

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB REPORT/abd

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DATE FILED **10-2-84**

LAND FEE & PATENTED STATE LEASE NO **ML-38652** PUBLIC LEASE NO INDIAN

DRILLING APPROVED: **10-18-84 - OIL (Exception Location)**

SPOUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: **6299' gr**

DATE ABANDONED: **VA. Application Rescinded 10-1-86**

FIELD: **WILDCAT**

UNIT:

COUNTY: **EMERY**

WELL NO. **TOLEDO TECHNOLOGIES #4-TV-13** API **#43-015-30207**

LOCATION **393' FNL** FT. FROM (N) (S) LINE. **499' FEL** FT. FROM (E) (W) LINE. **NE NE** 1/4 - 1/4 SEC. **34**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				<b>19S</b>	<b>11E</b>	<b>34</b>	<b>TOLEDO MINING CO.</b>

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

ML 38652

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Toledo Mining Company

3. Address of Operator

324 S. State, Suite 215, Salt Lake City, Utah 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface 393' FNL & 499' FEL, Sec. 34, T19S R11E of the Salt Lake Meridian, Emery County, Utah  
At proposed prod. zone

NE/NE

7. Unit Agreement Name

8. Farm or Lease Name

Toledo Technologies

9. Well No.

#4-TV-13

10. Field and Pool, or Wildcat

Cedar Mountain WILDCAT

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 34, T19S R11E SIM

14. Distance in miles and direction from nearest town or post office\*

20 miles west to Castle Dale

12. County or Parrish 13. State

Emery County, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

499'

16. No. of acres in lease

1,920

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

2,400

20. Rotary or cable tools

Air Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GL Elevation of 6,299.2

22. Approx. date work will start\*

October 4, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8.75"	7"	20.0 lb.	140	40 cu. ft.
6.25"	4 1/2"	10.5 lb.	TD	300 cu. ft.

7" will be cemented to surface.

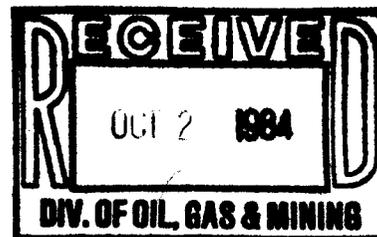
The 4 1/2" will be cemented from TD to the top of the Moenkopi.

Water source is to be Liquid Transport, Inc., Wellington, Utah, which buys water from the Price River Water Users Association.

Notification of intent to drill has been directed to each working interest in the drilling unit.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10/18/84  
BY: [Signature]



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Warren Blakemore Title: FIELD OPERATIONS MGR. Date: 10-1-84

(This space for Federal or State office use)

Permit No. .... Approval Date .....

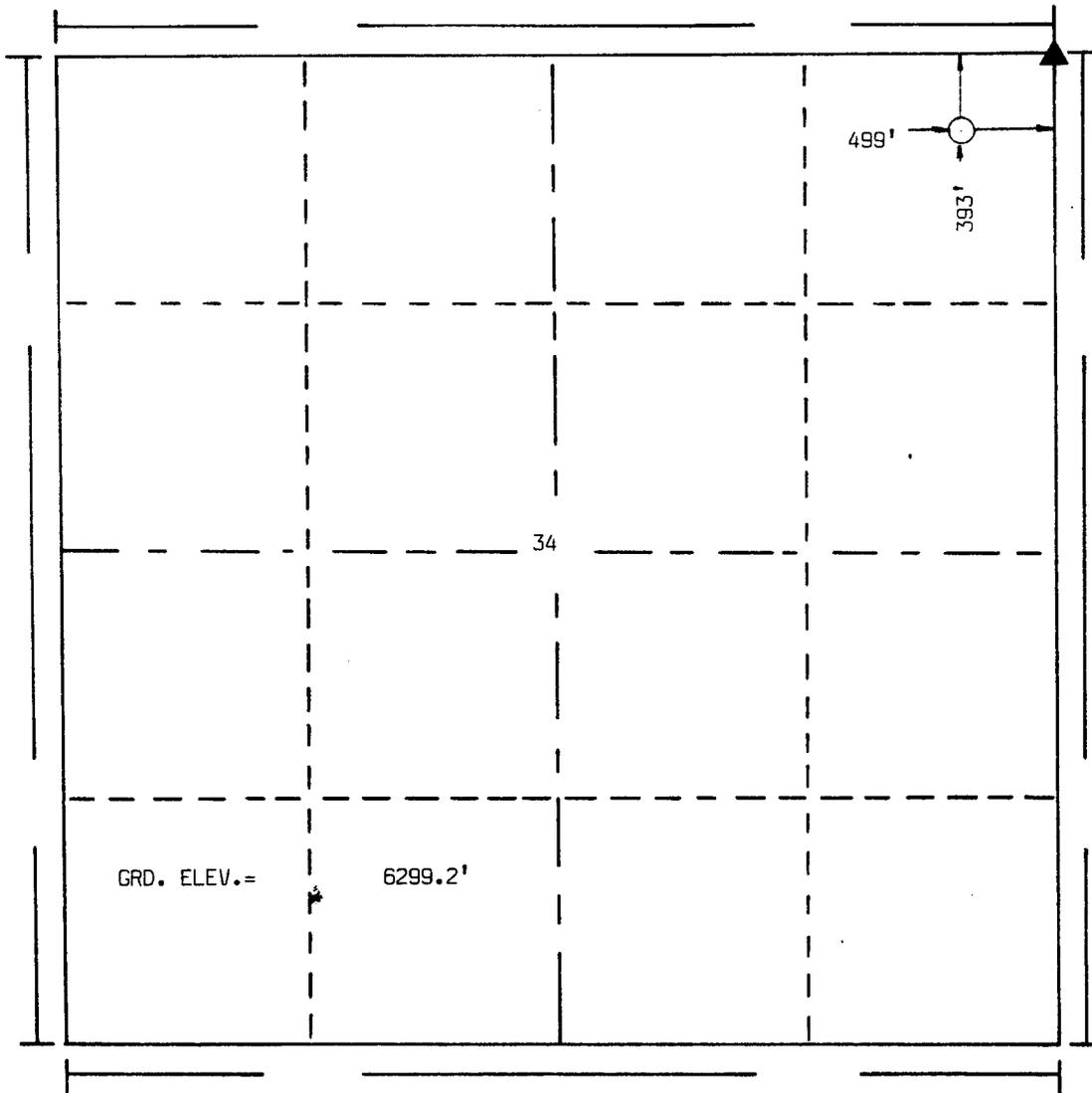
Approved by ..... Title ..... Date .....

Conditions of approval, if any:

For additional information call Warren Blakemore (801) 322-4362



R. 11E



T. 19S



Scale... 1" = 1000'

**Powers Elevation of Denver, Colorado**  
 has in accordance with a request from **WARREN BLAKEMORE**  
 for **CONSTITUTION OIL**  
 determined the location of **TOLEDO TECHNOLOGIES # 4**  
 to be **393'FN 499'FE** **Section 34 Township 19 SOUTH**  
**Range 11 EAST** of the **SALT LAKE Meridian**  
**EMERY County, UTAH**

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of  
 TOLEDO TECHNOLOGIES # 4

Date: 26 Sept.84

J. Nelson  
 Licensed Land Surveyor No. 2711  
 State of UTAH

# CONSTITUTION PETROLEUM CO., INC.

SUITE 1020 NEWHOUSE BLDG.

10 EXCHANGE PLACE

SALT LAKE CITY, UTAH 84111

**FIELD OFFICE**  
ROUTE No. 4  
MARIETTA, OHIO 45750  
**TELEPHONE**  
614 - 878-8591

**TELEPHONE**  
801 - 322-4362

## REQUEST OF EXCEPTION

### TO WELL SPACING REQUIREMENT

This request is made pursuant to Rule C-3(c) ordered by the Oil and Gas Conservation Commission of the State of Utah. This request is based upon the following.

The Toledo Technologies #4-TV-13 is located directly upon a northwest trending surface linement associated with regional fracturing, and adjacent to a northwest trending surface linement. The #4-TV-13 lies 1574' south of the #2-TV. The #2-TV is the well closest to the #4-TV-13.

SUPPLEMENTAL INFORMATION LISTING  
TOLEDO TECHNOLOGIES - VUKASOVICH DRILLING  
WELL NUMBER: #4-TV-13

1. Drilling Equipment : Air-Rotary
2. Surface Formation: Carmel (Middle Jurassic)  
Surface Elevation: 6299.2'  
Surface Location: 393' FNL & 499' FEL, Sec. 34  
T19S R11E, Salt Lake Meridian  
Emery County, Utah

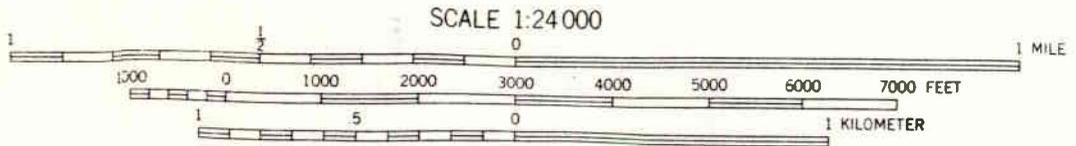
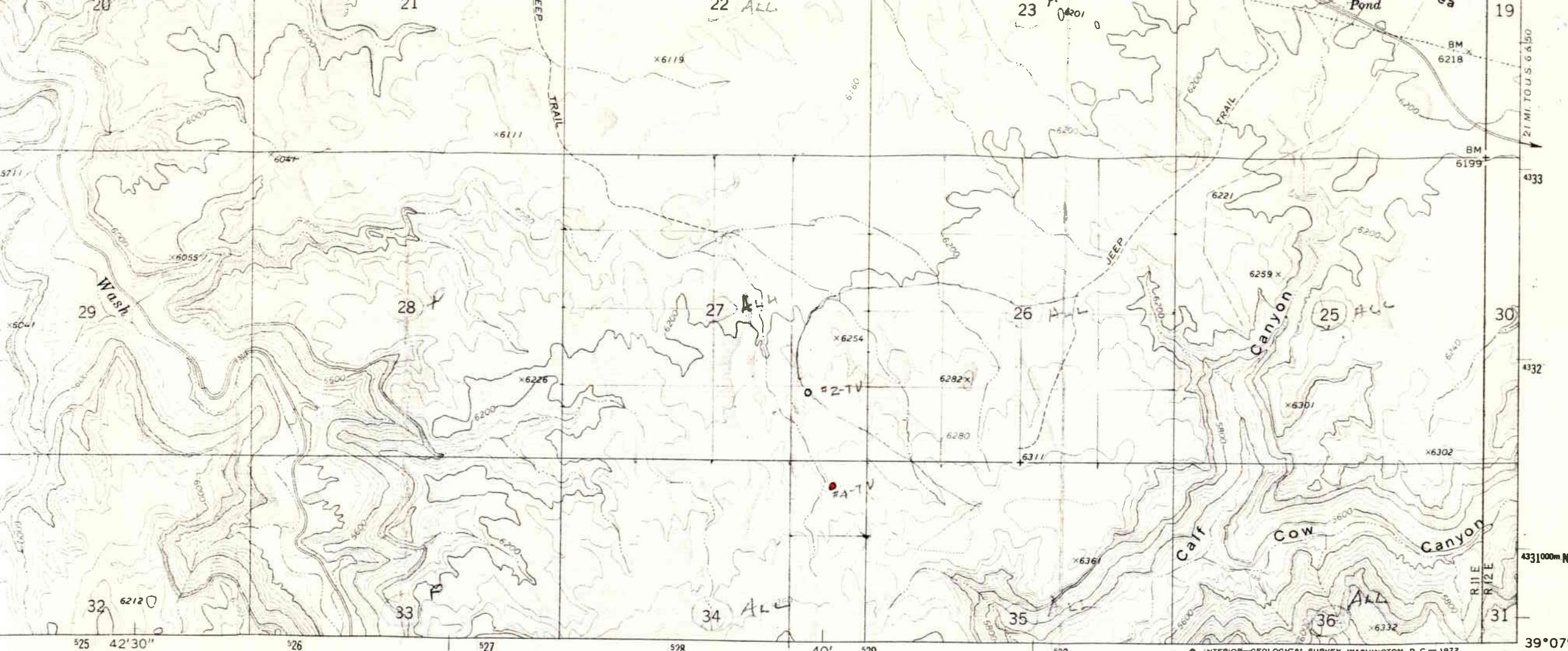
Anticipated Stratigraphic Section:

<u>Formation</u>	<u>Depth to Formation Top</u>
Carmel	0
Navajo	20
Kayenta	525
Wingate	675
Chinle	1,080
Moenkopi	1,380
Kaibab	2,222
Coconino	2,360

Projected Total Depth: 2,400 Feet  
(40 feet below top of Coconino)

3. Estimated Depth of Fresh Water:  
Less than 300 feet within the Navajo Formation  
Estimated Depth of Oil and/or Gas:  
1,465 to 1,880 feet in the Torrey Member of the Moenkopi Formation.  
Estimated Depth of Gas:  
1,880 to 1,960 feet in the Sinbad Member of the Moenkopi Formation. Gas may be flammable.  
Estimated Depth of Oil:  
1,960 to 2,220 feet in the Black Dragon Member of the Moenkopi Formation. Oil may be accompanied by flammable gas.  
Estimated Depth of Oil and/or Gas:  
2,220 to 2,360 feet in the Kaibab Formation.
4. Blow Out Preventer Program:  
None. This well is 1574' south of the #2-TV which encountered no zones of high pressure.

5. Casing Program:
  - a.) Conductor-Pipe: Unnecessary due to proximity of bedrock ( less than 10 inches).
  - b.) Surface Casing: 7 inch casing weighing not less than 20 pounds per linear foot shall be run to a depth of approximately 140 feet within a borehole diameter of 8 3/4 inches. Said casing shall be cemented from total depth back to surface with 40 cubic feet of cement.
  - c.) Production Casing: 4 1/2 inch casing weighing not less than 9 1/2 pounds per linear foot shall be run to total depth within a borehole diameter of 6 1/4 inches. Said casing shall be cemented from total depth back to an approximate depth of 1,400 feet. (Projected cement fill-up = 1000 feet plus 20 percent excess) 5 sacks of gel shall be run ahead of cement.
  
6. Proposed Logging Program:
  - a.) Caliper: Total Depth to 1,350 feet
  - b.) Gamma Ray: Total Depth to 1,350 feet
  - c.) Neutron: Total Depth to 1,350 feet
  - d.) Compensated Density: Total Depth to 1,350 feet
  - e.) Correction: Total Depth to 1,350 feet
  
7. Proposed Coring Program:
  - a.) None
  
8. Proposed Production Testing Program:
  - a.) Shall be determined by the occurrence of natural shows of oil and/or gas.
  
9. Anticipated Zones of Abnormal Pressure:
  - a.) None
  
10. Anticipated Zones of Abnormal Temperature:
  - a.) None



SCALE 1:24 000  
 CONTOUR INTERVAL 40 FEET  
 DOTTED LINES REPRESENT 20-FOOT CONTOURS  
 DATUM IS MEAN SEA LEVEL



**ROAD CLASSIFICATION**

Primary highway, hard surface ————— Light-duty road, hard or improved surface —————

Secondary highway, hard surface ————— Unimproved road - - - - -

○ Interstate Route    ◻ U. S. Route    ○ State Route

**BOB HILL KNOLL, UTAH**  
 N3907.5—W11037.5/7.5  
 1969

AMS 3862 II NW—SERIES V897

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS  
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR WASHINGTON, D. C. 20242  
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

15°  
 267 MILS

1959 MAGNETIC NORTH  
 CENTER OF SHEET

I-

OPERATOR Toledo Mining Co. DATE 10-4-84

WELL NAME Toledo Technologies #4-TV-13

SEC NENE 34 T 195 R 11E COUNTY Emery

43-015-30207  
API NUMBER

State  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'

Need water permit

Exception requested

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

1- Water

2- State History Strip

3- BOP - 2000 psi - 7" casing

4- Exc. loc. (proof of ownership)

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 18, 1984

Toledo Mining Company  
324 South State, Suite 215  
Salt Lake City, Utah 84111

Gentlemen:

Re: Well No. Toledo Technologies #4-TV-13 - NE NE Sec. 34, T. 19S, R. 11E  
393' FNL, 499' FEL - Emery County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be filed with and approved by the Division of State History, phone (801) 533-5755. A list of acceptable archeological contractors is available from the Division of State History.
3. Blowout prevention equipment with a minimum of 2000 psi working pressure should be used after drilling out of 7" casing.
4. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 660 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

Page 2

Toledo Mining Company

Well No. Toledo Technologies #4-TV-13

October 16, 1984

3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-015-30207.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as

Enclosures

cc: State Lands

Branch of Fluid Minerals



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 2, 1986

Toledo Mining Company  
324 South State, Suite 215  
Salt Lake City, Utah 84111

Gentlemen:

Re: Well No. Toledo Technologies #4-TV-13 - Sec. 34, T 19S, R 11E  
Emery County, Utah - API # 43-015-30207

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

cc: Dianne R. Nielson  
Ronald J. Firth  
File

0320/14

# CNA INSURANCE COMPANIES

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370 East South Temple, Suite 100, Salt Lake City, UT 84111

April 7, 1986

Edward W. Bonner  
State of Utah  
Department of Natural Resources  
Division of State Lands & Forestry  
3 Triad Center, Suite 400  
355 West North Temple  
Salt Lake City, UT 84180-1204

Re: Principal: Toledo Mining Co.  
Address: 324 South State St., Suite 215, Salt Lake City, UT  
Bond No.: 924 97 89  
Bond Amount: \$50,000.00  
Effective Date: August 23, 1984  
Surety: American Casualty Company of Reading, PA

Dear Mr. Bonner:

We have been told by Toledo Mining Company that this bond is no longer needed. Would you please relieve us of our liability by sending us a release.

In the event this lease is sold by Toledo Mining Co., we do not want to act as surety for the new owner(s) of this lease. Please mark your files that the new owner(s) would need to file a new bond with you as obligee.

Regards,

  
Stirling S. Broadhead  
Attorney-in-fact  
American Casualty Company of Reading, PA  
370 E. South Temple, Suite 100  
Salt Lake City, UT 84111-1206  
(801)328-9861

SSB/nn



For All the Commitments You Make®

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF STATE LANDS & FORESTRY  
3 TRIAD CENTER, SUITE 400  
355 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84180-1204

April 9, 1986

CERTIFIED MAIL NO. P 557 352 757

CNA Insurance Companies  
370 East South Temple  
Suite 100  
Salt Lake City, UT 84111

Attn: Stirling S. Broadhead

Dear Mr. Broadhead:

RE: Bond No. 924 97 89  
Toledo Mining Company  
Oil and Gas Drilling Bond  
Amount: \$50,000

This office has received your letter of April 7, 1986 requesting cancellation of the American Casualty Company of Reading, PA, Bond of Lessee No. 924 97 89, for Toledo Mining Company.

This is to advise you that this office will not consent to the release and cancellation of this bond until Toledo Mining Company has properly cleaned up and reclaimed several existing well locations covered under this bond.

If you have any questions concerning this matter, please call this office.

Sincerely,

EDWARD W. BONNER  
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Ronald J. Firth  
Associate Director  
Division of Oil, Gas, & Mining

Donald G. Prince  
Assistant Director  
Division of State Lands & Forestry

Toledo Mining Company  
324 South State  
Suite 215  
Salt Lake City, UT 84111



Toledo Mining Co.

Toledo Technologies #4-TV-13

Sec. 34-195-11E

Emery Co.

07-29-86



Toledo Mining Co.

Toledo Technologies # 4-TV-13

Sec. 34-195-11E

Emery Co.

07-29-86



TOLEDO MINING CO.

TOLEDO TECHNOLOGIES 4-TV-13

API 43-015-30207

LEASE ML-38652

EMERY COUNTY

ABANDON LOCATION

6/11/91

SEC 34 T 19 S R 11 E



TOLEDO MINING CO.

TOLEDO MINING TECHNOLOGIES

4-TV-13

API 43-015-30207

EMERY COUNTY

6/11/91

ABANDON LOCATION

LEASE ML-38652

SEC 34 T19 S <sup>11</sup> R~~12~~E

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF STATE LANDS & FORESTRY  
3 TRIAD CENTER, SUITE 400  
355 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84180-1204

012116  
**RECEIVED**  
JAN 13 1987

DIVISION OF  
OIL, GAS & MINING

January 12, 1987

CERTIFIED MAIL NO. P 657 352 828

Stirling S. Broadhead  
Attorney-in-Fact  
CNA Insurance Companies  
American Casualty Company of Reading, PA  
370 East South Temple, Suite 100  
Salt Lake City, UT 84111-1206

Dear Mr. Broadhead:

RE: American Casualty Company of Reading, PA Bond No. 924 97 89  
Toledo Mining Company  
Oil and Gas Drilling Bond

Due to non-payment of 1986 rentals, State of Utah Oil, Gas, and Hydrocarbon Leases ML 38647, ML 38648, ML 38651, and ML 38652 with Toledo Technology, Inc. as Lessee, were cancelled March 31, 1986. A field inspection of these leases showed four well locations which need proper plugging and reclamation before the files on these leases can be closed. We have written and made numerous phone calls to Toledo Technology, Inc., but as of this date, have received no response to our requests for reclamation of these locations. We therefore request that action be initiated in the filing of a claim against Toledo Mining Company's Bond No. 924 97 89 with American Casualty Company of Reading, PA as surety.

Following is a listing of locations requiring reclamation and their current status:

Toledo Technology's #1-TV: This location, in the SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 20, T19S, R12E, SLB&M., covered under ML 38647, was approved by the Division of Oil, Gas, and Mining on July 17, 1984. It was spudded July 27, 1984 and is currently held in an operations suspended status, according to the records of the Division of Oil, Gas, and Mining. A recent inspection showed approximately two feet of ten inch casing protruding from the surface of the ground with a metal plate welded over the top. This location needs to be properly plugged, abandoned, and appropriate completion notices filed with the Division of Oil, Gas, and Mining.

411210

Stirling S. Broadhead  
January 12, 1987  
Page Two

Toledo Technology's #3-TV: This location, in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T19S, R12E, SLB&M., covered under ML 38648, was approved by the Division of Oil, Gas, and Mining on August 27, 1984. It was completed September 29, 1984 and is currently held in an operations suspended status according to the records of the Division of Oil, Gas, and Mining. A recent inspection showed the well head with christmas tree and gas flare line in place, open mud pits, and a large storage tank on location. This location needs to be properly plugged, abandoned, cleaned up and appropriate completion notices filed with the Division of Oil, Gas, and Mining.

Toledo Technology's #2-TV: This location, in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 27, T19S, R11E, SLB&M., covered under ML 38651, was approved by the Division of Oil, Gas, and Mining on July 17, 1984. It was completed September 28, 1984 and is currently held in an operations suspended status according to the records of the Division of Oil, Gas, and Mining. A recent inspection showed a small pump jack, mud tanks, open mud pits, and a large storage tank on location. This location needs to be properly plugged, abandoned, cleaned up and appropriate completion notices filed with the Division of Oil, Gas, and Mining.

43-015-30307

Toledo Technology's #4-TV: This location, in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 34, T19S, R11E, SLB&M., covered under ML 38652, was approved by the Division of Oil, Gas, and Mining on October 18, 1984. According to the records of the Division of Oil, Gas and Mining, this well was never drilled. a recent inspection showed that an access road, location pad, and mud pits had been built. This location and access road need to be properly cleaned up, reclaimed, and appropriate abandonment notices filed with the Division of Oil, Gas, and Mining.

Your assistance in proceeding with the filing of this claim would be greatly appreciated.

Sincerely,

EDWARD W. BONNER  
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Donald G. Prince  
Assistant Director  
Division of State Lands & Forestry

Ronald J. Firth  
Assistant Director  
Division of Oil, Gas, and Mining

Toledo Technology, Inc.  
415 East Airport Freeway  
Suite 400  
Irving, TX 75062

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.

ML 38652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Undrilled Location

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Toledo Mining, Daymon D. Gililland,

8. FARM OR LEASE NAME

State

3. ADDRESS OF OPERATOR  
P.O. Box 1844, Grand Junction, CO

9. WELL NO.

#4 TV

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

NE 1/4 NE 1/4 Sec. 34, T19S, R11E

DIVISION OF  
OIL, GAS & MINING

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, 19S, 11E

16. PERMIT NO.  
43.015.30007

18. ELEVATIONS (Show whether BV, ST, CR, etc.)

12. COUNTY OR PARISH 13. STATE  
Emery Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  FULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other)

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)  FAN\*\*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\*\* Final Abandonment Notice (FAN)

This proposed well was never drilled.

Drilling location reclaimed by filling pit and returning surface to approximate original contour. Reseeded.

Work performed by Daymon D. Gililland as Agent for CNA Insurance Co. who was responsible after Toledo failed to reclaim the location.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
I-TAS	
2. MICROFILM <input checked="" type="checkbox"/> DATE 1-23-90	
3. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Daymon D. Gililland

TITLE Agent

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_