



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010
Tel: (801) 292-7061 or 292-9668

May 27, 1983

Subject: Cultural Resource Evaluations of Three Proposed Well Locations in the Mounds Locality of Emery County, Utah

Project: Skyline Oil Company - Locations 11-22, 11-23, and 11-32

Project No.: SKOC-83-1

Permit: Dept. of Interior 81-Ut-179

To: ✓ Mr. Clifford Selin, Skyline Oil Company, 2000 University Club Bldg., 136 East South Temple, Salt Lake City, Utah 84111

Mr. Leon Berggren, Area Manager, Bureau of Land Management, P.O. Box AB, Price, Utah 84501

Mr. Gene Nodine, Moab District Manager, Bureau of Land Management, P.O. Box 970, Moab, Utah 84532

Info: Mr. Richard Fike, BLM State Archeologist, Bureau of Land Management, University Club Bldg., 136 East South Temple, Salt Lake City, Utah 84111

SKYLINE OIL COMPANY
FEDERAL #11-23
NE SW Section 11
T.16S., R.12E., SLB&M
Emery County, Utah

EXHIBIT I

Company: SKYLINE OIL

Well: GRASSY TRAIL 11-23

Location: T16S, R12E, Sec 11

On Site: May 27, 1983

The on-site inspection for subject wells was conducted in response to a notice of staking. The APD is recommended for approval subject to the following stipulations:

- X 1. [REDACTED] shall insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
- X 2. The BLM's representative (Sid Vogelpohl, 801-673-4584) will be notified at least 48 hours prior to any surface disturbing activities associated with new access roads or drill pad location. A pre-construction on-site shall be arranged by [REDACTED] at which representatives of the BLM, [REDACTED] and the dirt contractor shall be present.
- X 3. Roads shall be constructed where flagging was located during the on-site inspection. Driving surface widths of the road is to be limited to 16 feet with turnouts at least every 1,000 feet or less as determined by terrain. Roads will be crowned and ditched or sloped with water bars and water turnouts where feasible, if the well is a producer. (Refer to BLM/USGS Surface Operating Standards, figures 1 through 7). Changes in finished road design may be required by the BLM.
- X 4. Six to 8 inches of topsoil on the entire pad site or all available topsoil shall be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles shall be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles shall be seeded. A seed mix will be provided by the BLM.
- X 5. Vegetative clearing shall be confined to the limits of actual construction. Larger vegetative debris shall be manually scattered at least 15 feet outside the limits of construction.
- X 6. Littering of access roads or pad area by personnel involved in the drilling operation or construction shall be prevented or corrected by [REDACTED]. Litter pickup along access roads or in the pad area may be required. Collected garbage and trash will be disposed of at an authorized landfill. Drained equipment oil will be disposed of in pits at drill sites or at a landfill. *Sanitation facilities will be provided as required by the state of Utah.*

X 7. The completed road used for a producing well shall be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides and washboards. The road, drainages and shoulders shall be free of large rocks, vegetative debris and slides. Drainage ditches shall be relatively free of sediments and not excessively eroded. Low water crossings shall be maintained.

X 8. During periods of weather when activity would result in deep rutting (6 inches or more) of the driving surface or excessive disturbance on the right-of-way, a stop work order may be verbally issued by the Authorized Officer with a follow-up written order. An authorization to resume work will be required.

X 9. Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near to exposed at the surface.

X 10. Upon completion of drilling operations, the BLM's representative shall be notified by [redacted] of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.

X 11. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLM's representative.

X 12. Reclamation, when determined necessary by the BLM, will return all disturbed areas to a color and topographic form that blends with the surroundings. Any topsoil stockpiled will be redistributed and the area seeded as specified by the BLM at the time of reclamation. Erosion control devices will be required as determined by the BLM.

13. Drainage for runoff will be provide for around pad

14. Pits will be in at least 4' of cut material. Embankments will be placed in lifts and compacted. Provisions to provide for produced water will established.

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

June 22, 1983

Utah State Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re Application for Permit to Drill Skyline Oil
Company Federal #11-23 Well, Section 11,
Township 16 South, Range 12 East, S.L.M., Emery
County, Utah

Gentlemen:

We request that an exception to an unauthorized location be made as provided for under rule C-3-"C" be granted to this well location because of seismic and geophysical conditions. We are aware that the well is located 780' from Skyline Oil Company's Federal #11-13 and ask for approval based on the seismic line anomaly we have at this location only.

The ownership of all oil and gas leases within a radius of over 660' of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

Very truly yours,

SKYLINE OIL COMPANY



Clifford Selin
Senior Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
 2000 University Club Building, S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1463' FWL, 2366' FSL, NE $\frac{1}{2}$ SW $\frac{1}{4}$, Sec.11, T.16S., R.12E., SLB&M
 At proposed prod. zone
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 18 miles SE of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 1463'

16. NO. OF ACRES IN LEASE
 2320.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 780'

19. PROPOSED DEPTH
 3910'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 O.G. 5322'

22. APPROX. DATE WORK WILL START*
 July 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu. yd. Redi Mix
14-3/4"	10-3/4"	40.5#	500'	500 sx - Circ. to surface
9-7/8"	7-5/8"	26.4#	3420'	400 sx

See Attachments A to I.

Also Letter to State of Utah for exception under C-3-c.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard Selina TITLE Senior Engineer DATE 6-22-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. W. Martin FOR E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT OIL & GAS SUPERVISOR DATE JUL 15 1983

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY
 *See Instructions On Reverse Side

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

NOTICE OF APPROVAL

State O & G

Skyline Oil Company
Well No. 11-23
Section 11, T16S, R12E
Emery County, Utah
Lease U-43778

Supplementary Stipulations

1. Skyline Oil will insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
2. Six to eight inches of topsoil on the entire pad site or all available topsoil shall be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles shall be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles will be seeded. A seed mix will be provided by the BLM.
3. Littering of access roads or pad area by personnel involved in the drilling operation will be prevented or corrected by the operator. Litter pickup along access roads or in the pad area may be required. Collected garbage and trash will be disposed of at an authorized landfill. Drained equipment oil will be disposed of in pits at drill sites or at a landfill. Sanitation facilities will be provided as required by the State of Utah.
4. Roads shall be constructed where flagging was located during the onsite inspection. Driving surface widths of the road is to be limited to 16 feet with turnouts at least every thousand feet or less as determined by terrain. Roads will be crowned and ditched or sloped with water bars and water turnouts where feasible, if the well is a producer. (Refer to BLM/USGS Surface Operating Standards, figures 1 through 7). Changes in finished road design may be required by the BLM.
5. The completed road used for a producing well shall be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides and washboards. The road, drainages and shoulders shall be free of large rocks, vegetative debris and slides. Drainage ditches shall be relatively free of sediments and not excessively eroded. Low water crossings shall be maintained.
6. Upon completion of drilling operations, the BLM's representative will be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.
7. During periods of weather when activity would result in deep rutting (6 inches or more) of the driving surface or excessive disturbance on the right-of-way, a stop work order may be verbally issued by the Authorized Officer with a follow-up written order. An authorization to resume work will be required.
8. Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near to exposed at the surface.

9. Reclamation, when determined necessary by the BLM, will return all disturbed area to a color and topographic form that blends with the surroundings. Any topsoil stockpiled will be redistributed and the area seeded as specified by the BLM at the time of reclamation. Erosion control devices will be required as determined by the BLM.

10. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLM's representative.

11. Drainage for runoff will be provided for around pad.

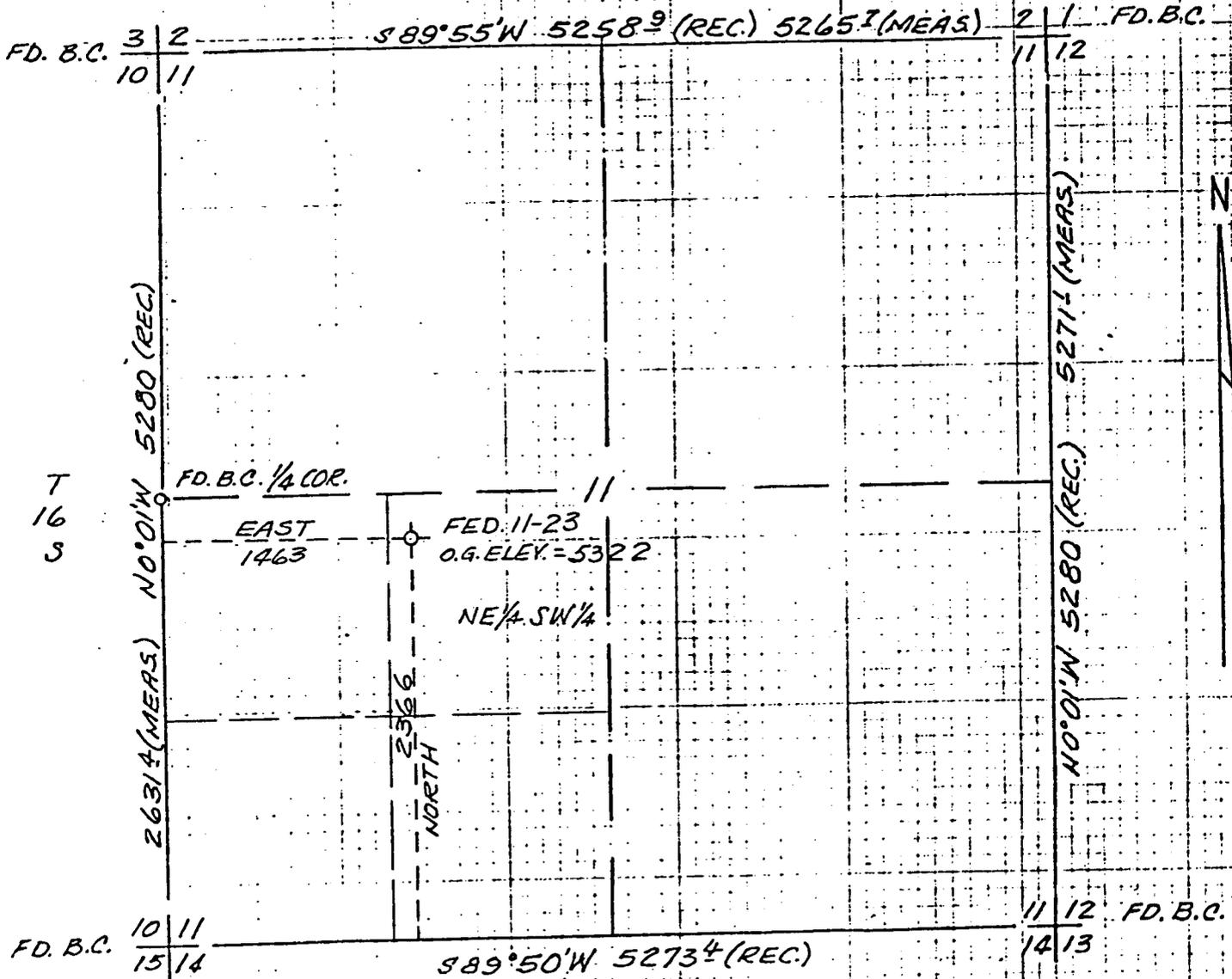
12. Pits will be in at least 4 feet of cut material. Embankments will be placed in lifts and compacted. Provision to provide for produced water will be established.

13. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Ferron Sandstone member of the Manco Shale formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

SKYLINE OIL COMPANY
 FEDERAL #11-23
 NE SW Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT C

R12E



BEARING FROM N. LINE, NW 1/4, SEC. 14
(N0°01'W)

WELL LOCATION PLAT OF
 FEDERAL 11-23 IN
 NE 1/4 SW 1/4, SEC. 11, T16S, R12E, SLB&M
 EMERY COUNTY, UTAH
 TRANSIT & E.D.M. SURVEY
 FOR SKYLINE OIL CO.
 SCALE: 1" = 1000' MAY 26, 1983
 ELEV. BY VER. ANGLES FROM U.S.G.S. TOPOG.
 QUAD. "MOUNDS, UTAH," 1969 (SW COR.,
 SEC. 11 = 5412.5)



John Edgar Keogh
 UTAH R.L.S. No. 1963

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

June 23, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

Re: Application for Permit to Drill,
Skyline Oil Company's Proposed Federal
#11-23 Well,
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T16S, R12E, SLM,
Emery County, Utah Federal Lease U-43778

Gentlemen:

Enclosed herewith are duplicate copies of our Application for Permit to Drill with attached exhibits for the proposed well. We have included copies of the surveyors plat, topo maps, archeological report and other exhibits. Any other information that is required will be furnished gladly.

We have filed and will be drilling this well under the Designation of Operator from B.K. Seeley, Jr., Lessee of Record under Lease U-43778.

Very truly yours,



Clifford E. Selin
Senior Engineer

Enclosures

RECEIVED
JUN 25 1983

DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

5. LEASE DESIGNATION AND SERIAL NO.
U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
FEDERAL #11-23

10. FIELD AND POOL, OR WILDCAT
Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T.16S., R.12E., SLB&M

12. COUNTY OR PARISH | 13. STATE
Emery | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Building, S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: **1463' FWL, 2366' FSL, NE 1/4 SW 1/4, Sec. 11, T.16S., R.12E., SLB&M**
 At proposed prod. zone: **Same as above**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
18 miles SE of Wellington, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) **1463'**

16. NO. OF ACRES IN LEASE
2320.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **780'**

19. PROPOSED DEPTH
3910' *SINBAD*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
O.G. 5322'

22. APPROX. DATE WORK WILL START*
July 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu. yd. Redi Mix
14-3/4"	10-3/4"	40.5#	500'	500 sx - Circ. to surface
9-7/8"	7-5/8"	26.4#	3420'	400 sx

See Attachments A to I.

Also Letter to State of Utah for exception under C-3-c.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 6-20-83
 BY: *Clifford Selina*

RECEIVED
 JUN 25 1983
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Clifford Selina* TITLE Senior Engineer DATE 6-22-83

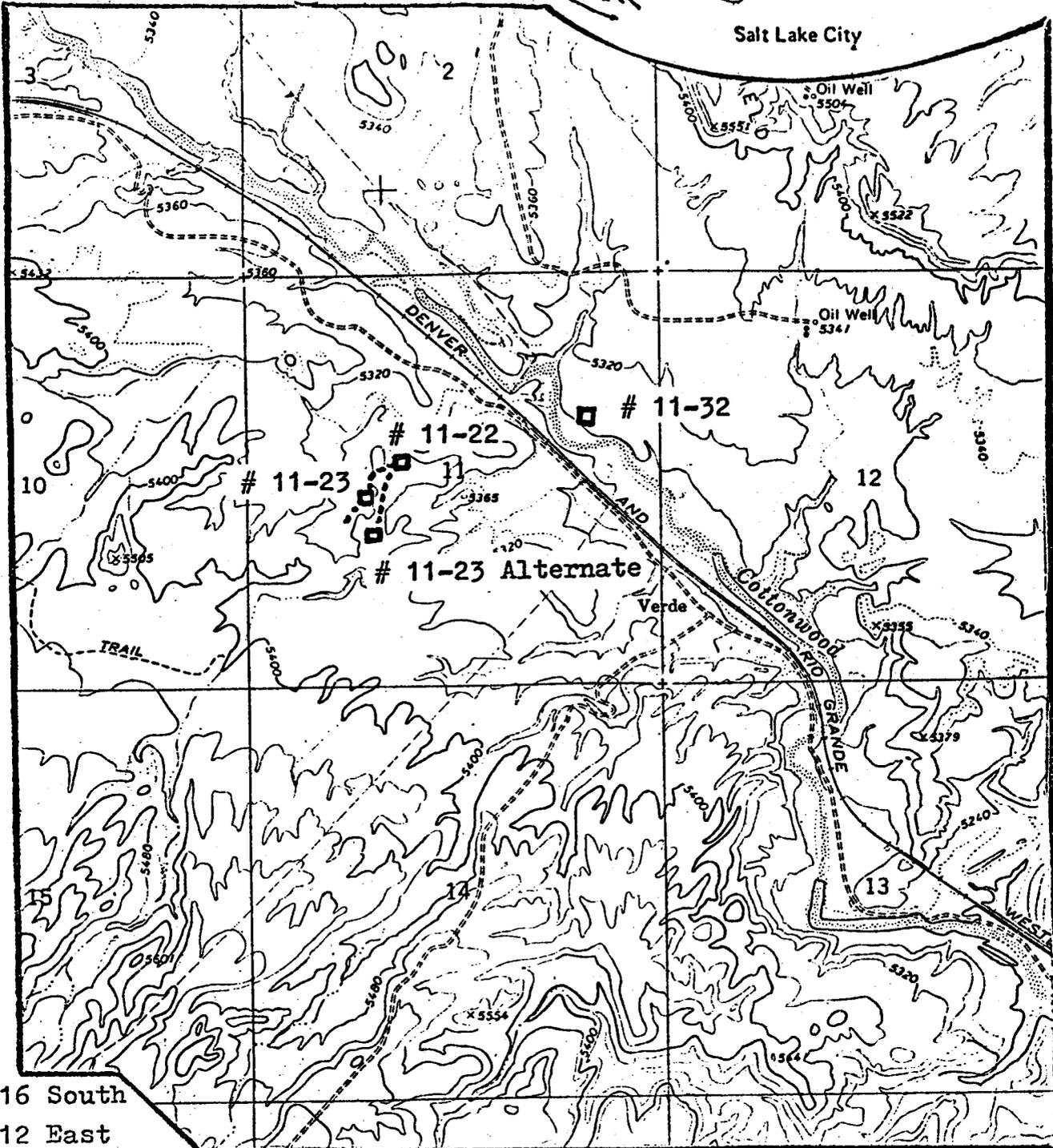
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

AER

Salt Lake City



T. 16 South
R. 12 East

Meridian: Salt Lake B. & M.

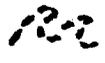
Quad: Mounds, Utah

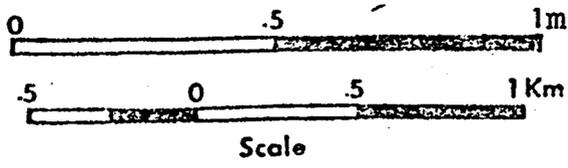
Project: SKOC-83-1
Series: Price River
Date: 5-27-83

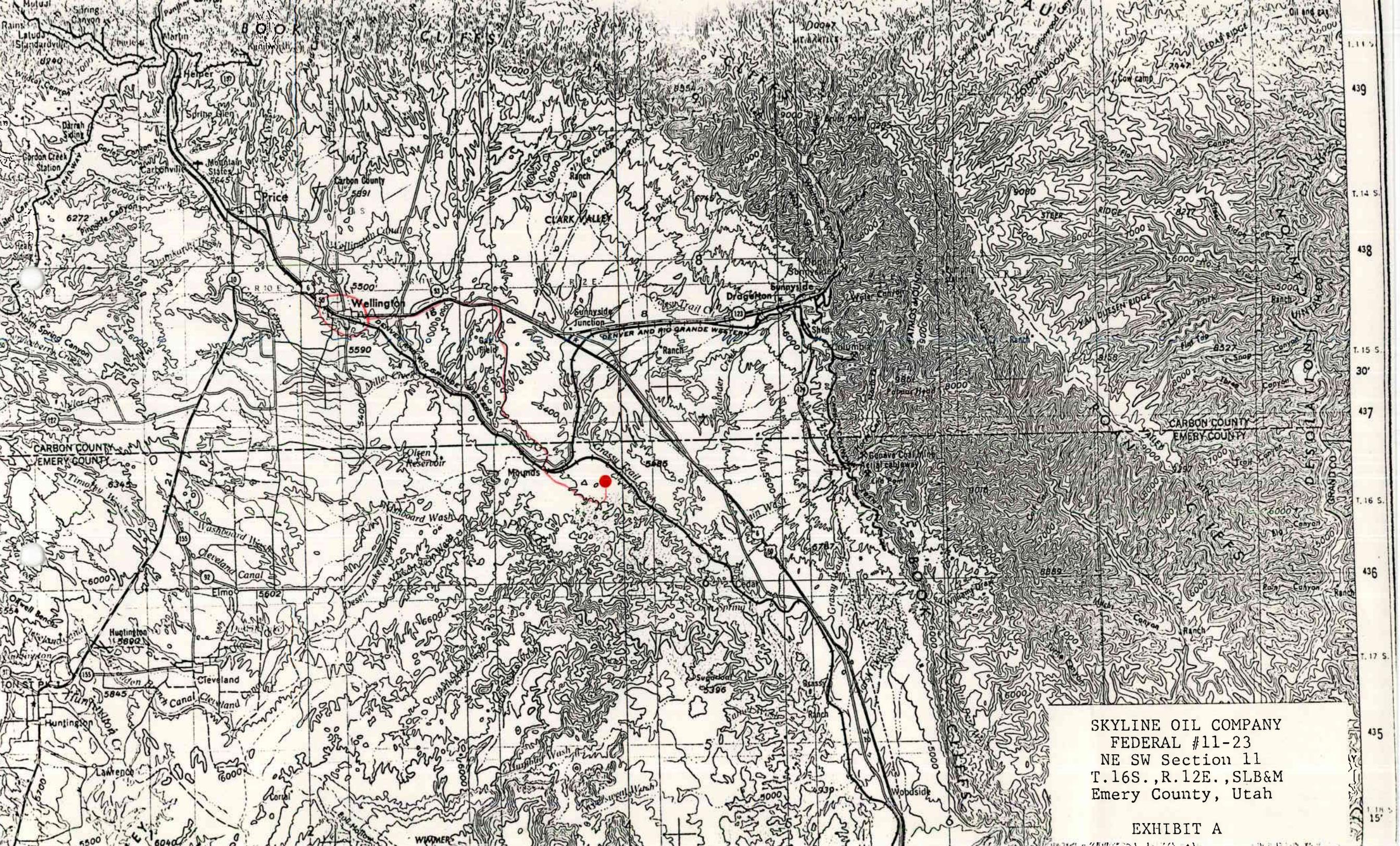
Cultural Evaluations
Proposed Wells 11-22,
11-23, 11-23 Alternate,
and 11-32 in the Mounds
Locality of Emery Co.,
Utah

7.5 minute, USGS

Legend: Well Location 

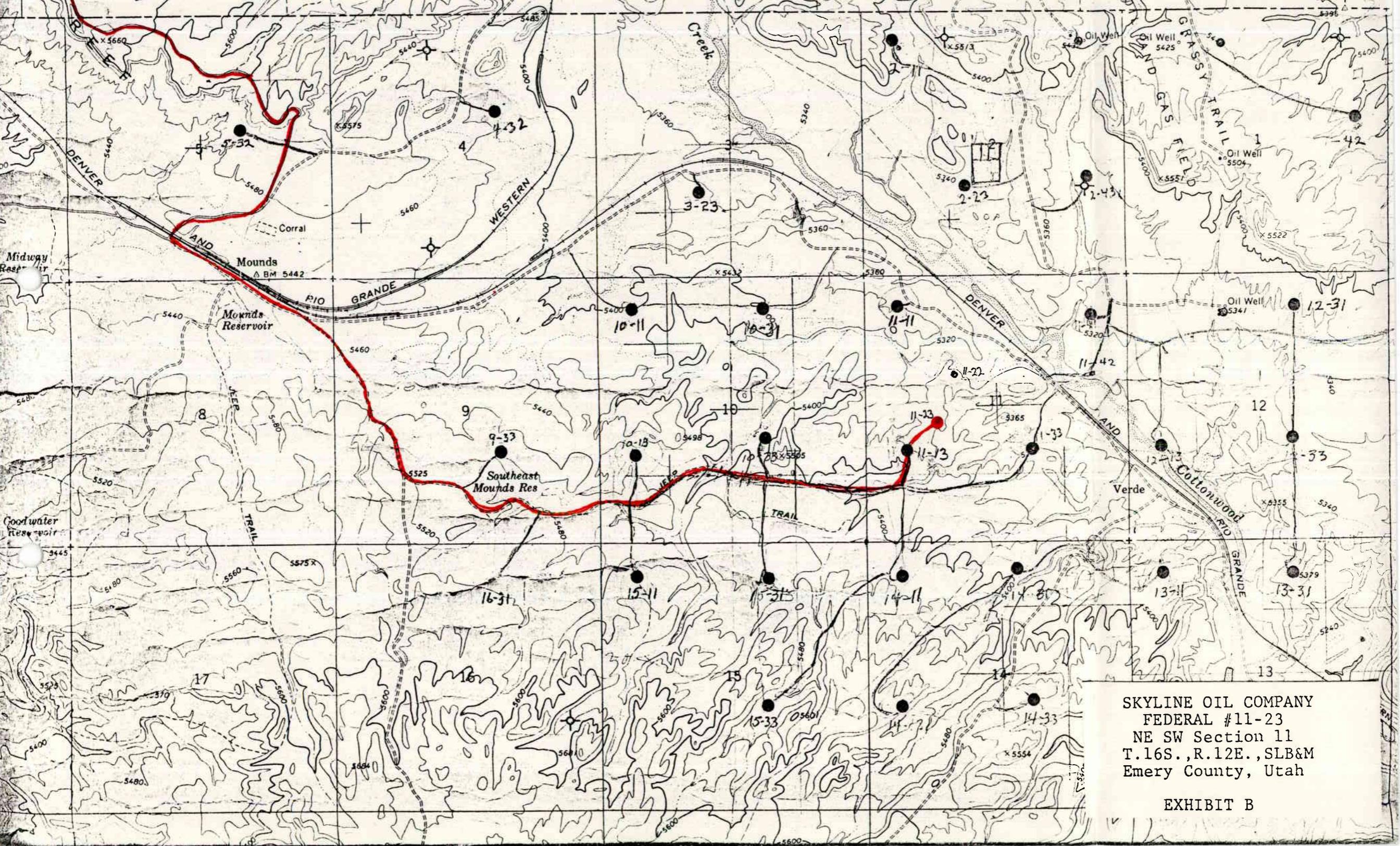
1m. Access Route 





SKYLINE OIL COMPANY
FEDERAL #11-23
NE SW Section 11
T.16S., R.12E., SLB&M
Emery County, Utah

EXHIBIT A



SKYLINE OIL COMPANY
FEDERAL #11-23
NE SW Section 11
T.16S., R.12E., SLB&M
Emery County, Utah

EXHIBIT B

OPERATOR Skylone Oil Co DATE 6-27-83

WELL NAME Federal 11-23

SEC NE SW 11 T 16S R 12E COUNTY Ermerly

43-015-30170
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

✓ CHIEF PETROLEUM ENGINEER REVIEW:

6/28/83

Exception location

APPROVAL LETTER:

SPACING:

A-3

_____ UNIT

c-3-a

_____ CAUSE NO. & DATE

c-3-b

c-3-c

(Exception location)

SPECIAL LANGUAGE:

Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Summary Report of
Inspection for Cultural Resources

Report ID No. _____
Report Acceptable Yes ___ No ___
Mitigation Acceptable Yes ___ No ___
Comments: _____

Report Title EVALUATIONS IN MOUNTAINS LOCATED
 Development Company Skyline Oil Company, Wells 11-22, 11-23, & 11-32
 Report Date 05-27-1983 4. Antiquities Permit No. 81-Ut-179
 Responsible Institution AERC County Emery
 Fieldwork Location: TWN 16S Range 12E Section(s) 11
 TWN 78 Range 82 Section(s) 87
 Resource Area PIR TWN 94 Range 98 Section(s) 103
 PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
 BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER
 HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
 KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
 SR= SAN RAFAEL, DM= DIAMOND MOUNTAIN

8. Description of Examination Procedures:

The archeologist, F. R. Hauck of AERC, walked a series of 10 meter wide transects on the staked well locations and along the access routes leading from # 11-23 and 11-23 Alternate to # 11-22. A short access leading from Well 11-13 to # 11-23 was also examined. An area covering a 50 meter radius around the well center stake was evaluated. Access corridor examinations ----

9. Linear Miles Surveyed and/or Definable Acres Surveyed and/or Legally Undefinable Acres Surveyed
 10. Inventory Type I
 R= Reconnaissance
 I= Intensive
 S= Statistical Sample

1. Description of Findings (attach appendices, if appropriate)
 No cultural resource site of prehistoric or historic activity was observed or recorded. Several primary flakes were observed in the #11-22 location but a careful evaluation of the surface failed to produce sufficient material or association to warrant designation as a site.
 12. Number Sites Found: 10
 No sites = 0
 13. Collection: 136 Y= Yes

4. Actual/Potential National Register Properties Affected:
 The National Register has been consulted and no registered properties will be affected by this project.

5. Literature Search, Location/Date:
 Price Area Office, 5-27-83

6. Conclusion/Recommendations:
 AERC recommends that a cultural resource clearance be granted to SKYLINE OIL COMPANY based upon adherence to the stipulations noted on the reverse:

7. Signature F. R. Hauck

June 28, 1983

Skyline Oil Company
2000 University Building
Salt Lake City, Utah 84111

RE: Well No. Federal # 11-23
Sec. 11, T. 16S, R. 12E.
2366' PSL, 1463' FWL
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. A copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office prior to spudding, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30170.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/cf
cc: Oil & Gas Operations

Enclosures

PR PRICE RIVER WATER
IMPROVEMENT DISTRICT
WID
Route 2 - Box 59-F
Price, Utah 84501
Phone (801) 637-6350

June 29, 1983

Clifford Selin
Senior Engineer
Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

Dear Mr. Selin,

This letter is in response to your request of June 24, 1983 asking that the Price River Water Improvement District state the availability of water service to three oil wells, Fed. No. 11-~~41~~, 11-42, 11-43.

23

The Price River Water Improvement District has facilities available to service water for the above mentioned oil wells. The water will have to be transported to the well sites at the expense of the oil company.

Arrangements will have to be made for payment of service or water used. Use of the District's facilities require following the District's water policies.

If you have any questions, please call me at our office.

Sincerely,

Rodney D. Ivie, ac

Rodney D. Ivie,
Assistant District Manager

RDI/ac

RECEIVED

JUL 05 1983

DIVISION OF
OIL, GAS & MINING



PR PRICE RIVER WATER
IMPROVEMENT DISTRICT
WID
Route 2 - Box 59-F
Price, Utah 84501
Phone (801) 637-6350

July 11, 1983

Clifford Selin
Senior Engineer
Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

Dear Mr. Selin,

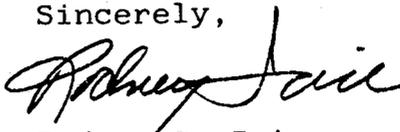
This letter is in response to your request of July 11, 1983 asking that the Price River Water Improvement District state the availability of water service to two oil wells, Federal No. 11-22 and 11-23.

The Price River Water Improvement District has facilities available to service water for the above mentioned oil wells. The water will have to be transported to the well sites at the expense of the oil company.

Arrangements will have to be made for payment of service or water used. Use of the District's facilities require following the District's water policies.

If you have any questions, please call me at our office.

Sincerely,



Rodney D. Ivie,
Assistant District Manager

RDI/ac



SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

July 18, 1983

Mr. Norm Stout
State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re Federal No. 11-23
Sec. 11, T.16S., R.23E.,
Emery County, Utah

Dear Mr. Stout:

Attached please find a letter from the Price Water Improvement District regarding purchasing drilling water for the referenced well. This letter has been submitted with our Application for Permit to the State Department of Water Resources.

As soon as the Water Permit has been granted, a copy will be forwarded to you.

Very truly yours,


Michael D. Anderson
Staff Engineer

Enclosure

RECEIVED
JUL 19 1983

DIVISION OF
OIL, GAS & MINING

NOTICE OF SPUD

Company: Skylark Oil Company

Caller: Mike Anderson

Phone: _____

Well Number: 11-23

Location: NESW 11-16S-12E

County: Emery State: Utah

Lease Number: U-43778

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 7-29-83 12:00 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 14 3/4' hole

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Kr

Date: 8-1-83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-4778
Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area _____
County Emery State Utah
Operator SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-23	NE SW Sec. 11	16S	12E	Producing	None	None	None	None	Spudded 7-29-83 Drlg. @ 688'. AUG 18 1983

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Produced	<u>None</u>	<u>None</u>	<u>None</u>
*Sold	<u>None</u>	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Spilled or Lost	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Flared or Vented	<u>XXXXXXXXXXXXXXXXXX</u>	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Used on Lease	<u>None</u>	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Injected	<u>None</u>	<u>None</u>	<u>None</u>
*Surface Pits	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>None</u>
*Other (Identify)	<u>None</u>	<u>None</u>	<u>None</u>
*On hand, End of Month	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*API Gravity/BTU Content	<u>None</u>	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>

Authorized Signature: Michael D. Anderson Address: 2000 University Club Bldg., SLC, UT 84111
Title: Staff Engineer Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-43778

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1463' FWL & 2366' FSL (NE SW) Sec. 11, T. 16 S., R. 12 E.

14. PERMIT NO.
API #43-015-30170

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL-5322'

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
11-23

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., E., OR S.W. 1/4 AND SURVEY OR AREA
Sec. 11, T. 16 S., R. 12 E.
S.L.M.

12. COUNTY OR PARISH
Emery

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in rig up rotary drilling rig. Spud well 8:30 p.m. 7-29-83.
Drill 14-3/4" hole to 690'. Ran 689' 10-3/4" 40.5# K-55 STC casing.
Cemented w/300 sx. Howco Lite containing 10# Gilsonite and 1/2# Flocele per sack. Followed by 150 sx. Class "H" containing 2% CaCl₂ and 1/2# Flocele per sack. Displaced w/ 66 BW. Circ. cement to surface. WOC.
Drill out cement. Test BOP's and casing. Drill out 10-3/4" casing w/ 9-7/8" bit. Drilling ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael C. Anderson TITLE Staff Engineer DATE 8-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43778
Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area _____
County Emery State Utah
Operator Skyline Oil Company
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-23	NESW Sec. 11	16S	12E	DRG	None	None	None	None	Attempting Completion in Moenkopi
11-42	SENE Sec. 11	16S	12E	DRG	None	None	None	None	Attempting Completion in Moenkopi

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

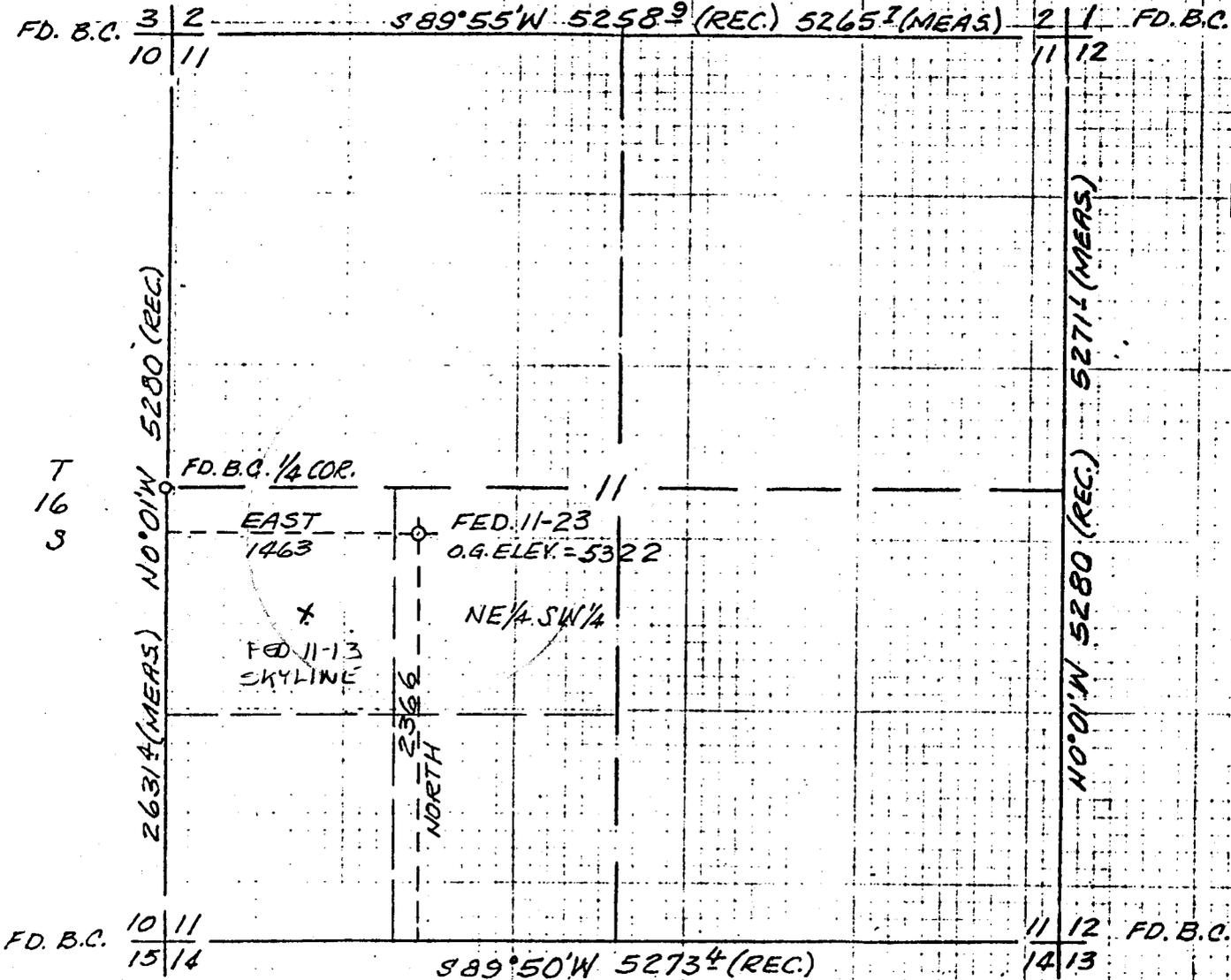
	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	--	--	XXXXXXXXXXXXXXXXXX

Authorized Signature: Michael D. Anderson Address 2000 University Club Bldg., SLC,
Title: Staff Engineer Page 1 of 1 UT 84111

SKYLINE OIL COMPANY
 FEDERAL #11-23
 NE SW Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT C

R12E



BEARING FROM N. LINE, NW 1/4, SEC. 14
 (NO. 01' W)



John Edgar Keogh
 UTAH R.L.S. No. 1963

WELL LOCATION PLAT OF
 FEDERAL 11-23 IN
 NE 1/4 SW 1/4, SEC. 11, T16S, R12E, S.L.B. & M.
 EMERY COUNTY, UTAH
 TRANSIT & E.D.M. SURVEY
 FOR SKYLINE OIL CO.
 SCALE: 1" = 1000' MAY 26, 1983

ELEV. BY VER. ANGLES FROM U.S.G.S. TOPO.
 QUAD. "MOUNDS, UTAH," 1969 (SW. COR.,
 SEC. 11 = 5412.5)

ATTACHMENT "A"

SKYLINE OIL COMPANY
 GRASSY TRAIL FIELD
 FEDERAL #11-23
 NE SW SEC. 11, T. 16 S., R. 12 E.,
 EMERY COUNTY, UTAH

1. The Geologic Name of the Surface Formation:

Cedar Mountain Formation - Cretaceous

2. Estimated Tops of Important Geologic Markers:

Morrison	230'
Curtis	1,080'
Entrada	1,200'
Carmel	1,570'
Navajo	1,845'
Wingate	2,325'
Chinle	2,710'
Moenkopi	2,965'
Sinbad	3,610'
TD	3,910'

3. The Estimated Depths At Which Anticipated Water, Oil Or Other Mineral Bearing Formations Are Expected To Be Encountered:

Water	Navajo	1,845'
Water	Wingate	2,335'
Oil	Moenkopi	2,965'

4. Proposed Casing Program:

<u>String</u>	<u>Size/Weight/Grade</u>	<u>Condition</u>	<u>Depth Interval</u>
Conductor	16" 65# H-40	New	0-30' ±
Surface	10-3/4" 40.5# K-55	New	0-500' ±
Intermediate	7-5/8" 26.40# K-55	New	0-3,420'

5. Minimum Specifications for Pressure Control Equipment:

A. Casinghead Equipment:

Lowermost Head: 10-3/4" LT&C X 10" 3000 PSI
 Tubinghead: 10" 3000 PSI X 8" 3000 PSI
 Adapter & Tree: 8" 3000 PSI X 2 1/2" 3000 PSI
 Valves: 1 - 2 1/2" 3000 PSI & 2 - 2" 3000 PSI

B. Blowout Preventers:

Refer to attached drawing "BOP Requirements".

C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

6. Drilling Program:

- A. Mud will be used as the drilling medium from surface to approximately 3450' or depth of intermediate casing.
- B. Air will be used as drilling medium from 3450' or intermediate casing depth to TD of 3910'. Foaming agent will be used as necessary should water be encountered.

7. Auxiliary Control Equipment:

- A. Kelly cocks will be used.
- B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
- C. A bit float will not be used unless conditions dictate.

8. Testing, Coring and Logging Programs:

- A. Drill stem tests.

Moenkopi if warranted.

- B. Cores.

None anticipated.

- C. Logs.

Compensated Neutron-Formation Density. 500' ± to TD.
Gamma Ray will be run from surface to TD.

- 9. No abnormal pressures, temperatures or hazards are anticipated.
- 10. It is anticipated that drilling operations will commence July 1, 1983, with approximately 18 days of drilling and coring coring to reach TD. Completion operations will require an additional 15 - 30 days.

Attachment

GOVERNMENT DIRECTED MULTIPOINT PROGRAM
TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL
PROPOSED EXPLORATORY WELL
SKYLINE OIL COMPANY
FEDERAL #11-23, NE SW Sec. 11, T. 16 S., R. 12 E.,
EMERY COUNTY, UTAH

1. Existing Roads - Exhibits "A" and "B"

- A. Topo Maps "A" and "B" show the well site as staked and its position relative to existing towns, roads and topography.
- B. To reach drill site, turn south off U. S. Route 6, approximately 6.1 miles east of Wellington Park on Farnham Dome Road. Go across cattle guard and take Farnham Dome Road to the south for approximately 7.5 miles to D&RG crossing. Then travel approximately 0.6 mile east and turn to the right on an improved road and travel 3 miles to south and east to Skyline Oil Company's well #11-13. Turn north to #11-13. Access road will pass on east side of well site of Federal #11-13.
- C. Existing and proposed roads are shown on Exhibits "A" and "B".
- D. The county roads are maintained and are considered all weather roads.
- E. Maintenance to existing roads will be maintained. Grading and watering down will be done when necessary.

2. Planned Access Road - Exhibit "B"

Access road will be 16' wide and approximately 800' long with 1 turnout planned. No major cut or fill is required. If a permanent road is required, surface will be elevated, crowned, ditched and drainage installed as needed. Gravel will be used as surfacing material.

3. Location of Existing Wells - Exhibit "B"

All existing wells and our proposed wells within a two-mile radius of proposed location are shown on Exhibit "B". This location is within 1,000 feet of an existing well and we are submitting a C-3-c for permission to drill because of geological conditions.

4. Location of Existing and/or Proposed Facilities - Exhibit "B"

- A. Lessee has existing facilities within a one-mile radius of the proposed location as shown on Exhibit "B". They

are production facilities at Fed. #11-33, Fed. #11-13, Fed. #10-33, Fed. #11-11, Fed. #12-13, Fed. #13-11, Fed. #11-41, Fed. #11-42, Fed. #14-11, Fed. #14-31 and State #2-23.

- B. The proposed production layout for this well is detailed in Exhibit "D" at a 1" = 50' scale. Production and mud pits will be fenced with top flagging over production pit. Three 500 barrel tanks will be placed inside a 40' x 20' x 4.5' retaining wall to prevent contamination in the unlikely event of a tank rupture. This retaining wall will be fenced. Flow lines will be buried and have a working pressure greater than the pressure to be applied.

5. Location and Type of Water Supply

Water is to be hauled from Wellington or Price City where it is purchased. Application to the State for water permit has been made. The water will be hauled from Wellington or Price cities some 18 miles north and west of site and on State and County roads.

6. Source of Construction Materials

- A. No outside construction materials will be required during drilling operations other than gravel. Gravel purchased or obtained from an approved source will be used in making the well site and access road serviceable under all weather conditions.
- B. Materials will not be obtained from Federal or Indian lands.
- C. No access road will be needed other than that leading from the county road to the drill site as shown on Exhibits "A" and "B".

7. Methods of Waste Disposal

- A. All waste material created by drilling operations, garbage, and trash will be placed in trash containers and is to be collected daily and hauled to the Carbon County land fill or a private land fill. Containers will be built or fenced with small mesh wire to prevent wind from scattering debris. Other waste material -- cuttings, water, drilling fluids, etc. -- created by drilling operations will be placed in mud pit and pit will be fenced at rig moveout. Fluids produced while completing well will be stored in tanks or mud pit as material dictates.
- B. When sufficient time has lapsed for liquid wastes in pits to dry, they will be backfilled as close to original contour

as practicable, topsoil spread and re-seeded as per Bureau of Land Management Requirements.

- C. Sewage disposal will be by means of self-contained chemical toilets.
- D. Provisions for excess water produced from the well will be established.

8. Ancillary Facilities

None.

9. Well Site Layout - Exhibit "E"

Exhibit "E" shows the well site plan and cross-sections showing amount of cut and fill required. Mud pits will be in at least 4' of cut material. Embankments will be placed in lifts and composted.

10. Plans for Restoration of Surface

- A. Unused surface will be restored to its present condition and contour as nearly as is practicable, with all waste materials buried or burned (with proper permits) and with all pits filled.
- B. All disturbed lands will be covered by stockpiled top soil and re-seeded according to the season and to Bureau of Land Management instructions.
- C. At the time of rig release, all pits will be fenced and so maintained until pits are back-filled.
- D. Any oil on pits will be removed and pits will be overhead flagged.
- E. Rehabilitation will begin as soon as practicable after rig move out and will be completed when pits have dried and the season allows re-seeding.

11. Other Information

- A. The location and road will be along areas consisting of rock and wash material. Most of the area to be disturbed has little soil development. There are no trees in the area to be disturbed.
- B. Vegetation includes sagebrush, locoweed and a few native grasses. Fauna consists of antelope, rabbits, ground squirrels, lizards of various types not exceeding 12 inches in length, and assorted flying and crawling insects.

- C. Grazing is the only surface use activity in the immediate area of the location.
- D. No dwellings of any kind exist in the area and no archeological, historical or cultural sites are apparently present. An archeological inspection report is included as Exhibit "I".
- E. The leasehold acreage is Federal with surface administered by the Bureau of Land Management. The well is located on Lease U-43778 with Skyline Oil Company, Operator, conducting operations under Designation of Operator from B. K. Seeley, Jr., lessee of record. The well site access road traverses only land under Lease U-43778.
- F. Surface disturbance and vehicular travel will be limited to the approved location and approved access route.
- G. If subsurface cultural or paleontological material is exposed during construction, work will stop immediately and the Price River Resource Area office contacted.
- H. The BLM representative will be notified 48 hours prior to initiation of any surface disturbance associated with a new access road or drilling pad location.
- I. Upon completion of drilling operations, the BLM's representative will be notified of production and/or restoration plans.
- J. Any production facilities will be painted a single, low gloss, pastel color that blends in with the surrounding soil, rock, and/or vegetation. Color will be approved by the BLM prior to application.

12. Lessee's or Operator's Representative

Skyline Oil Company's representative is Clifford E. Selin, 2000 University Club Building, Salt Lake City, Utah 84111, telephone (801) 521-3500.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Skyline Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

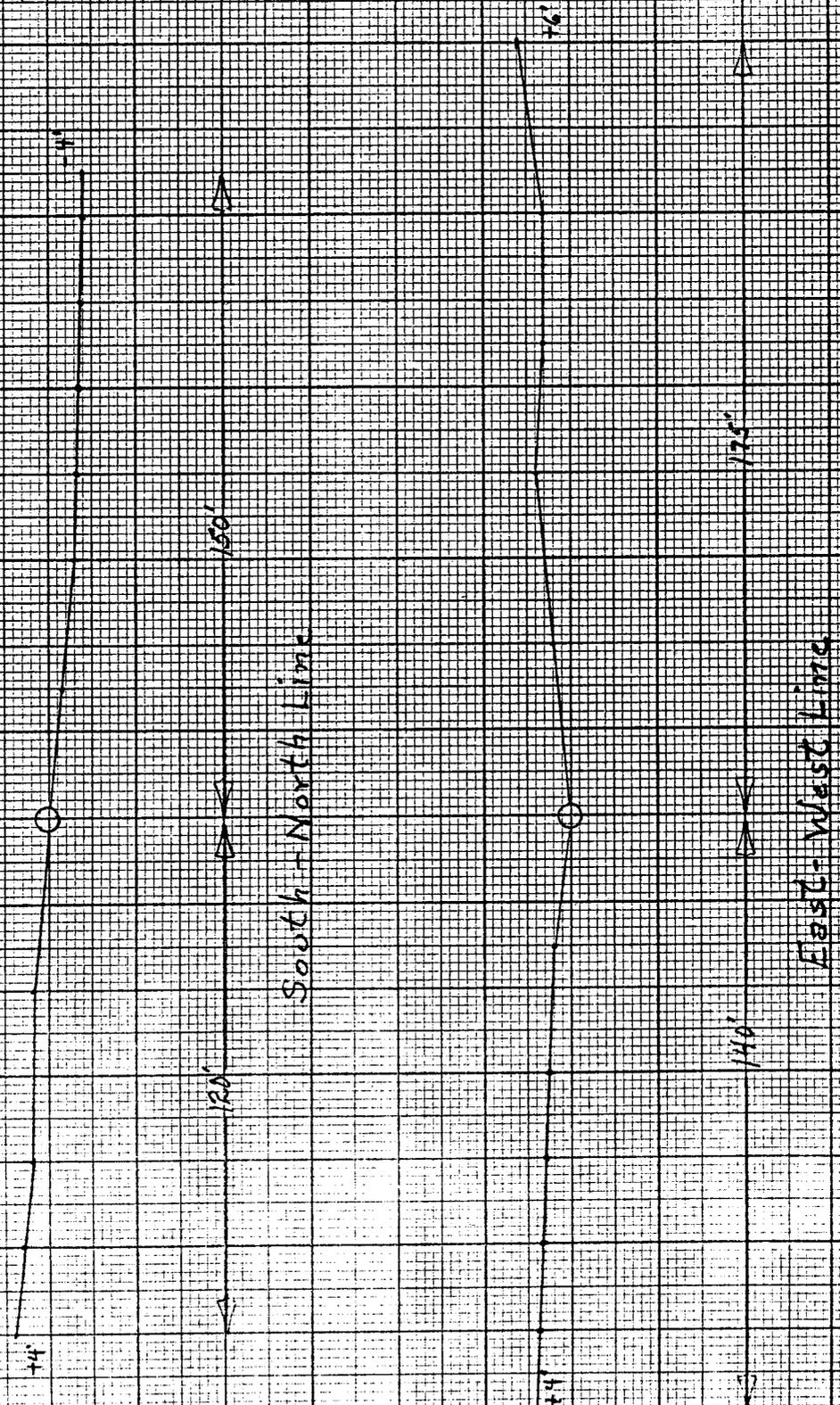
June 22, 1983
Date

Clifford E. Selin
Senior Engineer

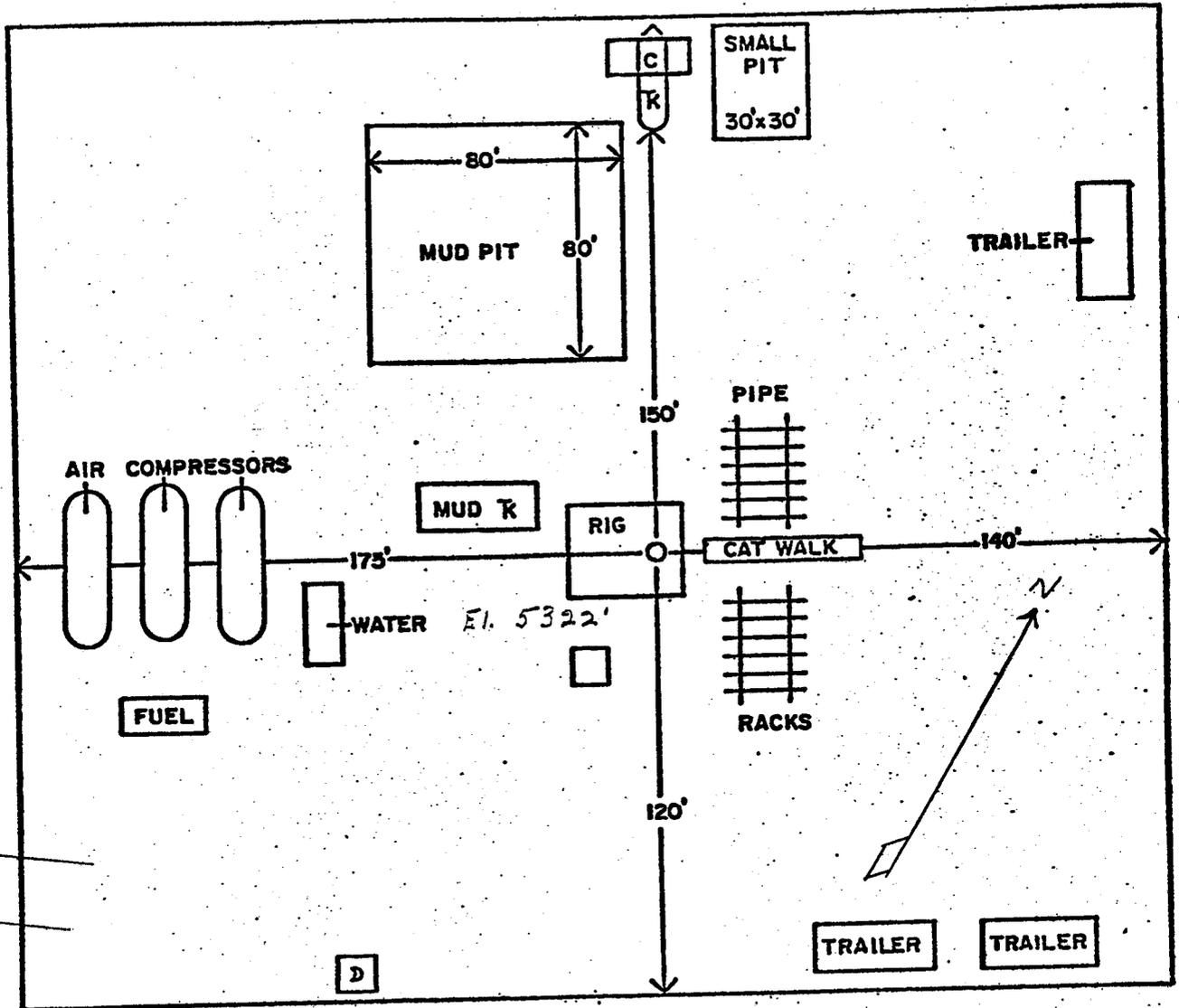
SKYLINE OIL COMPANY
FEDERAL #11-23
NE SW Section 11
T.16S., R.12E., SLB&M
Emery County, Utah

EXHIBIT D

Grassy Trail Federal #11-23



Cross Section At Drill Site
Horizontal Scale 1" = 40'
Vertical Scale 1" = 20'



DRILL SITE PLAN

Top Soil

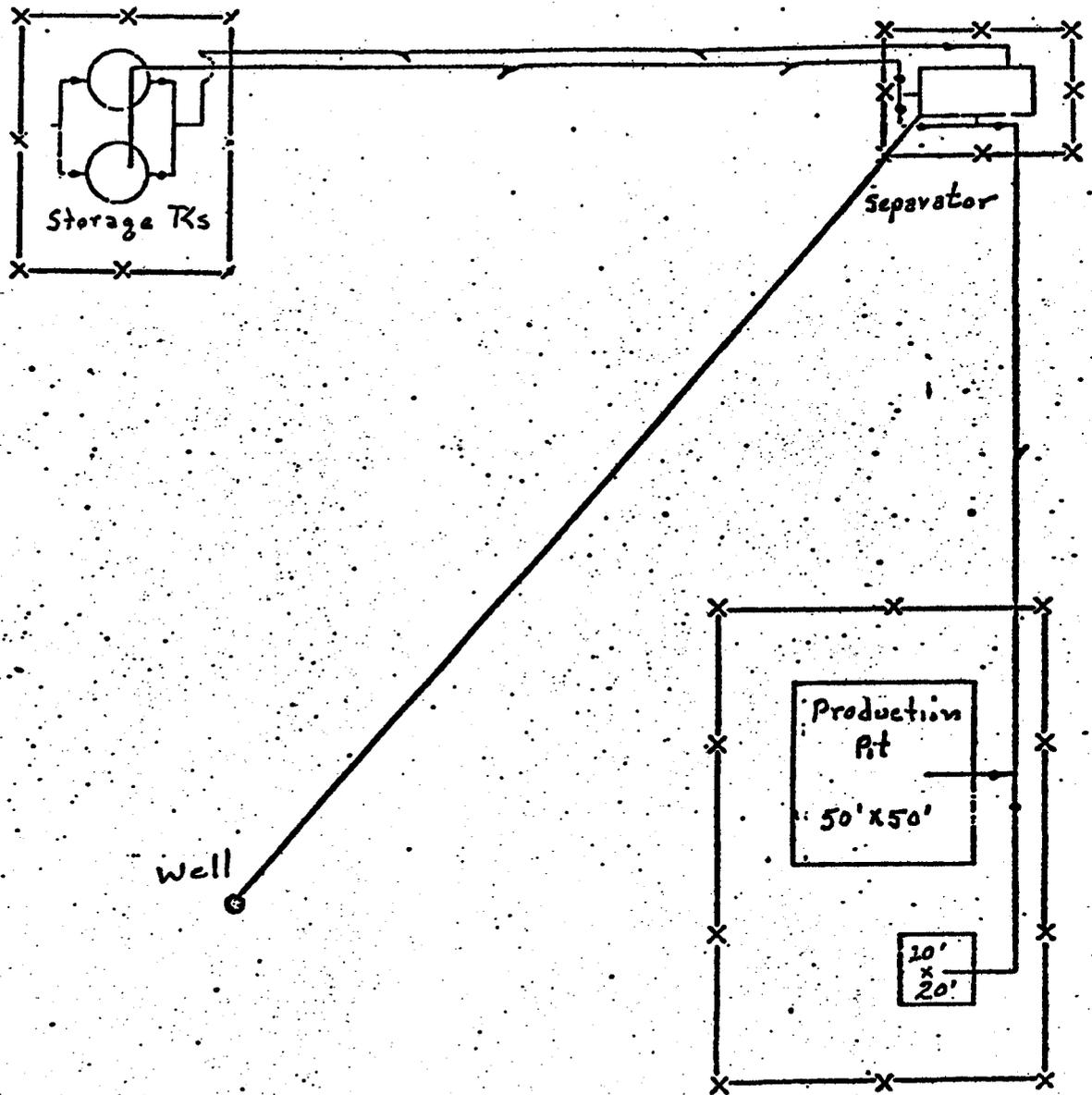
Top Soil

 SKYLINE OIL COMPANY
A TEXAS EASTERN COMPANY

SKYLINE OIL COMPANY
FEDERAL #11-23
NE SW Section 11
T.16S., R.12E., SLB&M
Emery County, Utah

EXHIBIT E

25
15
1P

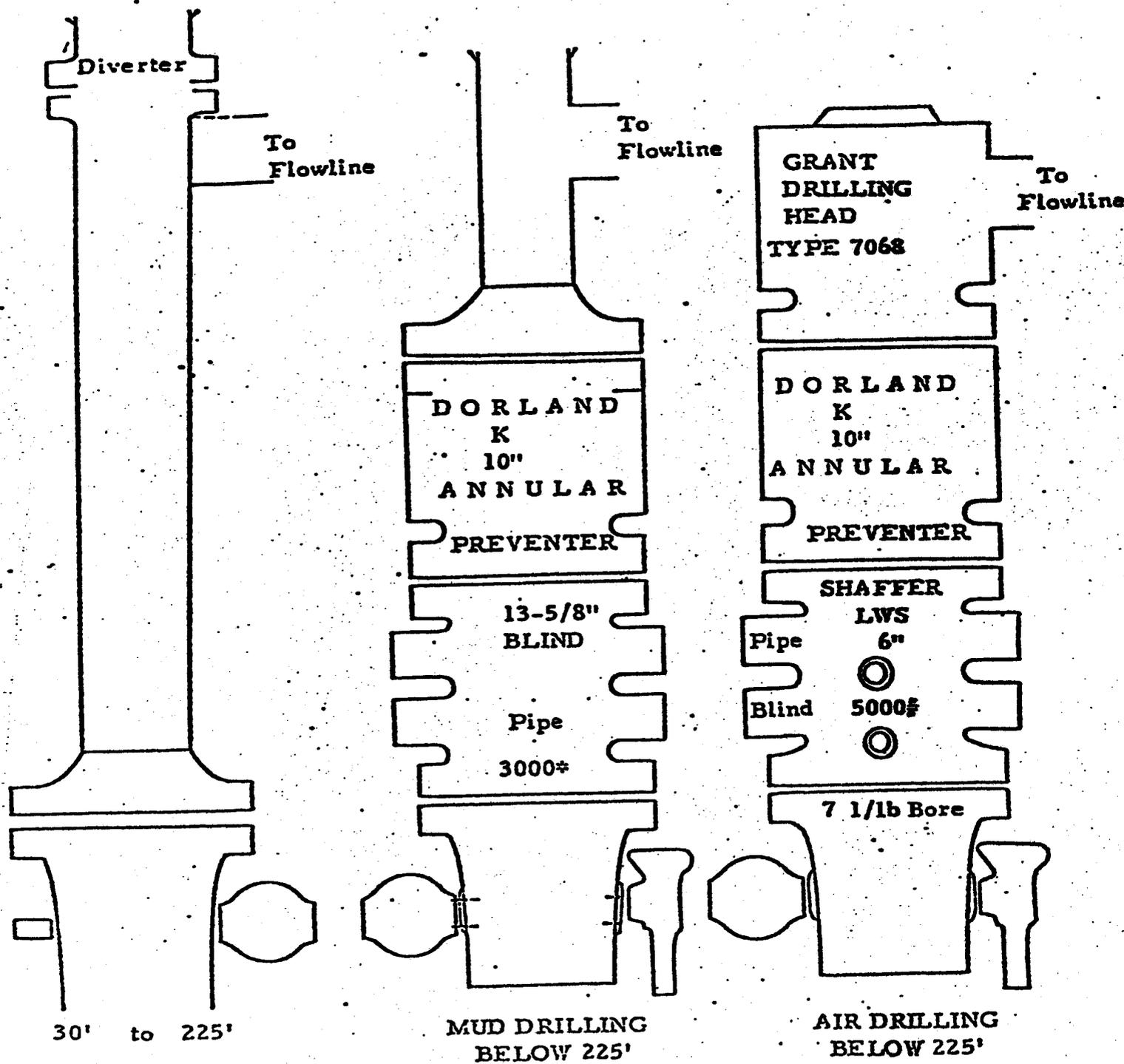


Scale 1" = 50'

SKYLINE OIL COMPANY
 FEDERAL #11-23
 NE SW Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT F

John C. ...



SKYLINE OIL COMPANY
 FEDERAL #11-23
 NE SW Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT G

Handwritten signature

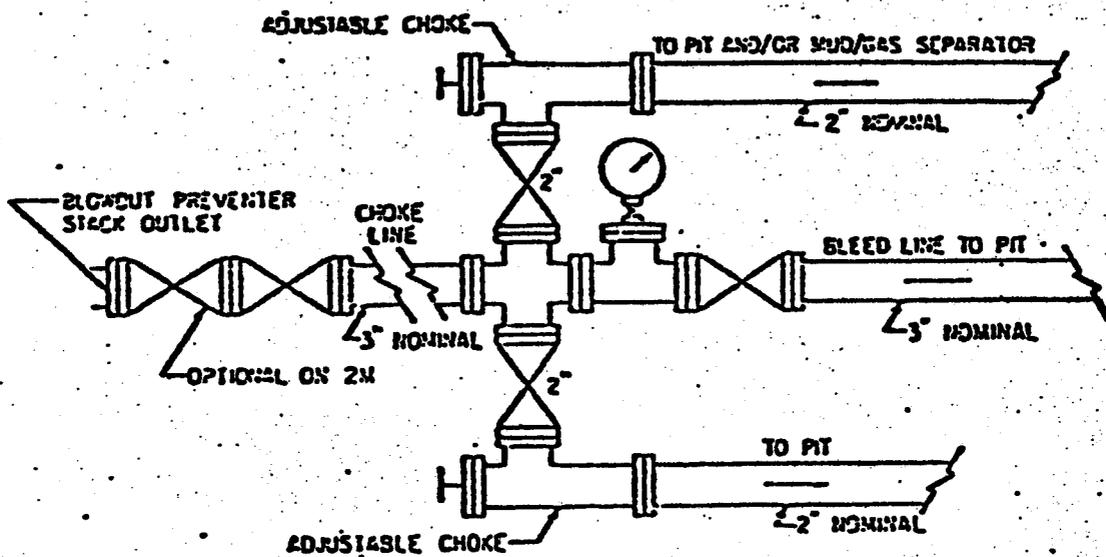


FIG. 3.A.1
TYPICAL CHOKE MANIFOLD ASSEMBLY
FOR 2M AND 3M RATED WORKING
PRESSURE SERVICE - SURFACE INSTALLATION

SKYLINE OIL COMPANY
 FEDERAL #11-23
 NE SW Section 11
 T.16S., R.12E., SLB&M
 Emery County, Utah

EXHIBIT H

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

State No. _____
Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area Moenkopi
County Emery State Utah
Operator Skyline Oil Company
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 83

(See Reverse of Form for Instructions)

OCT 27 REC'D

AMENDED
This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
REDACTED									
✓ 11-15	11 NWSW	16S	12E	POW	28	2440	-0-	-0-	API 43-015-30149
11-23	11 NESW	16S	12E	DRG	0	-0-	-0-	-0-	API 43-015-30120
✓ 11-33	11 NWSE	16S	12E	POW	30	5015	1615	-0-	API 43-015-30097
✓ 11-41	11 NWSW	16S	12E	POW	31	1568	-0-	-0-	API 43-015-30118
11-42	11 SENE	16S	12E	DRG	0	-0-	-0-	-0-	API 43-015-30167
REDACTED									
REDACTED									
✓ 14-11	14 NNW	16S	12E	SI	0	0	0	0	API 43-015-30138
✓ 14-31	14 NNW	16S	12E	SI	0	1303	0	0	API 43-015-30128

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	1855	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	11,770	1615	87
*Sold	11,954	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	1615-	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	-0-	0	XXXXXXXXXXXXXXXXXXXX
*Injected	-0-	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	87
*Other (Identify)	-0-	0	0
*On hand, End of Month	1671	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Douglas Peters Address: P.O. Box 2521 Houston, TX 77252
Title: Supervisor, Production Services Page 1 of 1

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
11-23

10. FIELD AND POOL, OR WILDCAT
Grassy Trail (Moenkopi)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T. 16 S., R. 12 E. SLM

12. COUNTY OR PARISH 13. STATE
Emery Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1463' FWL & 2366' FSL (NE SW) Sec. 11, T.16 S., R.12 E

14. PERMIT NO.
API #43-015-30170

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
OGL-5322'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) **Update report**

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-11-83 Drilled 9-7/8" hole to 3540'. Ran 7-5/8" 26# K-55 casing. Set casing @ 3538'. Cemented w/614 sx. Cement top @ 1300'.

8-14-83 Drilled out 7-5/8" casing w/ 6-3/4" bit. Drilled 6-3/4" hole to 3840'. Drilled 4-3/4" hole to 3940'.

8-15-83 to 9-1-83. Attempting completion in Moenkopi using Proprietary Drainhole Technology.

RECEIVED
SEP 14 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson

TITLE Staff Engineer

DATE 9-12-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-6
(November 1983)
(Formerly 9-329)

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43778
Communitization Agreement No. _____
Field Name Grassy Trail
Unit Name _____
Participating Area _____
County Emery State Utah
Operator TEXAS EASTERN SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-23	11NESW	16S	12E	DRG	--	--	--	--	Attempting Completion in Moenkopi

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
OCT 22 1985			
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Michael P. Anderson Address: 1775 Sherman St., Ste. 1200, Denver, CO
Title: Engineering Manager Page 1 of 1 80203

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area Moenkopi
County Emery State Utah
Operator Skyline Oil Company

OMB NO 356

MONTHLY REPORT

OF OPERATIONS DIVISION OF OIL, GAS & MINING

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 85

(See Reverse of Form for Instructions)

OCT 27 REC'D

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
[REDACTED]									
11-13	11 NWSW	16S	12E	POW	29	1094	-0-	-0-	API 43-015-30149
11-23	11 NESW	16S	12E	DRG	0	2616	-0-	50	API 43-015-30120
11-33	11 NWSE	16S	12E	POW	30	3849	1239	-0-	API 43-015-30097
11-41	11 NWSW	16S	12E	POW	29	1604	-0-	-0-	API 43-015-30118
11-42	11 SENE	16S	12E	DRG	7	4083	-0-	-0-	API 43-015-30167
[REDACTED]									
14-11	14 NNW	16S	12E	SI	0	171*	0	0	API 43-015-30158 *Cleaned out Tank
14-31	14 NNW	16S	12E	SI	0	0	0	0	API 43-015-30128

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	1671	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	14,776	1239	122
*Sold	14,494	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	1239	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	-0-	0	XXXXXXXXXXXXXXXXXXXX
*Injected	-0-	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	122
*Other (Identify)	-0-	0	-0-
*On hand, End of Month	1953	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	38.5	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Angela Peters Address: P.O. Box 2521 Houston, TX 77252
Title: Supervisor, Production Services Page 1 of 1

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form 3160-6
(November 1983)
(Formerly 9-329)

**MONTHLY REPORT
OF
OPERATIONS**

Lease No. U-43778
 Communitization Agreement No. _____
 Field Name Grassy Trail
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator TEXAS EASTERN SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-23	11 NESW	16S	12E	DRG.	14	3014	-0-	-0-	API 43-015-30170
11-13	11 NWSW	16S	12E	POW	31	946	-0-	-0-	API 43-015-30120
11-33	11 NWSE	16S	12E	POW	31	3542	1141	-0-	API 43-015-30097
11-41	11 NENE	16S	12E	POW	31	1108	-0-	-0-	API 43-015-30118
11-42	11 SENE	16S	12E	POW	29	4989	-0-	-0-	API 43-015-30167
14-11	14 NWNW	16S	12E	SI	0	-0-	-0-	-0-	API 43-015-30138
14-31	14 NWNE	16S	12E	P&A	0	-0-	-0-	-0-	API 43-015-30128 P&A 9-22-83

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	2146	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	14,709	1141	-0-
*Sold	8560	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	1141	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	-0-	-0-	XXXXXXXXXXXXXXXXXXXX
*Injected	-0-	-0-	-0-
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	-0-
*Other (Identify)	-0-	-0-	-0-
*On hand, End of Month	8295	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	38.6	---	XXXXXXXXXXXXXXXXXXXX

OCT 22 1985

Authorized Signature: Michael D. Carter Address: 1775 Sherman Street, Ste. 1200, Denver, CO
 Title: Engineering Manager Page 1 of 1 80203

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form 3160-6
(November 1983)
(Formerly 9-329)

**MONTHLY REPORT
OF
OPERATIONS**

Lease No. U-43778
 Communitization Agreement No. _____
 Field Name Grassy Trail
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator TEXAS EASTERN SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-23	11 NESW	16S	12E	DRG.	14	3014	-0-	-0-	API 43-015-30170
11-13	11 NWSW	16S	12E	POW	31	946	-0-	-0-	API 43-015-30120
11-33	11 NWSE	16S	12E	POW	31	3542	1141	-0-	API 43-015-30097
11-41	11 NENE	16S	12E	POW	31	1108	-0-	-0-	API 43-015-30118
11-42	11 SENE	16S	12E	POW	29	4989	-0-	-0-	API 43-015-30167
14-11	14 NWNW	16S	12E	SI	0	-0-	-0-	-0-	API 43-015-30138
14-31	14 NWNE	16S	12E	P&A	0	-0-	-0-	-0-	API 43-015-30128 P&A 9-22-83

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
OCT 22 1985			
*On hand, Start of Month	2146	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	14,709	1141	-0-
*Sold	8560	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	1141	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	-0-	-0-	XXXXXXXXXXXXXXXXXXXX
*Injected	-0-	-0-	-0-
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	-0-
*Other (Identify)	-0-	-0-	-0-
*On hand, End of Month	8295	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	38.6	---	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Michael D. Carter Address: 1775 Sherman Street, Ste. 1200, Denver, CO
 Title: Engineering Manager Page 1 of 1 80203

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1463' FWL, 2366' FSL NE $\frac{1}{2}$ SW $\frac{1}{2}$ Sec.11, T.16S., R.12E
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 30170 DATE ISSUED
API #43-015- 6-28-83

5. LEASE DESIGNATION AND SERIAL NO.
U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
FEDERAL #11-23

10. FIELD AND POOL, OR WILDCAT
Grassy Trail

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T.16S., R.12E., SLB&M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

15. DATE SPUDDED 7-28-83 16. DATE T.D. REACHED 8-14-83 17. DATE COMPL. (Ready to prod.) 10-11-83 18. ELEVATIONS (DF, RES, RT, OR, ETC.)* GL - 5322' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3940' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Moenkopi 2743-3001 25. WAS DIRECTIONAL SURVEY MADE None

26. TYPE ELECTRIC AND OTHER LOGS RUN
2-Gomp Neutron-Form Density, Dual Induction-SFL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	70'	24"	7 yds Redimix +2%Cacl ₂	
10-3/4"	40.5#	689'	14-3/4"	300 sx Howco Lite 10# Gilsonite, 1/4# Flocele	
7-5/8"	26#	3543'	9-7/8"	614 sx 50-50 Poz 5#Gels., 1/4#Flocele.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3850'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole Completion		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-21-83		Pump. Churchill-160				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
3-2-4-84	72	1/2"	→	150.4	67.56	0	449/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
6.5	8	→	50.1	22.5	0	38.2°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented TEST WITNESSED BY Garth Freeman

35. LIST OF ATTACHMENTS
Request confidential as long as possible.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Clifford Selman TITLE Senior Engineer DATE 3-22-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH				MEAS. DEPTH	TRUE VERT. DEPTH
Navajo	1868'		2368'		Curtis	1113'	Same
Wingate	2368'		2743'		Entrada	1235'	"
					Navajo	1868'	"
					Wingate	2368'	"
					Chinle	2743'	"
					Moenkopi	3001'	"
					Sinbad	3641'	"

38. GEOLOGIC MARKERS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number FEDERAL #11-23
Operator SKYLINE OIL COMPANY Address 2000 University Club Bldg.,
Salt Lake City, Utah 84111
Contractor T.E. DEVELOPMENTS CORP. Address Box 2521, Houston, TX 77001
Location NE 1/4 SW 1/4 Sec. 11 T. 16 S., R. 12 E., County Emery

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>Drilled with mud - no water reported.</u>		
2.	<u></u>		
3.	<u></u>		
4.	<u></u>		
5.	<u></u>		

(Continue of reverse side if necessary)

Formation Tops
Navajo 1868'
Wingate 2368'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form 3160-6
(November 1983)
(Formerly 9-329)

**MONTHLY REPORT
OF
OPERATIONS**

Lease No. U-43778
 Communitization Agreement No. _____
 Field Name Grassy Trail
 Unit Name _____
 Participating Area _____
 County Emery State Utah
 Operator TEXAS EASTERN SKYLINE OIL COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 83

(See Reverse of Form for Instructions)

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Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-23	11NESW	16S	12E	DRG	--	--	--	--	Attempting Completion in Moenkopi

RECEIVED
OCT 21 1985
 DIVISION OF OIL
 GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month <u>OCT 22 1985</u>	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Michael P. Anderson Address: 1775 Sherman St., Ste. 1200, Denver, CO
 Title: Engineering Manager Page 1 of 1 80203

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Texas Eastern Skyline Oil Company</p> <p>3. ADDRESS OF OPERATOR 1775 Sherman Street, Suite 1200, Denver CO 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1463' FWL & 2366' FSL (NE SW) Sec. 11, T16S, R12E</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-43778 POW</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 030211</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Federal</p> <p>9. WELL NO. 11-23</p> <p>10. FIELD AND POOL, OR WILDCAT Grassy Trail (Moenkopi)</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T16S, R12E, SLB&M</p> <p>12. COUNTY OR PARISH 13. STATE Emery Utah</p>
<p>14. PERMIT NO. API #43-015-30170</p>	<p>15. ELEVATIONS (Show whether DT, RT, GR, etc.) GR - 5322'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Notice of Sale <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texas Eastern Skyline Oil Company on January 30, 1987, completed the sale of this property to Samedan Oil Corporation. Effective upon receipt by the BLM of the necessary paperwork, Samedan will assume all rights and obligations as Operator. Samedan's address is:

Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, Colorado 80202

Attn: Gary Brune

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson TITLE Manager DATE 2-2-87
 Michael D. Anderson
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SAMEDAN OIL CORPORATION

3. ADDRESS OF OPERATOR
1616 GLENARM PLACE, STE. 2550, DENVER, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1463' FWL, 2366' FSL NESW Section 11

14. PERMIT NO. 4301530170

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 5322

5. LEASE DESIGNATION AND SERIAL NO.
71-043778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GRASSY TRAIL

9. WELL NO.
#11-23

10. FIELD AND POOL, OR WILDCAT
Grassy Trail (Moenkopi)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-16S-12E SLB # M

12. COUNTY OR PARISH EMERY

13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) NOTICE OF SALE <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Samedan Oil Corporation on May 12, 1988 completed the sale of this property to Seeley Oil Company. The sale is retroactive to April 1, 1988. Effective upon receipt by the BLM of the necessary paperwork, Seeley Oil will assume all rights and obligations as Operator.

Seeley Oil Company
2273 Highland Dr.
Suite #2A
Salt Lake City, UT 84106
Attn: K. Seeley, Jr.

18. I hereby certify that the foregoing is true and correct

SIGNED Gary Bruke TITLE Div. Prod. Superintendent DATE 5-20-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2000 JAN 18 P 2:23 U-43778

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Seeley Oil Company

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2366' from south line, 1463' from west line

5. Lease Designation and Serial No.

U-43778

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal #11-23

9. API Well No.

43-015-30170

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NESW of Section 11, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

B. K. Seeley, Jr.

Title

B. K. Seeley, Jr.
President

Date

12/24/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Wasatch Resources and Minerals, Inc.
Well No. Federal 11-23
NESW Sec. 11, T. 16 S., R. 12 E.
Lease UTU43778
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Resources and Minerals, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1162 (Principal - Wasatch Resources and Minerals, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

ROUTING:

1- [redacted]	4-KAS ✓
2-CDW ✓	5-STD ✓
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
- Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 1-9-99

<p>TO:(New Operator) <u>WASATCH RESOURCES & MINERALS INC</u></p> <p>Address: <u>95 EAST 400 NORTH</u> <u>STEVE PRINCE/STEVE LUND</u> <u>MANTL, UT 84642</u> Phone: <u>1-(435)-835-4246</u> Account No. <u>N6955</u></p>	<p>FROM:(Old Operator) <u>SEELEY OIL COMPANY</u></p> <p>Address: <u>P. O. BOX 9015</u> <u>B. K. SEELEY</u> <u>SALT LAKE CITY, UT 84109</u> Phone: <u>1-(801)-278-9755</u> Account No. <u>N2880</u></p>
--	---

WELL(S):	CA No. _____	or _____	Unit
Name: <u>FEDERAL 12-32</u>	API: <u>43-015-30184</u>	Entity: <u>9576</u>	<u>S 12 T 16S R 12E</u> Lease: <u>U-41365</u>
Name: <u>FEDERAL 1-14</u>	API: <u>43-015-30180</u>	Entity: <u>9575</u>	<u>S 01 T 16S R 12E</u> Lease: <u>U-41364</u>
Name: <u>FEDERAL 11-23</u>	API: <u>43-015-30170</u>	Entity: <u>6500</u>	<u>S 11 T 16S R 12E</u> Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-42</u>	API: <u>43-015-30167</u>	Entity: <u>6495</u>	<u>S 11 T 16S R 12E</u> Lease: <u>U-43778</u>
Name: _____	API: _____	Entity: _____	<u>S _____ T _____ R _____</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S _____ T _____ R _____</u> Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-24-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-22-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 200378. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 1-21-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOJO FIELD OFF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

2000 JAN 18 P 2

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-43778

6. Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

N/A

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Federal #11-23

2. Name of Operator

Wasatch Resources & Minerals, Inc.

9. API Well No.

43-015-30170

3. Address and Telephone No.

95 East 400 North, Manti, Utah 84642

10. Field and Pool, or Exploratory Area

Grassy Trail Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW Sec. 11, T. 16S., R. 12E.
2366' from south line, 1463' from west line

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NESW of Section 11, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

FEB 22 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Stephen Lund
President

Date

12/24/99

(This space for Federal or State Office use)

Approved by

[Signature]

Title

Assistant Field Manager,
Division of Resources

Date

1/21/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-43778

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal #11-23

9. API Well No.

43-015-30170

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Seeley Oil Company

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2366' from south line, 1463' from west line

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 2000, B. K. Seeley, Jr., doing business as Seeley Oil Company is being assigned operations from Wasatch Resources & Minerals, Inc. for the above referenced well, located in the NESW of Section 11, Township 16S, Range 12E, Emery County, Utah.

B. K. Seeley, Jr. has an address of P. O. Box 9015, Salt Lake City, Utah 84109, phone number (801) 467-6419. Federal Bond is BLM Bond #0692.

RECEIVED
BLM OFFICE
2000 NOV -6 P 1:50

14. I hereby certify that the foregoing is true and correct

Signed B. K. Seeley Jr.

Title operator

Date 10/16/00

(This space for Federal or State office use)

Approved by William [Signature]

Title Assistant Field Manager,

Date 11/13/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

cc: UDO&M

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 100 North
Manti, UT 84642
E: sjlund@sisna.com

Off: (435) 835-4246
Res. (435) 835-4246
Fax: (435) 835-6342
Mob. (435) 650-0270

January 10, 2001

Mr. Jim Thompson

Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:



Steve Lund

Enclosure: (1)

cc: J. Craig Smith
Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 10 2001

DIVISION OF
OIL, GAS AND MINING

**GRASSY TRAIL FIELD
WELLS AND NET REVEUNE INTERESTS**

WELL NAME	W.I.	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I	LEASE NUMBER	LOCATION
					%	U-41364	NENW-1-T16S,R12E
Fed # 1	100.00%					U-41364	NESW-1-T16S,R12E
Fed # 2	100.00%				%	ML-29607	NWSW-36 -T15S-R12E
#36-13	100.00%				%	ML-30685	SENW-36-T15S,R12E
#36-2	100.00%				%	ML-34005	NESE-2-T16S,R12E
#2-43X	100.00%				%	ML-34005	NESW-2-16S,R12E
#2-23X DI	100.00%					U-41364	SWSW-1-T16S,R12E
#1-14	100.00%				%	U-43778	NWSW-2-T16S,R12E
#12-13	100.00%				%	U-41365	SWNE-12-T16S,R12E
#12-32	100.00%				%	U-43778	NWNW-14-T16S,R12E
#14-11	100.00%				%	U-43778	NENE-11-T16S,R12E
#11-41	100.00%				%	U-43778	SENE-11-T16S-R12E
#11-42	100.00%				%	U-43778	NESE-11-T16S,R12E
#11-43	100.00%				%	U-43778	NWSE-11-T16S-R12E
#11-33	100.00%				%	U-43778	NWSW-11-T16S,R12E
#11-13	100.00%				%	U-43778	NESW-11-T16S,R12E
#11-23	100.00%				%	U-43778	NWNW-11-T16S,R12E
#11-11	100.00%				%	U-43778	NWNW-11-T16S,R12E

4-32

U-4377 SW/NE 4-16S-12E

**Grassy Trail Field
Right of Ways**

ROW nu 18-16-007
Effective 08/01/83
Grantor: State of Utah #600
Grantee: Skyline Oil Co.

ROW nu 18-16-013
Effective 09/21/83
Grantor: USA U-51315
Grantee: Skyline Oil Co.

ROW nu 18-16-029
Effective 12/07/83
Grantor: Denver & Rio Grande Western RR
Grantee: Skyline Oil Co.

ROW nu 18-16-030
Effective 02/04/85
Grantor: State of Utah #2806
Grantee: Skyline Oil Co.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **10-1-2000**

FROM: (Old Operator):
WASATCH RESOURCES & MINERALS INC
Address: 95 EAST 100 NORTH
MANTI, UT 84642
Phone: 1-(435)-835-4246
Account N6955

TO: (New Operator):
SEELEY OIL COMPANY
Address: P. O. BOX 9015
SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419
Account N2880

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	43-015-15604	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 1-14	43-015-30180	9575	01-16S-12E	FEDERAL	OW	S
FEDERAL 2	43-015-15607	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 4-32	43-015-30121	6460	04-16S-12E	FEDERAL	OW	S
FEDERAL 11-11	43-015-30149	6490	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-13	43-015-30120	6455	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-23	43-015-30170	6500	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-33	43-015-30097	6435	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-41	43-015-30118	6450	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-42	43-015-30167	6495	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-43	43-015-30172	6431	11-16S-12E	FEDERAL	OW	S
FEDERAL 12-13	43-015-30142	6485	12-16S-12E	FEDERAL	OW	S
FEDERAL 12-32	43-015-30184	9576	12-16S-12E	FEDERAL	OW	S
FEDERAL 14-11	43-015-30138	6475	14-16S-12E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/16/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/17/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/30/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 14594
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 11/30/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 01/30/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 01/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

Form 9-221
(May 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		2. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Seeley Oil Company, LLC.</u>		3. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S.L.C., Utah 84109</u>		4. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u>		5. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	6. WELL NO.
		7. FIELD AND POOL, OR WILDCAT
		8. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		9. COUNTY OR PARISH 10. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

this is to inform you that effective with January 2003 we changed our name from "B.K. Seeley Jr. dba Seeley oil Company"
 To: Seeley oil Company, L.L.C.
 Please change your well records to reflect this change.

RECEIVED
 MAR 03 2003
 DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED B.K. Seeley Jr. TITLE Member DATE 3/03/03

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

MA...
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that **SEELEY OIL COMPANY LLC** has been filed and approved on **January 09, 2003** and has been issued the registration number **5260313-0160** in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well name	section	township	range	api	entity	lease type	status	well type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
------------------------	----	-----	-----	--------------	-------	---------	---	----

COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PKCT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No. Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/04/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/04/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Seeley Oil Company LLC Operator Account Number: N 2355
Address: P. O. Box 9015
city Salt Lake City
state UT zip 84109-0015 Phone Number: (801) 467-6419

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530138	Federal 14-11		NWNW	14	16S	12E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	06475 ✓	14042				9/1/2003	
Comments: #4 of six wells going into a tank battery							↓ 2/10/04

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530149	Federal 11-11		NWNW	11	16S	12E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	06490 ✓	14042				9/1/2003	
Comments: #5 of six wells going into a tank battery							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530170	Federal 11-23		NESW	11	16S	12E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	06500 ✓	14042				9/1/2003	
Comments: #6 of six wells going into a tank battery							↓ 2/10/04

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carl L. Cunningham
Name (Please Print)
Carl L. Cunningham
Signature
Comptroller Title
2/9/04 Date

(5/2000)

RECEIVED
FEB 10 2004
DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

Marie Magan
Moab BLM
Fax # 435-259-2106

March 18, 2004

RECEIVED

MAR 26 2004

Marie McGann
BLM-Moab

Marie, I will include the information sent to me regarding the Grassy Trail wells.

The ones I think are involved are:

No info →	Grassy Trails 2	43 015 15605	16S 12E 02	State well
No info →	Federal 1	43 015 15604	16S 12E 01	UTU41564
No info →	Grassy Trail 36-2	43 007 30103	15S 12E 36	State well
No info →	State 36-13	43 007 30084	15S 12E 36	State well
	✓ Federal 10-33	43 015 30123	16S 12E 10	UTU20085
	✓ Federal 11-13	43 015 30120	16S 12E 11	UTU43778
	✓ Federal 11-41	43 015 30118	16S 12E 11	UTU43778
No info →	State 2-43X	43 015 30100	16S 12E 02	State well
	✓ Federal 11-33	43 015 30097	16S 12E 11	UTU43778
	✓ Federal 10-13	43 015 30125	16S 12E 10	UTU43778
	✓ Federal 13-11	43 015 30141	16S 12E 13	UTU43778
	✓ Federal 12-13	43 015 30142	16S 12E 12	UTU43778
No info →	Bolinder 2-2	43 015 30143	16S 12E 02	State well
	✓ Federal 11-43	43 015 30172	16S 12E 11	UTU43778
	✓ Federal 11-42	43 015 30167	16S 12E 11	UTU43778
	✓ Federal 11-23	43 015 30170	16S 12E 11	UTU43778

I'm also enclosing a letter from E W Guynn from the Utah Geological Survey asking for horizontal information. We do not have any of that information and I'm hoping they sent it to you. However, any information you may have showing horizontal drilling will be greatly appreciated.

If you have any questions, please don't hesitate to call.

Thanks,

Vicky Dyson
Records Room Supervisor
801-538-5279

Utah!
Where ideas connect

1594 West North Temple, Suite 1210, PO Box 145001, Salt Lake City, UT 84114-3801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7223 • www.ngm.utah.gov

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See instructions on reverse side)

REC'D Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1463' FWL, 2366' FSL NE $\frac{1}{2}$ SW $\frac{1}{2}$ Sec.11, T.16S., R.12E**
 At top prod. interval reported below **Same as above**
 At total depth **Same as above**

14. PERMIT NO. **30170** DATE ISSUED **6-28-83**
 API # **43-015-**

5. LEASE DESIGNATION AND SERIAL NO.
U-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
FEDERAL #11-23

10. FIELD AND POOL, OR WILDCAT
Grassy Trail

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T.16S., R.12E., SLB&M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

15. DATE SPUDDED **7-28-83** 16. DATE T.D. REACHED **8-14-83** 17. DATE COMPL. (Ready to prod.) **10-11-83** 18. ELEVATIONS (DF, RES, RT, OR, ETC.)* **GL - 5322'** 19. ELEV. CASINGHEAD **--**

20. TOTAL DEPTH, MD & TVD **3940'** 21. PLUG, BACK T.D., MD & TVD **--** 22. IF MULTIPLE COMPL., HOW MANY* **--** 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Rotary** CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Moenkopi

25. WAS DIRECTIONAL SURVEY MADE
None

26. TYPE ELECTRIC AND OTHER LOGS RUN
2-Comp Neutron-Form Density, Dual Induction-SFL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	70'	24"	7 yds Redimix +2%Cacl	
10-3/4"	40.5#	689'	14-3/4"	300 sx Howco Lite 10# Gilsonite, 1/2# Flocele	
7-5/8"	26#	3543'	9-7/8"	614 sx 50-50 Poz 5#Gels., 1/2#Flocele.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3850'	

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION **10-21-83** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pump. Churchhill-160** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-2-4-84	72	1/4"	→	150.4	67.56	0	449/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)
6.5	8	→	50.1	22.5	0	38.2°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY **Garth Freeman**

35. LIST OF ATTACHMENTS
Request confidential as long as possible.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Clifford Selman* TITLE **Senior Engineer** DATE **3-22-84**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *Sacks Cement*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

C

27. SUMMARY OF POKOUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																																																	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																																																
Navajo	1868'	2368'	<div style="display: flex; justify-content: space-between;"> <div style="width: 40%;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">NAME</th> <th style="width: 50%;">MEAS. DEPTH</th> <th style="width: 50%;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Curtis</td> <td style="text-align: center;">1113'</td> <td style="text-align: center;">Same</td> </tr> <tr> <td>Entrada</td> <td style="text-align: center;">1235'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Navajo</td> <td style="text-align: center;">1868'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Wingate</td> <td style="text-align: center;">2368'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Chinle</td> <td style="text-align: center;">2743'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Moenkopi</td> <td style="text-align: center;">3001'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Sinbad</td> <td style="text-align: center;">3641'</td> <td style="text-align: center;">"</td> </tr> </tbody> </table> </div> <div style="width: 55%; text-align: right;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">NAME</th> <th style="width: 50%;">MEAS. DEPTH</th> <th style="width: 50%;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Curtis</td> <td style="text-align: center;">1113'</td> <td style="text-align: center;">Same</td> </tr> <tr> <td>Entrada</td> <td style="text-align: center;">1235'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Navajo</td> <td style="text-align: center;">1868'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Wingate</td> <td style="text-align: center;">2368'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Chinle</td> <td style="text-align: center;">2743'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Moenkopi</td> <td style="text-align: center;">3001'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Sinbad</td> <td style="text-align: center;">3641'</td> <td style="text-align: center;">"</td> </tr> </tbody> </table> </div> </div>	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	Curtis	1113'	Same	Entrada	1235'	"	Navajo	1868'	"	Wingate	2368'	"	Chinle	2743'	"	Moenkopi	3001'	"	Sinbad	3641'	"	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	Curtis	1113'	Same	Entrada	1235'	"	Navajo	1868'	"	Wingate	2368'	"	Chinle	2743'	"	Moenkopi	3001'	"	Sinbad	3641'	"
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CONFIDENTIAL

SKYLINE OIL COMPANY

FEDERAL #11-23
NE SW Sec.11, T. 16 S., R. 12 E.,
Emery County, Utah

SUMMARY OF DRAINHOLE INFORMATION

Drain Hole	#1	#2	#3	#4	#5
a- Kick off point	3840'	3818'	3474'	3484'	
b- Tool Radius	40'	40'	40'	40'	
c- Lateral Hole Diameter	6½"	6½"	6½"	6½"	
d- Lateral Hole Orientation	N 30° E	N 25° E	No Data	N 24° E	
e- Total Lateral Hole Length	429'	723'	280'	301'	

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pride Ventures LLC

N2845

3. Address and Telephone No.

P. O. Box 282, Bloomfield, New Mexico 87413 (505) 599-3456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S, R12E - Sec. 11: NESW
2366' FSL 1463' FWL

5. Lease Designation and Serial No.

U-43778

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 11-23

9. API Well No.

43-015-30170

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 15, 2005, Pride ^{Ventures} Petroleum, LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7/29/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Registered Agent

Date 6/10/05

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-43778

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal 11-23

9. API Well No.
43-015-30170

10. Field and Pool, or Exploratory Area
Grassy Trail Field

11. County or Parish, State
Emery

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Seeley Oil Company LLC N2355

3. Address and Telephone No.
P. O. Box 9015, Salt Lake City, Utah 84109 (801) 467-6419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**T16S,R12E - Sec. 11: NESW
2366' FSL 1463' FWL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 15, 2005, Pride Ventures LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah No. UT-1147.

APPROVED 7/29/05
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JUN 20 2005

14. I hereby certify that the foregoing is true and correct

Signed B. K. Seeley

Title President

Date 05/06/05

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

James P. Woosley
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.
Lease UTU03759
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior



RECEIVED
JUN 2 / 2005
BUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood
Moab, Utah 84532
DIV. OF OIL, GAS & MINING

3107
UTU41364
UTU41365
UTU43777
UTU43778
(UT-062)

JUN 23 2005

Pride Ventures, LLC
P. O. Box 282
Bloomfield, New Mexico 87413

Re: Change of Operator Requests
Lease UTU41364
Wells No. 1, 1-14 and 2
Lease UTU41365
Well No. 12-32
Lease UTU43777
Well No. 4-32
Lease UTU43778
Wells No. 11-11, 11-13, 11-23, 11-33, 11-41,
11-42, 11-43, 12-13 and 14-11
Emery County, Utah

Gentlemen:

We have reviewed your requests for change of operator of the above referenced wells from Seeley Oil Company, LLC to Pride Ventures, LLC. Our records indicate there currently is not a valid bond on file in the name of Pride Ventures, LLC. We are, therefore, unable to approve your request.

Should Pride Ventures, LLC intend to assume operatorship of these locations, a valid bond in the name of Pride Ventures, LLC, must be submitted for approval the following address:

Bureau of Land Management
Utah State Office (UT-924)
Attn: Connie Seare
P. O. Box 45155
Salt Lake City, Utah 84145

Seeley Oil Company will continue to be recognized as operator of these wells until this office has been notified by a potential new qualified operator of its intention to assume operatorship.

If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

Isl A. Lynn Jackson

Acting Assistant Field Manager
Division of Resources

Enclosure:

Unapproved Sundry Notices (14p)

cc: UT-070, D. Stephens (wo/Enclosure)
State of Utah Division of Oil, Gas and Mining, E. Russell (wo/Enclosure)
Mr. B.K. Seeley, Jr. (wo/Enclosure)
Seeley Oil Company, LLC
P. O. Box 9015
Salt Lake City, Utah 84109

MMcGann:mm:6/22/05

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **4/15/2005**

FROM: (Old Operator): N2355-Seeley Oil Company, LLC PO Box 9015 Salt Lake City, UT 84109 Phone: 1-(801) 467-6419	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 282 Bloomfield, NM 87413 Phone: 1-(505) 599-3456
---	---

CA No. **Unit:**

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	01	160S	120E	4301515604	635	Federal	OW	S
FEDERAL 2	01	160S	120E	4301515607	635	Federal	OW	S
FEDERAL 1-14	01	160S	120E	4301530180	9575	Federal	OW	S
FEDERAL 4-32	04	160S	120E	4301530121	6460	Federal	OW	S
FEDERAL 11-33	11	160S	120E	4301530097	14042	Federal	OW	P
FEDERAL 11-41	11	160S	120E	4301530118	14041	Federal	OW	P
FEDERAL 11-13	11	160S	120E	4301530120	14042	Federal	OW	S
FEDERAL 11-11	11	160S	120E	4301530149	14042	Federal	OW	S
FEDERAL 11-42	11	160S	120E	4301530167	14041	Federal	OW	P
FEDERAL 11-23	11	160S	120E	4301530170	14042	Federal	OW	P
FEDERAL 11-43	11	160S	120E	4301530172	14042	Federal	OW	P
FEDERAL 12-13	12	160S	120E	4301530142	14041	Federal	OW	P
FEDERAL 12-32	12	160S	120E	4301530184	9576	Federal	OW	S
FEDERAL 14-11	14	160S	120E	4301530138	14042	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/20/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/20/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: _____ requested 7/29/2005
- Inspections of LA PA state/fee well sites complete on: n/a

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2007

FROM: (Old Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707	TO: (New Operator): N3205-Integrated Energy, LLC 1137 19 Road Fruita, CO 81521 Phone: 1 (970) 234-8095
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/14/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/7/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5065229-0160
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: _____ REQUESTED 1/31/08
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/6/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 1/7/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/21/2007 and 1/30/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/21/2007 and 1/30/2008
- Bond information entered in RBDMS on: 12/21/2007 and 1/30/2008
- Fee/State wells attached to bond in RBDMS on: 12/21/2007 and 1/30/2008
- Injection Projects to new operator in RBDMS on: 1/30/2008
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000265
 - Indian well(s) covered by Bond Number: _____
 - a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0010436
 - b. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Site below

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
Grassy Trail

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Integrated Energy LLC N3205

3. ADDRESS OF OPERATOR:
1137 19 Road CITY Fruita STATE CO ZIP 81521 PHONE NUMBER (970) 234-8095

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

CO INTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Integrated Energy LLC has assumed operations on the wells listed on Exhibit A to this report.

effective 6/1/07

BLM Bond = UTB-000265

DOG M BOND = RLBD0010436

NAME (PLEASE PRINT) TERRY R. SPEACER TITLE Attorney

SIGNATURE *T R M* DATE 11-20-07

(This space for State use only)

APPROVED 12/21/07 + 1/30/08

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery	2-16S-12E	

11/20/2007 09:54 7753330225 SATVIEW BROADBAND PAGE 03/03

RECEIVED
 NOV 20 2007
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: U-43778
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
			7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Federal 11-23
2. NAME OF OPERATOR: Pride Ventures, LLC			9. API NUMBER: 4301530170
3. ADDRESS OF OPERATOR: P.O. Box 328		CITY Bloomfield STATE NM ZIP 87413	10. FIELD AND POOL, OR WILDCAT: Grassy Trail Field
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2366' FSL 1463' FWL			COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 11 16S 12E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 2, 2007, Pride Ventures, LLC requests the following Change of Operator from Pride to:

Integrated Energy, LLC
1137 19 Road
Fruita, CO 81521
Attn: Mr. Wayne Stout
970-234-8095

RECEIVED

JAN 04 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Jim Woosley</u>	TITLE <u>Member</u>
SIGNATURE <u><i>Jim Woosley</i></u>	DATE <u>12-31-07</u>

(This space for State use only)

APPROVED 12/30/07

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU43778**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Integrated Energy LLC

8. Well Name and No. **Federal 11-23**

3a. Address
1137 19 Road, Fruita, CO 81521

3b. Phone No. (include area code)
(775) 852-7444

9. API Well No. **4301530170**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
T16S- R12E Sec 11

10. Field and Pool or Exploratory Area
Grassy Trails

11. Country or Parish, State
Emery, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of Operator from Pride Ventures LLC to Integrated Energy LLC effective June 1, 2007.

Integrated Energy LLC agrees to follow the terms and conditions of the lease.

RECEIVED
MOAB FIELD OFFICE
2007 SEP -6 AM 7:10

~~RECEIVED
PRIDE VENTURES LLC
2007 AUG 27 PM 12:03~~

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Rhonda Ahmad

Title **Wells Records**

RECEIVED

OCT 01 2007

Signature *Rhonda Ahmad*

Date **8/24/2007**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Date

9/20/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGIM

Conditions Attached

Integrated Energy, LLC
All Wells on Leases UTU41364, UTU43777 and UTU43778
Sections 1, 4, 11, 12 and 14, T16S, R12E
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Integrated Energy, LLC is considered to be the operator of the above wells effective June 1, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000265 (Principal – Integrated Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U43778

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NA

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Federal# 11-23

2. Name of Operator
Integrated Energy, LLC

9. API Well No.
43-015-30170

3a. Address
1137 19 Road, Fruita, CO 81521

3b. Phone No. (include area code)
970-234-8095

10. Field and Pool, or Exploratory Area
Grassy Trails

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1463 FWL, 2366 FSL, (NE1/4, SW1/4) Section 11, T16S, R12E, SLM

11. County or Parish, State
Emery, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Water and Oil tank.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A 100 barrel tank is to be installed at the well site for the storage of well water.
A 300 barrel tank is to be installed at the well site for the storage of oil.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

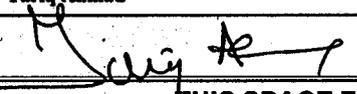
Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Tariq Ahmad

Title Petroleum Engineer

Signature



Date 6/30/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

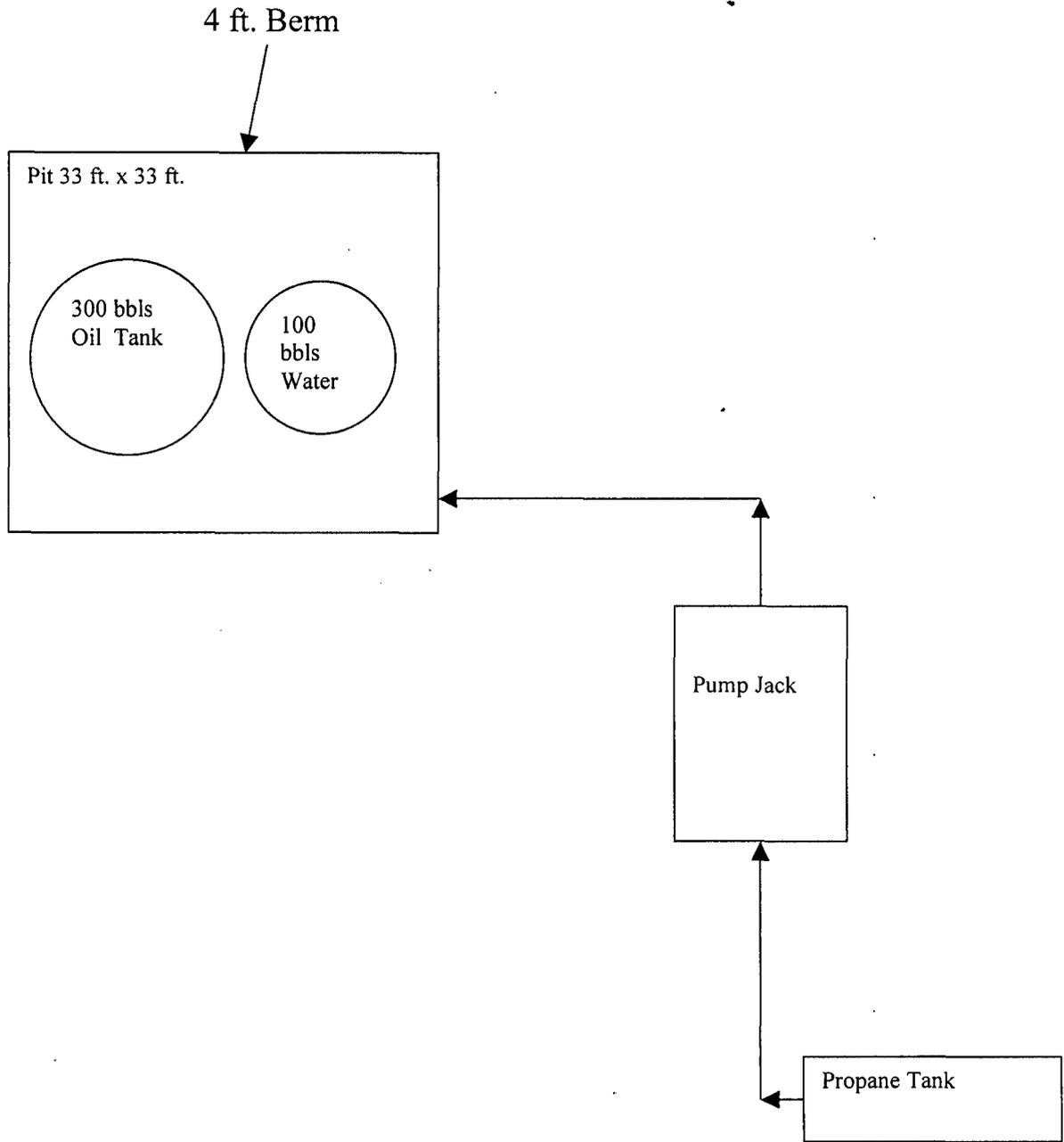
(Instructions on page 2)

JUL 07 2008

DIV. OF OIL, GAS & MINING

Federal# 11-23

1463 FWL, 2366 FSL, (NE1/4, SW1/4) Section 11, T16S, R12E, SLM
Well Site Plan



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Integrated Energy, LLC**

3a. Address
1137 19 Road, Fruita, CO 81521

3b. Phone No. (include area code)
970-234-8095

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1463' FWL, 2366' FSL, (NE1/4, SW1/4), Section 11, T16S, R12E, SLM

5. Lease Serial No.
U43778

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal# 11-23

9. API Well No.
43-015-30170

10. Field and Pool, or Exploratory Area
Grassy Trail

11. County or Parish, State
Emery, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water and Oil tank addition.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

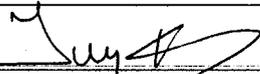
A 100 barrel tank is to be installed at the well site for the storage of well water and a An additional 300 bbls oil tank is to be installed at the well site for the storage of oil. There will be a total of three tanks at the site There will be no new disturbance at the well site. (See attached Well Site Plan).

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Tariq Ahmad

Title **Petroleum Engineer**

Signature



Date

9/1/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

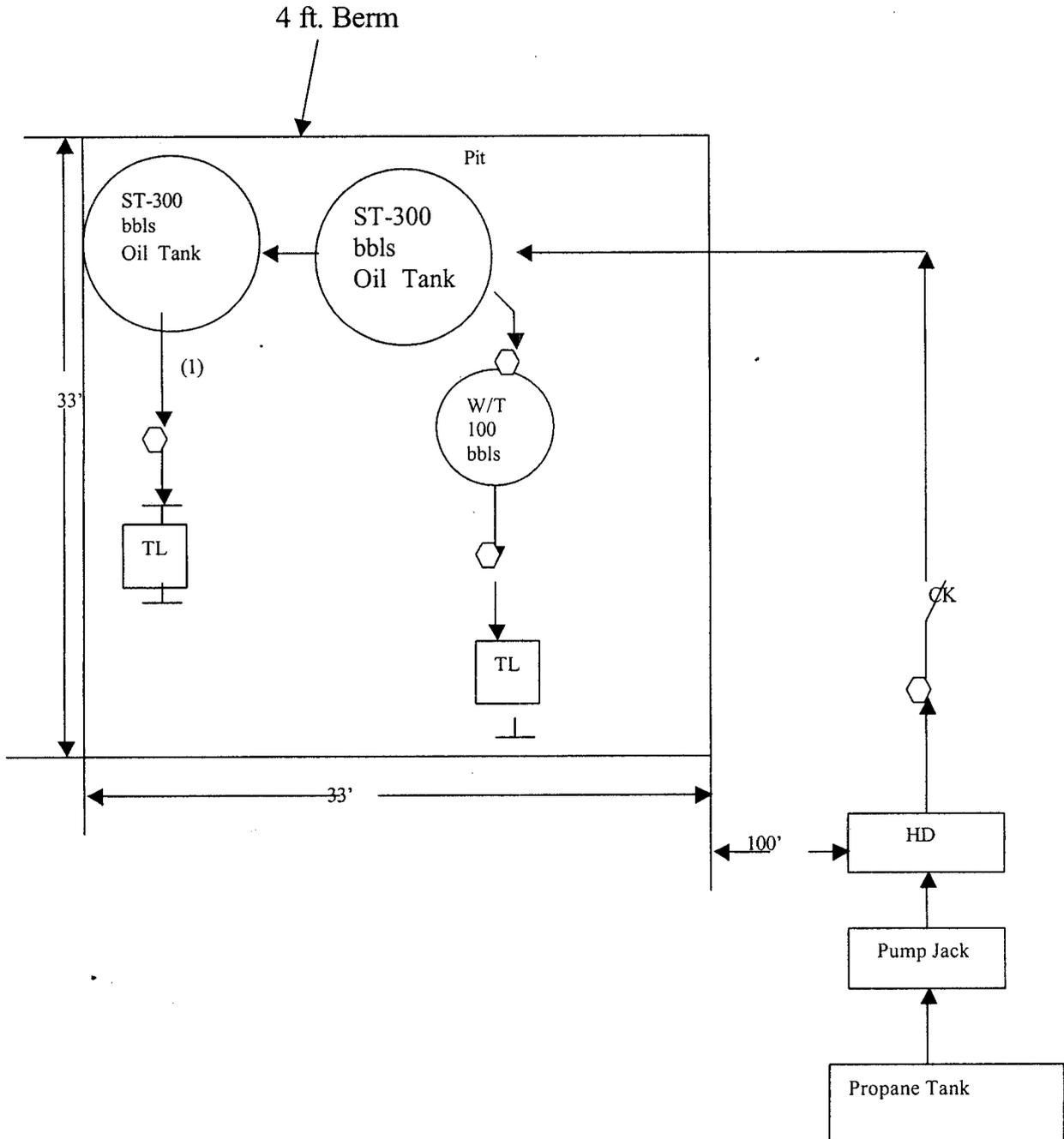
RECEIVED

SEP 04 2008

DIV. OF OIL, GAS & MINING

Federal# 11-23

1463' FWL, 2366' FSL, (NE1/4, SW1/4) Section 11, T16S, R12E, SLM
Well Site Plan



**Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET**

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2008

FROM: (Old Operator): N3205-Integrated Energy, LLC. 1137 19 Rd Fruita, CO 81521 Phone: 1 (435) 722-5081	TO: (New Operator): N3475-Genesis Petroleum US, Inc. 140 W 9000 S, Suite 9 Sandy, UT 84070 Phone: 1 (775) 852-7444
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/14/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/14/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2008
- Is the new operator registered in the State of Utah: _____ Business Number: 6448057-0142
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/1/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2008
- Bond information entered in RBDMS on: 10/16/2008
- Fee/State wells attached to bond in RBDMS on: 10/16/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000331
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 3525790 & 3525857

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SEE ATTACHED

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Integrated Energy LLC *N3205*

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1137 19 road CITY **Fruita** STATE **CO** ZIP **81521** PHONE NUMBER: **(970) 234-8095**

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **SEE ATTACHED** COUNTY: **EMERY**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

Genesis Petroleum US Inc.
PO Box 18148 *N 3475*
Reno, NV 89511

775 852 7444

Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.
Genesis Petroleum US Inc. has full cost bonding for the State wells. *#3525790 and # 3525857*

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) Wayne Stout TITLE Manager
SIGNATURE Wayne Stout DATE 10/9/2008

(This space for State use only)

APPROVED *10/16/2008*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: GENESIS PETROLEUM US INC. N3475		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO BOX 18148 CITY RENO STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (775) 852-7444		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

Genesis Petroleum US Inc.
PO Box 18148
Reno, NV 89511

775 852 7444

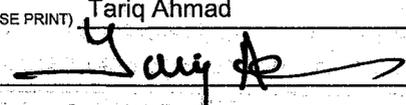
Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.

Genesis Petroleum US Inc. has full cost bonding for the State wells.

3525790 + #3525857

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer/Agent</u>
SIGNATURE 	DATE <u>10/9/2008</u>

(This space for State use only)

APPROVED 10/16/2008
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

Lease Type	Lease #	Well Name	API NO	County	Location
State	51327 OBA	State 36-13	4300730084	Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	4300730103	Carbon	36-15S-12E
Federal	UTU41364	Federal 1	4301515604	Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	4301530097	Emery	11-16S-12E
State	51328 OBA	State 2-43X	4301530100	Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	4301530118	Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	4301530120	Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	4301530121	Emery	4-162-12E
Federal	UTU43778	Federal 14-11	4301530138	Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	4301530142	Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	4301530149	Emery	11-16S-123
Federal	UTU43778	Federal 11-42	4301530167	Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	4301530170	Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	4301530172	Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	4301530180	Emery	1-16S-12E
State	51328 OBA	State 2-23	4301530111	Emery	2-16S-12E



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Price Field Office
125 South 600 West
Price, Utah 84501
<http://www.blm.gov/utah/price/>



OCT 14 2008

IN REPLY REFER TO:
3160
LLUTG0210000
UTU-41364, UTU-43777, UTU-43778

Mr. Tariq Ahmad
Genesis Petroleum US Inc.
P.O. Box 18148
Reno, NV 89511

Re: Change of Operator
Lease No. UTU-41364, UTU-43777, & UTU-43778

Dear Mr. Ahmad:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for twelve wells located listed in Exhibit A. After a review by this office, the change of operator request is approved. Effective immediately, Genesis Petroleum US Inc., is responsible for all operations performed on the above referenced well. Genesis Petroleum US Inc. also assumes all responsibility for the ongoing oil theft investigation regarding well no. Federal 12-13. All liability will now fall under your bond, BLM Bond No. UTB000331, for all operations conducted on the referenced wells on the leased lands.

If you have any other questions regarding this matter, please contact Katie Nash of this office at (435) 636-3614.

Sincerely,

/s/ Michael Stiewig

Michael Stiewig
Field Manager

Enclosure

cc: UDOGM
Integrated Energy, LLC

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

EXHIBIT A

API#	Lease #	Well Name	Type	County	Sec.	T. (S)	R. (E)
43-015-15604	UTU-41364	Federal 1	Oil	Emery	1	16	12
43-015-30097	UTU-43778	Federal 11-33	Oil	Emery	11	16	12
43-015-30118	UTU-43778	Federal 11-41	Oil	Emery	11	16	12
43-015-30120	UTU-43778	Federal 11-13	Oil	Emery	11	16	12
43-015-30121	UTU-43777	Federal 4-32	Oil	Emery	4	16	12
43-015-30138	UTU-43778	Federal 14-11	Oil	Emery	14	16	12
43-015-30142	UTU-43778	Federal 12-13	Oil	Emery	12	16	12
43-015-30149	UTU-43778	Federal 11-11	Oil	Emery	11	16	12
43-015-30167	UTU-43778	Federal 11-42	Oil	Emery	11	16	12
43-015-30170	UTU-43778	Federal 11-23	Oil	Emery	11	16	12
43-015-30172	UTU-43778	Federal 11-43	Oil	Emery	11	16	12
43-015-30180	UTU-41364	Federal 1-14	Oil	Emery	1	16	12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Genesis Petroleum US Inc.

3a. Address
PO Box 18148, Reno, Nevada 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached Exhibit A

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
Grassy Trails

11. County or Parish, State
Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Genesis Petroleum US Inc., as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Genesis Petroleum US Inc Statewide Bond UTB 000331 will be used for these wells.

List of wells is attached as exhibit A.

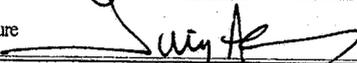
RECEIVED
 DOI - BLM
 PRICE FIELD OFFICE
 2008 SEP 22 PM 2:03

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

TARIQ AHMAD

Title **Agent/Petroleum Engineer**

Signature



Date **09/19/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



FIELD MANAGER

Title

Date

OCT 14 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 20 2008
 DIV. OF OIL, GAS & MINING

Exhibit A

Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Serial No. <i>See Attached</i>
2. Name of Operator <i>Integrated Energy LLC</i>	6. If Indian, Allottee or Tribe Name
3a. Address <i>1137 19th Rd Fruita CO</i>	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) <i>970-239-8695</i>	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Change of operator</i>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECEIVED
SEP 5 2008
BLM
PRICE, UT

Effective Sept 3, 2008 Integrated Energy LLC requests a change of operator. Please release Bond # U4B000265. The new operator will be Genesis USA Inc. 1040 W. 9000 S. Sandy Utah

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) WAYNE STOUT	Title <i>Mgr.</i>
Signature <i>Wayne Stout</i>	Date <i>Sept 5, 08</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title FIELD MANAGER	Date OCT 14 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office PRICE FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

K

Genesis Petroleum US Inc.

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery	2-16S-12E	

RETURNED TO OPERATOR AUG 1 8 2007

RECEIVED
BLM
PRICE UT
NOV - 8 2007

RECEIVED
NOV 20 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-43778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

0

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. TYPE OF WELL:

OIL GAS OTHER

8. WELL NAME and NUMBER:

FEDERAL 11-23

2. NAME OF OPERATOR: Genesis Petroleum US

9. API NUMBER

43-015-30170

3a. ADDRESS OF OPERATOR
10757 South River Front Parkway
CITY South Jordan STATE Utah ZIP 84095

3b. 435-835-4248 Office
PHONE 435.340.0557 Mobil

10. FIELD AND POOL, OR WILDCAT

Grassy Trails

4. LOCATION OF WELL

FOOTAGE AT SURFACE: 0 11
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 12-T16S-12E

11. County or Parish, State

Emery

API # 43-015-30170

12. CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE PLANS

Convert to Injection

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION

RECOMPLETE

Temporarily Abandon

WATER DISPOSAL

WATER SHUT-OFF

Well Integrity

OTHER Off-Lease Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

* **Transport produced water from Grassy Trails to Arco Chambers #1-AX**

Steve Lund is Genesis Petroleum US authorized representative to transport produced water from the 12-13, 11-33, 11-23, 11-41, 11-42, 11-43 wells and the Central Tank Battery to the Arco Chambers #1-AX well location. Energy of the Rockies and Alker Exploration accepts all liability for transporting this produced water from the Grassy Trails Oil Field to the lined reserve pit on the Arco Chambers #1-AX location to support drilling efforts there

RECEIVED

FEB 16 2010

CONFIDENTIAL

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

NAME (Printed/Typed)

Steven J. Lund

Title Engineer

SIGNATURE



DATE 2/5/2010

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Manny Heidecker

Petroleum Engineer

Date FEB 08 2010

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)