



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

74 West Main Street • P.O. Box 718 • Price, UT 84501 • 801-637-1303

January 3, 1984

RECEIVED
JAN 05 1984

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas and Mining
Attn: Norm Stout
4241 State Office Building
Salt Lake City, Utah 84114

Dear Norm:

Enclosed please find a copy of a Temporary Change recently filed with our office. Please keep this information for your records. If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Mark P. Page'.

Mark P. Page
Area Engineer

Enclosures

MPP/mjk

APPLICATION NO. 83-95-22
DISTRIBUTION SYSTEM

**Application For Temporary Change of Point of Diversion,
Place or Purpose of Use
STATE OF UTAH**

RECEIVED
JAN 05 1984

RECEIVED
DEC 28 1983

(To Be Filed in Duplicate)

DIVISION OF
OIL, GAS & MINING

Salt Lake City, Utah December 19, 1983
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by A-8793 (95-227)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Muddy Creek Irrigation Company
- The name of the person making this application is Mountain Resource Corporation (for Max Ralphs)
- The post office address of the applicant is P.O. Box 27444, Salt Lake City, Utah 84127

PAST USE OF WATER

- The flow of water which has been used in second feet is
- The quantity of water which has been used in acre feet is 251 af
- The water has been used each year from March 1 to December 1 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from November 1 to May 1 incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Muddy Creek in Emery County.
- The water has been diverted into North Fork Muddy Creek at a point located North 2° 59' West
14,893 feet from the SW corner Sec. 33, T20S, R4E, SLB&M
- The water involved has been used for the following purpose: Supplemental irrigation of 2,516.5
acres located within the area served by the distribution system of Muddy Creek
Irrigation Company Total 2,516.4 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 2.0 af
- The water will be diverted into the ditch at a point located from a Regulating
resevior located in the SW1/4NW1/4 Section 9, T21S, R7E SLB&M located on land
owned by Max H. Ralphs (see attached)
- The change will be made from January 1, 1984, to August 1, 1984.
(Period must not exceed one year)
- The reasons for the change are Water is needed to drill oil/gas wells named Ferron-MRC #15,
#17, 18, 19 and 20 (see attached descirpitons for well locations.
- The water involved herein has heretofore been temporarily changed 0 years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: see #15 above

Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Oil/Gas wells will be drilled with air. Water will be used for logging and completion
of wells

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Max Ralphs
Signature of Applicant
Mountain Resource Corporation

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the Applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

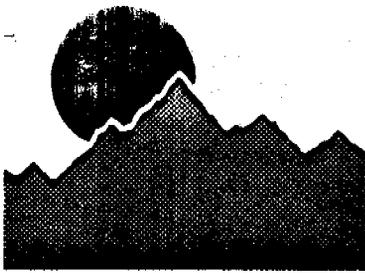
Change Application No. (River System)

- 1. N.A. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. 12/21/83 Application received over counter by mail in State Engineer's Office by D&B
3. 12/21/83 Fee for filing application, \$7.50 received by D&B; Rec. No. 04181
4. Application returned, with letter, to for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$, received by; Rec. No.
8. Investigation made by; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by; Rec. No.
11. Application approved for advertising by publication mail by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for, at
16. 1-3-83 Application recommended for rejection approval by Af
17. 1-3-83 Change Application rejected approved and returned to M.H. Resources Corp.

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Mark P. Page, Civil Engineer
FOR State Engineer



**MOUNTAIN
RESOURCE
CORPORATION**

December 19, 1983

RECEIVED
JAN 05 1984

Attachment
Form III 8-61-2M
MOUNTAIN RESOURCE CORPORATION

DIVISION OF
OIL, GAS & MINING

ITEM #15

WELL NAME

Ferron-MRC #17
Ferron-MRC #18
Ferron-MRC #19
Ferron-MRC #20

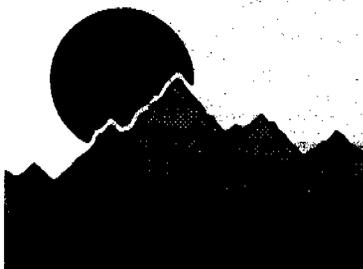
LOCATION IN T21S
R7E, Emery, County, Utah

SE1/4 NE1/4 of Section 4
SW1/4 SE1/4 of Section 3
NW1/4 SW1/4 of Section 10
NE1/4 SE1/4 of Section 9

LOCATION IN T20S
R7E, Emery County, Utah

Ferron - MRS #15

SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 34



**MOUNTAIN
RESOURCE
CORPORATION**

April 2, 1984

CONFIDENTIAL

Mr. Ronald J. Firth
Chief Petroleum Engineer
State of Utah Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

Reference: Permit for the Ferron-MRC #19 and #20 Well

Dear Ron:

Enclosed are our applications for the Ferron-MRC #19 Well location in the NW1/4SW1/4 of Section 10 and the Ferron-MRC #20 Well located in the NE1/4SE1/4 of Section 9 both in T21S, R7E, SLM, Emery County, Utah.

Also enclosed are the approved forms for purchase of the water required to drill these wells and (one) copy of the applicable spacing order.

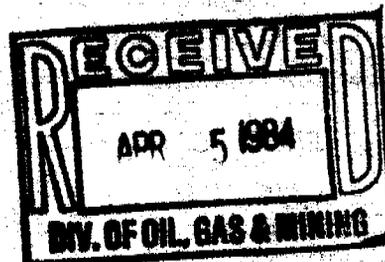
If you have any questions, please call. Thank you.

Sincerely,

MOUNTAIN RESOURCE CORPORATION

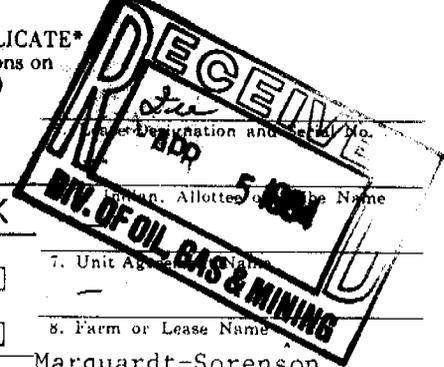
V. LeRoy Hansen
Vice President

VLH/lt
Encl:



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)



CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Mountain Resource Corporation

3. Address of Operator
 P.O. Box 27444 - SLC, Utah 84127

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface
 ✓ NW 1/4SW1/4 Section 10, T21S, R7E, (660' FWL, 1980 FSL)
 At proposed prod. zone same

7. Unit Assigned
 8. Farm or Lease Name
 Marquardt-Sorenson

9. Well No.
 Ferron-MRC #19

10. Field and Pool, or Wildcat
 ✓ Ferron ~~Area~~

11. Sec., T., R., M., or Bk. and Survey or Area
 Section 10, T21S, R7E, SLM

14. Distance in miles and direction from nearest town or post office*
 5 miles south of Ferron, Utah

12. County or Parrish
 Emery County

13. State
 Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)
 660 feet

16. No. of acres in lease
 3950

17. No. of acres assigned to this well
 160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 1320 ft

19. Proposed depth
 1300 feet

20. Rotary or cable tools
 rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 6179.83 Feet GR

22. Approx. date work will start*
 February 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/2"	7 5/8"	20 lb/ft	100	cement will be circulated to surface (250 sacks)
6 3/4"	4 1/2"	10.5 lb/ft	1200	

It is proposed to drill a geological test hole in the Mancos Shale to a depth of 300-400 feet in an attempt to evaluate the nature of the geological structure and production potential of the Ferron Sandstone which lie 600-700 deeper. Based on the positive results of this test hole, drilling will then be completed to sufficient depth to fully test and evaluate the Ferron Formation by drilling through the Ferron into the Tununk shale. Air will be used as the circulating medium. No coring is planned. The logs will be gamma ray-caliper, compensated neutron density and dual induction guard. All federal and state regulations will be adhered to.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: V. LeRoy Hansen Title: Vice President Date: 1/9/84

Permit No. _____ Approval Date _____
 Approved by _____ Title _____
 Conditions of approval, if any: _____

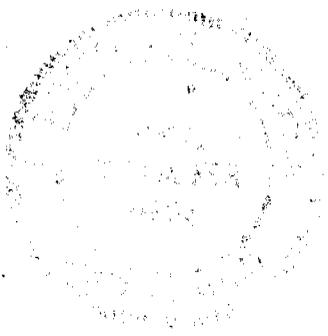
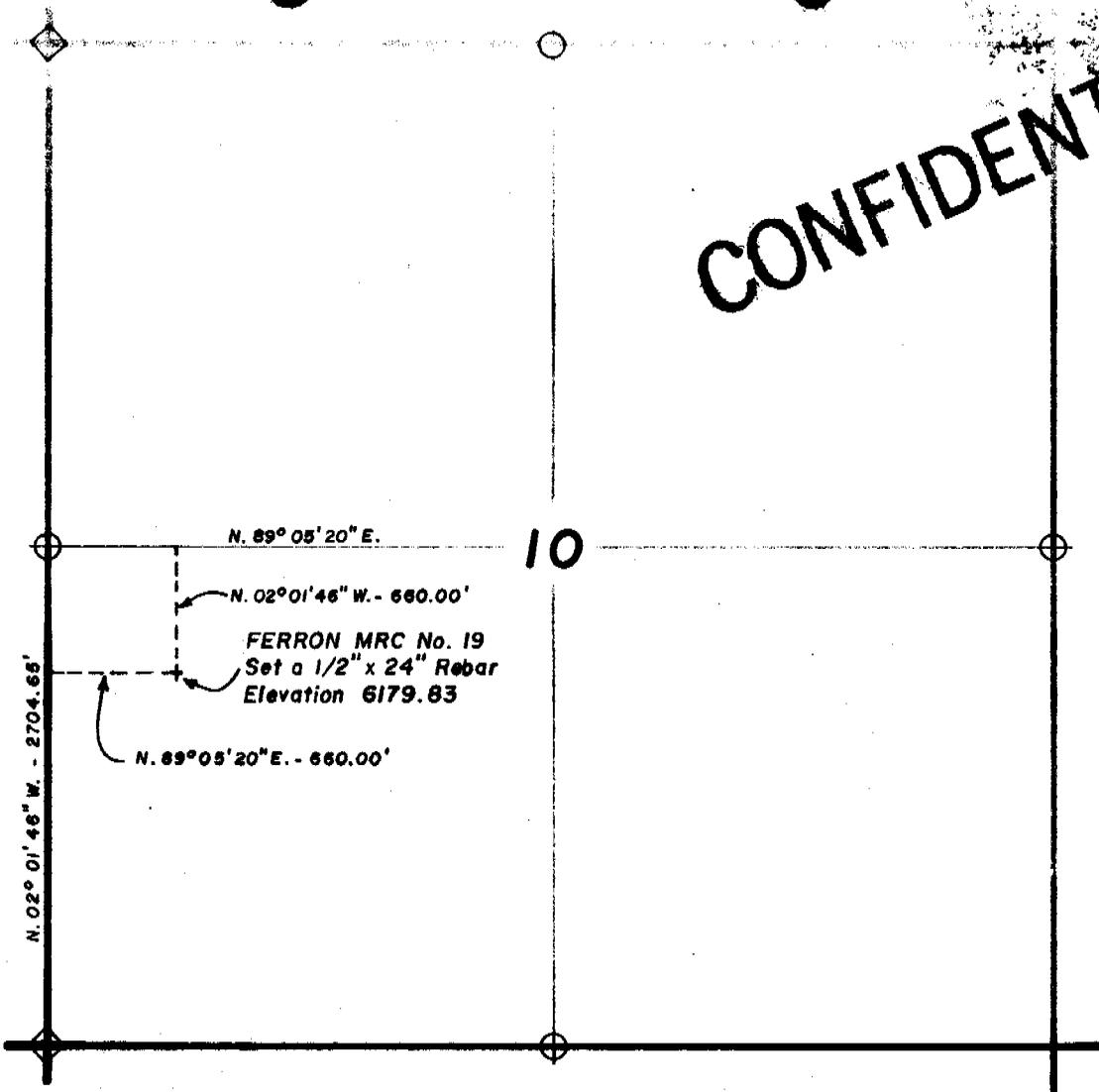
**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 1/9/84
 BY: *[Signature]*

*See Instructions On Reverse Side

CONFIDENTIAL

Township 21 South



Basis Of Bearing

N. 02° 01' 46" W. - Between The Southwest Corner And The West 1/4 Corner Of Section 10, Township 21 South, Range 7 East, Salt Lake Base And Meridian.

Legend

- ◊ Found Brass Cap Section Corner
- Found Brass Cap One Quarter Corner

Surveyors Certificate

I, JOE E. SHOEMAKER, Do Hereby Certify That I Am A Registered Land Surveyor Holding Certificate No. 4267 As Prescribed Under The Laws Of The State Of Utah. I Further Certify That I Have Made A Survey Of The Tract Of Land Shown On This Plat And That It Is True And Correct To The Best Of My Knowledge.

Joe E. Shoemaker

01/06/84
Date

Empire Engineering		
86 North 200 East Price, Utah 84501		
Mountain Resources Corp.		
Ferron MRC #19		
DRAWN BY: J.E.S.	APPROVED BY:	DRAWING NO. EE0G-065B
DATE: 01/06/84	SCALE: 1" = 1000'	

RECEIVED
NOV 18 1983
MOUNTAIN
RESOURCE CORP.

Max Ralphs
P. O. Box 340
Ferron, Utah 84523

TO WHOM IT MAY CONCERN:

I MAX RALPHS hereby certify that I own Forty-Seven and one half (47 1/2) shares in the MUDDY CREEK IRRIGATION CO. and that I have reached an agreement to sell water to Mountain Resource Corporation to be used in their oil and gas drilling activities for the Ferron-MRC #16 Well in Emery County, Utah.

Dated this 18th day of November, 1983



Max Ralphs

RECEIVED

NOV 14 1983

MOUNTAIN
RESOURCE CORP.

Scott Christiansen
Secretary of the
Muddy Creek Irrigation Co.
P.O. Box 634
Emery, Utah 84522

TO WHOM IT MAY CONCERN:

I hereby verify and certify that according to the official records of the MUDDY CREEK IRRIGATION COMPANY, Max Ralphs of Ferron, Utah is the owner of Forty-seven and one-half (47 1/2) shares in the MUDDY CREEK IRRIGATION COMPANY.

DATED this 10th day of November, 1983.



Scott Christiansen, Secretary
Muddy Creek Irrigation Co.

~~Confidential~~

OPERATOR Mountain Resources Inc DATE 4-6-84

WELL NAME Simon-Mee #19

SEC NWSW 10 T 215 R 7E COUNTY Emery

43-015-30190

API NUMBER

Fee

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

Water of
No other wells in the SW quarter

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 7-11A 8/26/83
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 7-11A 8/24/83

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 9, 1984

Mountain Resource Corporation
P. O. Box 27444
Salt Lake City, Utah 84127

RE: Well No. Ferron-MRC #19
MMSW Sec. 10, T. 21S, R. 7E
1900' FSL, 600' FWL
Emery County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure

In addition, the following actions are necessary to fully comply with this approval:

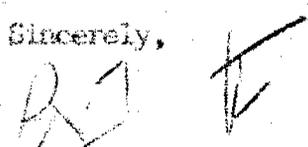
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone No. (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Mountain Resource Corporation
Well No. Ferron-MRC #19
April 9, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-015-30100.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

Enclosures

RECEIVED

MAY 29 1984

DIVISION OF OIL
GAS & MINING

GEOLOGICAL WELL REPORT
PREPARED FOR

MOUNTAIN RESOURCE CORPORATION

CONFIDENTIAL
WELL STATUS

FERRON - MRC # 19
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T 21 S, R 7 E
Emery County, Utah

PREPARED BY:

JOHN D. ADAMSON
3098 Metropolitan Way
Salt Lake City, Utah 84109

16 May 1984

WELL: FERRON - MRC #19
OPERATOR: Mountain Resources Corporation
DRILLING CONTRACTOR: Frontier Drilling, Inc.
LOCATION: NW $\frac{1}{4}$ SW $\frac{1}{4}$, section 10, Township 21 South, Range 7 East
COUNTY: Emery
STATE: Utah
ELEVATION: K.B. 6180', G.L. 6180'
COMMENCED DRILLING: May 12, 1984
CEASED DRILLING: May 14, 1984
CASING RECORD: 7" surface casing at 125'
TOTAL DEPTH: 1120'
DRILLING SUPERVISOR: Fred Jaeger, Roy Hansen
CORES: None
DRILL STEM TESTS: None
LOGS: Welex - Vernal, Utah
Engineer- Kraft
Dual Induction Guard Log
Compensated Density Neutron
Computer Analysed Log
Geologist Sample Log
850' to 1120' @ 10' Intervals
(Quality of samples - fair to poor)
HOLE DIFFICULTIES: Water invasion, could not drill with
straight air, did not get dual induction
log, fished out the density neutron tool
HOLE DEVIATION: None Reported
HOLE SIZE: 9 5/8 surface to approximately 350'
6 $\frac{1}{2}$ to T.D.
STATUS: Set casing and cement, attempt completion

INTRODUCTION

The FERRON - MRC #19 well was drilled approximately 3/8 mile south of the Ferron - MRC #16 gas well. Production associated with the Ferron Sandstone lies in a stratigraphic-structural trap and field development has been initiated by Mountain Resource Corporation. I arrived on location before, the top of the Ferron Sandstone member and logged 10' samples from 850' to T.D. All samples were examined by a binocular microscope and checked for fluorescence.

STRUCTURE

Surface maps and well control indicate an anticline trending north-south for approximately 6½ miles. The high structural positions have produced gas and the FERRON - MRC #18 well lies on the southeast flank of the anticline some 70' lower than the Ferron - MRC #16 producer.

STRATIGRAPHY

Drilling began in the Cretaceous mancos Shale Formation. Bentonite reported at 865' and siltstone reported at 870'-880' indicates the top of the Ferron Sandstone Member which was drilled to a total depth of 1120'. The sandstones, siltstones, coals and shales encountered represented a paleo deltaic shoreline environment. Facies changes occur from well to well.

OIL & GAS SHOWS

The first hydrocarbon show was reported as a gas flare from the flow line during the 900' drill pipe connection. Drilling continued with a flare until the hole was mudded up for logging. The Compensated Density Neutron Log recorded "cross-overs" indicating potential gas zones. Fluorescence and very weak residual cut were found in samples but the potential is questionable.

CONCLUSION

Examination of the logs, gas shows while drilling, and structural position indicate a potential for gas production. Casing has been set to total depth and a completion attempt will be made.

WELL DATA

SYSTEM

FORMATION

DEPTH

Cretaceous

Mancos

Blue Gate Shale Member

Ferron Sandstone Member

Surface

866'

TOTAL DEPTH 1120'

SAMPLE DESCRIPTION

DEPTH (IN FEET)

850-860 SHALE, dark gray, hard, fissile, calcareous, no fluorescence

860-870 SHALE, as above, trace BENTONITE, white, soft

870-880 SHALE, as above, trace SILTSTONE, light olive gray, light gray, hard and soft, friable, calcareous, no fluorescence

880-890 SHALE, dark gray, hard and soft, fissile, calcareous, no fluorescence, trace SILTSTONE, as above

890-900 SHALE, as above, trace SANDSTONE, medium gray, very fine grained, sub-rounded, moderately sorted, loose grains, calcareous, no fluorescence

900-910 SHALE, as above, SANDSTONE, medium gray, fine grained to silt, sub-rounded, poorly sorted, loose grains, calcareous, trace black mineral, trace iron stain, trace dull yellow pinpoint fluorescence, very weak residual cut, trace BENTONITE, white, soft (probably from up hole)

910-920 NO SAMPLE

920-930 SANDSTONE, light gray, fine to medium grained, sub-rounded, moderately sorted, loose grains, clean, slightly calcareous, trace black mineral, trace iron stain, trace pyrite, trace pinpoint fluorescence, weak residual cut, trace SHALE, medium dark gray, soft, no fluorescence

930-940 SANDSTONE, light gray, very fine to fine grained, sub-rounded, poorly sorted, loose grains, slightly calcareous, trace black mineral, trace iron stain, trace mica, no fluorescence, trace SHALE, as above

- 940-950 SHALE, medium dark gray, hard, fissile, no fluorescence, SANDSTONE, medium gray, very fine to fine grained, sub-rounded, poorly sorted, friable, calcareous, trace black mineral, trace iron stain, trace pyrite, no fluorescence, trace COAL, black, hard, blocky
- 950-960 SHALE, as above, SANDSTONE, as above, no fluorescence
- 960-970 SANDSTONE, light gray, very fine to fine grained, sub-angular, poorly sorted, loose grains, clean, slightly calcareous, trace black mineral, trace iron stain, trace glauconite, trace pyrite, trace pinpoint yellow fluorescence, very weak residual cut
- 970-980 SANDSTONE, as above, trace pinpoint yellow fluorescence, very weak residual cut, trace SHALE, medium gray, soft, fissile, calcareous
- 980-990 SANDSTONE, light gray, very fine to fine grained, sub-rounded, poorly sorted, loose grains, clean, slightly calcareous, trace black mineral, trace iron stain, trace glauconite, trace pyrite, trace pinpoint yellow fluorescence, very weak residual cut
- 990-1000 SANDSTONE, light olive gray, very fine to fine grained, sub-rounded, poorly sorted, loose grains, calcareous, trace black mineral, trace iron stain, trace pinpoint yellow fluorescence, very weak residual cut, trace SHALE, as above
- 1000-1010 NO SAMPLE
- 1010-1020 SHALE, dark gray, hard, fissile, calcareous, no fluorescence
- 1020-1030 SANDSTONE, light olive gray, very fine grained, sub-rounded, moderately sorted, loose grains, calcareous, trace black mineral, trace iron stain, no fluorescence, SHALE, dark gray, soft, fissile, calcareous
- 1030-1040 NO SAMPLE

1040-1050 SANDSTONE, light gray, very fine grained, sub-
rounded, moderately sorted, loose grains, clean,
calcareous, trace black mineral, trace iron stain,
no fluorescence

1050-1060 NO SAMPLE

1060-1070 SANDSTONE, medium light gray, very fine grained to
silt, sub-rounded, poorly sorted, loose grains,
calcareous, trace black mineral, trace iron stain,
trace pyrite, no fluorescence, trace SHALE, dark
gray, soft, fissile, calcareous

1070-1080 SANDSTONE, as above, SHALE, as above

1080-1090 NO SAMPLE

1090-1100 NO SAMPLE

1100-1110 SHALE, dark gray, soft, fissile, calcareous, no
fluorescence

1110-1120 SHALE, dark gray, hard, fissile, calcareous, no
fluorescence, trace BENTONITE, white, soft, yellow
fluorescence, very weak residual cut

-----TOTAL DEPTH 1120'-----

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

56 64

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Mountain Resource Corporation

3. ADDRESS OF OPERATOR
P.O. Box 27444 - SLC, Utah 84127

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW1/4SW1/4 Section 10, T21S, R7E (660' FWL, 1980 FSL)
At top prod. interval reported below : same as above
At total depth : same as above

14. PERMIT NO. 43-015-30190 DATE ISSUED 4/9/84

15. DATE SPUNDED 4/12/84 16. DATE T.D. REACHED 5/14/84 17. DATE COMPL. (Ready to prod.) 5/22/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6179.83 19. ELEV. CASINGHEAD 6179 GR

20. TOTAL DEPTH, MD & TVD 1120 ft 21. PLUG, BACK T.D., MD & TVD 1120 ft 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
984-987 , 976-978, 966-970 Ferron Sandstone

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN (trouble encountered with logging tool?)
compensated neutron and micro- seismogram

27. WAS WELL CORRED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" Ø	20 lbs/ft	125 ft	9 1/2"	69 sax - to surface	none
4 1/2" Ø	10 lbs/ft	1120 ft	6 1/2"	45 sax to below surface	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8" Ø	998 ft	none

31. PERFORATION RECORD (Interval, size and number)
984-987; 976-978 and 966-970 ft
0.440" (120° phasing) 4 shots per foot

32. ACID, SHOT, FRACTURE RECORD

DEPTH INTERVAL (MD)	AMOUNT

33. PRODUCTION

DATE FIRST PRODUCTION 5/22/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing

WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/22/84	2 hrs	3/4"	→	---	39	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
26 lbs	56 lbs	→	---	473	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
shut-in waiting on pipeline hookup

TEST WITNESSED BY
Frederick G. Jaeger

35. LIST OF ATTACHMENTS
logs, geological well report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED V. LeRoy Hansen TITLE Vice President DATE 5/24/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURBION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
Ferron-MRC #19			
Ferron Sandstone	866 ft	1070 ft	Blue gate ferron
			surface 866 ft
			866 ft 1070 ft

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPPLICATE*
(other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE1/4SE1/4 Section 9 (660' FEL, 1980' FSL)		8. FARM OR LEASE NAME Celsius-Mountain Resource
14. PERMIT NO. 43-015-30190		9. WELL NO. Ferron-MRC #19
15. ELEVATIONS (Show whether DV, RT, CR, etc.) 6207		10. FIELD AND POOL, OR WILDCAT Ferron Area
		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec 9 T21S, R7E, SLM
		12. COUNTY OR PARISH 13. STATE Emery Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

awaiting pipeline connection

RECEIVED

JUN 21 1984

DIVISION OF OIL
GAS & MINING

**CONFIDENTIAL
WELL STATUS**

18. I hereby certify that the foregoing is true and correct

SIGNED V. LeRoy Hansen

TITLE Vice President

DATE 6/18/84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL ---
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION		6. IF INDIAN, ALLOTED OR TRIBE N ---
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW1/4SW1/4 Section 10, T21S, R7E (660' FWL, 1980 FSL)		8. FARM OR LEASE NAME Celsius-Mountain Resou
14. PERMIT NO. 43-015-30190		9. WELL NO. Ferron-MRC #19
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6207		10. FIELD AND POOL, OR WILDCAT Ferron Area
		11. SEC., T., S., R., OR BLK. AND SUBVY OR AREA Sec 9 T21S, R7E, SLM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

awaiting pipeline connection

CONFIDENTIAL
WELL STATUS

18. I hereby certify that the foregoing is true and correct

SIGNED V. Lekoy/Hansen TITLE Vice President DATE 7/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND NO.
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION		6. IF INDIAN, ALLOTTED OR T
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW1/4SW1/4 Section 10 T21S, R7E, (660' FWL, 1980 FSL)		8. FARM OR LEASE NAME Celsius-Mountain F
14. PERMIT NO. 43-015-30190	15. ELEVATIONS (Show whether OF, ST, OR, etc.) 6207	9. WELL NO. Ferron-MRC #19
		10. FIELD AND POOL, OR WILD Ferron Area
		11. SEC., T., S., R., OR B.L.K. AND SURVEY OR AREA Sec 10 T21S, R7E, S
		12. COUNTY OR PARISH Emery
		13. STATE Ut

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start to this work.)
 (NOTE: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

awaiting pipeline connection

CONFIDENTIAL
WELL LOGS
CONFIDENTIAL
WELL LOGS

18. I hereby certify that the foregoing is true and correct

SIGNED V. Leroy Hansen TITLE Vice President DATE 8/27/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SEE
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW1/4SW1/4 Section 10 T21S, R7E, (660' FWL, 1980 FSL)		8. FARM OR LEASE NAME Celsius-Mountain Res
14. PERMIT NO. 43-015-30190	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6179	9. WELL NO. Ferron-MRC #19
		10. FIELD AND POOL, OR WILDCAT Ferron Area
		11. SEC., T., S., R., OR BLK. AND SUBST. OR AREA Sec 10 T21S, R7E, SLM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

awaiting pipeline connection

[Faint, illegible stamp]

RECEIVED

SEP 25 1984

DIVISION OF OIL
 GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNER V. LeRoy Hansen TITLE Vice President DATE 9/27/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MOUNTAIN RESOURCE CORP
P O BOX 27444
SALT LAKE CITY UT 84127
ATTN: LEROY HANSEN

Utah Account No. N7130
Report Period (Month/Year) 5 / 87
Amended Report

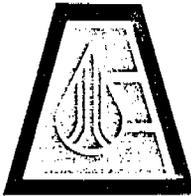
Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X FERRON MRC #12 4301530154 08224 21S 07E 3	FRSD				
X FERRON MRC #16 4301530182 08225 21S 07E 3	FRSD				
X FERRON MRC #18 4301530186 08226 21S 07E 3	FRSD				
X FERRON MRC #17 4301530185 08227 21S 07E 4	FRSD				
X FERRON MRC #2 4301530107 08228 21S 07E 10	FRSD				
X FERRON MRC #19 4301530190 08229 21S 07E 10	FRSD				
X FERRON MRC #20 4301530189 08230 21S 07E 9	FRSD				
X FERRON-MRC #22 4301530209 10050 20S 07E 22	FRSD				
X FERRON-MRC #27 4301530216 10051 20S 07E 22	FRSD				
X FERRON-MRC #21 4301530208 10052 21S 07E 10	FRSD				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

072823



QUESTAR ENERGY COMPANY

A SUBSIDIARY OF
MOUNTAIN FUEL RESOURCES, INC.

18185

79 SOUTH STATE STREET • P.O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400

RECEIVED
JUL 17 1987
MOUNTAIN
RESOURCE CORP.

July 15, 1987

RECEIVED
JUL 27 1987

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Gentlemen:

Re: Ferron Field
Emery County, Utah

Please be advised that effective April 1, 1987, Questar Energy Company acquired Mountain Resource Corporation's interest in the Ferron Field Wells under the Agreement of Sale and Purchase dated June 9, 1987. This sale included the productive MRC Wells Nos. 2, 16, 18, 19, 20, 21, 22, and 27, and the non-productive MRC Wells Nos. 12 and 17. Questar Energy Company took over physical operation of the wells in June 1987.

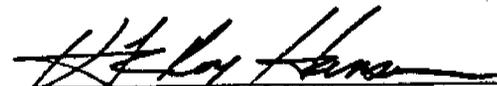
Any correspondence regarding these wells after April 1, 1987, should be directed to Questar Energy Company. If you require further information, please contact Mr. Jeff Stokes of Questar Energy Company at 530-2019.

Sincerely,

Questar Energy Company

Mountain Resource Corporation


J. J. Stokes
Director, Gas Acquisition


V. LeRoy Hansen
Vice President

JJS/ao

RECEIVED
JUL 21 1987
GAS CONTRACTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name ---
8. Unit or Communitization Agreement ---
9. Well Name and Number Ferron - MRC #19
10. API Well Number 43-015-30190
11. Field and Pool, or Wildcat Ferron Field

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Questar Energy Company	
3. Address of Operator P. O. Box 11450; Salt Lake City, UT 84147	4. Telephone Number (801) 530-2600
5. Location of Well Footage : _____ County : Emery QQ. Sec. T., R., M. : Sec. 10, T21S, R7E State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u></p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Questar Energy Company has merged with an affiliated company (Universal Resources Corporation) and requests that State of Utah files and records be changed to reflect the following change of operator:

UNIVERSAL RESOURCES CORPORATION
P. O. Box 11070
Salt Lake City, UT 84147
(801) 530-2600

RECEIVED
MAR 04 1991

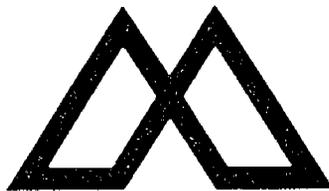
DIVISION OF
OIL, GAS & MINING

Universal Resources Corporation will be responsible under the terms and conditions of this lease for the operations conducted on the leased lands or portions thereof.

Effective date should be January 1, 1991.

14. I hereby certify that the foregoing is true and correct

Name & Signature (State Use Only)		M. G. McGinley	Title	Vice President Marketing	Date	3/1/91
--------------------------------------	--	----------------	-------	--------------------------	------	--------



FRED A. MORETON & COMPANY

INSURANCE — SURETY BONDS — EMPLOYEE BENEFITS

May 10, 1991

RECEIVED

MAY 23 1991

Utah State Division of
Oil Gas & Mining
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL GAS & MINING

RE: Wexpro Co., Celsius Energy Co. & Questar Energy Co.
\$80,000 Blanket Oil & Gas Well Drilling Bond
Bond SL6255033

Gentlemen:

Enclosed is a rider on the captioned bond changing Questar Energy Company to Universal Resources Corporation as Questar Energy merged into Universal Resources January 31, 1990. (copy of merger enclosed). Please attach the rider to the bond on file.

If there are any problems with the rider, please contact our office direct.

Sincerely,

Sharron Rushton
cc: Garry Liston
Wexpro Co. et al

P.S. Please forward acknowledgment of acceptance to our office at the address below.

RECEIVED

MAY 16 1991

QUESTAR CORPORATION
LEGAL DEPT. SALT LAKE



Assurex
INTERNATIONAL

649 EAST SOUTH TEMPLE, P.O. BOX 58139, SALT LAKE CITY, UTAH 84158-0139

Telephone: (801) 531-1234 • Easylink: (USA) 62879947 • TWX: (Internat'l.) 5101004903 • Fax: (801) 531-6117



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

UNIVERSAL RESOURCES CORPORATION

The undersigned, as Secretary of State of the State of Texas, hereby certifies that Articles of Merger of

QUESTAR ENERGY, INC.
(A UTAH NO PERMIT CORPORATION)

INTO

UNIVERSAL RESOURCES CORPORATION
(A TEXAS CORPORATION)

duly signed pursuant to the provisions of the Texas Business Corporation Act, have been received in this office and are found to conform to law.

ACCORDINGLY, the undersigned, as such Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger and attaches hereto a copy of the Articles of Merger.

Dated JANUARY 31, 1990.

Effective date JANUARY 31, 1990.



George S. Bayard Jr.
Secretary of State



FIREMAN'S FUND
INSURANCE COMPANIES

RIDER

To be attached to and form part of Bond No. SL6255033 (Oil & Gas Well Drilling Bond)

in favor of State of Utah

It is agreed that:

1. The Underwriter gives its consent to the change of the Name or Principal Address of the Insured from

Wexpro Company and Celsius Energy Company and Questar Energy Company

to

Wexpro Company and Celsius Energy Company and Universal Resources Corporation

PROVIDED, however, that the liability of the Underwriter under the attached bond and under the attached bond as changed by this rider shall not be cumulative.

2. This rider is effective as of noon on June 25, 1991

Names of Old Insureds:

Wexpro Company

The American Insurance Company

BY: [Signature]
title [Signature]

[Signature]
Authorized Agent
Gary W. Manville Attorney-in-Fact.

Celsius Energy Company

New Names of Insureds:

By: [Signature]
title [Signature]

Wexpro Company title [Signature]

Questar Energy Company by Universal Resources Corp.

BY: [Signature]

By: [Signature]
title [Signature]

Celsius Energy Company title [Signature]

CHANGE OF NAME OR ADDRESS RIDER. For use with all forms of standard bonds, consent to the change in name or address of the insured. Revised to May, 1957. SA 5151a-5-56

BY: [Signature]
title

Universal Resources Corporation

BY: [Signature]
title

AFFIDAVIT OF QUALIFICATION
FOR SURETY COMPANIES

STATE OF UTAH }
COUNTY OF SALT LAKE } SS

..... Gary W. Manville BEING FIRST DULY SWORN, ON OATH DE-
POSES AND SAYS THAT HE IS THE ATTORNEY-IN-FACT OF SAID COMPANY,
AND THAT HE IS DULY AUTHORIZED TO EXECUTE AND DELIVER THE
(OFFICER OR AGENT)
FOREGOING OBLIGATIONS: THAT SAID COMPANY IS AUTHORIZED TO EXE-
CUTE THE SAME AND HAS COMPLIED IN ALL RESPECTS WITH THE LAWS OF
UTAH IN REFERENCE TO BECOMING SOLE SURETY UPON BONDS, UNDER-
TAKINGS AND OBLIGATIONS.

SUBSCRIBED AND SWORN TO BE-
FORE ME, THIS 25th DAY OF
June, A.D., 1991

Sharron Rushton
.....
(SIGNATURE OF NOTARY PUBLIC)

(SEAL) Sharron Rushton
MY COMMISSION EXPIRES:

July 1, 1991

649 East South Temple
Salt Lake City, Utah 84102

Gary W. Manville
.....
(SIGNATURE OF OFFICER OR AGENT)

649 East South Temple
Salt Lake City, Utah 84102

.....
(RESIDENCE)

(SURETY SEAL)

(THIS FORM REQUIRED TO BE FILLED
OUT BY SECTION 31-24-3, UCA 1953)

1-UCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP.</u>	FROM (former operator)	<u>QUESTAR ENERGY COMPANY</u>
(address)	<u>P. O. BOX 11070</u>	(address)	<u>P. O. BOX 11070</u>
	<u>SALT LAKE CITY, UT 84147</u>		<u>SALT LAKE CITY, UT 84147</u>
	<u>M. B. MCGINLEY</u>		<u>M. B. MCGINLEY</u>
	<u>phone (801) 530-2600</u>		<u>phone (801) 530-2019</u>
	<u>account no. N7500 (Added 6-26-91)</u>		<u>account no. N 8185</u>

Well(s) (attach additional page if needed):

Name: FERRON MRC #16/FRSD	API: <u>4301530182</u>	Entity: <u>8225</u>	Sec <u>3</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>U-011246</u>
Name: FERRON MRC #18/FRSD	API: <u>4301530186</u>	Entity: <u>8226</u>	Sec <u>3</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>U-011246</u>
Name: FERRON MRC #22/FRSD	API: <u>4301530209</u>	Entity: <u>10050</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>ML-4643</u>
Name: FERRON MRC #20/FRSD	API: <u>4301530189</u>	Entity: <u>8230</u>	Sec <u>9</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: FERRON MRC #27/FRSD	API: <u>4301530216</u>	Entity: <u>10051</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: FERRON MRC #2/FRSD	API: <u>4301530107</u>	Entity: <u>8228</u>	Sec <u>10</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: FERRON MRC #21/FRSD	API: <u>4301530208</u>	Entity: <u>10052</u>	Sec <u>10</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: FERRON MRC #19/FRSD	API: <u>4301530190</u>	Entity: <u>8229</u>	IO <u>21S</u> <u>7E</u>	Lease Type: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION **QUESTAR ENERGY & UNIVERSAL RESOURCES/ONE IN THE SAME CO.

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-4-91)(5-23-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (3-4-91)(5-23-91)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #070436.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-2-91)
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Q1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Q1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Bond rider received 5-23-91 "Owstar to Universal Resources Corp. eff. 6-25-91."*
- Q2. A copy of this form has been placed in the new and former operators' bond files.
- Q3. The former operator has requested a release of liability from their bond (yes/no) No. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- DOCS 7/8/91*
Q1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/8/91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- TS 7-3-91*
Q2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- Rm*
Q1. All attachments to this form have been microfilmed. Date: July 10 1991.

FILED

- Q1. Copies of all attachments to this form have been filed in each well file.
- Q2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910306 m.b. mcbinley / Universal & Owstar - Co. Name is Universal Resources Inc. not Corp. Also, requested letter from DOBM, stating bond rider is required to use current bond.
- 910311 Btm/moab Have received doc. "unsure if it is a open chg. or merger". Will call when approved.
- 910523 bond rider received "Universal Resources Corporation" eff. 6-25-91.
- 771/34-35
- 910702 Btm/moab still Owstar. Btm/S.Y. Approved merger eff. 4-2-91.



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

RECEIVED

JUL 25 1991

DIVISION OF
OIL GAS & MINING

July 23, 1991

Mr. Dan Staley
Adm. Supervisor Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Staley:

RE: Notification of Sale or
Transfer of Lease Interest
Ferron Area
Emery County, Utah

We are in receipt of your letter dated July 8, 1991 to Mr. M. B. McGinley. Pursuant to that letter please find enclosed a copy of our notice to owners in the Ferron Wells wherein we advise that Universal Resources Corporation is now the Operator of these wells.

If anything further is needed, kindly advise.

Very truly yours,

G. H. Bain
Division Order Specialist

GHB/mto

Ferron MRC 20	(09-T21S-R7E)	API No. 43-015-30189
Ferron MRC 27	(22-T20S-R7E)	API No. 43-015-30216
Ferron MRC 02	(10-T21S-R7E)	API No. 43-015-30107
Ferron MRC 21	(10-T21S-R7E)	API No. 43-015-30208
Ferron MRC 19	(10-T21S-R7E)	API No. 43-015-30190

Enclosures



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

July 22, 1991

TO ALL ROYALTY AND
OVERRIDING ROYALTY OWNERS

RE: Ferron MRC Well No. 2 (10-T21S-R7E)
Ferron MRC Well No. 19 (10-T21S-R7E)
Ferron MRC Well No. 20 (09-T21S-R7E)
Ferron MRS Well No. 21 (10-T21S-R7E)
Ferron MRC Well No. 27 (22-T20S-R7E)
Emery County, Utah

This is to notify you that Questar Energy Company merged into Universal Resources Corporation effective January 31, 1990 with Universal Resources Corporation being the surviving entity.

Universal Resources Corporation is now the Operator for the referenced wells.

Very truly yours,

G. H. Bain
Division Order Specialist

GHB/mto

Enclosure

July 1991

ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.)
FERRON MRC WELL NOS. 2, 19, 20, 21 & 27
Emery County, Utah

Owner No. 00432
W. Hughes Brockbank
165 Village Blvd. #4
P. O. Box 8142
Incline Village, NV 89450

Owner No. 01789
Hugh W. Colton
P. O. Box 9
Vernal, UT 84078

Owner No. 01790
Whitney D. Hammond
P. O. Box 568
Vernal, UT 84078

Owner No. 01820
Ellen R. Anderson, Personal
Representative of the Estate of
Dewey C. Anderson
2134 St. Marys Drive
Salt Lake City, UT 84108

Owner No. 00410
Eleanore George
P. O. Box 224
Ferron, UT 84523

Owner No. 00411
Bruce A. & Evelyn Behling
P. O. Box 154
Ferron, UT 84523

Owner No. 00412
William & Florence Behling
P. O. Box 35
Ferron, UT 84523

Owner No. 01729
Jason William Behling
P. O. Box 434
Ferron, UT 84523

Owner No. 01730
Bruce A. Behling
P. O. Box 154
Ferron, UT 84523

Owner No. 00407
Thomas P. & Loye J. Thompson
P. O. Box 594
Orangeville, UT 84537

Owner No. 00389
Intermountain Nat. Gas Co.
165 Village Blvd., #4
P. O. Box 8142
Incline Village, NV 89450

Owner No. 00405
UMC Petroleum Resources Co.
P. O. Box 100818
Houston, TX 77212

Owner No. 01724
Camshares Limited
P. O. Box 11492
Salt Lake City, UT 84108

Owner No. 00413
George C. & Gladys B. Whitlock
1236 East 2nd Street
Mesa, AZ 85203

Owner No. 00190
Utah Division of State
Land and Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, UT 84180

Owner No. 00003
Celsius Energy Company
P. O. Box 11070
Salt Lake City, UT 84147

July 1991

ROYALTY & OVERRIDING ROYALTY OWNERS
FERRON MRC WELL NOS. 2, 19, 20, 21 & 27
Emery County, Utah

Owner No. 01717
Mack V. Bunderson
395 South 1st East
Orangeville, UT 84237

Owner No. 01718
Thomas E. Wolter
2806 Cedarville
Kingwood, TX 77339

Owner No. 01719
James B. Lindsay
P. O. Box 17465
Salt Lake City, UT 84117

Owner No. 00419
Howard R. & Elsie Sorensen
P. O. Box 56
Emery, UT 84522

Owner No. 00421
Orval E. & Leona Sorensen
Pioneer Apts. #23
912 West 8th Street
Gillette, WY 82716

Owner No. 01439
Lydia T. M. Sorensen
307 West First South
Manti, UT 84642

Owner No. 01720
Evan W. Hansen
1815 East Creek Road
Sandy, UT 84092

Owner No. 01721
George W. Marquart
642 Springhill Drive
Murray, UT 84107

Owner No. 01816
Helen S. McKendrick
4319 Deno Drive
West Valley, UT 84120

Owner No. 01817
Andrew M. Sorensen
P. O. Box 27
Emery, UT 84522

Owner No. 01818
Carolyn S. Palfreyman
4745 South 4620 West
Kearns, UT 84118

Owner No. 01723
John D. Adamson
3098 Metropolitan Way
Salt Lake City, Ut 84109

Owner No. 01787
Evan W. Hansen and
Geneva B. Hansen,
Husband & Wife
1815 East Creek Road
Sandy, UT 84092

Owner No. 01788
George W. Marquart and
Bernece Marquart,
Husband & Wife
642 Springhill Drive
Murray, UT 84107

Owner No. 01244
Fina Oil & Chemical Co.
P. O. Box 2159
Dallas, TX 85221

Owner No. 01933
Max H. Ralphs Family
Limited Partnership
4525 South 2300 East, #103
Salt Lake City, UT 84117

Owner No. 01726
Bertha G. Peterson,
Trustee of the Bertha G.
Peterson Family Trust
Dated 3/19/86
P. O. Box 267
Ferron, UT 84523

Owner No. 01727
George A. & Dora J. Peterson
P. O. Box 27
Ferron, UT 84523

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
08229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
Ferron

9. WELL NO.
MRC 19

10. FIELD AND POOL, OR WILDCAT
Ferron

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
10-21S-7E

12. COUNTY OR PARISH
Emery

13. STATE
UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Celsius Energy Company

3. ADDRESS OF OPERATOR
1331 17th St., #800, Denver, CO 80202 303-672-6970

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec. 10-21S-7E

14. PERMIT NO.
43-015-30190

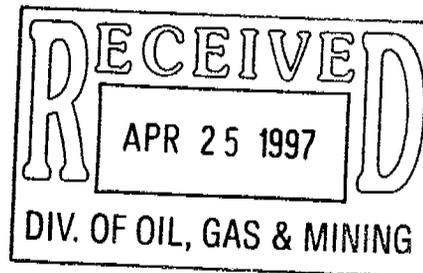
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective January 1, 1997, Celsius Energy Company has assumed operatorship of the Ferron MRC 19 well from Universal Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Coordinator DATE 4-21-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



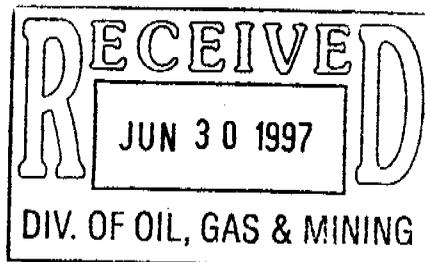
QUESTAR ENERGY COMPANY

a division of Universal Resources Corporation

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

June 16, 1997

Leesha Cordova
Utah Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, UT 84180-1203



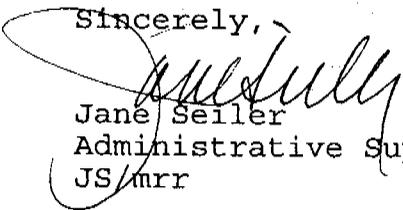
Dear Ms. Cordova:

As we discussed the other day, Universal Resources Corporation has resigned as operator of the following wells:

<u>Well</u>	<u>Location</u>	<u>API #</u>
✓ Singleton Fee 23-14	Section 14, T20S, R7E	43-015-15668
✓ Ralph's Fee 41-9	Section 9, T21S, R7E	43-015-15667
✓ Behling Fee 41-22	Section 22, T20S, R7E	43-015-15663
Government 1-4	Section 4, T21S, R7E	43-015-15666
Ferron Unit 12-3	Section 3, T21S, R7E	43-015-15665
✓ SE Flank 1-28	Section 28, T15S, R22E	43-047-30126
Ferron MRC 16	Section 3, T21S, R7E	43-015-30182
✓ Ferron MRC 18	Section 3, T21S, R7E	43-015-30186
✓ Ferron MRC 19	Section 10, T21S, R7E	43-015-30190
✓ Ferron MRC 20	Section 9, T21S, R7E	43-015-30189
Ferron MRC 22	Section 22, T20S, R7E	43-015-30209
✓ Ferron MRC 27	Section 22, T20S, R7E	43-015-30216
✓ Ferron MRC 21	Section 10, T21S, R7E	43-015-30208
Conover State 1-22	Section 22, T20S, R7E	43-015-15669

Celsius Energy Company will be taking over operations of the wells effective January 1, 1997. If you have any questions, please call me at 303-672-6970.

Sincerely,


Jane Seiler
Administrative Supervisor
JS/mrr



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 3, 1997

Ms. Jane Seiler
Universal Resources Corporation
1331 17th Street, Suite 800
Denver, Colorado 80202-1558

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Ms. Seiler:

The division has received notification of a change of operator from Universal Resources Corporation to Celsius Energy Company for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20S-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
Behling Fee 41-22	22-20S-7E	43-015-15663
→ Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Universal Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Universal Resources Corporation
Sale or Transfer of Fee Lease
July 3, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a large, sweeping "D" and a long, horizontal stroke for the "S".

Don Staley
Administrative Manager
Oil and Gas

cc: Celsius Energy Company
Utah Royalty Owners Association
L. P. Braxton
Operator File

OPERATOR CHANGE WORKSHEET

Routing:	
1-MPC	6-VRC
2-GLH	7-KAS
3-DTS	8-SI
4-VLD 2-297	9-FILE
5-JRB 7/3	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

<p>TO: (new operator) <u>CELSIUS ENERGY COMPANY</u> FROM: (old operator) <u>UNIVERSAL RESOURCES CORP.</u> (address) <u>1331 17TH ST STE 800</u> (address) <u>1331 17TH ST STE 800</u> <u>DENVER CO 80202-1559</u> <u>DENVER CO 80202-1558</u> <u>JANE SEILER</u> <u>JANE SEILER</u> Phone: <u>(303)296-8945</u> Phone: <u>(303)296-8945</u> Account no. <u>N4850</u> Account no. <u>N7500</u></p>
--

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-015-30190</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 5-6-97) (Reg. 5-12-97) (Rec'd 6-30-97)
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-25-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (7-1-97)
- Yec 6. **Cardex** file has been updated for each well listed above. (7-1-97)
- Yec 7. Well **file labels** have been updated for each well listed above. (7-1-97)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- Yec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents. (7-1-97)

ENTITY REVIEW

- See 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5LL62550333 \$80,000 Firemans Fund Ins. Co. (mt. Fuel, Wexpro, Celsius & Universal Res.)

- See 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files. ** Upon Compl. of routing.*
- See 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 5-6-97. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- See 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 7/3 1997, of their responsibility to notify all interest owners of this change.

FILMING

- See 1. All attachments to this form have been **microfilmed**. Today's date: 7-9-97.

FILING

1. **Copies** of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970701 Rfm / Aprv. 1-28 5-12-97, #18 5-2-97

* CA & State Lease wells not aprv. yet. (Separate Change)

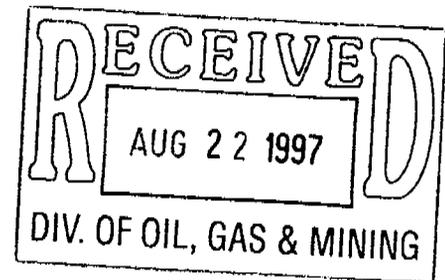


UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET #300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

August 20, 1997

Utah Royalty Owners Association
Box 1292
Roosevelt, UT 84066



Dear Sir:

Re: Notification of Transfer of Fee Lease Interest
Ferron Field

This letter is to advise that Universal Resources Corporation has given notice to all individuals with an interest in the following wells on fee leases (either royalty or working interest) of the change of operator from Universal Resources Corporation to Celsius Energy Company:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Singleton Fee 23-14	14-20-7E	43-015-15668
Ralph's Fee 41-9	9-21S-7E	43-015-15667
Behling Fee 41-22	22-20S-7E	43-015-15663
Ferron MRC 19	10-21S-7E	43-015-30190
Ferron MRC 20	9-21S-7E	43-015-30189
Ferron MRC 27	22-20S-7E	43-015-30216
Ferron MRC 21	10-21S-7E	43-015-30208

Each owner was sent on August 13, 1997, a copy of our sundry notice dated April 14, 1997, to the State of Utah regarding this change of operator. Please let me know if anything further is required.

Sincerely,

Jane Seiler
Administrative Supervisor

cc: Don Staley, Administrative Manager
State of Utah, Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
~~00000~~ Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ferron MRC

9. WELL NO.
19

10. FIELD AND POOL, OR WILDCAT
Ferron

11. SEC., T., R., M. OR BLK. AND SURVEY OR ABDA
10-T21S-R7E

12. COUNTY OR PARISH 13. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
1331 - 17th Street, Suite 800, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.
4301530190

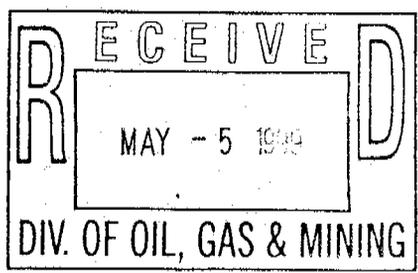
15. ELEVATIONS (Show whether of, at, or, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR NAME</u> <input checked="" type="checkbox"/>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and board information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Same Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

Oil and Gas

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

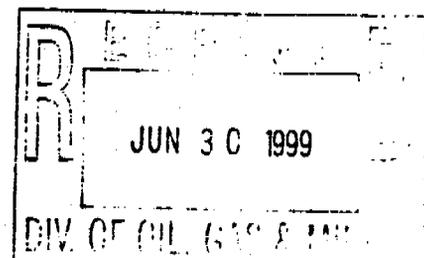
/s/ Robert Lopez

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

4-1-1999

FROM: (Old Operator):

CELSIUS ENERGY COMPANY

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account No. N4850

TO: (New Operator):

QUESTAR EXPLORATION & PRODUCTION CO.

Address: 1331 17th ST. STE 800

DENVER, CO 80202-1559

Phone: 1-(303)-672-6900

Account N5085

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	43-015-15668	1035	14-20S-07E	FEE	GW	P
BEHLING FEE 41-22	43-015-15663	1045	22-20S-07E	FEE	GW	P
FERRON MRC 27	43-015-30216	10051	22-20S-07E	FEE	GW	P
RALPH FEE 41-9	43-015-15667	1040	09-21S-07E	FEE	GW	P
FERRON MRC 20	43-015-30189	8230	09-21S-07E	FEE	GW	P
FERRON MRC 19	43-015-30190	8229	10-21S-07E	FEE	GW	S
FERRON MRC 21	43-015-30208	10052	20-21S-07E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: N/A
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/05/1999
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09-28-2000
- Is the new operator registered in the State of Utah: YES Business Number: 764611-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/1999
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Exhibit A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:
NA

8. WELL NAME and NUMBER:
See Exhibit A

9. API NUMBER:
Exhibit A

10. FIELD AND POOL, OR WILDCAT:
Ferron

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
COASTAL PLAINS ENERGY, INC.

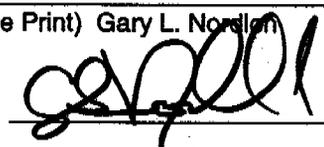
3. ADDRESS OF OPERATOR:
See Address Below CITY **Fort Worth** STATE **TX** ZIP **76102** PHONE NUMBER: **(817) 336-1742**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Exhibit A** COUNTY: **Emery**
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **See** Exh **A** STATE: **UTAH**

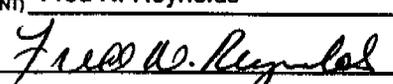
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Questar Exploration and Production Company, 1331 17th Street, Suite 800, Denver, CO 80202, (303) 672-6960, hereby resigns effective May 1, 2002.

QUESTAR EXPLORATION AND PRODUCTION COMPANY
NAME (Please Print) Gary L. Nordlon TITLE President
SIGNATURE  DATE 4/30/02

Please be advised that effective May 1, 2002, Coastal Plains Energy, Inc., 500 West Seventh St Avenue, Suite 501, Fort Worth, TX 76102, (817) 336-1742, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by _____

COASTAL PLAINS ENERGY, INC.
NAME (PLEASE PRINT) Fred N. Reynolds TITLE Vice-President
SIGNATURE  DATE 5/8/02

RECEIVED
JUN 07 2002
DIVISION OF
OIL, GAS AND MINING

(This space for State use only)

EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by
 QUESTAR EXPLORATION and PRODUCTION COMPANY
 and COASTAL PLAINS ENERGY, INC.

<u>Box 4</u> <u>Footages at Surface</u>	<u>Box 4</u> <u>Q/Q/Sec/T/R/M</u>	<u>Box 5</u> <u>Lease Designation & Serial #</u>	<u>Box 8</u> <u>Well Name and Number</u>	<u>Box 9</u> <u>API Number</u>
544' FNL, 952' FEL	NENE Sec. 22-T20S-R7E, SLM	Fee 01045	Behling Fee 41-22	43-015-15663
2022' FSL, 1992' FWL	NESW Sec. 22-T20S-R7E, SLM	State of Utah ML-4643	Conover State 1-22	43-015-15669
1980' FSL, 660' FWL	NWSW Sec. 10-T21-SR7E, SLM	Fee 08229	Ferron MRC 19	43-015-30190
1980' FSL, 660' FEL	NESE Sec. 9-T21S-R7E, SLM	Fee 08230	Ferron MRC 20	43-015-30189
600' FNL, 2260' FEL	NWNE Sec. 10-T21S-R7E, SLM	Fee 10052	Ferron MRC 21	43-015-30208
1980' FSL, 1980' FEL	NWSE Sec. 22-T20S-R7E, SLM	State of Utah ML-4643 10050	Ferron MRC 22	43-015-30209
2590' FNL, 2601' FWL	SENW Sec. 22-T20S-R7E, SLM	Fee 10051	Ferron MRC 27	43-015-30216
560' FNL, 660' FEL	NENE Sec. 9-T21S-R7E, SLM	Fee 01040	Ralph's Fee 41-9	43-015-15667
1980' FSL, 1983' FWL	NESW Sec. 14-T20S-R7E, SLM	Fee 01035	Singleton Fee 23-14	43-015-15668
1980' FNL 660' FWL	SWNW Sec. 3-T21S-R7E, SLM	CA NW 155	Ferron Unit #12-3	43-015-15665
660' FWL, 660' FEL	SESE Sec. 4-T21S-R7E, SLM	CA 14-08-0001-7771	Government 1-4	43-015-15666
660' FSL, 950' FWL	SW/SW Sec. 3-T21S-R7E SLM	NW 155	MRC 16	43-015-30182
660' FSL, 1980' FEL	SW/SE Sec. 3-T21S-R7E SLM		MRC 18	43-015-30186

RECEIVED

JUN 07 2002

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
QUESTAR EXPLORATION & PRODUCTION CO	COASTAL PLAINS ENERGY INC
Address: 1331 17TH STREET, STE 800	Address: 500 WEST SEVENTH ST, STE 501
DENVER, CO 80202	FORT WORTH, TX 76102
Phone: 1-(303)-672-6960	Phone: 1-(817)-336-1742
Account No. N5085	Account No. N2170

CA No. Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SINGLETON FEE 23-14	14-20S-07E	43-015-15668	1035	FEE	GW	S
BEHLING FEE 41-22	22-20S-07E	43-015-15663	1045	FEE	GW	S
FERRON MRC 27	22-20S-07E	43-015-30216	10051	FEE	GW	S
FERRON MRC 20	09-21S-07E	43-015-30189	8230	FEE	GW	S
RALPHS FEE 41-9	09-21S-07E	43-015-15667	1040	FEE	GW	S
FERRON MRC 19	10-21S-07E	43-015-30190	8229	FEE	GW	S
FERRON MRC 21	10-21S-07E	43-015-30208	10052	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/07/2002
 - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/07/2002
 - The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/24/2002
 - Is the new operator registered in the State of Utah: YES Business Number: 5104445-0143
 - If **NO**, the operator was contacted on: N/A
 - (R649-9-2) Waste Management Plan received on: IN PLACE
-
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 06/25/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/25/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NM0883

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LOC 1040
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 06/25/2002

COMMENTS:
