

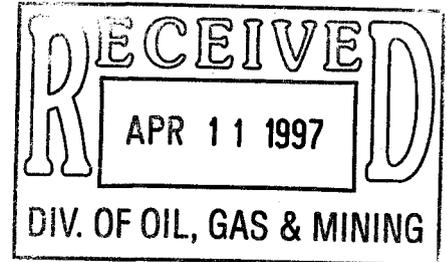


Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

Apr. 10, 1997

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801



RE: **Application for Permit to Drill (APD)**
State of Utah 'U' No. 2-50 , Surf Loc: 1985' FSL, 2088' FWL, Unit K
Sec. 2-T18S-R7E
Emery County, Utah

Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the Division of Oil, Gas and Mining to drill an exploratory well to test the Ferron formation. . Texaco requests confidential status of this well and all information pertaining to it.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

Ted A. Tipton
Operating Unit Manager
RSD/s, Attachments

CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial No. ML-45905
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Alottee or Tribe Name
1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER COAL-BED METHANE		7. If Unit or CA, Agreement Designation
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Well Name and Number STATE OF UTAH 'U'
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		2-50
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter K : 1985 Feet From The SOUTH Line and 2088 Feet From The WEST Line At proposed prod. zone		10. Field and Pool, Exploratory Area WILDCAT
14. Distance In Miles and Direction from Nearest Town or Post Office* APPROX. 4-1/2 MI. NORTHWEST OF ORANGEVILLE, UTAH		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 2, Township T18S, Range R7E
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) 1987'	16. No. of Acres in Lease 649 AC.	12. County or Parish EMERY 13. State UT
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 1102'	19. Proposed Depth 3580'	17. No. of Acres Assigned To This Well 160 AC.
21. Elevations (Show whether DF, RT, GR, etc.) KB DF 6463' GR		20. Rotary or Cable Tools ROTARY
		22. Approx. Date Work Will Start* 5/1/97

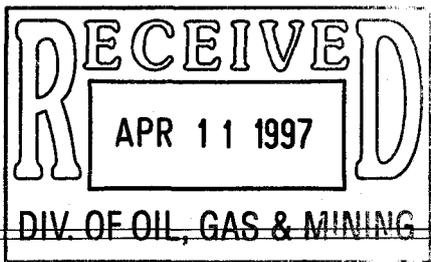
23. PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	300'	180 SX
8-3/4"	7"	23#	3200'	282 SX

Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3580' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.



24. (This space for State use only)
SIGNATURE *Ted A. Tipton* TITLE **Operating Unit Manager** DATE **4/9/97**
TYPE OR PRINT NAME **Ted A. Tipton**

API Number Assigned **43-015-30308** APPROVAL *John R. Boya* **Petroleum Engineer** **5/19/97**

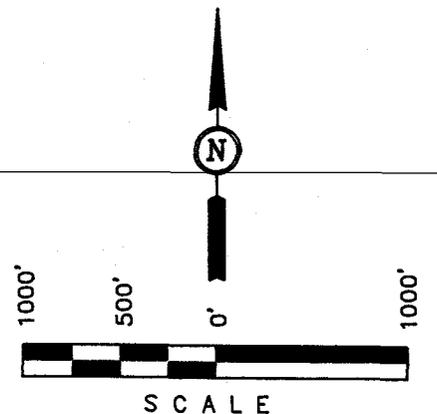
T18S, R7E, S.L.B.&M.

TEXACO EXPLR. & PROD., INC.

Well location, STATE OF UTAH "U" #2-50, located as shown in the NE 1/4 SW 1/4 of Section 2, T18S, R7E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 2, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6687 FEET.

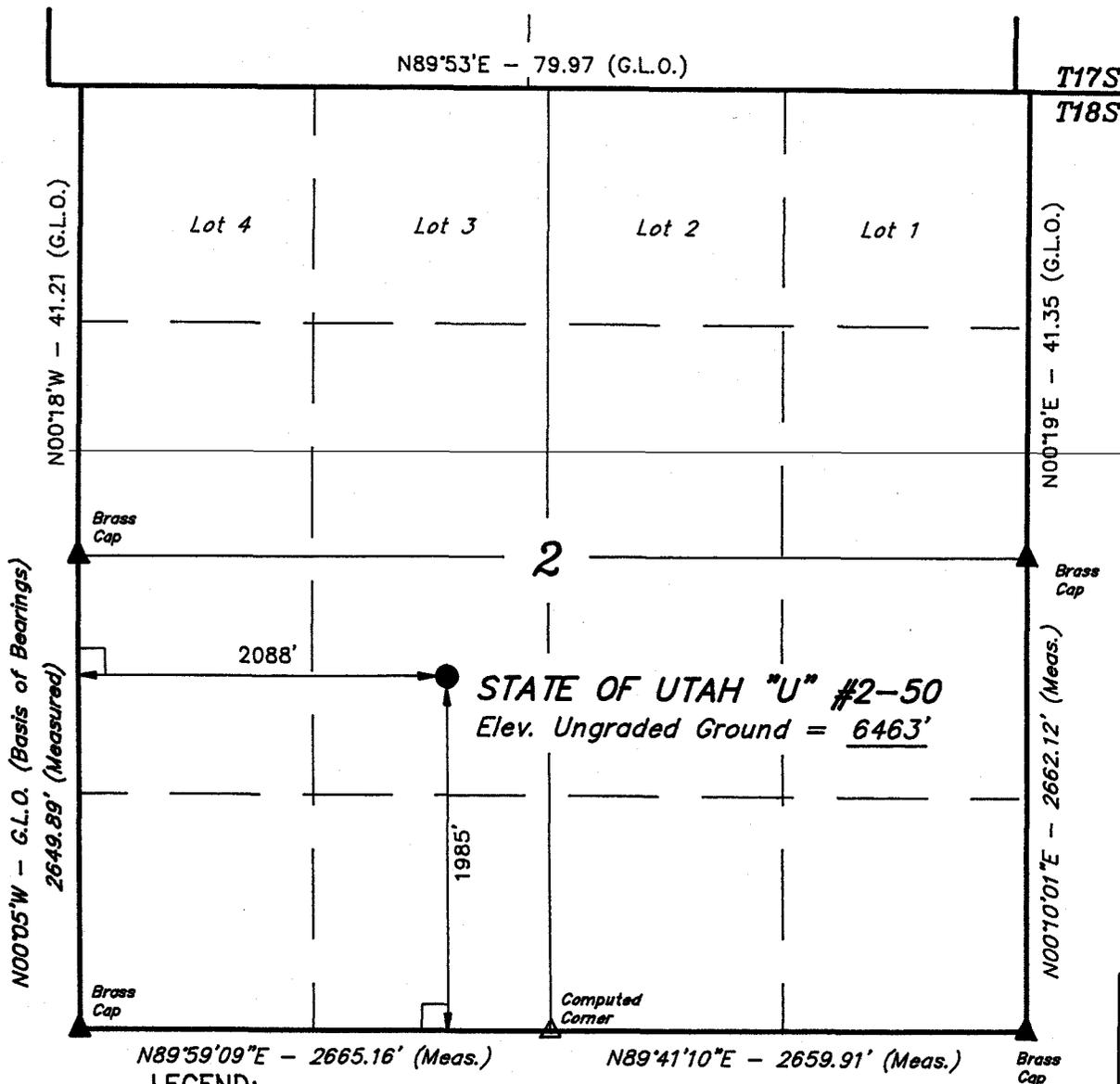


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert L. Hyatt
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 3-20-97	DATE DRAWN: 4-7-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TEXACO EXPLR. & PROD., INC.	



- LEGEND:**
- └ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - △ = COMPUTED CORNER. (Not Set)
 - ▲ = SECTION CORNERS LOCATED.

DRILLING PROGRAM

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: STATE OF UTAH #2-49
LEASE NUMBER: ML - 45905
LOCATION: 1985' FSL - 2088' FWL, SECTION 2, T18S/R7E SLP, EMERY CO., UTAH

1. **ESTIMATED TOPS OF GEOLOGIC MARKERS**

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
BLUEGATE SHALE	100'	+6360
FERRON FM	3200'	+3260
T.D.	3580'	+2880

2. **ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES**

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>DEPTH</u>
WATER, GAS	FERRON COALS	3200'
GAS	FERRON SANDSTONES	3200'
OIL	N/A	
OTHER MINERALS	N/A	

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE STATE OF UTAH, ON FORM OGC-8-X

3. **CASING PROGRAM**

THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>PURPOSE</u>	<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>
SURFACE	0-300'	12-1/4"	9-5/8"	36#	K-55
PRODUC.	0-3200'	8-3/4"	7"	23#	K-55

4. **CEMENT PROGRAM**

THE CEMENT PROGRAM WILL BE AS FOLLOWS:

<u>SURFACE</u> 0-300'		<u>TYPE AND AMOUNT</u> CEMENT TO SURFACE WITH 180 SX CLASS "G" CEMENT. W/ 2% CaCl & 1/4#/SK CELLOPHANE FLAKES. 1.15 CU. FT./SX, 15.8 PPG
<u>PRODUCING</u> 0-3200'	(LEAD)	<u>TYPE AND AMOUNT</u> CEMENT FROM 2200' TO SURFACE WITH 138 SX 'G' CEMENT, 3.91 CU. FT/SX, 11.0 PPG
	(TAIL)	CEMENT FROM 3200' TO 2200' WITH 144 SX 'RFC' 10-1 CEMENT, 1.61 CU. FT/SX, 14.2 PPG

5. **DRILLING FLUIDS**

THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>	<u>VISC.</u>
0-300'	AIR	--	--
300'-3580'	AIR	--	--

6. **TESTING, LOGGING AND CORING**

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

- A. NO DRILL STEM TESTS ARE PLANNED.
- B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL LOG FROM 2700' - 3580'. A SFL-DIL-GR LOG FROM 300' TO 3580'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 2800' - 3580'.

7. **SPUD DATE / DRILLING TIME**

- A. DRILLING IS PLANNED TO COMMENCE ON APPROX. MAY 1, 1997.
- B. IT IS ANTICIPATED THAT THE DRILLING WILL TAKE APPROXIMATELY 6 DAYS.

8. **ROAD USE / WATER SOURCE**

- A. ALL ACCESS IS LOCATED ON STATE LANDS.
- B. SINCE THE WELL IS BEING DRILLED PRIMARILY BY AIR, LIMITED QUANTITIES OF WATER WILL BE NECESSARY. WATER FOR DRILLING WILL BE OBTAINED FROM A LOCAL WATER HAULER, WHO WILL OBTAIN IT FROM A LOCAL SOURCE.

9. **BOP EQUIPMENT**

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A UDOGM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

10. **ABNORMAL PRESSURES AND H2S GAS**

- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1000 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

11. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

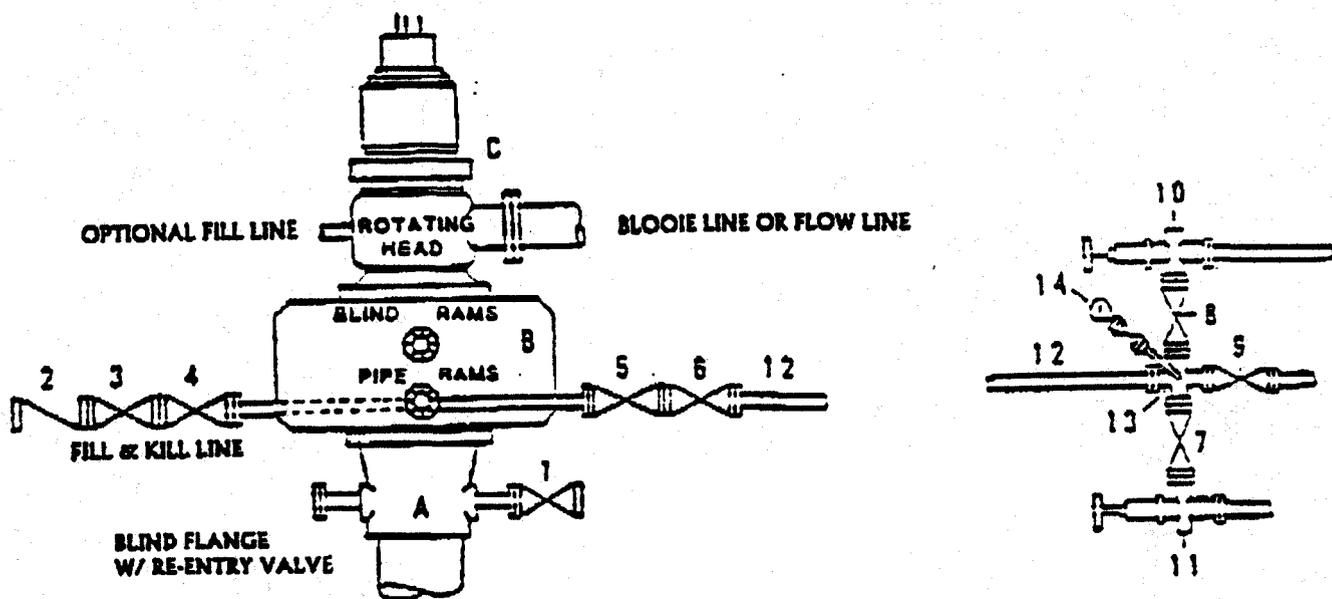
DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

TEXACO EXPLORATION & PRODUCTION, INC.



Texaco

TYPICAL 2000 p.s.i. BLOWOUT PREVENTER SCHEMATIC FOR AIR DRILLING



DRILLING CONTROL MATERIAL LIST*

- A Texaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Blooie Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

*(OR EQUIVALENT)

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: STATE OF UTAH 'U' # 2-50
LEASE NUMBER: ML-45905
LOCATION: 1985' FSL - 2088' FWL, SECTION 2, T18S/R7E SLPM, EMERY CO., UTAH

1. EXISTING ROADS.

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 4-1/2 MILES NORTHWEST OF ORANGEVILLE, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM ORANGEVILLE, UTAH ARE AS FOLLOWS:

FROM ORANGEVILLE, UTAH, PROCEED WEST ON HIGHWAY #29 APPROX. 3.5 MI. TO INTERSECTION WITH 'COAL-HAUL' RD, TAKE COAL-HAUL RD. NORTH APPROX. 2.5 MI. TO JUST PAST INTERSECTION WITH DES-BEE-DOVE RD. TURN LEFT ONTO ACCESS ROAD ON WEST SIDE OF ROAD. FOLLOW ROAD FLAGS TO LOCATION.
- C. THIS WELL WILL REQUIRE APPROXIMATELY .3 MILE OF NEW ACCESS ROAD.
- D. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- E. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.

2. PLANNED ACCESS ROAD.

- A. .3 MI. OF NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL BE 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES AND CATTLEGUARDS WILL BE INSTALLED AS NECESSARY.
- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

- A. WATER WELLS -
- B. INJECTION WELLS - NONE

- C. PRODUCING WELLS - FIVE EXISTING COAL-BED METHANE WELLS ARE WITHIN 1 MI. RADIUS.
- D. DRILLING WELLS - NONE

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- A. ALL PERMANENT STRUCTURES (ONSITE FOR SIX MONTHS OR LONGER) CONSTRUCTED OR INSTALLED WILL BE PAINTED A NEUTRAL COLOR TO BLEND WITH THE SURROUNDING ENVIRONMENT. FACILITIES REQUIRED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) WILL BE EXCLUDED.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE REGULATORY BODY.
- E. ALL METER MEASUREMENT FACILITIES WILL CONFORM WITH STATE OF UTAH REQUIREMENTS FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- H. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- I. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- J. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED.

5. LOCATION AND TYPE OF WATER SUPPLY.

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM A LOCAL WATER SOURCE. SINCE THIS WELL WILL BE PRIMARILY DRILLED WITH AIR, MINIMAL WATER WILL BE NECESSARY.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

6. SOURCE OF CONSTRUCTION MATERIALS.

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.

- B. ANY GRAVEL USED WILL BE OBTAINED FROM A STATE APPROVED GRAVEL PIT.

7. **METHODS OF HANDLING WASTE DISPOSAL.**

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED WASTE SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN A STATE APPROVED WASTE SITE, IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

8. **ANCILLARY FACILITIES.**

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

9. **WELL SITE LAYOUT.**

- A. THE RESERVE PIT WILL BE LOCATED ON THE WEST SIDE OF THE LOCATION.
- B. THE STOCKPILED TOPSOIL (FIRST SIX INCHES) WILL BE STORED ALONG THE NORTH SIDE OF THE WELLPAD AS SHOWN ON THE RIG LAYOUT.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.

- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. **PLANS FOR RESTORATION OF SURFACE.**

PRODUCING LOCATION

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E. THE LOCATION WILL BE RECLAIMED AND RESEEDED AS REQUESTED BY THE SURFACE USE AGREEMENT.

DRY HOLE

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES PURSUANT TO AO.

11. **SURFACE OWNERSHIP.**

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT IS BEING APPLIED FOR.
- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED AND MANAGED BY STATE OF UTAH - SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION.

OWNER ADDRESS:

STATE OF UTAH - SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION.
675 EAST 500 SOUTH, SUITE 500
SALT LAKE CITY, UTAH 84102-2818
(801)538-5100

12. **OTHER INFORMATION.**

- A. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.
- D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.
- E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH STATE OF UTAH REGULATIONS.

- F. "SUNDRY NOTICE AND REPORT ON WELLS" WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS.
- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. A PRODUCTION FLOWLINE AND WATER GATHERING LINE WILL BE PLACED ON LEASE, ADJACENT TO ACCESS ROAD CONNECTING TO THE EXISTING GATHERING SYSTEM.
- I. AN ARCHAEOLOGIC SURVEY HAS BEEN CONDUCTED. ARCHAEOLOGIC CLEARANCE HAS BEEN RECOMMENDED.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

4/10/97

DATE:

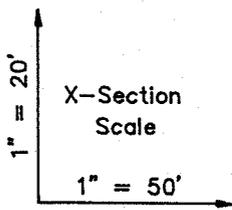


TED A. TIPTON
OPERATIONS UNIT MANAGER
TEXACO E. & P., INC.

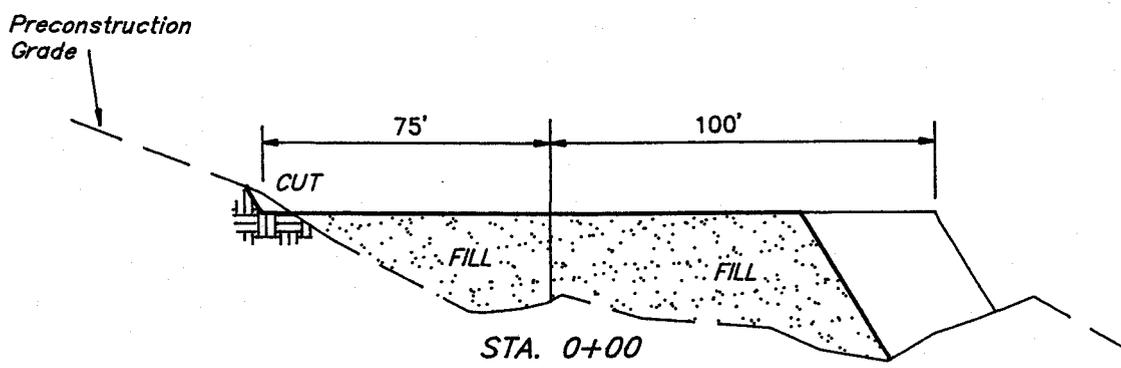
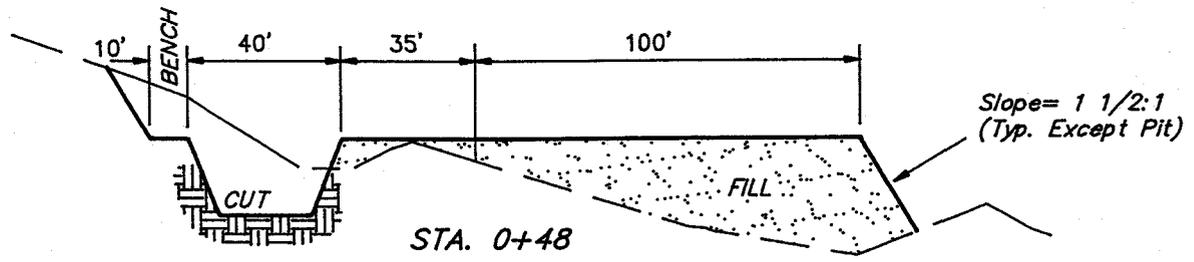
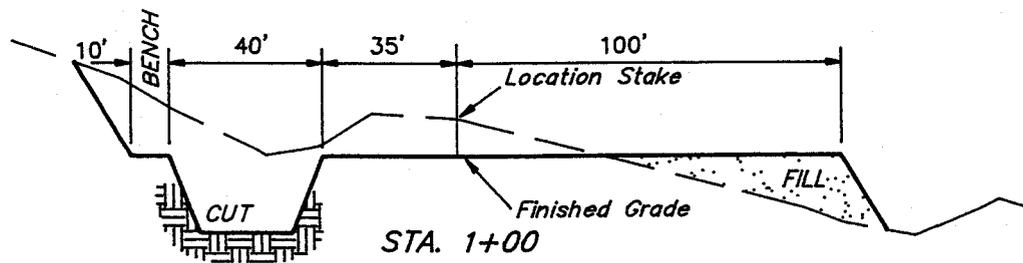
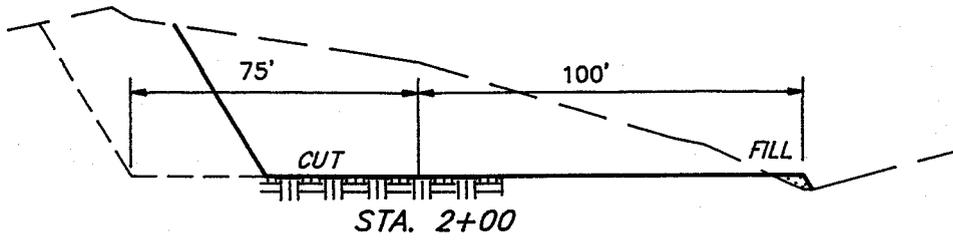
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

**STATE OF UTAH "U" #2-50
SECTION 2, T18S, R7E, S.L.B.&M.
1985' FSL 2088' FWL**



DATE: 4-3-97
DRAWN BY: C.B.T.

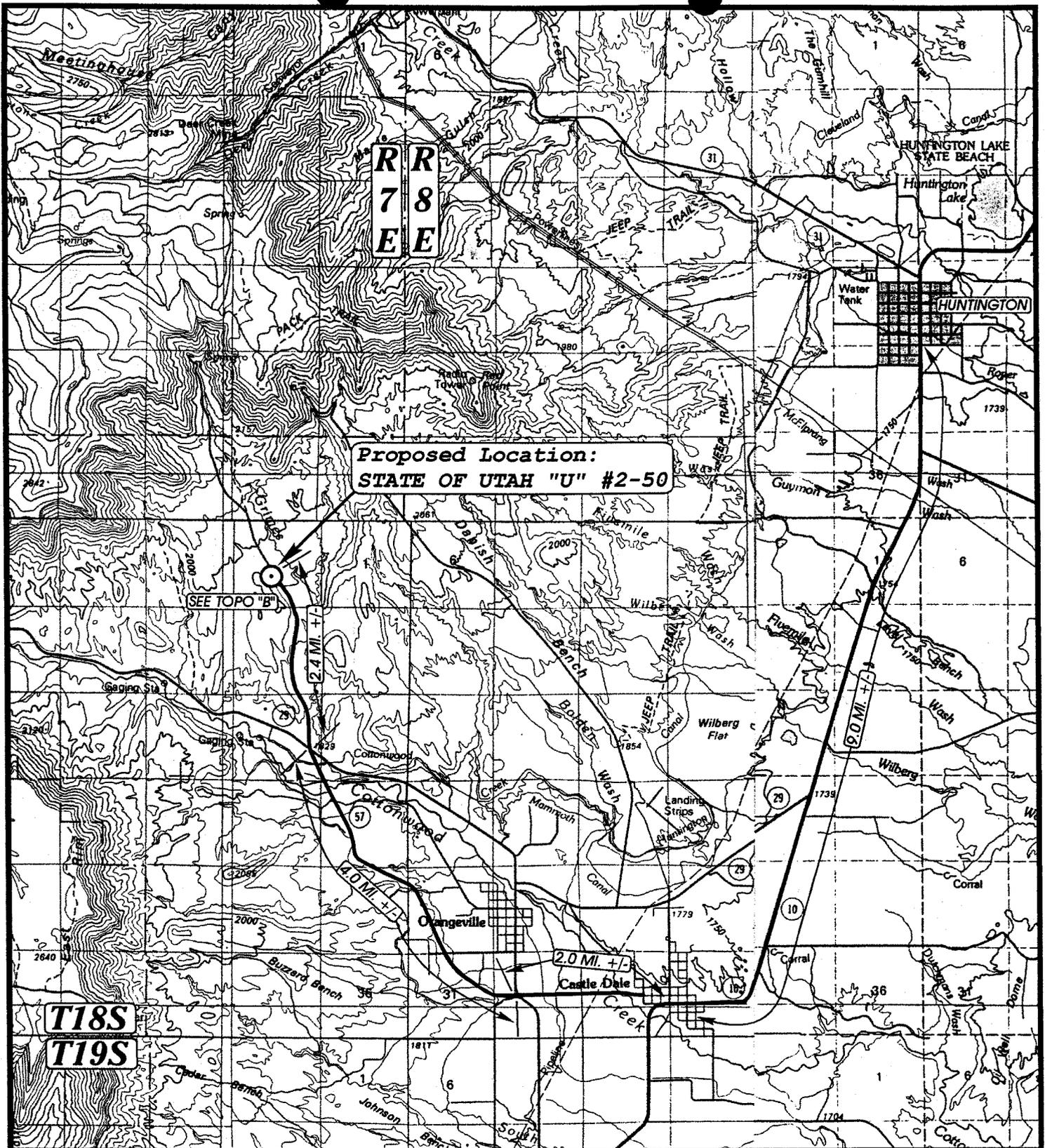


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 570 Cu. Yds.
Remaining Location	= 4,790 Cu. Yds.
TOTAL CUT	= 5,360 CU.YDS.
FILL	= 4,210 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 930 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 920 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UEI_{LS}

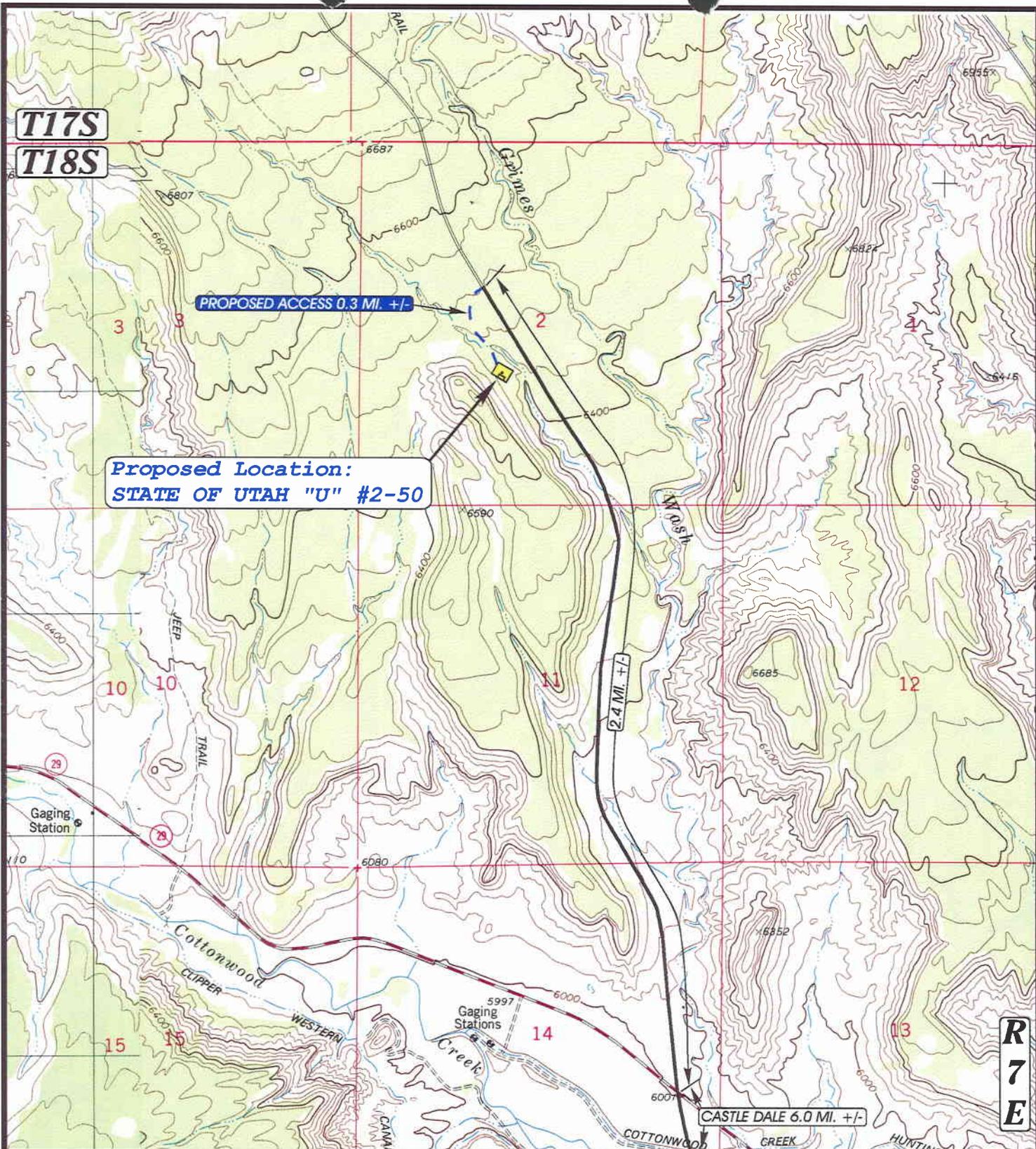
**TOPOGRAPHIC
MAP "A"**

DATE: 3-28-97
Drawn by: J.L.G.



TEXACO EXPLR. & PROD., INC.

**STATE OF UTAH "U" #2-50
SECTION 2, T18S, R7E, S.L.B.&M.
1985' FSL 2088' FWL**



T17S
T18S

Proposed Location:
STATE OF UTAH "U" #2-50

PROPOSED ACCESS 0.3 MI. +/-

2.4 MI. +/-
CASTLE DALE 6.0 MI. +/-

R
7
E

UELS

TOPOGRAPHIC
MAP "B"

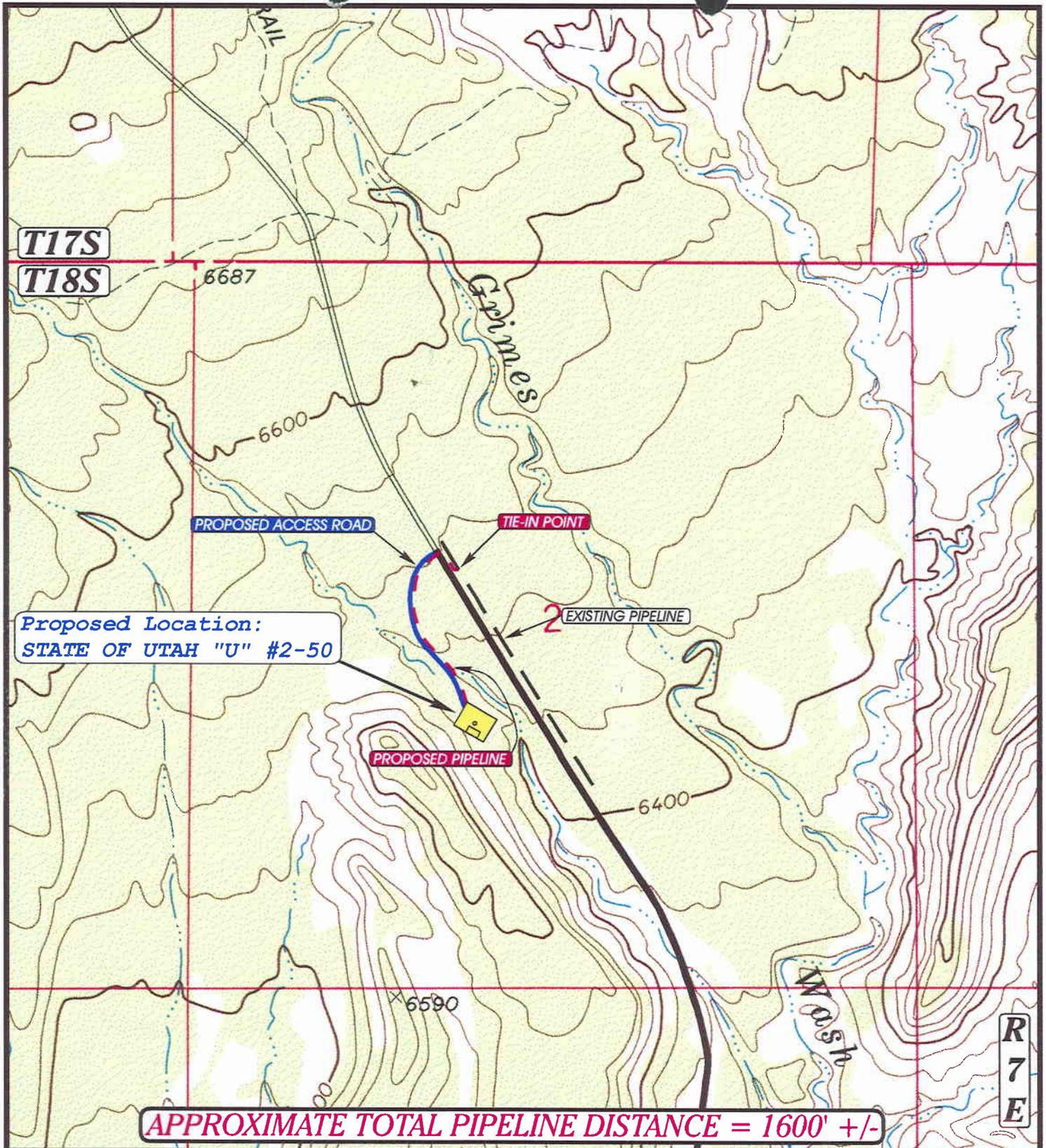
DATE: 3-28-97
Drawn by: J.L.G.



TEXACO EXPLR. & PROD., INC.

STATE OF UTAH "U" #2-50
SECTION 2, T18S, R7E, S.L.B.&M.
1985' FSL 2088' FWL

SCALE: 1" = 2000'



UELS

**TOPOGRAPHIC
MAP "C"**

- — — Existing Pipeline
- - - Proposed Pipeline



TEXACO EXPLR. & PROD., INC.

**STATE OF UTAH "U" #2-50
SECTION 2, T18S, R7E, S.L.B.&M.**

DATE: 3-28-97
Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work **DRILL** **DEEPEN**
1b. Type of Well **SINGLE ZONE**
OIL WELL GAS WELL OTHER **COAL-BED METHANE** **MULTIPLE ZONE**

2. Name of Operator **TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No. **3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397**

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At Surface
Unit Letter **K** : **1985** Feet From The **SOUTH** Line and **2088** Feet From The **WEST** Line
At proposed prod. zone

CONFIDENTIAL

14. Distance In Miles and Direction from Nearest Town or Post Office
APPROX. 4-1/2 MI. NORTHWEST OF ORANGEVILLE, UTAH

15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) **1987'**

16. No. of Acres in Lease **649 AC.**

18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. **1102'**

19. Proposed Depth **3580'**

21. Elevations (Show whether DF, RT, GR, etc.)
 KB DF **6463'** GR

22. Approx. Date Work Will Start* **5/1/97**

23. PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	300'	180 SX <i>220%</i>
8-3/4"	7"	23#	3200'	282 SX

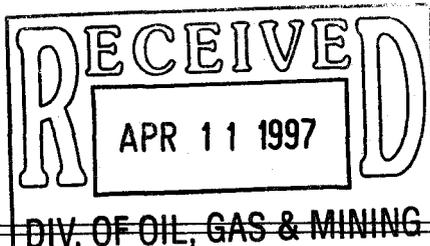
Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3580' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

CONFIDENTIAL



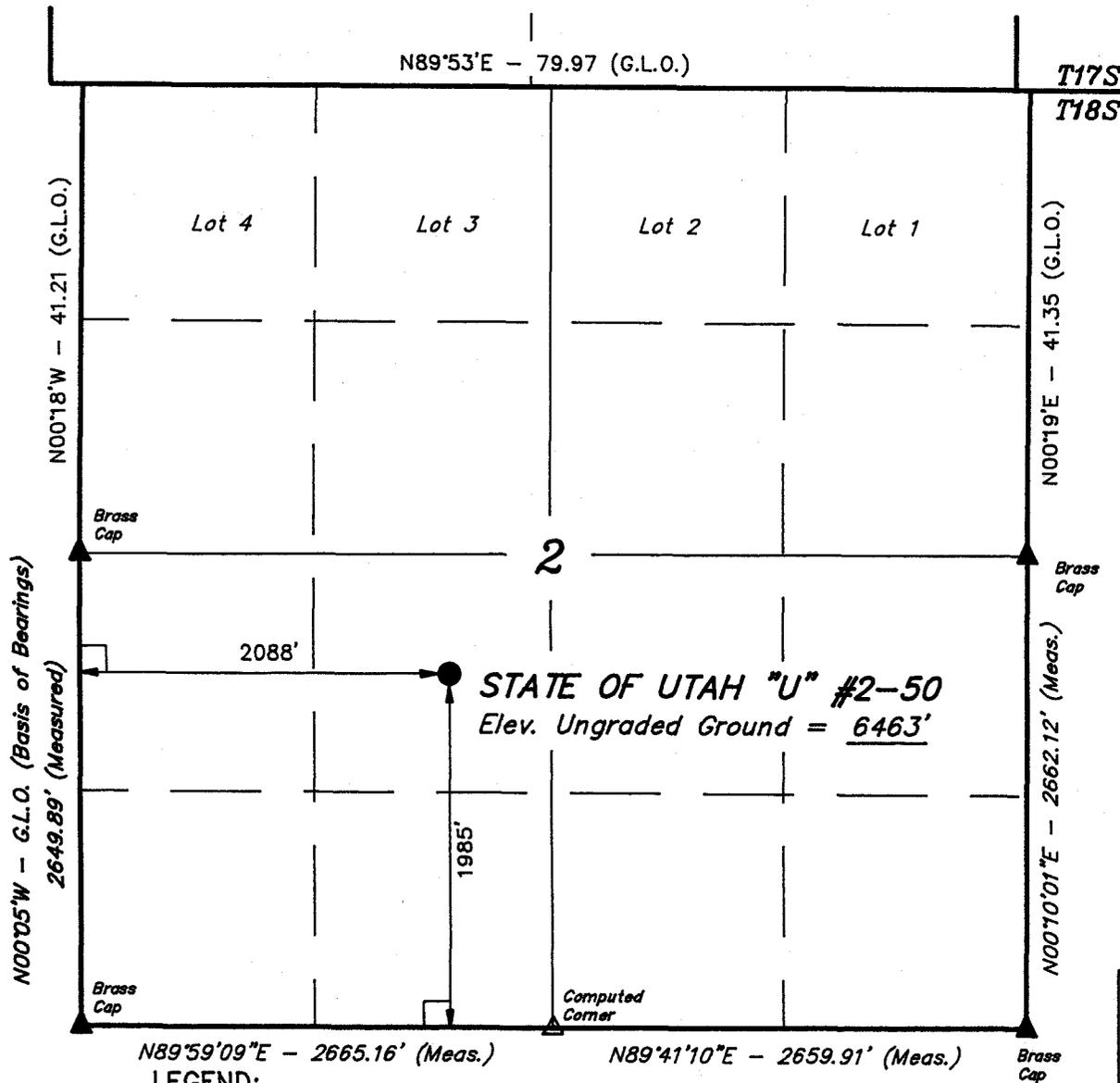
24. (This space for State use only)
SIGNATURE *Ted A. Tipton* TITLE **Operating Unit Manager** DATE **4/9/97**
TYPE OR PRINT NAME **Ted A. Tipton**

API Number Assigned **43-015-30308** APPROVAL *John R. Baye* **Petroleum Engineer** **5/19/97**

T18S, R7E, S.L.B.&M.

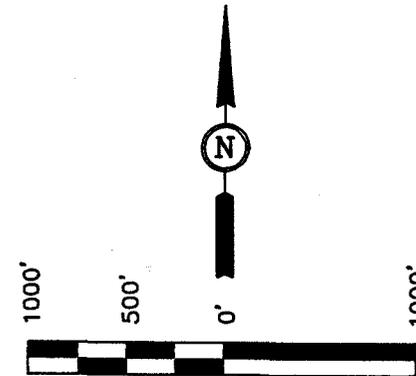
TEXACO EXPLR. & PROD., INC.

Well location, STATE OF UTAH "U" #2-50, located as shown in the NE 1/4 SW 1/4 of Section 2, T18S, R7E, S.L.B.&M. Emery County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 2, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6687 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert J. Hryg
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

N89°59'09"E - 2665.16' (Meas.) N89°41'10"E - 2659.91' (Meas.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- △ = COMPUTED CORNER. (Not Set)
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 3-20-97	DATE DRAWN: 4-7-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TEXACO EXPLR. & PROD., INC.	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/11/97

API NO. ASSIGNED: 43-015-30308

WELL NAME: STATE OF UTAH 'U' 2-50
 OPERATOR: TEXACO EXPL & PROD INC (N0980)

PROPOSED LOCATION:
 NESW 02 - T18S - R07E
 SURFACE: 1985-FSL-2088-FWL
 BOTTOM: 1985-FSL-2088-FWL
 EMERY COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: 04/25/97		
TECH REVIEW	Initials	Date
Engineering	SRB	5/19/97
Geology	CK	5/6/97
Surface	CK	5/6/97

LEASE TYPE: STA
 LEASE NUMBER: ML - 45905

PROPOSED PRODUCING FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (Number CO-0058)

Potash (Y/N)

Oil shale (Y/N)

Water permit
 (Number CITY OF CASTLE ROCK)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____

R649-3-2. General.

___ R649-3-3. Exception.

___ Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: Confidential status requested. Casing design OK, cement program OK, BOP OK.

STIPULATIONS: - Statement of Basis

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Texaco Exploration and Production, Inc.

Name & Number: State of Utah 'U'2-50

API Number: 43 - 015 - 30308

Location: 1/4, 1/4 NESW Sec. 2 T. 18 S R. 7 E

Geology/Ground Water:

There is moving water in Grimes Wash ~1400' northeast. The proposed casing and cement program should adequately isolate any zones of water penetrated.

Reviewer: Christopher Kierst **Date:** 5/6/97

Surface:

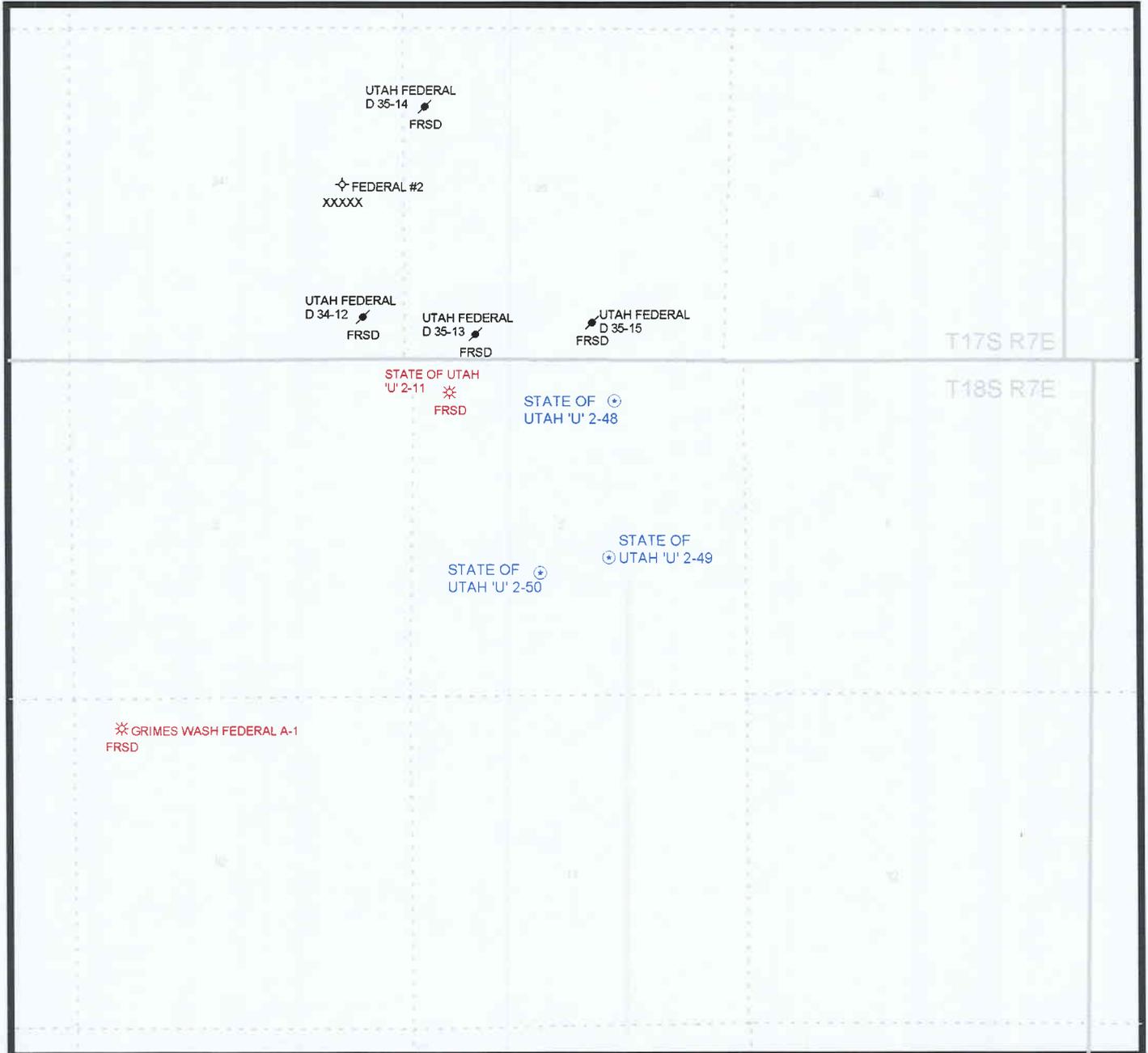
A possible ground water resource and moderately permeable soil militates the need for the protection of a lined pit. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. No 404 dredge and fill permit is needed for operations directly associated with this location. A flashflood hazard is evident in the area of the location.

Reviewer: Christopher Kierst **Date:** 5/6/97

Conditions of Approval/Application for Permit to Drill:

1. Recommend culverts sufficient to manage expected runoff, standing and surface water in crossed drainages (Water Rights requests a culvert as big as that under Highway 57, downstream of pad).
2. Berm pit.
3. Site infrastructure as per drilling location plat.
4. Minimum 12 mil synthetic lined pit.
5. Soil storage as per drilling location plat.
6. Disposal of wastes, rubbish, drilling fluid, and produced fluids will be accomplished using approved facilities.
7. Ad hoc construction materials will be acquired from approved sources.
8. Recommend reseeding infrequently used areas of production location with wildlife forage seed mix preferred by Division of Wildlife Resources (to restore as much of the pad as possible to production of food and cover for wildlife as rapidly as possible) as soon as conveniently possible after completion of well.

OPERATOR: TEXACO EXPL & PROD (N0980)
FIELD: WILDCAT (002)
SEC, TWP, RNG: 2, T18S, R7E
COUNTY: EMERY
UAC: R649-3-2 & R649-3-3



PREPARED:
DATE: 14-APR-97

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: State of Utah 'U' 2-50

API NUMBER: 43-015-30308

LEASE: ML-45905 FIELD/UNIT: Wildcat

LOCATION: 1/4,1/4 NESW Sec: 2 TWP: 18S RNG: 7E 2189 FSL 2148 FEL

LEGAL WELL SITING: 460 F SEC. LINE; F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): x = 490,852 ; y = 4,348,068 (uncorrected; NAD27)

SURFACE OWNER: SITLA

PARTICIPANTS

C. Kierst (DOGM), Ron Wirth (Texaco); SITLA land managers were notified (4/24/97, 4/29/97, 5/1/97) but were unable to attend the onsite; Ben Morris of DWR had to leave after the first onsite of the day.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau / ~2.0 miles south southeast of lower bench foothills (300' cliffs) below the East Mountain upper bench (west northwestward dipping strata of the Wasatch Plateau. Location is ~100' southwest of a 40' deep unnamed wash, 250' northeast of a 200' high bluff and ~400' southwest of Highway 57.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat

PROPOSED SURFACE DISTURBANCE: 200' X 175' pad with 40' X 80' X 8' (including berm) inboard, pit. ~0.3 miles of new approach road. Topsoil is stockpiled outboard of the pad; along the north side of the pad. Reserve pit backfills and excess cut spoils are stockpiled outboard of the pad on the west side of the pad. Cut and fill slopes will expand the disturbed area beyond the dimensions of the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Utah Federal D35-13, D35-15 and D34-12; State of Utah 'U'2-11

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: No production

facilities on pad. Buried gathering system will follow access road.

SOURCE OF CONSTRUCTION MATERIAL: Material from onsite or approach road disturbed areas will be used where possible. Any ancillary gravel will be brought from an approved gravel pit although ad hoc needs are unlikely.

ANCILLARY FACILITIES: Living / office facilities in 2 trailers.

WASTE MANAGEMENT PLAN:

Portable chemical toilets and interim holding tanks will be used until a code-compliant final disposition at an approved disposal site can be made; trash cage on location will be emptied into an approved landfill after cessation of drilling operations. Reserve pit will be dried after use, perforated and then buried. If the volume of fluid is too great to easily dry in the pit it will be disposed of at an approved disposal site. Water produced during testing and completion will be stored in a storage tank or the reserve pit.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Stock watering rights owned by the BLM (93-713, -714), SITLA (93-722) and George and Iris Luke (93-1208) exist along Grimes Wash, within a mile of the pad. Grimes Wash is ~1400' northeast. It is a tributary of Cottonwood Creek which flows through Orangeville and Castle Dale, ~3-6 miles southeast, and eventually into the San Rafael River. An unnamed wash and the highway lies between the location and Grimes Wash.

FLORA/FAUNA: Pinyon, juniper, dwarfed sagebrush, buckwheat, mountain mahogany, yucca, mormon tea, cactus / birds, coyotes, rodents, elk, deer, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on the Masuk Member of the Cretaceous Mancos Shale. (GM)

SURFACE FORMATION & CHARACTERISTICS: Masuk Member of the Cretaceous Mancos Shale. Masuk Member sediments are light, bluish or dark gray, medium to thin bedded with sparse, interlayered, thin brown sandstone beds or discontinuous ledges of silicified shale.

EROSION/SEDIMENTATION/STABILITY: Stable ground with no undermining, flowage or upheaval evident locally. Erosion is limited to minor dry washes during cloudbursts, high winds and periods of rapid snowmelt with sedimentation occurring during the wane of these episodes. Pad will be ~50' from flash flood prone wash.

PALEONTOLOGICAL POTENTIAL: Poor

RESERVE PIT

CHARACTERISTICS: 40' X 80' X 8' inboard, rectangular, excavated pit.

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil
synthetic liner

SURFACE RESTORATION/RECLAMATION PLAN

Site will be restored in accordance with the SITLA Agreement.

SURFACE AGREEMENT: SITLA Agreement

CULTURAL RESOURCES/ARCHAEOLOGY: Clearance filed with State History

OTHER OBSERVATIONS/COMMENTS

Golden eagle nests are > ½ mile away. Critical deer and elk winter
range. Phone line utility along Highway 57 and overhead high tension
line ~1000' to northeast. Flash flood hazard exists in unnamed wash
beside location. UP&L will construct overhead power lines to pad.

ATTACHMENTS:

4 Photos. The site was photographed and characterized on 5/1/97.

Christopher Kierst
DOGM REPRESENTATIVE

5/1/97 / 4:05 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>15</u>

APD Review

Casing & Cementing Evaluation
Texaco - State of Utah 'U' 2-49

I. Casing

Production casing: 7", 23#, K-55 set @ 3090'

TD = 3470'

Max. mud wt. = AIR

Max. anticipated BHP = 1000 psi

$$\text{Burst str.} = 4360 \text{ psi} \quad \text{Burst SF} = \frac{4360}{1000} = \underline{\underline{4.36}} \quad \text{OK}$$

$$\text{Collapse str.} = 3270 \text{ psi} \quad \text{Collapse SF} = \frac{3270}{1000} = \underline{\underline{3.27}} \quad \text{OK}$$

$$\text{Wt. of casing} = (3090)(23) = 71,070 \text{ lbs.}$$

$$\text{St. str. (assume STC)} = 309,000 \text{ lbs.}$$

$$\text{Tension SF} = \frac{309000}{71,070} = \underline{\underline{4.35}} \quad \text{OK}$$

II. Cement vol.

$$\text{Lead cement yield} = 3.91 \text{ ft}^3/\text{sk} \quad (180 \text{ sk})$$

$$\text{Tail cement yield} = 1.61 \text{ ft}^3/\text{sk} \quad (138 \text{ sk})$$

$$\text{Vol. between casing \& hole} = 0.3006 \text{ ft}^3/\text{lin. ft.} \\ \text{(100\% excess)}$$

$$\text{Lead cement height} = \frac{(3.91)(180)}{0.3006} = 2,341 \text{ ft.}$$

$$\text{Tail cement height} = \frac{(1.61)(138)}{0.3006} = 739 \text{ ft.}$$

Cement volume OK ✓

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

1. Type of Well: OIL GAS OTHER: COAL-BED METHANE WELLS

2. Name of Operator:
TEXACO E. & P. INC

CONFIDENTIAL 43-D15-3D308

9. API Well Number:

3. Address and Telephone Number:
3300 N. BUTLER, FARMINGTON NM 87401

10. Field and Pool, or Wildcat:

4. Location of Well

Footages:

County: EMERY CO.

QQ, Sec., T., R., M.:

T 18S / R 7E

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

- Ab
- Ca
- Ch
- Co
- Frt
- Ot

Date

Repr
CON
* Must

5/20/97

KDR,
I made copies for
the 2-48, 16-65, and
16-66 well files - these
wells are not yet approved.
You have the 2-49 and
2-50 files - they were
approved yesterday.

- JKB

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent vertical depths for all markers and zones pertinent to this work.)

TEXACO PROPOSES TO ENLARGE THE PREVIOUSLY SUBMITTED WELLPADS BY 40', OPPOSITE OF THE LAYDOWN SIDE. THIS ENLARGMENT IS NECESSARY TO ACCOMMODATE THE LARGE AIR COMPRESSORS NEEDED TO DRILL THE WELLS. THE WELLS ARE:

STATE OF UTAH 'U' # 2-48	NE 1/4	SEC. 2	T18S / R7E
STATE OF UTAH 'U' # 2-49	SE 1/4	SEC. 2	T18S / R7E
STATE OF UTAH 'U' # 2-50	SW 1/4	SEC. 2	T18S / R7E
STATE OF UTAH 'X' # 16-65	NE 1/4	SEC 16	T18S / R7E
STATE OF UTAH 'X' # 16-66	NW 1/4	SEC 16	T18S / R7E

13. Name & Signature: *[Signature]*

Title: O.V. MGR.

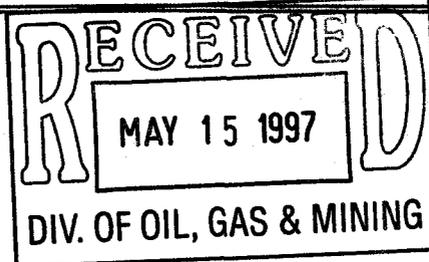
Date: 5/12/97

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/20/97
BY: John R. Day

(See Instructions on Reverse Side)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 19, 1997

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: State of Utah 'U' 2-50 Well, 1985' FSL, 2088' FWL, NE SW,
Sec. 2, T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30308.

Sincerely,

A handwritten signature in cursive script, reading "Lowell P. Braxton".
Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Producing, Inc.
Well Name & Number: State of Utah 'U' 2-50
API Number: 43-015-30308
Lease: ML-45905
Location: NE SW Sec. 2 T. 18 S. R. 7 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated May 6, 1997 (copy attached).

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: STATE OF UTAH "U" 2-50

Api No. 43-015-30308

Section: 2 Township: 18S Range: 7E County: EMERY

Drilling Contractor _____

Rig # _____

SPUDDED:

Date 6/7/97

Time _____

How DRY HOLE

Drilling will commence _____

Reported by RANDY

Telephone # _____

Date: 6/10/97 Signed: JLT

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial Number: ML-45905
(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="text" value="COAL-BED METHANE"/>	8. Well Name and Number: STATE OF UTAH 'U' 2-50
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	9. API Well Number: 4301530308
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397	10. Field and Pool, or Wildcat: WILDCAT

Location of Well

Footages: 1985 SOUTH 2088 WEST County: EMERY

QQ, Sec.T.,R.,M: NE SW 2 T18S R7E State: UT

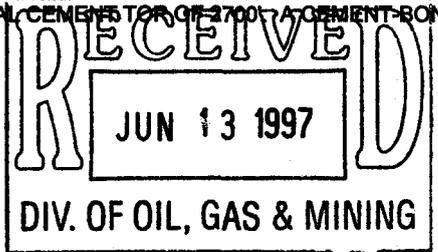
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OTHER <u>CASING CEMENT DESIGN</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OTHER _____ Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
Approximate date work will start _____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO REQUESTS APPROVAL ON THE FOLLOWING:

TEXACO REQUESTS APPROVAL TO ALTER THE PRODUCTION CASING CEMENT DESIGN ON THE SUBJECT WELL. OUR EXPERIENCE IN THIS AREA INDICATES THE FORMATION TAKING A LARGE PERCENTAGE OF THE CEMENT PUMPED, MAKING IT DIFFICULT TO CIRCULATE CEMENT TO SURFACE. OUR PLANS ARE TO ATTEMPT TO PLACE CEMENT A MINIMUM OF 300' ABOVE THE TOP OF THE FERRON FORMATION BY PUMPING 80 SX 'RFC' CEMENT. THIS WOULD GIVE A THEORETICAL CEMENT TOP OF 2700'. A CEMENT-BOND LOG WILL BE RUN PRIOR TO COMPLETION.



13. Name and Signature Ted A. Tipton *Packed Hindi* TITLE Operating Unit Manager DATE 6/11/97

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 6/19/97
BY: [Signature]

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: ML-45905
(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER COAL-BED METHANE	8. Well Name and Number: STATE OF UTAH 'U' 2-50	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		9. API Well Number: 4301530308
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 505-325-4397		10. Field and Pool, or Wildcat: WILDCAT

Location of Well

Footages: 1985 SOUTH 2088 WEST County: EMERY

QQ, Sec, T., R., M.: NE , SW , 2 , T18S , R7E State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> OTHER SPUD & CASING	<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OTHER _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
Approximate date work will start _____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P, INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

6/12/97 - WITH RATHOLE RIG, DRILL 12-1/4" HOLE TO 322'. PREP TO RUN SURFACE CASING. RUN 5 JTS., 9-5/8", 40#, N-80 AND 2 JTS. 9-5/8", 32.2#, H-40 CASING. SET AT 322'. CEMENT W/180 SX CLASS 'G' W/ 2% CaCl2 & 1/4 LB/SX CELLOFLAKE. CIRCULATED 75 SX TO SURFACE. WELD ON 9-5/8" S.O.W.

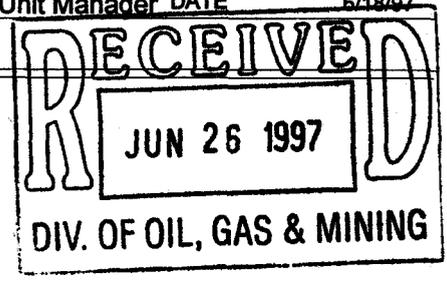
6/17/97 - DRILL AHEAD W/ 8-3/4" BIT TO 3343' (T.D. ON 6/17/97). PREP TO RUN CASING. RUN 79 JTS. 7", 23#, K-55 CASING. SET AT 3335'. CEMENT W/ 80 SX 'RFC' 10-1 CEMENT. NIPPLE UP BOP AND TEST CASING TO 2000 PSI, OK.

CONFIDENTIAL

13. Name and Signature Ted A. Tipton *Rocket Hunsicker* TITLE Operating Unit Manager DATE 6/18/97

TAT

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.
ADDRESS 3300 N BUTLER
FARMINGTON, NM 87401

OPERATOR ACCT. NO. 0980

P.2/2

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12145	4301530306	STATE OF UTAH U 2-48	NW/NE	2	18S	7E	EMERY	5/10/97	
WELL 1 COMMENTS: <i>Entities added 7-1-97. Lee</i>											
A	99999	12146	4301530309	STATE OF UTAH U 2-49	NW/SW	2	18S	7E	EMERY	5/30/97	
WELL 2 COMMENTS:											
A	99999	12147	4301530308	STATE OF UTAH U 2-50	NE/SW	2	18S	7E	EMERY	6/12/97	
WELL 3 COMMENTS:											
A	99999	12148	4301530314	U.P. & L 14-55	NW/NW	14	18S	7E	EMERY	6/17/97	
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

[Signature]
Signature
Admin Associate III 6/24/97
Title Date
Phone No. (505) 325-4397 ext.10

(3/89)

JUN 24 '97 01:27PM



TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: June 24, 1997 URGENT ROUTINE NO. OF PAGES C+1

MESSAGE TO: Lisha Cordova

TELEPHONE NO. (801) 538 5296 FAX MACHINE NO. 801 359-3946

DEPT./DIV./SUBS. Utah OGM

LOCATION Salt Lake ROOM NO. _____

MESSAGE FROM: Tami Denetsu

TELEPHONE NO. 505 325 4397 FAX MACHINE NO. 505 325 5398

DEPT./DIV./SUBS. _____

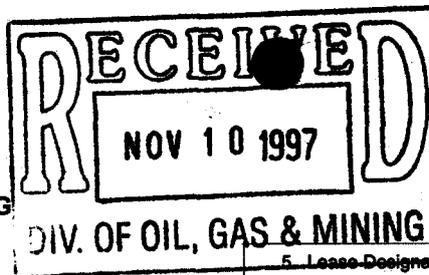
LOCATION FARMINGTON OGM ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

- RETURN ORIGINAL VIA INTER-OFFICE MAIL
- RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING



5. Lease Designation and Serial Number:

ML-45905

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well OIL WELL GAS WELL OTHER COAL-BED METHANE

8. Well Name and Number:
STATE OF UTAH 'U' 2-50

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

9. API Well Number:
4301530308

3. Address and Telephone Number:
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

10. Field and Pool, or Wildcat:
WILDCAT

Location of Well

Footages: 1985 SOUTH 2088 WEST

County: EMERY

QQ, Sec,T.,R.,M: NE , SW , 2 , T18S , R7E

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- OTHER
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- OTHER COMPLETION
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date of work completion _____

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

10/17/97 - MIRU SERVICE UNIT. ND WELLHEAD, NU BOP EQUIPMENT. RIH W/ 9-1/2" UNDER-REAMER. UNDERREAM OPEN HOLE FROM 3335' TO 3434' (NEW T.D.). BEGIN CAVITATION PROCESS. PRESSURE WELL TO 1600 PSI. RELEASE PSI. CONTINUE CAVITATION FOR MULTIPLE DAYS. RUN IN HOLE W/ JETTING TOOL. JET ISOLATED COAL INTERVALS. CONTINUE CAVITATION SURGES. CIRCULATE HOLE CLEAN TO 3434'. RIH W/ 2-7/8" TUBING. SET TUBING AT 3389'. ND BOP, NU WELLHEAD. RIH W/ RODS & PUMP.

WAIT ON PIPELINE CONECTION.

13.

Name and Signature

Allen Davis

TITLE Operating Unit Manager DATE

11/5/97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
ML-45905

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL GAS DRY OTHER COAL-BED METHANE
1b. Type of Completion WELL WELL
NEW WORKO DEEP PLUG DIFF. OTHER
WELL VER EN BACK RESVR.

7. Unit Agreement Name

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

8. Farm or Lease Name
STATE OF UTAH 'U'

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. Well No.
2-50

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At Surface
Unit Letter K : 1985 Feet From The SOUTH Line and 2088 Feet From The WEST Line
At top prod. interval reported below

10. Field and Pool, or Wildcat
WILDCAT

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 2, Township T18S, Range R7E

At Total Depth
CONFIDENTIAL
14. API No. 4301530308
Date Issued

12. County EMERY
13. State UT

15. Date Spudded 6/12/97
16. Date T.D. Reached 10/25/97
17. Date Compl. (Ready to Prod.) 10/27/97 (Plug Abd)
18. Elevations (Show whether DF,GR,RT, GR, etc.) 6463'
19. Elev. Casinhead

20. Total Depth, MD & TVD 3434'
21. Plug Back T.D., MD & TVD 3434'
22. If Multiple Compl., How Many* 1
23. Intervals Rotary Tools Drilled By --> XX CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
3335' - 3434' OPEN HOLE COMPLETION, FERRON FM.
25. Was Directional Survey Made NO

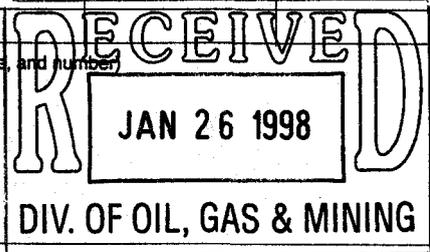
26. Type Electric and Other Logs Run TDT-P WATERFLOW DOWNFLOW GR NEUTRON DENSITY, CBL
27. Was Well Cored Yes No (Submit)
Drill Stem Test Yes No (See Reverse Side)

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9-5/8"	40#	322'	12-1/4"	180 SX	
7"	23#	3335'	8-3/4"	80 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3389'	

31. Perforation record (interval, size, and number)
3335' - 3434' OPEN HOLE
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED



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33. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - size and type pump)
PUMPING - 2-1/2" X 2" X 18'
Well Status (Prod. or Shut-in) PROD.

Date of Test 1/8/98
Hours tested 24
Choke Size NA
Prod'n For Test Period
Oil - Bbl. NA
Gas - MCF 8
Water - Bbl. 38
Gas - Oil Ratio NA

Flow Tubing Press. NA
Casing Pressure 85 PSI
Calculated 24-Hour Rate
Oil - Bbl. -
Gas - MCF 8
Water - Bbl. 38
Oil Gravity - API -(Corr.) NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By R. WIRTH

35. List of Attachments

36. I hereby certify that the foregoing is true and correct.
SIGNATURE TITLE Operating Unit Manager DATE 1/20/98
TYPE OR PRINT NAME Allen Davis

INSTRUCTIONS

This form should be completed in compliance with Utah Oil and Gas Conservation General Rules. If not a file prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.
 ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
 ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
 ITEM 33 Submit a separate completion report on this form for each interval to be separately produced (see instruction for item 22 and 24 above).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				FERRON FM	3269'	

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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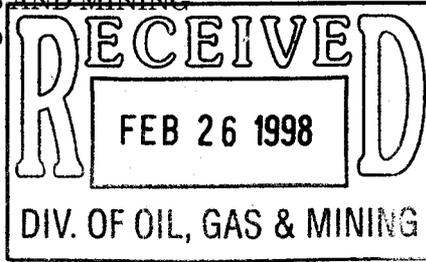
CONFIDENTIAL



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)



FARMINGTON AREA			
ARD	APX 4/6	JMY	
RH		LJB	
LNS		RDW	
JR		BRH	
FEB - 4 1998			
MRR		BCB	
BAE		JLS	
BAC		TLD	
		FILE	
		RETURN TO	

January 29, 1998

Pls. handle this req.

Mr. Allen Davis
 Texaco Exploration & Production, Inc.
 3300 North Butler Avenue Suite #100
 Farmington, New Mexico 87401

CONFIDENTIAL

Re: State of Utah 'U' 2-50, API No. 43-015-30308
Submittal of Electric and Radioactivity Logs

Dear Mr. Davis:

We have received the Compensated Neutron Litho-Density Gamma Ray and TDT-P Waterflow Downflow Gamma Ray Logs for the above referenced well. However, the Well Completion Report indicates that a CBL was also run. Please submit a copy of that log to this office as soon as possible.

If you have questions regarding this request, please contact me at (801) 538-5279.

Sincerely,

Vicky Dyson

Vicky Dyson
 Production Group Supervisor

cc: Log File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1985 Feet From The SOUTH Line and 2088 Feet From The
WEST Line Section 2 Township T18S Range R7E

5. Lease Designation and Serial No.
ML-45905

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
STATE OF UTAH 'U'
2-50

9. API Well No.
4301530308

10. Field and Pool, Exploratory Area
WILDCAT

11. County or Parish, State
EMERY, UT

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>FRACTURE TREAT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

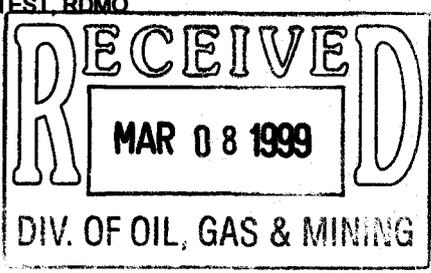
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

***** THE SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO EXPLORATION AND PRODUCTION INC HAS FRACTURE TREATED THE SUBJECT WELL

- 11/9/98 - 11/17/98 PUMP TEST AND PRESSURE BUILD UP TEST
- 11/18/98 RIH W/ DOWNHOLE CAMERA, RUN FORMATION BREAK STEP RATE TEST
- 11/20/98 MIRU DOWELL, SAND FRAC W/ 329,070# 16/30 SAND, AVG RATE 61 BPM, AVG PRESS 630 PSI
- 11/25/98 - 12/8/98 MIRU RIG, TAGGED FILL @ 3380', CONTINUED TO TAG FILL AND CLEAN OUT TO PBDT 3434'
- 12/9/98 RIH W/ 2 7/8" TBG & SEATING NIPPLE, CONTINUED TO SWAB AND FLOW WELL
- 12/10/98 - 12/11/98 TAGGED FILL @ 3433', RIH W/ RODS & 1.75" PUMP, PLACED WELL ON TEST RDMO
- 12/31/98 - FINAL REPORT (216 MCFPD, 184 BWPD)



WTC
3-22-99
POK
WTC
Completion

14. I hereby certify that the foregoing is true and correct

SIGNATURE Billy Bowen TITLE Eng. Assistant DATE 3/3/99

TYPE OR PRINT NAME Billy C. Bowen

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Well Name: State of Utah 'U' 2-50
 County & State: Emery County, Utah
 Location: Sec 2, T18S, R7E
 Job Number:
 Commencement Date: 11/11/98
 Objective of Workover: Sand frac open hole (3335'-3434')
 Producing Formation: Ferron Coal/Sand
 Current Perforations: openhole 3335'-3434'
 Production before Workover: 4 mcfpd & 10 bwpd
 Production after Workover: 220 mcfpd & 190 bwpd

11/9/98 pump 24 hrs, 5 mcf, 9 bw, 65 psi csg pressure
 11/10/98 pump 24 hrs, 4 mcf, 8 bw, 65 psi csg pressure
 11/11/98 pump 24 hrs, 6 mcf, 1 bw, 60 psi csg pressure, 125' fluid level over pump, shut well in for pressure buildup.
 11/12/98 SI 24 hrs, 200 psi csg pressure, 281' fluid level over pump.
 11/13/98 SI 24 hrs, 300 psi csg pressure, 469' fluid level over pump.
 11/14/98 SI 24 hrs, 355 psi csg pressure, 532' fluid level over pump.
 11/15/98 SI 24 hrs, 400 psi csg pressure, 563' fluid level over pump.
 11/16/98 SI 24 hrs, 120 psi csg pressure, 438' fluid level over pump.(psi looks to be bad gauge reading)

11/17/98
 PO prepare to run camera & pump in test
 Sum SI

11/18/98
 PO SI
 Sum RU Jet West - run down hole camera - RD Jet West - RU Dowell - run formation break down & step rate injection test as follows: fill hole - pump at 3.1 bpm for 3 min., avg 133 psi - pump 9.9 bpm for 3 min., avg 105 psi - pump 5 bpm for 5 min., avg 36 psi - pump 9.8 bpm for 4 min., avg 110 psi - step rate down and stop pumping - ISIP 0 psi - total pumped 278 bbls - SWI - RD Dowell

11/20/98
 PO SI
 Sum MIRU Dowell - test lines to 4271 psi - sand frac open hole from 3335' to 3434' as follows: pump 595 bbls pad, 175 bbls w/ 1 ppg sand, 234 bbls w/ 2 ppg sand, 244 bbls w/ 3 ppg sand, 254 bbls w/ 4 ppg sand, 263 bbls w/ 5 ppg sand, 273 bbls w/ 6 ppg sand, 189 bbls w/ 7 ppg sand, 146 bbls w/ 8 ppg sand, all stages pumped w/ YF125LG fluid & 16-30 sand - displace w/ 131 bbls WF120 fluid - avg rate 61 bpm, max rate 65.9 bpm, avg pressure 630 psi, max pressure 655 psi, ISIP 765 psi, 5 min. 627 psi, 10 min. 536 psi, 15 min. 453 psi, 20 min 407 psi, 25 min. 366 psi - SWI - (gell samples caught during each stage, broke) - RD Dowell - SWIFN

11/21/98 SI - waiting on rig

Sand 7350 49056
 19656
 30744
 42672
 55230
 68796
 55566
 329070

11/22/98 SI – waiting on rig

11/23/98 SI – waiting on rig

11/24/98 SI – waiting on rig

11/25/98

PO cont. TIH w/ 2 7/8" tbg

Sum MIRUSU – well on strong vacume - pickup & TIH w/ notched collar, 1 jt, SN, & 30 jts 2 7/8" tbg – SWIFN

11/26/98

PO SI – Holiday

Sum cont. TIH w/ notched collar and tbg – tag fill at 3380' – pull tbg up into csg – SWIFN

11/27/98

PO SI – Holiday

Sum SI – Holiday

11/28/98

PO SI – Saturday

Sum SI – Holiday

11/29/98

PO SI – Sunday

Sum SI – Saturday

11/30/98

PO RU Weatherford foam circulating equipment & prepare to clean out

Sum SI – Sunday

12/1/98

PO continue to trip for a bit

Sum MIRU Weatherford foam circulating equipment – tag up at 3380' – establish returns with foam unit – circulate down to 3415' (can't get below 3415' and when stop circulating the hole fills back up to 3385', suspect larger rocks that won't lift up csg to surface) – try to establish returns reverse circulating foam (would not circulate) – tag up at 3370' (10' above initial tag) – blow well down – well made 150 bbls of fluid - TOO H w/ tbg and notched collar – SWIFN

12/2/98

PO continue clean out

Sum continue TOO H w/ tbg and notched collar – TIH w 6 1/8" skirted bit and 2 7/8" tbg – tag fill at 3368' – RU power swivel – swivel engine locked up - circulating w/ foam unit & working tbg up & down, clean out to 3390' (can't get below 3390', it feels like a ledge) – well made 400 bbls of fluid – SWIFN

12/3/98

PO continue to clean out

Sum RIH and tag fill at 3370' - RU (new) power swivel – establish circulation with foam – clean out to 3434', getting back sand and small pieces of coal – pull up into csg – blow well down – RIH and tag at 3370' again – try to dry drill (no progress) – pull up hole into csg – well made 550 bbls of fluid – SWIFN

12/4/98

PO continue TOO H with bailer

Sum RIH and tag at 3370' – drill with foam to 3390' (getting a little sand back) – pull up hole, shut foam off, go in hole and tag at 3370' (couldn't keep clean) – RD power swivel –

TOOH – TIH w/ 6 1/8” skirted bit and bailer - tag fill at 3370’ – bail (not making any hole) – RU power swivel – rotate and bail (not making any hole) – tbg got stuck – work tbg free – RD swivel – start out of hole with bailer – well made +/-200 bbls of fluid – SWIFN

12/5/98

PO SI

Sum continue TOOH with bailer – bailer had 90’ of sand in it – TIH with 6 1/8” skirted bit – tag fill at 3370’ – RU power swivel and foam unit – pump conventionally to unload well bore – switch lines and reverse circulate – had good returns till started going down and cleaning out then lost returns – switch back to conventional circulation – circulate down to 3400’ – recovered a little sand and coal - well made +/-200 bbls of fluid – pull up hole - blow down well – RD power swivel and foam unit (release foam unit) – RIH and tag fill at 3370’ – pull up hole – SWIFN

12/6/98

PO SI

Sum SI

12/7/98

PO continue TOOH – prepare to run bull dog bailer

Sum SI

12/8/98

PO check fill & continue to bail or TOOH

Sum TOOH w/ bit – TIH w/ pinned/notched collar, bull dog pump bailer, & 2 7/8” tbg – tag fill at 3370’ – bail to 3425’ (bailer full) – TOOH – bailer had 525’ of sand and small coal pieces – TIH w/ pinned/notched collar, bull dog pump bailer, & 2 7/8” tbg – tag fill at 3420’ (5’ above where it had been left) – bail to 3434’, PBTB – pull up into csg – SWIFN

12/9/98

PO continue swab/flow well

Sum lower tbg and tag fill at 3431’ (3’ of fill) – clean out to 3434’ PBTB – TOOH w/ tbg and bailer – 125’ of sand, larger coal pieces, and formation rocks in the bailer – TIH w/ pinned/notched collar, 1 jt, SN, and 2 7/8” tbg – tag fill at 3433’ (1’ of fill) – pull up hole to 3352’ – RU swab equipment – IFL 1400’ – made 5 swab runs - made 35 bbls wtr - fluid level stayed at 1400’ - well kicked off and started flowing – flow 2 hrs – flowing air & water - made 140 bbls wtr, most of it when well 1st started flowing – flow slowing down - SWIFN

12/10/98

PO preparing to run pump and rods

Sum tbg 5 psi – csg 280 psi – blow well down – TIH & tag fill at 3433’ (1’ of fill) – pull up to 3385’ – RU swab – IFL 2000’ – swab 60 bbls – well started flowing – flow to rig tank, made 180 bbls – turn well to separator – well died during the night – made 133 mcf & 180 bbls wtr through the separator

12/11/98

PO pump 1 hr - separator upset and killed engine – made 0 mcf gas and 11 bbls water

Sum well dead – ND BOP – NU well head – TIH w/ 1 3/4” pump and 3/4” rods, picking up rods – space pump out – hang well on – RDMOSU – lengthen stroke length and speed up unit – put well on production

12/12/98 pump 6 hr, 4 mcf gas, 63 bbls water, engine down 18 hrs.
12/13/98 pump 12 hr, 63 mcf gas, 167 bbls water, engine down 12 hrs.
12/14/98 pump 24 hr, 90 mcf gas, 431 bbls water.
12/15/98 pump 24 hr, 241 mcf gas, 357 bbls water, unable to get fluid level, gas & wtr
flowing up casing.
12/16/98 pump 24 hr, 226 mcf gas, 392 bbls water.
12/17/98 pump 24 hr, 264 mcf gas, 396 bbls water.
12/18/98 pump 24 hr, 290 mcf gas, 383 bbls water.
12/19/98 pump 24 hr, 306 mcf gas, 365 bbls water.
12/20/98 pump 24 hr, 321 mcf gas, 385 bbls water.
12/21/98 pump 24 hr, 302 mcf gas, 246 bbls water.
12/22/98 pump 16 hr, 210 mcf gas, 226 bbls water, engine down 8 hrs.
12/23/98 pump 4 hr, 124 mcf gas, 18 bbls water, engine down 20 hrs.
12/24/98 pump 12 hr, 150 mcf gas, 192 bbls water, engine down 12 hrs.
12/25/98 pump 24 hr, 188 mcf gas, 308 bbls water.
12/26/98 pump 24 hr, 68 mcf gas, 252 bbls water.
12/27/98 pump 24 hr, 229 mcf gas, 230 bbls water.
12/28/98 pump 24 hr, 245 mcf gas, 225 bbls water.
12/29/98 pump 24 hr, 230 mcf gas, 191 bbls water.
12/30/98 pump 24 hr, 222 mcf gas, 196 bbls water.
12/31/98 pump 24 hr, 216 mcf gas, 184 bbls water 48' fluid level over the pump, 1 3/4"
pump, 118" stroke length, 10.3 spm.

FINAL REPORT

Estimate Detail

STATE OF UTAH "U" #2-50 WATER

Estimate Number: 481050	Assigned FRS ID: 333000069090303		
Completion Status: 1	Financially Closed: 0000	IDC Closing Date: 0000	
Completion Date: 0000	Drilling Disposition: 00	Total Appropriated: 71750	

Estimate	ID	IDC Type	CAC	Qty	Amount	Vendor	Invoice	Yr	Mo	Reference	Pac	PI Level	Service Type
481050	333000069090303	060	000	0	342.00	GARDINERS ROUSTABOUT SERV	2414	98	12	1298020553000874	259001	064062	1003
481050	333000069090303	060	000	0	340.00	NIELSON CONSTRUCTION INC	7976	99	01	0199020550700146	259001	064062	1003
Total DC Type: 060					682.00	Transportation							
481050	333000069090303	064	000	0	4,727.00	COLORADO WELL SERVICE INC	0800693IN	98	12	1298020552200713	259001	064062	1002
481050	333000069090303	064	000	0	8,098.50	COLORADO WELL SERVICE INC	0800700IN	98	12	1298020553000833	259001	064062	1002
481050	333000069090303	064	000	0	8,335.60	COLORADO WELL SERVICE INC	0800743IN	99	01	0199020550700111	259001	064062	1002
Total DC Type: 064					21,161.10	Contract Completion Unit							
481050	333000069090303	072	000	0	1,858.84	MILLER PACKERS INC	00004055	98	12	1298020552200735	259001	064062	1003
Total DC Type: 072					1,858.84	Rental Tools							
481050	333000069090303	075	000	0	2,285.00	DRAGON HOT OIL	4676	98	12	1298020552200729	259001	064062	1003
481050	333000069090303	075	000	0	103.75	NIELSON CONSTRUCTION INC	7976	99	01	0199020550700146	259001	064062	1003
481050	333000069090303	075	000	0	630.00	NIELSON CONSTRUCTION INC	7976	99	01	0199020550700146	259001	064062	1003
481050	333000069090303	075	000	0	556.50	NIELSON CONSTRUCTION INC	7976	99	01	0199020550700146	259001	064062	1003
481050	333000069090303	075	000	0	397.50	NIELSON CONSTRUCTION INC	7976	99	01	0199020550700146	259001	064062	1003
481050	333000069090303	075	000	0	510.00	NIELSON CONSTRUCTION INC	7976	99	01	0199020550700146	259001	064062	1003
481050	333000069090303	075	000	0	291.50	NIELSON CONSTRUCTION INC	7976	99	01	0199020550700146	259001	064062	1003
Total DC Type: 075					4,774.25	Water							
481050	333000069090303	082	000	0	371.00	NIELSON CONSTRUCTION INC	7832	98	12	1298020551100366	259001	064062	1003
481050	333000069090303	082	000	0	344.50	NIELSON CONSTRUCTION INC	8062	99	01	0199020552500903	259001	064062	1003
Total DC Type: 082					715.50	Disposal							
481050	333000069090303	000	107	0	2,247.00	COLORADO WELL SERVICE INC	0800612IN	98	12	1298020550900259	258035	064062	0000
481050	333000069090303	000	107	0	480.00	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000
481050	333000069090303	000	107	0	126.44	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000
481050	333000069090303	000	107	0	426.63	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000
481050	333000069090303	000	107	0	332.00	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000
481050	333000069090303	000	107	0	1,156.00	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000

Estimate	ID	IDC		Qty	Amount	Vendor	Invoice	Yr	Mo	Reference	Pac	PI Level	Service Type
		Type	CAC										
48105	333000069090303	000	107	0	587.44	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000
48105	333000069090303	000	107	0	104.00	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000
48105	333000069090303	000	107	0	2,344.00	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000
48105	333000069090303	000	107	0	604.80	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000
48105	333000069090303	000	107	0	83.20	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000
48105	333000069090303	000	107	0	144.00	DOWELL A DIV OF SCHLUMBER	9090250783	98	12	1298020551150090	258035	064062	0000
48105	333000069090303	000	107	0	12,436.63	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	527.28	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	1,334.61	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	1,440.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	23.40	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	308.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	238.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	1,716.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	208.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	448.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	692.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	232.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	2,896.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	9,937.38	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	1,053.79	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	828.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	1,320.62	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	1,393.20	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	1,752.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	14,064.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	126.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	1,119.40	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	6,911.71	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	986.00	DOWELL A DIV OF SCHLUMBER	9090251505	98	12	1298020551150092	258035	064062	0000
48105	333000069090303	000	107	0	6,331.80	JET WEST WIRELINE SERVICE	6078	98	12	1298020551100358	258035	064062	0000
48105	333000069090303	000	107	0	1,196.00	NIELSON CONSTRUCTION INC	7832	98	12	1298020551100366	258035	064062	0000
48105	333000069090303	000	107	0	384.00	NIELSON CONSTRUCTION INC	7832	98	12	1298020551100366	258035	064062	0000
48105	333000069090303	000	107	0	770.00	NIELSON CONSTRUCTION INC	7832	98	12	1298020551100366	258035	064062	0000
48105	333000069090303	000	107	0	169.76	WEATHERFORD ENTERRA U S	984500102376	99	01	0199020552050149	258035	064062	0000
48105	333000069090303	000	107	0	1,432.35	WEATHERFORD ENTERRA U S	984500102376	99	01	0199020552050149	258035	064062	0000

Estimate	ID	IDC Type	CAC	Qty	Amount	Vendor	Invoice	Yr	Mo	Reference	Pac	PI Level	Service Type
481050	333000069090303	000	107	0	185.68	WEATHERFORD ENTERRA U S	984500102376	99	01	0199020552050149	258035	064062	0000
481050	333000069090303	000	107	0	1,188.32	WEATHERFORD ENTERRA U S	984500102376	99	01	0199020552050149	258035	064062	0000
481050	333000069090303	000	107	0	1,188.32	WEATHERFORD ENTERRA U S	984500102376	99	01	0199020552050149	258035	064062	0000
481050	333000069090303	000	107	0	106.10	WEATHERFORD ENTERRA U S	984500102376	99	01	0199020552050149	258035	064062	0000
481050	333000069090303	000	107	0	424.40	WEATHERFORD ENTERRA U S	984500102376	99	01	0199020552050149	258035	064062	0000
481050	333000069090303	000	107	0	39.79	WEATHERFORD ENTERRA U S	984500102376	99	01	0199020552050149	258035	064062	0000
481050	333000069090303	000	107	0	31.83	WEATHERFORD ENTERRA U S	984500102376	99	01	0199020552050149	258035	064062	0000
481050	333000069090303	000	107	0	214.29	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	131.71	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	428.06	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	1,184.32	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	3,045.85	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	394.09	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	1,421.67	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	19.60	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	326.66	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	182.94	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	1,011.88	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	87.81	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	292.70	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	334.50	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	172.48	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	7,840.03	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	2,352.01	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	1,071.48	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	214.03	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000
481050	333000069090303	000	107	0	41.82	WEATHERFORD ENTERRA U S	984500102307	99	01	0199020552250189	258035	064062	0000

Total CAC:	107	0	104,843.81	INSTALLATION COSTS
Total ID:	333000069090303	0	134,035.50	
Total Estimate:	481050	0	134,035.50	

Loc 682 + 2350 = 3032 Fracture 68380.26
 Rig 21161.10 + 2247 = 23408.10 Wireline 6331.80
 Rental 1858.84 + 25534.75 = 27393.59
 with haul 4774.25 + 715.50 = 5489.75



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

November 30, 2000

State of Utah
Division of Wildlife Resources
Mr. Christopher Colt
475 West Price River Drive, Suite C
Price, Utah 84501

Re: Well Work Notification per Environmental Impact Statement

133 07E 2
43 015 30308

Dear Christopher:

Per the Environmental Impact Statement, Ferron Natural Gas Project, page 2-38 "The proponent shall provide notice for all emergency work requiring use of heavy equipment during the period (December 1 to April 15). The notice shall be provided within five days of the work." Texaco Exploration and Production, Inc. respectfully submits the required five (5) day notice of emergency work requiring use of heavy equipment (pulling unit & service unit) on the following wells:

WELL	REQUIRED WORK	LOST PRODUCTION
Peacock Trust 7-64	Repair Tubing Leak	100 mcf/ 30 bwpd
State of Utah "U" 2-50	Repair Tubing Leak	100 mcf/ 80 bwpd

The work for these wells is scheduled for approximately December 14, 2000, and should conclude by December 28, 2000.

Thank you for your time and consideration. Please feel free to contact Allen Davis or myself at the above number if you have any questions.

Sincerely,

Ian M. Kephart
Texaco Exploration and Production, Inc.
3300 N. Butler, Suite 100
Farmington, NM 87401

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

cc: John Baza, UDOGM
Farmington well file

RECEIVED

DEC 07 2000

DIVISION OF
OIL, GAS AND MINING



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc
 to
 Chevron U. S. A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
PHONE NUMBER: (281) 561-3443		8. WELL NAME and NUMBER: See Attached List of Wells
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: .. _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

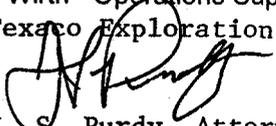
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

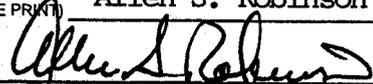
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-10	36-16S-07E	43-015-30268	11866	STATE	GW	P
ST OF UTAH 36-78	36-17S-07E	43-015-30382	13211	STATE	GW	P
ST OF UTAH II 36-95	36-17S-07E	43-015-30509	13573	STATE	GW	DRL
ST OF UTAH II 36-96	36-17S-07E	43-015-30508	13591	STATE	GW	DRL
UTAH STATE 1-76	01-18S-07E	43-015-30381	12820	STATE	GW	P
ST OF UT 01-97	01-18S-07E	43-015-30498	13578	STATE	GW	DRL
ST OF UT U 2-11	02-18S-07E	43-015-30270	11865	STATE	GW	P
ST OF UT U 2-48	02-18S-07E	43-015-30306	12145	STATE	GW	P
ST OF UT U 2-49	02-18S-07E	43-015-30309	12146	STATE	GW	P
ST OF UT U 2-50	02-18S-07E	43-015-30308	12147	STATE	GW	P
ST OF UT X 16-65	16-18S-07E	43-015-30312	12203	STATE	GW	P
ST OF UT X 16-66	16-18S-07E	43-015-30311	12204	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		8. WELL NAME and NUMBER: See attached list
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		9. API NUMBER: Multiple
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench COUNTY: Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. **N0210**

NAME (PLEASE PRINT) James L. Death TITLE Vice President - Land
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT T 36-10	36	160S	070E	4301530268	11866	State	GW	P
SWD 4	15	170S	080E	4301530490	13366	Fee	WD	A
SWD 5	23	170S	080E	4301530510	13403	Fee	WD	A
ST OF UT U 2-11	02	180S	070E	4301530270	11865	State	GW	P
ST OF UT U 2-48	02	180S	070E	4301530306	12145	State	GW	P
ST OF UT U 2-50	02	180S	070E	4301530308	12147	State	GW	P
PEACOCK 7-64	07	180S	070E	4301530327	12199	Fee	GW	P
P & K PEACOCK 8-62	08	180S	070E	4301530320	12238	Fee	GW	P
PEACOCK TRUST 8-61	08	180S	070E	4301530326	12209	Fee	GW	P
PEACOCK TRUST 8-63	08	180S	070E	4301530328	12205	Fee	GW	P
PEACOCK TRUST 9-60	09	180S	070E	4301530321	12206	Fee	GW	P
D & A JONES 9-59	09	180S	070E	4301530329	12202	Fee	GW	S
UP & L 14-55	14	180S	070E	4301530314	12148	Fee	GW	P
D&D CURTIS 14-54	14	180S	070E	4301530319	12346	Fee	GW	S
SWD 2	14	180S	070E	4301530323	12279	Fee	WD	A
R G NORRIS 14-40	14	180S	070E	4301530324	12334	Fee	GW	P
D & A JONES 15-68	15	180S	070E	4301530318	12200	Fee	GW	S
L & M CURTIS 15-67	15	180S	070E	4301530325	12278	Fee	GW	P
UP & L 23-51	23	180S	070E	4301530315	12208	Fee	GW	P
UP & L 24-57	24	180S	070E	4301530316	12207	Fee	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: to follow
- 6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 9/30/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: 9/30/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

- 1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

- 1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530308

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER
LM LEMMON #10-01

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
Various (see attached)

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
X Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
† Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
† Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

BUZZARD BENCH OILFIELD PRODUCTION

MONTHLY GAS PRODUCTION

Apr-05

Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION		
			Coastal Statement	PROD %	FIELD EST PROD	In Gas	Lse Use Gas	Vented CO2	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	VENIED GAS	ADJ				
																	g		g	g
10-01	30	425	1476	0.00488716	1479	45	36	98	1708	179	1298	1246	81	1708	1709	2200	17624			
T35-10	30	2667	19292	0.06048442	18298	45	447	1708	2200	16099	15424	492	1708	2200	2739	17047				
M06-25	30	723	16969	0.05610978	16975	45	414	2280	2739	14236	14308	459	2280	2739	0	0				
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
07-106	30	679	5052	0.01673803	5064	45	124	789	958	4106	4268	169	789	958	17	783				
09-119	30	85	725	0.0024009	726	45	18	108	171	556	612	53	108	171	38	106				
10-124	30	29	951	0.00314458	951	45	23	38	106	645	802	68	38	106	2755	19714				
06-102	30	823	20121	0.06650244	20119	45	491	2219	2755	17354	16959	536	2219	2755	2516	13412				
06-104	30	803	12922	0.04272795	12925	45	318	2156	2516	10410	10895	380	2156	2516	100	836				
06-118	30	163	757	0.00263536	797	45	19	100	164	633	672	64	100	164	147	905				
09-120	30	214	899	0.00297264	899	45	22	80	47	752	758	67	80	47	0	0				
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
10-123	30	261	1348	0.0044573	1348	45	33	89	167	1192	1137	78	89	167	90	542				
10-125	30	286	536	0.00177234	538	45	13	32	90	446	452	58	32	90	59	403				
11-129	29	0	396	0.00130942	395	44	10	16	56	327	334	53	16	56	7	193				
11-130	30	1847	182	0.00053557	162	45	4	42	109	652	638	53	42	109	105	743				
16-121	30	275	757	0.0025031	757	45	18	42	109	652	638	53	42	109	1641	8581				
05-107	29	242	8230	0.02721336	8233	44	201	1397	1641	6591	6940	244	1397	1641	995	5155				
05-108	30	611	4934	0.01631479	4938	45	20	830	955	3940	4160	165	830	955	209	1285				
05-109	30	113	1252	0.00413987	1252	45	31	133	209	1044	1056	76	133	209	134	275				
05-110	30	31	1462	0.00483426	1463	45	36	194	275	1168	1233	81	194	275	1508	9210				
06-103	30	346	9133	0.03019922	9136	45	223	1241	1509	7627	7701	268	1241	1509	0	0				
15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
15-127	30	1482	3530	0.01187232	3531	45	86	226	357	3174	2977	131	226	357	357	3334				
08-111	29	43	1513	0.00500289	1614	44	37	203	283	1230	1276	80	203	283	220	1338				
08-112	30	118	1326	0.00438456	1328	45	32	143	220	1106	1118	77	143	220	108	808				
08-113	30	0	756	0.00249979	756	45	16	108	171	585	637	63	108	171	1407	7107				
07-105	30	909	6760	0.02235265	6782	45	165	1197	1407	5355	5700	210	1197	1407	66	471				
03-122	30	0	456	0.00150781	456	45	11	30	86	370	385	56	30	86	71	350				
03-133	30	102	331	0.00109449	331	45	8	18	71	260	279	53	18	71	294	1002				
09-117	30	37	546	0.00312805	946	45	23	136	204	742	798	68	136	204	123	631				
04-116	30	114	603	0.00199388	603	45	15	63	123	480	508	60	63	123	204	1204				
04-115	30	258	1185	0.00392163	1185	45	29	130	204	982	1000	74	130	204	5896	35272				
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5896	28955	29376	896	5000	5896	606	4034				
01-140	30	566	4065	0.01344135	4068	45	99	482	806	3460	3428	144	482	806	3580	24220				
01-101	30	1199	24478	0.08093906	24486	45	596	2937	3580	20907	20640	643	2937	3580	320	4224				
22-165	30	1690	4630	0.01530958	4632	45	113	162	320	4312	3904	158	162	320	179	1445				
35-135R	30	4133	1501	0.00496321	1502	0	37	142	179	1323	1266	37	142	179	321	4238				
14-171	30	3033	4845	0.01535918	4847	45	113	163	321	4325	3917	158	163	321	1327	8927				
35-139	30	734	9013	0.02980243	9016	45	229	1062	1327	7699	7600	265	1062	1327	101	586				
02-186	30	193	575	0.0019013	575	45	14	42	101	474	485	59	42	101	570	5038				
35-138	30	555	5299	0.0175217	5301	45	129	398	570	4730	4468	174	398	570	107	578				
03-161	30	61	558	0.00184509	558	45	14	48	107	452	471	59	48	107	113	891				
02-186	30	176	923	0.003052	923	45	23	45	113	811	778	68	45	113	184	1823				
14-131	30	793	1957	0.00650409	1968	45	48	271	164	1804	1659	93	271	164	382	2244				
01-141	30	59	2208	0.00730096	2209	45	54	283	382	1827	1827	283	283	382	6351	32817				
32-144	30	3738	31387	0.10378441	31398	45	766	5540	6351	25047	25466	811	5540	6351	605	2932				
07-146	30	672	2760	0.00812623	2761	0	67	538	605	2156	2327	57	538	605	1560	11352				
35-137	30	1356	11613	0.0383996	11617	0	284	1276	1550	10057	9792	284	1276	1550	322	2564				
01-205D	30	4123	2659	0.00879228	2660	0	55	257	322	2338	2242	65	257	322	5621	35538				
31-201	30	1581	35480	0.11731834	35492	0	366	4755	5621	29871	29817	866	4755	5621	0	0				
TOTAL		43726	302425		3025291	1930	5	7383	38990	38990	48303	5	254225	5	255009	9312	38990	36990	48302	303311

ETU

1.04 SALES MTR

255006

the Wells

	Days	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				TOTAL ADJ	FIELD PRODUCTION			
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Use Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsb Use Gas	Vented CO2	TOTAL VENTED					
B21-03	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	26	88	490	0.00165775	490	39	13	15	15	67	423	432	52	15	0	15	67	499	8,780		
C23-08	30	3432	9140	0.030922205	9,140	45	236	437	437	718	8,422	8,062	281	437	0	437	718	26	86		
A26-04	15	0	0	0.00023005	58	23	2	2	2	26	42	60	24	2	0	2	26	2,501	28,168		
A35-06	30	121	29098	0.09844007	29,098	45	750	1,706	1,706	2,501	26,597	25,665	795	1,706	0	1,706	41	298			
A35-05	16	709	289	0.00097775	289	27	7	7	7	41	248	255	34	7	0	7	41	5,293			
A34-07	30	2845	5383	0.01821153	5,383	45	139	361	361	545	4,838	4,748	184	361	0	361	545	243			
P10-47	30	734	3919	0.00047026	139	210	4	6	6	229	81	123	214	6	0	6	229	0			
JAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
U02-11	30	50211	15291	0.05173184	15,291	45	394	1,255	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,594	15,181			
S06-46	29	1	519	0.00175586	519	293	13	230	230	448	73	458	216	230	0	230	448	904			
R09-45	30	367	444	0.0150212	444	210	11	102	102	323	121	392	221	102	0	102	323	715			
P10-42	29	7609	819	0.0327708	819	44	21	144	144	209	610	722	65	144	0	144	209	931			
P10-43	30	3050	605	0.00204681	605	45	16	61	61	22	483	534	61	61	0	61	122	658			
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	64	63	114	11	0	11	125	159			
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	206	1,271	1,297	74	126	0	126	206	1,497			
D35-13	30	142110	296	0.0003131	396	45	23	349	349	417	479	790	68	349	0	349	417	1,207			
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	0	57	101	359			
D35-15	30	1830	2093	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,436	584	1,326	0	1,326	1,910	20,346			
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
U02-48	26	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	102	148	0	148	250	2,287			
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	280	2,423	2,384	15	165	0	165	280	2,664			
U02-49	15	173	347	0.00173395	347	23	9	18	18	49	298	306	31	18	0	18	49	355			
X16-66	23	307	290	0.00098112	290	42	7	38	38	87	203	256	49	38	0	38	87	343			
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	56	50	0	50	116	845			
14-55	30	9023	8552	0.41965343	124,042	50	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	11,025	120,430			
14-55A	30	0	5852	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
23-51	30	175	259	0.00091007	269	45	7	9	9	61	208	237	52	9	0	9	61	298			
24-57	30	254	581	0.00230393	581	45	18	22	22	85	598	601	63	22	0	22	85	686			
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
U08-62	29	25	491	0.00166113	491	44	13	179	179	235	256	433	56	179	0	179	235	680			
U08-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	0	294	365	1,312			
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	0	154	269	2,851			
15-57	26	1202	251	0.000883	251	39	7	14	14	60	201	230	46	14	0	14	60	290			
U08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	0	528	816	9,131			
U07-64	30	1092	1557	0.00560589	1,557	45	43	495	495	583	1,074	1,461	98	495	0	495	583	2,044			
U08-63	30	254	1554	0.00559574	1,554	45	43	777	777	855	789	1,459	88	777	0	777	855	2,324			
U09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
U01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	0	326	499	4,891			
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	0	380	575	5,892			
03-74	27	24620	1325	0.00448258	1,325	41	34	30	30	105	1,220	1,189	75	30	0	30	105	1,274			
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	0	299	457	4,334			
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	69	177	0	177	246	1,059			
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	0	21	48	148			
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,268	1,307	83	133	0	133	216	1,523			
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,963	33,659			
P03-92	30	1184	396	0.00299748	396	45	23	89	89	157	729	781	68	89	0	89	157	936			
P03-93	28	9434	546	0.00218552	646	42	17	96	96	155	491	570	59	96	0	96	155	725			
T22-59	30	320	1130	0.00382297	1,130	45	29	58	58	32	998	997	74	58	0	58	132	1,129			
T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	0	27	86	568			
31-97	30	0	1194	0.00403948	1,194	0	31	73	73	104	1,090	1,053	31	73	0	73	104	1,157			
36-98	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	0	49	61	476			
36-95	30	1503	1260	0.00426276	1,260	0	32	130	130	162	1,098	1,111	32	130	0	130	162	1,273			
MERRON GAS WELLS																					
hammer	29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	0	15	27	451			
al	30	985	493	0.0018679	493	0	0	28	28	28	465	435	0	28	0	28	28	463			
PIPELINE			35365	25582		255,582	2,428	7,604	7,604	20,777	30,529	284,753	260,703	10,043	20,777		20,777	30,832	291,535		
										BTU	32	SALES MTR	260704				SALES LESS MERRION WELLS		259,844		

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____, Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

(5/2000)

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SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CONFIDENTIAL	2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4301530445
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		COUNTY: EMERY
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 2-11-05
Initials: CHO

NAME (PLEASE PRINT) MOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Molly C. Perkins</i>	DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

Date: 7/8/05 (See Instructions on Reverse Side)
By: Dustin Ducet
Dustin Ducet??

(5/2000)

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	04	104			
	256029				
s Check #	0			0	
s Check #2	0			7383	0
	7383				
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MUE: ST OF UT 4 2-50
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30308
CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: MULTIPLE COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 2 STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Lorri D. Bingham* DATE 9/23/2008

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RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING