

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TEXAS EASTERN OIL COMPANY

3. ADDRESS OF OPERATOR
 2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NW 1/4 SE 1/4 Sec. 27, T. 22 S., R. 14 E., SLB&M
 At proposed prod. zone 2088' FSL, 1977' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles SW of Greenriver, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1977' FEL

16. NO. OF ACRES IN LEASE
 9057 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 6600'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GL 4209'

22. APPROX. DATE WORK WILL START*
 May 20, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	13-3/8	48#/ft.	60'	6 yds.
12 1/2"	9-5/8	36#/ft.	2300'	250 sx.
8-3/4	7"	20-26#/ft.	6600'	250 sx.

RECEIVED

MAY 14 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/17/84
BY: John R. Baya

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clifford Selvin TITLE Senior Engineer DATE May 4, 1984

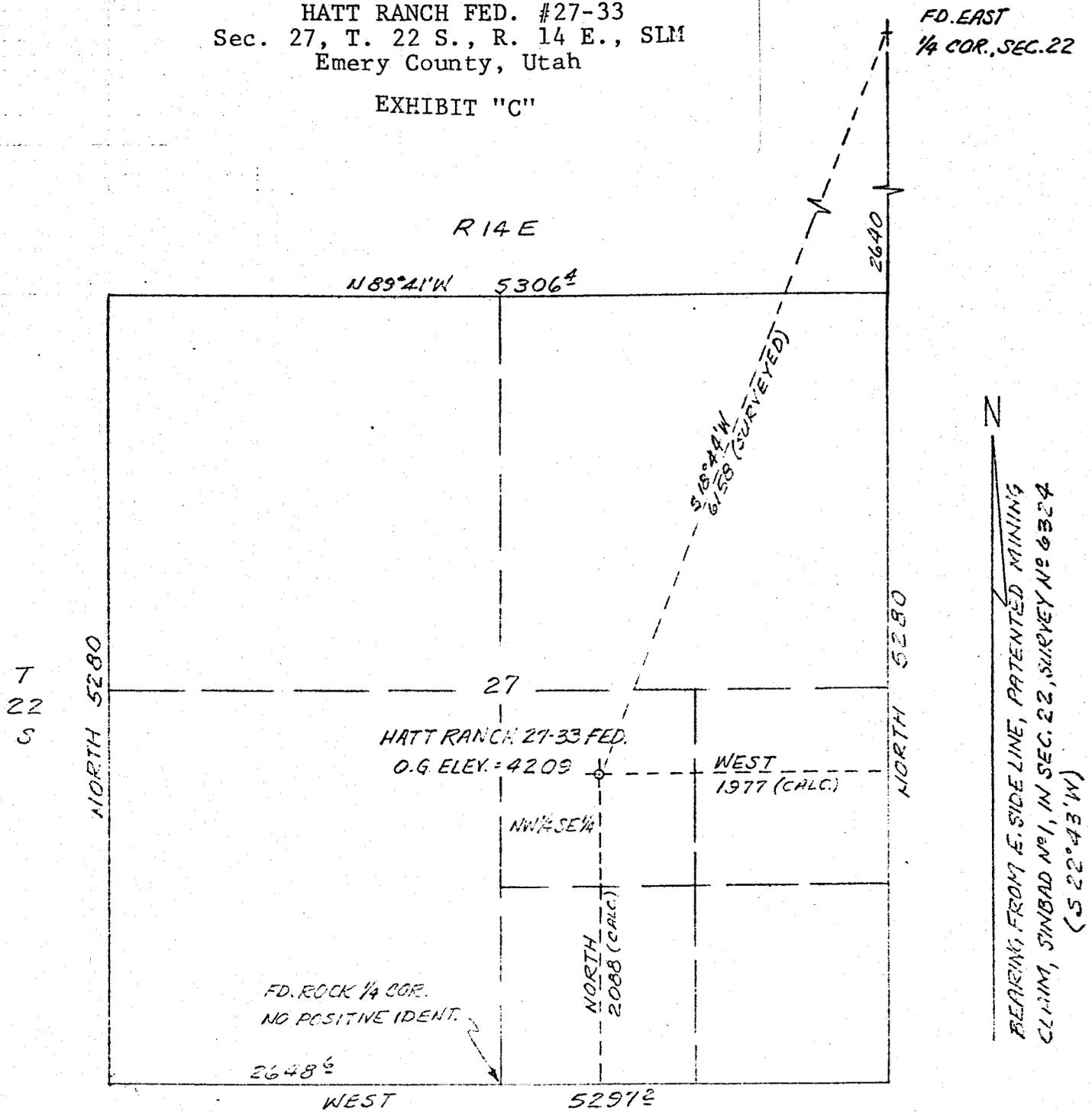
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

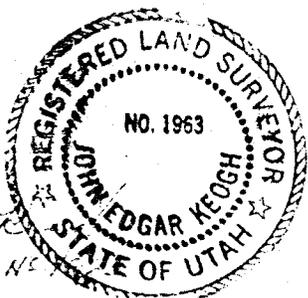
CONDITIONS OF APPROVAL, IF ANY:

TEXAS EASTERN OIL CO.
 HATT RANCH FED. #27-33
 Sec. 27, T. 22 S., R. 14 E., SLM
 Emery County, Utah
 EXHIBIT "C"



SECTION LINE BOUNDARY CALLS ARE
 RECORD G.L.O. MAP, 1885

WELL LOCATION PLAT OF
 HATT RANCH 27-33 FED. IN
 NW 1/4 SE 1/4, SEC. 27, T. 22 S., R. 14 E., S.L.S. #M.
 EMERY COUNTY, UTAH
 FOR: TEXAS EASTERN OIL CO.
 SCALE: 1" = 1000' APRIL 26, 1984
 TRANSIT & E.D.M. SURVEY



John E. Keogh
 UTAH R.L.S. No. 1963

ELEV. BY VER. ANGLES FROM UTAH HWY. R-O-W
 MON., HWY. 24 (STA. 160+00 = 4271.27)

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

RECEIVED

MAY 14 1984

**DIVISION OF OIL
GAS & MINING**

May 10, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re Application for Permit to Drill,
Texas Eastern Oil Company's Proposed Hatt Ranch
Federal #27-33 Well, NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 27,
T. 22 S., R. 14 E., SLB&M,
Emery County, Utah. Federal Lease U-53597

Gentlemen:

Enclosed herewith are duplicate copies of our Application for Permit to Drill with attached exhibits for the proposed well. We have included copies of the surveyors plat, topo maps, archeological report and other exhibits. Any other information that is required will be furnished gladly.

We have filed and will be drilling this well under the Designation of Operator from Skyline Oil Co., Lessee of Record under Lease U-53597.

Very truly yours,



Clifford E. Selin,
Senior Engineer

Enclosures

ATTACHMENT "A"

SKYLINE OIL COMPANY
HATT RANCH FEDERAL #27-33
NW SE SEC. 27, T. 22 S., R. 14 E.,
EMERY COUNTY, UTAH

1. The Geologic Name of the Surface Formation:

Summerville Formation

2. Estimated Tops of Important Geologic Markers:

Entrada	370'	Wolf Camp	3650'
Carmel	706'	Hermosa	4450'
Navajo	900'	Ismay	5050'
Wingate	1500'	Desert Creek	5330'
Chinle	1900'	Akah	5420'
Moenkopi	2215'	Molas	5970'
Sinbad	2690'	Mississippian	6000'
White Rim	2880'	TD	6600'

3. The Estimated Depths At Which Anticipated Water, Oil or Other Mineral Bearing Formations Are Expected To Be Encountered:

Water	Navajo	900'
Water	Wingate	1500'
Oil	Moenkopi	2215'
Water	White Rim	2880'
Oil	Hermosa	4450'
Oil	Miss. Leadville	6000'

4. Proposed Casing Program:

<u>String</u>	<u>Size, Weight/Grade</u>	<u>Condition</u>	<u>Depth Interval</u>
Conductor	13-3/8" 48#/ft. H-40	New	0 - 60'±
Surface	9-5/8" 36# K-55	New	0 - 2300'±
Intermediate	7" 20026# K-55	New	0 - 6600'

5. Minimum Specifications for Pressure Control Equipment:

A. Casinghead Equipment:

Lowermost Head:	9-5/8" SOW X 10" 3000 PSI
Tubinghead:	10" 3000 PSI X 6" 3000 PSI
Adapter & Tree:	6" 3000 PSI X 2½" 3000 PSI
Valves:	1 - 2½" 3000 PSI & 2 - 2" 3000 PSI

B. Blowout Preventers:

Refer to attached drawing "BOP Requirements".

C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

6. Drilling Program:

A. Mud will be used as the drilling medium from surface to T.D.

7. Auxiliary Control Equipment:

A. Kelly cocks will be used.

B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.

C. A bit float will not be used unless conditions dictate.

8. Testing, Coring and Logging Programs:

A. Drill stem tests.

Moenkopi if warranted.

Hermosa if warranted

Leadville-Mississippian if warranted.

B. Cores.

None anticipated.

C. Logs.

GR-DIL-SFL TD to base of surface casing w/ GR to surface

GR-BHC Sonic TD to base of surface casing

Compensated Neutron-Formation Density. TD to base of surface casing.

Gamma Ray will be run from surface to TD.

9. No abnormal pressures, temperatures or hazards are anticipated.

10. It is anticipated that drilling operations will commence May 25, 1984, with approximately 18 days of drilling to reach TD. Completion operations will require an additional 15 - 30 days.

Attachment

GOVERNMENT DIRECTED MULTIPOINT PROGRAM
TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL
PROPOSED EXPLORATORY WELL
SKYLINE OIL COMPANY
HATT RANCH #27-33, NW SE Sec. 27, T. 22 S., R. 14 E.,
EMERY COUNTY, UTAH

1. Existing Roads - Exhibits "A" and "B"

- A. Topo Maps "A" and "B" show the well site as staked and its position relative to existing towns, roads and topography.
- B. To reach the drill site, go west from Greenriver, Utah, on I-70 to the junction of Utah highway 24 (approximately 6 miles) and turn south on the highway going to Hanksville (Utah 24) and travel southwest for approximately 10 miles. At the intersection with the old highway, go west for approximately .3 miles. An access road approximately .4 miles going south is marked and will be built to agreed specifications.
- C. Existing and proposed roads are shown on Exhibits "A" and "B".
- D. The San Rafael Resource Area office will be notified 48 hours prior to any dirt work or road building at this location. Centerlines of the access road and well site are flagged.
- E. There are no plans for improvement and/or maintenance of existing roads.

2. Planned Access Road - Exhibit "B"

The access road to the well site from the old paved private road will be 18' wide with a total disturbed width not to exceed 24'. No major cut or fills are required and one turnout will be needed at midpoint of the access road. There are two areas for drainage and low water crossings will be used. Any surface material required will be obtained from private sources. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved in advance by the Area Manager.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells - Exhibit "B"

There are no existing wells within a two-mile radius of proposed location as shown on Exhibit "B".

4. Location of Existing and/or Proposed Facilities - Exhibit "D"

A. The proposed production layout for this well is detailed in Exhibit "D". Production and mud pits will be fenced with top flagging over production pit. Three 500 barrel tanks will be placed inside a 70' x 40' x 4.5' retaining wall to prevent contamination in the unlikely event of a tank rupture. This retaining wall will be fenced. Flow lines will be buried and have a working pressure greater than the pressures to be applied.

B. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Inter-Agency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Color of tanks and other facilities to be agreed on and location of tanks to be out of sight of highway.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply

Water for drilling will be pumped or hauled from San Rafael River. Application to the State for temporary water permit is in process.

6. Source of Construction Materials

- A. No outside construction materials will be required during drilling operations other than gravel. Gravel purchased or obtained from an approved or private source will be used in making the well site and access road serviceable under all weather conditions.
- B. Materials will not be obtained from Federal or Indian lands.

7. Methods of Waste Disposal

- A. The reserve pit will not be lined unless determined otherwise during construction. Three sides of the reserve pit will be fenced with 36" woven wire and two strands of barb wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash must be contained and disposed of in wire cage trash containers and hauled to approved sanitary land fill. If burning is required, a permit will be obtained from the State Fire Warden.

Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

B. Sewage disposal will be by means of self-contained chemical toilets.

8. Ancillary Facilities

Camp facilities will be required and located on well site. All sewage will be contained in holding tank.

9. Well Site Layout - Exhibit "E"

A. The top 6" of soil material will be removed from the well site and stockpiled separately on the southeast corner of the pad. Topsoil along the access road will be reserved in place. The access road will enter the pad on the north-west side as shown in Exhibit "E".

B. Exhibit "E" shows the well site plan and cross-sections showing amount of cut and fill required. Mud pits will be placed in at least 4' of cut material. Embankments will be placed in lifts and compacted.

10. Plans for Restoration of Surface

A. Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production. Before any dirt work to restore the location takes place, the reserve pit must be completely dry. The operator or his contractor will notify the San Rafael Resource Area at 632-4584 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

B. All disturbed lands will be recontoured to approximate natural contours and then covered by stockpiled top soil and re-seeded according to the season and to Bureau of Land Management instructions.

C. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface. Seed will be broadcast or drilled at a time specified by the Bureau of Land Management. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The following seed mixture to be used:

- 1#/acre Curly Grass
- 1#/acre Indian Rice Grass
- 1/2#/acre Four Wing Saltbush
- 1/2#/acre Chad Scale
- 1#/acre Sweet Yellow Clover

D. Any oil on pits will be removed and pits will be overhead flagged.

- E. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed. Class 2 Visual Resource Managements Standards will be met.

11. Surface and Mineral Ownership

The present Lessee of Record of Federal Lease U-53597 is Skyline Oil Company. Ownership of operating rights on subject property is Texas Eastern Oil Company from surface to a depth equal to 500 feet below the stratigraphic equivalent of the top of the Mississippian Leadville formation.

12. Other Information

- A. The location and road will be along areas consisting of rock and wash material. Most of the area to be disturbed has little soil development. There are no trees in the area to be disturbed.
- B. Vegetation includes sagebrush, locoweed and a few native grasses. Fauna consists of deer, rabbits, ground squirrels, lizards of various types not exceeding 12 inches in length, and assorted flying and crawling insects.
- C. Grazing is the only surface use activity in the immediate area of the location.
- D. No dwellings of any kind exist in the area and no archeological, historical or cultural sites are apparently present. An archeological inspection report is included as Exhibit "I". If subsurface cultural or paleontological material is exposed during construction, work will stop immediately and the San Rafael Resource Area office contacted.
- E. The BLM representative (Mr. Merv Miles, 801-637-4584) will be notified 48 hours prior to initiation of any surface disturbance associated with a new access road or drilling pad location.
- F. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.
- G. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

- H. The dirt contractor will be provided with an approved copy of the surface use plan.
- I. Upon completion of drilling operations, the BLM's representative will be notified of production and/or restoration plans.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

- J. Any production facilities will be painted a single, low gloss, pastel color that blends in with the surrounding soil, rock, and/or vegetation. Color will be approved by the BLM prior to application.

13. Lessee's or Operator's Representative

Texas Eastern Oil Company's representative is Clifford E. Selin, 2000 University Club Building, Salt Lake City, Utah 84111, telephone (801) 521-3500.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texas Eastern Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

May 8, 1984

Clifford Selin
Senior Engineer

TEXAS EASTERN OIL CO.
HATT RANCH FED. #27-33
Sec. 27, T. 22 S., R. 14 E., SLM
Emery County, Utah

EXHIBIT "D"

4209'

4211'

GL 4209'
North - South Line

GL 4209'
West - East Line

4208'

4207'

Cross Section At Drill Site
Horizontal Scale 1" = 40'
Vertical Scale 1" = 20'

46 1240

20 X 20 TO THE INCH • 7 X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.

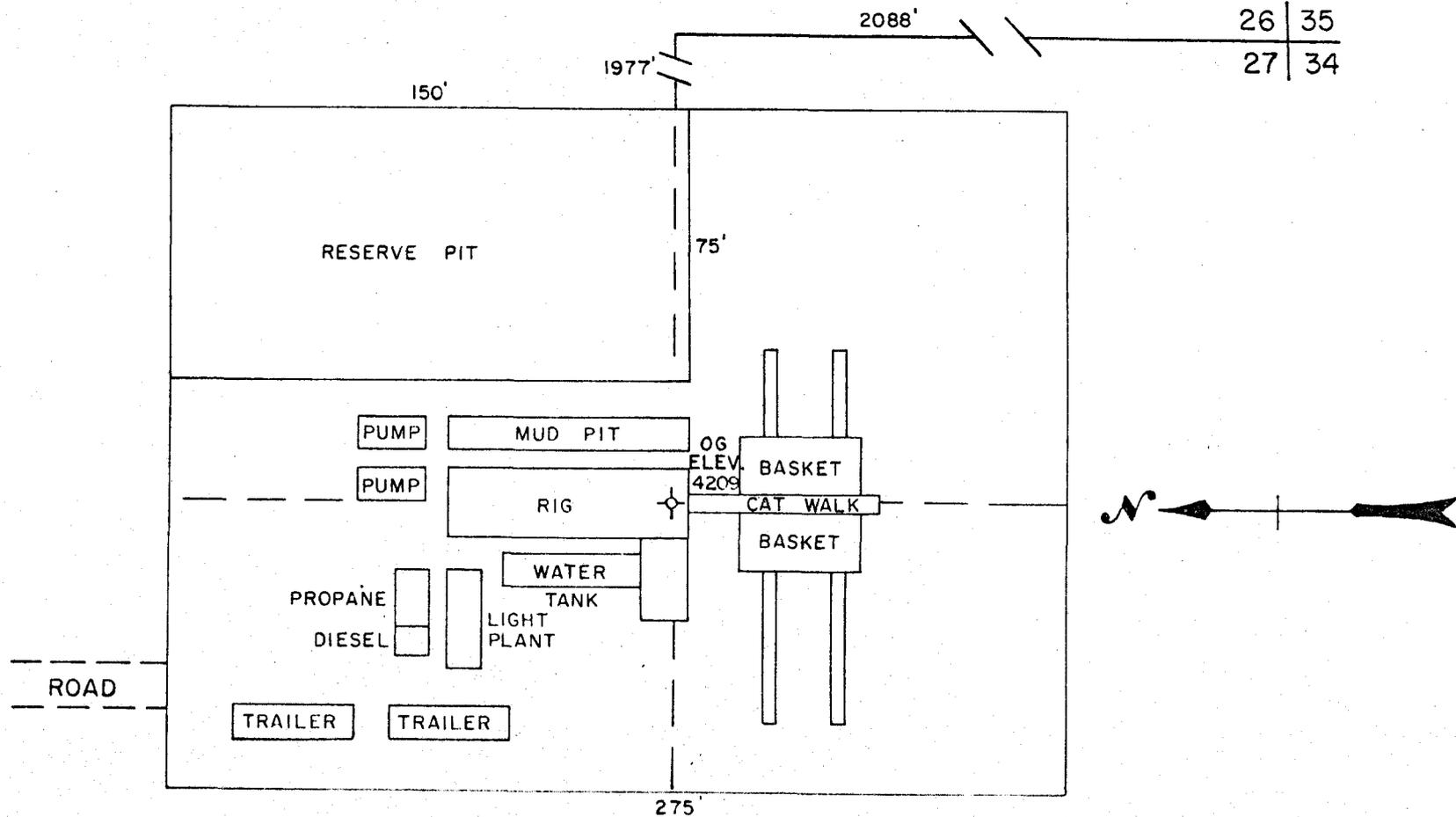
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TEXAS EASTERN OIL COMPANY

HATT RANCH FED. 27-33

EMERY COUNTY, UTAH

SITE PLAN



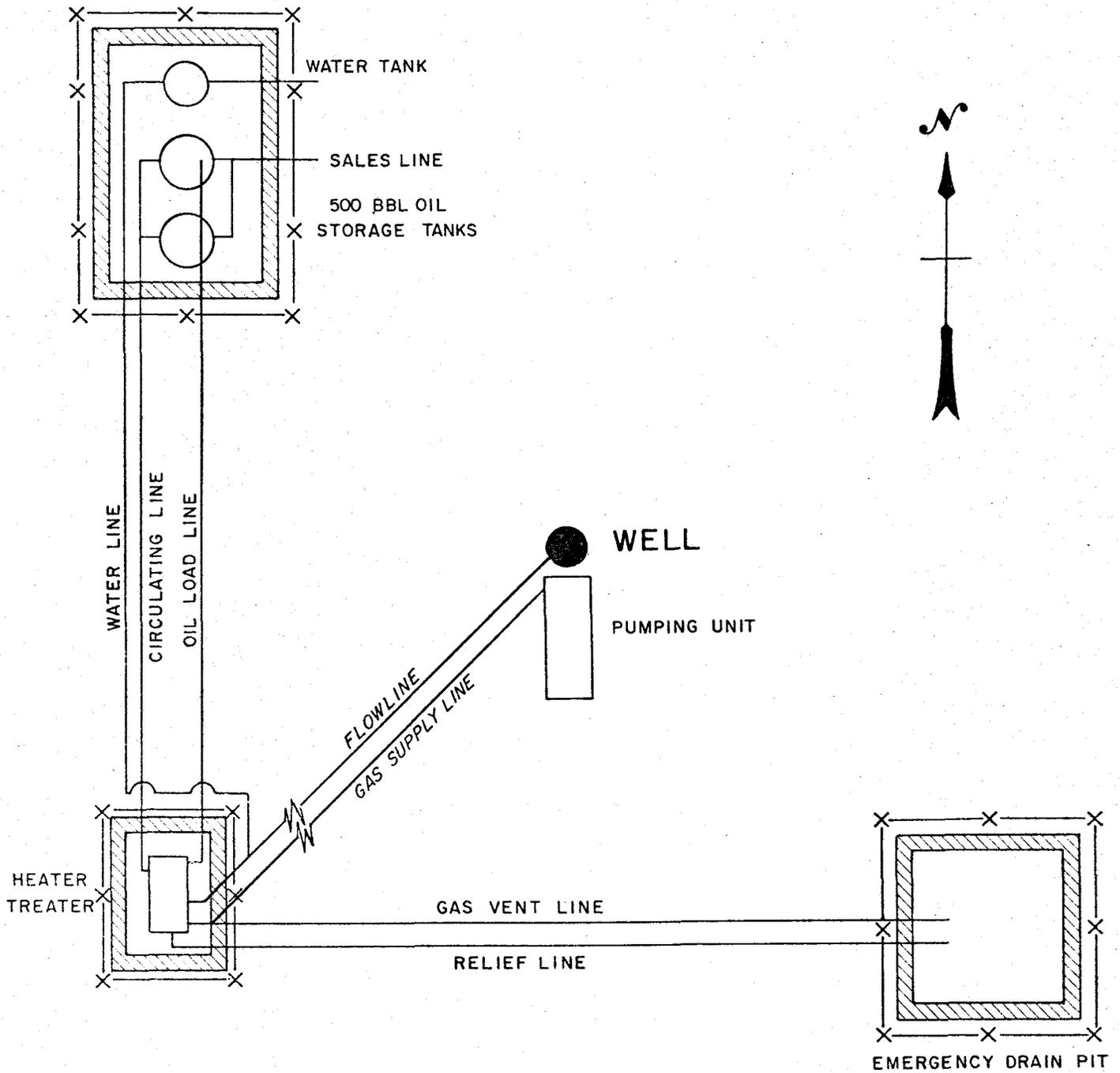
SCALE 1" = 50'

EXHIBIT "E"

TEXAS EASTERN OIL COMPANY

HATT RANCH FED. 27-33

PRODUCTION FACILITIES



NOTES : ALL LINES WILL BE BURIED

ALL PRODUCTION FACILITIES WILL BE SURROUNDED WITH 3'-WOVEN WIRE & 2 STANDS BARBED WIRE FENCE. PRODUCTION FACILITIES WILL BE REMOVED FROM WELL SITE TO MEET CLASS 2 VISUAL RESOURCE MANAGEMENT STANDARDS.

EXHIBIT "F"

TEXAS EASTERN OIL COMPANY

HATT RANCH FED. 27-33

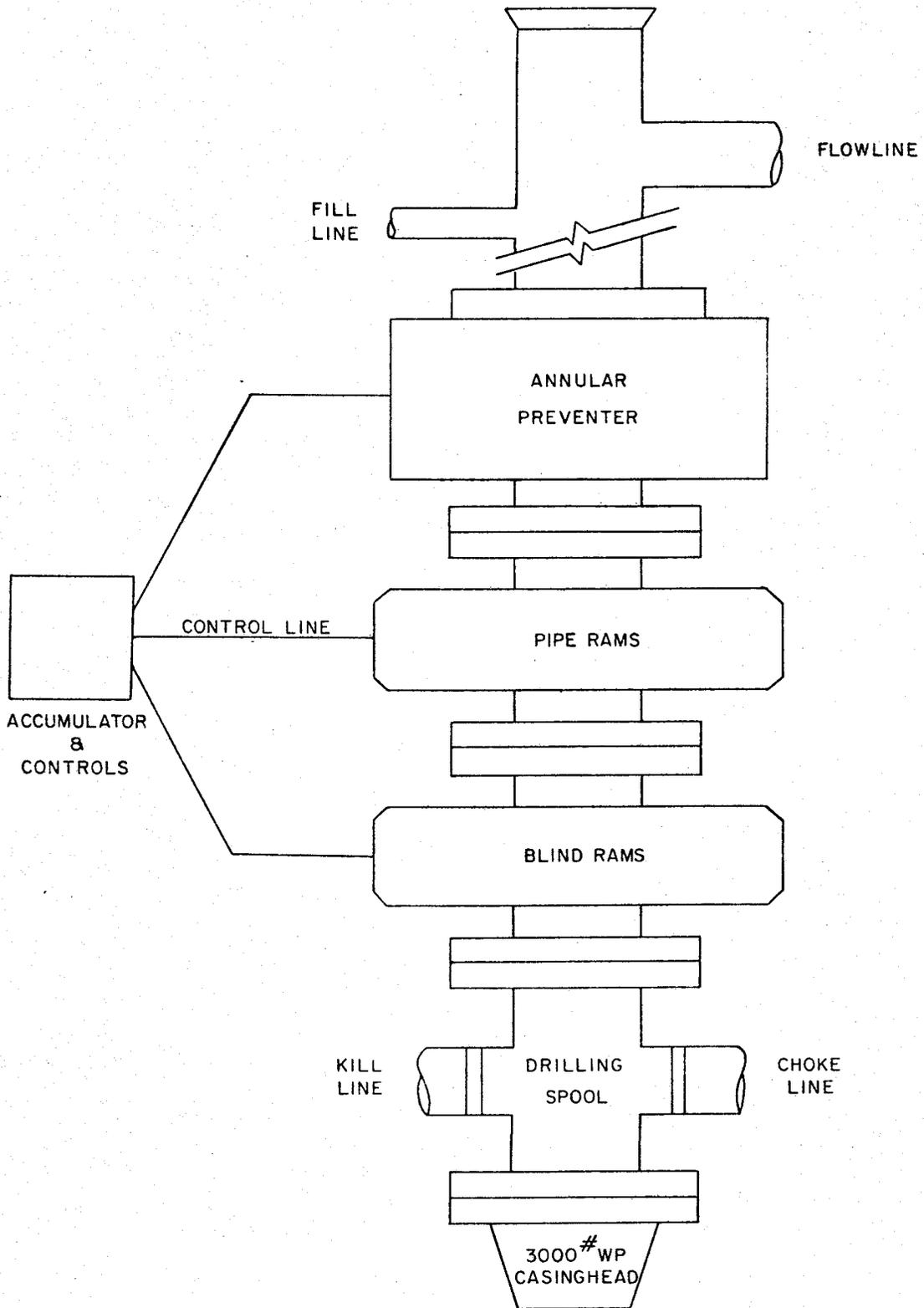


EXHIBIT "G"

BLOWOUT PREVENTER SCHEMATIC

3000 psi WORKING PRESSURE

TEXAS EASTERN OIL COMPANY

HATT RANCH FED. 27-33

TYPICAL CHOKE MANIFOLD ASSEMBLY

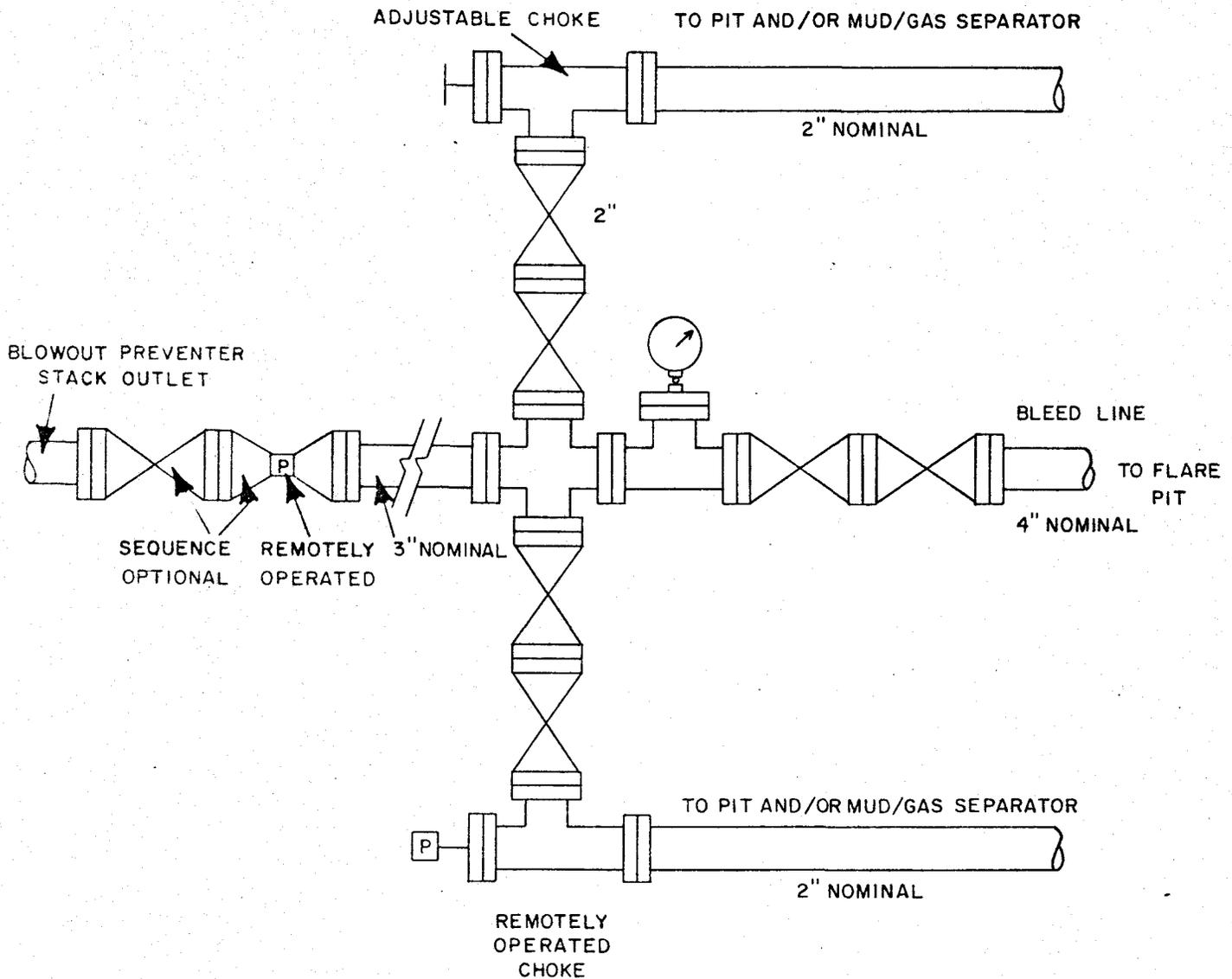


EXHIBIT "H"



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 - Bountiful, Utah 84010

Tel.: (801) 292-7061

April 27, 1984

Subject: Cultural Resource Evaluation of Proposed
Location Hat Ranch Federal No. 27-33 in
the San Rafael River Locality of Emery
County, Utah

Project: Texas Eastern Oil Company

Project No.: TEOC-84-1

Permit: Dept. of Interior, 81-Ut-179

To: ✓ Mr. Clifford Selin, Texas Eastern Oil Company
2000 University Club Building, 136 East South
Temple, Salt Lake City, Utah 84111

Mr. Leon Berggren, Area Manager, Bureau of
Land Management, P.O. Box AB, Price, Utah
84501

Info: Mr. Rich Fike, BIM State Archeologist, Bureau
of Land Management, University Club Building,
136 East South Temple, Salt Lake City, Utah
84111

TEXAS EASTERN OIL CO.
HATT RANCH FED. #27-33
Sec. 27, T. 22 S., R. 14 E., SLM
Emery County, Utah

EXHIBIT "I"

Summary Report of
Inspection for Cultural Resources

BLM Report ID No.

1	2	3	4	5	6	7	8	9	10
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Report Acceptable Yes No
Mitigation Acceptable Yes No
Comments: _____

Report Title SAN RAFAEL RIVER AREA SURVEY

Development Company Texas Eastern Oil Company, Hat Ranch Federal No. 27-33

Report Date 04-27-1984 4. Antiquities Permit No. 81-Ut-179

Responsible Institution AERC TEOC-84-11 County Emery

Fieldwork Location: TWN 22S Range 14E Section(s) 27
 TWN 78 Range 82 Section(s) 86 87 88 89 90 91 92 93
 Resource Area SR TWN 94 Range 98 Section(s) 102 103 104 105 106 107 108 109

PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
 BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER
 HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
 KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
 SF= SAN RAFAEL, DM= DIAMOND MOUNTAIN
 Fill in spaces 65, 69, 81, 85, 97, 101 Only if:
 V= Vernal Meridian
 H= Half Township

Description of Examination Procedures:

The archeologist, F.R. Hauck, walked a series of 15 to 20 meter wide transects on the staked well location during the on-site inspection.

Linear Miles Surveyed and/or 2.5
 Definable Acres Surveyed and/or 118
 Legally Undefinable Acres Surveyed 3

10. Inventory Type I
 R= Reconnaissance
 I= Intensive
 S= Statistical Sample

(*A parcel hard to cadastrally locate i.e., center of section)

Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 0
 No sites = 0 131 135

No cultural resources were observed in the development area. The access route extends through an old gravel pit where several primary flakes were observed. The degree of disturbance in the gravel pit area precludes the possibility of a significant, intact site being disturbed by the development of the access route in the pit. 13. Collection: N Y=Yes, N=No 136

Actual/Potential National Register Properties Affected:

The National Register has been consulted and no registered properties will be affected by the proposed development.

Literature Search, Location/Date: Price Area Office, 4-25-84

Conclusion/Recommendations:

AERC recommends that a cultural resource clearance be granted to TEXAS EASTERN OIL COMPANY based upon adherence to the stipulations noted on the reverse:

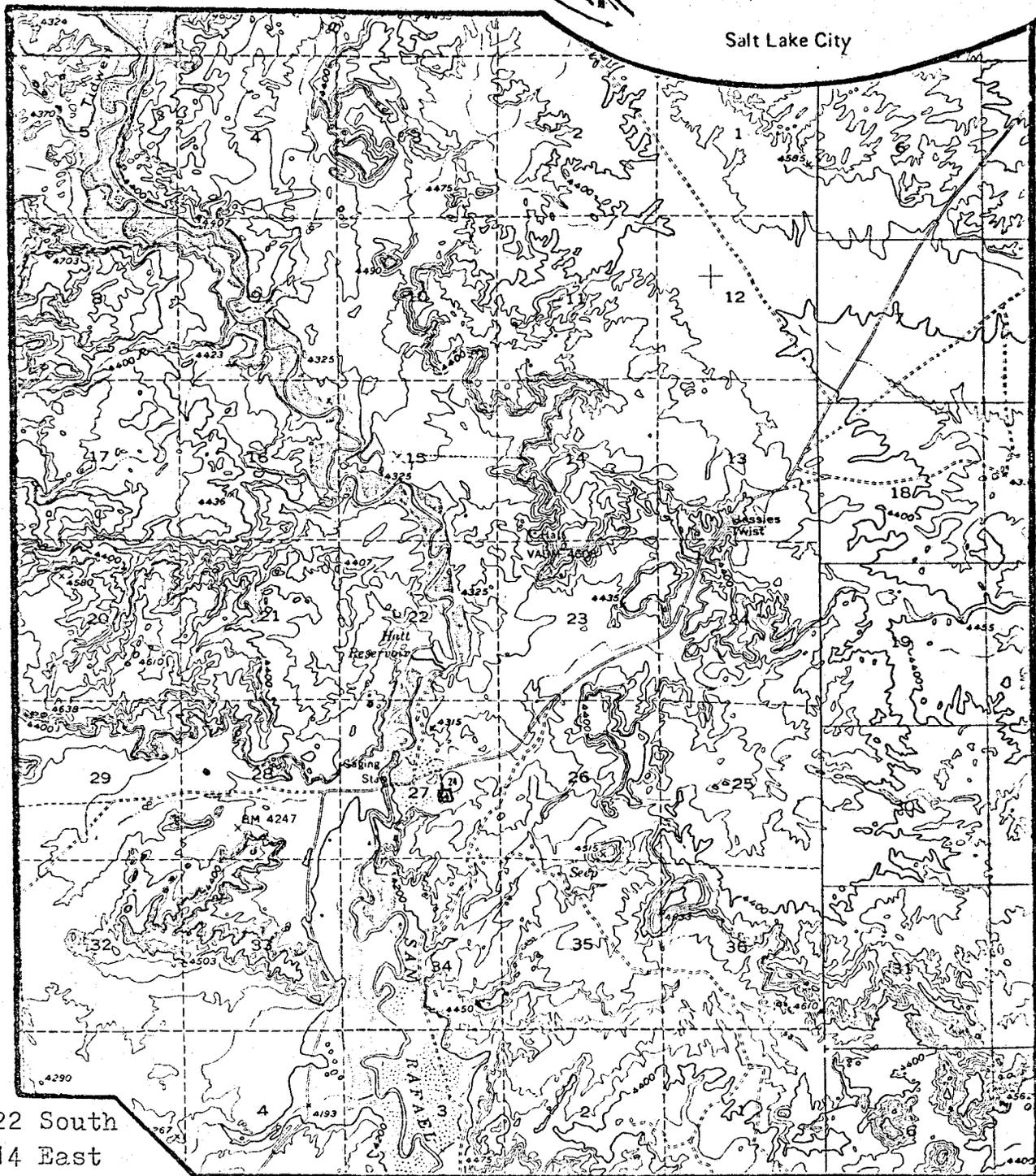
Signature F.R. Hauck

16. CONTINUED:

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to the evaluated access roads.
2. All personnel refrain from collecting artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.



Salt Lake City



T. 22 South
R. 14 East

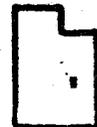
Meridian: Salt Lake B. & M.

Quad:

Project: TEOC-84-1
Series: Central Ut.
Date: 4-30-84

Cultural Resource Survey
of Proposed Location of
Hat Ranch Federal No.
27-33 in the San Rafael
River Locality of Emery
County, Utah

Tidwell Bottoms,
Utah
15 minute-USGS



Legend:

Well Area Surveyed

Access Route

1" = 1 mile

Scale



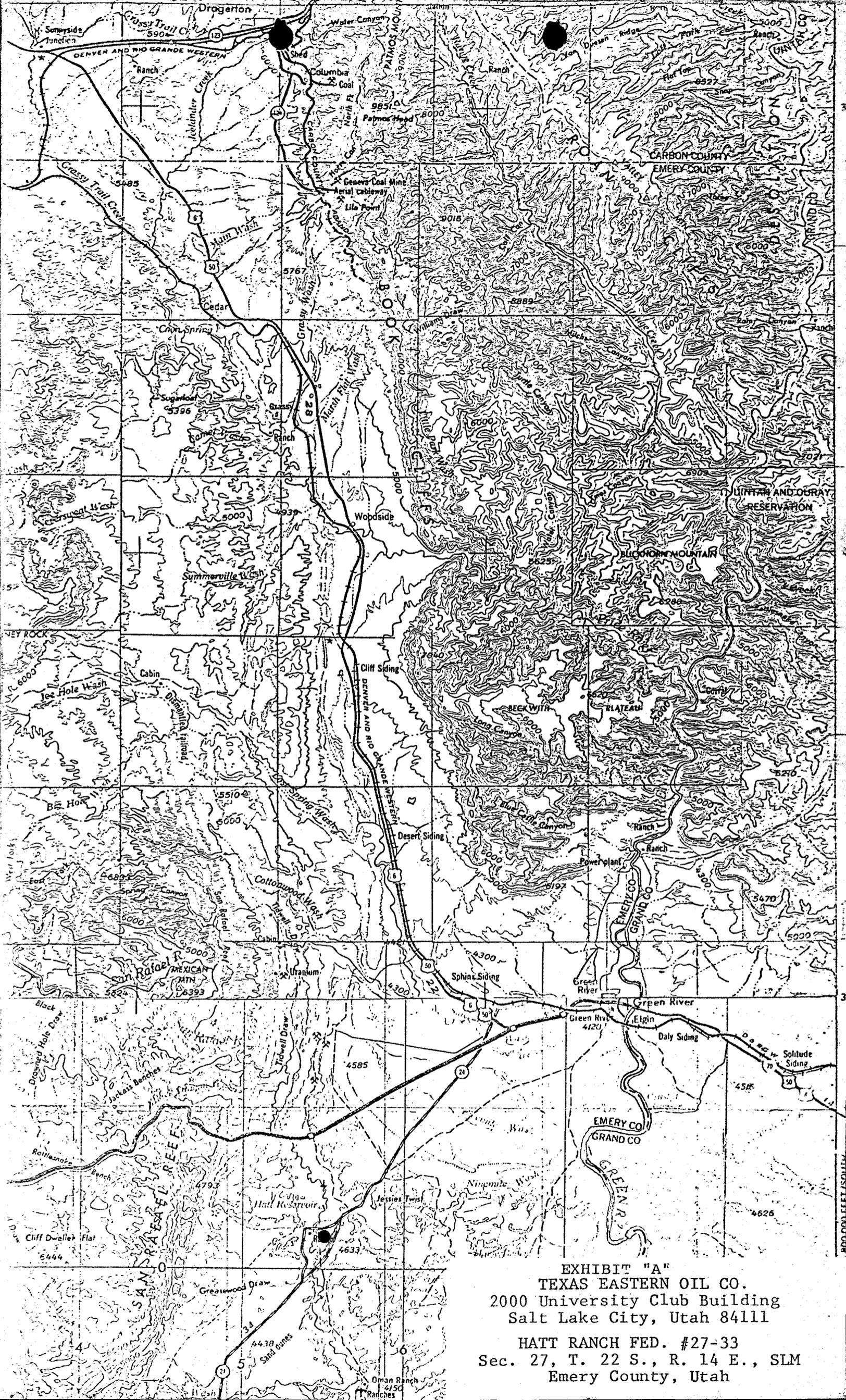


EXHIBIT "A"
 TEXAS EASTERN OIL CO.
 2000 University Club Building
 Salt Lake City, Utah 84111
 HATT RANCH FED. #27-33
 Sec. 27, T. 22 S., R. 14 E., SLM
 Emery County, Utah

Portion of T. 22 S., R.14 E.

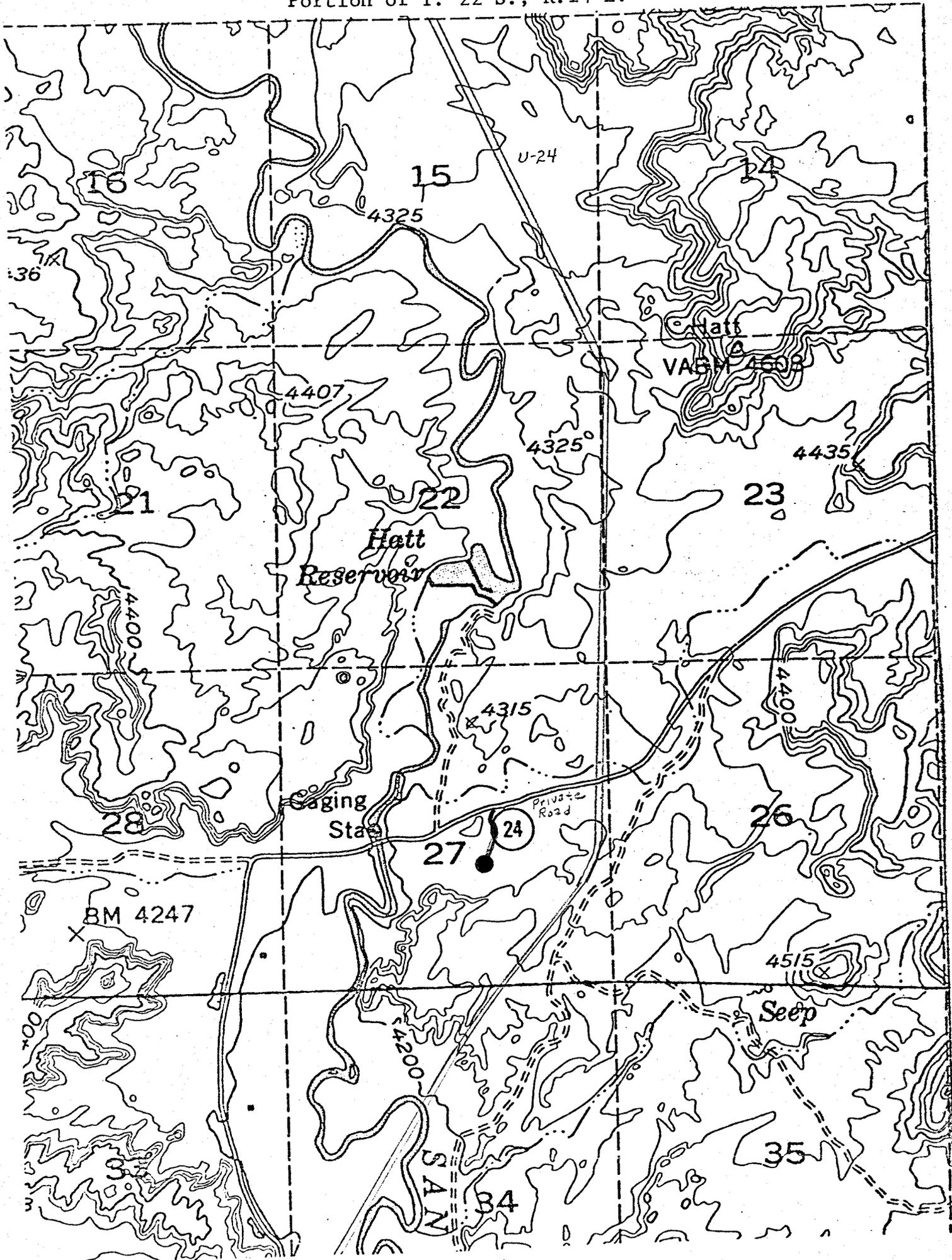


EXHIBIT "B"

TEXAS EASTERN OIL CO.
2000 University Club Building
Salt Lake City, Utah 84111

HATT RANCH FED. #27-33
Sec. 27, T. 22 S., R. 14 E., SLM
Emery County, Utah

Handwritten scribble

OPERATOR Texas Eastern Oil Co. DATE 5-17-84

WELL NAME Hatt Ranch # 27-33

SEC NWSE 27 T 22S R 14E COUNTY Emery

43-045-30195
API NUMBER

Lea.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input checked="" type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input checked="" type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 17, 1984

Texas Eastern Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

RE: Well No. Hatt Ranch 27-33
13433 Sec. 27, T. 22S, R. 14E
2088' FSL, 1977' FEL
Emery County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

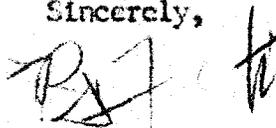
1. Spading notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 535-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Texas Eastern Oil Company
Well No. Hatt Ranch 27-33
May 17, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-015-30195.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

File in Duplicate

RECEIVED

JUN 6 1984

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DIVISION OF OIL
GAS & MINING

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Max D. Eliason, whose address is 2000 University Club Bldg., Salt Lake, Utah 84111, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation April 1, 1984

Company Texas Eastern Oil Company Address P. O. Box 2521, Houston, Tx. 77252

By P. Douglas Peters Title Supervisor, Production Services
(signature)
P. Douglas Peters

NOTE: Agent must be a resident of the State of Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TEXAS EASTERN OIL COMPANY

3. ADDRESS OF OPERATOR
 2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 27, T. 22 S., R. 14 E., SLB&M
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-53597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 HATT RANCH #27-33

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 27, T. 22 S., R. 14 E., SLB&M

12. COUNTY OR PARISH | 13. STATE
 Emery | Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles SW of Greenriver, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1977' FEL

16. NO. OF ACRES IN LEASE
 9057 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 6600'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GL 4209'

22. APPROX. DATE WORK WILL START*
 May 20, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	13-3/8	48#/ft.	60'	6 yds.
12 $\frac{1}{2}$ "	9-5/8	36#/ft.	2300'	250 sx.
8-3/4	7"	20-26#/ft.	6600'	250 sx.

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 JUN 15 1984

 DIVISION OF OIL
 GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clifford Selvin TITLE Senior Engineer DATE May 4, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 /S/ GENE NODINE DISTRICT MANAGER
 APPROVED BY _____ TITLE _____ DATE 13 JUN 1984
 CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF
 GAS IS SUBJECT OF NTL 4-A
 DATED 1/1/80

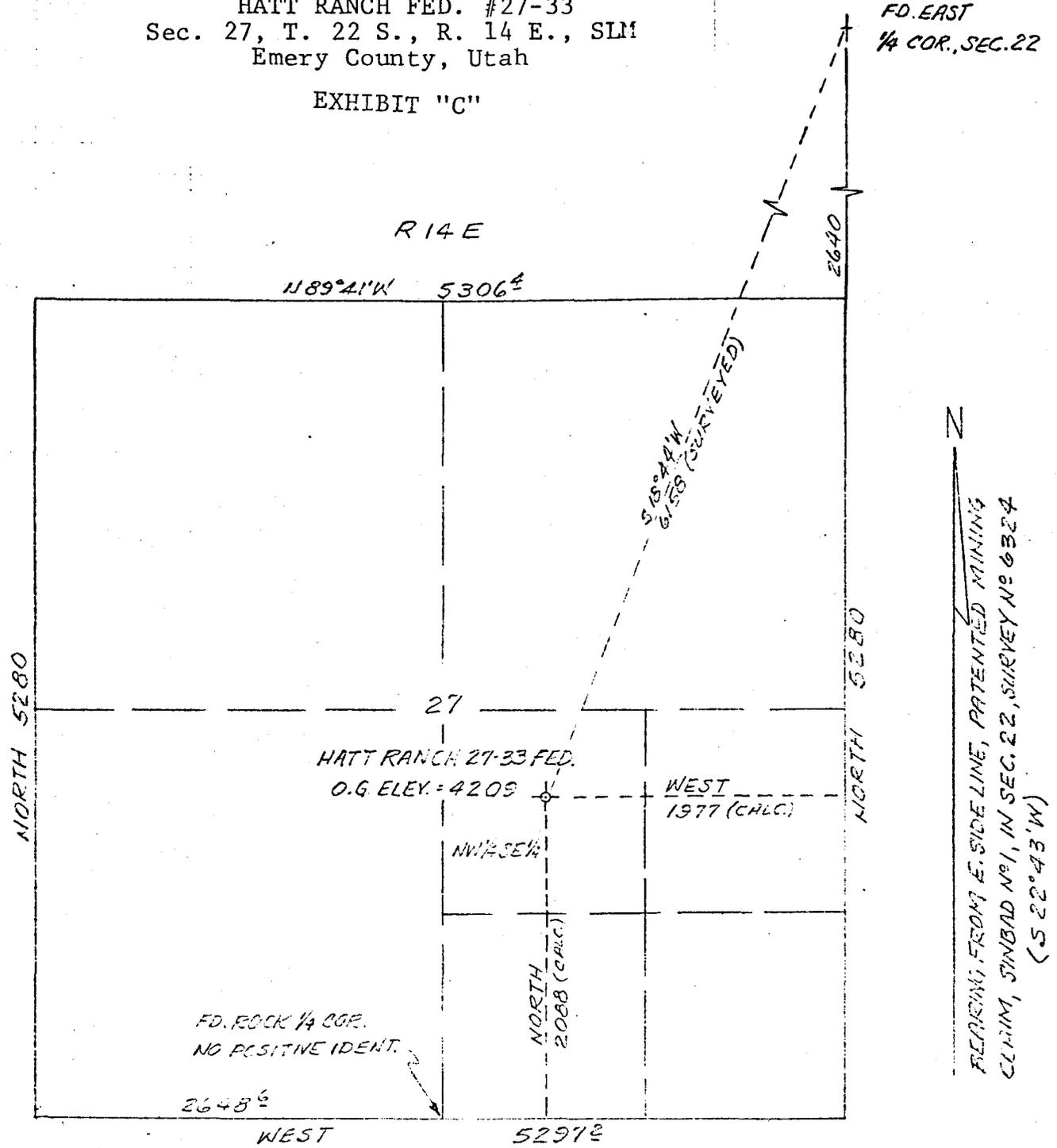
*See Instructions On Reverse Side

NOTICE OF APPROVAL

TEXAS EASTERN OIL CO.
 HATT RANCH FED. #27-33
 Sec. 27, T. 22 S., R. 14 E., SLM
 Emery County, Utah

EXHIBIT "C"

FD. EAST
 1/4 COR., SEC. 22



T
22
S

NORTH 5280

27

HATT RANCH 27-33 FED.
 O.G. ELEV. = 4209

WEST
 1977 (CALC.)

NW 1/4 SE 1/4

NORTH
 2088 (CALC.)

NORTH 5280

FD. ROCK 1/4 COR.
 NO POSITIVE IDENT.

2648⁶

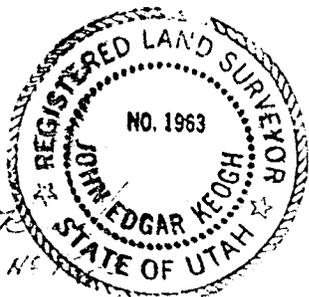
WEST

5297²

N
 BEARING FROM E. SIDE LINE, PATENTED MINING
 CLAIM, SINBAD NO. 1, IN SEC. 22, SURVEY NO. 6324
 (S 22° 43' W)

SECTION LINE BOUNDARY CALLS ARE
 RECORD G.L.C. MAP, 1885

WELL LOCATION PLAT OF
 HATT RANCH 27-33 FED. IN
 NW 1/4 SE 1/4, SEC. 27, T22S, R14E, S.L.B. #4M.
 EMERY COUNTY, UTAH
 FOR: TEXAS EASTERN OIL CO.
 SCALE: 1" = 1000' APRIL 26, 1984
 TRANSIT & E.D.M. SURVEY



John E. Keogh
 UTAH R.L.S. No. 1963

ELEV. BY VER. ANGLES FROM UTAH HWY. R-D-W
 MON., HWY. 24 (STA. 130+00 = 4271.47)

ONSITE

DATE: April 26, 1984

PARTICIPANTS:

TITLES:

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Your contact with the District Office is: Robert (Bob) Graff

Office Phone: 801-259-6111 Ext 216

City: Moab State: Utah

Resource Area Manager's address and contacts are: San Rafael Resource Area

Address: 900 North 700 East, P.O. Box AB, Price, Utah 84501

Your contact is: Mervin S. Miles

Office Phone: 801-637-4584

Home Phone: 801-748-2249

Water
&

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TEXAS EASTERN OIL COMPANY

WELL NAME: HATT RANCH #27-33

SECTION NWSE 27 TOWNSHIP 22S RANGE 14E COUNTY EMERY

DRILLING CONTRACTOR BAYLESS

RIG # 1

SPUDDED: DATE 6-26-84

TIME 7:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Mike Anderson (Skyline Oil)

TELEPHONE # 521-3500

DATE 6-28-84 SIGNED AS _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-53597
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR TEXAS EASTERN OIL COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2000 University Club Building, S.L.C., Utah 84111		8. FARM OR LEASE NAME HATT RANCH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2088' FSL & 1977' FEL (NW SE) Sec. 25, T. 22 S., R. 14 E.		9. WELL NO. 27-33
14. PERMIT NO. API #43-015-30195		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether OP, ST, GA, etc.) OGL - 4209'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T. 22 S., R. 14 E., SLM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Spud	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 75' 16" conductor pipe.
Rig up Bayless rig #1. Spudded well 6-26-84.
Presently drilling at 1592'.

RECEIVED
JUL 5 1984
**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *Michael D. Johnson* TITLE Staff Engineer DATE 7-3-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Form approved, Budget Bureau No. 1004-0135 / Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR TEXAS EASTERN OIL COMPANY
3. ADDRESS OF OPERATOR 2000 University Club Building, S.L.C., Utah 84111
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2088' FSL & 1977' FEL (NW SE) Sec. 27, T. 22 S., R. 14 E.
5. LEASE DESIGNATION AND SERIAL NO. U-53597
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME HATT RANCH
9. WELL NO. 27-33
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T. 22 S., R. 14 E., SLB&M
12. COUNTY OR PARISH Emery
13. STATE Utah
14. PERMIT NO. API #43-015-30195
15. ELEVATIONS (Show whether DF, XT, CR, etc.) OGL-4209'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
FILL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) Setting surface casing [X]
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Drilled 12 1/2" hole to 2288'. Ran 57 jts. 9-5/8" 36# K-55 casing and set @ 2288'. Cemented w/ 655 sx 65/35 Poz-Lite followed by 300 sx Class 'B'. Displaced w/ 178 BW. Cemented top of casing by one-inch tubing with 100 sx Class 'B'. W.O.C. Cut off casing and installed casinghead. Pressure test head to 1500 psi - O.K. Nipple up BOP. Pressure test to 1500 psi - O.K. Pressure test casing to 1500 psi. Drill ahead with 8-3/4" bit.

RECEIVED
JUL 16 1984
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Michael D. Anderson TITLE Staff Engineer DATE 7-11-84

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-53597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HATT RANCH

9. WELL NO.
27-33

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 27, T. 22 S.,
R. 14 E., SLM

12. COUNTY OR PARISH | 13. STATE
Emery | Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXAS EASTERN OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2088' FSL & 1977' FEL (NW SE) Sec. 27, T. 22 S., R. 14 E.

14. PERMIT NO.
API #43-015-30195

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
OGL-4209'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texas Eastern Oil Company respectfully requests the following changes be made to the approved Application for Permit to Drill:

- A. Change Exhibit 'G' to exclude the Annular Preventer.
- B. Change Exhibit 'H' to replace the remotely controlled choke with a manual choke.

RECEIVED

Changes granted verbally by Bob Graff 7-17-84.

JUL 19 1984

DIVISION OF OIL
GAS & MINING

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/20/84
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson TITLE Staff Engineer DATE 7-17-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-6
(November 1983)
(Formerly 9-329)

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-53597
Communitization Agreement No. _____
Field Name Wildcat
Unit Name _____
Participating Area _____
County Emery State Utah
Operator Texas Eastern Oil Company
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
27-33	NW SE Sec. 27	22S	14E	DRG	--	--	--	--	Spudded well 8-26-84. Drilled 8-3/4" hole to 1540'. Reaming to 12 1/2" at 1198'. AUG - 1 1984

RECEIVED
AUG 1 1984
DIVISION OF OIL
GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Michael D. Anderson Address: 2000 University Club Bldg., SLC, UT 84111
Title: Staff Engineer Page 1 of 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-6
(November 1983)
(Formerly 9-329)

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-5797
Communitization Agreement No. _____
Field Name Wildcat
Unit Name _____
Participating Area _____
County Emery State Utah
Operator Texas Eastern Oil Company
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 1984

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
27-33	NW SE Sec. 27	22S	14E	DRG	--	--	--	--	Set 9-5/8" surface casing at 2288'. Drilled 8-3/4" hole to 6371'.

RECEIVED

AUG 2 1984

DIVISION OF OIL GAS & MINING

RECEIVED

AUG 2 1984

DIV. OF OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Michael D. Anderson Address: 2000 University Club Bldg., SLC, UT
Title: Staff Engineer Page 1 of 1 84111

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-53597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hatt Ranch

9. WELL NO.

27-33

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR ALK. AND SURVEY OR AREA

Sec. 27, T. 22 S., R. 14 E., SLBM

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

CONFIDENTIAL

2. NAME OF OPERATOR

SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR

2000 University Club Building, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

2088' FSL & 1977' FEL (NW SE) Sec. 27, T.22 S., R.14 E.

14. PERMIT NO.

API #43-015-30195

15. ELEVATIONS. (Show whether DF, RT, CA, etc.)

OGL-4209'

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI completion rig. Cleaned out 7" casing to 5306'. Ran GR-CBL-CCL log. Perforated 7" casing @ 5164'-66', 5156', 5134-48'. Acidized with 500 gals. 15% HCL. Swab tested well recovering formation water. Set CIBP @ 5125'. Perforated 7" casing at 5094' - 5098'. Acidized with 500 gals. 15% HCL. Presently swab testing.

RECEIVED

AUG 22 1984

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson

TITLE Staff Engineer

DATE 8-20-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1935

5. LEASE DESIGNATION AND SERIAL NO.

U-53597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hatt Ranch

9. WELL NO.

27-33

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA.

Sec. 27, T. 22 S.,
R. 14 E., SLBM

12. COUNTY OR PARISH

Emery

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

CONFIDENTIAL

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Building, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2088' FSL & 1977' FEL (NW SE) Sec. 27, T. 22 S., R. 14 E.

14. PERMIT NO.
API #43-015-30195

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
OGL-4209'

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Complete

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Skyline Oil Company plans to complete the well as follows:

- Clean out casing to ±5300'.
- Run GR-CBL-CCL logs.
- Perforate 7" casing 5164'-66', 5156' & 5134-48'.
- Acidize w/500 gals. 15% HCl
- Swab and flow test well. If productive, place on production. If non-productive, set CIBP @ ±5125'.
- Perforate @ 5094'-5098' and acidize with 500 gals. 15% HCl.
- Swab and flow test well. If productive, place on production; if non-productive, set CIBP @ ±5050'.
- Perforate @ 4916'-4920'. Acidize w/500 gals. 15% HCl. Swab and flow test well.
- Evaluate well.

Federal approval of this action is required.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/27/84
BY: John R. Day

RECEIVED

AUG 22 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson TITLE Staff Engineer DATE 8-20-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1935

5. LEASE DESIGNATION AND SERIAL NO.

U-53597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

CONFIDENTIAL

2. NAME OF OPERATOR

SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR

2000 University Club Building, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2088' FSL & 1977' FEL (NW SE) Sec. 27, T.22 S., R. 14E.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hatt Ranch

9. WELL NO.

27-33

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR ALMA.

Sec. 27, T. 22 S., R. 14 E., SLBM

14. PERMIT NO.

API #43-015-30195

15. ELEVATIONS (Show whether DV, RT, CA, etc.)

OGL-4209'

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Setting production casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8-3/4" hole to 5210'. Ran DST #1 - misrun. Ran DST #2 5170'-5210'. Recovered 360' mud cut water. Drilled 8-3/4" hole to 6371'. Ran DST #3 6255' - 6371'. Recovered 1220' muddy water. Ran electric logs. Plug back to 5350' as follows:

*Set plug #1 6084' - 6034' 35 sx Class 'H'
plug #2 5450' - 5350' 70 sx Class 'H'

Let cement set. Dressed off cement plug at 5350'. Ran 130 jts. 7" 20-23# K-55 casing. Cemented w/300 sx Class 'H' containing 3% KCl and 1/2#/sx Flocele.

Rig released 8-4-84

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/25/84
BY: John R. Bay

AUG 22 1984

DIVISION OF OIL
GAS & MINING

*Verbal approval by Bob Graff.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson TITLE Staff Engineer

DATE 8-20-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-53597

6. IF INDIAN, ALLOTTEE DESCRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HATT RANCH

9. WELL NO.

27-33

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND
BUREAU OR AREA

Sec. 27, T. 22 S.,
R. 14 E., S1B&M

12. COUNTY OR PARISH, U.S. STATE

Emery

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

CONFIDENTIAL

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Building, S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2088' FSL & 1977' FEL (NW SE) Sec. 27, T.22 S., R.14 E.

14. PERMIT NO.
API #43-015-30195

15. ELEVATIONS (Show whether DT, RT, CR, etc.)
OGL-4209'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Skyline Oil Company intends to do the following:

- Clean out casing to 3125'.
- Run GR-CBL-CCL log 3125' - 2000'.
- Perforate Moenkopi interval 2826' - 2838'.
- Acidize w/1000 gals. 15% HCl.
- Swab and flow test well. Analyze well for further work.

RECEIVED

AUG 31 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael J. Anderson TITLE Staff Engineer

DATE 8-29-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED

APPROVED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE _____

DATE: 8/29/84

BY: John R. Boye

*Federal approval
is required.*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-53597

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HATT RANCH

9. WELL NO.

27-33

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., S., R., OR BLM, AND
SURVEY OR AREA

Sec. 27, T. 22 S.,
R. 14 E., SLB&M

12. COUNTY OR PARISH 13. STATE

Emery

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

CONFIDENTIAL

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Building, S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

2088' FSL & 1977' FEL (NW SE) Sec. 27, T.22 S., R. 14 E.

14. PERMIT NO.
API #43-015-30195

15. ELEVATIONS (Show whether DT, RT, CR, etc.)
OGL-4209

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and survey perti-
nent to this work.)*

Set 7" CIBP @ 5050'. Dump 3 sx cement on CIBP and pressure test to 2500#.

Perforate 7" casing at 4916' - 4922'.

Acidize with 500 gals. 15% HCl.

Swab tested recovering salt water with trace oil.

Set 7" CIBP @ 3200'. Perforated 7" casing at 3150'. Set cement retainer

at 3125'. TIH w/2-7/8" tubing. Established circulation between 7" and

9-5/8" casing. Cemented w/150 sx Class 'H' with additives. Stung out

of retained. Reversed out tubing. TOOH. Shut down waiting on cement.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/25/84
BY: John R. Baya

RECEIVED

AUG 31 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson TITLE Staff Engineer

DATE 8-29-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

RECEIVED

SEP 24 1984

**DIVISION OF OIL
GAS & MINING**

September 19, 1984

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Confidentiality Request
Hatt Ranch #27-33
NE SE Sec. 27, T22S, R14E
Emery County, Utah

Gentlemen:

Texas Eastern Oil Company respectfully requests that the above referenced well be kept in a Confidential Status for the maximum period of time as allowed by the regulations of the Division of Oil, Gas, and Mining.

Sincerely,



Michael D. Anderson
Staff Engineer

MDA/jld

9525

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-53597

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED
SEP 24 1984

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texas Eastern Oil Company

3. ADDRESS OF OPERATOR
1775 Sherman, Ste. 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2088' FSL & 1977' FEL (NW SE) Sec. 27 T22S R14E

14. PERMIT NO. API #43-015-30195

15. ELEVATIONS (Show whether DZ, RT, GR, etc.)
OGL-4209'

CONFIDENTIAL
DIVISION OF OIL
GAS & MINING

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hatt Ranch

9. WELL NO.
27-33

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T22S, R14E
SLB&M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been plugged and abandoned as follows:

1. Ran Free-Point Survey and cut 7" casing at 1502'. Pulled and laid down 1480' 7" 20# J-55 EUE casing
2. Spotted 28 sx class 'B' cement at 1450'-1550'
3. Spot 25' cement plug at surface. Cut-off 9 5/8" casing and installed dry hole marker. Cleaned location and release rig.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/25/84
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED Michael Anderson TITLE Staff Engineer DATE 9/11/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Original Designation No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-53597

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

CONFIDENTIAL SEP 24 1984

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texas Eastern Oil Company		8. FARM OR LEASE NAME Hatt Ranch
3. ADDRESS OF OPERATOR 1775 Sherman, Ste. 1200, Denver, Colorado 80203		9. WELL NO. 27-33
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2088' FSL & 1977' FEL (NW SE) Sec. 27 T22S R14E		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. API #43-015-30195		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T22S R14E, SLB&M
15. ELEVATIONS (Show whether DF, RT, GR, etc.) OGL-4209'		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texas Eastern Oil Company intends to plug and abandon the subject well as follows:

1. Run free-Point Survey and cut 7" casing at ±2000'
2. Pull 7" casing
3. Spot 28 sx cement plug at 1950'-2050' (50' inside and outside 7" casing stub)
4. Spot 25' cement plug at surface, install dry hole marker, clean location and release rig.

Verbal approval to P&A given by Mr. Bob Graff

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
 DATE: 9/25/84
 BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson TITLE Staff Engineer DATE 9-11-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

TEXAS EASTERN OIL CO.

Hatt Ranch #27-33

Sec. 27, T 22 S - R 14 E

Emery County, Utah

B. F. LATCH

TEXAS EASTERN OIL CO.

Hatt Ranch #27-33

Sec. 27, T22S - R14E

Emery County, Utah

GENERAL OPERATIONS:

The drilling of this well was undertaken using rotary tools. Fresh water and a chemically treated gel mud were used as the circulating medium.

In order to protect fresh water aquifers and to insure against drilling problems, a protective string of 9 5/8" casing was set to a depth of 2288'. This is sufficient casing to cover all fresh water aquifers recognized in the area.

All drilling objectives were accomplished. Some operational problems with hole deviation, lost circulation, and hard and dense rocks were encountered. At no time did situations arise that constituted an undue danger to either the drilling equipment or the personnel involved in the operation.

EVALUATION:

GEOLOGICAL SUPERVISION:

This well was under constant geological supervision from the depth of 2290' to the total depth of 6370'.

SAMPLES:

Ten foot samples were caught from a depth of 2290' to the total depth of 6370'. Sample quality was fair to good. All samples were caught and microscopically examined while drilling was in progress.

MUD LOGGING:

B. F. LATCH

A two man mud logging unit was utilized from a depth of 2290' until the total depth was reached. This unit was equipped with both a hot wire and a chromatograph for hydrocarbon analysis.

SIGNIFICANT SHOWS:

Several interesting shows were encountered during the drilling of this well. One of these was deemed meritorious of a drill stem test. During preparations for drill stem test number one, to cover the interval 5170' - 5210', a substantial amount of free high gravity green oil was observed on the pits. It is to be noted that this oil was not observed while making the bit trip at 5105' and no unusual increase in trip gas was observed at that depth. This would seemingly limit the entry of the oil to the interval between 5105' - 5210'. These observations are important in that the drill stem test did not confirm the entry of the oil from the tested interval.

Examination of all information indicate that this test was not a mechanical failure.

The entry of this oil and gas remained prominent throughout the remainder of the drilling operations.

Several black low gravity oil shows were observed while drilling the Moenkopi formation. These shows were anticipated and were discounted as being non-economic. However, one of these zones, from 2826' - 2836' (elog depth), displays far better reservoir characteristics than either the samples or the mud logging equipment showed. As I understand it, this is

the equivalent of the known producing horizon at Grassy Trails Field and should perhaps be given more significance than received upon preliminary investigation at the well site.

CORES:

It was anticipated that some coring would be performed in either the Ismay formation or in the Mississippian.

Sufficient thicknesses of continuous porosity in the Ismay zone and a complete absence of hydrocarbon shows in the Mississippian precluded the advisability of any coring operations.

DRILL STEM TESTS:

Three drill stem test were attempted in this hole.

DST No. 1, covering the interval 5180' - 5210' was a mechanical failure when the tester was unable to open the test tool.

DST No. 2, covering the interval 5170' - 5210' appeared to be a mechanical success, but the recovery was very disappointing, yielding only water and very slightly oil cut mud. However, reservoir pressures were good and this zone may have been severely damaged due to the loss of some circulation in the top portion of the zone.

DST No. 3, was conducted covering the interval 6255'-6371' and was considered as a mechanical success. Purpose of this test was to confirm the presence of water in the Mississippian porosity before operational problems were encountered in the cavernous porosity that is often encountered in this area.

A substantial recovery of water on this test fulfilled the purpose of the test.

Copies of detailed DST reports are appended to the back of this report.

ELECTRICAL LOGGING:

Upon reaching a total depth of 6370', the following logs were run by Schlumberger:

DIL - SFL with GR 2293' - TD

BHC - Sonic with GR & Caliper 2293'-- TD

CNL - FDC with GR & Caliper 2293' - TD

Cyberlook

Evaluation of these logs revealed two additional zones of interest.

The zone from 2826' - 2836' in the Moenkopi formation indicates good porosity, 14% + and favorable oil saturations even using a guessed R_w of .3. In the event of failure in the lower zones, it might behoove us to make a try at this zone.

Two zones in the upper Ismay indicate some promise although both appear to calculate wet.

The porosity zone from 5170' - 5190' (Elog Depth) was covered by DST #2. Although test results were unfavorable, substantial formation damage may have been incurred and this zone may deserve another more thorough look.

Another porosity zone from 5094' - 5104' (Elog depth) in the upper Ismay displays good porosity, but also calculates wet. This zone is quite possibly the source of the oil that

continued to invade the borehole throughout the operation. It certainly merits a closer look than has been given it to date.

CONCLUSIONS:

Evaluation of all information available indicated this well to have possible economic value in the upper Ismay zone and possible potential value in the Moenkopi zones.

Because of the size of the acreage block and the fact that the older seismic structure had proven to indeed be a valid one. It was decided that this was too important a test to leave any question marks on.

Casing has been set through the Ismay zone and completion attempts will be made of all of the prospective horizons.

RECOMMENDATIONS:

The superior structural conditions that had been anticipated in this well were found to be present. The upper Ismay zone was comprised of fairly clean limestones and dolomites with the dolomites displaying some fair intercrystalline and vugular porosity. These porosity zones yielded strong gas shows on the mud logging unit and some visible staining with odor.

The Moenkopi horizons also displayed strong shows of oil and the electrical logs indicate at least one interval to have better reservoir capabilities than had been anticipated.

After a fair completion evaluation has been made of

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.6.

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Texas Eastern Oil Company

CONFIDENTIAL

3. ADDRESS OF OPERATOR: 1775 Sherman Street, Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: 2088' FSL & 1977' FEL (NW SE) Sec. 27, T22S, R14E

5. LEASE DESIGNATION AND SERIAL NO.

U-53597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hatt Ranch

9. WELL NO.

27-33

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 27, T22S, R14E, SLB&M

12. COUNTY OR PARISH

Emery

18. STATE

Utah

15. DATE SPUNDED: 6-26-84; 16. DATE T.D. REACHED: 8-1-84; 17. DATE COMPL. (Ready to prod.): P&A 9-8-84; 18. ELEVATIONS (DF, REB, BT, OR, ETC.): OGL-4209'; 19. ELEV. CASINGHEAD: 4208' (est.)

20. TOTAL DEPTH, MD & TVD: 6371; 21. PLUG, BACK T.D., MD & TVD: 5306; 22. IF MULTIPLE COMPL., HOW MANY: []; 23. INTERVALS DRILLED BY: []; ROTARY TOOLS: X; CABLE TOOLS: []

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: P&A 9-8-84; 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-BHC Sonic, GR-FDC-CNL, GR-DIL-SFL, GR-CBL-CCL; 27. WAS WELL CORED: No

Table with 5 columns: CASINO SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 16" Tinhorn, 9-5/8" 36#, 7" 20-23#.

Table with 2 columns: LINER RECORD and TUBING RECORD. Columns include SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), DEPTH SET (MD), PACKER SET (MD).

Table with 2 columns: PERFORATION RECORD and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Rows include hole numbers and sizes, and acid treatment details.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): []; TEST WITNESSED BY: []

35. LIST OF ATTACHMENTS: Geologic Report, Cement Bond Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: Michael Anderson, TITLE: Staff Engineer, DATE: 10-2-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POREUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ismay	5170	5210'	Misrun
Ismay	5170	5210'	Times: 12-28-120-240 BHT: 100°F IHP: 2382 psi FFP: 53-204 psi IFP: 35-53 psi FSIP: 2164 psi ISIP: 2131 psi FHP: 2400 psi Recovered: 360' mud cut water Sampler: 25 psi 1425 cc water
Mississippi	6255	6371	Times: 15-30-60-120 BHT: 120°F IHP: 2944 psi FFP: 377-751 psi IFP: 70-321 psi FSIP: 2846 psi ISIP: 2833 psi FHP: 2944 psi Recovered: 1220' mud cut water Sampler: 3 psi 1600 cc water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Summerville	Surface	
Navajo	1025'	
Wingate	1617'	
Chinle	2098'	
Shinarump	2260'	
Moenkepi	2362'	
Whiterim	3144'	
Wolfcomp	3820'	
Hermosa	4540'	
Ismay	5080'	
Desert Creek	5335'	
Molas	6012'	
Leadville	6034'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STAMP IN TRIPLICATE
(See instructions on reverse side)
021206

PA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A		5. LEASE DESIGNATION AND SERIAL NO. U-53597
2. NAME OF OPERATOR Texas Eastern Skyline Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1775 Sherman Street, Suite 1200, Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2088' FSL & 1977' FEL (NW SE) Sec. 27, T22S, R14E		8. FARM OR LEASE NAME Hatt Ranch
14. PERMIT NO. API #43-015-30195	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL - 4209'	9. WELL NO. 27-33
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec. 27, T22S, R14E, SLB&M
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been rehabilitated and reseeded as required. Texas Eastern Skyline Oil Company respectfully requests that your office conduct an inspection of the subject well and approve the rehabilitation as complete.

RECEIVED
FEB 09 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Michael D. Anderson TITLE Manager DATE 2-5-87
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

orig: M. Yared
XC: M. Anderson

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

022404

February 6, 1987

Samedan Oil Corporation
1616 Glenarm Place
Suite 2550
Denver, Colorado 80202

L. M. TURNER
FEB 9 1987

Land & Property Admin.

Re: Successor of Operator
Mustang Unit
San Juan County, Utah

Gentlemen:

We received an indenture dated February 1, 1987, whereby Texas Eastern Skyline Oil Company resigned as Operator and Samedan Oil Corporation was designated as Operator for the Mustang Unit Agreement, San Juan County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 6, 1987. Please advise all interested parties of the change in unit operator.

Sincerely,

(Orig. Sgd.) H.A. Lemm

Howard A. Lemm
Chief, Branch of Fluid Minerals

Enclosure

cc: Texas Eastern Skyline Oil Company

FEB 18 1987
DIRECTOR OF BLM

all potential horizons, a new evaluation of this prospect should be made with particular emphasis applied to potential reservoir stratigraphy in the prospect area.

IMPORTANT LOG TOPS:

AGE	FORMATION	DEPTH	DATUM
Jurassic	Summerville	Surface	
"	Navajo	1025	+3197
"	Kayenta	1567	+2655
"	Wingate	1617	+2605
Triassic	Chinle	2098	+2124
"	Shinarump	2260	+1962
Permian	Moenkopi	2362	+1860
"	Sinbad	2930	+1292
"	Whiterim	3144	+1078
"	Wolfcamp	3820	+ 402
Pennsylvanian	Hermosa	4540	- 318
"	Ismay	5080	- 858
"	Desert Creek	5335	-1113
"	Lower Hermosa	5878	-1656
"	Molas	6012	-1790
Mississippian	Leadville	6034	-1812
TOTAL DEPTH		6370	-2148

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

BLM Form Bureau No. 1004-0135
Expires August 31, 1985

PA
84

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT SURVEY NAME
2. NAME OF OPERATOR Texas Eastern Skyline Oil Company		8. NAME OR ALIAS NAME Hatt Ranch
3. ADDRESS OF OPERATOR 1775 Sherman Street, Suite 1200, Denver CO 80203		9. WELL NO. 27-33
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2088' FSL & 1977' FEL (NW SE) Sec. 27, T22S, R14E		10. FIELD AND FOOT, OR WILDCAT Wildcat
14. PERMIT NO. API #43-015-30195		11. SEC. T. R. N., OR B&E, AND SURVEY OR ALIAS Sec. 27, T22S, R14E, SLB&M
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL - 4209'		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Notice of Sale <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texas Eastern Skyline Oil Company on January 30, 1987, completed the sale of this property to Samedan Oil Corporation. Effective upon receipt by the BLM of the necessary paperwork, Samedan will assume all rights and obligations as Operator. Samedan's address is:

Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, Colorado 80202

Attn: Gary Brune

RECEIVED
FEB. 23 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson TITLE Manager DATE 2-2-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side