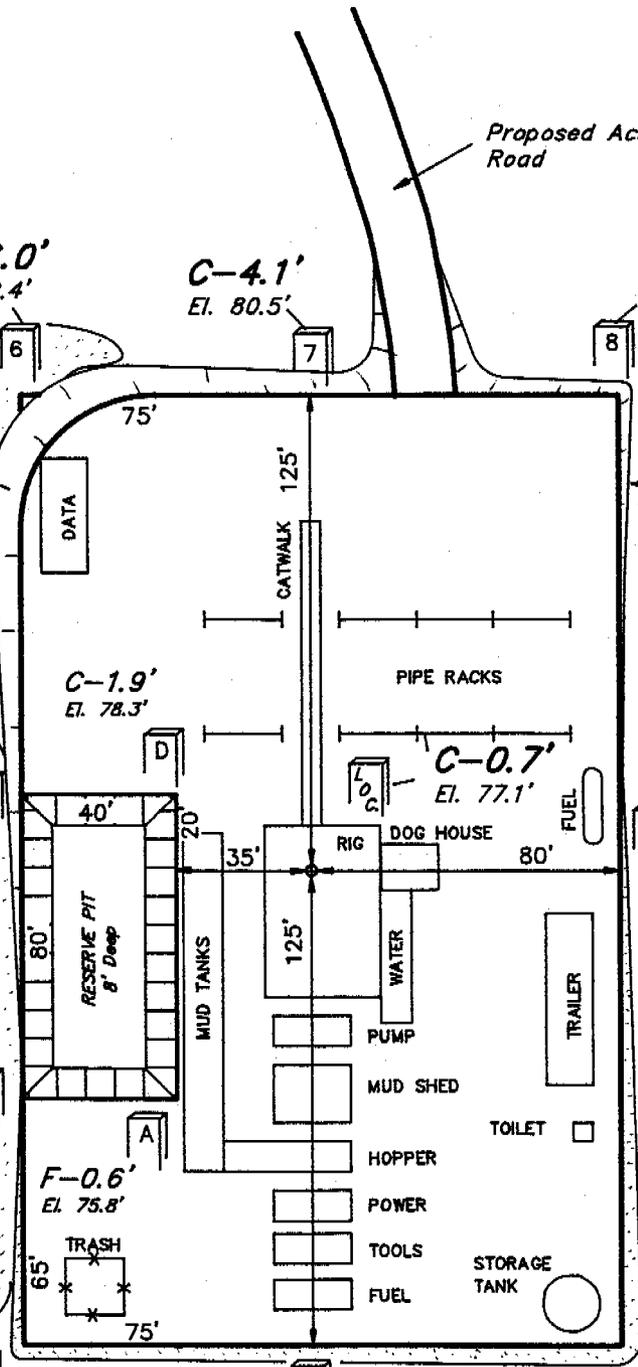
F-2.9' El. 73.5'

F-1.3' El. 75.1'

APPROX. TOE OF FILL SLOPE

F-3.6' El. 72.8'

Sta. 0+00



Elev. Ungraded Ground at Location Stake = 6077.1'

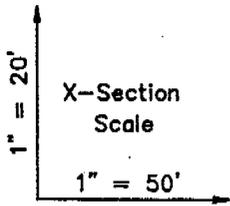
Elev. Graded Ground at Location Stake = 6076.4'

UTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah (801) 789-1017

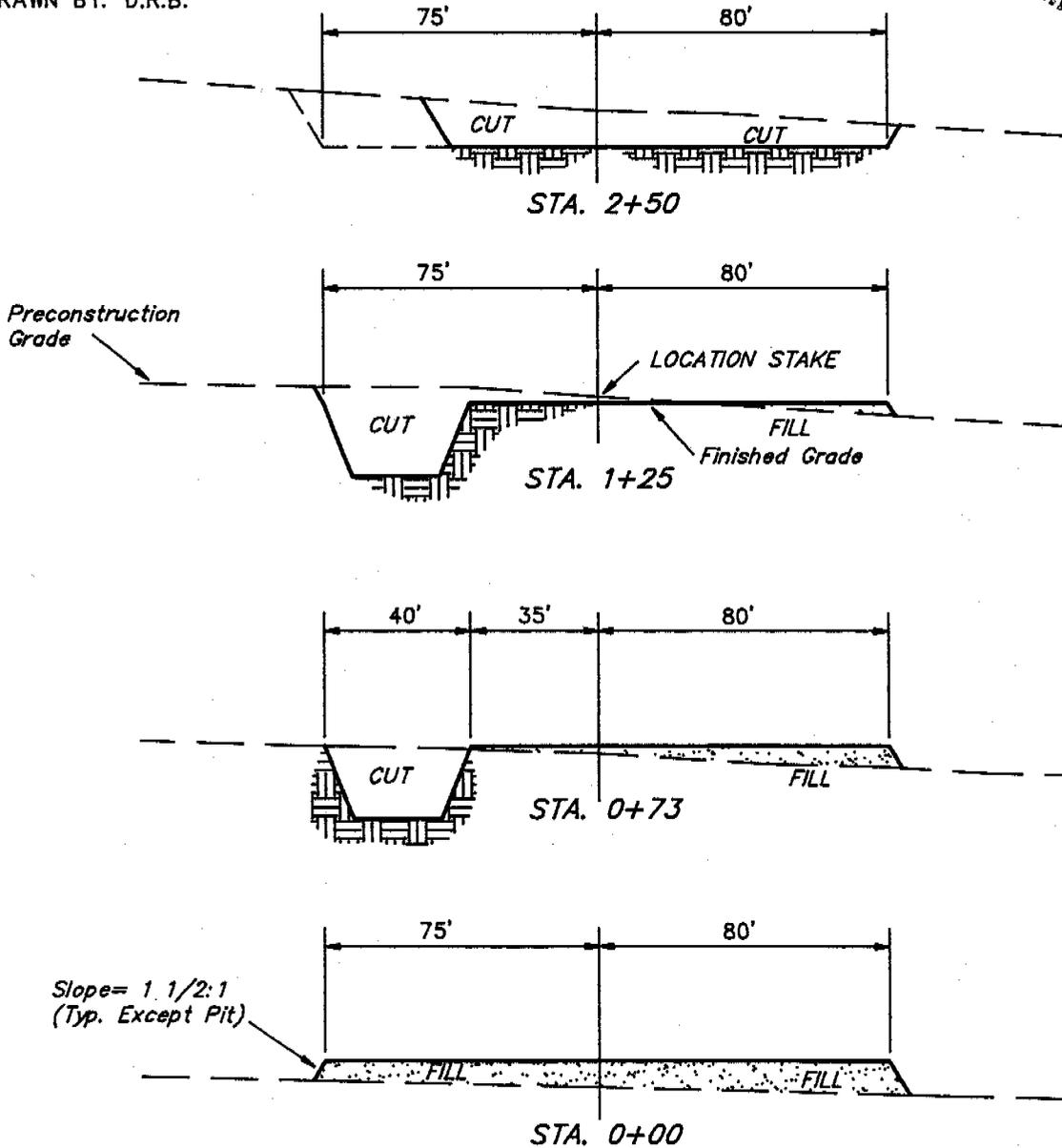
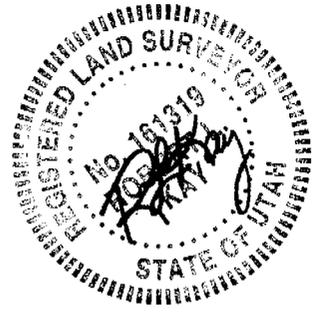
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

**L & M CURTIS #10-58
SECTION 10, T18S, R7E, S.L.B.&M.
527' FSL 630' FWL**



DATE: 04-08-97
DRAWN BY: D.R.B.

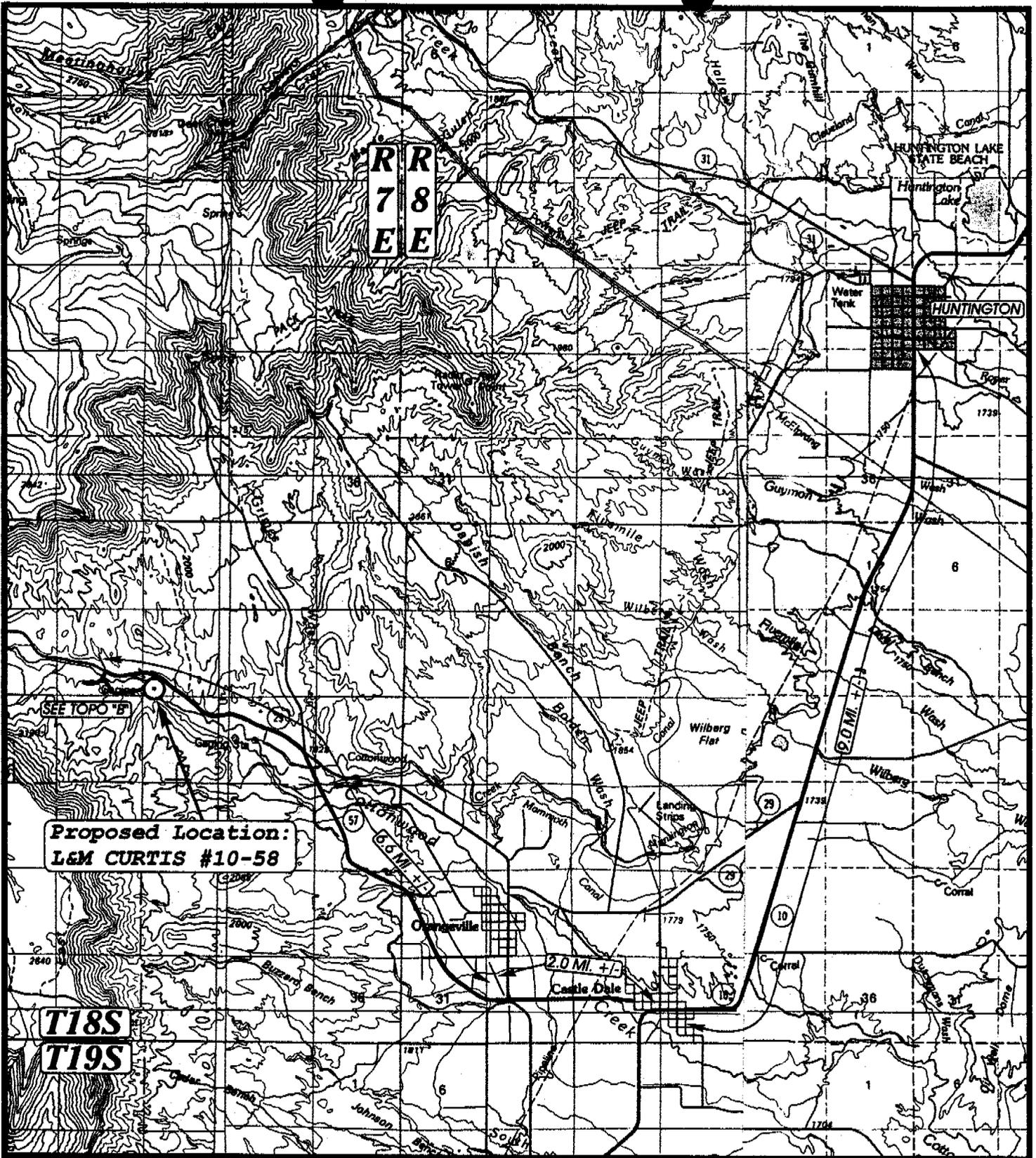


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 720 Cu. Yds.
Remaining Location	= 2,200 Cu. Yds.
TOTAL CUT	= 2,920 CU.YDS.
FILL	= 1,430 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,410 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah (801) 789-1017



**Proposed Location:
L&M CURTIS #10-58**

**T18S
T19S**

UEI_{LS}

**TOPOGRAPHIC
MAP "A"**

**DATE: 4-4-97
Drawn by: J.L.G.**

TEXACO EXPLR. & PROD., INC.

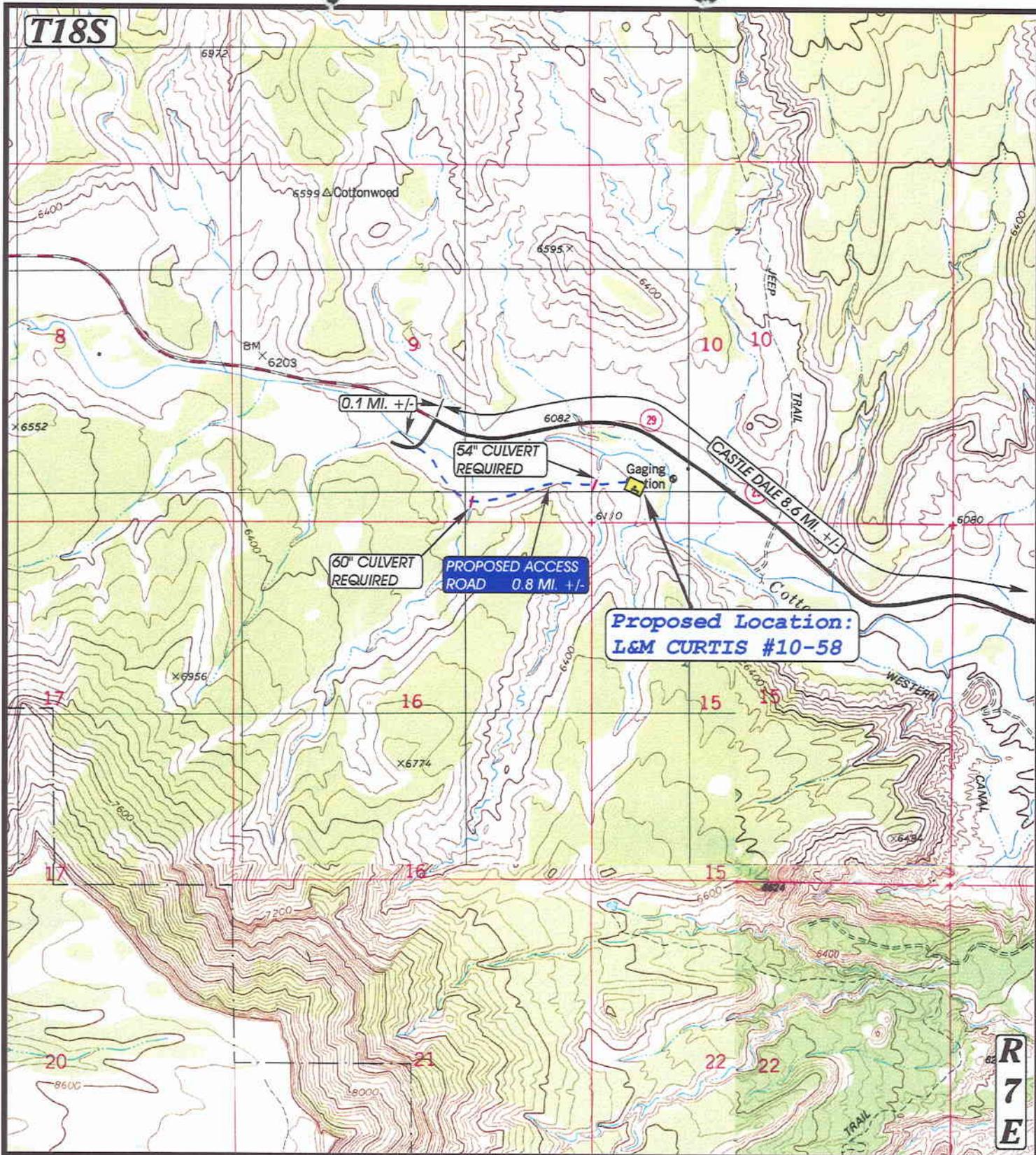
**L&M CURTIS #10-58
SECTION 10, T18S, R7E, S.L.B.&M.
527' FSL 630' FWL**



**UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017**

SCALE: 1" = 2000'

T18S



R
7
E

UELS

TOPOGRAPHIC
MAP "B"

DATE: 4-4-97
Drawn by: J.L.G.

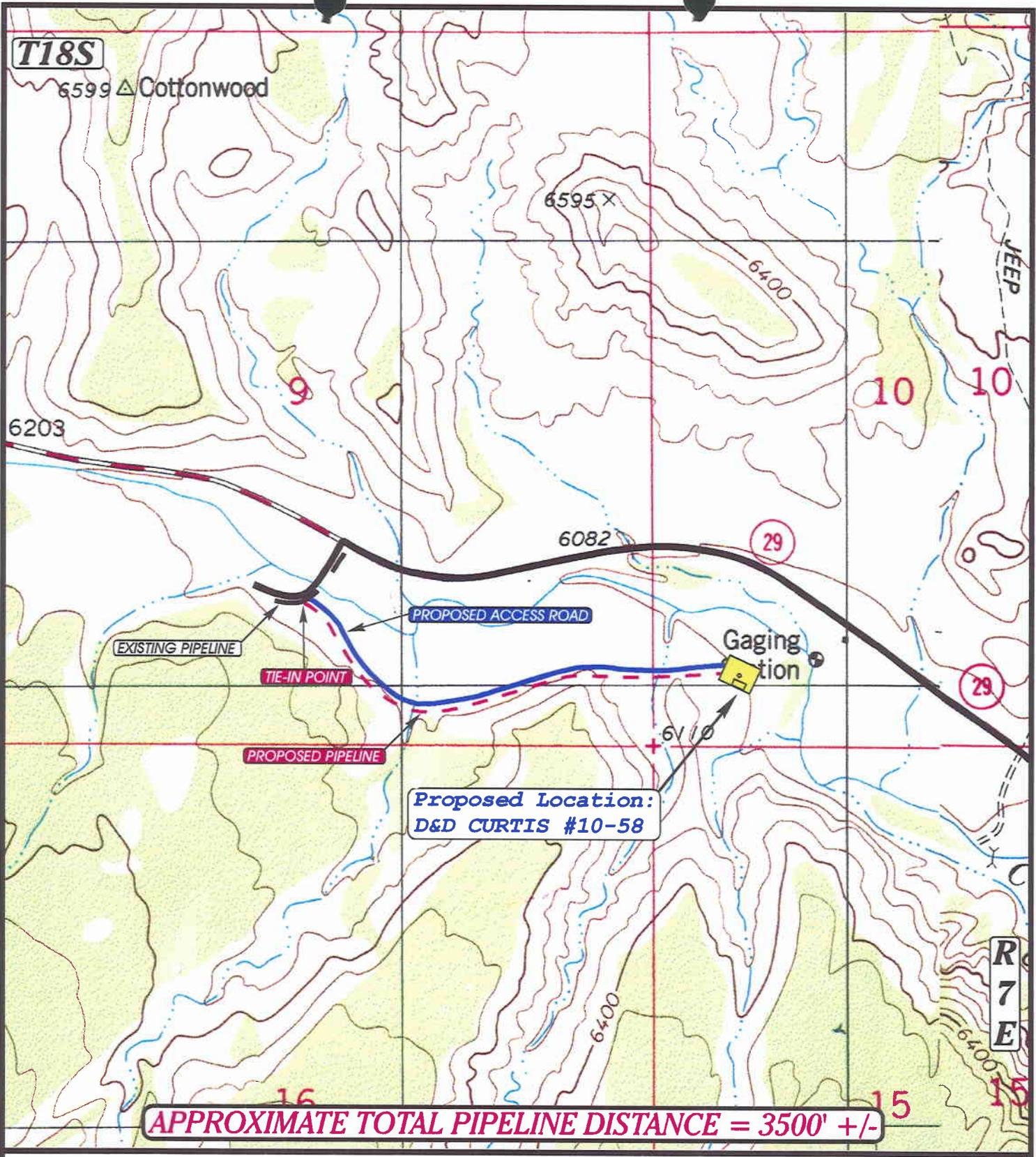


TEXACO EXPLR. & PROD., INC.

L&M CURTIS #10-58
SECTION 10, T18S, R7E, S.L.B.&M.
527' FSL 630' FWL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'



Proposed Location:
D&D CURTIS #10-58

UELS

TOPOGRAPHIC
MAP "C"

- Existing Pipeline
- - - Proposed Pipeline



TEXACO EXPLR. & PROD., INC.

L&M CURTIS #10-58
SECTION 10, T18S, R7E, S.L.B.&M.

DATE: 4-4-97
Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/25/97

API NO. ASSIGNED: 43-015-30310

WELL NAME: L & M CURTIS 10-58
OPERATOR: TEXACO EXPL & PROD (N7370)

PROPOSED LOCATION:
SWSW 10 - T18S - R07E
SURFACE: 0527-FSL-0630-FWL
BOTTOM: 0527-FSL-0630-FWL
EMERY COUNTY
UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: 05/15/97		
TECH REVIEW	Initials	Date
Engineering	SRB	6/10/97
Geology		
Surface		

LEASE TYPE: FEE
LEASE NUMBER: PATENTED

PROPOSED PRODUCING FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number K 02907914)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number BEING OBTAINED)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- _____ R649-2-3. Unit: _____
- R649-3-2. General.
- _____ R649-3-3. Exception.
- _____ Drilling Unit.
- _____ Board Cause no: _____
- _____ Date: _____

COMMENTS: Conf. status requested. Casing design OK (see State of Utah 'X' 16-65 well). Cement stip. needed. BOP OK

- STIPULATIONS:
1. Statement of basis.
 2. The cement volumes for the 5 1/2" casing shall be determined from actual hole conditions to place cement from the pipe setting depth back to the surface.
 3. Surface Use Agreement (stipulation list - no. 6).

OPERATOR: TEXACO (N5700)
FIELD: UNDESIGNATED (002)
SEC, TWP, RNG: 10 & 16, T18S, R7E
COUNTY: EMERY □
UAC: R649-3-2 & R649-3-3



PREPARED:
DATE: 28-APR-97

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Texaco Exploration and Production, Inc.

Name & Number: L & M Curtis 10-58

API Number: 43 - 015 - 30310

Location: 1/4,1/4 SWSW Sec. 10 T. 18 S R. 7 E

Geology/Ground Water:

There is moving water in Cottonwood Creek. The proposed casing and cement program should adequately isolate any zones of water penetrated. The two Emery Sandstone Units are considered to be tight, to not present a significant water resource and to not require of the protection of cemented casing.

Reviewer: Christopher Kierst **Date:** 5/20/97

Surface:

The onsite review on this location was held on 5/2/97. A nearby ground and surface water resource militates the need for the protection of a lined pit. Precipitation will be deflected around the pit with berms. There are no nearby culinary or irrigation water supply wells. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. No 404 dredge and fill permit is deemed needed. There is already a low water crossing on Cottonwood Creek. No flashflood hazard is evident in the area of the location but may threaten the Cottonwood Creek crossing.

Reviewer: Christopher Kierst **Date:** 5/20/97

Conditions of Approval/Application for Permit to Drill:

1. Recommend culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
2. Berm pit.
3. Site infrastructure as per drilling location plat.
4. Minimum 12 mil synthetic lined pit.
5. Soil storage as per drilling location plat.
6. Disposal of wastes, rubbish, drilling fluid, and produced fluids will be accomplished using approved facilities.
7. Ad hoc construction materials will be acquired from approved sources.
8. Recommend reseeding infrequently used areas of production location with wildlife forage seed mix preferred by Division of Wildlife Resources (to restore as much of the pad as possible to production of food and cover for wildlife as rapidly as possible) as soon as conveniently possible after completion of well.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: L & M Curtis 10-58

API NUMBER: 43-015-30310

LEASE: Fee FIELD/UNIT: Wildcat

LOCATION: 1/4, 1/4 SWSW Sec: 10 TWP: 18S RNG: 7E 527 FSL 630 FWL

LEGAL WELL SITING: 460 F SEC. LINE; F 1/4, 1/4 LINE; 940 F ANOTHER WELL.

GPS COORD (UTM): x = 488,731 ; y = 4,346,014 (uncorrected; NAD27)

SURFACE OWNER: Lyman J Curtis, 180 East 300 North, Orangeville, UT 84567
(phone # 801 748 2655)

PARTICIPANTS

C. Kierst (DOGM), Ron Wirth (Texaco); Surface owner was informed by
phone on 4/30/97 but was unable to attend the onsite.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau / ~1.25 miles northeast of upper
bench cliffs (East Rim - 1400' cliffs below North Horn Mountain) of
the west northwestward dipping strata of the Wasatch Plateau.
Location is ~300' south of Cottonwood Creek and ~700' south of
Highway 57. It is beside Cottonwood Creek and situated on coalesced
alluvial fan deposits.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat

PROPOSED SURFACE DISTURBANCE: 250' X 155' pad with 40' X 80' X 8'
(including berm) inboard pit. ~0.8 miles of new approach road.
Topsoil is stockpiled outboard of the pad along the west corner of
the pad. Reserve pit backfills and excess cut spoils are
stockpiled outboard of the pad on the southwest side of the pad. Cut
and fill slopes will expand the disturbed area beyond the dimensions
of the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Grimes Wash Federal
A-1 (PGW), Jack Curtis #41-15 (PA)

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: No production

facilities on pad.

SOURCE OF CONSTRUCTION MATERIAL: Material from onsite or approach road disturbed areas will be used where possible. Any ancillary gravel will be brought from an approved gravel pit although ad hoc needs are unlikely.

ANCILLARY FACILITIES: Living / office facilities in 2 trailers?

WASTE MANAGEMENT PLAN:

Portable chemical toilets and interim holding tanks will be used until a code-compliant final disposition at an approved disposal site can be made; trash cage on location will be emptied into an approved landfill after cessation of drilling operations. Reserve pit will be dried after use, perforated and then buried. If the volume of fluid is too great to easily dry in the pit it will be disposed of at an approved disposal site. Water produced during testing and completion will be stored in a storage tank or the reserve pit.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Numerous stock watering rights exist along Cottonwood Creek within a mile of the pad. Cottonwood Creek is ~300' north of the location. Cottonwood Creek flows through Orangeville and Castle Dale, ~3-6 miles southeast, and eventually into the San Rafael River.

FLORA/FAUNA: cottonwood off pad by creek, alkaline floral assemblage, cactus / birds, coyotes, rodents, elk, deer, reptiles.

SOIL TYPE AND CHARACTERISTICS: Poorly permeable soil ranging in grain size between silt and boulders developed on alluvial deposits covering the Masuk Member of the Cretaceous Mancos Shale. (GC) Soil and alluvium are thinner (less than 25' thick) and contain more clay.

SURFACE FORMATION & CHARACTERISTICS: Holocene to Pliocene(?) Pediment Mantle deposits cover the Upper Unit of the Emery Sandstone Member of the Cretaceous Mancos Shale on nearby low bluffs. The well will probably be spudding into the Middle Unit of the Emery Sandstone Member and it is probable that the Lower Sandstone Unit of the Emery Sandstone will be encountered. The Upper and Lower Units are reputed to be tight and not sources of water encountered during drilling (pers. comm., Robert Schaffitzal, Texaco, 4/30/97). Masuk Member sediments are light, bluish or dark gray, medium to thin bedded with sparse, interlayered, thin brown sandstone beds or discontinuous ledges of silicified shale.

EROSION/SEDIMENTATION/STABILITY: Stable ground with no undermining, flowage or upheaval evident locally. Erosion is limited to minor dry washes during cloudbursts, high winds and periods of rapid snowmelt

with sedimentation occurring during the wane of these episodes.

PALEONTOLOGICAL POTENTIAL: poor

RESERVE PIT

CHARACTERISTICS: 40' X 80' X 8' inboard, rectangular, excavated pit.

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil
synthetic liner

SURFACE RESTORATION/RECLAMATION PLAN

Site will be restored in accordance with the Surface Owner's
Agreement.

SURFACE AGREEMENT: Affidavit of Surface Owner's Agreement not on file.

CULTURAL RESOURCES/ARCHAEOLOGY: None required on private land.

OTHER OBSERVATIONS/COMMENTS

Golden eagle nests are < 1/4 mile away. Critical deer and elk winter
range.

ATTACHMENTS:

1 Photo. The site was photographed and characterized on 5/2/97.

Christopher Kierst
DOGM REPRESENTATIVE

5/2/97 / 9:50 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>15</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level I Sensitivity)		<u>22</u>

APD review
Casing & cement evaluation
Texaco - State of Utah 'X' 16-65

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS
ANIRAC

I. Casing program

Production casing: 5 1/2", 17#, K-55 set at 3480'

TD = 3480'

Max. mud wt. = AIR

Max. anticipated BHP = 1000 psi

Burst str. = 5320 psi Burst SF = $\frac{5320}{1000} = 5.32$ OK

Collapse str. = 4910 psi Collapse SF = $\frac{4910}{1000} = 4.91$ OK

Wt. of pipe = (3480)(17) = 59,160 lbs.

St. str. (assume STC) = 252,000 lbs.

Tension SF = $\frac{252,000}{59,160} = 4.26$ OK

II. Cement program

Lead yield = 3.91 ft³/sk (160 sk)

Tail yield = 1.61 ft³/sk (165 sk)

Vol. between casing & hole = 0.3466 ft³/lin. ft.
(100% excess)

Lead cement height = $\frac{(3.91)(160)}{0.3466} = 1,805'$

Tail cement height = $\frac{(1.61)(165)}{0.3466} = 766'$

Include cement coverage stipulation.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 10, 1997

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: L & M Curtis 10-58 Well, 527' FSL, 630' FWL, SW SW,
Sec. 10, T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30310.

Sincerely,

Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Emery County Assessor

Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Producing, Inc.
Well Name & Number: L & M Curtis 10-58
API Number: 43-015-30310
Lease: Fee
Location: SW SW Sec. 10 T. 18 S. R. 7 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated May 20, 1997 (copy attached).

5. The cement volumes for the 5½" casing shall be determined from actual hole conditions to place cement from the pipe setting depth back to the surface.

6. Pursuant to Utah Admin. R.649-3-34 Well Site Restoration, an operator shall make a reasonable effort to establish a surface use agreement with the owner of the fee or private land included in the wellsite prior to the commencement of drilling a new well, re-entering an abandoned well or assuming operatorship of an existing well. Accordingly, Texaco Exploration & Production, Inc. shall submit an affidavit to the Division stating whether an appropriate surface use agreement has been established with and approved by the surface landowner of the wellsite.

● Fax Note ●

Sent with a  Robotics fax modem.

FAX COVER SHEET

Tuesday, June 24, 1997 02:04:43 AM

To: Mr. John Baza
At: DOGM
Fax #: 1-801-359-3940

Fax: 1 page and a cover page.



Note:

John - Here is one more. Gary will bring you the originals tomorrow. Thank you.

●Fax Note●

Sent with a  Robotics fax modem.

FAX COVER SHEET

Tuesday, June 24, 1997 01:53:47 AM

To: Mr. John Baza
At: DOGM
Fax #: 1-801-359-3940

Fax: 3 pages and a cover page.



Note:

John - Attached are affidavits executed by Gary Cox indicating approval from surface owners for the drilling of certain wells. Pursuant to the conditions of approval for the APD's and the delivery of these affidavits, please approve the APD's for the #7-64, #8-62 & #8-63 today (if possible) and notify Robert Schaffitzel today. Thank you in advance for your assistance. Chuck Snure/Texaco

AFFIDAVIT

STATE OF COLORADO }
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): D & A JONES # 9-59; L & M CURTIS # 10-58;
L & M CURTIS # 15-67; D & A JONES # 15-68

and that he is also familiar with, LYMAN JACK CURTIS & MARY A. CURTIS, who on the 9TH day of JUNE, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox
GARY E. COX
ASSET TEAM MANAGER

described and sworn to before me this 24TH day of JUNE, 1997.

Eva Andretsos
Notary Public

My Commission Expires March 25, 1999
2965 S. Hudson St., Denver, CO 80222

STATE OF COLORADO }
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 24TH day of JUNE, 1997, by GARY E. COX.

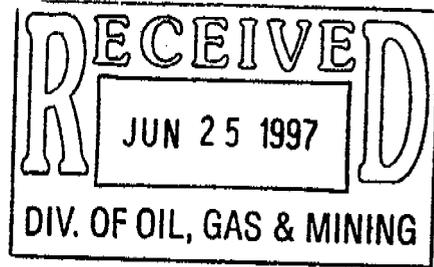
WITNESS my hand and official seal

Eva Andretsos
Notary Public

My Commission Expires: 3-25-99



AFFIDAVIT



STATE OF COLORADO }
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): D: A JONES #9-59; L: M CURTIS #10-58;
D: A JONES #15-68

and that he is also familiar with, DICK JONES AND ANNALIE JONES, who on the 23RD day of JUNE, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox
GARY E. COX
ASSET TEAM MANAGER

Subscribed and sworn to before me this 24TH day of JUNE, 1997.

Eva Andretsos
Notary Public
My Commission Expires March 25, 1999
2965 S. Hudson St., Denver, CO 80222

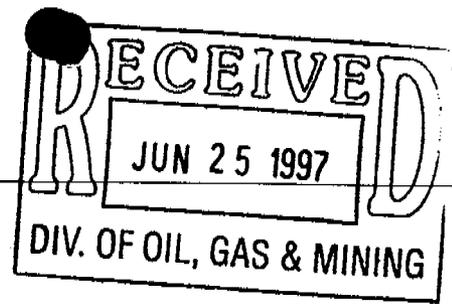
STATE OF COLORADO }
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 24TH day of JUNE, 1997, by GARY E. COX.

WITNESS my hand and official seal
Eva Andretsos
Notary Public

My Commission Expires: 3-25-99

Cox, Gary E



From: Snure, Chuck A
Sent: Tuesday, June 24, 1997 2:34 PM
To: Cox, Gary E
Cc: Knauss, Martin E; Lamarre, Robert A ; Jones, William V ; Donley, Richard S; Schaffitzel, Robert F
Subject: Easements/Surface Use Agreements

FYI -

Easements/Surface Use Agreements from the appropriate surface owners have been signed covering the following wells:

- #7-64
- #8-61
- #8-62
- #8-63
- #9-59
- #9-60
- #10-58
- #14-55
- #15-67
- #15-68
- #16-65
- #16-66

= North of river.

50% of these are north of the river. Probably would be a good idea to contact the surface owners prior to commencing work on building the locations, etc. as a courtesy.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work **DRILL** **DEEPEN**
 1b. Type of Well **SINGLE ZONE**
OIL WELL **GAS WELL** **OTHER COAL-BED METHANE** **MULTIPLE ZONE**

2. Name of Operator **TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At Surface
 Unit Letter **M** : **527'** Feet From The **SOUTH** Line and **630'** Feet From The **WEST** Line
 At proposed prod. zone

14. Distance in Miles and Direction from Nearest Town or Post Office*
APPROX. 8-1/2 MI. NORTHWEST OF CASTLE DALE, UTAH

15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drig. unit line, if any) **527'**

16. No. of Acres in Lease
59.54 AC

18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft.

19. Proposed Depth
3305'

21. Elevations (Show whether DF, RT, GR, etc.)
 KB **DF** **6077'** **GR**

22. Approx. Date Work Will Start*
5/15/97

23. PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	229 SX
7-7/8"	5-1/2"	17#	3305'	313 SX

Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3305' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

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24. (This space for State use only)
 SIGNATURE *Ted A. Tipton* TITLE Operating Unit Manager DATE 4/23/97
 TYPE OR PRINT NAME Ted A. Tipton

API Number Assigned 43-015-30310 APPROVAL *John R. Bays* Petroleum Engineer 6/10/97

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: COAL-BED METHANE

2. Name of Operator:
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone Number:
3300 N. BUTLER AVE., FARMINGTON NM 87401 (505) 325-4397

4. Location of Well

Footages:

OO, Sec., T., R., M.:

CONFIDENTIAL

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other PRODUCTION CASING CEMENT DESIGN
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 6/25/97

CONFIDENTIAL

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. requests approval on the following:

Texaco proposes to modify the previously submitted cement plan on the wells listed below. Texaco will attempt to set cement to 500' above the top of the Ferron fm. Texaco will use the caliper log plus 10% to calculate the volume necessary. Texaco will also confirm cement top and bond with a cement bond log. Texaco will notify the U.D.O.G.M. of any water encountered during drill that may affect the cement job. The following are the wells effected by this change.

- L. & M. CURTIS #13-56
- U.P. & L. #14-55
- L. & M. CURTIS #10-58
- U.P. & L. #24-57
- STATE OF UTAH 'X' #16-66
- R.G. NORRIS #14-40
- U.P. & L. #23-51
- D. & A. JONES #15-68
- PEACOCK TRUST #8-63
- STATE OF UTAH 'X' #16-65
- U.P. & L. #14-53
- D. & A. JONES #9-59
- PEACOCK TRUST #9-60
- P. & K. PEACOCK #8-62
- D. & D. CURTIS 14-54
- L. & M. CURTIS #15-67
- PEACOCK TRUST #7-64
- PEACOCK TRUST # 8-61

13.

Name & Signature:

Rachael Hinde

Title:

Operating Unit Manager

Date:

6/24/97

(This space for State use only)

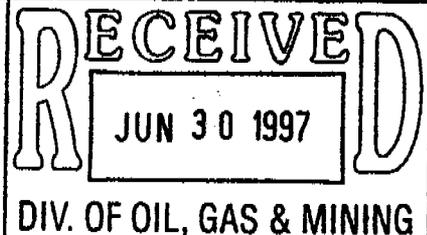
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/8/97

BY: John R. Bopp

*See attached
Conditions of
Approval.*

(See Instructions on Reverse Side)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Various
API Number: Various
Operator: Texaco Exploration & Production Inc.
Type of Approval Requested: Modify casing cementing program
Reference Document: Sundry notice dated 6/24/97

Approval Conditions:

1. The operator shall monitor the drilling conditions between the surface casing and final depth of the well to determine if any water is encountered while air drilling. If water is encountered, the operator shall immediately notify one of the following staff members of the Division of Oil, Gas and Mining.

Division personnel: John Baza, Petroleum Engineer (801)538-5334
Gilbert Hunt, Environmental Manager (801)538-5297

In such cases, the production casing shall be cemented in place using the cementing program proposed in the referenced sundry notice, but an appropriate type and volume of cement will also be pumped down the surface casing - production casing annulus (bradenhead squeeze) in order to seal off any underground water from reaching the surface.

2. In the event a substantial number of wells exhibit water encountered while drilling below the surface casing, the Division may rescind this approval and require the operator to submit an alternative proposal for cementing the surface casing and production casing in future wells drilled in this area.


John R. Baza, Petroleum Engineer

7/8/97
Date

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: L. M. CURTIS 10-58

Api No. 43-015-30310

Section: 10 Township: 18S Range: 7E County: EMERY

Drilling Contractor _____

Rig # _____

SPUDDED:

Date 7/17/97

Time 10:15 AM

How DRY HOLE

Drilling will commence _____

Reported by ED WILBORN

Telephone # _____

Date: 7/17/97 Signed: JLT

✓

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: FEE
(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER COAL-BED METHANE	8. Well Name and Number: L & M CURTIS 10-58	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		9. API Well Number: 4301530310
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 (505) 325-4397		10. Field and Pool, or Wildcat: WILDCAT

Location of Well

Footages: 527' SOUTH 630' WEST County: EMERY

QQ, Sec., T., R., M.: SW, SW, 10, T18S, R7E State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> OTHER _____</p> <p>Approximate date work will start _____</p>	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> OTHER SPUD & CASING SET</p> <p>Date of work completion _____</p> <p style="font-size: x-small;">Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>
--	--

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

7/17/97 - DRILL 18" HOLE TO 105'. RUN 105' OF 14" CONDUCTOR PIPE. CEMENT W/ 160 SX 'G' CEMENT. CIRCULATE TO SURFACE.

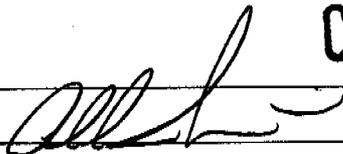
DRILL 12-1/4" HOLE TO 305'. PREP TO RUN SURFACE CASING. RAN 7 JTS, 8-5/8", 24#, J-55 CASING. SET AT 300'. CEMENT W/ 220 SX 'G' + ADDITIVES (15.8 PPG & 1.15 CU. FT./SX.) CIRCULATE 17 BBL. TO SURFACE. PREPARE TO RIG UP DRILL RIG.

7/24/97 - NU BOP. TEST CASING TO 1500 PSI, BOP EQUIPMENT TO 2000 PSI, OK. DRILL 7-7/8" HOLE TO 3300' (T.D. ON 7/28/97). PREP TO LOG.

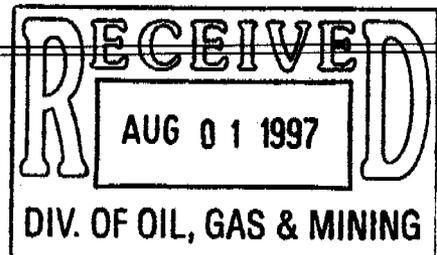
LOG SCHLUMBERGER PLATFORM EXPRESS SUITE W/ HI RES COAL LOG. WASH HOLE TO RUN CASING. RUN 75 JTS, 5-1/2", 17#, J-55, LTC CASING. SET AT 3300'. CEMENT W/ 120 SX 'RFC' CEMENT (14.2 PPG & 1.61 CU. FT./SX.) CUT OFF CASING, INSTALL HEAD.

RELEASE RIG AT 3:00 A.M. 7/29/97.

CONFIDENTIAL

13. Name and Signature Al Davis  TITLE Operating Unit Manager DATE 7/29/97

(This space for State use only)





TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: Aug 29, 1997 URGENT ROUTINE NO. OF PAGES 1 + 3

MESSAGE TO: Lisha Corrova

TELEPHONE NO. 801 538 5296 FAX MACHINE NO. 801 359 3940

DEPT./DIV./SUBS. Utah O&M

LOCATION SALT LAKE ROOM NO. _____

MESSAGE FROM: Tami Demetso

TELEPHONE NO. 505 325 4397 FAX MACHINE NO. 505 325 5398

DEPT./DIV./SUBS. _____

LOCATION FARMINGTON NM ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

RETURN ORIGINAL VIA INTER-OFFICE MAIL RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

Entity Action

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.
 ADDRESS 3300 N. BUTLER
FARMINGTON, NM 87401

OPERATOR ACCT. NO. 11 5700

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12198	4301530277	UTAH FEDERAL P 10-43	NW/SE	10	18S	7E	EMERY	10-25-96 10/26/97	
WELL 1 COMMENTS: <i>Entities added 9-5-97. Jec</i>											
A	99999	12199	4301530327	PEACOCK TRUST 7-64	NE/NE	7	18S	7E	EMERY	07/05/97	
WELL 2 COMMENTS:											
A	99999	12200	4301530318	D & A JONES 15-68	NE/NW	15	18S	7E	EMERY	07/08/97	
WELL 3 COMMENTS:											
A	99999	12201	4301530310	L & M CURTIS 10-58	SW/SW	10	18S	7E	EMERY	07/17/97	
WELL 4 COMMENTS:											
A	99999	12202	4301530329	D & A JONES 9-59	SE/SE	9	18S	7E	EMERY	07/18/97	
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature _____
 Admin. Associate III
 Title _____ Date _____
 Phone No. (505) 325-4397

STATE OF UTAH
 DEVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.
 ADDRESS 3300 N. BUTLER
FARMINGTON, NM 87401

OPERATOR ACCT. NO. 115700

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SHUD DATE	EFFECTIVE DATE
					QQ	SC	TP	R6			
A	99999	12203	4301530312	STATE OF UTAH'X'16-65	NW/NE	16	18S	7E	EMERY	07/20/97	
WELL 1 COMMENTS: <i>Entities added 9-5-97. Jec</i>											
A	99999	12204	4301530311	STATE OF UTAH'X'16-66	SE/NW	16	18S	7E	EMERY	07/20/97	
WELL 2 COMMENTS:											
A	99999	12205	4301530328	PEACOCK TRUST 8-63	SE/NW	8	18S	7E	EMERY	07/07/97	
WELL 3 COMMENTS:											
A	99999	12206	4301530321	PEACOCK TRUST 9-60	NW/SW	9	18S	7E	EMERY	08/08/97	
WELL 4 COMMENTS:											
A	99999	12207	4301530316	U P & L 24-57	NW/NW	24	18S	7E	EMERY	08/07/97	
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature

Admin. Associate III

Title

Date

Phone No. (505) 325-4397

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. H 5700

ADDRESS 3300 N. BUTLER

FARMINGTON, NM 87401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12208	4301530315	U P & L 23-51	SE/NE	23	18S	7e	EMERY	08/07/97	
WELL 1 COMMENTS: <i>Entities added 9-5-97. Lec</i>											
A	99999	12209	4301530326	PEACOCK TRUST 8-61	NE/SE	8	18S	7E	EMERY	08/08/97	
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature _____

Admin. Associate III

Title

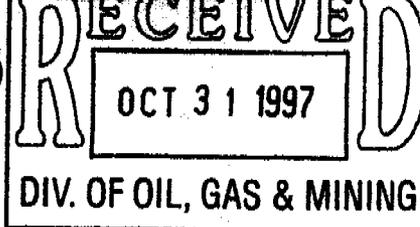
Date _____

Phone No. (505) 325-4397

P.4/4

Aug 29 '97 10:23 AM

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well OIL WELL GAS WELL OTHER COAL-BED METHANE

8. Well Name and Number:
L & M CURTIS 10-58

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

9. API Well Number:
4301530310

3. Address and Telephone Number:
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

10. Field and Pool, or Wildcat:
WILDCAT

Location of Well

Footages: 527' SOUTH 630' WEST

County: EMERY

QQ, Sec. T., R., M.: SW, SW, 10, T18S, R7E

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- OTHER
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- OTHER
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 9/17/97

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P., INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

9/10/97 - MIRU, ND WELLHEAD. NU BOP. RU SCHLUMBERGER. PERFORATE 3095'-3105' W/ 4 SPF, 0.45" HOLES. SPOT 6 BBL. 15% HCl ACID ACROSS PERFS. FRAC INTERVAL W/ 373 BBL. 35# GEL, 18,400# 20/40 SAND, 12,100# 16/30 SAND. CLEAN OUT TO 3216'. RIH W/ RBP, SET AT 3070'. TEST TO 1000 PSI, OK. DUMP SAND ON RBP. PERFORATE 3020'-3036', 3053'-3057' W/ 4 SPF, 0.45" HOLES. FRAC 3020'-3057' W/ 508 BBL. 35# GEL, 24,021# 20/40 SAND, 23,520# 16/30 SAND. CIRCULATE HOLE CLEAN. CLEAN OUT TO RBP AT 3070'. RELEASE RBP. CLEAN OUT TO PBTD AT 3248'. SWAB WELL. RUN 2-7/8" PRODUCTION TUBING TO 3156'.

HOOK WELL INTO TEXACO'S ORANGEVILLE GATHERING SYSTEM. RECORD FIRST SALES ON 10/21/97.

CONFIDENTIAL

CONFIDENTIAL

13.

Name and Signature

Allen Davis

TITLE Operating Unit Manager DATE

10/28/97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL GAS DRY OTHER COAL
1b. Type of Completion WELL WELL
NEW WORKO DEEP PLUG DIFF. OTHER
WELL VER EN BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At Surface
Unit Letter M : 527' Feet From The SOUTH Line and 630' Feet From The WEST Line
At top prod. interval reported below

CONFIDENTIAL

At Total Depth
14. API No. 4301530310
Date Issued
12. County EMERY
13. State UT

15. Date Spudded 7/17/97
16. Date T.D. Reached 7/28/97
17. Date Compl. (Ready to Prod.) 9/17/97 (Plug Abd)
18. Elevations (Show whether DF,GR,RT, GR, etc.) 6077'
19. Elev. Casinhead

20. Total Depth, MD & TVD 3300'
21. Plug Back T.D., MD & TVD 3248'
22. If Multiple Compl., How Many* 1
23. Intervals Drilled By -> Rotary Tools CableTools
XX

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
FERRON FM. 3020'-3105' (GROSS INTERVAL)
25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
NEUT. DENSITY W/ HIGH RES. COAL LOG, INDUCTION, CBL-CCL-GR 8-4-97
27. Was Well Cored Yes No (Submit)
Drill Stem Test Yes No (See Reverse Side)

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	300'	12-1/4"	220 SX	
5-1/2"	17#	3300'	7-7/8"	120 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3156'	

31. Perforation record (interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3020'-3036'	4 SPF, 0.45" HOLES	3020'-3057'	508 BBL. GEL, 24,021# 20/40 SAND,
3053'-3057'			23,520# 16/30 SAND
3095'-3105'		3095'-3105'	373 BBL. GEL, 18,400# 20/40 SAND,
			12,100# 16/30 SAND

CONFIDENTIAL

33. PRODUCTION
Date First Production 10/21/97
Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2-1/2" X 2" X 16'
Well Status (Prod. or Shut-in) PROD.

Date of Test 11/4/97
Hours tested 24
Choke Size -
Prod'n For Test Period
Oil - Bbl. 0
Gas - MCF 1
Water - Bbl. 457
Gas - Oil Ratio -

Flow Tubing Press. -
Casing Pressure -
Calculated 24-Hour Rate
Oil - Bbl. 0
Gas - MCF 1
Water - Bbl. 457
Oil Gravity - API -(Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By R. WIRTH

35. List of Attachments

36. I hereby certify that the foregoing is true and correct.
SIGNATURE  TITLE Operating Unit Manager DATE 12/1/97
TYPE OR PRINT NAME Allen Davis
See Spaces for Additional Data on Reverse Side

5. Lease Designation and Serial No.
FEE

6. If Indian, Alottee or Tribe Name

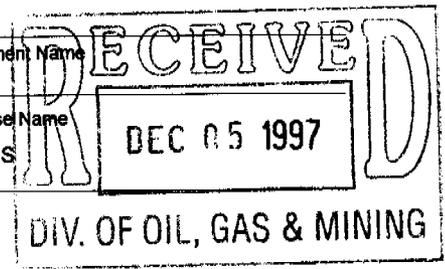
7. Unit Agreement Name

8. Farm or Lease Name
L & M CURTIS

9. Well No.
10-58

10. Field and Pool, or Wildcat
WILDCAT

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 10, Township T18S, Range R7E



INSTRUCTIONS

This form should be completed in compliance with Utah Oil and Gas Conservation General Rules. If not a file prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone, (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33 Submit a separate completion report on this form for each interval to be separately produced (see instruction for item 22 and 24 above).

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, equipment used, time tool open, flowing and shut-in pressures, and recoveries):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
38.					FERRON FM.	1049'	



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

FARMINGTON AREA			
ARD	273 AA	GMV	
RH		LJB	
LNS		EDW	
JR		BRH	
DEC 22 1997			
MRR		BCE	
BAB		JLS	
BAC		TLD	
RFS		FILE	
RSD		RETURN TO	

December 16, 1997

Pls comply

Mr. Allen Davis
 Texaco Exploration & Production, Inc.
 3300 North Butler Avenue
 Suite #100
 Farmington, New Mexico 87401

CONFIDENTIAL

Re: L & M Curtis #10-58, API No. 43-015-30310
Submittal of Electric and Radioactivity Logs

Dear Mr. Davis:

We have received the Array Induction with linear correlation Gamma Ray and Compensated Neutron Litho Density Gamma Ray logs for the above referenced well. However, the Well Completion Report indicates that a **CBL-CCL-GR log** was also run. Please submit a copy of that log to this office as soon as possible.

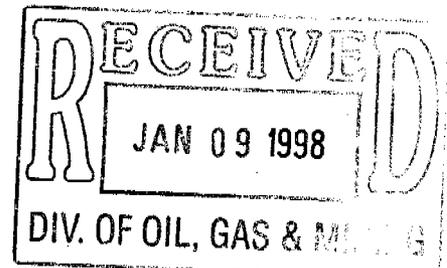
If you have questions regarding this request, please contact me at (801) 538-5279.

Sincerely,

Vicky Dyson

Vicky Dyson
 Production Group Supervisor

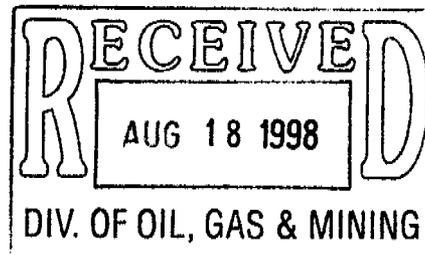
cc: Log File



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
UT-922

August 17, 1998

Texaco Exploration and Production Inc.
Attn: Chuck Snure
P.O. Box 2100
Denver, Colorado 80201

Re: *43-015-30310*
Communitization Agreements (CA)
Emery County, Utah

Gentlemen:

We received proposed communitization agreements for eleven wells located in Township 18 South, Range 7 East, Emery County, Utah (P&K Peacock #8-62, Peacock Trust #8-63, Peacock Trust #7-64, L&M Curtis #15-67, D&A Jones #15-68, R.G. Norris #14-40, L&M Curtis #10-58, Peacock Trust #9-60, Peacock Trust #8-61, D&A Jones #9-59 and UP&L #14-55).

Upon review of the proposed communitization agreement, it was noted that there is no approved spacing order covering these wells. As such, the State of Utah, Board of Oil, Gas and Mining should be solicited for a spacing order covering the wells. An alternative would be to provide this office with sufficient geologic and engineering data based on completions, inclusive of production history, in the vicinity of the wells, to justify the proposed applications. Coordination with the State of Utah, Division of Oil, Gas and Mining will occur in either situation.

If you have any questions concerning the CA approvals, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ R. A. McKee

for Robert A. Henricks
Chief, Branch of Fluid Minerals

cc: Division of Oil, Gas & Mining

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 8 / 98

AMENDED REPORT (Highlight Changes)

Well Name PI Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
PEACOCK 17-64						
4301530327 12199 18S 07E 7	FRSD					
D & A JONES 15-68						
4301530318 12200 18S 07E 15	FRSD					
L & M CURTIS 10-58						
4301530310 12201 18S 07E 10	FRSD					
D & A JONES 9-59						
4301530329 12202 18S 07E 9	FRSD					
STATE OF UTAH 'X' 16-65						
4301530312 12203 18S 07E 16	FRSD					
STATE OF UTAH 'X' 16-66						
4301530311 12204 18S 07E 16	FRSD					
PEACOCK TRUST 8-63						
4301530328 12205 18S 07E 8	FRSD					
PEACOCK TRUST 9-60						
4301530321 12206 18S 07E 9	FRSD					
UP & L 24-57						
4301530316 12207 18S 07E 24	FRSD					
PEACOCK TRUST 8-61						
4301530326 12209 18S 07E 8	FRSD					
UTAH FEDERAL R 9-45						
4301530275 12236 18S 07E 9	FRSD					
UTAH FEDERAL Q 4-44						
4301530280 12237 18S 07E 4	FRSD					
P & K PEACOCK 8-62						
4301530320 12238 18S 07E 8	FRSD					
TOTALS						

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

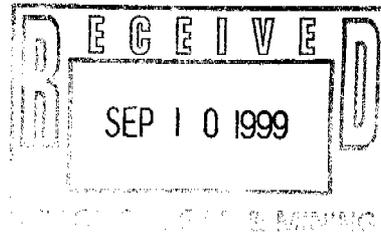
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

September 8, 1999

Texaco Exploration and Production Inc.
Attn: Chuck Snure
P.O. Box 2100
Denver, Colorado 80201



Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. UTU78513. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation, covering the SW $\frac{1}{4}$ of Section 10, Township 18 South, Range 7 East, SLB&M, Emery County, Utah. This agreement conforms with the spacing set forth in Order No. 245-1 which was issued by the State of Utah, Board of Oil, Gas and Mining.

This agreement is effective as of October 21, 1997. The communitized area covers 160.00 acres and includes portions of Federal oil and gas lease UTU68535.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-3160, "Monthly Report of Operations", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. 10-58, SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, Township 18 South, Range 7 East, SLB&M, Emery County, Utah, API # 43-015-30310, on a Fee lease. Form MMS-3160 is to be mailed to the Minerals Management Service, Production Accounting Division, P.O. Box 17110, Denver, Colorado 80217.

Since this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment.

under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Mineral Adjudication Group w/enclosure
Field Manager - Moab w/enclosure
State Lands
Division Oil, Gas & Mining
File - UTU78513
MMS - Data Management Division (Attn: Rose Davalos)
Agr. Sec. Chron.
Fluid Chron.

UT931:TATHOMPSON:tt:9/8/99

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well OIL WELL GAS WELL OTHER COAL-BED METHANE

8. Well Name and Number:
L & M CURTIS 10-58

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

9. API Well Number:
4301530310

3. Address and Telephone Number:
3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

10. Field and Pool, or Wildcat:
WILDCAT

Location of Well

Footages: 527' SOUTH 630' WEST

County: EMERY

QQ, Sec.T.,R.,M: SW , SW , 10 , T18S , R7E

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- OTHER Perf. & Frac.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- OTHER
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start 10/15/1999

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. PROPOSES THE FOLLOWING WORK ON SUBJECT WELL:

Add perforations and stimulate the entire interval. Rig up service company and perforate 2972'-2982', 2986'-2998', 3064'-3068', 3074'-3078' and 3112'-3118' with 4 jets per foot with 90 degree phasing with 0.45" holes. Set up BOPs, rig down service unit. Blow well down, rig up service company, tree saver/ frac valve, frac manifold, and frac. Frac all perms of net reservoir. MIRUSU. Swab, Clean out well until no returns. Trip in hole w/ 2 7/8" tubing string, tubing anchor and 2" plgr pmp. Set pump at 3050'.

SEP 27 1999

DEPT. OF OIL, GAS & MINING

13. Name and Signature Richard N. Carr *Richard Carr* TITLE Eng. Assistant DATE 09/23/1999

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 10-4-99

COPY SENT TO OPERATOR

Date: 10-4-99
Initials: CRR

FORM 9

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

ORIG + 2 TO STATE 12-28-99
COPY TO BLM RC

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
L & M CURTIS 10-58

9. API Well Number:
4301530310

10. Field and Pool, or Wildcat:
WILDCAT

1. Type of Well OIL WELL GAS WELL OTHER COAL-BED METHANE

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:
3300 N. Butler Ave, Ste 100 Farmington NM 87401 325-4397

Location of Well

Footage: 527' SOUTH 630' WEST

QQ Sect. T.R.M. SW . SW . 10 . T18S . R7E

County: EMERY
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- OTHER Perf. & Frac.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- OTHER Perf & Frac
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 12/27/1999

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING WORK ON SUBJECT WELL:

11-19-99 Rig up service company and perforate 3090'-3118', 3074'-3078', 3064'-3068', 3053'-3057' and 3022'-3036, 3020 - 3022', 2986' - 2996', 2972' - 2982" with 4 jets per foot. Set up BOPs, rig down service unit. Blow well down, rig up service company, tree saver/ frac valve, frac manifold, and frac. Frac all perfs of net reservoir with 2804 bbls YF120LG fluid and 301,000# 16-30 sand - pump 548 bbls pad, 196 bbls pad with 172 ppg 40-70 sand, step through 1, 2, 3, 4, 5, 6, & 8 ppg stages with 16-30 sand, displace with 66 bbls - avg rate 67 bpm, maximum pressure 1657 psi, avg pressure 1148 psi. ISIP 999 5 min. 674 psi, 10 min. 748 psi, 15 min. 632 psi. Rig down service unit. MIRUSU (Move In Rig Up Service Unit) Bail sand, Swab, Clean out well to 3248' until no returns. Trip in hole w/ 2 7/8" tubing string, tubing anchor and 2 1/2" X 2" X 16' RWAC pmp, 116 3/4" rods, 3/4" X 2', 6', & 8' subs, and 1 1/4" polish rod.. Pump set at 3248'. Workover complete 12-26-99, final report 5 mcf, 304 bwpd.

13. Name and Signature Richard N. Carr *Richard Carr* TITLE Eng. Assistant DATE 12/27/1999

(This space for State use only)

WTC
3-1-00
RMC



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See Attached List of Wells
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: COUNTY: Emery STATE: UTAH
		PHONE NUMBER: (281) 561-3443

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

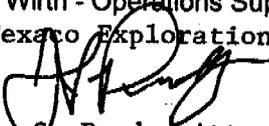
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

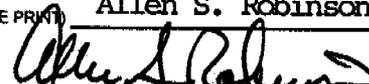
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

WELL(S)	CA No.	Unit:	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
L M LEMMON 10-1			10-17S-08E	43-015-30242	11724	FEE	GW	S
PEACOCK 7-64 (CA UTU 78519)			07-18S-07E	43-015-30327	12199	FEE	GW	P
P & K PEACOCK 8-62 (CA UTU 78517)			08-18S-07E	43-015-30320	12238	FEE	GW	P
PEACOCK TRUST 8-61 (CA UTU 78516)			08-18S-07E	43-015-30326	12209	FEE	GW	P
PEACOCK TRUST 8-63 (CA UTU 78518)			08-18S-07E	43-015-30328	12205	FEE	GW	P
PEACOCK TRUST 9-60 (CA UTU 78515)			09-18S-07E	43-015-30321	12206	FEE	GW	P
D & A JONES 9-59 (CA UTU 78514)			09-18S-07E	43-015-30329	12202	FEE	GW	P
L & M CURTIS 10-58 (CA UTU 78513)			10-18S-07E	43-015-30310	12201	FEE	GW	P
UP & L 14-53			14-18S-07E	43-015-30313	12333	FEE	GW	P
UP & L 14-55 (CA UTU 78512)			14-18S-07E	43-015-30314	12148	FEE	GW	P
D & D CURTIS 14-54 (CA UTU 78511)			14-18S-07E	43-015-30319	12346	FEE	GW	P
R G NORRIS 14-40 (CA UTU 78508)			14-18S-07E	43-015-30324	12334	FEE	GW	P
D & A JONES 15-68 (CA UTU 78521)			15-18S-07E	43-015-30318	12200	FEE	GW	P
L & M CURTIS 15-67 (CA UTU 78520)			15-18S-07E	43-015-30325	12278	FEE	GW	P
UP & L 23-51 (CA UTU 78509)			23-18S-07E	43-015-30315	12208	FEE	GW	P
UP & L 24-57			24-18S-07E	43-015-30316	12207	FEE	GW	P
A L JENSEN 27-9			27-21S-06E	43-015-30259	11990	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: 08/01/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

November 12, 2002

Chevron USA Inc.
Attn: Charles F. Holmes
1111 Bagby Street
Houston, Texas 77002

Re: Successor of Operator
Communitization Agreement (CA)
Emery County, Utah

Gentlemen:

We received fourteen indentures dated May 1, 2002, whereby Texaco Exploration and Production Inc. resigned as Operator and Chevron USA Inc. was designated as Operator for the following CA's, Emery County, Utah.

UTU73965	UTU78512	UTU78516	UTU78519
UTU78508	UTU78513	UTU78517	UTU78520
UTU78509	UTU78514	UTU78518	UITU78521
UTU78511	UTU78515		

These indentures were executed by all required parties. These instruments are hereby approved effective November 12, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the above CA's.

Your nationwide (Eastern States) oil and gas bond No. 0022 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining
File - CA's (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TATHOMPSON:tt:11/12/02

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NOV 13 2002

DIVISION OF
OIL GAS AND MINING

WELL NAME	API NUMBER	SEC	TWN	RNG	WELL TYPE	STATUS	CA NO.
L M Lemmon 10-1	43-015-30242	10	17S	8E	GAS	PW	UTU3965
R G Norris 14-40	43-015-30324	14	18S	7E	GAS	PW	UTU78508
UP & L 23-51	43-015-30315	23	18S	7E	GAS	PW	UTU78509
D & D Curtis 14-54	43-015-30319	14	18S	7E	GAS	PW	UTU78511
UP & L 14-55	43-015-30314	14	18S	7E	GAS	PW	UTU78512
L & M Curtis 10-58	43-015-30310	10	18S	7E	GAS	PW	UTU78513
D & A Jones 9-59	43-015-30329	9	18S	7E	GAS	PW	UTU78514
Peacock Trust 9-60	43-015-30321	9	18S	7E	GAS	PW	UTU78515
Peacock Trust 8-61	43-015-30326	8	18S	7E	GAS	PW	UTU78516
P & K Peacock 8-62	43-015-30320	8	18S	7E	GAS	PW	UTU78517
Peacock Trust 8-63	43-015-30328	8	18S	7E	GAS	PW	UTU78518
Peacock Trust 7-64	43-015-30327	7	18S	7E	GAS	PW	UTU78519
L & M Curtis 15-67	43-015-30325	15	18S	7E	GAS	PW	UTU78520
D & A Jones 15-68	43-015-30318	15	18S	7E	GAS	PW	UTU78521



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6372

Agatha Charles
Chevron USA, Inc.
P.O. Box 4791
Houston, Texas 77210-4791

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Charles:

Chevron USA Inc., as of April 2004, has two (2) Fee Lease Wells and one (1) State Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

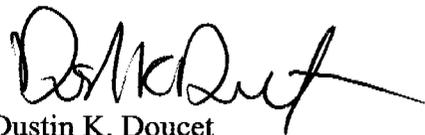
Page 2
April 16, 2004
Agatha Charles

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Chevron USA, Inc.

	Well Name	API	Lease Type	Years Inactive
1	AL Jensen 27-9	43-015-30259	Fee	7 Years 10 Months
2	L&M Curtis 10-58	43-015-30310	Fee	1 Years 5 Months

1	ST of UT X 16-65	43-015-30312	State	1 Year 0 Months
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State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5160

Mr. Kenneth Jackson
Chevron U.S.A. Inc.
11111 South Wilcrest
Houston, Texas 77099

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated April 16, 2004.

Dear Mr. Jackson:

This correspondence is in response to your three (3) sundries dated June 16, 2004 (received by the Division on 6/16/2004 and 6/23/2004) requesting extended shut-in/temporary abandonment status for the State of Utah X 16-65, A L Jensen 27-9 and L&M Curtis 10-58 wells.

Based on the information submitted and a plan for continued monitoring and documenting of pressures and fluid level for these wells, the Division of Oil, Gas and Mining ("the Division") grants one (1) year extensions for the State of Utah X 16-65, A L Jensen 27-9 and L&M Curtis 10-58 wells. These shut-in/temporary abandonment extensions will be valid through June 16, 2005. The approved sundries are enclosed with this letter.

The documented information for these wells should be submitted to the Division at the end of the year for review. However if pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary.

If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
Enclosures
cc: Well file
SITLA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

Private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

L&M Curtis 10-58

9. API NUMBER:

4301530310

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:

11111 S. Wilcrest

Houston

Tx

77099

PHONE NUMBER:

(281) 561-4991

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 527' FSL & 630' FWL

COUNTY: Emery

QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 10 18S 07E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron U.S.A. Inc. hereby requests permission to leave the well in Temporary Abandoned status for the next 12 months. The well was shut-in due to downhole mechanical problems. At this time it has not been decided whether or not the well will be returned to production.

On May 28, 2004, a mechanical integrity test was performed on the subject well. After pulling the tubing a CIBP was set at 2920'. The well was pressured up to 505 psi. Pressure held for 15 minutes with no bleed down. Following the test the pressure was bled off and the well shut-in. The well will continue to be monitored to verify that there is no change in the condition of the well.

COPY SENT TO OPERATOR
DATE: 7-28-04
BY: CTD

NAME (PLEASE PRINT) Kenneth W. Jackson

TITLE Regulatory Specialist

SIGNATURE *Kenneth W. Jackson*

DATE 6/16/04

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

7/21/04
Deshaunt
* See attached letter dated 7/21/04

RECEIVED
JUN 23 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul _{CITY} Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President - Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	18S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	18S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Tw-n-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: PRIVATE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 527' FSL & 630' FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 10 18S 07E S		8. WELL NAME and NUMBER: L&M CURTIS 10-58
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530310
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. requests permission to leave the well in TA status. A MIT was performed on the above mentioned well on 8/11/05. The well was pressured to 500 psig for 30 min & held OK. The well was SI. The above mentioned well will continue to be monitored to verify that there is no change in the condition of the well.

COPIES SENT TO OPERATOR
Date: 8-23-05
Initials: C/M

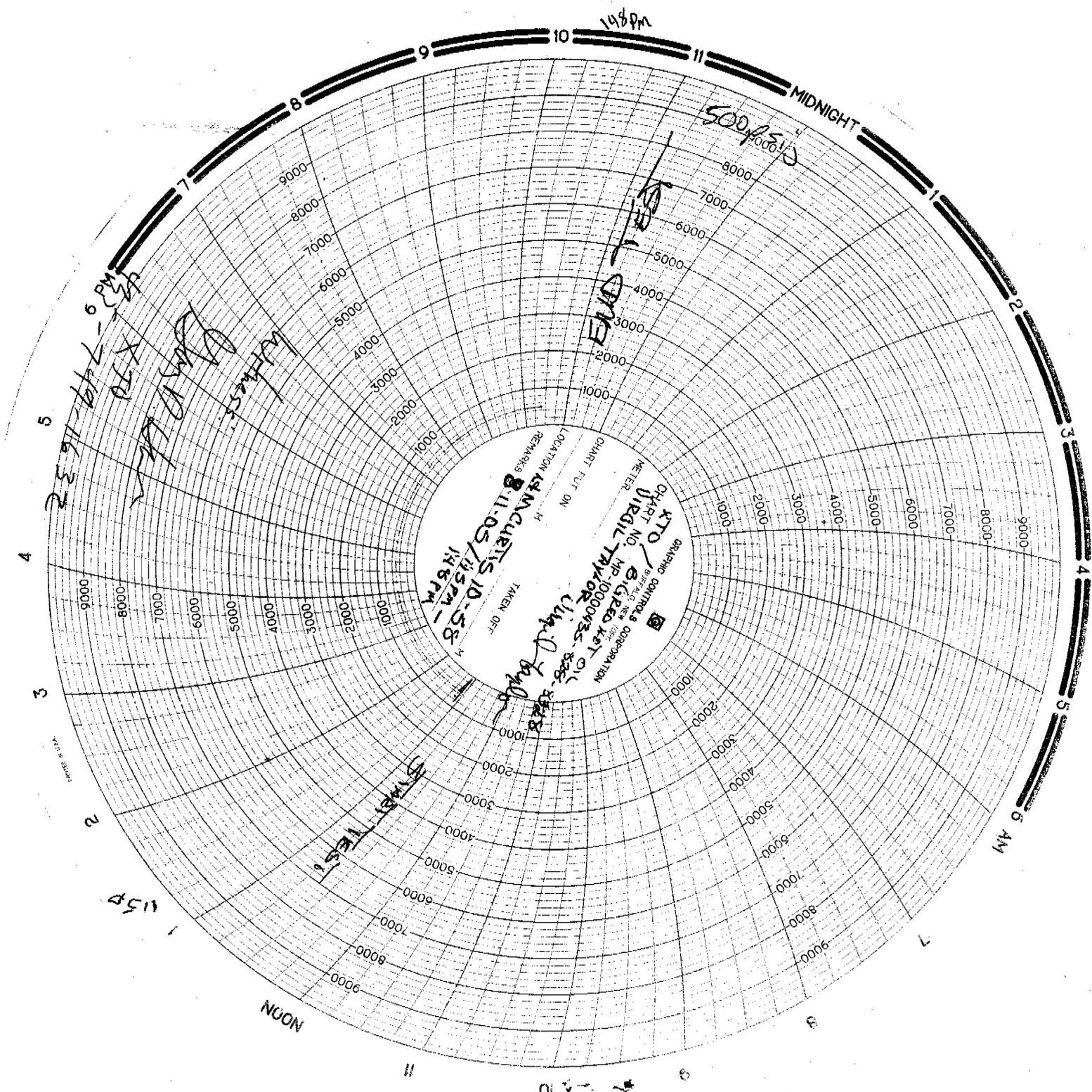
NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>8/17/2005</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
8/22/05
* SI/TA Extension Valid through 8/1/2006
(See Instructions on Reverse Side)

RECEIVED
AUG 22 2005

DIV. OF OIL, GAS & MINING



1488M

MIDNIGHT

5000
10000

6 PM

WINDS
XTO

END

CHART NO. 10-58
METER
TAKEN OFF
LOCATION
REMARKS
8-11-05/1488M
1488M

CHART NO. 10-58
METER
TAKEN OFF
LOCATION
REMARKS
8-11-05/1488M
1488M

WINDS

6 AM

NOON

1150

10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington NM 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RM

NAME (PLEASE PRINT) HOLLY C. PERKINS
SIGNATURE *Holly C. Perkins*

TITLE REGULATORY COMPLIANCE TECH
DATE 5/15/2007

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

This space for State use only)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH METAN PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES								
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented GAS	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	Vented GAS	VENTED GAS	ADJ	FIELD PRODUCTION		
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	1708	179	1299	1246	81	98	98	179	1425			
T38-10	30	2667	18292	0.06048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	1708	1709	2200	17624			
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14808	459	2280	2280	2739	17047				
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
07-106	30	679	5052	0.01673803	5064	45	124	789	789	958	4106	4288	169	789	789	958	5226				
09-119	30	85	725	0.0024009	725	45	18	108	108	171	558	512	63	108	108	171	783				
10-124	30	129	951	0.00314458	951	45	23	38	38	116	645	602	68	38	38	106	909				
06-102	30	823	20121	0.06650244	20119	45	491	2219	2219	2755	17354	16859	536	2219	2219	2755	19714				
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2516	13412				
08-118	30	1631	797	0.00263536	797	45	29	100	100	164	633	672	64	100	100	164	836				
09-129	30	314	899	0.00297284	899	45	22	80	80	147	752	758	67	80	80	147	905				
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	167	1304				
10-125	30	266	536	0.00177234	536	45	13	32	32	90	446	452	58	32	32	90	542				
11-129	29	0	396	0.00130922	395	44	10	16	16	58	327	334	53	16	16	59	403				
11-130	30	1847	1521	0.00050557	1521	45	4	7	7	56	106	137	49	7	7	56	193				
FRUST ET AL	16-121	30	276	757	0.0025031	757	45	18	42	105	652	638	63	42	42	105	743				
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1541	6591	6940	244	1397	1397	1541	8581				
05-108	30	611	4934	0.01631479	4936	45	120	830	830	965	3940	4160	165	830	830	965	5155				
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	1285				
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1189	1233	81	194	194	275	1508				
06-103	30	945	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1509	9210				
VEST GROUP ET AL	15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
ARD ET AL	15-127	30	1452	3530	0.01167232	3531	45	86	226	357	3174	2977	131	226	226	357	3334				
08-111	29	145	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	1559				
08-112	30	118	1326	0.00438456	1325	45	32	143	143	220	1106	1118	77	143	143	220	1338				
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	171	808				
07-105	30	909	5760	0.02235265	6782	45	165	1187	1187	1407	5355	5700	210	1187	1187	1407	7107				
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	30	86	471				
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	278	53	18	18	71	350				
09-117	30	37	945	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	1002				
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	631				
04-115	30	258	1196	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	204	1204				
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29378	896	5000	5000	5996	35272				
01-140	30	1506	4065	0.01344135	4086	45	99	482	482	606	3460	3428	144	482	482	606	4034				
01-101	30	1199	24478	0.08083908	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	3580	24220				
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	320	4224				
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	179	1445				
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	4238				
35-139	30	734	9013	0.02980243	9016	45	229	1062	1062	1327	7699	7800	265	1062	1062	1327	8927				
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	101	586				
36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	570	5038				
03-161	30	61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	48	107	578				
02-18E	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	45	113	891				
14-131	30	793	1967	0.00650409	1968	45	48	71	71	164	1804	1658	93	71	71	164	1823				
01-141	30	59	2208	0.00730098	2209	45	54	283	283	382	1827	1862	99	283	283	382	2244				
32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	6351	25047	26486	811	5540	5540	6351	32817				
07-146	30	672	2760	0.00812623	2761	0	67	538	538	605	2156	2327	57	538	538	605	2932				
35-137	30	1356	11613	0.0383996	11617	0	284	1276	1276	1550	10057	9792	284	1276	1276	1550	11352				
01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	257	322	2564				
31-201	30	1581	35480	0.11731834	35492	0	966	4755	4755	5621	29971	29917	866	4755	4755	5621	35538				
			3726	302451	1	3025291	1930	51	7383	38990	38990	48303	5	254226	5	255009	9312	38990	36990	48302	303311
											BTU	1.04 SALES MTR		265006							

FIELD ESTIMATED PRODUCTION

ACTUAL ALLOCATED SALES

Well	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Ventob Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	TOTAL VENTED						
921-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A26-02	25	88	490	0.00165775	490	39	13	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15
D23-08	30	3432	9140	0.03092205	9,140	45	235	437	437	437	437	437	437	437	437	437	437	437	437	437	437	437
A29-04	15	0	68	0.00023005	68	23	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
A35-06	30	241	29088	0.09844307	29,088	45	750	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706
A35-05	18	700	789	0.00097773	789	27	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
A34-07	30	2845	5383	0.01821153	5,383	45	39	361	361	361	361	361	361	361	361	361	361	361	361	361	361	361
P10-47	30	734	391	0.00047028	391	210	4	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
MAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UC2-11	30	50211	15291	0.05173184	15,291	45	304	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255
S06-46	29	1	519	0.00175586	519	203	13	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230
R09-45	30	36	444	0.00150212	444	219	11	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102
P10-42	29	7609	819	0.00277308	819	44	21	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144
P10-43	30	3050	605	0.00204681	605	45	16	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
D34-12	24	2583	1471	0.00497862	1,471	36	38	126	126	126	126	126	126	126	126	126	126	126	126	126	126	126
D35-13	30	142110	895	0.00303131	895	45	23	349	349	349	349	349	349	349	349	349	349	349	349	349	349	349
D35-14	24	647	293	0.00099128	293	36	8	57	57	57	57	57	57	57	57	57	57	57	57	57	57	57
D35-15	30	1630	20903	0.07071811	20,903	45	539	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326	1,326
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	26	7527	2310	0.00781509	2,310	42	60	148	148	148	148	148	148	148	148	148	148	148	148	148	148	148
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165
U02-49	15	173	347	0.0017395	347	23	9	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18
X16-66	28	307	290	0.00298112	290	42	7	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	298	827	0.00279787	827	45	21	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739	7,739
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	259	45	7	49	49	49	49	49	49	49	49	49	49	49	49	49	49	49
24-57	30	254	581	0.00230393	581	45	18	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22
14-56	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-62	29	23	491	0.00166113	491	44	13	179	179	179	179	179	179	179	179	179	179	179	179	179	179	179
UUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	294	294	294	294	294	294	294	294	294	294	294	294
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	154	154	154	154	154	154	154	154	154	154	154	154	154
16-67	26	1202	261	0.000883	261	39	7	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14
UUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	528	528	528	528	528	528	528	528	528	528	528	528	528
07-54	30	10921	1657	0.00560569	1,657	45	43	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495
UUST	08-63	30	264	1654	0.00559574	1,654	45	43	777	777	777	777	777	777	777	777	777	777	777	777	777	777
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	326	326	326	326	326	326	326	326	326	326	326	326	326
36-78	30	903	5802	0.01962907	5,802	45	150	980	980	980	980	980	980	980	980	980	980	980	980	980	980	980
03-74	27	24620	1325	0.00448268	1,325	41	34	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	299	299	299	299	299	299	299	299	299	299	299	299	299
11-72	30	45297	922	0.00311927	922	45	24	177	177	177	177	177	177	177	177	177	177	177	177	177	177	177
34-80	15	44	113	0.0003823	113	24	3	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021
P03-92	30	1184	886	0.00299748	886	45	23	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89
P03-93	28	9434	546	0.00218552	546	42	17	96	96	96	96	96	96	96	96	96	96	96	96	96	96	96
T22-59	30	320	1130	0.00382297	1,130	45	29	58	58	58	58	58	58	58	58	58	58	58	58	58	58	58
T27-87	30	574	546	0.0018472	546	45	14	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27
01-97	30	0	1194	0.00403949	1,194	0	31	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73
36-96	30	61	470	0.00159008	470	0	12	49	49	49	49	49	49	49	49	49	49	49	49	49	49	49
36-95	30	1503	1260	0.00426278	1,260	0	32	130	130													

LE WELLS FROM CCARTAL STATEMENT

	30777			SALES DIFFERENCE		3575	JC137 5
	9						
	7604			7604	0		
	2448		2448				
	0		0				
Id statement + memon	974						
	31833	295682	2448	7604	0		

395211	597033	597137	4379	14975	59724	59724	79077	518080	514853	19355	58724	59724	79079	593032
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT OR CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
See attached list
9. API NUMBER:
Multiple
10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)
APPROVED *9/30/2004*
Erlene Russell
Division of Oil, Gas and Mining
Erlene Russell, Engineering Technician
(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0			0	
	0			0	0
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6381

Ms. Kelly Small
XTO Energy
382 Road 3100
Aztec, NM 87410

43 015 30310
L&M Curtis 10-58
185 7E 10

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Ms. Small:

XTO Energy ("XTO") has six (6) Fee Lease Wells and six (6) State Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 4 listed on Attachment A. The Division notified the previous operator, Chevron USA, on several occasions by certified mail about wells 1 through 3 (Attachment A) non-compliance issues. The Division also notified XTO on August 17, 2005, of an extension of SI/TA status valid until August 1, 2006. A first notice was sent out concerning well 4 (Attachment A) on March 3, 2005, and an extension was granted until September 1, 2005. The Division feels that sufficient time has passed to make a decision on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. Also, please address your plans to produce or plug the remaining 8 wells.



Page 2
September 29, 2008
Ms. Small

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	A L JENSEN 27-9	43-015-30259	FEE	12 Years 10 Months
2	L & M CURTIS 10-58	43-015-30310	FEE	5 Years 9 Months
3	ST OF UT X 16-65	43-015-303-12	ML-45906	5 Years 5 Months
4	D & A JONES 15-68	43-015-30318	FEE	5 Years 3 Months
5	D & D CURTIS 14-54	43-015-30319	FEE	2 Years 9 Months
6	P & K PEACOCK 8-62	43-015-30320	FEE	1 Year 4 Months
7	AMERICA WEST GROUP ET AL 15-126	43-015-30484	FEE	4 Years 5 Months
8	ST OF UT X 16-66	43-015-30311	ML-45906	1 Year 4 Months
9	ST OF UT FF 11-130	43-015-30462	ML-48214	1 Year 1 Month
10	ST OF UT HH 03-133	43-015-30500	ML-48202	1 Year 3 Months
11	ST OF UT FO 02-186	43-015-30533	ML 90002	1 Year 3 Months
12	ST OF UT CC 03-161	43-015-30552	ML-48192	1 Year 3 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MUL L3 M Curtis 10-58
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30310
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 10		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

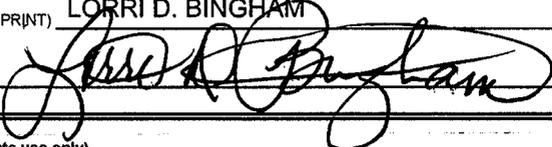
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Fee
 UTU-78513
 6. If Indian, Allottee or Tribe Name
 N/A
 7. If Unit or CA/Agreement, Name and/or No.
 N/A
 8. Well Name and No.
 L&M CURTIS #10-58
 9. API Well No.
 43-015-30310
 10. Field and Pool, or Exploratory Area
 BUZZARD BENCH/FERRON SS
 11. County or Parish, State
 EMERY UT

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator
 XTO Energy Inc.
 3a. Address 3b. Phone No. (include area code)
 382 CR 3100 Aztec, NM 87410 505-333-3100
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 527' FSL & 630' FWL SWSW SEC 10-T18S-R7E

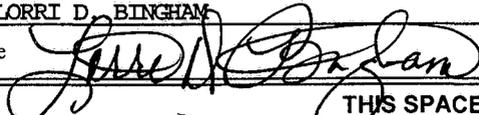
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy has decided to P&A the L&M Curtis #10-58. It is currently on our rig list to perform a MIT in the Fall 2008 and we intend to still perform this test to document it's integrity. Our production engineer will be writing up the plugging procedure and the AFE. Once he has drafted a pluggin procedure, this office will submit it for State approval. It is expected that plugging operations will commence in Spring 2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) LORRI D. BINGHAM Title REGULATORY COMPLIANCE TECH
 Signature  Date 10/29/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 03 2008

DOGM COPY

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <u>UU-78513 Fee</u>
2. Name of Operator <u>XTO Energy Inc.</u>		6. If Indian, Allottee or Tribe Name N/A
3a. Address <u>382 CR 3100 Aztec, NM 87410</u>	3b. Phone No. (include area code) <u>505-333-3100</u>	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>527' FSL & 630' FWL SWSW SEC 10-T18S-R7E</u>		8. Well Name and No. <u>L&M CURTIS #10-58</u>
		9. API Well No. <u>43-015-30310</u>
		10. Field and Pool, or Exploratory Area <u>BUZZARD BENCH/FERRON SS</u>
		11. County or Parish, State <u>EMERY UT</u>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Please see also the attached current and proposed wellbore diagram.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 12/31/08
BY: [Signature]

COPY SENT TO OPERATOR

Date: 1.5.2009

Initials: KS

* See conditions of Approval (Attached)

RECEIVED

DEC 04 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <u>BARBARA A. NICOL</u>		Title <u>REGULATORY CLERK</u>
Signature <u>Barbara A. Nicol</u>		Date <u>12/2/08</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DOG M COPY

JDB _____

TWD _____

APPROVED _____

L & M CURTIS 10-58
527' FSL & 630' FWL, Sec 10, T18S, R7E
Emery County, UT

Plug & Abandon Procedure

Formation: Ferron Coal/Sand.

Surf Csg: 8-5/8"; 24#, K-55 csg @ 300'. Csg cmt'd w/ 220 sks Class 'G' Cmt. Circ 17 bbls cmt to surf.

Prod Csg: 5-1/2", 17#, J-55, LTC csg @ 3,300'. PBTD @ 3,248'. Csg cmt'd w/ 120 sks 10-1 RFC Cmt + additives. Did not circ cmt to surf.

Perfs:	2,972' – 2,982'	3,064' – 3,068'
	2,986' – 2,998'	3,074' – 3,078'
	3,020' – 3,036'	3,090' – 3,118'
	3,053' – 3,057'	

Tbg: NA

Rods: NA

Pump: NA

Current Status: Inactive

1. Notify both Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 and Matt Baker, BLM at 435-781-4490, 48 hrs in advance of pending operations.
2. MI 3,000' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.
3. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
4. ND WH. NU BOP.
5. PU & TIH w/ 1 jt 2-7/8" tbg, SN, & 2-7/8" tbg to 2,900'. (CIBP is at 2,920'.)
6. Drop 2-7/8" SV. PT tbg to 1,500 psi for 10". Retr SV.
7. MIRU cmt pmp trk.
8. TIH w/2-7/8" tbg to 2,920', tag CIBP, and pick up 1' ft. Load hole & circ cln w/gelled wtr. PT csg to 500 psi for 10". Rls press.
9. **PLUG #1:** Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug inside the 5-1/2" csg fr/2,919' – 2,739'. RD cmt pmp trk.

10. TOOH & LD 2-7/8" tbg.
11. MIRU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 360' w/HSC gun. POOH & RDMO WL. ND BOP.
12. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
13. **PLUG #2:** Mix 125 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/360' back to surf.) Calculated cmt vol includes 25% excess.
14. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
15. Cut off WH below surf csg. Install P&A marker. RDMO PU.
16. Haul all equip to XTO yard.
17. The location will have to be reclaimed since no further activity is planned on this well pad.

REGULATORY REQUIREMENTS:

- Bureau of Land Management approval
- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

WELL SERVICES:

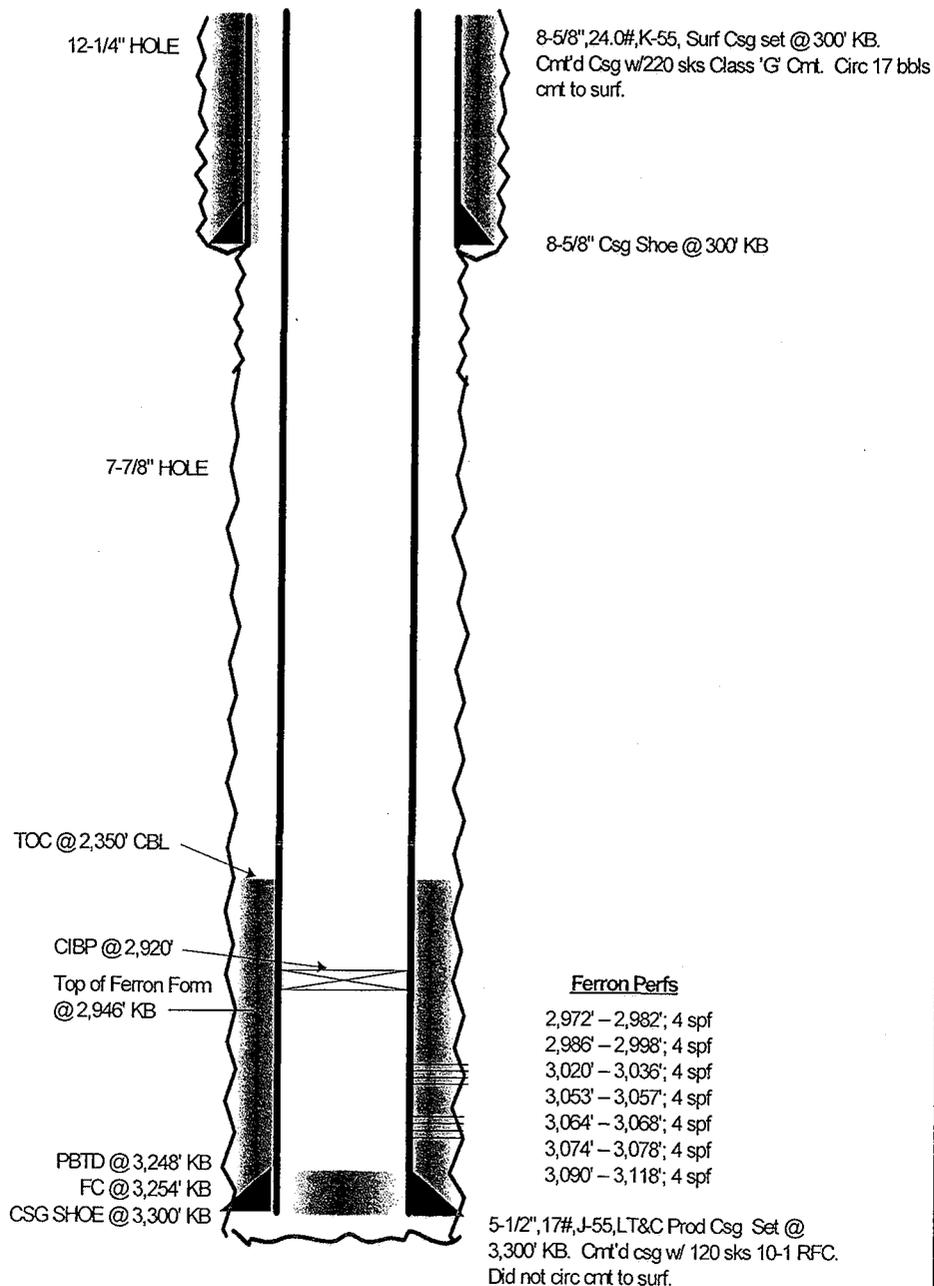
- Pulling Unit
- Wireline Services
- Cementing Services
- Dirt Work & Reseeding Services

MATERIALS:

- 3,000' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg

KB: 6,091'
 GL: 6,076'
 CORR: 15.0'

L & M CURTIS 10-58 EXISTING WELLBORE DIAGRAM



DATA

LOCATION: 527' FSL & 630' FWL, SEC 10, T-18-S, R-7-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: FERRON, BUZZARD BENCH
FORMATION: FERRON COAL/SAND. TOP OF FERRON FORMATION @ 2,946'.
FEDERAL LEASE: API #: 43-015-30310 XTO ACCTG # :
SPUD DATE: 07/18/97 **COMPL DATE:** 09/13/97
IP:
PRODUCTION METHOD: INA SINCE 05/28/04
TBG:
PERFS: 2,972' - 2,982', 2,986' - 2,998', 3,020' - 3,036', 3,053' - 3,057', 3,064' - 3,068', 3,074' - 3,078', & 3,090' - 3,118'..

HISTORY:

07/18/97: TEXACO EXPLORATION & PRODUCTION SPURRED 18" HOLE. SET 105' OF 14" COND CSG & CMTD W/ 160 SKS CLASS 'G'.

07/19/97: DRLD 12-1/4" SURF HOLE TO 305'. SET 300' OF 8-5/8", 24#, J-55 SURF CSG & CMTD W/ 220 SKS CLASS 'G' CMT. CIRC 17 BBLs CMT TO SURF.

07/28/97: REACHED DRILLER'S TD @ 3,300'. RAN PLATFORM EXPRESS OH LOGS. SET 5-1/2", 17#, J-55 PROD CSG @ 3,300'. FC @ 3,254'. CMT'D W/ 120 SKS 10-1 RFC. DID NOT CIRC CMT TO SURF.

08/07/97: RAN GR/CCL/CBL. FOUND TOC @ 2,350' & PBTD @ 3,248'.

09/10/97: PERF LWR FERRON @ 3,095' - 3,105' W/ 4 SPF. AC PERFS FR/3,095' - 3,105' W/ 6 BBLs 15% HCL.

09/12/97: FRAC LWR FERRON PERFS FR/ 3,095' - 3,105' W/ 373 BBLs 35# GEL, 18,400# 20/40 SD, & 12,100# 16/30 SD.

09/13/97: SET RBP @ 3,070'. PERF UPR FERRON @ 3,020' - 3,036' & 3,053' - 3,057' W/ 4 SPF. FRAC UPR FERRON PERFS FR/ 3,020' - 3,057' W/ 508 BBLs 35# GEL, 24,020# 20/40 SD, & 23,520# 16/30 SD.

09/17/97: CLN OUT FRAC, RETR RBP, & CLN OUT TO PBTD @ 3,248'. LAND 2-7/8" TBG W/ EOT @ 3,156' & SN @ 3,120'. RAN 2-1/2"x2"x16" RWAC PMP.

03/02/98: PMP CHG W/ 2" RWAC PMP.

03/06/99: PMP CHG & DWN SIZE TO 1-1/4" INSERT PMP.

05/21/99: PMP CHG W/ 1-1/4" INSERT PMP.

12/09/99: PERF & REPERF FERRON COAL/SD @ 2,972' - 2,982', 2,986' - 2,998', 3,020' - 3,036', 3,053' - 3,057', 3,064' - 3,068', 3,074' - 3,078', & 3,090' - 3,118' W/ 4 SPF. FRAC PERFS FR/ 2,972' - 3,118' W/ 2,804 BBLs 20# XL GEL & 301,000# 16/30 SD.

12/10/99: RUN & LAND 2-7/8" TBG W/ EOT @ 3,153' & SN @ 3,120'. RAN 2-1/2"x2"x16" RWAC PMP.

05/28/04: LD RODS & PMP. LD TBG. SET 5-1/2" CIBP @ 2,920'.

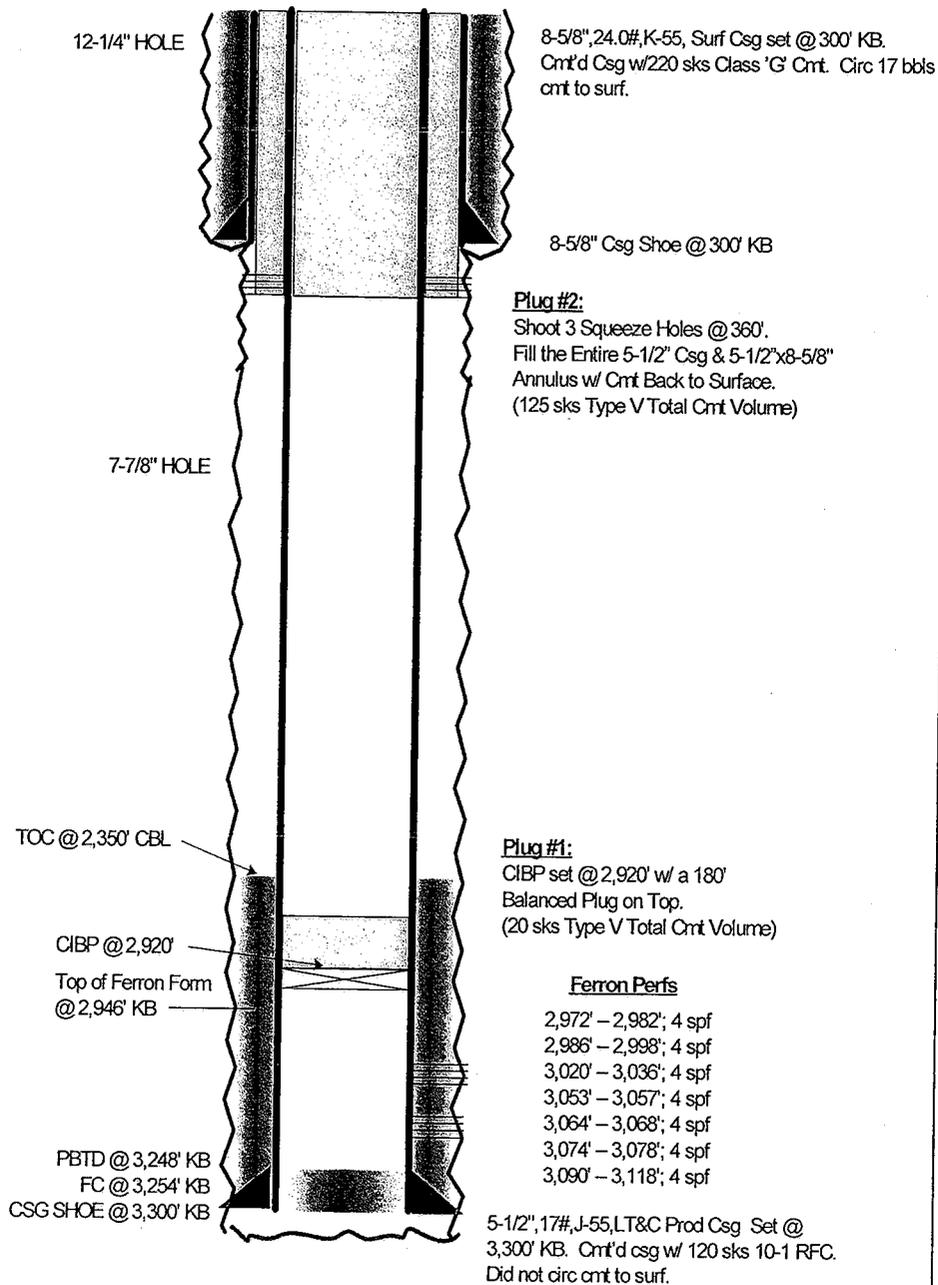
06/02/04: TST CSG TO 495 PSI FOR 20". TSTD OK.

08/01/04: XTO ENERGY ASSUMES OPERATIONS.

08/11/05: PERFORM MIT @ 500 PSI FOR 30". TSTD OK.

KB: 6,091'
 GL: 6,076'
 CORR: 15.0'

L & M CURTIS 10-58 P&A WELLBORE DIAGRAM



DATA

LOCATION: 527' FSL & 630' FWL, SEC 10, T-18-S, R-7-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: FERRON, BUZZARD BENCH
FORMATION: FERRON COAL/SAND. TOP OF FERRON FORMATION @ 2,946'.
FEDERAL LEASE: **API #:** 43-015-30310 **XTO ACCTG #:**
SPUD DATE: 07/18/97 **COMPL DATE:** 09/13/97
IP:
PRODUCTION METHOD: INA SINCE 05/28/04
TBG:
PERFS: 2,972' – 2,982', 2,986' – 2,998', 3,020' – 3,036', 3,053' – 3,057', 3,064' – 3,068', 3,074' – 3,078', & 3,090' – 3,118'..

HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: L&M Curtis 10-58
API Number: 43-015-30310
Operator: XTO Energy Inc.
Reference Document: Original Sundry Notice dated December 2, 2008,
received by DOGM on December 4, 2008.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All balanced plugs shall be tagged to ensure that they are at the depth specified.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

December 31, 2008

Date



Wellbore Diagram

API Well No: 43-015-30310-00-00

Permit No:

Well Name/No: L & M CURTIS 10-58

Company Name: XTO ENERGY INC

Location: Sec: 10 T: 18S R: 7E Spot: SWSW

Coordinates: X: 488756 Y: 4346013

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	300	12.25			
SURF	300	8.625	24		
HOL2	3300	7.875			
PROD	3300	5.5	17		7.661
7 7/8" x 5 1/2" (158)					→ 3.5419
8 5/8" x 5 1/2"					→ 5.192

Cement from 300 ft. to surface
 Surface: 8.625 in. @ 300 ft.
 Hole: 12.25 in. @ 300 ft.



360' Plug # 2

out below shoe
 $60' / (1.18) (3.5419) = 145x$

Above shoe
 $300' / (1.18) (5.192) = 445x$

IN
 $360' / (1.18) (7.661) = 405x$

103.5x total
 Propose 125x ✓ ok

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3300	2350	RF	120
SURF	300	0	G	220

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2972	3118			

Formation Information

Formation	Depth
FRSD	2949

Plug # 1

$(205x) (1.18) (7.661) = 180' ✓$

2739' CIBPE 2920'

2972'

Cement from 3300 ft. to 2350 ft.
 Production: 5.5 in. @ 3300 ft.

3118'

Hole: 7.875 in. @ 3300 ft.

2949' FRSD

TD: 3300 TVD: PBTD:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. UTU-78513
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 527' FSL & 630' FWL SWSW SEC 10-T28S-R7E		8. Well Name and No. L&M CURTIS #10-58
		9. API Well No. 43-015-30310
		10. Field and Pool, or Exploratory Area BUZZARD BENCH/FERRON SS
		11. County or Parish, State EMERY UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged & abandoned this well per the attached Morning Report.

RECEIVED

JUL 01 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 6/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

6/23/2009 - 6/29/2009

Report run on 6/29/2009 at 10:54 AM

L - M Curtis 10-58

Section 10-18S-07E, Emery, Utah, Buzzard Bench

Objective: P&A Well

Date First Report: 6/23/2009

Method of Production: None

Rig Information: A Plus, 9,

6/23/2009 SICP 0 psig. First report to P & A well. MIRU A Plus WS rig #9. TIH w/101 jts 2-7/8". SWI & SDFN.

6/24/2009 ===== L - M Curtis 10-58 =====
SITP 0 psig, SICP 0 psig. Contd TIH w/1 jt 2-7/8" tbg. Tgd CIBP @ 2,920'. Load 5-1/2" csg w/1 BFW. MIRU A Plus cmt truck, pmp 20 sxs cmt plug (23.6 bbl slurry) of type 2 cmt fr/2,920' - 2,734'. TOH & LD 91 jts 2-7/8" tbg. MIRU A Plus WL. RIH & tgd plg cmt top @ 2,734'. RIH w/3-1/8" HSC perf gun. Perf 3 sqz holes @ 360' FS. Pmp 30 BFW dwn csg @ 2 BPM & 700 psig, unable to EIR. RU WL, RIH w/3-1/8" HSC csg gun & perf 3 sqz holes @ 350' FS. NU & ppd 140 BFW dwn csg & EIR of 3 BPM @ 700 psig. SD pmp, well went on vac. MIRU A Plus cmt truck, pmp 125 sxs plg w/1% CaCl in lead 30 sxs. Well on vac when SD pmps. No cmt rets to surf. SWI & SDFN.

6/25/2009 ===== L - M Curtis 10-58 =====
SICP 0 psig. MIRU A Plus WL. RIH & tgd cmt top @ 283'. RIH w/3-1/8" HSC csg gun & perf 3 sqz holes @ 100' FS. Load 5-1/2" csg w/6 BFW. MIRU A Plus cmt truck, pmp 6 bbl estb cir, pmp 36 sxs cmt plug (42.48 bbl slurry) of type 2 cmt fr/100' - surface. RD rig, dig up WH & cut off @ 6' below surf. Installed P & A marker & RDMO. Fin rpt for P & A ops.

6/26/2009 ===== L - M Curtis 10-58 =====
We have P&A the L&M Curtis 10-58 @ 6:00 p.m., Thursday, 6/25/09 for economics. Well site is now P&A. Location still needs to be reclaimed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address **382 CR 3100 Aztec, NM 87410**

3b. Phone No. (include area code) **505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
527' FSL & 630' FWL SWSW SEC 10-T26S-R7E
18

5. Lease Serial No.
FES

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
UTU-78513

8. Well Name and No.
LEM CURTIS #10-58

9. API Well No.
43-015-30310

10. Field and Pool, or Exploratory Area
BUZZARD BENCH/FERRON SS

11. County or Parish, State
EMERY UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc performed a MIT for this well on 1/14/09. Please see the attached copy of the chart for further information.

RECEIVED
JUL 28 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **LORRI D. BINGHAM**

Signature 

Title **SR. REGULATORY COMPLIANCE TECH**

Date **2/2/09**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>

43015 30310
T18S R7E Sec 10
L+M Curtis 10-58

IN REPLY REFER TO
3105
UT-922

March 15, 2010

XTO Energy, Inc.
810 Houston Street, Suite 2000
Fort Worth, TX 76102-6298

Re: Communitization Agreement
UTU-78513
Emery County, Utah

Gentlemen:

Communitization Agreement (CA) UTU-78513 was approved on September 8, 1999, and became effective October 21, 1997. This agreement communitized 40.00 acres of Federal land in lease UTU-68535, 5.79 acres of State land, and 114.21 acres of Fee land, as to natural gas and associated liquid hydrocarbons producible from the Ferron formation. The term of the agreement was for 2 years and for so long thereafter as communitized substances are produced in paying quantities.

Our records show that the well dedicated to the described agreement, Well No. 10-58 located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 10, Township 18 South, Range 7 East, SLM, Emery County, Utah, ceased production on June 26, 2009. The public interest requirement for the CA, pursuant to (43 CFR 3105.2-3), has been met.

Accordingly, in the absence of a well capable of producing communitized substances in paying quantities, the CA is considered to have terminated by its own terms as of June 26, 2009.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

bcc: UDOGM
MMS - MRM (Attn: Leona Reilly)
FOM - Price
CA file - UTU78513
Fluids - Mickey
Fluids - Judy
Agr. Sec. Chron
Reading File
Central Files

LWilcken:lw:(3/15/10)

RECEIVED

MAR 23 2010

DIV. OF OIL, GAS & MINING