

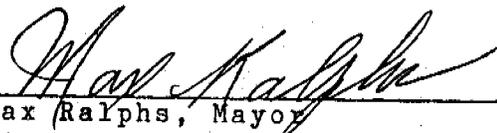
Max Ralphs, Mayor  
City of Ferron  
P.O. Box 820  
Ferron, Utah 84523

January 11, 1985

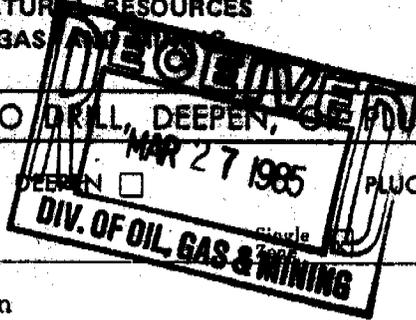
TO WHOM IT MAY CONCERN:

I, MAX RALPHS, as Mayor of the City of Ferron, hereby certify that the City of Ferron has reached an agreement to sell water to MOUNTAIN RESOURCE CORPORATION to be used in their oil and gas drilling activities for the Ferron-MRC #25, 26, 27, and 28 wells in Emery County, Utah.

Dated this 14 day of January, 1985

  
\_\_\_\_\_  
Max Ralphs, Mayor  
City of Ferron

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial No.  
Fee  
6. If Indian, Allottee or Tribe Name  
7. Unit Agreement Name  
8. Farm or Lease Name  
Celsius-MRC  
9. Well No.  
Ferron-MRC #27  
10. Field and Pool, or Wildcat  
Ferron  
11. Sec., T., R., M., or Blk. and Survey or Area  
Section 22, T20S, R7E

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK   
b. Type of Well  
Oil Well  Gas Well  Other   
2. Name of Operator  
Mountain Resource Corporation  
3. Address of Operator  
P.O. Blx 27444, Salt Lake City, Utah 84127  
4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface  
SE1/4NW1/4, Section 22, T20S, R7E (2589.85 FNL, 2600.74 FWL)  
At proposed prod. zone As shown above  
14. Distance in miles and direction from nearest town or post office\*  
6 miles South of Ferron, Utah  
15. Distance from proposed\* location to nearest property or lease line, ft. 100' feet  
(Also to nearest drig. line, if any)  
18. Distances from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 944' feet  
21. Elevations (Show whether DF, RT, GR, etc.)  
5920 Feet GR  
22. Approx. date work will start\*

12. County or Parrish 13. State  
Emery County, Utah  
16. No. of acres in lease 160 Acres  
17. No. of acres assigned to this well 160 Acres  
19. Proposed depth 1,000 feet  
20. Rotary or cable tools Rotary  
22. Approx. date work will start\*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/2"	7 1/2"	20#/Foot	80 Feet	25 sacks to surface
6 3/4"	4 1/2"	10.5#/Foot	1000 Feet	70 sacks

A. ESTIMATED TOPS: 1) MANCOS SHALE surface to Ferron Sandstone at 700 ft. 2) TUNUK SHALE (bottom of Ferron) at 900 ft. 3) Well T.D. at 1000 ft. B. GAS BEARING FORMATION: Natural Gas is anticipated at the top and throughout the Ferron Formation. Natural gas will be protected by the casing programs as shown above (other minerals/hydrocarbons/water not anticipated). C. PRESSURE CONTROL EQUIPMENT: The blowout preventor to be used is designed to control up to 3,000 psi working pressures. The BOP will be inspected and operated daily, tested to 400 psi to insure proper operation and installed prior to drilling the surface casing plug and will remain in use until the well is completed. D. SUPPLEMENTARY INFORMATION: Anticipated pressure while setting surface casing to a depth of 100 feet is 40 psig. E. CIRCULATING MEDIUM: This well will be drilled using air as the circulating medium. KCL water will be used during the logging and casing programs. F. LOGGING/TESTING PROGRAM: Well will be drilled to a depth sufficient to fully test and evaluate the Ferron formation. Anticipated open hole logs include a gamma ray-caliper, compensated neutron density and dual induction guard. No coring is planned. G. ANTICIPATED PRESSURES/HAZARDS: Bottom Hole pressure of 350psig. No additional hazards are anticipated. Pressure will be controlled with BOP and fluids. H. OTHER: This well will be located on a 160 acre Spacing Unit (Order under Cause No. 7-11A as modified under Cause NO. 7-13). Only one well will be drilled to the Ferron formation in this spacing unit (NW1/4 Section 22).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

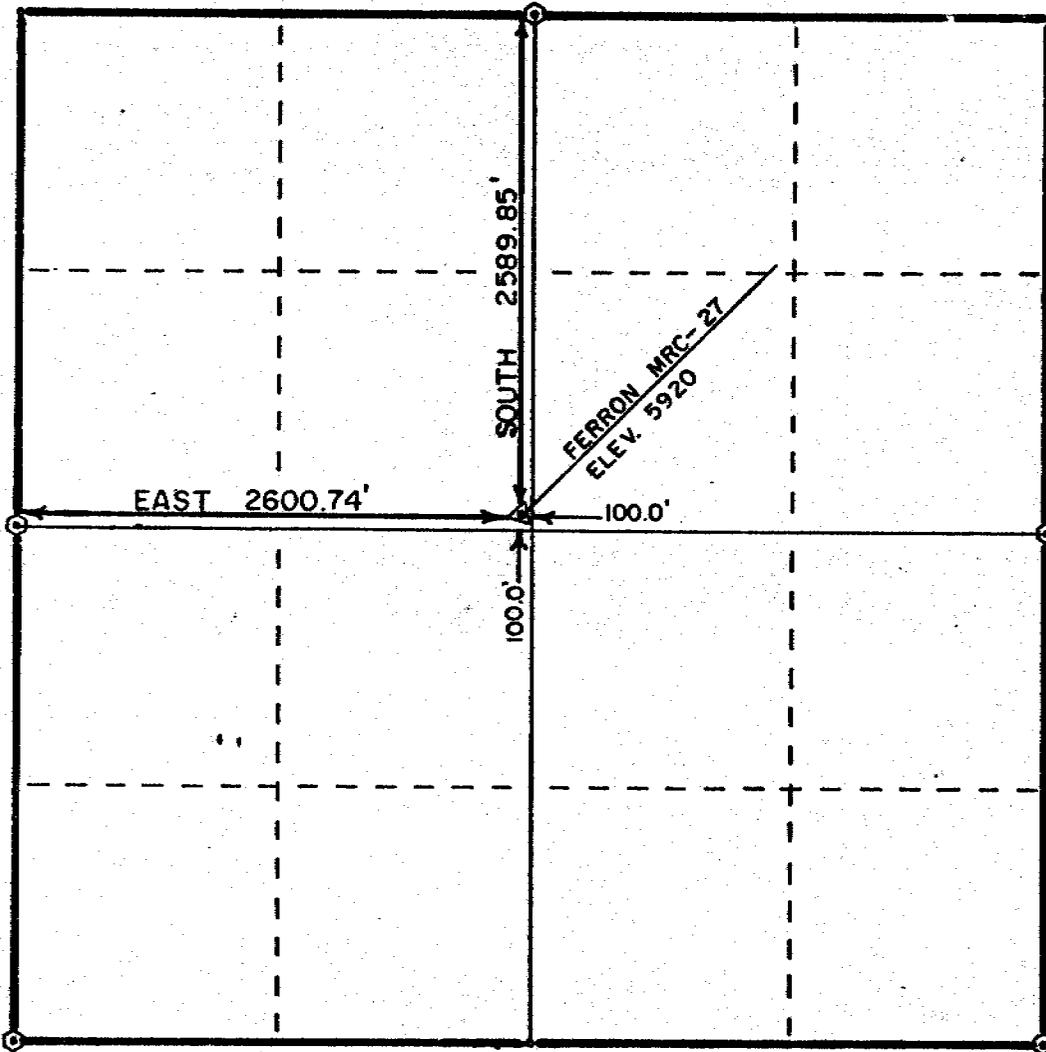
24. Signed: V. LeRoy Hansen Title: Vice President Date: 3/15/85  
(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING  
DATE: 3/29/85  
BY: John R. B...  
WELL SPACING: Cause #13  
3/27/84

\*See Instruction #13

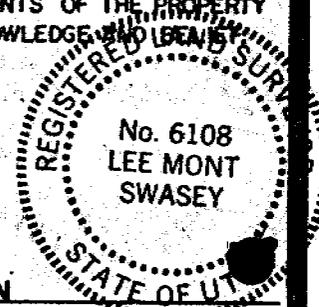
SECTION 22, T. 20 S., R. 7 E.



CERTIFICATE

I, Lee Mont Swasey A LICENSED SURVEYOR,  
Lee Mont Swasey

HOLDING UTAH CERTIFICATE No. 6108, DO HEREBY CERTIFY THAT THE PLAT SHOWN HEREON HAS BEEN PREPARED FROM A FIELD SURVEY MADE UNDER MY DIRECTION AND CORRECTLY SHOWS THE DIMENSIONS AND MONUMENTS OF THE PROPERTY DESCRIBED TO THE BEST OF MY KNOWLEDGE AND BELIEF.



DESCRIPTION

FERRON MRC-27 LOCATED AT A POINT WHICH IS 2589.85 FT SOUTH OF THE NORTH SECTION LINE AND 2600.74 FT. EAST OF THE WEST SECTION LINE OF SECTION 22, TOWNSHIP 20 SOUTH, RANGE 7 EAST OF THE SALT LAKE MERIDIAN.

BASIS OF BEARING

EAST BETWEEN THE EAST AND WEST QUARTER CORNERS OF SECTION 22, TOWNSHIP 20 SOUTH, RANGE 7 EAST, SLM

LEGEND

- DENOTES SECTION OR QUARTER CORNER
- ⊙ DENOTES LOCATED SECTION OR QUARTER CORNER
- ▲ DENOTES PROPOSED WELL LOCATION MONUMENTED BY No. 4 REBAR

SECTION	TOWNSHIP	RANGE	DATE	SCALE
22	20 S	7 E	3-1985	1"=1000'
BLOCK	PLAT	SURVEY		

LEE MONT SWASEY  
REGISTERED LAND SURVEYOR  
JOHANSEN & TUTTLE ENGR. INC. CASTLE DALE, UTAH

SURVEY FOR  
MOUNTAIN RESOURCE CORP.  
P.O. BOX 27444  
SALT LAKE CITY, UTAH 84127

OPERATOR Mountain Resource Corp DATE 3-26-85  
WELL NAME Jensen - MRC #27  
SEC SE NW 22 T 20S R 7E COUNTY Emery

43-015-30216  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

- |   |   |   |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT  | <input checked="" type="checkbox"/> BOND  | <input checked="" type="checkbox"/> NEAREST WELL        |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

Lease # 7-13 160 acres - No other well in SE NW  
Water &

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  C-3-a 7-13 7/27/84  
CAUSE NO. & DATE

STIPULATIONS:

Artane,  
RS and I discussed this  
w/ Roy Hansen of MRC.  
This is acceptable as an  
exception location.  
Recd. 3/27/85 JRS



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangster, Governor  
Dale C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84130-1203 • 801-538-5340

March 29, 1985

Mountain Resource Corporation  
P. O. Box 27444  
Salt Lake City, Utah 84127

Gentlemen:

Re: Well No. Ferron-MRC #27 - SE NW Sec. 22, T. 20S, R. 7E  
2590' FNL, 2601' FWL - Emery County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Order of Cause No. 7-13 dated July 27, 1984.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-015-30216.

Sincerely,

R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-015-30216

NAME OF COMPANY: MOUNTAIN RESOURCES CORP

WELL NAME: FERRON-MRC #27

SECTION SE NW 22 TOWNSHIP 20S RANGE 7E COUNTY Emery

DRILLING CONTRACTOR Beeman Drilling

RIG # 1

SPUDDED: DATE 5-8-85

TIME 9:00 PM

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Roy Hansen

TELEPHONE # 487-1773

DATE 5-9-85 SIGNED \_\_\_\_\_ AS \_\_\_\_\_

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

RECEIVED

2. NAME OF OPERATOR  
Mountain Resource Corporation

JUL 03 1985

3. ADDRESS OF OPERATOR  
P.O. Box 27444 - SLC, Utah 84127

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface SE 1/4 NW 4, Section 22 T20S, R7E, Emery Co. (2589.85 FNL, 2600.74 FWL)  
At top prod. interval reported below See Above  
At total depth

14. PERMIT NO. 43-015-30216  
DATE ISSUED 3/29/85

5. LEASE DESIGNATION AND SERIAL NO.  
Fee (Celsius)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Celsius - MRC

9. WELL NO.  
Ferron-MRC #27

10. FIELD AND POOL, OR WILDCAT  
Ferron

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 22, T20S, R7E

12. COUNTY OR PARISH  
Emery

13. STATE  
Utah

15. DATE SPUNDED 5/8/85  
16. DATE T.D. REACHED 5/10/85  
17. DATE COMPL. (Ready to prod.) 6/28/85  
18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 5920 GR  
19. ELEV. CASINGHEAD 5920 GR

20. TOTAL DEPTH, MD & TVD 810  
21. PLUG, BACK T.D., MD & TVD -  
22. IF MULTIPLE COMPL., HOW MANY\* -  
23. INTERVALS DRILLED BY -  
ROTARY TOOLS rotary  
CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
598' - 608'; 610'-614'; 620'-628'; 670'-676'  
692' - 700'; 703'-707' Ferron Sandstone

25. WAS DIRECTIONAL SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Compensated Density Neutron, Dual Induction Later log; microseismic logs

27. WAS WELL CORED  
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"Ø	20 lbs/ft	126'	8 3/4"	15 sax to surface	none
4 1/2"Ø	10.5 lbs/ft	800'	6 1/4"	75 sax to 160'	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	710'	none

31. PERFORATION RECORD (Interval, size and number)

698-608 ft.	671-676 ft
610-612 ft.	692-698 ft
621-623 ft.	(120° phasing
626-628 ft.	4 shots/ft 3 1/8" hollow carrier; .036" holes)

32. ACID, SHOT FRACTURE CEMENT, SURF. ETC.

DEPTH INTERVAL (MD)	FOUNT	MD	PERFORATION MATERIAL USED
-	-	-	-

CONFIDENTIAL WELL STATUS

33.\* PRODUCTION

DATE FIRST PRODUCTION 6/28/85  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing to atmosphere  
WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/28/85	6	3/8"	→	0	220 mcf/d	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60 lbs	60 lbs	→	0	220 mcf/d	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
shut-in - Waiting pipeline connection

TEST WITNESSED BY  
V. L. Hansen

35. LIST OF ATTACHMENTS  
logs, geological well report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED V. L. Hansen TITLE Vice President DATE 7/2/85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, state, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Ferron-MRC #27

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRON VERT. DEPTH
Ferron-Standstone	598'	730'	Natural Gas	Blue Gate Ferron Blue Gate	surface 598 ft 730 ft		598 ft 730 ft 810 ft

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

RECEIVED

JUL 03 1985

DIVISION OF OIL  
GAS & MINING

G E O L O G I C A L   W E L L   R E P O R T  
P R E P A R E D   F O R  
M O U N T A I N   R E S O U R C E   C O R P O R A T I O N

FERRON - MRC # 27  
SENW Section 22, T20S, R7E  
Emery County, Utah

**CONFIDENTIAL  
WELL STATUS**

PREPARED BY:

JOHN D. ADAMSON  
ROBERT E. ADAMSON  
3098 Metropolitan Way  
Salt Lake City, Utah 84109

17 May 1985

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JUL 03 1985

WELL: FERRON - MRC # 27  
OPERATOR: Mountain Resource Corporation  
DRILLING CONTRACTOR: Bob Beeman Drilling Co.  
LOCATION: SENW, section 22, Township 20 South,  
Range 7 East  
COUNTY: Emery  
STATE: Utah  
ELEVATION: K.B. 5929.5', G.L. 5920'  
COMMENCED DRILLING: May 10, 1985  
CEASED DRILLING: May 11, 1985  
CASING RECORD: 7" surface casing at 126'  
TOTAL DEPTH: 821'  
DRILLING SUPERVISOR: Fred Jaeger, Roy Hansen  
CORES: None  
DRILL STEM TESTS: None  
LOGS: Gearhart - Vernal, Utah  
Engineer - D'itri  
Dual Induction Laterlog  
Compensation Density Neutron  
Computer Analysed Log - Laserlog  
Geologist Sample Log  
540' to 790' @ 10' Intervals  
(Quality of samples - good)  
HOLE DIFFICULTIES: None  
HOLE DEVIATION: None Reported  
HOLE SIZE: 8 3/4" surface to approximately 150'  
6 1/8" to T.D.  
STATUS: Set casing and cement, attempt  
completion

## INTRODUCTION

The FERRON - MRC # 27 well was drilled approximately 1/4 mile north of the FERRON - Unit # 1-22 gas well. Production associated with the Ferron Sandstone lies in a stratigraphic - structural trap and field development has been initiated by Mountain Resource Corporation. 10' samples were logged from 540', above the top of the Ferron Sandstone member, to T.D. All samples were examined by a binocular microscope and checked for fluorescence.

## STRUCTURE

Surface maps and well control indicate an anticline trending north-south for approximately 6 1/2 miles. The high structural positions have produced gas and the FERRON - MRC #27 well lies on the north end of the anticline some 19' higher than the Ferron - MRC #22 producer completed in the NWSE of section 22, T 20 S, R 7 E.

## STRATIGRAPHY

Drilling began in the Cretaceous Mancos Shale Formation. Siltstone reported at 550'-560' indicates the top of the Ferron Sandstone Member which was drilled to a total depth of 821'. The sandstones, siltstones, coals and shales encountered represented a paleo deltaic shoreline environment. Facies changes occur from well to well.

## OIL & GAS SHOWS

Gas was encountered during drilling and at total depth an open hole flare was estimated to be flowing approximately 475 MCF gas. The compensated Density Neutron Log recorded "cross-overs" indicating potential gas zones. Fluorescence and cut were found in samples but are not considered potential shows.

## CONCLUSION

Examination of the logs, gas shows while drilling, and structural position indicate a potential for gas production. Casing has been set to total depth and a completion attempt will be made.

WELL DATA

SYSTEM	FORMATION	DEPTH
Cretaceous	Mancos	
	Blue Gate Shale Member	surface
	Ferron Sandstone Member	538'
	TOTAL DEPTH	821'

## SAMPLE DESCRIPTION

### DEPTH (IN FEET)

- 540-550 SHALE, light-dark gray, hard, blocky-fissile, slightly calcareous, no cut or fluorescence
- 550-560 SHALE, as above, SILTSTONE, light gray, soft-slightly firm, very calcareous, no cut or fluorescence, abundant pyrite
- 560-570 SHALE, light gray, firm-slightly hard, fissile, slightly calcareous, no cut or fluorescence, SILTSTONE, as above, trace CHERT, tan, light gray
- 570-580 SILTSTONE, light gray, friable, calcareous, no cut or fluorescence, trace pyrite, SHALE, light-dark gray, firm, fissile-slightly blocky, slightly calcareous, no cut or fluorescence
- 580-590 SILTSTONE, as above, SHALE, light-dark gray, firm, fissile-slightly blocky, slightly calcareous in part, no cut or fluorescence, trace pyrite
- 590-600 SANDSTONE, light gray, tan in part, fine-medium grained, subrounded-subangular, well sorted, very calcareous, friable-slightly firm, trace yellow pinpoint fluorescence, no cut, SHALE, as above, trace COAL
- 600-610 SANDSTONE, frosted, light tan, white, very fine-fine grained, subrounded, well sorted, unconsolidated, non calcareous, trace black mineral, no fluorescence, slight residual cut
- 610-620 SANDSTONE, frosted-clear, light tan, fine grained, medium grained in part, subrounded, moderately well sorted, unconsolidated, slightly calcareous in part, trace black mineral, no fluorescence, slight milky cut

620-630

SANDSTONE, frosted, light tan, fine grained, subrounded, subangular in part, well sorted, unconsolidated, slightly calcareous, trace black mineral, trace yellow pinpoint fluorescence, slight milky cut, trace SHALE, light gray, firm, fissile-blocky, calcareous, no cut or fluorescence

630-640

SHALE, as above, SANDSTONE, frosted, light tan, fine grained, subrounded, moderately well sorted, unconsolidated, non calcareous, trace black mineral, trace yellow pinpoint fluorescence, slight residual cut

640-650

SANDSTONE, light gray, tan, fine grained, subrounded-subangular, moderately well sorted, unconsolidated, slightly calcareous, trace yellow pinpoint fluorescence, slight residual cut, trace COAL, black, hard, blocky

650-660

COAL, black, hard, blocky, trace SHALE, light gray, firm, fissile, slightly calcareous, no cut or fluorescence

660-670

SANDSTONE, light tan, light pink, fine-medium grained, subrounded, well sorted, unconsolidated, non calcareous, no cut or fluorescence

670-680

SANDSTONE, light tan, fine-medium grained, subrounded, moderately well sorted, unconsolidated, non calcareous, no fluorescence, good milky cut

680-690

SANDSTONE, light gray, tan, fine grained, medium grained in part, subrounded-subangular, well sorted, unconsolidated, non calcareous, trace yellow pinpoint fluorescence, slight milky cut, COAL, black, hard, blocky

690-700

SANDSTONE, light gray, fine-medium grained, subrounded, well sorted, unconsolidated, slightly calcareous, trace yellow pinpoint fluorescence, slight milky cut

- 700-710 SANDSTONE, light gray, fine grained, subrounded, moderately well sorted, predominantly unconsolidated, slightly calcareous in part, no fluorescence, slight residual cut, trace SHALE, light gray, firm, fissile-blocky, slightly calcareous, no cut or fluorescence
- 710-720 SHALE, light-medium gray, firm-hard, fissile-slightly blocky, calcareous, no cut or fluorescence, SILTSTONE, light tan, firm, calcareous, no fluorescence, slight residual cut
- 720-730 SHALE, as above, trace SILTSTONE, light tan, firm-slightly hard, calcareous, no fluorescence, slight milky cut
- 730-740 SHALE, light-dark gray, hard, fissile-blocky in part, slightly calcareous, no cut or fluorescence
- 740-750 SHALE, light-dark gray, hard, fissile-blocky, slightly calcareous, no cut or fluorescence
- 750-760 SHALE, medium-dark gray, hard, fissile-slightly blocky in part, slightly calcareous, slight yellow pinpoint fluorescence, no cut
- 760-770 SHALE, as above, SILTSTONE, light tan, unconsolidated, calcareous in part, no cut or fluorescence
- 770-780 SHALE, medium-dark gray, hard, blocky, slightly calcareous, no cut or fluorescence, trace SILTSTONE, as above
- 780-790 SHALE, as above, trace SILTSTONE, light tan, calcareous in part, friable, no cut or fluorescence, trace CHERT, light tan, gray

TOTAL DEPTH - 821'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE\*

Other instructions on

reverse side.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 04 1985

DIVISION OF OIL  
GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
MOUNTAIN RESOURCE CORPORATION

3. ADDRESS OF OPERATOR  
BOX 27444 - Salt Lake City, Utah 84127

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
SE 1/4 NW 1/4, Section 22 T20S, R7E, Emery Co.

14. PERMIT NO.  
43-015-30216

15. ELEVATIONS (Show whether sv. sv. or, etc.)  
5920 GR

5. LEASE DESIGNATION AND SERIAL NO. Fee (Celsius)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
7. UNIT AGREEMENT NAME -
8. FARM OR LEASE NAME CELSIUS-MRC
9. WELL NO. Ferron-MRC #27 Well
10. FIELD AND FOOT, OR WILDCAT Ferron
11. T. R., E., M., OR S.E. AND CORNER OF AREA Sec. 22, T20S, R7E
12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well put into production October 24, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature]  
V. Le Roy Hansen

TITLE Vice President

DATE 10/30/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MOUNTAIN RESOURCE CORP  
P O BOX 27444  
SALT LAKE CITY UT 84127  
ATTN: LEROY HANSEN

Utah Account No. N7130

Report Period (Month/Year) 5 / 87

Amended Report

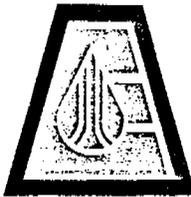
Well Name	Producing Zone	Days Oper	Production Volume		
API Number    Entity    Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X FERRON MRC #12 4301530154 08224 21S 07E 3	FRSD				
X FERRON MRC #16 4301530182 08225 21S 07E 3	FRSD				
X FERRON MRC #18 4301530186 08226 21S 07E 3	FRSD				
X FERRON MRC #17 4301530185 08227 21S 07E 4	FRSD				
X FERRON MRC #2 4301530107 08228 21S 07E 10	FRSD				
X FERRON MRC #19 4301530190 08229 21S 07E 10	FRSD				
X FERRON MRC #20 4301530189 08230 21S 07E 9	FRSD				
X FERRON-MRC #22 4301530209 10050 20S 07E 22	FRSD				
X FERRON-MRC #27 4301530216 10051 20S 07E 22	FRSD				
X FERRON-MRC #21 4301530208 10052 21S 07E 10	FRSD				
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.    Date \_\_\_\_\_

Authorized signature \_\_\_\_\_    Telephone \_\_\_\_\_

072828



# QUESTAR ENERGY COMPANY

A SUBSIDIARY OF  
MOUNTAIN FUEL RESOURCES, INC.

18185

79 SOUTH STATE STREET • P.O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400

RECEIVED  
JUL 17 1987  
MOUNTAIN  
RESOURCE CORP.

July 15, 1987

RECEIVED  
JUL 27 1987

DIVISION OF  
OIL, GAS & MINING

Utah Natural Resources  
Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

Gentlemen:

Re: Ferron Field  
Emery County, Utah

Please be advised that effective April 1, 1987, Questar Energy Company acquired Mountain Resource Corporation's interest in the Ferron Field Wells under the Agreement of Sale and Purchase dated June 9, 1987. This sale included the productive MRC Wells Nos. 2, 16, 18, 19, 20, 21, 22, and 27, and the non-productive MRC Wells Nos. 12 and 17. Questar Energy Company took over physical operation of the wells in June 1987.

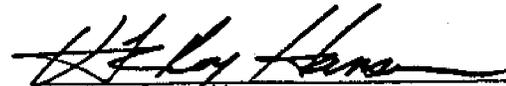
Any correspondence regarding these wells after April 1, 1987, should be directed to Questar Energy Company. If you require further information, please contact Mr. Jeff Stokes of Questar Energy Company at 530-2019.

Sincerely,

Questar Energy Company

Mountain Resource Corporation

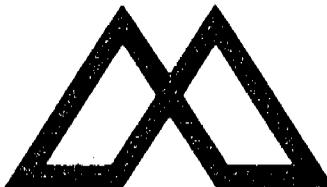
  
J. J. Stokes  
Director, Gas Acquisition

  
V. LeRoy Hansen  
Vice President

JJS/ao

RECEIVED  
JUL 21 1987  
GAS CONTRACTS





**FRED A. MORETON & COMPANY**

INSURANCE — SURETY BONDS — EMPLOYEE BENEFITS

May 10, 1991

RECEIVED

MAY 23 1991

Utah State Division of  
Oil Gas & Mining  
355 West North Temple  
Three Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL GAS & MINING

RE: Wexpro Co., Celsius Energy Co. & Questar Energy Co.  
\$80,000 Blanket Oil & Gas Well Drilling Bond  
Bond SL6255033

Gentlemen:

Enclosed is a rider on the captioned bond changing Questar Energy Company to Universal Resources Corporation as Questar Energy merged into Universal Resources January 31, 1990. (copy of merger enclosed). Please attach the rider to the bond on file.

If there are any problems with the rider, please contact our office direct.

Sincerely,

Sharron Rushton

cc: Garry Liston  
Wexpro Co. et al

P.S. Please forward acknowledgment of acceptance to our office at the address below.

RECEIVED

MAY 16 1991

QUESTAR CORPORATION  
LEGAL DEPT. SALT LAKE



Assurex  
INTERNATIONAL

649 EAST SOUTH TEMPLE, P.O. BOX 58139, SALT LAKE CITY, UTAH 84158-0139

Telephone: (801) 531-1234 • Easylink: (USA) 62879947 • TWX: (Internat'l.) 5101004903 • Fax: (801) 531-6117



# The State of Texas

## SECRETARY OF STATE CERTIFICATE OF MERGER

UNIVERSAL RESOURCES CORPORATION

The undersigned, as Secretary of State of the State of Texas, hereby certifies that Articles of Merger of

QUESTAR ENERGY, INC.  
(A UTAH NO PERMIT CORPORATION)

INTO

UNIVERSAL RESOURCES CORPORATION  
(A TEXAS CORPORATION)

duly signed pursuant to the provisions of the Texas Business Corporation Act, have been received in this office and are found to conform to law.

ACCORDINGLY, the undersigned, as such Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger and attaches hereto a copy of the Articles of Merger.

Dated JANUARY 31, 1990.

Effective date JANUARY 31, 1990.



*Gery S Bayoude Jr.*  
Secretary of State



**FIREMAN'S FUND  
INSURANCE COMPANIES**

**RIDER**

To be attached to and form part of Bond No. SL6255033 (Oil & Gas Well Drilling Bond)

in favor of State of Utah

It is agreed that:

1. The Underwriter gives its consent to the change of the Name or Principal Address of the Insured from

Wexpro Company and Celsius Energy Company and Questar Energy Company

to

Wexpro Company and Celsius Energy Company and Universal Resources Corporation

PROVIDED, however, that the liability of the Underwriter under the attached bond and under the attached bond as changed by this rider shall not be cumulative.

2. This rider is effective as of noon on June 25, 1991

Names of Old Insureds:

Wexpro Company

The American Insurance Company

BY: [Signature]  
title [Signature]

[Signature]  
Authorized Agent  
Gary W. Manville Attorney-in-Fact.

Celsius Energy Company

New Names of Insureds:

By: [Signature]  
title [Signature]

Wexpro Company title [Signature]

Questar Energy Company by Universal Resources Corp.

BY: [Signature]

By: [Signature]  
title [Signature]

Celsius Energy Company title [Signature]

BY: [Signature]  
title

Universal Resources Corporation

BY: [Signature]  
title [Signature]

CHANGE OF NAME OR ADDRESS RIDER. For use with all forms of standard bonds, consent to the change in name or address of the insured. Revised to May, 1957. SR 5151a-5-66

AFFIDAVIT OF QUALIFICATION  
FOR SURETY COMPANIES

STATE OF UTAH }  
COUNTY OF SALT LAKE } SS

..... Gary W. Manville..... BEING FIRST DULY SWORN, ON OATH DE-  
POSES AND SAYS THAT HE IS THE ATTORNEY-IN-FACT OF SAID COMPANY,  
AND THAT HE IS DULY AUTHORIZED TO EXECUTE AND DELIVER THE  
(OFFICER OR AGENT)  
FOREGOING OBLIGATIONS: THAT SAID COMPANY IS AUTHORIZED TO EXE-  
CUTE THE SAME AND HAS COMPLIED IN ALL RESPECTS WITH THE LAWS OF  
UTAH IN REFERENCE TO BECOMING SOLE SURETY UPON BONDS, UNDER-  
TAKINGS AND OBLIGATIONS.

SUBSCRIBED AND SWORN TO BE-  
FORE ME, THIS ..... 25th..... DAY OF  
..... June....., A.D., 19..... 91.....

*Gary W. Manville*  
.....  
(SIGNATURE OF OFFICER OR AGENT)

649 East South Temple  
Salt Lake City, Utah 84102  
.....  
(RESIDENCE)

*Sharron Rushton*  
.....  
(SIGNATURE OF NOTARY PUBLIC)

(SEAL) Sharron Rushton  
MY COMMISSION EXPIRES:

(SURETY SEAL)

..... July 1, 1991.....  
649 East South Temple  
Salt Lake City, Utah 84102

(THIS FORM REQUIRED TO BE FILLED  
OUT BY SECTION 31-24-3, UCA 1953)

1-UCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP.</u>	FROM (former operator)	<u>QUESTAR ENERGY COMPANY</u>
(address)	<u>P. O. BOX 11070</u>	(address)	<u>P. O. BOX 11070</u>
	<u>SALT LAKE CITY, UT 84147</u>		<u>SALT LAKE CITY, UT 84147</u>
	<u>M. B. MCGINLEY</u>		<u>M. B. MCGINLEY</u>
	<u>phone (801) 530-2600</u>		<u>phone (801) 530-2019</u>
	<u>account no. N7500 (Added 6-26-91)</u>		<u>account no. N 8185</u>

Well(s) (attach additional page if needed):

Name: <del>FERRON MRC #16/FRSD</del>	API: 4301530182	Entity: 8225	Sec 3 Twp 21S Rng 7E	Lease Type: U-011246
Name: <del>FERRON MRC #18/FRSD</del>	API: 4301530186	Entity: 8226	Sec 3 Twp 21S Rng 7E	Lease Type: U-011246
Name: <del>FERRON MRC #22/FRSD</del>	API: 4301530209	Entity: 10050	Sec 22 Twp 20S Rng 7E	Lease Type: ML-4643
Name: <del>FERRON MRC #20/FRSD</del>	API: 4301530189	Entity: 8230	Sec 9 Twp 21S Rng 7E	Lease Type: FEE
Name: <del>FERRON MRC #27/FRSD</del>	API: 4301530216	Entity: 10051	Sec 22 Twp 20S Rng 7E	Lease Type: FEE
Name: <del>FERRON MRC #2/FRSD</del>	API: 4301530107	Entity: 8228	Sec 10 Twp 21S Rng 7E	Lease Type: FEE
Name: <del>FERRON MRC #21/FRSD</del>	API: 4301530208	Entity: 10052	Sec 10 Twp 21S Rng 7E	Lease Type: FEE
<del>FERRON MRC #19/FRSD</del>	4301530190	8229	10 21S 7E	FEE

\*\*QUESTAR ENERGY & UNIVERSAL RESOURCES/ONE IN THE SAME CO.

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-4-91)(5-23-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (3-4-91)(5-23-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #070436.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-2-91)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Bond rider received 5-23-91 "Questar to Universal Resources Corp. eff. 6-25-91."*
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) No. Today's date \_\_\_\_\_ 19\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/8/91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

**MICROFILMING**

1. All attachments to this form have been microfilmed. Date: July 10 1991.

**FILED**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**REMARKS**

910306 m.b. McKinley / Universal & Questar - Co. Name is Universal Resources Inc. not Corp. Also, requested letter from DOBM, stating bond rider is required to use current bond.

910311 Btm / moab Have received doc. "unsure if it is a oper. chg. or merger". Will call when approved.

910523 Bond rider received "Universal Resources Corporation" eff. 6-25-91.

910702 Btm / moab still Questar. Btm / S.Y. Approved merger eff. 4-2-91.



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

RECEIVED

JUL 25 1991

DIVISION OF OIL GAS & MINING

July 23, 1991

Mr. Dan Staley  
Adm. Supervisor Oil & Gas  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Staley:

RE: Notification of Sale or  
Transfer of Lease Interest  
Ferron Area  
Emery County, Utah

We are in receipt of your letter dated July 8, 1991 to Mr. M. B. McGinley. Pursuant to that letter please find enclosed a copy of our notice to owners in the Ferron Wells wherein we advise that Universal Resources Corporation is now the Operator of these wells.

If anything further is needed, kindly advise.

Very truly yours,

*G. H. Bain*

G. H. Bain  
Division Order Specialist

GHB/mto

	Ferron MRC 20	(09-T21S-R7E)	API No. 43-015-30189
	Ferron MRC 27	(22-T20S-R7E)	API No. 43-015-30216
	Ferron MRC 02	(10-T21S-R7E)	API No. 43-015-30107
	Ferron MRC 21	(10-T21S-R7E)	API No. 43-015-30208
	Ferron MRC 19	(10-T21S-R7E)	API No. 43-015-30190

Enclosures



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

July 22, 1991

TO ALL ROYALTY AND  
OVERRIDING ROYALTY OWNERS

RE: Ferron MRC Well No. 2 (10-T21S-R7E)  
Ferron MRC Well No. 19 (10-T21S-R7E)  
Ferron MRC Well No. 20 (09-T21S-R7E)  
Ferron MRS Well No. 21 (10-T21S-R7E)  
Ferron MRC Well No. 27 (22-T20S-R7E)  
Emery County, Utah

This is to notify you that Questar Energy Company merged into Universal Resources Corporation effective January 31, 1990 with Universal Resources Corporation being the surviving entity.

Universal Resources Corporation is now the Operator for the referenced wells.

Very truly yours,

G. H. Bain  
Division Order Specialist

GHB/mtc

Enclosure

July 1991

**ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.)**  
FERRON MRC WELL NOS. 2, 19, 20, 21 & 27  
Emery County, Utah

Owner No. 00432  
W. Hughes Brockbank  
165 Village Blvd. #4  
P. O. Box 8142  
Incline Village, NV 89450

Owner No. 01789  
Hugh W. Colton  
P. O. Box 9  
Vernal, UT 84078

Owner No. 01790  
Whitney D. Hammond  
P. O. Box 568  
Vernal, UT 84078

Owner No. 01820  
Ellen R. Anderson, Personal  
Representative of the Estate of  
Dewey C. Anderson  
2134 St. Marys Drive  
Salt Lake City, UT 84108

Owner No. 00410  
Eleanore George  
P. O. Box 224  
Ferron, UT 84523

Owner No. 00411  
Bruce A. & Evelyn Behling  
P. O. Box 154  
Ferron, UT 84523

Owner No. 00412  
William & Florence Behling  
P. O. Box 35  
Ferron, UT 84523

Owner No. 01729  
Jason William Behling  
P. O. Box 434  
Ferron, UT 84523

Owner No. 01730  
Bruce A. Behling  
P. O. Box 154  
Ferron, UT 84523

Owner No. 00407  
Thomas P. & Loye J. Thompson  
P. O. Box 594  
Orangeville, UT 84537

Owner No. 00389  
Intermountain Nat. Gas Co.  
165 Village Blvd., #4  
P. O. Box 8142  
Incline Village, NV 89450

Owner No. 00405  
UMC Petroleum Resources Co.  
P. O. Box 100818  
Houston, TX 77212

Owner No. 01724  
Camshares Limited  
P. O. Box 11492  
Salt Lake City, UT 84108

Owner No. 00413  
George C. & Gladys B. Whitlock  
1236 East 2nd Street  
Mesa, AZ 85203

Owner No. 00190  
Utah Division of State  
Land and Forestry  
355 West North Temple  
3 Triad Center, Suite 400  
Salt Lake City, UT 84180

Owner No. 00003  
Celsius Energy Company  
P. O. Box 11070  
Salt Lake City, UT 84147

July 1991

**ROYALTY & OVERRIDING ROYALTY OWNERS**  
FERRON MRC WELL NOS. 2, 19, 20, 21 & 27  
Emery County, Utah

Owner No. 01717  
Mack V. Bunderson  
395 South 1st East  
Orangeville, UT 84237

Owner No. 01719  
James B. Lindsay  
P. O. Box 17465  
Salt Lake City, UT 84117

Owner No. 00421  
Orval E. & Leona Sorensen  
Pioneer Apts. #23  
912 West 8th Street  
Gillette, WY 82716

Owner No. 01720  
Evan W. Hansen  
1815 East Creek Road  
Sandy, UT 84092

Owner No. 01816  
Helen S. McKendrick  
4319 Deno Drive  
West Valley, UT 84120

Owner No. 01818  
Carolyn S. Palfreyman  
4745 South 4620 West  
Kearns, UT 84118

Owner No. 01787  
Evan W. Hansen and  
Geneva B. Hansen,  
Husband & Wife  
1815 East Creek Road  
Sandy, UT 84092

Owner No. 01244  
Fina Oil & Chemical Co.  
P. O. Box 2159  
Dallas, TX 85221

Owner No. 01726  
Bertha G. Peterson,  
Trustee of the Bertha G.  
Peterson Family Trust  
Dated 3/19/86  
P. O. Box 267  
Ferron, UT 84523

Owner No. 01718  
Thomas E. Wolter  
2806 Cedarville  
Kingwood, TX 77339

Owner No. 00419  
Howard R. & Elsie Sorensen  
P. O. Box 56  
Emery, UT 84522

Owner No. 01439  
Lydia T. M. Sorensen  
307 West First South  
Manti, UT 84642

Owner No. 01721  
George W. Marquart  
642 Springhill Drive  
Murray, UT 84107

Owner No. 01817  
Andrew M. Sorensen  
P. O. Box 27  
Emery, UT 84522

Owner No. 01723  
John D. Adamson  
3098 Metropolitan Way  
Salt Lake City, Ut 84109

Owner No. 01788  
George W. Marquart and  
Bernece Marquart,  
Husband & Wife  
642 Springhill Drive  
Murray, UT 84107

Owner No. 01933  
Max H. Ralphs Family  
Limited Partnership  
4525 South 2300 East, #103  
Salt Lake City, UT 84117

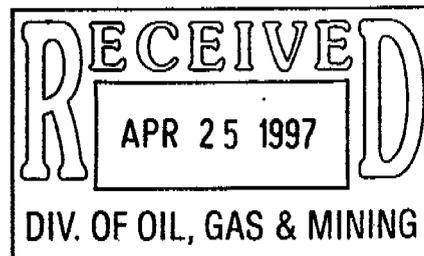
Owner No. 01727  
George A. & Dora J. Peterson  
P. O. Box 27  
Ferron, UT 84523

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 10051</p>																								
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a</p>																								
<p>2. NAME OF OPERATOR Celsius Energy Company</p>		<p>7. UNIT AGREEMENT NAME n/a</p>																								
<p>3. ADDRESS OF OPERATOR 1331 17th St., #800, Denver, CO 80202 303-672-6970</p>		<p>8. FARM OR LEASE NAME Ferron</p>																								
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 22-20S-7E</p>		<p>9. WELL NO. MRC 27</p>																								
<p>14. PERMIT NO. 43-015-30216</p>		<p>10. FIELD AND POOL, OR WILDCAT Ferron</p>																								
<p>15. ELEVATIONS (Show whether OP, RT, GR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-20S-7E</p>																								
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;"> <p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;"> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> </td> <td style="width: 50%; border: none;"> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/></td> <td></td> </tr> </table> </td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> </td> <td style="width: 50%; border: none;"> <p>12. 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Please be advised that effective January 1, 1997, Celsius Energy Company has assumed operatorship of the Ferron MRC 27 well from Universal Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Coordinator DATE 4-21-97

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

July 3, 1997

Ms. Jane Seiler  
Universal Resources Corporation  
1331 17th Street, Suite 800  
Denver, Colorado 80202-1558

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Ms. Seiler:

The division has received notification of a change of operator from Universal Resources Corporation to Celsius Energy Company for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20S-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
Behling Fee 41-22	22-20S-7E	43-015-15663
Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
→ Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Universal Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Universal Resources Corporation  
Sale or Transfer of Fee Lease  
July 3, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a large, sweeping "D" and a long, trailing "y".

Don Staley  
Administrative Manager  
Oil and Gas

cc: Celsius Energy Company  
Utah Royalty Owners Association  
L. P. Braxton  
Operator File



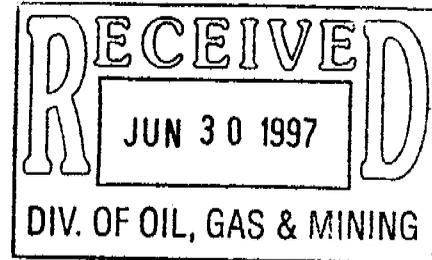
# QUESTAR ENERGY COMPANY

a division of Universal Resources Corporation

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

June 16, 1997

Leesha Cordova  
Utah Division of Oil, Gas & Mining  
355 West North Temple, Suite 350  
Salt Lake City, UT 84180-1203



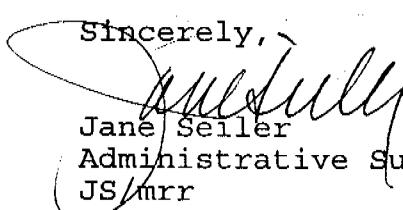
Dear Ms. Cordova:

As we discussed the other day, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API #</u>
✓ Singleton Fee 23-14	Section 14, T20S, R7E	43-015-15668
✓ Ralph's Fee 41-9	Section 9, T21S, R7E	43-015-15667
✓ Behling Fee 41-22	Section 22, T20S, R7E	43-015-15663
Government 1-4	Section 4, T21S, R7E	43-015-15666
Ferron Unit 12-3	Section 3, T21S, R7E	43-015-15665
✓ SE Flank 1-28	Section 28, T15S, R22E	43-047-30126
Ferron MRC 16	Section 3, T21S, R7E	43-015-30182
✓ Ferron MRC 18	Section 3, T21S, R7E	43-015-30186
✓ Ferron MRC 19	Section 10, T21S, R7E	43-015-30190
✓ Ferron MRC 20	Section 9, T21S, R7E	43-015-30189
Ferron MRC 22	Section 22, T20S, R7E	43-015-30209
✓ Ferron MRC 27	Section 22, T20S, R7E	43-015-30216
✓ Ferron MRC 21	Section 10, T21S, R7E	43-015-30208
Conover State 1-22	Section 22, T20S, R7E	43-015-15669

Celsius Energy Company will be taking over operations of the wells effective January 1, 1997. If you have any questions, please call me at 303-672-6970.

Sincerely,

  
Jane Seiler  
Administrative Supervisor  
JS/mrr

**OPERATOR CHANGE WORKSHEET**

Routing	
1-EC	6-VK
2-GLH	7-KAS
3-DTS	8-SI
4-VLD 2-9-97	9-FILE
5-JRB 7/3	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent
- Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

<b>TO:</b> (new operator)	<u>CELSIUS ENERGY COMPANY</u>	<b>FROM:</b> (old operator)	<u>UNIVERSAL RESOURCES CORP.</u>
(address)	<u>1331 17TH ST STE 800</u>	(address)	<u>1331 17TH ST STE 800</u>
	<u>DENVER CO 80202-1559</u>		<u>DENVER CO 80202-1558</u>
	<u>JANE SEILER</u>		<u>JANE SEILER</u>
Phone:	<u>(303) 296-8945</u>	Phone:	<u>(303) 296-8945</u>
Account no.	<u>N4850</u>	Account no.	<u>N7500</u>

**WELL(S)** attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-015-30216</u>	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 5-6-97) (Reg. 5-12-97) (Rec'd 6-30-97)
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-25-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- Yec 6. **Cardex** file has been updated for each well listed above. (7-1-97)
- Yec 7. Well file labels have been updated for each well listed above. (7-1-97)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- Yec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents. (7-1-97)

**ENTITY REVIEW**

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)** Surety # SL6255033 #80,000 Firemans Fund Ins. Co.  
(mt. Fuel, Wexpro, Celsius & Universal Res.)

- Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. *\* Upon Compl. of routing.*
- Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 5-6-97. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- RTS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 7/3 1997, of their responsibility to notify all interest owners of this change.

**FILMING**

- VS 1. All attachments to this form have been microfilmed. Today's date: 7-9-97.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970701 Bfn / aprv. 1-28 5-12-97, #18 5-2-97

\* CA & State lease wells not aprv. yet. (Separate Change)

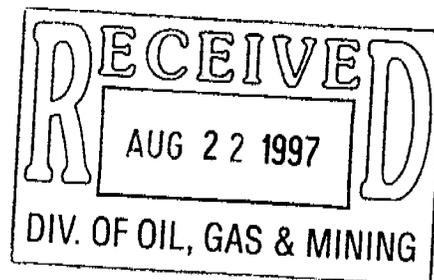


# UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET #300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

August 20, 1997

Utah Royalty Owners Association  
Box 1292  
Roosevelt, UT 84066



Dear Sir:

Re: Notification of Transfer of Fee Lease Interest  
Ferron Field

This letter is to advise that Universal Resources Corporation has given notice to all individuals with an interest in the following wells on fee leases (either royalty or working interest) of the change of operator from Universal Resources Corporation to Celsius Energy Company:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
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Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Each owner was sent on August 13, 1997, a copy of our sundry notice dated April 14, 1997, to the State of Utah regarding this change of operator. Please let me know if anything further is required.

Sincerely,

Jane Seiler  
Administrative Supervisor

cc: Don Staley, Administrative Manager  
State of Utah, Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>QUESTAR EXPLORATION AND PRODUCTION COMPANY</b></p> <p>3. ADDRESS OF OPERATOR <b>1331 - 17th Street, Suite 800, Denver, CO 80202</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>14. PERMIT NO. <b>4301530216</b></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>10051 FCC</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Ferron MRC</b></p> <p>9. WELL NO. <b>27</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Ferron</b></p> <p>11. SEC., T., R., M., OR S&amp;K. AND SURVEY OR AREA <b>22-T20S-R7E</b></p> <p>12. COUNTY OR PARISH    13. STATE <b>Emery                      UT</b></p>
<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.)</p>		

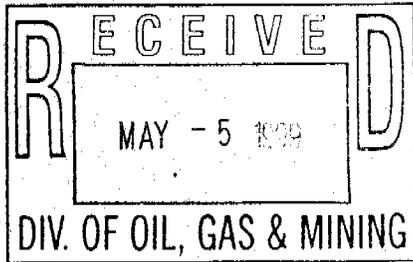
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>CHANGE OF OPERATOR NAME</b> <input checked="" type="checkbox"/>	

(Other) \_\_\_\_\_  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and board information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED *Jane Seiler* TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
SL-026100A  
(UT-932)

JUN 29 1999

### NOTICE

Questar Exploration and Production Co.  
1331 Seventeenth Street, Suite 800  
Denver, CO 80202

Oil and Gas

### Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

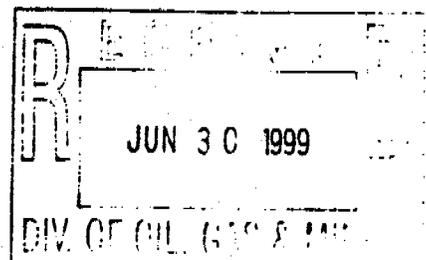
**/s/ Robert Lopez**

Robert Lopez  
Group Leader,  
Minerals Adjudication Group

#### Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office  
Vernal Field Office  
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)



**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective:

4-1-1999

**FROM:** (Old Operator):

CELSIUS ENERGY COMPANY

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account No. N4850

**TO:** ( New Operator):

QUESTAR EXPLORATION & PRODUCTION CO.

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account N5085

WELL(S)	CA No.	Unit:	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14			43-015-15668	1035	14-20S-07E	FEE	GW	P
BEHLING FEE 41-22			43-015-15663	1045	22-20S-07E	FEE	GW	P
FERRON MRC 27			43-015-30216	10051	22-20S-07E	FEE	GW	P
RALPH FEE 41-9			43-015-15667	1040	09-21S-07E	FEE	GW	P
FERRON MRC 20			43-015-30189	8230	09-21S-07E	FEE	GW	P
FERRON MRC 19			43-015-30190	8229	10-21S-07E	FEE	GW	S
FERRON MRC 21			43-015-30208	10052	20-21S-07E	FEE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: N/A
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/05/1999
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09-28-2000
- Is the new operator registered in the State of Utah: YES Business Number: 764611-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/1999
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a          on:          N/A

9. **Underground Injection Control ("UIC") Project:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on:          09/28/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          09/28/2000
- 3. Bond information entered in RBDMS on:          N/A
- 4. Fee wells attached to bond in RBDMS on:          09/28/2000

**STATE BOND VERIFICATION:**

- 1. State well(s) covered by Bond No.:          N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond:          YES
- 2. The **FORMER** operator has requested a release of liability from their bond on:          N/A  
The Division sent response by letter on:          N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          09/28/2000

**FILMING:**

- 1. All attachments to this form have been **MICROFILMED** on:          2.26.01

**FILING:**

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on:

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Exhibit A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See Exhibit A
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY, INC.		9. API NUMBER: Exhibit A
3. ADDRESS OF OPERATOR: See Address Below CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Ferron
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Exhibit A		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See Exh A		STATE: UTAH

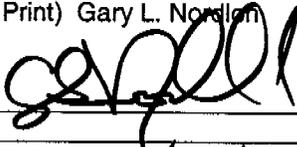
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Questar Exploration and Production Company, 1331 17th Street, Suite 800, Denver, CO 80202, (303) 672-6960, hereby resigns effective May 1, 2002.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

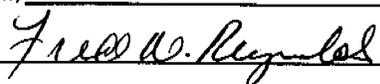
NAME (Please Print) Gary L. Nordlon TITLE President

SIGNATURE  DATE 4/30/02

Please be advised that effective May 1, 2002, Coastal Plains Energy, Inc., 500 West Seventh <sup>St</sup> Avenue, Suite 501, Fort Worth, TX 76102, (817) 336-1742, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by \_\_\_\_\_

COASTAL PLAINS ENERGY, INC.

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Vice-President

SIGNATURE  DATE 5/8/02

(This space for State use only)

**RECEIVED**  
JUN 07 2002  
DIVISION OF  
OIL, GAS AND MINING

EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by  
 QUESTAR EXPLORATION and PRODUCTION COMPANY  
 and COASTAL PLAINS ENERGY, INC.

Box 4	Box 4	Box 5	Box 8	Box 9
<u>Footages at Surface</u>	<u>Q/Q/Sec/T/R/M</u>	<u>Lease Designation &amp; Serial #</u>	<u>Well Name and Number</u>	<u>API Number</u>
544' FNL, 952' FEL	NENE Sec. 22-T20S-R7E, SLM	Fee 01045	Behling Fee 41-22	43-015-15663
2022' FSL, 1992' FWL	NESW Sec. 22-T20S-R7E, SLM	State of Utah ML-4643	Conover State 1-22	43-015-15669
1980' FSL, 660' FWL	NWSW Sec. 10-T21-SR7E, SLM	Fee 08229	Ferron MRC 19	43-015-30190
1980' FSL, 660' FEL	NESE Sec. 9-T21S-R7E, SLM	Fee 08230	Ferron MRC 20	43-015-30189
600' FNL, 2260' FEL	NWNE Sec. 10-T21S-R7E, SLM	Fee 10052	Ferron MRC 21	43-015-30208
1980' FSL, 1980' FEL	NWSE Sec. 22-T20S-R7E, SLM	State of Utah ML-4643 10050	Ferron MRC 22	43-015-30209
2590' FNL, 2601' FWL	SESW Sec. 22-T20S-R7E, SLM	Fee 10051	Ferron MRC 27	43-015-30216
560' FNL, 660' FEL	NENE Sec. 9-T21S-R7E, SLM	Fee 01040	Ralph's Fee 41-9	43-015-15667
1980' FSL, 1983' FWL	NESW Sec. 14-T20S-R7E, SLM	Fee 01035	Singleton Fee 23-14	43-015-15668
1980' FNL 660' FWL	SWNW Sec. 3-T21S-R7E, SLM	CA NW 155	Ferron Unit #12-3	43-015-15665
660' FWL, 660' FEL	SESE Sec. 4-T21S-R7E, SLM	CA 14-08-0001-7771	Government 1-4	43-015-15666
660' FSL, 950' FWL	SW/SW Sec. 3-T21S-R7E SLM	NW 155	MRC 16	43-015-30182
660' FSL, 1980' FEL	SW/SE Sec. 3-T21S-R7E SLM		MRC 18	43-015-30186

**RECEIVED**  
 JUN 07 2002  
 DIVISION OF  
 OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
QUESTAR EXPLORATION & PRODUCTION CO	COASTAL PLAINS ENERGY INC
Address: 1331 17TH STREET, STE 800	Address: 500 WEST SEVENTH ST, STE 501
DENVER, CO 80202	FORT WORTH, TX 76102
Phone: 1-(303)-672-6960	Phone: 1-(817)-336-1742
Account No. N5085	Account No. N2170

CA No.

Unit:

<b>WELL(S)</b>						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	14-20S-07E	43-015-15668	1035	FEE	GW	S
BEHLING FEE 41-22	22-20S-07E	43-015-15663	1045	FEE	GW	S
FERRON MRC 27	22-20S-07E	43-015-30216	10051	FEE	GW	S
FERRON MRC 20	09-21S-07E	43-015-30189	8230	FEE	GW	S
RALPHS FEE 41-9	09-21S-07E	43-015-15667	1040	FEE	GW	S
FERRON MRC 19	10-21S-07E	43-015-30190	8229	FEE	GW	S
FERRON MRC 21	10-21S-07E	43-015-30208	10052	FEE	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/07/2002
  - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/07/2002
  - The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/24/2002
  - Is the new operator registered in the State of Utah: YES Business Number: 5104445-0143
  - If **NO**, the operator was contacted on: N/A
  - (R649-9-2) Waste Management Plan received on: IN PLACE
- 
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

---

**7. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

---

**8. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

---

**9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/25/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

---

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: NM0883

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**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

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**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LOC 1040
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

---

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 06/25/2002

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**COMMENTS:**

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