

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
FEDERAL # 1-14

10. FIELD AND POOL, OR WILDCAT
Grassy Trail 075

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 1
T16S. R12E., S.L.M.**

12. COUNTY OR PARISH | 13. STATE
Emery | Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
A.S.A.P.

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 South Wasatch Blvd., Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
563' FSL 689' FWL, Section 1
At proposed prod. zone
Approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14.2 Miles Southeasterly of Wellington, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
563'

16. NO. OF ACRES IN LEASE
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
4200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR ELEV. 5365'

22. APPROX. DATE WORK WILL START*
A.S.A.P.

MARINE MONITOR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	600'	Cement to surface
7 7/8"	5 1/2"	15 1/2#	4200'	250 sx cement (to 2000')

EXHIBITS ATTACHED

- Plat #1 Location and Elevation Plat
- 'A' Ten-Point Compliance Program
- 'B' Blowout Preventer Diagram
- 'C' Multi-Point Requirements for APD
- Map #1 Access Road and Radius Map of Wells in Area
- Map #2 Vicinity Map
- Plat #2 Drill Pad Layout with Contours
- Plat #3 Cross-Sections of Drill Pad
- Plat #4 Drill Rig Layout
- Plat #5 Production Facility Layout
- 'D' Rehabilitation Plan

RECEIVED
NOV 15 1983
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *DeBenneth K. Seeley* TITLE *owner* DATE *10/26/83*

(This space for Federal or State office use)

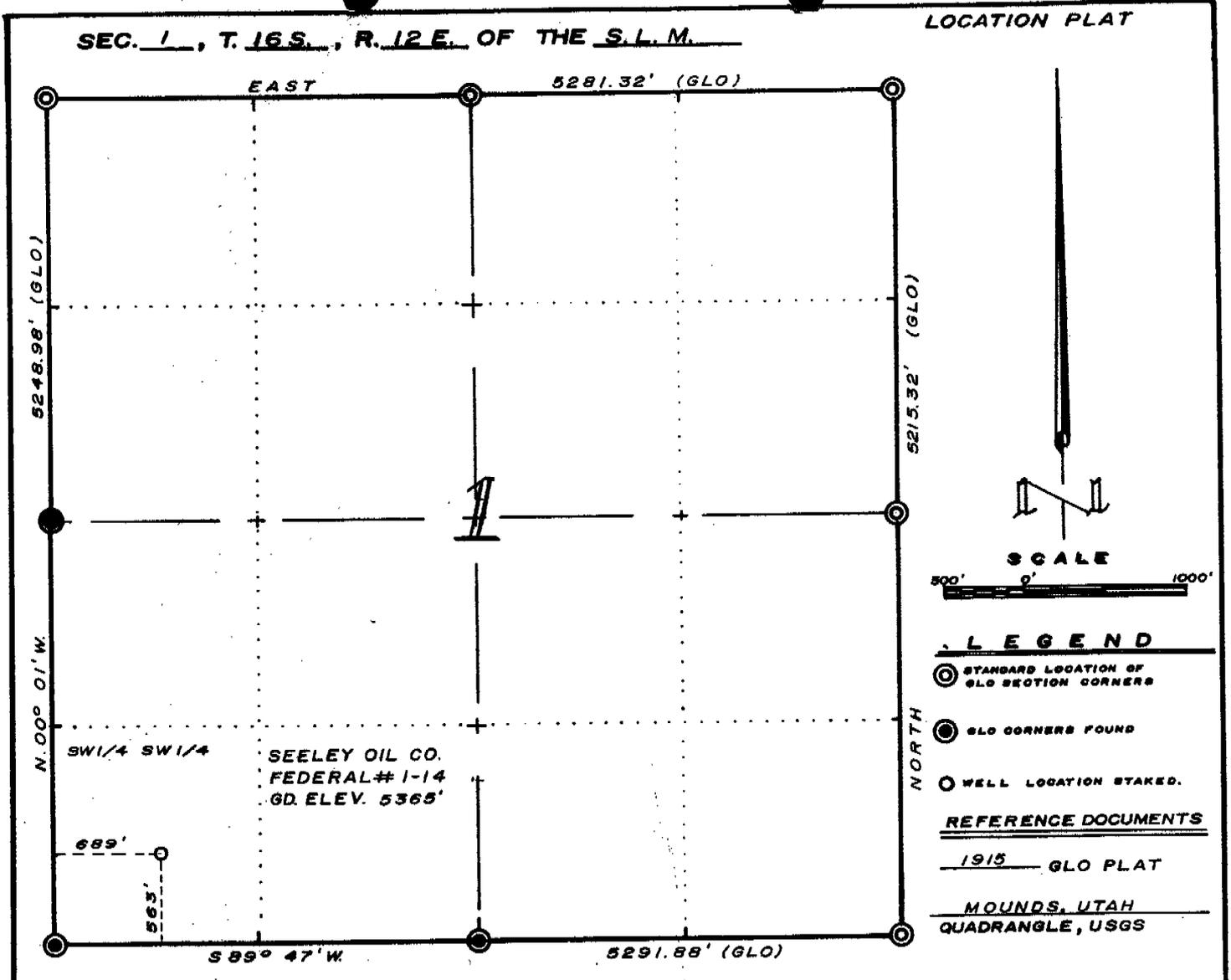
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*C-300
M
11-21-83*

SEC. 1, T. 16S., R. 12E. OF THE S.L.M.



THIS WELL LOCATION PLAT WAS PREPARED FOR SEELEY OIL CO.
 TO LOCATE THE FEDERAL # 1-14, 563' F.S.L. &
689' F.W.L. IN THE SW 1/4 SW 1/4, OF SECTION 1, T. 16S., R. 12E.
 OF THE S.L.M. EMERY COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	10-19-83
DRAWN	10-21-83
CHECKED	10-21-83

ENERGY SURVEYS & ENGINEERING CORP.

715 HORIZON DRIVE, SUITE 330
 GRAND JUNCTION, CO 81501
 (303) 245-7221

SCALE 1" = 1000'
JOB NO.
SHEET OF

OPERATOR SEELEY OIL CO

DATE 11-18-83

WELL NAME FED 1-14

SEC SW SW 1 T 16S R 12E COUNTY EMERY

43-15-2018

API NUMBER

FED

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000' OR GAS WELLS WITHIN 4766'

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-21-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

11/21/83 ✓

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

APPROVED
DATE: 10/15/13
BY: [Signature]

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

EXHIBIT "A"
TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

SEELEY OIL COMPANY
FEDERAL #1-14

EMERY COUNTY, UTAH

RECEIVED
NOV 21 1983

DIVISION OF
OIL, GAS & MINING

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Mancos	Surface
Entrada	1650'
Navajo	2350'
Kayenta	2710'
Wingate	2750'
Chinle	3190'
Moenkopi	3470'
Marine Moenkopi	3860'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids or Minerals</u>
Navajo	2350'	Water
Moenkopi	3470'	Oil

4. Proposed Casing Program

Surface Casing:

- (a) Drill 12 1/4" hole to 600' and set 8 5/8" 24.0-lb. cemented to surface.
- (b) Drill 7 7/8" hole to TD and set 5 1/2" 15.5-lb. with 250 sx RFC cemented to 2000'.

5. Operator's Minimum Specifications for Pressure Control

Exhibit 'C' is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Muds

The well will be drilled with Gel Chemical Mud to 4200. Water loss will be maintained at a low enough figure to prevent swelling and sloughing of clays. Weight will be adjusted to values necessary to maintain good hole conditions.

7. Auxiliary Equipment to be Used

- (a) Kelly Cock will be kept in the string
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. (a) Drill stem tests are not planned at this time.
(b) The logging program will consist of a Dual-Induction-Laterolog, Formation Density Log, and a Compensated Neutron Porosity Log will be run.
(c) No coring is planned.
(d) Drilling samples will be caught at 30' intervals BSC to 3300'; from 3300 to TD samples at 10' intervals.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

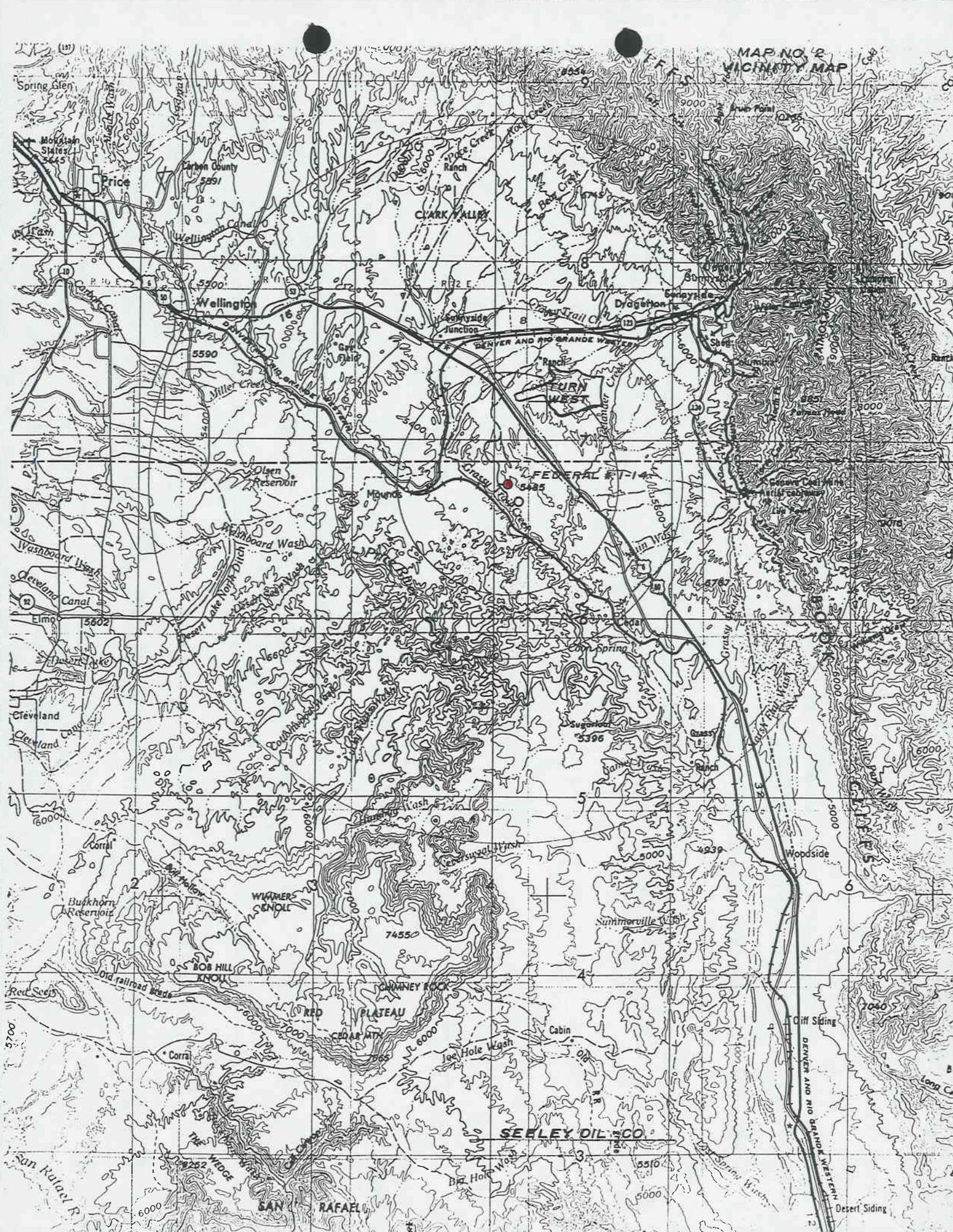
No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been encountered in the area and none are anticipated. The temperature will be monitored in the return line to provide a temperature profile from surface to TD.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is November 25, 1983.

Drilling operations should be completed 8 to 10 days after spudding.

MAP NO. 2
VICINITY MAP



November 21, 1983

Seeley Oil Company
3865 South Wasatch Blvd.
Salt Lake City, Utah 84109

RE: Well No. Federal 1-14
SESW Sec. 1, T. 16S, R. 12E
S63 FSL, 639 FWL
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30180.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DENIGATION AND SERIAL NO. U-41364
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
2. NAME OF OPERATOR Seeley Oil Company		7. UNIT AGREEMENT NAME _____
3. ADDRESS OF OPERATOR 3865 South Wasatch Blvd., Salt Lake City, Utah 84109		8. FARM OR LEASE NAME FEDERAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 563' FSL 689' FWL, Section 1 At proposed prod. zone Approximately same		9. WELL NO. FEDERAL # 1-14
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14.2 Miles Southeasterly of Wellington, Utah		10. FIELD AND POOL, OR WILDCAT Grassy Trail
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest strig. unit line, if any) 563'	16. NO. OF ACRES IN LEASE 160	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW$\frac{1}{4}$SW$\frac{1}{4}$, Section 1 T16S. R12E., S.L.M.
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 4200'	12. COUNTY OR PARISH 13. STATE Emery Utah
20. ROTARY OR CABLE TOOLS Rotary		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR ELEV. 5365'		22. APPROX. DATE WORK WILL START* A.S.A.P.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	600'	Cement to surface
7 7/8"	5 1/2"	15 1/2#	4200'	250 sx cement (to 2000')

EXHIBITS ATTACHED

- Plat #1 Location and Elevation Plat
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- 'C' Multi-Point Requirements for APD
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- Plat #2 Drill Pad Layout with Contours
- Plat #3 Cross-Sections of Drill Pad
- Plat #4 Drill Rig Layout
- Plat #5 Production Facility Layout
- 'D' Rehabilitation Plan

RECEIVED
OCT 27 1983

RECEIVED
NOV 21 1983

DSD - MIN. RES.
RIM - SLC

**DIVISION OF
OIL, GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *DeBenedictis K. Seeley* TITLE *owner* DATE *10/26/83*

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY **DISTRICT MANAGER** TITLE **DISTRICT MANAGER** DATE **X**

CONDITIONS OF APPROVAL ATTACHED

DOG M

*See Instructions On Reverse Side

**FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-31424.

5. LEASE DESIGNATION AND SERIAL NO.

U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 S. Wasatch Blvd., Salt Lake City, UT 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

563' FSL x 689' FWL, Section 1

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Federal 1 #1-14

10. FIELD AND POOL, OR WILDCAT

Grassy Trails

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

SWSW, Section 12,
T16S, R12E, S1M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

5365 gr.

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTERVENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETS
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 2:00 PM, 11-20-83. Set and cemented 40' of 16" conductor pipe.
Waiting on adequate size drilling rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Burkhardt

TITLE Agent

DATE 11-22-83

(This space for Federal or State office use)

APPROVED BY

ACCEPTED

TITLE Branch of Fluid Minerals
Moab District

DATE 12/9/83

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Federal #1-14

10. FIELD AND POOL, OR WILDCAT

Grassy Trails

11. SEC., T., R., M., OR BEE, AND SURVEY OR AREA

**SWSW, Section 1,
T16S, R12E, S1M**

12. COUNTY OR PARISH 13. STATE

Emery Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 S. Wasatch Blvd., Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

563' FSL x 689' FWL, Section 1

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5365 gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilling rig coming from Oklahoma City. Became apprehensive that, due to snow in Midwest, rig would be late.
- 2) Hired dry hole rig and spudded well at 2:00 PM, 11-20-83 and set 40' 16" conductor.
- 3) Due to breakdown in communications, filing "Intent" Sundry late.
- 4) Spudding should be considered "Due Diligence" to extend lease for adequate rig.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. H. Bartholomew*

TITLE Agent

DATE 11-29-83

(This space for Federal or State office use)

APPROVED BY *James Halpin*

TITLE District Manager

DATE 11/29/83

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-41364

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 S. Wasatch Blvd., Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface:
563' FSL x 689' FWL, Section 1

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5365 gr.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Federal #1-14

10. FIELD AND POOL, OR WILDCAT
Grassy Trails

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
SWSW, Section 1, T16S, R12E, S1M

12. COUNTY OR PARISH AND STATE
Emery Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Plans</u> <input checked="" type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Ran and set 40' 16" conductor on 11-20-83.
- 2) Now waiting for adequate size rig to complete hole. Rig in transit from Oklahoma City and delayed by big snow in Midwest.
- 3) Please consider spudding and setting conductor as "Due Diligence" to extend lease for completion.

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. [Signature] TITLE Agent DATE 11-29-83

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE District Manager DATE 11/30/83

CONDITIONS OF APPROVAL, IF ANY:

REGISTERED IN ROCKY MOUNTAIN STATES

BURKHALTER ENGINEERING

Petroleum and Energy Consultants

715 Horizon Dr., Suite 330

XEROX COPY

Grand Jct., Colorado 81501

Tel. (303) 242-8555

(303) 242-8675

Utah Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Enclosed are copies of the Sundry Notice
for Seeley Oil Company well number:

✓ Federal 1-14

Sincerely,

Burkhalter Engineering

Burkhalter Engineering

BE/ja

Enc.

RECEIVED

JAN 19 1981

DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U-41364</p>	
2. NAME OF OPERATOR <p align="center">Seeley Oil Company</p>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">_____</p>	
3. ADDRESS OF OPERATOR <p align="center">3865 S. Wasatch Blvd., Salt Lake City, Utah 84109</p>		7. UNIT AGREEMENT NAME <p align="center">_____</p>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p align="center">563' FSL 689' FWL, SWSW</p>		8. FARM OR LEASE NAME <p align="center">Federal</p>	
14. PERMIT NO.		9. WELL NO. <p align="center">1-14</p>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p align="center">GR 5365</p>		10. FIELD AND POOL, OR WILDCAT <p align="center">Grassy Trail</p>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p align="center">Section 1, T16S, R12E, S.L.M.</p>	
		12. COUNTY OR PARISH <p align="center">Emery</p>	13. STATE <p align="center">Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded hole with big rig 2:00 AM, December 7, 1983
 Reached TD of 4050' KB at 3:00 PM, December 24, 1983
 Ran 123 joints of 5½" 15½# LT&C J-55 ERW (tested 4000)API casing.
 Landed 4050' KB. Cemented 1st stage with 150 sx Halliburton Thixotropic,
 2nd stage: DV tool at 2470' KB. Cemented with 390 sx Halliburton Thixotropic.
 Good return, both stages. Final Plug down 6:00 AM, December 25, 1983

RECEIVED
JAN 19 1984

**DIVISION OF
OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED J.H. Burkhalter TITLE Consulting Engineer DATE 1-16-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Federal #1-14

10. FIELD AND POOL, OR WILDCAT

Grassy Trails

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SWSW, Section 1,
T16S, R12E, SLM

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 South Wasatch Blvd., Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
563' FSL x 689' FWL, Section 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5365 gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Suspended Operations</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations suspended December, 1983 due to weather and raptor nesting.
Resumption of operations projected for July, 1984.

RECEIVED

JUN 18 1984

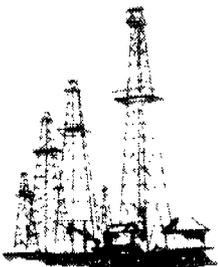
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Peterson TITLE OFFICE MANAGER DATE 6-15-84
SEELEY OIL COMPANY

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330
Grand Junction, CO 81501
Telephone (303) 242-8555
(303) 242-8675

October 18, 1984

CERTIFIED - RETURN RECEIPT REQUESTED

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed are complete sets of Completion Reports and Sundry Notices for Seeley wells Nos. Federal 1-14 and 12-32. Hopefully this will complete your file on these two wells, but if you need further information please call.

Very truly yours,

A handwritten signature in cursive script that reads "J.N. Burkhalter".

J.N. Burkhalter, PE/PLS

JNB/ja
Enc.
cc. Seeley Oil Co.

RECEIVED

OCT 22 1984

**DIVISION OF OIL
GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Federal 1-14

10. FIELD AND POOL, OR WILDCAT

Grassy Trails

11. SEC. T, R., M., OR BLOCK AND SURVEY OR AREA

Section 1, T16S. R12E
SIM

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

Seeley Oil Company

3. ADDRESS OF OPERATOR

3865 S. Wasatch Blvd. #105, Salt Lake City, UT 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations)

At surface 563' FSL, 689 FWL, Section 1, T16S, R12E, SW SW

At top prod. interval reported below

At total depth Same

14. PERMIT NO. 43-015-30180 | 11-21-83
DATE ISSUED

15. DATE SPUNDED 12-7-83 16. DATE T.D. REACHED 12-24-83 17. DATE COMPL. (Ready to prod.) 8-6-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5365 Grnd 19. ELEV. CASINGHEAD 5366

20. TOTAL DEPTH, MD & TVD 4050 21. PLUG, BACK T.D., MD & TVD 4035 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → All ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3687-3700 Moenkopi 3991-4010 Moenkopi 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron in casing, CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	46	558 KB	12 1/4"	150 sx G w/2% CaCl ₂	None
5 1/2"	15.5	4050	7 7/8"	540 sx Thixotropic in two stages	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2 3/8"	3840 (fige)	NA

31. PERFORATION RECORD (Interval, size and number)

3687, 88, 89, 90, 91, 92, 99, 3700
3991, 92, 93, 96, 97, 4001, 02, 07, 08,
09, 4010. All with .43" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3687-3700	239 bbls x-link gel, 2000 lb mesh, 10,000 lbs 10/20 100
3991-4010	245 bbls x-link gel, 2000 lb mesh, 10,000 lbs 10/20 100

33.* PRODUCTION

DATE FIRST PRODUCTION 8-14-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - Centrilift 18-3 Progressive Cavity pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9-1-84 HOURS TESTED 24 CHOKER SIZE ——— PROD'N. FOR TEST PERIOD → OIL—BBL. 53 GAS—MCF. NA WATER—BBL. 2 GAS-OIL RATIO NA

FLOW. TUBING PRESS. NA CASING PRESSURE open CALCULATED 24-HOUR RATE → OIL—BBL. 53 GAS—MCF. NA WATER—BBL. 2 OIL GRAVITY-API (CORR.) 40° API @ 75° F

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY J.N. Burkhalter

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.N. Burkhalter TITLE Consulting Engineer DATE 10-17-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
NAME			
Navajo	2020	2420	Water
Marine- Moenkopi	3550	4010	Oil
			Surface
			2020
			2020
			3150
			3150



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 21, 1984

Seeley Oil Company
3865 S. Wasatch Boulevard #105
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Federal 1-14 - Sec. 1, T. 16S., R. 12E.
Emery County, Utah - API #43-015-30180

According to our records, a "Well Completion Report" filed with this office October 17, 1984 on the above referred to well, indicates the following electric logs were run: Compensated Neutron in casing and CBL. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than January 21, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

12201984/6

Seeley Oil Company

DE BENNEVILLE K. SEELEY, JR.
OWNER

SUITE #105
3865 SOUTH WASATCH BOULEVARD
SALT LAKE CITY, UTAH 84109
801 - 278-5317

January 4, 1985

RECEIVED
JAN 08 1985

DIVISION OF
OIL, GAS & MINING

Claudia L. Jones
Well Records Specialist
State of Utah Natural Resources
Oil, Gas and Mining
355 West North Temple
#3 Triad Center
Salt Lake City, Utah 84180-1204

Dear Ms. Jones:

In response to your letters of December 21, 1984, we are enclosing the following logs:

Re: Well No. Federal 1-14 Sec. 1, T.16S., R.12E,
Emery County, Utah - API #43-015-30180

Enclosure: Dual Neutron Porosity Log *Need CBL*

Re: Well No. Federal 12-32 Sec. 12, T.16S., R.12E,
Emery County, Utah - API #43-015-30184

Enclosure: Compensated Neutron Log *Need CBL*

We hope these will be sufficient for your needs.

Sincerely,

SEELEY OIL COMPANY

Carol Peterson

Carol Peterson
Office Manager

cp

Enclosures

POOR COPY



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Seeley Oil Company
3865 South Wasatch Boulevard, #105
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Federal 1-14, Sec. 1, T. 16S., R. 12E.,
Emery County, Utah - API #43-015-30180

A letter requesting that you send in the electric logs for the above referenced well was sent from our office on December 21, 1984. Our office received the Dual Neutron Porosity Log, however the requested CBL has not yet been received.

Please take care of this matter as soon as possible, but not later than April 24, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/23

Seeley Oil Company

DE BENNEVILLE K. SEELEY, JR.
OWNER

SUITE #105
3865 SOUTH WASATCH BOULEVARD
SALT LAKE CITY, UTAH 84109
801 - 278-5317

April 17, 1985

RECEIVED

APR 22 1985

DIVISION OF OIL
GAS & MINING

Pam Kenna
Well Records Specialist
State of Utah Natural Resources
Oil, Gas and Mining
355 West North Temple
3 Traid Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Federal #1-14, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-30180
Federal #12-32, Sec. 12, T.16S., R.12E., Emery Co., Utah, API 43-015-30184
Federal #1, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-15604
Federal #2, Sec. 1, T.16S., R.12E., Emery Co., Utah, API 43-015-15607

Dear Ms. Kenna:

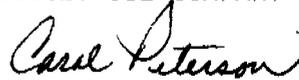
We are in receipt of letters requesting information on the above referenced wells.

Regarding the Federal #1-14 and the Federal #12-32 wells. We have previously sent to you the only logs that were run on these wells.

Regarding the Sundry Notices of abandonment on the Federal #1 and the Federal #2. Abandonment has not yet been undertaken. The wells are currently under re-evaluation for possible recompletion.

Sincerely,

SEELEY OIL COMPANY



Carol Peterson
Office Manager

cp

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Federal #1-14

10. FIELD AND POOL, OR WILDCAT

Grassy Trail Field

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

SW SW Sec. 1, T.16S., R.12E.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" - MAY 20 1965)

1. OIL WELL [X] GAS WELL [] OTHER []

DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR Seeley Oil Company

3. ADDRESS OF OPERATOR 3865 South Wasatch Blvd. #105 Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 563' FSL x 689' FWL, Section 1

14. PERMIT NO. 43-015-30180

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5365 gr.

12. COUNTY OR PARISH Emery

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF [] PULL OR ALTER CASING []
FRACTURE TREAT [] MULTIPLE COMPLETE []
SHOOT OR ACIDIZE [] ABANDON* []
REPAIR WELL [] CHANGE PLANS []
(Other) []

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF [] REPAIRING WELL []
FRACTURE TREATMENT [] ALTERING CASING []
SHOOTING OR ACIDIZING [] ABANDONMENT* []
(Other) Application for NTL-2 approval []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to use the unlined pit presently in place on this location for disposal of produced well water. Pit size is approximately 4,800 cubic feet. Attached hereto is recent water analysis for such water. We expect to be putting in an average of 2-5 bbls. water per day. At this time we expect no seasonal variation. The Navajo ss. is present at approx. 2,000' depth. Its water is black and highly sulphurous. We expect the evaporation rate to be approx. 26 net inches per year. We hereby request your permission and authority for the above stated use of this pit.

18. I hereby certify that the foregoing is true and correct

SIGNED B. S. [Signature]

TITLE Owner

DATE 5-16-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



REPORT OF WATER ANALYSIS

Company Seeley Oil Co.

Date 5-7-85

Analysis No.

Sampling Date 5-7-85

Date Sample Rec'd.

Sample Marked

1-14

DISSOLVED SOLIDS

RESULTS AS COMPOUNDS

	mg/l	meq/l		mg/l
Cations				
Sodium, Na (Calc.)	35,949	1,563	as NaCl	8,800
Calcium, Ca	3,520	176	as CaCO ₃	2,200
Magnesium, Mg	535	44	as CaCO ₃	0
Barium, Ba	0	0	as BaSO ₄	0
Cations Total	40,004	1,783		
Anions				
Chloride, Cl	61,914	1,746	as NaCl	102,000
Sulfate, SO ₄	1,690	35	as Na ₂ SO ₄	2,500
Carbonate, CO ₃	0	0	as CaCO ₃	0
Bicarbonate, HCO ₃	98	2	as CaCO ₃	80
Anions Total	63,702	1,783		
Total Dissolved Solids (Calc.) ...	103,706			
Total Iron, Fe	9.75		as Fe	9.75
Acidity to Phenolphthalein, CO ₂ ..			as CaCO ₃	

OTHER PROPERTIES

pH

Specific Gravity

Turbidity (JTU)

CaCO₃ STABILITY INDEX

@ 70° F.

@ 120° F.

@ 160° F.

Method of Stiff & Davis

Remarks:

NALCO CHEMICAL COMPANY
VISCO CHEMICALS

P. O. BOX 87 • SUGAR LAND, TEXAS 77478

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

2
13

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—MAY 20 1965")

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR **DIVISION OF OIL GAS & MINING**
Seeley Oil Company

3. ADDRESS OF OPERATOR
3865 South Wasatch Blvd. #105 Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
563' FSL x 689' FWL, Section 1

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5365 gr.

5. LEASE DESIGNATION AND SERIAL NO.
U-41364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Federal #1-14

10. FIELD AND POOL, OR WILDCAT
Grassy Trail Field

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
SW SW Sec. 1, T.16S., R.12E.

12. COUNTY OR PARISH | 13. STATE
Emery | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Application for NTL-2 approval <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to use the unlined pit presently in place on this location for disposal of produced well water. Pit size is approximately 4,800 cubic feet. Attached hereto is recent water analysis for such water. We expect to be putting in an average of 2-5 bbls. water per day. At this time we expect no seasonal variation. The Navajo ss. is present at approx. 2,000' depth. Its water is black and highly sulphurous. We expect the evaporation rate to be approx. 26 net inches per year. We hereby request your permission and authority for the above stated use of this pit.

18. I hereby certify that the foregoing is true and correct

SIGNED B. S. Seeley TITLE Owner DATE 5-16-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



REPORT OF WATER ANALYSIS

Company Seeley Oil Co.

Date 5-7-85

Analysis No.

Sampling Date 5-7-85

Date Sample Rec'd.

Sample Marked

1-14

DISSOLVED SOLIDS

RESULTS AS COMPOUNDS

Cations	mg/l	meq/l		mg/l
Sodium, Na (Calc.)	35,949	1,563	as NaCl	8,800
Calcium, Ca	3,520	176	as CaCO ₃	2,200
Magnesium, Mg	535	44	as CaCO ₃	0
Barium, Ba	0	0	as BaSO ₄	0
Cations Total	40,004	1,783		
Anions				
Chloride, Cl	61,914	1,746	as NaCl	102,000
Sulfate, SO ₄	1,690	35	as Na ₂ SO ₄	2,500
Carbonate, CO ₃	0	0	as CaCO ₃	0
Bicarbonate, HCO ₃	98	2	as CaCO ₃	80
Anions Total	63,702	1,783		
Total Dissolved Solids (Calc.)	103,706			
Total Iron, Fe	9.75		as Fe	9.75
Acidity to Phenolphthalein, CO ₂			as CaCO ₃	

OTHER PROPERTIES

pH 7.2
Specific Gravity
Turbidity (JTU)

CaCO₃ STABILITY INDEX

@ 70° F.

@ 120° F.

@ 160° F.

Method of Stiff & Davis

Remarks:

NALCO CHEMICAL COMPANY
VISCO CHEMICALS

P. O. BOX 87 • SUGAR LAND, TEXAS 77478

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Seeley Oil Company

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

563' from south line, 689' from west line

5. Lease Designation and Serial No.

U-41364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 1-14

9. API Well No.

43-015-30180

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the SWSW of Section 1, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

B. K. Seeley, Jr.

Title

B. K. Seeley, Jr.
President

Date

12/24/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Wasatch Resources and Minerals, Inc.
Well No. Federal 1-14
SWSW Sec. 1, T. 16 S., R. 12 E.
Lease UTU41364
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Resources and Minerals, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1162 (Principal - Wasatch Resources and Minerals, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
2000 JAN 18 P 2:20

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wasatch Resources & Minerals, Inc.

3. Address and Telephone No.

95 East 400 North, Manti, Utah 84642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

563' from south line, 689' from west line
SWSW Sec. 1, T. 16 S., R. 12 E.

5. Lease Designation and Serial No.

U-41364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 1-14

9. API Well No.

43-015-30180

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the SWSW of Section 1, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

FEB 22 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Stephen Lund
Stephen Lund
President

Date

12/24/99

(This space for Federal or State office use)

Approved by

Tide

William H.
Assistant Field Manager,
Division of Resources

Date

1/21/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

1- [redacted]	4-KAS /
2-CDW ✓	5- [redacted]
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 1-9-99

TO:(New Operator) WASATCH RESOURCES & MINERALS INC **FROM:**(Old Operator) SEELEY OIL COMPANY
 Address: 95 EAST 400 NORTH Address: P. O. BOX 9015
STEVE PRINCE/STEVE LUND B. K. SEELEY
MANTI, UT 84642 SALT LAKE CITY, UT 84109
 Phone: 1-(435)-835-4246 Phone: 1-(801)-278-9755
 Account No. N6955 Account No. N2880

WELL(S):	CA No.	or	Unit
Name: <u>FEDERAL 12-32</u>	API: <u>43-015-30184</u>	Entity: <u>9576</u>	<u>S 12 T 16S R 12E Lease: U-41365</u>
Name: <u>FEDERAL 1-14</u>	API: <u>43-015-30180</u>	Entity: <u>9575</u>	<u>S 01 T 16S R 12E Lease: U-41364</u>
Name: <u>FEDERAL 11-23</u>	API: <u>43-015-30170</u>	Entity: <u>6500</u>	<u>S 11 T 16S R 12E Lease: U-43778</u>
Name: <u>FEDERAL 11-42</u>	API: <u>43-015-30167</u>	Entity: <u>6495</u>	<u>S 11 T 16S R 12E Lease: U-43778</u>
Name: _____	API: _____	Entity: _____	<u>S T R Lease: _____</u>
Name: _____	API: _____	Entity: _____	<u>S T R Lease: _____</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-24-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-22-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 200378. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 1-21-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 5-30-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 5-30-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond Information added to RBDMS on _____.

N/A 6. Fee Wells attached to bond in RBDMS on _____.

FILMING

_____ 1. All attachments to this form have been **microfilmed** on 2.26.01.

FILING

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 100 North
Manti, UT 84642
E: sjlund@sisna.com

Off: (435) 835-4246
Res. (435) 835-4246
Fax: (435) 835-6342
Mob. (435) 650-0271

January 10, 2001

Mr. Jim Thompson

Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:



Steve Lund

Enclosure: (1)

cc: J. Craig Smith
Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 16 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-41364
2. Name of Operator Seeley Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 9015, Salt Lake City, Utah 84109	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 563' from south line, 689' from west line	8. Well Name and No. Federal 1-14
	9. API Well No. 43-015-30180
	10. Field and Pool, or Exploratory Area Grassy Trail Field
	11. County or Parish, State Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 2000, B. K. Seeley, Jr., doing business as Seeley Oil Company is being assigned operations from Wasatch Resources & Minerals, Inc. for the above referenced well, located in the SWSW of Section 1, Township 16S, Range 12E, Emery County, Utah.

B. K. Seeley, Jr. has an address of P. O. Box 9015, Salt Lake City, Utah 84109, phone number (801) 467-6419. Federal Bond is BLM Bond #0692.

RECEIVED
NOV 17 2000
DIVISION OF
OIL AND GAS OPERATIONS
DEPT. OF THE INTERIOR
2000 NOV -6 P 11:16/00
RECEIVED
IN OFFICE

14. I hereby certify that the foregoing is true and correct

Signed B.K. Seeley Jr. Title operator Date 10/16/00

(This space for Federal or State office use)

Approved by William H. [Signature] Title Assistant Field Manager, Division of Resources Date 11/13/2000

Conditions of approval, if any.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CC [Redacted]

Seeley Oil Company
Well No. 1-14
SWSW Sec. 1, T. 16 S., R. 12 E.
Lease UTU41364
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0692 (Principal -Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED
NOV 17 1987
DIVISION OF
OIL, GAS AND MINERAL

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 100 North
Manti, UT 84642
E: sjlund@sisna.com

Off: (435) 835-4246
Res. (435) 835-4246
Fax: (435) 835-6342
Mob. (435) 650-0270

January 10, 2001

Mr. Jim Thompson

Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:



Steve Lund

Enclosure: (1)

cc: J. Craig Smith
Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 10 2001

DIVISION OF
OIL, GAS AND MINING

**GRASSY TRAIL FIELD
WELLS AND NET REVEUNE INTERESTS**

WELL NAME	W.I.	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I	LEASE NUMBER	LOCATION
					%	U-41364	NENW-1-T16S,R12E
Fed # 1	100.00%					U-41364	NESW-1-T16S,R12E
Fed # 2	100.00%				%	ML-29607	NWSW-36 -T15S-R12E
#36-13	100.00%				6	ML-30685	SENW-36-T15S,R12E
#36-2	100.00%					ML-34005	NESE-2-T16S,R12E
#2-43X	100.00%				J%	ML-34005	NESW-2-16S,R12E
#2-23X DI	100.00%					U-41364	SWSW-1-T16S,R12E
#1-14	100.00%				%	U-43778	NWSW-2-T16S,R12E
#12-13	100.00%					U-41365	SWNE-12-T16S,R12E
#12-32	100.00%				%	U-43778	NWNW-14-T16S,R12E
#14-11	100.00%					U-43778	NENE-11-T16S,R12E
#11-41	100.00%					U-43778	SENE-11-T16S-R12E
#11-42	100.00%				%	U-43778	NESE-11-T16S,R12E
#11-43	100.00%				%	U-43778	NWSE-11-T16S-R12E
#11-33	100.00%				6	U-43778	NWSW-11-T16S,R12E
#11-13	100.00%				%	U-43778	NESW-11-T16S,R12E
#11-23	100.00%					U-43778	NWNW-11-T16S,R12E
#11-11	100.00%						

4-32

U-4377 SWNE 4-16S-12E

**Grassy Trail Field
Right of Ways**

ROW nu 18-16-007
Effective 08/01/83
Grantor: State of Utah #600
Grantee: Skyline Oil Co.

ROW nu 18-16-013
Effective 09/21/83
Grantor: USA U-51315
Grantee: Skyline Oil Co.

ROW nu 18-16-029
Effective 12/07/83
Grantor: Denver & Rio Grande Western RR
Grantee: Skyline Oil Co.

ROW nu 18-16-030
Effective 02/04/85
Grantor: State of Utah #2806
Grantee: Skyline Oil Co.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SR ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **10-1-2000**

FROM: (Old Operator): WASATCH RESOURCES & MINERALS INC Address: 95 EAST 100 NORTH
MANTI, UT 84642
Phone: 1-(435)-835-4246
Account N6955

TO: (New Operator): SPELBY OIL COMPANY Address: P. O. BOX 9015
SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419
Account N2880

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	43-015-15604	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 1-14	43-015-30180	9575	01-16S-12E	FEDERAL	OW	S
FEDERAL 2	43-015-15607	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 4-32	43-015-30121	6460	04-16S-12E	FEDERAL	OW	S
FEDERAL 11-11	43-015-30149	6490	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-13	43-015-30120	6455	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-23	43-015-30170	6500	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-33	43-015-30097	6435	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-41	43-015-30118	6450	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-42	43-015-30167	6495	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-43	43-015-30172	6431	11-16S-12E	FEDERAL	OW	S
FEDERAL 12-13	43-015-30142	6485	12-16S-12E	FEDERAL	OW	S
FEDERAL 12-32	43-015-30184	9576	12-16S-12E	FEDERAL	OW	S
FEDERAL 14-11	43-015-30138	6475	14-16S-12E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/16/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/30/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 14594
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 11/30/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 02-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

Form 9-221
(May 1982)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		6. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Seeley Oil Company, L.C.</u>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S.L.C., Utah 84109</u>		8. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		9. FARM OR LEASE NAME
14. PERMIT NO.		10. WELL NO.
15. ELEVATIONS (Show whether DV, RT, GM, etc.)		11. FIELD AND POOL, OR WILDCAT
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDISE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDISING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with January 2003 we changed our name from "B.K. Seeley Jr. dba Seeley oil Company"

To: Seeley oil Company, L.L.C.

Please change your well records to reflect this change.

RECEIVED

MAR 03 2003

DIV OF OIL AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. Seeley Jr.

TITLE

Member

DATE

3/03/03

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

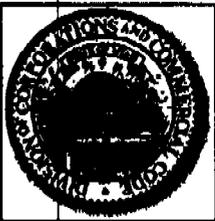
Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSRING LANE
SALT LAKE CITY UT 84124

MAN...
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that SEELEY OIL COMPANY LLC has been filed and approved on January 09, 2003 and has been issued the registration number 5260313-0160 in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PCKT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-41364

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal 1-14

9. API Well No.
43-015-30180

10. Field and Pool, or Exploratory Area
Grassy Trail Field

11. County or Parish, State
Emery

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pride Ventures LLC *N2845*

3. Address and Telephone No.
P. O. Box 282, Bloomfield, New Mexico 87413 (505) 599-3456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
T16S, R12E - Sec. 1: SWSW
563' FSL 689' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 15, 2005, ^{Ventures} Pride Petroleum, LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7/29/05
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed *[Signature]* Title Registered Agent Date 6/15/05

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Seeley Oil Company LLC *N2355*

3. Address and Telephone No.
 P. O. Box 9015, Salt Lake City, Utah 84109 (801) 467-6419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 T16S, R12E - Sec. 1: SWSW
 563' FSL 689' FWL

5. Lease Designation and Serial No.
 U-41364

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Federal 1-14

9. API Well No.
 43-015-30180

10. Field and Pool, or Exploratory Area
 Grassy Trail Field

11. County or Parish, State
 Emery

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 15, 2005, Pride Ventures LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah No. UT-1147.

APPROVED 7/29/05
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *B.K. Seeley* Title President Date 05/06/05

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

James P. Woosley
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.
Lease UTU03759
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UIT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED
JUN 20 2005
DIV. OF OIL, GAS & MINING



United States Department of the Interior



RECEIVED
JUN 2 / 2005
BUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood
Moab, Utah 84532
DIV. OF OIL, GAS & MINING

3107
UTU41364
UTU41365
UTU43777
UTU43778
(UT-062)

JUN 23 2005

Pride Ventures, LLC
P. O. Box 282
Bloomfield, New Mexico 87413

Re: Change of Operator Requests
Lease UTU41364
Wells No. 1, 1-14 and 2
Lease UTU41365
Well No. 12-32
Lease UTU43777
Well No. 4-32
Lease UTU43778
Wells No. 11-11, 11-13, 11-23, 11-33, 11-41,
11-42, 11-43, 12-13 and 14-11
Emery County, Utah

Gentlemen:

We have reviewed your requests for change of operator of the above referenced wells from Seeley Oil Company, LLC to Pride Ventures, LLC. Our records indicate there currently is not a valid bond on file in the name of Pride Ventures, LLC. We are, therefore, unable to approve your request.

Should Pride Ventures, LLC intend to assume operatorship of these locations, a valid bond in the name of Pride Ventures, LLC, must be submitted for approval the following address:

Bureau of Land Management
Utah State Office (UT-924)
Attn: Connie Seare
P. O. Box 45155
Salt Lake City, Utah 84145

Seeley Oil Company will continue to be recognized as operator of these wells until this office has been notified by a potential new qualified operator of its intention to assume operatorship.

If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

Isl A. Lynn Jackson

Acting Assistant Field Manager
Division of Resources

Enclosure:

Unapproved Sundry Notices (14p)

cc: UT-070, D. Stephens (wo/Enclosure)

State of Utah Division of Oil, Gas and Mining, E. Russell (wo/Enclosure)

Mr. B.K. Seeley, Jr. (wo/Enclosure)

Seeley Oil Company, LLC

P. O. Box 9015

Salt Lake City, Utah 84109

MMcGann:mm:6/22/05

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **4/15/2005**

FROM: (Old Operator): N2355-Seeley Oil Company, LLC PO Box 9015 Salt Lake City, UT 84109 Phone: 1-(801) 467-6419	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 282 Bloomfield, NM 87413 Phone: 1-(505) 599-3456
---	---

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	01	160S	120E	4301515604	635	Federal	OW	S
FEDERAL 2	01	160S	120E	4301515607	635	Federal	OW	S
FEDERAL 1-14	01	160S	120E	4301530180	9575	Federal	OW	S
FEDERAL 4-32	04	160S	120E	4301530121	6460	Federal	OW	S
FEDERAL 11-33	11	160S	120E	4301530097	14042	Federal	OW	P
FEDERAL 11-41	11	160S	120E	4301530118	14041	Federal	OW	P
FEDERAL 11-13	11	160S	120E	4301530120	14042	Federal	OW	S
FEDERAL 11-11	11	160S	120E	4301530149	14042	Federal	OW	S
FEDERAL 11-42	11	160S	120E	4301530167	14041	Federal	OW	P
FEDERAL 11-23	11	160S	120E	4301530170	14042	Federal	OW	P
FEDERAL 11-43	11	160S	120E	4301530172	14042	Federal	OW	P
FEDERAL 12-13	12	160S	120E	4301530142	14041	Federal	OW	P
FEDERAL 12-32	12	160S	120E	4301530184	9576	Federal	OW	S
FEDERAL 14-11	14	160S	120E	4301530138	14042	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/20/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/20/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: _____ requested 7/29/2005
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 7/23/2005 BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____ coming

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 7/29/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/29/2005
3. Bond information entered in RBDMS on: 7/29/2005
4. Fee/State wells attached to bond in RBDMS on: 7/29/2005
5. Injection Projects to new operator in RBDMS on: *
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1147

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number *
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: *

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
~~U-43776~~ U-41364

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Integrated Energy LLC

3a. Address
1137 19 Road, Fruita CO. 81521

3b. Phone No. (include area code)
970 234 8095

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
563 FSL, 689 FWL, Section 1, T18S R12E SLM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 1-14

9. API Well No.
43-015-30180

10. Field and Pool or Exploratory Area
Grassy Trail

11. Country or Parish, State
Emery

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Replaced Tubing and Pump.
113 Joints 2 3/8 L-80 EOT @ 3487.17 ft
Rods 140 3/4" rods
1 6" 3/4" pony rod
1 2' 3/4" pony rod

1 16' x 1 1/2" DHD pump
SN @ EOT

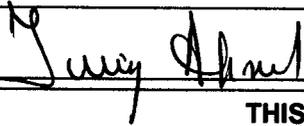
Well is awaiting engine to be placed on production.
Work completed August 24, 2007

RECEIVED
SEP 06 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tariq Ahmad

Title Petroleum Engineer

Signature 

Date 09/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2007

FROM: (Old Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707	TO: (New Operator): N3205-Integrated Energy, LLC 1137 19 Road Fruita, CO 81521 Phone: 1 (970) 234-8095
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/14/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/7/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5065229-0160
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: _____ REQUESTED 1/31/08
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/6/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 1/7/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/21/2007 and 1/30/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/21/2007 and 1/30/2008
- Bond information entered in RBDMS on: 12/21/2007 and 1/30/2008
- Fee/State wells attached to bond in RBDMS on: 12/21/2007 and 1/30/2008
- Injection Projects to new operator in RBDMS on: 1/30/2008
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000265
 - Indian well(s) covered by Bond Number: _____
 - a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0010436
 - b. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Integrated Energy LLC N3205

3. ADDRESS OF OPERATOR: 1137 19 Road CITY Fruita STATE CO ZIP 81521 PHONE NUMBER (970) 234-8095

4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: COUNTY: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Site below

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT: Grassy Trail

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Integrated Energy LLC has assumed operations on the wells listed on Exhibit A to this report.

effective 6/1/07

BLM Bond = UTB-000265

DOG M BOND = RLB0010436

NAME (PLEASE PRINT)

TERRY R. SPEACER

TITLE

Attorney

SIGNATURE

Terry R. Speacer

DATE

11-20-07

(This space for State use only)

APPROVED 12/21/07 + 1/30/08

(5/2007)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery	2-16S-12E	

11/20/2007 09:54 7753330225 SATVIEW BROADBAND PAGE 03/03

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 NOV 20 2007
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-41364
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
			7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Federal 1-14	
2. NAME OF OPERATOR: Pride Ventures, LLC		9. API NUMBER: 4301530180	
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		PHONE NUMBER: (505) 325-7707	10. FIELD AND POOL, OR WILDCAT: Grassy Trail Field
4. LOCATION OF WELL FOOTAGES AT SURFACE: 563' FSL 689' FWL			COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 1 16S 12E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 2, 2007, Pride Ventures, LLC requests the following Change of Operator from Pride to:

Integrated Energy, LLC
1137 19 Road
Fruita, CO 81521
Attn: Mr. Wayne Stout
970-234-8095

RECEIVED

JAN 04 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jim Woosley TITLE Member

SIGNATURE *Jim Woosley* DATE 12-31-07

(This space for State use only)

APPROVED 12/30/07

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU41364**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Integrated Energy LLC

8. Well Name and No. **Federal 1-14**

3a. Address
1137 19 Road, Fruita, CO 81521

3b. Phone No. (include area code)
(775) 852-7444

9. API Well No. **4301530180**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
T16S- R12E Sec 1

10. Field and Pool or Exploratory Area
Grassy Trails

11. Country or Parish, State
Emery, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input checked="" type="checkbox"/> Other Change of operator

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of Operator from Pride Ventures LLC to Integrated Energy LLC effective June 1, 2007.

Integrated Energy LLC agrees to follow the terms and conditions of the lease.

RECEIVED
MOAB FIELD OFFICE
2007 SEP -6 AM 11:11

~~RECEIVED
PRIDE VENTURES LLC
MOAB FIELD OFFICE
2007 AUG 27 PM 12:08~~

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Rhonda Ahmad

Title **Wells Records**

Signature *Rhonda Ahmad*

Date **8/24/2007**

RECEIVED
OCT 01 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DIV. OF OIL, GAS & MINING

Approved by
ACCEPTED

Title **Division of Resources
Moab Field Office** Date **9/20/07**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: ULDG M

Conditions Attached

Integrated Energy, LLC
All Wells on Leases UTU41364, UTU43777 and UTU43778
Sections 1, 4, 11, 12 and 14, T16S, R12E
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Integrated Energy, LLC is considered to be the operator of the above wells effective June 1, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000265 (Principal – Integrated Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-41364

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NA
2. Name of Operator Integrated Energy LLC		8. Well Name and No. Federal# 1-14
3a. Address 1137 19 Road, Fruita, CO 81521	3b. Phone No. (include area code) (970) 234-8095	9. API Well No. 43-015-30180
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 563' FSL, 689' FWL, Section 1, T16S, R12E, SLM		10. Field and Pool or Exploratory Area Grassy Trail
		11. Country or Parish, State Emery, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

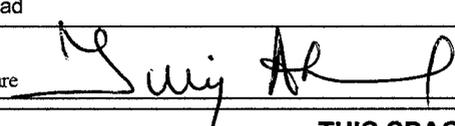
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Replaced defective tubing and Pump
91 Joints, 2-3/8", L-80, at 2,849.35 ft.
Installed from top to bottom:
1 each, 6 ft., 3/4" Pony Rod
1 each, 2 ft., 3/4" Pony Rod
1 each, 6 ft., 3/4" Pony Rod
1 each, 8 ft., 3/4" Pony Rod
113 rods, 3/4", 25 ft./rod.
1 each 15 ft., x 1-1/2" pump

Pump depth 2849.35
Well put on production 8/15/2008

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Tariq Ahmad

Title Petroleum Engineer

Signature  Date 08/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 25 2008

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2008

FROM: (Old Operator): N3205-Integrated Energy, LLC. 1137 19 Rd Fruita, CO 81521 Phone: 1 (435) 722-5081	TO: (New Operator): N3475-Genesis Petroleum US, Inc. 140 W 9000 S, Suite 9 Sandy, UT 84070 Phone: 1 (775) 852-7444
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/14/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/14/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2008
- Is the new operator registered in the State of Utah: Business Number: 6448057-0142
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/1/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2008
- Bond information entered in RBDMS on: 10/16/2008
- Fee/State wells attached to bond in RBDMS on: 10/16/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000331
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 3525790 & 3525857

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
SEE ATTACHED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Integrated Energy LLC *N3205*

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1137 19 road CITY **Fruita** STATE **CO** ZIP **81521** (970) 234-8095

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **SEE ATTACHED** COUNTY: **EMERY**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

Genesis Petroleum US Inc.
PO Box 18148 *N 3475*
Reno, NV 89511

775 852 7444

Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.
Genesis Petroleum US Inc. has full cost bonding for the State wells. *#3525790 and # 3525857*

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) Wayne Stout TITLE Manager
SIGNATURE *Wayne Stout* DATE 10/9/2008

(This space for State use only)

APPROVED *10/16/2008*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 14 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SEE ATTACHED

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
GENESIS PETROLEUM US INC. *N3475*

9. API NUMBER:

3. ADDRESS OF OPERATOR:
PO BOX 18148 CITY RENO STATE NV ZIP 89511 PHONE NUMBER: (775) 852-7444

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **SEE ATTACHED** COUNTY: **EMERY**

STATE: **UTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

Genesis Petroleum US Inc.
PO Box 18148
Reno, NV 89511

775 852 7444

Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.

Genesis Petroleum US Inc. has full cost bonding for the State wells. *#3525790 + #3525857*

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) Tariq Ahmad TITLE Petroleum Engineer/Agent
SIGNATURE *Tariq Ahmad* DATE 10/9/2008

(This space for State use only)

APPROVED *10/16/2008*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

Lease Type	Lease #	Well Name	API NO	County	Location
State	51327 OBA	State 36-13	4300730084	Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	4300730103	Carbon	36-15S-12E
Federal	UTU41364	Federal 1	4301515604	Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	4301530097	Emery	11-16S-12E
State	51328 OBA	State 2-43X	4301530100	Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	4301530118	Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	4301530120	Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	4301530121	Emery	4-162-12E
Federal	UTU43778	Federal 14-11	4301530138	Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	4301530142	Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	4301530149	Emery	11-16S-123
Federal	UTU43778	Federal 11-42	4301530167	Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	4301530170	Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	4301530172	Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	4301530180	Emery	1-16S-12E
State	51328 OBA	State 2-23	4301530111	Emery	2-16S-12E



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Price Field Office
125 South 600 West
Price, Utah 84501
<http://www.blm.gov/utah/price/>



OCT 14 2008

IN REPLY REFER TO:
3160
LLUTG0210000
UTU-41364, UTU-43777, UTU-43778

Mr. Tariq Ahmad
Genesis Petroleum US Inc.
P.O. Box 18148
Reno, NV 89511

Re: Change of Operator
Lease No. UTU-41364, UTU-43777, & UTU-43778

Dear Mr. Ahmad:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for twelve wells located listed in Exhibit A. After a review by this office, the change of operator request is approved. Effective immediately, Genesis Petroleum US Inc., is responsible for all operations performed on the above referenced well. Genesis Petroleum US Inc. also assumes all responsibility for the ongoing oil theft investigation regarding well no. Federal 12-13. All liability will now fall under your bond, BLM Bond No. UTB000331, for all operations conducted on the referenced wells on the leased lands.

If you have any other questions regarding this matter, please contact Katie Nash of this office at (435) 636-3614.

Sincerely,

/s/ Michael Stiewig

Michael Stiewig
Field Manager

Enclosure

cc: UDOGM
Integrated Energy, LLC

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OCT 20 2008
DIV. OF OIL, GAS & MINING

EXHIBIT A

API#	Lease #	Well Name	Type	County	Sec.	T. (S)	R. (E)
43-015-15604	UTU-41364	Federal 1	Oil	Emery	1	16	12
43-015-30097	UTU-43778	Federal 11-33	Oil	Emery	11	16	12
43-015-30118	UTU-43778	Federal 11-41	Oil	Emery	11	16	12
43-015-30120	UTU-43778	Federal 11-13	Oil	Emery	11	16	12
43-015-30121	UTU-43777	Federal 4-32	Oil	Emery	4	16	12
43-015-30138	UTU-43778	Federal 14-11	Oil	Emery	14	16	12
43-015-30142	UTU-43778	Federal 12-13	Oil	Emery	12	16	12
43-015-30149	UTU-43778	Federal 11-11	Oil	Emery	11	16	12
43-015-30167	UTU-43778	Federal 11-42	Oil	Emery	11	16	12
43-015-30170	UTU-43778	Federal 11-23	Oil	Emery	11	16	12
43-015-30172	UTU-43778	Federal 11-43	Oil	Emery	11	16	12
43-015-30180	UTU-41364	Federal 1-14	Oil	Emery	1	16	12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Genesis Petroleum US Inc.

3a. Address
PO Box 18148, Reno, Nevada 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached Exhibit A

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
Grassy Trails

11. County or Parish, State

Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Genesis Petroleum US Inc., as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Genesis Petroleum US Inc Statewide Bond UTB 000331 will be used for these wells.

List of wells is attached as exhibit A.

RECEIVED
 DOI - BLM
 PRICE FIELD OFFICE
 2008 SEP 22 PM 2:03

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

TARIQ AHMAD

Title **Agent/Petroleum Engineer**

Signature

[Handwritten Signature]

Date

09/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Handwritten Signature]

FIELD MANAGER

Title

Date

OCT 14 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 20 2008
 DIV. OF OIL, GAS & MINING

Exhibit A

Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Serial No. <i>See Attached</i>
2. Name of Operator <i>Integrated Energy LLC</i>	6. If Indian, Allottee or Tribe Name.
3a. Address <i>1137 19th Franta Co</i>	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) <i>970-239-8095</i>	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Change of operator</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECEIVED
SEP 10 2008
BLM
PRICE, UT

Effective Sept 3, 2008 Integrated Energy LLC requests a change of operator. please release Bond # U+B000265
The new operator will be Genesis USA Inc.
1040 W. 9000 S. Sandy Utah

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) WAYNE STOUT	Title <i>Mgr.</i>
Signature <i>Wayne Stout</i>	Date <i>Sept 5, 08</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	FIELD MANAGER Title	Date OCT 14 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office PRICE FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OCT 20 2008

DIV. OF OIL, GAS & MINING

Benisto Petroleum US Inc.

Grassy Trail Field

Exhibit A Well List

API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	State		State 2-23	Active	Water dis Emery	2-16S-12E	

RETURNED TO OPERATOR AUG 18 2007

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BLM
PRICE UNIT

RECEIVED
NOV 20 2007

DIV. OF OIL, GAS & MINING

01/2007 03:54 1/53330225 SATVIEW BROADBAND PAGE 03/03