



2400 ANACONDA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-298-1000 • FAX 303-298-88

September 28, 1995

Bureau of Land Management
Moab District
P. O. Box 970
Moab, UT 84532

RE: Ridge Runner #13-17
Township 14 South, Range 7 East
Section 17
Emery County, Utah

Ridge Runner #11-20
Township 14 South, Range 7 East
Section 20
Emery County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Anschutz Exploration Corporation when necessary for filing county, state, and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling completion, production, or compliance with regulations.

Anschutz Exploration Corporation agrees to accept full responsibility for operations conducted in order to drill, complete, and produce the above-mentioned well.

Sincerely,

ANSCHUTZ EXPLORATION CORPORATION

A handwritten signature in black ink that reads "Todd Kalstrom". The signature is written in a cursive style with a large, sweeping 'T' and 'K'.

Todd Kalstrom
Division Land Manager

TK/tls

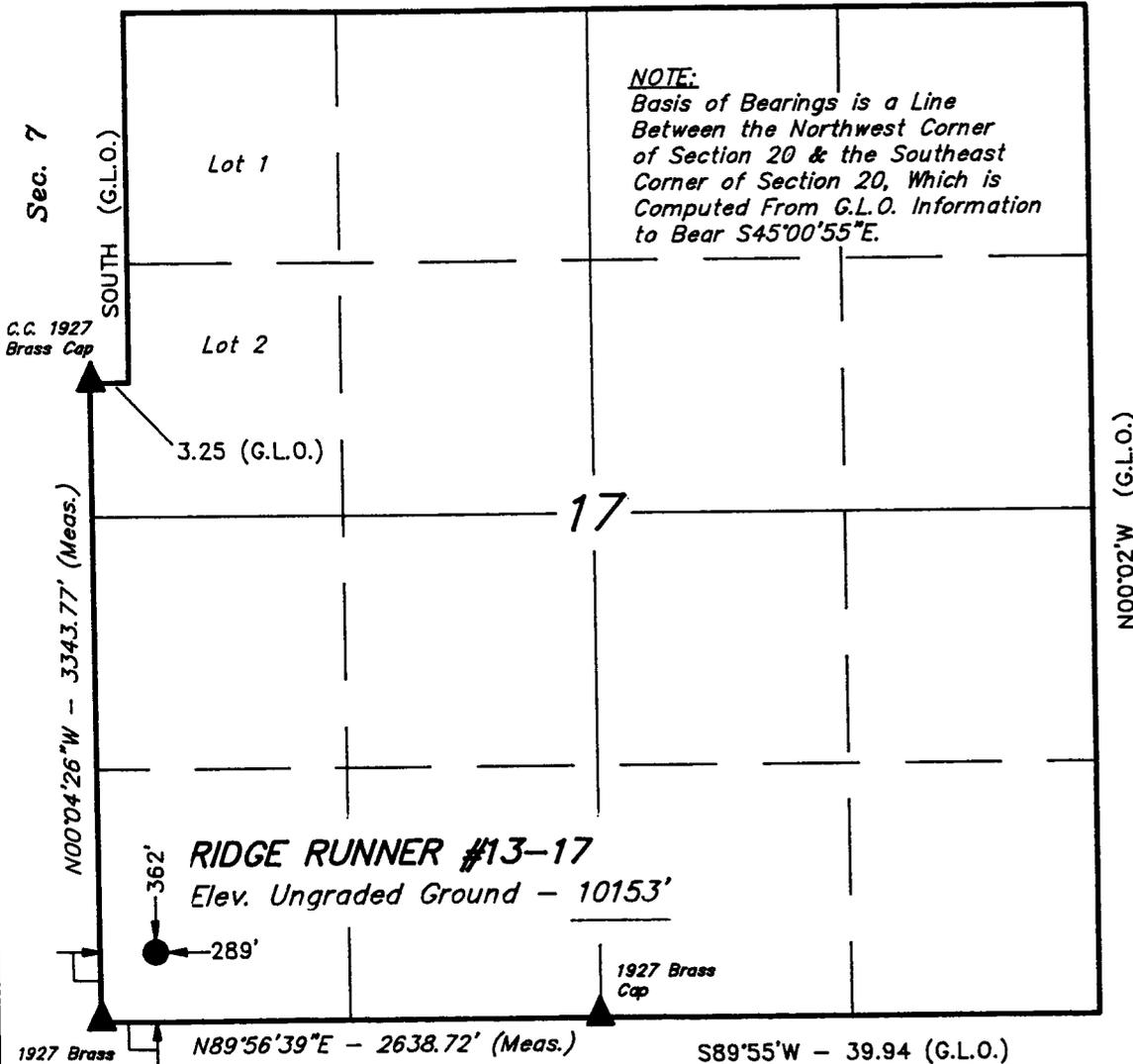
T14S, R7E, S.L.B.&M.

THE ANSCHUTZ CORPORATION

Well Location, RIDGE RUNNER #13-17, located as shown in SW 1/4 SW 1/4 of Section 17, T14S, R7E, S.L.B.&M. Emery County, Utah.

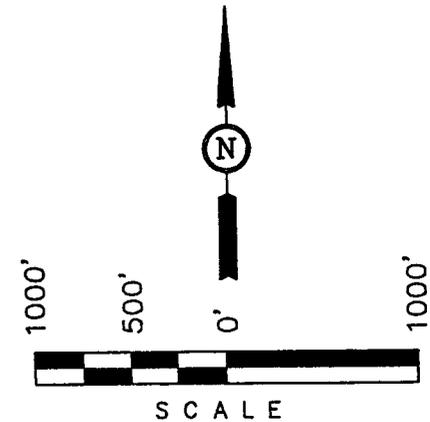
S89°55'W - 76.13 (G.L.O.)

NOTE:
Basis of Bearings is a Line Between the Northwest Corner of Section 20 & the Southeast Corner of Section 20, Which is Computed From G.L.O. Information to Bear S45°00'55"E.



BASIS OF ELEVATION

TRIANGULATION STATION MONUMENT PEAK LOCATED IN THE SE 1/4 OF SECTION 7, T14S, R7E, S.L.B.&M. TAKEN FROM THE CANDLAND MOUNTAIN QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 10452 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Day
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161315
STATE OF UTAH

UNTAEH ENGINEERING AND SURVEYING

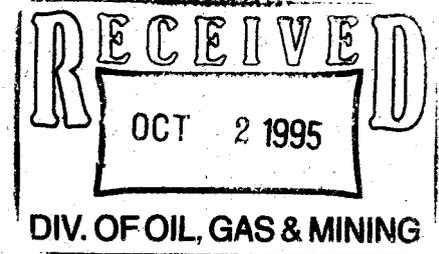
85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.

SCALE 1" = 1000'	DATE SURVEYED: 7-18-95	DATE DRAWN: 8-3-95
PARTY J.T.K. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER	FILE	



September 25, 1995

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Frank Matthews

Re: **Anschutz Exploration Corp.**
Ridge Runner #13-17
362' FSL and 289' FWL
SW SW Sec. 17, T14S - R7E
Emery County, Utah

Dear Frank,

Enclosed please find three copies of the A.P.D. along with one copy of the Onshore Order No. 1 which has been forwarded to the BLM and U.S. Forest Service in Price, Utah.

Please be advised that due to winter weather conditions and road improvements required by the Forest Service, that drilling will not commence on this location until early summer, 1996. In addition, Anschutz plans to drill a water well on location for their drilling water supply. All appropriate permits will be filed with the Utah Division of Water Rights, prior to drilling this well.

Please forward approved copies of the A.P.D. to the address shown below. If you should need additional information, please feel free to contact me.

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script that reads "Lisa L. Smith".

Lisa L. Smith

Consultant for:

Anschutz Exploration Corp.

Enc.

cc: **Anschutz Exploration Corp. - Denver, CO**

Permitco Incorporated
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U-01740

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WORK **DRILL** **DEEPEN** **PLUG BACK**

7. UNIT AGREEMENT NAME
Clear Creek Unit

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME
Ridge Runner

2. NAME OF OPERATOR **(303/298-1000)**
ANSCHUTZ EXPLORATION CORP. - 555 17th Street, Suite 2400, Denver, CO 80202

9. WELL NO.
#13-17

3. ADDRESS OF OPERATOR **(303/458-8888)**
PERMITCO INC. (Agent) - 13858 Jackson Drive, Denver, CO 80241

10. FIELD AND POOL OR WILDCAT
Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface **362' FSL and 289' FWL**
At proposed Prod. Zone **SW SW Sec. 17, T14S - R7E**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T14S - R7E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 14 miles south of Scofield, Utah

12. COUNTY OR PARISH **Emery** 13. STATE **Utah**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
289'

16. NO. OF ACRES IN LEASE
1,208.99 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
6260'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
10,153' GR

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#	300'	580 sx circ to surf
12-1/4"	9-5/8"	36#	5660'	1050 sx or suff. to circ. to surf.
8-3/4"	5-1/2"	15.5#	6260'	350 sx top of cement @ 5360'

The Anschutz Corporation proposes to drill a well to 6260' to test the Ferron Sand. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Colorado requirements.

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See Onshore Order No. 1 attached.

Please be advised that The Anschutz Corporation is considered to be the Operator of the above mentioned well. The Anschutz Corporation agrees to be responsible under the terms and conditons of the lease for the operations conducted upon the leased lands.

RECEIVED
OCT 2 1995

The Anschutz Corporation has been designated by proper lease interest owners to conduct operations on the above mentioned lease. Bonding will be provided by The Anschutz Corporation under their Nationwide BLM Bond #109689

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Lawrence J. Smith*
(This space for Federal or State office use)

Consultant for:
TITLE Anschutz Exploration Corp. 09/28/95

PERMIT NO. 43-015-30269
APPROVED BY *J. Matthews*
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE
TITLE *Petroleum Engineer* DATE 7/26/96

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

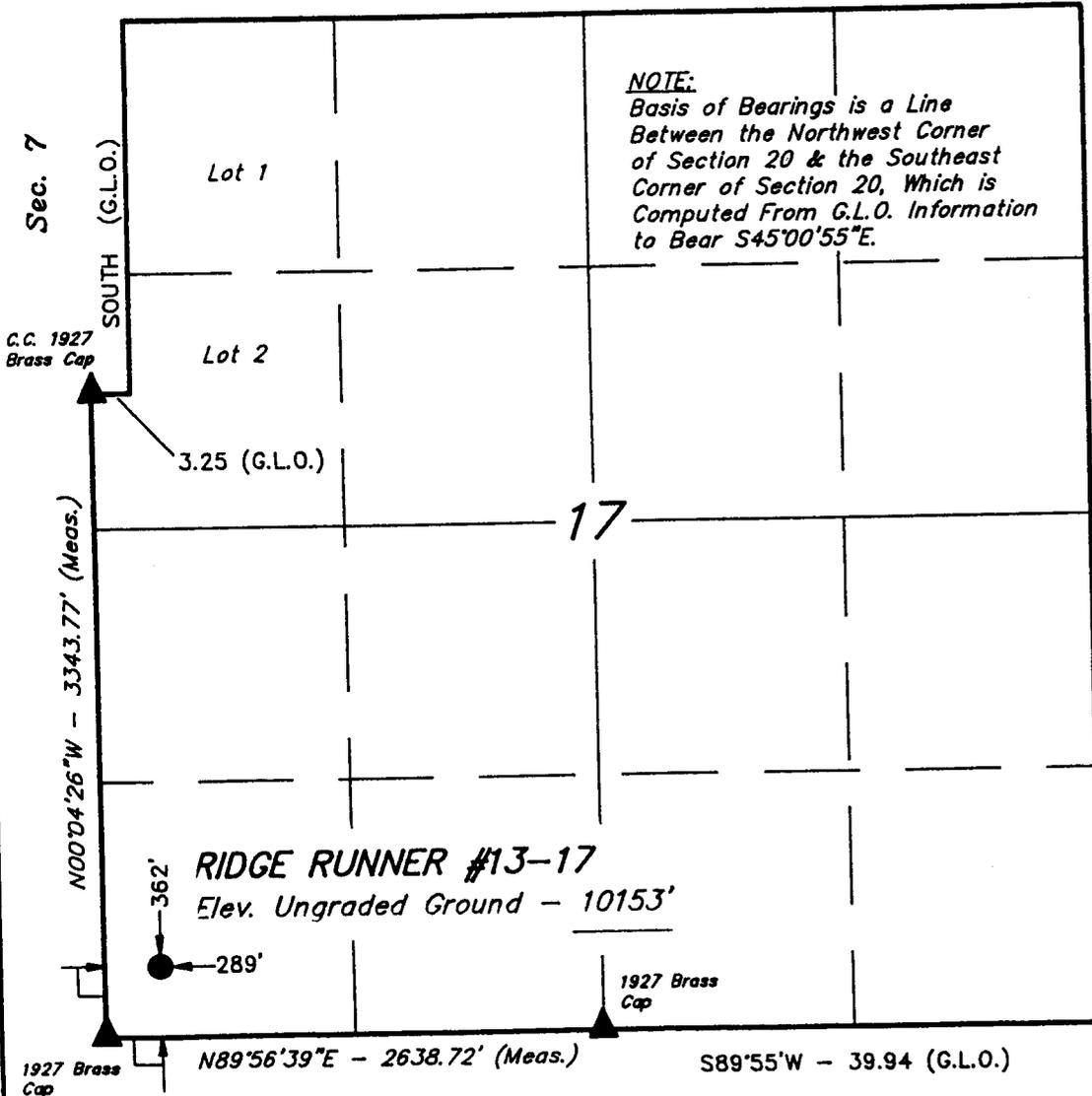
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THE ANSCHUTZ CORPORATION

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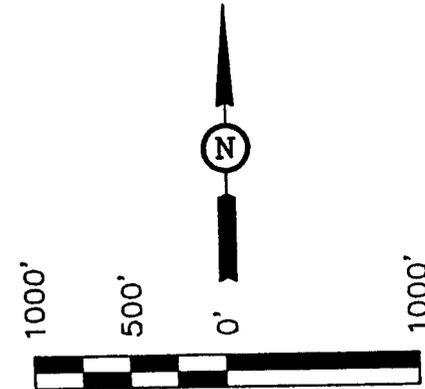
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SCALE

CERTIFICATE

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REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH
KAY

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNON, UTAH 84078

(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.

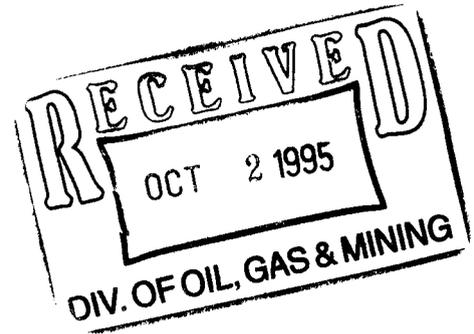
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PARTY J.T.K. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER	FILE	

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ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**Ridge Runner #13-17
362' FSL and 289' FWL
SW SW Sec. 17, T14S - R7E
Emery County, Utah**



Prepared For:

ANSCHUTZ EXPLORATION CORP.

By:

**PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888**

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Copies Sent To:

- 3 - BLM - Moab, UT**
- 1 - BLM - Price, UT**
- 1 - U.S. Forest Service - Price, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 1 - Emery County Planning & Zoning - Castle Dale, UT**
- 3 - Anschutz Exploration Corp. - Denver, CO**
- 1 - Cordillera Corporation - San Diego, CA**



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A Petroleum Permitting Company

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DRILLING PROGRAM

Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **Estimated Tops/ Geologic Markers**

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Blackhawk	Surface	
Blue Gate Shale	3810'	+6350'
Ferron (Top)	5660'	+4500'
Ferron (Base)	6160'	+4000'
T.D.	6260'	

2. **Estimated Depth of Oil, Gas Water and Other Mineral Bearing Zones**

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Ferron	5660'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



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All water shows and water-bearing sands will be reported to the BLM in Moab, Utah. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. BOP Equipment

Anschutz Exploration's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.



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When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The Price River Resource Area Office shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

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- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 3000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. Casing and Cementing Program

- a. The Price River Resource Area Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.
- b. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- c. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).



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- d. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)**
- e. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.**
- f. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.**
- g. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.**
- h. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.**
- i. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.**
- j. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.**
- k. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.**
- l. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.**



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m. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

n. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	0-300'	26"	20"	94.0#	H-40	Weld	Used
Intermed.	0-5660'	12-1/4"	9-5/8"	36.0#	J-55	LT&C	New
Produc.	0-6260'	8-3/4"	5-1/2"	15.5#	J-55	LT&C	New

o. Casing design subject to revision based on geologic conditions encountered.

p. The cement program will be as follows:

Surface
0-300'

Type and Amount

580 sx 70% Class H & 30% 50/50 Poz with 3% Calcium Chloride, 0.25 lb/sk flocele, or sufficient volume to circulate to surface.

Intermediate

Type and Amount

345 sx Highfill cement with 1% econolite, 0.25 lb/sk Flocele, 10 lb/sk Gilsonite, 3 lb/sk Granulite TR 1/4, 16% gel, 3% salt. 195 sx Class H cement with 0.1% Halad-344. 510 sx 70% Class H & 30% 50/50 Poz with 0.25 lb/sk Flocele, 3 lb/sk Granulite TR 1/4. All mixed with fresh water. Sufficient volume to circulate to surface.



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Liner

Type and Amount

350 sx 50 50 Poz with 0.1% CFR-3, 10% salt, 0.2% Versaset. Mixed with fresh water. Estimated top of cement at approximately 5360'.

- q. The Price River Resource Area Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.**
- r. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.**
- s. The following reports shall be filed with the District Manager within 30 days after the work is completed.**
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:**
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.**
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.**
- t. Auxiliary equipment to be used is as follows:**
 - 1. Kelly cock**
 - 2. No bit float is deemed necessary.**
 - 3. A sub with a full opening valve.**

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5. Mud Program

- a. The proposed circulating mediums to be employed in drilling are as follows:**

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-300'	Water				
300-5660'	LSND	8.8-9.2	32-40	8-15	---
5660-T.D.	Nitrogen/Foam	N/A	N/A	N/A	---

There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:**

1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.

- c. Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing or completion operations.**

6. Evaluation Program

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:**

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if



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the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a DIL-SFL-GR-SP and BHC Sonic-GR-CAL will be run from surface to 5710'. A DIL-SFL-GR-SP, ASPN-LDT-GR-CAL, Digital Dipole shear sonic-GR-CAL and FMI-GR will be run from 5710' to T.D.
- c. Two cores are anticipated in the Ferron formation from 5780-5840' and from 5910-5970'.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).



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- e. **The anticipated completion program is as follows:**

Perforate Ferron w/3-3/8" casing gun @ 6 jspf using 23 gram charges. Break down formation with 100,000 scf nitrogen. Fracture stimulate formation w/100,000 gals CMHPG x 200,000 scf nitrogen x 400,000# 20/40 mesh sand.

7. Anticipated Pressures and H₂S

- a. **The expected bottom hole pressure is 1200 psi. Low pressures are anticipated.**
- b. **No hydrogen sulfide gas is anticipated.**

8. Other Information and Notification Requirements

- a. **Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.**
- b. **Production data shall be reported to the MMS pursuant to 30 CFR 216.5 using form MMS/3160.**
- c. **The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which gas is first measured through permanent metering facilities, whichever first occurs.**



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- d. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- e. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.
- f. A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3 and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 and Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.
- g. Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).



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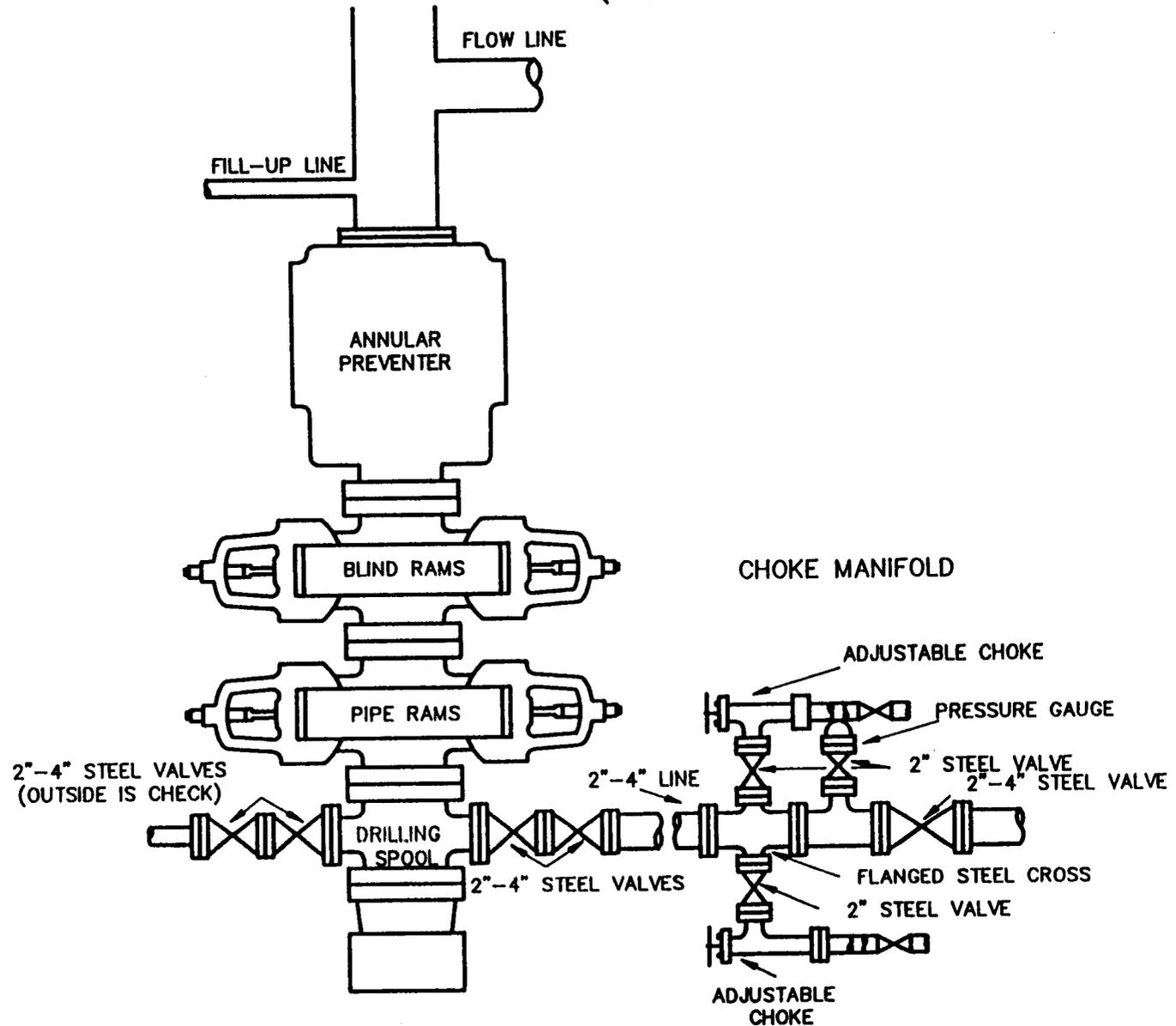
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- h. Drilling will commence on approximately June 30, 1996 to avoid winter operations within the forest.
- i. It is anticipated that the drilling of this well will take approximately 30 days.
- j. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- k. **Immediate Report:** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- l. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- m. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative. or the appropriate Surface Managing Agency.



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THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)



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ONSHORE OIL & GAS ORDER NO. 1

Thirteen Point Surface Use Plan

The onsite inspection for the subject well was conducted on Thursday, August 24, 1995 at approximately 11:50 a.m. Weather conditions were cool and sunny. In attendance at the onsite inspection were the following individuals:

Robert Kay	Land Surveyor	Uintah Eng. & Land Surveying
John Kay	Land Surveyor	Uintah Eng. & Land Surveying
Bill Miller	Operations Manager	Anschutz Exploration Corp.
Dan Gallagher	Operations Superint.	Anschutz Exploration Corp.
Todd Kalstrom	Land Manager	Anschutz Exploration Corp.
Lisa Smith	Permitting Agent	Permitco Inc.
David Hatfield	Geologist/NEPA Coord.	U.S. Forest Service
Carter Reed	Forest Geologist	U.S. Forest Service
Brent Barney	Transportation Eng.	U.S. Forest Service
Dean Nyffeler	Geologist	Bureau of Land Management
Don Stephens	Geologist	Bureau of Land Management

1. Existing Roads

- a. The proposed well site is located approximately 14 miles south of Scofield, Utah.
- b. Directions to the location from Scofield, Utah are as follows:

From Scofield proceed south on Highway 96 for approximately 2.8 miles. Turn west onto the Eccles Canyon Road (Highway 264) and proceed 4.1 miles. Turn left onto the Forest Service Road (#018) and proceed through a gate and then in a southeasterly direction for 7.1 miles. Turn right onto the new access road and continue 0.1 miles to the location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.



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- d. Improvement to the existing Forest Service Road will require upgrading as specified by the Forest Service.**
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.**
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.**

2. Planned Access Roads

- a. The last 7.1 miles of access road will be upgraded to accommodate rig traffic. The road will have a subgrade of 14 feet with a running surface of 12 feet. Four inches of gravel will be placed on portions of the access road. The road will be constructed as per the approved road design to be submitted by Uintah Engineering and Land Surveying.**
- b. The maximum grade will shown on the approved road design.**
- c. Turnouts will be installed along the existing road as indicated in the approved road design.**
- d. Culverts and drainage dips will be installed as per the approved road design.**
- e. The new access road was centerline flagged at the time of staking.**
- f. Surfacing material may be necessary in certain areas and will be shown in the road design.**
- g. No cattleguards will be necessary.**
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.**

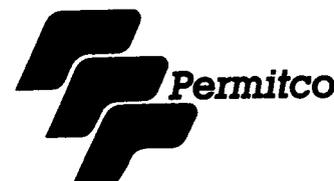


3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.

- a. Water wells -none**
- b. Injection wells -none**
- c. Producing wells - none**
- d. Drilling wells - none**

4. Location of Tank Batteries and Production Facilities.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted a neutral color to blend with the surrounding environment. The proposed color for this site is Juniper Green unless otherwise stipulated by the Forest Service. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.**
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.**
- c. All loading lines will be placed inside the berm surrounding the tank battery.**
- d. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.**
- e. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be**



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provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

- f. A production facility diagram is attached showing placement of all proposed production facilities.
- g. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the Authorized Officer.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from a water well to be drilled on the drillsite location.
- b. A copy of the approved water permit will be submitted under separate cover.



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6. Source of Construction Material

- a. **Surface and subsoil materials in the immediate area will be utilized.**
- b. **Any gravel used will be obtained from a private or commercial source unless other arrangements are made with the forest service.**
- c. **The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.**
- d. **No construction materials will be removed from Federal land.**

7. Methods of Handling Waste Disposal

- a. **The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will be lined with a minimum 10 mil plastic liner.**
- b. **The reserve pit will be constructed of sufficient size and capacity for the necessary fluids for drilling and to contain any runoff from the drill site. Pits will not be constructed within intermittent or perennial stream channels.**
- c. **No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.**
- d. **The reserve pit will be constructed in undisturbed material and below the natural ground level.**
- e. **A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling operation and the pit will be fenced during drilling and completion operations.**
- f. **Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.**



- g. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.**
- h. Drill cuttings are to be contained and buried in the reserve pit.**
- i. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.**
- j. Sewage will be placed in a portable chemical toilet or holding tank and disposed of in accordance with state and county regulations.**
- k. The produced fluids (other than water) will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.**

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. All cut and fill slopes will be such that stability can be maintained for the life of the activity. Cut and fill slopes will be constructed as follows:**

<u>Height of Slope</u>	<u>Slope</u>
0-5 feet	3:1
6-10 feet	2:1
over 10 feet	1-1/2:1



- b. All fills will be free from vegetative materials and will be compacted in lifts no greater than 12 inches in thickness to a minimum of 90 percent Proctor dry density sufficient to prevent excessive settlement.**
- c. The working surface of the drill site will be surfaced with crushed gravel to a depth sufficient to support anticipated loads throughout the life of the well. Usually a depth of 12 inches of gravel is anticipated.**
- d. A diversion ditch having the minimum dimensions of 3 feet horizontal to 1 foot vertical (3:1 ditch), will be constructed around the site to divert surface waters from flowing onto the site. The ditch will be located at the base of the cut slope and around the toe of the fill slopes (see Drawing No. 1 - Construction Requirements for Typical Well Sites). A straw dike will be constructed in the ditch outflow to trap any sediment produced from the raw slopes. A culvert will be necessary where the access road enters the site.**
- e. A berm will be constructed around the perimeter of the site to contain all precipitation, spills, and other fluids from leaving the site. The berm will be a minimum of 18 inches high, 12 inches wide at the top, and having 1-1/2:1 side slopes. The site surface will be graded to drain to the reserve pit. The drainage pattern to be constructed will be modified for each site, depending on the site specific conditions.**
- f. The reserve pit will be located on the east side of the location.**
- g. The stockpiled topsoil (first six inches or maximum available) will be stored along the perimeter of the location as shown on the rig layout.**
- h. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.**
- i. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.**
- j. All pits will be fenced to prevent wildlife entry.**



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- k. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. Plans for Restoration of Surface

Dry Hole

- a. Rehabilitation of the entire site will be required and will commence immediately after the drilling is complete. The site will be restored as nearly practical to its original condition. Cut and fill slopes will be reduced and graded to conform to the adjacent terrain.
- b. Drainages will be reestablished and temporary measures will be required to prevent erosion to the site until vegetation is established.
- c. Generally speaking, the standpipe for well identifications will be removed on National Forest lands. A final determination will be made on a case-by-case basis.
- d. After final grading and before the replacement of topsoil, the entire surface of the site shall be scarified to eliminate slippage surfaces and to promote root penetration. Topsoil will then be spread over the site to achieve an approximate uniform, stable thickness consistent with the established contours.
- e. A temporary fence will be constructed around the site until vegetation is established. The fence will then be removed.
- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment.



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Producing Location

- g. Site reclamation for producing wells will be accomplished for portions of the site not required for the continued operation of the well. All disturbed surface will be treated to prevent erosion and to complement the esthetics of the area. A new site plan will be required encompassing the facilities required for operation and interim reclamation measures.**
- h. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.**
- i. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.**
- j. The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.**
- k. At the end of drilling operations, drilling fluids will be hauled to an approved disposal site. All polluting substances or contaminated materials, such as oil, oil-saturated soils, and gravel, will be buried with a minimum of 2 feet of clean soil as cover or be removed from the Forest.**
- l. Once the reserve pit is dry, the reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.**
- m. The cut and fill slopes and all other disturbed areas not needed for the production operation will be topsoiled and revegetated. The berm will be removed and the site graded to drain.**
- n. The site will be seeded and/or planted as prescribed by the Forest Service. This prescription will be determined prior to site construction on a site specific basis. Nutrients and soil amendments will be applied to the redistributed surface soil later as necessary to meet the revegetation requirements.**



11. Surface Ownership

Access Roads - All roads are located within the Manti-La Sal National Forest. Portions of the access road are located on private lands. A list of private land owners and a road use agreement will be submitted under separate cover.

Wellpad - The well pad is located on lands managed by the Manti-La Sal National Forest.

12. Other Information

- a. A Class III archeological survey was conducted by Metcalf Archeological Consultants. No significant cultural resources were found and clearance has been recommended. A copy of this report is attached.**
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:**

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for



mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- d. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- e. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.h.
- f. "Sundry Notice and Report on Wells" (From 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- g. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period.
- h. The operator or his contractor shall contact the U.S. Forest Service at 801/637-2817 48 hours prior to construction activities.



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13. Lessee's or Operator's Representative and Certification

Permit Matters
PERMITCO INC.
Lisa L. Smith
13585 Jackson Drive
Denver, CO 80241
303/452-8888

Drilling & Completion Matters
The Anschutz Corporation
555-17th Street, Suite 2400
Denver, CO 80202
Dan Gallagher - Operations Superintendent
303/299-1532 - (W)

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Anschutz Exploration Corp. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

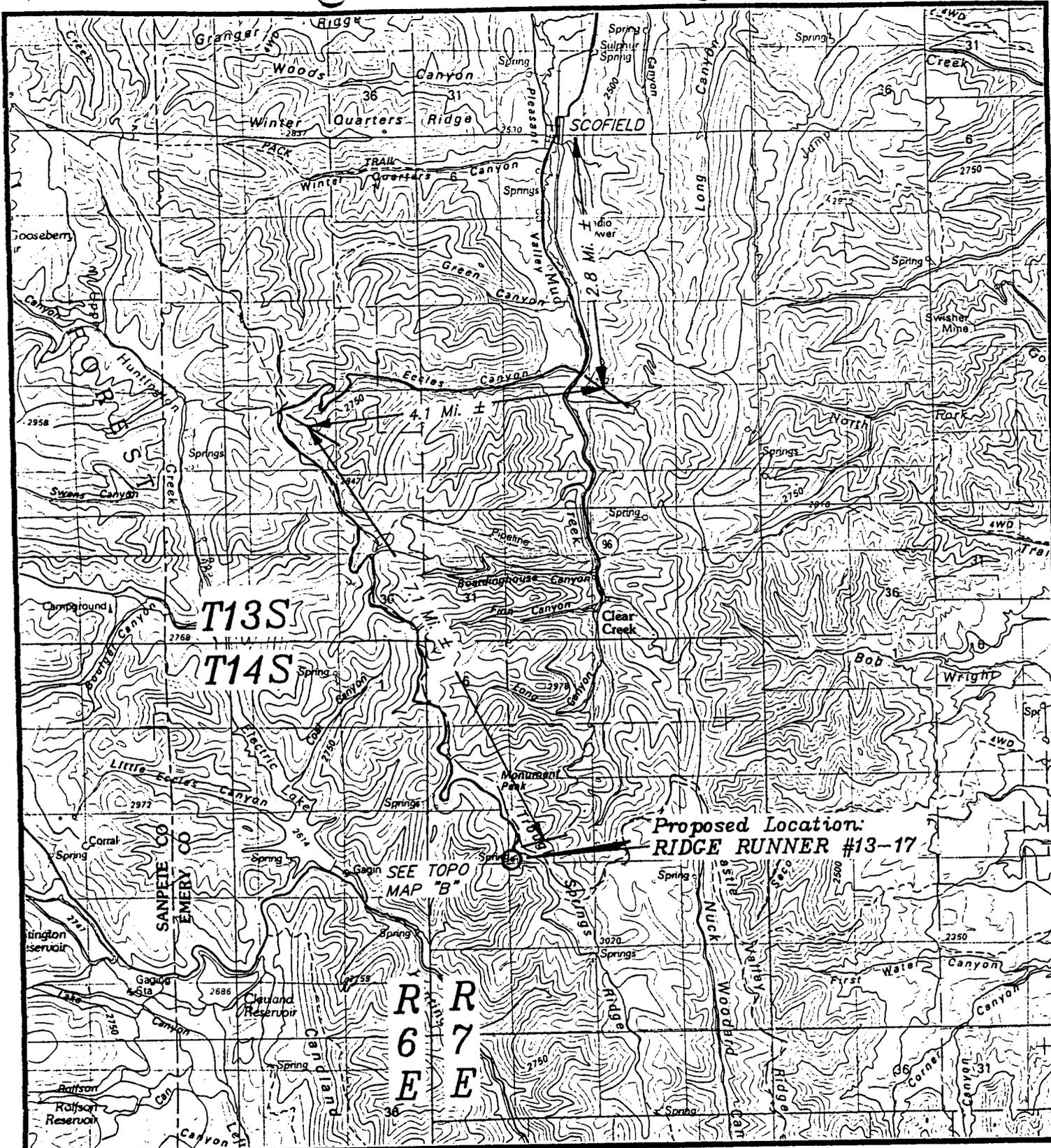
September 28, 1995

Date:


Lisa L. Smith - PERMITCO INC.
Authorized Agent for:
Anschutz Exploration Corp.



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Proposed Location:
RIDGE RUNNER #13-17

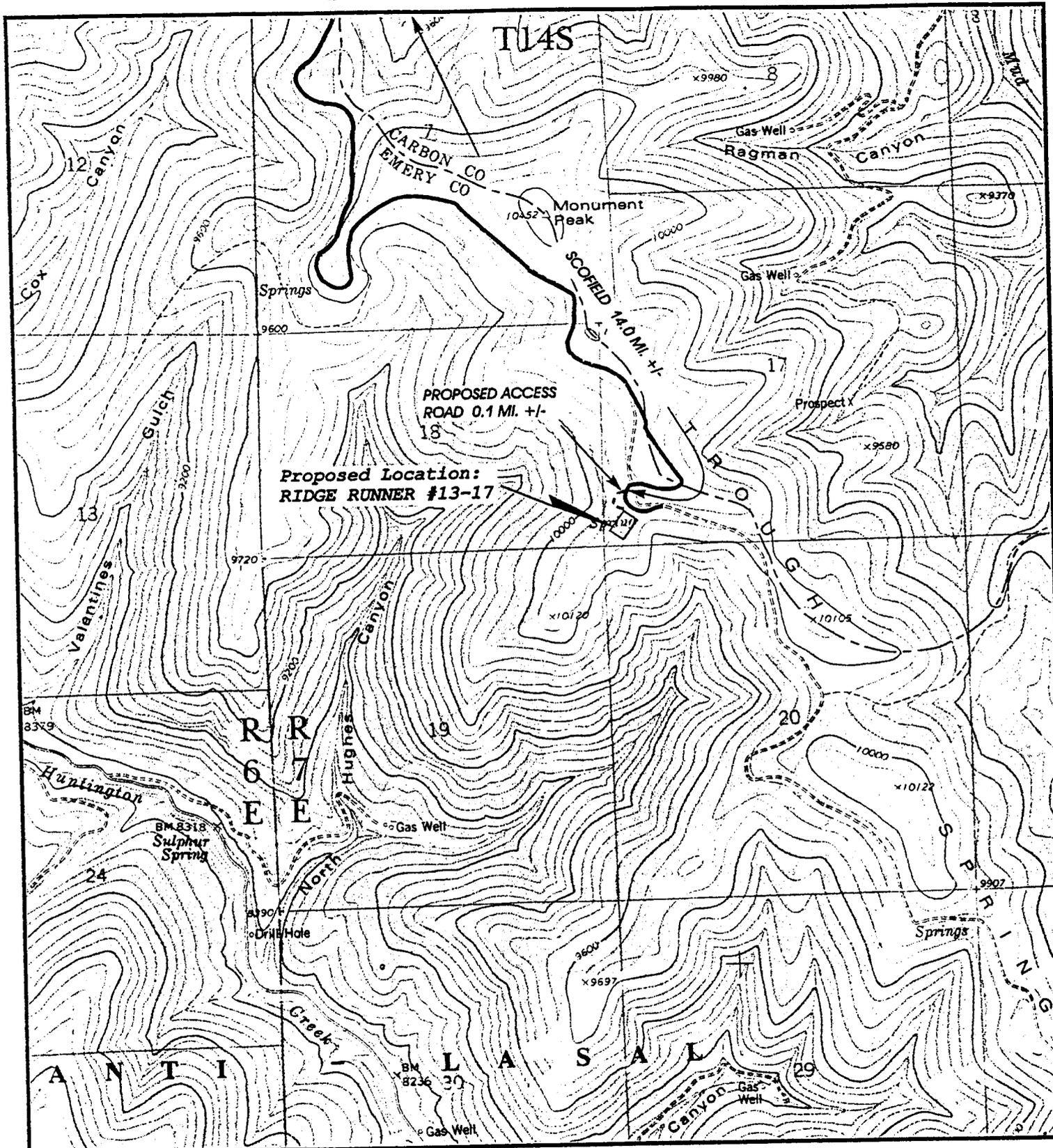
SEE TOPO
 MAP "B"

U E L S
 TOPOGRAPHIC
 MAP "A"
 DATE: 8-2-95 C.B.T.



THE ANSCHUTZ CORPORATION
 RIDGE RUNNER #13-17
 SECTION 17, T14S, R7E, S.L.B.&M.
 362' FSL 289' FWL

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



TOPOGRAPHIC
MAP "B"

DATE: 8-2-95 C.B.T.

UELS

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 799-1017



SCALE: 1" = 2000'

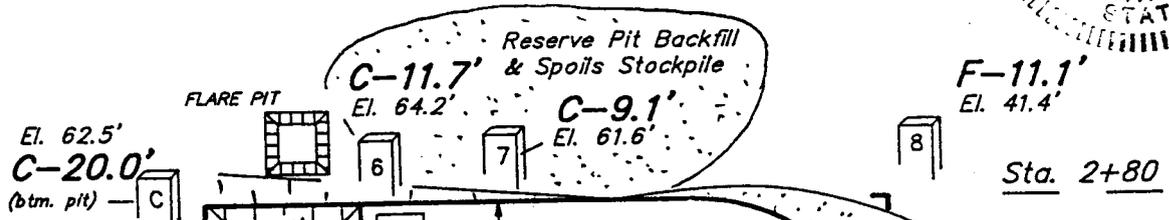
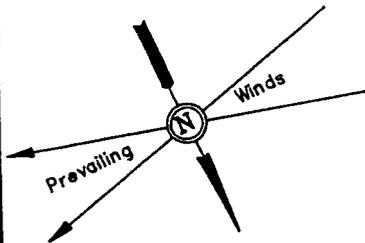
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RIDGE RUNNER #13-17
SECTION 17, T14S, R7E, S.L.B.&M.
362' FSL 289' FWL

THE ANSCHUTZ CORPORATION

LOCATION LAYOUT FOR

RIDGE RUNNER #13-17
SECTION 17, T14S, R7E, S.L.B.&M.
362' FSL 289' FWL

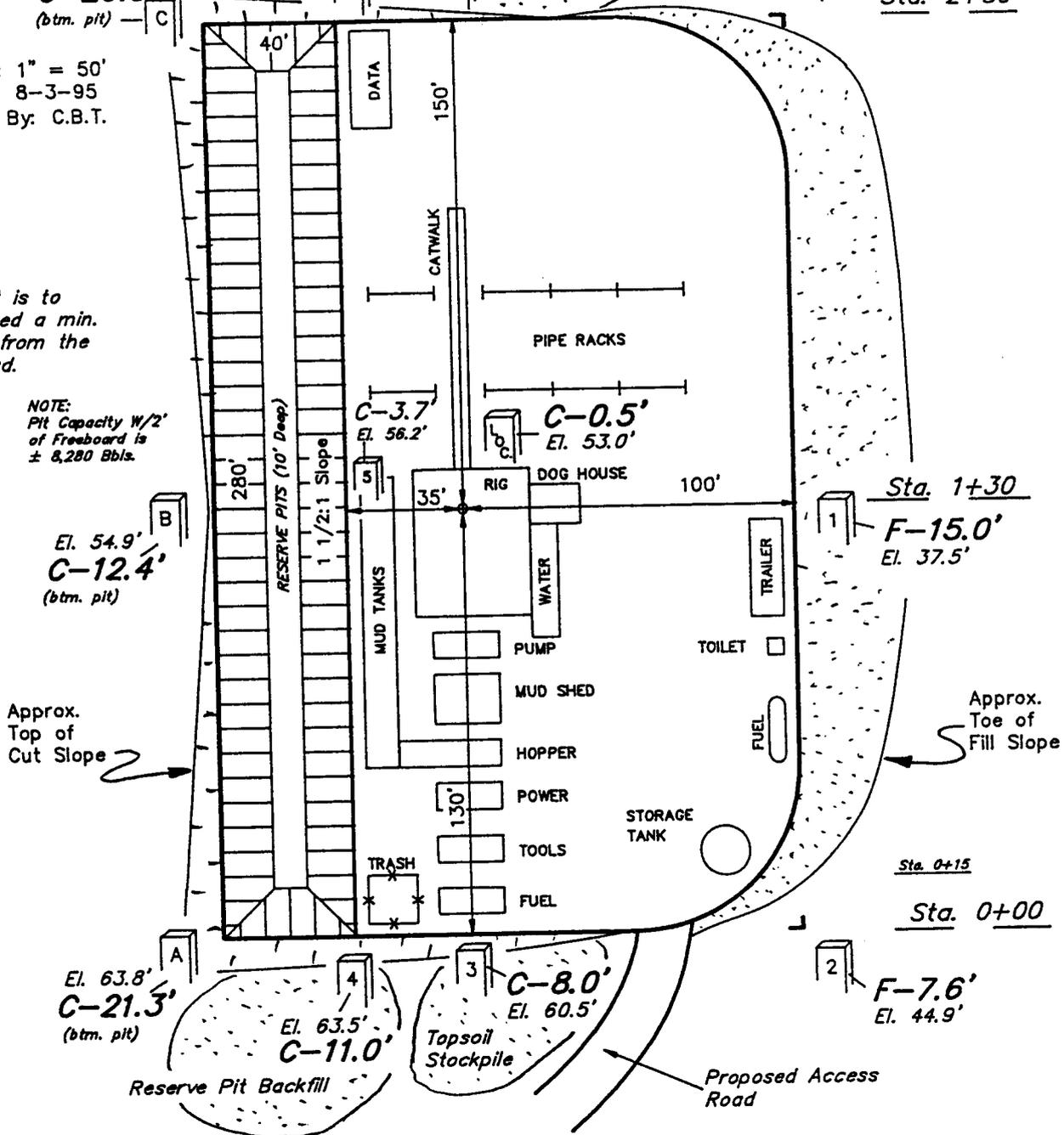


SCALE: 1" = 50'
DATE: 8-3-95
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Pit Capacity W/2' of Freeboard is ± 8,280 Bbls.



Approx. Top of Cut Slope

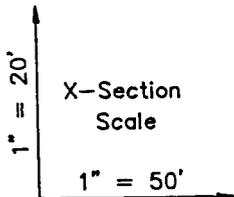
Approx. Toe of Fill Slope

Elev. Ungraded Ground at Location Stake = 10153.0'
Elev. Graded Ground at Location Stake = 10152.5'

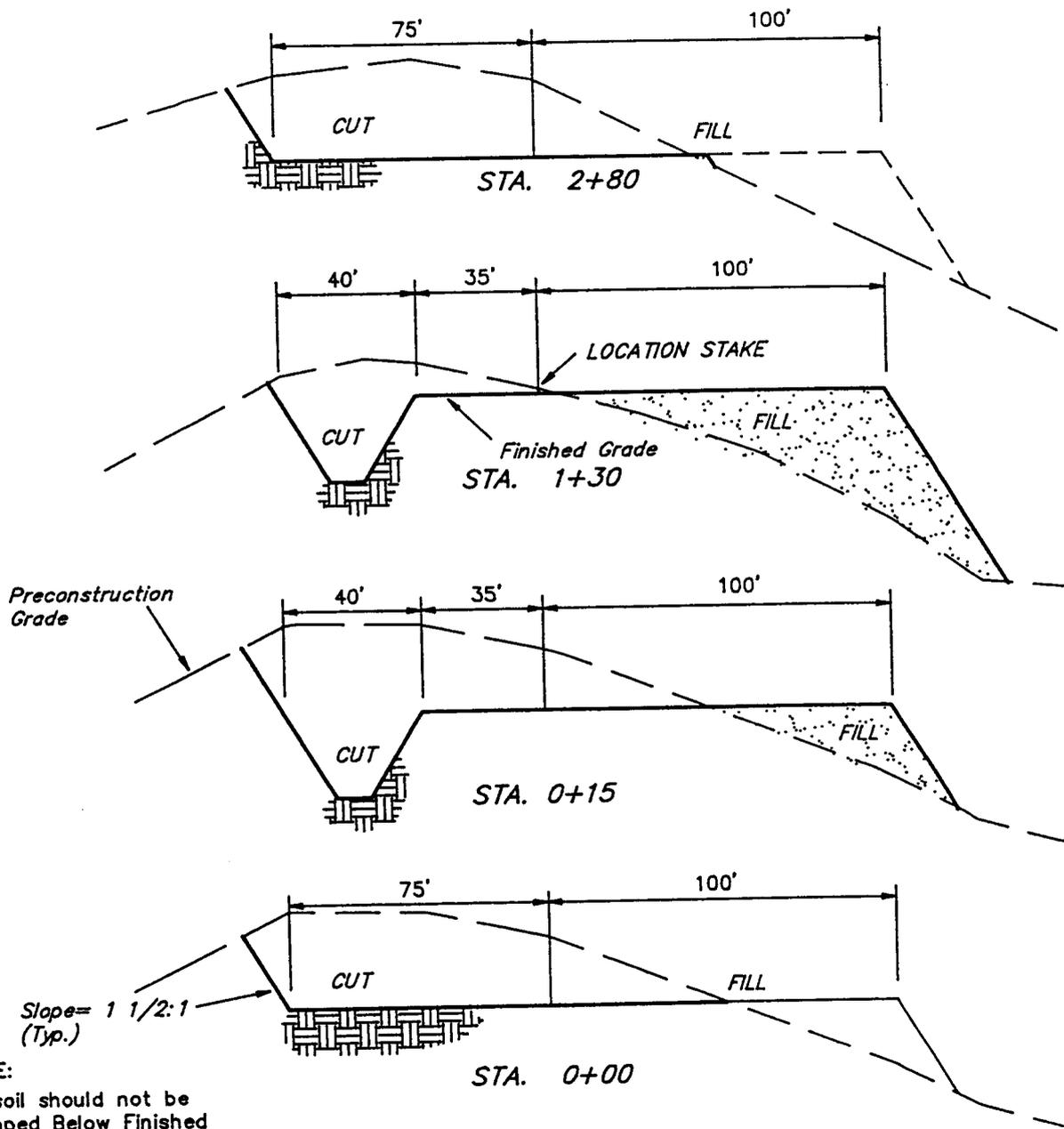
THE ANSCHUTZ CORPORATION

TYPICAL CROSS SECTIONS FOR

RIDGE RUNNER #13-17
SECTION 17, T14S, R7E, S.L.B.&M.
362' FSL 289' FWL



DATE: 8-3-95
Drawn By: C.B.T.



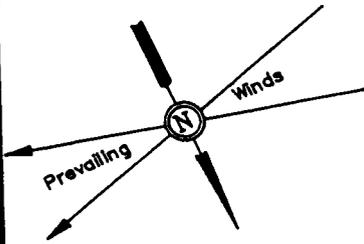
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

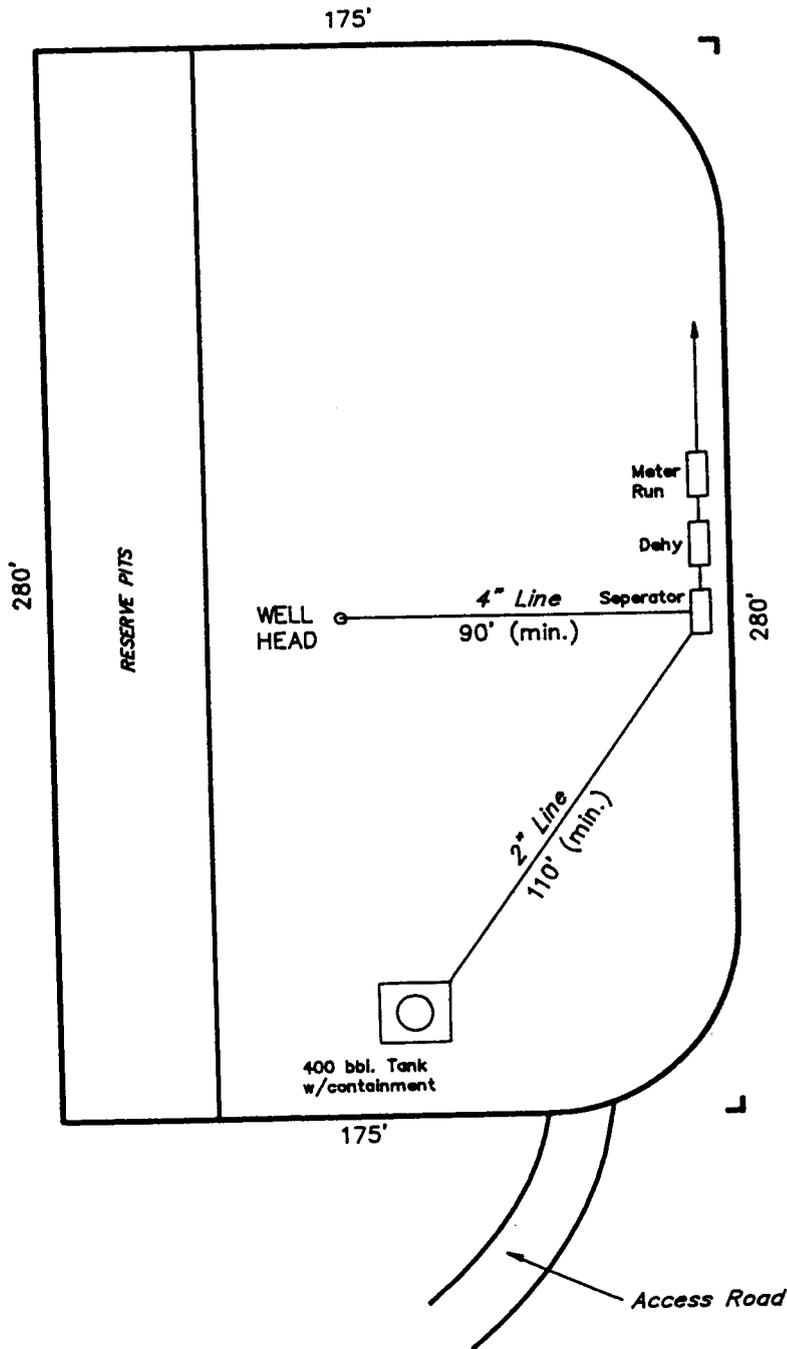
(6") Topsoil Stripping	=	910 Cu. Yds.
Remaining Location	=	8,440 Cu. Yds.
TOTAL CUT	=	9,350 CU.YDS.
FILL	=	6,710 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,150 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	140 Cu. Yds.

THE ANSCHUTZ CORPORATION
PRODUCTION FACILITY LAYOUT FOR
 RIDGE RUNNER #13-17
 SECTION 17, T14S, R7E, S.L.B.&M.
 362' FSL 289' FWL



SCALE: 1" = 50'
 DATE: 9-26-95
 Drawn By: T.D.H.



There are no federal stipulations at this time.



MAC

RECEIVED
AUG 30 1995
Metcalf Archaeological Consultants, Inc.

August 29, 1995

Mr. Todd Kalstrom
Anschutz Corporation
555 17th. St., Ste. 2400
Denver, CO 80202

Dear Mr. Kalstrom:

Enclosed is the cultural resource report for two Anschutz well projects, Ridge Runner #13-17 and Ridge Runner #11-20, in Emery County, Utah. Both are located on lands administered by the Manti-LaSal National Forest. No cultural material was discovered during this investigation, therefore, we are recommending cultural resource clearance for both well projects.

We thank you for the opportunity to conduct this work and we look forward to working with your company again. If you have any questions concerning this report or need further assistance please call at your convenience.

Sincerely,

Michael D. Metcalf
Principal Investigator

MDM/sjm

cc: Stan McDonald, Manti-LaSal National Forest, Price

**Anschutz Ridge Runner #13-17 and Ridge Runner #11-20
Well Pads and Access, Manti-La Sal National Forest
Sections 17 and 20, T 14 S, R 7 E, Emery County, Utah**

Prepared by

Carole L. Graham
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for
Anschutz Corporation

Utah State Project No. U-95-mm-150f
US Forest Service Special Use Permit 2720-2

August 1995

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory of two proposed well pads and associated access roads for the Anschutz Corporation's planned Ridge Runner #11-20 and Ridge Runner #13-17. These proposed well locations are on steep-sided ridges and the survey areas were constrained by topography. For the Ridge Runner #13-17 location an area from an earlier, unimproved road about 330 feet (100 m) northeast of the well pad center stake (362' FSL, 289' FWL) to about 660 feet (200 m) southwest of the stake, and between the precipitous sideslopes of the ridge was surveyed (approximately 12 acres). For Ridge Runner #11-20 all level to moderately sloping terrain (less than about 20% grade) within 330 feet (100 m) of the well pad center stake (1536' FSL, 1769' FWL) was surveyed, for an effective survey area of eight acres.

The area was surveyed by pedestrian transects spaced not more than 20 meters apart. The proposed well pads are located in the southwest quarter of Section 17 and the southwest quarter of Section 20, T14S, R7E, Emery County, Utah (Figure 1). Access to the well pads will be from County Road 018, which is accessed from Utah State Highway 264. The improved road crosses through the survey blocks for the well pads, and no proposed access improvements will be outside these survey blocks. The total acreage covered for this project was 20 acres.

This project is located on property administered by the US Forest Service, Manti-La Sal National Forest. The survey was conducted on August 12, 1995, by Carole Graham and Linda McCargo under US Forest Service Special Use Permit, File Code 2720-2 issued June 2, 1995. All field notes and maps are on file at the MAC office in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

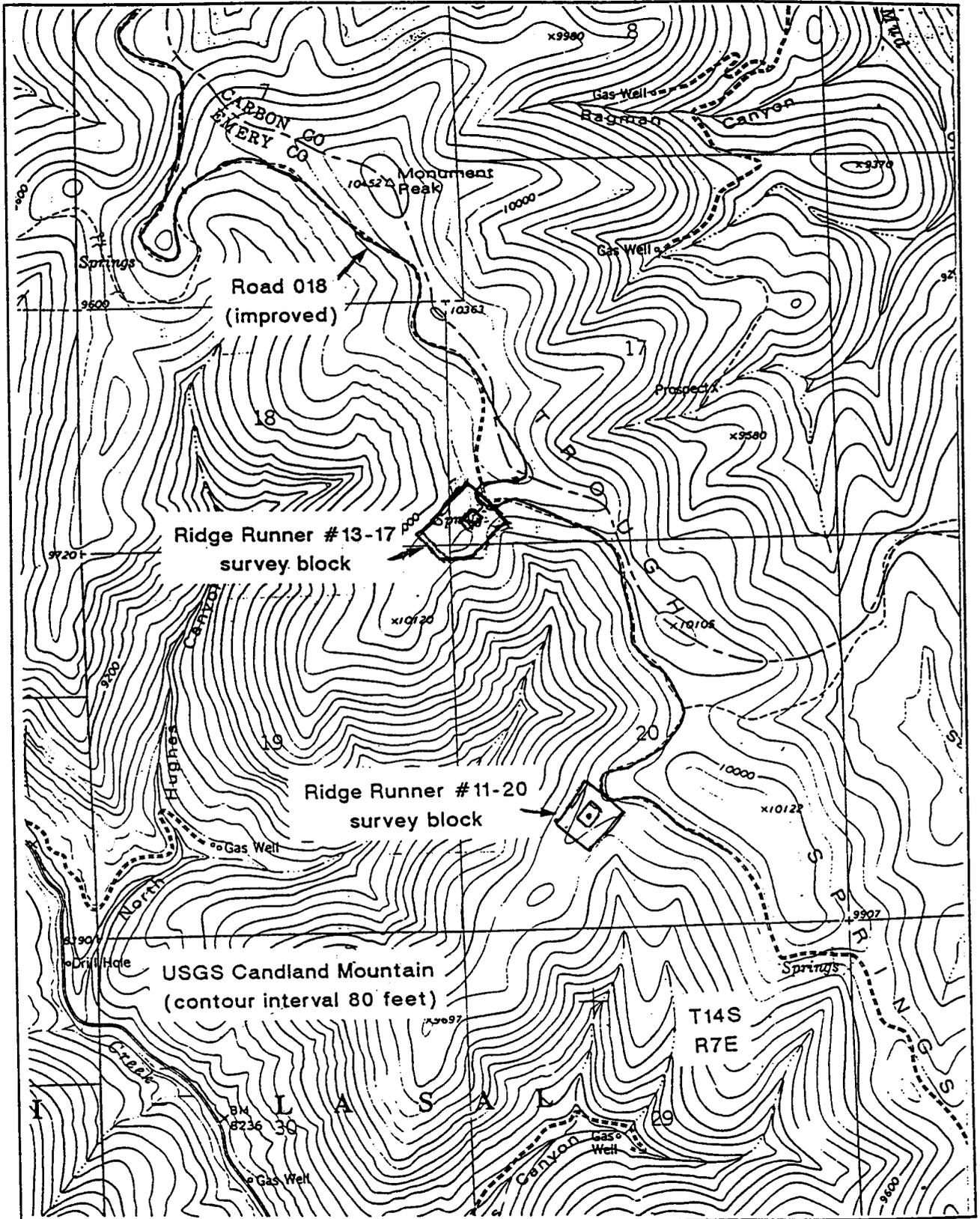


Figure 1: Project area location, Anschutz Ridge Runner #13-17 and #11-20, T14S, R7E, Sections 17-20, USGS Candland Mountain, 7.5', 1979.

ENVIRONMENT

This project is located on the eastern margin of the Wasatch Plateau, which is dominated by the upper Cretaceous Price River Formation. This is a mountainous region with elevations above 10,000 feet and deeply incised canyons. The well pads are located on narrow ridgetops with steeply-sloping sides branching from Trough Spring Ridge. Local vegetation is predominantly sagebrush and shrubs, grasses and forbs such as vetch and wildflowers, and small stands of aspen and spruce trees. Ground surface visibility was variable and ranged from 0-25 % at Ridge Runner #13-17 and from 0-80 % at Ridge Runner #11-20. Overall surface visibility was poor.

The soils are a residual brown loamy sand with sandstone cobbles and rocks. Local bedrock is predominantly sandstone of the upper Cretaceous Price River Formation.

FILES SEARCH

A files search was conducted through the Utah State Division of History. The cultural resource files of the Manti-La Sal National Forest were also consulted. The files searches indicated that there were no previously recorded cultural resources in the project areas.

FIELD METHODS

All of the level to moderately sloping terrain within 330 feet (100 m) of each of the well pad center stakes was surveyed by a series of parallel pedestrian transects walked at approximately 15-20 meter intervals. An additional area of the ridgetop a total distance of 660 feet (200 m) southwest of the Ridge Runner #13-17 center stake was also surveyed. Areas farther northwest and southeast of the center stakes were precipitously steep, treacherous, and well beyond the natural angle of repose of loose sediments. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate site and isolated find forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Black and white photographs were taken of all the sites. Datums are white PVC pipe with a metal site tag embossed with the temporary site number.

RESULTS

The proposed well pad locations Anschutz Ridge Runner #13-17 and #11-20 and access are located on steep-sided ridgetops with no evidence of prehistoric or historic activity. The well pad locations are at high elevations in areas of active soil erosion and previous ground disturbance. The location for Ridge Runner #11-20 appears to have been ripped and dozed by heavy machinery and is heavily disturbed. The location has no potential for in situ historic or prehistoric cultural materials or features. The north end of the Ridge Runner #13-17 survey block is also marked by extensive areas of previous ground disturbance related to the upgrading and maintenance of County Road 018. The undisturbed portions of the survey area are characterized by shallow, residual sediments and numerous bedrock outcrops. The survey area contained no surface evidence of historic or prehistoric cultural materials or features, and has no potential to contain in situ buried cultural materials.

RECOMMENDATIONS

The proposed well pad projects, Ridge Runner #13-17 and Ridge Runner #11-20 as staked at the time of survey will not adversely impact any significant cultural resources. Cultural resource clearance is recommended for the project as surveyed and no further cultural resource work is recommended for the project.

Application for Permit Non-Federal Commercial Use of Roads Restricted by Order

(Reference FSM 7730)

NOTE: This report form is authorized by Acts of June 10, 1914; April 24, 1950; June 12, 1960; and October 13, 1964 (USC 478, 572, 530 and 532-38).
 No permit may be issued unless a completed Form 7700-40 is received.

FOR OFFICIAL USE ONLY					DATE OF APPLICATION
REGION	STATE UT	COUNTY	FOREST	RANGER DISTRICT	
					9/28/95

1. APPLICANT (Name, address, and Zip Code) **TELEPHONE NUMBER**

Anschutz Exploration Corp. Attn: Dan Gallagher 303/298-1000
 555-17th St. Suite 2400
 Denver, CO 80202

2. DESCRIPTION AND MILEAGE OF ROAD(S) OR ROAD SEGMENT(S) TO BE USED (as shown on attached map)

See Map "A" Attached.
 Approximately 7.1

3. PURPOSE OF USE

HAULING LOGS OR LUMBER	_____	MBF
	(Quantity)	
HAULING OTHER MATERIALS	_____	TONS
	*	
	(Quantity)	

DESCRIBE MATERIALS Rig components to drill and complete wells.

* To be determined based on actual rig selected.

4. USE SCHEDULE	NUMBER OF DAYS OF USE	TYPE OF TRUCK(S) TO BE USED	TYPE OF LOADING TO BE USED
SEASON			
Summer	40 days	Pickups & Semi trucks	N/A

5. PLANS FOR FUTURE USE (Not applied for on this application)

HAULING LOGS OR LUMBER	-----	MBF
	(Estimated Quantity)	
HAULING OTHER MATERIALS	-----	TONS
	(Estimated Quantity)	

DESCRIBE MATERIALS Materials and supplies for production & workover operations.

ESTIMATED PERIOD OF USE FROM Unknown **TO** _____

SIGNATURE OF APPLICANT Lisa L. Smith - Permitco Inc. Authorized Agent for Anschutz Exploration	DATE 9/28/95
----------------------------------------------------------------------------------------------------------	---------------------

**REPORT ON APPLICATION
(To Be Completed By District Ranger)**

1. GENERAL DESCRIPTION AND ADAPTABILITY OF ROAD(S) FOR PROPOSED USE. (Show road(s) on 1/2" Forest Transportation Map)

2. IMPROVEMENTS FOR BETTERMENT WORK NEEDED ON ROAD(S) TO SAFELY ACCOMMODATE THE ADDITIONAL TRAFFIC

3. IMPROVEMENTS OR BETTERMENT WORK DESIRED

4. RECOMMENDATIONS OR COMMENTS. (Include any factors which might affect the granting of the hauling permit or future use of the road(s)).

Public reporting burden for this collection of information is estimated to average 15 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to U.S. Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, D.C. 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0596-0016), Washington, D.C. 20503.

REPORT SUBMITTED	NAME AND SIGNATURE	TITLE	DATE
REPORT APPROVED	NAME AND SIGNATURE	TITLE	DATE

APPLICATION FOR ROAD USE PERMIT

4. USE SCHEDULE

TYPE OF VEHICLE TO BE USED	NUMBER OF VEHICLES SEASON OF USE			
	SUMMER* JUNE 1-SEPT 30	FALL** OCT 1-NOV 30	WINTER* DEC 1-MAR 30	SPRING** APR 1- MAY 31
CAR/VAN	1/day	0	0	0
BUS	0	0	0	0
TRUCKS:				
PICKUP	3/day	3	1	1
STRAIGHT:				
STAKEBED	0	0	0	0
DUMP (10-WHEELER)	0	0	0	0
TANKER (3000 GAL)	6/season	0	0	0
CONCRETE	0	0	0	0
TRACTOR/TRAILERS:				
SEMI-TRAILER:	28 + 6/season	0	0	0
LOGGING	0	0	0	0
LOW-BOY	0	0	0	0
SUPPLIES	20	0	0	0
TRK & TRL:				
URANIUM W/PUP	0	0	0	0
COAL DUMP W/TRL	0	0	0	0
SUPPLIES	0	0	0	0
DOUBLES:				
COAL	0	0	0	0
SUPPLIES	0	0	0	0
OVER-LOADS	0	0	0	0
OVER-WIDTHS	4/season	0	0	0
OVER-LENGTHS	2/season	0	0	0

* MAY REQUIRE AGGERGATE SURFACING

** GENERALLY REQUIRES BASE AGGREGATE FOR SUPPORT

ML-7700-40 (6/94)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/02/95

API NO. ASSIGNED: 43-015-30269

WELL NAME: RIDGE RUNNER #13-17
 OPERATOR: ANSCHUTZ EXPLORATION CORP (N7940)

PROPOSED LOCATION:
 SWSW 17 - T14S - R07E
 SURFACE: 0362-FSL-0289-FWL
 BOTTOM: 0362-FSL-0289-FWL
 EMERY COUNTY
 CLEAR CREEK FIELD (010)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 01740

PROPOSED PRODUCING FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (Number 109688)

Potash (Y/N)

Oil shale (Y/N)

Water permit
 (Number _____)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: CLEAR CREEK

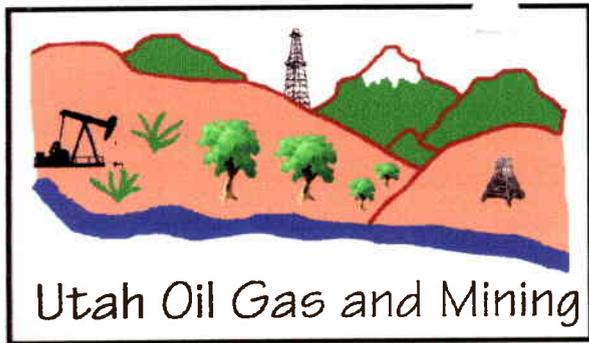
R649-3-2. General.

R649-3-3. Exception. *apd ext. to 12-31-01.*

Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

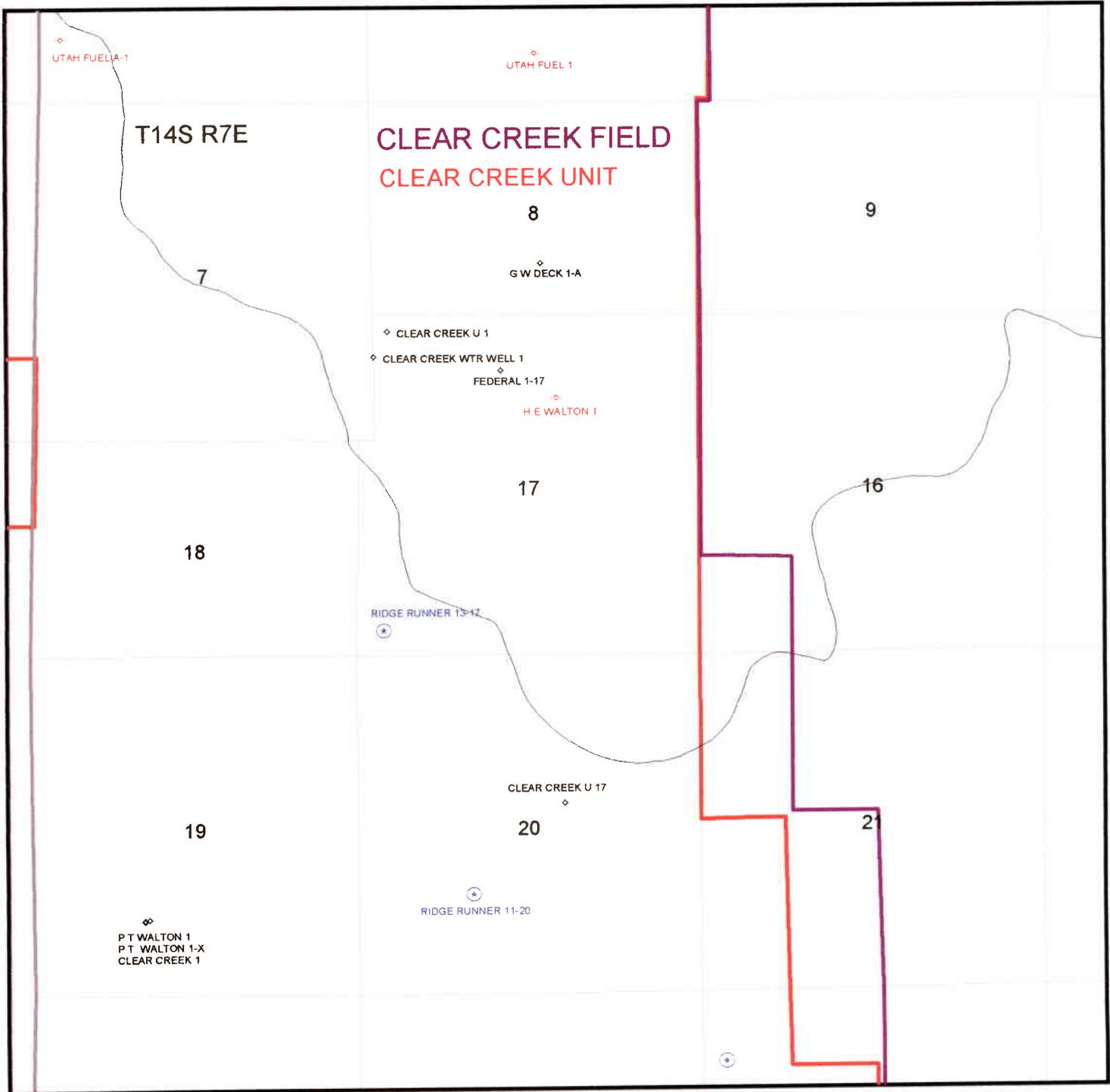
STIPULATIONS: _____



OPERATOR: ANSCHUTZ CORP (N7940)
 EDWARD MIKE DAVIS (N1545)

FIELD: CLEAR CREEK (010)
 SEC. 17 & 20, T14S, R7E,

COUNTY: EMERY UNIT: CLEAR CREEK
 SPACING: R649-3-3/EX LOC



STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: ANSCHUTZ EXPLORATION	Well Name: RIDGE RUNNER 13-17
Project ID: 43-015-30269	Location: SEC. 17 - T14S - R07E

Design Parameters:

Mud weight (9.20 ppg) : 0.478 psi/ft
 Shut in surface pressure : 2360 psi
 Internal gradient (burst) : 0.061 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

*** WARNING *** Design factor for collapse exceeded in design!

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	5,660	9.625	36.00	J-55	LT&C	5,660	8.765		
	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	2705	2020	0.747	2705	3520	1.30	203.76	453	2.22 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 07-26-1996
 Remarks :

FERRON GAS WELL

Minimum segment length for the 5,660 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 114°F (Surface 74°F , BHT 153°F & temp. gradient 1.400°/100 ft.)

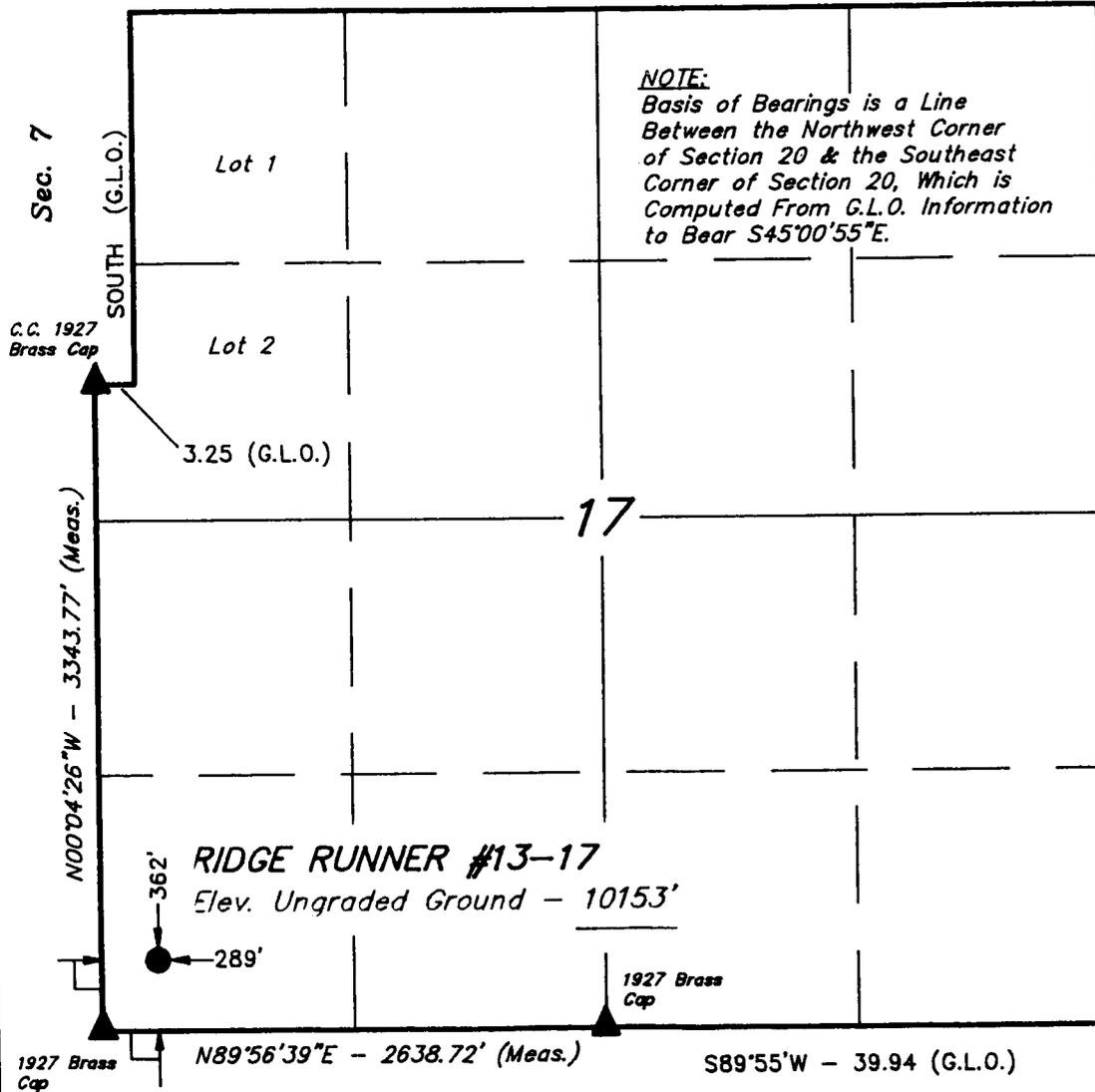
String type: Surface

Next string will set at 5,660 ft. with 8.30 ppg mud (pore pressure of 2,440 psi.) The frac gradient of 1.000 psi/ft at 5,660 feet results in an injection pressure of 5,660 psi Effective BHP (for burst) is 2,705 psi.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

T14S, R7E, S.L.B.&M.

S89°55'W - 76.13 (G.L.O.)

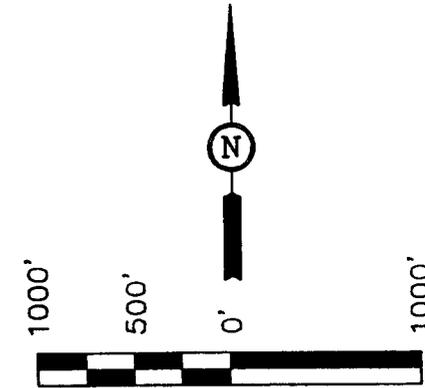


THE ANSCHUTZ CORPORATION

Well Location, RIDGE RUNNER #13-17, located as shown in SW 1/4 SW 1/4 of Section 17, T14S, R7E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

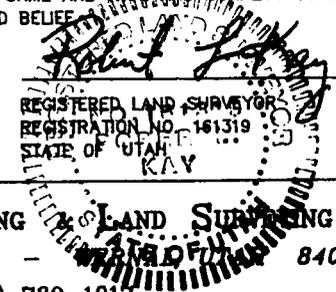
TRIANGULATION STATION MONUMENT PEAK LOCATED IN THE SE 1/4 OF SECTION 7, T14S, R7E, S.L.B.&M. TAKEN FROM THE CANDLAND MOUNTAIN QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 10452 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAE ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - WALKER, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 7-18-95	DATE DRAWN: 8-3-95
PARTY J.T.K. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE THE ANSCHUTZ CORPORATION	

Anchutz Exploration Corp.
Ridge Runner 13-17
Lease U-01740
SW/SW Section 17, T14S, R7E
Manti-LaSal National Forest
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Anchutz Exploration Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO 1040 (Principal - Anchutz Exploration Corporation) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. All of the stipulations that the Forest Service attached to the Surface Use Plan of Operations, also remain applicable to this approval.
2. No surface disturbing activity may proceed until you have submitted the required Spill Contingency Plan, Spring Monitoring Plan and Road Designs to the Forest Service.
3. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed while using a nitrogen/foam drilling medium. Specifically, an auto-ignitor on the blooie line, and rotating head shall be employed.

TABLE 1

NOTIFICATIONS

Notify Don Stephens at 801-636-3608 (work) or 801-637-7967 (home), or Dean Nyffeler (801-636-3615) of the BLM, Price Office in Price, Utah, for the following:

2 days prior to commencement of dirt work, construction and reclamation;
(The Forest Service must also be notified of these, 801-637-2817)

1 day prior to spudding;

50 feet prior to reaching each casing setting depth;

3 hours prior to testing BOPE

If the person at the above number cannot be reached, notify the Moab Office at (801) 259-6111. If unsuccessful, contact one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Office at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office:	(801) 259-2117
	Home:	(801) 259-2214

Gary Torres, Petroleum Engineer	Office:	(801) 587-2141
	Home:	(801) 587-2705



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 26, 1996

Anschutz Corporation
c/o Permitco, Inc.
13585 Jackson Drive
Denver, Colorado 80241

Re: Ridge Runner 13-17 Well, 362' FSL, 289' FWL, SW SW,
Sec. 17, T. 14 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30269.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth'.

R. J. Firth
Associate Director

lwp

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

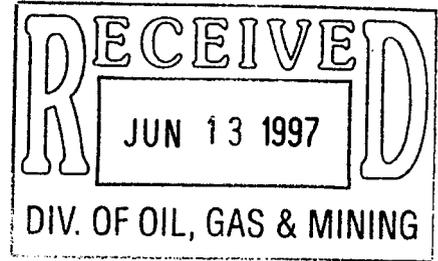




555 SEVENTEENTH STREET • SUITE 2400 • DENVER, COLORADO 80202 • 303-298-1000 • FAX 303-298-8881

June 12, 1997

CONFIDENTIAL



State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 W. North Temple #1210
Salt Lake City, UT 84116-3154

RE: Ridge Runner #11-20 Well
(API #43-015-30271)
Township 14 South, Range 7 East
Section 20: NE $\frac{1}{4}$ SW $\frac{1}{4}$
Emery County, Utah

Ridge Runner #13-17 Well
(API #43-015-30269)
Township 14 South, Range 7 East
Section 17: SW $\frac{1}{4}$ SW $\frac{1}{4}$
Emery County, Utah

Gentlemen:

The approval to drill the two above captioned wells was granted by your office on July 26, 1996. Due to reasons as stated below, Anschutz is hereby requesting that an extension be granted which will allow for an additional one (1) year on our drilling permit for each well. This extension would postpone the expiration of our drilling permits until July 26, 1998.

Anschutz' request is based upon the following set of circumstances:

1. The Manti-La Sal National Forest completed the Environmental Assessment (EA) on April 4, 1996. This EA addressed potential impacts of Anschutz' proposal to drill two gas exploration wells (Ridge Runner #13-17 and Ridge Runner #11-20) on Trough Spring Ridge within the Manti-La Sal National Forest. On May 13, 1996, the Forest Supervisor released a Decision Notice/Finding of No Significant Impact, which was subject to Forest Service appeal for a 45 day period that ended on June 28, 1996. Implementation could begin on July 8, 1996, and The State of Utah Department of Natural Resources, Division of Oil, Gas and Mining issued 2 drilling permits effective as of July 26, 1996, with a term of one year.
2. Anschutz is required to recondition and/or reconstruct about 9.8 miles of road (FDR 50018) to provide access to the drill pad locations. The road and drill pad designs must be consistent with Forest Service Specifications and are subject to Forest Service approval.
3. Our average topographical elevation is above 9,600 feet (with the 2 wells being above 10,100 feet) and is located in an area in which there are enormous amounts of snow accumulation. The Forest Service will not allow any construction activities to commence until substantial amounts of snow have melted from the area and the road (FDR 50018) is accessible to four wheel drive vehicles. This usually occurs during the first two weeks of July, depending on the specific amounts of snow that has accumulated from the previous winter.
4. Anschutz is planning to commence its road design by having surveyors available on location shortly after the July 4 weekend 1997. This road design phase will take approximately thirty (30) days. As soon as is practicable, Anschutz will mobilize the necessary heavy equipment and machinery which is necessary for our road building operations. The road building phase will take up to 40 days.

5. Anschutz is required to develop and submit a water monitoring plan to be approved by the Forest Service. The plan is currently under design and will identify monitoring sites, methodology, frequency and direction, and analysis and reporting procedures. To maintain an effective environmental operation, Anschutz is prioritizing the plan and will monitor the water throughout the summer and in our "drilling window" as discussed below. This water monitoring phase will last the entire summer and through the drilling of the wells.
6. The Forest Service has restricted our ability to transport drill rigs and heavy equipment in and out of the area during the opening days of the general Elk Hunt (September 28 through October 2) and Deer Hunt (October 4 through October 17).

In summary, Anschutz is requesting an extension of one year on the drilling permit issued by the State of Utah. Our primary reason(s) are the amount of time necessary to conduct, properly and efficiently, our road and drillsite pad construction operations and to be able to implement our required water monitoring plan. Our ability to proceed is restricted primarily by the short summer season due to our location and altitude and secondarily by restrictions imposed due to Elk and Deer hunting seasons. Anschutz will be conducting "substantial and continuous" operations in the form of road design and construction and water monitoring on the date our current drilling permits expire on July 26, 1997, and in order to properly and efficiently conduct the drilling of the captioned wells, we respectfully request a favorable consideration to our request for an extension of one year, or until July 26, 1998, in which to commence actual drilling. We fully intend to be drilling in late summer or early fall of 1997 if everything, including weather, is favorable. This project requires immense planning and preparation compared to a more "routine" drillsite and the extension is justified to insure full implementation of the special requirements imposed on Anschutz.

In advance, your cooperation in this matter is appreciated.

Sincerely,

ANSCHUTZ EXPLORATION CORPORATION



Todd Kalstrom
Division Land Manager

TK/tls

cc: BLM Moab District
P. O. Box 970
Moab, UT 84532

Forest Supervisor
Manti-La Sal National Forest
599 W. Price River Drive
Price, UT 84501

Permitco/L. Smith
Anschutz/HBK

*Original approval granted 7/26/96.
APD approval extended to 7/26/98.*

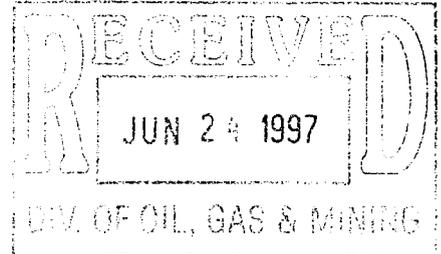
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/17/97
BY: John R. Bupp



555 SEVENTEENTH STREET • SUITE 2400 • DENVER, COLORADO 80202 • 303-298-1000 • FAX 303-298-8881

June 18, 1997



State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 W. North Temple #1210
Salt Lake City, UT 84116-3154

RE: Ridge Runner #11-20 Well
(API #43-015-30271)
Township 14 South, Range 7 East
Section 20: NE $\frac{1}{4}$ SW $\frac{1}{4}$
Emery County, Utah

Ridge Runner #13-17 Well
(API #43-015-30269)
Township 14 South, Range 7 East
Section 17: SW $\frac{1}{4}$ SW $\frac{1}{4}$
Emery County, Utah

*extended to
7/23/98*

Gentlemen:

For your files, please find a copy of a letter dated June 13, 1997, from the BLM/Moab District which grants consent to Anschutz' request for a one year extension on the Drilling Permits for the captioned wells.

Sincerely,

ANSCHUTZ EXPLORATION CORPORATION

Todd Kalstrom
Division Land Manager

TK/tls

cc: Forest Service
Forest Supervisor
Manti-La Sal National Forest
599 W. Price River Drive
Price, UT 84501

Permitco/L. Smith
Anschutz/HBK



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 16 1997

Moab District
82 East Dogwood
Moab, Utah 84532

3160
(U-01740)
(U-02353)
(UT-065)

JUN 13 1997

Mr. Todd Kalstrom
Anschutz Exploration Corporation
555 Seventeenth Street, Suite 2400
Denver, Colorado 80202

Re: Extensions of Applications for Permit to Drill -
Ridge Runner 11-20 and Ridge Runner 13-17
U-02353 U-01740
Sec 20, T. 14 S., R. 7 E. Sec 17, T. 14 S., R. 7 E.
Emery County, Utah Emery County, Utah

Dear Mr. Kalstrom:

We have received your letter of June 4, 1997, requesting that the above captioned drilling permits be extended for an additional year. After reviewing your justification and consulting with the Forest Service, we believe that extensions are warranted. As a point of clarification, the permits were originally approved on July 23, 1996, so they are now valid until July 23, 1998.

Should you have any questions, please call Eric Jones of this office at (801) 259-2117.

Sincerely,


Acting Assistant District Manager
Resource Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
The Anschutz Corporation

3. Address and Telephone No.
PERMITCO INC. - Agent

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**362' FSL and 289' FWL
 SW SW Sec. 17, T14S - R7E**

CONFIDENTIAL

CONFIDENTIAL

5. Lease Designation and Serial No.
U-01740

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Clear Creek Unit

8. Well Name and No.
Ridge Runner #13-17

9. API Well No.
43-015-30269

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Emery Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Extension of A.P.D.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The A.P.D for the subject well was approved by your office on July 23, 1996. As required by the U.S. Forest Service, it was necessary for Anschutz Exploration Corp. to conduct additional studies/surveys which could only be conducted during the Summer of 1997. These studies included 9 miles of road design and archeological surveys as well as a monitoring program for nearby springs.

The required studies were conducted during the summer of 1997 and were approved by the U.S. Forest Service, however, there was insufficient time to drill the subject well prior to snowfall and road closure.

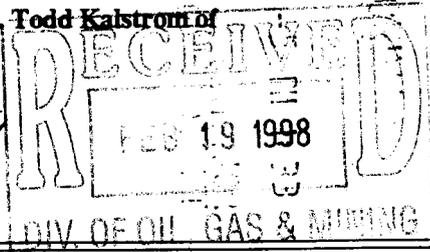
Therefore, we are requesting that the subject A.P.D. be extended until December 31, 1998 to allow for drilling of this well to occur during the Summer of 1998.

If you should have any questions regarding the above information, please contact Mr. Todd Kalstrom of Anschutz Exploration Corp. at 303/299-1339 or Lisa Smith at 303/452-8888.

- cc: 3 - BLM - Moab, Utah
 1 - BLM - Price, UT
 1 - U.S. Forest Service - Price, UT
 1 - Emery County Planning - Castle Dale, UT
 2 - Anschutz Exploration Corp. - Denver, CO

DOGm - APD extended to 12/31/98. Email with BLM - Moab (Vertene) implied BLM would approve extension. DES 3/2/98

BLM extended to 7/23/98 in 6/97 DTS



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Anschutz Exploration Corp. Date 2/3/98
 (This space for Federal or State office use) Assistant Field Manager,
 Approved by [Signature] Title Resource Management Date 2/9/98
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: U-01740
		6. If Indian, Allocated or Tribe Name: N/A
<small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		7. Unit Agreement Name: Clear Creek Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		8. Well Name and Number: Ridge Runner #13-17
2. Name of Operator: Anschutz Exploration Corporation		9. API Well Number: 43-015-30269
3. Address and Telephone Number: 555 17th Street, Suite 2400, Denver CO 80202 303-298-1000		10. Field and Pool, or Wildcat: Wildcat
4. Location of Well Footage: 362' FSL and 289' FWL CO, Sec., T., R., M.: SWSW Sec. 17, T14S, R7E	CONFIDENTIAL	County: Emery State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
CONFIDENTIAL	<small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Original APD called for setting 20" conductor pipe at 300', then 9&5/8" casing at 5660' and 5&1/2" casing at 6260'.

New plan calls for setting 20" conductor pipe at 50'-100', 13&3/8" casing at 620', 7" casing at 5660' and 4&1/2" casing at 6260'. This will leave room for a 9&5/8" casing string to be set between 620' and 5660', if required due to waterflows and/or loss circulation zones.

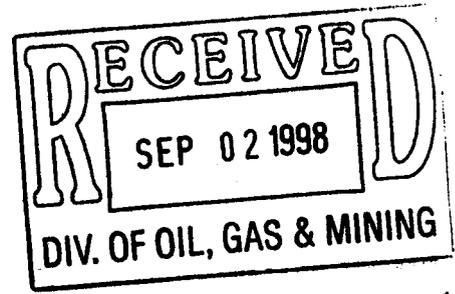
13. Name & Signature: Steve Hall *Steve Hall* Title: Engineering Manager Date: 8/31/98

(This space for State use only)

Approved by the
Utah Div.
Oil, Gas & Mining

Date: 9/1/98
By: *[Signature]*

(See instructions on Reverse Side)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: U-01740
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allocated or Tribe Name: N/A
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		7. Unit Agreement Name: Clear Creek Unit
2. Name of Operator: Anschutz Exploration Corporation		8. Well Name and Number: Ridge Runner #13-17
3. Address and Telephone Number: 555 17th Street, Suite 2400, Denver, CO 80202 303-298-1000		9. API Well Number: 43-015-30269
4. Location of Well Footages: 362' FSL and 289' FWL CO, Sec., T., R., M.: SWSW Sec. 17, T14S, R7E		10. Field and Pool, or Wildcat: Wildcat County: Emery State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input checked="" type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Original APD called for setting 20" surface casing at 300', then 9-5/8" casing at 5660' and 5-1/2" production casing at 6260'.

New plan calls for setting 20" conductor pipe between 50' and 100'. Drilling a 17-1/2" hole to 620' and running 13-3/8", 48#, H-40, ST&C casing and cementing with 350 sacks light premium cement w/ 2% gel, 2% CaCl2 and 0.25 lb/sk flocele, followed by 80 sacks premium cement w/ 2% CaCl2 and 0.25 lb/sack flocele. Cement will be circulated to surface. An 8-3/4" hole will be drilled to 5,660' and 7", 23#, J-55, STL flush joint casing will be set and cemented in 2 stages. The first stage will be 110 sacks light premium w/ 2% gel and 2% CaCl2, followed by 150 sacks premium cement. An external casing packer will be set one joint above the float collar and filled with cement. A DV tool will be set at 1500' and the second stage will be

13. Name & Signature: Steve Hall Title: Engineering Manager Date: 9/2/98

(This space for State use only)

220 sacks light premium cement w/ 2% gel, 2% CaCl₂, 0.25 lb/sk flocele followed by 50 sacks premium cement w/2% CaCl₂ and 0.25 lb/sk flocele. A 6-1/8" hole will be drilled to 6,260' and 4-1/2", 11.6#, J-55, LT&C casing will be set and cemented with 85 sacks 50/50/2 pozmix with 2% gel, 0.25 lb/sk flocele, 2% MicroBond, 0.2% versaset, 0.4% Halad-9 and 0.2% CFR-3.

This new design will leave room to set an additional string of casing, if necessary. A 9-5/8", 36.0#, J-55, ST&C casing could be set from surface to any depth between 620' (end of 13-3/8") and 5660' (end of 7"), if necessary to control loss circulation problems or waterflow problems.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Anschutz Exploration Corporation

3. Address and Telephone Number:
555 17th Street, Suite 2400, Denver, CO 80202 303-298-1000

4. Location of Well
Footages: 362' FSL and 289' FWL
CO, Sec., T., R., M.: SWSW Sec. 17, T14S, R7E

5. Lease Designation and Serial Number:

U-01740

6. If Indian, Alutian or Tribe Name:

N/A

7. Unit Agreement Name:

Clear Creek Unit

8. Well Name and Number:

Ridge Runner #13-17

9. API Well Number:

43-015-30269

10. Field and Pool, or Wildcat:

Wildcat

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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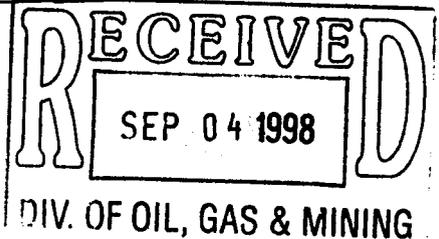
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Original APD called for setting 20" surface casing at 3-00', then 9-5/8" casing at 5660' and 5-1/2" production casing at 6260'.

New plan calls for setting 20" conductor pipe between 50' and 100'. Drilling a 17-1/2" hole to 620' and running 13-3/8", 48#, H-40, ST&C casing and cementing with 350 sacks light premium cement w/ 2% gel, 2% CaCl2 and 0.25 lb/sk flocele, followed by 80 sacks premium cement w/ 2% CaCl2 and 0.25 lb/sack flocele. Cement will be circulated to surface. An 8-3/4" hole will be drilled to 5,660' and 7", 23#, J-55, STL flush joint casing will be set and cemented in 2 stages. The first stage will be 110 sacks light premium w/ 2% gel and 2% CaCl2, followed by 150 sacks premium cement. An external casing packer will be set one joint above the float collar and filled with cement. A DV tool will be set at 1500' and the second stage will be

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JAN 29 2001

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

January 25, 2001

Edward Mike Davis
5177 Richmond Avenue, Suite 740
Houston, Texas 77056

Re: Clear Creek Unit
Carbon and Emery Counties, Utah

Gentlemen:

On January 17, 2001, we received an indenture dated December 31, 2000 whereby Anschutz Exploration Corporation resigned as Unit Operator and Edward Mike Davis was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 25, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1205 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:1/25/01

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KASL ✓
2. CDW		5- SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: 1/25/2000 2001

FROM: (Old Operator):
ANSCHUTZ EXPLORATION CORPORATION
Address: 555 17TH STREET STE 2400
DENVER, CO 80202
Phone: 1-(303)-298-1000
Account No. N7940

TO: (New Operator):
EDWARD MIKE DAVIS
Address: 5177 RICHMOND AVE STE 740
HOUSTON, TX 77056
Phone: 1-(713)-629-9550
Account No. N1545

CA No.

Unit: CLEAR CREEK

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RIDGE RUNNER 13-17	43-015-30269	99999	17-14S-07E	FEDERAL	GW	APD
RIDGE RUNNER 11-20	43-015-30271	99999	17-14S-07E	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/22/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/13/2001
- Is the new operator registered in the State of Utah: YES Business Number: SSN
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/25/2001

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 01/25/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: _____
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File RIDGE RUNNER 13-17
RIDGE RUNNER 11-20
(Loc.) Sec 17, 20 Twp 14S Rng 7E
(API No.) 43-015-30269
43-015-30271

Suspense
(Return Date) _____
(To-Initials) _____

Other

1. Date of Phone Call: 2-8-2001 Time: 10:30

2. DOGM Employee (name) L CORDOVA (Initiated Call)
Talked to:
Name MARIE MCGANN (Initiated Call) - Phone No. (435) 259-2135
of (Company/Organization) BLM/MOA

3. Topic of Conversation: ANSCHUTZ CORP / RESCIND APD'S OR EXTEND PERMIT
FOR AN ADDL YEAR?

4. Highlights of Conversation: _____
EXTEND TO 12-31-2001
OPERATOR HAS INVESTED ALOT OF MONEY; BUILDING ROADS TO COMPLY WITH THE
FOREST SERVICE (SURF OWNER); APPROVAL FROM THEM IS NOT FINAL YET BUT
IS EXPECTED SOMETIME IN THE FUTURE.
BLM/MOAB CONFIRMED APD EXTENSION TO 12-31-2001; HOWEVER THEY ALSO NEED
FOREST SERVICE APPROVAL; WHEN FINALIZED THEY WILL SUBMIT INFO TO DOGM.
*CLEAR CREEK UNIT FROM ANSCHUTZ TO EDWARD MIKE DAVIS EFF 1-25-2001.
TO JTHOMPSON FOR FOLLOW-UP.

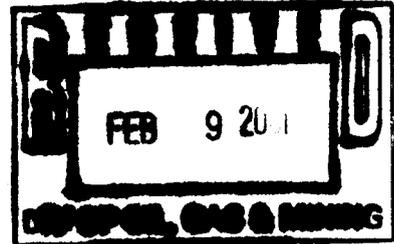
EDWARD MIKE DAVIS

5177 Richmond Avenue
Suite 740
Houston, Texas 77056

TEL.: (713) 629-9550 • FAX: (713) 629-4364

February 9, 2001

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801



ATTENTION: Ms. Lisha Cordova

**RE: Ridge Runner #13-17 Located 362' FSL and 289' FWL
SW/4 SW/4, Section 17, Township 14 South, Range 7 East -- Emery County, Utah
Ridge Runner #11-20 Located 1536' FSL and 1769' FWL
NE/4 SW/4, Section 20, Township 14 South, Range 7 East -- Emery County, Utah
Clear Creek Unit**

Gentlemen:

Both of the above wells are Exception Well Locations as provided under Rule 649-3-2 of the Oil and Gas Conservation General Rules. All owners within 480 feet of these locations are committed to the Unit Agreement of the Clear Creek Unit.

We are requesting an extension of the approved permit to drill each of the above wells, until December 31, 2001.

Very truly yours,

Steve Chamberlain
Steve Chamberlain, Agent for
Edward Mike Davis

SC:ct

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 02-12-01
By: [Signature]



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab Field Office
82 East Dogwood
Moab, Utah 84532

CONFIDENTIAL

3160
(UT-062)

Edward Mike Davis
5177 Richmond Avenue, Suite 740
Houston, Texas 77056

MAR -6

Re: Extension of Applications for Permit to Drill (APDs)
Ridge Runner Nos. 11-20 and 13-17
Clear Creek Unit
Carbon County, Utah

Gentlemen:

Anschutz Exploration Corporation requested an extension of the valid term of the above referenced APDs. In the meantime, your company became the successor of unit operations, thus assuming the rights and responsibilities for these APDs. This letter is to advise that the APDs are hereby extended through December 31, 2001.

In the same request, Anschutz inquired as to the status of two APDs pending approval: Ridge Runner No. 4-28 and Ridge Runner No. 6-33. The Forest Service has advised us that they have put the environmental analysis of these proposals on hold. Since we are not familiar with the details of this decision, any further inquiry should be made directly with the Forest Service.

Should you have any questions, please call Eric Jones at (435) 259-2117.

Sincerely,

/s/ William Stringer

Assistant Field Manager
Division of Resources

cc: Todd Kalstrom
Anschutz Exploration Corporation
555 Seventeenth Street
Denver, CO 80202

cc: Lisha Cordova - LIDOGM

Elaine Zieroth
Manti-LaSal National Forest
599 West Price River Drive
Price, UT 84501
Price Field Office, (UT-070)
Well Files (4) ✓

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING

FAX MEMORANDUM

EDWARD MIKE DAVIS

5177 Richmond Avenue

Suite 740

Houston, Texas 77056

TEL.: (713) 629-9550 • FAX: (713) 629-4364

DATE:

June 5, 2001

TO:

VICKY DYSON / OIL, GAS AND MINING
UTAH DIVISION OF

RE:

See below

FAX NUMBER:

(801) 359-3940

NO. OF PAGES:
(INCLUDING COVER)

2

DEAR MR DYSON:

ATTACHED IS OUR LETTER AUTHORIZING YOU TO REMOVE THE
CONFIDENTIAL STATUS AND RELEASE ALL INFORMATION
ON THE TWO(2) REFERENCED WELLS.

THANK YOU

Steve Chamberlain, Deputy For
Edward Mike Davis

EDWARD MIKE DAVIS

5177 Richmond Avenue
Suite 740

Houston, Texas 77056

TEL: (713) 629-9550 • FAX: (713) 629-4364

June 5, 2001

Utah Division of Oil, gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

ATTENTION: Vicky Dyson, Records Section

RE: Ridge Runner #13-17 *43-015-30269*
SW/4SW/4 Section 17, TWP 14 South, RGE 7 East
and
Ridge Runner #11-20 *43-015 30271*
NE/4SW/4 Section 20, TWP 14 South, RGE 7 East
Clear Creek Unit, Emery County, Utah

Gentlemen:

Edward Mike Davis, as successor Operator of the Clear Creek Unit and the two (2) above wells, hereby authorizes you to remove the confidential status and release all information on said wells.

Very truly yours,


Steve Chamberlain, agent for
Edward Mike Davis

**PETROLEUM DEVELOPMENT CORPORATION**

P.O. BOX 26, 103 East Main Street
Bridgeport, WV 26330
Phone: 304-842-6256
Fax: 304-842-0913

FACSIMILE

TO: DUSTIN DOUCET
FROM: WALLACE DARDEN
DATE: AUGUST 2, 2001
SUBJECT: RIOBE RUNNER # 13-17

Fax #:
Phone #: 801-359-3940

Pages (including cover sheet)

Notes: FOLLOWING INFO REFLECTS CASING CHANGES WE
HAD DISCUSSED EARLIER.
HARD COPIES HAVE BEEN OVERNIGHTED TO STEVE
CHAMBERLAIN AGENT FOR EDWARD MIKE DAVIS, FOR
SIGNATURE AND WILL BE FORWARDED TO YOUR
ATTENTION AS SOON AS RECEIVED.

CONFIDENTIALITY NOTICE

This facsimile transmission and any accompanying documents contain information belonging to the sender which may be confidential and legally privileged. This information is intended only for the use of the recipient to whom this facsimile transmission was sent as indicated above. If you are not the intended recipient, any disclosure, copying, distribution, or action taken in reliance on the contents of the information contained in this facsimile transmission is strictly prohibited. If you have received this information in error, please notify us immediately by telephone and return the original message to us via the U.S. Postal Service. We will be happy to remit the postage cost back to you.

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AUG 03 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Edward Mike Davis		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5177 Richmond Ave. CITY Houston STATE TX ZIP 77056		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
PHONE NUMBER: 713-629-9550		8. WELL NAME and NUMBER: Ridge Runner#13-17
4. LOCATION OF WELL FOOTAGE AT SURFACE: 582' FSL & 289' FWL		9. API NUMBER: 43-015-30269
COUNTRY, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW Sec.17 T14S R7E		10. FIELD AND POOL, OR WILDCAT: Ferron Formation
		COUNTY: Emery
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>August 8, 2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Anschutz drilled the conductor hole and set 58' of 20" casing.
- Drill 17 1/2" hole to 1400' and set 13 3/8", 48# per foot, H-40 casing to TD. Cement to surface with 825 sks 50/50 poz, 8% gel, 10% cal seal, 1% cac12, 12.5# per gallon, yield 2.12 ft3/sk. Followed by 125 sks 10/0 thixotropic cement, 14.2# per gallon, 1.60 ft3 per sk. Cement will be circulated to surface. NOTE: These volumes calculated with 100% excess.
- Drill 8 3/4" hole to 5680' and set 7", 23# per foot, J-55 casing to TD. Procedure as follows:
 - Run the casing string with a formation packer shoe on bottom and a formation packer collar at 2950'
 - Cement the BOTTOM STAGE with 325 sks 50/50 poz, 8% gel, 10% cal seal, 1% cac12, 12.5# per gallon, 2.12 ft3 per sk. Followed by 100 sks 10/0 thixotropic cement, 14.2# per gallon, 1.60 ft3 per sk.
 - Cement the TOP STAGE with 205 sks 50/50 poz, 8% gel, 10% cal seal, 1% cac12, 12.5# per gallon, 2.12 ft3 per sk. Followed by 100 sks thixotropic cement, 14.2# per gallon, 1.60 ft3 per sk.
 NOTE: These volumes were calculated with 100% excess.
- The formation packer shoe and packer collar, with the element expanded and set against the formation, will relieve the hydrostatic on the hole below, in both cases. We will pick a competent sand from the open hole log to position and set the tools.

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent
SIGNATURE _____ DATE _____

(This space for State use only)

(5/2000)

Accepted by the
Utah Division of
Oil, Gas and Mining

(See Instructions on Reverse Side)

Date: 8/13/01
By: [Signature]

Federal Approval Of This
Action Is Necessary

**Ridge Runner# 13-17
43-015-30269
SWSW Sec.17 T14S R7E
Emery County**

pg. 2 of 2 (Form 9)

5) This 13 3/8", 7" design will also allow for a additional casing string (9 5/8") to be run, if necessary, due to lost circulation or water flows that may be encountered in the Emery interval.

6) Drill a 6 1/4" hole to 6240' and if necessary run 4 1/2", 11.6# per foot, J-55 casing to TD. Cement with 150 sks 10/0 thixotropic cement, 1.60 ft³ per sk, 14.2# per gallon.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01740

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

8. WELL NAME and NUMBER:
Ridge Runner#13-17

9. API NUMBER:
43-015-30269

10. FIELD AND POOL, OR WILDCAT:
Ferron Formation

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Edward Mike Davis

3. ADDRESS OF OPERATOR: **5177 Richmond Ave.** CITY **Houston** STATE **TX** ZIP **77056** PHONE NUMBER: **713-629-9550**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **362' FSL & 289' FWL** COUNTY: **Emery**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW Sec.17 T14S R7E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: August 8, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1) Anschutz drilled the conductor hole and set 58' of 20" casing.

2) Drill 17 1/2" hole to 1400' and set 13 3/8", 48# per foot, H-40 casing to TD. Cement to surface with 825 sks 50/50 poz, 8% gel, 10% cal seal, 1% cacl2, 12.5# per gallon, yield 2.12 ft3/sk. Followed by 125 sks 10/0 thixotropic cement, 14.2# per gallon, 1.60 ft3 per sk. Cement will be circulated to surface. NOTE: These volumes calculated with 100% excess.

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A) Run the casing string with a formation packer shoe on bottom and a formation packer collar at 2950'.
B) Cement the BOTTOM STAGE with 325 sks 50/50 poz, 8% gel, 10% cal seal, 1% cacl2, 12.5# per gallon, 2.12 ft3 per sk. Followed by 100 sks 10/0 thixotropic cement, 14.2# per gallon, 1.60 ft3 per sk.
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NOTE: These volumes were calculated with 100% excess.

4) The formation packer shoe and packer collar, with the element expanded and set against the formation, will relieve the hydrostatic on the hole below, in both cases. We will pick a competent sand from the open hole log to position and set the tools.

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent
SIGNATURE *Steve Chamberlain* DATE August 6, 2001

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

(5/2000) Date: 8/21/01
By: *John C. Deery*

(See Instructions on Reverse Side)

AUG 07 2001

DIVISION OF
OIL, GAS AND MINING

8/21/01
CJD

**Ridge Runner# 13-17
43-015-30269
SWSW Sec.17 T14S R7E
Emery County**

pg. 2 of 2 (Form9)

5) This 13 3/8", 7" design will also allow for a additional casing string (9 5/8") to be run, if necessary, due to lost circulation or water flows that may be encountered in the Emery interval.

6) Drill a 6 1/4" hole to 6240' and if necessary run 4 1/2", 11.6# per foot, J-55 casing to TD. Cement with 150 sks 10/0 thixotropic cement, 1.60 ft3 per sk, 14.2# per gallon.

RECEIVED

AUG 07 2001

**DIVISION OF
OIL, GAS AND MINING**

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 303.44

LAST CASING 8 5/8" SET AT 303.44
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 300' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Wells Draw 3-32-8-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

API # 43-013-32221

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.42'shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	293.59
		GUIDE size			oru	A	0.9
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		295.44
TOTAL LENGTH OF STRING			295.44	7	LESS CUT OFF PIECE		2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG		10
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH		303.44
TOTAL			293.59	7	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)			293.59	7			
TIMING			1ST STAGE				
BEGIN RUN CSG.			SPUD	09/21/2001	GOOD CIRC THRU JOB		Yes
CSG. IN HOLE			7:30am		Bbls CMT CIRC TO SURFACE		4
BEGIN CIRC					RECIPROCATED PIPE FOR		THRU _____ FT STROKE
BEGIN PUMP CMT					DID BACK PRES. VALVE HOLD ?		N/A
BEGIN DSPL. CMT					BUMPED PLUG TO		_____ Psi
PLUG DOWN			Cemented	09/26/2001			
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 14#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
				RECEIVED			
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third for 3				SEP 27 2001			
				DIVISION OF OIL, GAS AND MINING			

COMPANY REPRESENTATIVE Pat Wisener

DATE 09/26/2001



**Petroleum
Development
Corporation**

103 East Main Street
P. O. Box 26
Bridgeport, West Virginia 26330

Phone: (304) 842-3597

November 1, 2001

Carol Daniels
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Ms. Daniels:

Find enclosed the Sundry Notices for the Ridge Runner #13-17 and Ridge Runner#11-20. I have also closed the Entity Action Form as requested.

Sorry for the delay.

If you have any other questions, please contact me at 1-800-624-3821.

Yours truly,

Gary W. Fridley
Land Department

GWF:rc

RECEIVED

NOV 1 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01740
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
2. NAME OF OPERATOR: Edward Mike Davis		8. WELL NAME and NUMBER: Ridge Runner#13-17
3. ADDRESS OF OPERATOR: 5177 Richmond Ave. CITY Houston STATE TX ZIP 77056		9. API NUMBER: 43-015-30269
4. LOCATION OF WELL FOOTAGES AT SURFACE: 362' FSL & 289' FWL		10. FIELD AND POOL, OR WILDCAT: Ferron Formation
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW Sec.17 T14S R7E U.P.M.		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: <u>August 19, 2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>8-19-01 to 9-19-01</u>
	<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8-19-01: drill rat and mouse holes. **8-22-01:** MIRU Union Drilling Rig #47. **8-23-01:** Clean fill out of conductor and tag formation at 71'. Begin drilling 17 1/2" hole. (NOTE, Anschutz drilled and set conductor 9/09/98). **8-24-01:** 17 1/2" hole at 197'. **8-25-01:** 17 1/2" hole at 479'. **8-26-01:** 17 1/2" hole at 738'. **8-27-01:** 17 1/2" hole at 847'. Perform rig maintenance and trip for bit. **8-28-01:** At 865' and working tight spot with 16" bit. Bit trip and change to 17 1/2" bit, still tight. Bit trip and change back to 16". **8-30-01:** 16" hole at 1051'. **8-31-01:** 16" hole at 1133'. Bit trip. **9-01-01:** 16" hole at 1238'. **9-02-01:** 16" hole at 1304'. Bit trip. **9-03-01:** 16" hole at 1400'. **9-04-01:** 16" hole at 1463'. **9-05-01:** TD 16" hole at 1543'. Run 13 3/8" casing. Cement and circulate to pit. **9-06-01:** Install and test BOPE. Change bit size. **9-08-01:** 12 1/4" hole at 1926'. **9-09-01:** 12 1/4" hole at 2211'. **9-10-01:** 12 1/4" hole at 2583'. **9-11-01:** 12 1/4" hole at 2800'. **9-12-01:** 12 1/4" hole at 2955'. **9-13-01:** 12 1/4" hole at 3413'. **9-14-01:** 12 1/4" hole at 3772'. Bit trip. **9-15-01:** 12 1/4" hole at 3995'. **9-16-01:** 12 1/4" hole at 4678'. **9-17-01:** 12 1/4" hole at 5100'. **9-18-01:** 12 1/4" hole at 5565'. **9-19-01:** 12 1/4" hole at 5565'. Log hole and preparing to run 9 5/8" casing.

NAME (PLEASE PRINT) <u>Steve Chamberlain</u>	TITLE <u>Agent</u>
SIGNATURE <u><i>Steve Chamberlain</i></u>	DATE <u>10/31/2001</u>

(This space for State use only)

RECEIVED
 NOV 05 2001
 DIVISION OF
 OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01740

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

8. WELL NAME and NUMBER:
Ridge Runner#13-17

9. API NUMBER:
43-015-30269

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Edward Mike Davis

3. ADDRESS OF OPERATOR:
5177 Richmond Ave. CITY **Houston** STATE **TX** ZIP **77056**

PHONE NUMBER:
713-629-9550

10. FIELD AND POOL, OR WILDCAT:
Ferron Formation

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **362' FSL & 289' FWL** COUNTY: **Emery**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW Sec.17 T14S R7E U.P.M.** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: September 20, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	9-20-01 to 10-20-01

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
9-20-01: Run 9 5/8" casing. Cement and circulate. 9-22-01: Drill cement plug. 9-23-01: 8 3/4" hole at 5647'. 9-24-01: 8 3/4" hole at 5897'. 9-25-01: 8 3/4" hole at 5897'. 9-26-01: Wash and ream from 5640' to 5897'. TD at 5905'. 9-27-01: Condition bottom hole. 9-28-01: trip out of hole and make rig repair. 9-29-01: Trip back in hole and ream from 5800' to 5890'. Circulate and condition hole. Rig up casers. 9-30-01: Run 7" casing to 5908'. Set at 5890'. Cement. 10-01-01: Begin to rig down. 10-09-01: MIRU service rig and install well head. 10-11-01: Trip in hole with service rig and clean hole from 5851' to 5912'. 10-12-01: Drill 40' of bottom hole to 5952'. 10-13-01: Drill to 5983'. 10-15-01: Drill to 5990'. 10-16-01: Log hole with Halliburton. 10-17-01: Work on setting packer at 5879'. 10-18-01: Set cement retainer. Sting retainer with tubing and cement. Trip tubing out of hole.

NAME (PLEASE PRINT) **Steve Chamberlain** TITLE **Agent**
SIGNATURE *Steve Chamberlain* DATE **10/31/2001**

(This space for State use only)

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NOV 05 2001
DIVISION OF
OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Edward Mike Davis
Address: 5177 Richmond Avenue
city Houston
state TX zip 77056

Operator Account Number: N 1545
Phone Number: (713) 629-9550

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530269	Ridge Runner 13-17		SW	17	14S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2550	8/19/2001			11-05-01	
Comments: Located within the Clear Creek Unit / Lease Designation and Serial No. U-01740							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530271	Ridge Runner 11-20		SW	20	14S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2550	9/27/2001			11-05-01	
Comments: Located within the Clear Creek Unit / Lease Designation and Serial No. U-02353							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							RECEIVED
							NOV 05 2001

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIVISION OF
OIL, GAS AND MINING

Steve Chamerlain

Name (Please Print)

Steve Chamerlain

Signature

Agent

Title

10/31/2001
Date

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01740
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Ridge Runner#13-17	
2. NAME OF OPERATOR: Edward Mike Davis		9. API NUMBER: 43-015-30269
3. ADDRESS OF OPERATOR: 5177 Richmond Ave. CITY Houston STATE TX ZIP 77056	PHONE NUMBER: 713-629-9550	10. FIELD AND POOL, OR WILDCAT: Ferron Formation

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **362' FSL & 289' FWL** COUNTY: **Emery**

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW Sec.17 T14S R7E U.P.M.** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: September 20, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	10-23-01 to 11-16-01

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

10-23-01: Perf from 5786' to 5806'. Waiting on frac crew. 10-24-01: Rig maintenance. Swab well. 10-25-01: Swab well. 10-26-01: Rig maintenance. 10-27-01: Frac 1st stage with Halliburton. 10-28-01: Wireline frac plug set at 5773' by Weatherford. 10-29-01: Flow and clean both zones. 10-30-01: Ran 2 3/8" tubing and hit sand 591' above top perms. Mud pumped sand out to 5714'. 11-01-01: King Well Service removing remainder of sand out of hole. Tripping in hole with tubing and packer to swab and test perms. 11-02-01: Tubing stuck below first set of perms. 11-03-01: Free tubing. Hit sand at 5763'. Reset packer. Tubing stuck. 11-04-01: Cleaned hole. Reset bridge plug at 5722'. Packer at 5645'. Reset bridge plug at 5655'. Trip out for new tool joints. 11-05-01: Set bridge plug at 5660' and packer at 5640'. Swab well. 11-06-01: Start tripping tubing out of hole. Service rig engine quit. Shut down for repairs. 11-07-01: Down for service rig repair. 11-08-01: Set up replacement service rig. Perf from 5598' to 5628'. 11-10-01: Well pressure checked at 200 PSI. 11-11-01: Swabbed well and flowed to pit. 11-12-01: Well PSI checked at 480#. 11-13-01: Swab well and flow to pit. 11-14-01: Trip out of hole with tubing. Tubing stuck. 11-15-01: Try to free stuck tubing, would not free. Cut at 5199' and pulled. 11-16-01: Rigging down service rig and moving out for winter.

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent

SIGNATURE *Steve Chamberlain* DATE 12/5/2001

LAW OFFICES OF
VAN COTT, BAGLEY, CORNWALL & McCARTHY
A PROFESSIONAL CORPORATION
ESTABLISHED 1874

BENNETT, HARKNESS & KIRKPATRICK
1874-1890
BENNETT, MARSHALL & BRADLEY
1890-1896
BENNETT, HARKNESS, HOWAT
SUTHERLAND & VAN COTT
1896-1902
SUTHERLAND, VAN COTT & ALLISON
1902-1907
VAN COTT, ALLISON & RITER
1907-1917
VAN COTT, RITER & FARNSWORTH
1917-1947
THOMAS W. CLAWSON

50 SOUTH MAIN STREET, SUITE 1600
POST OFFICE BOX 45340
SALT LAKE CITY, UTAH 84145-0340
TELEPHONE (801) 532-3333
FACSIMILE (801) 534-0058
DIRECT DIAL: (801) 237-0352

SUITE 900
2404 WASHINGTON BOULEVARD
OGDEN, UTAH 84401
(801) 394-5783
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A
2200 PARK AVENUE
PARK CITY, UTAH 84060
(435) 649-3889
FACSIMILE (435) 649-3373
TCLAWSON@VANCOTT.COM

July 22, 2002

VIA HAND DELIVERY

Mr. John Baza
Associate Director Oil and Gas
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: *Change of Operator
Clear Creek Unit
Carbon and Emery Counties, Utah*

Dear John:

As we have previously discussed, I am delivering for filing (in duplicate) a Sundry Notice – Notice of Change of Operator, whereby Edward Mike Davis transfers the operatorship of the listed wells to Mid-Power Resource Corporation.

If you have any questions or need further information, please do not hesitate to contact me.

Sincerely yours,

Thomas W. Clawson
Thomas W. Clawson *by cw*

TWC:cw
Enclosures

cc: Edward Mike Davis (via fax: (702) 877-0272 w/o enc.)
Mark Davis (via fax: (702) 214-3865, w/o enc.)

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JUL 22 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
 NOTICE OF CHANGE OF OPERATOR

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER
NAME OF OPERATOR: Edward Mike Davis		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ADDRESS OF OPERATOR: 200 Rancho Circle, Las Vegas, NV 89107		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
LOCATION OF WELL See Below		8. WELL NAME and NUMBER: See Below
FOOTAGES AT SURFACE:		9. API NUMBER: See Below
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
] NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Utah Fuel 1	43-007-16009	14S-07E-05
Utah Fuel 2	43-007-16010	13S-07E-32
Utah Fuel 3	43-007-16011	13S-07E-32
Utah Fuel 4	43-007-16012	13S-07E-30
Utah Fuel 8	43-007-16015	13S-07E-19
Utah Fuel 10	43-007-16016	14S-07E-05
Utah Mineral State	43-007-30102	13S-07E-29
Oman 2-20	43-007-30289	13S-07E-20
Ridge Runner 13-17	43-015-30269	14S-07E-17
Ridge Runner 11-20	43-015-30271	14S-07E-20
Ridge Runner 4-28	43-015-30347	14S-07E-28
Ridge Runner 6-33	43-015-30348	14S-07E-33

PREVIOUS OPERATOR:

NEW OPERATOR:

EDWARD MIKE DAVIS

MID-POWER RESOURCE CORPORATION

XXXXXXXXXXXX

XXXXXX

KENNETH M. EMER

SIGNATURE

DATE: 7-18-02

XXXXXX

SECRETARY-TREASURER DATE: 7-18-02

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DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

August 14, 2002

Mid-Power Resource Corporation
3800 Howard Hughes Parkway #860
Las Vegas, Nevada 89109

Re: Clear Creek Unit
Carbon and Emery Counties, Utah

Gentlemen:

On July 22, 2002, we received an indenture dated July 19, 2002, whereby Edward Mike Davis resigned as Unit Operator and Mid-Power Resource Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 14, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1274 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-934
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:8/14/02

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AUG 15 2002
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AUG 15 2002

DIVISION OF
OIL, GAS AND MINING**Results of query for MMS Account Number 891003512A**

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
Production	4300716009	DAVIS EDWARD MIKE	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW
Production	4300716010	DAVIS EDWARD MIKE	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW
Production	4300716011	DAVIS EDWARD MIKE	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE
Production	4300716012	DAVIS EDWARD MIKE	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW
Production	4300716013	DAVIS EDWARD MIKE	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW
Production	4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW
Production	4300716015	DAVIS EDWARD MIKE	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW
Production	4300716016	DAVIS EDWARD MIKE	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE
Production	4300716017	DAVIS EDWARD MIKE	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE
Production	4300730102	DAVIS EDWARD MIKE	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW
Production	4300730289	EDWARD MIKE DAVIS	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE

Production	4301510306	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW
Production	4301511217	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW
Production	4301516018	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW
Production	4301516021	DAVIS EDWARD MIKE	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW
Production	4301516023	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW
Production	4301516024	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW
Production	4301530053	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE

) *DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

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AUG 15 2002

DIVISION OF
OIL, GAS AND MINING

MID ♦

Power

Service Corporation

September 27, 2002

District Forest Service
599 West Price River Drive
Price, UT 84501

RE: Winterizing of Ridge Runner 11-20 and 13-17

Dear Ms. Woodfield,

Enclosed please find the attached letter from Keinfelder for their recommendations for pad designs on the 100-year precipitation event. Base on this recommendation and requests made by the Forest Service, Mid Power propose to do the following work.

Ridge Runner 13-17

- Remove Contaminated soils from reserve pit and dispose of in a certified landfill
- Remove liner from reserve pit and dispose of in a certified landfill
- Backfill reserve pit with reserve pit backfill and sub-soil
- Pull back slope on the Northwest side approximately eight feet to slip area and contour to a 1 ½ to 1 to 2 to 1 and remove visible plastic debris.
- The hills to the north and south will be pulled back to reduce slope approximately 2 to 1
- Berms will be built according to engineer recommendations
- Site will be cleaned of foreign debris and transported to a certified landfill
- Site will be re-graded
- Fence corners will be reinforced
- Silt fence will be fixed and additional fence will be added if necessary
- Disturbed areas will be Hydro-seeded to help minimize erosion
- Visual inspection and sampling of spring started on September 16, 2002 and will continue until project is completed. Upon completion quarterly inspections will continue per water quality plan, depending on location access and weather conditions (ie snow levels and spring conditions)

Ridge Runner 11-20

- Remove Contaminated soils from reserve pit and dispose of in a certified landfill
- Remove liner from reserve pit and dispose of in a certified landfill

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OIL, GAS AND MINING

- Backfill reserve pit with reserve pit backfill and sub-soil
- Pull back north slope approximately six feet to slip area and contoured to a 1 ½ to 1 to 2 to 1
- Contour flare pit on the southwest
- Berms will be built according to engineer recommendations
- Site will be cleaned of foreign debris transported to a certified landfill
- Site will be re-graded and a water bar place will be place at the front gate to divert water from site and into a erosion controlled area
- Disturbed areas will be Hydro-seeded to help minimize erosion
- Visual inspection and sampling of spring started on September 14, 2002 and will continue until project is completed. Upon completion quarterly inspections will continue per water quality plan, depending on location access and weather conditions (ie, snow levels and spring conditions)

When all work has been completed the road shall be re-grade for final inspection.

Mid Power is confident with a verbal approval today we can meet the goals of the Forest Service and Mid Power with a clean and useful site for next years operations and completion by September 30, 2002.

Sincerely,



Philip J. Mathon II
Project Superintendent
Mid Power Services

KLEINFELDER

An excellent value of service

September 24, 2002

File No.: 03501Prop

Mr. Randy Shepard
The Swan Group, LLC
P.O. Box 5
Bountiful, UT 84001

Subject: Ridge Runner #13-17 and #11-20 Well Pad Berms
Section 17, T14S, R7E, S.L.B.&M.
Emery County, Utah

Dear Mr. Shepard:

At your request, we visited the construction sites for Ridge Runner #13-17 and #11-20 located on Forest Service Road 18 in Emery County, Utah.

SITE CONDITIONS

During our visit, P.J. Mathon described the situation with the unstable fill slopes on the east end of each drill pad. He explained that the slopes would be flattened by bringing the crest of the slope and the berm towards the wall approximately 10 feet. We discussed the berm sizes and P.J. requested that the berms be adequate should the reserve pits be permanently backfilled.

RECOMMENDATIONS

We understand that each drill pad area with the berms must provide adequate storage volume for the 100-year precipitation event. We have considered the 100-year precipitation event to be 10 inches of rainfall (Hydrometeorological Report No. 49, 1977). Based on the attached approximate area calculations, we recommend the berm be a minimum of 24 inches high for pad #13-17 and a minimum of 18 inches high for pad #11-20. Each berm should be at least 12 inches wide at the top with 1 1/2:1 (H:V) side slopes.

At the time of our site visit approximately half of the design length of the reserve pits was excavated. If the reserve pits remain half complete the berm height may be reduced by 6 inches at each pad.

We appreciate the opportunity of providing our services for this project. If you have questions regarding this report or if we may be of any further assistance, please contact us.

Sincerely,

KLEINFELDER, INC.
Nigel Miller
Nigel Miller, P.E.
Project Engineer



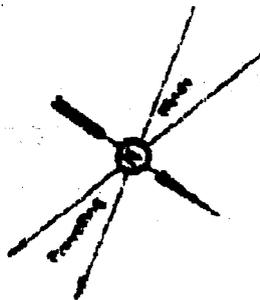
Swan Group, LLC/03501Prop/SLC2L335
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Page 1 of 1

September 24, 2002

THE ANSCHUTZ CORPORATION
 LOCATION LAYOUT FOR

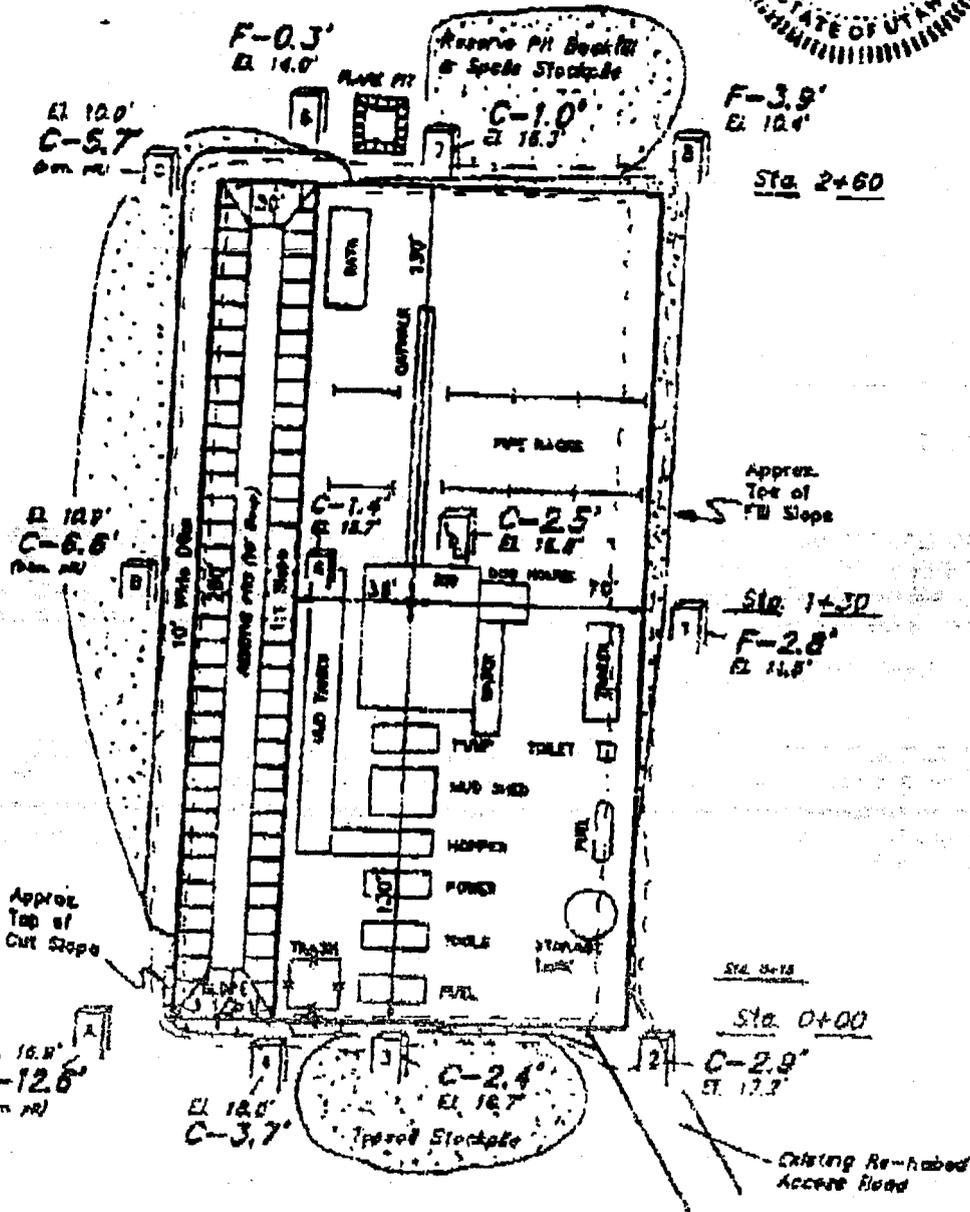
RIDGE RUNNER #11-20
 SECTION 20, T14S, R7E, S1B, 244.
 1536' FSL 1768' FWL



SCALE: 1" = 50'
 DATE: 6-3-85
 Drawn By: C.B.T.

NOTE:
 Flare Pit is to
 be located a max.
 of 100' from the
 Well Head.

NOTE:
 Pit Capacity 1/2"
 of Freshwater to
 2,500 Gall.



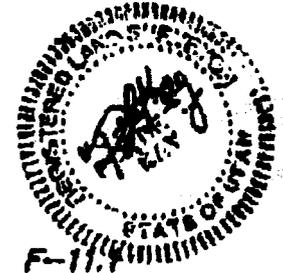
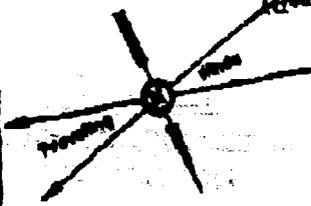
Elev. Ungraded Ground at Location Stake = 9816.6'
 Elev. Graded Ground at Location Stake = 9814.3'

UNITAR ENGINEERING & LAND SURVEYING
 2425 S. 2000 East • Provo, Utah 84601 • (801) 799-1001

THE ANSCHUTZ CORPORATION

LOCATION LAYOUT FOR

ROCK RUNNER #13-17
SECTION 17, T14S, R7E, S1B.M.
362' FSL 280' FWL



El. 62.5'
C-20.0'
Res. MU

Reserve Pit Book #1 & Spade Stockpile
C-11.7' El. 64.2'
C-8.1' El. 61.6'

F-11.1' El. 41.6'

Sta. 2+80

SCALE: 1" = 30'
DATE: 6-3-96
Drawn By: C.B.T.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Pit Capacity 10' or Firewater in a 2000 Gal.

El. 64.9'
C-12.4'
Res. MU

Approx. Top of Cut Slope

Sta. 1+30
F-15.0' El. 37.5'

Approx. Top of FH Slope

El. 63.8'
C-21.5'
Res. MU

El. 63.8'
C-11.0'
Reserve Pit Book #1

C-8.0' El. 60.5'
Topsoil Stockpile

F-7.6' El. 44.9'

Sta. 0+00

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 10153.0'
Elev. Graded Ground at Location Stake = 10152.5'

UNITAE ENGINEERING & LAND SURVEYING
66 So. 800 East • Farmington, Utah 84408 • (801) 788-1017

U.S. DEPARTMENT OF COMMERCE
NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION

U.S. DEPARTMENT OF THE ARMY
CORPS OF ENGINEERS

HYDROMETEOROLOGICAL REPORT NO. 49

Probable Maximum Precipitation Estimates,
Colorado River and Great Basin Drainages

Prepared by
E. Marshall Hansen,
Francis K. Schwarz, and John T. Riedel
Hydrometeorological Branch
Office of Hydrology
National Weather Service

Silver Spring, Md.
September 1977

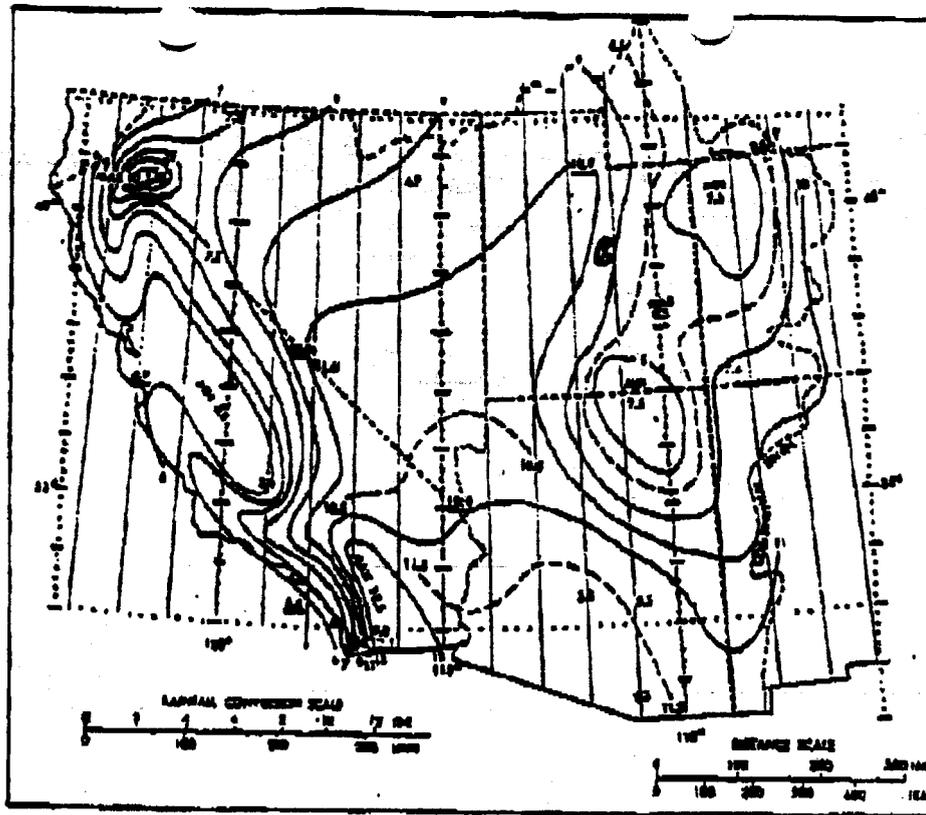


Figure 4.3--Local-storm FMP for 1 mi² (2.6 km²) 1 hr. Directly applicable for locations between sea level and 5000 ft (1524 m). Elevation adjustment must be applied for locations above 5000 ft.

Table 4.4.—Durational variation of 1-mi² (2.6-km²) local-storm FMP in percent of 1-hr FMP (see figure 4.3)

6/1-hr ratio	Duration (hr)								
	1/4	1/2	3/4	1	2	3	4	5	6
1.1	86	93	97	100	107	109	110	110	110
1.2	74	89	95	100	110	115	118	119	120
1.3	74	89	95	100	114	121	125	128	130
1.4	63	83	93	100	118	126	132	137	140
1.5	63	83	93	100	121	132	140	145	150
1.6	43	70	87	100	124	138	147	154	160
1.8	43	70	87	100	130	149	161	171	180
2.0	43	70	87	100	137	161	175	188	200

KLEINFELDERSHEET 1 OF 2

PROJECT Ridge Runner PROJECT NO. _____
 SUBJECT Precipitation Retention Volume BY NM DATE 9/24/02
 REVIEWED BY _____ DATE _____

13-17

$$\begin{aligned} \text{Contributing Area} &\approx (155' \times 270') + \left(\pi \frac{(50')^2}{2}\right) + \left(\pi \frac{(50')^2}{2}\right) \\ &\approx 51,800 \text{ ft}^2 + 10,053 + 10,053 \text{ ft}^2 \\ &\approx 71,906 \text{ ft}^2 \end{aligned}$$

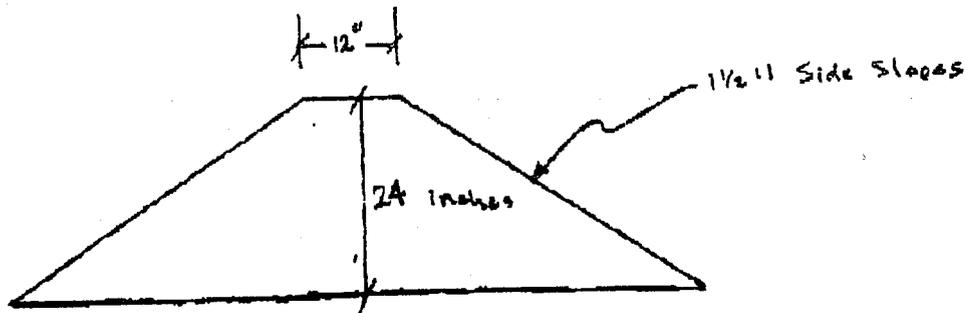
Local Storm PMP = 10 inches (from HMR No. 49, 1977)

$$\text{Contributing Volume} = (71,906 \text{ ft}^2)(0.833 \text{ ft}) = 59,922 \text{ ft}^3$$

$$\begin{aligned} \text{Storage Area} &\approx (155 \text{ ft} \times 270 \text{ ft}) \\ &\approx 41,850 \text{ ft}^2 \end{aligned}$$

$$\text{Anticipated Maximum Depth} = \frac{59,922 \text{ ft}^3}{41,850 \text{ ft}^2} = 1.43 \text{ feet} \approx 17.2 \text{ inches}$$

Berm Recommendation = 24 inches high
 12 inches wide at top
 1 1/2 : 1 Slopes



KLEINFELDER

SHEET 2 OF 2

PROJECT Ridge Runner PROJECT NO. _____
 SUBJECT Precipitation Retention Volume BY NM DATE 9/24/02
 REVIEWED BY _____ DATE _____

11-20

$$\begin{aligned} \text{Contributing Area} &\approx (155 \text{ ft} \times 270 \text{ ft}) \\ &\approx 41,850 \text{ ft}^2 \end{aligned}$$

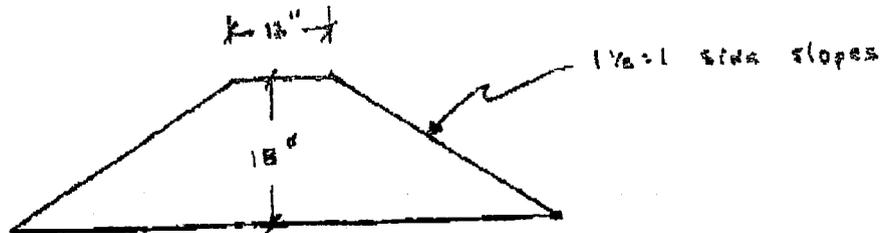
Local Storm PMP = 10 inches (from HMR No. 49, 1977)

$$\text{Contributing Volume} = (41,850 \text{ ft}^2)(0.833 \text{ ft}) = 34,875 \text{ ft}^3$$

$$\begin{aligned} \text{Storage Area} &= (125 \text{ ft} \times 250 \text{ ft}) \\ &\approx 31,250 \text{ ft}^2 \end{aligned}$$

$$\text{Anticipated Maximum Depth} = \frac{34,875 \text{ ft}^3}{31,250 \text{ ft}^2} = 1.1 \text{ ft} = 13.4 \text{ inches}$$

Berm Recommendation - 18 inches high
 12 inches wide at top
 1 1/2:1 slopes





September 27, 2002

Ms. Carol Daniels
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

Re: Sundry Notices for Wells Ridge Runner #11-20, Clear Creek Unit and
Ridge Runner #13-17, Clear Creek Unit, Emery County, Utah

Dear Ms. Daniels:

As per your instructions, I have enclosed Sundry Notices (in duplicate) for our wells, Ridge Runner #11-20 and Ridge Runner #13-17, along with a letter that was sent to the District Forest Service and our engineer's recommendations.

Please do not hesitate to contact me if you have any questions.

Regards,

A handwritten signature in cursive script that reads "Susan Trimboli".

Susan Trimboli
Agent for Mid-Power Resource Corporation

Enclosures

RECEIVED

SEP 30 2002

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01740

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
CLEAR CREEK UNIT

8. Well Name and No.
RIDGE RUNNER #13-17

9. API Well No.
43-015-30269

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
EMERY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MID-POWER RESOURCE CORPORATION

3a. Address **3800 HOWARD HUGHES PRKWY STE. 860, LAS VEGAS NV 89109**

3b. Phone No. (include area code)
(702)214-3615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
362' FSL AND 289' FWL SWSW SEC. 17, T14S, R7E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WINTERIZING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

APPROVED TO OPERATOR
10/2/02
CHD

RECEIVED

SEP 30 2002

DIVISION OF
OIL, GAS AND MINING

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10/03/02
By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SUSAN TRIMBOLI	Title AGENT
Signature <u>[Signature]</u>	Date 9/27/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/14/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 08/14/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/08/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/08/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: CASH BOND

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1274

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Clear Creek Unit

8. Well Name and No.
Ridge Runner #13-17

9. API Well No.
43-015-30269

10. Field and Pool, or Exploratory Area
Ferron Formation

11. County or Parish, State

Emery, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MID-POWER RESOURCE CORP.

3a. Address 3b. Phone No. (include area code)
3753 Howard Hughes Pky, Ste 200, Las Vegas, NV 702-784-7683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Footages at surface: 362' FSL & 289' FWL
SWSW Sec 17 T14S R7E U.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed work on Ridge Runner Well No. 13-17
Sec 12, T14S R7E

After a review of the down hole equipment we have decided not attempt any work on this well in 2003. However we will be connecting the well to the utility company line. It is our intent to let the well produce in this manner until the summer of 2004.

- Total Depth 5908'
- 10 3/8" pipe to 1543' cemented to surface.
- 9 5/8" pipe to 5565' cemented to surface.
- 7" 23# pipe from surface to 5908' cemented to surface.
- Perforations are from 5806' - 5786' 5628' - 5598'
- 7" packer set at 5640'.

COPY SENT TO OPERATOR
Date: 5-23-03
Initials: CHD

RECEIVED
MAY 22 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Larry Rowland
Signature *LARRY ROWLAND*

Title *Representative*
Date *5-19-03*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: *[Signature]*
& Well Completion Report should be filed with Division

**MID-
POWER**
SERVICE CORPORATION

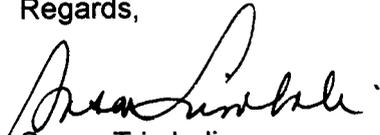
May 21, 2003

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Dear Ms. Daniels:

Attached please find Sundry Notices for Ridge Runner #13-17 and Ridge Runner #11-20. If you have any questions regarding these notices, please contact me at 702-784-7683.

Regards,


Susan Trimboli
Vice President

Enclosures

RECEIVED

MAY 27 2003

DIV. OF OIL, GAS & MINING

3753
~~3000~~ Howard Hughes Parkway, Suite ~~060-A~~²⁰⁰ Las Vegas, Nevada 89109
(702) ~~214-3815~~⁷⁸⁴⁻⁷⁶⁸³ (702) ~~214-3865~~⁷⁸⁴⁻⁷⁶⁷⁷ Fax

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form to propose to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Mid-Power Resource Corporation

3. ADDRESS OF OPERATOR: 3753 Howard Hughes, CITY Las Vegas STATE NV ZIP 89109 PHONE NUMBER: (702) 784-7625

4. LOCATION OF WELL: FOOTAGES AT SURFACE: SW 1/4 SW 1/4 Sec. 17 T14S R7E COUNTY: Emery
CROSSR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17 14S 7E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: U-02353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: Clear Creek Unit

8. WELL NAME and NUMBER: Ridge Runner #13-17

9. API NUMBER: 43-015-30269

10. FIELD AND POOL, OR WILDCAT: Wildcat (Clear Creek / Ferno)

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/29/2003	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Perform chart regarding test to determine
Cubic feet of gas.
Flare for 24 hours.

COPY SENT TO OPERATOR
Date: 9-8-03
Initials: LHO

NAME (PLEASE PRINT) Larry Rowland TITLE Consultant

SIGNATURE *[Signature]* DATE 9-5-03

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 9/5/2003
By: *[Signature]*

(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED

SEP 05 2003

DIV. OF OIL, GAS & MINING

* Not to exceed 50 mmscf per RW19-3-20.3
Results should be reported to the Division within 15 days (RW19-3-19)

3753 Howard Hughes, Pkwy 200
Las Vegas, NV 89109

Med-Power Business

FAX

To: Duster Fax: 801-359-3940
 From: Susan Trumble Date: 9-5-03
 Re: _____ Pages: 2
 CC: _____

Urgent For Review Please Comment Please Reply Please Recycle

Notes:

As discussed, attached
 is survey notice for your
 approval. My phone # is
 702-784-7683.

*How long long?
 How much -*

Susan Trumble

.....RECEIVED

SEP 05 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form to propose to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U-02353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: Clear Creek Unit

8. WELL NAME and NUMBER: Ridge Runner #13-17

9. APT NUMBER: 43-015-30269

10. FIELD AND POOL OR WILDCAT: Wildcat (CLEAR CREEK/ferro) (ferro)

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Mid-Power Resource Corporation

3. ADDRESS OF OPERATOR: 3753 Howard Hughes, CITY Las Vegas STATE NV ZIP 89109 PHONE NUMBER: (702) 784-7625

4. LOCATION OF WELL: FOOTAGES AT SURFACE: SW 1/4 SW 1/4 Sec.17 T14S R7E COUNTY: Emery QTRON, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17 14S 7E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/29/2003	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBUSTIBLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Perform chart regarding test to determine
Cubic feet of gas.
Flare for 24 hours.

COPY SENT TO OFFICE
Date: 9-8-03
Initials: LHO

NAME (PLEASE PRINT) Larry Rowland TITLE Consultant

SIGNATURE [Signature] DATE 9-5-03

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

(See Instructions on Reverse Side)

RECEIVED
SEP 05 2003
DIV. OF OIL, GAS & MINING

Date: 9/5/2003
By: [Signature]

Federal Approval Of This
Action Is Necessary

* Not to exceed 50 mmcf per RW19-3-20.3
Results should be reported to the Division within 15 days (RW19-3-19)

3753 Howard Hughes, Pkwy 200
Las Vegas, NV 89109

Med-Power Resource

FAX

To: *Duster* Fax: *801-359-3940*

From: *Susan Trumble* Date: *9-5-03*

Re: _____ Pages: *2*

CC: _____

Urgent For Review Please Comment Please Reply Please Recycle

As discussed, attached is secondary notice for your approval. My phone # is 702-784-7683.

*How long for...?
How much...?*

Susan Trumble

.....RECEIVED
SEP 05 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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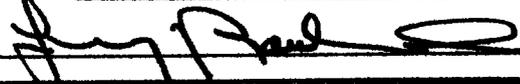
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER U-02353
2. NAME OF OPERATOR Mid-Power Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 3753 Howard Hughes, CITY Las Vegas STATE NV ZIP 89109		7. UNIT or CA AGREEMENT NAME Clear Creek Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: SW 1/4 SW 1/4 Sec 17 T14S R7E COUNTY: Emery		8. WELL NAME and NUMBER Ridge Runner #13-17
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17 14S 7E		9. API NUMBER 43-015-30269
STATE: UTAH		10. FIELD AND POOL OR WILDCAT Wildcat (CLEAR CREEK / Permian)

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/29/2003	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Perform chart reading test to determine
Cubic feet of gas.
Flare for 24 hours.

NAME (PLEASE PRINT) <u>Larry Rowland</u>	TITLE <u>Consultant</u>
SIGNATURE 	DATE <u>9-5-03</u>

(This space for State use only)

RECEIVED
SEP 10 2003
DIV. OF OIL, GAS & MINING

**MID-
POWER**
SERVICE CORPORATION

October 27, 2003

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

**Sent Via Fax
801-359-3940**

Re: Sundry Notices for Utah Fuel #8 and Ridge Runner 13-17

Dear Ms. Daniels:

Attached you will find two Sundry Notices for the above-mentioned wells.

The work was performed by Mr. Lee G. Mosley, a well service specialist with over 50 years of experience in the oil and gas field service business. Mid-Power Resource Corporation has retained Mr. Mosley for his knowledge and expertise.

The following work was performed:

Utah Fuel #8

- Moved and set up swab rig. After rig made one run, the well commenced flowing gas and water into a 500-barrel portable tank.
- Test for 12 hours, shut in PSI 375 pounds.
- Estimated 200 barrels of fresh water per day.
- Mr. Mosley concluded that the well is capable of producing 500,000 to one million mcf of gas per day.

375 → 200
3888 Howard Hughes Parkway, Suite 868-A Las Vegas, Nevada 89109
(702) 214-3615 (702) 214-3865 Fax

**Ms. Carol Daniels
Dept. of Oil, Gas & Mining
October 27, 2003
Page Two**

Ridge Runner 13-17

- Tested well for 15 hours.
- Estimated production 350-400 MCF per day, based upon the conclusions outlined in the Chart Recorder prepared by Fred Passarella of Roust About Services.

Completed 10-21-03 per Susan Trimboli / C Daniels

Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,



Susan Trimboli

CC: Marie McGann
Moab Field Office for BLM
82 East Dogwood
Moab, Utah 84532

**Via Fax
435-259-2106**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1064-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-02353

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
CLEAR CREEK UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RIDGE RUNNER #13-17

2. Name of Operator
Mid-Power Resource Corporation

9. API Well No.
43-015-30269

3a. Address **3753 HOWARD HUGHES PKWY Ste. 200 LAS VEGAS NV 89109** 3b. Phone No. (include area code) **(702)**

10. Field and Pool, or Exploratory Area
CLEAR CREEK/FERRON FORMATION

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
362' FSL AND 289' FWL SWSW SEC. 17, T14S, R7E

11. County or Parish, State
Emery, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Result of FLARE	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Tested Well for 15 Hours

- Estimated production 350-400 MCF per day, based upon the conclusions outlined in the Chart Recorder prepared by Fred Passarella of Houst About Services

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **PHILIP J. MATHON, II** Title **Project Superintendent**
Signature **Philip J. Mathon II** Date **Oct. 27, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Mid-Power Service

To: *Carol Daniels* Fax: _____
From: *Susan Lumbale* Date: *10-27-03*
Re: _____ Pages: *5*
CC: _____

Urgent For Review Please Comment Please Reply Please Recycle



I will send you a hard
copy in the mail.

Thanks

OCT 27 2003

DEPT OF OIL, GAS & MINING

MID- POWER

SERVICE CORPORATION

October 27, 2003

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

**Sent Via Fax
801-359-3940**

Re: Sundry Notices for Utah Fuel #8 and Ridge Runner 13-17

Dear Ms. Daniels:

Attached you will find two Sundry Notices for the above-mentioned wells.

The work was performed by Mr. Lee G. Mosley, a well service specialist with over 50 years of experience in the oil and gas field service business. Mid-Power Resource Corporation has retained Mr. Mosley for his knowledge and expertise.

The following work was performed:

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- Moved and set up swab rig. After rig made one run, the well commenced flowing gas and water into a 500-barrel portable tank.
- Test for 12 hours, shut in PSI 375 pounds.
- Estimated 200 barrels of fresh water per day.
- Mr. Mosley concluded that the well is capable of producing 500,000 to one million mcf of gas per day.

RECEIVED

OCT 30 2003

DIV. OF OIL, GAS & MINING

3753 200
~~3900~~ Howard Hughes Parkway, Suite ~~868-A~~ Las Vegas, Nevada 89109
(702) 314-3615 (702) 314-3865 Fax

**Ms. Carol Daniels
Dept. of Oil, Gas & Mining
October 27, 2003
Page Two**

Ridge Runner 13-17

- Tested well for 15 hours.
- Estimated production 350-400 MCF per day, based upon the conclusions outlined in the Chart Recorder prepared by Fred Passarella of Roust About Services.

Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,



Susan Trimboli

CC: Marie McGann
Moab Field Office for BLM
82 East Dogwood
Moab, Utah 84532

**Via Fax
435-259-2106**

**RECEIVED
OCT 30 2003
DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-02353

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
CLEAR CREEK UNIT

8. Well Name and No.
RIDGE RUNNER #13-17

9. API Well No.
43-015-30269

10. Field and Pool, or Exploratory Area
CLEAR CREEK/FERRON FORMATION

11. County or Parish, State
EMERY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MID-POWER RESOURCE CORPORATION

3a. Address **3753 HOWARD HUGHES PKWY STE. 200 LAS VEGAS, NV 89109** 3b. Phone No. (include area code) **(702)**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
362' FSL AND 289' FWL SWSW SEC. 17, T14S, R7E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RESULT OF FLARE	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
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- Tested Well for 15 Hours
- Estimated production 350-400 MCF per day, based upon the conclusions outlined in the Chart Recorder prepared by Fred Passarella of Houst About Services

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **PHILIP J. MATHON, II** Title **Project Superintendent**
Signature **Philip J. Mathon II** Date **Oct. 27, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
OCT 30 2003
DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: MID-POWER RESOURCE CORPORATION Today's Date: 01/20/2004

Well:	API Number:	Drilling Commenced:
RIDGE RUNNER 13-17 T14S R07E SEC 17	4301530269	08/19/2001
RIDGE RUNNER 11-20 T14S R07E SEC 20	4301530271	09/27/2001

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

MID- POWER

SERVICE CORPORATION

October 27, 2003

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

**Sent Via Fax
801-359-3940**

Re: Sundry Notices for Utah Fuel #8 and Ridge Runner 13-17

Dear Ms. Daniels:

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- Test for 12 hours, shut in PSI 375 pounds.
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RECEIVED

OCT 30 2003

DIV. OF OIL, GAS & MINING

3755 200
3888 Howard Hughes Parkway, Suite 868-A Las Vegas, Nevada 89109
(702) 314-3615 (702) 314-3866-Fax

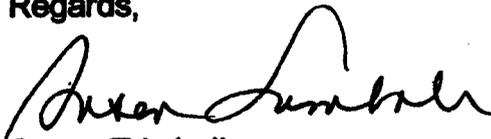
**Ms. Carol Daniels
Dept. of Oil, Gas & Mining
October 27, 2003
Page Two**

Ridge Runner 13-17

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Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,



Susan Trimboli

CC: Marie McGann
Moab Field Office for BLM
82 East Dogwood
Moab, Utah 84532

**Via Fax
435-259-2106**

RECEIVED

OCT 30 2003

DIV. OF OIL, GAS & MINING

**MID-
POWER**
SERVICE CORPORATION

December 8, 2003

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

**Sent Via Fax
801-359-3940**

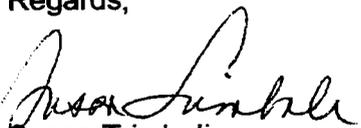
Re: Sundry Notices for Ridge Runner 11-20 and Ridge Runner 13-17

Dear Ms. Daniels:

As per your request, attached you will find two Sundry Notices for the above-mentioned wells.

Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,



Susan Trimboli
Vice President

CC: Marie McGann
Moab Field Office for BLM
82 East Dogwood
Moab, Utah 84532

**Via Fax
435-259-2106**

RECEIVED

DEC 08 2003

DIV OF OIL, GAS & MINING

3800 Howard Hughes Parkway, Suite 860-A Las Vegas, Nevada 89109
(702) 214-3615 (702) 214-3865 Fax

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Mid-Power Resource Corporation

3a. Address 3753 HOWARD Hughes Pkwy Ste 200 LAS VEGAS NV 89109
 3b. Phone No. (include area code) 702-784-7683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 362' FSL AND 289' FWL SWSW
 SEC. 17, T14S, R7E

5. Lease Serial No.
 U-01740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 CLEAR CREEK

8. Well Name and No.
 Ridge Runner # 13-17

9. API Well No.
 43-015-30269

10. Field and Pool, or Exploratory Area
 FERRON FORMATION

11. County or Parish, State
 Emery, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Update Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed work outlined in Sundry Notice Dated 5-19-03 AND Accepted on 5-23-03 WAS NOT PERFORMED Due to:

- (1) UNRESOLVED Pipeline Issues
- (2) TIME CONSTRAINTS

RECEIVED
DEC 08 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SUSAN TRIMBOLI Title VP

Signature *[Signature]* Date 12-8-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**MID-
POWER**
SERVICE CORPORATION

December 8, 2003

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

Sent Via Fax
801-359-3940

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Regards,


Susan Trimboli
Vice President

CC: Marie McGann
Moab Field Office for BLM
82 East Dogwood
Moab, Utah 84532

Via Fax
435-259-2106

RECEIVED

DEC 10 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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Bridge Runner # 13-17

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43-015-30269

10. Field and Pool, or Exploratory Area
FERRON FORMATION

11. County or Parish, State
Emery, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Mid-Power Resource Corporation

3a. Address **3753 HOWARD HUGHES PKWY STE 200 LAS VEGAS NV 89109**

3b. Phone No. (include area code)
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(2) TIME CONSTRAINTS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SUSAN TRIMBALI** Title **VP**

Signature *[Signature]* Date **12-8-03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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(Instructions on reverse)

RECEIVED
DEC 10 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

4. LEASE DESIGNATION AND SERIAL NUMBER:
U-01740

5. FEDERAL ALLOTTEE OR TRACT NAME

7. UNIT or OPERATING NAME:
Clear Creek Unit

8. WELL NAME and NUMBER:
Ridge Runner 13-17

9. API NUMBER:
4301530289

10. FIELD and POOL, OR WILDCAT:
Clear Creek

Do not use this form for proposals to drill new wells, significantly deepen existing wells (below named bottom-hole depth), reenter plugged wells, or to drill horizontal intervals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Mid-Power Resources Corporation

3. ADDRESS OF OPERATOR:
3753 Howard Hughes CITY Las Vegas STATE NV ZIP 89109 PHONE NUMBER: (702) 784-7625

4. LOCATION OF WELL:
FOOTAGE AT SURFACE: 362' FNL 289' FEET SW SW in Sec. 17 T14S R7E
COUNTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec. 17 T14S 27 R7E

COUNTY: Emery
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>July 2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Retain Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANE	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMENCE PRODUCTION FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Problem: Fish in hole.
Well work program:
1. Run in hole with impression block and get picture of top of fish.
2. After establishing type of fish. Run in hole with correct fishing tool and latch onto fish.
3. If possible pull fish out of hole.
4. After getting fish out of hole run back in hole with 2 7/8" tubing and packer. Set packer at 5530' as directed.
5. Secure well head and install gas production tree.
6. Release rig and test well for gas flow.

COPY SENT TO OPERATOR
Date: 2-12-04
Initials: CHO

NAME (PLEASE PRINT) Larry Rowland TITLE Representative

SIGNATURE [Signature] DATE 2/10/2004

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 2/13/04
By: [Signature]

Federal Approval Of This
Action is Necessary

RECEIVED
FEB 13 2004
DIV. OF OIL, GAS & MINING



February 10, 2004

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

Re: Completion Reports and Sundry Notices for Ridge Runner 11-20 and Ridge Runner 13-17

Dear Ms. Daniels:

As per your request, attached you will find Well Completion Reports and Sundry Notices for Ridge Runner 11-20 and Ridge Runner 13-17. Also included are some logs for 11-20.

Sundry Notice for Oman 2-20 is also included. That Sundry Notice was previously faxed for approval.

Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,


Susan Trimboli
Vice President

CC: Marie McGann
Moab Field Office for BLM
82 East Dogwood
Moab, Utah 84532

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FEB 13 2004

DIV. OF OIL, GAS & MINING

3753 200
~~3800~~ Howard Hughes Parkway, Suite ~~880-A~~ Las Vegas, Nevada 89109
(702) ~~214-3815~~ (702) 214-3865 Fax
784-7683 784-7679

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01740
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
2. NAME OF OPERATOR: Mid-Power Resources Corporation		8. WELL NAME and NUMBER: Ridge Runner 13-17
3. ADDRESS OF OPERATOR: 3753 Howard Hughs CITY Las Vegas STATE NV ZIP 89109		9. API NUMBER: 4301530269
PHONE NUMBER: (702) 784-7625		10. FIELD AND POOL, OR WILDCAT: Clear Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 362' FNL 289FEL, SW SW in Sec. 17 T14S R27E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 17 14 27 7E		COUNTY: Emery STATE: UTAH

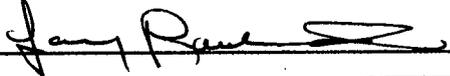
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: July 2004	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Problem: Fish in hole.

Well work program:

1. Run in hole with impression block and get picture of top of fish.
2. After establishing type of fish. Run in hole with correct fishing tool and latch onto fish.
3. If possible pull fish out of hole.
4. After getting fish out of hole run back in hole with 2 7/8" tubng and packer. Set packer at 5530' as directed.
5. Secure well head and and install gas production tree.
6. Release rig and test well for gas flow.

NAME (PLEASE PRINT) <u>Larry Rowland</u>	TITLE _____
SIGNATURE <u></u>	DATE <u>2/10/2004</u>

(This space for State use only)

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FEB 20 2004

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
U-01740

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Clear Creek Unit

2. Name of Operator Mid-Power Resources Coropratioin

8. Lease Name and Well No.
Ridge Runner 12-17 13-17

3. Address 3753 Howard Hughs Parkway

3a. Phone No. (include area code)
702 784-7625

9. AFI Well No.
0430153026900

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 362' FNL 289FEL, SW SW in Sec. 17 T14S R27E Emery County, Utah

At top prod. interval reported below

At total depth 5990"

10. Field and Pool, or Exploratory

11. Sec., T., R., M., on Block and Survey or Area

12. County or Parish Emery 13. State Ut

14. Date Spudded
08/23/2001

15. Date T.D. Reached
10/17/2001

16. Date Completed
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
10,158'

18. Total Depth: MD 5390
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
✓ HI REs. Ind. Spec. Density DSN FSS Plot, Mud Log
D-2015A, CDIC MGR, CBL
Rec 10-22-01

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	20"	94#		58'	58'	30 sx		Surface	
12 1/4"	9 5/8"	36#	Surface	5565'	5565'	350sx		Surface	
7"	7"	23#	Surface	5890'	5850'	430SX		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5680'	5640'	7"					

25. Producing Intervals

Formation	Top	Bottom
A) Ferron		
B) Ferron		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
5628' TO 5598'	1/2"	4 holes ft	
5786' TO 5806'	1/2"	4 holes ft	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FEB 20 2004

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

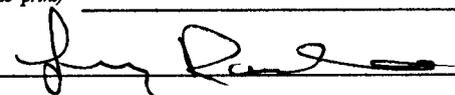
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Larry Rowland Title _____
 Signature  Date 02/09/2004

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)

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FEB 20 2004

DIV. OF OIL, GAS & MINING

**MID POWER RESOURCES
 RIDGE RUNNER PHASE 1
 PIPELINE
 EMERY AND CARBON COUNTIES, UTAH
 AUGUST 2004**

RECEIVED

APR 18 2005

DIV. OF OIL, GAS & MINING

DRAWING RECORD:			
NO.	DATE	DESCRIPTION	BY
1	08-05-04	PLOTTED FOR REVIEW	M.C.W.

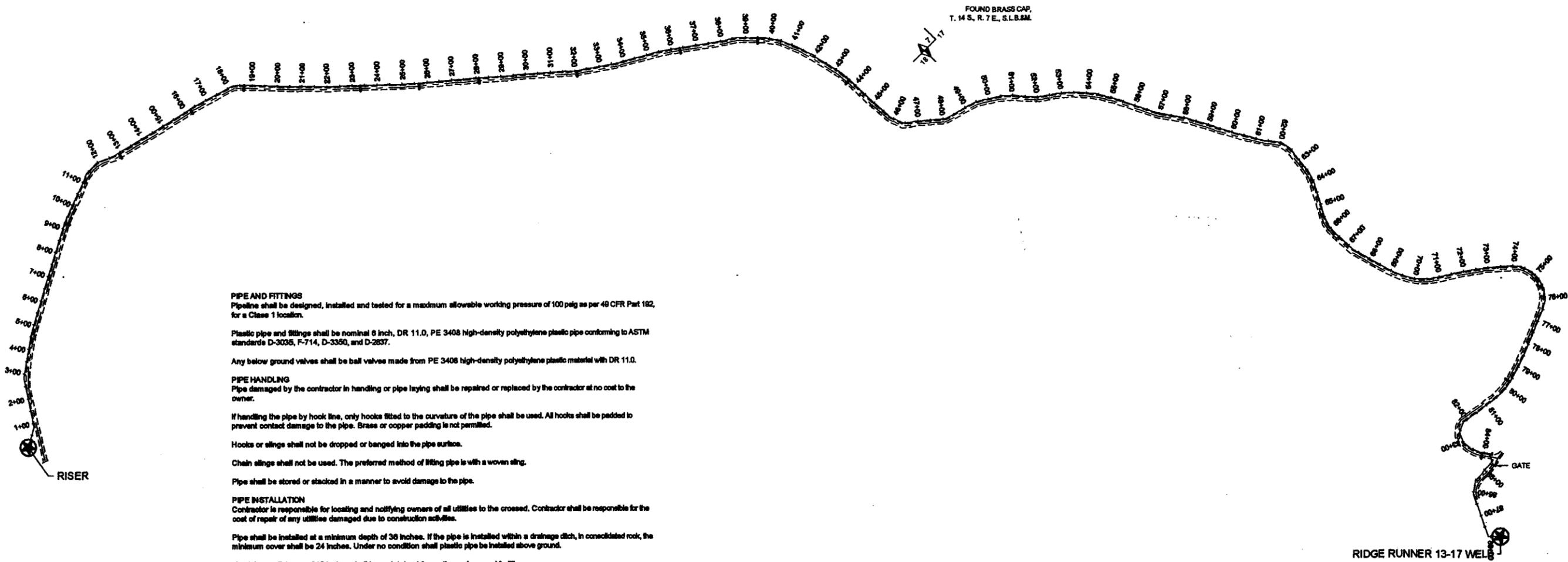


WARE SURVEYING & ENGINEERING, L.L.C.
 GPS & CONVENTIONAL SURVEYING-AUTOCAD MAPPING-CIVIL ENGINEERING
 Phone: 435-637-2620 2223 North 1200 West
 Email: waresurveying@emerytelcom.net Helper, Utah 84526

SURVEY FOR:
Mid Power Resources
 RIDGE RUNNER PIPELINE
 PROJECT LOCATION: SCOFIELD - CARBON COUNTY - UTAH
 SECTIONS 10 & 15, T, 14 S., R, 10 E., S.L.B. & M.

SHEET:

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PIPE AND FITTINGS
 Pipeline shall be designed, installed and tested for a maximum allowable working pressure of 100 psig as per 49 CFR Part 192, for a Class 1 location.

Plastic pipe and fittings shall be nominal 8 inch, DR 11.0, PE 3408 high-density polyethylene plastic pipe conforming to ASTM standards D-3035, F-714, D-3350, and D-2637.

Any below ground valves shall be ball valves made from PE 3408 high-density polyethylene plastic material with DR 11.0.

PIPE HANDLING
 Pipe damaged by the contractor in handling or pipe laying shall be repaired or replaced by the contractor at no cost to the owner.

If handling the pipe by hook line, only hooks fitted to the curvature of the pipe shall be used. All hooks shall be padded to prevent contact damage to the pipe. Brass or copper padding is not permitted.

Hooks or slings shall not be dropped or banged into the pipe surface.

Chain slings shall not be used. The preferred method of lifting pipe is with a woven sling.

Pipe shall be stored or stacked in a manner to avoid damage to the pipe.

PIPE INSTALLATION
 Contractor is responsible for locating and notifying owners of all utilities to be crossed. Contractor shall be responsible for the cost of repair of any utilities damaged due to construction activities.

Pipe shall be installed at a minimum depth of 36 inches. If the pipe is installed within a drainage ditch, in consolidated rock, the minimum cover shall be 24 inches. Under no condition shall plastic pipe be installed above ground.

A minimum distance of 12 inches shall be maintained from other underground facilities.

An electrically conductive wire or other means of locating the pipe shall be installed with the pipe for its entire length.

Pipe trench shall be a minimum width of 12 inches. Clean sand or 1 inch minus, clean, non-organic bedding material shall be placed for a vertical depth of 6 inches below the pipe, surrounding the pipe to the trench walls, and to a vertical distance of 12 inches above the pipe. Pipe trench shall be backfilled with clean, non-organic native materials from the top of bedding material to the ground surface. Backfill shall not contain oil, gasoline or other liquid or solid contaminants. Backfill shall be compacted to approximately 94%, or as required by the permitting authority.

Plastic pipe shall be heat fused using product manufacturer's heat fusion procedures (see Chevron-Plenco Bulletin 108, for example).

Pipe installation contractors shall be licensed and experienced in the installation of high density polyethylene plastic natural gas pipelines and shall provide references of such experience, if requested.

PIPELINE TESTING
 The pipeline shall be cleaned with a minimum of one medium density foam cleaning pig (Knapp Red Bar Squeegee pig, Style 5A, or equal). The process shall be repeated until pipeline is considered clean and dry by owner's representative.

The pipeline shall be pressure tested for a minimum of one-hour using air or an inert gas at a pressure of 150 psig.

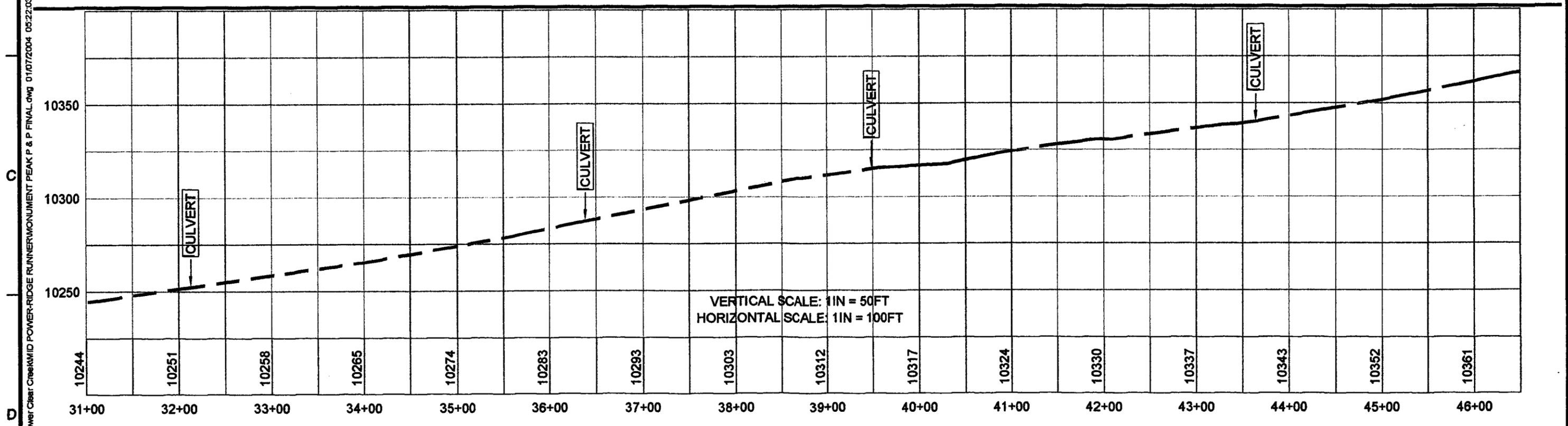
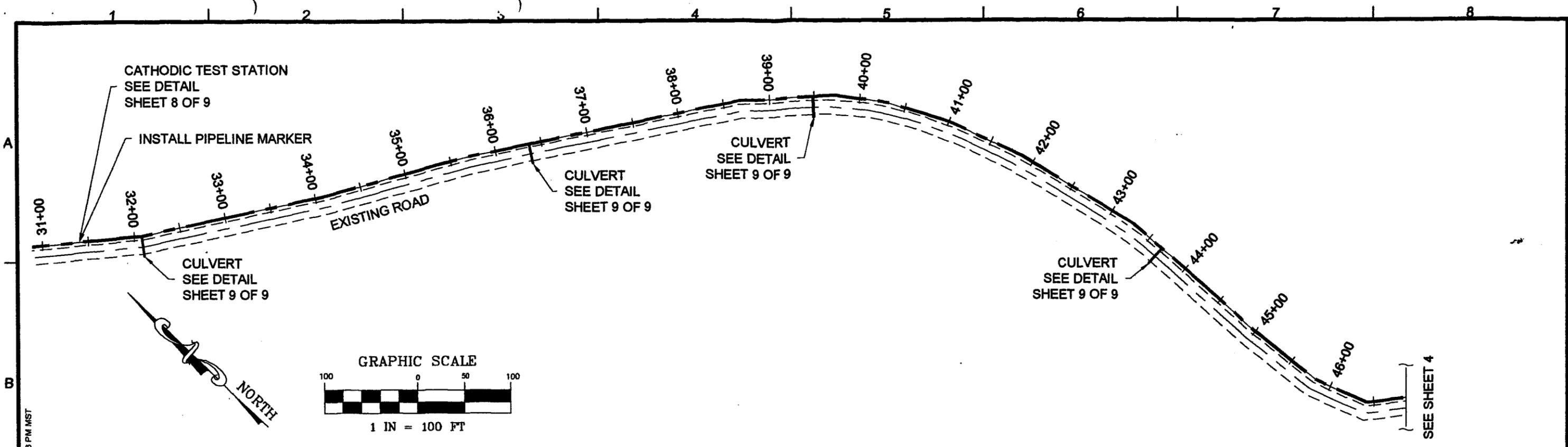
The pipeline must be purged of all air or inert gas and packed with 100% natural gas prior to placing line in service. Use extreme care if purging air with natural gas, since an explosive mixture may result. Consider utilizing a foam or squeegee pig as a plug between gases.

PIPELINE MARKERS
 Where the pipeline enters and leaves the public right of way, at pipeline terminus, and at other locations as noted on the construction drawings, pipeline markers shall be placed and maintained as close as practical over the pipeline. The marker should extend a minimum of three feet above adjacent grade, or above maximum expected snow depth, whichever is greater. The marker may be a purchased product, or made from steel pipe. It should be bright yellow. The following shall be legibly written in one-inch high (with one-quarter inch stroke) letters in a sharply contrasting color to the background: "Warning-Gas Pipeline". The name of the pipeline operator and telephone number where the operator can be reached at all times must also be included.

RIDGE RUNNER 13-17 WELLS



PRINTED 1/9/04 FOR DATE <input type="checkbox"/> PRELIMINARY <input type="checkbox"/> DESIGN DEVELOPMENT <input type="checkbox"/> BIDDING <input type="checkbox"/> CONSTRUCTION <input checked="" type="checkbox"/> APPROVAL <input type="checkbox"/> AS BUILT <input type="checkbox"/> REVISION		<table border="1"> <tr> <th>No.</th> <th>DESCRIPTION</th> <th>BY</th> <th>DATE</th> <th>APPRO.</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	No.	DESCRIPTION	BY	DATE	APPRO.																<table border="1"> <tr> <td colspan="4">TITLE</td> </tr> <tr> <td colspan="4" style="text-align: center;">MID POWER RESOURCES RIDGE RUNNER PIPELINE OVERALL</td> </tr> <tr> <td>Drawn By: SRH</td> <td>Date: 12/03</td> <td>Check By: PM</td> <td>Date: 12/03</td> </tr> <tr> <td>Project: 03-09-143</td> <td>Scale: AS NOTED</td> <td colspan="2">Drawing No. 1 OF 9</td> </tr> </table>	TITLE				MID POWER RESOURCES RIDGE RUNNER PIPELINE OVERALL				Drawn By: SRH	Date: 12/03	Check By: PM	Date: 12/03	Project: 03-09-143	Scale: AS NOTED	Drawing No. 1 OF 9	
No.	DESCRIPTION	BY	DATE	APPRO.																																			
TITLE																																							
MID POWER RESOURCES RIDGE RUNNER PIPELINE OVERALL																																							
Drawn By: SRH	Date: 12/03	Check By: PM	Date: 12/03																																				
Project: 03-09-143	Scale: AS NOTED	Drawing No. 1 OF 9																																					



VERTICAL SCALE: 1IN = 50FT
 HORIZONTAL SCALE: 1IN = 100FT

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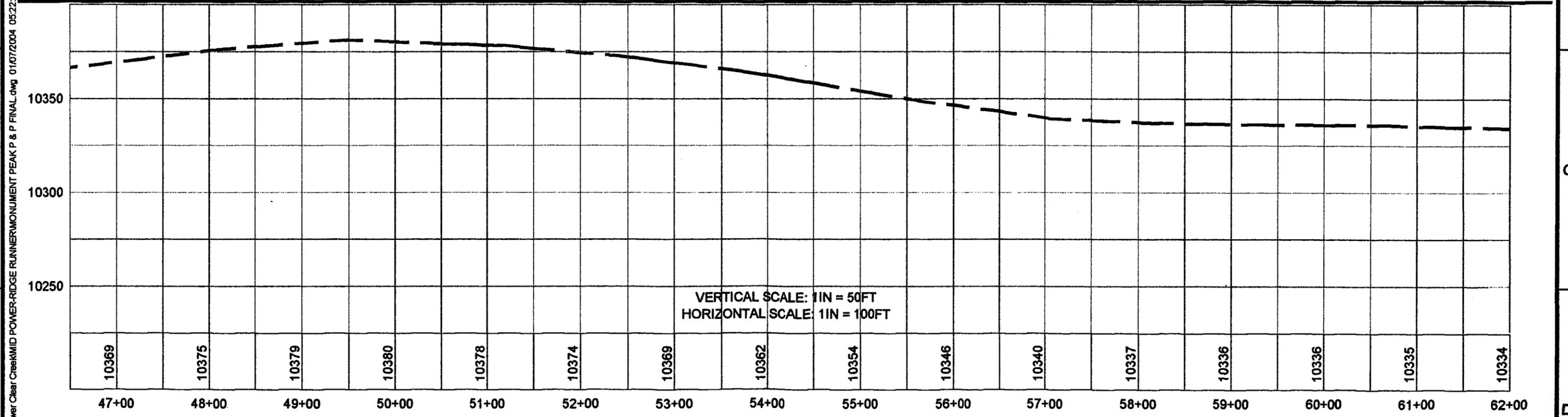
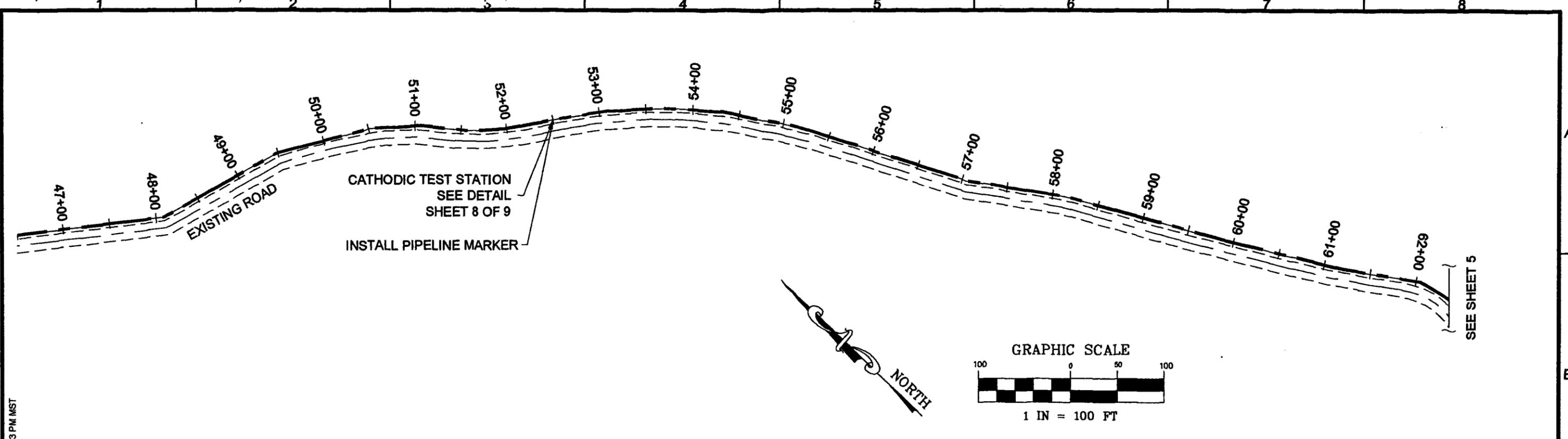
- NOTES:**
- 1) IF REQUIRED BY MID POWER RESOURCES, A 2" M.D.P.E. WATER DRAIN LINE WILL BE INSTALLED A MINIMUM OF 1 FOOT FROM THE PROPOSED GAS PIPELINE, IN CONJUNCTION WITH GAS PIPELINE CONSTRUCTION.
 - 2) THE PROFILE AND ALIGNMENT SHOWN ARE BASED ON ROAD CENTERLINE SURVEY DATA PROVIDED BY WARE SURVEYING AND ENGINEERING (435-637-2620).

- PRINTED 1/9/04 FOR DATE
- PRELIMINARY
 - DESIGN DEVELOPMENT
 - BIDDING
 - CONSTRUCTION
 - APPROVAL
 - AS BUILT
 - REVISION



No.	DESCRIPTION	BY	DATE	APPD.

MID POWER RESOURCES RIDGE RUNNER PIPELINE PLAN AND PROFILE 31+00 TO 46+50			
Drawn By: SRH	Date: 12/03	ENGR: PM	Date: 12/03
Check'd By: PM	Date: 12/03	APPR: -	Date: -
Project No: 03-09-143		SCALE: AS NOTED	
DRAWING No. 4 OF 9			REVISION



NOTES:

1) IF REQUIRED BY MID POWER RESOURCES, A 2" M.D.P.E. WATER DRAIN LINE WILL BE INSTALLED A MINIMUM OF 1 FOOT FROM THE PROPOSED GAS PIPELINE, IN CONJUNCTION WITH GAS PIPELINE CONSTRUCTION.

2) THE PROFILE AND ALIGNMENT SHOWN ARE BASED ON ROAD CENTERLINE SURVEY DATA PROVIDED BY WARE SURVEYING AND ENGINEERING (435-637-2620).

- PRINTED 1/9/04 FOR DATE
- PRELIMINARY
 - DESIGN DEVELOPMENT
 - BIDDING
 - CONSTRUCTION
 - APPROVAL
 - AS BUILT
 - REVISION

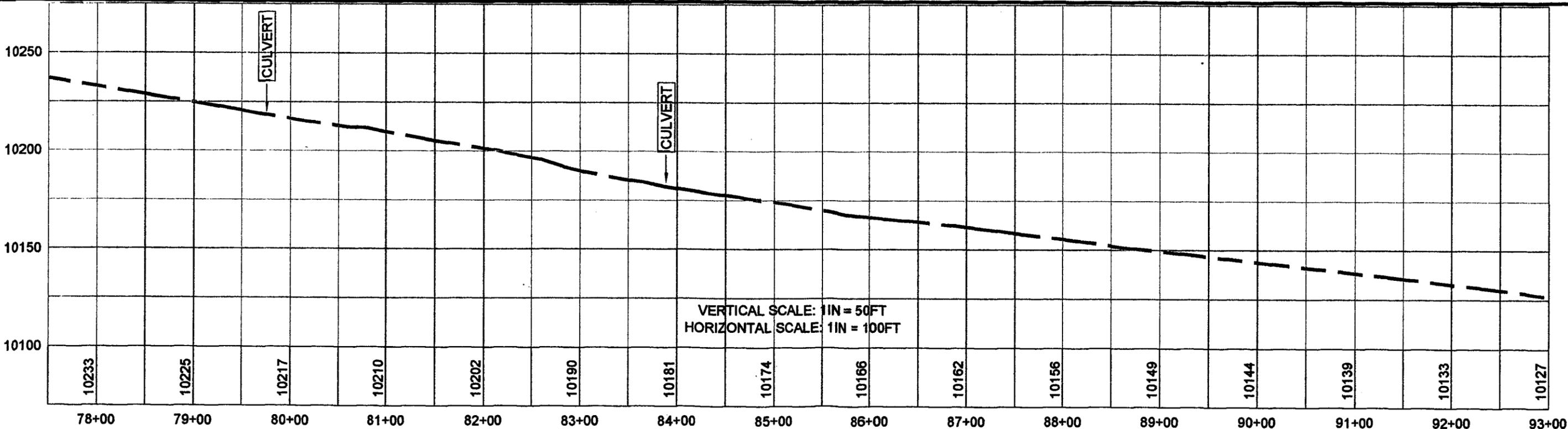
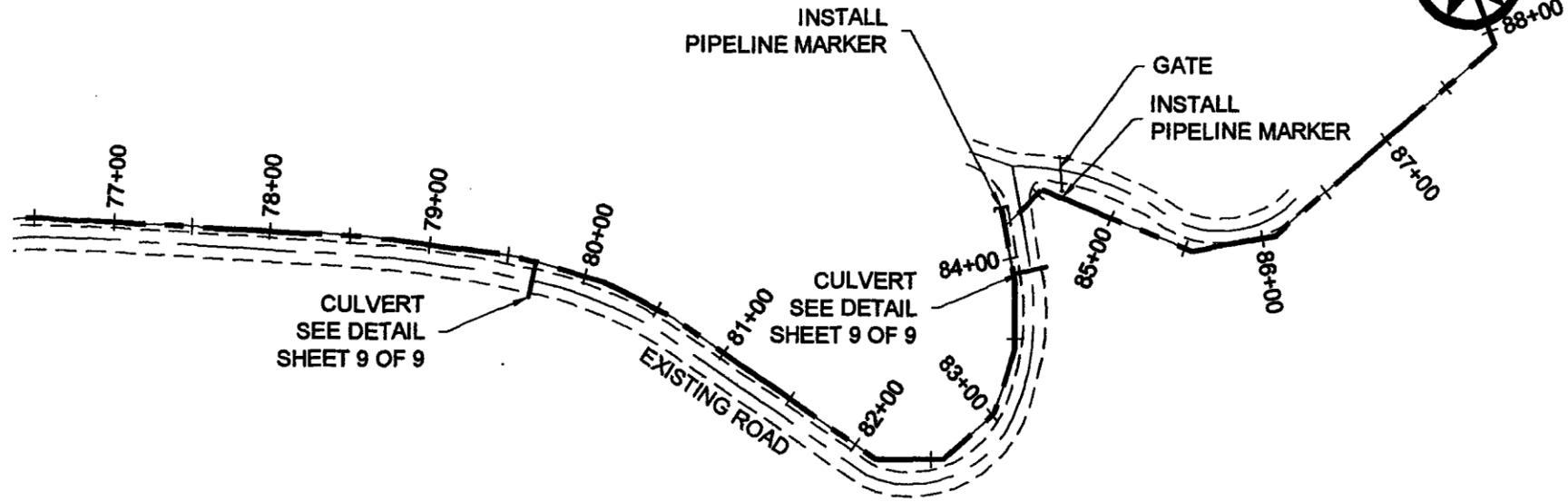


No.	DESCRIPTION	BY	DATE	APPRO.

MID POWER RESOURCES RIDGE RUNNER PIPELINE PLAN AND PROFILE 46+50 TO 62+00			
Drawn By: SRH	Date: 12/03	ENGR: PM	Date: 12/03
Ch'ed. By: PM	Date: 12/03	APPD: -	Date: -
Project No: 03-09-143	SCALE: AS NOTED	DRAWING No:	REVISION
5 OF 9			

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RIDGE RUNNER 13-17
88+39.34



VERTICAL SCALE: 1IN = 50FT
HORIZONTAL SCALE: 1IN = 100FT

- NOTES:**
- 1) IF REQUIRED BY MID POWER RESOURCES, A 2" M.D.P.E. WATER DRAIN LINE WILL BE INSTALLED A MINIMUM OF 1 FOOT FROM THE PROPOSED GAS PIPELINE, IN CONJUNCTION WITH GAS PIPELINE CONSTRUCTION.
 - 2) THE PROFILE AND ALIGNMENT SHOWN ARE BASED ON ROAD CENTERLINE SURVEY DATA PROVIDED BY WARE SURVEYING AND ENGINEERING (435-637-2620).

- PRINTED 1/9/04 FOR DATE
- PRELIMINARY
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 - REVISION

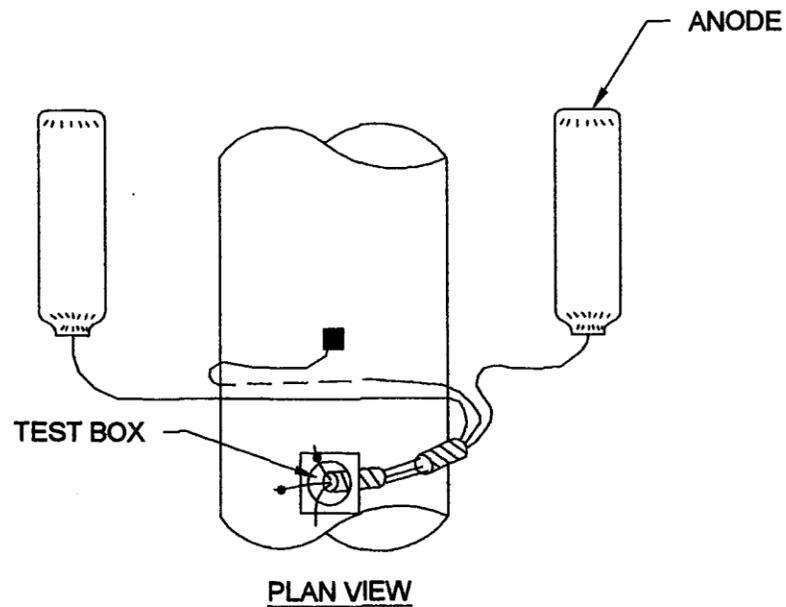


No.	DESCRIPTION	BY	DATE	APPD.

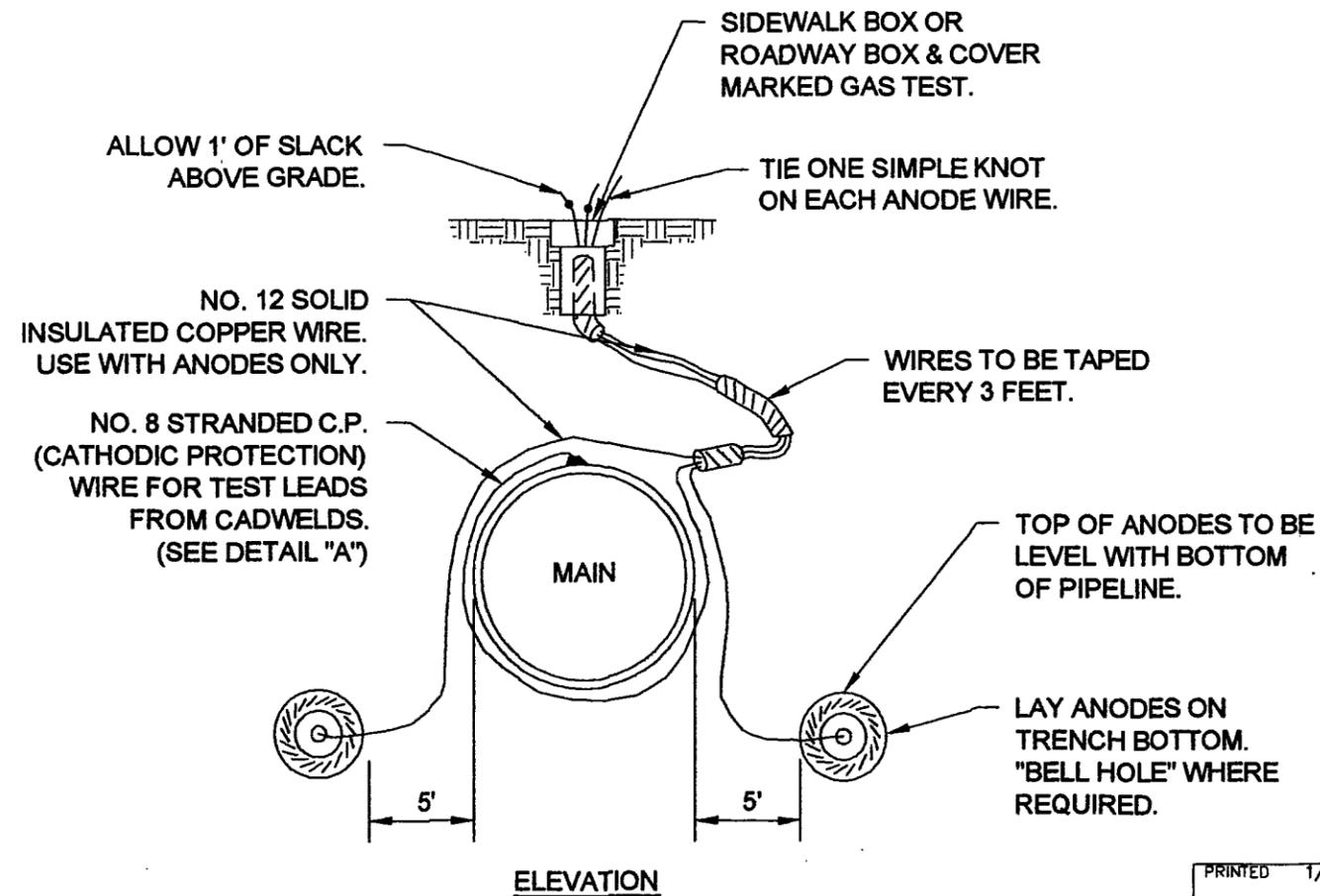
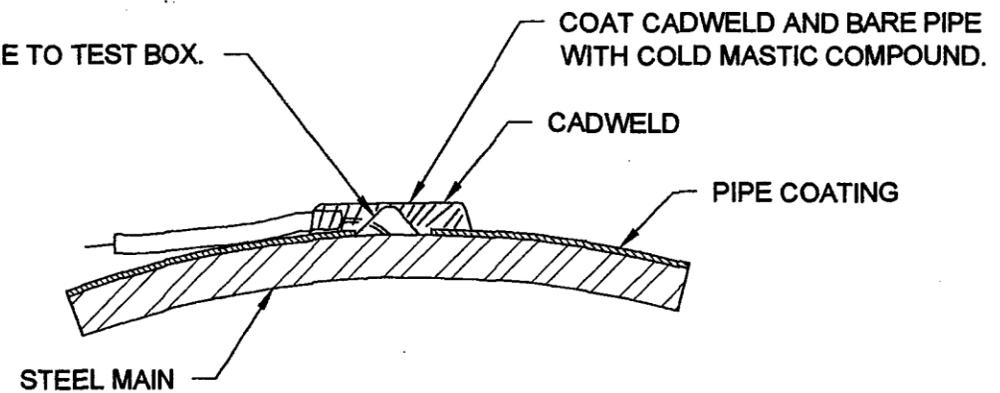
**MID POWER RESOURCES
RIDGE RUNNER PIPELINE
PLAN AND PROFILE 77+50 TO 88+39.34**

Drawn By: SRH	Date: 12/03	ENCR: PM	Date: 12/03	DRAWING No. 7 OF 9	REVISION
Chk'd. By: PM	Date: 12/03	APPD.:	Date:		
Project No. 03-09-143	SCALE AS NOTED				

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INSULATED WIRES
(WITH SLEEVE CRIMPED TO
BARE END TO BE CADWELDED):



N/A

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DATE

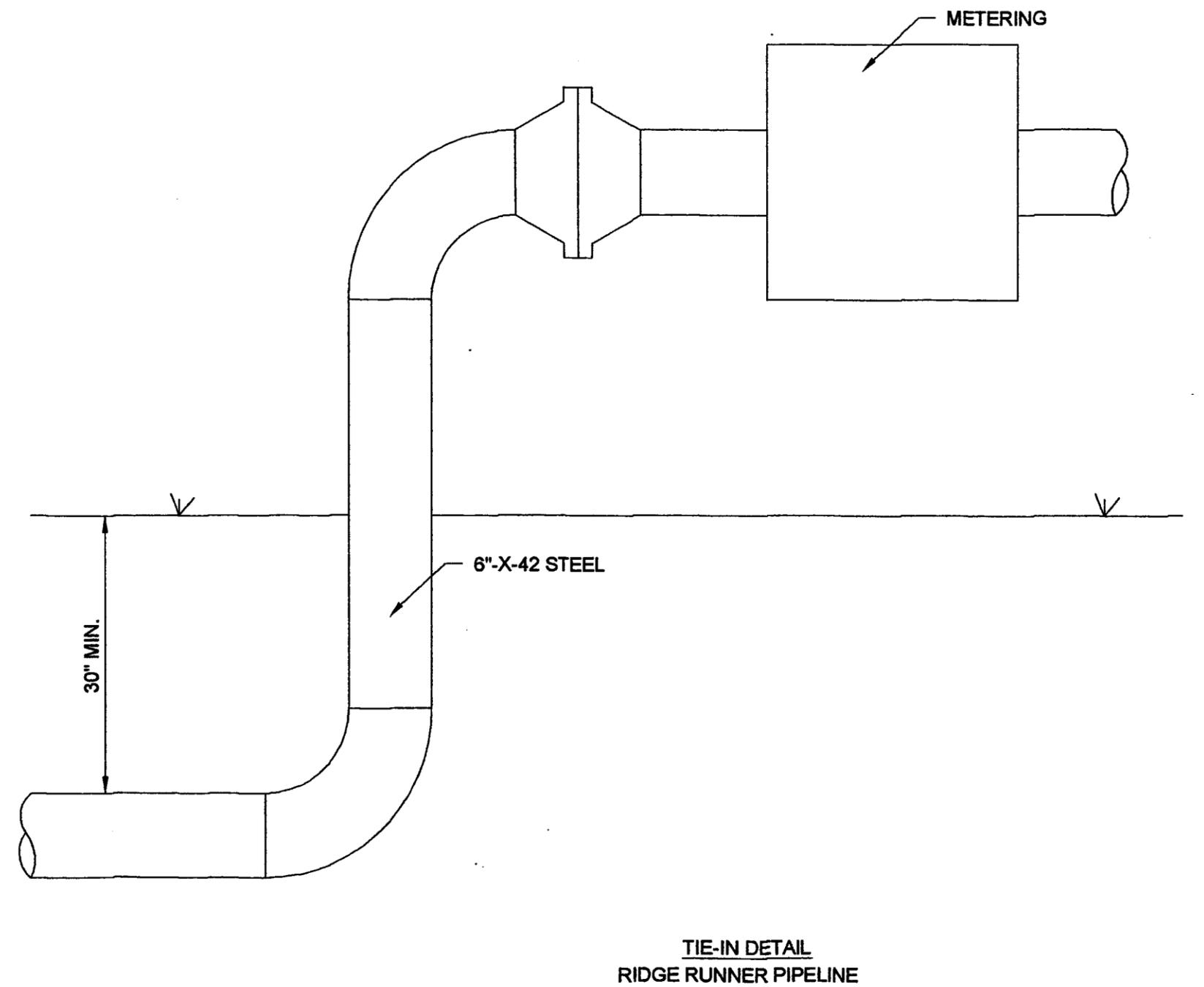
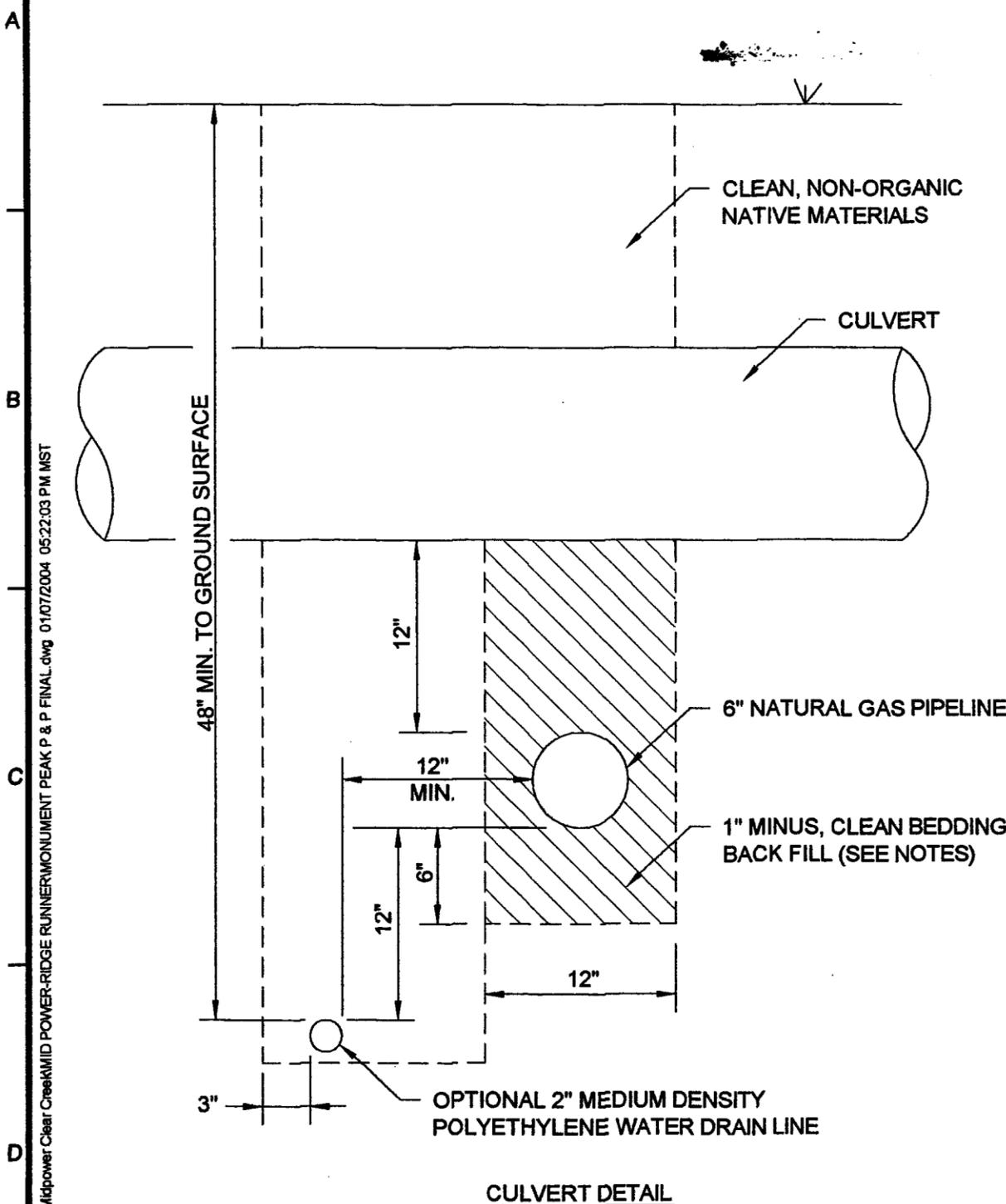
- PRELIMINARY
- DESIGN DEVELOPMENT
- BIDDING
- CONSTRUCTION
- APPROVAL
- AS BUILT
- REVISION



No.	DESCRIPTION	BY	DATE	APPD.

TITLE					
MID POWER RESOURCES RIDGE RUNNER PIPELINE CATHODIC TEST STATION DETAIL					
Drawn By:	SRH	Date:	12/03	ENGR:	PM
Chk'd. By:	PM	Date:	12/03	APPD.:	
Project No.:	03-09-143	SCALE:	AS NOTED		
DRAWING No.					REVISION
8 OF 9 -					

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PRINTED 1/9/04 FOR DATE

PRELIMINARY

DESIGN DEVELOPMENT

BIDDING

CONSTRUCTION

APPROVAL

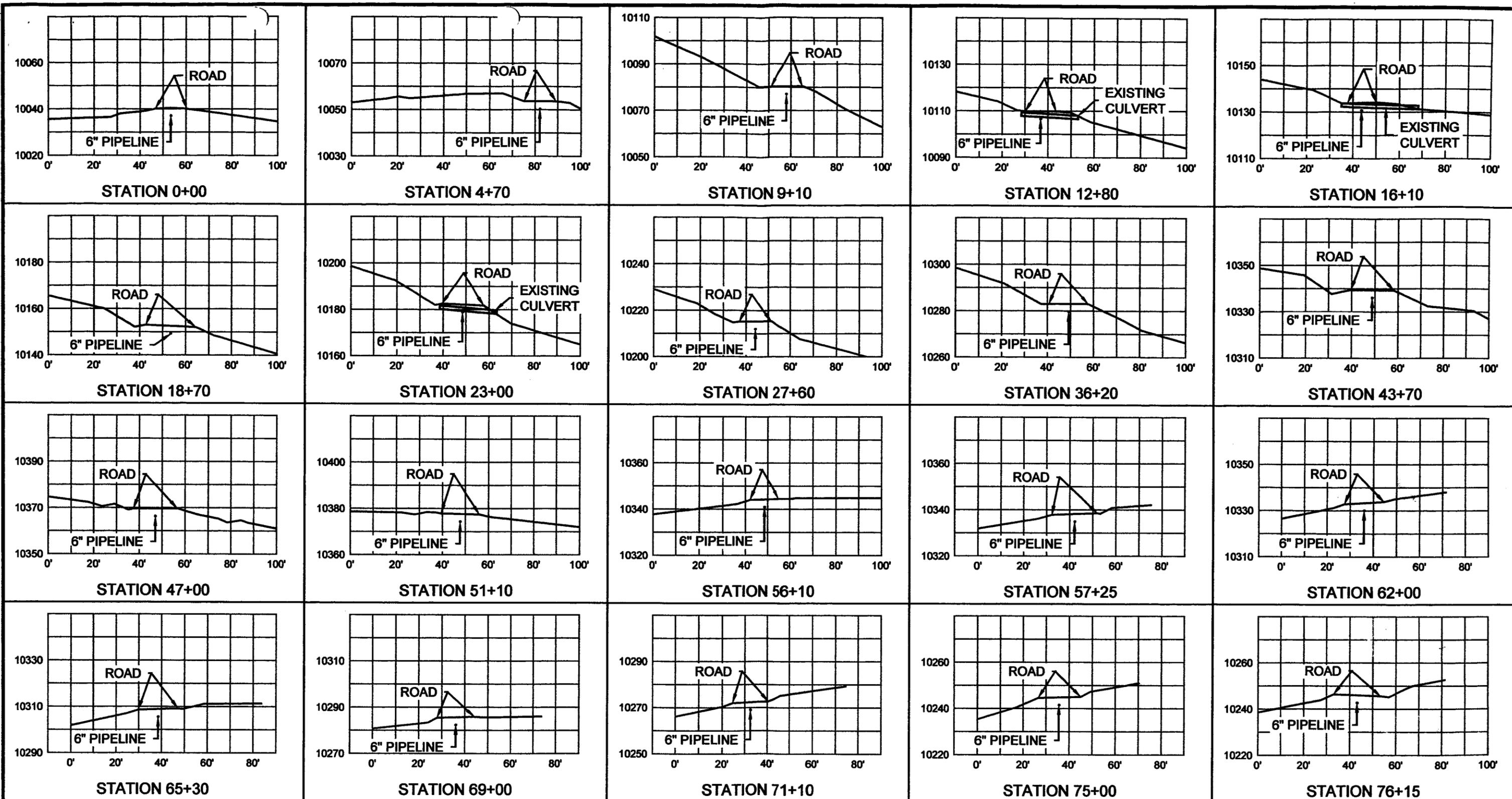
AS BUILT

REVISION



No.	DESCRIPTION	BY	DATE	APPD.

TITLE			
MID POWER RESOURCES RIDGE RUNNER PIPELINE CULVERT AND TIE-IN DETAILS			
Drawn By: SRH	Date: 12/03	ENGR. PM	Date: 12/03
Chk'd. By: PM	Date: 12/03	APPD. -	Date: -
Project No. 03-09-143	SCALE AS NOTED	DRAWING No. 9 OF 9 -	



VERTICAL SCALE: 1IN = 40FT
HORIZONTAL SCALE: 1IN = 40FT

LEGEND

6" NATURAL GAS PIPELINE TO BE INSTALLED AT A MINIMUM DEPTH OF 36", SEE CONSTRUCTION DRAWINGS FOR INSTALLATION DETAILS.

DRAWING RECORD:

NO.	DATE	DESCRIPTION	BY
1	10-12-03	PLOTTED FOR REVIEW	M.C.W.
2	12-05-03	PLOTTED FOR REVIEW	M.C.W.
3	08-05-04	PLOTTED FOR REVIEW	M.C.W.



WARE SURVEYING & ENGINEERING, L.L.C.

GPS & CONVENTIONAL SURVEYING-AUTOCAD MAPPING-CIVIL ENGINEERING

Phone: 435-637-2620
Email: waresurveying@emerytel.com.net

2223 North 1200 West
Helper, Utah 84526

SURVEY FOR:

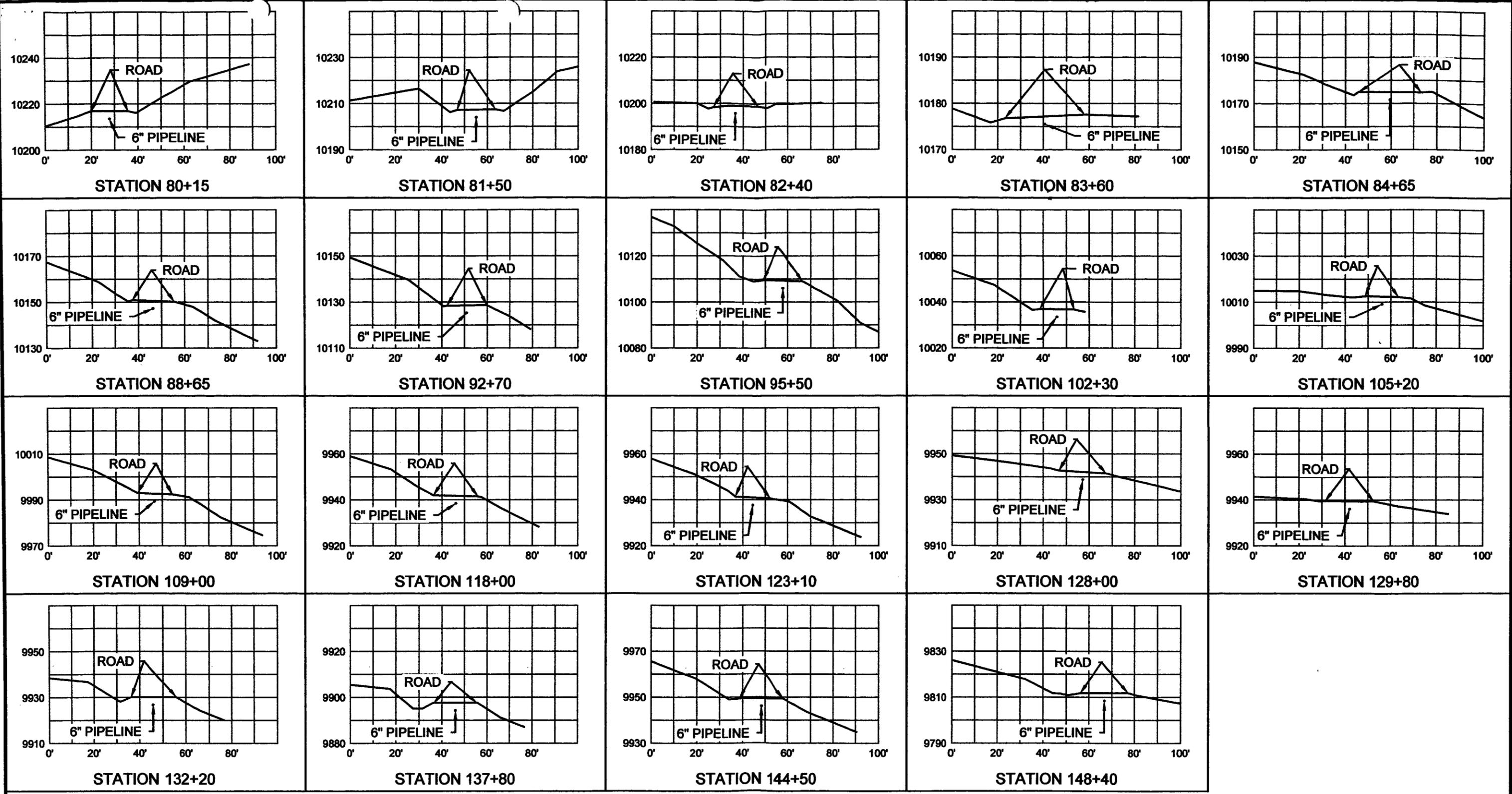
Mid Power Resources

RIDGE RUNNER PIPELINE

PROJECT LOCATION: SCOFIELD - CARBON COUNTY - UTAH
SECTIONS 10 & 15, T, 14 S., R, 10 E., S.L.B. & M.

SHEET:

1 OF 2



VERTICAL SCALE: 1IN = 40FT
 HORIZONTAL SCALE: 1IN = 40FT

NOTES:

6" NATURAL GAS PIPELINE TO BE INSTALLED AT A MINIMUM DEPTH OF 36", SEE CONSTRUCTION DRAWINGS FOR INSTALLATION DETAILS.

DRAWING RECORD:

NO.	DATE	DESCRIPTION	BY
1	10-12-03	PLOTTED FOR REVIEW	M.C.W.
2	12-05-03	PLOTTED FOR REVIEW	M.C.W.
3	08-05-04	PLOTTED FOR REVIEW	M.C.W.



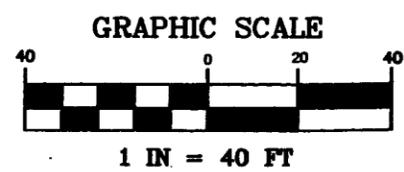
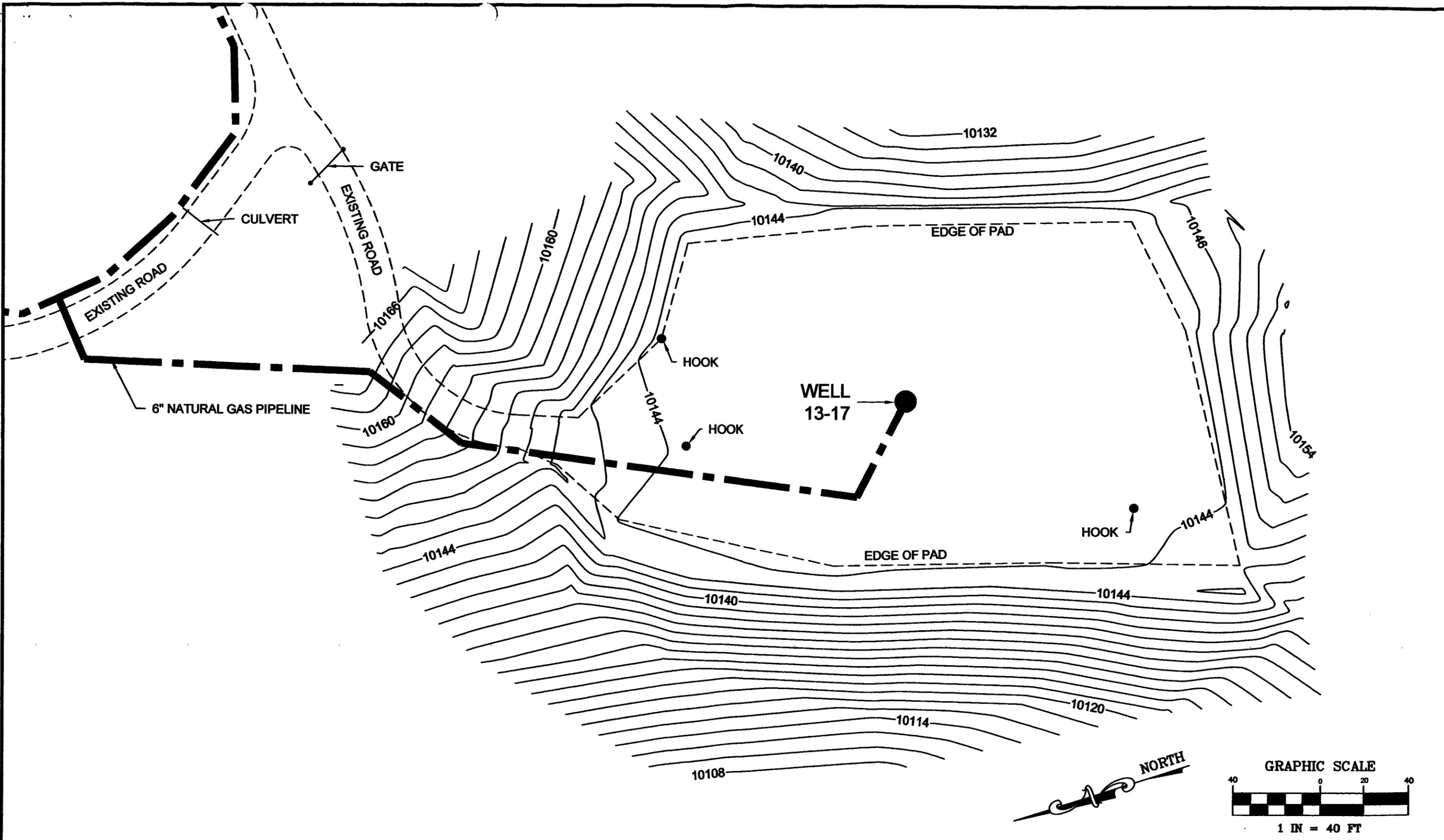
WARE SURVEYING & ENGINEERING, L.L.C.
 GPS & CONVENTIONAL SURVEYING-AUTOCAD MAPPING-CIVIL ENGINEERING
 Phone: 435-637-2620
 Email: waresurveying@emerytelcom.net
 2223 North 1200 West
 Helper, Utah 84526

SURVEY FOR:

Mid Power Resources
 RIDGE RUNNER PIPELINE
 PROJECT LOCATION: SCOFIELD - CARBON COUNTY - UTAH
 SECTIONS 10 & 15, T, 14 S., R, 10 E., S.L.B. & M.

SHEET:

2 OF 2



NOTES:

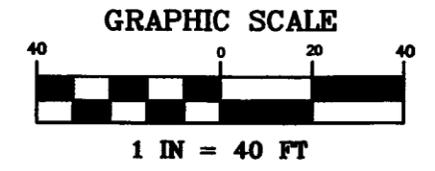
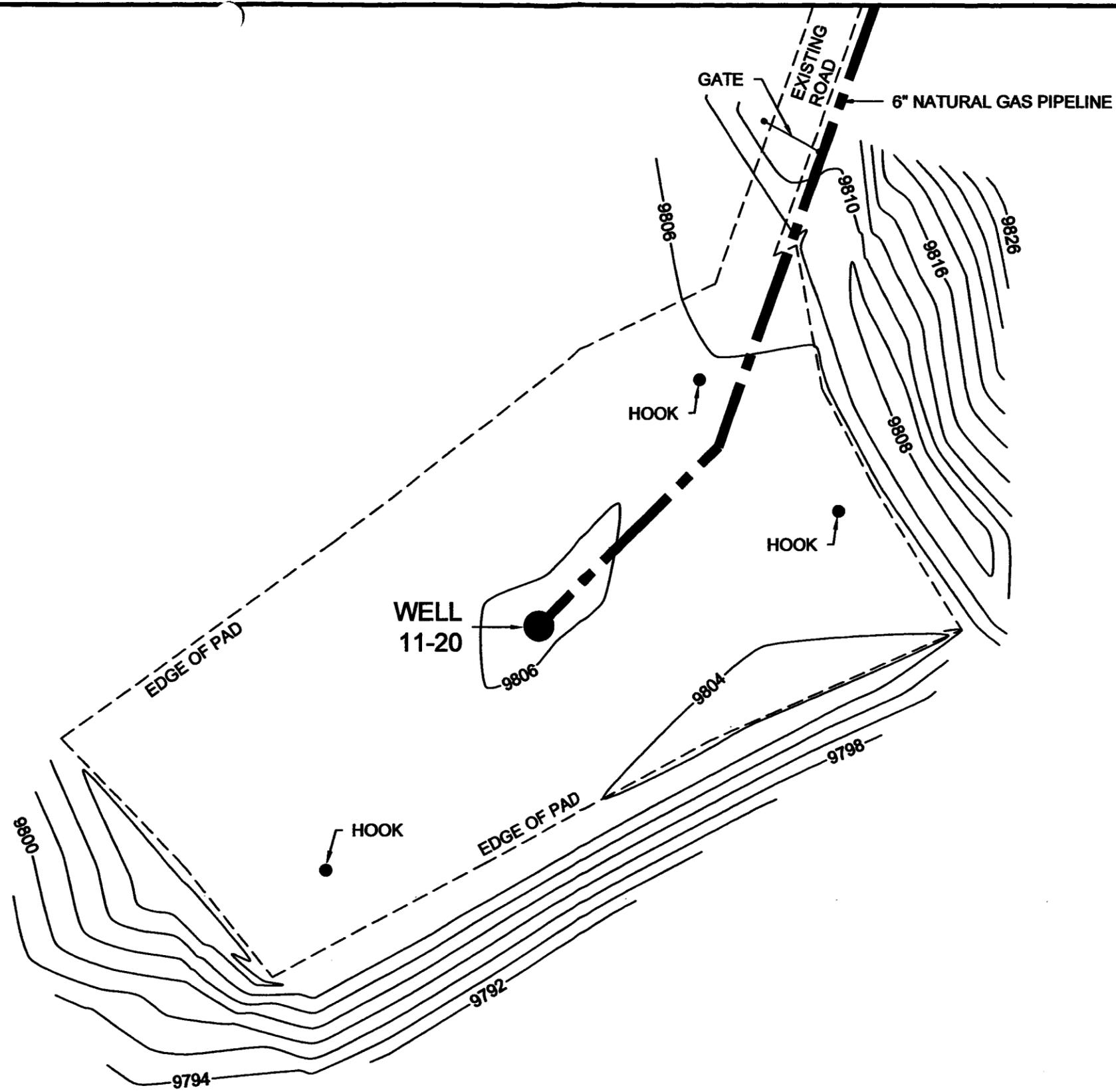
DRAWING RECORD:			
NO.	DATE	DESCRIPTION	BY
1	10-12-03	PLOTTED FOR REVIEW	M.C.W.
2	12-05-03	PLOTTED FOR REVIEW	M.C.W.
3	08-05-04	PLOTTED FOR REVIEW	M.C.W.

WARE SURVEYING & ENGINEERING, L.L.C.
 GPS & CONVENTIONAL SURVEYING-AUTOCAD MAPPING-CIVIL ENGINEERING

Phone: 435-637-2620 2223 North 1200 West
 Email: waresurveying@emerytelcom.net Helper, Utah 84526

SURVEY FOR:
Mid Power Resources
 RIDGE RUNNER PIPELINE
 PROJECT LOCATION: SCOFIELD - CARBON COUNTY - UTAH
 SECTIONS 10 & 15, T, 14 S., R, 10 E., S.L.B. & M.

SHEET:
1 OF **1**



NOTES:

DRAWING RECORD:

NO.	DATE	DESCRIPTION	BY
1	10-12-03	PLOTTED FOR REVIEW	M.C.W.
2	12-05-03	PLOTTED FOR REVIEW	M.C.W.
3	06-05-04	PLOTTED FOR REVIEW	M.C.W.



WARE SURVEYING & ENGINEERING, L.L.C.
 GPS & CONVENTIONAL SURVEYING-AUTOCAD MAPPING-CIVIL ENGINEERING
 Phone: 435-637-2620
 Email: waresurveying@emerytelcom.net
 2223 North 1200 West
 Helper, Utah 84526

SURVEY FOR:
Mid Power Resources
 RIDGE RUNNER PIPELINE
 PROJECT LOCATION: SCOFIELD - CARBON COUNTY - UTAH
 SECTIONS 10 & 15, T, 14 S., R, 10 E., S.L.B. & M.

SHEET:
1
 OF
1

MID POWER RESOURCES RIDGE RUNNER PHASE 2 PIPELINE EMERY AND CARBON COUNTIES, UTAH JANUARY 2004

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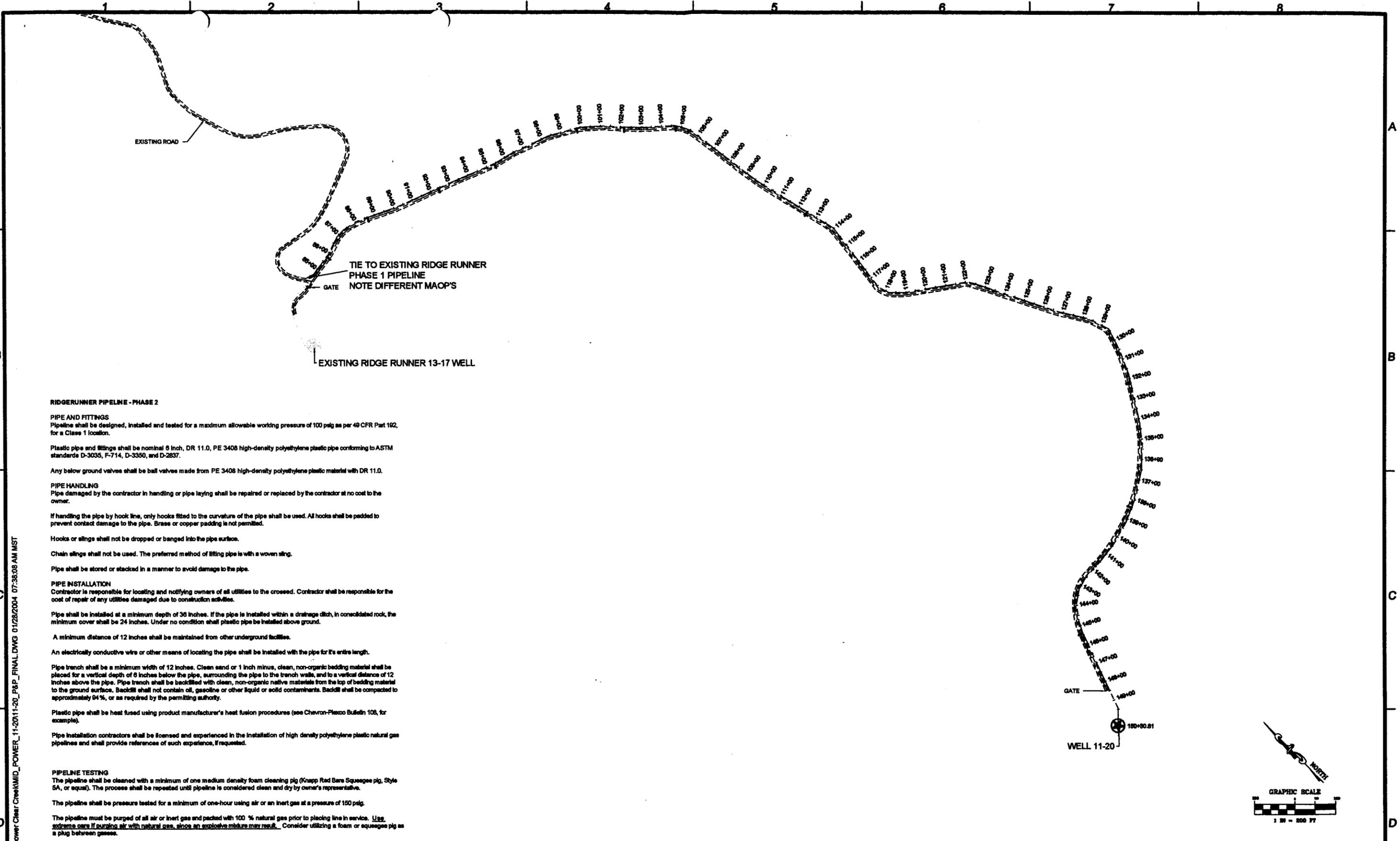
PRINTED 1/28/04 FOR
DATE

- PRELIMINARY
- DESIGN DEVELOPMENT
- BIDDING
- CONSTRUCTION
- APPROVAL
- AS BUILT
- REVISION



No.	DESCRIPTION	BY	DATE	APPR.

TITLE MID POWER RESOURCES RIDGE RUNNER PHASE 2 PIPELINE COVER				DRAWING No.	REVISION
Drawn By: SRH	Date: 1/04	ERGIC: PM	Date: 1/04	DRAWING No.	REVISION
Checkd. By: PM	Date: 1/04	APPD:	Date:	DRAWING No.	REVISION
Project No: 03-09-143	SCALE: AS NOTED	DRAWING No.	REVISION	DRAWING No.	REVISION



RIDGERUNNER PIPELINE - PHASE 2

PIPE AND FITTINGS

Pipeline shall be designed, installed and tested for a maximum allowable working pressure of 100 psig as per 49 CFR Part 192, for a Class 1 location.

Plastic pipe and fittings shall be nominal 8 inch, DR 11.0, PE 3408 high-density polyethylene plastic pipe conforming to ASTM standards D-3035, F-714, D-3350, and D-2837.

Any below ground valves shall be ball valves made from PE 3408 high-density polyethylene plastic material with DR 11.0.

PIPE HANDLING

Pipe damaged by the contractor in handling or pipe laying shall be repaired or replaced by the contractor at no cost to the owner.

If handling the pipe by hook line, only hooks fitted to the curvature of the pipe shall be used. All hooks shall be padded to prevent contact damage to the pipe. Brass or copper padding is not permitted.

Hooks or slings shall not be dropped or banged into the pipe surface.

Chain slings shall not be used. The preferred method of lifting pipe is with a woven sling.

Pipe shall be stored or stacked in a manner to avoid damage to the pipe.

PIPE INSTALLATION

Contractor is responsible for locating and notifying owners of all utilities to be crossed. Contractor shall be responsible for the cost of repair of any utilities damaged due to construction activities.

Pipe shall be installed at a minimum depth of 36 inches. If the pipe is installed within a drainage ditch, in consolidated rock, the minimum cover shall be 24 inches. Under no condition shall plastic pipe be installed above ground.

A minimum distance of 12 inches shall be maintained from other underground facilities.

An electrically conductive wire or other means of locating the pipe shall be installed with the pipe for its entire length.

Pipe trench shall be a minimum width of 12 inches. Clean sand or 1 inch minus, clean, non-organic bedding material shall be placed for a vertical depth of 8 inches below the pipe, surrounding the pipe to the trench walls, and to a vertical distance of 12 inches above the pipe. Pipe trench shall be backfilled with clean, non-organic native materials from the top of bedding material to the ground surface. Backfill shall not contain oil, gasoline or other liquid or solid contaminants. Backfill shall be compacted to approximately 94%, or as required by the permitting authority.

Plastic pipe shall be heat fused using product manufacturer's heat fusion procedures (see Chevron-Plenco Bulletin 108, for example).

Pipe installation contractors shall be licensed and experienced in the installation of high density polyethylene plastic natural gas pipelines and shall provide references of such experience, if requested.

PIPELINE TESTING

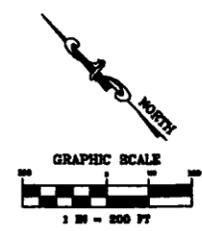
The pipeline shall be cleaned with a minimum of one medium density foam cleaning pig (Knapp Red Bars Squeegee pig, Style 5A, or equal). The process shall be repeated until pipeline is considered clean and dry by owner's representative.

The pipeline shall be pressure tested for a minimum of one-hour using air or an inert gas at a pressure of 150 psig.

The pipeline must be purged of all air or inert gas and packed with 100 % natural gas prior to placing line in service. Use extreme care if purging air with natural gas, since an explosive mixture may result. Consider utilizing a foam or squeegee pig as a plug between gases.

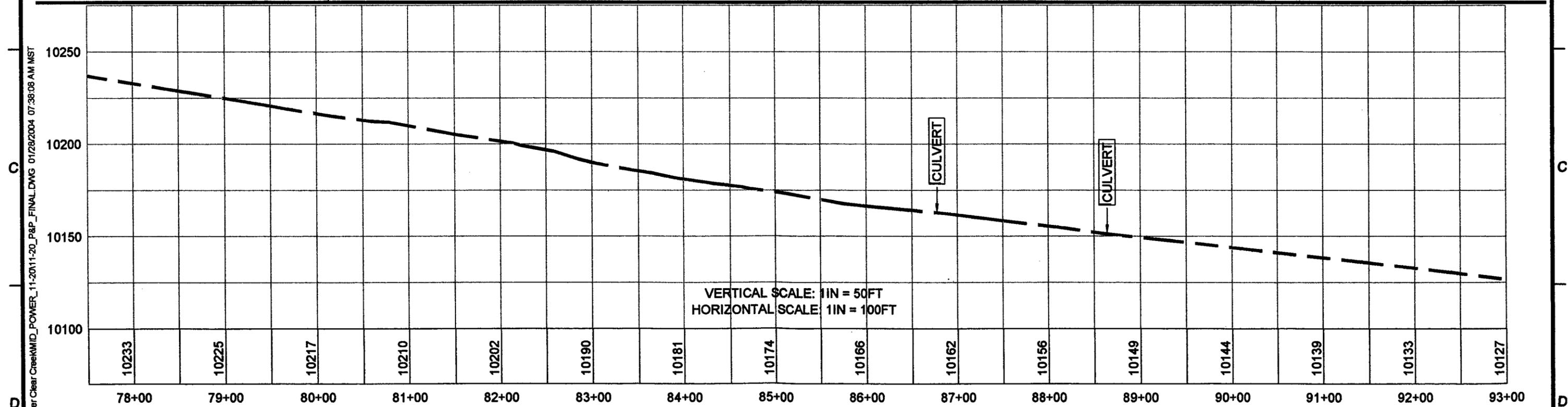
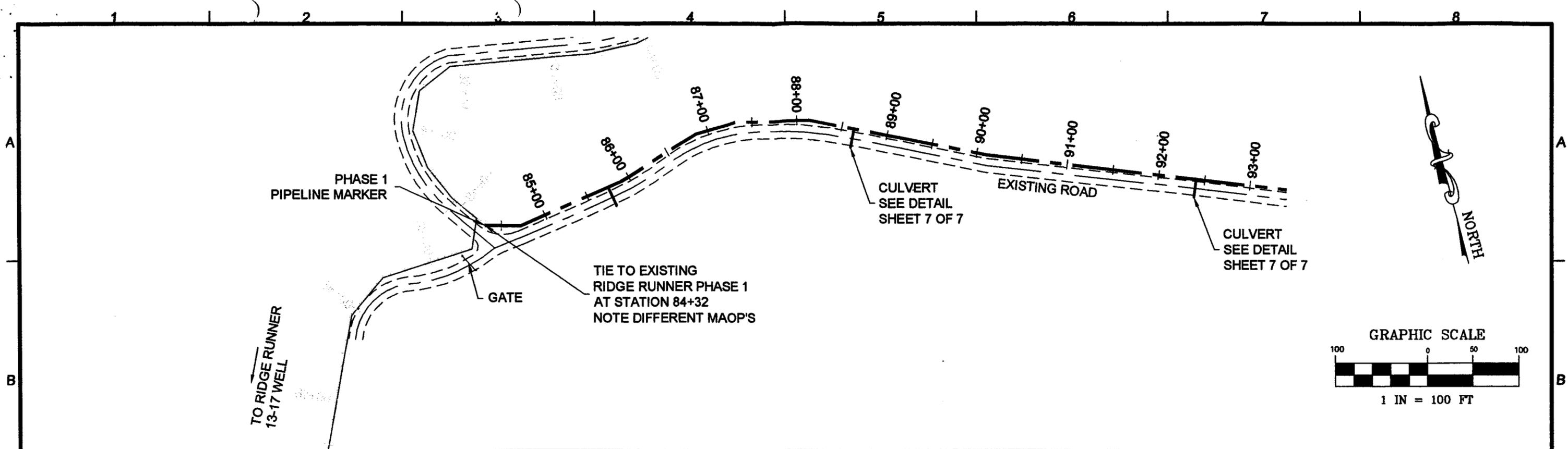
PIPELINE MARKERS

Where the pipeline enters and leaves the public right of way, at pipeline terminus, and at other locations as noted on the construction drawings, pipeline markers shall be placed and maintained as close as practical over the pipeline. The marker should extend a minimum of three feet above adjacent grade, or above maximum expected snow depth, which ever is greater. The marker may be a purchased product, or made from steel pipe. It should be bright yellow. The following shall be legibly written in one-inch high (with one-quarter inch stroke) letters in a sharply contrasting color to the background: "Warning- Gas Pipeline". The name of the pipeline operator and telephone number where the operator can be reached at all times must also be included.



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PRINTED 1/28/04 FOR DATE				TITLE MID POWER RESOURCES RIDGE RUNNER PHASE 2 PIPELINE OVERALL																											
<input type="checkbox"/> PRELIMINARY <input type="checkbox"/> DESIGN DEVELOPMENT <input type="checkbox"/> BIDDING <input type="checkbox"/> CONSTRUCTION <input checked="" type="checkbox"/> APPROVAL <input type="checkbox"/> AS BUILT <input type="checkbox"/> REVISION	REVISIONS <table border="1"> <thead> <tr> <th>No.</th> <th>DESCRIPTION</th> <th>BY</th> <th>DATE</th> <th>APPD.</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			No.	DESCRIPTION	BY	DATE	APPD.																					Drawn By: SRH Date 1/04 Check'd. by: PM Date 1/04	LDR: PM Date 1/04 APPD: Date -	DRAWING No. 1 OF 7
No.	DESCRIPTION	BY	DATE	APPD.																											
Project No. 03-09-143		SCALE AS NOTED		REVISION																											



NOTES:

- IF REQUIRED BY MID POWER RESOURCES, A 2" M.D.P.E. WATER DRAIN LINE WILL BE INSTALLED A MINIMUM OF 1 FOOT FROM THE PROPOSED GAS PIPELINE, IN CONJUNCTION WITH GAS PIPELINE CONSTRUCTION.
- THE PROFILE AND ALIGNMENT SHOWN ARE BASED ON ROAD CENTERLINE SURVEY DATA PROVIDED BY WARE SURVEYING AND ENGINEERING (435-637-2620).

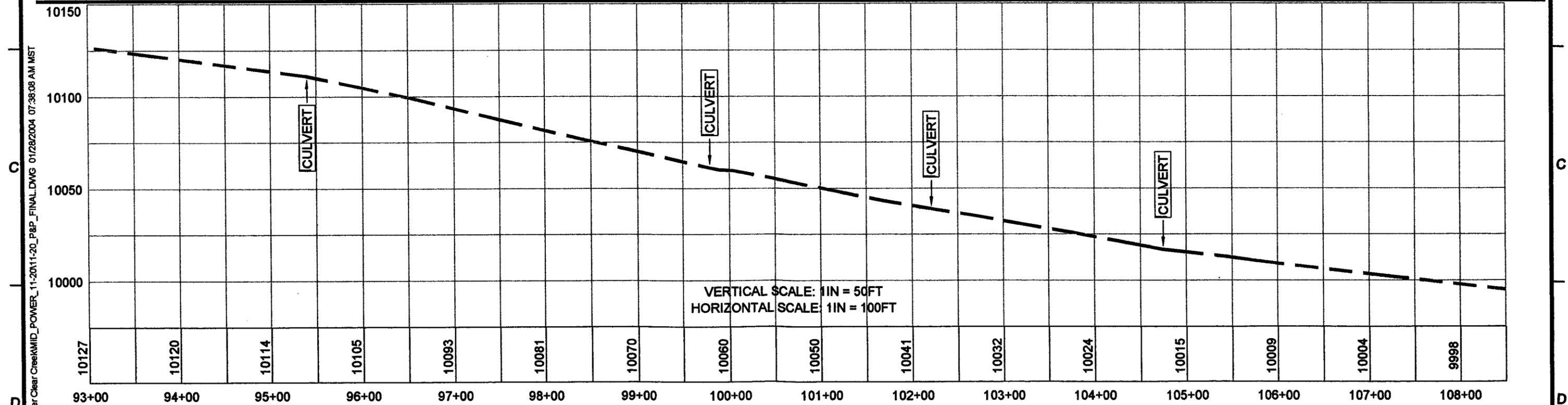
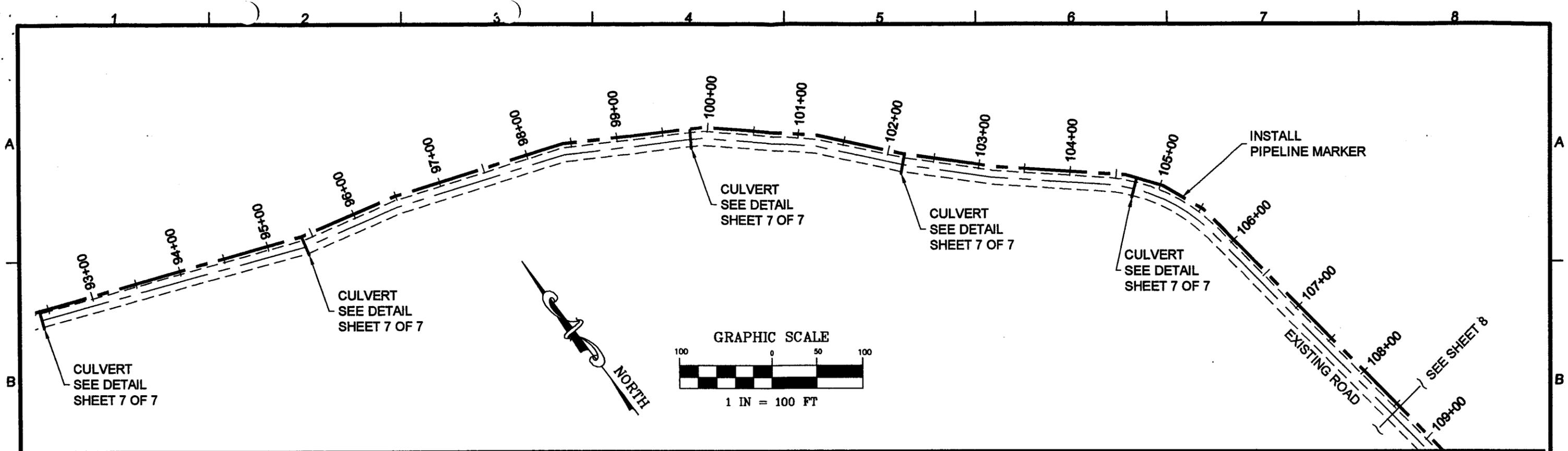
- PRINTED 1/28/04 FOR DATE
- PRELIMINARY
 - DESIGN DEVELOPMENT
 - BIDDING
 - CONSTRUCTION
 - APPROVAL
 - AS BUILT
 - REVISION



No.	DESCRIPTION	BY	DATE	APPD.

MID POWER RESOURCES			
RIDGE RUNNER PHASE 2 PIPELINE			
PLAN AND PROFILE 84+32 TO 93+00			
Drawn By: SRH	Date: 1/04	ENCR: PM	Date: 1/04
Checked By: PM	Date: 1/04	APPD: -	Date: -
Project No: 03-09-143	SCALE: AS NOTED	DRAWING No:	REVISION
2 OF 7			

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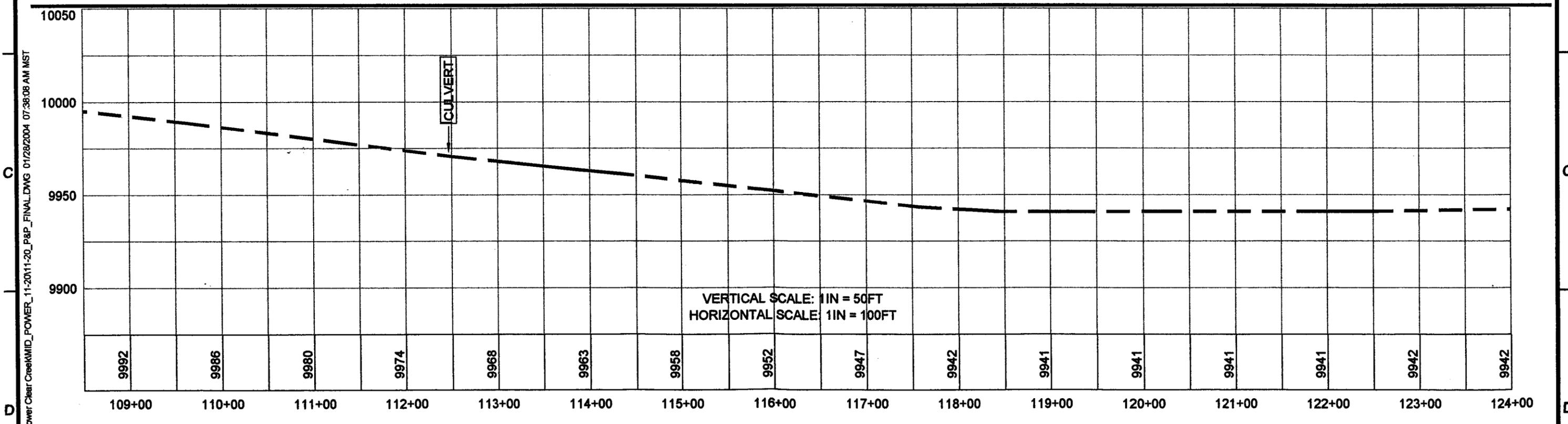
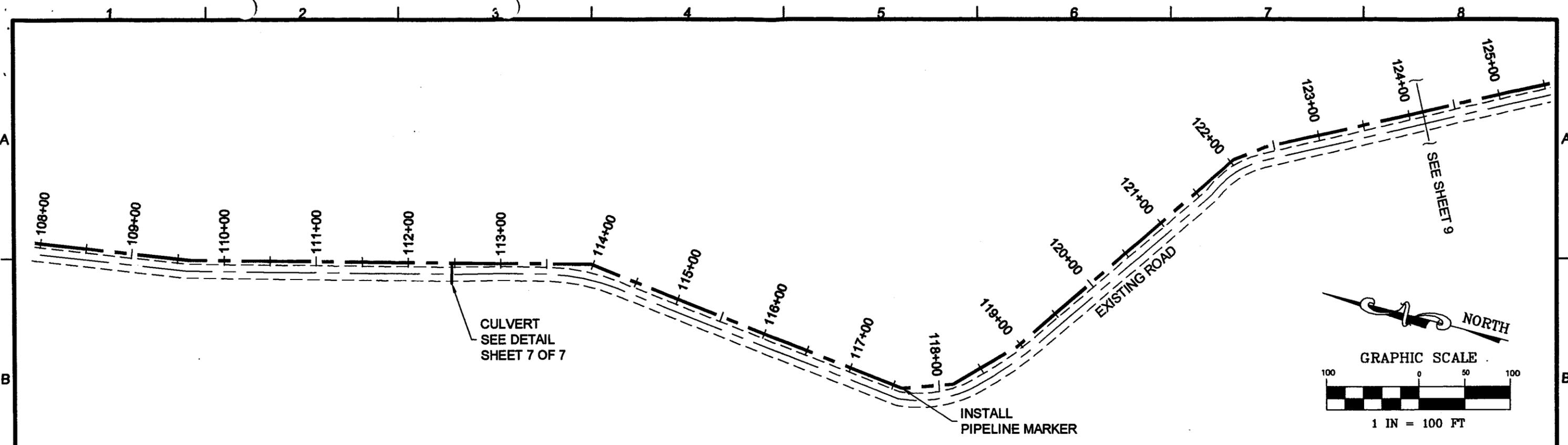
- NOTES:**
- 1) IF REQUIRED BY MID POWER RESOURCES, A 2" M.D.P.E. WATER DRAIN LINE WILL BE INSTALLED A MINIMUM OF 1 FOOT FROM THE PROPOSED GAS PIPELINE, IN CONJUNCTION WITH GAS PIPELINE CONSTRUCTION.
 - 2) THE PROFILE AND ALIGNMENT SHOWN ARE BASED ON ROAD CENTERLINE SURVEY DATA PROVIDED BY WARE SURVEYING AND ENGINEERING (435-637-2620).

- PRINTED 1/28/04 FOR DATE
- PRELIMINARY
 - DESIGN DEVELOPMENT
 - BIDDING
 - CONSTRUCTION
 - APPROVAL
 - AS BUILT
 - REVISION



No.	DESCRIPTION	BY	DATE	APPD.

MID POWER RESOURCES			
RIDGE RUNNER PHASE 2 PIPELINE			
PLAN AND PROFILE 93+00 TO 108+50			
Drawn By: SRH	Date: 1/04	ENCR: PM	Date: 1/04
Chk'd. By: PM	Date: 1/04	APPD.:	Date: -
Project No: 03-09-143		SCALE: AS NOTED	
3 OF 7			REVISION



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NOTES:

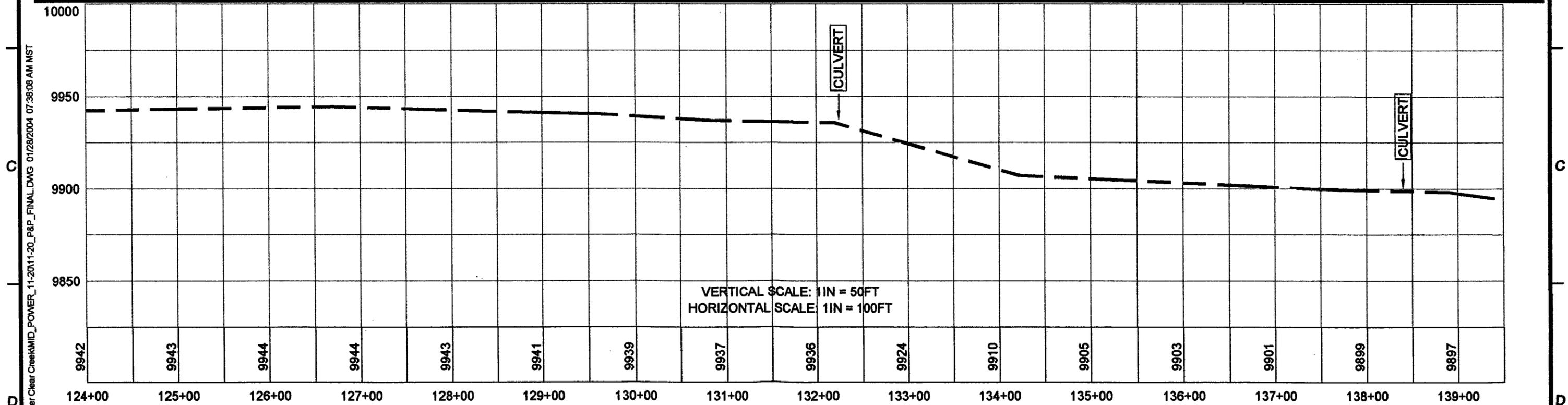
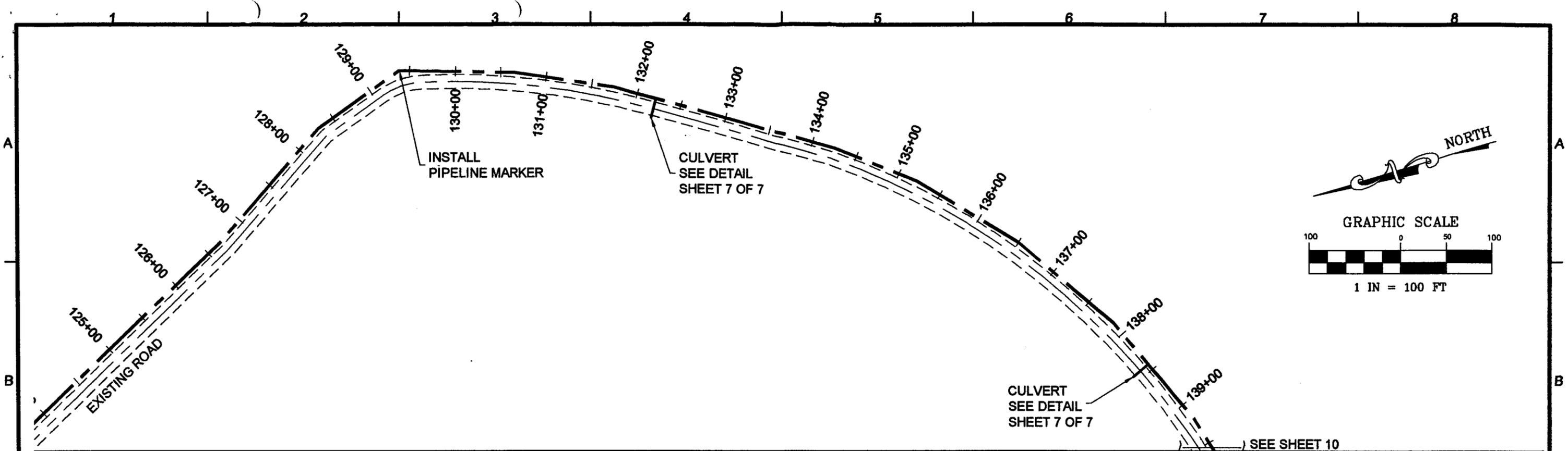
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- PRINTED 1/28/04 FOR DATE
- PRELIMINARY
 - DESIGN DEVELOPMENT
 - BIDDING
 - CONSTRUCTION
 - APPROVAL
 - AS BUILT
 - REVISION



No.	DESCRIPTION	BY	DATE	APPD.

MID POWER RESOURCES			
RIDGE RUNNER PHASE 2 PIPELINE			
PLAN AND PROFILE 108+50 TO 124+00			
Drawn By: SRH	Date: 1/04	ENGR. PM	Date: 1/04
Checked By: PM	Date: 1/04	APPR.	Date: -
Project No. 03-09-143	SCALE AS NOTED	DRAWING No. 4 OF 7	REVISION



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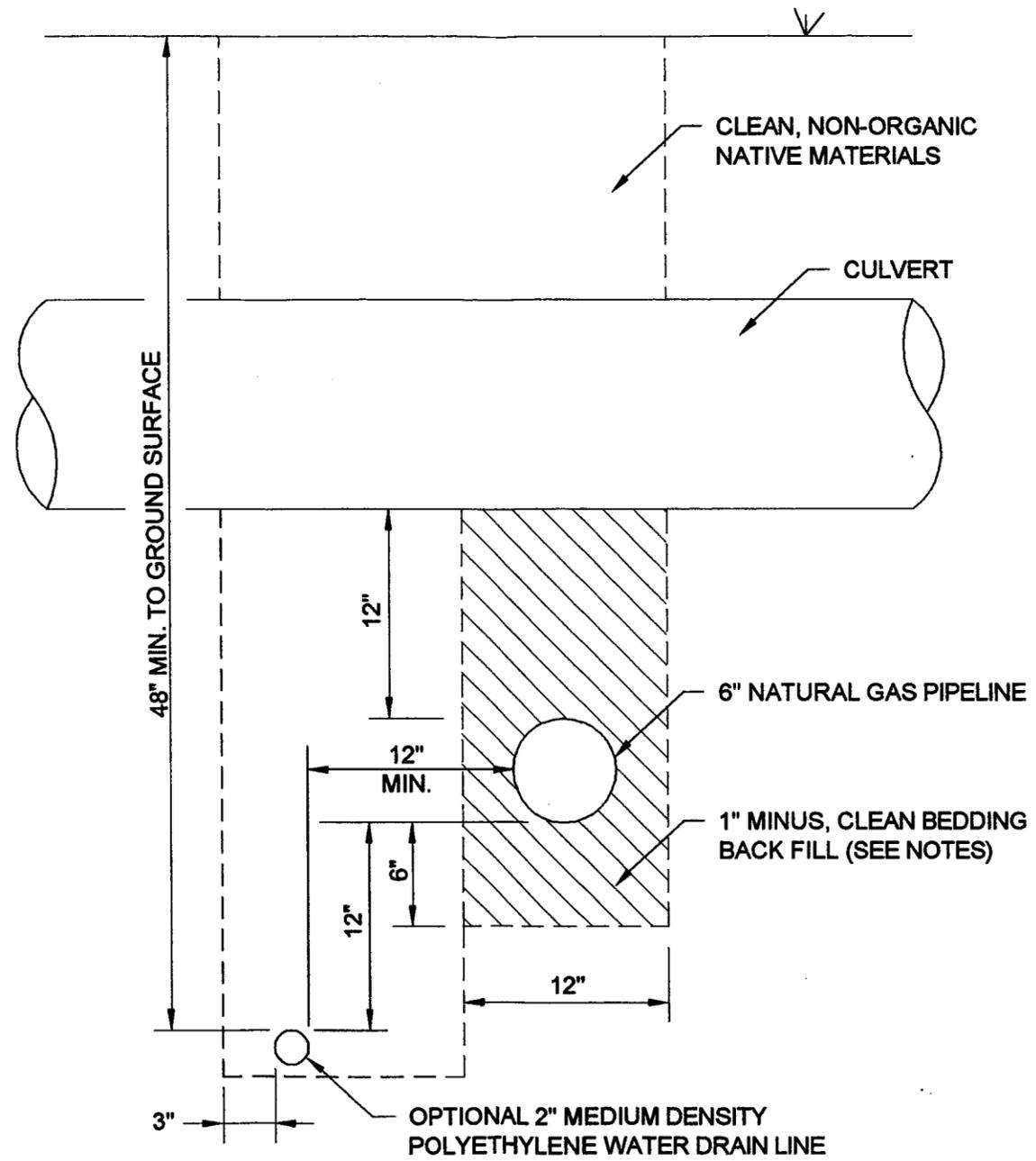
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 - APPROVAL
 - AS BUILT
 - REVISION



No.	DESCRIPTION	BY	DATE	APPD.

MID POWER RESOURCES			
RIDGE RUNNER PHASE 2 PIPELINE			
PLAN AND PROFILE 124+00 TO 139+50			
Drawn By: SRH	Date: 1/04	ENGR: PM	Date: 1/04
CHK'd By: PM	Date: 1/04	APPD: -	Date: -
Project No. 03-09-143		SCALE AS NOTED	
DRAWING No.			REVISION
5 OF 7 -			

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CULVERT DETAIL

- PRINTED 1/28/04 FOR DATE
- PRELIMINARY
 - DESIGN DEVELOPMENT
 - BIDDING
 - CONSTRUCTION
 - APPROVAL
 - AS BUILT
 - REVISION



No.	DESCRIPTION	BY	DATE	APPD.

MID POWER RESOURCES RIDGE RUNNER PHASE 2 PIPELINE CULVERT DETAIL			
Drawn By: SRH	Date: 1/04	ENGR. PM	Date: 1/04
Chk'd. By: PM	Date: 1/04	APPD.	Date: -
Project No: 03-09-143	SCALE: AS NOTED	7 OF 7	



April 14, 2005

Ms. Carol Daniels
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114

RE: Sundry Notice for Ridge Runner 13-17 Pipeline

Dear Ms. Daniels:

Attached is the Sundry Notice for the above-mentioned well. We would like to begin the work on the pipeline this year and look forward to your comments.

Please feel free to contact me at 702-838-0716 should you require additional information.

Regards,

A handwritten signature in cursive script, appearing to read "Susan Trimboli".

Susan Trimboli

CC: Marie McGann
BLM Moab Field Office
82 East Dogwood
Moab, Utah 84532

RECEIVED

APR 18 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator: Mid Power Resources

3a. Address: 8290 W. Sahara Ave, Ste 186 Las Vegas 89117

3b. Phone No. (include area code): 702-784-7683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Footage at Surface: 362' FSL and 289' FWL
SWSW Sec 17 T 14 R 7E U.P.M

5. Lease Serial No.
U-01740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Clear Creek Unit

8. Well Name and No.
Ridge Runner 13-17

9. API Well No.
43-015-30269

10. Field and Pool, or Exploratory Area
Ferrous Formation

11. County or Parish, State
Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Phase 1 Construct 8700' 6" HDPE pipeline from Ridge Runner 13-17 to Questar Management gathering system in section 7.

See attached

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

* Approval should be obtained from appropriate
Land Management Agency ~~operator~~

RECEIVED

APR 18 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Philip J Matheson

Title: Project Manager

Signature

Date

4-14-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to state to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 5-4-05
Initials: CHD



**Construction
General Contracting**

**P.O. Box 282
Price, Utah 84501
Phone (435) 637-3495
Fax (435) 637-3497**

**Site Planning
Subdivision Planning
Land Development**

September 21, 2005

Keri Clarke
Marion Energy Inc.
Ref: Plan of Development Clear Creek

Dear Keri;

The following is a plan based from our meeting with the Forest Service and your staff onsite September 20, 2005.

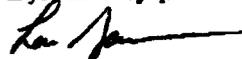
Our construction sequence would start with hauling 50-foot lengths of poly pipe to the Ridge Runner 13-17 location, and the tie in point at the Questar right of way. We would begin fusing the pipe into 500' lengths dragging them into position along the outer edge of the road. After the pipe is pulled into position we would grade the existing road to level the surface, then strip the gravel in the area over the proposed trench and store it along the edge of the road. We would then excavate a 3' wide trench 6'6" trench deep placing the excavated dirt on the cut side of the road for storage and to act as a temporary bypass around the work area. As the trenching reaches about 150' in length we will lower the pipe lines into the trench with a second track hoe that will also screen the dirt for backfill around the pipe and feed the dirt into the trench as needed for backfill and compaction which we will perform with a compaction wheel on a third track hoe. This process will move along with about 300' of trench open at any one time. The excavated dirt will be leveled with a road grader to allow traffic to pass the construction area. As vehicles approach we will make sure to level the area for them to pass.

We will then grade the stored road base back into place with the road grader. We anticipate loosing some gravel to contamination. We will import gravel at that point to insure that there is 4" of gravel when we are complete.

We anticipate running into sections of rock that may need to be blasted. This would be done by drilling 3" holes, 8' deep 6' apart, then blasting the trench to break up the rock. We would use certified blaster to perform the blasting in order to comply with Forest Service regulations. Those areas needing to be blasted will have the road base picked up and stored on the 13-17 well until the blasting, trenching, and backfill process is complete. The road base will then be hauled back into place and spread.

We anticipate this project to take 3 to 5 weeks. The unknown is how much rock we will encounter that will need to be blasted. This would slow the job some.

If you have any questions please call.



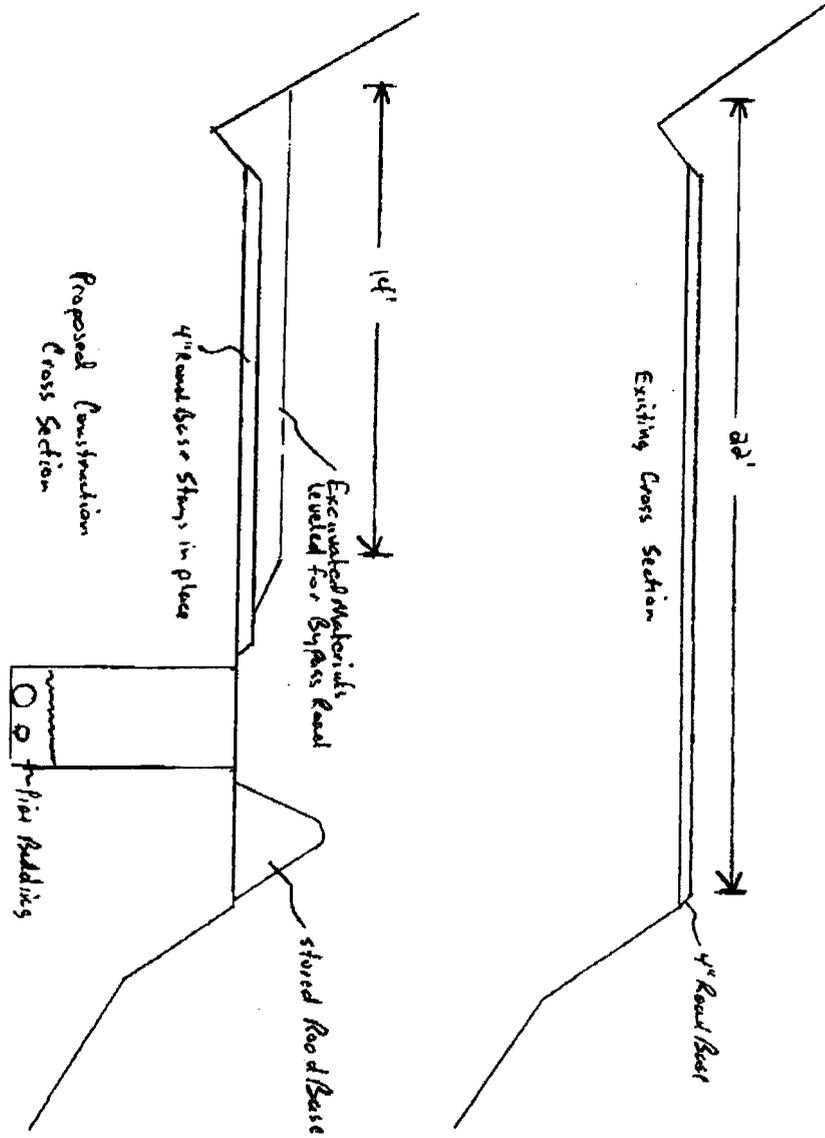
Larry Jensen
Vice President
435-636-5268 cell
435-637-3495 office
435-636-3497 fax
nelco@emerytelcom.net



Construction
General Contracting

P.O. Box 282
Price, Utah 84501
Phone (435) 637-3495
Fax (435) 637-3497

Site Planning
Subdivision Planning
Land Development



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01740 + U-02353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CLEAR CREEK UNIT

8. Well Name and No.
RIDGE RUNNER 13-17 + 11-20

9. API Well No. ~~43-015-30271 (11-20)~~
43-015-30271 (11-20)

10. Field and Pool, or Exploratory Area
FERRON FORMATION

11. County or Parish, State
EMERY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Mid-Power Resource Corporation**

3a. Address **8290 W. SAHARA AVE, Ste. 186 LAS VEGAS, NV 89117** 3b. Phone No. (include area code) **(702) 838-0716**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(See Pipeline Construction Plan) T14S R07E S-17

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pipeline Construction from Ridge Runner 11-20 to Ridge Runner 13-17 to Questar Gathering Line # 506.

For further details, see Attachments.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SUSAN TRIMOLI

Title **Company Representative**

Signature **Susan Trimoli**

Date **9-23-05**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Accepted by the Utah Division of Oil, Gas and Mining**
Date _____
Office _____

Federal Approval of This Action Is Necessary

FOR RECORD ONLY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

SEP 28 2005

Pipeline Construction Ridge Runner Road NSFR# 50018

Proposal is submitted to construct a pipeline route for the laying of two pipelines from the Ridge Runner 11-20 well located in Section 20, T14S R7E, to follow the Ridge Runner #50018 road, then to connect the Ridge Runner 13-17 well in Section 17, T14S, R7E, and continue along the Road #50018 until the point of connection with Questar Gathering Line # 506 in Section 7, T14S, R7E per the attached drawing.

Construction Plan

Length of pipeline route – Approximately 13,700 feet outlined as follows

Ridge Runner 13-17 well to Questar Gathering tie in – 8,700 feet
Ridge Runner 11-20 well to 13-17 well – 5,000 feet

Composition of pipe

1 line comprising 8” SDR 11 poly pipe for gas
1 line comprising 6” SDR 9 poly pipe for water

Schematic of road construction

See attached schematic provided by NELCO Contractors Inc.

Construction Plan detail

See attached construction plan provided by NELCO Contractors Inc.

Handling of excess material

Per the construction plan excess material will be used to level the cut side of the road during construction to permit passage of road traffic. (see attached construction plan)

Depth and Width of trench

Anticipated depth and width of pipeline trench will be 6’6” and 3’ respectively

Traffic access during hunting season.

It is anticipated that there will be no disruption of traffic along the Ridge Runner Road #50018 as outlined in the NELCO Contractors Inc plan attached. If needed we will provide flag personnel to monitor and control traffic to facilitate smooth flow of traffic.

Connection to Questar Gathering System

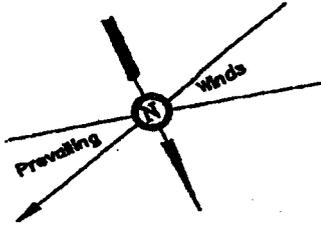
As outlined in a letter provided by Questar Gathering and attached for reference, the proposed pipelines will connect to Questar's gathering system at the point where the Ridge Runner Road #50018 abuts the easement of the Questar system, and as further shown on the attached topographic outline.

Site Facility Planning

Attached is a site facility plat showing the layout of the ridge runner well sites and what equipment will be on the site during the production phase of the wellsites.

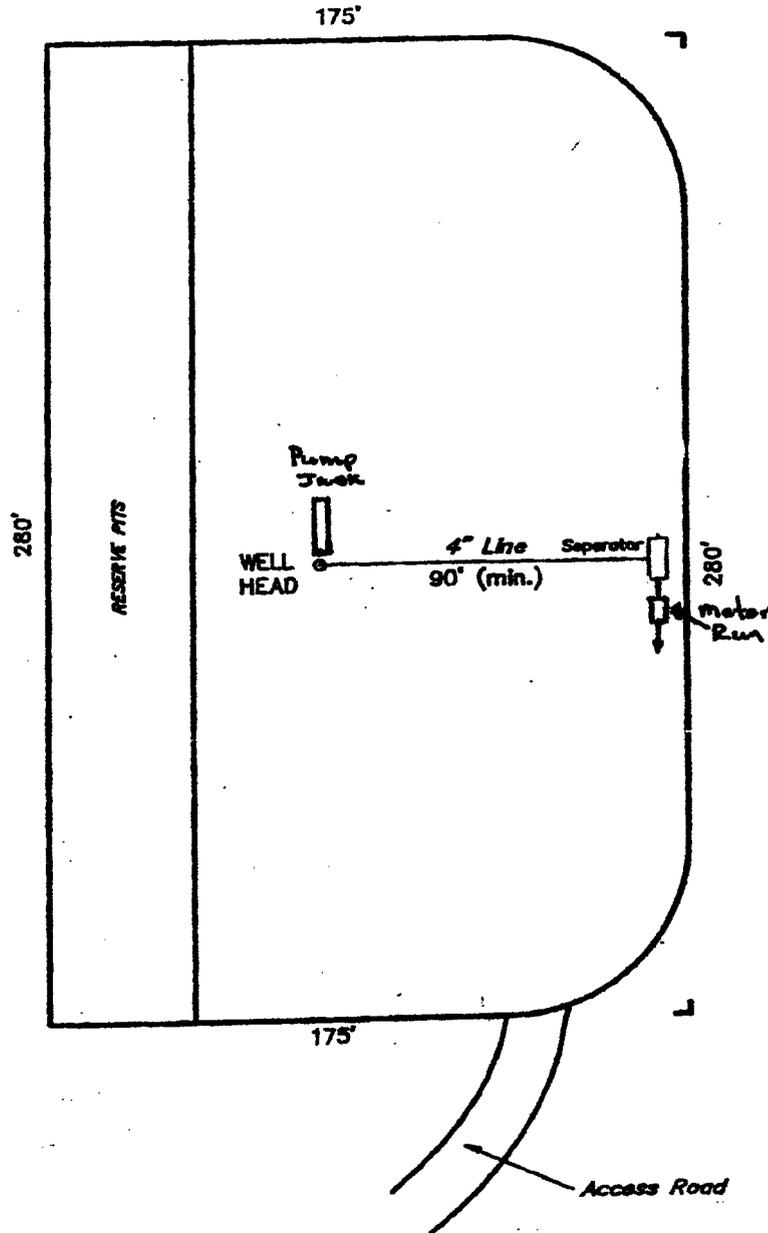
Post construction actions

Following construction of the pipelines, contractor will scarify affected areas to restore natural state and such areas will be reseeded in the spring.



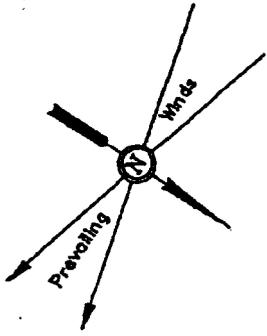
PRODUCTION FACILITY LAYOUT FOR
RIDGE RUNNER #13-17
SECTION 17, T14S, R7E, S.L.B.&M.
362' FSL 289' FWL

SCALE: 1" = 50'

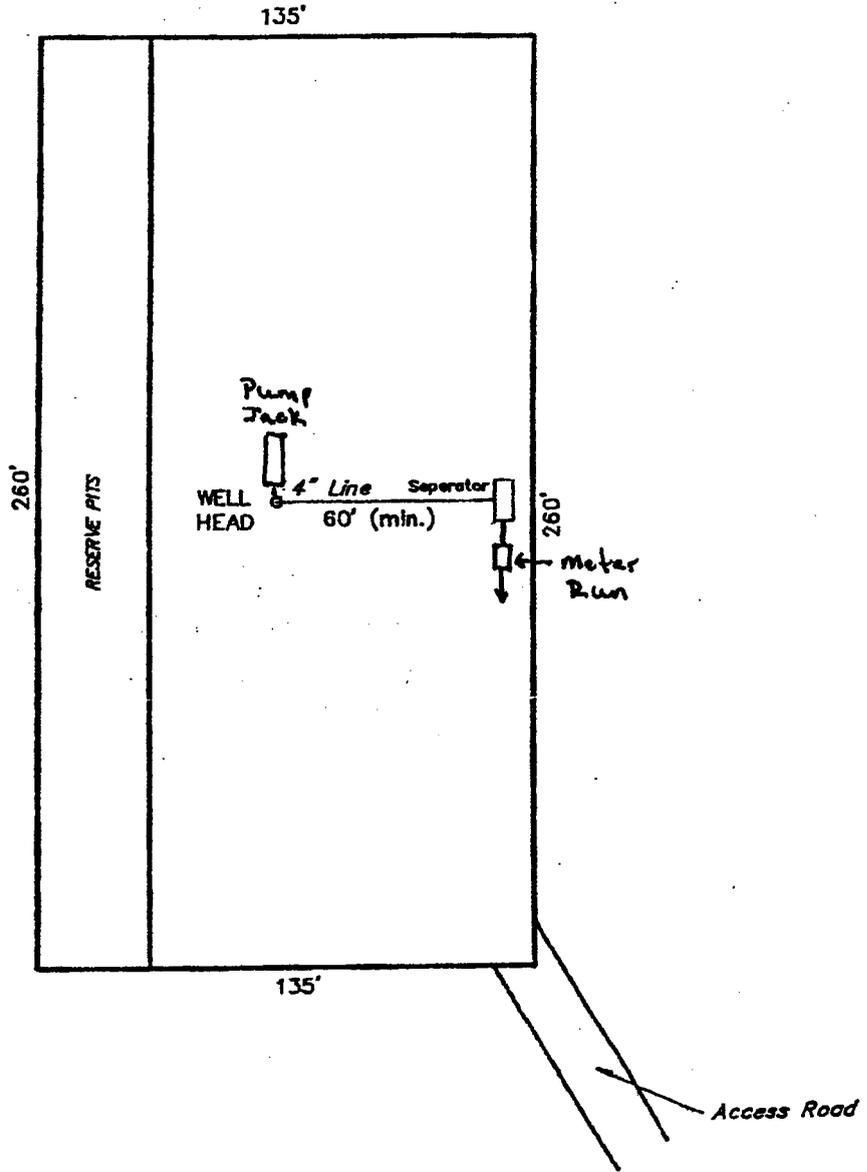


Note: Separator is shown for future planning.

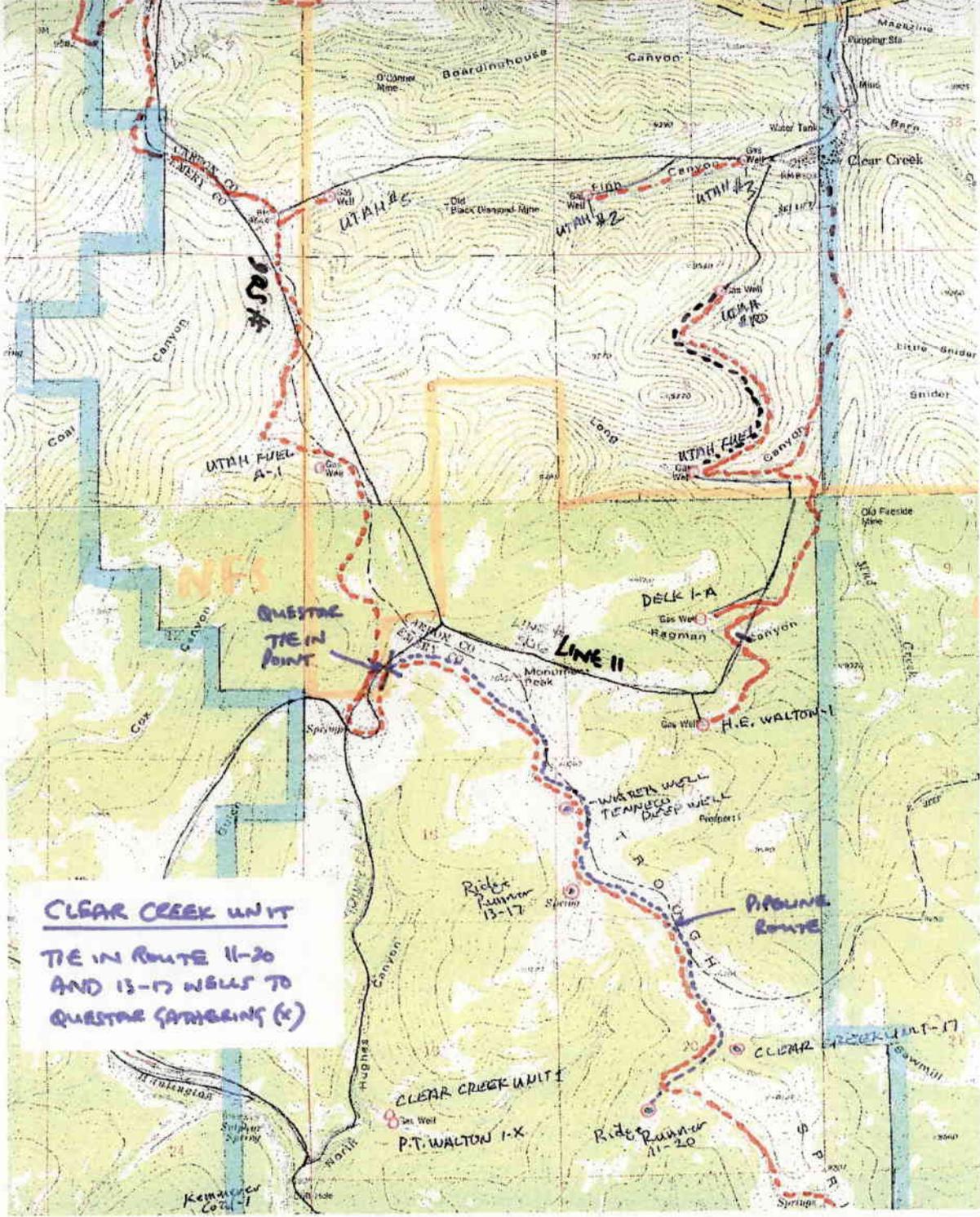
PRODUCTION FACILITY LAYOUT FOR
RIDGE RUNNER #11-20
SECTION 20, T14S, R7E, S.L.B.&M.
1536' FSL 1769' FWL



SCALE: 1" = 50'



NOTE: Seperator is shown for future planning



CLEAR CREEK UNIT
 TIE IN ROUTE 11-20
 AND 13-17 WELLS TO
 QUESTAR (ATTACHED) (X)

CLEAR CREEK UNIT
 P.T. WALTON 1-X

RIDE RUNNER
 11-20

PIPELINE
 ROUTE

LINE II

QUESTAR
 TIE IN
 POINT

UTAH FUEL
 A-1

DECK I-A

H.E. WALTON-1

WATER WELL
 TENNESSEE
 DEEP WELL

RIDE RUNNER
 13-17

CLEAR CREEK UNIT-17

KEMMENCOR
 COAL-1

QUESTAR

TIE IN

ROUTE 11-20

AND 13-17 WELLS TO

QUESTAR (ATTACHED) (X)

CLEAR CREEK UNIT

P.T. WALTON 1-X

RIDE RUNNER

11-20

PIPELINE

ROUTE

LINE II

QUESTAR

TIE IN

POINT

UTAH FUEL

A-1

DECK I-A

H.E. WALTON-1

WATER WELL

TENNESSEE

DEEP WELL

RIDE RUNNER

13-17

CLEAR CREEK UNIT-17

KEMMENCOR

COAL-1

QUESTAR

TIE IN

ROUTE 11-20

AND 13-17 WELLS TO

QUESTAR (ATTACHED) (X)

CLEAR CREEK UNIT

P.T. WALTON 1-X

RIDE RUNNER

11-20

PIPELINE

ROUTE

LINE II

QUESTAR

TIE IN

POINT

UTAH FUEL

A-1

DECK I-A

H.E. WALTON-1

WATER WELL

TENNESSEE

DEEP WELL

RIDE RUNNER

13-17

CLEAR CREEK UNIT-17

KEMMENCOR

COAL-1



Questar Gas Management Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 308 3610

September 19, 2005

Marion Energy Inc.
119 S. Tennessee, Suite 200
McKinney, Texas 75069

To Whom It May Concern:

In response to a request from Mr. Clarke, Questar Gas Management Company (QGM) acknowledges that QGM and Marion Energy Inc. (Marion) have been in negotiations for QGM to provide gathering and compression service to Marion in the Clear Creek area. To date, the contemplated service requires QGM and Marion to install various segments of pipe and other ancillary equipment. One specific option would have Marion install pipe from their Ridge Runner wells to a location on QGM's existing gathering lateral #506.

The proposed service summarized above is conditioned on acceptance by each company's management and execution of definitive documents detailing the proposed agreement.

Sincerely,

David L. Smith
Business Development

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 5/9/2006 BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/18/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/18/2006
3. Bond information entered in RBDMS on: 5/18/2006
4. Fee/State wells attached to bond in RBDMS on: 5/18/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 5/9/2006

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000179

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: _____
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-063018X

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attachment "A"

2. NAME OF OPERATOR:
Marion Energy Inc. (N2740)

9. API NUMBER:

3. ADDRESS OF OPERATOR:
119 S Tennessee Ste #200 CITY **McKinney** STATE **TX** ZIP **75069**

PHONE NUMBER:
(972) 540-2967

10. FIELD AND POOL, OR WILDCAT:
Clear Creek Federal unit

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **N/A**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **N/A**

COUNTY: **Carbon and Emery**
STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

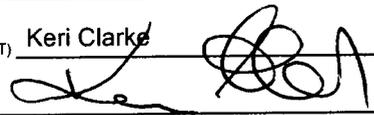
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Marion Energy Inc. will take over operation of the Clear Creek Federal Unit which is currently operated by Mid-Power Resource Corporation, and is located in both Carbon and Emery Counties Utah.

N2215

Please See attachment "A" for well Names, API numbers, and legal descriptions

*BLM Bond = UTB000179
Special Bond = B002775
State + Fee Bond = B001617
Effective 4/28/2006*

NAME (PLEASE PRINT) Keri Clarke TITLE Vice President Land (Marion Energy Inc)
SIGNATURE  DATE 5/2/06

(This space for State use only)
APPROVED 5/18/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

DIV. OF OIL, GAS & MINING
RECEIVED

(5/2000) (See Instructions on Reverse Side)

**Attachment A
Marion Energy Inc.**

**Clear Creek Unit
Carbon and Emery Counties, Utah**

Wells

<u>Well Name</u>	<u>API Number</u>	<u>Status</u>	<u>Section Township Range</u>
Utah Fuel No. 1	43-007-16009-00-00	Shut-in	S. 5 T14S R7E
Utah Fuel No. 2	43-007-16010-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 3	43-007-16011-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 4	43-007-16012-00-00	Shut-in	S. 30 T13S R7E
Utah Fuel No. 5	43-007-16013-00-00	Plugged and Abandoned	S. 31 T13S R7E
Utah Fuel No. 8	43-007-16015-00-00	Shut-in	S. 19 T13S R7E
Utah Fuel No. 10	43-007-16016-00-00	Shut-in	S. 5 T14S R7E
Utah State M.L. 1256-1	43-007-30102-00-00	Shut-in	S. 29 T13S 7E
Oman 2-20	43-007-30289-00-00	Shut-in	S. 20 T13S R7E
Utah Fuel A-1	43-015-16021-00-00	Plugged and Abandoned	S. 6 T14S R7E
Alpine School District #6-17	43-007-31181-00-00	Permit not yet Approved	S. 17 T13S R7E
Alpine School District #3-17	43-007-31182-00-00	Permit not yet Approved	S. 17 T13S R7E
Ridge Runner 11-20	43-015-30271-00-00	Shut-in	S. 20 T14S R7E
Ridge Runner 13-17	43-015-30269-00-00	Shut-in	S. 17 T14S R7E
Ridge Runner #1-30	43-015-30680-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #7-20	43-015-30681-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #8-19	43-015-30682-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #2-18	43-015-30683-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-18	43-015-30684-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-17	43-015-30685-00-00	Approved APD (NYS)*	S. 17 T14S R7E

* Not Yet Spudded

Plugged Wells or Abandoned Well Sites in area (noted but not changed)

Clear Creek 1	43-007-20068-00-00	Plugged and Abandoned	S. 17 T14S R7E
Clear Creek Unit No. 16	43-015-16018-00-00	Plugged and Abandoned	S. 29 T14S R7E
Clear Creek Unit No. 17	43-015-30053-00-00	Plugged and Abandoned	S. 20 T14S R7E
G W Deck A-1	43-007-16008-00-00	Plugged and Abandoned	S. 8 T14S R7E
Gov't 1-17	43-007-11179-00-00	Plugged and Abandoned	S.17 T14S R7E
Kearns A-1	43-015-11217-00-00	Plugged and Abandoned	S. 32 T14S R7E
Kemmerer Coal 1	43-015-10897-00-00	Plugged and Abandoned	S. 24 T14S R6E
Kemmerer Coal 2	43-015-10304-00-00	Plugged and Abandoned	S. 24 T14S R6E
C. K. Steiner A-1	43-015-10306-00-00	Plugged and Abandoned	S. 5 T15S R7E
Utah Fuel No. 7	43-007-16014-00-00	Plugged and Abandoned	S. 17 T13S R7E
H. E. Walton No. 1	43-007-16017-00-00	Plugged and Abandoned	S. 17 T14S R7E
H.E. Walton A-3	43-015-16023-00-00	Plugged and Abandoned	S. 30 T14S R7E
P. T. Walton No. 1-X	43-015-16024-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Water Well 1	43-007-20119-00-00	Plugged and Abandoned	S. 17 T14S R7E
Deck 1	43-007-20356-00-00	Location Abandoned	S. 8 T14S R7E
Clear Creek U 18	43-007-30043-00-00	Location Abandoned	S. 20 T13S R7E
1-18	43-015-20300-00-00	Location Abandoned	S. 18 T14S R7E
P.T. Walton 1	43-015-20302-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Unit 1	43-015-30090-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek (Deep) 2	43-015-30307-00-00	Location Abandoned	S. 19 T14S R7E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-063018X

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CLEAR CREEK UNIT

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
CLEAR CREEK FEDERAL UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Mid-Power Resource Corporation

3. ADDRESS OF OPERATOR: # 8290 W. SAHARA AVE, 186 CITY LAS VEGAS STATE NV ZIP 89117 PHONE NUMBER: (702) 838-0714

4. LOCATION OF WELL: FOOTAGES AT SURFACE: NA COUNTY: CARBON AND EMERY

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NA STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mid-Power Resource Corporation, the designated operator of the unit, resigns as unit operator, effective upon the approval of the successor unit operator, MARION ENERGY INC. Mid-Power Resource acknowledges AND approves this change.

Please refer to ALL documents submitted by MARION ENERGY AS successor unit operator AND ON BEHALF of Mid-Power Resource regarding this change.

NAME (PLEASE PRINT) SUSAN TRIMBOLI TITLE Company Representative

SIGNATURE Susan Trimboli DATE May 9, 2006

(This space for State use only)

APPROVED 5/18/06

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAY 12 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

May 9, 2006

Marion Energy Inc.
119 South Tennessee, Suite 200
McKinney, Texas 75069

Re: Clear Creek Unit
Carbon & Emery Counties, Utah

Gentlemen:

On May 8, 2006, we received an indenture dated April 28, 2006, whereby Mid-Power Resource Corporation resigned as Unit Operator and Marion Energy Inc. was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 2006. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000179 will be used to cover all federal operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ James A. Fouts

for Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

RECEIVED
MAY 11 2006

UT922:TAThompson:tt:5/9/06

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01740
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
2. NAME OF OPERATOR: Marion Energy, Inc.		8. WELL NAME and NUMBER: Ridge Runner 13-17
3. ADDRESS OF OPERATOR: 119 S. Tennessee CITY McKinney STATE TX ZIP 75069		9. API NUMBER: 4301530269
4. LOCATION OF WELL FOOTAGES AT SURFACE: 362ft FSL and 289ft FWL COUNTY: Emery SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 17 14S 7E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/11/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
It is our intention to start selling gas to Questar on 9/11/2007.

NAME (PLEASE PRINT) <u>Charlotte Parker</u>	TITLE <u>Secretary</u>
SIGNATURE <u>Charlotte Parker</u>	DATE <u>9/10/2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
(See Instructions on Reverse Side)
For Record Only

RECEIVED
SEP 13 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Marion Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 119 S. Tennessee CITY McKinney STATE TX ZIP 75069		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (972) 540-2967		8. WELL NAME and NUMBER: Mult-Locations
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: 4301530269
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SWSW 17 14S 09E</u>		10. FIELD AND POOL, OR WILDCAT: Clear Creek
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>remedial flush jobs</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Recently Marion Energy conducted a series of short pump-in tests on the wells listed below to determine if the wells were in need of remedial flushing of the Ferron formation. Those tests indicated that the wells were partially plugged with fines. It is now our intention to start a larger series of remedial flush jobs in a cyclical manner consisting of periods of flushing followed by a period of production. The length of each cycle will be determined by individual well response. Marion Energy will be utilizing the necessary pumping equipment to achieve 3-5bbls/min and pressure up to 1800 psi. We anticipate starting these tests as soon as we have removed snow from the access roads.

Ridge Runner 13-17 API # 4301530269, Ridge Runner 11-17 API # 4301530685, Ridge Runner 2-19 API # 4301530684, Ridge Runner 1-30 API # 4301530680, Ridge Runner 11-20 API # 43015302710, ASD 3-17 API # 4300731182, ASD 6-17 API # 4300731181, Oman 2-20 API # 4300730289

COPY SENT TO OPERATOR

Date: 4/1/2010
Initials: KS

NAME (PLEASE PRINT) <u>Doug Endsley</u>	TITLE <u>VP Operations</u>
SIGNATURE <u>Doug Endsley</u>	DATE <u>3/15/2010</u>

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 3/30/10
By: D. [Signature]

(See Instructions on Reverse Side)

RECEIVED
MAR 17 2010

(5/2000)

* insufficient information & justification
* short pump in tests were not authorized, please provide details of these tests (i.e. type of fluid and quantity of fluid injected, dates performed, job log etc.)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **RECEIVED**
MOAB FIELD OFFICE
6. If Indian, Allottee or Tribe Name
2010 MAR 18 AM 9:40

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement, Name and/or No.
UTU-63018

2. Name of Operator **Marion Energy, Inc.**

8. Well Name and No.
Multi-Locations

3a. Address
119 S. Tennessee Ste. 200 McKinney, TX 75069

3b. Phone No. (include area code)
972-540-2967

9. API Well No.
43 015 30269

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**0362 FSL 0289 FWL
S-17 T14S R07E SWSW**

10. Field and Pool, or Exploratory Area
Clear Creek

11. County or Parish, State
Carbon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial Flush Jobs
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recently Marion Energy conducted a series of short pump-in tests on the wells listed below to determine if the wells were in need of remedial flushing of the Ferron formation. Those tests indicated that the wells were partially plugged with fines. It is now our intention to start a larger series of remedial flush jobs in a cyclical manner consisting of periods of flushing followed by a period of production. The length of each cycle will be determined by individual well response. Marion Energy will be utilizing the necessary pumping equipment to achieve 3-5bbls/min and pressure up to 1800 psi. We anticipate starting these tests as soon as we have removed snow from the access roads.

Ridge Runner 13-17 API # 4301530269, Ridge Runner 11-17 API # 4301530685, Ridge Runner 2-19 API # 4301530684, Ridge Runner 1-30 API # 4301530680, Ridge Runner 11-20 API # 43015302710, ASD 3-17 API # 4300731182, ASD 6-17 API # 4300731181, Oman 2-20 API # 4300730289

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Doug Endsley

Title **VP Operations**

Signature

Doug Endsley

Date

03/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not constitute a guarantee, warranty, or certification of any kind. The applicant certifies that the applicant holds legal or equitable title to those rights in the surface as shown on the map which would entitle the applicant to conduct operations thereon.

Title

Date

AUG 10 2010

DENIED

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINING

UDOGM

COPY

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 6/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Marion Energy, Inc 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028	Utah Gas Operating Solutision, LLC 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028
CA Number(s):	Unit(s): Clear Creek

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attache Listq									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/24/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/24/2015
3. New operator Division of Corporations Business Number: 9345770-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/25/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 6/25/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: 7/8/2015
6. Surface Facility(s) included in operator change: Clear Creek Tank Battery
7. Inspections of PA state/fee well sites complete on (only upon operators request): 6/25/2015

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SU46335
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SU46334 and SU46341

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 7/9/2015
2. Entity Number(s) updated in **OGIS** on: 7/9/2015
3. Unit(s) operator number update in **OGIS** on: 7/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 7/9/2015
6. Surface Facilities update in **RBDMS** on: 7/9/2015

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/9/2015

COMMENTS:

Marion Energy, Inc to
Utah Gas Operating Solutions, LLC
Effective 6/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	2550	State	Fee	WD	A	CLEAR CREEK
RIDGE RUNNER 8-19	20	140S	070E	4301530682	2550	Federal	Federal	GW	OPS	CLEAR CREEK
RIDGE RUNNER 2-18	17	140S	070E	4301530683	16130	Federal	Federal	GW	OPS	CLEAR CREEK
UTAH FUEL 10	5	140S	070E	4300716016	2550	Fee	Fee	GW	P	CLEAR CREEK
RIDGE RUNNER 13-17	17	140S	070E	4301530269	2550	Federal	Federal	GW	P	CLEAR CREEK
UTAH FUEL 1	5	140S	070E	4300716009	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 4	30	130S	070E	4300716012	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 5	31	130S	070E	4300716013	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	Fee	GW	PA	CLEAR CREEK
BALLPARK CYN 17-2	16	130S	100E	4300731169	15494	Fee	Fee	D	PA	
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	15495	Federal	Fee	D	PA	
BALLPARK CYN 16-2	16	130S	100E	4300731171	15434	Fee	Fee	D	PA	
CORDINGLY CYN 10-1	15	130S	100E	4300731173	15435	Fee	Fee	D	PA	
BALLPARK CYN 16-2X	16	130S	100E	4300731207	15496	Fee	Fee	D	PA	
UTAH FUEL A-1	6	140S	070E	4301516021	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	Fee	GW	S	CLEAR CREEK
OMAN 2-20	20	130S	070E	4300730289	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR #1	16	130S	100E	4300731006	14624	Fee	Fee	GW	S	
KENILWORTH RR #2	16	130S	100E	4300731007	14625	Fee	Fee	GW	S	
BALLPARK CANYON #1	16	130S	100E	4300731015	15159	Fee	Fee	GW	S	
CORDINGLY CYN 15-2	15	130S	100E	4300731064	15160	State	Fee	GW	S	
CORDINGLY CYN 15-1	15	130S	100E	4300731065	15161	State	Fee	GW	S	
CORDINGLY CYN 11-1	11	130S	100E	4300731070	15432	Fee	Fee	GW	S	
CORDINGLY CYN 15-5	15	130S	100E	4300731167	15433	State	Fee	GW	S	
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	16041	Federal	Fee	GW	S	
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	2550	State	Fee	GW	S	CLEAR CREEK
OMAN 10-29	29	130S	070E	4300731210	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR 1-A	16	130S	100E	4300731229	16456	Fee	Fee	GW	S	
RIDGE RUNNER 11-20	20	140S	070E	4301530271	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 1-30	20	140S	070E	4301530680	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 2-19	17	140S	070E	4301530684	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 11-17	17	140S	070E	4301530685	2550	Federal	Federal	GW	S	CLEAR CREEK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-1257

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Clear Creek

1. TYPE OF WELL
OIL WELL GAS WELL OTHER Compressor

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Utah Gas Operating Solutions, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1415 North Loop West, STE CITY **Houston** STATE **TX** ZIP **77008**

PHONE NUMBER:
(281) 540-0028

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 33 13S 7E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2015</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please accept this as notice that as of June 1st, 2015, Marion Energy, Inc. is resigning as the operator of the "Clear Creek Compressor Station" and assigning Utah Gas Operating Solutions, LLC. as the successor of operator. This is in conjunction with Utah Gas Operating Solutions, LLC bond number 5040334.
"Clear Creek Compressor Station"
Sec 33 13S 7E NWNW

Marion Energy, Inc.

Signature: *Douglas Flanner*

Date: 6/1/15

Name: Douglas Flanner

Title: VP

Utah Gas Operating Solutions, LLC.

Signature: *Patrick W. Merritt*

Date: 6-15-2015

Name: Patrick W. Merritt

Title: AGENT-LIMITED ATTORNEY IN FACT

NAME (PLEASE PRINT) Patrick W. Merritt

TITLE AGENT-LIMITED ATTORNEY IN FACT

SIGNATURE *Patrick W. Merritt*

DATE 6-15-2015

(This space for State use only)

APPROVED

JUL 09 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-1257

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Marion Energy, Inc

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1415 N Loop W, STE 1250 CITY **Houston** STATE **TX** ZIP **77008**

PHONE NUMBER:
(281) 540-0028

10. FIELD AND POOL, OR WILDCAT:
Helper Field

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

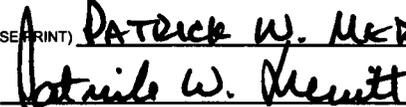
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of June 1st, 2015, Marion Energy, Inc. resigns as Operator over its former Clear Creek Unit and Helper Field assets. In conjunction with this resignation, Utah Gas Operating Solutions, LLC. will be taking over as the Successor Operator upon your approval. Please refer to all documents submitted by Utah Gas Operating Solutions, LLC. as successor unit operator and on behalf of Marion Energy, Inc. regarding this change.

Please see the attached Appendix A below for a complete well and facility list that will be transferred upon governing approval. As the Vice President of Marion Energy, Inc. I ask that you accept this letter as Marion Energy's official resignation and request to transfer operating rights to Utah Gas Operating Solutions, LLC.

Signature:  Date: 6/11/15
Doug Flannery
Vice President

NAME (PLEASE PRINT) DATRICK W. MERRITT TITLE AGENT - CONTRACT OPERATOR
SIGNATURE  DATE 6-15-2015

(This space for State use only)

APPROVED

JUL 09 2015
DIV. OIL GAS & MINING
BY: Rachel Medina

APPENDIX A

Well List

Well Name	Sec	TWN	RNG	API	Status
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	A
KENILWORTH RAILROAD 9-1	16	130S	100E	4300731172	LA
JACOB 5-5	5	140S	070E	4300731190	LA
JACOB 4-8	5	140S	070E	4300731191	LA
OMAN 2-31	30	130S	070E	4300731246	LA
OMAN 3-32	29	130S	070E	4300731247	LA
MADSEN 11-20	19	130S	070E	4300731297	LA
OMAN 7-19	19	130S	070E	4300731298	LA
WOOLSEY 3-31	31	130S	070E	4300731305	LA
OLD RAIL ROAD GRADE 17-1	17	130S	100E	4300731354	LA
KENILWORTH WASH 18-1	18	130S	100E	4300731355	LA
ALRAD CYN 13-1	13	130S	100E	4300731357	LA
CORDINGLY CYN 15-6	15	130S	100E	4300731416	LA
RIDGE RUNNER 7-20	20	140S	070E	4301530681	LA
RIDGE RUNNER 8-19	20	140S	070E	4301530682	OPS
RIDGE RUNNER 2-18	17	140S	070E	4301530683	OPS
UTAH FUEL 10	5	140S	070E	4300716016	P
RIDGE RUNNER 13-17	17	140S	070E	4301530269	P
UTAH FUEL 1	5	140S	070E	4300716009	PA
UTAH FUEL 2	32	130S	070E	4300716010	PA
UTAH FUEL 3	32	130S	070E	4300716011	PA
UTAH FUEL 4	30	130S	070E	4300716012	PA
UTAH FUEL 5	31	130S	070E	4300716013	PA
UTAH MINERAL STATE	29	130S	070E	4300730102	PA
BALLPARK CYN 17-2	16	130S	100E	4300731169	PA
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	PA
BALLPARK CYN 16-2	16	130S	100E	4300731171	PA
CORDINGLY CYN 10-1	15	130S	100E	4300731173	PA
BALLPARK CYN 16-2X	16	130S	100E	4300731207	PA
UTAH FUEL A-1	6	140S	070E	4301516021	PA
OMAN 14-20	29	130S	070E	4300731209	RET
CORDINGLY CYN 2-1	2	130S	100E	4300731236	RET
SWD 1	28	130S	100E	4300731417	RET
SHIMMIN 33-1	33	120S	110E	4300731431	RET
SEAMONS 5-8	8	130S	070E	4300731432	RET
CRITCHLOW 29-1	29	120S	110E	4300731433	RET
RADAKOVICH 12-5-1	5	130S	070E	4300731434	RET
ALLRED 10-1	10	120S	110E	4300731435	RET

RADAKOVICH 12-5	5	130S	070E	4300731436	RET
SEAMONS 5-8-2	8	130S	070E	4300731437	RET
WOOLSEY 3-31-1	31	130S	070E	4300731438	RET
ALLRED 13-1	13	120S	110E	4300731439	RET
JACOB 5-5	5	140S	070E	4300731513	RET
UTAH FUEL 8	19	130S	070E	4300716015	S
OMAN 2-20	20	130S	070E	4300730289	S
KENILWORTH RR #1	16	130S	100E	4300731006	S
KENILWORTH RR #2	16	130S	100E	4300731007	S
BALLPARK CANYON #1	16	130S	100E	4300731015	S
CORDINGLY CYN 15-2	15	130S	100E	4300731064	S
CORDINGLY CYN 15-1	15	130S	100E	4300731065	S
CORDINGLY CYN 11-1	11	130S	100E	4300731070	S
CORDINGLY CYN 15-5	15	130S	100E	4300731167	S
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	S
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	S
OMAN 10-29	29	130S	070E	4300731210	S
KENILWORTH RR 1-A	16	130S	100E	4300731229	S
RIDGE RUNNER 11-20	20	140S	070E	4301530271	S
RIDGE RUNNER 1-30	20	140S	070E	4301530680	S
RIDGE RUNNER 2-19	17	140S	070E	4301530684	S
RIDGE RUNNER 11-17	17	140S	070E	4301530685	S

Facility List

Clear Creek Compressor Station	33	13S	7E
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01740
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CLEAR CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RIDGE RUNNER 13-17
2. NAME OF OPERATOR: UTAH GAS OPERATING SOLUTIONS, LLC	9. API NUMBER: 43015302690000
3. ADDRESS OF OPERATOR: 1415 North Loop West, STE 1250, Houston, TX, 77008	PHONE NUMBER: 281 540-0028 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0362 FSL 0289 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 17 Township: 14.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: CLEAR CREEK COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached the procedure to plug and abandon the well

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: September 29, 2016

By: *Patrick Merritt*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Patrick Merritt	PHONE NUMBER 281 540-0028	TITLE President
SIGNATURE N/A	DATE 9/21/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015302690000

Plug #3 should be placed across surface casing from ~1700' to 1500'.

Note: WCR indicates TOC @ surface. CBL on file not run above TOC to confirm.

Prior to RIH with CICR, establish circulation through perfs @ 264'.

Ridge Runner 13-17 Plugging Procedure

Well Name: Ridge Runner 13-17

API Number: 43-015-30269

Location: SWSW Sec.17-T14S-R7E Emery County, Utah

Conductor: 20" set@58"

Surface Csg: 13 3/8" set @ 1542'

Intermediate Csg: 9 5/8" set @5565'

Prod. Csg: 7" 23# set @ 5890' TOC @ 4,030' estimated

PBTD: 5859'

1. MIRU well service rig. NDWH and NUBOP
2. POH with 2 7/8" tubing and electric submersible pump
3. TIH w/ wireline set 7" CIBP. Set plug 60' above top perf @ +/-5596'. TIH w/ 2 7/8" tbg and tag plug.
4. Pump cement through 2 7/8" tbg setting a 100' plug from +/-5566 – 5466 (approx. 20sx)
5. TOH w/tbg and TIH w/7" CIBP set at +/- 4100'
6. TIH with mechanical casing cutter (7" Csg, 23#, ID:6.366") and cut the 7" casing at 4000'.
7. RU casing jack and POH with 7" casings.
8. TIH with 2 7/8" tbg and Pump cement through 2 7/8" tbg setting a 200' plug from +/-4100' – 3900' (approx. 60sx)
9. WOC for one hour and tag the plug to confirm
10. TOH w/tbg and TIH w/9 5/8" CIBP set at +/- 1800'
11. TIH with 2 7/8" tbg and Pump cement through 2 7/8" tbg setting a 100' plug from +/-1800' – 1700' (approx. 40sx)
12. RU perforators and perforate @ +/-264'. Set a wireline set CICR at +/-250'. Sting into retainer and establish circulation down the 9 5/8" csg and back up into the 9 5/8" X 13 3/8" & 13 3/8" X 20" annuli. If circulation cannot be established through perms sting out of retainer and set a 250' plug (approx. 100sx) to surface in the 9 5/8" csg. If circulation can be established, pump 92sx cement in the 9 5/8" X 13 3/8" annulus to the surface and 100sx cement in the 13 3/8" X 20" annulus, and sting out of retainer and set a 250' plug (approx. 100sx) to surface in the 9 5/8" csg on top of the retainer.

13. All cement should be Type II or Class G or equivalent cement mixed at 5.2 to 5 gal/sk to make a slurry weight of 15.8 ppg.

14. Erect dry hole marker on top of the plug extending 4 feet above the ground with following description:

OPERATOR: UTAH GAS OPERATING SOLUTIONS,LLC

WELL NAME & NUMBER: RIDGE RUNNER 13-17

API NUMBER: 43-015-30269

LOCATION: SWSW SEC.17-T14S-R7E EMERY COUNTY, UTAH

15. In case the area is agricultural or cultivated, there is no need for marker and only cut off the casing 3' below the ground level and cap it with above description welded on the cap.

