



**CHANDLER & ASSOCIATES, INC.**

1401 DENVER CLUB BUILDING • DENVER, COLORADO 80202 • 303 629-6756  
OIL AND GAS EXPLORATION AND PRODUCTION

**CEP**

OCT 21 1983

October 18, 1983

DIVISION OF  
OIL, GAS, AND MINING

Utah Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Application for Permit to Drill  
Orangeville State 10-2  
NW SE Sec. 2-19S-7E  
Emery County, Utah

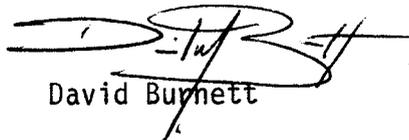
Gentlemen:

Enclosed please find three copies of the APD for the captioned well.

Please contact us should you need more information.

Sincerely yours,

CHANDLER & ASSOCIATES, INC.

  
David Burnett

enclosure  
DB/tz

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.  
ML 2 8199

6. If Indian, Allottee or Tribe Name  
---

7. Unit Agreement Name  
Orangeville Unit

8. Farm or Lease Name  
Orangeville State

9. Well No.  
10-2

10. Field and Pool, or Wildcat  
Wildcat ✓

11. Sec., T., R., M., or Blk. and Survey or Area  
Sec. 2-19S-7E

12. County or Parrish 13. State  
Emery, Utah

17. No. of acres assigned to this well  
160

20. Rotary or cable tools  
Rotary

22. Approx. date work will start\*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Chandler & Associates, Inc.

3. Address of Operator  
1401 Denver Club Building DENVER CO 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface 1992 FSL; 2073 FEL  
At proposed prod. zone Same NW SE

14. Distance in miles and direction from nearest town or post office\*  
Approx. 7 miles southwest of Orangeville, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1992

16. No. of acres in lease 640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. NA

19. Proposed depth 2850 (Ferron)

21. Elevations (Show whether DF, RT, GR, etc.)  
6208' (ground)

22. Approx. date work will start\*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8-5/8	24#	120	125 sx
7-7/8	5 1/2	15.5#	2850	150 sx

1. Drill to TD of 2850 (Ferron).
2. Run 5 1/2" casing if commercial production is indicated.
3. If dry hole, plug and abandon as instructed by the State of Utah.
4. Well will be drilled with compressed air, tested open hole and mud up to run 5 1/2" casing.
5. Well control equipment will include double hydraulic system of 900 series BOP. A fillup line will be installed. BOP equipment will be pressure tested before drilling out from under surface casing and mechanically checked daily.

Well Name: Orangeville State 10-2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

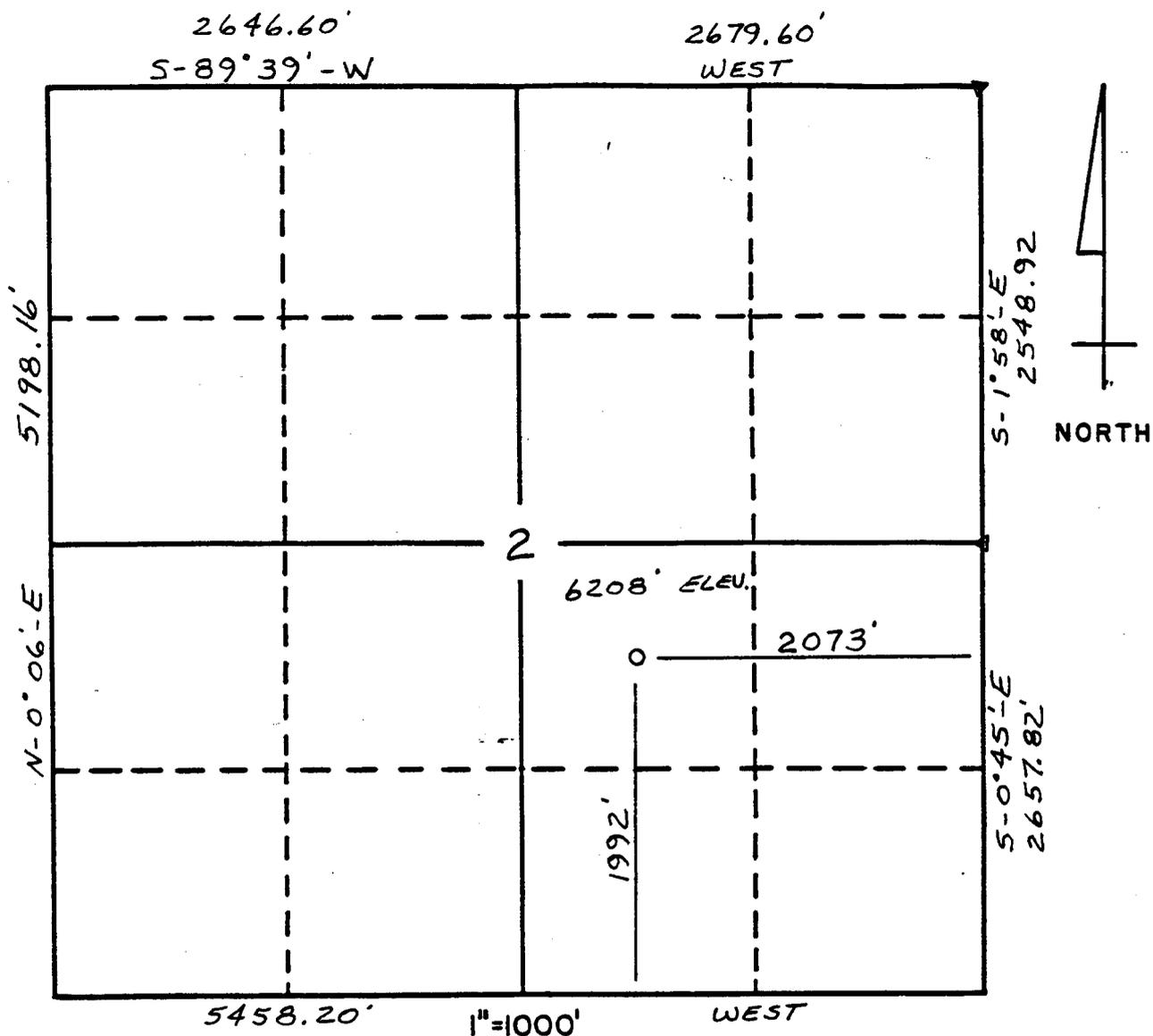
24. Signed W.P. Marx Title Petroleum Engineer Date 10/18/83

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:



Flatirons Surveying, in accordance with a request from CHANDLER & ASSOCIATES INC., has determined the location of the ORANGEVILLE STATE 10-2 to be 1992' FSL and 2073' FEL, in the NW 1/4 of the SE 1/4 of Section 2, T19 S, R7 E, SLBM Principal Meridian, EMERY County, UTAH.

Surveyor's Certificate

I, NEALE C. EDWARDS, A R.L.S. in the State of UTAH, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Neale C. Edwards Date: 10-13-83  
 Surveyor's No. 5252

ALTERNATE LOCATION:  
 1980 FSL  
 2073 FEL



FLATIRONS SURVEYING  
 855 BROADWAY, STE. 4  
 BOULDER, CO 80302  
 (303) 443-7001

OPERATOR Chandler & Associates Inc DATE 10-27-83  
WELL NAME Orangeville State 10-2  
SEC NWSE 2 T 195 R 1E COUNTY Emery

43-015-30179  
API NUMBER

Free STATE  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX  MAP  HL  
 NID  PI

PROCESSING COMMENTS:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 10-31-82  
BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

✓  
10/31/82 ✓

APPROVAL LETTER:

SPACING:  A-3 ORANGEVILLE  c-3-a \_\_\_\_\_  
UNIT CAUSE NO. & DATE  
 c-3-b  c-3-c

SPECIAL LANGUAGE:

WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT *ORANGEVILLE*

c-3-b

c-3-c

**DO NOT SIGN  
OR INITIAL ANYTHING  
UNLESS YOU ARE  
A MEMBER OF THE STAFF**

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 31, 1983

Chandler & Associates, Inc.  
1401 Denver Club Bldg.  
Denver, Colorado 80202

RE: Well No. Orangeville State 10-2  
NWSE Sec. 2, T. 19S, R. 7E  
1992' FSL, 2075' PEL  
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30179.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
cc: State Lands  
Encl.

*Walter 3/08*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CHANDLER & ASSOCIATES

WELL NAME: ORANGEVILLE STATE 10-2

SECTION NWSE 2 TOWNSHIP 19S RANGE 7E COUNTY Emery

DRILLING CONTRACTOR Desert Drilling

RIG # 1

SPUDDED: DATE 12-15-83

TIME 1:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Rita

TELEPHONE # 303-629-6756

DATE 12-16-83 SIGNED AS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

1-5-84

Well Name & Number Orangeville State 10-2

Operator Chandler & Associates, Inc. Address 1401 Denver Club Bldg  
Denver, Colorado 80202

Contractor Desert Drilling Address 2450 South Highway 163  
P.O. Box 757

Location NW 1/4 SE 1/4 Sec. 2 T: 19S Moab, Utah 84532  
R. 7E County Emery

Water Sands

Depth

Volume

Quality

From To

Flow Rate or Head

Fresh or Salty

1-5-84 1. Currently flow testing well. Conclusive information not yet available.

2. \_\_\_\_\_

3. \_\_\_\_\_

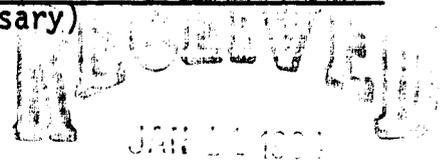
4. \_\_\_\_\_

5. \_\_\_\_\_

(Continue of reverse side if necessary)

Formation Tops

Remarks



DIVISION OF  
OIL, GAS & MINING

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

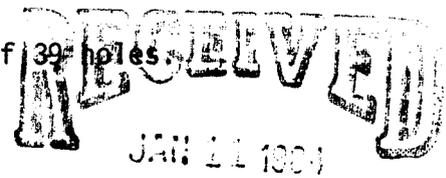
<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>
<b>2. NAME OF OPERATOR</b> Chandler & Associates, Inc.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> -----
<b>3. ADDRESS OF OPERATOR</b> 1401 Denver Club Bldg, Denver, Colorado 80202		<b>7. UNIT AGREEMENT NAME</b> Orangeville Unit
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL; 2073' FEL (NW SE)		<b>8. FARM OR LEASE NAME</b> Orangeville State
<b>14. PERMIT NO.</b> 43-015-30179	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 6208' Ground	<b>9. WELL NO.</b> 10-2
		<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat
		<b>11. SEC., T., R., N., OR BLM. AND SURVEY OR AREA</b> Sec. 2-19S-7E
		<b>12. COUNTY OR PARISH</b> Emery
		<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Information Update</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- ✓ 12-15-83 SPUD 1 PM.
- 12-16-83 Depth 135'. Set 3 jts 8 5/8" 24# surf csg at 132' KB w/130 sx Class "G", 3% CaCl and 1/2#/sk flocele. Plug down 6:25 AM.
- 12-22-83 Depth 2,900'. (TD). Ran an open hole test from surf to TD. 1" orifice plate, 40 psi, stable rate of 1162 MCFD.
- 12-24-83 Ran DILL & Litho Density - CNL, Cyberlook log. Set 71 jts 5 1/2" 15.5# K-55 prod csg at 2692' KB w/125 sx 50/50 POZ, 10% salt, 2% gel, 1/4#/sk flocele, 0.75% CFR-2. Plug down 1:15 PM 12-24-83. RIG RELEASED 2 PM 12-24-83.
- 12-29-83 MI & RU completion unit.
- 12-31-83 Ran CBL
- 1-1-84 Perf'd Lower Ferron from 2470-2508' w/1 SPF, total of 39 holes.
- 1-3-84 Acidized w/1500 gals 7 1/2% HCL using 75 RCN balls
- 1-5-84 Flow testing.



DIVISION OF  
OIL, GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED Richard Veghte TITLE Petroleum Engineer DATE 1-5-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

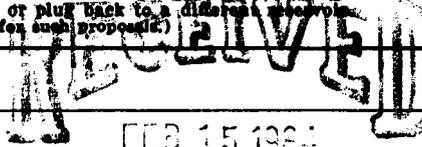
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chandler & Associates, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1401 Denver Club Bldg, Denver, Colorado 80202		7. UNIT AGREEMENT NAME Orangeville Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1992' FSL; 2073' FEL (NW SE)		8. FARM OR LEASE NAME Orangeville State
14. PERMIT NO. 43-015-30179		9. WELL NO. 10-2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6208' Ground		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 2-19S-7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Information Update</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12-29-83 MI & RU completion unit.
- 12-31-83 Ran CBL
- 1-1-84 Perf'd Lower Ferron from 2470-2508' w/1 SPF, total of 39 holes.
- 1-3-84 Acidized w/1500 gals 7 1/2% HCL using 75 RCN balls
- 1-6-84 Ran flowing & static temperature surveys and RA tracer survey
- 1-10-84 Squeezed Lower Ferron perms w/250 sx Class "G".
- 1-12-84 Spotted 35 sx Class "G" from 2530-2270'.
- 1-13-84 Perf'd Lower Ferron from 2468-2476' w/2 SPF.
- 1-15-84 Frac'd Lower Ferron w/55,800 gals 70 quality foam (435 bbls 2% KCL & 710,000 cf N<sub>2</sub>) w/35,000# 20/40 sand and 37,500# 12/20 sand.
- 1-18-84 Ran temperature and tracer surveys.
- 1-25-84 Squeezed off w/135 sx Class "G" perms from 2468-2476'.
- 1-27-84 Perf'd from 2468-2476 w/2 SPF, 17 holes. Acidized w/300 gals 7 1/2% FE-2 acid w/additives. Broke down formation w/3000 gals 2% gelled KCL wtr w/1200# sand.
- 1-31-84 Perf'd Lower Ferron from 2494-2500 w/2 SPF.
- 2-1-84 Spotted 300 gals 10% MCA w/additives followed by 1000 gals pad, 1000 gals with 1/2#/gal 20/40 sand, 1000 gals with 20/40 sand.
- 2-8-84 Flow testing.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Veghte TITLE Petroleum Engineer DATE 2-8-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Orangeville Unit

8. FARM OR LEASE NAME

Orangeville State

9. WELL NO.

10-2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 2-19S-7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

19. ELEV. CASINGHEAD

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

ROTARY TOOLS

All

CABLE TOOLS

-----

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
CHANDLER & ASSOCIATES, INC.

3. ADDRESS OF OPERATOR  
1401 Denver Club Bldg., Denver, CO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1992' FSL; 2073' FEL (NW SE)

At top prod. interval reported below

At total depth as above

14. PERMIT NO.

43-015-30179

DATE ISSUED

10-31-83

15. DATE SPUNDED

12-15-83

16. DATE T.D. REACHED

12-22-83

17. DATE COMPL. (Ready to prod.)

1-31-84 (Perf)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6208' GR

20. TOTAL DEPTH, MD & TVD

2900'

21. PLUG, BACK T.D., MD & TVD

2639'

22. IF MULTIPLE COMPL., HOW MANY\*

-----

23. INTERVALS DRILLED BY

-----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2468'-2500' Lower Ferron

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-CNL, Cyberlook, DIL-GR

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	132'	12 1/4"	130 SX.	0
5 1/2"	15.5#	2692'	7 7/8"	125 SX.	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2448'	-----

31. PERFORATION RECORD (Interval, size and number)

2468'-76', .37", 17 holes  
2494-2500'. /37", 13 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-1-84 (Perf)		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-3-84	24	1/2"	-----	0	105	0	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
8.5	120	-----	0	105	0	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in, waiting on market

TEST WITNESSED BY

Bill Reese

35. LIST OF ATTACHMENTS

Logs to be sent by subcontractor

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard Veghte

TITLE

Petroleum Engineer

DATE

2-20-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: <small>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</small>				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bluegate Shale	797		Open Hole Test: Surf. to TD Stable rate: 1162 Mcfpd, 1" orifice plate, 40 psi.			
Ferron	2262					
Tununck	2636					
TD	2900					

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Orangeville State 10-2  
Operator Chandler & Associates, Inc. Address 1401 Denver Club Bldg.  
Denver, Colorado 80202  
Contractor Desert Drilling Address 2450 South Highway 163  
P.O. Box 757  
Location NW 1/4 SE 1/4 Sec. 2 T: 19S Moab, Utah 84532  
R. 7E County Emery

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>0-2900</u>	<u>None</u>	
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops  Blue Gate Shale 797;  Ferron Sandstone 2263';  Tununch Shale 2636'.

Remarks Well was drilled with air with no water shows to TD (2900').

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

CHANDLER & ASSOCIATES, INC.

ORANGEVILLE STATE 10-2  
NWSE Sec. 2-T19S-R7E  
Emery County, Utah

Perfs

Work

2470'-2508' KB

Acidized w/1500 gals 7 1/2% HCL using 75 RCN balls.

Squeezed 2470-2508' w/250 sx. "G" cement

2468'-2476' KB

Acidized w/350 gals. 15% HCL  
Frac w/55,800 gals 70 quality foam (435 bbls.  
2% KCL & 710,000 cf N<sub>2</sub>) w/35,000# 20-40  
Sand & 37,500# 12-20 Sand.

Squeezed 2468'-2476' w/135 sx. "G" cement

2468'-2476' KB

Acidized w/300 gals 7 1/2% FE-2 acid w/  
additives. Broke formation down w/3000 gals  
2% gelled KCL wtr w/1200# sand.

2494'-2500' KB

Acidized w/300 gals 10% MCA w/additives followed  
by 1000 gals pad, 1000 gals w/1/2# /gal.  
20-40 Sand, 1000 gals w/20-40 Sd., 1#/gal.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

IN TRIPLICATE\*  
(See instructions on reverse side)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. -----</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----</p> <p>7. UNIT AGREEMENT NAME Orangeville Unit</p> <p>8. FARM OR LEASE NAME Orangeville Unit State</p> <p>9. WELL NO. 10-2</p> <p>10. FIELD AND POOL, OR WILDCAT Buzzard</p> <p>11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 2-19S-7E</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>	<p><b>RECEIVED</b></p> <p><b>JAN 17 1986</b></p>	
<p>2. NAME OF OPERATOR CHANDLER &amp; ASSOCIATES, INC.</p>		
<p>3. ADDRESS OF OPERATOR 1860 Lincoln, #1400, Denver, CO 80203</p>		
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL, 2073' FEL (NW SE)</p>	<p>DIVISION OF OIL GAS &amp; MINING</p>	
<p>14. PERMIT NO. 43-015-30179</p>	<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) GR 6208</p>	<p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/> SHUT IN EXTENSION <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The subject well has been shut in due to lack of market demand. Chandler & Associates, Inc. wishes to extend the shut in status for one year.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Veghte TITLE Petroleum Engineer DATE 1-15-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

STRICTLY IN TRIPLICATE  
(Other instructions on  
reverse side)

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug  
Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**  
MAR 12 1990

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CHANDLER & ASSOCIATES, INC.

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 770, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1992' FSL, 2073' FEL (NW SE)

14. PERMIT NO.  
43-015-30179

15. ELEVATIONS (Show whether DT, ST, OR, etc.)  
GR 6208'

5. LEASE DESIGNATION AND SERIAL NO.  
---

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
Orangeville Unit

8. FARM OR LEASE NAME  
ORANGEVILLE UNIT STATE

9. WELL NO.  
10-2

10. FIELD AND POOL, OR WILDCAT  
Buzzard

11. SEC. T. R. M., OR B.L. AND  
SUBST. OR AREA  
Sec 2-19S-7E

12. COUNTY OR PARISH  
Emery

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PERM OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Extension of SI Status <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The economic and marketing conditions for gas sales or pipeline connection for this well have not changed. Chandler & Associates, Inc. is therefore requesting an extension of shut-in status.

OIL AND GAS	
NRB	RJF
DTS	GLH
	SLS
2-TAS	
3-	MICROFILM
4-	FILE

cc: State of Utah  
Division of Oil, Gas, Mining

18. I hereby certify that the foregoing is true and correct

SIGNED Hugo Cartaya TITLE Petroleum Engineer DATE March 8, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. State
2. Name of Operator CHANDLER & ASSOCIATES, INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 1850 Anaconda Tower, 555 - 17th St., Denver, CO 80202      (303) 295-0400	7. If Unit or CA. Agreement Designation ORANGEVILLE UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1992' FSL, 2073' FEL (NWSE) Sec 2-19S-7E	8. Well Name and No. ORANGEVILLE 10-2
	9. API Well No. 43-015-30179
	10. Field and Pool, or Exploratory Area Buzzard Bench
	11. County or Parish, State Emery County, UT

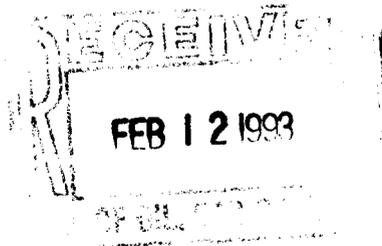
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Annual Status Report</u>
	<input type="checkbox"/> Other <u>Extension of SI Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Chandler & Associates, Inc. plans to test this well in the Spring of this year for possible hookup to pipeline. We are therefore requesting an extension of shut-in status at this time.



cc; State of Utah  
Div. of Oil, Gas, Mining

14. I hereby certify that the foregoing is true and correct

Signed *Angelo Cantaya* Title Petroleum Engineer Date February 10, 1993  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

URGENT  
SEP 15 1993

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME ORANGEVILLE UNIT	
2. NAME OF OPERATOR CHANDLER & ASSOCIATES		8. FARM OR LEASE NAME ORANGEVILLE UNIT STATE	
3. ADDRESS OF OPERATOR 1850 ANACONDA TOWER, 555 17TH ST., DENVER CO. 80202		9. WELL NO. 10-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL, 2073' FEL (NWSE) SEC. 2, T19S-R7E		10. FIELD AND POOL, OR WILDCAT BUZZARD BENCH	
14. PERMIT NO. 43-015-30179		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6208 GR	
		12. COUNTY OR PARISH EMERY	18. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) RECOMPLETE <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANDLER & ASSOCIATES RESPECTFULLY REQUESTS PERMISSION TO RECOMPLETE THE SUBJECT WELL IN THE UPPER FERROV SANDSTONE. (≈ 2266' - 2300'). THE WELL IS CURRENTLY PERFORATED IN THE LOWER FERROV SANDSTONE (2468' - 2500'). THE WELL HAS NEVER BEEN HOOKED UP TO THE PIPELINE.

CHANDLER & ASSOCIATES WILL UTILIZE AN EXISTING FENCED PIT ON LOCATION TO SWAB COMPLETION FLUIDS INTO. COMPLETION FLUIDS WILL CONSIST OF ONLY 3% KCL WATER. PRODUCTION FLUID WILL BE GAS. THE PIT IS IN THE MANCOS SHALE AND NEED NOT BE LINED. THE SUCCESS AND/OR FAILURE OF THE RECOMPLETION ON THE SUBJECT WELL WILL HELP IN THE FURTHER EVALUATION AND FUTURE PLANS OF THE OTHER CHANDLER WELLS IN THE AREA.

18. I hereby certify that the foregoing is true and correct  
SIGNED Paul L. McDonald TITLE DRILLING/PRODUCTION ENGINEER DATE SEPT. 13, 1993

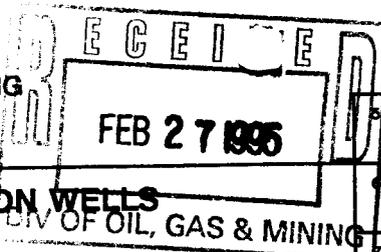
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9-16-93  
Tom Matthews

\*See Instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
U-18134

6. If Indian, Allottee or Tribe Name:  
NA

7. Unit Agreement Name:  
Orangeville Unit

8. Well Name and Number:  
Orangeville State 10-2

9. API Well Number:  
43-015-30179

10. Field and Pool or Wildcat:  
Buzzard

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Chandler & Associates, Inc.

3. Address and Telephone Number:  
475 17th St, Ste 1000 Denver, Co 80202 (303) 295-0400

4. Location of Well  
Footages: NWSE (1992'FSL & 2073'FEL)  
Sec 2-T19S-R7E  
OO, Sec.,T.,R.,M.:

County: Emery  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Flow test</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

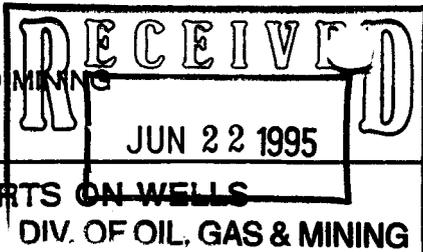
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Chandler & Associates, Inc. requests permission to build a pit 15'x15'x8' to handle water flow to test the above well for a sixty day term. We plan to set a 2-phase separator and meter run plus laying a gas sales line to the compressor site located at the Orangeville Federal 1-11.

13. Name & Signature: D.M. Johnson Title: Mgr. Production/Oper Date: 2/22/95

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS  
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
U-18134

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
Orangeville Unit

8. Well Name and Number:  
Orangeville Unit #10-2

9. API Well Number:  
43-015-30179

10. Field and Pool, or Wildcat:  
Buzzard

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Chandler and Associates, Inc.

3. Address and Telephone Number:  
475 17th St. Ste. #1000 Denver, CO 80202 (303)295-0400

4. Location of Well  
Footages: 1992' FSL & 2073' FEL  
CO, Sec., T., R., M.: NW SE, Sec. 2, T19S, R7E

County: Emery  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment                       New Construction  
 Casing Repair                     Pull or Alter Casing  
 Change of Plans                     Recompletion  
 Conversion to Injection            Shoot or Acidize  
 Fracture Treat                     Vent or Flare  
 Multiple Completion             Water Shut-Off  
 Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment \*                       New Construction  
 Casing Repair                     Pull or Alter Casing  
 Change of Plans                     Shoot or Acidize  
 Conversion to Injection            Vent or Flare  
 Fracture Treat                     Water Shut-Off  
 Other First sales/IP Info

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IP Rate: flow 24 hrs. (6/15/95)  
0 BO  
0 BW est.  
197 MCFG                      8 /64ck.  
935 # FTP.                    940 # FCP.

Date of First Sales: 6/5/95

13. Name & Signature: Thomas D. Taylor Title: Production Geologist Date: June 19, 1995

(This space for State use only)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
		9. Well Name and Number
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	10. API Well Number	
2. Name of Operator <i>Shenandoah Energy Inc.</i>	11. Field and Pool, or Wildcat	
3. Address of Operator <i>475 17th Street, Suite #1000 Denver, Colorado 80202</i>	4. Telephone Number <i>303-295-0400</i>	
5. Location of Well Footage : Please see attached spreadsheet      County : QQ, Sec, T., R., M. :      State :		

<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <i>Change of Operator</i></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <i>Change of Operator</i>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <i>Change of Operator</i>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Please be advised that effective 1/1/200 Chandler & Associates, Inc has changed its name to Shenandoah Energy Inc. Shenandoah Energy Inc. is responsible under the terms and conditions of the lease for the operation conducted upon the leased lands.*

*Shenandoah Energy Inc. is bonded in the amount of \$80,000.00 to the School and Inst. Trust Lands via a name change rider filed with the State. Continental Casualty Bond # 159261960.*

14. I hereby certify that the foregoing is true and correct.

Name & Signature Thomas D. Taylor Title Production Geologist Date 05/25/2000

(State Use Only)

RECEIVED

MAY 30 2000

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW	✓	5- <del>STO</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **8-24-2000**

<b>FROM:</b> (Old Operator):
CHANDLER & ASSOCIATES INC
Address: 475 17TH STREET STE 1000
DENVER, CO 80202
Phone: 1-(303)-295-0400
Account No. N3320

<b>TO:</b> ( New Operator):
SHENANDOAH ENERGY INC
Address: 475 17TH STREET STE 1000
DENVER, CO 80202
Phone: 1-(303)-295-0400
Account No. N4235

**CA No.**

**Unit: ORANGEVILLE**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
ORANGEVILLE STATE 1-36	43-015-30102	10920	36-18S-07E	STATE	GW	S
ORANGEVILLE FEDERAL 16-6	43-015-30108	10978	06-18S-08E	FEDERAL	OW	S
ORANGEVILLE FEDERAL 4-1	43-015-30221	10600	01-19S-07E	FEDERAL	GW	S
ORANGEVILLE STATE 10-2	43-015-30179	535	02-19S-07E	STATE	GW	S
ORANGEVILLE FEDERAL 1-11	43-015-30222	11029	11-19S-07E	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/30/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/30/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 11/02/2000
- Is the new operator registered in the State of Utah: YES Business Number: 1467732-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/05/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 08/24/2000
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CA on: N/A

**9. Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 11/03/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/03/2000
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

- 1. State well(s) covered by Bond No.: 159261960

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**FILMING:**

- 1. All attachments to this form have been **MICROFILMED** on: 3.2.01

**FILING:**

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-058 et al  
(UT-932)

JUN 5 2000

NOTICE

Shenandoah Operating Company, LLC : Oil and Gas Leases  
475 17<sup>th</sup> Street, Suite 1000 :  
Denver, CO 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Chandler & Associates, LLC to Shenandoah Operating Company, LLC on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

A rider to statewide Surety Bond No. 124 29 03 64 (BLM Bond No. UT0969) changing the name on the bond from Chandler & Associates, LLC to Shenandoah Energy Inc. has been accepted by this office effective January 26, 2000. However, the rider makes no mention of Shenandoah Operating Company, LLC. A rider to the above bond adding the name of Shenandoah Operating Company, LLC needs to be submitted to this office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

RECEIVED

JUN 06 2000

DIVISION OF  
OIL, GAS AND MINING

SHENANDOAH ENERGY INC.

UTAH OPERATED WELLS

A.P.I. #	ENTITY	WELL NAME	WELL #	LOCATION	FIELD NAME	PROD. ZONE	FORMATION	WELL TYPE	AGREEMENT
43-047-15090-00	04915	WRU	#31-4	SWSE 4, 8S-22E	WHITE RIVER		GREENRIVER	WSW	8910035090
43-047-15081-00	04915	WRU	#16-9	SWSE 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-15084-00	04915	WRU	#20-9	NESW 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-15087-00	04915	WRU	#25-9	NENE 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-31354-00	05170	WRU	#43-16	NENW 16, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	
43-047-31399-00	09915	WRU	#45-16	NENE 16, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	
43-047-32052-00	11468	DESERT SPRINGS FED.	#20-1	NESW 20, 10S-18E	WILDCAT	GRRV	GREEN RIVER	OW	
43-013-32088-00	12497	W. DESERT SPRING	#11-20	NESW 20, 10S-17E	WILDCAT	WSTC	WASATCH	OW	
43-013-32057-00	12497	W. RIVER BEND	#16-17-10-17	SESE 17, 10S-17E	WILDCAT	GRRV	GREEN RIVER	OW	
43-013-31888-00	12497	W. RIVER BEND	#3-12-10-15	NENW 12, 10S-15E	WILDCAT	GRRV	GREEN RIVER	OW	
43-013-32084-00	12497	WILKIN RIDGE	#13-23	SWSW 23, 10S-16E	WILDCAT	WSTC	GREEN RIVER	OW	
43-047-33163-00		DESERT SPRING	#7-30-10-18	SWNE 30, T10S-R18E	APD	WSTC			

RECEIVED

MAY 30 2000

DIVISION OF  
OIL, GAS AND MINING

# RECEIVED

MAY 30 2000

SHENANDOAH ENERGY INC.  
UTAH OPERATED WELLS

DIVISION OF  
OIL, GAS AND MINING

A.P.I. #	ENTITY	WELL NAME	WELL #	LOCATION	FIELD NAME	PROD. ZONE	FORMATION	WELL TYPE	AGREEMENT
43-015-30168-00	10684	BUZZARD BENCH FED	#6-3	SENW 3, 19S-7E	BUZZARD BENCH	FRSD	FERRON	GW	8910204190
43-015-30229-00	10670	BUZZARD BENCH FED	#3-24	SESW 3, 19S-7E	BUZZARD BENCH	FRSD	FERRON	GW	8910204190
43-015-30110-00	10685	FERRON FED	#16-20	SESE 20, 17S-8E	BUZZARD BENCH	FRSD	FERRON	OW	
43-015-30257-00	11837	FERRON FEDERAL	#7-12-19-7	SWNE 12, 19S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	
43-015-30000-00		FERRON FEDERAL	#16-9-10-7	SESE 9, 19S-7E	FERRON		FERRON	DRG	
43-015-3025300	11836	FERRON STATE	#4-36	SWNW 36, 18S-7E	BUZZARD BENCH	FRSD	FERRON	GW	
43-015-30222-00	11029	ORANGEVILLE FED	#1-11	NENE 11, 19S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	891020388A
43-015-30221-00	10600	ORANGEVILLE FED	#4-1	NWNW 1, 19S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	
43-015-30102-00	10920	ORANGEVILLE ST	#1-36	SESE 36, 18S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	8910203880
43-015-30179-00	00535	ORANGEVILLE STATE	#10-2	NWSE 2, 19S-7E	BUZZARD BENCH	FRSD	LOWER FERRON	GW	891020388A
43-015-30108-00	10978	ORANGEVILLE UNIT	#16-6	SESE 6, 18S-8E	BUZZARD BENCH	FRSD	FERRON	OW	
43-047-33164-00	12496	DESERT SPRING	#16-19-10-18	SESE 19, 10S-18E	DESERT SPRING	GRRV	GREEN RIVER	OW	
43-047-3316200	12523	DESERT SPRING	#3-29-10-18	NWNE 29, 10S-18E	DESERT SPRING	GRRV	GREEN RIVER	OW	
43-047-32493-00	11630	E COYOTE FEDERAL	#14-4-8-25	SESW 4, 8S-25E	EAST COYOTE FEDERAL	GRRV	GREENRIVER	OW	
43-047-31555-00	09497	ANTELOPE DRAW	#2-17-4C	SESW 17, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-31556-00	09498	ANTELOPE DRAW	#3-17-3C	SESE 17, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-32476-00	11862	GLEN BENCH	#8-19	SENE 19, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-31257-00	11587	GLEN BENCH FED	#44-19	L 20 19, 8S-22W	GLEN BENCH	GRRV	GREEN RIVER	OW	UTU73974X
43-047-31355-00	11588	GLEN BENCH FED	#13-20	NWSW 20, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-31356-00	06135	GLEN BENCH FED	#22-20	SENW 20, 8S-22E	GLEN BENCH		GREEN RIVER	WIW	UTU73974X
43-047-31433-00	06196	GLEN BENCH FED	#31-20	NWNE 20, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-31008-00	06045	GLEN BENCH FED	#31-30	L 6 30, 8S-22E	GLEN BENCH	GRRV	GREEN RIVER	OW	UTU73974X
43-047-31260-00	06050	GLEN BENCH FED	#22-30	SENW 30, 8S-22E	GLEN BENCH	GRRV	GREEN RIVER	OW	UTU73974X
43-047-32549-00	11716	GLEN BENCH STATE	#6-16	SENW 16, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-32582-00	11716	GLEN BENCH STATE	#7-16	SENE 16, 8S-22E	GLEN BENCH		GREENRIVER	WIW	UTU73974X
43-047-32583-00	11732	GLEN BENCH STATE	#12-16	NWSW 16, 8S-22E	GLEN BENCH		GREENRIVER	WIW	UTU73974X
43-047-32756-00	11955	GLEN BENCH UNIT	#15-19-8-22	SWSE 19, 8S-22E	GLEN BENCH		GREEN RIVER	WIW	UTU73974X
43-047-32755-00	12014	GLEN BENCH UNIT	#4-30-8-22	NWNW 30, 8S-22E	GLEN BENCH	GRRV	GREEN RIVER	OW	UTU73974X
43-047-32857-00	12219	GLEN BENCH UNIT	#11-16-8-22	NESW 16, 8S-22E	GLEN BENCH	GRGBS	GREEN RIVER	OW	UTU73974X
43-013-3147700	12248	UTD WALTON	#26-03	NENW 26, 9S-16E	MONUMENT BUTTE	GRRV	GREEN RIVER	OW	
43-047-33252-00	12527	GLEN BENCH STATE	#2-36-8-21	NENW 36, 8S-21E	NATURAL BUTTES	WSTC	WASATCH	GW	
43-047-33037-00	12377	GLEN BENCH STATE	#8A-36-8-21	SWNE 36, 8S-21E	NATURAL BUTTES	WSTC	WASATCH	GW	
43-047-33038-00	12378	GLEN BENCH STATE	#6-36-8-21	SENW 36, 8S-21E	NATURAL BUTTES	WSTC	WASATCH	GW	
43-047-32746-00	11944	SAGE GROUSE FEDERAL	#6-14-8-22	SENW 14, 8S-22E	NATURAL BUTTES	GRRV	GREEN RIVER	GW	
43-047-32724-00	12361	SAGE GROUSE FEDERAL	#8-36-8-21	SENE 36, 8S-21E	NATURAL BUTTES	GRRV	GREEN RIVER	GW	
43-047-3309500	12528	WHITE RIVER UNIT	#13-35-8-22	SWSW 35, 8S-22E	NATURAL BUTTES	WSTC	WASATCH	GW	891003509B
43-047-3306100	12528	WHITE RIVER UNIT	#15-35-8-22	SWSE 35, 8S-22E	NATURAL BUTTES	WSTC	WASATCH	GW	891003509B
43-047-3275400	12003	FLU KNOLLS FED.	#23-3	NESW 3, 10S-18E	UTELAND BUTTE	GRRV	GREEN RIVER	OW	
43-047-15083-00	04915	WHITE RIVER UNIT	#19-9	SWNE 9, 8S-22E	WHITE RIVER		GREENRIVER	WIW	891003509D
43-047-15080-00	04915	WRU	#15-9	NESE 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-15085-00	04915	WRU	#24-10	NESW 10, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-15086-00	04915	WRU	#27-10	SWNE 10, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	891003509D
43-047-31561-00	10000	WRU	#47-10	L1 10, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	OW	



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

August 24, 2000

Attn: Scott M. Webb  
Shenandoah Energy Inc.  
465 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Orangeville Unit  
Emery County, Utah

Gentlemen:

On August 24, 2000, we received an indenture dated August 18, 2000, whereby Shenandoah Operating Company, L.L.C. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Orangeville Unit, Emery County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 24, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Orangeville Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Orangeville Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

### Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-932  
File - Orangeville Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:8/24/00

<b>ORANGEVILLE PP GAS</b>			
<b>Participating Area</b>	<b>MMS Number</b>	<b>LR2000 Number</b>	<b>Percent Federal</b>
UNIT	<u>891020388X</u>	<u>UTU63079X</u>	33.33%
FERRON "A" PA	<u>8910203880</u>	<u>UTU63079O</u>	0.00%
FERRON "B" PA	<u>891020388A</u>	<u>UTU63079A</u>	37.14%

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

## Results of query for MMS Account Number 8910203880

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/
4301530102	SHENANDOAH ENERGY INCORPORATED	1-36 STATE	GSI	STATE	8910203880	18S	7E	36	SESE

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

## Results of query for MMS Account Number 891020388A

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section
4301530179	SHENANDOAH ENERGY INCORPORATED	10-2 ORANGEVILLE STA	GSI	STATE	891020388A	19S	7E	2
4301530222	SHENANDOAH ENERGY INCORPORATED	1-11 ORANGEVILLE UNI	GSI	UTU18134	891020388A	19S	7E	11

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Exhibit A</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Exhibit A</u>
2. NAME OF OPERATOR: MERRION OIL & GAS CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 610 Reilly Avenue CITY Farmington STATE NM ZIP 87401-2634		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Exhibit A</u>		8. WELL NAME and NUMBER: <u>See Exhibit A</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>See Exh A</u>		9. API NUMBER: <u>Exhibit A</u>
		10. FIELD AND POOL, OR WILDCAT: <u>See Exhibit A</u>
		COUNTY: <u>Emery</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Shenandoah Energy, Inc., 475 17th St., Suite 1000, Denver, CO 80202, (303) 295-0400, hereby resigns effective May 1, 2002.

SHENANDOAH ENERGY, INC.

NAME (Please Print) Gary L. Nordloh

TITLE President

SIGNATURE [Signature]

DATE 5/7/02

Please be advised that effective May 1, 2002, Merrion Oil & Gas Corporation, 610 Reilly Avenue, Farmington, NM 87401-2634, 505-327-9801, has assumed the operatorship of the wells described on Exhibit A attached hereto and made a part hereof. Merrion Oil & Gas Corporation is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for the lease activities is provided by NM 0883.  
State Fee Bonding in process.

MERRION OIL & GAS CORPORATION

NAME (PLEASE PRINT) George F. Sharpe

TITLE President Investment Mgr

SIGNATURE [Signature]

DATE 5-15-02

(This space for State use only)

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MAY 20 2002

DIVISION OF  
OIL, GAS AND MINING



**7. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 06/18/2002

**8. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

**9. Underground Injection Control ("UIC")**

The Division has approved UIC Form 5, Transfer of Authority to Inject,

for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on: 06/24/2002
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/24/2002
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

- 1. State well(s) covered by Bond Number: PENDING

**FEDERAL WELL(S) BOND VERIFICATION:**

- 1. Federal well(s) covered by Bond Number: NM0883

**INDIAN WELL(S) BOND VERIFICATION:**

- 1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

June 18, 2002

Merrion Oil & Gas Corporation  
610 Reilly Avenue  
Farmington, New Mexico 87401

Re: Orangeville Unit  
Emery County, Utah

Gentlemen:

On June 10, 2002, we received an indenture dated April 15, 2002, whereby Shenandoah Energy Inc. resigned as Unit Operator and Merrion Oil & Gas Corporation was designated as Successor Unit Operator for the Orangeville Unit, Emery County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 18, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Orangeville Unit Agreement.

Your statewide (New Mexico) oil and gas bond No. 0883 will be used to cover all operations within the Orangeville Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-942  
File - Orangeville Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:6/18/02

## Results of query for MMS Account Number 891020388A

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Qua
Production	4301530179	SHENANDOAH ENERGY INCORPORATED	10-2 ORANGEVILLE STA	GSI	STATE	891020388A	19S	7E	2	NW
Production	4301530222	SHENANDOAH ENERGY INCORPORATED	1-11 ORANGEVILLE UNI	GSI	UTU18134	891020388A	19S	7E	11	NEN

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

EXHIBIT A

Attached to and made a part of that certain Form 9, dated effective May 1, 2002, by  
 SHENANDOAH ENERGY, INC. and MERRION OIL AND GAS CORPORATION

<u>Box 1</u> <u>Type of Well</u>	<u>Box 4</u> <u>Footages at Surface</u>	<u>Box 4</u> <u>Q/Q/Sec/T/R/M</u>	<u>Box 5</u> <u>Lease Designation &amp; Serial #</u>	<u>Box 8</u> <u>Well Name and Number</u>	<u>Box 9</u> <u>API Number</u>	<u>Box 10</u> <u>Field and Pool</u>
Gas	1994' FNL & 1867' FEL	SWNE 12-19S-7E	UTU-18134	Ferron Fed 7-12-19-7	43-015-30257	Buzzard Bench
Gas	511' FSL & 899' FEL	SESE 9-19S-7E	UTU-69403	Ferron Fed 16-9-19-7	43-015-30256	Lone Mountain
Oil	770' FSL & 684' FEL	SESE 20-17S-8E	UT ST ML-48176	Ferron Fed 16-20-17-8	43-015-30110	Lone Mountain
Gas	1011' FNL & 520' FWL	NWNW 36-18S-7E	UT ST ML-28195	Ferron State 4-36-18-7	43-015-30253	Buzzard Bench
Gas	502' FSL & 845' FWL	NWNW 1-19S-7E	UTU-18134	Orangeville U 4-1-19-7	43-015-30221	Buzzard Bench
Oil	775' FSL & 507' FEL	SESE 6-18S-8E	UT ST ML-48265	Orangeville Fed 16-6-18-8	43-015-30108	Lone Mountain
Gas	1236' FSL & 1595' FWL	SESW 3-19S-7E	U-18897-A	Buzzard Bench Fed 3-24-19-7	43-015-30229	Buzzard Bench
Gas	2264' FNL & 1965' FWL	SESW 3-19S-7E	U-18897-A	Buzzard Bench Fed 6-3-19-7	43-015-30168	Buzzard Bench
Gas	572' FNL & 795' FEL	NENE 11-19S-7E	U-18134	Orangeville U 1-11-19-7	43-015-30222	Buzzard Bench
Gas	1992' FSL & 2073' FEL	NWSE 2-19S-7E	UT ST ML-28199	Orangeville 10-2-19-7	43-015-30179	Buzzard Bench

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-28199**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**891020388A**

8. WELL NAME and NUMBER:

**ORANGEVILLE STATE 10-2**

9. API NUMBER:

**43-015-30179**

10. FIELD AND POOL, OR WILDCAT:

**Buzzard Bench**

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

**MERRION OIL & GAS CORPORATION**

3. ADDRESS OF OPERATOR:

**610 Reilly Avenue, Farmington STATE NM ZIP 87401**

PHONE NUMBER:

**505-327-9801**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1992' FSL & 2073' FEL**

COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 02 19S 07E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Add perforations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

To install a pumping unit, test the current lower Ferron perforations and perforate and test the upper Ferron sand.

Attach procedure.

**RECEIVED**  
SEP 13 2002  
DIVISION OF  
OIL, GAS AND MINING

COPIES SENT TO OPERATOR  
DATE: 10-7-02  
BY: LHO

NAME (PLEASE PRINT) George F. Sharpe

TITLE Investment Manager

SIGNATURE George Sharpe

DATE 9/10/02

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 10/04/2002  
BY: [Signature]

# Merrion Oil & Gas Corporation

## Install Pump Unit – Test Upper Ferron

August 7, 2001

Well:	Orangeville Unit 10-2	Field:	Buzzard Bench
Location:	1992' FSL, 2073' FEL (NWSE) Sec 2, T19S, R7E Emery County, Utah	Elevation:	6208' GL
By:	George Sharpe	API No:	43-015-30179
		Lease No:	ML-28199

---

### Project:

*Install Pump Unit, Test Lower Ferron, Perf & Test Upper Ferron.*

### Procedure:

#### ***PULL RODS, MOVE PUMP UNIT FROM FERRON FED 7-12***

1. MIRU workover rig on Ferron Fed 7-12. Hot oil rods to remove paraffin. POH w/ 72 3/4" rods and pump. RDMOL.
2. Haul rods to Orangeville Unit 10-2.
3. Purchase and haul in additional rods as needed. Purchase and haul in 200' 2-3/8" tbg.
4. Move and set pump unit on Orangeville Unit 10-2.

#### ***TEST CURRENT PERFS IN LOWER FERRON***

1. Blowdown tbg & csg press prior to moving in. Note well has 980# on csg even though pkr in hole.
2. MIRU workover rig. Release RTTS pkr set at 2440'. Tally out of hole w/ tbg.
3. Pick up mud anchor & SN on 2-3/8" tbg. TIH & tag PBD at 2639'.
4. Pull up and set tbg at +- 2540' (40' below bottom perf).
5. RIH with pump on 3/4" rods.
6. Check pump action. RDMOL.
7. Pump test well for 30 to 90 days.

#### ***ADD AND TEST PERFS IN UPPER FERRON***

1. MIRU workover rig w/ circ pumps. TOH w/ rods & pump. TOH w/ tbg.
2. TIH w/ 5 1/2" RBP on tbg. Set at +-2440'. Top w/ sand. (Note: if don't want to produce lower perfs again, run CIBP)
3. Load hole w/ clean prod fluid or clean 2% KCl.
4. Spot 250 gal 15% HCl w/ additives at 2280'. TOH.
5. RU Wireline. Perf upper Ferron Sand 2270 to 80' w/ 4 spf at 120 deg.
6. TIH w/ mud anchor & SN on tbg. Breakdown perfs w/ rig pump.
7. Swab test. If sufficient inflow, run rods and pump test.
8. If inflow insufficient, frac w/ 30,000# 20/40 w/ 70Q N2 foam. (Detailed procedure to be supplied at later date.)
9. Cleanout. Run tbg & rods and pump test.

**RECEIVED**

SEP 13 2002

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-28199</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>891020388A</b>
2. NAME OF OPERATOR: <b>MERRION OIL &amp; GAS CORPORATION</b>		8. WELL NAME and NUMBER: <b>ORANGEVILLE STATE 10-2</b>
3. ADDRESS OF OPERATOR: <b>610 REILLY AVENUE</b> CITY <b>FARMINGTON</b> STATE <b>NM</b> ZIP <b>87401</b>		9. API NUMBER: <b>4301530179</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1992' FSL &amp; 2073' FEL</b>  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 2 19S 07E</b>		10. FIELD AND POOL, OR WILDCAT: <b>BUZZARD BENCH</b>  COUNTY: <b>EMERY</b>  STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <b>INSTALL PUMPING UNIT &amp; ADD PERFS.</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**1/6/03**  
MIRU Key Rig No. 906. BD casing and tubing. ND Wellhead and NU BOPE. Unset RCP. PU 7 joints of 2-3/8" tubing and tag up at 2639'. Pull off of bottom.

**1/7/03**  
POH, tallying tubing. PU 2-3/8" bullplug, mud anchor, 4' perforated sub, seating nipple and 81 joints of 2-3/8", J-55, 8rd, EUE production tubing, RIH and landed at 2553' KB. Perf sub at 2520' KB, bottom perf at 2500' KB. ND BOPE, PU 1-1/2" insert pump on 99 x 3/4" rods with SM cplugs. Seat pump, space out and test pump action, good. Hand head and rods. Hook up flowline. RDMOL unable to start pumping unit engine, bad starter on Ajax engine. Pumper removed old starter and working on replacing or repairing.

\*\*\*CONTINUED OTHER SIDE\*\*\*

**RECEIVED**  
**JUL 25 2003**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>STEVEN S. DUNN</u>	TITLE <u>DRILLING AND PRODUCTION MANAGER</u>
SIGNATURE	DATE <u>7/17/2003</u>

(This space for State use only)

- 3/12/03** Set CIBP at 2450', dumped sand on bridge plug. TIH with perf gun, perforated at 2270'-2280' with 4 SPF @ 120°. TIH with tubing to 2265', opened backside, broke circulation with 7 bbls produced water (water 330' from surface). Pumped 400 gal 15% HCl acid, flushed with 4 bbls bal acid. Pulled tubing to 1265', filled casing with 4.4 bbls. Broke formation at 2504', flush acid at 2 BPM. ISIP 1025 psi, 5 min 755 psi, 10 min 627 psi, 15 min 543 psi, landed tubing at 2365'. Swabbed 30 bbls, no gas show. SDON. (Jim Woosley)
- 3/13/03** Swabbed fluid from 1200' to tubing depth. Waited 30 minutes. Swabbed 39' of fluid, waited 1 hour, got no fluid. Waited 1 more hour, got no fluid. No water entry, no gas entry. LD tubing and rods. RDMOL. Prep to stimulate. (JW)
- 6/09/03** MIRU Key Energy pulling unit 6/9/03. Well dead. NU BOP's. PU bull-plugged mud anchor, 4' perf sub, SN, 2-3/8" eue 4.7-ppf J55 tubing. RIH, tag sand fill at 2400' KB. CIBP @ 2450' KB (50' of sand fill). Ferron sand perms: 2270 – 80' KB. Landed tubing at 2295' KB (73 jts). ND BOP's. PU, RIH w/ 2" X 1 1/2" X 16' RWAC pump on 89 – 3/4" rods, 3 – 3/4" pony rods (8', 4', & 2' long). Hung on to pump. RDMOL. Started pumping unit at 5:30 PM on June 9<sup>th</sup>.



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 3, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8602 5764

Ms. Connie Dinning  
Merrion Oil & Gas Corporation  
610 Reily Avenue  
Farmington, New Mexico 87410-2634

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for  
Fee or State Leases.

Dear Ms. Dinning:

As of March 2005, Merrion Oil & Gas Corporation has one (1) State Lease Well (see attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
Ms. Connie Dinning  
March 3, 2005

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD:jc  
Attachment  
cc: John Baza  
Well File  
SITLA

## ATTACHMENT A

	<b>Well Name</b>	<b>Location</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Orangeville 10-2	NWSE Sec 2-T19S-R7E	43-015-30179	State	1 Year 2 Month

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-28199</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>891020388A</b>
2. NAME OF OPERATOR: <b>Merrion Oil &amp; Gas Corporation</b>		8. WELL NAME and NUMBER: <b>Orangeville State 10-2</b>
3. ADDRESS OF OPERATOR: <b>610 Reilly Ave.</b> CITY <b>Farmington</b> STATE <b>NM</b> ZIP <b>87401</b>		9. API NUMBER: <b>4301530179</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1992' fsl &amp; 2073' fel</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>nwse 2 19S 07E</b>		10. FIELD AND POOL, OR WILDCAT: COUNTY: <b>Emery</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was returned to production March 8, 2005. The production test completed March 9, 2005 indicated at gas rate of 32 MCFD with a flowing casing pressure of 440 psi and flowing tubing pressure of 155 psi.

NAME (PLEASE PRINT) <u>Connie S. Dinning</u>	TITLE <u>Production Engineer</u>
SIGNATURE	DATE <u>3/24/2005</u>

(This space for State use only)

**RECEIVED**  
**MAR 30 2005**

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

August 26, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6015

Mr. Steven Dunn  
Merrion Oil & Gas Corporation  
610 Reily Ave  
Farmington, NM 87401

195 7E 2

Re: Orangeville 10-2 API 43-015-30179 & Fuzzball 1 API 43-015-30557  
Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee  
or State Leases

Dear Mr. Dunn,

As of July 2008, Merrion Oil and Gas has two (2) State Lease Wells (Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2  
August 26, 2008  
Mr. Dunn

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

js  
Enclosure

cc: Jim Davis, SITLA  
Operator Compliance File  
Well File

**ATTACHMENT A**

	<b>Well Name</b>	<b>Location</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Orangeville 10-2	NWSE Sec 02-19S-09E	43-015-30179	ML-28199	1 Year 9 Months
2	Fuzzball 1	SWNW Sec 02-19S-07E	43-015-30557	ML-28199	1 Year 3 Months



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

January 29, 2009

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6732

Mr. Steven Dunn  
Merrion Oil & Gas Corporation  
610 Reily Ave  
Farmington, NM 87401

19S 7E 2

Subject: Orangeville 10-2 API 43-015-30179 & Fuzzball 1 API 43-015-30557  
**SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well**  
**Requirements for Wells on Fee or State Leases**

Dear Mr. Dunn,

As of January 2009, Merrion Oil and Gas has two (2) State Lease Wells (Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon showing of good cause by the operator (R649-3-36-1.3.3).

In August 2008, the Division notified you by certified mail that the above listed wells were in non-compliance for SI/TA status. In this notice the necessary information was outlined to bring these wells back into compliance. Sufficient time has passed allowing for a response. To date the Division has not received any such correspondence. Please submit your plans to produce or plug these wells within 30 days of this notice or further actions will be initiated.

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2  
Mr. Dunn  
January 29, 2009

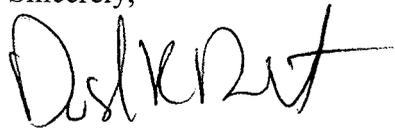
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Jim Davis, SITLA  
Operator Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	<b>Well Name</b>	<b>Location</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Orangeville 10-2	NWSE Sec 02-19S-09E	43-015-30179	ML-28199	2 years 3 months
2	Fuzzball 1	SWNW Sec 02-19S-07E	43-015-30557	ML-28199	1 Year 3 Months

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-28199
2. NAME OF OPERATOR: Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 610 Reilly Ave CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: 891020388A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1992' FSL & 2073' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 19S 7E		8. WELL NAME and NUMBER: Orangeville 10-2
PHONE NUMBER: (505) 324-5336		9. API NUMBER: 4301530179
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>9/1/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached documentation of Temporary Abandonment Procedures.

**COPY SENT TO OPERATOR**

Date: 8<sup>th</sup> 6<sup>th</sup> 2009

Initials: KS

NAME (PLEASE PRINT) <u>Philana Thompson</u>	TITLE <u>Regulatory Compliance Specialist</u>
SIGNATURE <u><i>Philana Thompson</i></u>	DATE <u>7/14/2009</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 7/30/09

BY: *[Signature]* (See Instructions on Reverse Side)

(5/2000)

**RECEIVED**  
**JUL 20 2009**

DIV. OF OIL, GAS & MINING



## TEMPORARY ABANDONMENT PROCEDURE

Well Information			
<b>Well:</b>	<b>Orangeville 10-2</b>	<b>Field:</b>	Ferron
<b>Location:</b>	1992' fsl & 2073' fel (nw se) Sec 2, T19S, R7E Emery Co, Utah	<b>Elevations:</b>	6208' GL
		<b>Depths:</b>	PBTD 2655' KB, CIBP @2450'
<b>API:</b>		<b>Date:</b>	June 16, 2009
<b>Tubulars:</b>	5-1/2" 15.5# J55 Production csg @ 2692' KB See schematic for tbg. detail.	<b>Engineer:</b>	J. Ryan Davis (505.215.3292)
<b>Perforations (FE)</b>	2270'-80' 4 spf		
<b>Additional Perforations</b>			
<b>Perforations</b>	Under CIBP See attached for detail		

**Version 1 – Procedure subject to change based on changing well conditions.**

### Project Scope

Due to current economic conditions the above mentioned well is to be temporarily abandoned.

### Prepare Well for TA

1. MIRU
2. Blow dn csg and tbg
3. ND wellhead and NU BOP
4. TOOH w/ 2-7/8" approx 75 jts
5. Round trip csg scrapper
6. Contact OCD and BLM to witness test and arrange for chart recorder.

### Set BP and Pressure Test

7. RU wireline and RIH w/ CIBP and set @ 2210' KB
8. RIH w/ approx 70 jts of tbg (store as much in well as possible)
9. ND BOP and NU wellhead
10. Pickle the csg w/ conditioned, non-corrosive fluid
11. Pressure test csg to 500 psi for 30 min. Use 1000# max spring and 24 hr chart
12. Conduct bradenhead test
13. Haul excess tbg to yard (MT Required JRD)
14. RDMOL
15. Follow up to ensure all necessary paper work has been completed and submitted (ie. Sundry notice, MT, BH Test, etc..)

## TEMPORARY ABANDONMENT PROCEDURE

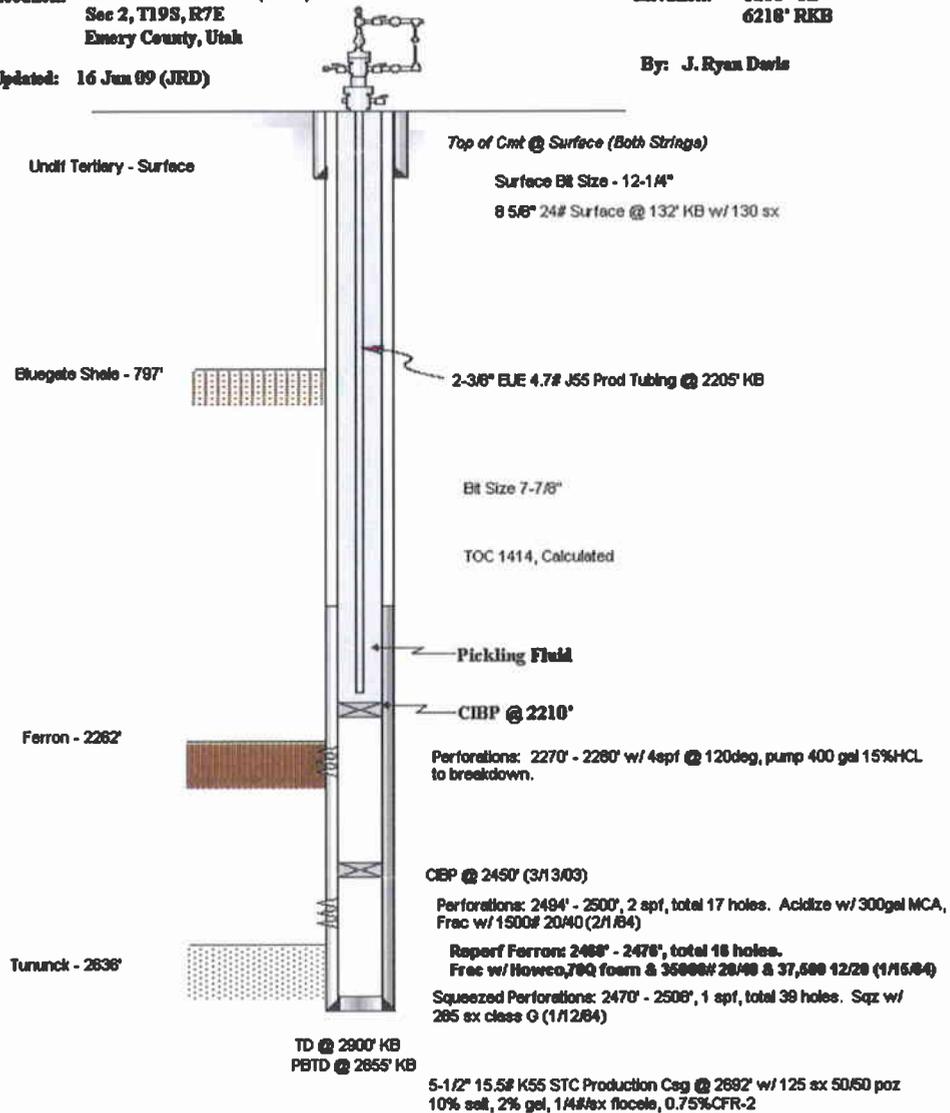
Merrion Oil & Gas Corporation  
Wellbore Schematic  
Orangeville State 10-2-19-7  
*Proposed TA Wellbore Configuration*

**Location:** 1992' #1 & 2073' #1 (nw se)  
Sec 2, T19S, R7E  
Emery County, Utah

**Elevation:** 6208' GL  
6218' RKB

**Updated:** 16 Jun 09 (JRD)

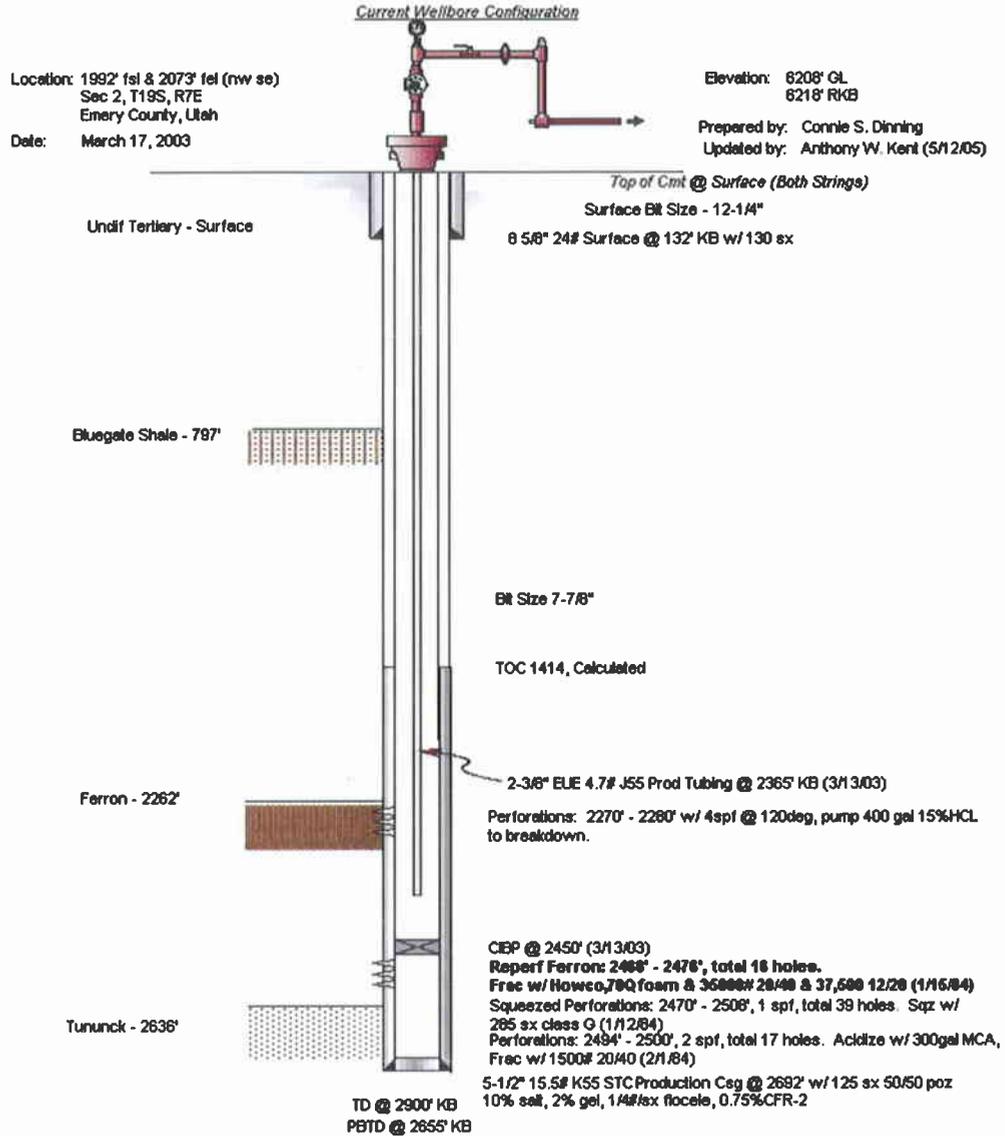
**By:** J. Ryan Davis



## TEMPORARY ABANDONMENT PROCEDURE

### Merrion Oil & Gas Corporation Wellbore Schematic

Orangeville State 10-2-19-7



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-28199</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>891020388A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Orangeville 10-2</b>
2. NAME OF OPERATOR: <b>Merrion Oil &amp; Gas Corporation</b>		9. API NUMBER: <b>4301530179</b>
3. ADDRESS OF OPERATOR: <b>610 Reilly Ave</b> CITY <b>Farmington</b> STATE <b>NM</b> ZIP <b>87401</b>		10. FIELD AND POOL, OR WILDCAT: <b>Buzzard Bench</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1992' FSL &amp; 2073' FEL</b>		COUNTY: <b>Emery</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 2 19S 7E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>9/18/2009</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9/14/09 MIRU Stinson Well Service. ND WH, NU BOP. TOOH w/ tbg. TIH w/ 4-3/4" csg. scraper, round trip scraper to 2270'. TIH w/ CIBP @ 2229', tagged plug @ 2206', POOH RD w/l. Blew down well & RIH to circ gases, free of gas & air. RU w/l to pump cmnt. Pumped 1 sx cmnt on CIBP @ 2206'. TIH w/ 71 jts of tbg and set at @ 2178'. PT csg to 500 PSI for 34 min- held (see attached chart) Mark Jones w/ UDOGM approved PT Chart 10/1/09. ND BOP, NU WH & RDMO 9/18/09 @ 3 PM.

This well has been Temporarily Abandoned, Merrion Oil & Gas would like to maintain this status while we review future potential.

NAME (PLEASE PRINT) <u>Philana Thompson</u>	TITLE <u>Regulatory Compliance Specialist</u>
SIGNATURE	DATE <u>11/10/2009</u>



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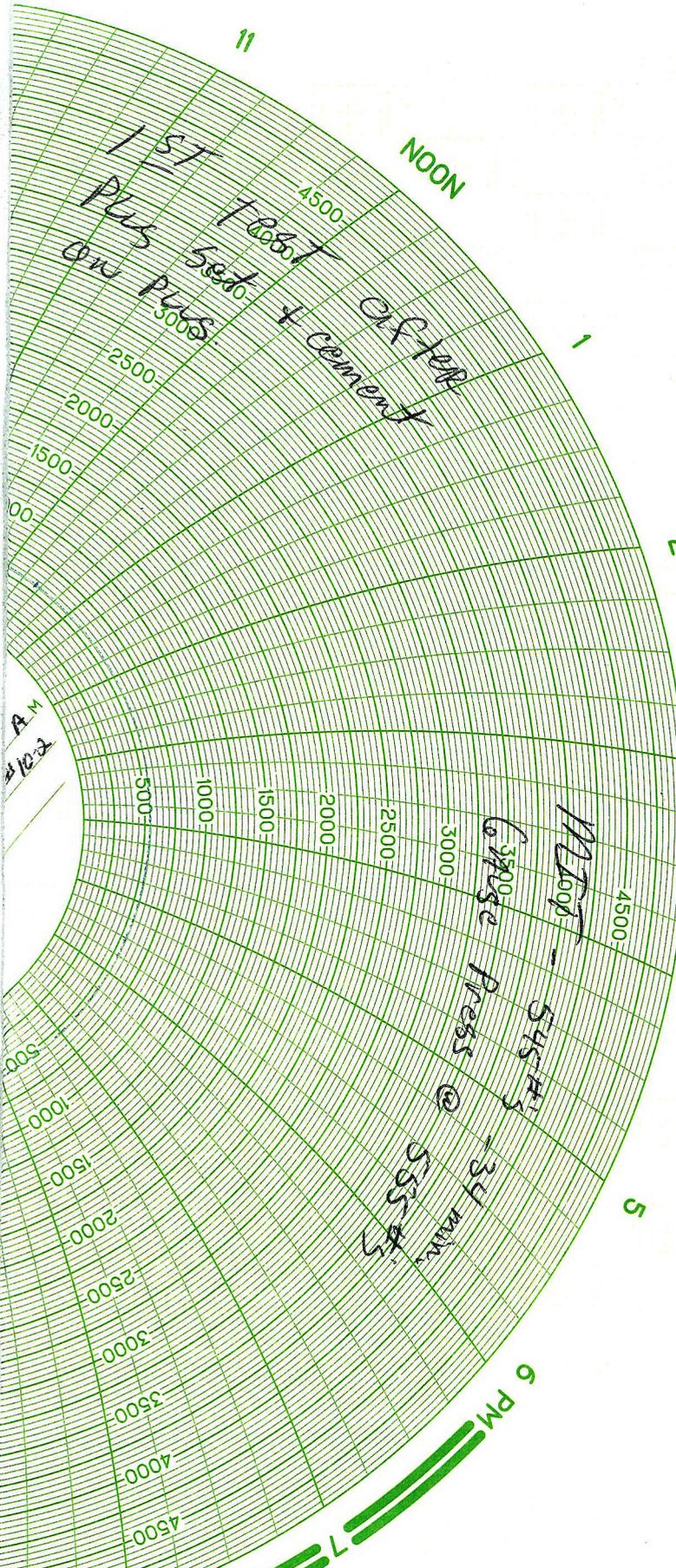
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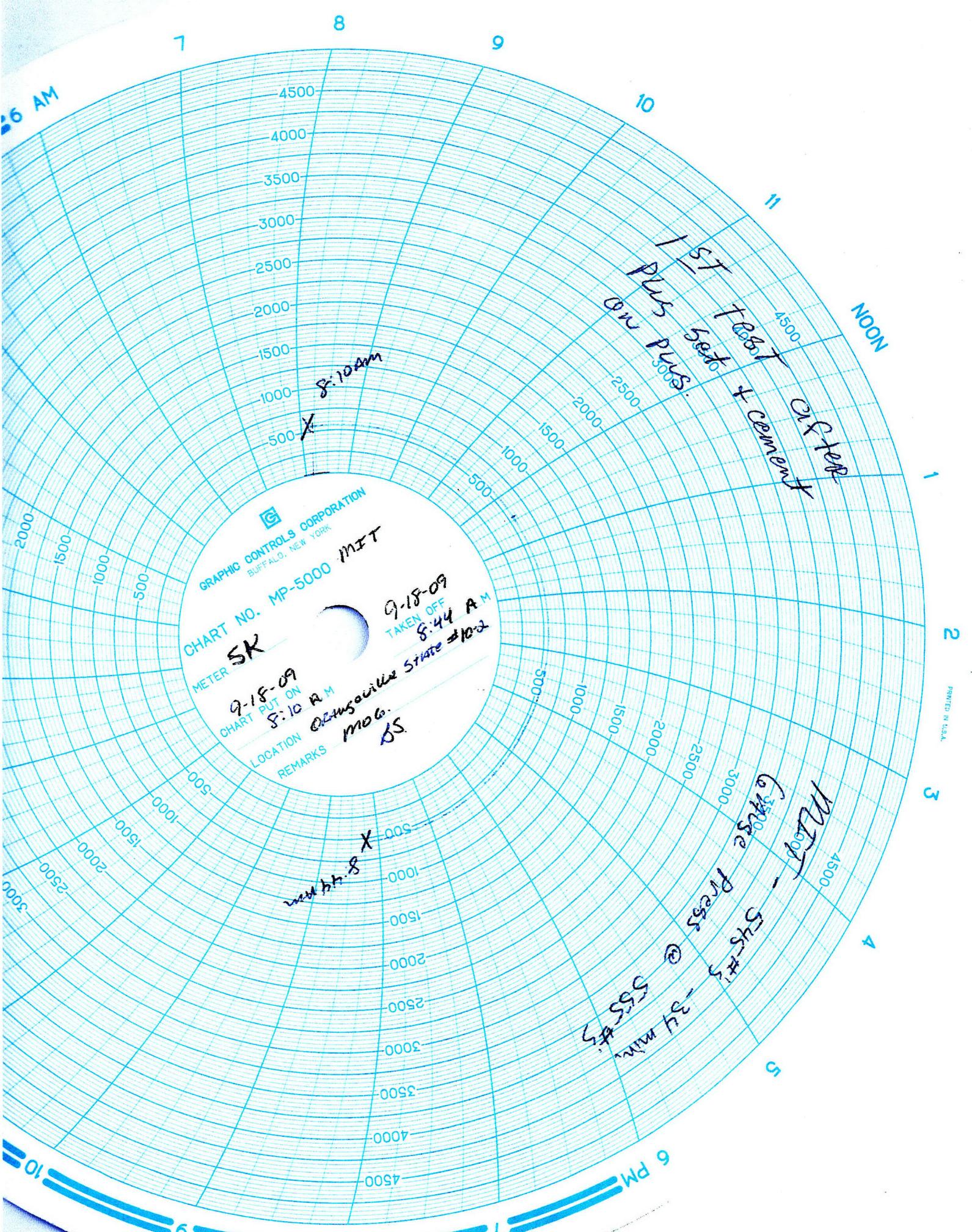
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GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MP-5000 MIT

METER SK

9-18-09  
CHART PUT ON  
8:10 A.M.

LOCATION Oleanville State #102  
REMARKS MOG. SS

9-18-09  
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8:44 A.M.

8:10 AM

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MIT - 545#5 - 34 min. @ 555#5

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Orangeville 10-2</b>
2. NAME OF OPERATOR: <b>Merrion Oil &amp; Gas Corporation</b>		9. API NUMBER: <b>4301530179</b>
3. ADDRESS OF OPERATOR: <b>610 Reilly Ave</b> CITY <b>Farmington</b> STATE <b>NM</b> ZIP <b>87401</b>		10. FIELD AND POOL, OR WILDCAT: <b>Buzzard Bench</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1992' FSL &amp; 2073' FEL</b>		COUNTY: <b>Emery</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 2 19S 7E</b>		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <b>11/24/2009</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

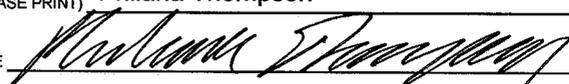
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merrion Oil & Gas TA'd the following well on 9/18/2009. We would like to keep the TA status while we review for possible potential.

**COPY SENT TO OPERATOR**

Date: 1.5.2010

Initials: KS

NAME (PLEASE PRINT) <u>Philana Thompson</u>	TITLE <u>Regulatory Compliance Specialist</u>
SIGNATURE 	DATE: <u>11/24/2009</u>

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 12/29/09

BY: D. Smith (See Instructions on Reverse Side)

\* Valid through 10/1/2010

**RECEIVED**

**NOV 30 2009**

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**9/1/2010**

<b>FROM:</b> (Old Operator): N0630-Merrion Oil & Gas Corp 610 Reilly Ave Farmington, NM 87401 Phone: 1 (505) 534-5300	<b>TO:</b> ( New Operator): N2170-Coastal Plains Energy, Inc. 420 Throckmorton, Suite 630 Fort Worth, TX 76102 Phone: 1 (817) 882-9055
---	--

**CA No.**

**Unit:**

**ORANGEVILLE**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ORANGEVILLE 10-2	02	190S	070E	4301530179	535	State	GW	TA
ORANGEVILLE U 1-11	11	190S	070E	4301530222	11029	Federal	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/20/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/29/2010
- 4a. Is the new operator registered in the State of Utah:                      Business Number: 5104445-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: not yet
- 5c. Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 12/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/30/2010
- Bond information entered in RBDMS on: 12/30/2010
- Fee/State wells attached to bond in RBDMS on: 12/30/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000213
- Indian well(s) covered by Bond Number:
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number CTCS267895;
- 3b. The **FORMER** operator has requested a release of liability from their bond on: not yet

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
SEP 20 2010  
DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER <u>See attached well list</u>
2 NAME OF OPERATOR <u>Coastal Plains Energy, Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3 ADDRESS OF OPERATOR <u>420 Throckmorton</u> CITY <u>Fort Worth</u> STATE <u>Tx</u> ZIP <u>76102</u> PHONE NUMBER <u>817 882-9055</u>		7. UNIT or CA AGREEMENT NAME
4 LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Emery</u>		8. WELL NAME and NUMBER: <u>See attached well list</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: <u>See attached well list</u>

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached list

BLM Bond No UTB000213

STATE BLANKET BOND CTCS 267895

INDIVIDUAL BONDS FUZZBALL 1 TFTS 899537

FERRON ST 4-36-18-7 TFTS 899542

ORANGVILLE U 10-2 TFTS 899545

NAME (PLEASE PRINT) William R Biggs TITLE President  
SIGNATURE William R Biggs DATE 9-14-10

(This space for State use only)

APPROVED 12/30/2010

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 610 Reilly Ave CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: 43-015-
PHONE NUMBER: (505) 324-5300		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Merrion Oil & Gas Corporation has sold the attached list of wells to Coastal Plains effective 9/1/2010

NAME (PLEASE PRINT) <u>Philana Thompson</u>	TITLE <u>Regulatory Compliance Specialist</u>
SIGNATURE	DATE <u>8/24/2010</u>

(This space for State use only)

**APPROVED** 12/30/2010

*Earlene Russell*  
Earlene Russell, Engineering Technician

**RECEIVED**  
SEP 16 2010  
DIV. OF OIL, GAS & MINING

N2170

LIST OF UTAH PROPERTIES SOLD TO COASTAL PLAINS ENERGY, INC EFFECTIVE JULY 1, 2010

RECEIVED  
AUG 30 2010  
DIV. OF OIL, GAS & MINING

WELL NAME	QTR/QTR	SECTION	TWNSHP	RANGE	API NO.	LEASE NO.	COUNTY
BUZZARD BENCH 3-24	SESW	SEC 3	19S	7E	43-015-30229	U-18897-A	EMERY
BUZZARD BENCH 6-3	SENW	SEC 3	19S	7E	43-015-30168	U-18897-A	EMERY
CAHILL 1R	SWNW	SEC 15	19S	7E	43-015-30627	U-69403	EMERY
CROWSFOOT 1R	SENE	SEC 9	19S	7E	43-015-30613	U-69403	EMERY
FERRON FEDERAL 16-9	SESE	SEC 9	19S	7E	43-015-30256	U-69403	EMERY
<del>FERRON FEDERAL 16-20</del>	<del>SESE</del>	<del>SEC 20</del>	<del>17S</del>	<del>8E</del>	<del>43-015-30110</del>	<del>ML-48176</del>	<del>EMERY</del>
FERRON FEDERAL 7-12	SWNE	SEC 12	19S	7E	43-015- <sup>30257</sup> <del>30254</del>	U-18134	EMERY
FERRON STATE 4-36	NWNW	SEC 36	18S	7E	43-015-30253	ML-28195	EMERY
FUZZBALL 1	SWNW	SEC 2	19S	7E	43-015-30557	ML-28199	EMERY
HUMPY 1	SWNE	SEC 3	19S	7E	43-015-30348	U-51015	EMERY
KLINKHAMMER 1	NENW	SEC 34	18S	7E	43-015-30610	U-72356	EMERY
ORANGEVILLE 1-11	NENE	SEC 11	19S	7E	43-015-30222	U-18134	EMERY
ORANGEVILLE 16-6	SESE	SEC 6	18S	8E	43-015-30108	ML-48777 ✓	EMERY
ORANGEVILLE 4-1	NWNW	SEC 1	19S	7E	43-015-30221	U-18134	EMERY
ORANVEVILLE 10-2	NWSE	SEC 2	19S	7E	43-015-30179	<sup>ML 28199</sup> <del>U-18134</del>	EMERY
SPARKLE DUN 1	NENE	SEC 16	19S	7E	43-015-30615	ML-49168	EMERY

Plugged  
8/23/2007

PUMP AND DEHYDRATOR



August 24,2010

Utah Division of Oil, Gas and Mining  
1594 West North Temple Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Ladies & Gentlemen:

Effective date July 1,2010 Merrion Oil & Gas Corp. sold all of its interest in the Buzzard Bench Field. The New operator and owner: Coastal Plains Energy,Inc. 420 Throckmorton, Suite 630 Fort Worth, Texas 76102. Merrion Oil & Gas will no longer be reporting production and revenue for these wells. Also Severance Tax reports and Conservation reports will not be filed after the effective date of sale.

A List of the wells has been included with a Form 9.

Respectfully,  
Merrion Oil & Gas Corp.

A handwritten signature in cursive script, appearing to read "Wayne", is written in black ink.

Wayne O'berg  
Staff Accountant

RECEIVED  
AUG 30 2010  
DIV. OF OIL, GAS & MINING

610 Reilly Avenue  
Farmington, NM 87401  
main 505-324-5300  
fax 505-324-5350



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 3, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7753

Mr. Fred Reynolds  
Coastal Plains Energy Inc.  
420 Throckmorton, Suite 630  
Fort Worth, TX 76102-3723

43 015 30179  
Orangeville 10-2  
19S 7E 2

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Mr. Reynolds:

As of January 2011, Coastal Plains Energy Inc. (Coastal) has four (4) Fee Lease Wells and four (4) State Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining (Division) approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On July 28, 2008 a notice was sent to Coastal via certified mail addressing the non-compliance status of City of Price 1 and Utah Penn Chiantta 1 wells. Two other written communications dated December 23, 2008 and February 25, 2009 were sent and received concerning said wells. A sixty day extension was given through September 30, 2009 to allow Coastal time to bring wells back on production. On March 2, 2009 a notice was sent to Coastal addressing the non-compliance status of Ferron 217-10-1 well. An extension was also given through September 30, 2009 to allow Coastal time for possible horizontal drilling. Orangeville 10-2 and Fuzzball 1 wells were acquired from Merrion Oil and Gas Corp (Merrion.) When Coastal assumed said wells, also assumed was responsibility of SI/TA compliance issues. These wells had been addressed twice with Merrion and had been given SI/TA extension until October 1, 2010 prior to Coastal taking responsibility. To date the Division has not received required information from Coastal to keep above listed wells in compliance after expiration of approved extensions.

Page 2  
Coastal Plains Energy Inc.  
March 3, 2011

This is also a **FIRST NOTICE** for wells: Orangeville Fed 16-6-18-8, Ferron St 4-36-18-7, and Ferron 217-10-1 as they have recently been added to Coastal's non-compliance list. Please submit the required information for extended SI/TA status within 30 days of this notice or further actions will be initiated

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File  
LaVonne Garrison, SITLA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
<b>2<sup>ND</sup> NOTICE</b>				
1	CITY OF PRICE 1	43-007-30090	FEE	27 Years 11 Months
2	UTAH PENN CHIARETTA 1	43-007-30063	FEE	28 Years 2 Months
3	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months
→ 4	ORANGEVILLE 10-2	43-015-30179	ML-28199	3 Years 3 Months
5	FUZZBALL 1	43-015-30557	ML-28199	2 Years 3 Months
<b>1<sup>ST</sup> NOTICE</b>				
6	ORANGEVILLE FED 16-6-18-8	43-015-30108	ML-48777	28 Years 7 Months
7	FERRON ST 4-36-18-7	43-015-30253	ML-28195	3 Years 3 Months
8	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

April 07, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 8002

Mr. Fred Reynolds  
Coastal Plains Energy Inc.  
420 Throckmorton, Suite 630  
Fort Worth, TX 76102-3723

43 D15 30179  
Orangeville 10-2  
19S 7E 2

Subject: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Reynolds:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated March 29, 2011 (received by the Division on 4/4/2011) in regards to the three (3) Fee Lease wells and four (4) State Lease Wells that are currently shut-in or temporarily abandoned (SI/TA) and in non compliance status as operated by Coastal Plains Energy, Inc (Coastal Plains).

In response to your request to for extended SI/TA status for the above mentioned subject wells, the Division is unable to grant any approvals due to lack of evidence provided by Coastal Plains regarding well integrity. No evidence was received per R649-3-36-1.3 providing proof of integrity showing the well is not a potential risk to public health and safety or the environment. The Divisions preferred method of demonstrating well integrity is to perform an MIT. Please submit the necessary information to bring these wells back into compliance.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2  
Coastal Plains Energy Inc.  
April 07, 2011

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File  
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
<b>2<sup>ND</sup> NOTICE</b>				
1	CITY OF PRICE 1	43-007-30090	FEE	27 Years 11 Months
2	UTAH PENN CHIARETTA 1	43-007-30063	FEE	28 Years 2 Months
3	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months
→ 4	ORANGEVILLE 10-2	43-015-30179	ML-28199	3 Years 3 Months
5	FUZZBALL 1	43-015-30557	ML-28199	2 Years 3 Months
<b>1<sup>ST</sup> NOTICE</b>				
6	ORANGEVILLE FED 16-6-18-8	43-015-30108	ML-48777	28 Years 7 Months
7	FERRON ST 4-36-18-7	43-015-30253	ML-28195	3 Years 3 Months

**COASTAL PLAINS ENERGY, INC.**

420 THROCKMORTON, SUITE 630

FORT WORTH, TEXAS 76102-3723

817-882-9055  
Fax 817-336-3223

March 29, 2011

Mr. Dustin Doucet  
State of Utah  
Department of Natural Resources  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

43 015 30179  
Orangeville 10-2  
19S 7E 2

Dear Mr. Doucet:

Pursuant to your letter dated March 3, 2011, copy attached, Coastal Plains Energy, Inc. submits the following:

**Shut-in Wells**

1. **City of Price No. 1 (API No. 43-007-30090)**
2. **Utah Penn Chiaretta No. 1 (API No. 43-007-30063)**  
The City of Price No. 1 and the Utah Penn Chiaretta No. 1 wells are currently shut in awaiting gas market. Coastal Plains Energy, Inc. has expended over \$300,000 in acquiring the aforementioned wellbores, oil and gas leases, and building a gathering system to connect the wells to the Questar pipeline approximately 5 miles east of the wells. Questar has quoted  $\pm$ \$100,000 for only setting the sales metering station as the tap is already in place. This cost is more than five times what Coastal Plains could set a sales meter for; therefore, we are at an impasse to delivering the gas into Questar's pipeline. We are currently exploring using the gas to generate electricity and selling electricity into Rocky Mountain Power located at our gathering system. We anticipate having the City of Price No. 1 and Utah Penn Chiaretta No. 1 producing gas within 12 months.
3. **Ferron 217-10-1 (API No. 43-015-30616)**  
The Ferron 217-10-1 was spudded on September 9, 2005 and is located in the NW/4 of Section 10, T21S, R7E. The well was drilled to 1,135' and encountered the Upper, Middle, and Lower Ferron Sands. Gas shows were encountered while drilling through all three sand members. Even though the resistivity log characteristics displayed that the Ferron Sands were wet (high water saturation), we concluded that the low resistivity was due to low reservoir pressure and

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**APR 04 2011**

**DIV. OF OIL, GAS & MINING**

Mr. Dustin Doucet  
March 29, 2011  
Page 2

invasion of the KCL (potassium chloride) water needed to load the air drilled hole. All three Ferron Sands were perforated and fracture stimulated. The well was connected to the gathering system but has never been able to sell gas into the system. Due to the low reservoir pressure, we invested in a vacuum compressor that we set at the wellhead to pull a vacuum on the well and attempt to produce gas into the gathering system. This method was not successful in assisting the well to produce gas. In 2008, we employed a contract geologist, Mr. John Adamson of Salt Lake City, to give us his independent interpretation of the Ferron Field. Mr. Adamson was a consulting geologist for Mountain Resources Corporation when Mountain Resources' drilled the "MRC" wells in the Ferron Field. Mr. Adamson's interpretation of the Ferron Field shows multiple faults through the field that were not in our original geological interpretation of the field. In the case of the Ferron 217-10-1 well, there must be a series of faults that has created a limited reservoir in the area where this well along with the plugged and abandoned MRC No. 2 well are located. The MRC No. 2 only produced 116 MMcf from the Lower Ferron Sand (1,019'-1,029') and was plugged and abandoned. We originally thought that the MRC No. 2 had mechanical problems as the well was located in the center of the South Ferron Field and should have produced at least  $\pm 300$  MMcf of gas. The Ferron 217-10-1 is currently shut in. We are exploring the potential and economics of drilling a short radius, horizontal, lateral from this cased wellbore into the Upper Ferron Sand when the gas price warrants such an operation. The wellbore has no fluid in it and has always contained dry natural gas, when swabbed or blown down. We respectfully request a 24-month extension to the SI/TA status.

- 4. **Orangeville 10-2 (API No. 43-015-30179)**  
The Orangeville 10-2 well is currently shut in and temporarily abandoned (SI/TA) with a cast iron bridge plug and pickling fluid in September 2009 per the Department of Natural Resources instructions. We respectfully request the SI/TA status be extended an additional 24 months.
5. **Fuzzball No. 1 (API No. 43-015-30557)**  
The Fuzzball No. 1 well is currently shut in and temporarily abandoned (SI/TA) with a cast iron bridge plug and pickling fluid in September 2009 per the Department of Natural Resources instructions. We respectfully request the SI/TA status be extended an additional 24 months.
6. **Orangeville Fed 16-6-18-8 (API No. 43-015-30108)**  
The Orangeville Fed 16-6-18-8 well is currently shut in, and it is Coastal Plains Energy, Inc.'s intent to place this well on a pumping unit in 2011. Prior tests of this well produced oil with a small amount of gas.

Mr. Dustin Doucet  
March 29, 2011  
Page 3

7. **Ferron State 4-36-18-7 (API No. 43-015-30253)**

The Ferron State 4-36-18-7 well is currently shut in and since taking over operations of this well in September 2010 Coastal Plains Energy, Inc. has explored possible stimulation procedures and intends to return the well back to production. Coastal Plains Energy, Inc. respectfully requests the SI/TA status be extended an additional 12 months.

8. **Ferron 217-10-1 (API No. 43-015-30616)**

This well was previously discussed in Section 3.

Thank you for your attention to the aforementioned matters. If you have any questions or wish to discuss further, please call the undersigned.

Very truly yours,

**COASTAL PLAINS ENERGY, INC.**



**Fred N. Reynolds**

FNR/cf

Encl.

ferronfieldwellstatus.cpe

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-28199</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>891020388A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>Orangeville 10-2</b>	
2. NAME OF OPERATOR: <b>Coastal Plains Energy, Inc.</b>		9. API NUMBER: <b>4301530179</b>
3. ADDRESS OF OPERATOR: <b>420 Throckmorton, Suite 630</b> CITY <b>Ft Worth</b> STATE <b>TX</b> ZIP <b>76102-3723</b>	PHONE NUMBER: <b>817 882-9055</b>	10. FIELD AND POOL, OR WILDCAT: <b>Buzzard Bench</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1992' FSL &amp; 2073' FEL</b>		COUNTY: <b>Emery</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 2 19S 7E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <b>05/03/2011</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>mechanical integrity test</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**The well was TA'd on 09/14/2009. Coastal Plains Energy, Inc. plans to perform a MIT test on or before July 1, 2011 by pressure testing the casing from surface to 2210'. PBTd to 1000 psig and hold for 15 minutes.**

**COPY SENT TO OPERATOR**  
Date: AUG 08 2011  
Initials: KS

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Petroleum Engineer  
SIGNATURE *Fred N. Reynolds* DATE 05/03/2011

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 8/3/2011  
BY: *[Signature]* (See Instructions on Reverse Side)  
\* work Done

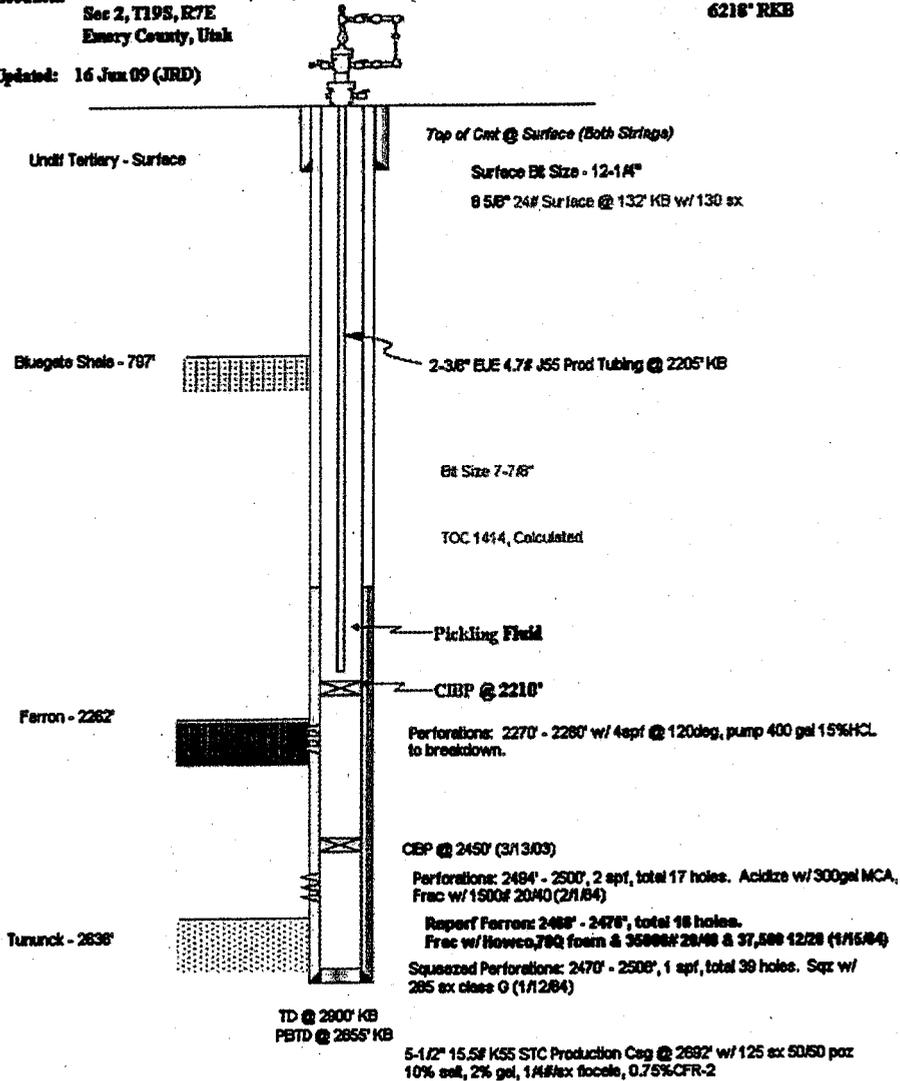
**RECEIVED**  
**MAY 12 2011**  
DIV. OF OIL, GAS & MINING

**Wellbore Schematic**  
**Orangeville State 10-2-19-7**  
**Process TA Wellbore Configuration**

**Location:** 1992' A1 & 2073' A1 (nw se)  
 Sec 2, T19S, R7E  
 Emery County, Utah

**Elevation:** 6206' GL  
 6216' RKB

**Updated:** 16 Jun 09 (JRD)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-28199</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>891020388A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Orangeville 10-2</b>
2. NAME OF OPERATOR: <b>Coastal Plains Energy, Inc.</b>		9. API NUMBER: <b>43-015-30179</b>
3. ADDRESS OF OPERATOR: <b>420 Throckmorton, Suite 630</b> CITY <b>Fort Worth</b> STATE <b>TX</b> ZIP <b>76102-3723</b>		10. FIELD AND POOL, OR WILDCAT: <b>Buzzard Bench</b>
		PHONE NUMBER: <b>817 882-9055</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,992' FSL &amp; 2,073' FEL</b>		COUNTY: <b>Emery</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE Section 2, T19S, R7E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>06/17/2011</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>mechanical integrity test</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was TA'd on 09/14/2009. Coastal Plains Energy, Inc. performed a MIT test on June 17, 2011 by pressure testing the casing from surface to 2,210'. PBTD to 1,000 psig and held for 15 minutes. Held okay.

NAME (PLEASE PRINT) <u>Fred N. Reynolds</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u><i>Fred N. Reynolds</i></u>	DATE <u>06/29/2011</u>

(This space for State use only)

**RECEIVED**  
**JUL 06 2011**  
**DIV. OF OIL, GAS & MINING**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

RECEIVED

SEP 20 2012

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: Coastal Plains Energy, Inc.  
Address: 420 Throckmorton Street, Suite 630  
city Fort Worth  
state TX zip 76102-3723

Operator Account Number: N 2170

Phone Number: 817 882-9055

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-015-30179	Orangeville 10-2		NWSE	2	19S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	535	18729				5/25/2012	
Comments: Orangeville Unit Terminated. FRSD						9/27/2012	

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-015-30222	Orangeville 1-11		NENE	11	19S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	11029	18730				5/25/2012	
Comments: FRSD Orangeville Unit terminated.						9/27/2012	

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Fred N. Reynolds  
Name (Please Print)  
Fred N. Reynolds  
Signature  
Vice President  
Title  
09/13/2012  
Date



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

November 26, 2012

CERTIFIED MAIL NO.: 7010 1670 0001 4810 3577

Mr. Fred Reynolds  
Coastal Plains Energy Inc.  
420 Throckmorton, Suite 630  
Fort Worth, TX 76102-3723

43 015 30179  
Orangeville 10-2  
19S 7E 2

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Mr. Reynolds:

As of January 2012, Coastal Plains Energy Inc. (Coastal) has three (3) Fee Lease Wells and four (4) State Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months requires the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining (Division) approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On July 28, 2008, a notice was sent to Coastal via certified mail addressing the non-compliance status of City of Price 1 and Utah Penn Chiaretta 1 wells. Two other written communications dated December 23, 2008, and February 25, 2009, were sent and received concerning said wells. A sixty day extension was given through September 30, 2009, to allow Coastal time to bring wells back on production. On March 2, 2009, a notice was sent to Coastal addressing the non-compliance status of Ferron 217-10-1 well. An extension was also given through September 30, 2009, to allow Coastal time for possible horizontal drilling. Orangeville 10-2 and Fuzzball 1 wells were acquired from Merrion Oil and Gas Corp (Merrion.) When Coastal assumed said wells, also assumed was responsibility of SI/TA compliance issues. These wells had been addressed twice with Merrion and had been given SI/TA extension until October 1, 2010, prior to Coastal taking responsibility. In March 2011 the Division sent another notice of non-compliance for all wells listed on attachment A to Coastal via certified mail on March 3, 2011. Coastal responded March 29, 2011, requesting SI/TA extension for these wells. This request was denied by the Division on April 7, 2011, due to the lack of evidence provided by Coastal concerning well integrity. The Division had additional communications with Coastal in January 2012, requesting sundries detailing plans and status for said wells.

Page 2

Coastal Plains Energy Inc.

November 26, 2012

To date the Division has not received the required information nor seen any progress being made to move these wells out of non-compliance status.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

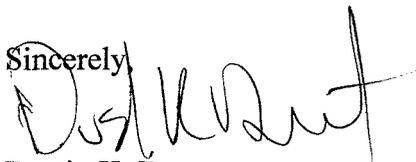
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js

cc: Compliance File  
Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
<b>Reissued 2<sup>ND</sup> NOTICE</b>				
1	CITY OF PRICE 1	43-007-30090	FEE	28 Years 11 Months
2	UTAH PENN CHIARETTA 1	43-007-30063	FEE	29 Years 2 Months
3	FERRON 217-10-1	43-015-30616	FEE	5 Years 10 Months
4	ORANGEVILLE 10-2	43-015-30179	ML-28199	4 Years 3 Months
5	FUZZBALL 1	43-015-30557	ML-28199	3 Years 3 Months
<b>2<sup>nd</sup> NOTICE</b>				
6	ORANGEVILLE FED 16-6-18-8	43-015-30108	ML-48777	29 Years 7 Months
7	FERRON ST 4-36-18-7	43-015-30253	ML-28195	4 Years 3 Months



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

**AUG 23 2012**

43-015-30179

IN REPLY REFER TO:  
3160 - UTU63079X  
(UT-922100)

**RECEIVED**

**AUG 27 2012**

**DIV. OF OIL, GAS & MINING**

CERTIFIED MAIL—7010 3090 0000 8061 0755

Return Receipt Requested

Orangeville 10-2  
IAS TE 2

Mr. Fred Reynolds  
Coastal Plains Energy, Inc.  
420 Throckmorton, Suite 630  
Fort Worth, Texas 76102-3723

Re: Termination - Orangeville Unit Agreement  
Emery County, Utah

Dear Mr. Reynolds:

The Orangeville Unit Agreement, UTU63079X, Emery County, Utah, automatically terminated effective May 25, 2012, in accordance with Section 20(c) of the Orangeville Unit Agreement.

The termination is based on the determination by our Price Field Office dated May 23, 2012, received by your office May 25, 2012, that no wells exist in the Orangeville Unit area which are capable of producing unitized substances in paying quantities (production of oil and/or gas of sufficient value to exceed direct operating costs and the cost of lease rentals or minimum royalties).

Please advise all interested parties of the termination of the Orangeville Unit, Emery County, Utah, and the effective date.

Sincerely,

**/s/ Roger L. Bankert**

Roger L. Bankert  
Chief, Branch of Minerals

bcc: Price Field Office (UTG02)-FOM  
ONRR  
SITLA  
Division of Oil Gas and Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-28199</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: <b>891020388A</b>
		8. WELL NAME and NUMBER: <b>Orangeville 10-2</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: <b>43-015-30179</b>	
2. NAME OF OPERATOR: <b>Coastal Plains Energy, Inc.</b>	10. FIELD AND POOL, OR WILDCAT: <b>Buzzard Bench</b>	
3. ADDRESS OF OPERATOR: <b>420 Throckmorton St, Ste 750</b>	PHONE NUMBER:	
CITY <b>Fort Worth</b> STATE <b>TX</b> ZIP <b>76102-3724</b>	<b>817 336-1742</b>	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,992' FSL &amp; 2,073' FEL</b>	COUNTY: <b>Emery</b>	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE Section 2, T19S, R7E</b>	STATE: <b>UTAH</b>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <b>07/19/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was TA'd on 09/14/2009. Coastal Plains Energy, Inc. performed a MIT test on June 17, 2011 by pressure testing the casing from surface to 2,210'. PBTD to 1,000 psig and held for 15 minutes. Held okay.

Coastal Plains Energy, Inc. intends to plug and abandon the well. Please see the attached Plug & Abandon Procedure and Wellbore Diagram.

**COPY SENT TO OPERATOR**  
Date: 7/19/2013  
Initials: KS

NAME (PLEASE PRINT) Fred N. Reynolds TITLE Petroleum Engineer  
SIGNATURE *Fred N. Reynolds* DATE 07/15/2013

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7/17/2013  
BY: *[Signature]* (See Instructions on Reverse Side)  
\* See Conditions of Approval (Attached)

**RECEIVED**  
**JUL 16 2013**  
DIV. OF OIL, GAS & MINING

## PLUG & ABANDON PROCEDURE

Coastal Plains Energy, Inc.  
Orangeville 10-2  
NW/SE Section 2, T19S, R7E  
Emery County, Utah

**Surf Csg:** 8-5/8", 24 lb/ft, J-55 csg @ 132'. Csg cmtd w/130 sx cmt to surf.  
**Prod Csg:** 5-1/2", 15.5 lb/ft LTC csg @ 2,692'. Csg cmtd w/125 sx J-55. Cmt top  $\pm$ 1,500'.  
**Perfs:** 2,270'-2,280' (CIBP @ 2,210')  
2,468'-2,476' (CIBP @ 2,450')  
**Tbg:** 2-3/8", 4.7 lb/ft J-55 set @  $\pm$ 2,205'  
**Current Status:** Temporarily abandoned with CIBP @ 2,210'. Csg filled w/corrosion inhibited fluid.

1. Notify both Utah Division of Oil, Gas & Mining at 801-538-5281 and BLM at 435 781-4490, 48 hrs in advance of pending operations.
2. ND WH. NU BOP.
3. PU on 2-3/8" tbg. Tag CIBP @ 2,210' & PU 1'.
4. **PLUG #1:** Mix 15 sx cmt (15.6 ppg, 1.18 cuft/sk) & spot a 130' balanced plug inside the 5-1/2" csg from 2,210'-2,080'.
5. POOH & LD 2-3/8" tbg.
6. RU WL. RIH & perf the 5-1/2" csg @ 310' w/3 spf. POOH w/wireline. ND BOP.
7. Open the 5-1/2" x 8-5/8" bradenhead viv. Tie cmt pmp onto 5-1/2" csg. Load hole & establish circ w/wtr.
8. **PLUG #2:** Mix 125 sx cmt (15.6 ppg, 1.18 cuft/sk) & pmp it down the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt from 310' back to surf.) Volume of cmt equals 25% excess.
9. Monitor well for cmt fall back & top off if necessary.
10. Cut off WH below surf csg. Install P&A marker. Release rig.
11. The location will have to be reclaimed since no further activity is planned on this well pad.

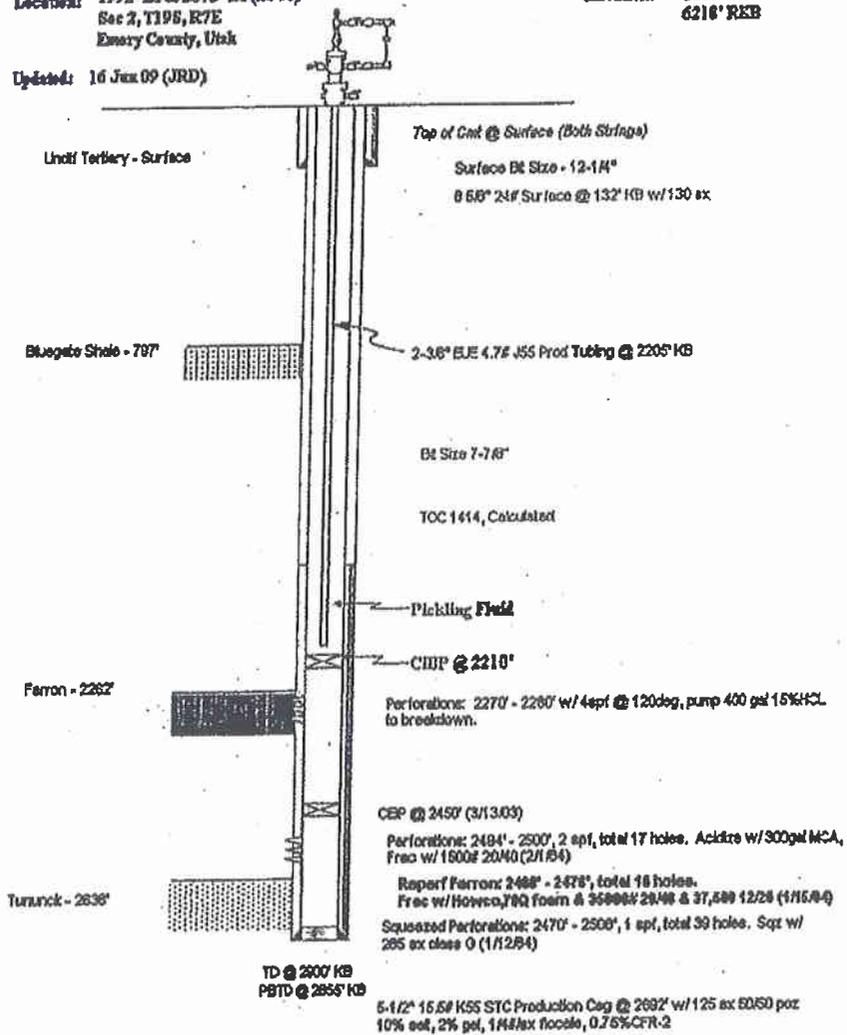
FuzzballP&A.cpe

**Wellbore Schematic**  
**Orangeville State 10-2-19-7**  
**Proposed YA Wellbore Configuration**

**Location:** 1992' Bl 1 & 2073' Bl 1 (see no)  
 Sec 2, T19S, R7E  
 Emery County, Utah

**Updated:** 16 Jun 09 (JRD)

**Elevation:** 6206' CL  
 6216' REB



# Wellbore Diagram

**API Well No:** 43-015-30179-00-00 **Permit No:**  
**Company Name:** COASTAL PLAINS ENERGY INC  
**Location:** Sec: 2 T: 19S R: 7E Spot: NWSE  
**Coordinates:** X: 491119 Y: 4338601  
**Field Name:** BUZZARD BENCH  
**County Name:** EMERY

**Well Name/No:** ORANGEVILLE 10-2

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/cf)
HOL1	132	12.25			
SURF	132	8.625	24		
HOL2	2900	7.875			
PROD	2692	5.5	15.5		7.483
					4.094
					5.192

Cement from 132 ft. to surface  
 Surface: 8.625 in. @ 132 ft.  
 Hole: 12.25 in. @ 132 ft.



Plug # 2  
 WIDE 310' / (1.18) (7.483) = 355 SK  
 OUTSIDE 178' / (1.18) (4.094) = 37 SK  
 (32' / (1.18) (5.192) = 22 SK

94 SK  
 Propose 125 SK  
 OK

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2692	2000	50	125
SURF	132	0	G	130

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2468	2500			
2270	2280			

### Formation Information

Formation	Depth
BLUGT	797
FRSD	2262
TNUNK	2636

Cement from 2692 ft. to 2000 ft.  
 Production: 5.5 in. @ 2692 ft.  
 Hole: Unknown  
 Hole: 7.875 in. @ 2900 ft.

Plug # 1  
 (15 SK) (1.18) (7.483) = 132'  
 TOC @ 2080' OK

**TD:** 2900 **TVD:** **PBTD:**



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Orangeville 10-2  
API Number: 43-015-30179  
Operator: Coastal Plains Energy, Inc.  
Reference Document: Original Sundry Notice dated July 15, 2013,  
received by DOGM on July 16, 2013.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All annuli shall be cemented from a minimum depth of 100' to the surface.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

July 17, 2013

Date

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-28199</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>891020388A</b>
2. NAME OF OPERATOR: <b>Coastal Plains Energy, Inc.</b>		8. WELL NAME and NUMBER: <b>Orangeville 10-2</b>
3. ADDRESS OF OPERATOR: <b>420 Throckmorton, Suite 630</b> CITY <b>Fort Worth</b> STATE <b>TX</b> ZIP <b>76102-3723</b>		9. API NUMBER: <b>43-015-30179</b>
PHONE NUMBER: <b>817 882-9055</b>		10. FIELD AND POOL, OR WILDCAT: <b>Buzzard Bench</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,992' FSL &amp; 2,073' FEL</b>		COUNTY: <b>Emery</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE Section 2, T19S, R7E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <b>09/30/2013</b>  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was TA'd on 09/14/2009. Coastal Plains Energy, Inc. performed a MIT test on June 17, 2011 by pressure testing the casing from surface to 2,210'. PBSD to 1,000 psig and held for 15 minutes. Held okay.

Coastal Plains Energy, Inc. intends to plug and abandon the well. The well currently has a CIBP set @ 2,210' and @ 2,450' plugging off the perforations at 2,468'-2,500' and 2,270'-2,280'. We propose to plug and abandon the Orangeville 10-2 with 50' of cement on top of CIBP @ 2,210'. Attempt to cut off and recover ±1,000' of 5-1/2" production casing with 100' cement plug 50' in and 50' out of cut casing. Set 100' cement plug 180'-80'. A 10-sack cement plug will be set at the surface.

NAME (PLEASE PRINT) <u>Fred N. Reynolds</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u><i>Fred N. Reynolds</i></u>	DATE <u>02/20/2013</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

RECEIVED  
FEB 25 2013  
DIV. OF OIL, GAS & MINING

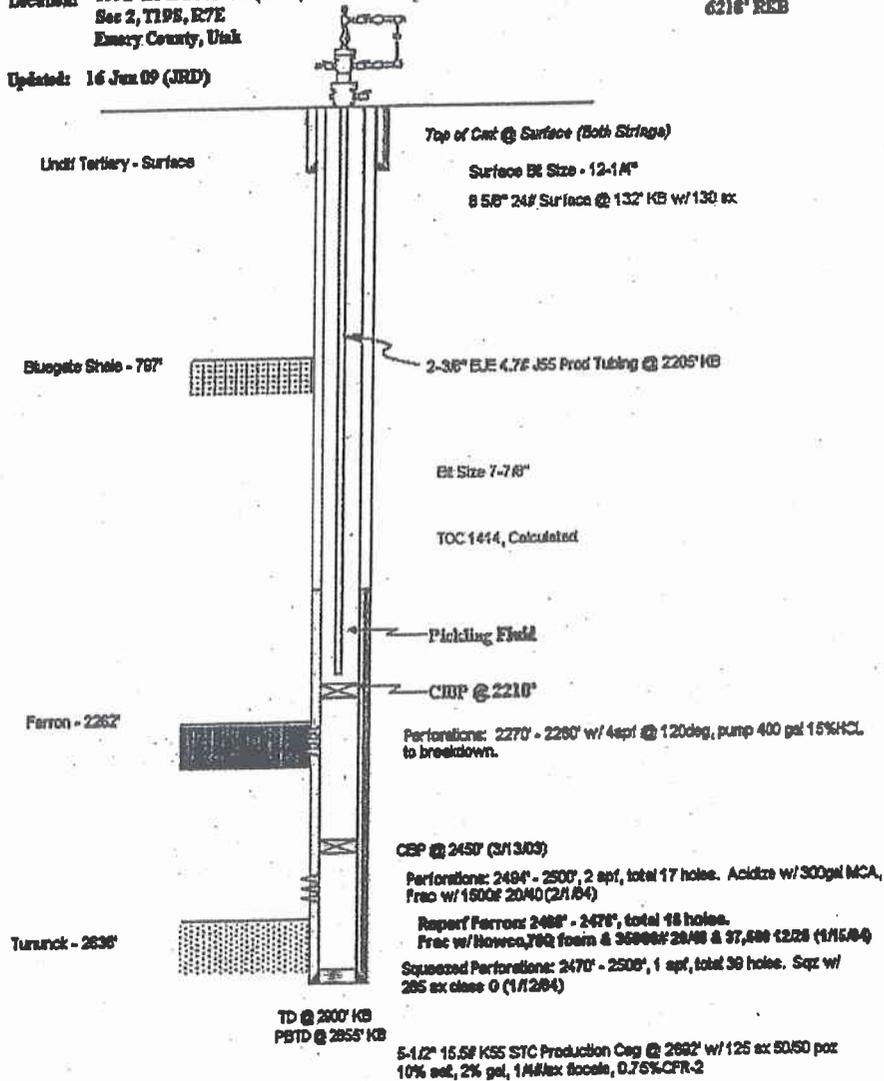
(5/2000) (See Instructions on Reverse Side)

X P/A Approved via Sundry dated 7/15/2013

**Wellbore Schematic**  
**Orangeville State 10-2-19-7**  
*Proposed YA Wellbore Configuration*

**Location:** 1992' Rd & 2073' Rd (nr se)  
 Sec 2, T19E, R7E  
 Emery County, Utah  
**Updated:** 16 Jun 09 (JRD)

**Elevation:** 6206' GL  
 6216' REB



**COASTAL PLAINS ENERGY, INC.**

420 THROCKMORTON, SUITE 630  
FORT WORTH, TEXAS 76102-3723

817-882-9055  
FAX 817-336-3223

February 22, 2013

Mr. Dustin K. Doucet  
State of Utah Department of Natural Resources  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Re: **Sundry Notices**

Dear Mr. Doucet:

Pursuant to your letter dated November 26, 2011, copy attached, Coastal Plains Energy, Inc. has determined its plans for the wells referenced in your letter, and enclosed herein are the Sundry Notices of Coastal Plains Energy Inc.'s notice of intent for each of the wells.

If you have any questions or wish to discuss further, please call the undersigned at 817 336-1742.

Very truly yours,

**COASTAL PLAINS ENERGY, INC.**

  
Fred N. Reynolds

FNR/cf

Encls.

UTSundryNotices.cpe

**RECEIVED**

**FEB 25 2013**

**DIV. OF OIL, GAS & MINING**



Dustin Doucet &lt; dustindoucet@utah.gov &gt;

## Coastal Plains-Utah SI Wells

1 message

FRED REYNOLDS &lt; freynolds@coplains.com &gt;

Thu, Dec 6, 2012 at 3:23 PM

To: Dustin Doucet &lt; dustindoucet@utah.gov &gt;

Cc: Michael Sleem &lt; mike.sleem@cox.net &gt;, Chris Biggs &lt; chris.n.biggs@gmail.com &gt;, "HANS ABRAHAMSEN SR." &lt; hlabrahamsensr@hotmail.com &gt;, info@geopinion.com

Dustin-I have received your letter dated November 26, 2012, copy attached, and by this email will address the status and future of each well referenced in the subject letter. I apologize as I cannot find the letter of communication in January of this year, but it was probably misplaced on our end. Following your review of the status and plans for each of these wells, please advise as to your recommendation and/or approval of each and we will prepare the necessary Sundry Notices.

### City of Price No. 1 (API 430-007-30090)

Prior MIT test 6/23/2009, Fluid Level @518' (Perfs:553-1,321 Ferron & Tununk) This well was tested for 10 days in September 2012 and tested dry gas at a stabilized rate of 40 mcfd., FTP-25psig. → Csg test in Sept.?  
Csg Press?  
Press since MIT

### Utah Penn Chiaretta No. 1 (API 430-007-30063)

Prior MIT test 6/23/2009, Fluid Level @640' (Perfs:1198-1204 Dakota) In September 2009 we 1" cement between the 9 5/8" and 4 1/2" casings and filled the annulus to surface with cement. Following this cement job we made 2 swab runs down the tubing and the well had no fluid. This well was tested for 10 days in September 2012 and tested dry gas at a stabilized rate of 10 mcfd., FTP-25psig.

\*The City of Price No. 1 and Utah Penn Chiaretta No. 1 wells we hope to have producing by the fourth quarter of 2013. We are in the process of re-leasing offset acreage to these two wells and drilling two new wells to complete in the Tununk and Dakota formations. With the added volumes, we can somewhat justify the expense (\$140,000) of setting a Questar meter (this cost is not even a Tap fee) at our existing TAP in the Miller Creek Field. We respectfully request the Utah DOGM to allow these wells to remain shut-in without any further expense at least thru 2013.

### Ferron 217-10-1 (API 43-015-30616)

Prior MIT test 6/17/2011, (Perfs 886-894 Ferron) Ran PKR in hole to 850' and pressure tested annulus to 1000 psig and held pressure.

This well is in the center of the south structure of the Ferron Field. It is unexplainable as to why this well is incapable of gas production other than it is limited in size and separated from the rest of the field by faulting (not sure if this is a viable explanation) or the original frac job created a capillary force of completion fluids problem and not allowing gas to flow to the wellbore. Either scenario, this wellbore is a sound candidate to test short curvature radial drilling and drill four 200' to 300' horizontal laterals in four directions and see if we can establish flow from these short open hole laterals. If this method is successful in establishing production and the economics warrant, it could open up using this process on other wells in the field to

increase gas production. As you know, the gas price environment has not been conducive to spending money in a stripper field such as this. We will try to budget this operation in the third quarter of 2013.

**Orangeville 10-2 (API 43-015-30179)**

This well was TAd on 9/14/2009, CIBP was set at 2206'w/cement on top. We performed an MIT test on June 17, 2011 and tested to 1000 psig and held. We plan to P&A this well and remediate the location in the second or third quarter of 2013. **(Individual well bond is posted on this well.)**

PA

**Fuzzball No. 1 (API 43-015-30557)**

This well was TAd on 9/14/2009, CIBP was set at 2330'w/cement on top. We performed an MIT test on June 17, 2011 and tested to 1000 psig and held. We plan to P&A this well and remediate the location in the second or third quarter of 2013. **(Individual well bond is posted on this well.)**

PA

**Orangeville Federal 16-6-18-8 (API 43-015-30108)**

In June 2011, we moved in a completion rig and ran a scrapper across the perfs, set tubing at 3049' (perfs:2976-2982')and ran pump and rods. In the first quarter of 2013 we plan on setting a temporary tank battery and test the well via rod pump for 90 days. If productive we will construct a permanent tank battery. This well in the past tested oil and a slight amount of gas, we will use the gas to run the engine on the pumping unit

Prod. 1<sup>st</sup> Qtr

**Ferron State 4-36-18-7 (API 43-015-30253)**

Sundry Notice was filed on May 3, 2011, stating that we will restore production. In our attempt to restore production we found that the rod pump needed to be pulled. The well is on top of an escarpment and we did not want to expend the funds to move a rig in and pull the well. In the second quarter of 2013, we plan on moving a rig in and pulling the rods and pump and put the well on plunger. We will be able to use the pumping unit on another well in the field. **(Individual well bond is posted on this well.)**

Prod 2<sup>nd</sup> Qtr

Thank you in advance for your advice and recommendations on these wells.

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-28199</b>
2. NAME OF OPERATOR: <b>Coastal Plains Energy, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <b>420 Throckmorton St, Ste 750 Fort Worth, TX 76102-3724</b> ZIP		7. UNIT or CA AGREEMENT NAME: <b>891020388A</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,992' FSL &amp; 2,073' FEL</b>		8. WELL NAME and NUMBER: <b>Orangeville 10-2</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE Section 2, T19S, R7E</b>		9. API NUMBER: <b>43-015-30179</b>
		10. FIELD AND POOL, OR WILDCAT: <b>Buzzard Bench</b>
		COUNTY: <b>Emery</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>07/22/2013</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**07/20/13 MIR & RU. POOH w/2-3/8" tubing tallying. RIH to 2,146'.**  
**07/21/13 Mixed & pumped 15 sacks Class A cement on top of CIBP @ 2,146'. POOH.**  
**07/22/13 RU wireline. Perf w/4 spf @ 310'. Pumped 125 sacks Class A cement down 5-1/2" casing. No returns of cement up surface annulus. Ran 60' 1-1/2" tubing down surface annulus. Pumped 10 sacks Class H cement with returns to surface. Weld on P&A plate. Released rig.**

NAME (PLEASE PRINT) <b>Fred N. Reynolds</b>	TITLE <b>Petroleum Engineer</b>
SIGNATURE <i>Fred N. Reynolds</i>	DATE <b>10/18/2013</b>

(This space for State use only)