

**WARREN BLAKEMORE**  
**CONSTITUTION PETROLEUM CO.**

**FIELD OFFICE**  
**BOX 217-RT 4**  
**MARIETTA, OHIO 45750**  
**614-373-6591**

**1020 NEWHOUSE BUILDING**  
**10 EXCHANGE PLACE**  
**SALT LAKE CITY, UTAH 84111**  
**801-322-4362**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

8

5. Lease Designation and Serial No.

ML 38647

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Toledo Technologies

2. Name of Operator

Toledo Mining Company

9. Well No.

#1-TV

3. Address of Operator

324 S. State, Suite 215, Salt Lake City, Utah 84111

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface 1580' FNL & 215' FEL Sec. 20 T19S R12E of the Salt Lake Meridian, Emery County, Utah  
At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area

T19S R12E Sec. 20

14. Distance in miles and direction from nearest town or post office\*

24 miles west to Castle Dale

12. County or Parrish 13. State

Emery Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1580' to North Lease Line

16. No. of acres in lease

2,560 acres

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

2,500'

20. Rotary or cable tools

Air Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground Elevation 5,988

22. Approx. date work will start\*

July 17, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4	8 5/8	20.0 lb.	300'	81 cu. ft.
7 7/8	4 1/2	10.5 lb.	2500'	410 cu. ft.

8 5/8" will be cemented to surface.

If the well is productive, the 4 1/2" will be cemented from TD to 1000' (1500' of fill-up)

Water source is to be Liquid Transport, Inc., Wellington, Utah, which buys water from the Price River Water Users Association.

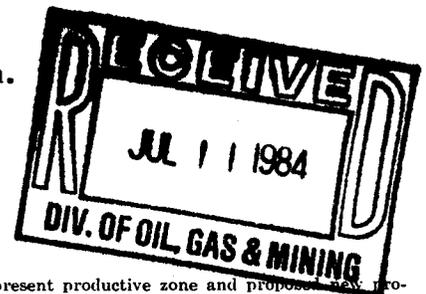
Notification of intent to drill has been directed to each working interest in the drilling unit.

BOP shall consist of a six inch 3,000 lb. manual double ram.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/17/84

BY: [Signature]



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM? If proposed to plug back, give data on present productive zone and proposed plug back. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: [Signature]

Title: Vice President Secretary

Date: 7-17-84

(This space for Federal or State office use)

Permit No. .... Approval Date .....

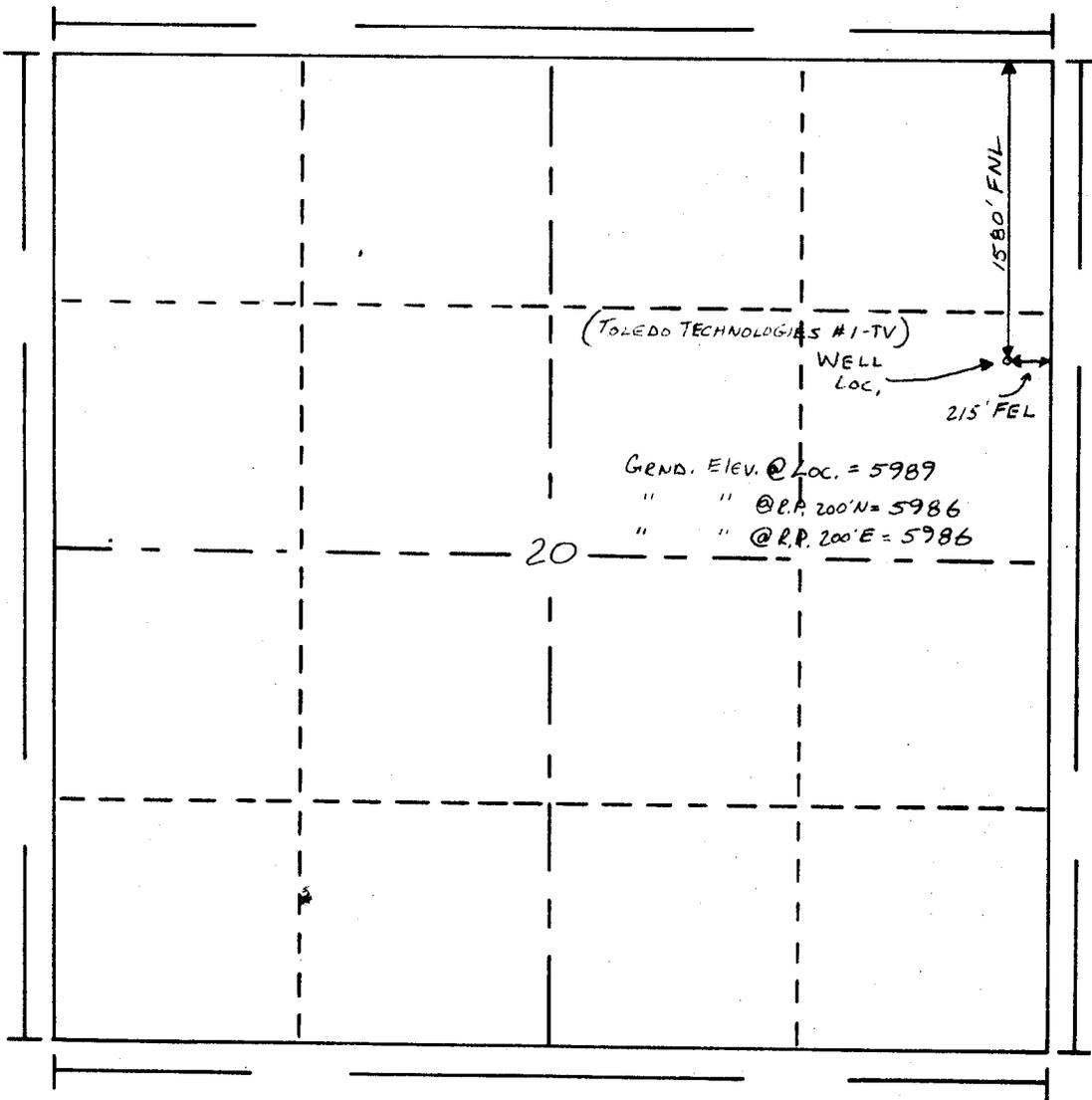
Approved by..... Title..... Date.....

Conditions of approval, if any:

For additional information call Warren Blakemore (801) 322-4362



R. 12 E.



T. 19 S

Scale... 1" = 1000'

**Powers Elevation of Denver, Colorado**  
 has in accordance with a request from WARREN BLAKEMORE  
 for ~~VOLKOVICH DELG~~ UTAH TOLEDO MINING  
 determined the location of TOLEDO TECHNOLOGIES #1-TV  
 to be 1580' FNL & 215' FEL  
 Section 20 Township 19 SOUTH  
 Range 12 EAST OF THE SALT LAKE Meridian  
 EMERY County, UTAH

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of

Date: JUNE 20, 1984

Samuel Stegeman

Registered Engineer No. 20596  
 State of COLORADO "Utah exception"

# CONSTITUTION PETROLEUM Co., INC.

SUITE 1020 NEWHOUSE BLDG.  
10 EXCHANGE PLACE  
SALT LAKE CITY, UTAH 84111

FIELD OFFICE  
ROUTE No. 4  
MARIETTA, OHIO 45750  
TELEPHONE  
614 - 878-6591

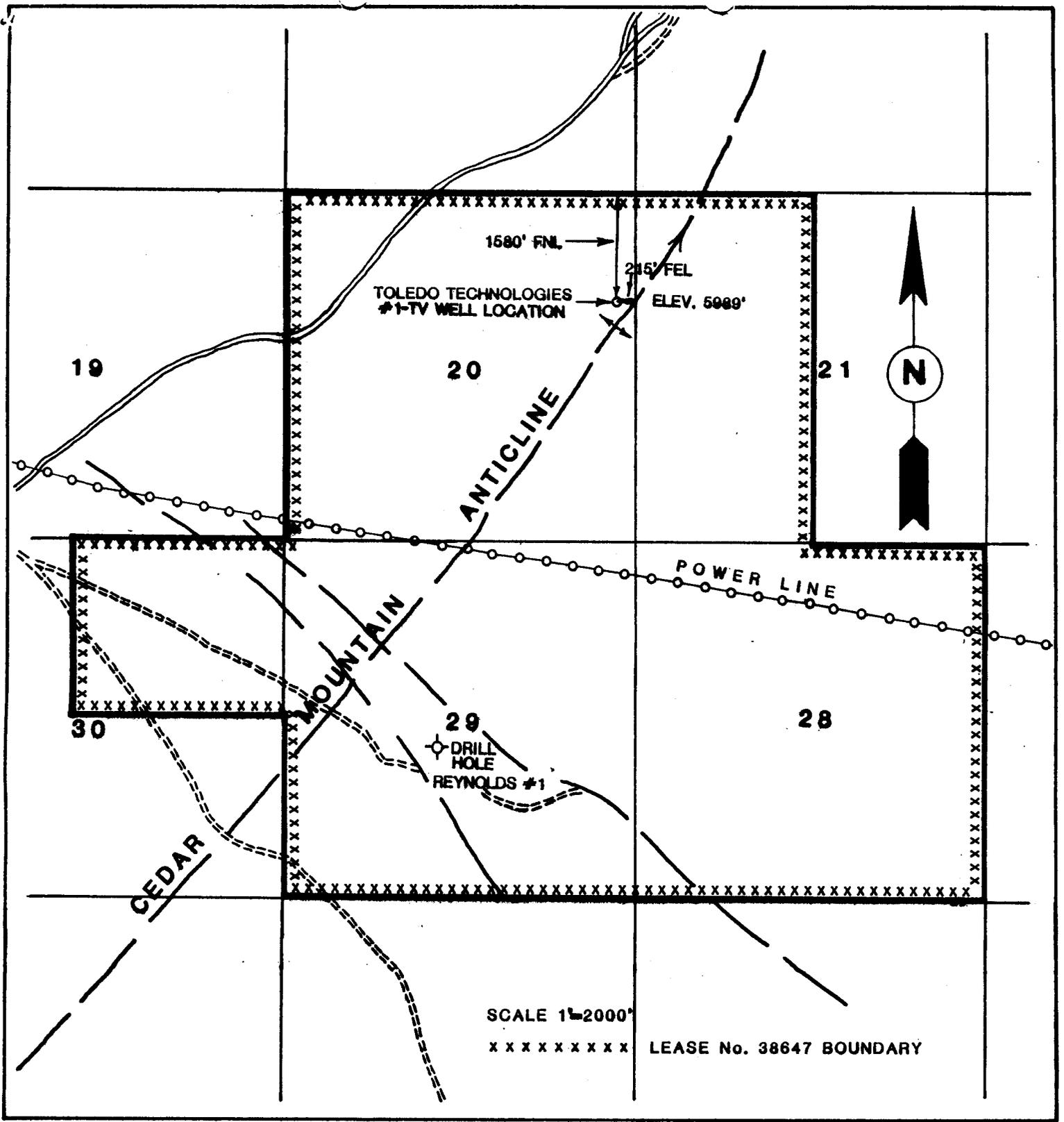
TELEPHONE  
801 - 322-4362

## REQUEST FOR EXCEPTION TO WELL SPACING REQUIREMENT

This request is made pursuant to Rule C-3(c) ordered by the Oil and Gas Conservation Commission of the State of Utah. This request is based upon the following:

The Toledo Technologies #1-TV has been located adjacent to the Cedar Mountain Anticline and directly upon a northeast trending surface lineament which is associated with regional fracturing. The intersection of the anticline and the lineament lies to the northeast of the well location in the bottom of a fork of Joe's Hole Wash.

The well location lies 1,580 feet from the closest lease line.



**TOLEDO TECHNOLOGIES-VUKASOVICH DRILLING  
CEDAR MOUNTAIN PROJECT**

**DRILL SITE No. 1-TV**

UTAH STATE LEASE No. 38647

Section: 20 Township: 18 S Range: 12 E

**EMERY COUNTY, UTAH**

SUPPLEMENTAL INFORMATION LISTING  
TOLEDO TECHNOLOGIES - VUKASOVICH DRILLING  
WELL NUMBER: T-V #1

1. Drilling Equipment : Air-Rotary
2. Surface Formation: Carmel (Middle Jurassic)  
Surface Elevation: 5,989 feet  
Surface Location: 1,580' FNL & 215' FEL, Sec. 20 T19S  
R12E Emery County, Utah

Anticipated Stratigraphic Section:

<u>Formation</u>	<u>Depth to Formation Top</u>
Carmel	0
Navajo	15
Kayenta	520
Wingate	670
Chinle	1,075
Moenkopi	1,385
Kaibab	2,250
Coconino	2,355

Projected Total Depth: 2,500 Feet  
(145 feet below top of Coconino)

3. Estimated Depth of Fresh Water:  
Less than 300 feet within the Navajo Formation  
Estimated Depth of Oil and/or Gas:  
1,460 to 1,965 feet in the Torrey Member of the  
Moenkopi Formation  
Estimated Depth of Gas:  
1,965 to 2,015 feet in the Sinbad Member of the  
Moenkopi Formation. Gas may be inflammable.  
Estimated Depth of Oil:  
2,015 to 2,250 feet in the Black Dragon Member of the  
Moenkopi Formation. Oil may be accompanied by  
flammable gas.  
Estimated Depth of Oil and/or Gas:  
2,250 to 2,355 feet in the Kaibab Formation.  
Estimated Depth of Oil and/or Gas (possibly associated  
with brine water):  
2,355 to 2,500 feet in the Coconino Formation.
4. Blow Out Preventer Program:  
6 inch, 3,000 lb. double ram, manual

5. Casing Program:

- a.) Conductor-Pipe: Unnecessary due to proximity of bedrock ( less than 18 inches).
- b.) Surface Casing: 8 5/8 inch casing weighing not less than 20 pounds per linear foot shall be run to a depth of approximately 300 feet within a borehole diameter of 10 3/4 inches. Said casing shall be cemented from total depth back to surface with 81 cubic feet of cement.
- c.) Production Casing: 4 1/2 inch casing weighing not less than 9 1/2 pounds per linear foot shall be run to total depth within a borehole diameter of 7 7/8 or 6 1/2 inches. Said casing shall be cemented from total depth back to an approximate depth of 1,000 feet. (Projected cement fill-up = 1,500 feet plus 20 percent excess) 5 sacks of gel may be run ahead of cement.

6. Proposed Logging Program:

- a.) Caliper: Total Depth to 1,350 feet
- b.) Gamma Ray: Total Depth to 1,350 feet
- c.) Neutron: Total Depth to 1,350 feet
- d.) Compensated Density: Total Depth to 1,350 feet
- e.) Correction: Total Depth to 1,350 feet

7. Proposed Coring Program:

- a.) None

8. Proposed Production Testing Program:

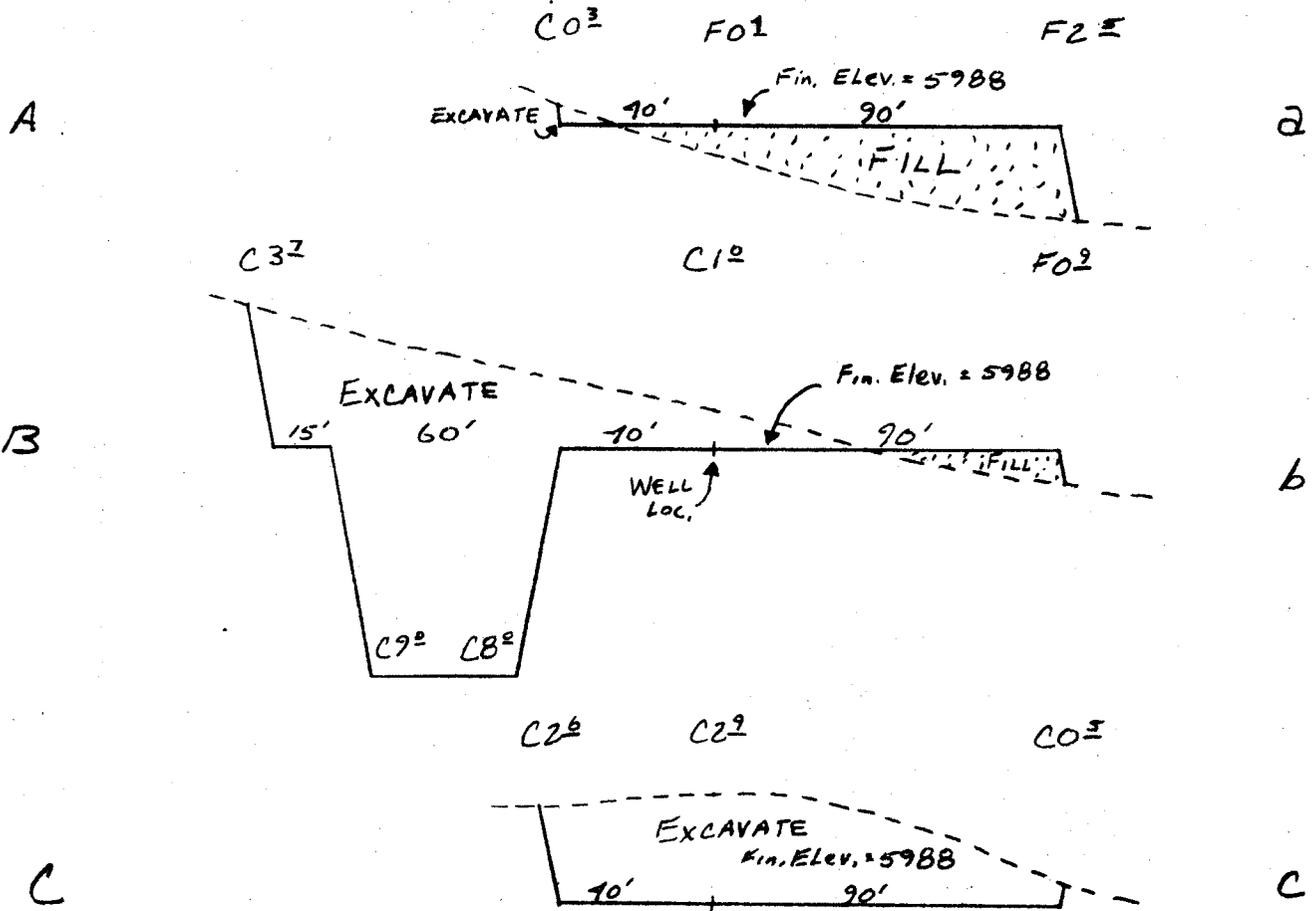
- a.) Shall be determined by the occurrence of natural shows of oil and/or gas.

9. Anticipated Zones of Abnormal Pressure:

- a.) None

10. Anticipated Zones of Abnormal Temperature:

- a.) None



- - - - - EXISTING GRADE  
 \_\_\_\_\_ PROPOSED GRADE  
 SCALES: 1" = 50' HORIZ.  
 1" = 5' VERT.  
 ALL SIDESLOPES @ 2:1

C or F is CUT or FILL from existing ground to finish grade.

± 380 yd<sup>3</sup> FILL  
 ± 3000 yd<sup>3</sup> CUT

NOTE: YARDAGE WILL VARY WITH FINAL PAD SIZE.

VUKASOVICH DRUG-UTAH  
 TOLEDO TECHNOLOGIES # FTV  
 SE-NE SEC. 20-19S-12E  
 EMERY Co., UTAH

JUNE 20, 1984  
 BROOKS UTLEY

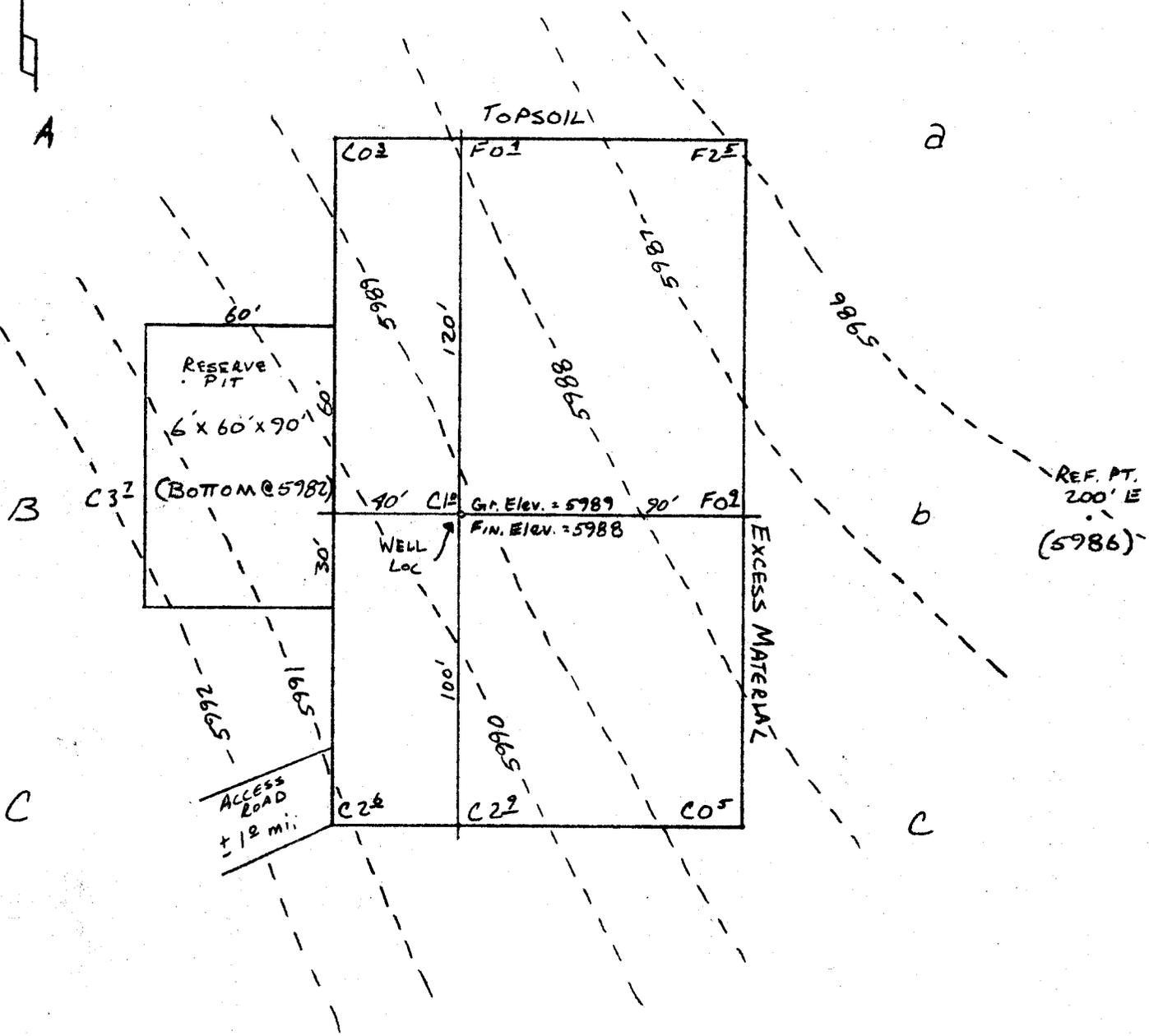
POWERS ELEVATION Co.  
 RICHFIELD, UTAH



1" = 50'  
 V-Door AZ = 00-00  
 C.I. = 1 foot  
 C or F is CUT or Fill  
 from existing ground  
 to finish grade.

TOLEDO TECHNOLOGIES #1-TV  
 1580 F } Sec. 20-19S-12E  
 215 F }  
 EMERY Co., UTAH

REF. PT.  
 200' N  
 (5986)



JUNE 20, 1981  
 Brooks UTLEY

POWERS ELEVATION Co.  
 RICHFIELD, UTAH

OPERATOR Toledo Mining  
Vukobrat DATE 7-11-84

WELL NAME Toledo Technogin #1-TV

SEC. SE NE 20 T 19S R 12E COUNTY Emery

43-015-30200  
API NUMBER

State  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells in 19S 12E  
Need water  
Exception loc. received 7/14

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

1- Water

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OPERATOR Soleds Mining  
Nukasovik

WELL NAME Soleds Technobyl

SEC SE NE 20 T 195 R 10

Daymon Gilliland

Ph. (303) 241-3292

43-015-30200  
API NUMBER

STAN BAKER

MOAR

POSTING CHECK OFF:

INDEX

NID

MAP

STATE HOUSE  
465-4874

PROCESSING COMMENTS:

No other wells in 195

Need water

Exception loc. received 7/

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- Water

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 17, 1984

Toledo Mining Company  
324 South State, Suite 215  
Salt Lake City, Utah 84111

RE: Well No. Toledo Technologies #1-TV  
SENE Sec. 20, T. 19S, R. 12E  
1580' PHL, 215' FEL  
Emery County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spurring notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form GGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2

Toledo Mining Company

Well No. Toledo Technologies #1-TV

July 17, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-015-30200.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/as

cc: State Lands  
Branch of Fluid Minerals  
Warren Blakemore

Enclosures

W/OK

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TOLEDO MINING COMPANY

WELL NAME: TOLEDO TECHNOLOGIES #1-TV

SECTION SENE 20 TOWNSHIP 19S RANGE 12E COUNTY EMERY

DRILLING CONTRACTOR ZIMMERMAN WELL SERVICE

RIG # 101

SPUDDED: DATE 7-27-84

TIME 2:00 PM

How ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY WARREN BLAKEMORE

TELEPHONE # 322-4362

DATE 7-30-84 SIGNED GL



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 18, 1984

Toledo Mining Company  
324 South State, Suite 215  
Salt Lake City, Utah 84111

Gentlemen:

Re: Well No. Toledo Technologies #1-TV - Sec. 10, T. 19S., R. 12E.  
Emery County, Utah - API #43-015-30200

It has been noted on a recent inspection of the above referred to well that this well has been drilled, completed and plugged and abandoned. This office, however, has not received the necessary forms on these procedures as required by The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure.

Our records indicate that you have not filed the monthly drilling reports for the months of July 1984 through completion on the above referred to well. Rule C-22 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

The "Well Completion or Recompletion Report and Log" for the above referred to well is also due. Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

Page 2  
Toledo Mining Company  
Well No. Toledo Technologies  
October 17, 1984

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

We have enclosed forms for your convenience in complying with the aforementioned rules.

Thank you for your prompt attention to the above matter.

Sincerely,



Claudia Jones  
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
00000009/4-5



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Toledo Mining Company  
324 South State Street #215  
Salt Lake City, Utah 84111

Gentlemen:

Re: Well No. Toledo Technologies #1-TV - Sec. 20, T. 19S., R. 12E.,  
Emery County, Utah - API #43-015-30200

Our records indicate that you have not filed drilling reports for the months of inception to completion on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Also, the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

It has been noted on an inspection in October of 1984, this well has been plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return all enclosed forms as soon as possible but not later than April 23, 1985. Your prompt attention to this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/73



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

Toledo Mining Company  
324 South State Street #215  
Salt Lake City, Utah 84111

Gentlemen:

Re: Well No. Toledo Technologies 1-TV - Sec. 20, T. 19S., R. 12E.,  
Emery County, Utah - API #43-015-30200

Our records indicate that you have not filed drilling reports for the months of inception to completion on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than July 8, 1984.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in black ink that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/80

DEPARTMENT OF NATURAL RESOURCE  
DIVISION OF STATE LANDS & FORESTRY  
3 TRIAD CENTER, SUITE 400  
355 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84180-1204

April 9, 1986

CERTIFIED MAIL NO. P 657 352 766

Toledo Mining Company  
324 South State  
Suite 215  
Salt Lake City, UT 84111

Gentlemen:

RE: Cancellation and Cleanup of Well Locations on State of Utah Mineral  
Leases ML 38647, ML 38648, ML 38651, and ML 38652

Our Accounting Section has informed us that due to non-payment of 1986 rentals, ML 38647, ML 38648, ML 38651, and ML 38652 were cancelled March 31, 1986. A recent field inspection of these leases showed four locations which must be properly plugged and abandoned before the files on these leases can be properly closed and your bond released.

Toledo Technologies #1-TV: This location in the SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 20, T19S, R12E, SLB&M., covered under ML 38647, was approved by the Division of Oil, Gas, and Mining on July 17, 1984. It was spudded July 27, 1984 and is currently held in an operations suspended status, according to the records of the Division of Oil, Gas, and Mining. A recent inspection showed approximately two feet of ten inch casing protruding from the surface of the ground with a metal plate welded over the top. This location needs to be properly plugged, abandoned, and appropriate completion notices filed with the Division of Oil, Gas, and Mining.

Toledo Technologies #3-TV: This location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T19S, R12E, SLB&M., covered under ML 38648, was approved by the Division of Oil, Gas, and Mining on August 27, 1984. It was completed September 29, 1984 and is currently held in an operations suspended status according to the records of the Division of Oil, Gas, and Mining. A recent inspection showed the well head with christmas tree and gas flare line in place, open mud pits, and a large storage tank on location. This location needs to be properly plugged, abandoned, cleaned up and appropriate completion notices filed with the Division of Oil, Gas, and Mining.

Toledo Mining Company  
April 9, 1986  
Page Two

Toledo Technologies #2-TV: This location in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 27, T19S, R11E, SLB&M., covered under ML 38651 was approved by the Division of Oil, Gas, and Mining on July 17, 1984. It was completed September 28, 1984 and is currently held in an operations suspended status according to the records of the Division of Oil, Gas, and Mining. A recent inspection showed a small pump jack, mud tanks, open mud pits, and a large storage tank on location. This location needs to be properly plugged, abandoned, cleaned up and appropriate completion notices filed with the Division of Oil, Gas, and Mining.

Toledo Technologies #4-TV: This location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 34, T19S, R11E, SLB&M., was approved by the Division of Oil, Gas, and Mining on October 18, 1984. According to the records of the Division of Oil, Gas, and Mining, this well was never drilled. A recent inspection showed access road, location pad, and mud pits had been built. This location and access road need to be properly cleaned up, reclaimed, and appropriate abandonment notice filed with the Division of Oil, Gas, and Mining.

You are hereby advised that unless substantial progress has been made within the next thirty (30) days to plug, abandon, and properly reclaim the above listed locations, this matter will be taken to the State Land Board at their next meeting with a recommendation to have your bond, (bond #924 97 89, American Casualty Company of Reading, PA, surety), foreclosed on and payment used for cleanup of locations.

If you have any questions concerning this matter, please call this office.

Sincerely,

EDWARD W. BONNER  
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Ronald J. Firth ✓  
Associate Director  
Division of Oil, Gas, & Mining

Donald G. Prince  
Assistant Director  
Division of State Lands & Forestry

CNA Insurance Companies  
370 East South Temple  
Suite 100  
Salt Lake City, UT 84111  
Attn: Stirling S. Broadhead

Rippy Sales & Service

Box 60065

Grand Junction, Co.

81506

Ph-303-858-3736

State Of Utah  
3 Triad Center  
Suite 350  
Salt Lake City, Utah

Nov, 28 1986

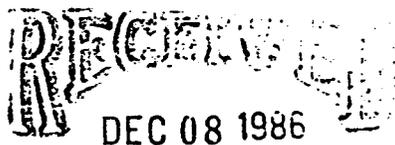
Mr. Glen Goodwin

Dear Glen,

Thank you for the request to bid the P&A work on the Toledo Technology wells in Emery County, Utah.

The information I have shows 3 wells to be plugged & 4 locations to rehab.

My bid to P&A # 1-TV, # 2-TV, #3-TV & # 4-TV-13 will be \$6500.00 each. For this Rippy will furnish the equipment & materials needed to plug & rehab the locations as required by the State of Utah. Rippy will also retain all the surface & subsurface equipment & salvage recovered.



Sincerely,  
*W.J. Rippy Jr.*  
W.J. Rippy Jr.

DIVISION OF  
OIL, GAS & MINING

Nov 10.  
1988

Arrived on #2-TV (43-015-30201) location  
Sec. 27-19S-11E, Emery County just after  
2 PM. Crew was pulling 5/8" rod string from  
well. This consisted of 67-5/8" rods 1-6' pony  
rod + insert pump w/12' barrel. Finished  
POH hooked up duplex pump to tubg.  
and attempted to pump cmt down tubg.  
Pump would not pump cement. 7skyd  
grout mix w/no skid. Pulled 56 jts  
2 3/8" tubg. from hole w/ SN + mud anchor.  
Dumped 7.5 yds of cmt down 4 1/2" csg.  
cmt did not fill csg. Capacity of 4 1/2" csg  
was 7 1/2 yds. When we pulled tubg from  
well fluid level was at approx 400'  
on the tubg. Well did not overflow  
while filling hole. Some oil on rods + pump.  
left loc @ 6:40 PM Arrived Price 7:50.

Nov. 11  
1988

Arrived on #2-TV loc. cmt hardening  
on surface after light rain. Dropped  
rock down 4 1/2" csg. 10 sec before it hit.

$$d = v_0 t + \frac{1}{2} a t^2$$

$$d = 0 + \frac{1}{2} 32.2 (10)^2$$

$d = 1610'$  discounting friction effect  
which would make cmt. level higher.

Perfs 1633-1837. TD 2271.

Well cmt no emissions from csg.

Will put bentonite + water in csg to  
surface + surface plug of 10 sk.

Moved rig to #3-TV no tubg press but gauge showed 50 psi on csq. bled csq down pulled 69 jts of 1 1/2" 10rd tubg, no fluid show on tubg. Approx 2043.50' tubg. RD rig move to #1-TV. loc 1/2 well as described on old inspection report. Pulled plate on 7" csq. RAN SAND line & swab w/o cups to approx 1200-1300'. Replaced plate on csq. Will put 20 sks. of high yield bentonite + water to surface & 10 sks cement plug at surface. NO cement. cement truck arrived @ 5:30 cement #3-TV w/ 5 yds cement w/ gravel down 4 1/2 csq. Will finish putting 10 sk high yield bentonite + water in csq. \* 10 sk plug at top. Will attempt to make depth to top of cement when I return to finish plugging. Left loc. at 6:15 ARR SLC 9.30. 11-11-88.

Mr. Cilliland said he would have bentonite to finish plugging well 11-14-88 & would call.

Note: Pumping unit stolen from #2-TV

DEPARTMENT OF NATURAL RESOURCES 3  
DIVISION OF STATE LANDS & FORESTRY  
3 TRIAD CENTER, SUITE 400  
355 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84180-1204

012116  
RECEIVED  
JAN 13 1987

DIVISION OF  
OIL, GAS & MINING

January 12, 1987

CERTIFIED MAIL NO. P 657 352 828

Stirling S. Broadhead  
Attorney-in-Fact  
CNA Insurance Companies  
American Casualty Company of Reading, PA  
370 East South Temple, Suite 100  
Salt Lake City, UT 84111-1206

Dear Mr. Broadhead:

RE: American Casualty Company of Reading, PA Bond No. 924 97 89  
Toledo Mining Company  
Oil and Gas Drilling Bond

Due to non-payment of 1986 rentals, State of Utah Oil, Gas, and Hydrocarbon Leases ML 38647, ML 38648, ML 38651, and ML 38652 with Toledo Technology, Inc. as Lessee, were cancelled March 31, 1986. A field inspection of these leases showed four well locations which need proper plugging and reclamation before the files on these leases can be closed. We have written and made numerous phone calls to Toledo Technology, Inc., but as of this date, have received no response to our requests for reclamation of these locations. We therefore request that action be initiated in the filing of a claim against Toledo Mining Company's Bond No. 924 97 89 with American Casualty Company of Reading, PA as surety.

Following is a listing of locations requiring reclamation and their current status:

Toledo Technology's #1-TV: This location, in the ~~SE1/4~~ of Section 20, T19S, R12E, SLB&M., covered under ML 38647, was approved by the Division of Oil, Gas, and Mining on July 17, 1984. It was spudded July 27, 1984 and is currently held in an operations suspended status, according to the records of the Division of Oil, Gas, and Mining. A recent inspection showed approximately two feet of ten inch casing protruding from the surface of the ground with a metal plate welded over the top. This location needs to be properly plugged, abandoned, and appropriate completion notices filed with the Division of Oil, Gas, and Mining.

43 915-30000  
file

Stirling S. Broadhead  
January 12, 1987  
Page Two

Toledo Technology's #3-TV: This location, in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T19S, R12E, SLB&M., covered under ML 38648, was approved by the Division of Oil, Gas, and Mining on August 27, 1984. It was completed September 29, 1984 and is currently held in an operations suspended status according to the records of the Division of Oil, Gas, and Mining. A recent inspection showed the well head with christmas tree and gas flare line in place, open mud pits, and a large storage tank on location. This location needs to be properly plugged, abandoned, cleaned up and appropriate completion notices filed with the Division of Oil, Gas, and Mining.

Toledo Technology's #2-TV: This location, in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 27, T19S, R11E, SLB&M., covered under ML 38651, was approved by the Division of Oil, Gas, and Mining on July 17, 1984. It was completed September 28, 1984 and is currently held in an operations suspended status according to the records of the Division of Oil, Gas, and Mining. A recent inspection showed a small pump jack, mud tanks, open mud pits, and a large storage tank on location. This location needs to be properly plugged, abandoned, cleaned up and appropriate completion notices filed with the Division of Oil, Gas, and Mining.

Toledo Technology's #4-TV: This location, in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 34, T19S, R11E, SLB&M., covered under ML 38652, was approved by the Division of Oil, Gas, and Mining on October 18, 1984. According to the records of the Division of Oil, Gas and Mining, this well was never drilled. a recent inspection showed that an access road, location pad, and mud pits had been built. This location and access road need to be properly cleaned up, reclaimed, and appropriate abandonment notices filed with the Division of Oil, Gas, and Mining.

Your assistance in proceeding with the filing of this claim would be greatly appreciated.

Sincerely,

EDWARD W. BONNER  
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Donald G. Prince  
Assistant Director  
Division of State Lands & Forestry

Ronald J. Firth ✓  
Assistant Director  
Division of Oil, Gas, and Mining

Toledo Technology, Inc.  
415 East Airport Freeway  
Suite 400  
Irving, TX 75062

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File Toledo Mining Co.  
Toledo Technical #3-TV  
(Location) Sec 33 Twp 19S Rng 12E  
(API No.) 43-015-30206

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 12-7-88 Time: 8:50 AM

2. DOGM Employee (name) Frank Matthews (Initiated Call )  
Talked to:  
Name Raymond Gillebert (Initiated Call ) - Phone No. ( ) \_\_\_\_\_  
of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: Cement top. on #3-TV + plugging of  
#1-TV + #2-TV wells. Will call when he's ready to finish  
plugging jobs. 5 20, 19S 12E

4. Highlights of Conversation: Wanted to fill hole with dirt  
or bentonite above cement plug. Told him  
he would have to have water with the  
bentonite to give some hydrostatic effect.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

RECEIVED JAN 29 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug a well. Check to a different reservation. Use "APPLICATION FOR PERMIT—" for proposals.)

1. OIL WELL [ ] GAS WELL [x] OTHER [ ] 2. NAME OF OPERATOR Toledo Mining Co. Daymon D. Gililland, Agent 3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) SE 1/4 NE 1/4 Sec. 20, T19S, Range 12E 14. PERMIT NO. 43-015-30200 15. ELEVATIONS (Show whether of, ft., or, etc.) 5. LEASE DESIGNATION AND SERIAL NO. ML 38647 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME State 9. WELL NO. #1 TV 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., S., M., OR BLK. AND SURVEY OR ABBA Sec. 20, 19S, 12E, SLM 12. COUNTY OR PARISH Emery 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [ ] FRACTURE TREAT [ ] SHOOT OR ACIDIZE [ ] REPAIR WELL [ ] (Other) [ ] FULL OR ALTER CASING [ ] MULTIPLE COMPLETE [ ] ABANDON\* [ ] CHANGE PLANS [ ] SUBSEQUENT REPORT OF: WATER SHUT-OFF [ ] FRACTURE TREATMENT [ ] SHOOTING OR ACIDIZING [ ] (Other) FAN\*\* [x] REPAIRING WELL [ ] ALTERING CASING [ ] ABANDONMENT\* [x] [x] (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\*\* Final Abandonment Notice (FAN)

Well determined to be over 750' deep with junk in the hole, by running sinker bar and speaking with driller. Pursuant to verbal order from Frank Matthews, DOGM, filled hole to about 100' with bentonite. Top 100' filled with cement plug. Standard dry hole marker erected. Location has been restored to original contour and reseeded. Gililland acted as agent for CNA Insurance Companies who was responsible for F & Aing well after Toledo failed to do so.

Table with 2 columns and 3 rows: OIL AND GAS, DRN, RJF, JRB, GLH, DTS, SLS

18. I hereby certify that the foregoing is true and correct. SIGNED Daymon D. Gililland TITLE Agent DATE 1-23-90 (This space for Federal or State office use) APPROVED BY [ ] TITLE [ ] DATE [ ] MICROFILM FILE [ ]