

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED 11-20-89

LAND: FEE & PATENTED STATE LEASE NO. ML-43831 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 12-28-89 (EXCEPTION LOCATION)

SPUDED IN:

COMPLETED: 8-9-91 LA PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA'D 8-9-91 APD EXPIRED

FIELD: WILDCAT

UNIT:

COUNTY: EMERY

WELL NO. STATE 1-2MW API NO. 43-015-30236

LOCATION 1350' FNL FT. FROM (N) (S) LINE. 2100' FEL FT. FROM (E) (W) LINE. NW NE 1/4 - 1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
25S	15E	2	COORS ENERGY COMPANY				

RECEIVED
NOV 20 1989

DIVISION OF
OIL, GAS & MINING



P.O. BOX 467 GOLDEN, COLORADO 80402

November 17, 1989

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

Attached please find an application to drill the following well:

State 1-2MW
Section 2, T24S-R15E
Emery County, Utah

If you find you need any further information or have any questions regarding this application, please call me at (303) 278-7030.

Thank you for your consideration.

Very truly yours,

D. S. Sprague
Manager, Engineering Services

DSS:kr
Attachments

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL DEEPEN PLUG BACK

b. Type of Well: Oil Well Gas Well Other

2. Name of Operator: Coors Energy Company

3. Address of Operator: PO Box 467, Golden, Colorado 80402

4. Location of Well (Report location clearly and in accordance with any State requirements.):
At surface: 1350' FNL, 2100' FEL, NW/NE
At proposed prod. zone: same

5. Lease Designation and Serial No.: Utah - ML43831

6. If Indian, Allottee or Tribe Name: -----

7. Unit Agreement Name: -----

8. Farm or Lease Name: State

9. Well No.: 1-2MW

10. Field and Pool, or Wildcat: Wildcat (001)

11. 00, Sec., T., R., M., or Blk. and Survey or Area: Sec. 2, T25S-R15E

12. County or Parrish: Emery

13. State: Utah

14. Distance in miles and direction from nearest town or post office*: approx. 23 miles south of Green River, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any): 1350'

16. No. of acres in lease: 669.88

17. No. of acres assigned to this well: -----

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.: none

19. Proposed depth: 5400'

20. Rotary or cable tools: rotary

21. Elevations (Show whether DF, RT, GR, etc.): 4846' GL

22. Approx. date work will start*: December, 1989

RECEIVED

NOV 20 1989

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	conductor pipe		---
12-1/4"	9-5/8"	36.00#	900'	500 sks.
7-7/8"	5-1/2"	15.50#	5400'	600 sks.

- This well will be spudded in the Jurassic Carmel Formation. Oil or gas is expected in the Desert Creek Formation.
- Our BOP will consist of 3000 psi double rams and an annular preventer, see attached diagram, no abnormal temperatures or potential hazards are expected.
- Proposed circulating medium will be gel/polymer w/additives to control mud properties and bottom hole pressures.
- Sidewall coring may be run in potential pay zones. A CBL, DLL and D-N logs will be run in potential pay zones.
- Attached you will find copies of the plat, cross-sections, pit and pad layout, rig layout and access road maps.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: [Signature] Title: Manager, Engineering Date: 11-17-89

(This space for Federal or State office use)

API NO. 43-015-30236 Approval Date _____

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

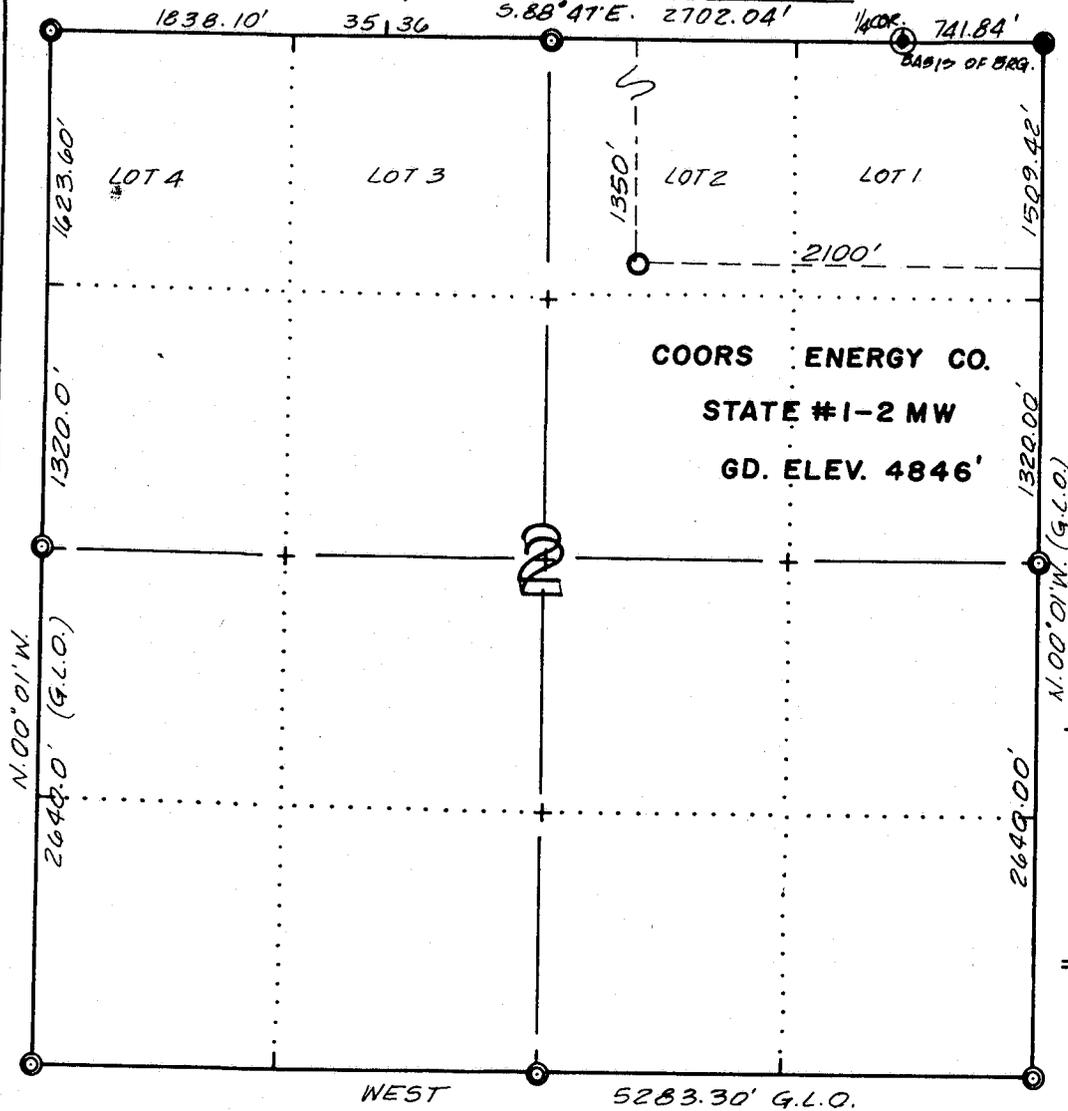
DATE: 12-28-89

BY: [Signature]

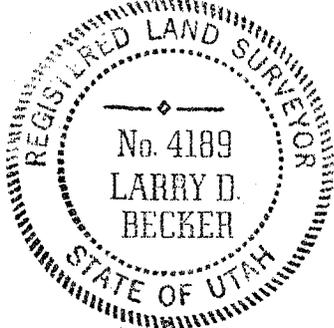
WELL SPACING: RJ15-3-3

*See Instructions On Reverse Side

SEC. 2, T. 25S, R. 15E OF THE S.L.M.



THIS WELL LOCATION PLAT WAS PREPARED FOR: COORS ENERGY CO.
 TO LOCATE THE STATE #1-2 MW, 1350' F.N. L. & 2100' F.E.L. IN THE NW 1/4 NE 1/4, OF SECTION 2, T. 25S., R. 15E. OF THE S.L.M. EMERY COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, Larry D. Becker: a Registered Land Surveyor in The State Of UTAH Do Hereby Certify That This Survey Was Made Under My Direct Supervision, and That This Plat Represents Said Survey.

Larry D. Becker
 L.S. # 4189

SURVEYED	11-4-89
DRAWN	11-6-89
CHECKED	11-6-89

ENERGY SURVEYS CORPORATION

361 PIKES PEAK DRIVE
 GRAND JUNCTION, CO. 81503
 (303) 245-7221

SCALE: 1" = 1000'
JOB NO.
SHEET OF



RECEIVED
NOV 20 1989

DIVISION OF
OIL, GAS & MINING

November 17, 1989

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

Coors Energy Company is requesting an exception to the spacing order for the following well:

State 1-2MW
Section 2, T25S-R15E
Emery County, Utah

The proposed wellsite is not within the spacing requirement from the 1/4-1/4 line in the NW/4NE/4 of Section 2, T25S-R15E, attached is a copy of the survey plat.

After our seismic testing, this location was chosen as the best place for geological reasons.

Coors Energy Company leases all of Section 2, which encompasses a 460' radius of the wellsite.

Thank you for your consideration.

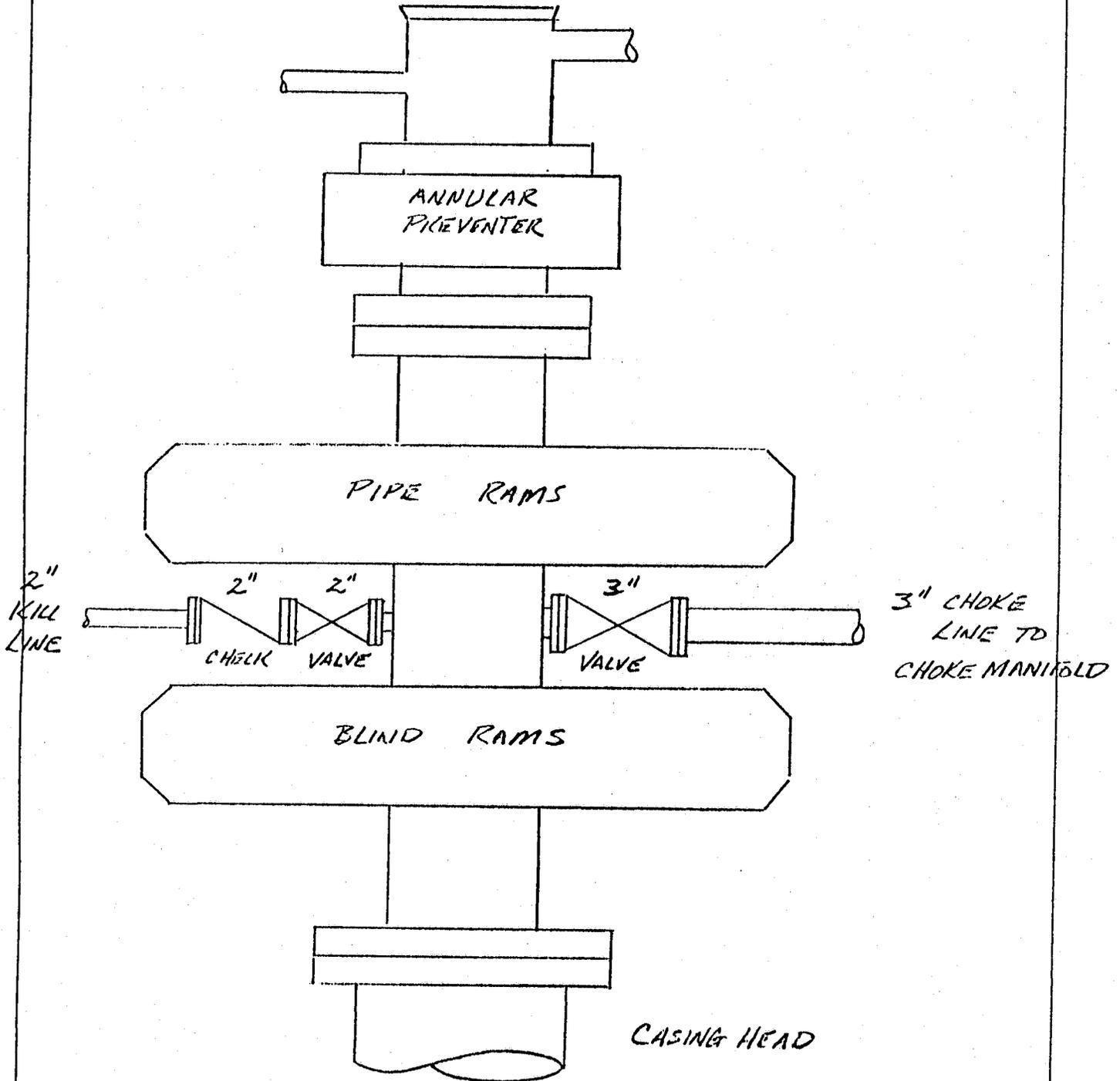
Very truly yours,

D. S. Sprague
Manager, Engineering Services

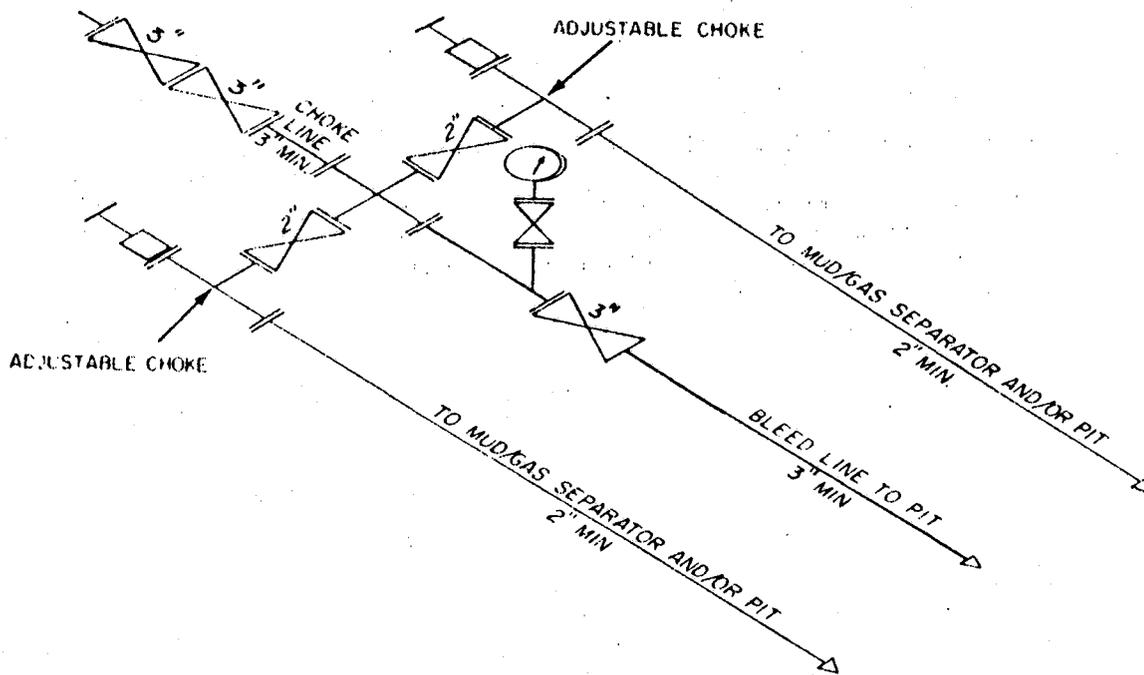
DSS:kr
Attachment

BLOWOUT PREVENTION EQUIPMENT

3000 PSI W.P.

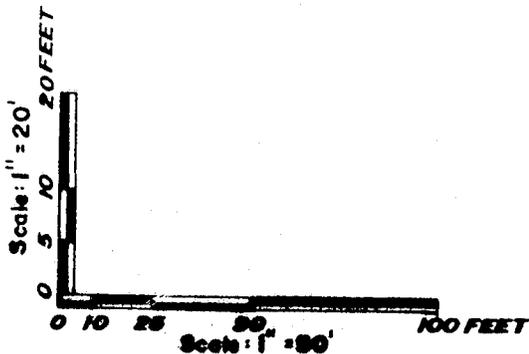
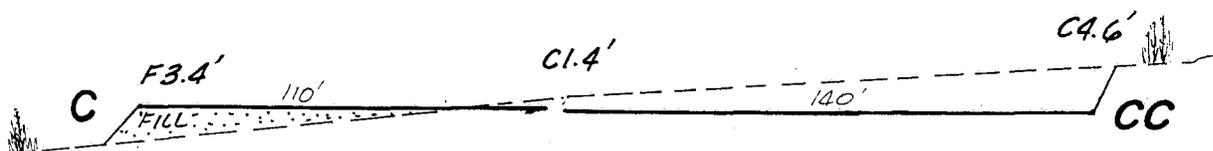
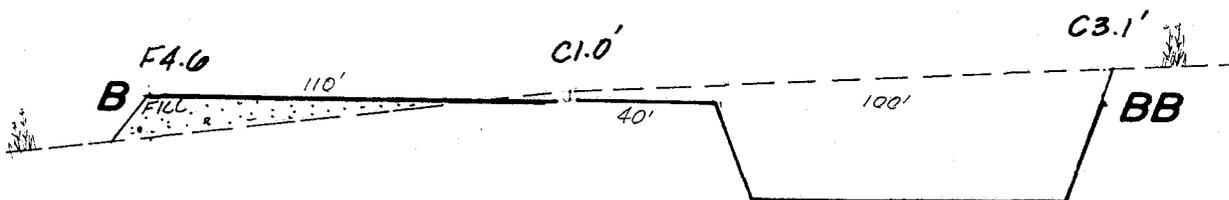
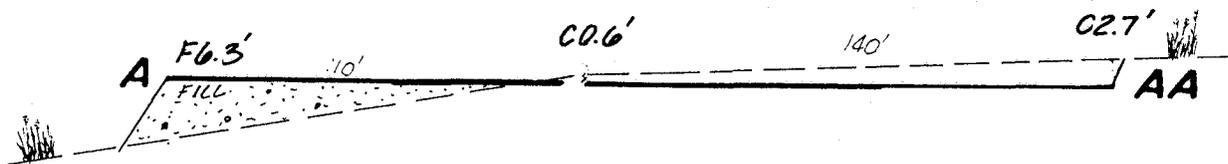


1. ANNULAR PREVENTER
2. DOUBLE RAM, PIPE AND BLIND RAMS WITH 2 SIDE OUTLETS FOR KILL AND CHOKER LINES, ALTERNATIVE WOULD BE TO USE DRILLING SPOOL WITH 2 SIDE OUTLETS. SPOOL WOULD BE INSTALLED BETWEEN RAMS OR BETWEEN CASING HEAD AND BLIND RAMS.



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY

PLAT NO.
CROSS SECTIONS OF PIT & PAD

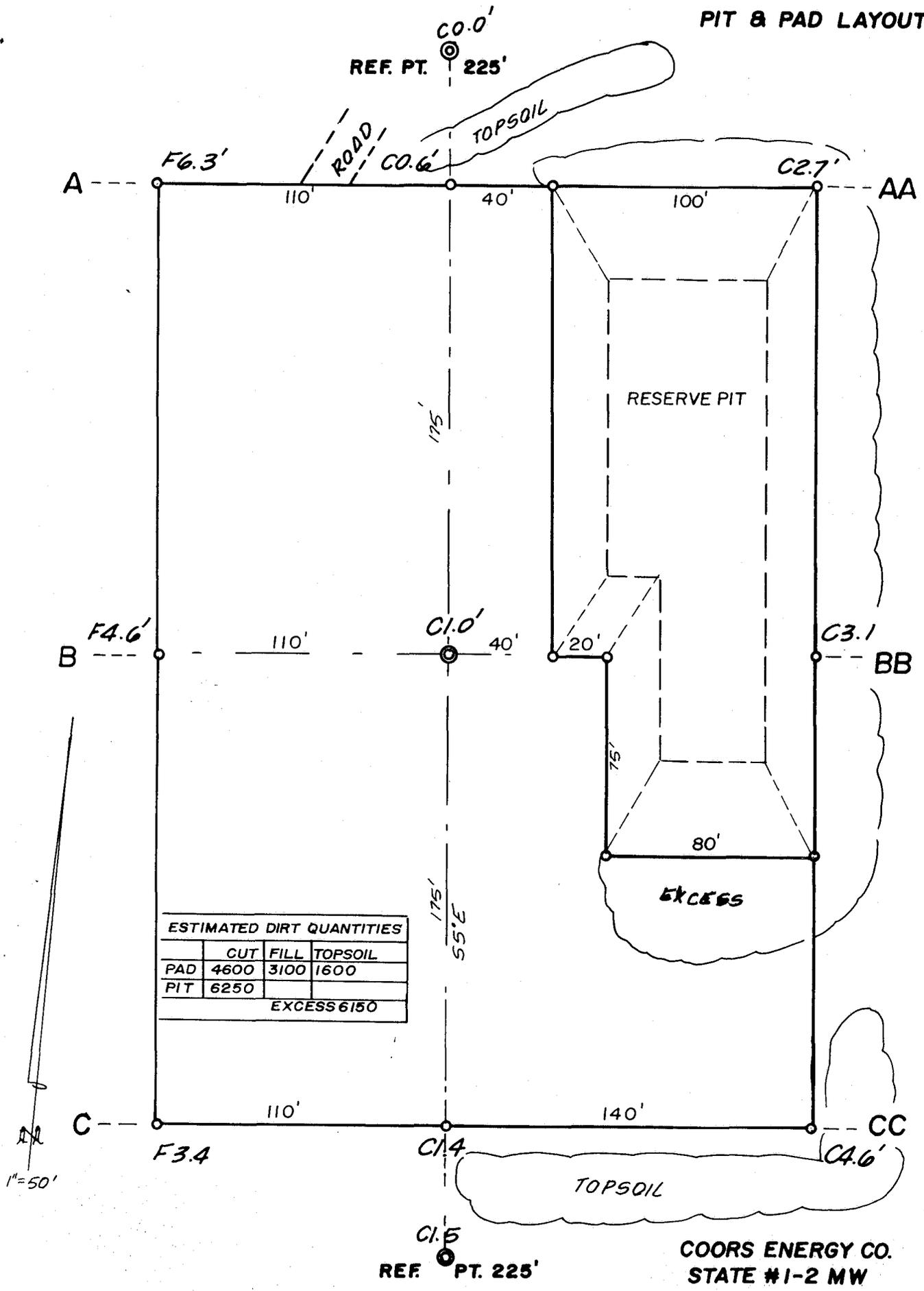


STATE #1-2 MW

SURVEYED	10/4/89	
DRAWN	10/6/89	
CHECKED	10/6/89	

**ENERGY
 SURVEYS &
 ENGINEERING CORP.**

PLAT # 2
PIT & PAD LAYOUT

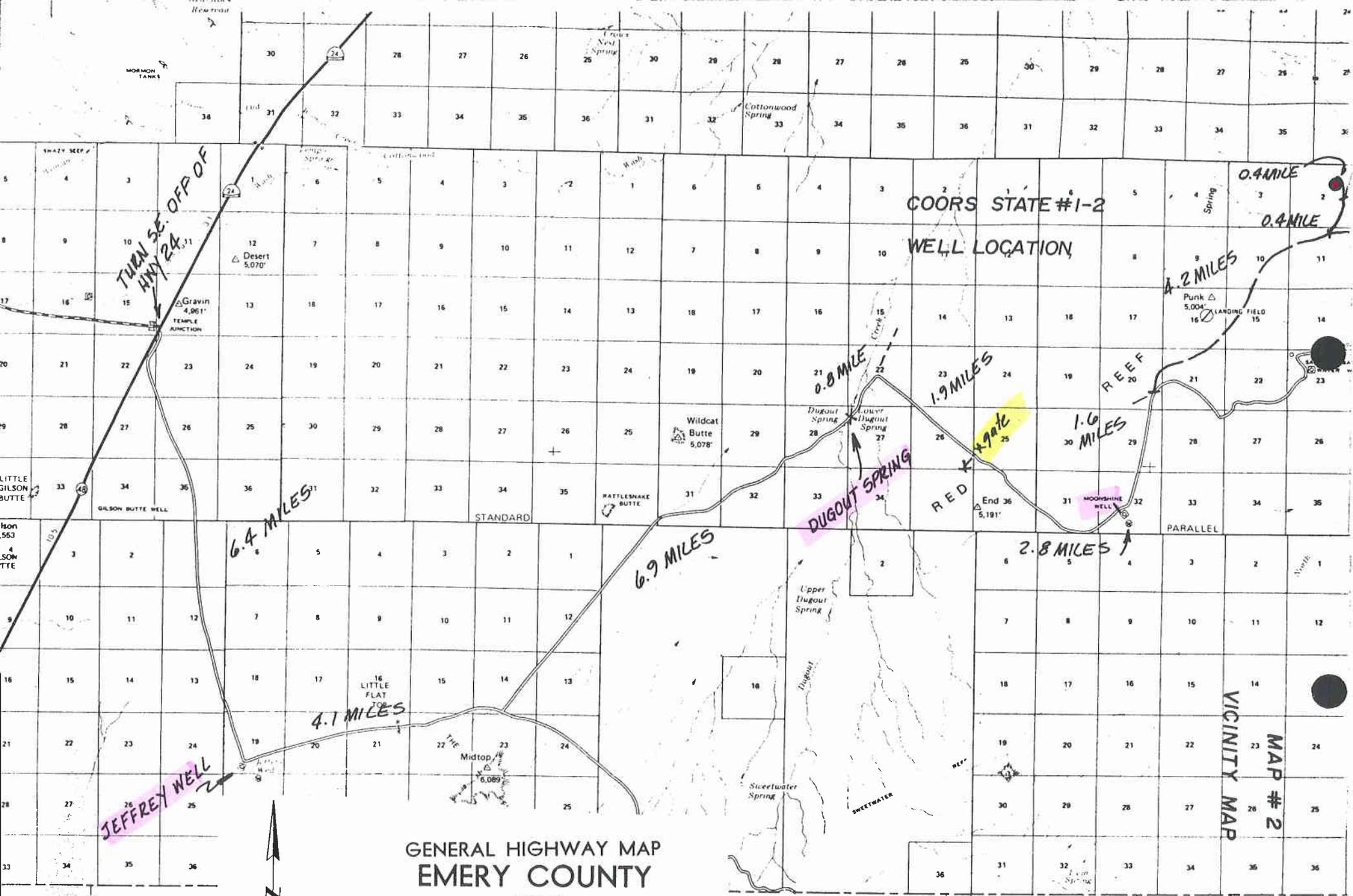


ESTIMATED DIRT QUANTITIES			
	CUT	FILL	TOPSOIL
PAD	4600	3100	1600
PIT	6250		
EXCESS 6150			

1"=50'

REF. PT. 225'

COORS ENERGY CO.
STATE #1-2 MW



GENERAL HIGHWAY MAP
EMERY COUNTY
UTAH

POLYCONIC PROJECTION
50,000 foot grid based on Utah
Coordinate System, Central Zone,
as established by the NOAA.

SCALE 4 MILES

1977

COORS STATE #1-2
WELL LOCATION

TURN SE. OFF OF
Hwy 24

6.4 MILES

6.9 MILES

4.1 MILES

JEFFREY WELL

DUGOUT SPRING

RED K 490K

2.8 MILES

4.2 MILES

1.6 MILES

0.8 MILE

1.9 MILES

0.4 MILE

0.4 MILE

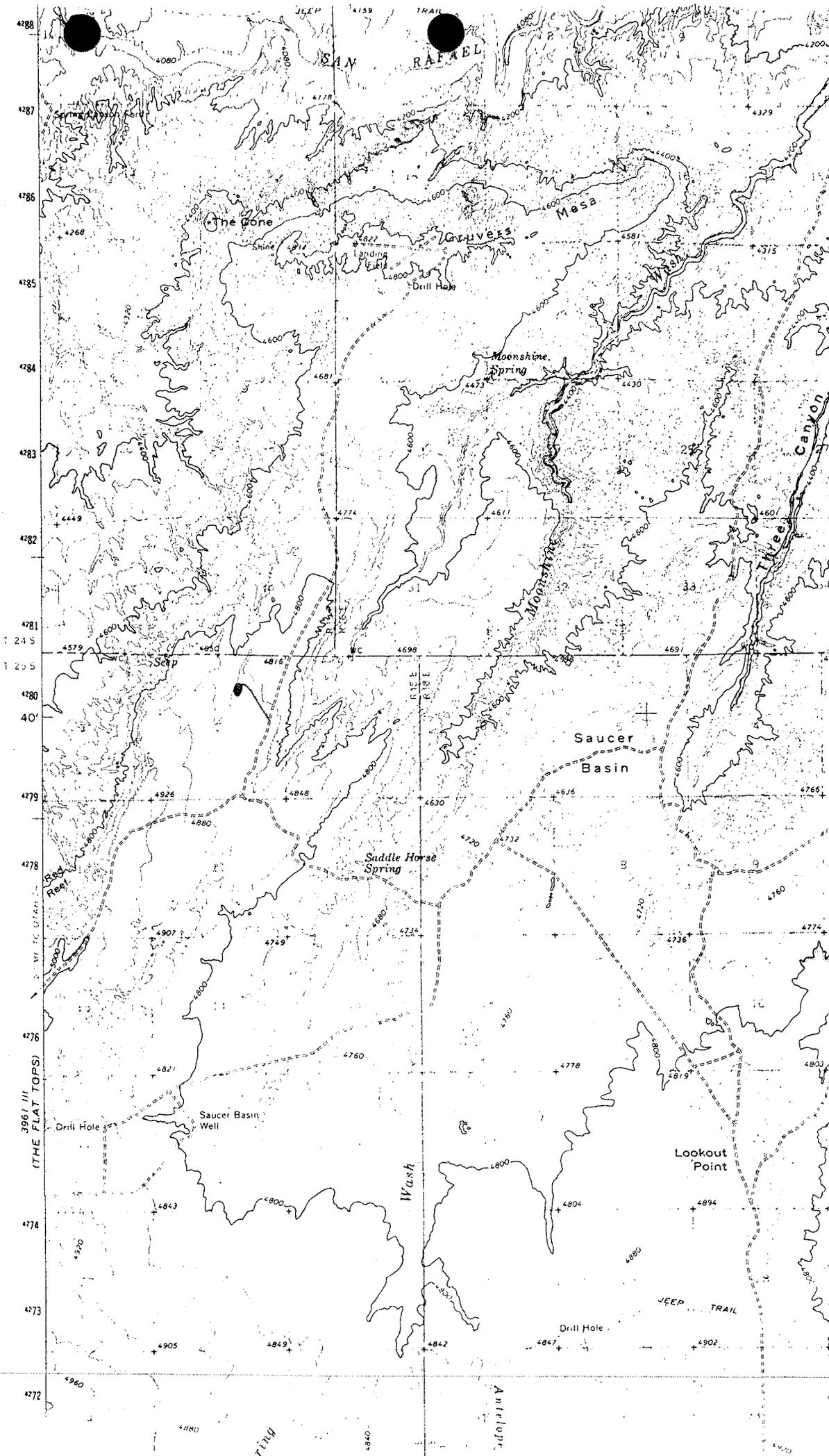
VICINITY MAP

MAP # 2

SHEET NO. 2
SHEET NO. 1

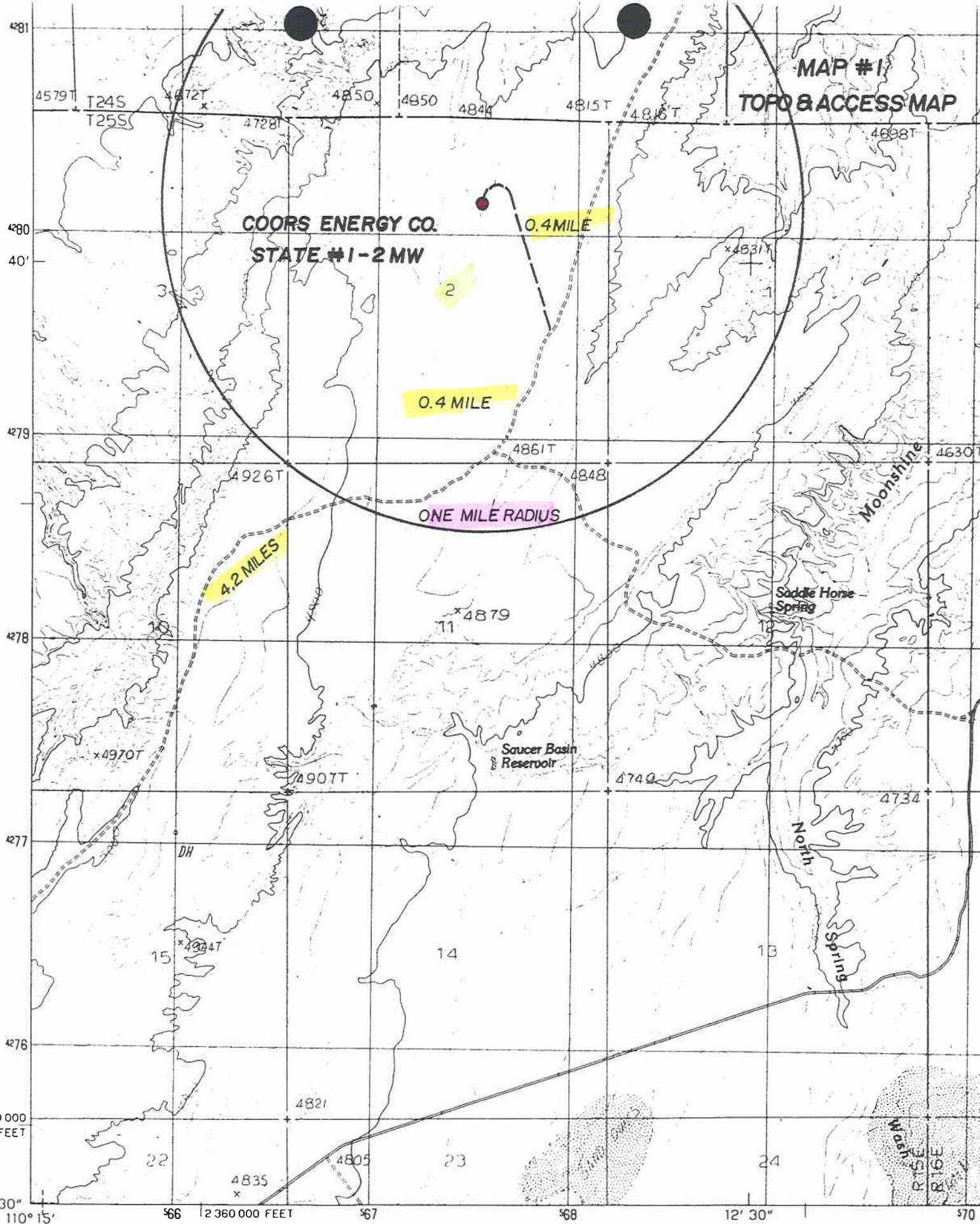
2,350,000 C.Z. S.Z.

15 0111

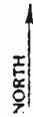


**MAP #1
TOPO & ACCESS MAP**

**COORS ENERGY CO.
STATE #1-2 MW**



PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY
 CONTROL BY USGS, NOS/NOAA
 COMPILED FROM AERIAL PHOTOGRAPHS TAKEN 1957
 FIELD CHECKED 1963
 LIMITED REVISION FROM AERIAL PHOTOGRAPHS TAKEN 1981





P.O. BOX 467 GOLDEN, COLORADO 80402

December 5, 1989

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED
DEC 07 1989

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ron Firth

Re: APD, State 1-2MW

Dear Mr. Firth:

Enclosed please find a copy of the Archeological Report
for the following well:

State 1-2MW
Section 2, T24S-R15E
Emery County, Utah

Please include this in our Application to Drill. Thank
you.

Very truly yours,

D. S. Sprague
Manager
Engineering Services

DSS:kr

Attachment

RECEIVED
DEC 07 1989

DIVISION OF
OIL, GAS & MINING

ARCHAEOLOGICAL SURVEY
of
COORS ENERGY STATE # 1-2MW
WELL LOCATION AND ACCESS ROAD
EMERY COUNTY, UTAH

GRC Report 89011

by

Robert K. Alexander, Ph.D.

GRAND RIVER CONSULTANTS, Inc.
522 Kansas Avenue
Grand Junction, CO 81503
(303) 241-0308

State Permit U-89-GC

State Authorization No. U-89-GC-706s

November 27, 1989

Prepared for:
Coors Energy
825 First Avenue
Grand Junction, CO 81501

Distribution:
Utah State Historical Society, Antiquities Division (1)
Coors Energy (2)

Summary Report of
Inspection for Cultural Resources

Report Acceptable Yes No

Mitigation Acceptable Yes No

Comments: _____

1. Report Title A R C H I T E C T U R E I N V E N T O R Y I N C O L O R A D O STATE # 11-2 M W
11 40

2. Development Company Coors Energy Co.

3. Report Date 11 27 1989
41 42 MON 43 YEAR 46

4. Antiquities Permit No. U-89-GC

5. Responsible Institution Grand River Coils County Emery
47 61

6. Fieldwork Location: TWN 12 S Range 15 E Section(s) 2
62 65 66 69 70 71 72 73 74 75 76 77

TWN 78 Range 81 Section(s) 86 87 88 89 90 91 92 93
78 81 82 85

7. Resource Area (Pa) TWN 94 Range 97 Section(s) 102 103 104 105 106 107 108 109
110 III 94 97 98 101

PO = PONY EXPRESS, BR = BEAR RIVER, PR = PRICE RIVER, WS = WARM SPRINGS
BC = BOOK CLIFFS, HR = HOUSE RANGE, SE = SEVIER RIVER,
HM = HENRY MOUNTAINS, BE = BEAVER RIVER, DX = DIXIE
KA = KANAB, ES = ESCALANTE, SJ = SAN JUAN, GR = GRAND
SR = SAN RAFAEL, DM = DIAMOND MOUNTAIN,

Fill in spaces 65, 69, 81, 85, 97, 101 Only
V = Vernal Meridian
H = Half Township

8. Description of Examination Procedures:

Walked a series of north-south transects on about 10 meter intervals across 10 acre area centered on well location. Also walked .4 mi. access road on zig-zag transect to clear 100' R/W

9. Linear Miles Surveyed 0.4
and/or 112 117

Definable Acres Surveyed 110
and/or 118 123

Legally Undefinable Acres Surveyed 124

(*A parcel hard to cadastrally locate i.e., center of section)

10. Inventory Type I
130

R = Reconnaissance
I = Intensive
S = Statistical Sample

11. Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 131
No sites = 0

Occasional naturally fractured chert pebbles; no cultural resources found

13. Collection: N Yes, N No
136

14. Actual/Potential National Register Properties Affected:

none

15. Literature Search, Location/Date: Phone/mail with State Antiquities Division, Utah: 11-24-89
Ref: Rauch, R. and M. Horne "A Cultural Resource Survey of Six Seismic Lines in Emery

16. Conclusion/Recommendations: County, Utah Univ. of Utah Rpt, State Permit 396, 1979
clearance to proceed with project recommended.

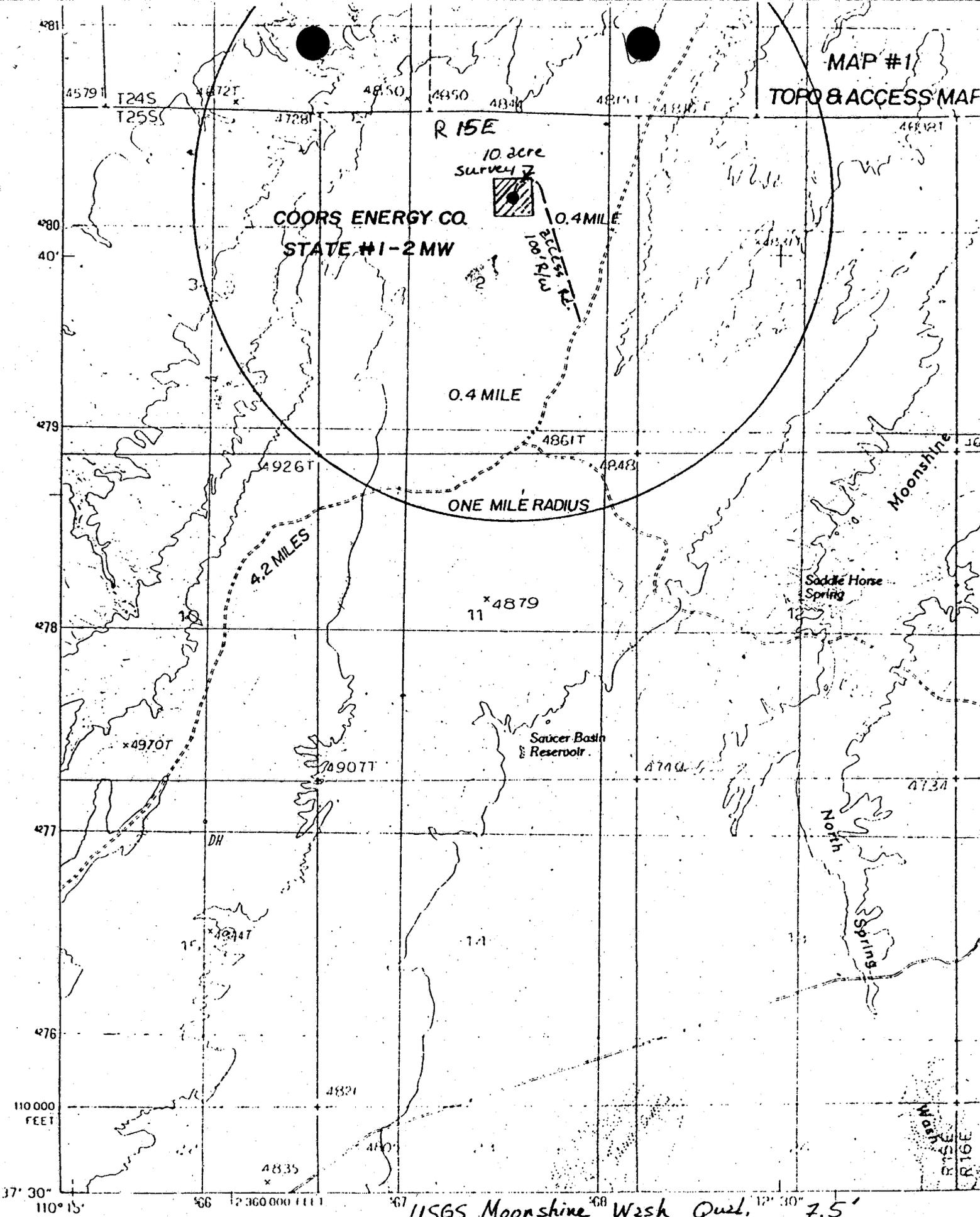
17. Signature of Administrator & Field Supervisor: Administrator [Signature]

Field Supervisor [Signature]

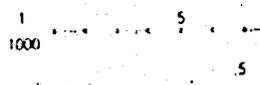
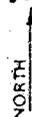
*For extra locationals use additional 8100-3 forms.

MAP #1

TOPO & ACCESS MAP



PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY
 CONTROL BY USGS, NOS/NOAA
 COMPILED FROM AERIAL PHOTOGRAPHS TAKEN 1957
 FIELD CHECKED 1963
 LIMITED REVISION FROM AERIAL PHOTOGRAPHS TAKEN 1981



SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

HAROLD JACOBS
Chairman
WILLIAM D. HOWELL
Executive Director

P. O. Drawer A1 • Price, Utah 84501 • Telephone 637-5444

AREAWIDE CLEARINGHOUSE A-95 REVIEW

1401

NOI ___ Preapp ___ App ___ State Plan ___ State Action X Subdivision ___ (ASP # 11-1116-4)

Other (indicate) _____ SAI Number _____

Applicant (Address, Phone Number):

Federal Funds:
Requested: _____

Oil, Gas and Mining
355 West North Temple
3 Triad center, Suite 350
Salt Lake City, Utah 84180-1203

Title: *Coors-state 1-2mw*

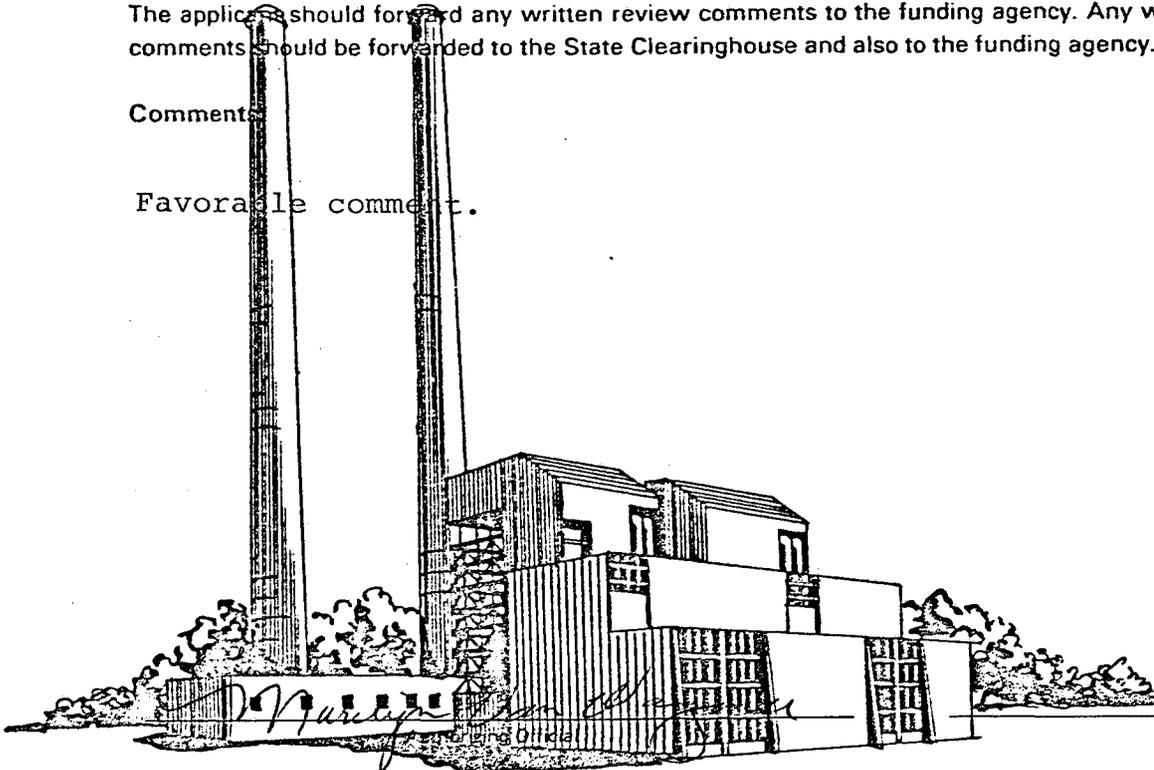
APPLICATION FOR PERMIT TO DRILL

- No comment
- See comments below
- No action taken because of insufficient information
- Please send your formal application to us for review. Your attendance is requested

The applicant should forward any written review comments to the funding agency. Any written response to those comments should be forwarded to the State Clearinghouse and also to the funding agency.

Comments:

Favorable comment.



11-22-89

Date

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: COORS ENERGY COMPANY WELL NAME: STATE 1-2MW
SECTION: 2 TWP: 25S RNG: 15E LOC: 1350 FNL 2100 FEL
QTR/QTR NW/NE COUNTY: EMERY FIELD: WILDCAT
SURFACE OWNER: STATE OF UTAH
SPACING: 460 F SECTION LINE 460 F QTR/QTR LINE 920 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 12/19/89 11:00 AM

PARTICIPANTS: Jake Amen-Coors Energy

REGIONAL SETTING/TOPOGRAPHY: San Rafael Desert, location is on a high flat area.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: as rectangular pad will be constructed approximately 350'X 250' including the reserve pit. About 100 yards of access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Blackbush, Mormon Tea, Snakeweed, Curley grass, Indian Rice grass/Antelope, Deer, Birds, Insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty sand with some gravel

SURFACE FORMATION & CHARACTERISTICS: Quaternary Eolian deposits lying on Jurassic Carmel Fm.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation. Surface will be fairly stable when disturbed and mostly subject to windblown sand.

PALEONTOLOGICAL POTENTIAL: None observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Desert Creek/5300'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: OK

CONSTRUCTION MATERIALS: Only onsite materials will be used.

SITE RECLAMATION: Site to be reclaimed and reseeded as per State Lands instructions.

RESERVE PIT

CHARACTERISTICS: An irregular reserve pit will be constructed approximately 250'X 100'X 10'.

LINING: To be determined.

MUD PROGRAM: Gel/polymer mud

DRILLING WATER SUPPLY: San Rafael River

STIPULATIONS FOR APD APPROVAL

Reserve pit should be checked for liner requirements prior to the introduction of fluids.

State Lands in Moab is to be consulted for reclamation instructions.

John,

This well is fine, I talked to Robert Ballou of Coors and he SAID the other well set casing at approx 1175 and drilled into the Chinali \approx 1100. Please stipulate they do the same on this well.

DAN.

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

-
1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)
-
3. APPROXIMATE DATE PROJECT WILL START:
December 1, 1989
-
4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)
Southeastern Utah Association of Local Governments
-
5. TYPE OF ACTION: Lease Permit License Land Aquisition
 Land Sale Land Exchange Other _____
-
6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill
-
7. DESCRIPTION:
Coors Energy Company proposes to drill a wildcat well, the State #1-2MW, on state lease number ML-43831 in Emery County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The DOGM is the primary administrative agency in this case and must issue approval to drill before operations can commence.
-
8. LAND AFFECTED (site location map required) (indicate county)
NW/4, NE/4, Section 2, Township 25 South, Range 15 East, Emery County, Utah
-
9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED?
Unknown
-
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
Degree of impact is based on the discovery of oil or gas in commercial quantities.
-
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
Jim Thompson, Salt Lake City, 538-5340
-
12. FOR FURTHER INFORMATION, CONTACT: 13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL
John Baza
PHONE: 538-5340
- John R. Baza*
DATE: 11/22/89 Petroleum Engineer
-

OPERATOR Coors Energy Company (N5090) DATE 11-22-89

WELL NAME State 1-2MW

SEC NWNE 2 T 25S R 15E COUNTY Emery

43-015-30236
API NUMBER

State
TYPE OF LEASE

CHECK OFF: (Irregular Section)

(Statewide)

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'

Need Water Permit

ROCC 11-22-89 / Process 12-6-89

Presite 'Bred Hill' received / 12-21-89

Exception location requested. (460' Radius)

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R615-3-2

N/A

CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

4.
1.
2.
in
re

The 9-5/8" surface casing shall be set at least 50' below the top of the Chinle formation for protection and cemented to surface in order to protect shallow fresh water aquifers.

12-7-89
Prior to
for shall
ion of
ents.
of
in Moab

OPERATOR Coors Energy Company (N5090) DATE 11-22-89

WELL NAME State 1-2MW

SEC NWNE 2 T 25S R 15E COUNTY Emery

43-015-30236
API NUMBER

state
TYPE OF LEASE

CHECK OFF: (Irregular Section)

PLAT

(Statewide)

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'

Need Water Permit

ROCC 11-22-89 / Process 12-6-89

Presite 'Bred Hill' received / 12-21-89

Exception location requested. (460' Radius)

APPROVAL LETTER:

SPACING: R615-2-3 N/A
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1. state Land Stipulation received Archaeological Survey 12-7-89.

1. Water Permit

2. Upon construction of reserve pit and prior to introduction of fluid to pit, the operator shall notify the Division to allow for inspection of reserve for determination of liner requirements.

0218T 3. The operator shall contact the Division of State Lands and Forestry representative in Moab for reclamation instructions.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 28, 1989

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: State 1-2MW - NW NE Sec. 2, T. 25S, R. 15E - Emery County, Utah
1350' FNL, 2100' FEL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Upon construction of reserve pit and prior to introduction of fluid to pit, the operator shall notify the Division to allow for inspection of reserve for determination of liner requirements.
3. The operator shall contact the Division of State Lands and Forestry representative in Moab for reclamation instructions.
4. The 9-5/8" surface casing shall be set at least 50' below the top of the Chinle formation and cemented to surface in order to protect shallow fresh water aquifers.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-015-30236.

Sincerely,



R. J. Fifth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
Division of State Lands & Forestry
D. R. Nielson
J. L. Thompson
WE14/3-4



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 9, 1991

Coors Energy Company
P.O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: State 1-2MW, Sec. 2, T. 25S, R. 15E, Emery County, Utah
API No. 43-015-30236

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

DME/lde
cc: R.J. Firth
Well file
WOI219