

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: ~~WELL LOG~~ ELECTRIC LOGS WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

970825 Location abandoned Jff. 8.25.97

DATE FILED MAY 1, 1995

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. UTU-73001 INDIAN

DRILLING APPROVED: AUGUST 2, 1995

SPUDDED IN:

COMPLETED: 8.25.97 LA'D PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: August 25, 1997 LA

FIELD: WILDCAT FIELD

UNIT: NA

COUNTY: EMERY

WELL NO. FEDERAL 1-19 API NO. 43-015-30252

LOCATION 798' FNL FT. FROM (N) (S) LINE. 2095' FEL FT. FROM (E) (W) LINE. NW NE 1/4 - 1/4 SEC. 19

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
21S	8E	19	ANDOVER PARTNERS				

LLOYD

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Petroleum

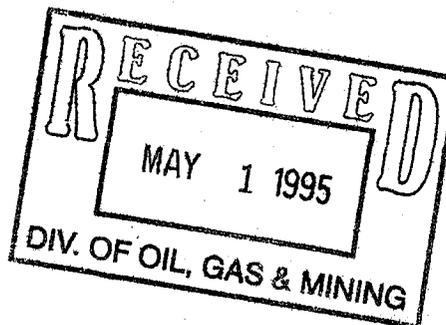
Ronald L. Lloyd

7276 S. Elm Ct.
Littleton, Colorado 80122

(303) 770-6064

April 28, 1995

State of Utah
Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203



Re: Application for Permit to Drill
Andover Partners
Federal #1-19 well
798' FNL 2095' FEL Sec. 19 T21S R8E
Emery County, Utah
Federal Lease No. UTU-73001

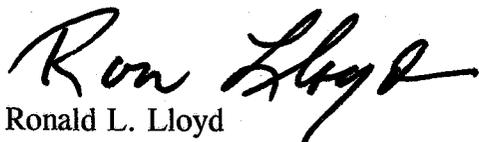
To whom it may concern:

Please find enclosed two (2) copies of an APD for the Andover Partners Federal #1-19 well. Your consideration, approval, and issuance of an API number will be appreciated.

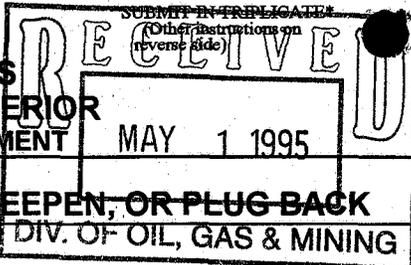
If there are any questions or concerns, please give me a call at the number listed above.

Thank you.

Sincerely,


Ronald L. Lloyd

Enclosures



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN
 1b. TYPE OF WELL OIL GAS SINGLE MULTIPLE
 WELL WELL OTHER ZONE ZONE

5. LEASE DESIGNATION AND SERIAL NO. **UTU-73001**
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **N/A**
 7. UNIT AGREEMENT NAME **N/A**
 8. FARM OR LEASE NAME WELL NO **Federal 1-19**
 9. API WELL NO.
 10. FIELD AND POOL OR WILDCAT **Wildcat**
 11. SEC., T., R., M., OR BLK AND SURVEY OR AREA **Sec. 19, T21S, R8E S.L.B.&M.**
 12. County **Emery** 13. STATE **Utah**

2. NAME OF OPERATOR **Andover Partners**

3. ADDRESS OF OPERATOR **1001 Fannin, Suite 2000, Houston, TX 77002-6709 Phone: 713/650-3330**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At Surface **798' FNL, 2095' FEL, Sec. 19, T21S R8E**
 At proposed Prod. Zone **as above**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Eight miles southeast of Ferron, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also +/-)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
+/- 3185 feet	2519.16	40 acres
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. +/-	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
+/- 3047 feet	5300'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **6057' GR** 22. APPROX. DATE WORK WILL START* **August 1, 1995**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, K-55	+/- 300'	+/-230 sx Premium (to sfc)
7-7/8"	5-1/2"	17#, J-55	+/- 5200'	Lead: +/-120 sx Hifill cement
				Tail: +/-140 sx thixotropic cement

- Exhibits attached**
 Survey Plat
 10 point Drilling plan
 Surface Use Plan
 Exhibits A, B, C, D
 BOP Schematic

BLM Bond No. UT1012
 Surety Bond No. B05170

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. L. Lloyd* TITLE Permit Agent DATE 4/28/1995
 (This space for Federal or State office use)

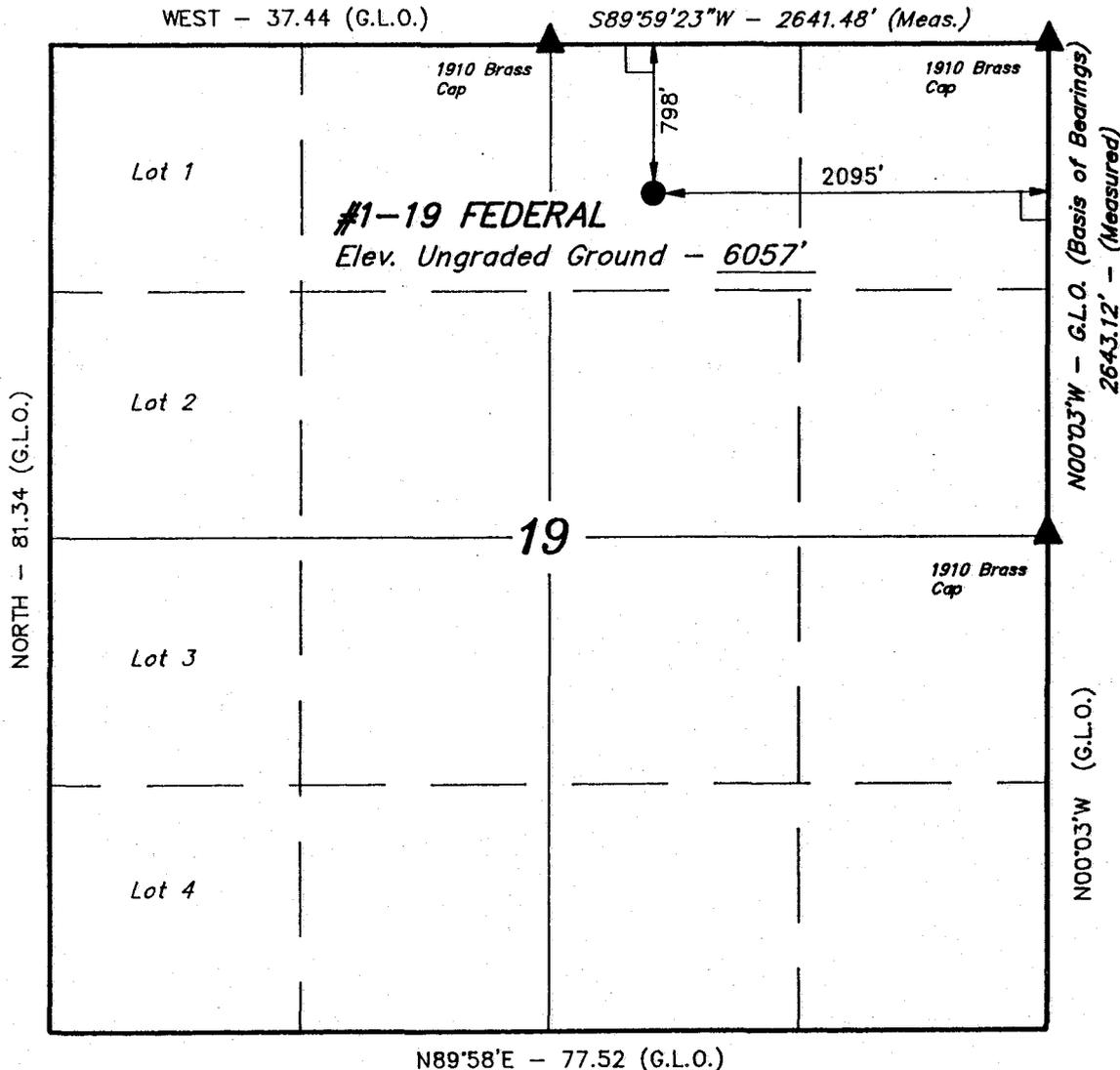
PERMIT NO. 43-015-30252 APPROVAL DATE _____
 Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *J. M. Matthews* TITLE Petroleum Engineer DATE 8/2/95

T21S, R8E, S.L.B.&M.

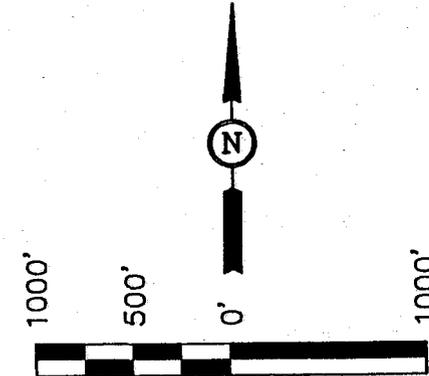
ANDOVER PARTNERS

Well location, #1-19 FEDERAL, located as shown in the NW 1/4 NE 1/4 of Section 19, T21S, R8E, S.L.B.&M., Emery County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NE CORNER OF SECTION 19, T21S, R8E, S.L.B.&M. TAKEN FROM THE SHORT CANYON QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6077 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

REVISED: 4-21-95 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 4-2-95	DATE DRAWN: 4-4-95
PARTY J.T.K. N.H. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ANDOVER PARTNERS	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

Andover Partners
Federal 1-19
Lease U-73001
NW/NE Section 19, T21S, R8E
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Andover Partners is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT 1012 (Principal - Andover Partners) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. Although a 3M BOP system is proposed, BLM only requires a 2M system for this well. Therefore, testing of the system to 2M standards is acceptable.
2. Due to the potential for fresh water in the Entrada, the production casing shall be cemented to 1000 feet below surface or 200 feet above the top of the Entrada, whichever is higher. The cement top shall be confirmed by CBL, CET, temperature survey or another appropriate method. Since this well is being drilled with mud we are concerned that low volume or low pressure fresh water flows from the Entrada may go undetected, and thus go unprotected without this condition of approval.

CONDITIONS OF APPROVAL

Application for Permit to Drill
Andover Partners
Andover #1-17, #1-19
T.21.S., R.8.E. 17 SESW, 19 NENE
Emery Co. Utah

1. No earthwork will be done when the soil is wet or frozen.
2. The drill pads will be designed to prevent overland flow from entering or exiting the site during rainstorms. The pad site will be sloped to drain spills and rainwater into the reserve pit.
3. Topsoil from the spur roads will be windrowed along the uphill side of the roads. When the wells are plugged and the road is put to bed, this soil shall then be used as a topcoating for the seed bed.
4. Because of the probable presence of the threatened San Rafael Footcactus, no offroad activities will be tolerated.
5. Prior to reclamation, BLM will be contacted so that arrangements can be made with the permittee to restrict cattle access to this portion of the allotment.
6. The seed mixture shall be made up of the following species and amounts:

<u>Common name</u> <u>(lbs/ac)</u>	<u>Latin</u>	<u>Amount</u>
Galleta	<i>Hilaria jamesii</i>	2
Indian Ricegrass	<i>Oryzopsis hymenoides</i>	2
Forage kochia	<i>Kochia prostrata</i>	2
Fourwing saltbush	<i>Atriplex canescens</i>	2
Mat saltbush	<i>Atriplex corrugata</i>	2
Globemallow, scarlet	<i>Sphaeralcea coccinea</i>	1
Small burnet	<i>Sanguisorba minor</i>	1
Yellow Sweetclover	<i>Melilotus officinalis</i>	+ 1

Total: 11 lbs/ac
Substitute species may be used with BLM approval.

Andover Partners
 Federal No. 1-19 well
 798' FNL 2095' FEL
 Section 19 T21S R8E, S.L.B.&M.
 Emery County, Utah
 Lease No. UTU-73001

10-POINT PROGRAM

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

1. *Name of surface formation: Tununk Shale Member of the Mancos Shale*
2. *The estimated tops of important geologic markers and depths at which oil, gas, water, or other mineral bearing zones are anticipated:*

Formation	Depth	Lithology	Fluids/minerals	Comments
Tununk Shale	Surface	Shale		
Entrada	1200'	Sandstone	Fresh water	
Carmel	2015'	Shale, limestone		
Navajo	2875'	Sandstone	Fresh water	
Kayenta	3450'	Sandstone	Fresh water	
Wingate	3650'	Sandstone	Fresh water	
Chinle	3980'	Shale, sandstone		
Moenkopi	4275'	Shale, thin sandstone	Possible oil or gas, secondary objective	Produces at S. Last Chance, Grassy Trail Crk.
Sinbad	4810' (+1250)	Limestone		
L. Moenkopi	4940'	Shale, some ls.		
Kaibab	5110' (+950)	Dolomite, sandstone	Oil and gas	Produces at Ferron Field
Gamma Marker	5200'	Shale, ls., anhydrite		
Total depth	5235'	T.D. will be 35'	below Gamma	Marker

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed. All oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:**

Anticipated bottom hole pressure: 2500 psi

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in used until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

Accumulator will have 160 gallons capacity with backup system to be run on rig air or bottled nitrogen. The accumulator will be hydraulically driven with primary power of gas or electric motor. Primary controls will be located off the drilling floor at ground level with backup controls on the accumulator.

Safety valve and subs will fit all drill string connections in use. One valve in kill line will be a check valve, in accordance with Onshore Order #2, for 3M systems.

The minimum specifications for pressure control which will be provided:

3000# BOP with 4-1/2" pipe rams

3000# BOP with blind rams

3000# Annular

Manifold includes appropriate valves, positive and adjustable chokes, kill line and gas separator to control abnormal pressures.

Visual mud monitoring will be conducted during operations.

See attached schematic for BOP and choke manifold.

4. **Casing program**

The proposed casing program:

Size	Top	Bottom	Weight	Grade	Thread	Condition
8-5/8"	0	300'	24#	K-55	ST&C	New
5-1/2"	0	5300'	17#	J-55	LT&C	New

All casing strings below the conductor shall be pressure tested to .22 psi/ft of casing strength or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

5. Cement program

Surface casing: Grade: Premium w/ 2% CaCl - Anhy (Accelerator), 0.25 lb/sk Flocele (lost circulation) mixed with fresh water. Yield: 1.16 cf/sk
Volume: 230 sx. Cement will be circulated to surface.

Production string: run 20 bbl. preflush.

Lead: Hifill Cement mixed with fresh water. Yield: 3.80 cf/sk. Volume: 120 sx.

Tail: Thixotropic cement w/ 10% Cal-Seal (Accelerator), 1% CaCl - Anhy (Accelerator) mixed with fresh water. Yield: 1.63 cf/sk. Volume: 140 sx. Displace with 116 bbl.

6. Mud Program and Circulating Medium

The type and characteristics of the proposed circulating medium:

Top Interval	Bottom Interval	Type	Weight (ppg)	Viscosity	Water loss	Remarks
0	300'	Spud	8.5-9.0	33-38+	NC*	Gel & lime as required
300'	1400'	Water/gel/polymer	8.5-8.8	27	NC	Minimum weight, sweeps/LCM as necessary
1400'	5300'	LSND*/polymer	8.8-9.5	35-40, 45-50 for DST	10-15 cc 10cc or less to log or DST	Minimum wt. to control fm. pressure

*(NC: no control; LSND: low solids, non-dispersed)

Sufficient quantities of mud material will be maintained on site to increase mud weight if abnormal pressures are encountered.

7. Coring, logging, and Testing Program

Logs: DIL/SP/GR: TD to surface casing; Neutron-density/GR and Sonic/GR: zones of interest

Cores: One 60-foot core is planned in the Kaibab Formation.

DST's: One drillstem test is anticipated in the Kaibab Formation based on core results. Other drillstem tests may be run based on sample shows.

8. Abnormal Conditions, Bottom Hole Pressures, and Potential Hazards

No abnormal condition, abnormal bottom hole pressure, or other hazard (such as H₂S) is expected based on previously drilled nearby wells.

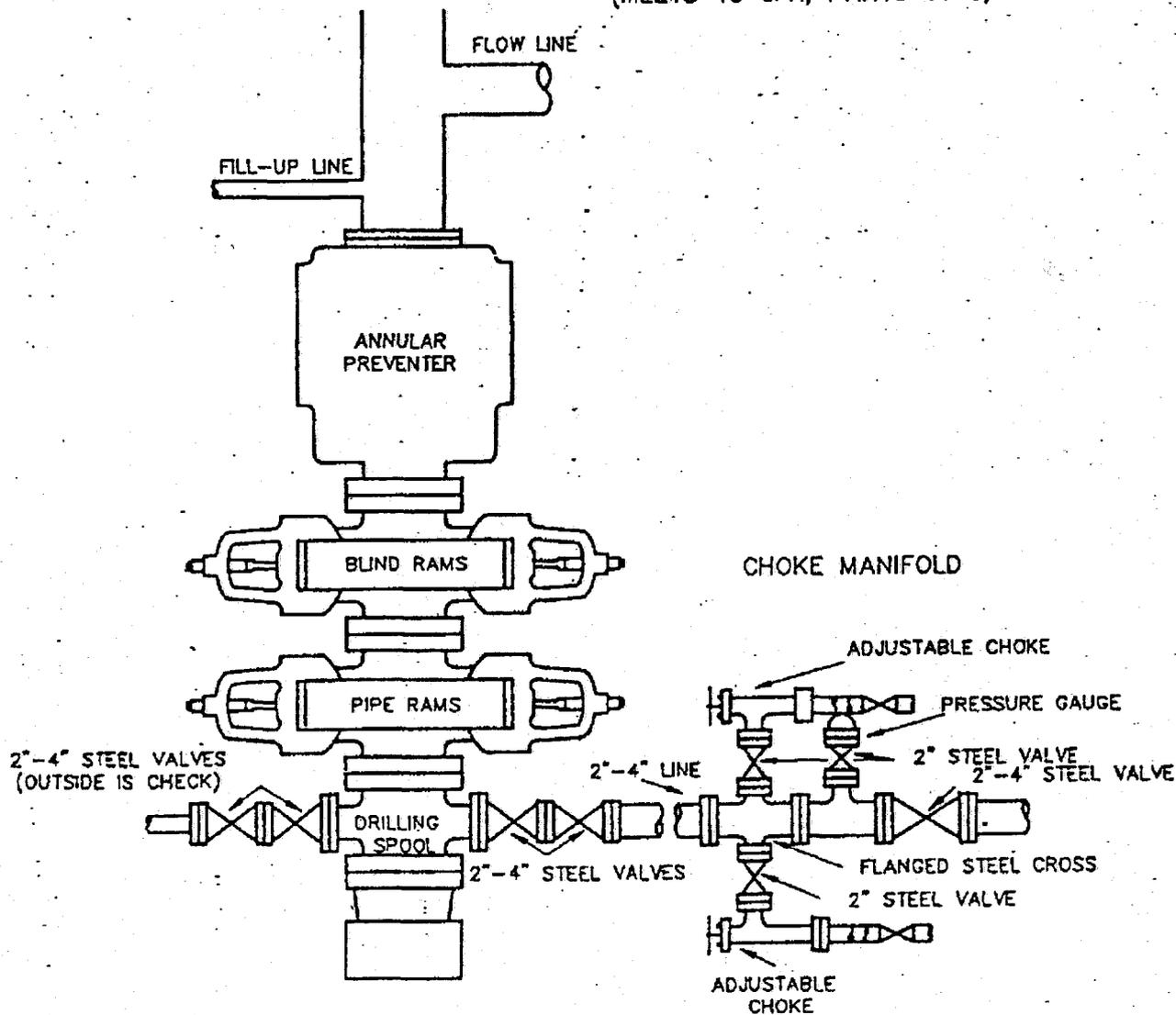
9. Anticipated start date and duration of the operation

Start date: August 1, 1995

Duration: one month

THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)

Schematic Diagram
for
Blowout Prevention Equipment
and
Choke Manifold



SURFACE USE AND OPERATIONS PLAN

FOR

WELL LOCATION

Andover Partners
Federal No. 1-19 well
798' FNL 2095' FEL
Section 19 T21S R8E, S.L.B.&M.
Emery County, Utah
Lease No. UTU-73001

Introduction: Uintah Engineering and Land Surveying visited, surveyed and laid out the proposed location on April 2, 1995. It was determined that the proposed location was the most favorable. An onsite meeting was conducted on April 20, 1995. In attendance were Mr. Michael Kaminski representing the Bureau of Land Management, Mr. Lonnie Kay of Uintah Engineering and Land Surveying, Mr. Ken Clare, drilling engineer, and Mr. Ronald Lloyd, permit agent for the operator. Ms. Kay McDonald, of Metcalfe Archaeological Consultants, Inc. conducted a cultural resources field investigation of the access road and well site on the same date.

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. *Existing roads*

- a. The proposed route to the location is shown on Exhibits A and B.
- b. The proposed location is six air miles southeast of Ferron, Utah. From Ferron, drive south 5.0 miles on State Highway 10 to the Moore turnoff. Turn left and then continue south 3.8 miles to the village of Moore. Proceed east and south on a county road 5.8 miles. Turn left on an upgraded resource road and proceed 2.6 miles northeast. The proposed location is 0.4 mile west and north on a new access road.
- c. Emery County officials will be notified by a copy of this application of the operator's intent to drill on this location and utilize the county road described above.
- d. The existing access road northeast of the county road (see exhibit A) will be upgraded.
- e. An application for easement has been filed with State of Utah School and Institutional Lands Administration for access across Section 36, T21S, R7E (see Exhibit B).

2. *Planned Access Roads*

- a. New access road is located in the NE/4 Sec. 19 T21S R8E (see Exhibit B).
- b. Length of new access to be constructed: 0.4 mile.
- c. Length of existing road to be upgraded: 2.6 miles.
- d. Maximum total disturbed width: 33 feet.
- e. Maximum travel surface: 18 feet.
- f. Maximum grades: 4% for 100 feet.
- g. Turnouts: none required.

h. Surface materials: native materials for initial drilling operations; roads will be graveled if production is established.

i. Drainage: access road will be ditched and crowned with approximately one-foot deep ditches constructed along the proposed access road. Slopes into the ditches will be 3:1 or flatter. Wing ditches will be installed along proposed road as necessary to insure adequate drainage of surface water. No culvert will be required along the upgraded existing road. One 18" CMP will be installed on the new access (see Exhibit B for location). Low-water crossing will be constructed across natural drainages.

j. Cattleguards: no cattleguard or fence cut will be required.

k. Right-of-way: a BLM right-of-way will be required for the portion of the existing road crossing Sections 30 and 31, T21S R8E (approximately 1.4 miles). In addition, an easement from the State of Utah Trust Lands Administration will be required for that portion of the existing road crossing Section 36, T21S R7E. These were applied for along with an APD for Andover Partners Federal No. 1-17 well previously submitted.

l. Topsoil and vegetation cleared for the new access will be windrowed to the side of the road and respread upon rehabilitation.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease of unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate, shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated, or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. *Location of Existing Wells*

(within two-mile radius: exploratory well)

An APD has been previously filed for Andover Partners Federal #1-17 well, 560' FSL 662' FWL Sec. 17 T21S R8E.

- a. water wells: none.
- b. abandoned wells: none.
- c. temporarily abandoned wells: none.
- d. disposal wells: none.

- e. drilling wells: none.
- f. producing wells: none.
- g. shut-in wells: none.
- h. injection wells: none.
- I. monitoring wells: none.

4. Location of Production Facilities

(Production facilities layout will be submitted by Sundry Notice if well is productive.)

- a. on-site facilities: pump jack, flow lines, tank battery, treater possible.
- b. off-site facilities: none anticipated.
- c. pipelines: none anticipated.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-state Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupation Safety and Health Act (OSHA) may be excluded.

All site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and the American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location of Water Supply

All water needed for drilling and completion purposes for this operation will be obtained from the city of Ferron, Utah, and will be hauled by truck via the access route indicated on Exhibit A.

A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303.

Water obtained on private land or land administered by another agency will require approval from the owner or agency for use of the land.

6. ***Source of Construction Materials***

Well pad construction will utilize on-site native materials and will conform to 43 CFR 3610.2-3.

7. ***Methods of Handling Waste Disposal***

The operator will comply with all state and local laws and regulations pertaining to disposal of human and solid waste.

Cuttings and drilling fluids will be contained in the reserve pit. Produced fluids will be contained in tanks during testing. Fracture fluids will be flowed back to tanks to capture any hydrocarbons.

The reserve pit will be lined with native material of the Tununk Shale. The reserve pit will be located on the northeast side of the location (see Exhibit C, location layout). The pit walls will be sloped at no more than 1-1/2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. The sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary, but no later than at the completion of drilling operations.

8. ***Ancillary Facilities***

No camps, airstrips, or other ancillary facilities will be required.

9. ***Well Site Layout***

The well site layout and cut-and-fill are depicted on Exhibits C and D.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from the south side (see Exhibit C for wellsite orientation).

The well will not be drilled with air, so no blooie line will be utilized.

A production facilities layout will be submitted by Sundry Notice if the well is completed as a producer.

10. Plans for Restoration of the Surface

- a. The top six (6) inches of topsoil material will be removed from the location and stockpiled separately on the east side of the location (see Exhibit C).
- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.
- d. The reserve pit and that portion of the location not needed for production will be reclaimed if the well is productive.
- e. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- f. All road surfacing will be removed prior to the rehabilitation of the roads.
- g. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h. All disturbed areas will be recontoured to replicate the natural slope.
- i. The stockpiled topsoil will be evenly distributed over the disturbed area.
- j. Prior to reseeding, all disturbed areas including the access roads, will be scarified and left with a rough surface.
- k. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The seed mixture to be used will be specified by the BLM.
- l. The abandonment marker will be one of the following, as specified by the BLM: 1) at least four feet above ground level, 2) at restored ground level, or 3) below ground level. In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section, and either quarter/quarter or footages).

11. Surface and Mineral Ownership

Both surface and mineral rights involved in this wellsite are owned by the United States of America, and managed by the Bureau of Land Management.

12. Other Information

- a. Archaeological Concerns: a cultural resources inventory has been conducted by Metcalfe Archaeological Consultants, Inc. A report of that investigation will be forwarded to the BLM under separate cover.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming *in situ* preservation is not necessary); and

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes to relocate activities at any time to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: none is stipulated in the lease, nor is otherwise believed to be impacted by this operation.
- c. Wildlife Seasonal Restrictions: none is stipulated in the lease on which this well is proposed to be drilled.
- d. No off-location geophysical testing is planned for this location.
- e. There is no drainage crossing that requires additional state or federal approval associated with this location.
- f. The topography of the lands involved in the access and location of the drillsite is represented by Exhibits A and B.
- g. The soils in the immediate area of the location and wellsite are clays and sandy clays developed on the Tununk Member of the Mancos Shale.
- h. The flora of the area is characterized by high desert species.
- I. The fauna is characterized by high desert species.
- j. The primary surface use is for domestic livestock grazing and recreation.
- k. Proximity of water: an ephemeral drainage in Short Canyon is crossed by the access road in Section 19, T21S R8E. A reservoir, currently dry, is located in NW/4 SE/4 of that section (one-half mile from the drillsite).
- l. The nearest occupied dwellings are at the village of Moore, approximately six miles west.
- m. The operator shall be responsible for the prevention and suppression of fires on public lands caused by its employees, contractors, or subcontractors.
- n. Weeds will be controlled on disturbed lands within the exterior limits of the well pad and access road. The control method will be in accordance with guidelines established by the EPA, BLM, and state and local authorities.

13. *Lessee or operator's field representative*

Ronald L. Lloyd
7276 S. Elm Court
Littleton, CO 80122
(303) 770-6064

Ken Clare
P.O. Box 159
Vernal, UT 84078
(801) 789- 8838

14. *Required Approvals, Reports, and Notifications*

Required verbal notifications are summarized in Table 1, below.

Building Location -- The operator will contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction.

Spud -- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless whether spud was made with a dry hole digger or big rig.

Daily drilling reports -- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations -- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the MMS.

Sundry Notices -- There will be no deviation from the proposed drilling and/or workover program without approval from the Assistant District Manager. "Sundry Notices and Reports on Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.30-2. Safe drilling and operations practices must be observed.

Drilling Suspensions -- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events -- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance the requirements of NTL-3A.

Cultural Resources -- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production -- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division, will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first-production conference will be scheduled when the productivity of the well is apparent. This conference should be coordinated through the Resource Area office. The Resource Area office shall be notified prior to the first sale.

Well completion Report -- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/flaring of Gas -- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water -- Produced waste water may be confined to an unlined pit for a period not exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along the required water analysis, will be submitted to the Assistant District Manager for approval pursuant to NTL-2B.

Off-lease Measurement, Storage, Commingling -- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage, and/or commingling (either down-hole or at the surface).

Plugging and abandonment -- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the regular and after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface management agency.

TABLE 1 -- NOTIFICATIONS

Notify Mike Kaminski of the San Rafael Resource Area, at (801) 637-4584 for the following:

2 days prior to commencement of dirt work, construction, or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE; and

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab district Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, the following can be contacted:

Eric Jones, Petroleum Engineer

Office: (801) 259-6111

Home: (801) 259-2214

If unable to contact the individuals above, please call:

Lynn Jackson

Chief, Branch of Fluid Minerals

Office: (801) 259-6111

Home: (801) 259-7990

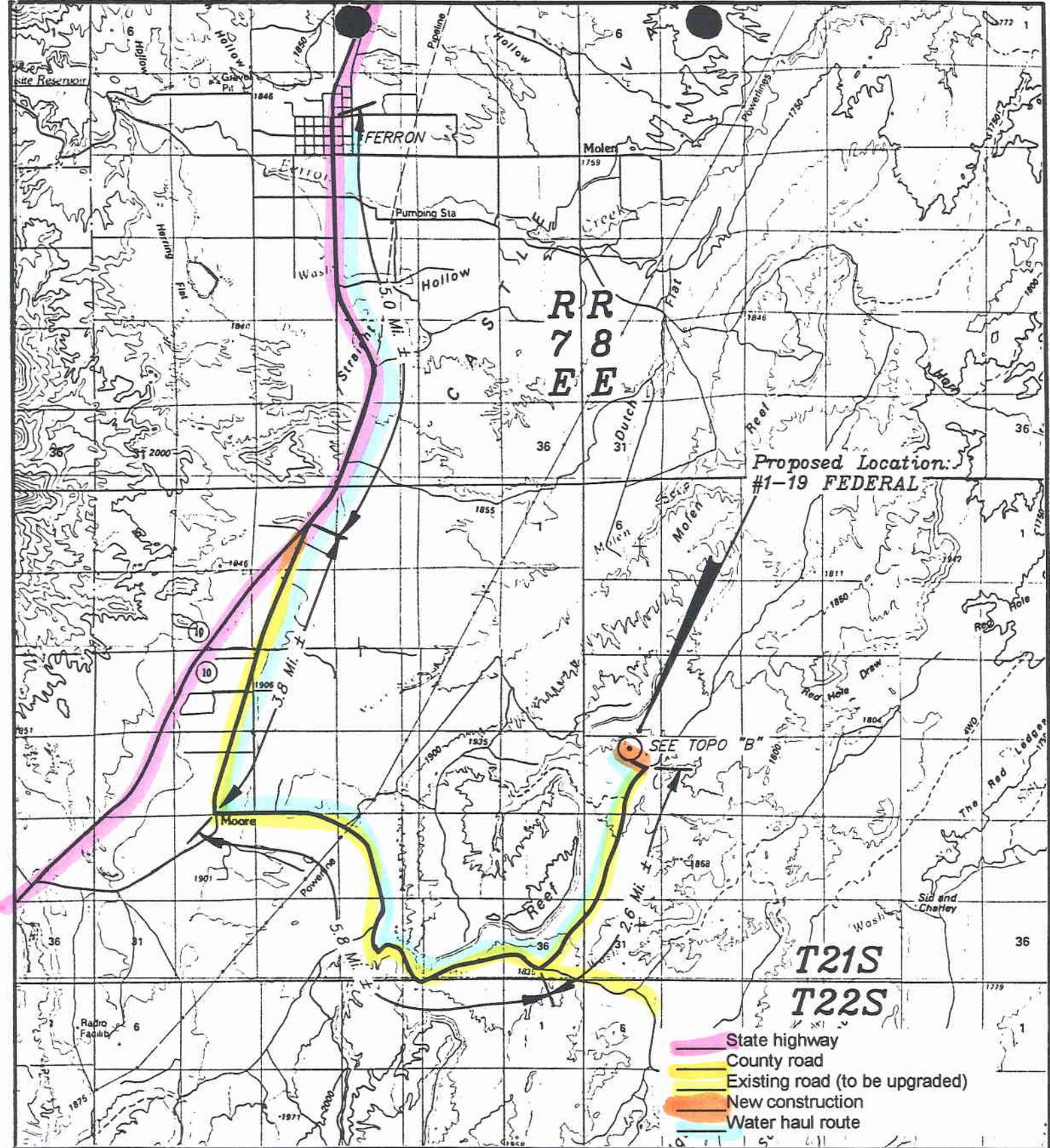
15. ***Certification***

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Andover Partners, and their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage provided under BLM bond No. UT1012. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/28/95
Date



Ronald L. Lloyd, Permit Agent



REVISED: 4-21-95

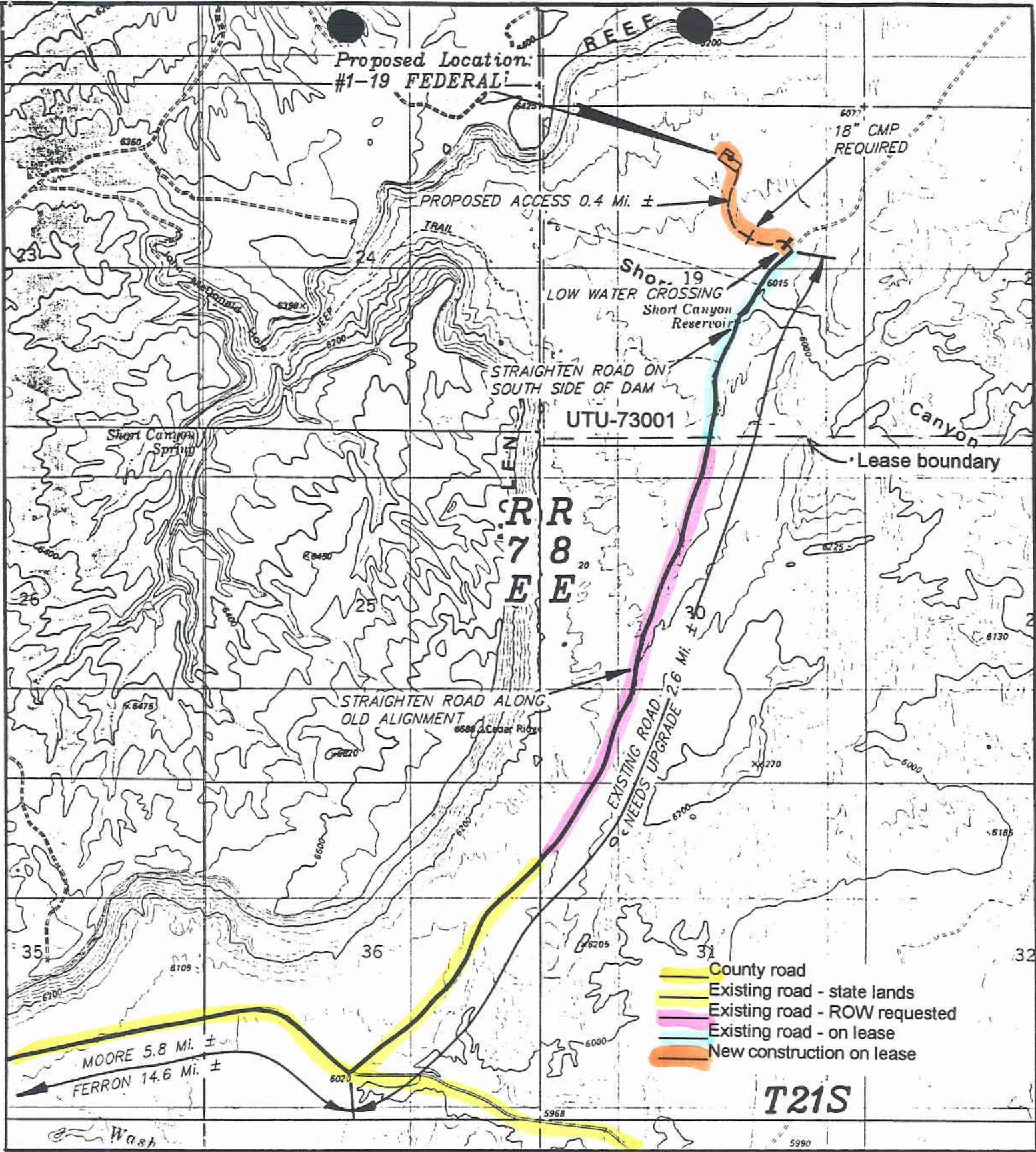
TOPOGRAPHIC
MAP "A"

DATE: 4/4/95 D.COX



ANDOVER PARTNERS

#1-19 FEDERAL
SECTION 19, T21S, R8E, S.L.B.&M.
798' FNL 2095' FEL



REVISED: 4-21-95

TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 4/4/95 D.COX



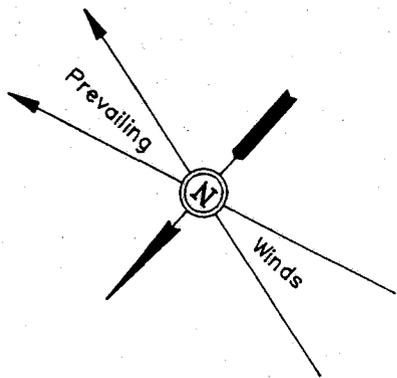
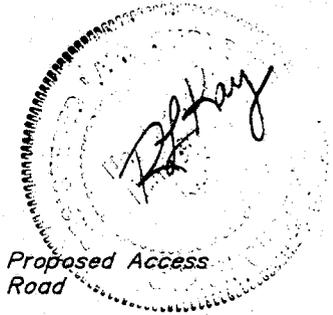
ANDOVER PARTNERS

#1-19 FEDERAL
SECTION 19, T21S, R8E, S.L.B.&M.
798' FNL 2095' FEL

ANDOVER PARTNERS

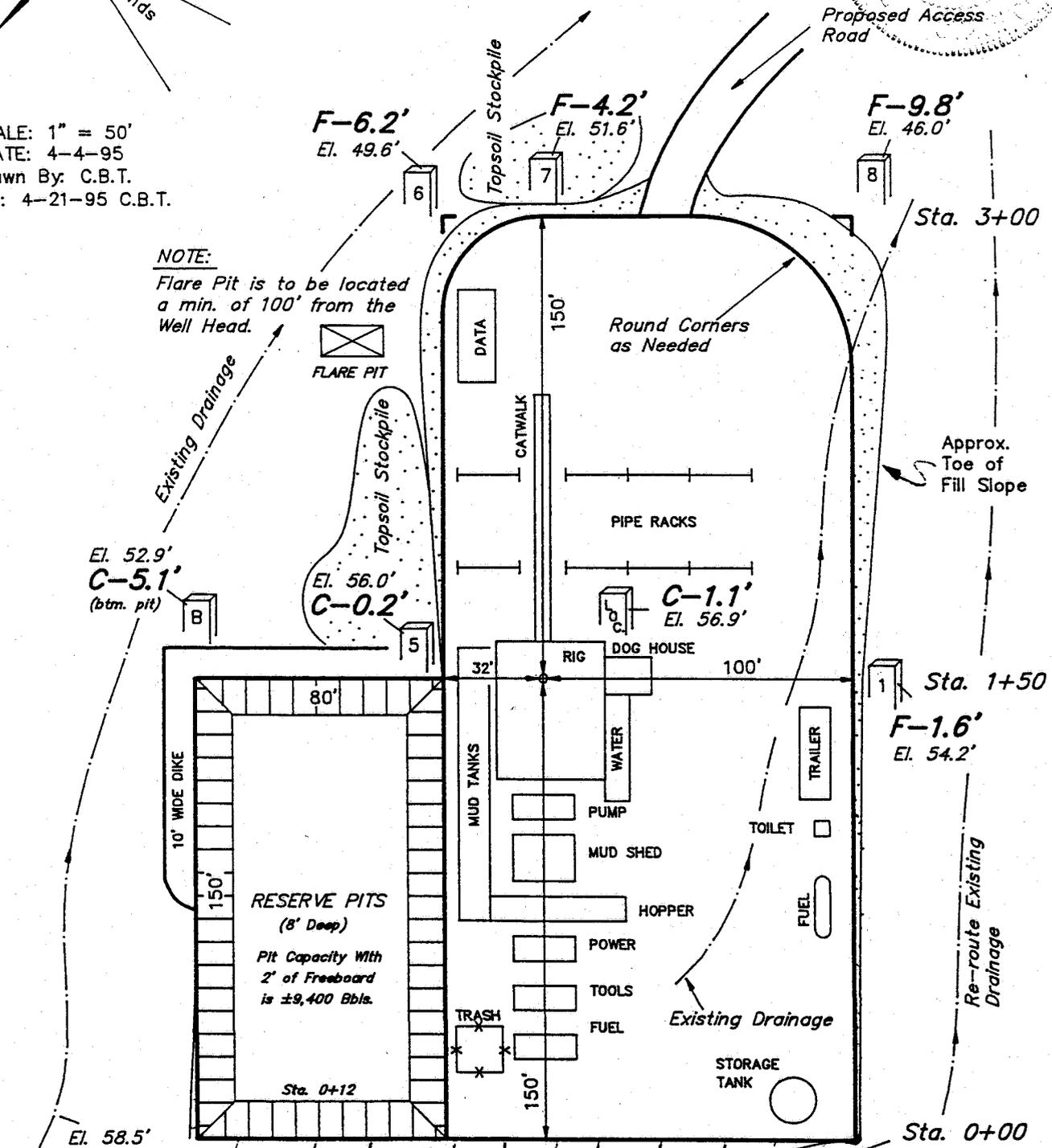
LOCATION LAYOUT FOR

#1-19 FEDERAL
SECTION 19, T21S, R8E, S.L.B.&M.
798' FNL 2095' FEL



SCALE: 1" = 50'
DATE: 4-4-95
Drawn By: C.B.T.
Revised: 4-21-95 C.B.T.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Reserve Pit
Backfill &
Spoils Stockpile

Construct Diversion
Ditch both ways

Approx.
Top of
Cut Slope

Exhibit C

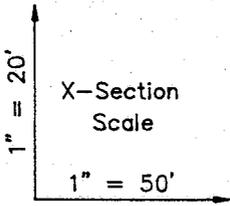
Elev. Ungraded Ground At Loc. Stake = 6056.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 6055.8'

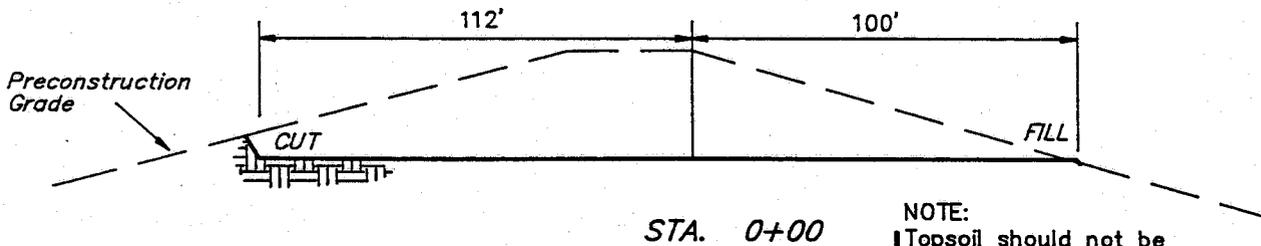
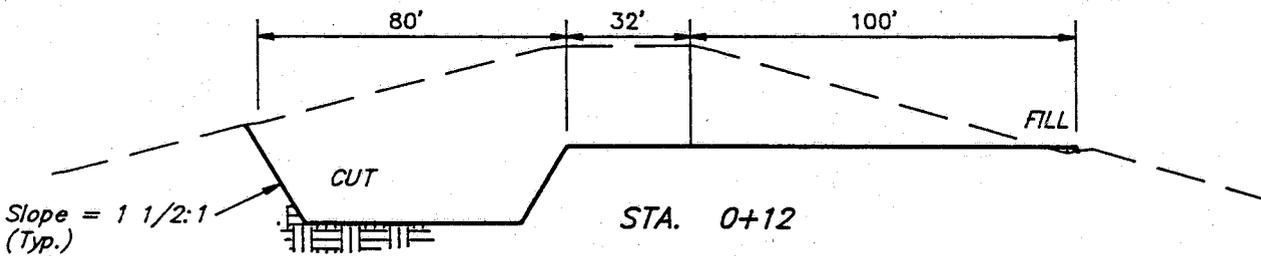
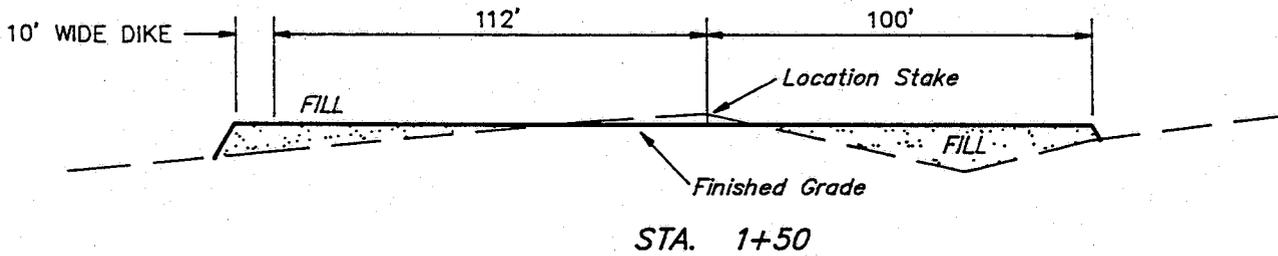
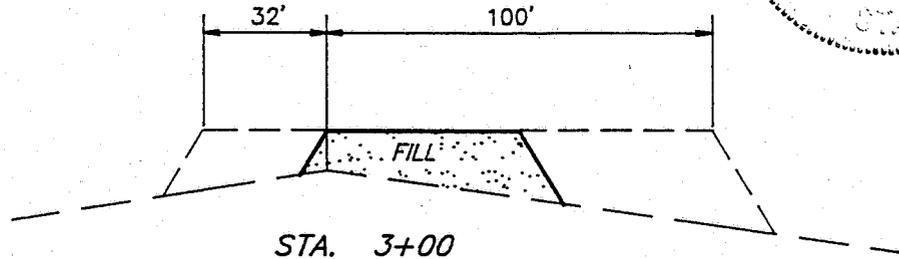
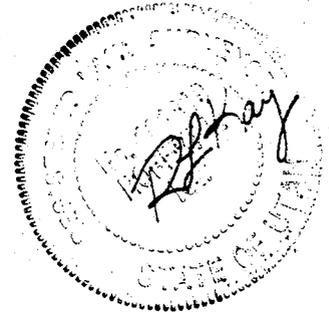
ANDOVER PARTNERS

TYPICAL CROSS SECTIONS FOR

#1-19 FEDERAL
SECTION 19, T21S, R8E, S.L.B.&M.
798' FNL 2095' FEL



DATE: 4-4-95
Drawn By: C.B.T.
Revised: 4-21-95 C.B.T.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	960 Cu. Yds.
Remaining Location	=	6,170 Cu. Yds.
TOTAL CUT	=	7,130 CU.YDS.
FILL	=	4,530 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

Exhibit D

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/01/95

API NO. ASSIGNED: 43-015-30252

WELL NAME: FEDERAL 1-19
 OPERATOR: ANDOVER PARTNERS (N3040)

PROPOSED LOCATION:
 NWNE 19 - T21S - R08E
 SURFACE: 0798-FNL-2095-FEL
 BOTTOM: 0798-FNL-2095-FEL
 EMERY COUNTY
 WILDCAT FIELD (001)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-73001

PROPOSED PRODUCING FORMATION: KBAB

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number UT 1012)

Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number _____)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
 R649-3-2. General.
 ____ R649-3-3. Exception.
 ____ Drilling Unit.
 ____ Board Cause no: _____
 ____ Date: _____

COMMENTS: _____

STIPULATIONS: _____

STATE OF UTAH

Operator: ANDOVER PARTNERS	Well Name: FEDERAL 1-19
Project ID: 43-015-30252	Location: SEC. 19 - T21S - R08S

Design Parameters:

Mud weight (9.50 ppg) : 0.494 psi/ft
 Shut in surface pressure : 2319 psi
 Internal gradient (burst) : 0.056 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	5,300	5.500	17.00	J-55	LT&C	5,300	4.767		
	Collapse			Burst	Min Int Yield	Tension			
	Load (psi)	Strgth (psi)	S.F.	Load (psi)	Strgth (psi)	S.F.	Load (kips)	Strgth (kips)	S.F.
1	2616	4910	1.877	2616	5320	2.03	77.01	247	3.21 J

Prepared by : MATTHEWS, Salt Lake City, UT
 Date : 08-02-1995
 Remarks :

Minimum segment length for the 5,300 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 100°F (Surface 74°F , BHT 127°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.494 psi/ft and 2,616 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

RECEIVED

MAY 7 1995
AUG 02 1995

SUBMIT IN TRIPLICATE
Other instructions on reverse side

Form approved
Budget Bureau No. 1004-0136
Expires December 31, 1991

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

LEASE DESIGNATION AND SERIAL NO.
UTU-73001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALIEN, OR TRIBE NAME

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. FARM OR LEASE NAME WELL NO Federal 1-19	
2. NAME OF OPERATOR Andover Partners		9. API WELL NO.	
3. ADDRESS OF OPERATOR 1001 Fannin, Suite 2000, Houston, TX 77002-6709 Phone: 713/650-3330		10. FIELD AND POOL OR WILDCAT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface 798' FNL, 2095' FEL, Sec. 19, T21S R8E At proposed Prod. Zone as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T21S, R8E S.L.B.&M.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Eight miles southeast of Ferron, Utah		12. County Emery	13. STATE Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also +/- 3185 feet	16. NO. OF ACRES IN LEASE 2519.16	17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. +/- 3047 feet	19. PROPOSED DEPTH 5300'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6057' GR		22. APPROX. DATE WORK WILL START* August 1, 1995	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, K-55	+/- 300'	+/- 230 sx Premium (to sfc)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. L. Lloyd* TITLE Permit Agent DATE 4/28/1995

(This space for Federal or State office use)

PERMIT NO. 43-015-30252 APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

/S/ WILLIAM C. STRINGER Associate District Manager

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A Dated 1/1/80

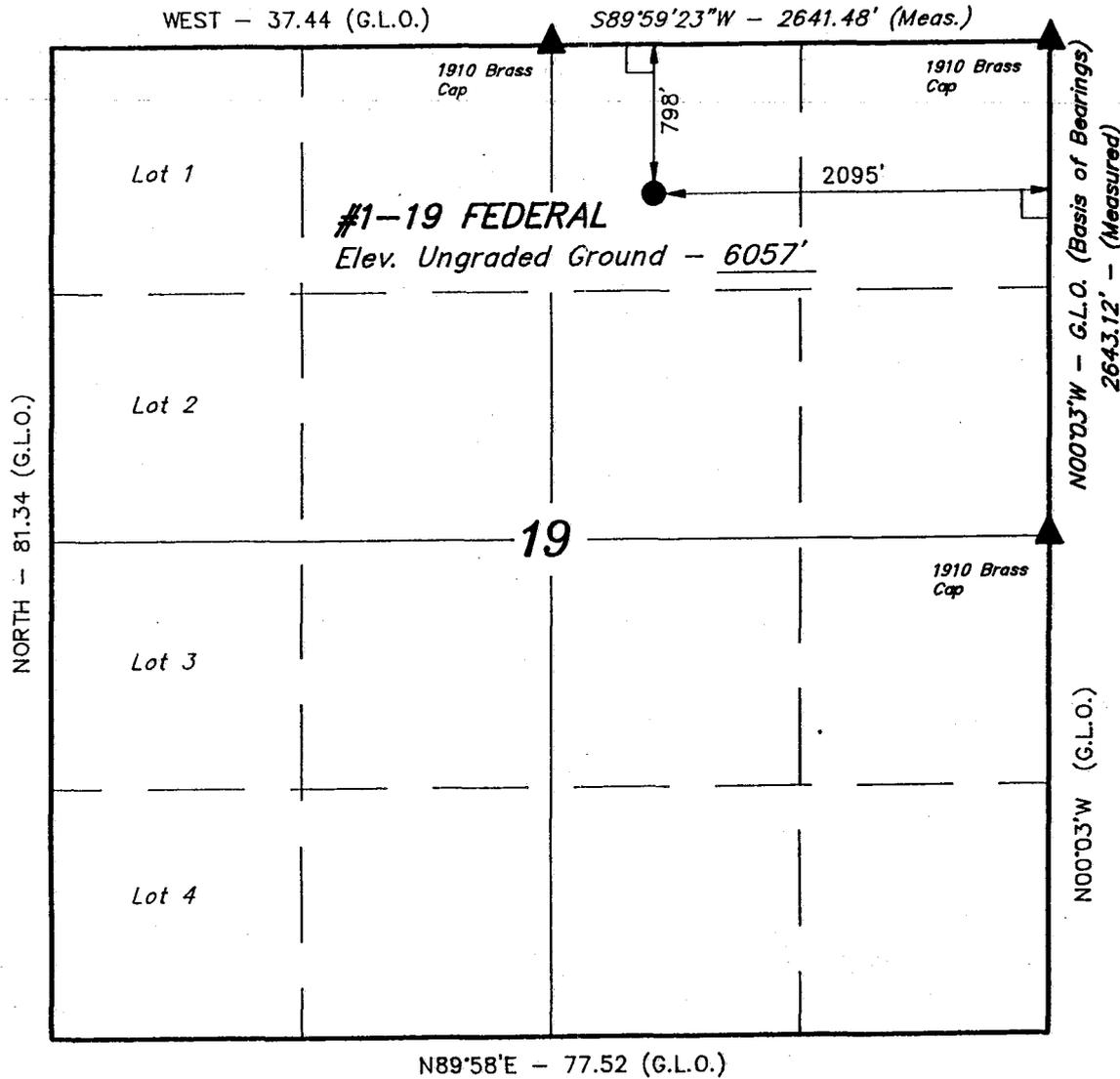
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Don m

T21S, R8E, S.L.B.&M.

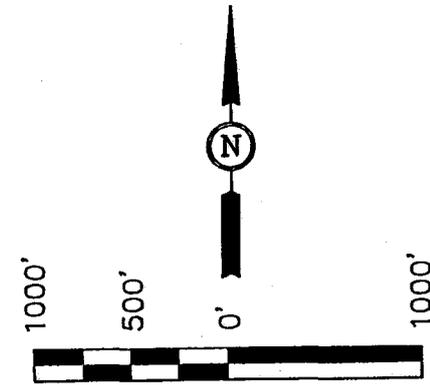
ANDOVER PARTNERS

Well location, #1-19 FEDERAL, located as shown in the NW 1/4 NE 1/4 of Section 19, T21S, R8E, S.L.B.&M., Emery County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NE CORNER OF SECTION 19, T21S, R8E, S.L.B.&M. TAKEN FROM THE SHORT CANYON QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6077 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

REVISED: 4-21-95 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 4-2-95	DATE DRAWN: 4-4-95
PARTY J.T.K. N.H. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ANDOVER PARTNERS	



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 2, 1995

Andover Partners
1001 Fannin, Suite 2000
Houston, Texas 77002-6709

Re: Federal #1-19 Well, 798' FNL, 2095' FEL, NW NE, Sec. 19, T. 21 S., R. 8 E.,
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30252.

Sincerely,

R. J. Frith
Associate Director

ldc

Enclosures

cc: Emery County Assessor

Bureau of Land Management, Moab District Office

WAPD



Operator: Andover Partners

Well Name & Number: Federal #1-19

API Number: 43-015-30252

Lease: Federal UTU-73001

Location: NW NE Sec. 19 T. 21 S. R. 8 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

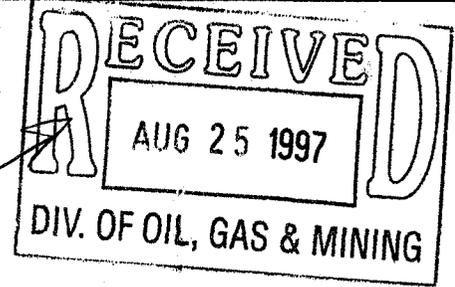
Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

8/25/97

DOG M
LA
DATE



Moab District
82 East Dogwood Avenue
Moab, Utah 84532

3162
(UTU73001)
(UT-065)

AUG 21 1997

Andover Partners
1001 Fannin, Suite 2000
Houston, Texas 77002-6709

Re: Rescinding Application for Permit to Drill
Well No. Federal 1-19
NWNE Sec. 19, T. 21 S., R. 8 E.
Emery County, Utah
Lease UTU73001

43-015-30252

Gentlemen:

The Application for Permit to Drill (APD) the above referenced well was approved on July 28, 1995. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application. Should you intend to drill this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact Verlene Butts, Legal Instruments Examiner at (801) 259-2152.

Sincerely,

/s/ Brad D Palmer

Assistant District Manager
Resource Management

Enclosure
Application for Permit to Drill (20pp)

cc: UT067, SRRA (wo/Enclosure)
State of Utah
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801 (wo/Enclosure) ✓

VButts:vb:8/20/97