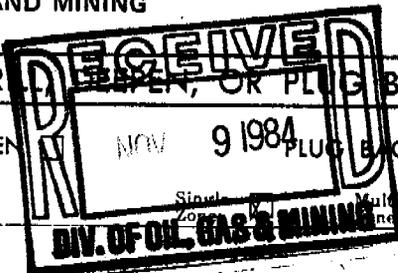


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

CONFIDENTIAL
WELL STATUS



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL DEEPEN PLUG BACK

b. Type of Well: Oil Well Gas Well Other

2. Name of Operator: MOUNTAIN RESOURCE CORPORATION

3. Address of Operator: P.O. Box 27444, Salt Lake City, Utah 84127

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface: NW1/4SE1/4 of Section 22, T20S, R7E (1980' FSL, 1980' FEL)
At proposed prod. zone: As shown above

8. Farm or Lease Name: Celsius - Mountain Resource

9. Well No.: Ferron-MRC #22

10. Field and Pool, or Wildcat: Ferron Area

11. Sec., T., R., M., or Bk. and Survey or Area: Section 22, T20S, R7E

12. County or Parrish: Emery County, Utah

13. State: Utah

14. Distance in miles and direction from nearest town or post office*: 2 Miles South of Ferron, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 660 feet

16. No. of acres in lease: 160 Acres Celsius

17. No. of acres assigned to this well: 160 Acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.: 1320 feet

19. Proposed depth: 1000 feet

20. Rotary or cable tools: Rotary

21. Elevations (Show whether DF, RT, GR, etc.): 5,918.72 feet GR

22. Approx. date work will start*: November 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/2"	7 5/8"	20 lbs/ft.	100 ft.	Cement will be circulated to surface (250 Sacks)
6 3/4"	4 1/2"	10.5 lbs/ft.	900 ft.	

A. ESTIMATED TOPS: 1) MANCOS SHALE surface to Ferron Sandstone at 700 ft. 2) TUNUNK SHALE (bottom of Ferron) at 900 ft. 3) Well TD. at 1000 ft. **B. GAS BEARING FORMATION:** Natural Gas is anticipated at the top and throughout the Ferron Formation. Natural gas will be protected by the casing programs as shown above (other minerals/hydrocarbons/water not anticipated). **C. PRESSURE CONTROL EQUIPMENT:** The blowout preventor to be used is designed to control up to 3,000 psi working pressures. The BOP will be inspected and operated daily, tested to 400 psi to insure proper operation and installed prior to drilling the surface casing plug and will remain in use until the well is completed. **D. SUPPLEMENTARY INFORMATION:** Anticipated pressure while setting surface casing to a depth of 100 feet is 40 psig. **E. CIRCULATING MEDIUM:** This well will be drilled using air as the circulating medium. KCL water will be used during the logging and casing programs. **F. LOGGING/TESTING PROGRAM:** Well will be drilled to a depth sufficient to fully test and evaluate the Ferron formation. Anticipated open hole logs include a gamma ray-caliper, compensated neutron density and dual induction log. No coring is planned. **G. ANTICIPATED PRESSURES/HAZARDS:** Bottom Hole pressure of 350 psig. No additional hazards are anticipated. Pressure will be controlled with BOP and fluids. **H. OTHER:** This well will be located on a 160 acre Spacing Unit (Order under Cause No. 7-11A as modified under Cause NO. 7-13).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

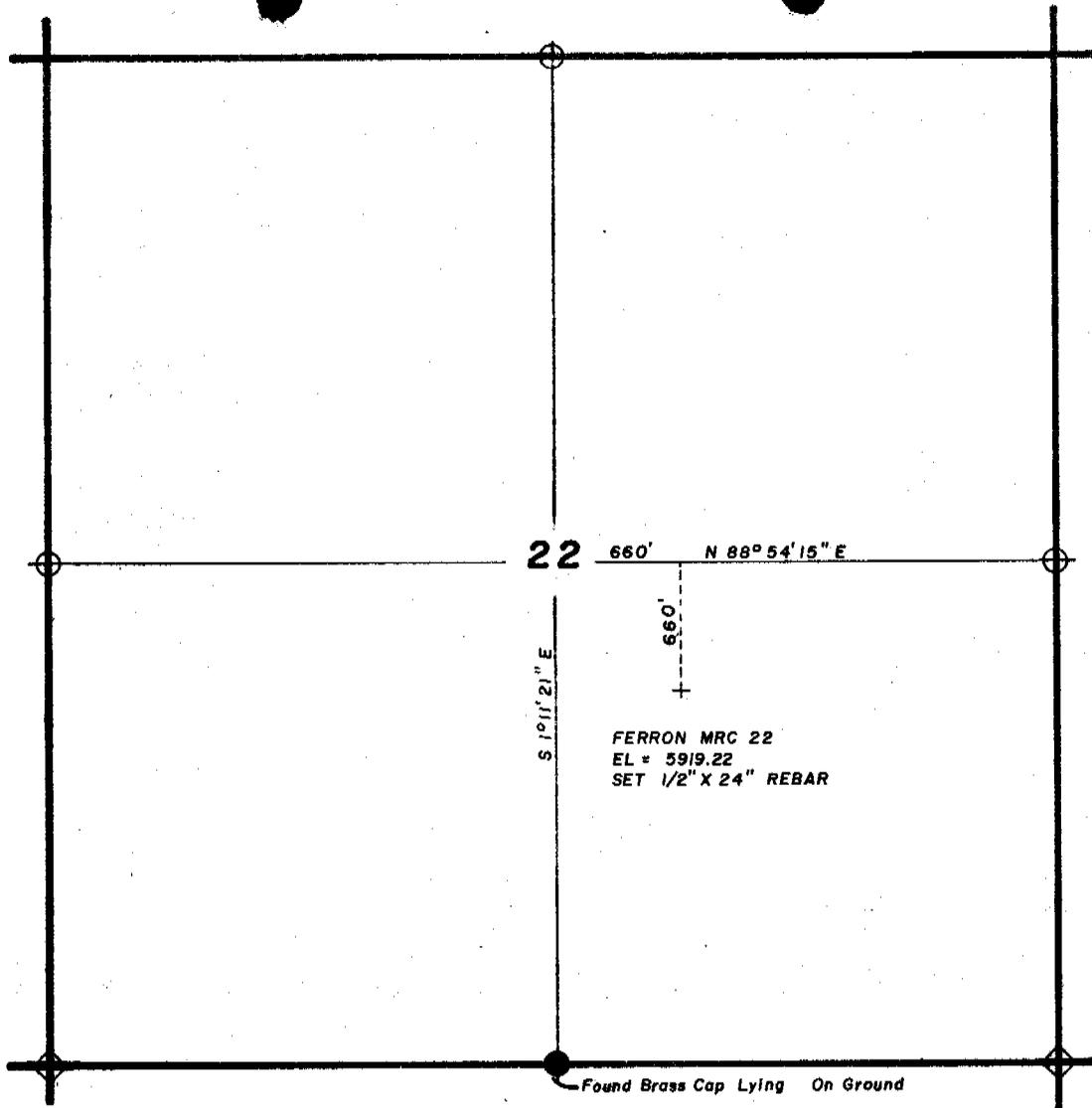
24. Signed: V. Le Roy Hansen Title: Vice President Date: 11/6/84

Permit No. _____ Approval Date _____

Approved by _____ Title _____

Conditions of approval, if any: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 11/13/84
BY: [Signature]



FERRON MRC 22
 EL = 5919.22
 SET 1/2" X 24" REBAR

Found Brass Cap Lying On Ground



Basis Of Bearing

N 1° 08' 15" W OBTAINED FROM THE GLO PLATS
 DATED JUNE 21, 1965, BETWEEN THE SW CORNER
 AND THE W 1/4 CORNER, SECTION 22, T 20S, R 7E,
 S.L.B.&M.

Legend

- ◇ Found Brass Cap Section Corner
- Found Brass Cap One Quarter Corner

Surveyors Certificate

I, EVAN E. HANSEN, Do Hereby Certify That I Am
 A Registered Land Surveyor Holding Certificate No. 3115 As
 Prescribed Under The Laws Of The State Of Utah. I Further
 Certify That I Have Made A Survey Of The Tract Of Land
 Shown On This Plat And That It Is True And Correct To The Best
 Of My Knowledge.

Evan E. Hansen

10/29/84
 Date

Empire Engineering		
86 North 200 East Price, Utah 84501		
MOUNTAIN RESOURCE		
FERRON MRC NO. 22		
DRAWN BY: MHWK	APPROVED BY:	DRAWING NO.
DATE: 10-29-84	SCALE: 1" = 1000'	EOG-085A

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

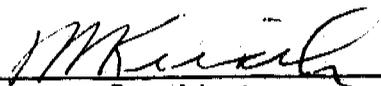
State of Utah ML-4643
T-20-S, R-7-E
Sec 22: N $\frac{1}{2}$ SE $\frac{1}{4}$

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Mountain Resource Corporation, whose address is P. O. Box 27444, Salt Lake City, Utah 84127, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Acts of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation November 1, 1984

Company Celsius Energy Company Address 79 South State Street
Salt Lake City, Utah 84147

By _____ Title 
(signature) President

This Designation of Operator includes from the surface of the ground down to the base of the Ferron Sandstone member of the Mancos Formation. It is also understood that this Designation of Operator does not constitute an assignment of any interest in the lease.

NOV 3 1984

OCTOBER 30, 1984

STATE ENGINEER
PHOENIX, UTAH

Attachment
Form III 8-61-2M
MOUNTAIN RESOURCE CORPORATION

ITEM #15

<u>WELL NAME</u>	<u>LOCATION IN T21S</u> <u>R7E, EMERY, COUNTY, UTAH</u>
FERRON-MRC #21	E1/2 of Section 10
FERRON-MRC #24	E1/2 of Section 16

	<u>LOCATION IN T20S</u> <u>R7E, EMERY COUNTY, UTAH</u>
FERRON-MRC #22	E1/2 of Section 22
FERRON-MRC #25	E1/2 of Section 3

Ferron MRC #21:
S. 600 ft. & E. 200 ft. from N $\frac{1}{4}$ Cor. Sec. 10, T21S, R7E, SLB&M.

Ferron MRC #24:
S. 660 ft. & W. 1980 ft. from NE Cor. Sec. 16, T21S, R7E, SLB&M.

Ferron MRC #22:
S. 660 ft. & W. 1980 ft. from E $\frac{1}{4}$ Cor. Sec. 22, T20S, R7E, SLB&M.

Ferron MRC #25:
N. 690 ft. & W. 660 ft. from SE Cor. Sec. 3, T20S, R7E, SLB&M.

APPLICATION NO. 84-94-22
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion

Place or Purpose of Use

STATE OF UTAH

(To Be Filed in Duplicate)

RECEIVED

AUG 10 1984

STATE ENGINEER
PRICE, UTAH

RECEIVED
NOV 9 1984
MOUNTAIN
RESOURCE CORP.

Salt Lake City, Utah August 5, 1984
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use of water, the right to the use of which was acquired by A-8793 (95-227) (94-16)
(Strike out written matter not needed)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Muddy Creek Irrigation Company
- The name of the person making this application is Mountain Resource Corporation (For Max Ralphs)
- The post office address of the applicant is P.O. Box 27444, Salt Lake City, Utah 84127

PAST USE OF WATER

- The flow of water which has been used in second feet is
- The quantity of water which has been used in acre feet is 4.51 af
- The water has been used each year from March 1 to December 1 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from November 1 to May 1 incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Muddy Creek in Emery County.
- The water has been diverted into North Fork Muddy ditch canal at a point located North 2^o 50' West 14,893 feet from the SW Corner Section 33, T20S, R7E, SLB&M
- The water involved has been used for the following purpose: Supplimental irrigation of 2,516.5 acres located within the area served by the distribution system of Muddy Creek Irrigation Company.
Total 2,516.5 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 2.0 af
- The water will be diverted ~~into the~~ from a Regulating reseviior loacted in the SW1/4NW1/4 Section 9, T21S, R7E, SLB&M located on land owned by Max H. Ralphs (see attached) ditch canal at a point located
- The change will be made from September 1 1984 to March 1 1985
(Period must not exceed one year)
- The reasons for the change are Water is needed to drill oil/gas wells named Ferron-MRC #21, 22, 23, 24, and 25 (see attached description for well locations.)
- The water involved herein has heretofore been temporarily changed 0 years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: see #15 above

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Oil/Gas wells will be drilled with air. Water will be used for logging and completion of wells.

A filing fee in the sum of is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

[Signature]
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. N.A. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. August 10, 1984 Application received over counter by mail in State Engineer's Office by P.T.S.O.

3. Fee for filing application, received by ; Rec. No.

4. B-20-84 Application returned, with letter, to APPLICANT, for correction.

5. 11-5-84 Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for, at

16. 11-6-84 Application recommended for rejection by

17. 11-6-84 Change Application rejected and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Mark P. Rice, State Engineer

RECEIVED

AUG 6 1984

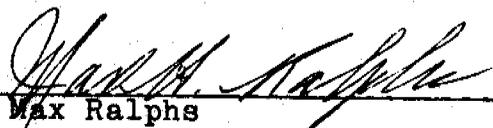
MOUNTAIN
RESOURCE CORP.

Max Ralphs
P. O. Box 340
Ferron, Utah 84523

TO WHOM IT MAY CONCERN:

I MAX RALPHS hereby certify that I own Forty-Seven and one half (47 1/2) shares in the MUDDY CREEK IRRIGATION CO. and that I have reached an agreement to sell water to Mountain Resource Corporation to be used in their oil and gas drilling activities for the Ferron-MRC #21, 22, 23, and 24 Wells in Emery County, Utah.

Dated this 2 August 1984 day of August, 1984



Max Ralphs

RECEIVED

NOV 14 1983

MOUNTAIN
RESOURCE CORP.

RECEIVED

NOV 18 1983

WATER RIGHTS

Scott Christiansen
Secretary of the
Muddy Creek Irrigation Co.
P.O. Box 634
Emery, Utah 84522

RECEIVED

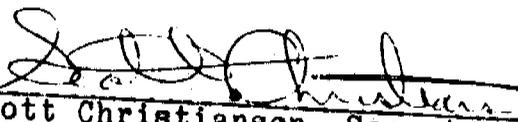
NOV 22 1983

STATE ENGINEER
PRICE, UTAH

TO WHOM IT MAY CONCERN:

I hereby verify and certify that according to the official records of the MUDDY CREEK IRRIGATION COMPANY, Max Ralphs of Ferron, Utah is the owner of Forty-seven and one-half (47 1/2) shares in the MUDDY CREEK IRRIGATION COMPANY.

DATED this 10th day of November, 1983.



Scott Christiansen, Secretary
Muddy Creek Irrigation Co.

CULTURAL RESOURCE INVENTORY OF TWO WELL PADS

IN CASTLE VALLEY, EMERY COUNTY, UTAH

Cultural Resource Report No. 8408-5-8416

by

CRAIG S. SMITH

Submitted to

Utah Division of State History
Antiquities Section
300 Rio Grande, Suite 210
Salt Lake City, Utah 84101

on behalf of
Mountain Resource Corporation

by

P-III Associates, Inc.
2212 South West Temple, #21
Salt Lake City, Utah 84115

November 5, 1984

Work Completed Under Utah Division of State History,
Antiquities Annual Permit U-84-4, Project Permit U-84-4-199s

MANAGEMENT SUMMARY

On November 2, 1984, P-III Associates, Inc., conducted an intensive cultural resource survey of two well pad locations, MRC No. 22 and 24-A, in Castle Valley near Ferron, Utah. The work was performed at the request of Mountain Resource Corporation (MRC) to assist them in complying with state regulations concerning cultural resources.

P-III Associates intensively examined at least a 100 by 100 m area surrounding the two drilling locations, as well as their access roads for cultural resources. This was accomplished by walking parallel sweeps no more than 15 m apart across the entire survey area. No sites or isolated finds were discovered in the well pad or access road areas and the file search failed to produce evidence of previously recorded sites in the immediate vicinity. P-III Associates recommends that cultural resource clearance be granted for the areas surveyed during this project.

INTRODUCTION

On November 2, 1984, P-III Associates performed an intensive cultural resource inventory of two well pads and associated access roads located in Castle Valley near Ferron, Utah. These two well pads are located just south of Ferron and east of State Highway 10 on state land in Emery County, Utah. The work was conducted on behalf of Mountain Resource Corporation.

The inventory was conducted to locate and record any cultural remains that might be disturbed during the drilling operations. The inventory and subsequent recommendations fulfill state historic preservation laws, including the Utah State Antiquities Act of 1973. These laws require inventory and evaluation of cultural resources on state lands prior to any development or ground disturbing activity. The work was conducted under the provisions of State of Utah Annual Antiquities Permit No. U-84-4 and Project Permit No. 84-4-199s issued to P-III Associates, Salt Lake City, Utah.

PROJECT LOCATION AND SETTING

The project area consists of two well drilling areas and their access roads located on state land in Castle Valley south of Ferron, Utah, and east of State Highway 10. They are located in Emery County and occur on the 7.5 minute series Emery East 1968 (photorevised 1978) and Molen 1983 quadrangles. Well MRC No. 22 is situated in the NW $\frac{1}{4}$ of SE $\frac{1}{4}$, Section 22, T. 20S, R. 7E (Figure 1) and well MRC No. 24-A is in the NW $\frac{1}{4}$ of NE $\frac{1}{4}$, Section 16, T. 21S, R. 7E (Figure 2). The portion of the access roads that were examined are in the same legal locations as the well.

The project area is situated in Castle Valley, an alluvial valley located between the mountains of the High Plateaus to the west and Molen Reef along the edges of the San Rafael Swell to the east. The area around well MRC No. 22 is drained by tributaries to Ferron Creek and well MRC No. 24-A is near tributaries to Muddy Creek. Both well pads are situated on fairly level areas above these tributaries at an elevation of 1795 and 1885 ft. The vegetation is sparse and consists of a small, low growing shrub that is probably in the Chenopodiaceae family.

Human occupation of this portion of Utah extends back roughly 12,000 years. This occupation has been divided into the Paleoindian, Archaic, Formative and Post Formative stages. The Paleoindian stage is known primarily from surface finds of projectile points. Open sites and cave sites in central Utah have yielded materials dating to the Archaic period. The Formative stage is represented by the Fremont of which several village sites are known in the nearby area and the Post Formative is evidenced by the protohistoric Shoshoni.

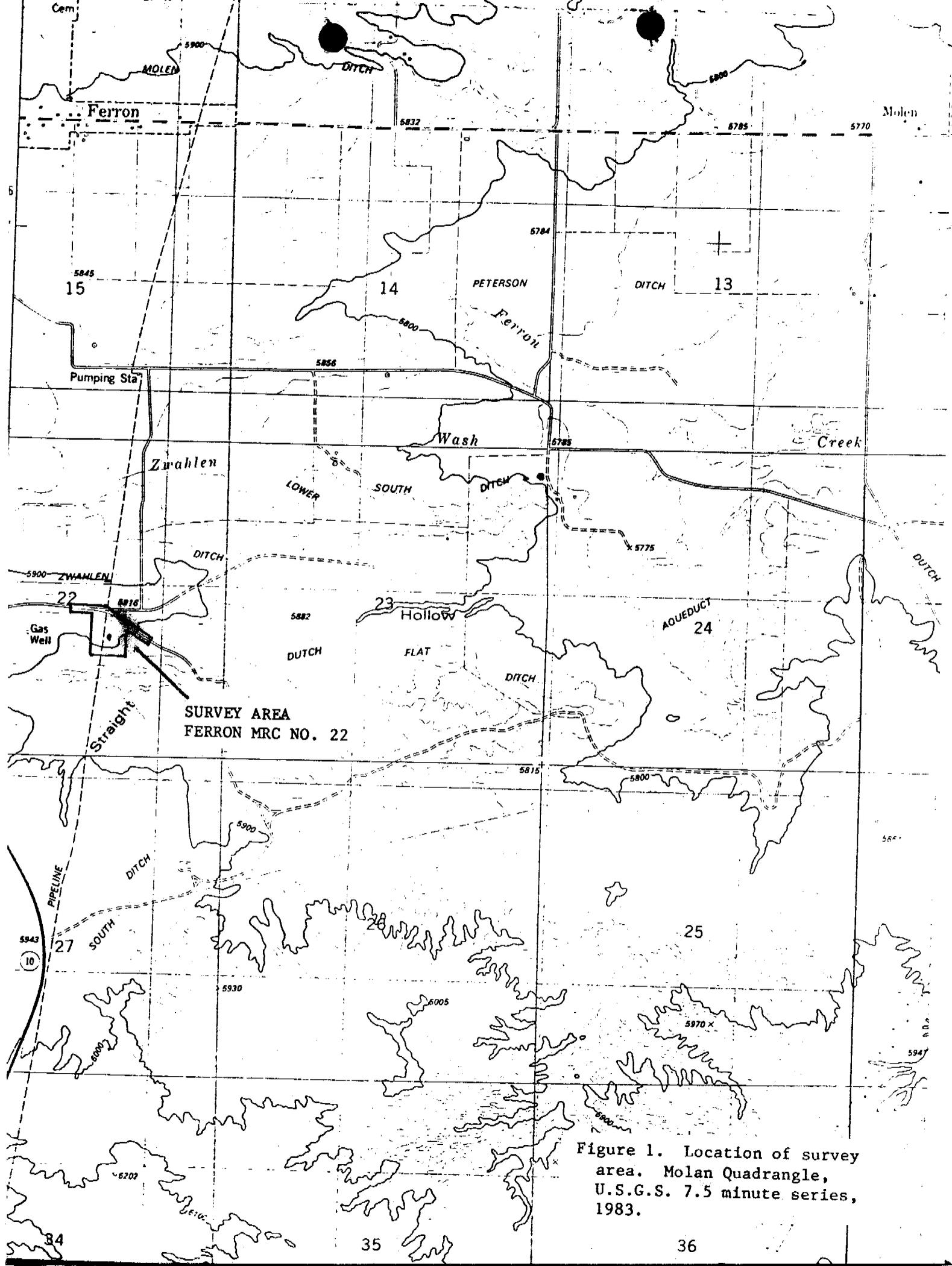


Figure 1. Location of survey area. Molen Quadrangle, U.S.G.S. 7.5 minute series, 1983.

T. 21 S, R. 7 E

EMERY EAST QUADRANGLE
UTAH-EMERY CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

3702 II
10457 LE DA
162 30'

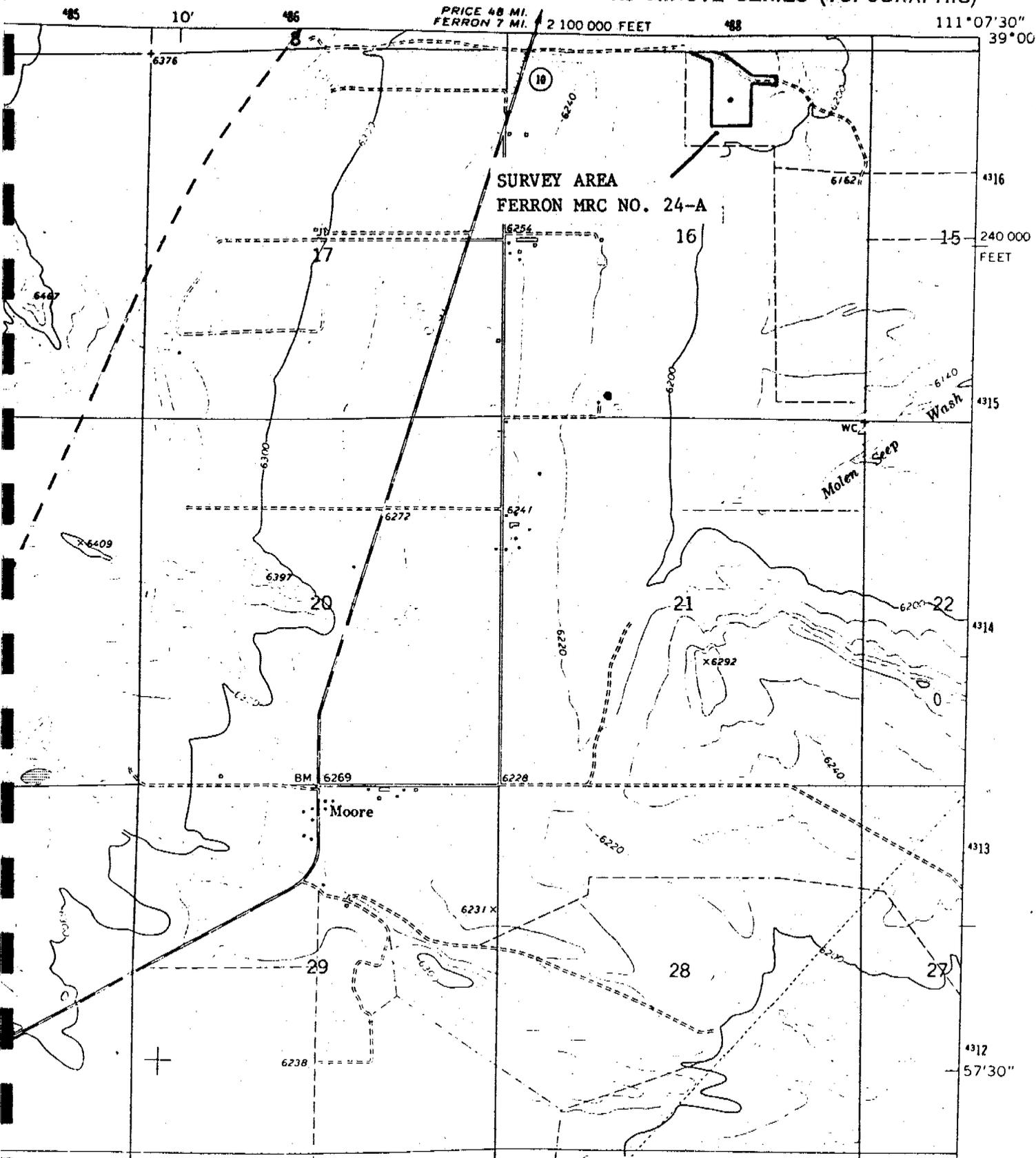


Figure 2. Location of survey area. Emery East Quadrangle, U.S.G.S. 7.5 minute series, 1968 (photorevised 1978).

METHODS

A search of existing records was performed at the Antiquities Section of the Utah State Historical Society to determine if there were any previously recorded sites in or adjacent to the project area. The file search indicated that no cultural remains have been recorded in the immediate project vicinity.

The two well pad areas and access roads were intensively examined for cultural resources by Staff Archeologist, Craig S. Smith, who was accompanied to the well sites by a MRC representative, Ron Hansen. Each drilling site was staked and the company representative indicated the location of the access roads. An area of at least a 100 by 100 m surrounding each well site, which included a large buffer zone, was examined. This was accomplished by walking parallel sweeps no more than 15 m apart across the area in a north/south direction from the existing road to at least 200 m south of the staked drilling location. Covering the area from the existing roads to the stake ensured complete coverage for any access. The existing road within the same legal location and a buffer zone of at least 20 m on each side was also examined by walking over the area. About 200 m of existing road was examined at each well site.

RESULTS AND RECOMMENDATIONS

No prehistoric or historic sites were found within the project area during either the literature search or field survey. Only a few pieces of milled lumber and a recent 5 by 5 m concrete slab were observed within the MRC No. 24-A well location. Given the lack of surface remains and the low probability of subsurface remains, we recommend that cultural resource clearance be granted for the two well pads and access roads examined during this project.

CONFIDENTIAL

OPERATOR Mountain Resource Corp DATE 11-9-84
WELL NAME Fenon-MRC #22
SEC NWSE 22 T 205 R 7E COUNTY Emery

43-015-30209
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water OK 84-94-22
History OK -
D.O. from Claus - OK

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

7-13 7/27/84
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 13, 1984

Mountain Resource Corporation
P.O. Box 27444
Salt Lake City, Utah 84127

Gentlemen:

Re: Well No. Ferron MRC #22 - NWSE Sec. 22, T. 20S, R. 7E
1980' FSL, 1980' FEL, Emery County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Order of Cause No. 7-13 dated July 27, 1984.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-015-30209.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

gl
Enclosures
cc: Branch of Fluid Minerals

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-015-30209

NAME OF COMPANY: Mountain Resources

WELL NAME: Ferron MRC-22

SECTION NW SE 22 TOWNSHIP 20S RANGE 7E COUNTY Emery

DRILLING CONTRACTOR Frontier

RIG # 3

SPUDDED: DATE 12-4-84

TIME 10:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Roy Hansen

TELEPHONE # 487-1773

DATE 12-6-84 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 08 1985
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.	Utah-4643 (Celsius)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	-
7. UNIT AGREEMENT NAME	-
8. FARM OR LEASE NAME	Celsius - Mountain Resou
9. WELL NO.	Ferron-MRC #22
10. FIELD AND POOL, OR WILDCAT	Ferron Area
11. SEC., T., R., M., OR B.L.K. AND SUBST OR AREA	Section 22, T20S, R7E
12. COUNTY OR PARISH	Emery
13. STATE	Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION	
3. ADDRESS OF OPERATOR P.O. Box 27444, Salt Lake City, Utah 84127	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW1/4SE1/4 of Section 22, T20S, R7E (1980'	
14. PERMIT NO. 43-015-30209	15. ELEVATIONS (Show whether OF, AT, OR, ETC.) 5,918.72 ft. GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12/4/83 - Rig up Frontier Drilling Company. Drilled pilot hole to 240', reamed hole with 9 1/2" ϕ bit. Ran 160' of 7" casing and cemented to surface.
- 12/5/83 - Drilled 6 1/2" ϕ hole to 550'.
- 12/6/83 - Drilled 6 1/2" ϕ hole to 800' (T.D.), circulated hole with fresh mud and POOH. Rig up Welex, ran dual induction guard, compensated density neutron and computer logs.
- 12/7/83- Ran 800' of 4 1/2" ϕ casing (9.5#, J55) to 800' and cemented to surface (Dowell Inc., 75 sacs cement)
- 12/17/83- Rig up Welex and perforated 700'-708', (SSB Sidewinder gun, 0° phasing) 4 shots/foot.
- 12/18/83- Well clean up and flow tests, currently evaluating well performance.

18. I hereby certify that the foregoing is true and correct

SIGNED V. LeRoy Hansen
(This space for Federal or State office use)

TITLE Vice President

DATE 12/27/84

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE WELL ST

DATE _____

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
JAN 14 1985

10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Utah -4643 (Celsius)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

CONFIDENTIAL
WELL STATUS

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
Mountain Resource Corporation

3. ADDRESS OF OPERATOR
P.O. Box 27444 - SLC, Utah 84127

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW1/4SE1/4, Sec. 22, T20S, R7E (1980' FSL, 1980' FEL)

Celsius-Mountain Resource

Sec. 22, T20S, R7E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22, T20S, R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

14. PERMIT NO. 43-015-30209
DATE ISSUED 11/13/84

15. DATE SPUDDED 12/4/84
16. DATE T.D. REACHED 12/6/84
17. DATE COMPL. (Ready to prod.) 12/8/84
18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 5,918.72 ft
19. ELEV. CASINGHEAD 5,918.72 GR

20. TOTAL DEPTH, MD & TVD 800 feet
21. PLUG, BACK T.D., MD & TVD ---
22. IF MULTIPLE COMPL., HOW MANY* ---
23. INTERVALS DRILLED BY rotary
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
612 ft to 708 ft; Ferron-Sandstone
25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Guard, Micro - Siesmogram (CBL) Compensated Density Neutron, Dual Induction
CAL
27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" \emptyset	20 lbs/ft	161 ft.	9 1/2"	40 sax to surface	none
4 1/2" \emptyset	10.5 lbs/ft	800 ft.	6 1/4"	75 sax to surface casing	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8" \emptyset	710 ft	none

31. PERFORATION RECORD (Interval, size and number)

612-638 ft.; 0.440" (120° phasing)
647-650 ft.; 0.440" (120° phasing)
694-708 ft.; 0.440" (120° phasing)
700-708 ft.; sidewinder (0° phasing)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 1/10/85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing
WELL STATUS (Producing or shut-in (sigw)) shut-in (sigw)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/9/85	12 hrs flow 1 hr test	1/2"	→	---	285 mcf/d	.25 bbls	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40 lbs	45 lbs	→	--	285 mcf/d	.25 bbls	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
shut-in wating on pipeline connection

TEST WITNESSED BY
V L Hansen

35. LIST OF ATTACHMENTS
logs, geologists report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED V Le Roy Hansen TITLE Vice President DATE 1/11/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

850906

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDING		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ferron Sandstone	612'	770'	Natural Gas
			Blue Gate (Mancos Shale) Ferron Sandstone Mancos Shale
			Surface 612' 770'
			612' 770' 800'

CONFIDENTIAL WELL STATUS

GEOLOGICAL WELL REPORT
PREPARED FOR

MOUNTAIN RESOURCE CORPORATION

RECEIVED
JAN 14 1985

DIVISION OF
OIL, GAS & MINING

FERRON - MRC # 22
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 22, T 20 S, R 7 E
Emery County, Utah

PREPARED BY:

JOHN D. ADAMSON
ROBERT E. ADAMSON
3098 Metropolitan Way
Salt Lake City, Utah 84109

4 January 1985

WELL: FERRON - MRC #22
OPERATOR: Mountain Resources Corporation
DRILLING CONTRACTOR: Frontier Drilling, Inc.
LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, section 22, Township 20 South, Range 7 East
COUNTY: Emery
STATE: Utah
ELEVATION: K.B. 5919', G.L. 5919'
COMMENCED DRILLING: December 5, 1984
CEASED DRILLING: December 6, 1984
CASING RECORD: 7" surface casing at 161'
TOTAL DEPTH: 800'
DRILLING SUPERVISOR: Fred Jaeger, Roy Hansen
CORES: None
DRILL STEM TESTS: None
LOGS: Welex - Vernal, Utah
Engineer- Addison

Dual Induction Guard Log
Compensated Density Neutron
Computer Analysed Log

Geologist Sample Log
550' to 800' @ 10' Intervals
(Quality of samples - good)

HOLE DIFFICULTIES: NONE
HOLE DEVIATION: None Reported
HOLE SIZE: 9 1/2 surface to approximately 161'
6 $\frac{1}{2}$ to T.D.
STATUS: Set casing and cement, attempt completion

INTRODUCTION

The FERRON - MRC #22 well was drilled approximately 1/4 mile east of the Ferron - Unit #1-22 gas well. Production associated with the Ferron Sandstone lies in a stratigraphic-structural trap and field development has been initiated by Mountain Resource Corporation. 10' samples were logged from 550', above the top of the Ferron sandstone member, to T.D. All samples were examined by a binocular microscope and checked for fluorescence.

STRUCTURE

Surface maps and well control indicate an anticline trending north-south for approximately 6½ miles. The high structural positions have produced gas and the FERRON - MRC #22 well lies on the north end of the anticline some 26' higher than the Ferron - MRC #2 producer on the southern end.

STRATIGRAPHY

Drilling began in the Cretaceous Mancos Shale Formation. Bentonite and siltstone reported at 550'-570' indicates the top of the Ferron Sandstone Member which was drilled to a total depth of 800'. The sandstones, siltstones, coals and shales encountered represented a paleo deltaic shoreline environment. Facies changes occur from well to well.

OIL & GAS SHOWS

Gas was encountered during drilling and at total depth an open hole flare was estimated to be flowing approximately 600 MCF gas. The compensated Density Neutron Log recorded "cross-overs" indicating potential gas zones. Fluorescence and cut were found in samples but are not considered potential shows.

CONCLUSION

Examination of the logs, gas shows while drilling, and structural position indicate a potential for gas production. Casing has been set to total depth and a completion attempt will be made.

WELL DATA

SYSTEM

FORMATION

DEPTH

Cretaceous

Mancos

Blue Gate Shale Member

Ferron Sandstone Member

Surface

556'

TOTAL DEPTH 800'

SAMPLE DESCRIPTION

DEPTH (IN FEET)

- 550-560 SHALE, light-dark gray, hard, blocky-fissile, slightly calcareous, no cut or fluorescence, trace BENTONITE, white-light tan, soft-slightly firm
- 560-570 SHALE, as above, trace SILTSTONE, light tan, gray, soft-slightly firm, friable, slightly calcareous, no fluorescence
- 570-580 SHALE, light-dark gray, hard, fissile, calcareous, no fluorescence, trace SILTSTONE, as above
- 580-590 SHALE, as above, SANDSTONE, frosted, tan, light, gray, very fine-medium grained, well rounded-subrounded, moderately sorted, unconsolidated, trace black mineral, no fluorescence
- 590-600 SANDSTONE, frosted, tan, light gray, very fine-fine grained, subangular, poorly sorted, predominantly unconsolidated, calcareous, trace black mineral, abundant pyrite, trace iron stain, slight residual cut, no fluorescence, trace SHALE, as above
- 600-610 SANDSTONE, tan, light gray, very fine-fine grained, subangular, moderately sorted, unconsolidated, slightly calcareous in part, trace black mineral, trace PYRITE, trace yellow pinpoint fluorescence, trace SHALE, light-medium gray, hard, fissile, calcareous, no fluorescence
- 610-620 SANDSTONE, white, light gray, very fine-fine grained, subrounded, moderately well sorted, unconsolidated, slightly calcareous, clean, trace black mineral, trace pyrite, trace dull yellow pinpoint fluorescence, trace SHALE, as above
- 620-630 SANDSTONE, white, light gray, very fine-fine grained, subrounded-rounded in part, moderately sorted, unconsolidated, slightly calcareous, clean, trace black mineral, slightly micaceous, trace dull yellow pinpoint fluorescence, slight residual cut

- 630-640 SANDSTONE, white, light gray, fine-medium grained, subrounded, moderately well sorted, unconsolidated, clean, trace black minerals, trace iron stain, no fluorescence
- 640-650 SANDSTONE, white, light gray, fine-medium grained, subrounded, moderately well sorted, unconsolidated, calcareous, clean, trace black mineral, trace dull yellow pinpoint fluorescence, slight residual cut, trace SHALE, light gray, hard, fissile, calcareous, no fluorescence
- 650-660 SHALE, light-medium gray, hard, fissile, calcareous, no fluorescence, SANDSTONE, tan, light gray, very fine grained, subrounded, well sorted, very calcareous, argillaceous, friable, predominantly unconsolidated, trace black minerals, no fluorescence, slight residual cut
- 660-670 SHALE, light-medium gray, hard, fissile, calcareous, some dull orange fluorescence, SANDSTONE, as above, trace coal, black, block-fissile, hard
- 670-680 COAL, black, hard, blocky, SHALE, medium gray, firm-hard, fissile, calcareous
- 680-690 SANDSTONE, white, tan, light gray, very fine-fine grained, subrounded, moderately well sorted, slightly calcareous, friable, unconsolidated, abundant black minerals, dull yellow pinpoint fluorescence, no cut, trace COAL, as above
- 690-700 SANDSTONE, white, light gray, very fine grained, subrounded-subangular, moderately sorted, slightly argillaceous, friable, unconsolidated, trace black minerals, some dull yellow pinpoint fluorescence, no cut
- 700-710 SANDSTONE, white, light gray, fine-medium grained, subrounded, moderately well sorted, slightly argillaceous in part, friable, unconsolidated, no fluorescence, slight milky cut, trace SHALE, medium gray, firm-hard, fissile, slightly calcareous

710-720 SANDSTONE, white, light gray, very fine-fine grained, subrounded-subangular, moderately sorted, calcareous, slightly argillaceous, friable, unconsolidated, some yellow pinpoint fluorescence, COAL, black, hard, blocky

720-730 SANDSTONE, tan, light gray, very fine grained, subrounded, moderately sorted, very calcareous, argillaceous, friable, unconsolidated, trace black mineral, trace yellow pinpoint fluorescence, slight residual cut, SHALE, medium gray, hard, fissile, slightly calcareous, no fluorescence

730-740 SILTSTONE, tan, light gray, firm-hard, calcareous, some orange fluorescence, SHALE, as above

740-750 SHALE, light-dark gray, hard, fissile, calcareous, some orange fluorescence, SILTSTONE, as above

750-760 SHALE, light-dark gray, hard, fissile-slightly, blocky, calcareous in part, SILTSTONE, tan, light gray, soft-slightly firm, very calcareous, somewhat argillaceous, no fluorescence

760-770 SILTSTONE, tan, light gray, soft-firm, very calcareous, argillaceous, no fluorescence, SHALE, as above

770-780 SHALE, light-medium gray, hard, fissile-blocky, noncalcareous, no fluorescence, SILTSTONE, as above

780-790 SILTSTONE, tan, light gray, soft-firm, very calcareous, argillaceous, no fluorescence, SHALE, as above

790-800 SILTSTONE, as above, SHALE, light-medium gray, hard, fissile-slightly blocky, noncalcareous, no fluorescence

TOTAL DEPTH - 800'



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MOUNTAIN RESOURCE CORP
 P O BOX 27444
 SALT LAKE CITY UT 84127
 ATTN: LEROY HANSEN

Utah Account No. N7130
 Report Period (Month/Year) 5 / 87
 Amended Report

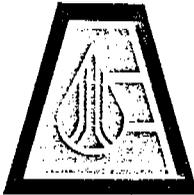
Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X FERRON MRC #12 4301530154 08224 21S 07E 3	FRSD				
X FERRON MRC #16 4301530182 08225 21S 07E 3	FRSD				
X FERRON MRC #18 4301530186 08226 21S 07E 3	FRSD				
X FERRON MRC #17 4301530185 08227 21S 07E 4	FRSD				
X FERRON MRC #2 4301530107 08228 21S 07E 10	FRSD				
X FERRON MRC #19 4301530190 08229 21S 07E 10	FRSD				
X FERRON MRC #20 4301530189 08230 21S 07E 9	FRSD				
X FERRON-MRC #22 4301530209 10050 20S 07E 22	FRSD				
X FERRON-MRC #27 4301530216 10051 20S 07E 22	FRSD				
X FERRON-MRC #21 4301530208 10052 21S 07E 10	FRSD				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

072828



QUESTAR ENERGY COMPANY

A SUBSIDIARY OF
MOUNTAIN FUEL RESOURCES, INC.

18185

79 SOUTH STATE STREET • P.O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400

RECEIVED
JUL 17 1987
MOUNTAIN
RESOURCE CORP.

July 15, 1987

RECEIVED
JUL 27 1987

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Gentlemen:

Re: Ferron Field
Emery County, Utah

Please be advised that effective April 1, 1987, Questar Energy Company acquired Mountain Resource Corporation's interest in the Ferron Field Wells under the Agreement of Sale and Purchase dated June 9, 1987. This sale included the productive MRC Wells Nos. 2, 16, 18, 19, 20, 21, 22, and 27, and the non-productive MRC Wells Nos. 12 and 17. Questar Energy Company took over physical operation of the wells in June 1987.

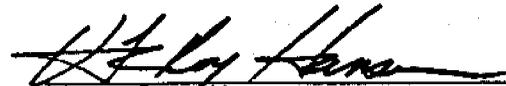
Any correspondence regarding these wells after April 1, 1987, should be directed to Questar Energy Company. If you require further information, please contact Mr. Jeff Stokes of Questar Energy Company at 530-2019.

Sincerely,

Questar Energy Company

Mountain Resource Corporation


J. J. Stokes
Director, Gas Acquisition


V. LeRoy Hansen
Vice President

JJS/ao

RECEIVED
JUL 21 1987
GAS CONTRACTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 4643

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

Ferron - MRC #22

2. Name of Operator

Questar Energy Company

10. API Well Number

43 015 30209

3. Address of Operator

P. O. Box 11450; Salt Lake City, UT 84147

4. Telephone Number

(801) 530-2600

11. Field and Pool, or Wildcat

Ferron Field

5. Location of Well

Footage :
QQ, Sec. T., R., M. : Sec. 22, T20S, R7E

County : Emery
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Questar Energy Company has merged with an affiliated company (Universal Resources Corporation) and requests that State of Utah files and records be changed to reflect the following change of operator:

UNIVERSAL RESOURCES CORPORATION
P. O. Box 11070
Salt Lake City, UT 84147
(801) 530-2600

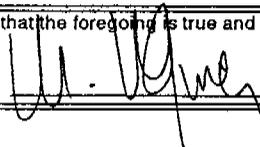
RECEIVED
MAR 04 1991

Universal Resources Corporation will be responsible under the terms and conditions of this lease for the operations conducted on the leased lands or portions thereof.

Effective Date should be January 1, 1991.

14. I hereby certify that the foregoing is true and correct

Name & Signature



M. B. McGinley

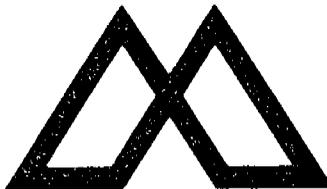
Title

Vice President
Marketing

Date

3/1/91

(State Use Only)



FRED A. MORETON & COMPANY

INSURANCE — SURETY BONDS — EMPLOYEE BENEFITS

May 10, 1991

RECEIVED

MAY 23 1991

Utah State Division of
Oil Gas & Mining
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL GAS & MINING

RE: Wexpro Co., Celsius Energy Co. & Questar Energy Co.
\$80,000 Blanket Oil & Gas Well Drilling Bond
Bond SL6255033

Gentlemen:

Enclosed is a rider on the captioned bond changing Questar Energy Company to Universal Resources Corporation as Questar Energy merged into Universal Resources January 31, 1990. (copy of merger enclosed). Please attach the rider to the bond on file.

If there are any problems with the rider, please contact our office direct.

Sincerely,

Sharron Rushton
cc: Garry Liston
Wexpro Co. et al

P.S. Please forward acknowledgment of acceptance to our office at the address below.

RECEIVED

MAY 16 1991

QUESTAR CORPORATION
LEGAL DEPT. SALT LAKE



Assurex
INTERNATIONAL

649 EAST SOUTH TEMPLE, P.O. BOX 58139, SALT LAKE CITY, UTAH 84158-0139

Telephone: (801) 531-1234 • Easylink: (USA) 62879947 • TWX: (Internat'l.) 5101004903 • Fax: (801) 531-6117



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

UNIVERSAL RESOURCES CORPORATION

The undersigned, as Secretary of State of the State of Texas, hereby certifies that Articles of Merger of

QUESTAR ENERGY, INC.
(A UTAH NO PERMIT CORPORATION)

INTO

UNIVERSAL RESOURCES CORPORATION
(A TEXAS CORPORATION)

duly signed pursuant to the provisions of the Texas Business Corporation Act, have been received in this office and are found to conform to law.

ACCORDINGLY, the undersigned, as such Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger and attaches hereto a copy of the Articles of Merger.

Dated JANUARY 31, 1990.

Effective date JANUARY 31, 1990.



Gary S Bayouet Jr.
Secretary of State



FIREMAN'S FUND
INSURANCE COMPANIES

RIDER

To be attached to and form part of Bond No. SL6255033 (Oil & Gas Well Drilling Bond)

in favor of State of Utah

It is agreed that:

1. The Underwriter gives its consent to the change of the Name or Principal Address of the Insured from

Wexpro Company and Celsius Energy Company and Questar Energy Company

to

Wexpro Company and Celsius Energy Company and Universal Resources Corporation

PROVIDED, however, that the liability of the Underwriter under the attached bond and under the attached bond as changed by this rider shall not be cumulative.

2. This rider is effective as of noon on June 25, 1991

Names of Old Insureds:

Wexpro Company

The American Insurance Company

BY: [Signature]
title [Signature]

[Signature]
Authorized Agent
Gary W. Manville Attorney-in-Fact.

Celsius Energy Company

New Names of Insureds:

By: [Signature]
title [Signature]

Wexpro Company
title [Signature]

Questar Energy Company by Universal Resources Corp.

BY: [Signature]

By: [Signature]
title [Signature]

Celsius Energy Company
title [Signature]

CHANGE OF NAME OR ADDRESS RIDER. For use with all forms of standard bonds, consent to the change in name or address of the insured. Revised to May, 1957. SA 3151e-5-66

BY: [Signature]
title

Universal Resources Corporation

BY: [Signature]
title [Signature]

AFFIDAVIT OF QUALIFICATION
FOR SURETY COMPANIES

STATE OF UTAH }
COUNTY OF SALT LAKE } SS

.....Gary W. Manville..... BEING FIRST DULY SWORN, ON OATH DE-
POSES AND SAYS THAT HE IS THE ATTORNEY-IN-FACT OF SAID COMPANY,
AND THAT HE IS DULY AUTHORIZED TO EXECUTE AND DELIVER THE
(OFFICER OR AGENT)
FOREGOING OBLIGATIONS: THAT SAID COMPANY IS AUTHORIZED TO EXE-
CUTE THE SAME AND HAS COMPLIED IN ALL RESPECTS WITH THE LAWS OF
UTAH IN REFERENCE TO BECOMING SOLE SURETY UPON BONDS, UNDER-
TAKINGS AND OBLIGATIONS.

SUBSCRIBED AND SWORN TO BE-
FORE ME, THIS 25th DAY OF
June, A.D., 1991

Gary W. Manville
.....
(SIGNATURE OF OFFICER OR AGENT)

649 East South Temple
Salt Lake City, Utah 84102
.....
(RESIDENCE)

Sharron Rushton
.....
(SIGNATURE OF NOTARY PUBLIC)

(SEAL) Sharron Rushton
MY COMMISSION EXPIRES:

(SURETY SEAL)

July 1, 1991
.....
649 East South Temple
Salt Lake City, Utah 84102

(THIS FORM REQUIRED TO BE FILLED
OUT BY SECTION 31-24-3, UCA 1953)

1-LCR/
2-DTS <i>DTS</i>
3-VLC
4-RJF
5-RWM
6-LCR

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP.</u>	FROM (former operator)	<u>QUESTAR ENERGY COMPANY</u>
(address)	<u>P. O. BOX 11070</u>	(address)	<u>P. O. BOX 11070</u>
	<u>SALT LAKE CITY, UT 84147</u>		<u>SALT LAKE CITY, UT 84147</u>
	<u>M. B. MCGINLEY</u>		<u>M. B. MCGINLEY</u>
	<u>phone (801) 530-2600</u>		<u>phone (801) 530-2019</u>
	<u>account no. N7500 (Added 6-26-91)</u>		<u>account no. N 8185</u>

Well(s) (attach additional page if needed):

Name: FERRON MRC #16/FRSD	API: 4301530182	Entity: 8225	Sec 3 Twp 21S Rng 7E	Lease Type: U-01124
Name: FERRON MRC #18/FRSD	API: 4301530186	Entity: 8226	Sec 3 Twp 21S Rng 7E	Lease Type: U-01124
Name: FERRON MRC #22/FRSD	API: 4301530209	Entity: 10050	Sec 22 Twp 20S Rng 7E	Lease Type: ML-4643
Name: FERRON MRC #20/FRSD	API: 4301530189	Entity: 8230	Sec 9 Twp 21S Rng 7E	Lease Type: FEE
Name: FERRON MRC #27/FRSD	API: 4301530216	Entity: 10051	Sec 22 Twp 20S Rng 7E	Lease Type: FEE
Name: FERRON MRC #2/FRSD	API: 4301530107	Entity: 8228	Sec 10 Twp 21S Rng 7E	Lease Type: FEE
Name: FERRON MRC #21/FRSD	API: 4301530208	Entity: 10052	Sec 10 Twp 21S Rng 7E	Lease Type: FEE
FERRON MRC #19/FRSD	4301530190	8229	10 21S 7E	FEE

****QUESTAR ENERGY & UNIVERSAL RESOURCES/ONE IN THE SAME CO.**

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-4-91)(5-23-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (3-4-91)(5-23-91)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #070436.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-2-91)
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Bond rider received 5-23-91 "Questar to Universal Resources Corp. eff. 6-25-91."*
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) No. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/9/91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 10 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910306 m.b. mcbinley / Universal & Questar - Co. Name is Universal Resources Inc. not Corp. Also, requested letter from DOBM, stating bond rider is required to use current bond.

910311 Btm/moab Have received doc. "unsure if it is a open. chg. or merger". Will call when approved.

910523 bond rider received "Universal Resources Corporation" eff. 6-25-91.

910702 Btm/moab still Questar. Btm/S.Y. Approved merger eff. 4-2-91.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
10050 ML-4643

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
Ferron

9. WELL NO.
MRC-27 22

10. FIELD AND POOL, OR WILDCAT
Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-20S-7E

12. COUNTY OR PARISH
Emery

13. STATE
UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Celsius Energy Company

3. ADDRESS OF OPERATOR
1331 17th St., Suite 800, Denver, CO 80202 303-672-6970

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Sec. 22-20S-7E

14. PERMIT NO.
43-015-30209

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

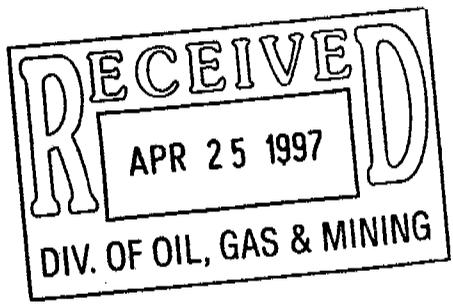
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective January 1, 1997, Celsius Energy Company has assumed operatorship of the Ferron MRC 27 well from Universal Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Coordinator DATE 4-21-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



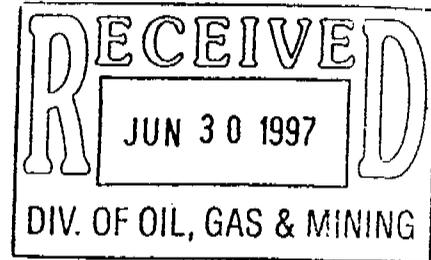
QUESTAR ENERGY COMPANY

a division of Universal Resources Corporation

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

June 16, 1997

Leesha Cordova
Utah Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, UT 84180-1203



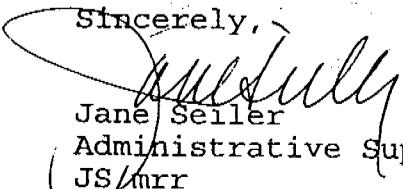
Dear Ms. Cordova:

As we discussed the other day, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API #</u>
Singleton Fee 23-14	Section 14, T20S, R7E	43-015-15668
Ralph's Fee 41-9	Section 9, T21S, R7E	43-015-15667
Behling Fee 41-22	Section 22, T20S, R7E	43-015-15663
✓ Government 1-4	Section 4, T21S, R7E	43-015-15666
✓ Ferron Unit 12-3	Section 3, T21S, R7E	43-015-15665
SE Flank 1-28	Section 28, T15S, R22E	43-047-30126
✓ Ferron MRC 16	Section 3, T21S, R7E	43-015-30182
Ferron MRC 18	Section 3, T21S, R7E	43-015-30186
Ferron MRC 19	Section 10, T21S, R7E	43-015-30190
Ferron MRC 20	Section 9, T21S, R7E	43-015-30189
✓ Ferron MRC 22	Section 22, T20S, R7E	43-015-30209
Ferron MRC 27	Section 22, T20S, R7E	43-015-30216
Ferron MRC 21	Section 10, T21S, R7E	43-015-30208
✓ Conover State 1-22	Section 22, T20S, R7E	43-015-15669

Celsius Energy Company will be taking over operations of the wells effective January 1, 1997. If you have any questions, please call me at 303-672-6970.

Sincerely,

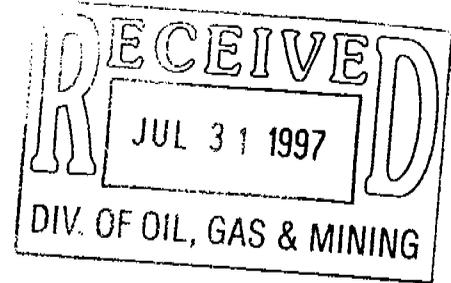

Jane Seiler
Administrative Supervisor
JS/mrr



UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET #300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

July 25, 1997



Leesha Cordova
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116-3154

Dear Leesha:

As we discussed on the phone a few weeks ago, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	Sec. 14-20S-7E	43-015-15668
Ralph's Fee 41-9	Sec. 9-21S-7E	43-015-15667
Behling Fee 41-22	Sec. 22-20S-7E	43-015-15663
✓ Conover State 1-22	Sec. 22-20S-7E	43-015-15669
✓ Government 1-4	Sec. 4-21S-7E	43-015-15666
✓ Ferron Unit 12-3	Sec. 3-21S-7E	43-015-15665
SE Flank 1-28	Sec. 28-15S-22E	43-047-30126
✓ Ferron MRC 16	Sec. 3-21S-7E	43-015-30182
Ferron MRC 18	Sec. 3-21S-7E	43-015-30186
Ferron MRC 19	Sec. 10-21S-7E	43-015-30190
Ferron MRC 20	Sec. 9-21S-7E	43-015-30189
Ferron MRC 21	Sec. 10-21S-7E	43-015-30208
✓ Ferron MRC 22	Sec. 22-20S-7E	43-015-30209
Ferron MRC 27	Sec. 22-20S-7E	43-015-30216

Effective January 1, 1997, Celsius Energy Company will be taking over operations of these wells. I'm also enclosing a sundry for the Conover State 1-22 well regarding this change of operator which I neglected to send to you with the other sundries. If you have any questions, please call me at 303-672-6970.

Sincerely,

Jane Seiler
Administrative Supervisor

enclosure

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JANE SEILER
 UNIVERSAL RESOURCES CORP
 1331 17TH ST STE 800
 DENVER CO 80202-1558

UTAH ACCOUNT NUMBER: N7500

REPORT PERIOD (MONTH/YEAR): 7 / 97

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
STATE #1-22								
4301515669	01030	20S 07E 22	FRSD			ML4643		
GOVERNMENT #1-4								
4301515666	01050	21S 07E 4	FRSD					
FERRON UNIT #12-3								
4301515665	01055	21S 07E 3	FRSD					
FERRON MRC #16								
4301530182	08225	21S 07E 3	FRSD					
FERRON-MRC #22								
4301530209	10050	20S 07E 22	FRSD			ML4643		
TOTALS								

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 8/25 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

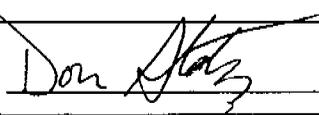
Former Operator: Universal Resources Corp. (N7500)

New Operator: Celsius Energy Co. (N4850)

Well(s):	API:	Entity:	S-T-R:	Lease:
State 1-22	43-015-15669	01030	22-20S-7E	ML4643
Ferron-MRC 22	43-015-30209	10050	22-20S-7E	ML4643

cc: Operator File

Signed



REPLY

Date _____ 19 _____

Signed _____

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-MRC ✓
2-GLH ✓	7-KAS ✓
3-DTE ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-IRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator)	<u>CELSIUS ENERGY COMPANY</u>	FROM: (old operator)	<u>UNIVERSAL RESOURCES CORP.</u>
(address)	<u>1331 17TH ST STE 800</u>	(address)	<u>1331 17TH ST STE 800</u>
	<u>DENVER CO 80202-1558</u>		<u>DENVER CO 80202-1558</u>
	<u>JANE SEILER</u>		<u>JANE SEILER</u>
Phone:	<u>(303)296-8945</u>	Phone:	<u>(303)296-8945</u>
Account no.	<u>N4850</u>	Account no.	<u>N7500</u>

WELL(S) attach additional page if needed:

Name: <u>STATE 1-22/FRSD</u>	API: <u>43-015-15669</u>	Entity: <u>01030</u>	S	<u>22</u>	T	<u>20S</u>	R	<u>7E</u>	Lease: <u>ML4643</u>
Name: <u>FERRON-MRC 22/FRSD</u>	API: <u>43-015-30209</u>	Entity: <u>10050</u>	S	<u>22</u>	T	<u>20S</u>	R	<u>7E</u>	Lease: <u>ML4643</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- LEC* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 6-30-97, 9-31-97)*
- LEC* 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 4-25-97, 6-30-97)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- LEC* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-22-97)*
- LEC* 6. Cardex file has been updated for each well listed above. *(8-22-97)*
- LEC* 7. Well file labels have been updated for each well listed above. *(8-22-97)*
- LEC* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-22-97)*
- LEC* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands #SL6255032 (\$80,000)

1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date _____ . If yes, division response was made to this request by letter dated _____ .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

1. Copies of documents have been sent on 8/25/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been microfilmed. Today's date: 8.28.97

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970822 Trust Lands / Rec'd bond rider 25,000 to 80,000.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

10050 ML-4643

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ferron MRC

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Ferron

11. SEC., T., S., M., OR BLM. AND SURVEY OR AREA

22-T20S-R7E

12. COUNTY OR PARISH 13. STATE

Emery

UT

14. PERMIT NO.

4301530209

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

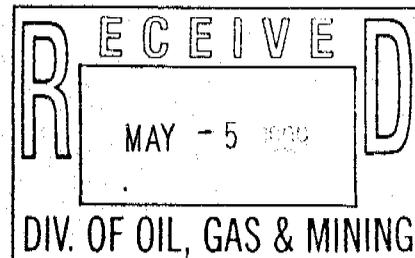
(Other) CHANGE OF OPERATOR NAME

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED

John Seiler

TITLE

Admin. Supervisor

DATE

4-12-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

: Oil and Gas
:
:
:

Merger Recognized
Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

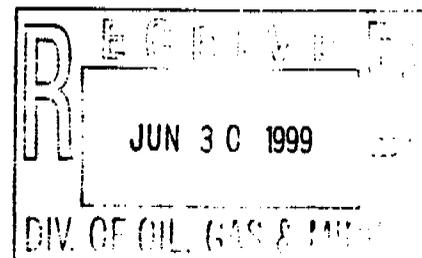
/s/ Robert Lopez

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-1-99

TO: (New Operator) <u>QUESTAR EXPLOR & PROD CO.</u>	FROM: (Old Operator) <u>CELSIUS ENERGY COMPANY</u>
Address: <u>1331 17TH ST., STE 800</u>	Address: <u>1331 17TH ST., STE 800</u>
<u>DENVER, CO 80202</u>	<u>DENVER, CO 80202-1559</u>
<u>JANE SEILER</u>	<u>JANE SEILER</u>
Phone: <u>1-(303)-672-6900</u>	Phone: <u>1-(303)-672-6900</u>
Account No. <u>N5085</u>	Account No. <u>N4850</u>

WELL(S):	CA Nos.	or	Unit
Name: STATE 1-22	API: 43-015-15669	Entity: 1030	S 22 T 20S R 07E Lease: ML-4643
Name: FERRON MRC 22	API: 43-015-30209	Entity: 10050	S 22 T 20S R 07E Lease: ML-4643
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 5-5-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-5-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 091212. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the **merger**, name change or operator change for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-30-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-30-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A copy of **this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

_____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Exhibit A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:

See Exhibit A

9. API NUMBER:

Exhibit A

10. FIELD AND POOL, OR WILDCAT:

Ferron

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

COASTAL PLAINS ENERGY, INC.

3. ADDRESS OF OPERATOR:

See Address Below

CITY Fort Worth

STATE TX

ZIP 76102

PHONE NUMBER:

(817) 336-1742

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Exhibit A

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See

Exh A

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

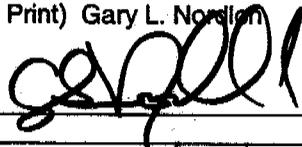
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Company, 1331 17th Street, Suite 800, Denver, CO 80202, (303) 672-6960, hereby resigns effective May 1, 2002.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

NAME (Please Print) Gary L. Nordlon

TITLE President

SIGNATURE 

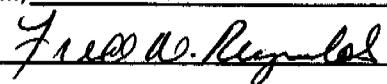
DATE 4/30/02

Please be advised that effective May 1, 2002, Coastal Plains Energy, Inc., 500 West Seventh St Avenue, Suite 501, Fort Worth, TX 76102, (817) 336-1742, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by _____

COASTAL PLAINS ENERGY, INC.

NAME (PLEASE PRINT) Fred N. Reynolds

TITLE Vice-President

SIGNATURE 

DATE 5/8/02

(This space for State use only)

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DIVISION OF
OIL, GAS AND MINING

EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by
 QUESTAR EXPLORATION and PRODUCTION COMPANY
 and COASTAL PLAINS ENERGY, INC.

Box 4 <u>Footages at Surface</u>	Box 4 <u>Q/Q/Sec/T/R/M</u>	Box 5 <u>Lease Designation & Serial #</u>	Box 8 <u>Well Name and Number</u>	Box 9 <u>API Number</u>
544' FNL, 952' FEL	NENE Sec. 22-T20S-R7E, SLM	Fee 01045	Behling Fee 41-22	43-015-15663
2022' FSL, 1992' FWL	NESW Sec. 22-T20S-R7E, SLM	State of Utah ML-4643	Conover State 1-22	43-015-15669
1980' FSL, 660' FWL	NWSW Sec. 10-T21-SR7E, SLM	Fee 08229	Ferron MRC 19	43-015-30190
1980' FSL, 660' FEL	NESE Sec. 9-T21S-R7E, SLM	Fee 08230	Ferron MRC 20	43-015-30189
600' FNL, 2260' FEL	NWNE Sec. 10-T21S-R7E, SLM	Fee 10052	Ferron MRC 21	43-015-30208
1980' FSL, 1980' FEL	NWSE Sec. 22-T20S-R7E, SLM	State of Utah ML-4643 10050	Ferron MRC 22	43-015-30209
2590' FNL, 2601' FWL	SENW Sec. 22-T20S-R7E, SLM	Fee 10051	Ferron MRC 27	43-015-30216
560' FNL, 660' FEL	NENE Sec. 9-T21S-R7E, SLM	Fee 01040	Ralph's Fee 41-9	43-015-15667
1980' FSL, 1983' FWL	NESW Sec. 14-T20S-R7E, SLM	Fee 01035	Singleton Fee 23-14	43-015-15668
1980' FNL 660' FWL	SWNW Sec. 3-T21S-R7E, SLM	CA NW 155	Ferron Unit #12-3	43-015-15665
660' FWL, 660' FEL	SESE Sec. 4-T21S-R7E, SLM	CA 14-08-0001-7771	Government 1-4	43-015-15666
660' FSL, 950' FWL	SW/SW Sec. 3-T21S-R7E SLM	NW 155	MRC 16	43-015-30182
660' FSL, 1980' FEL	SW/SE Sec. 3-T21S-R7E SLM		MRC 18	43-015-30186

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 DIVISION OF
 OIL, GAS AND MINING

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, **Transfer of Authority to Inject**,
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2002
 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2002
 3. Bond information entered in RBDMS on: N/A
 4. Fee wells attached to bond in RBDMS on: N/A
-

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: LOC-1038 & LOC-1039
-

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A
-

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A
-

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
-

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change on: N/A
-

COMMENTS:
