

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 South Wasatch Blvd., Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
1980' FNL & 2040 FEL, Section 12
 At proposed prod. zone
Approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15.2 Miles Southeasterly of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
605'

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
4200'

19. PROPOSED DEPTH
4200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR ELEV. 5321'

22. APPROX. DATE WORK WILL START*
A.S.A.P.

5. LEASE DESIGNATION AND SERIAL NO.
U-41365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
FEDERAL # 12-32

10. FIELD AND POOL, OR WILDCAT
Grassy Trail

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW 1/4 NE 1/4, Section 12 T16S. R12E, S.L.M.

12. COUNTY OR PARISH
Emery

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24#	600'	Cement to Surface
7 7/8"	5 1/2"	15 1/2#	4200'	250 sx cement (to 2000')

EXHIBITS ATTACHED

- Plat #1 Location and Elevation Plat
- 'A' Ten-Point Compliance Program
- 'B' Blowout Preventer Diagram
- 'C' Multi-Point Requirements for APD
- Map #1 Access Road and Radius Map of Wells in Area
- Map #2 Vicinity Map
- Plat #2 Drill Pad Layout with Contours
- Plat #3 Cross-Sections of Drill Pad
- Plat #4 Drill Rig Layout
- Plat #5 Production Facility layout
- 'D' Rehabilitation Plan

RECEIVED
 OCT 27 1983
 DSD - MIN. RES.
 21 M - SLC

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED DeBenedictis / S. Kelly TITLE owner DATE 10/26/83

PERMIT NO. _____ APPROVAL DATE _____

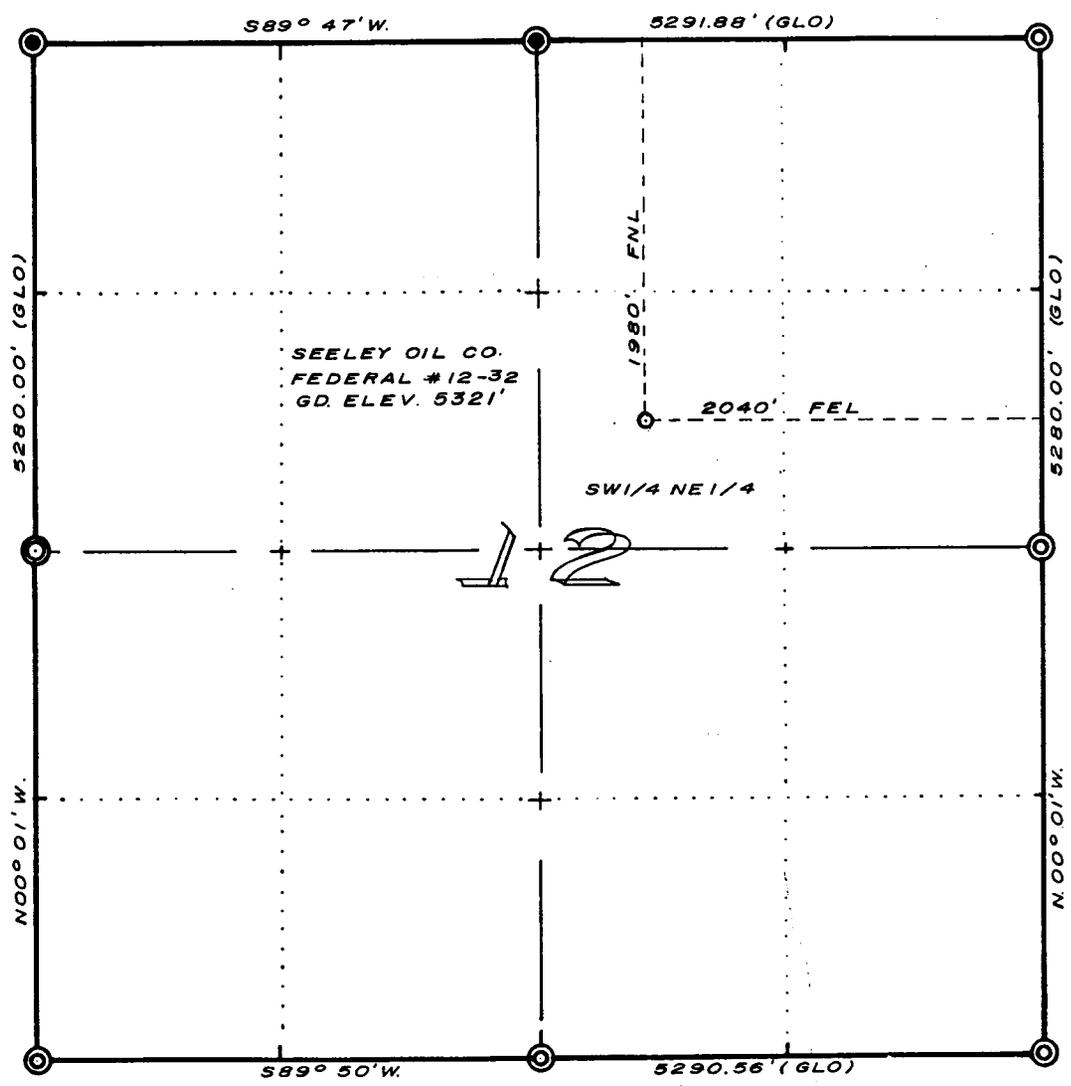
APPROVED BY DISTRICT MANAGER TITLE DISTRICT MANAGER DATE 11-21-83

CONDITIONS OF APPROVAL ATTACHED
 SUBJECT TO RIGHT OF WAY APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

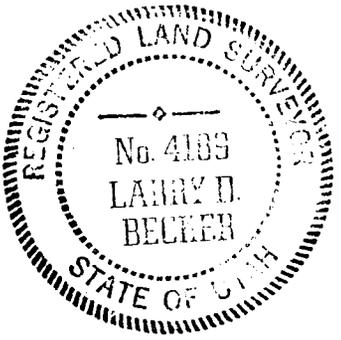
006M

SEC. 12, T. 16S, R. 12E. OF THE S. L. M.



- LEGEND**
- ⊙ STANDARD LOCATION OF GLO SECTION CORNERS
 - GLO CORNERS FOUND
 - WELL LOCATION STAKED.
- REFERENCE DOCUMENTS**
- 1915 GLO PLAT
 - MOUNDS, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR SEELEY OIL CO.
 TO LOCATE THE FEDERAL # 12-32, 1980' F.N.L. &
2040' F.E.L. IN THE SW 1/4 NE 1/4, OF SECTION 12, T. 16S., R. 12 E.
 OF THE S. L. M., EMERY COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	10-19-83	ENERGY SURVEYS & ENGINEERING CORP. 715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO 81501 (303) 245-7221	SCALE 1" = 1000'
DRAWN	10-20-83		JOB NO.
CHECKED	10-21-83		SHEET OF

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company SEELEY Oil Company Well No. FEDERAL # 12-32
Location SW 1/4 NE 1/4, SECTION 12, T. 16 S., R. 12 E., SLM. Lease No. U-41365

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

4. The spud date will be reported orally to the respective District Manager's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Manager's office on a frequency and form or method as may be acceptable to the District Manager.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Manager. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Manager.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify at least (24) (48) hours prior to commencing field operations to allow this office to have personnel present for consultation during the construction of roads and locations.

Your contact with the District Office is: Lynn Jackson

Office Phone: 801-259-6111 Home Phone: —

City: MOAB State: UTAH

Resource Area Manager's Address and contacts are:

Address: PRICE, UTAH.

Your contact is: DAN CRESSY

Office Phone: 801-687-4584 Home Phone: —

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
 - d. Date was placed in a producing status.
 - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.

g. If appropriate, the unit agreement name, number and participating area name.

h. If appropriate, the communitization agreement number.

13.

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL

1. Due to the presence of Ferruginous Hawk's nest, drilling and if appropriate, installation of production facilities, must be completed by April 1, 1984. Field investigations by the BLM wildlife biologist may dictate an adjustment or withdrawal of the imposed deadline.
2. If a dirt contractor other than Hunt Construction or Knut and Sons wins the bid, a preconstruction onsite will be held by the BLM and the dirt contractor.
3. That portions of the access route which occurs on an existing trail will be upgraded to Class III standards along with the final 0.2 mile segment which will be built across undisturbed ground. The road width will be 16 feet. Turnouts shall be located at intervals of 1,000 feet or within sight distance, whichever is less. Drainage control shall be insured over the entire road through the use of natural rolling topography, ditch turn outs, drainage dips, and properly constructed low water crossings. The BLM representative will inform Seeley Oil Company of specific drainage requirements after the route is bladed.
4. Driving off the road and pad surface will be prohibited. Vehicles or equipment will not be parked off the pad area.
5. The completed road shall be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides and washboards. The road drainages and shoulders shall be free of vegetative debris and sediments. Low water crossings shall be maintained.
6. During periods of weather when activity would result in deep rutting (6 inches or more) of the driving surface or excessive disturbance, along side of the road, a stop work order may be verbally issued by the Authorized Officer with a follow up written order. An authorization to resume work may be required.
7. Eight inches of topsoil on the entire pad surface shall be stock-piled in a manner to minimize soil loss due to wind and water erosion. Stockpiles shall be rounded off and located so that soil is not contaminated. In the event the well is a producer, soil stock piles will be seeded. A seed mix list will be provided by the BLM.
8. Drainage will be effectively routed around the pad.
9. At least $\frac{1}{2}$ of the mud pit depth will be from excavation in cut material. The Authorized Officer will determine the need for lining after the pit is constructed.

10. Any spills of oil or adverse substances will be immediately reported to the BLM Price River Office.

11. During reclamation, mitigating measures in addition to those included in the surface use plan may be required. Reclamation will occur as soon as feasible as determined by the BLM.

12. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock, or vegetation. Color will be approved by the BLM's representative prior to painting.

Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Ferron Sandstone member of the Mancos Shale formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

ADDITION/ STIPULATIONS FOR PRODUCTION F ILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/ condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

EXHIBIT "A"
TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

SEELEY OIL COMPANY
FEDERAL #12-32

EMERY COUNTY, UTAH

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Mancos	Surface
Entrada	1380'
Navajo	1980'
Kayenta	2340'
Wingate	2380'
Chinle	2910'
Moenkopi	3150'
Marine Moenkopi	3540'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids or Minerals</u>
Navajo	1980'	Water
Moenkopi	3150'	Oil

4. Proposed Casing Program

Surface Casing:

- (a) Drill 12 1/4" hole to 600' and set 8 5/8" 24.0-lb. cemented to surface.
- (b) Drill 7 7/8" hole to TD and set 5 1/2" 15.5-lb. with 250 sx RFC cemented to 2000'.

5. Operator's Minimum Specifications for Pressure Control

Exhibit 'C' is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Muds

The well will be drilled with Gel Chemical Mud to 4200. Water loss will be maintained at a low enough figure to prevent swelling and sloughing of clays. Weight will be adjusted to values necessary to maintain good hole conditions.

7. Auxiliary Equipment to be Used

- (a) Kelly Cock will be kept in the string
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. (a) Drill stem tests are not planned at this time.
- (b) The logging program will consist of a Dual-Induction- Laterolog, Formation Density Log, and a Compensated Neutron Porosity Log will be run.
- (c) No coring is planned.
- (d) Drilling samples will be caught at 30' intervals BSC to 3300'; from 3300 to TD samples at 10' intervals.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

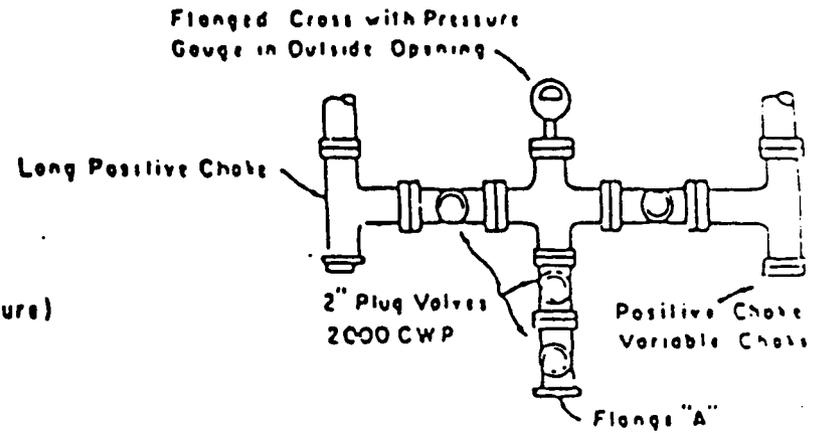
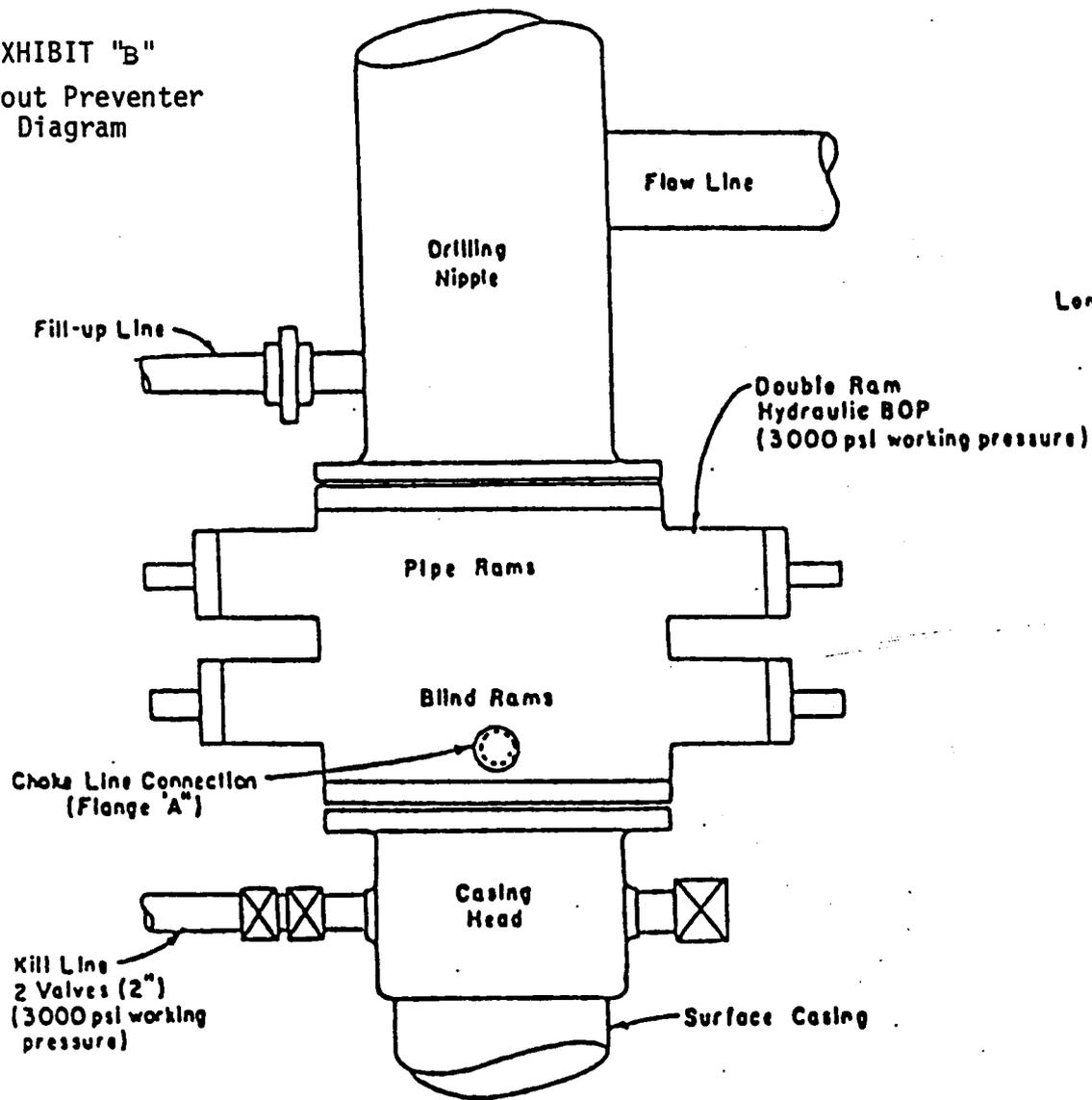
No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been encountered in the area and none are anticipated. The temperature will be monitored in the return line to provide a temperature profile from surface to TD.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is November 25, 1983.

Drilling operations should be completed 8 to 10 days after spudding.

EXHIBIT "B"
Blowout Preventer
Diagram



PLAN VIEW - CHOKE MANIFOLD

EXHIBIT "C"
MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

SEELEY OIL COMPANY
Federal #12-32

Emery County, Utah

1. Existing Roads

- A. Plat #1 is the proposed well site as staked by Energy Surveys & Engineering Corp.; staking included two 200' reference points with elevations and elevation of location.
- B. Map #1 is the Access Road and the Topo Map. The location is a total of 15.2 miles southeasterly of Wellington, Utah. To reach the location, travel southeasterly from Wellington, Utah 10.0 miles on Utah Highway No. 123, turn right at a "t" intersection onto a gravel road, travel 200', turn left at "y" intersection, travel 5.4 miles. Then follow flagged access road northeasterly to the location.
- C. Map #1 is a copy of a portion of the Mounds, Utah Quadrangle. It shows the access roads into the location. The green color shows the existing roads; the red color indicates flagged route for new construction required to reach the location.
- D. All known existing roads appear on Maps #1 and #2.
- E. All roads to the beginning of the access to be constructed are in good condition and are carrying truck traffic regularly. Occasional maintenance blading will keep roads in good condition.

2. Planned Access Roads

The proposed access to be constructed is 0.2 miles in length and will be 16' in width. Construction will be to Class 3 Road Standards. The proposed road goes northeasterly on the lease for this location. It will have one desert crossing of a drainage.

- (1) The typical section if the proposed access road will be 16' in width.
- (2) Maximum grade will be 7% or less.
- (3) No turnouts will be required.
- (4) No culverts are required.
- (5) Drainage will be carried in bar ditches to natural drainage courses.
- (6) Road surface material will be that native to the area.
- (7) No gates will be required. This is an open range area.
- (8) The proposed access road was flagged at the time the location was staked.

The operator or his contractor will notify B.L.M. office in Price, Utah (phone 801 637-4584) at least 48 hours prior to commencement of any work on this location or roadway.

3. Location of Existing Wells

For all existing wells within a one-mile radius of this development well, see Map #1.

- (1) There are no water wells.
- (2) There are no abandoned wells.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There is one drilling well - (#11-43).
- (6) There are producing wells: (as shown on Map #1).
- (7) There are two shut-in wells - (Seeley Oil #1 and #2 Federal).
- (8) There are no injection wells.
- (9) There are no monitoring wells or observation wells.

4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of this location are the following existing facilities owned or controlled by lessee/operator:

- (1) Tank batteries - none.
- (2) Production facilities - two: (Seeley Oil #1 and #2 Federal).
- (3) Oil gathering lines - same.
- (4) Gas gathering lines - none.
- (5) Injection lines - none.
- (6) Disposal lines - none.

B.

- (1) Exhibit "D" shows all anticipated production facilities.
- (2) The dimensions of production facilities shown on Exhibit "D" are drawn to a scale of 1" = 50'.
- (3) That portion of the location to be used for production will be leveled for placement of production equipment. Tank batteries will be placed on 3" gravel pad and enclosed within a 4-foot fenced berm, which will be at least 15' from any tank.

The berm will have a volume in excess of 110% of the volume of the tank battery. The unloading valve will be placed within the berm and connected to the truck loading stand with a buried line. An oil sump will be placed around the truck loading stand, consisting of a gravel-filled barrel to catch any spilled oil during the loading operation. Tanks will be painted a neutral color to blend with the area; the B.L.M. will specify the color.

Separators, heater/treaters and meter houses, if required, will be placed on gravel pads or concrete bases, and will be painted the same color as the tanks.

Pump-jacks will be placed on concrete bases, or on raised earthen mounds covered with gravel.

- (4) A 6'x6' blow-down pit will be fenced using 36" wovenwire with one barbed-wire above. If oil is present, the pit will be flagged to provide wildlife protection.
- (5) The proposed pipeline will be buried.

C. Rehabilitation, whether the well is productive or not, will be made on the unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

5. Location and Type of Water Supply

Water will be pumped from Cottonwood Wash, through a surface pipeline to this well. The pump will be located on the river bank south of the 11-42 well in Section 11. The pipeline will be surface laid across country to the Quigley location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 12, then to this location. The pipeline will be buried at road crossings and laid in steel or corrugated metal pipe.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads from the area. No special access other than for drilling operation is needed.

7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the reserve pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the reserve pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be contained in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.

- (4) Portable chemical toilets will be provided and serviced by a local commercial sanitary service.
- (5) Garbage and trash will be collected in a trash cage and its contents hauled to a sanitary landfill.
- (6) Previous to commencement of drilling, the reserve pit will be fenced on three sides using 36" woven wire with one strand of barbed-wire above. When drilling activities are completed it will be fenced on the fourth side and allowed to dry (if liquids are present). Otherwise, reclamation procedures will commence to rehabilitate and reseed the disturbed areas outside of the area needed for production. See Item 10 for other rehabilitation requirements.

8. Ancillary Facilities

No air strips, camps, or other living facilities will be built off the location. Housing and office trailers will be on the location as seen on Plat #4.

9. Well Site Layout

- (1) Plat #2 is the Drill Pad Layout as staked by Energy Surveys & Engineering Corp. Cut and fill contours have been drawn on this plat. Topsoil, surplus material, trees and brush to be stockpiled have been shown. The topsoil stockpile will contain 6 inches of topsoil.
Plat #3 shows the cut/fill cross-sections as taken from Plat #2.
- (2) (3) The mud tanks, reserve pit, trash cage, chemical toilet, pipe racks, living facilities, rig orientation, parking areas and access road are all shown on Plat #4.
- (4) The reserve pit will have a cleared area around its outside perimeter of a dozer width taken to mineral soil as a fire control measure. The blooie pit will not be lined.

10. Plans for Restoration

- (1) Backfilling, leveling, and recontouring will be accomplished as soon as possible after plugging of the well, or on those unused areas if production is obtained. Rehabilitation work will commence as soon as practical. Waste disposal and spoils materials will be buried or hauled away.
- (2) All disturbed areas will be scarified with the contour to a depth of 6 inches. The stockpiled topsoil will be evenly distributed over the disturbed area to be rehabilitated. A seed mixture stipulated by the Price Resource Area will be broadcast over the rehabilitated areas. A harrow-type implement will be drug over the seed bed to insure seed cover.

- (3) Three sides of the reserve pit will be fenced prior to drilling. Upon completion the fourth side will be fenced until rehabilitation necessitates removal.
- (4) Any oil spills will be immediately reported, and cleaned up or flagged.
- (5) Rehabilitation operations will commence as soon as practical and in no event will commence later than 90 days after completion of the well. All recontouring, rehabilitation, reseeding will continue until completed unless so directed by the B.L.M.
- (6) The Price Resource Area in Price, Utah, will be called at least 48 hours before work begins on the rehabilitation program.

11. Other Information

- (1) Topographic and Geologic Features of the area (reference Topographic Map #1):
The area is typical Mancos desert terrain, highly eroded, with drainage southwesterly into Cottonwood Wash. The D & RGW railroad parallels Cottonwood Wash. The fauna of the area consists of cattle, antelope, coyotes, rabbits, rodents, raptors and songbirds. The flora of the area consists of India Rice Grass, Shadscale, prickly pear cactus, rabbit brush, greasewood, desert trumpet.
- (2) The surface ownership is Federal. The surface use is grazing and petroleum production.
- (3) (a) The nearest live water is Cottonwood Wash, 3000' southwesterly of the location, as shown on Map #1.
(b) No dwellings of any kind exist in the area and no archeological, historical or cultural sites are known to be present.
(c) An archeological report by Grand River Institute is being sent under separate cover.
(4) There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

de Benneville K. Seeley, Jr.
Seeley Oil Company
Suite 105
3865 South Wasatch Blvd.
Salt Lake City, Utah 84109
(801) 278-5317

Mr. J.N. Burkhalter
Burkhalter Engineering
715 Horizon Dr., #330
Grand Junction, Colorado 81501
(303) 242-8555

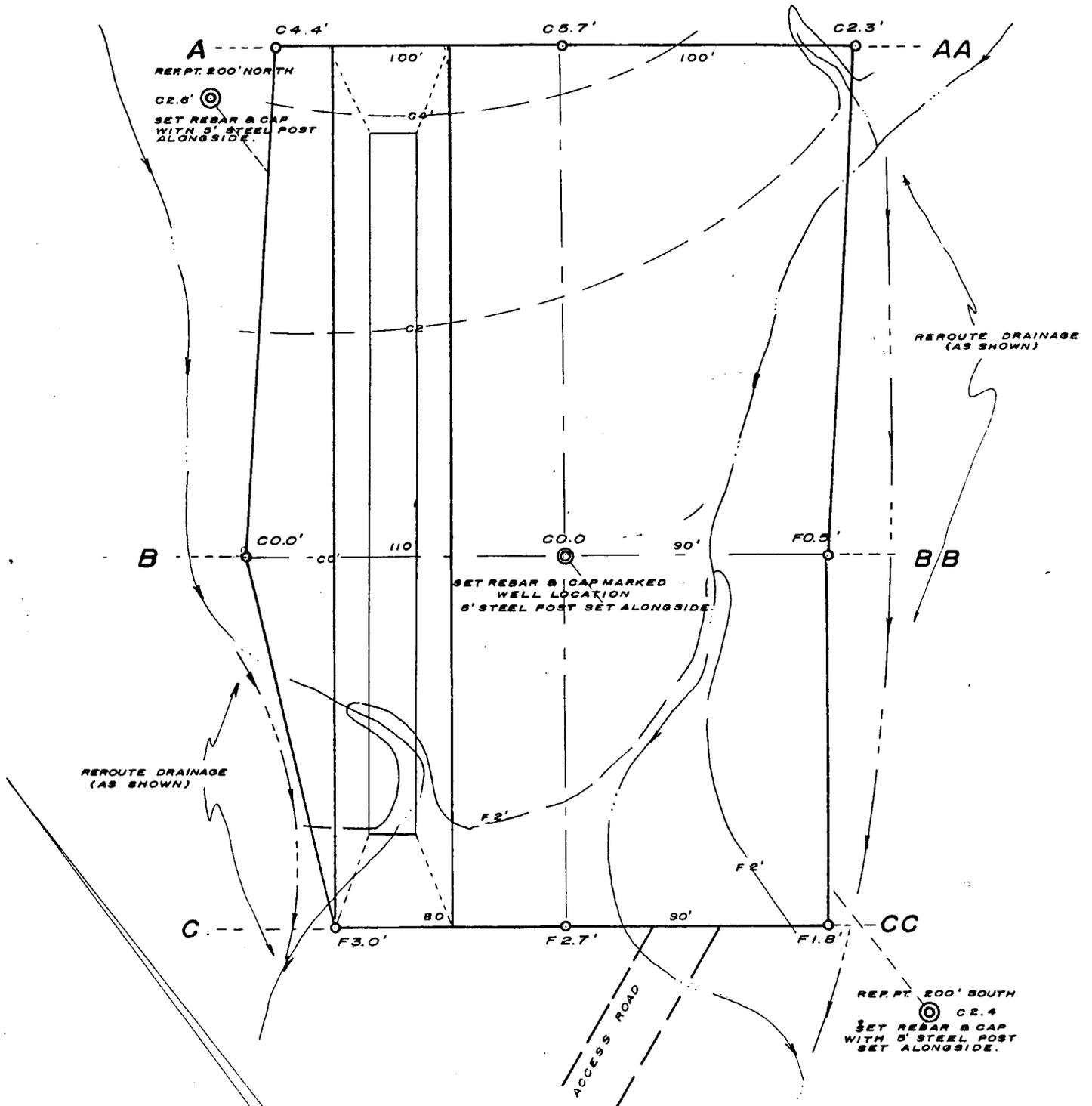
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Seeley Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10/26/83
Date

DeBeville K. Seeley Jr.
Representative

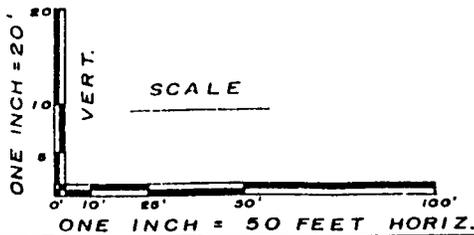
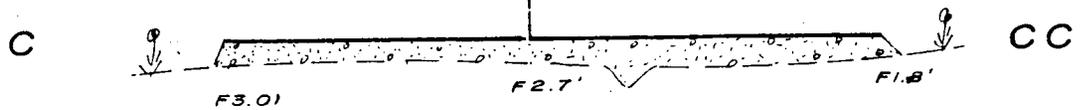
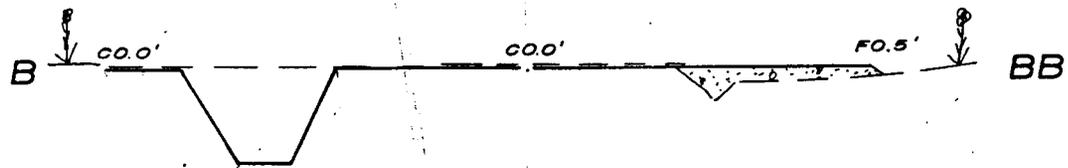
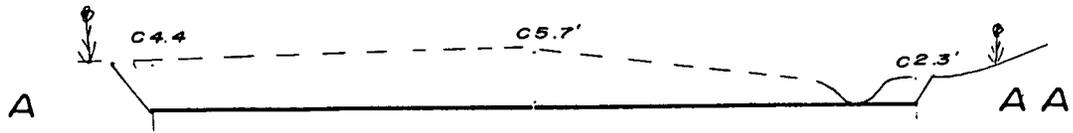
PLAT NO. 2
PIT & PAD LAYOUT



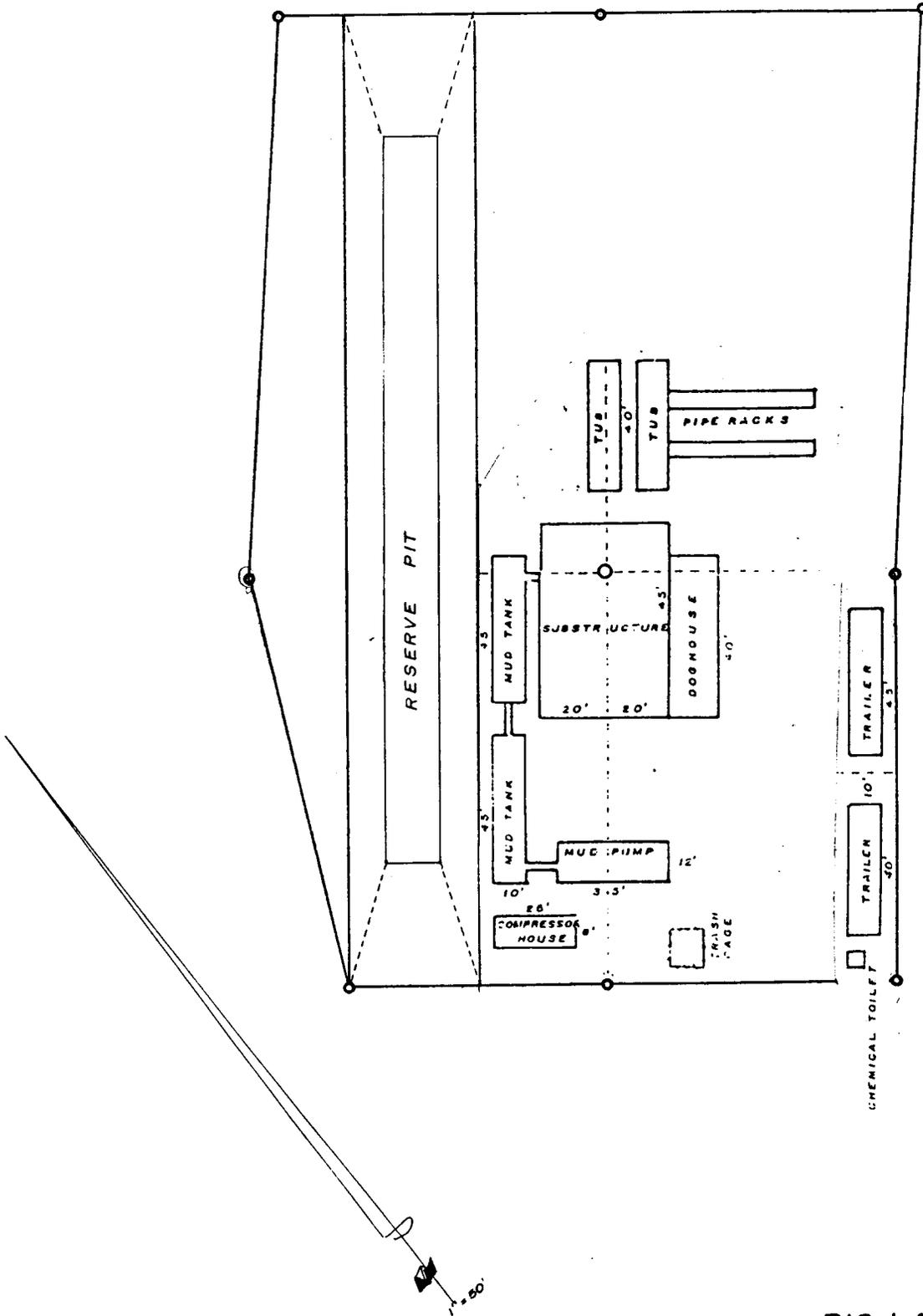
ESTIMATED C.Y. QUANTITIES		
ITEM	CUT	FILL TOPSOIL
PAD 2722	1225	889
PIT 2666	—	222
TOTAL 5388	1225	1111

SEELEY OIL CO.
PIT & PAD LAYOUT

CROSS-SECTIONS
OF PIT & PAD



SEELEY OIL CO.
FEDERAL #12-32



RIG LAYOUT

REHABILITATION AGREEMENT

Lease No. U-41365 Well Name and No. Federal # 12-32
Location: SW 1/4 SNE4, Sec. 12, T. 16S, R. 12E

SEELEY oil company intends to drill a well on surface owned by B.L.M.. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

Yes No Maintain access road and provide adequate drainage to road.

Yes No Reshape and reseed any area in excess of the pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

Yes No Site will require reshaping to conform to existing topography.

Yes No Pit will be fenced until dry, then filled to conform to topography.

Yes No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

To be specified at on-site

Yes No Access road will be rehabilitated and reseeded using the same seed mixture as above.

Yes No Access road will remain for landowner's use.

Other requirements: To be determined at on-site

Landowner

Name: B.L.M.
Address: _____
City: _____
State: _____
Telephone: _____
Date: _____

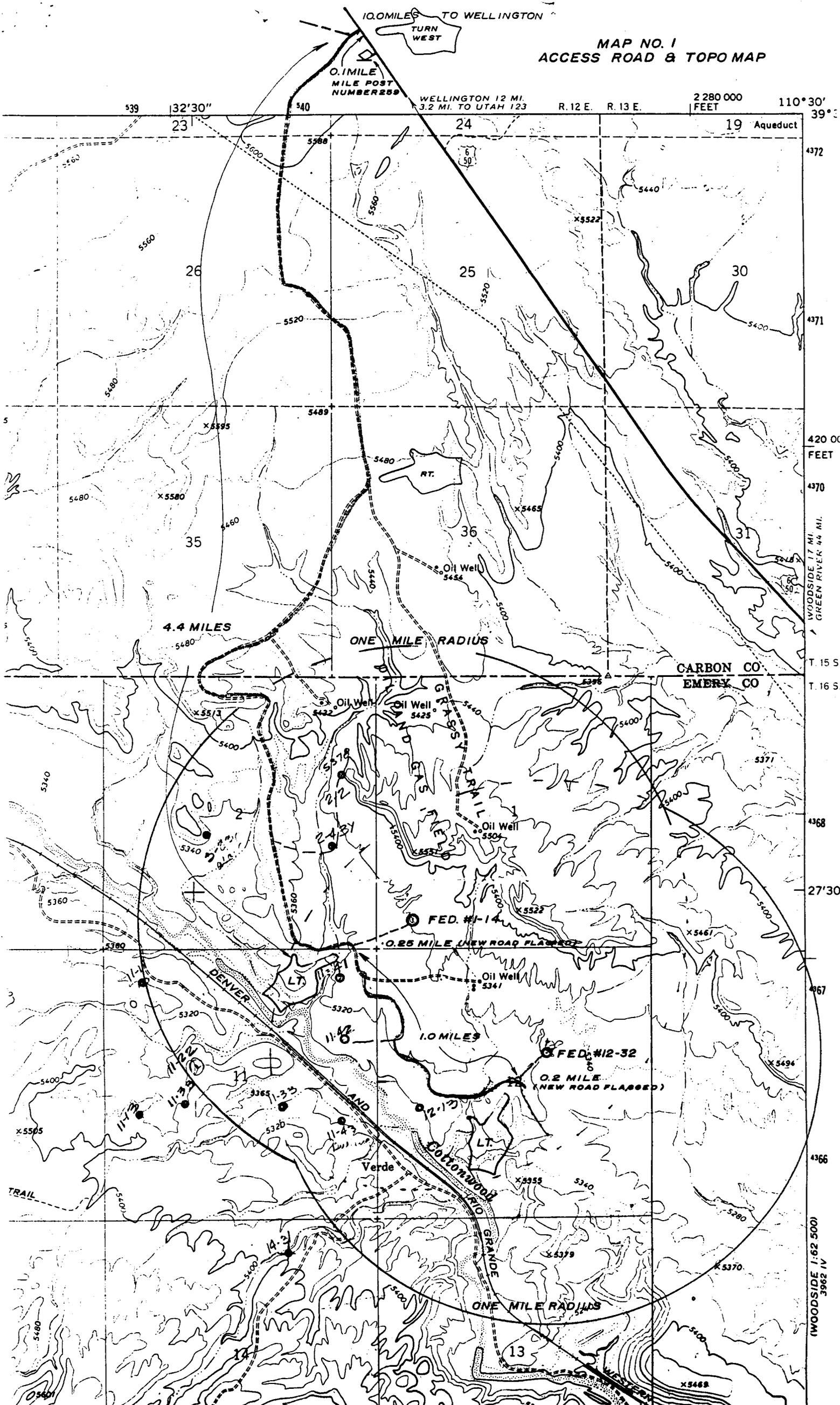
Operator/Lessee

Name: Seeley Oil Company
Address: 3865 S. Wasatch Blvd.
City: Salt Lake City
State: Utah 84109
Telephone: (801) 278-5317
Date: 10-25-83

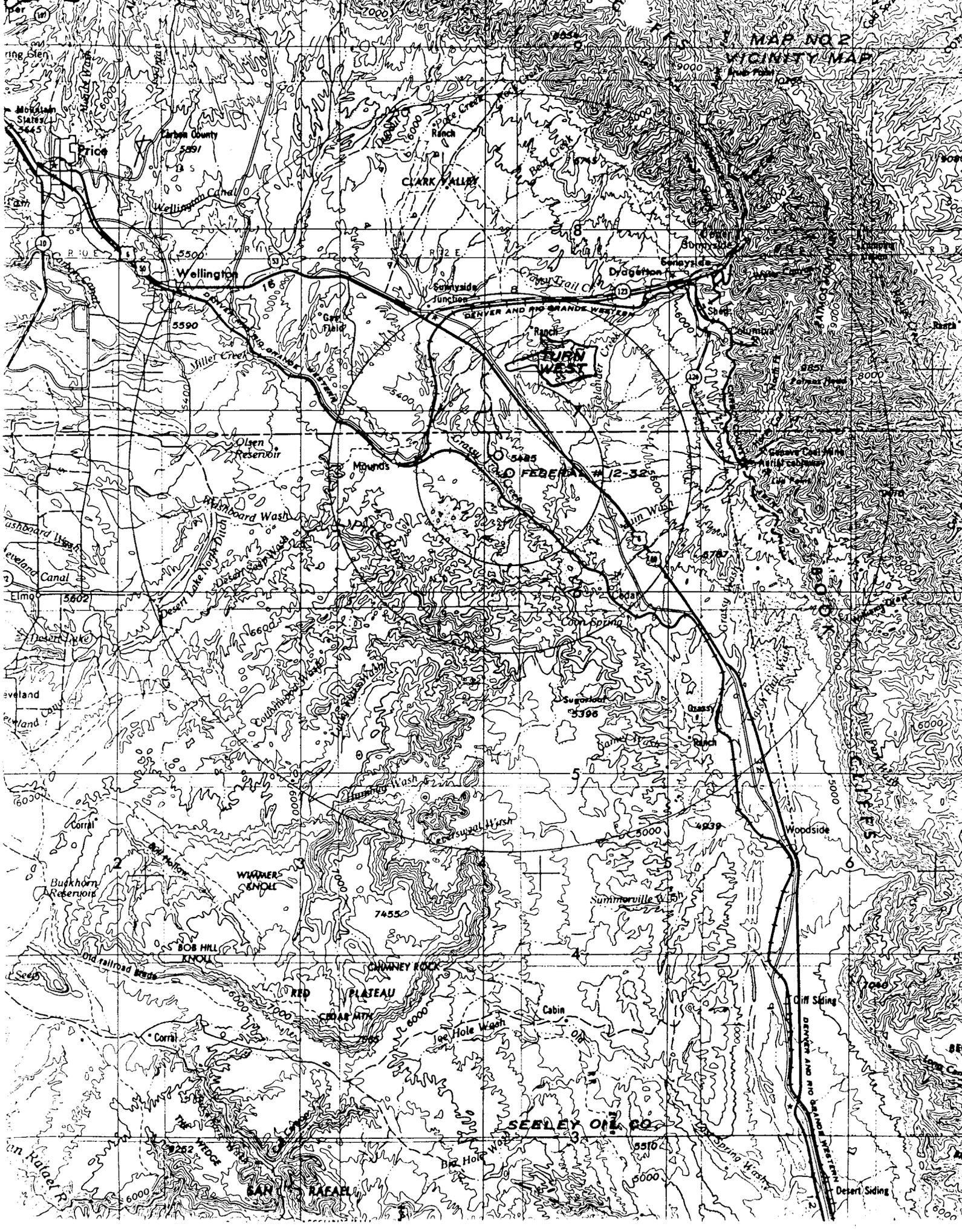
Yes No I certify that rehabilitation has been discussed with the surface owner.

This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

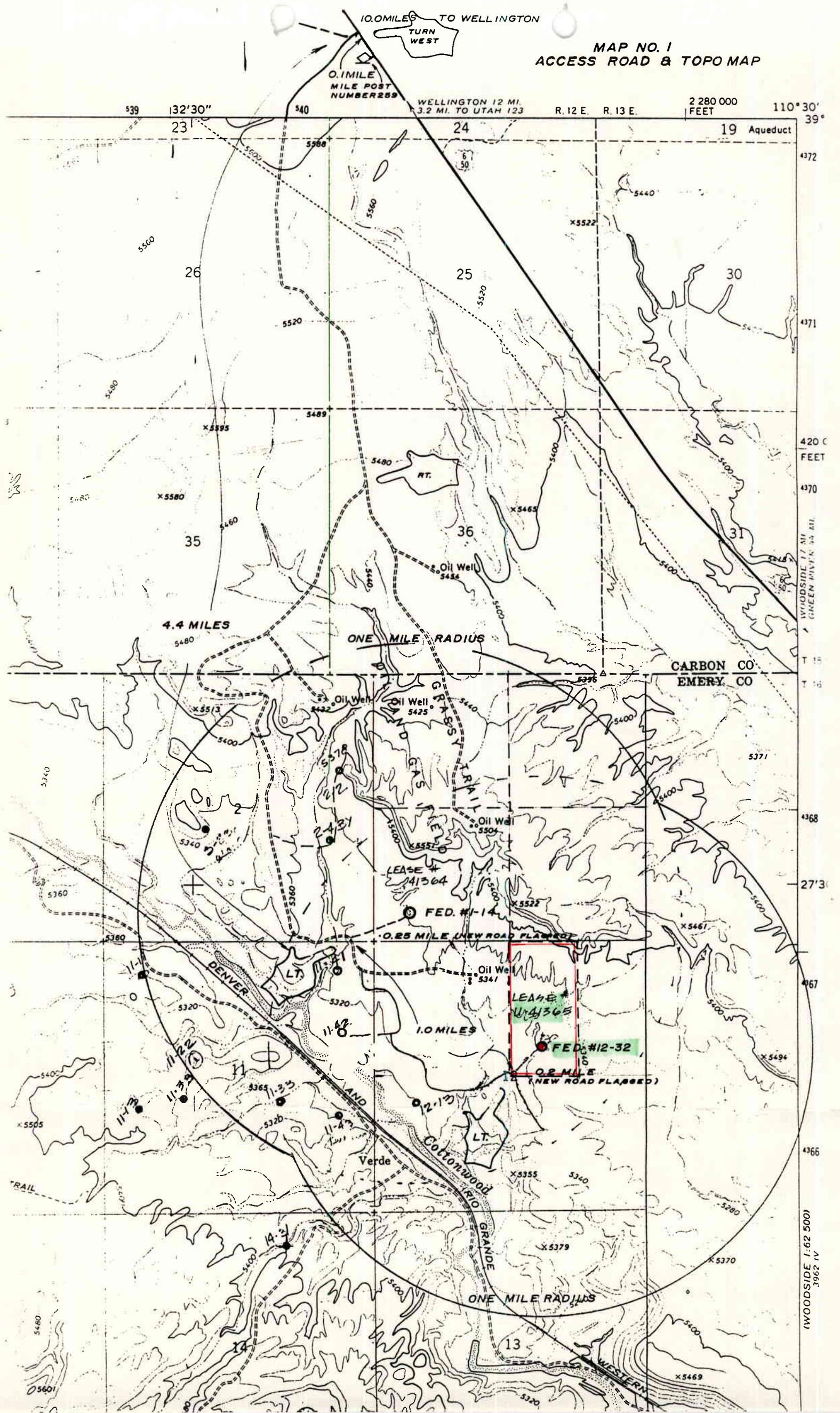
MAP NO. 1
ACCESS ROAD & TOPO MAP



MAP NO 2
VICINITY MAP



MAP NO. 1
ACCESS ROAD & TOPO MAP



WOODSIDE 1:62 5001
3962 IV



**ENERGY
SURVEYS &
ENGINEERING
CORPORATION**

November 9, 1983

715 HORIZON DRIVE, SUITE 330
GRAND JUNCTION, COLORADO 81501
(303) 245-7221

State of Utah
Division of Oil, Gas and Mining
State Office Building
Salt Lake City, Utah 84114

RECEIVED
NOV 15 1983

**DIVISION OF
OIL, GAS & MINING**

Dear Sirs,

Enclosed are two (2) applications for well permits for Seeley Oil Company in the Grassy Trail Field of Emery County, Utah.

Please call me if you have any questions; (303) 245-7221 for Larry Becker or Newt Burkhalter.

Sincerely,

Larry D. Becker
for

Larry D. Becker, LS

LDB/ja
Enc.

303 245-7221

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-41365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
FEDERAL # 12-32

10. FIELD AND POOL, OR WILDCAT
Grassy Trail ✓ 25

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
SW 1/4 NE 1/4, Section 12
T16S. R12E, S.L.M.

12. COUNTY OR PARISH | 13. STATE
Emery | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL.
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 South Wasatch Blvd., Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1980' FNL & 2040 FEL, Section 12

At proposed prod. zone
Approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15.2 Miles Southeasterly of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
605'

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
4200'

19. PROPOSED DEPTH
4200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR ELEV. 5321'

22. APPROX. DATE WORK WILL START*
A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24#	600'	Cement to Surface
7 7/8"	5 1/2"	15 1/2#	4200'	250 sq cement (to 2000')

EXHIBITS ATTACHED

- Plat #1 Location and Elevation Plat
- 'A' Ten-Point Compliance Program
- 'B' Blowout Preventer Diagram
- 'C' Multi-Point Requirements for APD
- Map #1 Access Road and Radius Map of Wells in Area
- Map #2 Vicinity Map
- Plat #2 Drill Pad Layout with Contours
- Plat #3 Cross-Sections of Drill Pad
- Plat #4 Drill Rig Layout
- Plat #5 Production Facility layout
- 'D' Rehabilitation Plan

NOV 15 1983

DIVISION OF
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED deBenedictis / E. Seeley TITLE owner DATE 10/26/83

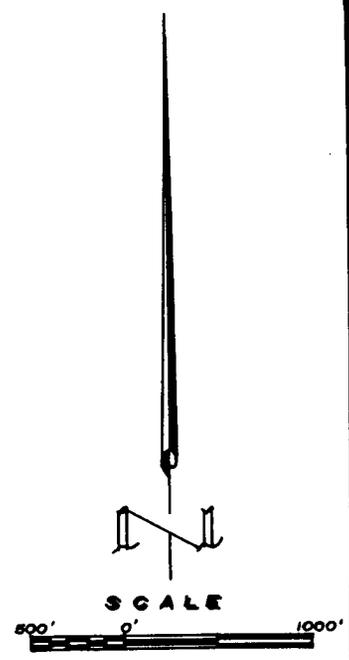
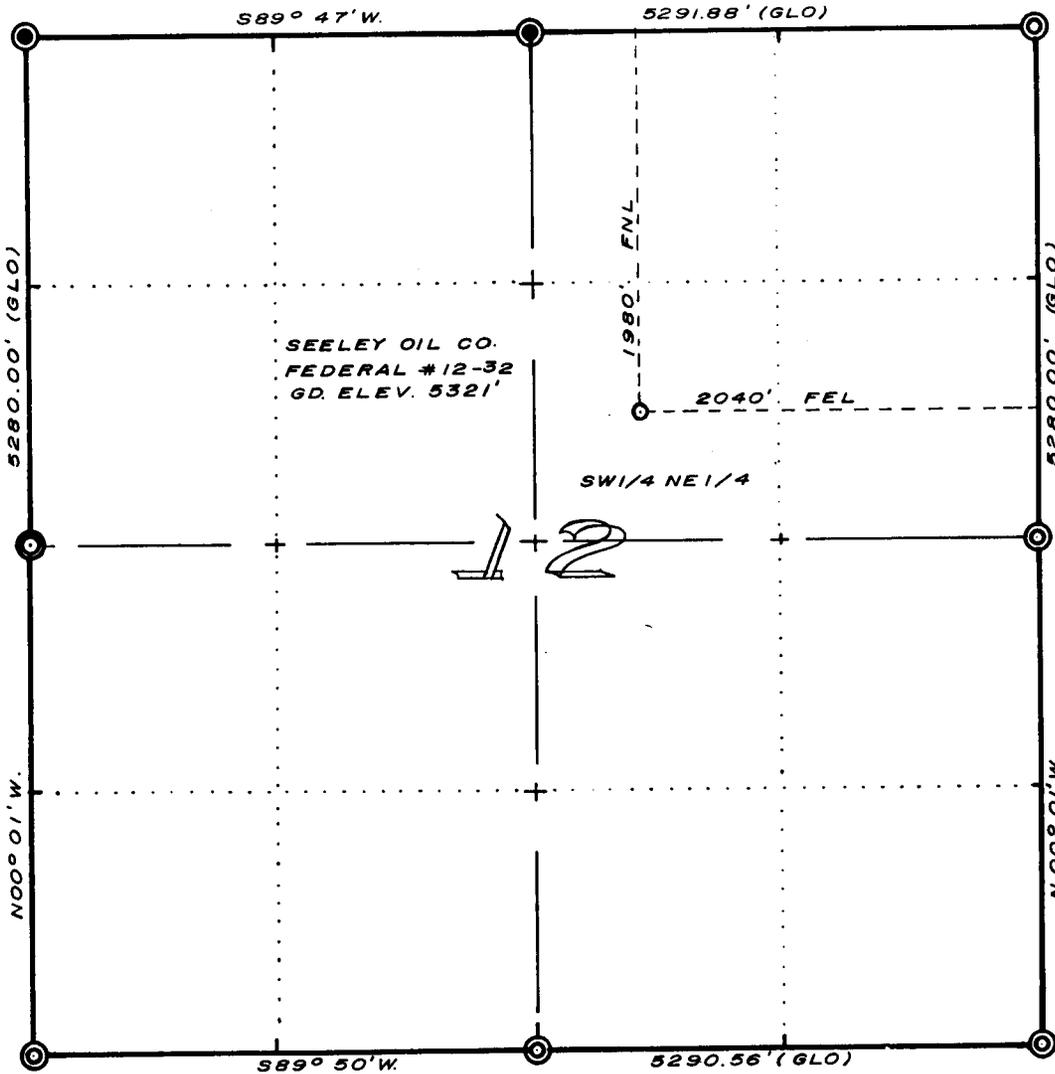
(This space for Federal or State office use)

PERMIT NO. 43-015-30184 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

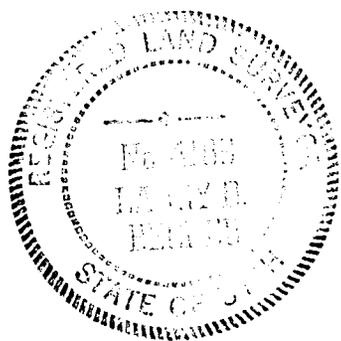
CONDITIONS OF APPROVAL, IF ANY:

SEC. 12, T. 16S, R. 12E. OF THE S. L. M.



- LEGEND**
- ⊙ STANDARD LOCATION OF GLO SECTION CORNERS
 - ⊙ GLO CORNERS FOUND
 - ⊙ WELL LOCATION STAKED.
- REFERENCE DOCUMENTS**
- 1916 GLO PLAT
 - MOUNDS, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR SEELEY OIL CO.
 TO LOCATE THE FEDERAL # 12-32, 1980' F.N.L. &
2040' F.E.L. IN THE SW 1/4 NE 1/4, OF SECTION 12, T.16S., R. 12 E.
 OF THE S. L. M., EMERY COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	10-19-83	ENERGY SURVEYS & ENGINEERING CORP. 715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO 81501 (303) 245-7221	SCALE 1" = 1000'
DRAWN	10-20-83		JOB NO.
CHECKED	10-21-83		SHEET OF

1-14

OPERATOR SEELEY OIL CO DATE 11-18-83

WELL NAME FED 12-32

SEC SWNE 12 T 16S R 12E COUNTY EMERY

43-015-30184
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NLD

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000', OR GAS WELLS WITHIN 4960'
WATER OK

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-29-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

11/29/83

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

WATER

OK
11-28-83

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

DATE _____
BY _____
OIL AND GAS DIVISION
OF THE DEPARTMENT OF REVENUE
APPROVED BY THE DIVISION

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-41365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Federal #12-32

10. FIELD AND POOL, OR WILDCAT

Grassy Trail

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SWNE Section 12
T16S, R12E, SLM

12. COUNTY OR PARISH 13. STATE

Emery

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 S. Wasatch Blvd., Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL x 2040' FEL Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5321 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) SPUDDLING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 3:00 PM, 11-22-83. Set and cemented 40' of 16" conductor pipe.
Waiting on adequate size drilling rig.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Buchheit

TITLE Agent

DATE 11-22-83

(This space for Federal or State office use)

APPROVED BY ACCEPTED
CONDITIONS OF APPROVAL, IF ANY:

TITLE Branch of Fluid Minerals
Moab District

DATE 12/9/83

*See Instructions on Reverse Side

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>U-41365</u>	
2. NAME OF OPERATOR <u>Seeley Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>3865 S. Wasatch Blvd., Salt Lake City, Utah 84109</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: <u>1980' FNL x 2040' FEL, Section 12</u>		8. FARM OR LEASE NAME <u>Federal</u>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5321 gr.</u>	9. WELL NO. <u>Federal #12-32</u>	
		10. FIELD AND POOL, OR WILDCAT <u>Grassy Trail</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SWNE Section 12, T16S, R12E, SLM</u>	
		12. COUNTY OR PARISH <u>Emery</u>	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Drilling rig coming from Oklahoma City. Became apprehensive that, due to snow in Midwest, rig would be late.
- 2) Hired dry hole rig and spudded well at 3:00 pm, 11-22-83 and set 40' 16" conductor.
- 3) Due to breakdown in communications, filing "Intent" Sundry late.
- 4) Spudding should be considered "Due Diligence" to extend lease for adequate rig.

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. Burkhardt TITLE Agent DATE 11-29-83

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE District Manager DATE 11/30/83

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41365
2. NAME OF OPERATOR Seeley Oil Company		6. IF INDIAN, ALLOTTEL OR TRIBE NAME
3. ADDRESS OF OPERATOR 3865 S. Wasatch Blvd., Salt Lake City, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL x 2040' FEL, Section 12		8. FARM OR LEASE NAME Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5321 Gr.	9. WELL NO. Federal #12-32
		10. FIELD AND POOL, OR WILDCAT Grassy Trail
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWNE Section 12, T16S, R12E, SLM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change plans</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Ran and set 40' 16" conductor on 11-22-83.
- 2) Now waiting for adequate size rig to complete hole. Rig in transit from Oklahoma City and delayed by big snow in Midwest.
- 3) Please consider spudding and setting conductor as "Due Diligence" to extned lease for completion.

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. Bush TITLE Agent DATE 11-29-83

(This space for Federal or State office use)

APPROVED BY Samuel TITLE District Manager DATE 11/30/83

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

November 29, 1983

Seeley Oil Company
3865 South Wasatch Blvd.
Salt Lake City, Utah 84109

RE: Well No. Fed. 12-32
SWNE Sec. 12, T. 16S, R. 12E
1980' FNL, 2040' FEL
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30184.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 13, 1984

Seeley Oil Company
3865 South Wasatch Blvd.
Salt Lake City, Utah 84109

Gentlemen

SUBJECT: SPUDDING AND MONTHLY DRILLING REPORTS

A recent inspection of Well No. Federal 12-32, API #43-015-30184, Sec. 12, T. 16S., R. 12E., Emery County, Utah indicated that this well has been spudded, however, this office has not received proper notification of spudding as requested by the letter of approval dated November 29, 1983.

It is also necessary to file monthly drilling reports as required by Rule C-22 of The General Rules and Regulations and Rules of Practice and Procedure. The monthly drilling reports are to be filed on or before the sixteenth (16) day of the succeeding month, every month, until the well is completed. These reports may be filed on Form OGC-1b, "Sundry Notices and Reports on Wells". We have enclosed forms for your convenience in complying with the above requirements.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj
Enclosures

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-41365
2. NAME OF OPERATOR Seeley Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
3. ADDRESS OF OPERATOR 3865 South Wasatch Blvd., Salt Lake City, Utah 84109	7. UNIT AGREEMENT NAME _____
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL x 2040' FEL, Section 12	8. FARM OR LEASE NAME Federal
14. PERMIT NO.	9. WELL NO. Federal #12-32
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5321 gr.	10. FIELD AND POOL, OR WILDCAT Grassy Trail
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWNE Section 12, T16S, R12E, SLM
	12. COUNTY OR PARISH 13. STATE Emery Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Suspended Operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations suspended December, 1983 due to weather and raptor nesting.
Resumption of operations projected for July, 1984.

RECEIVED

JUN 18 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Carl Peterson* TITLE OFFICE MANAGER DATE 6-15-84
SEELEY OIL COMPANY

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 41365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 S. Wasatch Blvd, #105, Salt Lake City, UT 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980 FNL, 2040' FEL, Section 12, T16S, R12E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Federal 12-32

10. FIELD AND POOL, OR WILDCAT
Grassy Trails

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12, T16S. R12E
SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5321 Grnd

12. COUNTY OR PARISH
Emery

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ Spudded hole with big rig 10:15 PM, 7-29-84
Reached TD of 4080' KB at 11:15 PM 8-8-84
Ran 93 joints of 5½", 15'# LT&C J-55 ERW (tested 4000 psi) casing.
Landed 4080' KB cemented with 150 sx Howco Nitrified cement followed by 150 sx Howco Thixotropic. 28 sx "Hot cap" with 3% CaCl₂ into Bradenhead and displaced into surface pipe to hold onto nitrogen. Good returns throughout. Job completed 10:15 AM, August 10, 1984.

RECEIVED

OCT 22 1984

**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Burkhardt TITLE Consulting Engineer DATE 10-17-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-2885.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

RECEIVED

2. NAME OF OPERATOR
Seeley Oil Company

OCT 22 1984

3. ADDRESS OF OPERATOR
3865 S. Wasatch Blvd. #105, Salt Lake City, Utah 84109

DIVISION OF OIL AND GAS ADMINISTRATION

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1980 FNL, 2040 FEL, Section 12, T16S, R12E
 At top prod. interval reported below Same
 At total depth Same

SW NE

14. PERMIT NO. 43-15-30184 DATE ISSUED 11-29-83

5. LEASE DESIGNATION AND SERIAL NO.
U - 41365
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Federal
 9. WELL NO.
Federal 12-32
 10. FIELD AND POOL, OR WILDCAT
Grassy Trail
 11. SEC., T., R., M., OR BLOCK AND SUBVEY OR AREA
Section 12, T16S, R12E SIM

12. COUNTY OR PARISH Emery 18. STATE Utah
 15. DATE SPUNDED 7-30-84 16. DATE T.D. REACHED 8-9-84 17. DATE COMPL. (Ready to prod.) 8-17-84 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 5321 Grnd 19. ELEV. CASINGHEAD 5322
 20. TOTAL DEPTH, MD & TVD 4080' 21. PLUG, BACK T.D., MD & TVD 4025 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3627-3647 Moenkopi 3940-3970 Moenkopi MNKP 25. WAS DIRECTIONAL SURVEY MADE Yes
 26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron in casing, CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	46	576 KB	12 1/2"	300 sx G w/2% CaCl ₂	None
5 1/2"	15.5	4080	7 7/8"	150 sx Nitrified	None
				150 sx Thixotropic	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3844'	NA

31. PERFORATION RECORD (Interval, size and number)

3627, 28, 29, 30, 31, 35, 36, 41, 42, 43, 46, 47
 3940', 41, 47, 53, 54, 55, 56, 59, 60, 61, 64
 3970' 0.43" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3627-3647	10,000# 10/20; 2000# 100", 240 bbls x-link gel.
3940-3970	10,000# 10/20; 2000# 100; 240 bbls x-link gel

33.* PRODUCTION

DATE FIRST PRODUCTION 8-29-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - Centrilift 18-3 Progressive Cavity Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-7-84	24	NA	→	18	TSTM	7	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
NA	NA	→	18	NA	7	40° API @ 75° F

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY J.N. Burkhalter

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.N. Burkhalter TITLE Consulting Engineer DATE 10-17-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

Not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
		DEPTH INTERVAL TESTED, CURSION LOG, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Navajo		1980	2340	Water	Mancos	Surface	
Marine -					Navajo	1980	1980
Moenkopi				Oil	Moenkopi	3150	3150



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 21, 1984

Seeley Oil Company
3865 South Wasatch Boulevard #105
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Federal 12-32 - Sec. 12, T. 16S., R. 12E.
Emery County, Utah - API #43-015-30184

According to our records, a "Well Completion Report" filed with this office October 17, 1984 on the above referred to well, indicates the following electric logs were run: Compensated Neutron in casing and CBL. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than January 21, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in black ink that reads "Claudia L. Jones". The signature is written in a cursive, flowing style.

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

12201984/10



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Seeley Oil Company
3865 South Wasatch Boulevard, #105
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Federal 12-32, Sec. 12, T. 16S., R. 12E.,
Emery County, Utah - API #43-015-30180

A letter requesting that you send in the electric logs for the above referenced well was sent from our office on December 21, 1984. Our office received the Compensated Neutron Log, however the requested CBL has not yet been received .

Please take care of this matter as soon as possible, but not later than April 24, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/23

Seeley Oil Company

DE BENNEVILLE K. SEELEY, JR.
OWNER

SUITE #105
3865 SOUTH WASATCH BOULEVARD
SALT LAKE CITY, UTAH 84109
801 - 278-5317

April 17, 1985

RECEIVED

APR 22 1985

DIVISION OF OIL
GAS & MINING

Pam Kenna
Well Records Specialist
State of Utah Natural Resources
Oil, Gas and Mining
355 West North Temple
3 Traid Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Federal #1-14, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-30180
Federal #12-32, Sec. 12, T.16S., R.12E., Emery Co., Utah, API 43-015-30184
Federal #1, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-15604
Federal #2, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-15607

Dear Ms. Kenna:

We are in receipt of letters requesting information on the above referenced wells.

Regarding the Federal #1-14 and the Federal #12-32 wells. We have previously sent to you the only logs that were run on these wells.

Regarding the Sundry Notices of abandonment on the Federal #1 and the Federal #2. Abandonment has not yet been undertaken. The wells are currently under re-evaluation for possible recompletion.

Sincerely,

SEELEY OIL COMPANY



Carol Peterson
Office Manager

cp

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

2000 JAN 18 P 2:20

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-43778 BKS U-41365

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

N/A

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Federal 12-32

2. Name of Operator

Seeley Oil Company

9. API Well No.

43-015-30184

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109

10. Field and Pool, or Exploratory Area

Grassy Trail Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' from north line, 2040' from east line

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the SWNE of Section 12, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

B. K. Seeley, Jr.

B. K. Seeley, Jr.

Title President

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Wasatch Resources and Minerals, Inc.
Well No. Federal 12-32
SWNE Sec. 12, T. 16 S., R. 12 E.
Lease UTU41365
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Resources and Minerals, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1162 (Principal - Wasatch Resources and Minerals, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

1- [redacted]	4-KAS ✓
2-CDW ✓	5- [redacted] ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 1-9-99

TO:(New Operator) WASATCH RESOURCES & MINERALS INC **FROM:**(Old Operator) SEELEY OIL COMPANY
 Address: 95 EAST 400 NORTH Address: P. O. BOX 9015
 STEVE PRINCE/STEVE LUND B. K. SEELEY
 MANTI, UT 84642 SALT LAKE CITY, UT 84109
 Phone: 1-(435)-835-4246 Phone: 1-(801)-278-9755
 Account No. N6955 Account No. N2880

WELL(S):	CA No.	or	Unit
Name: <u>FEDERAL 12-32</u>	API: <u>43-015-30184</u>	Entity: <u>9576</u>	<u>S 12 T 16S R 12E</u> Lease: <u>U-41365</u>
Name: <u>FEDERAL 1-14</u>	API: <u>43-015-30180</u>	Entity: <u>9575</u>	<u>S 01 T 16S R 12E</u> Lease: <u>U-41364</u>
Name: <u>FEDERAL 11-23</u>	API: <u>43-015-30170</u>	Entity: <u>6500</u>	<u>S 11 T 16S R 12E</u> Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-42</u>	API: <u>43-015-30167</u>	Entity: <u>6495</u>	<u>S 11 T 16S R 12E</u> Lease: <u>U-43778</u>
Name: _____	API: _____	Entity: _____	<u>S</u> <u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u> <u>T</u> <u>R</u> Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-24-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-22-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 200378. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 1-21-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 5-30-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 5-30-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond Information added to RBDMS on _____.

N/A 6. Fee Wells attached to bond in RBDMS on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2-26-01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MONTICELLO OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2000 JAN 18 P 2: 28-4378 *OK* 4-41365

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wasatch Resources & Minerals, Inc.

3. Address and Telephone No.
 95 East 400 North, Manti, Utah 84642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SWNE Sec. 12, T. 16 S., R. 12 E.
 1980' from north line, 2040' from east line

5. Lease Designation and Serial No.
 N/A

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Federal 12-32

9. API Well No.
 43-015-30184

10. Field and Pool, or Exploratory Area
 Grassy Trail Field

11. County or Parish, State
 Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the SWNE of Section 12, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

FEB 22 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Stephen Lund Date 12/24/99
Assistant Field Manager,
Division of Resources

Approved by [Signature] Title William H. Date 1/21/2000
 Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Seeley Oil Company
Well No. 12-32
SWNE Sec. 12, T. 16 S., R. 12 E.
Lease UTU41365
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0692 (Principal -Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

NOV 17 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

H-43778 BKS U-41365

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 12-32

9. API Well No.

43-015-30184

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Seeley Oil Company

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' from north line, 2040' from east line

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 2000, B. K. Seeley, Jr., doing business as Seeley Oil Company is being assigned operations from Wasatch Resources & Minerals, Inc. for the above referenced well, located in the SWNE of Section 12, Township 16South Range 12 East, Emery County, Utah.

B. K. Seeley, Jr. has an address of P. O. Box 9015, Salt Lake City, Utah 84109, phone number (801) 467-6419. Federal Bond is BLM Bond #0692.

NOV 16 1990
10 16 1990
11 13 2000

14. I hereby certify that the foregoing is true and correct

Signed B. K. Seeley Jr.

Title operator

Date 10/16/00

(This space for Federal or State office use)

Approved by William St.

Title Assistant Field Manager,
Division of Resources

Date 11/13/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AC: UOBSM

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 100 North
Manti, UT 84642
E: sjlund@sisna.com

Off: (435) 835-4246
Res. (435) 835-4246
Fax: (435) 835-6342
Mob. (435) 650-0270

January 10, 2001

Mr. Jim Thompson

Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:


Steve Lund

Enclosure: (1)

cc: J. Craig Smith
Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 15 2001

DIVISION OF
OIL, GAS AND MINING

**GRASSY TRAIL FIELD
WELLS AND NET REVEUNE INTERESTS**

WELL NAME	W.I.	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I	LEASE NUMBER	LOCATION
						U-41364	NENW-1-T16S,R12E
Fed # 1	100.00%				100%	U-41364	NESW-1-T16S,R12E
Fed # 2	100.00%				%	ML-29607	NWSW-36 -T15S-R12E
#36-13	100.00%				6	ML-30685	SESW-36-T15S,R12E
#36-2	100.00%					ML-34005	NESE-2-T16S,R12E
#2-43X	100.00%				9%	ML-34005	NESW-2-16S,R12E
#2-23X DI	100.00%					U-41364	SWSW-1-T16S,R12E
#1-14	100.00%				%	U-43778	NWSW-2-T16S,R12E
#12-13	100.00%					U-41365	SWNE-12-T16S,R12E
#12-32	100.00%				%	U-43778	NWNW-14-T16S,R12E
#14-11	100.00%					U-43778	NENE-11-T16S,R12E
#11-41	100.00%					U-43778	SENE-11-T16S-R12E
#11-42	100.00%				%	U-43778	NESE-11-T16S,R12E
#11-43	100.00%				100%	U-43778	NWSE-11-T16S-R12E
#11-33	100.00%				6	U-43778	NWSW-11-T16S,R12E
#11-13	100.00%				100%	U-43778	NESW-11-T16S,R12E
#11-23	100.00%					U-43778	NWNW-11-T16S,R12E
#11-11	100.00%					U-43778	NWNW-11-T16S,R12E

4-32

U-4377 SW/NE 4-16S-12E

**Grassy Trail Field
Right of Ways**

ROW nu 18-16-007
Effective 08/01/83
Grantor: State of Utah #600
Grantee: Skyline Oil Co.

ROW nu 18-16-013
Effective 09/21/83
Grantor: USA U-51315
Grantee: Skyline Oil Co.

ROW nu 18-16-029
Effective 12/07/83
Grantor: Denver & Rio Grande Western RR
Grantee: Skyline Oil Co.

ROW nu 18-16-030
Effective 02/04/85
Grantor: State of Utah #2806
Grantee: Skyline Oil Co.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- ST ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **10-1-2000**

FROM: (Old Operator): WASATCH RESOURCES & MINERALS INC
Address: 95 EAST 100 NORTH
MANTI, UT 84642
Phone: 1-(435)-835-4246
Account N6955

TO: (New Operator): SEELEY OIL COMPANY
Address: P. O. BOX 9015
SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419
Account N2880

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	43-015-15604	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 1-14	43-015-30180	9575	01-16S-12E	FEDERAL	OW	S
FEDERAL 2	43-015-15607	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 4-32	43-015-30121	6460	04-16S-12E	FEDERAL	OW	S
FEDERAL 11-11	43-015-30149	6490	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-13	43-015-30120	6455	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-23	43-015-30170	6500	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-33	43-015-30097	6435	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-41	43-015-30118	6450	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-42	43-015-30167	6495	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-43	43-015-30172	6431	11-16S-12E	FEDERAL	OW	S
FEDERAL 12-13	43-015-30142	6485	12-16S-12E	FEDERAL	OW	S
FEDERAL 12-32	43-015-30184	9576	12-16S-12E	FEDERAL	OW	S
FEDERAL 14-11	43-015-30138	6475	14-16S-12E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/16/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/17/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/30/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 14594
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 11/30/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

Form 9-221
(May 1982)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Seeley Oil Company, LLC.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S.L.C., Utah 84109</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R. N., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with January 2003 we changed our name from "B.K. Seeley Jr. dba Seeley oil company"

To: Seeley oil Company, L.L.C.

Please change your well records to reflect this change.

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. Seeley Jr.

TITLE

Member

DATE

3/03/03

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

MAIL ROOM
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that **SEELEY OIL COMPANY LLC** has been filed and approved on **January 09, 2003** and has been issued the registration number **5260313-0160** in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PCKT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-41364

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal 12-32

9. API Well No.
43-015-30184

10. Field and Pool, or Exploratory Area
Grassy Trail Field

11. County or Parish, State
Emery

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Seeley Oil Company LLC N2355

3. Address and Telephone No.
P. O. Box 9015, Salt Lake City, Utah 84109 (801) 467-6419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**T16S, R12E - Sec. 12: SWNE
 1980' FNL 2040' FEL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 15, 2005, Pride Ventures LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah No. UT-1147.

APPROVED 7/29/05
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

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14. I hereby certify that the foregoing is true and correct

Signed *B.K. [Signature]* Title President Date 05/06/05

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

James P. Woosley
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.
Lease UTU03759
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by LIT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Pride Ventures LLC *N2845*

3. Address and Telephone No.
 P. O. Box 282, Bloomfield, New Mexico 87413 (505) 599-3456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 T16S, R12E - Sec. 12: SWNE
 1980' FNL 2040' FEL

5. Lease Designation and Serial No.
 U-41364

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Federal 12-32

9. API Well No.
 43-015-30184

10. Field and Pool, or Exploratory Area
 Grassy Trail Field

11. County or Parish, State
 Emery

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ventures
 Effective April 15, 2005, Pride ~~Petroleum~~, LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7/29/05
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Registered Agent Date 6/16/05

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior



RECEIVED
JUN 2 / 2005
BUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood
Moab, Utah 84532
DIV. OF OIL, GAS & MINING

3107
UTU41364
UTU41365
UTU43777
UTU43778
(UT-062)

JUN 23 2005

Pride Ventures, LLC
P. O. Box 282
Bloomfield, New Mexico 87413

Re: Change of Operator Requests
Lease UTU41364
Wells No. 1, 1-14 and 2
Lease UTU41365
Well No. 12-32
Lease UTU43777
Well No. 4-32
Lease UTU43778
Wells No. 11-11, 11-13, 11-23, 11-33, 11-41,
11-42, 11-43, 12-13 and 14-11
Emery County, Utah

Gentlemen:

We have reviewed your requests for change of operator of the above referenced wells from Seeley Oil Company, LLC to Pride Ventures, LLC. Our records indicate there currently is not a valid bond on file in the name of Pride Ventures, LLC. We are, therefore, unable to approve your request.

Should Pride Ventures, LLC intend to assume operatorship of these locations, a valid bond in the name of Pride Ventures, LLC, must be submitted for approval the following address:

Bureau of Land Management
Utah State Office (UT-924)
Attn: Connie Seare
P. O. Box 45155
Salt Lake City, Utah 84145

Seeley Oil Company will continue to be recognized as operator of these wells until this office has been notified by a potential new qualified operator of its intention to assume operatorship.

If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

Isl A. Lynn Jackson

Acting Assistant Field Manager
Division of Resources

Enclosure:

Unapproved Sundry Notices (14p)

cc: UT-070, D. Stephens (wo/Enclosure)
State of Utah Division of Oil, Gas and Mining, E. Russell (wo/Enclosure)
Mr. B.K. Seeley, Jr. (wo/Enclosure)
Seeley Oil Company, LLC
P. O. Box 9015
Salt Lake City, Utah 84109

MMcGann:mm:6/22/05

OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		4/15/2005
FROM: (Old Operator): N2355-Seeley Oil Company, LLC PO Box 9015 Salt Lake City, UT 84109 Phone: 1-(801) 467-6419	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 282 Bloomfield, NM 87413 Phone: 1-(505) 599-3456	

CA No. Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	01	160S	120E	4301515604	635	Federal	OW	S
FEDERAL 2	01	160S	120E	4301515607	635	Federal	OW	S
FEDERAL 1-14	01	160S	120E	4301530180	9575	Federal	OW	S
FEDERAL 4-32	04	160S	120E	4301530121	6460	Federal	OW	S
FEDERAL 11-33	11	160S	120E	4301530097	14042	Federal	OW	P
FEDERAL 11-41	11	160S	120E	4301530118	14041	Federal	OW	P
FEDERAL 11-13	11	160S	120E	4301530120	14042	Federal	OW	S
FEDERAL 11-11	11	160S	120E	4301530149	14042	Federal	OW	S
FEDERAL 11-42	11	160S	120E	4301530167	14041	Federal	OW	P
FEDERAL 11-23	11	160S	120E	4301530170	14042	Federal	OW	P
FEDERAL 11-43	11	160S	120E	4301530172	14042	Federal	OW	P
FEDERAL 12-13	12	160S	120E	4301530142	14041	Federal	OW	P
FEDERAL 12-32	12	160S	120E	4301530184	9576	Federal	OW	S
FEDERAL 14-11	14	160S	120E	4301530138	14042	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/20/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/20/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/29/2005
- Inspections of LA PA state/fee well sites complete on: n/a

From: Diana Whitney
To: Carol Daniels; Marie_McGann@blm.gov
Date: 8/18/2005 4:03:32 PM
Subject: Re: Status of well in database

Thank you for letting us know this. I will forward this on to Carol Daniels.

>>> <Marie_McGann@blm.gov> 8/18/2005 3:59 PM >>>

Hi Diana,

I wasn't sure who to inform about this, so could you please pass this on to the proper person?.....

I received a call today from an individual informing us that he believed a well status in the DOGM database was incorrect:

Well No. 12-32 ~~Federal 12-32~~
API# 4301530184

The DOGM database lists the well as shut-in, however, it was plugged and abandoned on January 27, 2003.

Thanks,
Marie McGann
BLM Moab Field Office

*OPR chg FR Seely Oil Company LLC to Pride Ventures LLC,
eff. 4-15-05 (OP chg. Compl 7-30-05)
Julie Haniken 505-632-7777*

ROUTING AND TRANSMITTAL ()

Date

TO: (Name, office symbol, room number, building, Agency/ Post)

Initials

Date

1. Carol Daniels

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OCT 03 2005

2.

3.

DIV. OF OIL, GAS & MINING

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	<input checked="" type="checkbox"/> For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

James Woosley of Pride Ventures informed me that DOGM had contacted him requesting information about the plugging of api # 4301530184. Since Mr. Woosley has never been involved with this well, he has asked me to send you what BLM had in our files. Unfortunately, there isn't much, but what we do have is attached.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/ Post)

Room No. — Bldg.

Marie McGann BLM Moab

Phone No.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood Avenue
Moab, UT 84532

API # 4301530184

3107
(UTU41365)
(UT-062)

Memorandum

MAY 13 2003

To: State Director, Utah (UT-924)
From: Assistant Field Manager, Resource Management
Subject: Last Oil and Gas Production, Lease UTU41365

Well Name: Federal 12-32
Well Location: Section 12, T16S, R12E
Lease: UTU41365
Operator: Seeley Oil Company
Well Completion Date: 8/17/84
Last Production Date: 1/27/03

Remarks: The only well (Federal 12-32) on lease UTU41365 was plugged on January 27, 2003. A "60-day" letter was issued on January 28, 2003. Lease production was not restored within the required time frame. Therefore, it is recommended that federal oil and gas lease UTU41365 be terminated for lack of a well capable of producing hydrocarbons in paying quantities.

/s/ William Stringer

cc: UT-062, Last Production File
UT-922, Utah State Office

EJones:mm:5/9/03 seeley.41364.12-32

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OCT 03 2005

DIV. OF OIL, GAS & MINING

API #
4301530184

Lease: UT-41365

United States
Department of the Interior
Bureau of Land Management
Moab Field Office

CONVERSATION CONFIRMATION REPORT

With: Randy Shelton
Office: Plugging Contractor for Seeley
Location: Grassy Trail
Phone: 435-459-1027
Date: 1-27-3
Time: 1330

Purpose of Call/Conversation: Regarding plugging of Federal #12-32. Randy drilled into the 9-5/8" surface casing and found no pressure. He cut a window, but his "one-inch" line won't fit down annulus.

I found reference in the file to the primary cement job on the 5-1/2" production casing. After pumping the lead (nitrified) and tail (thixotropic) slurries, they pumped a 28sx "hot-cap" down the bradenhead to keep pressure on the nitrified cement, and keep the nitrogen in solution in the slurry.

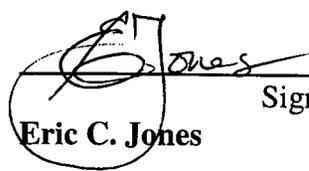
This "hot-cap" is apparently why we haven't been able to pump into the cement retainers (CRs) and circulate up the annulus. Not sure of hot-cap location, but it is above perforations at 625', because they had pressure stinging into the CR at 615', and were only able to pump a small amount of cement through it. The hot-cap is apparently across the perforations at 525', as those perforations had no pressure and took no cement at all. Circulation was made through the perforations at 350'. The hot-cap should occupy 115 feet of annulus, and is likely located near the shoe at 576'.

Given the fact that the hot-cap provides a shoe plug, I told Randy to place the following plugs:

- 50' plug on top of the CR at 515'
- 50' plug across perforations at 350'
- 50' surface plug

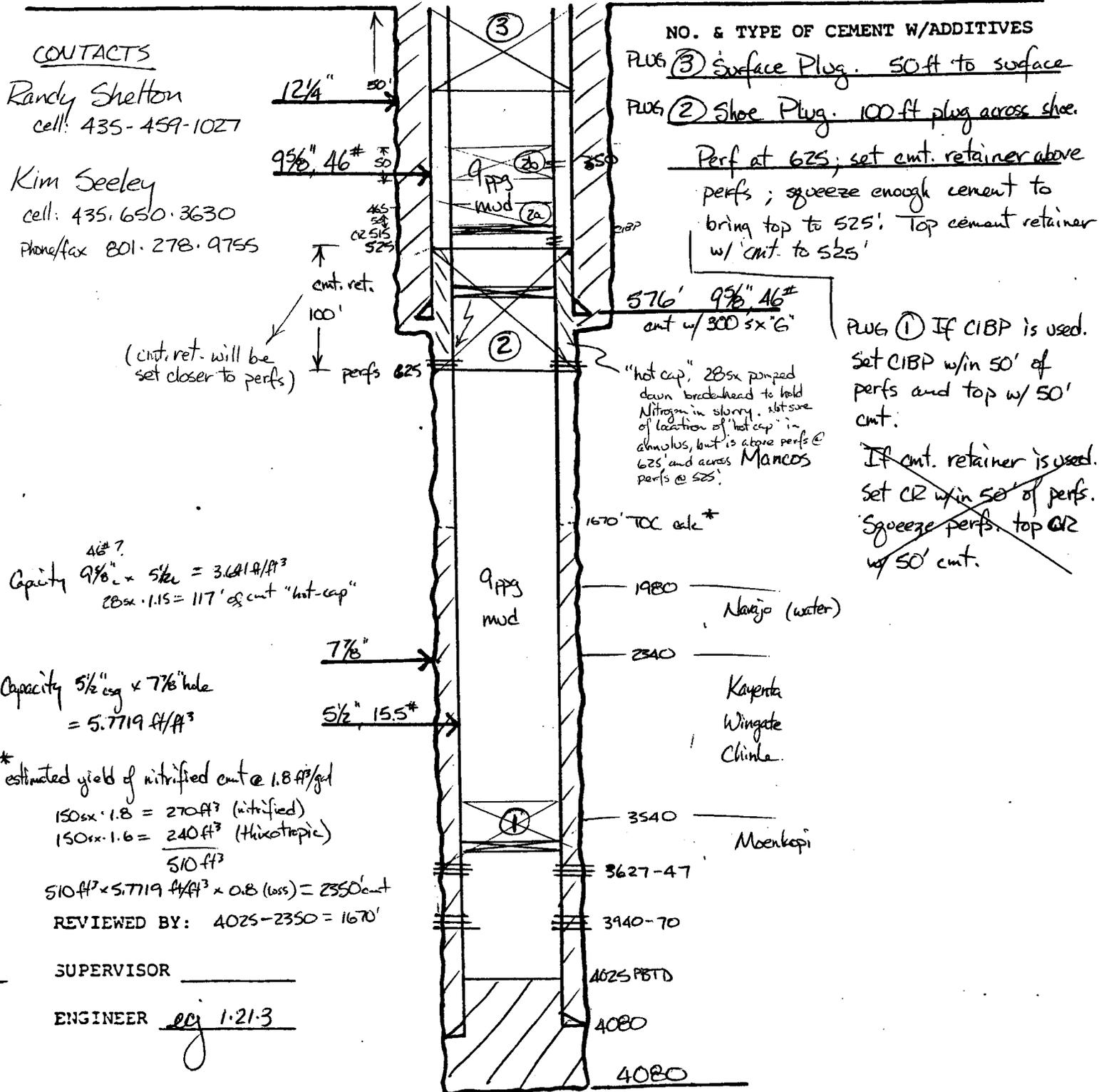
Randy intended to start setting plugs immediately.

I called Don Stephens and left a message of this conversation.


Signature 1-27-3
Date

Eric C. Jones

OPERATOR Seeley LEASE NO. U-41365
 WELL NAME & NO. Federal # 12-32 ¼ SW/NE SEC. 12 T. 16 S. R. 12E
 FIELD Grassy Trail COUNTY Emery STATE UT
 INSPECTOR _____ TITLE _____ DATE 1.21.3
 REMARKS Circulate hole w/ minimum 9 ppq mud before setting plugs.



SUPERVISOR _____
 ENGINEER ecj 1.21.3