

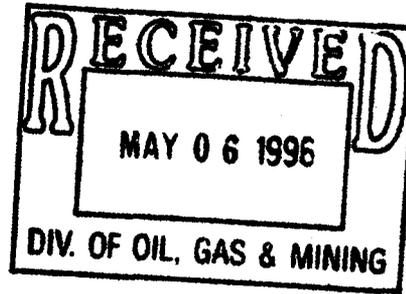


Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

Apr. 30, 1996

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



RE: **Application for Permit to Drill (APD)**
Utah Federal 'M' No. 6-25, Surf Loc: 2297' FNL, 1130' FEL, Unit H
Sec. 6-T17S-R8E
Emery County, Utah

Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the BLM - San Rafael Resource Area, to drill an exploratory well to test the Ferron formation. Texaco requests confidential status of this well and all information pertaining to it.

Texaco requests an exception to "Standard Location" due to adverse topography, and at the request of the surface owner.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

Ted A. Tipton
Operating Unit Manager
RSD/s, Attachments

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: December 31, 1991

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-74378

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. If Indian, Alottee or Tribe Name

1a. Type of Work **DRILL** **DEEPEN**

7. If Unit or CA, Agreement Designation

1b. Type of Well **SINGLE ZONE**
OIL WELL GAS WELL OTHER COAL-BED METHANE **MULTIPLE ZONE**

8. Well Name and Number
UTAH FEDERAL 'M'

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

6-25

3. Address and Telephone No.
3300 N. Butler Ave., Suite Farmington NM 87401 325-4397

9. API Well No.

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter H : ⁷⁰⁰ 2297 Feet From The NORTH Line and ³⁴⁴¹ 1130 Feet From The EAST Line
At proposed prod. zone

10. Field and Pool, Exploratory Area
WILDCAT

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 6, Township T17S, Range R8E

14. Distance in Miles and Direction from Nearest Town or Post Office*
6 MI. NORTHWEST OF HUNTINGTON, UTAH

12. County or Parish EMERY 13. State UT

15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drig. unit line, if any) 1130'

16. No. of Acres in Lease
513.1

17. No. of Acres Assigned To This Well
160 AC.

18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. N/A

19. Proposed Depth
3870'

20. Rotary or Cable Tools
ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)
KB DF 6315 GR

22. Approx. Date Work Will Start*
6/1/96

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	300'	400 SX
12-1/4"	8-5/8"	32#	3460'	670 SX
7-7/8"	5-1/2"	17#	3870'	160 SX

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3870' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

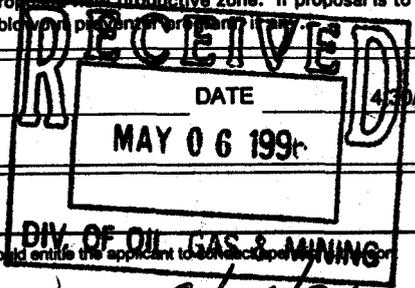
PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

CONFIDENTIAL-TIGHT HOLE

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowdown pressures or other pertinent data.

24. I hereby certify that the foregoing is true and correct
SIGNATURE Ted A. Tipton TITLE Operating Unit Manager
TYPE OR PRINT NAME Ted A. Tipton



(This space for Federal or State office use)
PERMIT NO. 43-015-30292 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations.
APPROVED [Signature] TITLE Petroleum Engineer DATE 8/5/96
CONDITIONS OF APPROVAL, IF ANY: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

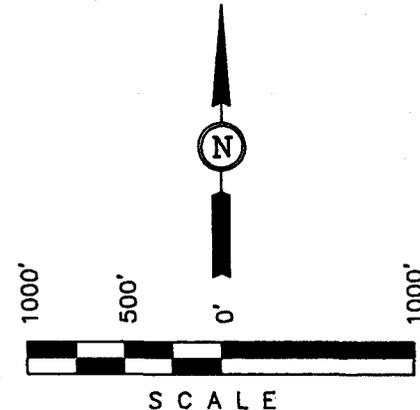
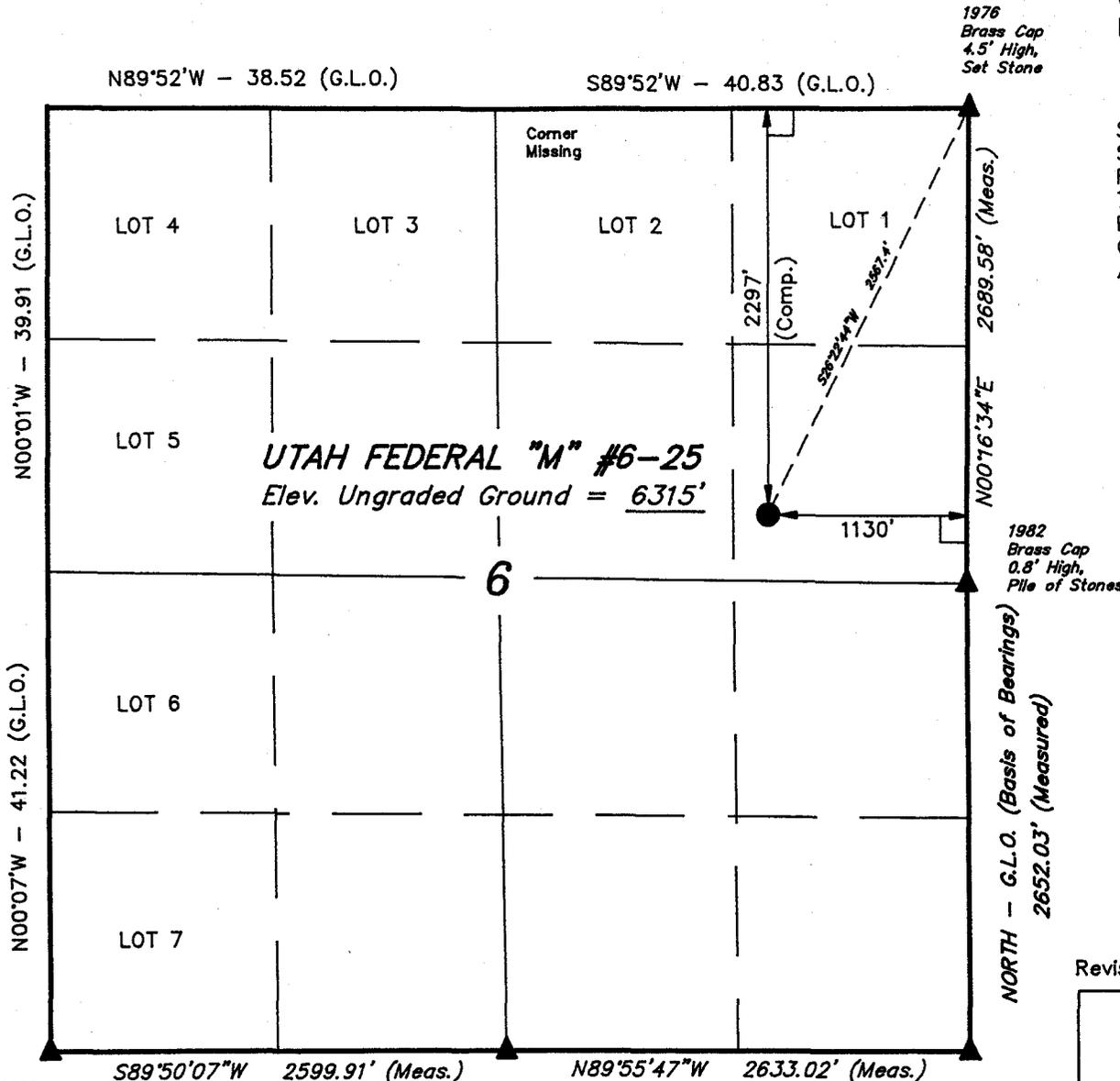
T17S, R8E, S.L.B.&M.

TEXACO EXPLR. & PROD., INC.

Well location, UTAH FEDERAL "M" #6-25, located as shown in the SE 1/4 NE 1/4 of Section 6, T17S, R8E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 6, T17S, R8E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6225 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 167319
 STATE OF UTAH

Revised: 4-29-96 D.R.B.

UTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 4-5-96	DATE DRAWN: 4-8-96
PARTY B.B. L.D.T. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE TEXACO EXPLR. & PROD., INC.	

1968
Brass Cap
0.5' High,
Pile of Stones

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

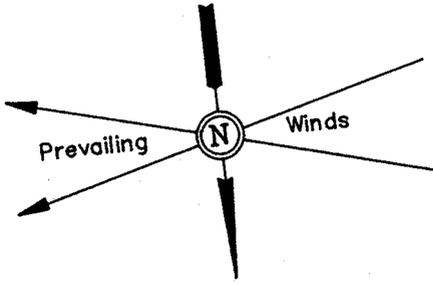
1982
Brass Cap
0.5' High,
Pile of Stones

1982
Brass Cap
N/S Fenceline,
Pile of Stones

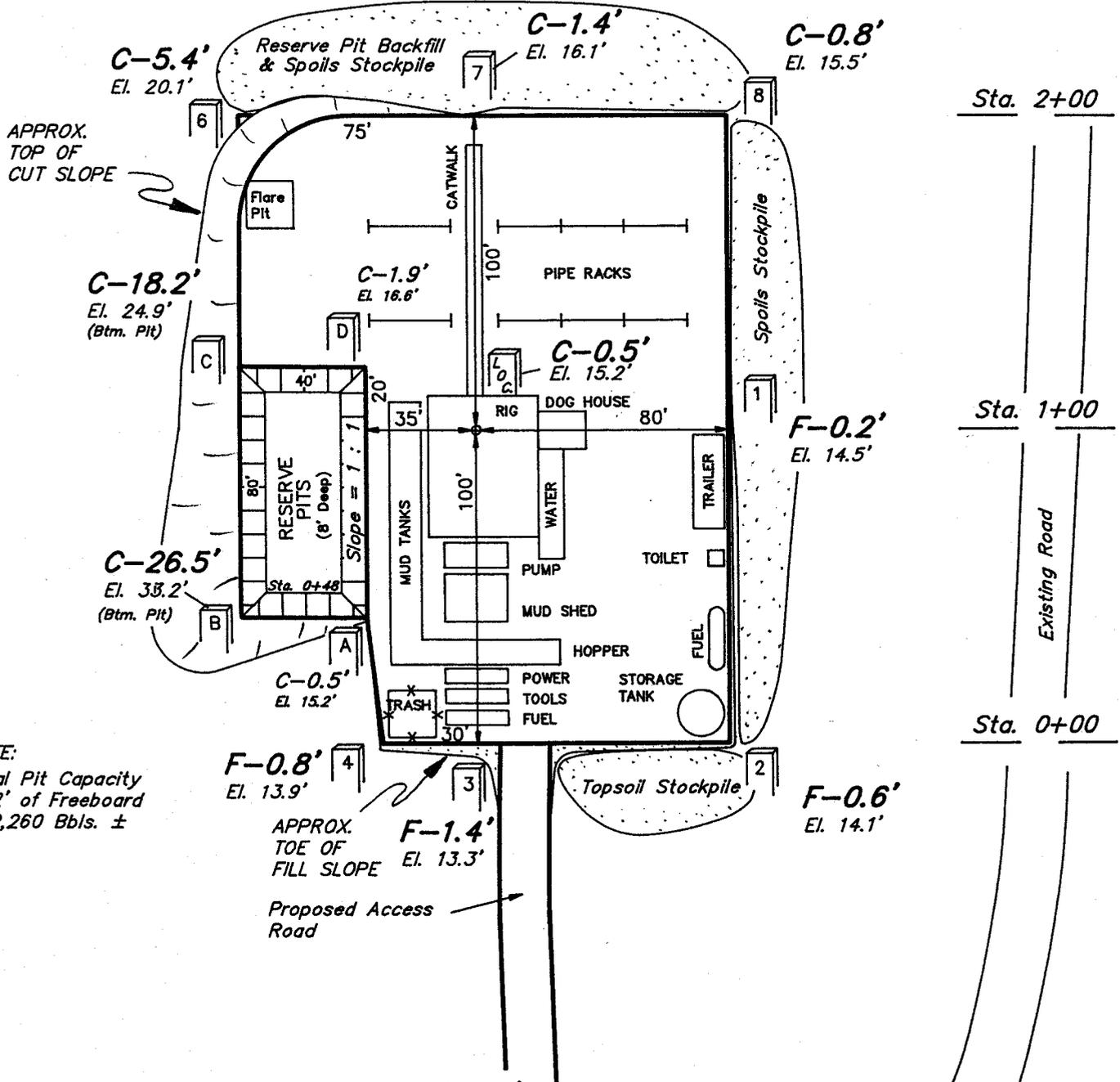
TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

UTAH FEDERAL "M" #6-25
SECTION 6, T17S, R8E, S.L.B.&M.
2297' FNL 1130' FEL



SCALE: 1" = 50'
DATE: 4-8-96
DRAWN BY: D.R.B.
REVISED: 4-29-96 D.R.B.



NOTE:
Total Pit Capacity
W/2' of Freeboard
is 2,260 Bbls. ±

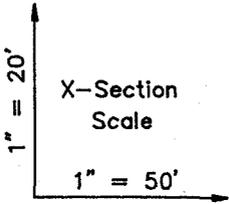
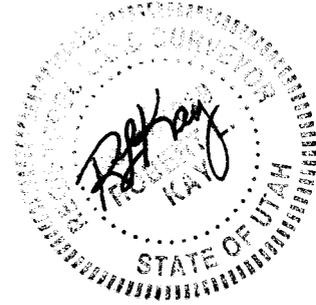
Elev. Ungraded Ground at Location Stake = 6315.2'
Elev. Graded Ground at Location Stake = 6314.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

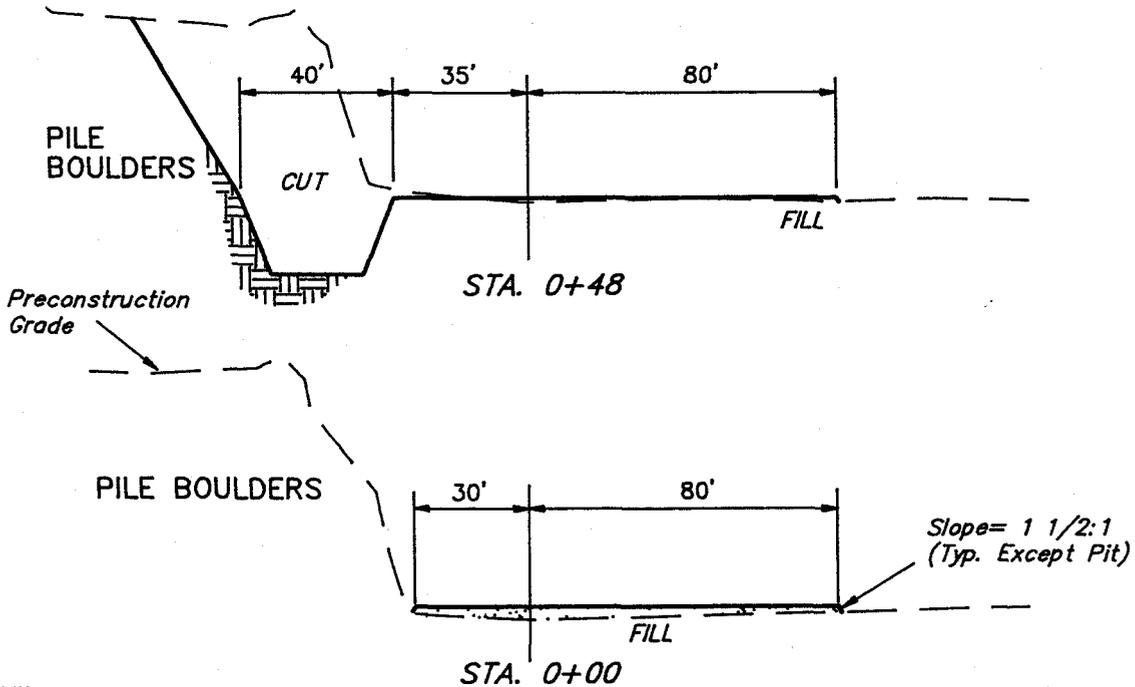
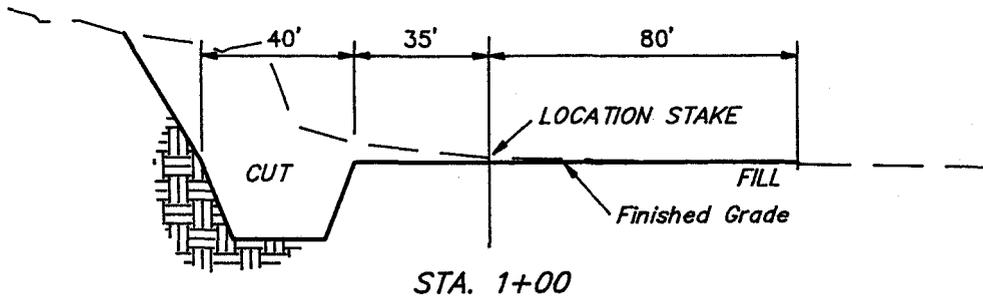
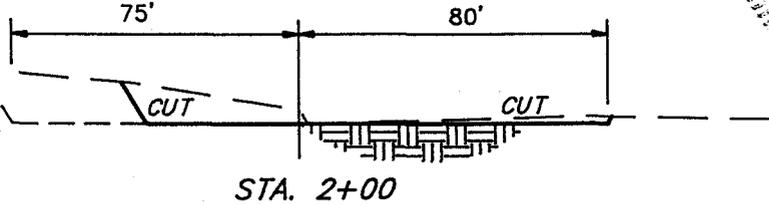
TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

UTAH FEDERAL "M" #6-25
SECTION 6, T17S, R8E, S.L.B.&M.
2297' FNL 1130' FEL



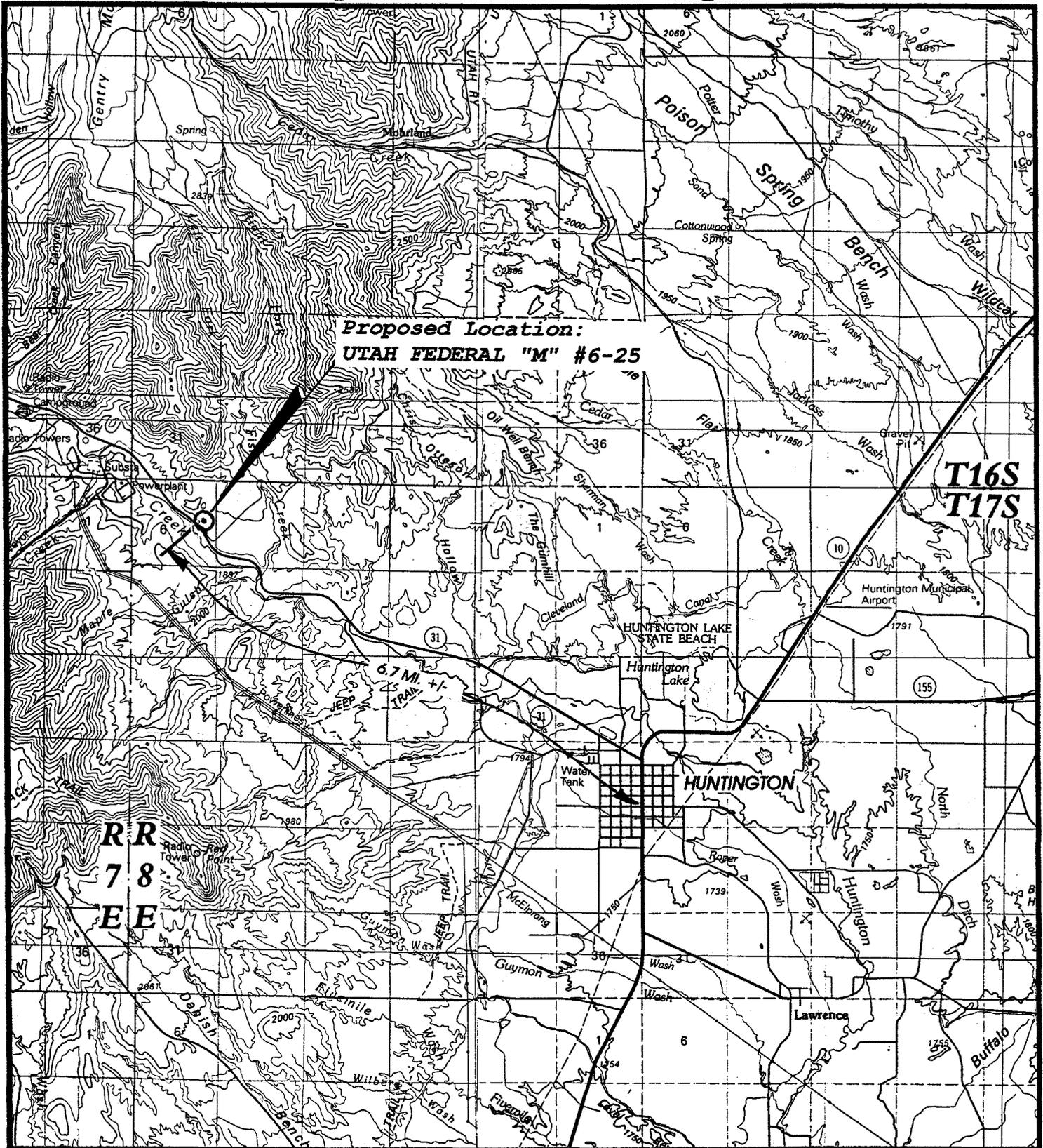
DATE: 4-8-96
DRAWN BY: D.R.B.
REVISED: 4-29-96 D.R.B.



APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	540 Cu. Yds.
Remaining Location	=	3,210 Cu. Yds.
TOTAL CUT	=	3,750 CU.YDS.
FILL	=	420 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,310 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	880 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	2,430 Cu. Yds.



UEIS

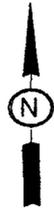
**TOPOGRAPHIC
MAP "A"**

DATE: 4-9-96

Drawn by: D.COX

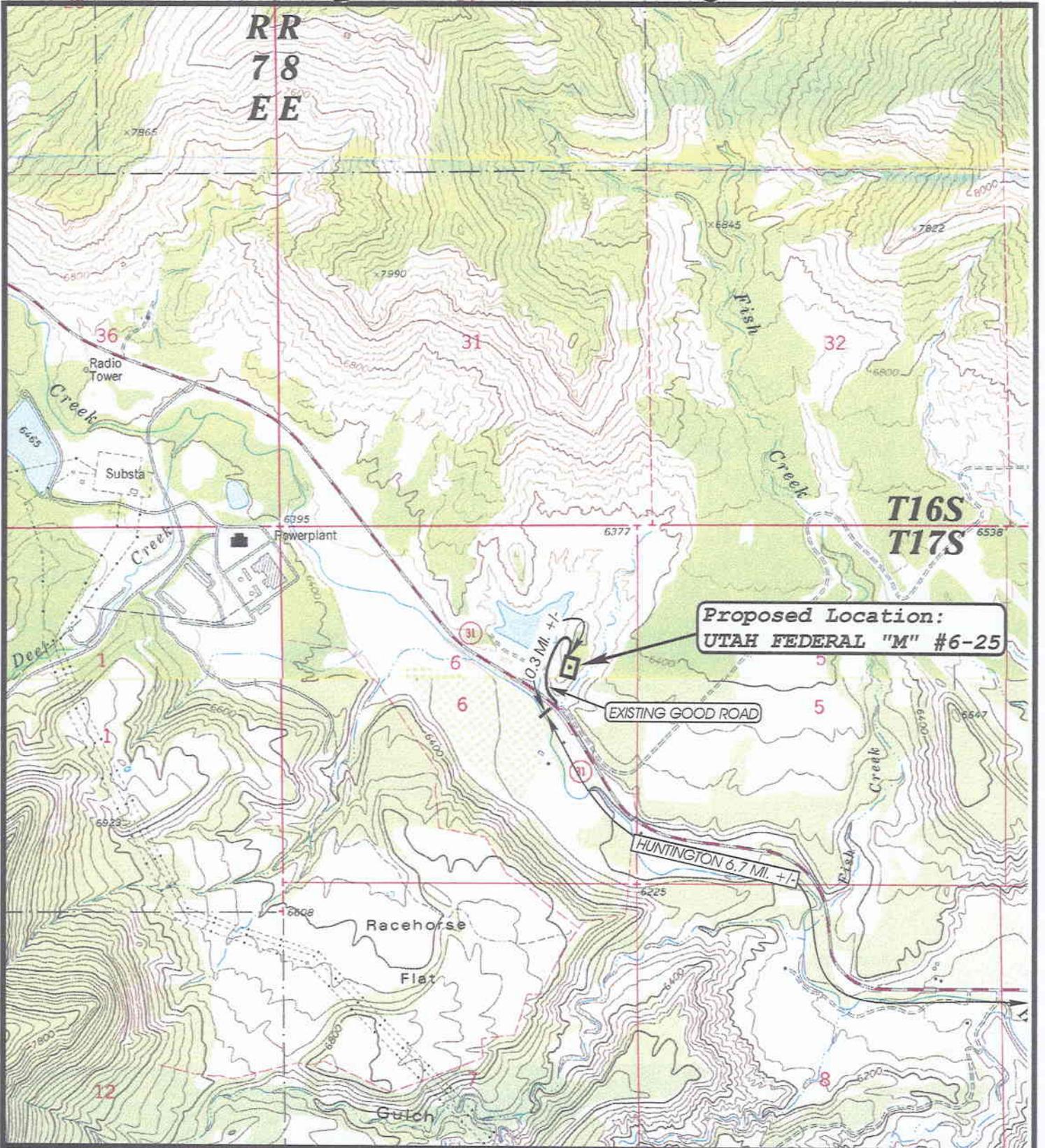
Revised: 4-29-96 D.R.B.

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TEXACO EXPLR. & PROD., INC.

UTAH FEDERAL "M" #6-25
SECTION 6, T17S, R8E, S.L.B.&M.
2297' FNL 1130' FEL



**TOPOGRAPHIC
MAP "B"**

DATE: 4-8-96
 Drawn by: D.COX
 Revised: 4-29-96 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

TEXACO EXPLR. & PROD., INC.

**UTAH FEDERAL "M" #6-25
 SECTION 6, T17S, R8E, S.L.B.&M.
 2297' FNL 1130' FEL**

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
LEASE NAME: UTAH FEDERAL 'M' #6-25
LEASE NUMBER: UTU-74378
LOCATION: 2297' FNL - 1130' FEL, SECTION 6, T17S/R8E SLPM, EMERY CO.,UTAH

1. EXISTING ROADS.

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 6 MILES NORTHWEST OF HUNTINGTON, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM HUNTINGTON, UTAH ARE AS FOLLOWS:

FROM HUNTINGTON, PROCEED WEST ON HIGHWAY #31 APPROX 3.1 MI.. TURN RIGHT(NORTH) ON EXISTING ACCESS ROAD, TAKE LEFT FORK. PROCEED TO .1 MI TO LOCATION.
- C. THIS WELL WILL REQUIRE NO NEW ACCESS ROAD.
- D. MINOR IMPROVEMENT WILL BE NECESSARY ON EXISTING ACCESS ROAD.
- E. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- F. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.
- G. A SURFACE USE AGREEMENT WITH UTAH POWER & LIGHT HAS BEEN NEGOTIATED AND IS AWAITING SIGNATURE FOR RIGHT-OF-WAY FOR USE OF THE EXISTING ACCESS ROAD AND WELL LOCATION.

2. PLANNED ACCESS ROAD.

- A. NO NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. APPROXIMATELY .1 MI. OF ROUGH GRADED ROAD WILL REQUIRE SOME UPGRADING. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL BE 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES & CATTLEGUARDS WILL BE INSTALLED AS NECESSARY, AS PER SURFACE USE AGREEMENT WITH SURFACE OWNER.

- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

- A. WATER WELLS - U. P. & L. HAS NUMEROUS WATER MONITORING WELLS IN THE VICINITY.
- B. INJECTION WELLS - NONE
- C. PRODUCING WELLS - NONE
- D. DRILLING WELLS - NONE

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- A*. ALL FACILITIES ONSITE FOR SIX MONTHS OR LONGER SHALL BE PAINTED A FLAT, NON-REFLECTIVE COLOR MATCHING THE STANDARD ENVIRONMENTAL COLORS AS DETERMINED BY THE ROCKY MOUNTAIN FIVE STATE INTERAGENCY COMMITTEE. FACILITIES REQUIRED TO BE PAINTED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) ARE EXEMPT.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE APPROPRIATE REGULATORY BODY.
- E. ALL METER/MEASUREMENT FACILITIES WILL CONFORM WITH ONSHORE OIL AND GAS ORDER NO. 4 FOR LIQUID HYDROCARBONS AND ONSHORE OIL AND GAS ORDER NO. 5 FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL SITE SECURITY GUIDELINES IDENTIFIED IN 43 CFR 3162.7 REGULATIONS WILL BE ADHERED TO.
- H. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- I. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- J. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- K. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED..

5. LOCATION AND TYPE OF WATER SUPPLY.

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM HUNTINGTON MUNICIPAL WATER SYSTEM.

- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

6. **SOURCE OF CONSTRUCTION MATERIALS.**

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.
- B. ANY GRAVEL USED WILL BE OBTAINED FROM A COMMERCIAL SOURCE.
- C. THE USE OF MATERIALS UNDER BLM JURISDICTION WILL CONFORM WITH 43 CFR 3610.2.3.
- D. NO CONSTRUCTION MATERIALS WILL BE REQUIRED TO BE REMOVED FROM FEDERAL LAND AND ALL CONSTRUCTION ITEMS WILL BE PURCHASED FROM A THIRD PARTY.

7. **METHODS OF HANDLING WASTE DISPOSAL.**

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- * RESERVE PITS AND DISPOSAL PONDS SHALL BE CONSTRUCTED TO PREVENT COMMINGLING WITH BOTH GROUND AND SURFACE WATER. ENOUGH FREEBOARD SHALL BE MAINTAINED IN DISPOSAL PONDS TO CONTAIN PRECIPITATION FROM A 50-YEAR 24-HOUR EVENT WITHOUT OVERFLOW.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED DISPOSAL SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS. DURING THE 90-DAY PERIOD, IN ACCORDANCE WITH ONSHORE ORDER NO. 7, AN APPLICATION FOR APPROVAL OF A PERMANENT DISPOSAL METHOD AND LOCATION, ALONG WITH THE REQUIRED WATER ANALYSIS, WILL BE SUBMITTED FOR THE AO'S APPROVAL.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

8. **ANCILLARY FACILITIES.**

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

9. **WELL SITE LAYOUT.**

- A. THE RESERVE PIT WILL BE LOCATED ON THE NORTHEAST SIDE OF THE LOCATION.
- B. THE STOCKPILED TOPSOIL (FIRST SIX INCHES) WILL BE STORED ALONG THE NORTH SIDE OF THE WELLPAD AS SHOWN ON THE RIG LAYOUT.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.
- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. **PLANS FOR RESTORATION OF SURFACE.**

PRODUCING LOCATION

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED IN ACCORDANCE WITH 43 CFR 3162.7-1.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E*. THE LOCATION WILL BE RECLAIMED AND RESEEDED AS REQUESTED BY THE SURFACE USE AGREEMENT WITH UTAH POWER & LIGHT.

DRY HOLE

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES OF THE SURFACE USE AGREEMENT.

11. **SURFACE OWNERSHIP.**

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT HAS BEEN APPROVED.
- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED AND MANAGED BY UTAH POWER & LIGHT.

12. **OTHER INFORMATION.**

A. A CLASS III ARCHAEOLOGY SURVEY WILL BE CONDUCTED BY AN APPROVED ARCHAEOLOGICAL CONSULTANT. THIS SURVEY WILL BE CONDUCTED AT THE TIME OF ON-SITE INSPECTION BY THE BLM. A COPY OF THE REPORT WILL BE SUPPLIED TO THE BLM DISTRICT ARCHAEOLOGIST, PRICE, UTAH.

B*. ANY CULTURAL AND/OR PALEONTOLOGICAL RESOURCE (HISTORIC OR PREHISTORIC SITE OR OBJECT) DISCOVERED BY THE PERMITTEE, OR ANY PERSON WORKING ON HIS BEHALF, ON PUBLIC OR FEDERAL LAND SHALL BE IMMEDIATELY REPORTED TO THE AUTHORIZED OFFICER. THE PERMITTEE SHALL SUSPEND ALL OPERATIONS IN THE IMMEDIATE AREA OF SUCH DISCOVERY UNTIL WRITTEN AUTHORIZATION TO PROCEED IS ISSUED BY THE AUTHORIZED OFFICER. AN EVALUATION OF THE DISCOVERY SHALL BE MADE BY THE AUTHORIZED OFFICER TO DETERMINE APPROPRIATE ACTIONS TO PREVENT THE LOSS OF SIGNIFICANT CULTURAL OR SCIENTIFIC VALUES. THE PERMITTEE SHALL BE RESPONSIBLE FOR THE COST OF EVALUATION AND ANY DECISION AS TO PROPER MITIGATION MEASURES SHALL BE MADE BY THE SAN RAFAEL RESOURCE AREA MANAGER'S AUTHORIZED OFFICER AFTER CONSULTING WITH THE PERMITTEE.

THE OPERATOR IS RESPONSIBLE FOR INFORMING ALL PERSONS IN THE AREAS WHO ARE ASSOCIATED WITH THIS PROJECT, THAT THEY WILL BE SUBJECT TO PROSECUTION FOR KNOWINGLY DISTURBING HISTORIC OR ARCHAEOLOGICAL SITES, OR FOR COLLECTING ARTIFACTS. IF HISTORIC OR ARCHAEOLOGICAL MATERIALS ARE UNCOVERED DURING CONSTRUCTION, THE OPERATOR IS TO IMMEDIATELY STOP WORK THAT MIGHT FURTHER DISTURB SUCH MATERIALS, AND CONTACT THE AUTHORIZED OFFICER (AO). WITHIN FIVE WORKING DAYS, THE AO WILL INFORM THE OPERATOR AS TO:

- WHETHER THE MATERIALS APPEAR ELIGIBLE FOR THE NATIONAL REGISTER OF HISTORIC PLACES;

- THE MITIGATION MEASURES THE OPERATOR WILL LIKELY HAVE TO UNDERTAKE BEFORE THE SITE CAN BE USED (ASSUMING IN SITU PRESERVATION IS NOT NECESSARY); AND

- A TIME FRAME FOR THE AO TO COMPLETE AND EXPEDITE REVIEW UNDER 36 CFR 800.11 TO CONFORM, THROUGH THE STATE HISTORIC PRESERVATION OFFICER, THAT THE FINDINGS OF THE AO ARE CORRECT AND THAT MITIGATION IS APPROPRIATE. IF THE OPERATOR WISHES, AT ANY TIME, TO RELOCATE ACTIVITIES TO AVOID THE EXPENSE OF MITIGATION AND/OR THE DELAYS ASSOCIATED WITH THIS PROCESS, THE AO WILL ASSUME RESPONSIBILITY FOR WHATEVER RECORDATION AND STABILIZATION OF THE EXPOSED MATERIALS MAY BE REQUIRED. OTHERWISE, THE OPERATOR WILL BE RESPONSIBLE FOR MITIGATION COSTS. THE AO WILL PROVIDE TECHNICAL AND PROCEDURAL GUIDELINES FOR THE CONDUCT OF MITIGATION. UPON VERIFICATION FROM THE AO THAT REQUIRED MITIGATION HAS BEEN COMPLETED, THE OPERATOR WILL THEN BE ALLOWED TO RESUME CONSTRUCTION.

C. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.

D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.

E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH 43 CFR 3162.H.

F. "SUNDRY NOTICE AND REPORT ON WELLS" (FORM 3160-5) WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS IN ACCORDANCE WITH 43 CFR 3162.3-2.

- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. THE OPERATOR OR HIS CONTRACTOR SHALL CONTACT THE BLM OFFICES AT (801)637-4584, 48 HOURS PRIOR TO CONSTRUCTION ACTIVITIES.
- I. IF THE WELL PROVES ECONOMIC, A GAS FLOWLINE AND WATER GATHERING LINE WILL BE INSTALLED ON LEASE.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

5/2/96

DATE:

Jed Tipton

TED A. TIPTON
OPERATIONS UNIT MANAGER
TEXACO E. & P., INC.

DRILLING PROGRAM

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: UTAH FEDERAL 'M' #6-25
LEASE NUMBER: UTU-74378
LOCATION: 2297' FNL - 1130' FEL, SECTION 6, T17S/R8E SLPM, EMERY CO.,UTAH

1. **ESTIMATED TOPS OF GEOLOGIC MARKERS.**

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
BLUEGATE	SURFACE	
FERRON	3460'	+2870'
T.D.	3870'	+2460'

2. **ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES.**

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>DEPTH</u>
WATER,GAS	FERRON COALS	3460
GAS	FERRON SANDSTONES	3460
OIL	N/A	
OTHER MINERALS	N/A	

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE BLM IN MOAB, UTAH. COPIES OF STATE OF UTAH FORM OGC-8-X ARE ACCEPTABLE. IF NOTICEABLE WATER FLOWS ARE DETECTED, SAMPLES WILL BE SUBMITTED TO THE BLM ALONG WITH ANY WATER ANALYSIS CONDUCTED.

3. **BOP EQUIPMENT.**

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

ANNULAR TYPE PREVENTERS (IF USED) SHALL BE TESTED TO 50 PERCENT OF RATED WORKING PRESSURE. PRESSURE SHALL BE MAINTAINED AT LEAST 10 MINUTES OR UNTIL PROVISIONS OF TEST ARE MET, WHICHEVER IS LONGER.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN

- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

ANNULAR PREVENTERS (IF USED) SHALL BE FUNCTIONALLY OPERATED AT LEAST WEEKLY.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A BLM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

THE SAN RAFAEL RESOURCE AREA OFFICE SHALL BE NOTIFIED, AT LEAST 24 HOURS PRIOR TO INITIATING THE PRESSURE TEST, IN ORDER TO HAVE A BLM REPRESENTATIVE ON LOCATION DURING PRESSURE TESTING.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

4. CASING AND CEMENTING PROGRAMS.

- A. THE SAN RAFAEL RESOURCE AREA OFFICE SHALL BE NOTIFIED AT LEAST 24 HOURS PRIOR TO THE RUNNING AND CEMENTING OF ALL CASING STRINGS, IN ORDER TO HAVE A BLM REPRESENTATIVE ON LOCATION WHILE RUNNING AND CEMENTING ALL CASING STRINGS.
- B. THE PROPOSED CASING AND CEMENTING PROGRAM SHALL BE CONDUCTED AS APPROVED TO PROTECT AND/OR ISOLATE ALL USABLE WATER ZONES, POTENTIALLY PRODUCTIVE ZONES, LOST CIRCULATION ZONES, ABNORMALLY PRESSURED ZONES, AND ANY PROSPECTIVELY VALUABLE DEPOSITS OF MINERALS. ANY ISOLATING MEDIUM OTHER THAN CEMENT SHALL RECEIVE

APPROVAL PRIOR TO USE. THE CASING SETTING DEPTH SHALL BE CALCULATED TO POSITION THE CASING SEAT OPPOSITE A COMPETENT FORMATION WHICH WILL CONTAIN THE MAXIMUM PRESSURE TO WHICH IT WILL BE EXPOSED DURING NORMAL DRILLING OPERATIONS. DETERMINATIONS OF CASING SETTINGS DEPTH SHALL BE BASED ON ALL RELEVANT FACTORS, INCLUDING; PRESENCE/ABSENCE OF HYDROCARBONS; FRACTURE GRADIENTS; USABLE WATER ZONES; FORMATION PRESSURES; LOST CIRCULATION ZONES; OTHER MINERALS; OR OTHER UNUSUAL CHARACTERISTICS. ALL INDICATIONS OF USABLE WATER SHALL BE REPORTED.

- C. CASING DESIGN SHALL ASSUME FORMATION PRESSURE GRADIENTS OF 0.44 TO 0.50 PSI PER FOOT FOR EXPLORATORY WELLS (LACKING BETTER DATA).
- D. CASING DESIGN SHALL ASSUME FRACTURE GRADIENTS FROM 0.70 TO 1.00 PSI PER FOOT FOR EXPLORATORY WELLS (LACKING BETTER DATA).
- E. CASING COLLARS SHALL HAVE A MINIMUM CLEARANCE OF 0.422 INCHES OF ALL SIDES IN THE HOLE/CASING ANNULUS, WITH RECOGNITION THAT VARIANCES CAN BE GRANTED FOR JUSTIFIED EXCEPTIONS.
- F. ALL WAITING ON CEMENT TIMES SHALL BE ADEQUATE TO ACHIEVE A MINIMUM OF 500 PSI COMPRESSIVE STRENGTH AT THE CASING SHOE PRIOR TO DRILLING OUT.
- G. ALL CASING EXCEPT THE CONDUCTOR CASING, SHALL BE NEW OR RECONDITIONED AND TESTED, USING CASING THAT MEETS OR EXCEEDS API STANDARDS FOR NEW CASING.
- H. THE SURFACE CASING SHALL BE CEMENTED BACK TO SURFACE EITHER DURING THE PRIMARY CEMENTING JOB OR BY REMEDIAL CEMENTING.
- I. ALL INDICATIONS OF USABLE WATER SHALL BE REPORTED TO THE AUTHORIZED OFFICER PRIOR TO RUNNING THE NEXT STRING OF CASING OR BEFORE PLUGGING ORDERS ARE REQUESTED, WHICHEVER OCCURS FIRST.
- J. THE SURFACE CASING SHALL HAVE CENTRALIZERS ON THE BOTTOM THREE JOINTS OF CASING (A MINIMUM OF ONE CENTRALIZER PER JOINT, STARTING WITH THE SHOE JOINT), THEN EVERY FOURTH JOINT OF CASING UP TO THE BOTTOM OF THE CELLAR.
- K. TOP PLUGS SHALL BE USED TO REDUCE CONTAMINATION OF CEMENT BY DISPLACEMENT FLUID. A BOTTOM PLUG OR OTHER ACCEPTABLE TECHNIQUE, SUCH AS A SUITABLE PREFLUSH FLUID, INNER STRING CEMENT METHOD, ETC. SHALL BE UTILIZED TO HELP ISOLATE THE CEMENT FROM CONTAMINATION BY THE MUD FLUID BEING DISPLACED AHEAD OF THE CEMENT SLURRY.
- L. ALL CASING STRINGS BELOW THE CONDUCTOR SHALL BE PRESSURE TESTED TO 0.22 PSI PER FOOT OF CASING STRING LENGTH OR 1500 PSI, WHICHEVER IS GREATER, BUT NOT TO EXCEED 70 PERCENT OF THE MINIMUM INTERNAL YIELD. IF PRESSURE DECLINES MORE THAN 10 PERCENT IN 30 MINUTES, CORRECTIVE ACTION SHALL BE TAKEN.
- M. ON ALL EXPLORATORY WELLS, AND ON THAT PORTION OF ANY WELL APPROVED FOR A 5M BOPE SYSTEM OR GREATER, A PRESSURE INTEGRITY TEST OF EACH CASING SHOE SHALL BE PERFORMED. FORMATION AT THE SHOE SHALL BE TESTED TO A MINIMUM OF THE MUD WEIGHT EQUIVALENT ANTICIPATED TO CONTROL THE FORMATION PRESSURE TO THE CASING DEPTH OR AT TOTAL DEPTH OF THE WELL. THIS TEST SHALL BE PERFORMED BEFORE DRILLING MORE THAN 20 FEET OF NEW HOLE.

N. THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>PURPOSE</u>	<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>TYPE</u>	<u>NEW OR USED</u>
SURFACE	0-300'	17-1/2"	13-3/8"	48#	H-40	ST&C	NEW
INTERMEDIATE	0-3460'	12-1/4"	8-5/8"	32#	K-55	LT&C	NEW
PRODUCTION LINER	3260'-3870'	7-7/8"	5-1/2"	17#	N-80	LT&C	NEW

O. CASING DESIGN SUBJECT TO REVISION BASED ON GEOLOGIC CONDITIONS ENCOUNTERED.

P. THE CEMENT PROGRAM WILL BE AS FOLLOWS:

<u>SURFACE</u>	<u>TYPE AND AMOUNT</u>
0-300'	CEMENT TO SURFACE WITH 400 SX CLASS 'G' CEMENT WITH 2% CaCl, AND 1/4#/SK FLOCELE. 15.8 PPG, 1.15 CU FT./SK
<u>INTERMEDIATE</u>	<u>TYPE AND AMOUNT</u>
LEAD 2960'-0'	CEMENT TO SURFACE WITH 460 SX CLASS 'G' CEMENT WITH 12% GEL, AND 1% SALT 11.0 PPG, 3.91 CU FT./SK
TAIL 3460'-2960'	CEMENT WITH 210 SX RFC 10-1 BLEND 14.2 PPG, 1.61 CU FT./SK
<u>PRODUCTION LINER</u>	<u>TYPE AND AMOUNT</u>
3870'-3260'	CEMENT TO 200' ABOVE INTERMEDIATE SHOE(TOC @+/- 3260') WITH 160 SX CEMENT WITH 210 SX RFC 10-1 BLEND 14.2 PPG, 1.61 CU FT./SK

Q. THE SAN RAFAEL RESOURCE AREA OFFICE SHOULD BE NOTIFIED, WITH SUFFICIENT LEAD TIME, IN ORDER TO HAVE A BLM REPRESENTATIVE ON LOCATION WHILE RUNNING AND CEMENTING ALL CASING STRINGS.

R. AFTER CEMENTING, BUT BEFORE COMMENCING ANY TEST, THE CASING STRING SHALL STAND CEMENTED UNTIL THE CEMENT HAS REACHED A COMPRESSIVE STRENGTH OF AT LEAST 500 PSI AT THE SHOE. WOC TIME SHALL BE RECORDED IN THE DRILLER'S LOG.

S. THE FOLLOWING REPORTS SHALL BE FILED WITH THE BLM WITHIN 30 DAYS AFTER THE WORK IS COMPLETED.

1. PROGRESS REPORTS, FORM 3160-5 "SUNDRY NOTICES AND REPORTS ON WELLS", MUST INCLUDE COMPLETE INFORMATION CONCERNING:

A. SETTING OF EACH STRING OF CASING, SHOWING THE SIZE, GRADE, WEIGHT OF CASING SET, HOLE SIZE, SETTING DEPTH, AMOUNTS AND TYPES OF CEMENT USED, WHETHER CEMENT CIRCULATED OR THE TOP OF THE CEMENT BEHIND THE CASING, DEPTH OF CEMENTING TOOLS USED, CASING TEST METHOD AND RESULTS, AND THE DATE WORK WAS DONE. SHOW THE SPUD DATE ON THE FIRST REPORT SUBMITTED.

T. AUXILIARY EQUIPMENT TO BE USED IS AS FOLLOWS:

1. KELLY COCK
2. NO BIT FLOAT IS DEEMED NECESSARY.
3. A SUB WITH A FULL OPENING VALVE.

5. **MUD PROGRAM**

A. THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

<u>INTERVAL</u>	<u>MUD TYPES</u>	<u>MUD WEIGHT</u>	<u>VISC.</u>	<u>F/L</u>	<u>PH</u>
0-3460'	AIR	--	--	--	--
3460'-3870'	FRESH WATER GEL	8.6/8.9	--	--	--

IF TOO MUCH WATER IS ENCOUNTERED TO AIR DRILL, A FRESH WATER GEL MUD SYSTEM WILL BE UTILIZED BEFORE 3460'. AFTER SETTING INTERMEDIATE CASING STRING AT 3460', MUD SYSTEM WILL BE SWITCHED TO FRESH WATER GEL MUD.

- B. THE RIG IS NOT EQUIPPED WITH AN AUTO-IGNITOR OR DEBUSTER EQUIPMENT.
- C. HAZARDOUS SUBSTANCES SPECIFICALLY LISTED BY THE E.P.A. AS A HAZARDOUS WASTE OR DEMONSTRATING A CHARACTERISTIC OF A HAZARDOUS WASTE WILL NOT BE USED IN DRILLING, TESTING OR COMPLETION OPERATIONS. DUE TO POTENTIAL CONTAMINATION OF USABLE QUALITY WATER AQUIFERS, CHROMATES ARE BANNED FROM FEDERAL LEASES.

6. **EVALUATION PROGRAM.**

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

A. NO DRILL STEM TESTS (DST) ARE ANTICIPATED, HOWEVER, IF DST'S ARE RUN, THE FOLLOWING REQUIREMENTS WILL BE ADHERED TO:

INITIAL OPENING OF DST TOOLS SHALL BE RESTRICTED TO DAYLIGHT HOURS, UNLESS SPECIFIC APPROVAL TO START DURING OTHER HOURS IS OBTAINED FROM THE AUTHORIZED OFFICER. HOWEVER, DST'S MAY BE ALLOWED TO CONTINUE AT NIGHT IF THE TEST WAS INITIATED DURING DAYLIGHT HOURS AND THE RATE OF FLOW IS STABILIZED AND IF ADEQUATE LIGHTING IS AVAILABLE (I.E. LIGHTING WHICH IS ADEQUATE FOR VISIBILITY AND VAPOR-PROOF FOR SAFE OPERATIONS). PACKERS CAN BE RELEASED, BUT TRIPPING SHALL NOT BEGIN BEFORE DAYLIGHT, UNLESS PRIOR APPROVAL IS OBTAINED FROM THE AUTHORIZED OFFICER. CLOSED CHAMBER DST'S MAY BE ACCOMPLISHED DAY OR NIGHT.

A DST THAT FLOWS TO THE SURFACE WITH EVIDENCE OF HYDROCARBONS SHALL BE EITHER REVERSED OUT OF THE TESTING STRING UNDER CONTROLLED SURFACE CONDITIONS. THIS WOULD INVOLVE PROVIDING SOME MEANS FOR REVERSE CIRCULATION.

SEPARATION EQUIPMENT REQUIRED FOR THE ANTICIPATED RECOVERY SHALL BE PROPERLY INSTALLED BEFORE A TEST STARTS.

ALL ENGINES WITHIN 100 FEET OF THE WELLBORE THAT ARE REQUIRED TO "RUN" DURING THE TEST SHALL HAVE SPARK ARRESTERS OR WATER COOLED EXHAUSTS.

B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL FROM 2460'-3870'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 3460'-3870'. A GR-SFL-DIL LOG WILL BE RUN FROM 300'-3870'.

- C. WELL WILL BE CORED FROM APPROXIMATELY 3460' TO 3635' IN THE FERRON INTERVAL.
- D. WHETHER THE WELL IS COMPLETED AS A DRY HOLE OR AS A PRODUCER, "WELL COMPLETION AND RECOMPLETION REPORT AND LOG" (FORM 3160-4) WILL BE SUBMITTED NOT LATER THAN 30 DAYS AFTER COMPLETION OF THE WELL OR AFTER COMPLETION OF OPERATIONS PERFORMED, IN ACCORDANCE WITH 43 CFR 3164. TWO COPIES OF ALL LOGS, CORE DESCRIPTIONS, CORE ANALYSES, WELL-TEST DATA, GEOLOGIC SUMMARIES, SAMPLE DESCRIPTION, AND ALL OTHER SURVEYS OR DATA OBTAINED AND COMPILED DURING THE DRILLING, WORKOVER, AND/OR COMPLETION OPERATIONS, WILL BE FILED WITH FORM 3160-4. SAMPLES (CUTTINGS, FLUIDS, AND/OR GASES) WILL BE SUBMITTED WHEN REQUESTED BY THE AUTHORIZED OFFICER (AO).
- E. THE ANTICIPATED COMPLETION PROGRAM IS AS FOLLOWS:

SET 5-1/2" PRODUCTION LINER. PERFORATE AND FRACTURE TREAT FERRON FORMATION. FLOW TEST.

7. **ABNORMAL PRESSURES AND H2S GAS.**

- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1545 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

8. **NOTIFICATION REQUIREMENTS AND OTHER INFORMATION.**

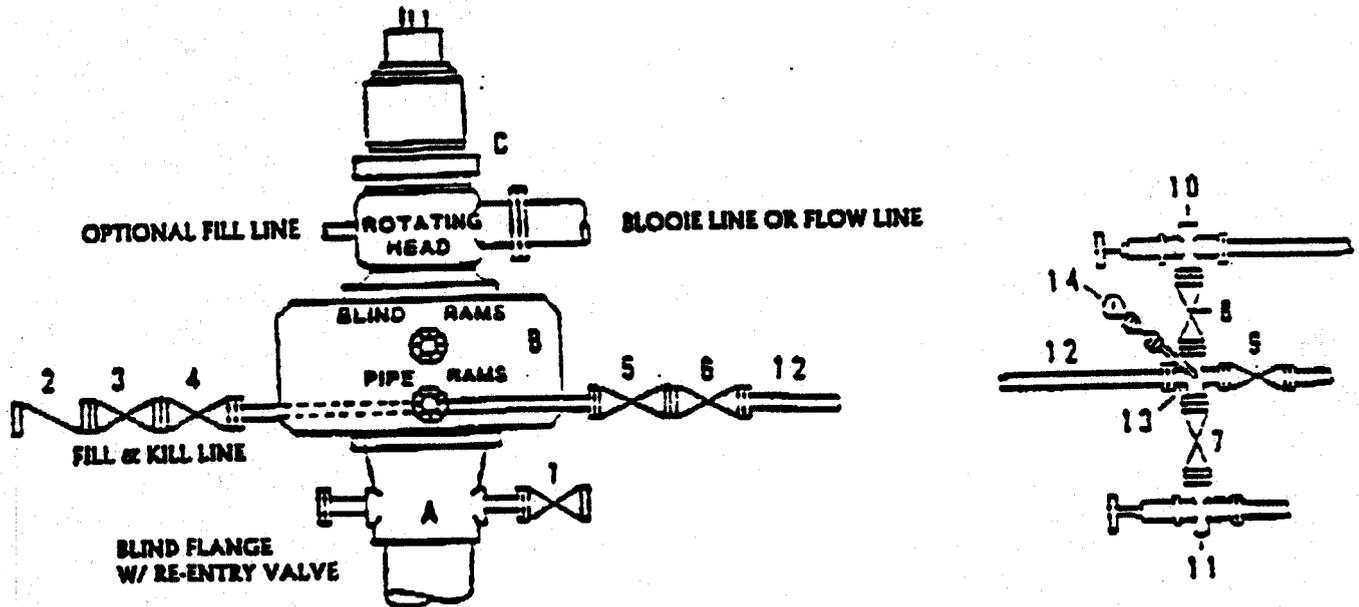
- A. SHOULD THE WELL BE SUCCESSFULLY COMPLETED FOR PRODUCTION, THE AO WILL BE NOTIFIED WHEN THE WELL IS PLACED IN A PRODUCING STATUS. SUCH NOTIFICATION WILL BE SENT BY TELEGRAM OR OTHER WRITTEN COMMUNICATIONS, NOT LATER THAN 5 DAYS FOLLOWING THE DATE ON WHICH THE WELL IS PLACED ON PRODUCTION.
- B. PRODUCTION DATA SHALL BE REPORTED TO THE MMS PURSUANT TO 30 CFR 216.5 USING FORM MMS/3160.
- C. THE DATE ON WHICH PRODUCTION IS COMMENCED OR RESUMED WILL BE CONSTRUED FOR OIL WELLS AS THE DATE ON WHICH LIQUID HYDROCARBONS ARE FIRST SOLD OR SHIPPED FROM A TEMPORARY STORAGE FACILITY, SUCH AS A TEST TANK, AND FOR WHICH A RUN TICKET IS REQUIRED TO BE GENERATED OR, THE DATE ON WHICH LIQUID HYDROCARBONS ARE FIRST PRODUCED INTO A PERMANENT STORAGE FACILITY, WHICHEVER FIRST OCCURS; AND FOR GAS WELLS AS THE DATE ON WHICH ASSOCIATED LIQUID HYDROCARBONS ARE FIRST SOLD OR SHIPPED FROM A TEMPORARY STORAGE FACILITY, SUCH AS A TEST TANK, AND FOR WHICH A RUN TICKET IS REQUIRED TO BE GENERATED OR THE DATE ON WHICH GAS IS FIRST MEASURED THROUGH PERMANENT METERING FACILITIES, WHICHEVER FIRST OCCURS.
- D. PURSUANT TO NTL-4A, LESSEES OR OPERATORS ARE AUTHORIZED TO VENT/FLARE GAS DURING INITIAL WELL EVALUATION TEST, NOT EXCEEDING A PERIOD OF 30 DAYS OR THE PRODUCTION OF 50 MMCF OF GAS, WHICHEVER OCCURS FIRST. AN APPLICATION MUST BE FILED WITH THE DISTRICT ENGINEER AND APPROVAL RECEIVED, FOR ANY VENTING/FLARING OF GAS BEYOND THE INITIAL 30 DAY OR AUTHORIZED TEST PERIOD.
- E. GAS PRODUCED FROM THIS WELL MAY NOT BE VENTED OR FLARED BEYOND AN INITIAL AUTHORIZED TEST PERIOD OF 30 DAYS OR 50 MMCF FOLLOWING ITS COMPLETION, WHICHEVER OCCURS FIRST, WITHOUT THE PRIOR WRITTEN APPROVAL OF THE AUTHORIZED OFFICER. SHOULD GAS BE VENTED OR FLARED WITHOUT APPROVAL BEYOND THE AUTHORIZED TEST PERIOD, THE OPERATOR MAY BE DIRECTED TO SHUT-IN THE WELL UNTIL THE GAS CAN BE CAPTURED OR THE OPERATOR SHALL BE REQUIRED TO COMPENSATE THE LESSOR FOR THAT

PORION OF THE GAS VENTED OR FLARED WITHOUT APPROVAL WHICH IS DETERMINED TO HAVE BEEN AVOIDABLY LOST.

- F. A SCHEMATIC FACILITIES DIAGRAM AS REQUIRED BY CFR 3162.7-2, 3162.7-3 AND 3162.7-4 SHALL BE SUBMITTED TO THE APPROPRIATE DISTRICT OFFICE WITHIN 30 DAYS OF INSTALLATION OR FIRST PRODUCTION, WHICHEVER OCCURS FIRST. ALL SITE SECURITY REGULATIONS AS SPECIFIED IN 43 CFR 3162.7 AND ONSHORE ORDER NO. 3 SHALL BE ADHERED TO. ALL PRODUCT LINES ENTERING AND LEAVING HYDROCARBON STORAGE TANKS WILL BE EFFECTIVELY SEALED IN ACCORDANCE WITH 43 CFR 3162.7-4.
- G. SECTION 102(B)(3) OF THE FEDERAL OIL AND GAS ROYALTY MANAGEMENT ACT OF 1982, AS IMPLEMENTED BY THE APPLICABLE PROVISIONS OF THE OPERATING REGULATIONS AT TITLE 43 CFR 3162.4-1(C), REQUIRES THAT "NOT LATER THAN THE 5TH BUSINESS DAY AFTER ANY WELL BEGINS PRODUCTION ON WHICH ROYALTY IS DUE ANYWHERE ON A LEASE SITE OR ALLOCATED TO A LEASE SITE, OR RESUMES PRODUCTION IN THE CASE OF A WELL WHICH HAS BEEN OFF PRODUCTION FOR MORE THAN 90 DAYS, THE OPERATOR SHALL NOTIFY THE AUTHORIZED OFFICER BY LETTER OR SUNDRY NOTICE, FORM 3160-5, OR ORALLY TO BE FOLLOWED BY A LETTER OR SUNDRY NOTICE, OF THE DATE ON WHICH SUCH PRODUCTION HAS BEGUN OR RESUMED."
- H. DRILLING WILL COMMENCE AS SOON AS POSSIBLE, UPON APPROVAL OF THIS APPLICATION.
- I. IT IS ANTICIPATED THAT THE DRILLING OF THIS WELL WILL TAKE APPROXIMATELY 8 DAYS.
- J. NO LOCATION WILL BE CONSTRUCTED OR MOVED, NO WELL WILL BE PLUGGED WITHOUT PRIOR APPROVAL OF THE AO. IF OPERATIONS ARE TO BE SUSPENDED, PRIOR APPROVAL OF THE AO WILL BE OBTAINED AND NOTIFICATION GIVEN BEFORE RESUMPTION OF OPERATIONS.
- K. **IMMEDIATE REPORT:** SPILLS, BLOWOUTS, FIRES, LEAKS, ACCIDENTS, OR ANY OTHER UNUSUAL OCCURRENCES SHALL BE PROMPTLY REPORTED IN ACCORDANCE WITH THE REQUIREMENTS OF NTL-3A OR ITS REVISION.
- L. IF A REPLACEMENT RIG IS USED FOR COMPLETION OPERATIONS, ALL CONDITIONS OF THIS APPROVED PLAN ARE APPLICABLE DURING ALL OPERATIONS CONDUCTED WITH THE REPLACEMENT RIG.
- M. PURSUANT TO ONSHORE ORDER NO. 7, WITH THE APPROVAL OF THE DISTRICT ENGINEER, PRODUCED WATER MAY BE TEMPORARILY DISPOSED OF INTO UNLINED PITS FOR A PERIOD OF UP TO 90 DAYS. DURING THE PERIOD SO AUTHORIZED, AN APPLICATION FOR APPROVAL OF THE PERMANENT DISPOSAL METHOD, ALONG WITH THE REQUIRED WATER ANALYSIS AND OTHER INFORMATION, MUST BE SUBMITTED TO THE DISTRICT ENGINEER.
- N. NO WELL ABANDONMENT OPERATIONS WILL BE COMMENCED WITHOUT THE PRIOR APPROVAL OF THE AO. IN THE CASE OF NEWLY DRILLED DRY HOLES OR FAILURES, AND IN EMERGENCY SITUATIONS, ORAL APPROVAL WILL BE OBTAINED FROM THE AO. A "SUBSEQUENT REPORT OF ABANDONMENT" FORM 3160-5, WILL BE FILED WITH THE AO WITHIN 30 DAYS FOLLOWING COMPLETION OF THE WELL FOR ABANDONMENT. THIS REPORT WILL INDICATE WHERE PLUGS WERE PLACED AND THE CURRENT STATUS OF SURFACE RESTORATION. FINAL ABANDONMENT WILL NOT BE APPROVED UNTIL THE SURFACE RECLAMATION WORK REQUIRED BY THE APPROVED APD OR APPROVED ABANDONMENT NOTICE HAS BEEN COMPLETED TO THE SATISFACTION OF THE AO OR HIS REPRESENTATIVE, OR THE APPROPRIATE SURFACE MANAGING AGENCY.



TYPICAL 2000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC
FOR AIR DRILLING



DRILLING CONTROL

MATERIAL LIST*

- A Texaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Blooie Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

*(OR EQUIVALENT)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/06/96

API NO. ASSIGNED: 43-015-30292

WELL NAME: UTAH FEDERAL 'M' 6-25
OPERATOR: TEXACO EXPL & PROD (N5700)

PROPOSED LOCATION:

SENE 06 - T17S - R08E
SURFACE: 2297-FNL-1130-FEL
BOTTOM: 2297-NFL-1130-FEL
EMERY COUNTY
WILDCAT FIELD (001)

LEASE TYPE: FED
LEASE NUMBER: UTU - 74378

PROPOSED PRODUCING FORMATION: FRSD

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number C.O-0059)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number MUNICIPAL SUPPLY)
 RDCC Review (Y/N)
 (Date: _____)

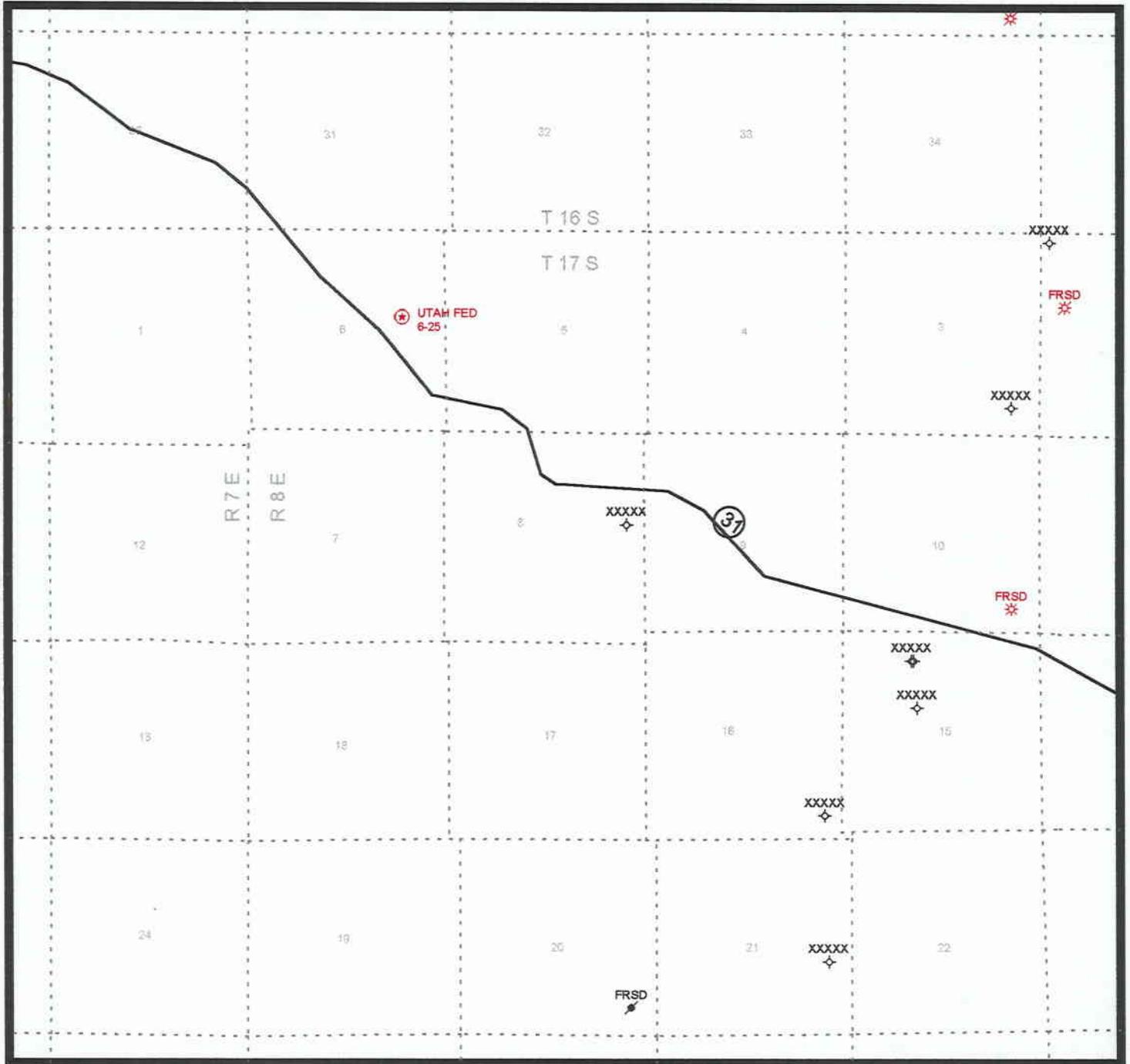
LOCATION AND SITING:

___ R649-2-3. Unit: _____
 ___ R649-3-2. General.
 R649-3-3. Exception.
 ___ Drilling Unit.
 ___ Board Cause no: _____
 ___ Date: _____

COMMENTS: _____

STIPULATIONS: _____

TEXACO EXPL & PROD
UTAH FEDERAL 6-25
SEC. 6, T17S, R8E
EMERY COUNTY, UAC R649-3-3



PREPARED:
DATE:7-MAY-96



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 5, 1996

Texaco Exploration & Production, Inc.
3300 North Butler Avenue
Farmington, New Mexico 87401

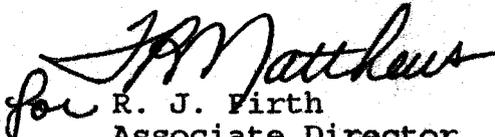
Re: Utah Federal M 6-25 Well, 2297' FNL, 1130' FEL, SE NE,
Sec. 6, T. 17 S., R. 8 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30292.

Sincerely,


for R. J. Firth
Associate Director

lwp
Enclosures
cc: Emery County Assessor
Bureau of Land Management, Moab District Office



Operator: Texaco Exploration & Production, Inc.
Well Name & Number: Utah Federal M 6-25
API Number: 43-015-30292
Lease: UTU-74378
Location: SE NE Sec. 6 T. 17 S. R. 8 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

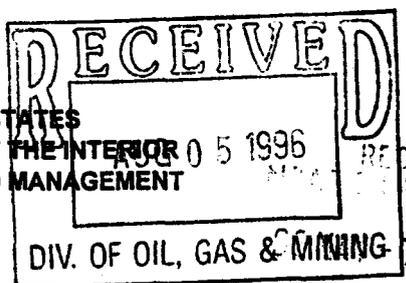
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0136
Expires: December 31, 1991

SUBMIT IN TRIPLICATE

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work DRILL DEEPEN
 1b. Type of Well OIL WELL GAS WELL OTHER COAL-BED METHANE SINGLE ZONE MULTIPLE ZONE
 2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.
 3. Address and Telephone No. 3300 N. Butler Ave., Suite Farmington NM 87401 325-4397
 4. Location of Well (Report location clearly and in accordance with any State requirements. *)
 At Surface Unit Letter H : 2297 Feet From The NORTH Line and 1130 Feet From The EAST Line
 At proposed prod. zone
 14. Distance in Miles and Direction from Nearest Town or Post Office* 6 MI. NORTHWEST OF HUNTINGTON, UTAH
 15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) 1130'
 16. No. of Acres in Lease 513.1
 18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. N/A
 19. Proposed Depth 3870'
 21. Elevations (Show whether DF, RT, GR, etc.) KB DF 6315 GR
 22. Approx. Date Work Will Start* 6/1/96

5. Lease Designation and Serial No. UTU-74378
 6. If Indian, Alottee or Tribe Name
 7. If Unit or CA, Agreement Designation
 8. Well Name and Number UTAH FEDERAL 'M'
 9. API Well No. 6-25
 10. Field and Pool, Exploratory Area WILDCAT
 11. SEC., T., R., M., or BLK. and Survey or Area Sec. 6, Township T17S, Range R8E
 12. County or Parish EMERY 13. State UT
 17. No. of Acres Assigned To This Well 160 AC.
 20. Rotary or Cable Tools ROTARY

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	300'	400 SX
12-1/4"	8-5/8"	32#	3460'	670 SX
7-7/8"	5-1/2"	17#	3870'	160 SX

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3870' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

CONFIDENTIAL-TIGHT HOLE
CONDITIONS OF APPROVAL ATTACHED

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

24. I hereby certify that the foregoing is true and correct
 SIGNATURE [Signature] TITLE Operating Unit Manager DATE 4/30/96
 TYPE OR PRINT NAME Ted A. Tipton

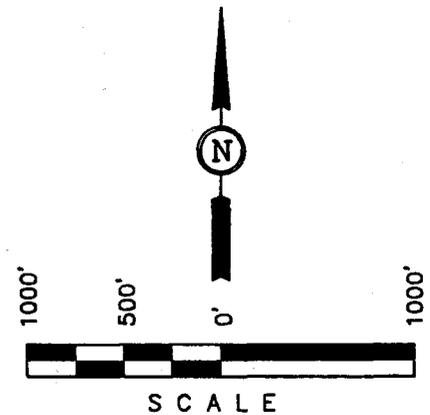
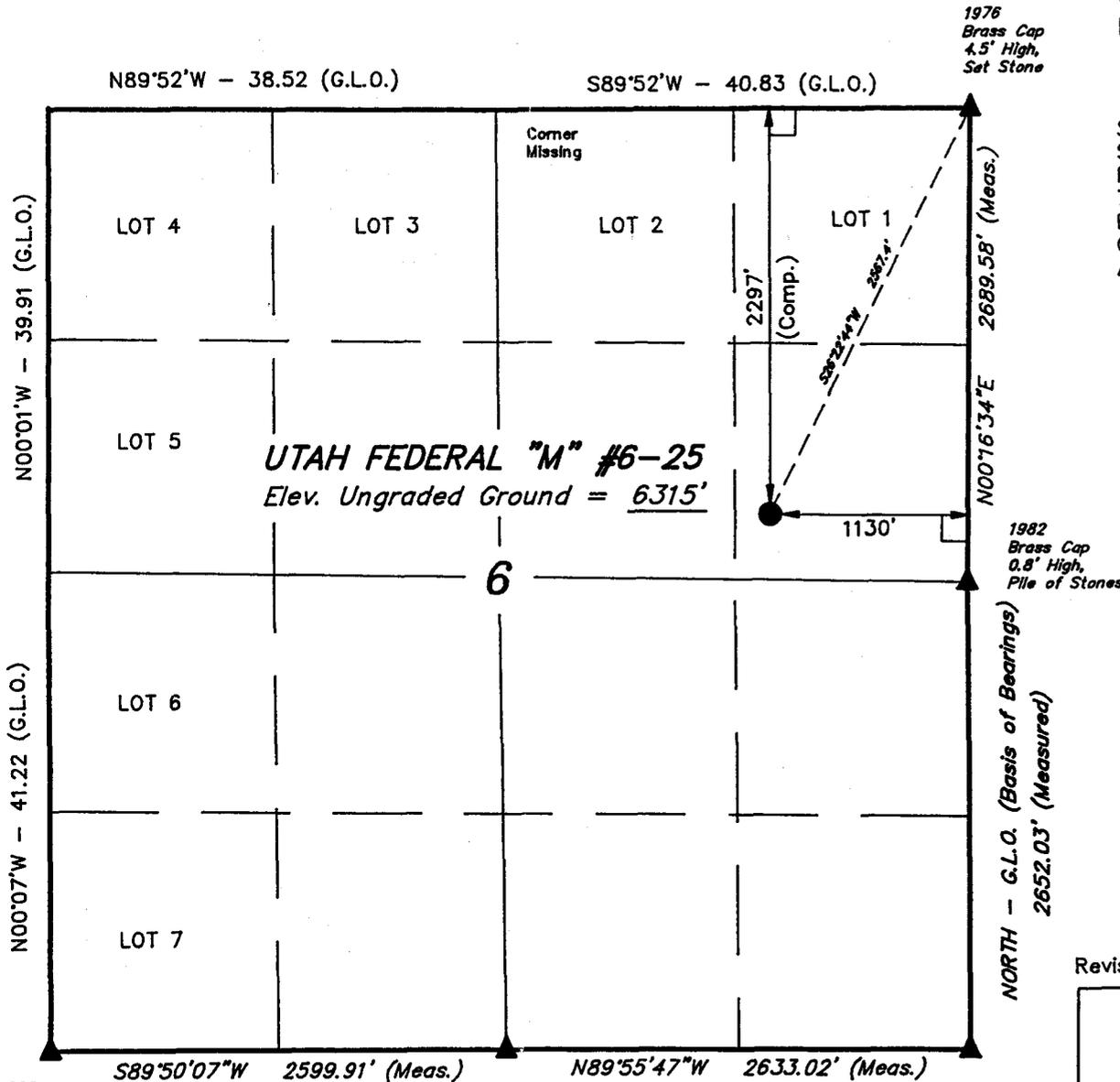
(This space for Federal or State office use)
 PERMIT NO. 43-015-30292 ACTING APPROVAL DATE
Assistant Field Manager
 APPROVED [Signature] Resource Management
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE 30 1996

T17S, R8E, S.L.B.&M.

Well location, UTAH FEDERAL "M" #6-25, located as shown in the SE 1/4 NE 1/4 of Section 6, T17S, R8E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 6, T17S, R8E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6225 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 4-29-96 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

1968
 Brass Cap
 0.5' High,
 Pile of Stones

1982
 Brass Cap
 0.5' High,
 Pile of Stones

1982
 Brass Cap
 N/S Fenceline,
 Pile of Stones

Texaco and Exploration and Production, Inc
Utah Federal M 6-25
Lease U-74378
SENE, Section 6, T. 17 S., R. 8 E.
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Exploration and Production, Inc is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO-0058 (Principal - Texaco Exploration and Production, Inc) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The proposed 2M BOP system is adequate. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. The application did not indicate whether a rotating head would be used. As with all air drilling operations, use of a rotating head is mandatory. An auto-ignitor or debuster is required. A bit float is required. These and other air drilling requirements are found in Onshore Oil and Gas Order No. 2, part III,E,1 "Special Drilling Operations." All of the proposed drilling operations must meet or exceed these requirements.
3. Due to the potential for fresh water, the Emery Sandstone must be isolated.
4. Any fluid bearing zones or lost circulation zones encountered while drilling will be isolated behind casing and cement.
5. If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, enclosed.

Building Location- Contact the BLM Natural Resource Protection Specialist at the Price BLM Field Office at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab BLM Field Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab BLM Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab BLM Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the BLM is to be notified.

First Production- Should the well be successfully completed for production, the Moab BLM Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price BLM Field Office. The Price BLM Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab BLM Filed Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and

all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab BLM Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever occurs first, without the prior, written approval of the BLM. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Moab BLM Field Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab BLM Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab BLM Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) shall be filed with the Moab BLM Field Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the BLM, or the appropriate surface managing agency.

TABLE 1. NOTIFICATIONS

Notify Mike Kaminski of the Price BLM Field Office in Price, Utah, at (801) 636-3640, or at home (801) 637-2518 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching each casing setting depth;

3 hours prior to testing BOPE

If the person at the above number cannot be reached, notify the Moab BLM Field Office at (801) 259-6111. If unsuccessful, contact one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office:	(801) 259-2117
	Home:	(801) 259-2214
Gary Torres, Petroleum Engineer	Office:	(801) 587-2141
	Home:	(801) 587-2705

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: FEDERAL 6-25

Api No. 43-015-30292

Section 6 Township 17S Range 8E County EMERY

Drilling Contractor _____

Rig #: _____

SPUDDED:

Date: 8/10/96

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: MAI W/TEXACO

Telephone #: _____

Date: 8/10/96 Signed: FRM

OPERATOR TEXACO E & P Inc.
 ADDRESS 3300 N. Butler
Farmington, NM 87401

OPERATOR ACCT. NO. 5700

P.2/2

ACTION CODE	EXISTING ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12345	4301530292	Federal "M" #6-25	SE/NE	6	23S	8E	Emery	8/10/96	
WELL 1 COMMENTS: CONFIDENTIAL Entities added 4-16-98. <i>Jec</i>											
A	99999	12346	4301530319	D & D Curtis D & A Jones #14-54	NE/SE	14	18S	7E	Emery	8/28/97	
WELL 2 COMMENTS: CONFIDENTIAL											
A	99999	12347	4301530294	Utah Federal "H" #6-21	SW/SE	6	20S	7E	Emery	11/19/96	
WELL 3 COMMENTS: CONFIDENTIAL											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- U - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(3/89)

Grant R. Helquist
 Signature
S. Clark *8/10/98*
 Title Date
 Phone No. 505 325-4397

APR 16 '98 12:12PM

OPERATOR TEXACO E & P Inc.
 ADDRESS 3300 N. Butler
Farmington, NM 87401

OPERATOR ACCT. NO. H 5700

P.2/2

ACTION CODE	EXISTING ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q1	SC	TP	RG			
A	99999	12345	4301530292	Federal "M" #6-25	SE/NE	6	23S	8E	Emery	8/10/96	
WELL 1 COMMENTS: CONFIDENTIAL Entities added 4-16-98. <i>fec</i>											
A	99999	12346	4301530319	D & D Curtis D & A Jones #14-54	NE/SE	14	18S	7E	Emery	8/28/97	
WELL 2 COMMENTS: CONFIDENTIAL											
A	99999	12347	4301530294	Utah Federal "H" #6-21	SW/SE	6	20S	7E	Emery	11/19/96	
WELL 3 COMMENTS: CONFIDENTIAL											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(3/89)

David L. Helquist
 Signature
Sen. Clerk 4/16/98
 Title Date
 Phone No. (505) 325-4397

APR 16 '98 12:12PM

AMENDED

OPERATOR TEXACO E & P Inc.

OPERATOR ACCT. NO. 5700

ENTITY ACTION FORM - FORM 6

ADDRESS 3300 N. Butler

Farmington, NM 87401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A			4301530292	Federal "M" #6-25	SE/NE	6	17S 23S	8E	Emery	8/10/96	
WELL 1 COMMENTS: <i>entity already added 4.16.98. KSR</i> CONFIDENTIAL											
A			4301530319	<i>D. D. CURTIS</i> D & A Jones #14-54	NE/SE	14	18S	7E	Emery	8/28/97	
WELL 2 COMMENTS: <i>entity already added 4.16.98. KSR</i> CONFIDENTIAL											
A			4301530294	Utah Federal "H" #6-21	\$W/SE	6	20S	7E	Emery	11/19/96	
WELL 3 COMMENTS: <i>entity already added 4.16.98. KSR</i> CONFIDENTIAL											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

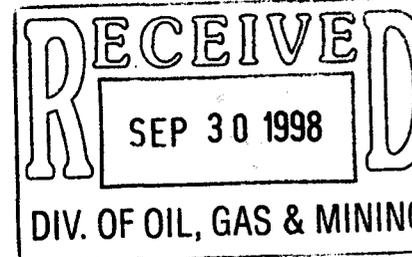
ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Drew H. Helgenst
Signature
Sr. Clerk
Title
4/16/98
Date
Phone No. *505 325-4397*



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.

UTU-74378

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER COAL-BED METHANE

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 2297 Feet From The NORTH Line and 1130 Feet From The
EAST Line Section 6 Township T17S Range R8E

7. If Unit or CA, Agreement Designation

8. Well Name and Number
UTAH FEDERAL 'M'

6-25

9. API Well No.
4301530292

10. Field and Pool, Exploratory Area
WILDCAT

11. County or Parish, State
EMERY, UT

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>T.D. & CASING SET</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

8/16/96 - RIG UP DRILL RIG. TEST SURFACE CASING (WITNESSED BY MIKE KAMINSKI - BLM). DRILL PLUG, CEMENT AND SHOE FROM 273' TO 326'. AIR DRILL 12.45" HOLE TO 3384'.

8/21/96 - RUN 84 JTS. 8-5/8", 32#, K-55 LTC CASING. TOP FLOAT COLLAR @ 3302'. SET AT 3384'. CEMENT W/ (LEAD) 460 SX 'G' CEMENT WITH 12% D-20, 10% D-44, 1% D-79, .25% D-112, 5# / SX D-42, .2% D-46. 11 PPG, 3.91 CU. FT. / SX. (TAIL) 210 SX RFC 10-1 CEMENT. 14.2 PPG, 1.61 CU. FT. / SX. PLUG DOWN AT 1:15 AM 8/22/96. DID NOT CIRCULATE CEMENT.

8/22/96 - DRILL CEMENT AND FORMATION WITH 7-7/8" BIT TO 3390'. SWITCH TO MUD SYSTEM. CORE FROM 3390' TO 3513'. DRILL FROM 3513' TO 3680' (T.D.) ON 8/26/96. RUN OPEN HOLE LOGS, GR/LDT/CN1/DIL, HIGH RESOLUTION COAL LOG FROM 3680' TO 3384'. GR/CNL TO BASE OF SURFACE CASING.

8/27/96 - RUN 11 JTS. 5-1/2", 17#, K-55 LTC LINER. HANG LINER AT 3177'. SET SHOE AT 3678'. CEMENT W/ 70 SX RFC 10-1 CEMENT. 14.2 PPG, 1.61 CU. FT. / SX. ND BOP. RELEASE RIG 8/28/96.

RECEIVED
MAR 18 1999

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager

DATE 8/29/96

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State Approval) **ACCEPTED**

Branch of Fluid Minerals
Moab District

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

DATE SEP 10 1996



UTAH FEDERAL 'M' No. 6-25

API #4301530292

CURRENT COMPLETION

LOCATION:

2297' FNL & 1130' FEL
SE/NE, Sec. 6, T17S, R08E
EMERY COUNTY, UTAH

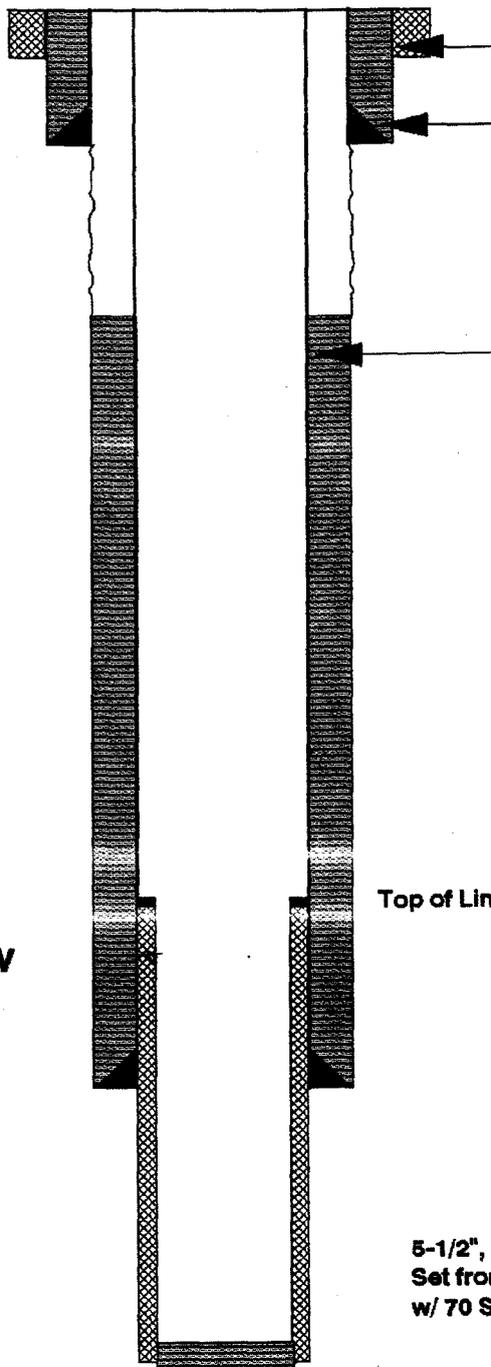
SPUD DATE: 8/10/96

COMPL DATE:

ELEVATION: 6315' GL

EST. FORMATION TOPS:

Ferron Sand 3460'



20", Conductor Pipe
Set @ 60' in 26" Hole
w/ 3 YDS Ready Mix

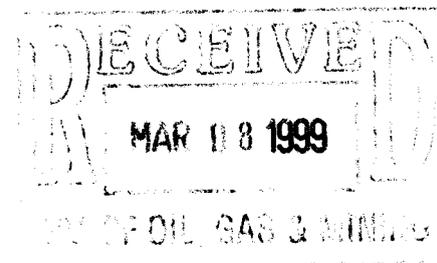
13-3/8", 54.5#, J-55 CSG
Set @ 316' in 17-1/2" Hole
w/ 400 SXS CMT
CMT Circ.

8-5/8", 32#, K-55 CSG
Set @ 3384' in 12-1/4" Hole
w/ 670 SXS CMT
CMT Did Not Circ.

Top of Liner @ 3177'

8/28/96

PENDING COMPLETION



5-1/2", 17#, K-55 Liner
Set from 3177'-3678' in 8-5/8" Hole
w/ 70 SXS CMT

TD @ 3680'



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

April 13, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

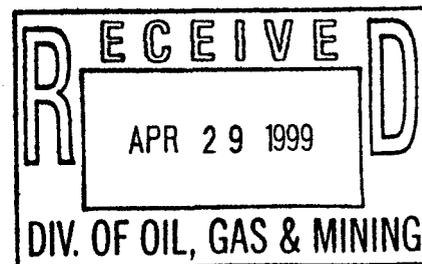
Ms. Carroll Daniels

Ref: Form 8 request for wells:
A.L. Jensen 27-9
Utah Federal 'M' 6-25
Utah Federal 'H' 6-21
Utah Federal 'T' 33-22 - Never Drilled

As requested, a completed State of Utah Well Completion or Recompletion Report and Log Form 8 is attached for wells A.L. Jensen 27-9, Utah Federal 'M' 6-25, and Utah Federal 'H' 6-21. The well Utah Federal 'T' 33-22 was never drilled and therefore no State of Utah Well Completion or Recompletion Report and Log Form 8 is being submitted.

Please contact me at the above number, extension 12, if there are any questions.

Richard Carr





Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

April 13, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

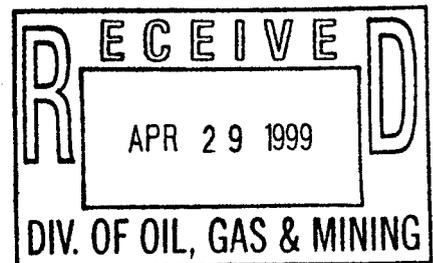
Ms. Carroll Daniels

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Utah Federal 'T' 33-22 - Never Drilled

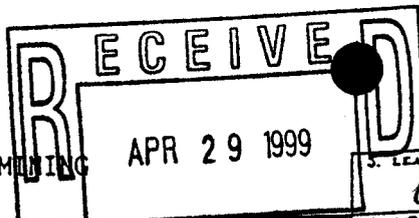
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Please contact me at the above number, extension 12, if there are any questions.

Richard Carr



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



3. LEASE DESIGNATION AND SERIAL NO.
UTU-74378

4. LAND OWNERS, ALLOTTEE OR TRIBE NAME
NONE

7. UNIT AGREEMENT NAME
NONE

5. FARM OR LEASE NAME
UTAH FEDERAL 'M'

9. WELL NO.
6-25

10. FIELD AND POOL OR WILDCAT
WILDCAT

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

WELL COMPLETION OR RECOMPLETION REPORT OF OIL, GAS & MINING

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER REPERIN PLUG BACK DIFF. RESTR. Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION & PRODUCTION, INC.

3. ADDRESS OF OPERATOR
3300 N. BUTLER, FARMINGTON, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 2297 FNL, 1130 FEL, Sec 6, T17S, R8E
At top prod. interval reported below

At total depth

14. API NO. 4301530292 DATE ISSUED 12. COUNTY EMERY 13. STATE UT

15. DATE SPUNDED 8-10-96 16. DATE T.D. REACHED 8-26-96 17. DATE COMPL. (Ready to prod.) 8-28-96 (Plug & Abd.) 18. ELEVATIONS (OF. RES. XT. CR. ETC.) 6' L 6315 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3680' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY 23. INTERVALS DRILLED BY 3680' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NOT COMPLETED - NOT PRODUCING 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS LOG GR/LOT/CNL/DIL; HIGH RESOLUTION COAL LOG; GR/CNL 9-11-96 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side) 3390'-3513'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	316	17 1/2"	400 SX 'S' CMT, CAT TO SURF.	
8 5/8"	32.0 #	3384'	12.45"	460 SX 'S' CMT.	
				210 SX RFC 10-1 CMT	
5 1/2"	17 #	3380'	7 7/8"	70 SX RFC 10-1 CMT.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION N/A. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) TA, PH, DTS

DATE OF TEST	HOURS TESTED	CHOOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rashed Alwardi TITLE Senior Engineer DATE 4/19/99

See Spaces for Additional Data on Reverse Side

**STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: UTU-74378
(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
1. Type of Well	<input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER COALBED METHANE	8. Well Name and Number: UTAH FEDERAL 'M' 6-25
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		9. API Well Number: 4301530292
3. Address and Telephone Number: 3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397		10. Field and Pool, or Wildcat: WILDCAT

Location of Well

Footages: 2297 NORTH 1130 EAST County: **EMERY**

Q.Q. Sec., T., R., M.: SE , NE , 6 , T17S , R8E State: **UT**

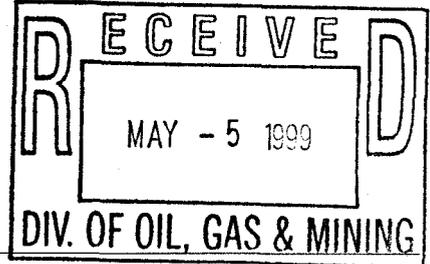
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OTHER _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> OTHER EXTENDED SHUT-IN
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. <small>* Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

UTAH FEDERAL 'M' 6-25 HAS BEEN DRILLED AND CASING SET. THE WELL HAS NOT BEEN COMPLETED (CASING NOT PERFERATED). TEXACO E. & P. INC. WOULD LIKE FOR THE WELL TO BE PLACED IN EXTENDED SHUT-IN STATUS PENDING FUTURE DEVELOPMENT. THE WELL CURRENTLY HAS A STATIC FLUID LEVEL OF 496' AND ZERO (0 PSI) CASING PRESSURE. TEXACO E. & P. INC PROPOSES ADDING PACKER FLUID TO THE FLUID IN THE WELLBORE AND LEAVING THE WELL SUT-IN PENDING FUTURE DEVELOPMENT OF THE AREA.

PLEASE SEE ATTACHED WELLBORE DIAGRAMS FOR CURRENT AND PROPOSED COMPLETION.



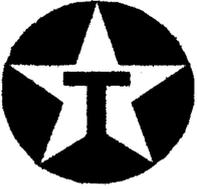
13. Name and Signature Rached Hindi *Rached Hindi* TITLE Senior Engineer DATE 4/30/99

(This space for SW)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

COPY SENT TO OPERATOR
Date: 5-7-99
initials: CHP

*Federal Approval of this
Action is Necessary*



UTAH FEDERAL 'M' No. 6-25

API #4301530292

CURRENT COMPLETION

LOCATION:

2297' FNL & 1130' FEL
SE/NE, Sec. 6, T17S, R08E
EMERY COUNTY,
UTAH

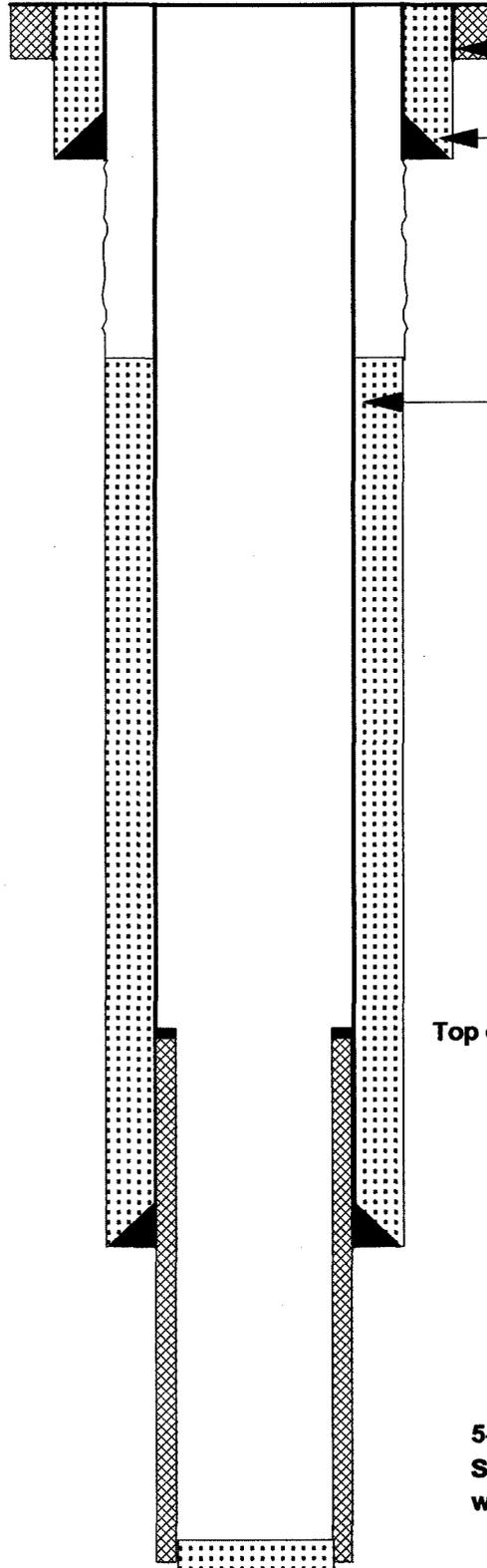
SPUD DATE: 8/10/96

COMPL. DATE:

ELEVATION: 6315' GL

EST. FORMATION

TOPS:
Ferron Sand 3460'



20", Conductor Pipe
Set @ 60' in 26" Hole
w/ 3 YDS Ready Mix

13-3/8", 54.5#, J-55 CSG
Set @ 316' in 17-1/2" Hole
w/ 400 SXS CMT
CMT Circ.

8-5/8", 32#, K-55 CSG
Set @ 3384' in 12-1/4" Hole
w/ 670 SXS CMT
CMT Did Not Circ.

Top of Liner @ 3177'

5-1/2", 17#, K-55 Liner
Set from 3177'-3678' in 8-5/8" Hole
w/ 70 SXS CMT

TD @ 3680'

8/28/96

PENDING COMPLETION

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

05/01/2002

FROM: (Old Operator): TEXACO EXPLORATION & PRODUCTION, INC 11111 S. WILCREST Phone: (281) 561-4991 Account No. N5700	TO: (New Operator): CHEVRON U.S.A., INC. 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. N0210
---	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	P
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	S
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 07/15/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Contro** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/15/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/15/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ES0022 *United Pacific (NR-5 rating)

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: (281) 561-3443		9. API NUMBER:
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

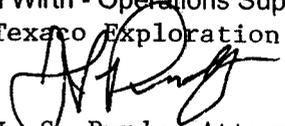
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

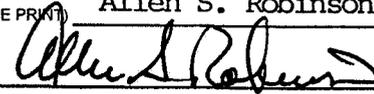
RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	06	170S	080E	4301530292	UTAH FEDERAL M 6-25	1	S	GW	Federal
N5700	34	170S	070E	4301530282	UTAH FEDERAL D 34-12	1	P	GW	Federal
N5700	34	170S	070E	4301530389	USA 34-80	1	P	GW	Federal
N5700	34	170S	070E	4301530390	USA 34-82	1	P	GW	Federal
N5700	35	170S	070E	4301530285	UTAH FEDERAL D 35-13	1	P	GW	Federal
N5700	35	170S	070E	4301530286	UTAH FEDERAL D 35-14	1	P	GW	Federal
N5700	35	170S	070E	4301530287	UTAH FEDERAL D 35-15	1	P	GW	Federal
N5700	03	180S	070E	4301530383	USA 3-74	1	P	GW	Federal
N5700	03	180S	070E	4301530384	USA 3-75	1	P	GW	Federal
N5700	03	180S	070E	4301530448	FEDERAL P 3-92	1	DRL	GW	Federal
N5700	03	180S	070E	4301530449	FEDERAL P 3-93	1	DRL	GW	Federal
N5700	04	180S	070E	4301530280	UTAH FEDERAL Q 4-44	1	P	GW	Federal
N5700	08	180S	070E	4301530274	UTAH FEDERAL S 8-46	1	P	GW	Federal
N5700	10	180S	070E	4301530258	UTAH FEDERAL P 10-47	1	P	GW	Federal
N5700	10	180S	070E	4301530276	UTAH FEDERAL P 10-42	1	P	GW	Federal
N5700	10	180S	070E	4301530277	UTAH FEDERAL P 10-43	1	P	GW	Federal
N5700	11	180S	070E	4301530385	USA 11-70	1	APD	GW	Federal
N5700	11	180S	070E	4301530386	USA 11-71	1	APD	GW	Federal
N5700	11	180S	070E	4301530387	USA 11-72	1	P	GW	Federal
N5700	11	180S	070E	4301530388	USA 11-73	1	APD	GW	Federal
N5700	21	180S	070E	4301530450	FEDERAL T 21-94	1	APD	GW	Federal
N5700	22	180S	070E	4301530451	FEDERAL T 22-69	1	P	GW	Federal
N5700	22	180S	070E	4301530452	FEDERAL T 22-83	1	APD	GW	Federal
N5700	22	180S	070E	4301530453	FEDERAL T 22-91	1	APD	GW	Federal
N5700	23	180S	070E	4301530245	FEDERAL C23-8	1	P	GW	Federal
N5700	23	180S	070E	4301530447	FEDERAL C 23-84	1	APD	GW	Federal
N5700	26	180S	070E	4301530244	FEDERAL A26-2	1	P	GW	Federal
N5700	26	180S	070E	4301530246	FEDERAL A26-4	1	P	GW	Federal
N5700	26	180S	070E	4301530445	FEDERAL A 26-88	1	APD	GW	Federal
N5700	27	180S	070E	4301530440	FEDERAL T 27-85	1	APD	GW	Federal
N5700	27	180S	070E	4301530455	FEDERAL T 27-86	1	APD	GW	Federal
N5700	27	180S	070E	4301530456	FEDERAL T 27-87	1	P	GW	Federal

NOL ? moved by JLT

6/6/03 need to move these

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	27	180S	070E	4301530457	FEDERAL T 27-90	1	APD	GW	Federal
N5700	34	180S	070E	4301530249	FEDERAL A34-7	1	P	GW	Federal
N5700	35	180S	070E	4301530247	FEDERAL A35-6	1	P	GW	Federal
N5700	35	180S	070E	4301530248	FEDERAL A35-5	1	P	GW	Federal
N5700	35	180S	070E	4301530446	FEDERAL A 35-89	1	DRL	GW	Federal
N5700	21	190S	070E	4301530243	FEDERAL B21-3	1	S	GW	Federal
N5700	06	200S	070E	4301530294	UTAH FEDERAL H 6-21	1	TA	GW	Federal

*6/16/03
move these
ER*

T19S ROBE SEC-06
43-015-30292

Utah Federal M 6-25

Daily Completion / WO Report Version 3.0

Start Date:	07/24/2002	Actual Days:	16	Auth. Days:		TD:	3,680'	PBTD:	3,679'
Job Description:	Initial completion + Run 5 1/2" Tie back liner				KB Correction:	10'	Job Code:		
Fluid Type:	2% KCL				Weight:	8.4 ppg			
Prod. Casing Size:	8 5/8"	WT:	32#	Grade:	K55	Set @ MD:	3,384'	Cmt. Top @	2,100'
Liner OD:	5 1/2"	WT:	17#	Grade:	K55	Set@ MD:	3,678'	Top @MD:	3,177'
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8	6.5	J-55	EUE						
Packer @	Packer Make & Model			Perforations:	Details				
				3528-3530 3471-3485	4 spf				
				3468-3470, 3421-3433	4spf				
				3395-3400	4 spf				
Fish Top:	Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00	07:30	SIWP csg 60 psi bled off small amount gas - held safety mtg with crew - covered running pump & rodshang well on							
07:30	13:30	PU 2 1/2" x 16' RHAC pump on 12-7/8" guided rods 4 per/Jt - 82 3/4" rods 47-7/8" rods and space out w/ 8' - 4' - 2' pony rods hung well on - rolled pump over once everything checked out good							
13:30	15:30	RDMO Key Rig # 920 - Rig moving to ST,UT "Z" 1-76 well in orangeville							
		**Final report from workover group - handed well over to production 10/19/02 - Thanks to production and service companys for their help in getting the tie bk liner ran successfully and the well completed ready for production							
		Everyone worked safe today thanks							
		Used 18 gal diesel today							
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	48	OTHERS:	32	TOTAL:	80
CUMULATIVE SAFETY HOURS:		Mtg 13	RIG:	426	733	TOTAL:	1,159		
Fluid Lost To Formation	Daily:	Cumulative:							
Hours Charged To:	Contractor:	Chevron:	Other:	Total: 0					
Remarks:									
G&A:	H2S:	Accidents:	NR	Chevron %:					
Daily Intangible Cost:	\$6,365	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$6,365	WBS Element No. (Capital)	UWDCBD2034-COM		
Cum Intangible Cost:	\$231,753	Cum Tang Cost:	\$58,567	Cum Comp Cost:	\$290,320	WBS Element No. (Exp)			
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:	Total Appr:	\$ -				
				API Well No:	43-015-30292				
Profit Cntr	MCBU	Rig:	Rep Phone:	307/799-7201	WO Rep:	N. G Merklej			
Field:	Wildcat	Lease:	Utah Federal M	Well #:	6-25	Date:	28-Oct-02		

TIPS ROBE SEC-06
43-015-30292

Utah Federal M

6-25

Daily Completion / WO Report

Version 3.0

Start Date:	07/24/2002	Actual Days:	#REF!	Auth. Days:		TD:	3,680'	PBTD:	3,679'	
Job Description:	Initial completion + Run 5 1/2" Tie back liner				KB Correction:	10'	Job Code:			
Fluid Type:	2% KCL			Weight:	8.4 ppg					
Prod. Casing Size:	8 5/8"	WT:	32#	Grade:	K55	Set @ MD:	3,384'		Cmt. Top @	2,100'
Liner OD:	5 1/2"	Wt:	17#	Grade:	K55	Set@ MD:	3,678'	Top @MD:	3,177'	
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8	6.5	J-55	EUE							
Packer @	Packer Make & Model			Perforations:	Details					
				3528-3530 3471-3485	4 spf					
				3468-3470, 3421-3433	4spf					
				3395-3400	4 spf					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	SIWP "0" Start and service rig - Crew held safety mtg covered JSA & JSC								
07:30	10:00	RU-PLS Ran SpectraScan tracer log frm 3600' > 3150' log showed frac stayed in zone ok - RD slickline & Protechnic logging tool								
10:00	10:30	RU-Swab tee and lubricator C/O swab cups & check everything over								
10:30	14:30	RIH w/ swab found FL @ 200' made 16 swab runs and recovered 199 bbls water FFL @ 600' rig dwn swab w/ tail in gas								
14:30	16:00	PU-Tbg check for fill (well started to flow pump in 10 bbls water kill tbg) tag bttm @ 3673' original PBTD @ 3679'								
16:00	17:30	Lay dwn 7 Jts tbg install tbg hanger land with EOT @ 3582' and S/N @ 3550' - ND-BOPE & NU-WH prepare blocks to pick-up pump & rods ** (well flowing some gas out annulus after landed and secured Tbg Hanger) looking good								
17:30	18:00	Secure well for overnite - Release crews								
		Everyone worked safe today								
		Used 22 gal diesel today								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	48	OTHERS:	36	TOTAL:	84	
CUMULATIVE SAFETY HOURS:		Mtg #REF!	RIG:	#REF!	#REF!	TOTAL:	#REF!			
Fluid Lost To Formation	Daily:	Cumulative:								
Hours Charged To:	Contractor:	Chevron:	Other:	Total:						0
Remarks:										
G&A:	H2S:	Accidents:	NR	Chevron %:						
Daily Intangible Cost:	\$11,385	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$11,385	WBS Element No. (Capital)	UWDCBD2034-COM			
Cum Intangible Cost:	#REF!	Cum Tang Cost:	#REF!	Cum Comp Cost:	#REF!	WBS Element No. (Exp)				
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:	Total Appr:	\$ -					
Profit Cntr	MCBU	Rig:	Utah Federal M	Rep Phone:	307/799-7201	WO Rep:	N. G Merkeley			
Field:	Wildcat	Lease:	Utah Federal M	Well #:	6-25	Date:	28-Oct-02			

T 175 ROBE S-06
43-015-30292

Utah Federal M 6-25

Daily Completion / WO Report Version 3.0

Start Date:	07/24/2002	Actual Days:	13	Auth. Days:		TD:	3,680'	PBTD:	3,679'		
Job Description:	Initial completion + Run 5 1/2" Tie back liner				KB Correction:	10'		Job Code:			
Fluid Type:	2% KCL			Weight:	8.4 ppg						
Prod. Casing Size:	8 5/8"	WT:	32#	Grade:	K55		Set @ MD:	3,384'			
Liner OD:	5 1/2"	WT:	17#	Grade:	K55		Set @ MD:	3,678'	Top @ MD:	3,177'	
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8	6.5	J-55	EUE								
Packer @	Packer Make & Model			Perforations:			Details				
				3528-3530	3471-3485	4 spf					
				3468-3470	3421-3433	4spf					
				3395-3400	4 spf						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	SIWP "0" - Held safety mtg with crew - covered to days oper - TIH w/ notched collar - PU 8 Jts tbg - C/O sand									
07:30	09:00	MU-Notched-pin collar 1 Jt tbg S/N TIH tag fill @ 3548' - PBTD @ 3679' 131' fill.									
09:00	10:30	PU-Circ/swivel hook-up line - Reverse circulate C/O sand dwn to 3673' original PBTD 3679' work tbg rotate tbg w/ tongs unable to get any deeper - had cmt in btms up sample - original PBTD 3679' - New PBTD 3673'									
10:30	11:00	Layed dwn 8 Jts tbg - closed pipe rams secure well over weekend - Rise crews till Monday 28th									
Note: we will run PLS tracer log first thing Monday morning - PLS was not available for us Saturday 26th											
Everyone worked safe today											
Used 12 gal diesel today											
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	16	OTHERS:		12	TOTAL:	28
CUMULATIVE SAFETY HOURS:		Mtg 11	RIG:		330	TOTAL:		666	996		
Fluid Lost To Formation	Daily:	Cumulative:									
Hours Charged To:	Contractor:	Chevron:	Other:	Total:							0
Remarks:											
G&A:	H2S:	Accidents:	NR	Chevron %:							-
Daily Intangible Cost:	\$5,280	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$5,280	WBS Element No. (Capital)	UWDCBD2034-COM				
Cum Intangible Cost:	\$213,093	Cum Tang Cost:	\$58,567	Cum Comp Cost:	\$271,660	WBS Element No. (Exp)					
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:		Total Appr:		\$				
Profit Cntr	MCBU	Rig:	Rep Phone:		307/799-7201	WO Rep:	N. G Merklej				
Field:	Wildcat	Lease:	Utah Federal M		Well #:	6-25	Date:	26-Oct-02			

T-176 PAGE SEC-06
43-015-3029

~~CONFIDENTIAL~~

Utah Federal M

6-25

Daily Completion / WO Report Version 3.0

Start Date:	07/24/2002	Actual Days:	13	Auth. Days:		TD:	3,680'	PBTD:	3,679'	
Job Description:	Initial completion + Run 5 1/2" Tie back liner					KB Correction:	10'	Job Code:		
Fluid Type:	2% KCL			Weight:	8.4 ppg					
Prod. Casing Size:	8 5/8"	WT:	32#	Grade:	K55	Set @ MD:	3,384'		Cmt. Top @	2,100'
Liner OD:	5 1/2"	WT:	17#	Grade:	K55	Set@ MD:	3,678'	Top @MD:	3,177'	
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8	6.5	J-55	EUE							
Packer @	Packer Make & Model			Perforations:	Details					
				3528-3530 3471-3485	4 spf					
				3468-3470, 3421-3433	4spf					
				3395-3400	4 spf					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	SIWP "0" - Held safety mtg with crew - covered to days oper - TIH w/ notched collar - PU 8 Jts tbg - C/O sand								
07:30	09:00	MU-Notched-pin collar 1 Jt tbg S/N TIH tag fill @ 3548' - PBTD @ 3679' 131' fill.								
09:00	10:30	PU-Circ/swivel hook-up line - Reverse circulate C/O sand dwn to 3640' work tbg rotate tbg w/ tongs unable to get any deeper - had cmt in btms up sample - original PBTD 3679' - New PBTD 3640' we lost 39' rat hole with new PBTD we have 54' rathole below EOT when tbg is landed								
10:30	11:00	Layed dwn 8 Jts tbg - closed pipe rams secure well over weekend - Rise crews till Monday 28th								
		Note: we will run PLS tracer log first thing Monday morning - PLS was not available for us Saturday 26th								
		Everyone worked safe today								
		Used 12 gal diesel today								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	16	OTHERS:	12	TOTAL:	28
CUMULATIVE SAFETY HOURS:		Mtg 11	RIG:		330	OTHERS:		666	TOTAL:	996
Fluid Lost To Formation		Daily:	Cumulative:							
Hours Charged To:		Contractor:	Chevron:	Other:	Total: 0					
Remarks:										
G&A:	H2S:	Accidents:		NR	Chevron %:					
Daily Intangible Cost:	\$5,280	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$5,280	WBS Element No. (Capital)	UWDCBD2034-COM		
Cum Intangible Cost:	\$213,093	Cum Tang Cost:	\$58,567		Cum Comp Cost:	\$271,660	WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost			Cum Well Cost:		Total Appr:	\$ -		
							API Well No:	43-015-30292		
Profit Cntr	MCBU		Rig:	Rep Phone:		307/799-7201	WO Rep:	N. G Merkley		
Field:	Wildcat		Lease:	Utah Federal M		Well #:	6-25	Date:	26 Oct-02	

~~CONFIDENTIAL~~

Daily Cost Estimate

Version 3.0

Chevron

		CAPITAL				EXPENSE		
		WBS#: UWDCBD2034-COM				WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig # 920	3,250	3,250	24,908		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,250	24,908		0	0
94100900	Company Supervision			0	1,500		0	0
70000300	Consultants	NGME	900	900	5,550		0	0
	Supervision Total			900	7,050		0	0
74400004	Drilling Fluids			0	275		0	0
71900500	Materials, Supply, Repair Parts			0	350		0	0
	Mud, Materials Total			0	625		0	0
73400300	Other Transportation Services	Nielsons wtr & move in trk'g	465	465	7,470		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	850		0	0
72300100	Surface Equipment Rentals	Knight Bope/valve Gardiner Roust.	665	665	35,217		0	0
72300200	Subsurface Service Eq. Rentals			0	2,730		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	109,000		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	17,743		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			1,130	173,010		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	24,537		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	22,133		0	0
71900100	Well Equipment / Materials / Wellhd			0	8,277		0	0
71500100	Surface Lifting Eq. / Materials			0	3,620		0	0
	Tangible Equipment Total			0	58,567		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	7,500		0	0
94100700	Capitalized G&A			0	0		0	0
				Total Field Estimate (Daily)			5,280	0
				Cumulative (Previous Day)				
				Total Estimated Cost (Incl. G&A)			271,660	0
					\$\$\$			\$\$\$
Days on Location:	13	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:				Prepared By:		N. G Merkley		
Field:	Wildcat	Lease:	Utah Federal M	Well No.:	6-25	Date THRU:	10/28/2002	

T123 ROBE SEC-06
43-015-30292

Utah Federal M 6-25

Daily Completion / WO Report Version 3.0

Start Date:	07/24/2002	Actual Days:	11	Auth. Days:		TD:	3,680'	PBTD:	3,679'		
Job Description:	Initial completion + Run 5 1/2" Tie back liner				KB Correction:	10'	Job Code:				
Fluid Type:	2% KCL			Weight:	8.4 ppg						
Prod. Casing Size:	8 5/8"	WT:	32#	Grade:	K55	Set @ MD:	3,384'	Cmt. Top @	2,100'		
Liner OD:	5 1/2"	Wt:	17#	Grade:	K55	Set@ MD:	3,678'	Top @MD:	3,177'		
Tubing OD	Wt.	Grade	Threads	Depth	Details						
2 7/8	6.5	J-55	EUE								
Packer @	Packer Make & Model			Perforations:	Details						
				3528-3530 3471-3485	4 spf						
				3468-3470, 3421-3433	4spf						
				3395-3400	4 spf						
Fish Top:	Details:										
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
16:30	18:00	MIRU Key rig # 920 - spot pump & flat mud tank koomy and bop's									
		Rained & snowed some - quite cool here today									
		Everyone worked safe today									
		Used 8 gal diesel today									
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:		RIG:	12	OTHERS:		4 TOTAL:	16	
CUMULATIVE SAFETY HOURS:		Mtg 9	RIG:		266	618		TOTAL:		884	
Fluid Lost To Formation		Daily:	Cumulative:								
Hours Charged To:		Contractor:	Chevron:	Other:	Total:						0
Remarks:											
G&A:	H2S:	Accidents:	NR	Chevron %:							-
Daily Intangible Cost:	\$4,005	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$4,005	WBS Element No. (Capital) UWDCBD2034-COM					
Cum Intangible Cost:	\$198,358	Cum Tang Cost:	\$47,367	Cum Comp Cost:	\$245,725	WBS Element No. (Exp)					
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:			Total Appr: \$					
Profit Cntr MCBU		Rig:	Rep Phone: 307/799-7201			WO Rep: N. G Merkley					
Field: Wildcat	Lease: Utah Federal M		Well #: 6-25			Date: 24-Oct-02					

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL			EXPENSE		
WBS#: UWDCBD2034-COM			WBS #:		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig # 920	935	935	17,768		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			935	17,768		0	0
94100900	Company Supervision			0	1,500		0	0
70000300	Consultants	NGME	400	400	3,750		0	0
	Supervision Total			400	5,250		0	0
74400004	Drilling Fluids			0	275		0	0
71900500	Materials, Supply, Repair Parts			0	350		0	0
	Mud, Materials Total			0	625		0	0
73400300	Other Transportation Services	Nielsons move in trk'g	1,695	1,695	6,310		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	850		0	0
72300100	Surface Equipment Rentals	Knight frac valve Gardiner Roust.	975	975	33,312		0	0
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	109,000		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	17,743		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,670	167,215		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	24,537		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	10,933		0	0
71900100	Well Equipment / Materials / Wellhd			0	8,277		0	0
71500100	Surface Lifting Eq. / Materials			0	3,620		0	0
	Tangible Equipment Total			0	47,367		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	7,500		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			4,005			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				245,725			0
					\$\$\$			\$\$\$
Days on Location:	11				Original Appropriations			
Proposed Days:	0				Total Appropriated			0
Rig:					Prepared By:	N. G Merklej		
Field:	Wildcat	Lease:	Utah Federal M	Well No.:	6-25	Date THRU:	10/24/2002	

T175 ROBE 90-06
43-015-30292

Utah Federal M 6-25

Daily Completion / WO Report Version 3.0

Start Date:	07/24/2002	Actual Days:	10	Auth. Days:		TD:	3,680'	PBD:	3,679'	
Job Description:	Initial completion + Run 5 1/2" Tie back liner					KB Correction:		Job Code:		
Fluid Type:	2% KCL			Weight:	8.4 ppg					
Prod. Casing Size:	8 5/8"	WT:	32#	Grade:	K55	Set @ MD:	3,384'	Cmt. Top @	2,100'	
Liner OD:	5 1/2"	Wt:	17#	Grade:	K55	Set@ MD:	3,678'	Top @MD:	3,177'	
Tubing OD	Wt.	Grade	Threads	Depth	Details					
Packer @	Packer Make & Model			Perforations:	Details					
					3528-3530	3471-3485	4 spf			
					3468-3470,	3421-3433	4spf			
					3395-3400		4 spf			
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:45	08:15	Safety Meeting: 4 pts tif.								
		5 1/2" csg pressure: 0 psi.								
		5 1/2"x8 5/8" Annulus pressure: 0 psi.								
08:15	08:20	Pressure up on the 5 1/2" annulus to 1500 psi. (Leave the pressure on the annulus thru-out Frac jobs, Monitoring same.)								
08:20	08:55	Break down perfs at 3134 psi. Pump 300 gals 15% hcl, flush acid thru perfs at 6 bpm 2100 psi. saw no acid break. ISIP:1355 psi 15 minute SIP: 15 psi.								
08:55	10:55	R.U. Schlumberger Perforate 3 3/8" 4spf, 120 deg. Phasing correlated: Schlumberger CN/LD/GR dated 27 Aug. 1996. 3468-3470 and 3471-3485 All shots fired no change in well condition.								
10:55	11:45	R.U. Halco, spearhead 400 gals 15% hcl thru perfs, Sand Frac with a ramp of .25 - 6 ppg 20/40 sand. Average Injection rate: 51.7 bpm Average treating pressure: 1750 psi. Max. rate and pressure: was 52.3 bpm at 2350 psi. The final rate and pressure was 46 bpm at 2350 psi. total sand pumped: 90,000 lbs 20/40 mesh. ISIP: 1675 psi 15 Minute SIP: 780 psi.								
11:45	14:45	R.U. Schlumberger set RBP 10k diff plug at 3450' Test plug to 3500 psi good. Perforate 3 3/8" 4 spf, 120 deg. Phasing, Correlated: Schlumberger CN/ LD/ GR dated 27 Aug. 1996 Run # 1 3421-3433 All shots fired no change in well condition. Run # 2 3395-3400 All shots fired no change in well condition.								
14:45	16:40	R.U. Halco. Break down perfs at 1730 psi. Pump 500 gals 15% hcl thru perfs. Sand Frac with a ramp of .25 ppg to 6 ppg 20/40 sand. Average Injection rate: 48 bpm. Average treating pressure: 2200 psi. Max rate and pressure was 49 bpm at 2765 psi. The Final rate and pressure was 49 bpm at 2038 psi. Total sand pumped: 85,000 lbs. ISIP: 1200 psi 15 Minute SIP: 684 psi.								
16:40	16:45	Bleed the imposed 1500 psi off the 5 1/2"x8 5/8" annulus.								
16:45	17:15	R.D. Halco.								
		Final report until further activity.								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	OTHERS:	395	TOTAL:	395		
CUMULATIVE SAFETY HOURS:		Mtg 8	RIG:	254	614	TOTAL:	868			
Fluid Lost To Formation	Daily:	Cumulative:								
Hours Charged To:	Contractor:	Chevron:	Other:	Total: 0						
Remarks:										
G&A:	H2S:	Accidents:	N/R	Chevron %:						
Daily Intangible Cost:	\$131,278	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$131,278	WBS Element No. (Capital)	UWDCBD2034-COM			
Cum Intangible Cost:	\$194,353	Cum Tang Cost:	\$47,367	Cum Comp Cost:	\$241,720	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -			
Profit Cntr	MCBU	Rig:		Rep Phone:	435/828/6054	WO Rep:	Steve Kebert			
Field:	Wildcat	Lease:	Utah Federal M	Well #:	6-25	Date:	10-Oct-02			

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL			EXPENSE		
WBS#: UWDCBD2034-COM			WBS #:		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key		0	16,833		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	16,833		0	0
94100900	Company Supervision	SWK	300	300	1,500		0	0
70000300	Consultants			0	3,350		0	0
	Supervision Total			300	4,850		0	0
74400004	Drilling Fluids			0	275		0	0
71900500	Materials, Supply, Repair Parts			0	350		0	0
	Mud, Materials Total			0	625		0	0
73400300	Other Transportation Services	Nielsons		0	4,615		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	850		0	0
72300100	Surface Equipment Rentals	Knight	1,200	8,460	32,337		0	0
		Gardiner Roust.						
		Big Red						
		ABB Vetco						
		Pro-techniques	4,960					
		Rain for Rent	2,300					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES	109,000	109,000	109,000		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlum	13,518	13,518	17,743		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			130,978	164,545		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing	5.5" 17# P-110 7.75/ft		0	24,537		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over	Smith		0	10,933		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco		0	8,277		0	0
71500100	Surface Lifting Eq. / Materials			0	3,620		0	0
	Tangible Equipment Total			0	47,367		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	7,500		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			131,278			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				241,720			0

				\$\$\$		\$\$\$
Days on Location:	10	Original Appropriations				
Proposed Days:	0	Total Appropriated				0

Rig: _____ Prepared By: Steve Kebert
 Field: Wildcat Lease: Utah Federal M Well No.: 6-25 Date: 10/10/2002

TIPS ROBE SEC-06
43-015-30292

Utah Federal M 6-25

Daily Completion / WO Report Version 3.0

Start Date:	07/24/2002	Actual Days:	8	Auth. Days:		TD:	3,680'	PBD:	3,679'
Job Description:	Initial completion + Run 5 1/2" Tie back liner					KB Correction:		Job Code:	
Fluid Type:	2% KCL					Weight:	8.4 ppg		
Prod. Casing Size:	8 5/8"	WT:	32#	Grade:	K55	Set @ MD:	3,384'	Cmt. Top @	2,100'
Liner OD:	5 1/2"	Wt:	17#	Grade:	K55	Set@ MD:	3,678'	Top @MD:	3,177'
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8"	6.5#	J 55	8rd						
Packer @	Packer Make & Model			Perforations:	Details				
Fish Top: Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00	07:30	Safety meeting: 4 pts tif. SIWP: 0 psi							
07:30	08:00	Load out 11" bope and all handling equip.							
08:00	09:45	TIH w/ 4 3/4" bit, bs, 2 7/8" tbg to 3679' pbtd no-fill.							
09:45	10:30	Displace well w/ 2 % kcl water.							
10:30	14:00	Pooh laying down tbg and bit.							
14:00	15:00	N/D bope, N/U well-head.							
15:00	16:00	Break out all hardline. Rig down Rig. Secure well.							
Final report until further activity.									
SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: 36 OTHERS: 24 TOTAL: 60									
CUMULATIVE SAFETY HOURS: Mtg 6 RIG: 254 186 TOTAL: 440									
Fluid Lost To Formation	Daily:	Cumulative:							
Hours Charged To:	Contractor:	Chevron:	Other:	Total: 0					
Remarks:	Fuel Used: 53 gals								
G&A:	H2S:	Accidents:	N/R	Chevron %:					
Daily Intangible Cost:	\$5,059	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$5,059	WBS Element No. (Capital) UWDCBD2034-COM			
Cum Intangible Cost:	\$49,905	Cum Tang Cost:	\$47,367	Cum Comp Cost:	\$97,272	WBS Element No. (Exp)			
Previous Comp Cst\$	Final Drilling Cost			Cum Well Cost:	Total Appr: \$ -				
API Well No: 43-015-30292									
Profit Cntr	MCBU	Rig:	Key	Rep Phone:	435/828/6054	WO Rep: Steve Kebert			
Field:	Wildcat	Lease:	Utah Federal M	Well #:	6-25	Date: 02-Oct-02			

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL			EXPENSE		
WBS#: UWDCBD2034-COM			WBS #:		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,859	3,859	16,833		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,859	16,833		0	0
94100900	Company Supervision	SWK	300	300	900		0	0
70000300	Consultants			0	3,350		0	0
	Supervision Total			300	4,250		0	0
74400004	Drilling Fluids			0	275		0	0
71900500	Materials, Supply, Repair Parts			0	350		0	0
	Mud, Materials Total			0	625		0	0
73400300	Other Transportation Services	Nielsons		0	2,915		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	850		0	0
72300100	Surface Equipment Rentals	Knight	900	900	15,156		0	0
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	1,776		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			900	20,697		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing	5.5" 17# P-110 7.75/ft		0	24,537		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and ove Smith			0	10,933		0	0
71900100	Well Equipment / Materials / Well ABB Vetco			0	8,277		0	0
71500100	Surface Lifting Eq. / Materials			0	3,620		0	0
	Tangible Equipment Total			0	47,367		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	7,500		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			5,059			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				97,272			0
					\$\$\$			\$\$\$
Days on Location:	8	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:	Key	Prepared By:		Steve Kebert				
Field:	Wildcat	Lease:	Utah Federal M	Well No.:	6-25	Date THRU:	10/02/2002	

T 195 ROBE REC-06
43-015-30292

Utah Federal "M" 6:25 Daily Completion / MD Report Version 3.0

Start Date: 07/24/2002 Actual Days: 6 Auth. Days: TD: 3,680' PBD: 3,540'
 Job Description: Initial Completion + Run 5 1/2" Tie back liner KB Correction: 10' Job Code: COMP

Fluid Type: 2% kcl Weight: 8.4 ppg
 Prod. Casing Size: 8 5/8" WT: 32# Grade: K-55 Set @ MD: 3384' Cmt. Top @ 2100'
 Liner OD: 5 1/2" WT: 17# Grade: K-55 Set @ MD: 3,678' Top @ MD: 3177'

Tubing OD	Wt.	Grade	Threads	Depth	Details
2 7/8	6.5	J-55	EUE		

Packer @ Packer Make & Model Perforations: Details

Fish Top: Details:

Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)

07:00	07:30	Held safety mtg with crew and smith inter. Covered today operation picking up and running 5 1/2" liner
07:30	12:00	PU 5 9/16" tie back dress out mill - RIH to 3145' - PU Power swivel Kelly up ream dwn thru 6' PBR tag up @ 3177' reverse circulate hole clean - did'nt see much in returns hole looked to be clean - LD 2-Joints PU-Swab swab back 25 bbis water to cover 5 1/2" steel displ -(no catchment pit) & POH-LD mill
12:00	14:30	C/O bails - tongs - slips elevators etc. C/O pipe rams to 5 1/2" & rig floor to run 5 1/2" liner
14:30	17:30	PU First joint csg & MU 6' seal assy with 3-set seal rings - Ran 38 Jts 5 1/2" 17# P110 8rd LT&C csg everything went good today - even rained a little
		Close pipe rams secure well for O.N.
		Everyone worked safe today
		Used 24 gal diesel today

SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: 56 OTHERS: 48 TOTAL: 104
 CUMULATIVE SAFETY HOURS: Mtg 4 RIG: 168 121 TOTAL: 289
 Fluid Lost To Formation Daily: Cumulative:
 Hours Charged To: Contractor: Chevron: Other: Total: 0

Remarks:

G&A: H2S: Accidents: NR Chevron %:
 Daily Intangible Cost: \$8,530 Daily Tang. Cost: \$0 Daily Comp Cost: \$8,530 WBS Element No. (Capital) UWDCB-D2034-COM
 Cum Intangible Cost: \$32,731 Cum Tang Cost: \$4,870 Cum Comp Cost: \$37,601 WBS Element No. (Exp) UWDCBEP004CO1
 Previous Comp Cst\$ Final Drilling Cost Cum Well Cost: Total Appr: \$
 API Well No: 43-015-30292
 Profit Cntr MCBU Rig: none Rep Phone: 307/799-7201 WO Rep: N.G Merkle
 Field: Wildcat Lease: Utah Federal "M" Well #: 6-25 Date: 30-Sep-02

~~THIS REPORT SEC-06~~
43-015-3021

Utah Federal "M" 6:25

Daily Completion / WO Report Version 3.0

Start Date:	07/24/2002	Actual Days:	4	Auth. Days:		TD:	3,680'	PBD:	3,540'
Job Description:	Initial Completion + Run 5 1/2" Tie back liner				KB Correction:	10'	Job Code:	COMP	
Fluid Type:	2% kcl				Weight:	8.4 ppg			
Prod. Casing Size:	8 5/8"	WT:	32#	Grade:	K-55	Set @ MD:	3384'	Cmt. Top @	2100'
Liner OD:	5 1/2"	WT:	17#	Grade:	K-55	Set@ MD:	3,678'	Top @MD:	3177'
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8	6.5	J-55	EUE						
Packer @	Packer Make & Model			Perforations:	Details				
Fish Top: Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00	18:00	Non rig operation - called and checked with Abb vetco to be sure they are available to set slips on 5 1/2" tie back liner - Bryan Rewinkler smith international to be on location Monday with liner seals & short Joints 5 1/2" casing for space out.							
		Wells left to be Frac'd in Huntington canyon UP&L 1-140 > Will be frac'd Thursday 10/03/02 Conover 14-172 Malone 14-132 ST,UTAH 2-186 ST,UTAH "BB" 8-113							
		Wells to be Frac'd in Orangeville ST,UTAH "11" 36-95 ST,UTAH "11" 36-96 ST,UTAH 1- 97							
SAFETY MEETINGS HELD: OSHA MAN HRS: RIG: OTHERS: TOTAL: -									
CUMULATIVE SAFETY HOURS: Mtg 3 RIG: 112 73 TOTAL: 185									
Fluid Lost To Formation Daily: Cumulative:									
Hours Charged To: Contractor: Chevron: Other: Total: 0									
Remarks:									
G&A:	H2S:	Accidents:			Chevron %: -				
Daily Intangible Cost:	\$900	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$900	WBS Element No. (Capital)	UWDCB-D2034-COM		
Cum Intangible Cost:	\$23,151	Cum Tang Cost:	\$4,870	Cum Comp Cost:	\$28,021	WBS Element No. (Exp)	UWDCBEP004CO1		
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$ -		
API Well No: 43-015-30292									
Profit Cntr	MCBU	Rig:	none	Rep Phone:	307/799-7201	WO Rep:	N.G Merkley		
Field:	Wildcat	Lease:	Utah Federal "M"	Well #:	6-25	Date:	28-Sep-02		

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL			EXPENSE		
WBS#: UWDCB-D2034-COM			WBS #: UWDCBEP004CO1		

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig #906		0	5,100		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	5,100		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	NGME	900	900	1,550		0	0
	Supervision Total			900	1,550		0	0
74400004	Drilling Fluids	BJ-Unichem biociedal		0	275		0	0
71900500	Materials, Supply, Repair Parts			0	350		0	0
	Mud, Materials Total			0	625		0	0
73400300	Other Transportation Services	Nielson haul wtr		0	350		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	850		0	0
72300100	Surface Equipment Rentals	Knight Bope		0	5,400		0	0
		W/Ford handling tools						
		Gardiner backhoe/trailer						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	1,776		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			0	8,376		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well Abb Vetco			0	1,250		0	0
71500100	Surface Lifting Eq. / Materials			0	3,620		0	0
	Tangible Equipment Total			0	4,870		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	7,500		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			900			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				28,021			0
					\$\$\$			\$\$\$
Days on Location:	4	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:	none	Prepared By:			N.G Merklej			
Field:	Wildcat	Lease:	Utah Federal "M"	Well No.:	6-25	Date THRU:	09/28/2002	

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL			EXPENSE		
WBS#:	UWDCB-D2034-COM		WBS #:	UWDCBEP004CO1	

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig #906	3,750	3,750	5,100		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,750	5,100		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	NGME	450	450	650		0	0
	Supervision Total			450	650		0	0
74400004	Drilling Fluids	BJ-Unichem biociedal	275	275	275		0	0
71900500	Materials, Supply, Repair Parts			0	350		0	0
	Mud, Materials Total			275	625		0	0
73400300	Other Transportation Services	Nielson haul wtr		0	350		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	W/Ford 8" scraper	850	850	850		0	0
72300100	Surface Equipment Rentals	Knight Bope	655	3,600	5,400		0	0
		W/Ford handling tools	350					
		Gardiner backhoe/trailer	1,290					
		Gardiner roustable past work	1,305					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	1,776		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			4,450	8,376		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well Abb Vetco			0	1,250		0	0
71500100	Surface Lifting Eq. / Materials	CDI energy serv. 2-charges	3,620	3,620	3,620		0	0
	Tangible Equipment Total			3,620	4,870		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Nielson gravel/maintainer		0	7,500		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		12,545			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			27,121			0
				\$\$\$			\$\$\$	
Days on Location:	3	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:	none	Prepared By:		N.G Merklej				
Field:	Wildcat	Lease:	Utah Federal "M"	Well No.:	6-25	Date THRU:	09/27/2002	

T195 ROBE S-06
43-015-30292

Utah Federal "M" 6:25

Daily Completion / WO Report Version 3.0

Start Date:	07/24/2002	Actual Days:	1	Auth. Days:		TD:	3,680'	PBTD:	3,540'	
Job Description:	Initial Completion				KB Correction:	10'	Job Code:	COMP		
Fluid Type:	2% kcl			Weight:	8.4 ppg					
Prod. Casing Size:	8 5/8"	WT:	32#	Grade:	K-55	Set @ MD:	3384'	Cmt. Top @	2100'	
Liner OD:	5 1/2"	Wt:	17#	Grade:	K-55	Set@ MD:	3,678'	Top @MD:	3177'	
Tubing OD	Wt.	Grade	Threads	Depth	Details					
Packer @	Packer Make & Model			Perforations:	Details					
Fish Top:	Details:									
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
11:15	11:45	Held safety meeting discussed "TIF", miru Schlumberger.								
11:45	12:30	Rih with 4.74" gauge ring/ junkbasket, located top of 5 1/2" 17# K-55 liner @ 3178', tagged PBTD @ 3541', pooh. (Note: Well was cleaned out to 3686' kb with a 4 3/4" bit on 1/18/01. Also a "RST" log was run on 1/29/01. PBTD during log was 3679' wlm. Tag indicates 138' of fill.)								
12:30	14:15	Rih with "SLTJ" logging tool, tagged PBTD @ 3541' correlated depth. Ran CBL /GR/CCL log from 3541' to 3100' (78' into 8 5/8" csg). Changed coeficent on tool, continued CBL log. Logged from 3277' below liner top to 1900'. TOC in 8 5/8" csg at 2100'. Good cement across liner top,pooh. Rdmo.								
14:15	24:00	Logging completed. Final Report Until Activity Resumes.								
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	OTHERS:	9	TOTAL:	9		
CUMULATIVE SAFETY HOURS:		Mtg 1	RIG:	-	OTHERS:	9	TOTAL:	9		
Fluid Lost To Formation	Daily:	Cumulative:								
Hours Charged To:	Contractor:	Chevron:	Other:	Total:						0
Remarks:	Final Report Until Activity Resumes									
G&A:	H2S:	na	Accidents:	nr	Chevron %:	-				
Daily Intangible Cost:	\$1,776	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$1,776	WBS Element No. (Capital)	UWDCBEP004C01			
Cum Intangible Cost:	\$1,776	Cum Tang Cost:	\$0	Cum Comp Cost:	\$1,776	WBS Element No. (Exp)	UWDCBEP004CO1			
Previous Comp Cst\$	Final Drilling Cost		Cum Well Cost:			Total Appr:	\$ -			
Profit Cntr	MCBU	Rig:	none	Rep Phone:	915.553.4667	WO Rep:	M.Coit			
Field:	Wildcat	Lease:	Utah Federal "M"	Well #:	6-25	Date:	24-Jul-02			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-74378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Utah Federal "M" 6-25

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
ChevronTexaco

9. API NUMBER:
4301530292

3. ADDRESS OF OPERATOR: **11111 S. Wilcrest** CITY **Houston** STATE **TX** ZIP **77099** PHONE NUMBER: **(281) 561-4894**

10 FIELD AND POOL, OR WILDCAT
wildcat

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2297' FNL, 1130' FEL**

AT TOP PRODUCING INTERVAL REPORTED BELOW: _____

AT TOTAL DEPTH: **SAME**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENE 6 17S 8E

12. COUNTY **Emery** 13. STATE **UTAH**

14. DATE SPUNDED: **8/10/1996** 15. DATE T.D. REACHED: _____ 16. DATE COMPLETED: **10/29/2002** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
GL: 6315, KB: 6325

18. TOTAL DEPTH: MD **3,680** TVD _____ 19. PLUG BACK T.D.: MD **3,673** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
ARRAY IND/GR, CN-LD/GR - 9-11-02
CBL/BA/CLL - 3-14-02

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2"	13 3/1 J55	54.5		316		G 400		CIR	
12 1/4"	8 5/8 K55	32		3,384		670			
8 7/8"	5 1/2 K55	17	3,177	3,678		70		2100/CBL	
	5 1/2 N80	17	2,100						

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,582							

26. PRODUCING INTERVALS					27. PERFORATION RECORD			
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Upper Coal	3,395	3,400			3,395 3,400	.45	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	3,421	3,433			3,421 3,433	.45	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coals	3,468	3,530			3,468 3,530	.45	64	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3395 - 3433	Pump 42,747 gal Delta Frac 140 w/75,600# 20/40 sd 1-6 ppg, 500 gal acid ahead
3470 - 3530	Pump 42,496 gal Delta Frac 140 w/90,000# 20/40 sd 1-6 ppg, 700 gal acid ahead

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

RECEIVED

NOV 25 2002

DIVISION OF
OIL, GAS AND MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: <i>11/7/2002</i>		TEST DATE: 11/7/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 628	WATER - BBL: 501	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos Shale Top Coal	0 3.395

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Ian Kephart

TITLE Petroleum Engineer (No + Texas Board Licensed)

SIGNATURE 

DATE 11/20/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- re completing to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

RECEIVED

NOV 25 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui <i>Farmington</i> CITY STATE <i>NM</i> ZIP <i>87401</i>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	16S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENV	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENV	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENV	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 8/1/2004

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	P
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530292

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME.

7. UNIT or CA AGREEMENT NAME.

8. WELL NAME and NUMBER.

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS
SIGNATURE *Holly C. Perkins*

TITLE REGULATORY COMPLIANCE TECH
DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Light Wells

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Gas Use	Vented CO2	Vented Gas	ADJ	
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	1708	1299	1246	81	98	1708	1708	2200	17624
T35-10	30	2667	19292	0.06048442	18298	45	447	1708	1708	2200	16099	15424	492	1708	1708	2200	2739	17047
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14808	459	2280	2280	0	0	0
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
07-106	30	579	5052	0.01673803	5064	45	124	789	789	658	4106	4268	169	789	789	558	5226	
09-119	30	85	725	0.00240095	725	45	18	108	108	171	556	612	53	108	108	106	808	
10-124	30	129	951	0.00314458	951	45	23	38	38	176	645	902	68	38	38	106	19714	
06-102	30	823	20112	0.06850244	20119	45	-91	2219	2219	2756	17354	18959	536	2219	2219	2756	13412	
06-104	30	863	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	380	2156	2156	164	836	
09-118	30	163	757	0.00263536	797	45	19	100	100	164	633	672	64	100	100	147	995	
09-129	30	214	899	0.00297264	899	45	22	80	80	47	752	759	67	80	80	0	0	
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10-123	30	26	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	167	1304	
10-125	30	286	536	0.00177234	538	45	13	32	32	90	446	452	58	32	32	59	403	
11-129	29	0	396	0.00130942	395	44	10	16	16	55	327	334	53	16	16	56	193	
11-130	30	1847	182	0.00053557	162	45	4	7	7	56	106	137	49	7	7	105	743	
16-121	30	276	757	0.0025031	757	45	18	42	42	105	652	638	63	42	42	164	8581	
TRUST ET AL																		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	995	5155	
05-108	30	611	4934	0.01631479	4936	45	120	830	830	209	1044	1056	76	830	830	209	1285	
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	275	1508	
05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	1509	9210	
06-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	0	0	
15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
VEST GROUP ET AL																		
15-127	30	1482	3530	0.01167232	3531	45	88	226	226	357	3174	2877	131	226	226	357	3334	
ARD ET AL																		
08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	1559	
08-112	30	118	1326	0.00438456	1328	45	32	143	143	220	1106	1118	77	143	143	220	1338	
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	171	808	
07-105	30	909	5760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1197	1407	7107	
03-122	30	0	456	0.00150781	456	45	11	30	30	85	370	385	56	30	30	56	471	
03-133	30	132	331	0.00109449	331	45	8	18	18	71	260	279	53	18	18	71	350	
09-117	30	37	945	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	1002	
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	50	63	63	123	631	
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	204	1294	
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29376	896	5000	5000	5896	35272	
01-140	30	1566	4065	0.01344135	4088	45	99	462	462	606	3460	3428	144	462	462	606	4034	
01-101	30	1199	24478	0.08093908	24486	45	586	2937	2937	3580	20907	20640	643	2937	2937	3580	24220	
22-165	30	1690	4530	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	320	4224	
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	179	1445	
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	4238	
38-139	30	734	9013	0.02980243	9016	45	229	1082	1082	1327	7699	7600	255	1082	1082	1327	8527	
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	101	586	
36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	570	6038	
03-161	30	61	558	0.00184509	558	45	14	48	48	107	452	471	59	48	48	107	578	
02-188	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	45	113	891	
14-131	30	793	1967	0.00650408	1968	45	48	71	71	164	1804	1659	93	71	71	164	1823	
01-141	30	59	2208	0.00730098	2209	45	54	283	283	392	1827	1852	99	283	283	392	2244	
32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	6351	25047	26466	811	5540	5540	6351	32817	
07-146	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	605	2932	
35-137	30	1356	11613	0.0383996	11617	0	284	1276	1276	1560	10057	9792	284	1276	1276	1560	1352	
01-205D	30	4123	2659	0.00879228	2660	0	55	257	257	322	2338	2242	65	257	257	322	2564	
31-201	30	1581	35490	0.11731834	35492	0	866	4755	4755	5621	29871	29917	866	4755	4755	5621	35538	
TOTAL		43726	302425		302529	1930	5	7383	38990	38990	46302	254226	255009	9312	38990	38990	46302	303311

ETU 04 SALES MTR 255006

20777

SALES DIFFERENCE

9578

JC137 6

0

7604

7604

0

2448

2448

0

0

974

Id statement + memon

0

31803

295682

2448

7604

0

395211

597033

597137

4379

14975

59724

59724

59724

79077

518060

514853

19355

59724

59724

59724

79079

593932

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT OR CA AGREEMENT NAME:
8. WELL NAME and NUMBER: See attached list
9. API NUMBER: Multiple
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)
APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg H CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1815' FNL & 897' FWL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 26 18S 07E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/18/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MULTIPLE Ut Fed M6-25
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: MULTIPLE 43 015 30292
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE COUNTY: EMERY		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/23/2008</u>

(This space for State use only)

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SEP 29 2008
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74378
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTAH FED M 6-25	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 4301530292000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2297 FNL 1130 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 06 Township: 17.0S Range: 08.0E Meridian: S	COUNTY: EMERY	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/21/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Chemical Treatment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. performed this chemical treatment: 2/21/2012: Conn Multi Chem pmp trk to csg & pmpd 150 gal MC 2009 w/4 bbls frsh wtr. Disconn Multi Chem pmp trk & MO @ 12:00 p.m., ppg @ 64" x 6 SPM.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 19, 2012
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/19/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74378
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UTAH FED M 6-25
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015302920000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2297 FNL 1130 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 06 Township: 17.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/17/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 3/17/2015: MIRU acid pmp trk. Hold pre acid job safety meeting. SD PU & SI well @ 2:20 p.m. PT surf lines 1000 psig, gd test. Pmp 5 bbls TFW. Pmp 725 gl HCL 15% @ 3 BPM down TCA, 20 psi max presser, flshd w/100 bbl TFW. ISIP 0. RDMO acid pmp trk. Left well SI for 2 hrs. RWTP @ 5:15 p.m. ppg @ 64" x 6 SPM.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 26, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/19/2015	